MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

CONFIDENTIAL

050001-EI

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

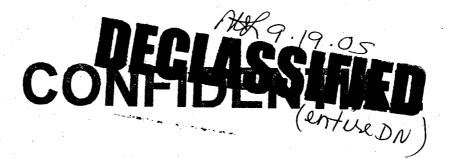
SUBMITTED ON THIS FORM:

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

PAM MURPHY-DIRECTOR GAS SOIL TRADING

5. DATE COMPLETED: 09/02/2003

LINE	•	•	SHIPPING	nun aut ar	DELIVERY	DELIVERY	ТҮРЕ	SULFER	BTU	HOLLD IE	DELIVERED PRICE
		OF BOTHED MANAGE		PURCHASE				CONTENT	CONTENT	VOLUME	
<u>NO.</u>	PLANT NAME	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	QIL	(%)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	. <b>(i)</b>	(g)	(h)	(i)	(i)	(k)	0)
l ·	Anclote	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	6/2003	FO2	0.48	135,346	529	\$35.2973
2	Avon Park Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	6/2003	FO2	0.48	135,346	708	\$35.5115
3	Bartow Peakers	NO DELIVERIES			•						
4	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	6/2003	FO6	2.36	155,421	98,541	\$23.6500
5	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	6/2003	FO6	2.09	156,536	419,800	\$23.8600
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	6/2003	FO6	1.40	156,277	859,084	\$25.4100
7	Bayboro Peakers	Central Oil	F- Central Tampa,FL	MTC	FOB PLANT	6/2003	FO2	0.49	136,000	10,440	\$35.2357
8	Crystal River	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	6/2003	FO2	0.48	135,346	4,435	\$36.3047
9	Crystal River	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	6/2003	FO2	0.47	135,890	12,730	<b>\$</b> 36.0709
10	Debary Peakers	BP Amoco Oil	F- BP Taft,FL	MTC	FOB PLANT	6/2003	FO2	0.26	136,001	29,796	\$35.9423
11	Debary Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	6/2003	FO2	0.26	136,001	5,619	\$36.2432
12	Debary Peakers	BP Amoco Oil	F- BP Jacksonville,FL	MTC	FOB PLANT	6/2003	FO2	. 0.26	136,001	528	\$35.5073
13	Higgins Peakers	NO DELIVERIES	-						*		
14	Hines Energy Complex	NO DELIVERIES									
15	Intercession City Peakers	BP Amoco Oil	F- BP Tampa FL	MTC	FOB PLANT	6/2003	FO2	0.18	136,219	14,587	\$35.1200
16	Rio Pinar Peakers	BP Amoco Oil	F- BP Taft,FL	MTC	FOB PLANT	6/2003	FO2	0.43	138,467	2,657	\$35.9645
17	Suwanne Peakers	BP Amoco Oil	F- BP Bainbridge,GA	MTC	FOB PLANT	6/2003	FO2	0.47	135,562	13,820	\$35.8391
18	Suwanne Peakers	BP Amoco Oil	F- BP Jacksonville,FL	MTC	FOB PLANT	6/2003	FO2	0.44	138,147	883	\$36.7653
19	Suwanne Peakers	Sommers Oil Co	F- Sommers Bainbridge,GA	S	FOB PLANT	6/2003	FO2	0.04	137,917	1,076	\$35.6062
			and the second s	•							



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FPSC-COMMISSION CLERK

#### FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

06/2003

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON, CONCERNING DATA

SUBMITTED ON THIS FORM:

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

PAM MURPHY- DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 09/02/2003

LINE			SHIPPING	PURCHASE	DELIVERY	DELIVERY	TYPE	SULFER CONTENT	BTU CONTENT	VOLUME	DELIVERED PRICE
<u>NO.</u>	PLANT NAME	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	OIL	(%)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	<b>(i)</b>	(k)	(l)
20	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa,FL	<b>S</b> .	FOB PLANT	6/2003	FO6	0.95	151,128	11,781	\$26.5200
21	Suwannee Steam Plant	Martin Product Sales	F- Martin Panama City,FL	S	FOB PLANT	6/2003	FO6	1.95	149,753	4,428	\$31.0100
22	Suwannec Steam Plant	Texpar Energy, Inc	F- Texpar Bainbridge GA	MTC	FOB PLANT	6/2003	FO6	1.21	154,640	49,787	\$27.3700
23	Suwannee Steam Plant	Texpar Energy, Inc	F- Texpar Bainbridge,GA	MTC	FOB PLANT	6/2003	FO6	0.98	152,118	31,440	\$29.8700
24	Suwannee Steam Plant	TransMontaigne Product	F- TransMont Terminals,FL	S	FOB PLANT	6/2003	FO6	2.47	150,310	3,037	\$32.8900
25	Turner Peakers	BP Amoco Oil	F- BP Taft,FL	мтс	FOB PLANT	6/2003	FO2	0.46	136,397	2,653	\$36.5606
26	Turner Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	6/2003	FO2	-0.48	135,346	170	\$36.0869
27	University of Florida	NO DELIVERIES									

### FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

06/2003

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

SPECIFIED CONFIDENTIAL

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM:

JIMMY L. WILSON, PROJECT ANALYSP 1919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

PAM MURPHY- DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 09/02/2003

													EFFECTIVE	TRANSPORT			
LINE	E PLANT NAME	CURRILED MALAF	DEI DIEDM	DEL BANKS	m.m.a		INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	• •	ADDITIONAL		DELIVERED
NO	E ILANI NAME	SUPPLIER NAME		DELIVERY	TYPE		PRICE	AMOUNT	DISCOUNT		PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	
				DATE	OIL	(Bbl)	(\$/BbJ)	(3)	(\$)	<u>(\$)</u>	(\$/ <u>B</u> bi)	(\$/Bb])	(\$/BbI)	(\$/Bbl)	(\$/BbI)	<u>(\$/BbI)</u>	(\$/Bb!)
(a)	(b)	(c)	(d)	(c)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p) .	<b>(</b> 9)	(r)
1	Anclote	BP Amoco Oil	FOB PLANT	6/2003	FO2	529	\$35.30	\$18,672.29	\$0.00	\$18,672.29	\$35.30	\$0.00	\$35.3	\$0.00	\$0.00	\$0.00	\$35.30
2	Avon Park Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	708	\$35.51	\$25,142.15	\$0.00	\$25,142.13	\$35.5	\$0.00	\$35.5	\$0.00	\$0.00	\$0.00	<b>\$</b> 35.51
3	Bartow Peakers	NO DELIVERIES															
4	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMINAL	6/2003	FO6	98,541	\$23.65	\$2,330,494.65	\$0.00	\$2,330,494.65	\$23.65	\$0.00	\$23.6	5 \$0.00	\$0.00	\$0.00	\$23.65
5	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMINAL	6/2003	FO6	419,800	\$23.86	\$10,016,428.00	\$0.00	\$10,016,428.00	\$23.86	\$0.00	\$23.80	50.06	\$0.00	\$0.00	\$23.86
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMINAL	6/2003	FO6	859,084	\$25.41	\$21,829,324.44	\$0.00	\$21,829,324.44	\$25.41	\$0.00	\$25.4	\$0.00	\$0.00	\$0.00	\$25.41
7	Bayboro Peakers	Central Oil	FOB PLANT	6/2003	FO2	10,440	\$35.24	\$367,860.60	\$0.00	\$367,860.60	\$35.24	\$0.00	\$35.24	\$0.00	\$0.00	\$0.00	\$35.24
8	Crystal River	BP Amoco Oil	FOB PLANT	6/2003	FO2	4,435	\$36.30	\$161,011.27	\$0.00	\$161,011.27	\$36.30	\$0.00	\$36.30	\$0.00	\$0.00	\$0.00	\$36.30
9	Crystal River	BP Amoco Oil	FOB PLANT	6/2003	FO2	12,730	\$36.07	\$459,182.75	\$0.00	\$459,182.75	\$36.07	\$0.00	\$36.0	7 \$0.00	\$0.00	\$0.00	\$36.07
10	Debary Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	29,796	\$35.94	\$1,070,937.10	\$0.00	\$1,070,937.10	\$35.94	\$0.00	\$35.94	4 \$0.00	\$0.02	\$0.00	\$35.94
11	Debary Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	5,619	\$36.24	\$203,650.44	\$0.00	\$203,650.44	\$36.24	\$0.00	\$36.24	\$0.00	\$0.00	\$0.00	\$36.24
12	Debary Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	528	\$35.51	\$18,747.86	\$0.00	\$18,747.86	\$35.51	\$0.00	\$35.5	\$0.00	\$0.00	\$0.00	\$35.51
13	Higgins Peakers	NO DELIVERIES															
14	Hines Energy Complex	NO DELIVERIES															
15	Intercession City Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	14,587	\$35.12	\$512,295.44	\$0.00	\$512,295.44	\$35.12	\$0.00	\$35.12	\$0.00	\$0.00	\$0.00	\$35.12
16	Rio Pinar Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	2,657	\$35.96	<b>\$</b> 95,557.55	\$0.00	\$95,557.55	\$35.96	\$0.00	\$35.90	\$0.00	\$0.00	\$0.00	\$35.96
17	Suwanne Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	13,820	\$35.84	\$495,296.76	\$0.00	\$495,296.76	\$35.84	\$0.00	\$35.84	\$0.00	\$0.00	\$0.00	\$35.84
18	Suwanne Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	883	\$36.77	\$32,463.72	\$0.00	\$32,463.77	\$36.77	\$0.00	\$36.7	7 \$0.00	\$0.00	\$0.00	\$36.77
19	Suwanne Peakers	Sommers Oil Co	FOB PLANT	6/2003	FO2	1.076	\$35.61	\$38,312.25	\$0.00	\$38,312.25	\$35.61					-	\$35.61
						•,		7-01-0-0	3-1-0		233.01	Ψ0.00	4,55.0		40.00	\$0.00	333.01

#### SPECIFIED CONFIDENTIAL

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

06/2003

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON MONCERNING DATA

SUBMITTED ON THIS FORM:

JIMMY L. WILSON, PROJECT ANALYST (919) 546-2732

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

PAM MURPHY- DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 09/02/2003

													EFFECTIVE	TRANSPORT			
			•				INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	то	ADDITIONAL	OTHER	DELIVERED
Līn	E PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
NO			LOCATION	DATE	OIL	(BH)	(\$/Bbl)	(\$)	(\$)	(2)	(\$/Bbt)	(\$/Bbl)	(\$/Bbl)	(\$/BЫ)	(\$/Bb1)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	<b>(p)</b>	(q)	(r)
20	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	6/2003	FO6	11,781	\$26.52	\$312,432.12	\$0.00	\$312,432.12	\$26.52	\$0.00	\$26.52	\$0.00	\$0.00	\$0.00	\$26.52
21	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	6/2003	FO6	4,428	\$31.01	\$137,312.28	\$0.00	\$137,312.28	\$31.01	\$0.00	\$31.01	\$0.00	00.02	\$0.00	\$31.01
22	Suwannee Steam Plant	Texpar Energy, Inc	FOB PLANT	6/2003	FO6	49,787	\$27.37	\$1,362,670.19	\$0.00	\$1,362,670.19	\$27.37	\$0.00	\$27.37	\$0.00	\$0.00	\$0.00	\$27.37
23	Suwannee Steam Plant	Texpar Energy, Inc	FOB PLANT	6/2003	FO6	31,440	\$29.87	\$939,112.80	\$0.00	\$939,112.80	\$29.87	\$0.00	\$29.87	\$0.00	\$0.00	\$0.00	\$29.87
24	Suwannee Steam Plant	TransMontaigne Product	FOB PLANT	6/2003	FO6	3,037	\$32.89	\$99,886.93	\$0.00	\$99,886.93	\$32.89	\$0.00	\$32.89	\$0.00	\$0.00	\$0.00	\$32.89
25	Turner Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	2,653	\$36.56	\$96,995.34	\$0.00	\$96,995.34	\$36.56	\$0.00	\$36.56	\$0.00	\$0.00	\$0.00	\$36.56
26	Turner Peakers	BP Amoco Oil	FOB PLANT	6/2003	FO2	170	\$36.09	\$6,134.78	\$0.00	\$6,134.78	\$36.09	\$0.00	\$36.09	\$0.00	\$0.00	\$0.00	\$36.09
27	University of Florida	NO DELIVERIES															

#### FPSC FORM NO. 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

# SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			٦	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation	•	Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Guasare Coal Sales Corp	50,IM,999	S	GB	51,487	\$39.17	<b>\$</b> 5.05	\$44.22	0.59	12,971	6.38	6.68
2	Kanawha River Terminal	08,WV, 39	STC	В	56,400	\$39.50	\$19.61	\$59.11	0.69	12,310	11.76	6.37
3	Marmet Synfuel, LLC	08 , WV , 39	S	В	34,254	\$41.25	\$19.61	\$60.86	0.65	13,060	7.02	7.57

### FPSC FORM NO. 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

## SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	AEP Coal Company, Inc.	08 , Ky , 195	MTC	UR	38,187	\$34.90	\$18.42	\$53.32	1.07	12,464	10.22	5.15
2	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	86,586	\$38.25	\$18.42	\$56.67	1.11	12,697	7.92	7.75
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	48,320	\$38.25	\$18.42	\$56.67	0.91	12,487	9.60	6.91
4	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

### FPSC FORM NO. 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

## SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

							Total					
			•			Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			ד	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	· (I)	(m)
1	AEP Coal Company, Inc.	08 , Ky , 195	LTC	UR	28,968	\$36.00	\$18.41	\$54.41	0.71	12,579	8.57	7.73
2	AEP Coal Company, Inc.	08 , Ky , 195	LTC	UR	9,652	\$31.00	\$18.41	\$49.41	0.69	12,867	7.67	7.10
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	19,910	\$36.50	\$18.41	\$54.91	0.62	12,762	7.86	6.88
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	9,956	\$30.25	\$18.41	\$48.66	0.69	12,748	8.00	7.06
5	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	UR	17,936	\$40.00	\$19.83	\$59.83	0.66	12,555	11.22	4.92
6	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	UR	75,785	\$38.50	\$19.83	\$58.33	0.69	12,447	9.75	7.48
7	Transfer Facility	N/A	N/A	OB	132,364	\$57.23	<b>\$</b> 9,39	\$66.62	0.66	12,455	9.14	8.50

### FPSC FORM NO. 423-2A

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

## SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

					(		· -	Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
	-				Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line	•	Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	. (d)	(e)	(f)	(g)	(h)	(i)	(j)	··· (k)	(1)
1	Guasare Coal Sales Corp	50, IM, 999	S	51,487	\$39.17	\$0.00	\$39.17	\$0.00	\$39.17	\$0.00	\$39.17
2	Kanawha River Terminal	08 .WV. 39	STC	56,400	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
	Nanawna Niver Terminai	00,000, 39	910	30,400		φσ.σσ.	· · · · · · · · · · · · · · · · · · ·	Ψ	φωω,σφ	<b>#b.u</b>	Ψουνου

### FPSC FORM NO. 423-2A

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

## SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	AEP Coal Company, Inc.	08 , Ky , 195	MTC	38,187	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90
2	Consolidated Coal Sales	08 , Ky , 133	MTC	86,586	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	48,320	\$38.25	\$0.00	\$38,25	\$0.00	\$38,25	\$0,00	\$38.25
4	Transfer Facility	N/A	N/A	OB	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

#### FPSC FORM NO. 423-2A

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

## SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) ~~	(k)	(i)
1	AEP Coal Company, Inc.	08 , Ky , 195	LTC	28,968	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00	\$0.00	\$36,00
2	AEP Coal Company, Inc.	08 , Ky , 195	LTC	9,652	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00
3	Alliance Coal Sales Corp.	08, Ky, 195	MTC	19,910	\$36.50	\$0.00	\$36,50	\$0.00	\$36.50	\$0.00	\$36,50
4	Alliance Coal Sales Corp.	08, Ky, 195	MTC	9,956	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25
5	Amvest Coal Sales, Inc.	08 ,WV, 67	MTC	17,936	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
6	Massey Coal Sales Co., Inc.	08 ,WV , 45	LTC	75,785	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
7	Transfer Facility	N/A	N/A	132,364	\$57.23	\$0.00	\$57.23	N/A	\$57.23	N/A	\$57.23

### FPSC FORM NO. 423-2B

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

## SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	toading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Guasare Coal Sales Corp	50 , IM , 99	9 Maracaibo, VZ	GB	51,487	\$39.17	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.05	\$44.22
2	Kanawha River Terminal	08,WV, 3	9 Kanawha,Wv	В	56,400	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$59.11
3	Marmet Synfuel, LLC	08,WV, 3	9 Kanawha,Wv	В	34,254	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$60.86

### FPSC FORM NO. 423-2B

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

# SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

	, 1. The second of the second						Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	· (I)	(m)	~(n)	(o)	(p)	(p)
1	AEP Coal Company, Inc.	08 , Ky ,	195 Pike, Ky	UR	38,187	\$34.90	N/A	\$17.02	\$1.40	N/A	N/A	N/A	\$0.00	\$0.00	\$18.42	\$53.32
2	Consolidated Coal Sales	08 , Ky ,	133 Letcher, Ky	UR	86,586	\$38.25	N/A	\$17.02	\$1.40	N/A	N/A	N/A	\$0.00	\$0.00	\$18.42	\$56.67
3	Massey Coal Sales Company, In	ıс 08 , Ку , <sup>н</sup>	195 Pike, Ky	UR	48,320	\$38.25	N/A	\$17.02	\$1.40	N/A	N/A	N/A	\$0.00	\$0.00	\$18.42	\$56.67
4	Transfer Facility	N/A	Plaquemines Parrish La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

#### FPSC FORM NO. 423-2B

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Additional

1. Report for: Mo. June 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

## SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

				Transpor	r `	Effective Purchase			Other Rail	River Barge	Trans-	Ocean Barge	Other Water	Other Related	Transpor-	F.O.B. Plant
Line		Mine	Shipping	tation	, <del>-</del>	Price	Charges		Charges	Rate	Rate	_	Charges			Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	· (l)	(m)	(n)	· (o)	(p)	(p)
1	AEP Coal Company, Inc.	.08 , Ky , 195	Pike, Ky	UR	28,968	\$36.00	N/A	\$17.02	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.41	\$54.41
2	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,652	\$31.00	N/A	\$17.02	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.41	\$49.41
3	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	19,910	\$36.50	N/A	\$17.02	\$1,39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.41	\$54.91
4	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,956	\$30.25	N/A	\$17.02	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.41	\$48.66
5	Amvest Coal Sales, Inc.	08,WV, 67	Nicholas, Wv	UR	17,936	\$40.00	N/A	\$18.44	\$1,39	N/A	N/A	N/A	\$0.00	\$0.00	\$19.83	\$59.83
6	Massey Coal Sales Co., Inc.	08,WV, 45	Logan, Wv	UR	75,785	\$38.50	N/A	\$18.44	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$19.83	\$58.33
7	Transfer Facility	N/A	Plaquemines Parrish, La	OB	132,364	\$57.23	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9,39	\$66.62

### **EPSC FORM NO. 423-2C**

1. Report for: Mo. June 2003

3. Plant Name: Transfer Facility - IMT

2. Reporting Company: Florida Power Corporation

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Basort

David S. Williams, Business Financial Analyst

6. Date Completed: August 15, 2003

SPECIFIED CONFIDENTIAL

Auality Adjustment	\$ 20.62	<b>\$</b> 0.04	- \$	(k) Quality Adjustments	ΑS	874,E	G	Kanawha River Terminal	Facility-IMT	Transfer	60/1/03	₽
Quality Adjustment	39.03\$	<b>7</b> 0'0 \$		(k) Quality Adjustments	ΑS	11,243	Þ	Kanawha River Terminal	Facility-IMT	Transfer	04/03	3
Auality Adjustment	<b>9.03</b> \$	<i>t</i> 0.0 \$	- \$	(k) Quality Adjustments	ΑS	1,931	ε	Kanawha River Terminal	Facility-IMT	Transfer	60/40	ζ.
Auality Adjustment	16.36\$	99:0 \$	- \$	(k) Quality Adjustments	AS	22,050	2	Emerald International	Facility-IMT	Transfer	02/03	L
(w)	(1) ~~~	(K) ~	(j) ·	(i)	(y)	(6)	<b>(1)</b>	( <del>ə</del> )	(p)	(၁)	(p)	(8)
 Reason for Revision	Plant Price	weN Salue√	Old Value	Column Title	Form No.	omuloV (tons)	Line Number	Supplier	Generating Plant	Plant 9msM	Month Reported	Line No.
	F.O.B.		•			PIO	lsniginO		pəpuəjul	Form		
	MƏN											

#### FPSC FORM NO. 423-2C

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. June 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

## SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

		_			0.1.1	OL-I					New	
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	~- (l)	(m)
1	04/03	CR1&2	CR1&2	Consolidated Coal Sales	2	58,124	2A	(k) Quality Adjustments	****************	\$ 0.26		Quality Adjustment
2	05/03	CR1&2	CR1&2	Consolidated Coal Sales	2	68,539	2A	(k) Quality Adjustments	\$ -	\$ (0.47)	\$56.42	Quality Adjustment
3	05/03	CR1&2	CR1&2	AEP Coal Inc.	1:	67,763	2A	(k) Quality Adjustments	\$ -	\$ 0.27	\$53.81	Quality Adjustment

### FPSC FORM NO. 423-2C

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. June 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

# SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Volume	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	05/03	CR4&5	CR4&5	Alliance Coal Sales Corp.	4	9,441	2A	(k) Quality Adjustments	\$ -	\$ 0.76	\$49.65	Quality Adjustment
2	05/03	CR4&5	CR4&5	Amvest Coal Sales, Inc.	5	9,427	2A	(k) Quality Adjustments	\$ -	\$ 0.28	\$60.34	Quality Adjustment
3	04/03	CR4&5	CR4&5	Amvest Coal Sales, Inc.	5	19,128	2A	(k) Quality Adjustments	\$ -	\$ 0.74	\$60.76	Quality Adjustment
4	05/03	CR4&5	CR4&5	AEP Coal Company, Inc.	1	18,610	2A	(k) Quality Adjustments	\$ -	\$ (0.17)	\$54.47	Quality Adjustment
5	05/03	CR4&5	CR4&5	AEP Coal Company, Inc.	2	9,663	2A	(k) Quality Adjustments	\$ -	\$ (0.19)	\$49.45	Quality Adjustment