One Energy Place Pensacola, Florida 32520

Tel 850 444.6111

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November 20, 2002

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-El for the month of September 2002 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

wan P Kilenous

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

12799 NOV218

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month:
 SEPTEMBER Year: 2002
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

 2. Reporting Company:
 Gulf Power Company
 (850)- 444-6332
 - 4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 15, 2002

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date		(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CRIST	RADCLIFF	PENSACOLA, FI	S	CRIST	09/02	FO2	0.45	138500	705.83	34.065
2											
3				-							
4	DANIEL	PEPCO	MOBILE, AL	S	DANIEL	09/02	FO2	0.45	138500	176.19	34.875
5											
6											
7											
8											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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 1. Reporting Month:
 SEPTEMBER Year: 2002
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

 2. Reporting Company:
 Gulf Power Company
 (850)- 444-6332

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4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 15, 2002

														Transport	Add'l			
							Invoice					Quality	Purchase	to	Transport	Other	Delivered	
Line			Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price	
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	_(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	()	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	
1	CRIST	RADCLIFF	CRIST	09/02	FO2	705.83	34.065	24,044.06	-	24,044.06	34.065	-	34.065	-	-	-	34.065	
2	-																	
3																		
4	DANIEL	PEPCO	DANIEL	09/02	FO2	176.19	34.875	6,144.60	-	6,144.60	34.875	-	34.875	-	-	•	34.875	
5																		
6																		
7																		

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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

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1. 2.	Reporting Month: Reporting Company:	SEPTEMBER Year: 2002 Gulf Power Company	3.	Name, Title Data Submi (850)- 444-0	tted on this		of Contact P		-		
			, 4.	Signature o	f Official Su	ibmitting Re	eport: Jocelyn	P. Peters	·		
			5.	Date Comp	leted:	November	15, 2002				
Line No.			Quantian	Original Line	Old Volume		Column Designator	Old Malua	NewVolue	New Delivered Price	Reason for Revision
INU.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	new value	FILE	100101011
(a)	Reported (b)	_ <u>Form Plant Name</u> (c)	Supplier (d)	(e)	(BDIS) (f)	Form No. (g)	(h)	(i)	(j)	(k)	(1)

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Effective

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1.	Reporting Month:	SEPTEMBER Year: 2002	4	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3	Plant Name:	Crist Electric Generating Plant	5	. Signature of Official Submitting Report: Jocelyn P. Peters
0.	rian name.	Shat Electric Generaling Fiam	Ŭ	
			6	Date Completed: <u>November 15, 2002</u>

						T		Dunchase		Total FOB	Sulfur	Div Oratant	Ash	Moisture
Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	(\$/Ton)	Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	- (K)	(1)	(m)
1	PEABODY COALSALES	35	IM	999	С	RB	19,502.50	36.239	2.30	38.539	0.68	12,103	9.90	8.90
2	PEABODY COALSALES	45	IM	999	S	RB	12,913.60	34.408	2.30	36.708	0.73	11,824	4.42	11.73
3	CONSOLIDATION COAL	10	۱L	81	S	RB	6,519.70	33.419	2.30	35.719	1.35	12,038	6.51	11.19
4	PEABODY COALSALES	10	۱L	165	С	RB	114,177.00	30.219	8.72	38.939	1.03	12,305	5.81	10.73
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	SEPTEMBER Year: 2002	4.	Name, Title, & Telephone Number of C	ontact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters

6. Date Completed: <u>November 15, 2002</u>

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Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	PEABODY COALSALES	35	IM	999	с	19,502.50	33.120	-	33.120	-	33.120	0.284	36.23 <u>9</u>
2	PEABODY COALSALES	45	IM	999	S	12,913.60	34.880	-	34.880	-	34.880	(0.512)	34.408
3	CONSOLIDATION COAL	10	IL	81	S	6,519.70	31.320	-	31.320	-	31.320	0.099	33.419
4	PEABODY COALSALES	10	IL	165	С	114,177.00	29.470	-	29.470	-	29.470	0.749	30.219
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	SEPTEMBER Year: 2002	4.	Name, Title, & Telephone Number of Co	intact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters

6. Date Completed: November 15, 2002

										Rail Cl	harges	<u> </u>	Vaterborne	Charges				
Line No.	Supplier Name	Mine I	_ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	<u>()</u>	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COALSALES	35	IM	999	MCDUFFIE TERMINAL	RB	19,502.50	36.239	-	-	-	2.30	-	-	-	-	2.30	38.539
2	PEABODY COALSALES	45	IM	999	MCDUFFIE TERMINAL	RB	12,913.60	34.408	-	-	•	2.30	-	-	-	-	2.30	36.708
3	CONSOLIDATION COAL	10	IL.	81	MCDUFFIE TERMINAL	RB	6,519.70	33.419	-	-	-	2.30	-	-	-	-	2.30	35.719
4	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	114,177.00	30.219	-	-	-	8.72	-	-	-	-	8.72	38.939
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	SEPTEMBER Year: 2002	3.	Name, Title, & Telephone Numbe	er of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 15, 2002

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(ė)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	i											
1	No adjustments for the r	nonth.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Effective

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1.	Reporting Month:	SEPTEMBER Year: 2002	4.	Name, Title, & Telephone Number of Contact	Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
			-		
З.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocely	n P. Peters
			6	Date Completed: November 1	<u>5, 2002</u>

Line						Transport		Purchase	Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	<u>Mine I</u>	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b) -	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COALSALES	35	iM	999	С	RB	11,083.30	36.239	3.51	39.749	0.68	12,103	9.90	8.90
2	PEABODY COALSALES	45	IM	999	С	RB	37,854.20	34.408	3.51	37.918	0.73	11,824	4.42	11.73
3	PEABODY COALSALES	10	IL.	165	С	RB	1,663.00	30.219	9.82	40.039	1.03	12,305	5.81	10.73
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	SEPTEMBER Year: 2002	4.	Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>			
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters		

6. Date Completed: November 15, 2002

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Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	<u>Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
(a)	(0)		(0)		(4)	(0)	(1)	(9)	(1)	(7	U)	(14)	(9
1	PEABODY COALSALES	35	IM	999	С	11,083.30	33.120	-	33.120	-	33.120	0.284	36.239
2	PEABODY COALSALES	45	IM	999	С	37,854.20	34.880	-	34.880	-	34.880	(0.512)	34.408
3	PEABODY COALSALES	10	۱L	165	С	1,663.00	29.470	-	29.470	-	29.470	0.749	30.219
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1.	Reporting Month:	SEPTEMBER Year: 2002	4.	Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332			
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jo	ocelyn P. Peters		

6. Date Completed:

									Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine L	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES	35	м	999 MCDUFFIE TERMINAL	RB	11,083.30	36.239		-	-	3.51			-	-	3.51	39.749
2	PEABODY COALSALES	45	IM	999 MCDUFFIE TERMINAL	RB	37,854.20	34.408	-	-	-	3.51	-	-	-	-	3.51	37.918
3	PEABODY COALSALES	10	IL.	165 COOK TERMINAL	RB	1,663.00	30.219	-	-	-	9.82	-	-	-	•	9.82	40.039
4																	
5																	

November 15, 2002

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	SEPTEMBER Year: 2002	3.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
			4.	Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 15, 2002

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1 2	No adjustments for the	month.										
2 3												
4 5												
6												
7												
8 9												
3												

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	SEPTEMBER Year: 2002	4	. Name, Title, & Telephone Number of Contact Person Concerning	
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
З.	Plant Name:	Scholz Electric Generating Plant	5	. Signature of Official Submitting Report: Jocelyn P. Peters	
			e	. Date Completed: <u>November 15, 2002</u>	

Line <u>No.</u> (a)	Supplier Name (b)	Mine	<u>+ Location</u> (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)	
(a)	(0)		(0)	(0)	(0)	(1)	(9/	(1)	(9	U/	(14)	(1)	()	
1	BLACK MOUNTAIN RES.	8	KY 95/133	в С	UR	8,152.20	25.931	13.80	39.731	0.88	12,555	11.12	5.73	
2														
3														1
4														
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	SEPTEMBER Year: 2002	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
			6.	Date Completed: <u>November 15, 2002</u>

							FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line						_	Price	Charges	Price	increases		Adjustments	Price
No.	Supplier Name	Mine	e Location	-	Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	BLACK MOUNTAIN RES.	8	KY	95/133	с	8,152.20	24.500	-	24.500	-	24.500	(0.469)	25.931
2													
3													
4													
5													
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7													
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	SEPTEMBER Year: 2002	4.	Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form: M	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332			
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: J	Jocelyn P. Peters		

6. Date Completed: November 15, 2002

									Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine L</u>	ocation	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)	(d)	(e)	(f)	(g)	(h)	(1)	()	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 2	BLACK MOUNTAIN RES.	8	KY S	95/133 LYNCH, KY	UR	8,152.20	25.931	-	13.80	-	-	-	-	-	-	13.80	39.731
3																	
4																	
5																	
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	SEPTEMBER Year: 20	2002 3.	Name, Title, & Telephone Number	of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 15, 2002

Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating <u>Plant</u> (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
1	No adjustments for the	month.					-					
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	SEPTEMBER Year: 2002	4.	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>						

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>November 15, 2002</u>

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	-	Location (c)		Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	ARCH COAL-WEST EL	17	со	51	С	UR	36,515.00	17.136	21.06	38.196	0.67	12,095	8.00	7.85
2	CYPRUS 20 MILE	17	co	107	S	UR	48,980.00	24.066	20.36	44.426	0.53	11,270	9.10	10.20
3														
4														
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	SEPTEMBER Year: 2002	4.	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>						
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Re	port: Jocelyn P. Peters					
			6.	Date Completed: Nov	ember 15, 2002					

Line No.	Supplier Name	Mine	Location		Purchase _Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	ARCH COAL-WEST E	17	со	51	С	36,515.00	12.850	-	12.850	-	12.850	0.102	17.136
2	CYPRUS 20 MILE	17	со	107	S	48,980.00	20.000	-	20.000	-	20.000	-0.141	24.066
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	SEPTEMBER Year: 2002	4.	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332						
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	t Jocelyn P. Peters					

6.	Date Completed.	November 15, 2002
· · ·	Date Completed.	TOTOTINOT TOTEOUE

									_	Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	- (b)		(C)		(d)	(e)	(f)	(g)	(h)	(1)	(i)	(K)	(I)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL-WEST EI	17	со	51	West Elk Mine	UR	36,515.00	17.136	-	21.060	-	-	-	-	-	-	21.060	38.196
2	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	48,980.00	24.066	-	20.360	•	-	-	-	-	-	20.360	44.426
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	SEPTEMBER Year: 2002	3. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
			4. Signature of Official Submitting Report: Jocelyn P. Peters	
			5. Date Completed: <u>November 15, 2002</u>	

Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating <u>Plant</u> (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
1	No adjustments for the m	ionth.										
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. Reporting Me	onth: AUGUST	Year: 2002	3.	Name, Title, & Telephone Number of Contact Person Concerning										
				Data Submi	itted on this	Form:	<u>Ms. J.P. I</u>	Peters, Fue	ls Analyst					
2. Reporting Co	mpany: <u>Gulf Power Co</u>	ompany		(850)- 444-6	<u>50)- 444-6332</u>									
			4.	Signature o	ignature of Official Submitting Report: Jocelyn P. Peters									
			5.	Date Compl	leted:	November 15, 200	02							
Line No. <u>Plant N</u>	ame Sunnli	er Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)			
(a) (b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)			
1 No Monthly F 2 3 4 5 6 7 8 9									U,					

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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1.	Reporting Month:	AUGUST	Year: 2002	3.	Name, Title	, & Telepho	one Number of	Contact P	erson Conc	erning								
					Data Subm	itted on this	Form:	<u>Ms. J.P.</u>	Ms. J.P. Peters, Fuels Analyst									
2.	Reporting Company:	Gulf Power C	Company		<u>(850)- 444-</u>	<u>6332</u>												
					Signature o		ubmitting Repo		: Jocelyn P. Peters 2002									
Line No.		Sunn	lier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)			(c)	(d)	(e)	(f)	(g)	(h)	(1)	()	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1 2 3 4 5 6 7 8 9	-																	
			P - 1-1-															

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1.	Reporting Month:	AUGUST	Year: 2002	4. N	Name, Title, & Telephone Number of C	Contact Person Concerning
				C	Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany	(1	850)- 444-6332	

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>November 15, 2002</u>

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons		Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(ď)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	AEI COAL SALES	08 KY 195	с	UR	NA	50.454	12.700	63.154	0.55	12,641	7.51	7.43
2	TRITON	19 WY 005	S	UR	NA	9.774	21.860	31.634	0.24	8,681	4.60	27.70
3	JACOBS RANCH	19 WY 005	S	UR	NA	5.983	21.880	27.863	0.43	8,740	5.49	27.43
4	AEI COAL SALES	08 WV 059	С	UR	NA	47.250	12.700	59. 9 50	0.67	11,990	12.21	6.58
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	AUGUST	Year:	2002	4.	. Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst							
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332							
3.	Plant Name:	Scherer Electr	ic Gene	erating Plant	5.	Signature of Official Submitting Repo	rt: <u>Jocelyn P. Peters</u>						

6. Date Completed: November 15, 2002

Line No.	Plant Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	AEI COAL SALES	08	KY	195	С	NA	43.710	-	43.710	-	43.710	2.335	50.454
2	TRITON	19	WY	005	S	NA	8.190	-	8.190	-	8.190	-0.018	9.774
3	JACOBS RANCH	19	WY	005	S	NA	4.310	-	4.310	-	4.310	-0.017	5.983
4	AEI COAL SALES	08	wv	059	С	NA	43.770	-	43.770	-	43.770	-0.036	47.250
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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	AUGUST	Year:	2002	4.	Name, Title, & Telephone Number of Contact Person Concern						
2.	Reporting Company:	Gulf Power Co	mpany			Data Submitted on this Form: (850)- 444-6332	Ms. J.P. Peters, Fuels Analyst					
З.	Plant Name:	Scherer Electric Generating Plant				Signature of Official Submitting Report	: Jocelyn P. Peters					

6. Date Completed: November 15, 2002

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									Rail C	harges	_						
Line No.	Plant Name	Mine L	ocation	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)		Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant
(a)	(b)	(0	c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	AEI COAL SALES	08	KY	195 Pontikı, KY	UR	NA	50.454	-	12.700			-	-			12.700	63.154
2	TRITON	19	WY	005 Triton, WY	UR	NA	9.774	-	21.860	-		-				21.860	31.634
3	JACOBS RANCH	19	WY	005 Jacobs Junction, WY	UR	NA	5.983	-	21.880							21.880	27.863
4	AEI COAL SALES	08	wv	059 Marrowbone, WV	UR	NA	47.250	-	12.700	-							
5													-	-	-	12.700	59.950
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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