#### AUSLEY & MCMULLEN



CONTO PH 2: 3'
DE DEC 16 PH 2: 3'

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

December 16, 2002

#### HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 2002. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

FPSC-BUREAU OF RECORDS

lames D. Beasley

JDB/pp Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER - 12-1

13673 DEC 168

FPSC-COMMISSION CLERK

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month. October Year 2002

2. Reporting Company. Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

4. Signature of Official Submitting Reports

Servey Chronister, Assistant Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (!)	Reason for Revision (m)
1.	April 2002	Transfer Facility	Big Bend	Peabody Development	6.	28,674.70	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.660	\$39 900	Quality Adjustment
2	May 2002	Transfer Facility	Big Bend	Peabody Development	6.	18,511 20	423-2(a)	Col (k),Quality Adjustments	\$0,000	\$2.660	\$39 900	Quality Adjustment
3.	June 2002	Transfer Facility	Big Bend	Peabody Development	6.	13,955.10	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.660	\$39.900	Quality Adjustment
4.	August 2002	Transfer Facility	Gannon	American Coal	1.	104,989.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.700	\$34 820	Quality Adjustment
5.	September 2002	•	Big Bend	Illinois Fuel	5.	50,597.70	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.310	\$36,110	Quality Adjustment
6.	September 2002	Transfer Facility	Big Bend	Oxbow Carbon and Minerals	2.	4,910.54	423-2(a)	Col (h), Original Invoice Price	\$12.540	\$12.530	\$12.530	Price Adjustment
7.	April 2001	Transfer Facility	Gannon	Jader Fuel Company	4	44,133.00	423-2(a)	Col. (h), Original Invoice Price	\$25.400	\$23 200	\$30,800	Price Adjustment
8.	July 2002	Transfer Facility	Big Bend	Zeigler	1	95,931.40	423-2(a)	Col. (i),Retro Active Price Adj	\$0.000	\$0.268	\$47.039	Price Adjustment
9.	August 2002	Transfer Facility	Big Bend	Zeigler	1.	84,445.10	423-2(a)	Col. (i),Retro Active Price Adj.	\$0,000	\$0.268	\$47.039	Price Adjustment
10.	September 2002	Transfer Facility	Big Bend	Zeigler	1	89,328.10	423-2(a)	Col. (i),Retro Active Price Adj.	\$0.000	\$0.253	\$46.053	Price Adjustment
11.	September 2002	-	Gannon	American Coal	1	86,459.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0 380	\$34.500	Quality Adjustment
12.	September 2002	-	Big Bend	SSM Petcoke	9.	13,270.63	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0 054)	\$12.696	Quality Adjustment

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year. 2002

2. Reporting Company, Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

// Jeffrey Chronister, Assistant Controller

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BЫ)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h) 	(1)	(j) 	(k)	(1)
1.	Polk	BP	Tampa	MTC	Polk	10/01/02	F02	*	*	2,348.26	\$39 5982
2.	Polk	BP	Tampa	MTC	Polk	10/30/02	F02	•	*	899.21	\$34.7684
3.	Polk	BP	Tampa	MTC	Polk	10/31/02	F02	+	*	368.43	\$35.5007
4.	Gannon	Central	Tampa	MTC	Gannon	10/01/02	F02	•	*	295.79	\$36.1208
5.	Gannon	Central	Tampa	MTC	Gannon	10/02/02	F02	*	*	175.24	\$36 1210
6.	Gannon	Central	Tampa	MTC	Gannon	10/03/02	F02	*	*	529.31	\$37.0109
7.	Gannon	Central	Tampa	MTC	Gannon	10/05/02	F02	•	*	352.67	\$37.0106
8.	Gannon	Central	Tampa	MTC	Gannon	10/07/02	F02	*	*	352.83	\$37.3054
9.	Gannon	Central	Tampa	MTC	Gannon	10/08/02	F02	*	*	176.36	\$37.4303
10.	Gannon	Central	Tampa	MTC	Gannon	10/11/02	F02	•	*	117.36	\$37.7869
11.	Gannon	Central	Tampa	MTC	Gannon	10/14/02	F02	*	*	176.52	\$38.5867
12.	Gannon	Central	Tampa	MTC	Gannon	10/15/02	F02	•	*	176.40	\$38.0829
13.	Gannon	Central	Tampa	MTC	Gannon	10/18/02	F02	•	*	176.52	\$37.4947
14.	Gannon	Central	Tampa	MTC	Gannon	10/19/02	F02	*	*	824.67	\$37.4938
15.	Gannon	Central	Tampa	MTC	Gannon	10/21/02	F02	•	*	176.71	\$37.4938
16.	Gannon	Central	Tampa	MTC	Gannon	10/22/02	F02	*	*	176.64	\$35.1637
17.	Gannon	Central	Tampa	MTC	Gannon	10/24/02	F02	*	+	353.43	\$35.0999
18.	Gannon	BP	Tampa	MTC	Gannon	10/25/02	F02	•	*	530,17	\$33.9236
19.	Gannon	BP	Tampa	MTC	Gannon	10/26/02	F02	*	*	176.74	\$33.9237
20.	Gannon	BP	Tampa	MTC	Gannon	10/28/02	F02	*	*	176.81	\$33.8188
21.	Gannon	Central	Tampa	MTC	Gannon	10/29/02	F02	*	•	119.52	\$33.9520
22.	Gannon	BP	Tampa	MTC	Gannon	10/29/02	F02	*	*	352.98	\$33,3147
23.	Gannon	BP	Tampa	MTC	Gannon	10/30/02	F02	*	*	176.69	\$33.9031
24.	Gannon	BP	Tampa	MTC	Gannon	10/31/02	F02	*	•	176.60	\$34.6417
25.	Phillips	Central	Tampa	MTC	Phillips	10/01/02	F02	*	*	176.60	\$36.9187

<sup>\*</sup> No analysis Taken FPSC FORM 423-1 (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: October Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report;

Jeffrey Chronister, Assistant Controller

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	DI-11	0. 4.1		LITO		40/00/00	500	•		470.00	****************
26.	Phillips	Central	Tampa	MTC	Phillips	10/02/02	F02	•	_	176.90	\$36.9207
27.	Phillips	Central	Tampa	MTC	Phillips	10/03/02	F02	•	*	176 55	\$36.9192
28	Phillips	Central	Tampa	MTC	Phillips	10/28/02	F02	*	*	353 69	\$34.7492
29.	Phillips	El Paso	Tampa	MTC	Phillips	10/01/02	F06	•	*	305.35	\$31.9600
30	Phillips	El Paso	Tampa	MTC	Phillips	10/02/02	F06	*	*	466.87	\$31.9600
31.	Phillips	El Paso	Tampa	MTC	Phillips	10/03/02	F06	•	*	152.29	\$31.9600
32.	Phillips	El Paso	Tampa	MTC	Phillips	10/04/02	F06	•	*	157 07	\$31,9600
33.	Phillips	El Paso	Tampa	MTC	Phillips	10/07/02	F06	*	•	309.36	\$32.4700
34.	Phillips	El Paso	Tampa	MTC	Phillips	10/08/02	F06	•	*	310.62	\$32.4700
35.	Phillips	El Paso	Tampa	MTC	Phillips	10/10/02	F06	•	*	451.24	\$32,4700
36,	Phillips	El Paso	Tampa	MTC	Phillips	10/11/02	F06	*	*	605,63	\$32,4700
37.	Phillips	El Paso	Tampa	MTC	Phillips	10/14/02	F06	+	*	912.98	\$32.0267
38	Phillips	El Paso	Tampa	MTC	Phillips	10/15/02	F06	*	*	912 81	\$32,0389
39.	Phillips	El Paso	Tampa	MTC	Phillips	10/16/02	F06	•	*	766.08	\$32.0383
40.	Phillips	El Paso	Tampa	MTC	Phillips	10/17/02	F06	•	*	1,061.67	\$32.0388
41.	Phillips	El Paso	Tampa	MTC	Phillips	10/21/02	F06	•	*	1,072.61	\$31,2700
42.	Phillips	El Paso	Tampa	MTC	Phillips	10/22/02	F06	•	*	921.89	\$31.2700
43.	Phillips	El Paso	Tampa	MTC	Phillips	10/23/02	F06	•	•	773.14	\$31,2700
44.	Phillips	El Paso	Tampa	MTC	Phillips	10/24/02	F06	•	*	307.24	\$31.2700
45.	Phillips	El Paso	Tampa	MTC	Phillips	10/25/02	F06	*	•	621.88	\$31.2700
46.	Phillips	El Paso	Tampa	MTC	Phillips	10/28/02	F06	•	*	154.60	\$30,2200

<sup>\*</sup> No analysis Taken FPSC FORM 423-1 (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: October Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form' Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Lina	Plant		Delivery	Delivery	Timo	Volume	Invoice Price	Invoice Amount	Discount	Net Amount	Net Price	Quality Adjust.	Effective Purchase Price	Transport to Terminal	Add'l Transport Charges	Other Charges	Delivered Price
Line No.	Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	\$	C S	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(4/DBI)	(i)	(j)	(k)	(U)	(m)	(n)	(o)	(p)	(p)	(¢/201)
	······	(0)	(4)			(5)		1.7		(.,)							
1.	Polk	BP	Polk	10/01/02	F02	2,348 26									\$0.0000	\$0.0000	\$39.5982
2	Polk	BP :	Polk	10/30/02	F02	899 21									\$0.0000	\$0.0000	\$34.7684
3.	Polk	BP	Polk	10/31/02	F02	368.43									\$0.0000	\$0.0000	\$35.5007
4.	Gannon	Central	Gannon	10/01/02	F02	295.79									\$0.0000	\$0.0000	\$36.1208
5.	Gannon	Central	Gannon	10/02/02	F02	175.24									\$0.0000	\$0.0000	\$36.1210
6.	Gannon	Central	Gannon	10/03/02	F02	529.31									\$0.0000	\$0.0000	\$37.0109
7.	Gannon	Central	Gannon	10/05/02	F02	352.67									\$0.0000	\$0,0000	\$37.0106
8.	Gannon	Central	Gannon	10/07/02	F02	352.83									\$0,0000	\$0.0000	\$37.3054
9.	Gannon	Central	Gannon	10/08/02	F02	176.36									\$0.0000	\$0.0000	\$37.4303
10.	Gannon	Central	Gannon	10/11/02	F02	117.36									\$0.0000	\$0.0000	\$37.7869
11.	Gannon	Central	Gannon	10/14/02	F02	176.52									\$0,0000	\$0.0000	\$38.5867
12.	Gannon	Central	Gannon	10/15/02	F02	176.40									\$0.0000	\$0.0000	\$38.0829
13.	Gannon	Central	Gannon	10/18/02	F02	176.52									\$0.0000	\$0.0000	\$37.4947
14.	Gannon	Central	Gannon	10/19/02	F02	824.67									\$0.0000	\$0.0000	\$37.4938
15.	Gannon	Central	Gannon	10/21/02	F02	176.71									\$0,0000	\$0,0000	\$37.4938
16.	Gannon	Central	Gannon	10/22/02	F02	176.64									\$0.0000	\$0,0000	\$35.1637
17.	Gannon	Central	Gannon	10/24/02	F02	353.43									\$0.0000	\$0.0000	\$35.0999
18.	Gannon	BP	Gannon	10/25/02	F02	530.17									\$0.0000	\$0.0000	\$33.9236
19.	Gannon	BP	Gannon	10/26/02	F02	176.74									\$0.0000	\$0,0000	\$33.9237
20.	Gannon	BP	Gannon	10/28/02	F02	176.81									\$0.0000	\$0,0000	\$33.8188
21.	Gannon	Central	Gannon	10/29/02	F02	119.52									\$0.0000	\$0.0000	\$33.9520
22.	Gannon	BP	Gannon	10/29/02	F02	352.98									\$0.0000	\$0.0000	\$33.3147
23.	Gannon	BP	Gannon	10/30/02	F02	176,69									\$0.0000	\$0.0000	\$33.9031
24.	Gannon	B₽	Gannon	10/31/02	F02	176.60									\$0.0000	\$0.0000	\$34.6417
25.	Phillips	Central	Phillips	10/01/02	F02	176.60									\$0,0000	\$0 0000	\$36.9187

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Jenrey Chronister, Assistant Controller

Effective Transport Add'l

*( )* 

5 Date Completed: December 13, 2002

4. Signature of Official Submitting Report:

							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	-	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/ВЫ)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(ı)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
	B1 111			40/00/00		470.00							7		\$0.0000	\$0.0000	\$36.9207
26.	Phillips	Central	Phillips	10/02/02	F02	176.90											
27.	Phillips	Central	Phillips	10/03/02	F02	176.55									\$0.0000	\$0.0000	\$36.9192
28.	Phillips	Central	Phillips	10/28/02	F02	353.69									\$0.0000	\$0.0000	\$34.7492
<b>29</b> .	Phillips	El Paso	Phillips	10/01/02	F06	305.35									\$0.0000	\$0.0000	\$31,9600
30.	Phillips	El Paso	Phillips	10/02/02	F06	466.87									\$0.0000	\$0.0000	\$31 9600
31.	Phillips	El Paso	Phillips	10/03/02	F06	152.29									\$0.0000	\$0.0000	\$31.9600
32.	Phillips	El Paso	Phillips	10/04/02	F06	157.07									\$0.0000	\$0.0000	\$31.9600
33.	Phillips	El Paso	Phillips	10/07/02	F06	309.36									\$0.0000	\$0.0000	\$32.4700
34.	Phillips	El Paso	Phillips	10/08/02	F06	310.62									\$0.0000	\$0.0000	\$32.4700
35.	Phillips	El Paso	Phillips	10/10/02	F06	451.24									\$0.0000	\$0.0000	\$32.4700
36.	Phillips	El Paso	Phillips	10/11/02	F06	605,63									\$0.0000	\$0.0000	\$32,4700
37.	Phillips	El Paso	Phillips	10/14/02	F06	912.98									\$0.0000	\$0,0000	\$32.0267
38.	Phillips	El Paso	Phillips	10/15/02	F06	912.81									\$0.0000	\$0,0000	\$32.0389
39.	Phillips	El Paso	Phillips	10/16/02	F06	766.08									\$0.0000	\$0.0000	\$32,0383
40	Phillips	El Paso	Phillips	10/17/02	F06	1,061.67									\$0.0000	\$0.0000	\$32.0388
41.	Phillips	El Paso	Phillips	10/21/02	F06	1,072.61									\$0.0000	\$0.0000	\$31,2700
	Phillips		•	10/22/02	F06	921.89									\$0.0000	\$0.0000	\$31.2700
42.		El Paso	Phillips												\$0.0000	\$0.0000	\$31.2700
43.	Phillips	El Paso	Phillips	10/23/02	F06	773.14									\$0.0000	\$0.0000	\$31.2700
44.	Phillips	El Paso	Phillips	10/24/02	F06	307.24											
45.	Phillips	El Paso	Phillips	10/25/02	F06	621.88									\$0.0000	\$0.0000	\$31.2700
46.	Phillips	El Paso	Phillips	10/28/02	F06	154.60									\$0 0000	\$0.0000	\$30.2200

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month October Year: 2002

2. Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

						Effective.	Tatal	Delivered	As Re	ceived Coa	l Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	88,347.80			\$43.420	2.96	10,976	8 91	13.59
2.	Emerald International	N/A	s	RB	5,107.29			\$28.160	0.48	11,081	14.24	8.62
3.	Coal Properties Trading	9,KY,233	s	RB	19,444.10			\$32.990	3.14	12,053	9.28	8.72
4.	Black Beauty	11,IN,51	s	RB	16,145.60			\$32.010	3.05	11,445	8.02	13.25
5.	Illinois Fuel	10,IL,165	LTC	RB	52,662.20			\$36.050	3.15	12,436	10.60	6.73
6.	Peabody Development	10,IL,165	LTC	RB	18,621.10			\$38.050	2.59	12,384	7.48	8.48
7.	Webster	9,KY,233	s	RB	17,420.80			\$40.700	2.98	12,380	8.23	8.49
8.	SSM Petcoke	N/A	s	RB	4,987.53			\$16.750	4.19	13,921	0.34	9.83
9.	SSM Petcoke	N/A	s	RB	6,375.00			\$12.750	4.41	14,149	0.37	8.03
10.	Synthetic American Fuel	10, IL,165	LTC	RB	20,440.20			\$31.540	2.42	12,374	6.83	9.40
11.	Synthetic American Fuel	10, IL,165	s	RB	60,631.30			\$33.793	2.61	12,153	7.96	9.74

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station. FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2002

2. Reporting Company. Tampa Electric Company

3 Plant Name. Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

firey Chronister, Assistant Controller

6. Date Completed: December 13, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,IL,145,157	LTC	88,347.80	N/A	\$0.00	*******	\$0 000		\$0 000	
2.	Emerald International	N/A	s	5,107 29	N/A	\$0.00		\$0.000		\$0.310	
3	Coal Properties Trading	9,KY,233	s	19,444.10	N/A	\$0.00		\$0.000		\$0.000	
4.	Black Beauty	11,IN,51	s	16,145.60	N/A	\$0.00		\$0.000		\$0.000	
5.	Illinois Fuel	10,IL,165	LTC	52,662.20	N/A	\$0.00		\$0.000		\$0.000	
6	Peabody Development	10,IL,165	LTC	18,621.10	N/A	\$0 00		\$0.000		\$0.000	
7.	Webster	9,KY,233	s	17,420.80	N/A	\$0.00		\$0.000		\$0 000	
8.	SSM Petcoke	N/A	s	4,987.53	N/A	\$0.00		\$0.000		\$0.000	
9.	SSM Petcoke	N/A	s	6,375 00	N/A	\$0.00		\$0.000		\$0.000	
10.	Synthetic American Fuel	10, IL,165	LTC	20,440.20	N/A	\$0.00		\$0.000		\$0.000	
11.	Synthetic American Fuel	10, IL,165	S	60,631.30	N/A	\$0.00		(\$0.157)		\$0.000	

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

- 1 Reporting Month October Year 2002
- 2 Reporting Company Tampa Electric Company
- 3 Plant Name Electro-Coal Transfer Facility Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5 Signature of Official Submitting Form

frey Chronister, Assistant Controller

						(2)	بالمثم ٨	Rail Cha	ırges		Waterbor	ne Charg	jes		<b>T</b> -4-1	D-1-
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- porl Mode (e)	Tons (f)	(2) Effective Purchase Pince (\$/Ton) (g)	Add'i Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (I)	Other Rail Charges (\$/Ton) (J)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	88,347 80		\$0 000		\$0 000							\$43.420
2	Emerald International	N/A	N/A	RB	5,107 29		\$0 000		\$0 000							\$28 160
3	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	19,444 10		\$0 000		\$0 000							\$32 990
4	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	16,145 60		\$0 000		\$0 000							\$32 010
5	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	52,662 20		\$0 000		\$0 000							\$36 050
6	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,621 10		\$0 000		\$0 000							\$38 050
7	Webster	9,KY,233	Webster Cnty, KY	RB	17,420 80		\$0 000		\$0 000							\$40 700
8	SSM Petcoke	N/A	N/A	RB	4,987 53		\$0 000		\$0 000							\$16.750
9	SSM Petcoke	N/A	N/A	RB	6,375 00		\$0 000		\$0 000							\$12 750
10	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	20,440 20		\$0 000		\$0 000							\$31.540
11	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	60,631 30		\$0 000		\$0 000							\$33 793

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station (2) Tampa Electric purchases coal F.O B shipping point or F O B destination FPSC FORM 423-2(b) (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month October Year: 2002

2. Reporting Company; Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jettrey Erronister, Assistant Controller

						Effective	Total	Delivered		As Rece	eived Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	84,869.00	- 200		\$34,310	1.21	12156	6.69	10.80
2.	Dodge Hill Mining	9,KY,225	s	RB	26,705.90			\$38.252	2.63	12799	8.12	6.80
3.	American Coal	10,IL,165	s	RB	27,224.73			\$36 430	1.39	13446	6.16	5.38
4.	Duke	19,WY,005	s	RB	30,625.00			\$25.258	0.24	8787	4.64	27.34

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: October Year: 2002

2 Reporting Company Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form;

Jeffey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (J)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	American Coal	10,IL,165	LTC	84,869.00	N/A	\$0.000		\$0.000		\$0.000	
2.	: Dodge Hill Mining	9,KY,225	s	26,705.90	N/A	\$0.000		(\$0.177)		\$1.559	
3	American Coal	10,IL,165	s	27,224.73	N/A	\$0.000		\$0.000		\$0.000	
4.	Duke	19,WY,005	s	30,625 00	N/A	\$0.000		\$0.000		\$0.298	

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month October Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5 Signature of Official Submitting Forget

effev Coronister, Assistant Controller

						40)		Rail Chai	rges		Waterborn	ne Charg	es			<b>.</b>
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (I)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Charges	Related	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
 1	American Coal	10,IL,165	Saline Crity	RB	84,869 00		\$0 000		\$0 000							\$34 310
2	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	26,705 90		\$0 000		\$0 000							\$38 252
3	American Coal	10,IL,165	Saline Crity	RB	27,224 73		\$0 000		\$0 000							\$36 430
4	Duke	19,WY,005	Campbell Cnty, WY	RB	30,625 00		\$0 000		\$0.000							\$25 258

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

#### FPSC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2002

2. Reporting Company. Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form

Jeffred Chronister, Assistant Controller

6. Date Completed: December 13, 2002/

										As Receive	∍d Coal Qu	ıality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffey Chronister, Assistant Controller

6 Date Completed. December 13, 2002

					F.O.B.(2)	Shorthaul	Original	Retro- active		Quality	Effective
	Lina	Mine	Dues	chase	Mine Price	& Loading Charges	Invoice Price	Price Adjustments	Base Price	Adjust- ments	Purchase Price
NI -	Line					•	(\$/Ton)	•	(\$/Ton)	(\$/Ton)	(\$/Ton)
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/TON)	(\$/Ton)	** *	•	• •
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month October Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5 Signature of Official Submitting Form,

Jeffrey Chronister, Assistant Controller

6 Date Completed December 13, 2002

								Rail Charges			Waterborne Charges					
						(2)	Add'l		-						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	<b>(</b> j)	(k)	(1)	(m)	(n)	(0)	(b)	(p)

1 None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

FPSC FORM 423-2(b) (2/87)

#### FPSC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: October Year 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	234,214.00			\$47.434	2.67	11614	7.77	12.28
2.	Beneficiated Coal	N/A	s	ОВ	6,719.35			\$26.200	1.50	6548	23.30	29.10

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month. October Year: 2002

2. Reporting Company: Tampa Electric Company

3 Plant Name, Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Forper

ettre/Chronister, Assistant Controller

Line No. (a)	: Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	234,214.00	N/A	\$0.000		\$0.000		\$0.000	F07 656 667
2.	Beneficiated Coal	N/A	s	6,719.35	N/A	\$0.000		\$0.000		\$0.000	

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month October Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5 Signature of Official Submitting Form

6 Date Completed December 13, 2002/

Jeffrey Chronister, Assistant Controller

	;		<b>Q</b> 1,	Trans-			Add'l Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related		FOB Plant
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	port Mode (e)	Tons (f)	Price (\$/Ton) (g)	Charges (\$/Ton) (h)	Rate (\$/Ton) (ı)	Charges (\$/Ton) (J)	Rate (\$/Ton) (k)	Rate (\$/Ton) (I)	Rate (\$/Ton) (m)	(\$/Ton) (n)		Charges (\$/Ton) (p)	Price (\$/Ton) (q)
1	Transfer Facility	N/A	Davant, La	ОВ	234,214 00		\$0 000		\$0 000							\$47 434
2	Beneficiated Coal	N/A	Davant, La	OB	6,719 35		\$0 000		\$0 000							\$26 200

#### FPSC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Assistant Controller

									As Rec	eived Coal	Quality	
	;					Effective	Total	EOD DI	0.45			
Line		Mine	Purchase	Transport		Purchase Price	Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Transfer Facility	N/A	N/A	OB	197,863.00			\$42 920	1.03	10,638	6.45	18.48

#### FPSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month; October Year: 2002

2. Reporting Company. Tampa Electric Company

3, Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Four

Jeffey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthau! & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Pnce Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	197,863.00	N/A	\$0.000		\$0.000		\$0.000	

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month October Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5 Signature of Official Submitting Form

detire Chronieter, Assistant Controller

							F	Rail Charg	es	Wate	rborne Ch	arges				
	;			Trans-		Effective Purchase	Add'i Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Total Transpor- tation	FOB Plant
Line No	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)
(a)	(b) ransfer Facility	(c) N/A	(d)  Davant, La	(e) OB	(f) 197.863 00	(g)	(h) \$0 000	(1)	(j) \$0 000	(k)	(I)	(m)	(n)	(o)	(p)	(q) 

#### FPSC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Forpa

Jeffrey Chronister, Assistant Controller

										As Receive	d Coal Qu	ıality
t in a		; Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content
Line No.	Supplier Name	Location		Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	ов	53,169.00			36.666	3.36	13,337	2.44	9.96

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

ΟВ

1 Reporting Month October Year 2002

2 Reporting Company Tampa Electric Company

N/A

Davant, La

3 Plant Name Polk Station

Transfer facility

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller

\$0 000

(813) 228 - 1609

5 Signature of Official Submitting Form

6 Date Completed December 13, 2002

\$0 000

left ey Chronister, Assistant Controller

\$36 666

Rail Charges Waterborne Charges Addi Total Effective Shorthaul Other River Trans-Ocean Other Other Transporloading Purchase & Loading Water Related FOB Plant Trans-Rail Rail Barge Barge tation Line Mine Shipping port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Рпсе (\$/Ton) Nο Supplier Name Location Point Mode Tons (\$/Ton) (a) (b) (c) (d) (e) **(f)** (g) (h) (j) (k) (l) (m) (n) (0) (p) (q)

53,169 00