### AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

March 17, 2003

#### HAND DELIVERED

050001-EI

RECEIVED-FFSU MAR IT AMII:

ORIGINAL

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 030001-EI

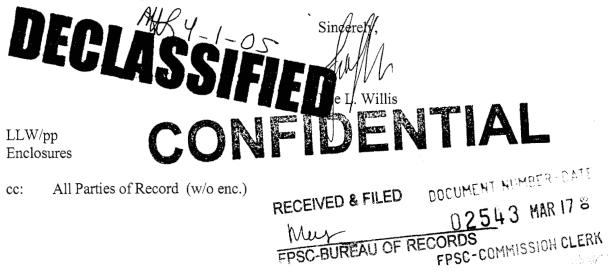
#### <u>REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT</u> (CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of January 2003 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.



#### FPSC Form 423-1

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delive	y Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Locatio	on Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) 	(i)	(j)	(k)	(1)
1.	Polk	BP	Tampa	MTC	Polk	01/06/03	F02	*	*	3,230.69	\$40.8582
2.	Polk	BP	Tampa	MTC	Polk	01/07/03	F02	*	*	5,910.29	\$39.0941
3.	Polk	BP	Tampa	MTC	Polk	01/08/03	F02	*	*	8,068.24	\$38.0862
4.	Polk	BP	Tampa	MTC	Polk	01/09/03	F02	*	*	6,650.14	\$39.7665
5.	Polk	BP	Tampa	MTC	Polk	01/10/03	F02	*	*	6,076.79	\$39.6109
6.	Polk	BP	Tampa	MTC	Polk	01/11/03	F02	*	*	183.33	\$39.5989
7.	Polk	BP	Tampa	MTC	Polk	01/12/03	F02	*	*	178.55	\$39.5976
8.	Polk	BP	Tampa	MTC	Polk	01/13/03	F02	*	*	364.43	\$40.3750
9.	Polk	BP	Tampa	MTC	Połk	01/16/03	F02	*	*	731.17	\$40.7320
10.	Polk	BP	Tampa	MTC	Polk	01/17/03	F02	*	*	183.26	\$40.8586
11.	Polk	BP	Tampa	MTC	Polk	01/18/03	F02	*	*	722.71	\$40.8584
12.	Polk	BP	Tampa	MTC	Polk	01/20/03	F02	*	*	183.26	\$40.8586
13.	Polk	BP	Tampa	MTC	Polk	01/22/03	F02	*	*	6,905.36	\$41.2992
14.	Polk	BP	Tampa	MTC	Polk	01/23/03	F02	*	*	3,982.74	\$41.2782
15.	Polk	BP	Tampa	MTC	Polk	01/24/03	F02	*	*	178.93	\$42.7267
16.	Polk	BP	Tampa	MTC	Polk	01/25/03	F02	*	*	660.67	\$42.7270
17.	Polk	BP	Tampa	MTC	Polk	01/26/03	F02	*	•	728.14	\$42.7273
18.	Polk	BP	Tampa	MTC	Polk	01/27/03	F02	*	*	1,276.69	\$41.5512
19.	Polk	BP	Tampa	MTC	Polk	01/29/03	F02	*	*	361.62	\$43.2941
20.	Polk	BP	Tampa	MTC	Polk	01/30/03	F02	*	*	180.93	\$44.1758
21.	Polk	BP	Tampa	MTC	Polk	01/31/03	F02	*	*	185.30	\$43,5336
22.	Phillips	Central	Tampa	MTC	Phillips	01/21/03	F02	*	*	177.62	\$40.4247
23.	Phillips	Central	Tampa	MTC	Phillips	01/22/03	F02	*	*	356.66	\$40.4256
24.	Gannon	Central	Tampa	MTC	Gannon	01/01/03	F02	*	*	177.50	<u>\$3</u> 9.7346
25.	Gannon	Central	Tampa	MTC	Gannon	01/03/03	F02	*	*	DOCUMEN	NC\$39.7355
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#### FPSC Form 423-1

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Welfrey Chronister, Assistant Controller

4. Signature of Official Submitting Report

5. Date Completed: March 17, 2003

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/ВЫ)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
26.	Gannon	Central	Tampa	MTC	Gannon	01/04/03	F02	*	*	356.24	\$39.7344
27.	Gannon	Central	Tampa	MTC	Gannon	01/05/03	F02	*	*	178.48	\$39.6007
28.	Gannon	Central	Tampa	MTC	Gannon	01/07/03	F02	*	*	177.83	\$39.6023
29.	Gannon	Central	Tampa	MTC	Gannon	01/08/03	F02	*	*	355.50	\$39.6016
30.	Gannon	Central	Tampa	MTC	Gannon	01/09/03	F02	*	*	177.52	\$39.6024
31.	Gannon	Central	Tampa	MTC	Gannon	01/10/03	F02	*	*	177.83	\$39.6023
32.	Gannon	Central	Tampa	MTC	Gannon	01/12/03	F02	*	*	178.07	\$38.1840
33.	Gannon	Central	Tampa	MTC	Gannon	01/13/03	F02	*	*	356.55	\$38.1809
34.	Gannon	Central	Tampa	MTC	Gannon	01/15/03	F02	*	*	297.12	\$38.1836
35.	Gannon	Central	Tampa	MTC	Gannon	01/16/03	F02	*	*	178.10	\$38.1827
36.	Gannon	Central	Tampa	MTC	Gannon	01/17/03	F02	*	*	356.38	\$38.1838
37.	Gannon	Central	Tampa	MTC	Gannon	01/18/03	F02	*	*	711.67	\$38.1835
38.	Gannon	Central	Tampa	MTC	Gannon	01/19/03	F02	*	*	178.71	\$39.6275
39.	Gannon	Central	Tampa	MTC	Gannon	01/22/03	F02	*	*	355.52	\$39.6270
40.	Gannon	Central	Tampa	MTC	Gannon	01/23/03	F02	*	*	297.19	\$39.6266
41.	Gannon	Central	Tampa	MTC	Gannon	01/25/03	F02	*	*	178.19	\$39.6266
42.	Gannon	Central	Tampa	MTC	Gannon	01/28/03	F02	*	*	357.71	\$40.3048
43.	Gannon	Central	Tampa	MTC	Gannon	01/30/03	F02	*	*	534.14	\$40.3045
44.	Gannon	Central	Tampa	MTC	Gannon	01/31/03	F02	*	*	355.71	\$40.2994
45.	Phillips	El Paso	Tampa	MTC	Phillips	01/02/03	F06	*	*	1,390.19	\$32.9900
46.	Phillips	El Paso	Tampa	MTC	Phillips	01/03/03	F06	*	*	<b>757</b> .69	\$32.9900
47.	Phillips	El Paso	Tampa	MTC	Phillips	01/06/03	F06	*	*	769.18	\$34.2200
48.	Phillips	El Paso	Tampa	MTC	Phillips	01/07/03	F06	*	*	1,063.61	\$34.2200
49.	Phillips	El Paso	Tampa	MTC	Phillips	01/08/03	F06	*	*	778.40	\$34.1321
50.	Phillips	El Paso	Tampa	MTC	Phillips	01/09/03	F06	*	*	1,380.71	\$34.2200

• No analysis Taken FPSC FORM 423-1 (2/87)

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#### FPSC Form 423-1

#### ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Reports Jeffrey Chronister, Assistant Controller U

5. Date Completed: March 17, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
51.	Phillips	El Paso	Tampa	MTC	Phillips	01/10/03	F06	*	*	772.32	\$34.2200
52.	Phillips	El Paso	Tampa	MTC	Phillips	01/13/03	F06	*	*	312.59	\$34.6700
53.	Phillips	El Paso	Tampa	MTC	Phillips	01/14/03	F06	*	*	1,217.39	\$34.6700
54.	Phillips	El Paso	Tampa	MTC	Phillips	01/15/03	F06	*	*	762.35	\$34.6700
55.	Phillips	El Paso	Tampa	MTC	Phillips	01/16/03	F06	*	*	149.21	\$34.6699
56.	Phillips	El Paso	Tampa	MTC	Phillips	01/17/03	F06	*	*	149.95	\$34.6700
57.	Phillips	El Paso	Tampa	MTC	Phillips	01/20/03	F06	*	*	153.31	\$37.2800
58.	Phillips	El Paso	Tampa	MTC	Phillips	01/21/03	F06	*	*	152.29	\$37.2800
59.	Phillips	El Paso	Tampa	MTC	Phillips	01/22/03	F06	*	*	154.98	\$37.2800
60.	Phillips	El Paso	Tampa	MTC	Phillips	01/23/03	F06	*	*	616.99	\$37.2788
61.	Phillips	El Paso	Tampa	MTC	Phillips	01/24/03	F06	*	*	155.29	\$37.2800
62.	Phillips	El Paso	Tampa	MTC	Phillips	01/27/03	F06	*	*	782.52	\$37.0190
63.	Phillips	El Paso	Tampa	MTC	Phillips	01/28/03	F06	*	*	297.77	\$37.0486
64.	Phillips	El Paso	Tampa	MTC	Phillips	01/30/03	F06	*	*	155.84	\$37.0176

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FPSC Form 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Reports deffrey Chronister, Assistant Controller 5. Date Completed: March 17, 2003

Net Net Quality Purchase Other Invoice Invoice to Transport Delivered Line Plant Delivery Type Volume Price Discount Charges Delivery Amount Amount Price Adjust. Price Terminal Charges Price Supplier Name Location Date (Bbls) No. Name Oil (\$/Bbi) (\$/Bbl) (\$/Bbl) (\$/ВЫ) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) \$ \$ \$ (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (I) (m) (n) (0) (p) (q) (r) ----------01/06/03 3,230.69 \$40.8582 132,000.16 \$0.0000 \$132,000.16 \$40.8582 \$0.0000 \$40.8582 \$0,0000 \$0,0000 \$0.0000 \$40.8582 1. Polk BP Polk F02 BP Polk 01/07/03 F02 5.910.29 \$39.0941 231.057.70 \$0,0000 \$231,057.70 \$39.0941 \$0.0000 \$39.0941 \$0.0000 \$0.0000 \$0.0000 \$39.0941 2 Polk Polk BP Polk 01/08/03 F02 8,068.24 \$38.0862 307,288.40 \$0.0000 \$307,288.40 \$38.0862 \$0,0000 \$38.0862 \$0.0000 \$0.0000 \$0.0000 \$38.0862 3. ΒP 01/09/03 F02 264,452.73 \$264,452.73 4. Polk Polk 6,650.14 \$39.7665 \$0,0000 \$39.7665 \$0,0000 \$39,7665 \$0,0000 \$0,0000 \$0.0000 \$39,7665 BP F02 5. Polk Polk 01/10/03 6.076.79 \$39,6109 240,706.99 \$0.0000 \$240,706.99 \$39.6109 \$0.0000 \$39.6109 \$0.0000 \$0.0000 \$0.0000 \$39.6109 ΒP 01/11/03 F02 \$0.0000 \$7,259,66 6. Polk Polk 183,33 \$39,5989 7,259.66 \$39.5989 \$0,0000 \$39.5989 \$0,0000 \$0.0000 \$0.0000 \$39,5989 7. Polk BP Polk 01/12/03 F02 178.55 \$39.5976 7,070.15 \$0,0000 \$7,070.15 \$39.5976 \$0.0000 \$39.5976 \$0.0000 \$0.0000 \$0.0000 \$39.5976 BP 8. Polk Polk 01/13/03 F02 364.43 \$40,3750 14,713.87 \$0.0000 \$14.713.87 \$40.3750 \$0.0000 \$40.3750 \$0,0000 \$0.0000 \$0.0000 \$40.3750 ΒP 01/16/03 F02 9. Polk Polk 731.17 \$40,7320 29.782.01 \$0.0000 \$29,782.01 \$40.7320 \$0.0000 \$40.7320 \$0.0000 \$0.0000 \$0.0000 \$40.7320 10. Polk BP Polk 01/17/03 F02 183.26 \$40.8586 7,487.74 \$0.0000 \$7,487.74 \$40.8586 \$0,0000 \$40.8586 \$0,0000 \$0.0000 \$0.0000 \$40.8586 11. Polk BP Polk 01/18/03 F02 722.71 \$40.8584 29.528.80 \$0,0000 \$29,528.80 \$40.8584 \$0.0000 \$40.8584 \$0.0000 \$0.0000 \$0.0000 \$40.8584 12. Polk BP 01/20/03 F02 Polk 183.26 \$40.8586 7,487.74 \$0.0000 \$7,487.74 \$40.8586 \$0,0000 \$40.8586 \$0,0000 \$0.0000 \$0.0000 \$40.8586 BP 13. Polk Polk 01/22/03 F02 6,905.36 \$41.2992 285,185.64 \$0.0000 \$285,185.64 \$41.2992 \$0,0000 \$41.2992 \$0,0000 \$0.0000 \$0.0000 \$41.2992 BP 14. Polk Polk 01/23/03 F02 3.982.74 \$41.2782 164,400.21 \$0.0000 \$164,400.21 \$41.2782 \$0,0000 \$41.2782 \$0.0000 \$0.0000 \$0.0000 \$41.2782 15. Polk BP 01/24/03 F02 \$42.7267 Polk 178.93 7,645.09 \$0,0000 \$7,645.09 \$42.7267 \$0.0000 \$42.7267 \$0.0000 \$0,0000 \$0.0000 \$42,7267 16. Polk BP 01/25/03 F02 660.67 \$42.7270 28,228.43 \$28,228.43 \$42,7270 \$0,0000 \$42.7270 \$0.0000 \$0.0000 \$42.7270 Polk \$0,0000 \$0,0000 17. Polk BP 01/26/03 F02 \$42.7273 \$0.0000 \$0,0000 \$42.7273 Polk 728.14 31,111.49 \$0.0000 \$31,111.49 \$42.7273 \$0.0000 \$42.7273 \$0.0000 BP 18. Polk Polk 01/27/03 F02 1,276.69 \$41.5512 53,048.00 \$0.0000 \$53,048.00 \$41.5512 \$0,0000 \$41.5512 \$0,0000 \$0.0000 \$0.0000 \$41.5512 19. Polk BP Polk 01/29/03 F02 361.62 \$43.2941 15.656.01 \$0,0000 \$15,656.01 \$43,2941 \$0,0000 \$43.2941 \$0.0000 \$0,0000 \$43.2941 \$0,0000 20. Polk BP Polk 01/30/03 F02 180.93 \$44.1758 7,992.73 \$0,0000 \$7,992.73 \$44.1758 \$0.0000 \$44.1758 \$0.0000 \$0.0000 \$0.0000 \$44.1758 185.30 21. Polk BΡ Polk 01/31/03 F02 \$43,5336 8.066.78 \$0,0000 \$8,066.78 \$43.5336 \$0.0000 \$43.5336 \$0.0000 \$0.0000 \$0,0000 \$43.5336 22. F02 Phillips Central Phillips 01/21/03 177.62 \$40.4247 7,180.23 \$0.0000 \$7,180.23 \$40.4247 \$0,0000 \$40.4247 \$0,0000 \$0.0000 \$0.0000 \$40.4247 23. Phillips Central Phillips 01/22/03 F02 356.66 \$40.4256 14.418.21 \$0.0000 \$14,418,21 \$40.4256 \$0.0000 \$40,4256 \$0,0000 \$0.0000 \$0,0000 \$40.4256 24. 01/01/03 F02 7.052.90 \$7,052.90 Gannon Central Gannon 177.50 \$39,7346 \$0,0000 \$39.7346 \$0.0000 \$39.7346 \$0.0000 \$0,0000 \$0.0000 \$39,7346 25. Gannon Central Gannon 01/03/03 F02 177.52 \$39.7355 7,053.84 \$0.0000 \$7,053.84 \$39.7355 \$0.0000 \$39.7355 \$0.0000 \$0.0000 \$0.0000 \$39.7355



Effective

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CONFIDENTIAL

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• No analysis Taken FPSC FORM 423-1(a) (2/87)

FPSC-COMMISSION CLERK

FPSC Form 423-1(a)

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609 4. Signature of Official Submitting Report effrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

													Effective	Transport	Add'l		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	e Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/ВЫ)	\$	\$	\$	(\$/ВЫ)	(\$/Bbl)	(\$/Bbl)	(\$/ВЫ)	(\$/ВЫ)	(\$/Bbl)	(\$/ВЫ)
(a)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(†)	(m)	(n)	(o)	(p)	(q)	(r)
 26.	Gannon	Central	Gannon	01/04/03	 F02	356.24	\$39,7344	14,154,99	\$0,0000	14,154,99	\$39,7344	\$0,0000	\$39,7344	\$0.0000	\$0.0000	\$0.0000	\$39,7344
27.	Gannon	Central	Gannon	01/05/03	F02	178.48	\$39.6007	7,067.93	\$0,0000	7.067.93	\$39,6007	\$0,0000	\$39,6007	\$0,0000	\$0.0000	\$0.0000	\$39.6007
28.	Gannon	Central	Gannon	01/07/03	F02	177.83	\$39,6023	7,042.48	\$0,0000	7.042.48	\$39,6023	\$0.0000	\$39,6023	\$0,0000	\$0.0000	\$0.0000	\$39.6023
29.	Gannon	Central	Gannon	01/08/03	F02	355.50	\$39.6016	14,078.37	\$0.0000	14.078.37	\$39,6016	\$0,0000	\$39,6016	\$0.0000	\$0.0000	\$0.0000	\$39.6016
30.	Gannon	Central	Gannon	01/09/03	F02	177.52	\$39.6024	7,030.22	\$0.0000	7,030,22	\$39.6024	\$0.0000	\$39.6024	\$0.0000	\$0.0000	\$0.0000	\$39.6024
31.	Gannon	Central	Gannon	01/10/03	F02	177.83	\$39.6023	7,042.48	\$0.0000	7,042.48	\$39.6023	\$0.0000	\$39.6023	\$0.0000	\$0.0000	\$0.0000	\$39.6023
32.	Gannon	Central	Gannon	01/12/03	F02	178.07	\$38.1840	6,799.42	\$0.0000	6,799.42	\$38,1840	\$0.0000	\$38.1840	\$0.0000	\$0.0000	\$0.0000	\$38.1840
33.	Gannon	Central	Gannon	01/13/03	F02	356.55	\$38.1809	13,613.40	\$0.0000	13,613.40	\$38,1809	\$0.0000	\$38,1809	\$0.0000	\$0.0000	\$0.0000	\$38.1809
34.	Gannon	Central	Gannon	01/15/03	F02	297.12	\$38.1836	11,345.10	\$0.0000	11,345.10	\$38,1836	\$0.0000	\$38.1836	\$0,0000	\$0.0000	\$0.0000	\$38.1836
35.	Gannon	Central	Gannon	01/16/03	F02	178.10	\$38.1827	6,800.33	\$0.0000	6,800.33	\$38,1827	\$0.0000	\$38.1827	\$0.0000	\$0.0000	\$0.0000	\$38.1827
36.	Gannon	Central	Gannon	01/17/03	F02	356.38	\$38.1838	13,607.95	\$0.0000	13,607.95	\$38,1838	\$0.0000	\$38,1838	\$0.0000	\$0.0000	\$0.0000	\$38.1838
37.	Gannon	Central	Gannon	01/18/03	F02	711.67	\$38.1835	27,174.06	\$0.0000	27,174.06	\$38,1835	\$0.0000	\$38.1835	\$0.0000	\$0.0000	\$0.0000	\$38.1835
38.	Gannon	Central	Gannon	01/19/03	F02	178.71	\$39.6275	7,081.83	\$0.0000	7,081.83	\$39.6275	\$0.0000	\$39.6275	\$0.0000	\$0.0000	\$0.0000	\$39.6275
39.	Gannon	Central	Gannon	01/22/03	F02	355.52	\$39.6270	14,088.18	\$0.0000	14,088.18	\$39.6270	\$0.0000	\$39.6270	\$0.0000	\$0.0000	\$0.0000	\$39.6270
40.	Gannon	Central	Gannon	01/23/03	F02	297.19	\$39.6266	11,776.64	\$0.0000	11,776.64	\$39.6266	\$0.0000	\$39.6266	\$0.0000	\$0.0000	\$0,0000	\$39.6266
41.	Gannon	Central	Gannon	01/25/03	F02	178.19	\$39.6266	7,061.07	\$0.0000	7,061.07	\$39.6266	\$0.0000	\$39.6266	\$0.0000	\$0.0000	\$0.0000	\$39.6266
42.	Gannon	Central	Gannon	01/28/03	F02	357.71	\$40,3048	14,417.42	\$0.0000	14,417.42	\$40.3048	\$0,0000	\$40.3048	\$0.0000	\$0.0000	\$0.0000	\$40.3048
43.	Gannon	Central	Gannon	01/30/03	F02	534.14	\$40.3045	21,528.25	\$0.0000	21,528.25	\$40,3045	\$0.0000	\$40.3045	\$0,0000	\$0.0000	\$0.0000	\$40.3045
44.	Gannon	Central	Gannon	01/31/03	F02	355.71	\$40.2994	14,334.89	\$0.0000	14,334.89	\$40.2994	\$0.0000	\$40.2994	\$0.0000	\$0.0000	\$0.0000	\$40.2994
45.	Phillips	El Paso	Phillips	01/02/03	F06	1,390.19	\$32,9900	45,862.37	\$0.0000	45,862.37	\$32.9900	\$0.0000	\$32.9900	\$0.0000	\$0.0000	\$0.0000	\$32,9900
46.	Phillips	El Paso	Phillips	01/03/03	F06	757.69	\$32.9900	24,996.18	\$0.0000	24,996.18	\$32,9900	\$0.0000	\$32,9900	\$0.0000	\$0.0000	\$0.0000	\$32.9900
	Phillips	El Paso	Phillips	01/06/03	F06	769.18	\$34.2200	26,321.34	\$0.0000	26,321.34	\$34,2200	\$0.0000	\$34.2200	\$0.0000	\$0.0000	\$0.0000	\$34.2200
	Phillips	El Paso	Phillips	01/07/03	F06	1,063.61	\$34.2200	36,396.73	\$0.0000	36,396.73	\$34,2200	\$0,0000	\$34.2200	\$0.0000	\$0.0000	\$0.0000	\$34.2200
	Phillips	El Paso	Phillips	01/08/03	F06	778.40	\$34.1321	26,568.40	\$0.0000	26,568.40	\$34,1321	\$0.0000	\$34.1321	\$0.0000	\$0.0000	\$0.0000	\$34.1321
50.	Phillips	El Paso	Phillips	01/09/03	F06	1,380.71	\$34.2200	47,247.93	\$0.0000	47,247.93	\$34.2200	\$0.0000	\$34.2200	\$0.0000	\$0.0000	\$0.0000	\$34.2200

\* No analysis Taken

FPSC FORM 423-1(a) (2/87)



Effective Terroweat Addition

Page 2 of 3

FPSC Form 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year; 2003

2. Reporting Company: Tampa Electric Company

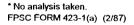
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609 4. Signature of Official Submitting Report: effrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

Line No (a)		Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f) 	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (!)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	El Paso	Phillips	01/10/03	F06	772.32	\$34.2200	26,428.81	\$0.0000	26,428.81	\$34.2200	\$0.0000	\$34.2200	\$0.0000	\$0.0000	\$0.0000	\$34.2200
52.	Phillips	El Paso	Phillips	01/13/03	F06	312.59	\$34.6700	10,837.49	\$0.0000	10,837.49	\$34.6700	\$0.0000	\$34.6700	\$0.0000	\$0.0000	\$0.0000	\$34.6700
53.	Phillips	El Paso	Phillips	01/14/03	F06	1,217.39	\$34.6700	42,206.92	\$0.0000	42,206.92	\$34.6700	\$0.0000	\$34.6700	\$0.0000	\$0.0000	\$0.0000	\$34.6700
54.	Phillips	El Paso	Phillips	01/15/03	F06	762.35	\$34.6700	26,430.68	\$0.0000	26,430.68	\$34.6700	\$0.0000	\$34,6700	\$0.0000	\$0.0000	\$0.0000	\$34.6700
55.	Phillips	El Paso	Phillips	01/16/03	F06	149.21	\$34.6699	5,173.10	\$0.0000	5,173.10	\$34.6699	\$0.0000	\$34.6699	\$0.0000	\$0.0000	\$0.0000	\$34.6699
56.	Phillips	El Paso	Phillips	01/17/03	F06	149.95	\$34.6700	5,198.77	\$0.0000	5,198.77	\$34.6700	\$0.0000	\$34.6700	\$0.0000	\$0.0000	\$0.0000	\$34.6700
57.	Phillips	El Paso	Phillips	01/20/03	F06	153.31	\$37.2800	5,715.40	\$0.0000	5,715.40	\$37.2800	\$0.0000	\$37.2800	\$0.0000	\$0.0000	\$0.0000	\$37.2800
58.	Phillips	El Paso	Phillips	01/21/03	F06	152.29	\$37.2800	5,677.37	\$0.0000	5,677.37	\$37.2800	\$0.0000	\$37.2800	\$0.0000	\$0.0000	\$0.0000	\$37.2800
59.	Phillips	El Paso	Phillips	01/22/03	F06	154.98	\$37.2800	5,777.66	\$0.0000	5,777.66	\$37.2800	\$0.0000	\$37.2800	\$0.0000	\$0.0000	\$0.0000	\$37.2800
60.	Phillips	El Paso	Phillips	01/23/03	F06	<u>616</u> .99	\$37,2788	23,000.64	\$0.0000	23,000.64	\$37.2788	\$0.0000	\$37.2788	\$0,0000	\$0.0000	\$0.0000	\$37.2788
61.	Phillips	El Paso	Phillips	01/24/03	F06	155.29	\$37.2800	5,789.21	\$0.0000	5,789.21	\$37.2800	\$0.0000	\$37.2800	\$0.0000	\$0.0000	\$0.0000	\$37.2800
62.	Phillips	El Paso	Phillips	01/27/03	F06	782.52	\$37.0190	28,968.13	\$0.0000	28,968.13	\$37.0190	\$0.0000	\$37.0190	\$0.0000	\$0.0000	\$0.0000	\$37.0190
63.	Phillips	Él Paso	Phillips	01/28/03	F06	297.77	\$37.0486	11,031.96	\$0.0000	11,031.96	\$37.0486	\$0.0000	\$37.0486	\$0,0000	\$0.0000	\$0.0000	\$37.0486
64.	Phillips	El Paso	Phillips	01/30/03	F06	155.84	\$37.0176	5,768.83	\$0.0000	5,768.83	\$37.0176	\$0.0000	\$37.0176	\$0.0000	\$0.0000	\$0.0000	\$37.0176

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Page 3 of 3

#### FPSC Form 423-1(b)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report Sentrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

										New	
		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	- (h)	(i)	(j)	() ()	(m)

1. None

Page 1 of 1

FPSC Form 423-2

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
5. Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

						Effective	Total	Delivered				unty
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	84,267.10	\$33.338	\$7.200	\$40.538	2.87	10,983	8.58	14.03
2.	Coal Properties Trading	9,KY,233	s	RB	14,735.80	\$25,080	\$8.170	\$33,250	3.04	12,059	9.34	8.64
3.	Illinois Fuel	10,IL,165	LTC	RB	11,223.10	\$28.680	\$7.630	\$36.310	3.41	12,494	10.53	6.34
4.	Peabody Development	10,IL,165	LTC	RB	17,809.10	\$30.650	\$7.970	\$38.620	2.74	12,278	8.03	8.61
5.	Webster	9,KY,233	s	RB	16,810.20	\$33.000	\$7.970	\$40.970	2.88	12,374	8.43	8.14
6.	SSM Petcoke	N/A	S	RB	26,125.43	\$18.000	\$2,750	\$20.750	5.00	13,720	0.30	10.01
7.	Peabody Development	10,IL,059,165	LTC	RB	9,758.90	\$25.920	\$7.970	\$33.890	2.70	12,369	7.66	8.52
8.	Synthetic American Fuel	10, IL,165	s	RB	19,538.30	\$26.093	\$7.970	\$34.063	2.56	12,104	7.62	10.30
9.	Synthetic American Fuel	10, IL,165	LTC	RB	45,669.20	\$23.840	\$7.970	\$31.810	2.44	12,333	6,75	9.79
10.	Illinois Fuel	10,IL,165	LTC	RB	58,199.10	\$27.630	\$7.630	\$35.260	3.41	12,494	10.53	6.34

### DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.



As Received Coal Quality

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609 5. Signature of Official Submitting Format Arren Onronister, Assistant Controller 6. Date Completed: March 17, 2008

Retro-

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,IL,145,157	LTC	84,267.10	N/A	\$0.000	\$33.338	\$0.000	\$33.338	\$0,000	\$33.338
2.	Coal Properties Trading	9,KY,233	S	14,735.80	N/A	\$0,000	\$25.080	\$0.000	\$25.080	\$0.000	\$25.080
3.	Illinois Fuel	10, <b>IL</b> ,165	LTC	11,223.10	N/A	\$0.000	\$28.680	\$0.000	\$28.680	\$0.000	\$28.680
4.	Peabody Development	10,IL,165	LTC	17,809.10	N/A	\$0.000	\$30.650	\$0.000	\$30.650	\$0.000	\$30.650
5.	Webster	9,KY,233	S	16,810.20	N/A	\$0.000	\$33.000	\$0.000	\$33.000	\$0.000	\$33.000
6.	SSM Petcoke	N/A	S	26,125.43	N/A	\$0.000	\$18.000	\$0.000	\$18.000	\$0.000	\$18.000
7.	Peabody Development	10.1L.059,165	LTC	9,758.90	N/A	\$0.000	\$25.920	\$0.000	\$25.920	\$0.000	\$25.920
8.	Synthetic American Fuel	10, IL,165	s	19,538.30	N/A	\$0.000	\$26.250	(\$0.157)	\$26.093	\$0.000	\$26.093
9.	Synthetic American Fuel	10, IL,165	LTC	45,669.20	N/A	\$0.000	\$23.840	\$0.000	\$23.840	\$0.000	\$23.840
10.	Illinois Fuel	10,IL,165	LTC	58,199.10	N/A	\$0.000	\$27.630	\$0.000	\$27.630	\$0.000	\$27.630

# DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)



FPSC Form 423-2(b)

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

1. Reporting Month: January Year: 2003.

#### DETAIL OF TRANSPORTATION CHARGES MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

Submitted on this Form: Jeffrey Chronister, Assistant Controller 4. Name, Title & Telephone Number of Contact Person Concerning Data

religition to the termination of terminatio of termination of JUDUI216L C. Signature of Official Submitting Form 6091 - 822 (618)

6. Date Completed: March 17, 2003

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018.16\$	026-2\$	000.0\$	000'0\$	000`0\$	000'0\$	026.7\$	000'0\$	000.0\$	000`0\$	\$23.840	42'699'50	88	Saline Crity, IL	10' IF'192	Synthetic American Fuel	6
£90°7£\$	026.2\$	000'0\$	000'0\$	000'0\$	000.0\$	026'2\$	000.0\$	\$0`000	\$0.000	\$26,093	19'238'30	පප	Saline Cnty, IL	10' IF'192	leu Finschen Sterican Fuel	.8
\$33,890	026 2\$	000`0\$	000.0\$	000.0\$	000.0\$	026'2\$	000`0\$	20:000	000'0\$	\$52'950	06'892'6	ਬਬ	Gallatin & Saline Cnty, IL	391,920,11,01	Peabody Development	·7
\$20,750	\$5,750	000.0\$	<b>000'0\$</b>	000'0\$	000'0\$	\$5.750	<b>000<sup>°</sup>0\$</b>	\$0.000	000.0\$	000.81\$	56,125,43	ସଧ	A\N	A\N	SSM Petcoke	9
010.04\$	026'2\$	000'0\$	000'0\$	000'0\$	000.0\$	026.78	000'0\$	\$0`000	000.0\$	\$33,000	16,810.20	89	Webster Crity, KY	6 <sup>°</sup> KX'533	Webster	2
\$38.620	026.7\$	000.0\$	000'0\$	000'0\$	000.0\$	026-2\$	000 0\$	000.0\$	\$0.000	\$30.650	01 608 21	88	Saline Cnty, IL	10'IL, 165	Peabody Development	<del>م</del> .
01E 9E\$	069.78	\$0.000	000'0\$	000.0\$	000`0\$	069.7\$	<b>2</b> 0`000	\$0`000	000.0\$	\$28,680	11,223,10	ଣମ	Saline Crity, IL	591'1I'01	Isu'i sionill	.Е
\$33 S20	021 8\$	00010\$	000'0\$	000.0\$	000 0\$	021.8\$	000'0\$	000.0\$	000.0\$	\$25,080	14°232'80	88	Webster Crity, KY	9'KA'533	Coal Properties Trading	2
<b>\$</b> 40`238	\$7,200	000.0\$	000'0\$	000.0\$	000.0\$	\$7,200	000'0\$	000.0\$	000'0\$	855,558	01 292 98	88	Randolph & Peny Cnty, IL	291'971'01	leoD reigier Coal	٦.
Delivered Price Transter (\$\Ton) (q)	Total Ttanspor- tation Charges (\$/Ton) (p)	Other Charges Charges (\$√Ton) (0)	Ofher	Ocean Barge (\$/Ton) (m)		River Barge Rate (\$/Ton) (k)	-		Add'I Shorthaul & Loading Charges (\$/Ton) (h)	(2) Effective Purchase Price (\$/Ton)	(J)	Trans- port Mode (e)	pniqqin2 Jnio9 (b)	aniM noiteooJ (2)	Supplier Name (b)	əniJ .oV (s)
			Sa	amedO an	nodreteW		SƏD	Rail Char								



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suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station. (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
 Signature of Official Submitting Form Jeffrey Chronister, Assistant Controller
 Date Completed: March 17, 2003

						Effective	Total	Delivered			eived Coal	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/Ib) (k)	Ash Content % (!)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	128,655.00	\$29.120	\$5,810	\$34.930	1.35	12,162	6.33	11.08
2.	Dodge Hill Mining	9,KY,225	s	RB	33,320.50	\$30.550	\$7,630	\$38.180	2.61	12,662	8.62	7.13

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.



FPSC FORM 423-2 (2/87)

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#### FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2003

2. Reporting Company; Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609 5. Signature of Official Submitting Forp Chronister, Assistant Controller 6. Date Completed: March 17, 200

Retro-

4. Name, Title & Telephone Number of Contact Person Concerning Data

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	American Coal	10,IL,165	LTC	128,655.00	N/A	\$0.000	\$29.120	\$0.000	\$29.120	\$0.000	\$29.120
2.	Dodge Hill Mining	9,KY,225	S	33,320.50	N/A	\$0.000	\$29.500	(\$0.177)	\$29.323	\$1.227	\$30.550

\_ \_ \_ \_

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609 5. Signature of Official Submitting Form Jeffer Chronister, Assistant Controller 6. Date Completed: March 17, 200

Waterborne Charges

Rail Charges

						(2)	Add'l	*****							Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(i)	(m)	(n)	(0)	(p)	(q)
1.	American Coal	10,IL,165	Saline Cnty.	RB	128,655.00	\$29.120	\$0.000	\$0.000	\$0.000	\$5.810			\$0.000	\$0.000	\$5.810	\$34.930
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	33,320.50	\$30.550	\$0.000	\$0.000	\$0.000	\$7.630	\$0.000	\$0.000	\$0.000	\$0.000	\$7.630	\$38,180

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

										As Receive	ed Coal Qu	uality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	38,302.00	\$37.780	\$1.560	\$39.340	0.68	13,165	5.49	6.01
				?								

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)



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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact	ct Person Concerning Data
Submitted on this Form: Jeffrey Chronister,	, Assistant Controller
(813) - 228 - 1609	NII IAA

1. Reporting Month: January Year: 2003

FPSC Form 423-2(a)

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

6. Date Completed: March 17, 2003

5. Signature of Official Submitting Form;

1.	RAG- Venezuelan	50, Venezuela, 99	S	38,302.00	N/A	\$0.000	\$36.900	\$0.000	\$36.900	\$0.880	\$37.780
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
								Retro-			

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

# DECLASSIFIED

Jeffrey Chronister, Assistant Controller



#### FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form Chronister, Assistant Controller 6. Date Completed: March 17, 2003

								Rail C	harges		Waterbor	me Charg	jes			
						(2)	Add'l ·						**********		Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(b)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(f)	(m)	(n)	(0)	(p)	(q)
1.	RAG- Venezuelan	50, Venezuela, 99	Paso Diablo	RB	38,302.00	\$37.780	\$0.000	\$0.000	\$0.000	\$1.560	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$39.340

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

# DECLASSIFIED

FPSC FORM 423-2(b) (2/87)



FPSC Form 423-2

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609
5. Signature of Official Submitting Form
Jeffrey Critonister, Assistant Controller
6. Date Completed: March 17, 2003

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	Transfer Facility	N/A	N/A	OB	268,137.00	\$39.516	\$10.696	\$50.212	2.89	11,632	8.73	11.44	
2.	Beneficiated Coal	N/A	S	OB	10,601.38	\$17.747	\$3.450	\$21.197	1.36	5,168	35.50	26.50	

FPSC FORM 423-2 (2/87)





As Received Coal Quality

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

<ol><li>Name, Title &amp; Telephone Number of</li></ol>	Contact Person Concerning Data
Submitted on this Form: Jeffrey Chro	onister, Assistant Controller
(813) 228 - 1609	va 111a
5. Signature of Official Submitting Forg	AL NUM
-	Jeffrey Chronister, Assistant Controller
6. Date Completed: March 17, 2003	

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

Retro-F.O.B. Quality Shorthaul Original active Effective Mine & Loading Invoice Price Base Adjust-Purchase Line Mine Purchase Price Charges Price Adjustments Price ments Price (\$/Ton) No. Location Туре Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Supplier Name (\$/Ton) (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (I) \$39,516 1. Transfer Facility N/A N/A 268,137.00 N/A \$0.000 \$39.516 \$0.000 \$39.516 \$0.000 N/A s 10,601.38 N/A \$0.000 \$17.747 \$0.000 \$17.747 \$0,000 \$17.747 2. **Beneficiated Coal** 

FPSC FORM 423-2(a) (2/87)

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### CONFIDENTIAL

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
 Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller
 Date Completed: March 17, 2008

								Rail C	Charges		Waterbor	me Charg	es		_	
						<b>E#</b>					_	-	-		Total	
				Trans-		Effective	Shorthaul	D-3	Other	River	Trans-	Ocean	Other	Other	Transpor-	
Line		Mine	Shipping	port		Purchase Price	& Loading Charges	Rail Rate	Rail Charges	Barge Rate	loading Rate	Barge Rate	Water Charges	Related Charges	tation Charges	FOB Plant Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(S/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Transfer Facility	N/A	Davant, La	OB	268,137.00	\$39.516	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.696	\$50.212
2.	Beneficiated Coal	N/A	Davant, La	OB	10,601.38	\$17.747	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$21.197

FPSC FORM 423-2(b) (2/87)





MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller 1. Reporting Month: January Year: 2003 (813) 228 - 1609 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form 3. Plant Name: Gannon Station 6. Date Completed: March 17, 2003

As Received Coal Quality Effective Totai Purchase Transport FOB Plant Sulfur BTU Ash Moisture Line Mine Purchase Transport Price Charges Price Content Content Content Content No. Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % % (a) (b) (c) (d) (e) (f) (i) (j) (k) (1) (g) (h) (m) ------OB 189,547.00 1. Transfer Facility N/A N/A \$34,399 \$10.690 \$45.089 1.29 11,782 6.39 12.69

FPSC FORM 423-2 (2/87)

DECLASSIFIED

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Chronister, Assistant Controller

FPSC Form 423-2

FPSC Form 423-2(a)

(a)

1.

(b)

Transfer Facility

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(h)

-----

\$34.399

(i)

\$0.000

1. Reporting	Month: January Year: 200			(813) 228 - 160	9	,	RII /	$\mathcal{U}$			
2. Reporting	g Company: Tampa Electric C			5. Signature of Off	icial Submitting	Form:	onister, Assista	ant Controller	<u> </u>		
3. Plant Na	me: Gannon Station				i I	6. Date Completed	: March 17, 2				
								Retro-			
					F.O.B.	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)

(g)

..........

\$0.000

(d)

N/A

(c)

N/A

(e)

189,547.00

(f)

N/A

FPSC FORM 423-2(a) (2/87)



(j)

\$34,399

111

(k)

\$0.000

(I)

\$34.399

CONFIDENTIAL

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
 Signature of Official Submitting Form
 Date Completed: March. 17, 2008

								Rail Cha	rges		Waterbor	ne Charg	es			
							Addil								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(b)	(e)	(f)	(g)	(h)	(i)	(i)	(K)	(1)	(m)	(n)	(o)	(p)	(p)
1.	Transfer Facility	N/A	Davant, La.	OB	189,547.00	\$34.399	\$0.000	\$0.000	\$0.000	\$0.000	\$0,000	\$0.000	\$0.000	\$0.000	\$10.690	\$45.089

FPSC FORM 423-2(b) (2/87)





#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

Signature of Official Submitting Form
 Jatarey Chronister, Assistant Controller
 Date Completed: March 17, 2003

As Received Coal Quality Effective Total \_\_\_\_ Purchase Transport FOB Plant Sulfur BTU Moisture Ash Purchase Transport Price Charges Price Content Content Content Content

No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	Transfer facility	N/A	N/A	OB	41,465.00	\$29.802	\$13.874	\$43.676	2.95	12,907	3.82	10.98

# DECLASSIFIED

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

Mine

FPSC Form 423-2

1. Reporting Month: January Year: 2003

3. Plant Name: Polk Station

Line

2. Reporting Company: Tampa Electric Company

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

 Signature of Official Submitting Form: Jetwey Chronister, Assistant Controller
 Date Completed: March 17, 2003

Retro-F.O.B. Shorthaul Original active Quality Effective Mine & Loading Invoice Price Base Adjust-Purchase Line Purchase Mine Price Charges Price Adjustments Price ments Price No. Supplier Name Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (d) (a) (b) (C) (e) (f) (h) (j) (k) (1) (g) (i) \*\*\* Transfer facility N/A N/A 41,465.00 N/A \$0.000 1. \$0.000 \$29.802 \$29.802 \$0.000 \$29.802

## DECLASSIFIED

CONFIDENTIAL

FPSC Form 423-2(a)

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
 Signature of Official Submitting Form: Voerrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

								Rail C	harges		Waterbor	ne Charg	jes			
							Add'l						*******		Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	( <b>\$/T</b> on)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1.	Transfer facility	N/A	Davant, La.	OB	41,465.00	\$29.802	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.874	\$43.676



CONFIDENTIAL

FPSC FORM 423-2(b) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

#### Page 1 of 1

### 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

1. Reporting Month: January Year: 2003

(813) 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report;

lefter Chronister, Assistant Controller 5. Date Completed: March 17, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (!)	Reason for Revision (m)
1.	November 2002	Transfer Facility	Big Bend	SSM Petcoke	8.	30,900.81	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.165)	\$16.585	Quality Adjustment
2.	December 2002	Transfer Facility	Big Bend	SSM Petcoke	7.	37,675.91	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.160)	\$16.590 🗸	Quality Adjustment
3.	November 2002	Transfer Facility	Big Bend	Coal Properties Trading	3.	18,093.70	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.013	\$33.003	Quality Adjustment

FPSC Form 423-2(c)