Susan D. Ritenour Secretary and Treasurer and Regulatory Manager

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



September 23, 2003

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 030001-El for the month of July 2003 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

**Enclosures** 

cc w/attach: Florida Public Service Commission

Susan D Reterour

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

. Reporting Month:

JULY

Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 17, 2003

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/BЫ)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CRIST	PETROLEUM TRADERS	PENSACOLA, FL	s	CRIST	07/03	FO2	0.45	138500	530.02	34.811
2										*	
3											
4	DANIEL	MPC/PLANT WATSON	GULF PORT, MS	TRANSFE	DANIEL	07/03	FO2	0.45	138500	406.23	26.166
5											
6											
7											
8											
9											

<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JULY

2. Reporting Company: Gulf Power Company

Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 17, 2003

							Imenina					0		Transport			
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbi)	Purchase Price (\$/Bbl)	to Terminal (\$/Bbl)	Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1 2	CRIST	PETROLEUM TRADERS	CRIST	07/03	FO2	530.02	34.811	18,450.69	-	18,450.69	34.811	-	34.811		-	•	34.811
3																	
4	DANIEL	MPC/PLANT WATSON	DANIEL	07/03	FO2	406.23	26.166	10,629.31	-	10,629.31	26.166	-	26.166	-	-	-	26.166
5																	
6																	
7																	
8																	
9																	

<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

<sup>\*\*</sup>Includes tax charges.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

JULY

Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 17, 2003

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbis)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

No adjustments for the month.

2

\_

\_

8

9

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JULY

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2003

Line No.	<u>Supplier Name</u>	Mine	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	PEABODY COAL SALES PEABODY COAL SALES	10 45	IL IM	165 999	C s	RB RB	129,476.70 101,808.70	34.270 34.844	2.37 2.37	36.640 37.214	1.07 0.53	11,948 11,803	6.37 4.12	12.39 12.35
3	INTEROCEAN COAL SALES	45	IM	999	S	RB	12,330.70	33.363	2.37	35.733	0.58	11,726	4.01	12.09
4														
5													. •	
6														
7														

(use continuation sheet if necessary)

1. Reporting Month:

JULY

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2003

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COAL SALES	10	IL	165	С	129,476.70	34.380	-	34.380	-	34.380	(0.150)	34.270
2	PEABODY COAL SALES	45	IM	999	s	101,808.70	34.500	-	34.500	-	34.500	0.304	34.844
3	INTEROCEAN COAL SALES	45	IM	999	S	12,330.70	33.250	•	33.250	-	33.250	0.073	33.363
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

JULY

Reporting Company: Gulf Power Company

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2003

										Rail C	harges		Vaterbome	Charges				
Line No.	Supplier Name	<u>Mine</u>	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10	IL	165	MCDUFFIE TERMINAL	RB	129,476.70	34.270	-	-	-	2.37	-	-		-	2.37	36.640
2	PEABODY COAL SALES	45	iM	999	MCDUFFIE TERMINAL	RB	101,808.70	34.844	-	-	-	2.37	-	-	-	-	2.37	37.214
3	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	12,330.70	33.363	-	-	-	2.37	-	•	•	-	2.37	35.733
4																		
5																		
6																		
7																		
8																		
9																		
10																		
11																		
12																		
13												•						
14																		
15																		
											•							

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

JULY

Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 17, 2003

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

No adjustments for the month.

2

3 4

5

6

7

8

9

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JULY

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2003

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COALSALES	10	IL	165	С	RB	85,778.90	34.270	3.61	37.880	1.07	11,948	6.37	12.39
2														
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

. Reporting Month: JULY Year: 2003 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 17, 2003

Line No. (a)	Supplier Name (b)		Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	10	IL	165	С	85,778.90	34.380	-	34.380	-	34.380	(0.150)	34.270
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

JULY

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report; Jocelyn P. Peters

6. Date Completed:

September 17, 2003

									Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name		Location	Shipping Point	Transport Mode	Tons	Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)
1 2	PEABODY COALSALES	10	IL	165 MCDUFFIE TERMINAL	RB	85,778.90	34.270	-	•	-	3.61	-	-	-	-	3.61	37.880
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

JULY

Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 17, 2003

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

No adjustments for the month.

2

5

6

7

8

9

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JULY

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2003

								Effective					
Line					Transport		Purchase		Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.		Mine	Location	Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	BLACK MOUNTAIN RES.	8	KY 95/13	3 C	UR	15,744.30	32.088	14.52	46.608	0.85	12,945	8.88	5.62
2													
3													
4													
5													
6													
7													
8													
9													
10													

1. Reporting Month: J

JULY

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2003

Line No. (a)	<u>Supplier Name</u> (b)	<u>Min</u>	e Location (c)	· -	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	BLACK MOUNTAIN RES.	8	KY	95/133	С	15,744.30	29.850	-	29.850	-	29.850	0.338	32.088
2													
3													
4													
5													
6													
7													
8													
9													
10													

2. Reporting Company: Gulf Power Company

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: JULY Year: 2003 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

<u>(850)- 444-6332</u>

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 17, 2003

								Rail C	harges	v	Vaterborne	Charges				
Line No	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(i)</b>	(k)	(1)	(m)	(n)	(o)	(p)	(q)
2	BLACK MOUNTAIN RES.	8 KY 95/1:	33 LYNCH, KY	UR	15,744.30	32.088	-	14.52	-	•	-	-	•	-	14.52	46.608
3 4																
5																
6 7																
8																
9																
10																

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JULY

Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 17, 2003

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

2 3

5

6

9

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JULY

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2003

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%)
1	ARCH COAL-WEST EI	17	СО	51	С	UR	85,665.00	16.087	22.10	38.187	0.54	12,016	8.30	8.20
2	CYPRUS 20 MILE	17	co	107	s	UR	26,635.00	17.226	21.37	38.596	0.49	11,325	9.60	9.54
3	INTEROCEAN	45	IM	999	С	UR	16,275.00	35.297	4.86	40.157	0.53	11,804	4.00	12.14
4														
5														
6														
7														
8														
9														
10														

Reporting Month:

JULY

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

**Daniel Electric Generating Plant** 

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2003

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL-WEST E	17	СО	51	С	85,665.00	13.250	-	13.250	-	13.250	0.018	16.087
2	CYPRUS 20 MILE	17	CO	107	s	26,635.00	14.400	-	14.400	-	14.400	-0.032	17.226
3	INTEROCEAN	45	IM	999	С	16,275.00	32.500	-	32.500	•	32.500	1.450	35.297
4													

5

6 7

8

9 10

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

JULY

Reporting Company: Gulf Power Company

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Plant Name:

5

9 10 **Daniel Electric Generating Plant** 

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2003

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)		Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(ī)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	ARCH COAL-WEST EI	17	co	51	West Elk Mine	UR	85,665.00	16.087		22.100	-	-	-	-	-	-	22.100	38.187
2	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	26,635.00	17.226	-	21.370	-	-	-	-			21.370	38.596
3	INTEROCEAN	45	1M	999	Mobile McDuffie, A	UR	16,275.00	35.297	-	4.860	-	-	-		-	-	4.860	40.157

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JULY

Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 17, 2003

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(I)	(m)

No adjustments for the month.

3

6

9

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

I. Reporting Month: JULY Year: 2003 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 17, 2003

Line No.	<u>Plant Name</u>	<u>Supplier Name</u>	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	PETROLEUM TRADERS	Juliette, GA	s	SCHERER	Jul-03	FO2	0.5	138500	155.38	36.13
2											
3											
4											
5											
6											
7											
8											
9											

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month:

JULY

Reporting Company: Gulf Power Company

Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 17, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	•	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	PETROLEUM TRADERS	SCHERER	Jul-03	FO2	155.38	36.13	5,613.40	-	-	36.13	-	36.13	-		-	36.13
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

<sup>\*</sup>Gutf's 25% ownership of Scherer where applicable.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: JULY Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

September 17, 2003

							Effective	Total FOB				
				_		Purchase		Plant	Sulfur	Btu	Ash	Moisture
Line				Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Location	Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	<b>(i)</b>	(m)
1	AEI COAL SALES	08 KY 15	) С	UR	321,957.98	49.667	13.120	62.787	0.69	12,225	9.83	7.22
'	AEI COAL SALES	VO K1 13	, ,		•					•		
2	JACOBS RANCH	19 WY 00	5 S	UR	86,081.06	6.372	22.720	29.092	0.47	8,752	5.55	27.57
3	MASSEY COAL SALE	08 KY 19	s C	UR	30,832.24	26.862	13.110	39.972	0.63	12,787	8.92	6.50
4	JACOBS RANCH	19 WY 00	s s	UR	201,282.14	5.989	22.760	28.749	0.46	8,733	5.41	27.74
5	JACOBS RANCH	19 WY 00	5 S	UR	40,640.41	5.786	22.700	28.486	0.42	8,690	5.49	27.76
6	TRITON COAL	19 WY 00	s	UR	198,716.23	10.430	22.730	33.160	0.22	8,740	4.71	4.71
7	ARCH COAL SALES	19 WY 00	s s	UR	69,160.89	8.152	22.700	30.852	0.34	8,750	5.85	27.11
8	KENNECOTT ENERG	19 WY 00	s s	UR	179,987.76	8.222	22.630	30.852	0.29	8,825	5.69	26.12
9	KENNECOTT ENERG	19 WY 00	5 S	UR	125,666.19	6.949	22.710	29.659	0.21	8,864	4.28	26.96
10	KENNECOTT ENERG	19 WY 00	s s	UR	53,401.98	7.768	22.720	30.488	0.21	8,766	5.66	26.29

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

- 11

Reporting Month:

JULY

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

September 17, 2003

Line No.	Plant Name	<u>Mine</u>	Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	AEI COAL SALES	08	KY	159	С	321,957.98	44.340		44.340	-	44.340	0.831	49.667
2	JACOBS RANCH	19	WY	005	s	86,081.06	4.600	-	4.600	-	4.600	-0.012	6.372
3	MASSEY COAL SALE	08	KY	195	С	30,832.24	24.000	-	24.000	-	24.000	0.164	26.862
4	JACOBS RANCH	19	WY	005	s	201,282.14	4.310	-	4.310	-	4.310	-0.021	5.989
5	JACOBS RANCH	19	WY	005	S	40,640.41	4.250	-	4.250	-	4.250	-0.041	5.786
6	TRITON COAL	19	WY	005	S	198,716.23	8.190	-	8.190	-	8.190	0.038	10.430
7	ARCH COAL SALES	19	WY	005	s	69,160.89	6.350	-	6.350	-	6.350	-0.036	8.152
8	KENNECOTT ENERG	19	WY	005	s	179,987.76	6.180	•	6.180	-	6.180	0.018	8.222
9	KENNECOTT ENERG	19	WY	005	s	125,666.19	6.500	-	6.500	-	6.500	0.047	6.949
10	KENNECOTT ENERG	19	WY	005	S	53,401.98	5.950	-	5.950	-	5.950	-0.023	7.768

<sup>11</sup> 

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

Reporting Company:

JULY

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

11

Scherer Electric Generating Plant

Gulf Power Company

5. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

September 17, 2003

										Rail C	harges	_						
Line						Transport		Effective Purchase Price	•	Rail Rates	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transport ation Charges	FOB Plant Price
No.	Plant Name	Mine	<u>Location</u>		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	AEI COAL SALES	08	KY	159	Marion County, KY	UR	321,957.98	49.667	-	13.120	-	-	-	-	-	-	13.120	62.787
2	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	86,081.06	6.372	•	22.720	-	-	-	-	-	-	22.720	29.092
3	MASSEY COAL SALES	08	KY	195	Pike, Co. KY	UR	30,832.24	26.862	-	13.110	-	-	-	-	-	-	13.110	39.972
4	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	201,282.14	5.989	-	22.760	-	-	-	-	-	-	22.760	28.749
5	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	40,640.41	5.786	-	22.700	-	-	-	-	-	-	22.700	28.486
6	TRITON COAL	19	WY	005	Campbell, Co. WY	UR	198,716.23	10.430	-	22.730	-	-	-	-	-	-	22.730	33.160
7	ARCH COAL SALES	19	WY	005	Campbell, Co. WY	UR	69,160.89	8.152	-	22.700	•	-	•	•	•	-	22.700	30.852
8	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	179,987.76	8.222	-	22.630	-	-	-	-	-	-	22.630	30.852
9	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	125,666.19	6.949	-	22.710	-	-	-	-	-	-	22.710	29.659
10	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	53,401.98	7.768	-	22.720	-	-	-	-	-	-	22.720	30.488

<sup>\*</sup>Gulfs 25% ownership of Scherer where applicable.