# CONFIDENTIAL

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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2003

2. REPORTING COMPANY: FLORIDA PC

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST 1919, 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

PAM MURPHY- DIRECTOR GAS & DIL TRADING

5. DATE COMPLETED: 09/19/2003

LINE			SHIPPING	PURCHASE	DELIVERY	DELIVERY	TYPE	SULFER CONTENT	BTU CONTENT	VOLUME	DELIVERED PRICE
<u>NQ.</u>	PLANT NAME	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	OIL.	(%)	(Btu/gal)	(Bbls)	<u>(\$/Bbl</u> )
(a)	(b)	(c)	(d)	(c)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Anclote	BP Amoco Oit	F- BP Tampa, FL	MTC	FOB PLANT	7/2003	F02	0.47	137,779	534	\$37.1100
2	Avon Park Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	7/2003	FO2	0.46	137,514	1,772	\$37.6000
3	Bartow Peakers	NO DELIVERIES				7/2003					
4	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	7/2003	F06	2.38	154,913	189,785	\$27.2700
5	Bartow Steam Plant	<b>RIO Energy International, Inc</b>	F- Rio Houston,TX	MTC	FOB TERMINAL	7/2003	F06	1.45	156,790	699,871	\$29.1500
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	7/2003	F06	2.40	154,716	94,868	\$28.5800
7	Bayboro Peakers	Central Oil	F- Central Tampa, FL	MTC	FOB PLANT	7/2003	FO2	0.09	136,000	19,431	\$38.3500
8	Crystal River	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	7/2003	FO2	0.49	138,296	896	\$37.8500
9	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	7/2003	FO2	0.47	137,714	7,700	\$37.5600
10	Debary Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	7/2003	FO2	0.26	138,258	13,203	\$37.8800
11	Debary Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	7/2003	FO2	0.26	138,282	49,431	\$37.3600
12	Higgins Peakers	NODELIVERIES				7/2003					
13	Hines Energy Complex	NO DELIVERIES				7/2003					
14	Intercession City Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	7/2003	FO2	0.19	138,421	44,748	\$37.1400
15	Rio Pinar Peakers	BP Amoco Oil	F- BP Taft,FL	MTC	FOB PLANT	7/2003	FO2	0.49	138,296	2,122	\$37.0400
10	Suwanne Peakers	NO DELIVERIES				7/2003					
17	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa,FL	S	FOB PLANT	7/2003	F06	0.95	151,032	20,574	\$27.6100
18	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa,FL	s	FOB PLANT	7/2003	F06	0.95	151,128	14,744	\$30.6700
19	Suwannee Steam Plant	Martin Product Sales	F- Martin Panama City,FL	S	FOB PLANT	7/2003	F06	1.95	149,753	10,402	\$31.7400



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### FPSC-COMMISSION CLERK

#### FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY 07/2003

1. REPORTING MONTH:

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

JIMMY L. WILSON, PROJECT ANACYST (919) 546-21327 SUBMITTED ON THIS FORM:

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

PAM MURPHY- DIRECTOR GAS & OIL TRADING

Jam Hurche

5. DATE COMPLETED: 09/19/2003

								SULFER	BTU		DELIVERED
LINE			SHIPPING	PURCHASE	DELIVERY	DELIVERY	TYPE	CONTENT	CONTENT	VOLUME	PRICE
<u>NQ.</u>	PLANT NAME	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	QIL	(%)	(Btu/gal)	<u>(Bblş)</u>	<u>(\$/Bbl)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
20	Suwannee Steam Plant	Texpar Energy, Inc	F- Texpar Bainbridge,GA	MTC	FOB PLANT	7/2003	F06	0.91	154,939	60,916	\$31.1500
21	Suwannee Steam Plant	Texpar Energy, Inc	F- Texpar Bainbridge,GA	MTC	FOB PLANT	7/2003	F06	1.80	152,404	21,825	\$27.5200
22	Suwannee Steam Plant	TransMontaigne Product	F- TransMont Terminals,FL	S	FOB PLANT	7/2003	F06	2.47	150,310	11,515	\$35.1700
23	Turner Peakers	BP Amoco Oil	F- BP Taft,FL	MTC	FOB PLANT	7/2003	FO2	0.49	138,296	10,245	\$37.5700
24	Turner Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	7/2003	FO2	0.49	138,296	2,828	\$38.3800
25	University of Florida	NO DELIVERIES				7/2003					

#### FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2003

2. REPORTING COMPANY: FLORIDA

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L.WILSON, PROJECT ANALYST, 919) 546-2132 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

PAM MURPHY- DIRECTOR GAS & OFF TRADING

5. DATE COMPLETED: 09/19/2003

														TRANSPORT			
LIN	E PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERV	TYPE	VOLUME	INVOICE PRICE	INVOICE AMOUNT	DISCOUNT	NET AMOUNT	NET PRICE	QUALITY ADJUST	PURCHASE	TO TERMINAL	ADDITIONAL TRANSPORT	OTHER CHARGES	DELIVERED
NO		JOIT CICK HIGHL	LOCATION	DATE	OIL	(Bbl)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbi)		(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	
(a)		(c)		_				(i)		(k)							<u>(\$/Bbl)</u>
(4)	(b)		(d)	(e)	(f)	(g)	(h)		(j)		(l)	(m)	(n)	(0)	(p)	(q)	(r)
. 1	Anclote	BP Amoco Oil	FOB PLANT		FO2	534	\$37.11	\$19,817.00		\$19,817.0			1 a	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	\$0.00	\$0.00	\$37.11
2	Avon Park Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	1,772	\$37.60	\$66,621.54	\$0.00	\$66,621.5	4 \$37.60	\$0.00	\$37.60	\$0.00	\$0.00	\$0.00	\$37.60
3	Bartow Peakers	NO DELIVERIES		7/2003													
4	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	7/2003	FO6	189,785	\$27.27	\$5,176,085.28	\$0.00 r	\$5,176,085,2	8 \$27.27	\$0.00	\$27.27	\$0.00	\$0.00	\$0.00	\$27.27
5	Bartow Steam Plant	<b>RIO Energy International, Inc</b>	FOB TERMI	7/2003	F06	699,871	\$29.15	\$20,403,760.52	\$0.00	\$20,403,760.5	2 \$29.15	\$0.00	\$29.15	i \$0.00	\$0.00	\$0.00	\$29.15
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERM	7/2003	FO6	94,868	\$28.58	\$2,711,351.37	\$0.00	\$2,711,351.3	7 \$28.58	\$0.00	\$28.58	\$ \$0.00	\$0.00	\$0.00	\$28.58
7	Bayboro Peakers	Central Oil	FOB PLANT	7/2003	FO2	19,431	\$38.35	\$745,264.63	\$0.00 **	\$745,264.6	3, \$38.35	\$0.00	\$38.35	\$0.00	\$0.00	\$0.00	\$38.35
8	Crystal River	BP Amoco Oil	FOB PLANT	7/2003	FO2	896	\$37.85	\$33,913.00	\$0.00	\$33,913.0	0 \$37,85	\$0.00	\$37.85	\$0.00	\$0.00	\$0.00	\$37.85
9	Crystal River	BP Amoco Oil	FOB PLANT	7/2003	FO2	7,700	\$37.56	\$289,215.78	\$0.00	\$289,215.7	8 \$37.56	\$0.00	\$37.56	\$0.00	\$0.00	\$0.00	\$37.56
10	Debary Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	13,203	\$37.88	\$500,072.98	\$0.00	\$500,072.9	8 \$37.88	\$0.00	\$37.88	\$0.00	\$0.00	\$0.00	\$37.88
· 11	Debary Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	49,431	\$37.36	\$1,846,500.51	\$0.00	\$1,846,500.5	\$37.36	\$0.00	\$37.36	\$0.00	\$0.00	\$0.00	\$37.36
12	Higgins Peakers	NO DELIVERIES		7/2003			-										
13	Hines Energy Complex	NO DELIVERIES		7/2003													
14	Intercession City Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	44,748	\$37.14	\$1,662,020.60	\$0.00	\$1,662,020.6	0.\$37.14	\$0.00	\$37.14	\$0.00	\$0.00	\$0.00	\$37.14
15	Rio Pinar Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	2,122	\$37.04	\$78,598.67	\$0,00	\$78,598.6	7 \$37.04	\$0.00	\$37.04	\$0,00	<u>ି</u> \$0.00	\$0.00	\$37.04
16	Suwanne Peakers	NO DELIVERIES		7/2003													
17	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	7/2003	F06	20,574	\$27.61	\$567,970.20	\$0.00	\$567,970.2	\$27.61	\$0,00	\$27.61	\$0.00	\$0.00	\$0.00	\$27.61
18	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	7/2003	F06	14,744	\$30.67	\$452,185.93	\$0,00	\$452,185.9	3 \$30.67	\$0.00	\$30.67	\$0.00	\$0.00	\$0.00	\$30.67
19	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	7/2003	F06	10,402	\$31,74	\$330,190.00	\$0.00	\$330,190.0	\$31.74	\$0.00	\$31.74	\$0.00	\$0.00	\$0.00	\$31.74

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2003

2. REPORTING COMPANY: <u>FLORIDA POWER CORPORATION</u>

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST, (919) 546-2122 Yaya Glaus 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: PAM MURPHY- DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 09/19/2003

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	то	ADDITIONAL	OTHER	DELIVERED
LIN	E PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
<u>NO</u>			LOCATION	DATE	OIL	(Bbl)	<u>(\$/Bbl)</u>	(\$)	(\$)	<b>(\$</b> )	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl</u> )	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/BbI)</u>
(a)	(b)	(c)	(d)	(c)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	<b>(n)</b>	(0)	(p)	(q)	(r)
20	Suwannee Steam Plant	Texpar Energy, Inc	FOB PLANT	7/2003	FO6	60,916	\$31.15	\$1,897,759.9	7 \$0.00 ,	\$1,897,759.9	7 \$31.15	\$0.00	\$31.15	\$0.00	\$0.00	\$0.00	\$31.15
21	Suwannee Steam Plant	Texpar Energy, Inc	FOB PLANT	7/2003	F06	21,825	\$27.52	\$600,557.9	5 \$0.00	\$600,557,9	5 \$27.52	\$0.00	\$27.52	\$0.00	\$0.00	\$0.00	\$27.52
22	Suwannee Steam Plant	TransMontaigne Product	FOB PLANT	7/2003	F06	11,515	\$35.17	\$405,003.6	2 \$0.00	\$405,003.6	2 \$35.17	\$0.00	\$35.17	\$0.00	\$0.00	\$0.00	\$35.17
23	Turner Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	10,245	\$37.57	\$384,938,2	\$0.00	\$384,938.2	\$37.57	\$0.00	\$37.57	\$0.00	\$0.00	\$0.00	\$37.57
24	Turner Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	2,828	\$38.38	\$108,547.9	\$0.00	\$108,547.9	0 \$38.38	\$0.00	\$38.38	\$0.00	\$0.00	\$0.00	\$38.38
25	University of Florida	NO DELIVERIES		7/2003											-		

#### SPECIFIED CONFIDENTIAL

FPSC FORM 423-1(a)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

07/2003

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: <u>JIMMY LWILSON, PROJECT ANALYST (919) 546-2132</u> 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: PAM MURPHY- DIRECTOR GAS STOLL TRADING 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

5. DATE COMPLETED: 09/19/2003

														TRANSPORT			
LIN	E PLANT NAME		DELEVEDY		100 000	VOLUM	INVOICE	INVOICE	DIGOOLDIN		NET	•	PURCHASE		ADDITIONAL		DELIVERED
NO		SUPPLIER NAME		DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT		PRICE	ADJUST		TERMINAL.	TRANSPORT	CHARGES	
				DATE	OIL	<u>(Bbl)</u>	<u>(\$/Bbl)</u>	(\$)	(\$)	(\$)	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	(\$/ <u>Bbl)</u>
(a)	(b)	(c)	(d)	(c)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
ì	Anciote	BP Amoco Oil	FOB PLANT	7/2003	FO2	534	\$37.11	\$19,817.00	\$0.00	\$19,817.00	\$37.11	\$0.00	\$37.11	\$0.00	\$0.00	\$0.00	\$37.11
2	Avon Park Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	1,772	\$37.60	\$66,621.54	\$0.00	\$66,621.54	\$37.60	\$0.00	\$37.60	\$0.00	\$0.00	\$0.00	\$37.60
3	Bartow Peakers	NO DELIVERIES		7/2003													
4	Bartow Steam Plant	<b>RIO Energy International, Inc</b>	FOB TERMINAL	7/2003	FO6	189,785	\$27.27	\$5,176,085.28	\$0.00	\$5,176,085.28	\$27.27	\$0.00	\$27.27	\$0.00	\$0.00	\$0.00	\$27.27
5	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMINAL	7/2003	F06	699,871	\$29.15	\$20,403,760.52	\$0.00	\$20,403,760.52	\$29.15	i \$0.00	\$29.15	\$0.00	\$0.00	\$0.00	\$29.15
6	Bartow Steam Plant	<b>RIO Energy International, Inc</b>	FOB TERMINAL	7/2003	FO6	94,868	\$28.58	\$2,711,351.37	\$0.00	\$2,711,351.37	\$28.58	\$0.00	\$28.58	\$0.00	\$0.00	\$0.00	\$28.58
7	Bayboro Peakers	Central Oil	FOB PLANT	7/2003	FO2	19,431	\$38.35	\$745,264.63	\$0.00	\$745,264.63	\$38.35	\$0.00	\$38.35	\$0.00	\$0.00	\$0.00	\$38.35
8	Crystal River	BP Amoco Oil	FOB PLANT	7/2003	FO2	896	\$37.85	\$33,913.00	\$0.00	\$33,913.00	\$37.85	5 \$0.00	\$37.85	\$0.00	\$0.00	\$0.00	\$37.85
9	Crystal River	BP Amoco Oil	FOB PLANT	7/2003	FO2	7,700	\$37.56	\$289,215.78	\$0.00	\$289,215.78	\$37.56	\$0.00	\$37.56	\$0.00	\$0.00	\$0.00	\$37.56
10	Debary Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	13,203	\$37.88	\$500,072.98	\$0.00	\$500,072.98	\$37.88	\$0.00	\$37.88	\$0.00	\$0.00	\$0.00	\$37.88
11	Debary Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	49,431	\$37.36	\$1,846,500.51	\$0.00	\$1,846,500.51	\$37.36	\$0.00	\$37.36	\$0.00	\$0.00	\$0.00	\$37.36
12	Higgins Peakers	NO DELIVERIES		7/2003													
13	Hines Energy Complex	NO DELIVERIES		7/2003													
14	Intercession City Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	44,748	\$37.14	\$1,662,020.60	\$0.00	\$1,662,020.60	\$37.14	\$0.00	\$37.14	\$0.00	\$0.00	\$0.00	\$37.14
15	<b>Rio Pinar Peakers</b>	BP Amoco Oil	FOB PLANT	7/2003	FO2	2,122	\$37.04	\$78,598.67	\$0.00	\$78,598.67	\$37.04	\$0.00	\$37.04	\$0.02	\$0.00	\$0.00	\$37.04
16	Suwanne Peakers	NO DELIVERIES		7/2003													
.17	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	7/2003	FO6	20,574	\$27.61	\$567,970.20	\$0.00	\$567,970.20	\$27.61	\$0.00	\$27.61	\$0.00	\$0.00	\$0.00	\$27.61
18	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	7/2003	F06	14,744	\$30.67	\$452,185.93	\$0.00	\$452,185.93	\$30.67	\$0.00	\$30.67	\$0.00	\$0.00	\$0.00	\$30.67
19	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	7/2003	F06	10,402	\$31.74	\$330,190.00	\$0.00	\$330,190.00	\$31.74	\$0.00	\$31.74	\$0.00	\$0.00	\$0.00	\$31.74

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FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2003

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JIMMY L. WILSON PROJECT ANALYST (919) 546-2132 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: 9-01111 JULI SHULL SHULL PAM MURPHY-DIRECTOR GAS SOIL TRADING

5. DATE COMPLETED: 09/19/2003

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	то	ADDITIONAL	OTHER	DELIVERED
LIN	E PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
NO			LOCATION	DATE	OIL	<u>(Bbi)</u>	<u>(\$/ВЫ)</u>	(\$)	(\$)	(\$)	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbi)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	<b>(I)</b>	(m)	(n)	(0)	(p)	(q)	(r)
20	Suwannee Steam Plant	Texpar Energy, Inc	FOB PLANT	7/2003	FO6	60,916	\$31.15	\$1,897,759.97	\$0.00	\$1,897,759.97	\$31.15	\$0.00	\$31.15	\$0.00	\$0.00	\$0.00	\$31.15
21	Suwannee Steam Plant	Texpar Energy, Inc	FOB PLANT	7/2003	F06	21,825	\$27.52	\$600,557.95	\$0.00	\$600,557.95	\$27.52	\$0.00	\$27.52	\$0.00	\$0.00	\$0.00	\$27.52
22	Suwannee Steam Plant	TransMontaigne Product	FOB PLANT	7/2003	FO6	11,515	\$35.17	\$405,003.62	\$0.00	\$405,003.62	\$35.17	\$0.00	\$35.17	\$0.00	\$0.00	\$0.00	\$35.17
23	Turner Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	10,245	\$37.57	\$384,938.20	\$0.00	\$384,938.20	\$37.57	\$0.00	\$37.57	\$0.00	\$0.00	\$0.00	\$37.57
24	Turner Peakers	BP Amoco Oil	FOB PLANT	7/2003	FO2	2,828	\$38.38	\$108,547.90	\$0.00	\$108,547.90	\$38.38	\$0.00	\$38.38	\$0.00	\$0.00	\$0.00	\$38.38
25	University of Florida	NO DELIVERIES		7/2003													

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Sybmitting Report

David S. Williams, Business Financial Analyst

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	۲ Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1 2 3	Guasare Coal Sales Corp Kanawha River Terminal Marmet Synfuel, LLC	50,IM ,999 08,WV, 39 08,WV, 39	S STC STC	GB B B	43,276 43,067 10,906	\$39.78 \$39.50 8 \$41.25	\$5.05 \$19.61 \$19.61	\$44.83 \$59.11 \$60.86	0.64 0.70 0.64	13,566 12,416 12,901	4.11 11.67 8.29	5.92 5.74 7.33
4	Marmet Synfuel, LLC	08,WV, 39	STC	В	23,059	J \$41.25	\$19.61	\$60.86	0.63	13,002	7.81	7.15

### FPSC FORM NO. 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

## SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642
- 5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

						Effective	Total Transpor-	F.O.B.	A	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	T Purchase Type	Franspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	AEP Coal Company, Inc.	08,Ky,195	MTC	UR	47,426	\$34.90	\$19.13	\$54.03	1.06	12,655	9.31	6.52
2	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	68,040	\$38.25	\$19.13	\$57.38	1.05	12,786	7.90	6.96
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	48,073	\$38.25	\$19.13	\$57.38	1.01	12,480	10.15	6.21
4	Massey Coal Sales Company, Inc.	08,Ky,195	MTC	UR	9,644	\$34.43	\$19.13	\$53.56	1.24	12,180	12.74	5.89
5	Massey Coal Sales Company, Inc.	08,WV, 45	MTC	UR	9,480	\$32.76	\$19.13	\$51.89	0.78	12,023	12.54	7.86
6	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

### FPSC FORM NO. 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

### 1. Report for: Mo. July 2003

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

## SPECIFIED CONFIDENTIAL

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642
- 5. Signature of Official Submitting Beport

David S. Williams, Business Financial Analyst

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	T Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	AEP Coal Company, Inc.	08,Ky,195	LTC	UR	38,142	\$36.00	\$19.13	\$55.13	0.71	12,615	9.40	6.48
2	AEP Coal Company, Inc.	08 , Ky , 195	LTC	UR	9,777	\$31.16	\$19.13	\$50.29	0.67	12,864	7.55	6.52
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	9,909	\$36.50	\$19.13	\$55.63	0.52	12,844	8.20	6.11
4	Alliance Coal Sales Corp.	08,Ky,195	MTC	UR	9,996	\$30.25	\$19.13	\$49.38	0.51	12,658	7.92	7.39
5	Amvest Coal Sales, Inc.	08,WV, 67	MTC	UR	18,577	\$40.00	\$20.52	\$60.52	0.70	12,573	10.97	3.27
6	Koch Carbon, LLC	08 , Ky ,195	S	UR	17,975	\$35.35	\$19.13	\$54.48	0.73	12,961	7.84	6.04
7	Massey Coal Sales Co., Inc.	08,WV, 45	LTC	UR	46,574	\$38.50	\$20.52	\$59.02	0.68	12,187	11.69	7.04
8	Transfer Facility	N/A	N/A	OB	98,123	\$58,49	\$9.39	\$67.88	0.65	12,138	9.92	9.26

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

SPECIFIED CONFIDENTIAL

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642
- 5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Guasare Coal Sales Corp	50, IM, 999	S	43,276	\$39.78	\$0.00	\$39.78	\$0.00	\$39.78	\$0.00	\$39.78
2	Kanawha River Terminal	08,WV, 39	STC	43,067	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
3	Marmet Synfuel, LLC	08,WV, 39	STC	10,906	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25
4	Marmet Synfuel, LLC	08,WV, 39	STC	23,059	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

#### FPSC FORM NO. 423-2A

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

### 1. Report for: Mo. July 2003

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

### SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	AEP Coal Company, Inc.	08,Ky,195	MTC	47,426	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90	\$0.00	\$34,90
2	Consolidated Coal Sales	08, Ky, 133	MTC	68,040	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
3	Massey Coal Sales Company, Inc.	08,Ky,195	MTC	48,073	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
4	Massey Coal Sales Company, Inc.	08,Ky,195	MTC	9,644	\$34.43	\$0.00	\$34.43	\$0.00	\$34.43	\$0.00	\$34.43
5	Massey Coal Sales Company, Inc.	08,WV, 45	MTC	9,480	\$34.43	\$0.00	\$34.43	\$0.00	\$34.43	(\$1.67)	\$32.76
6	Transfer Facility	N/A	N/A	OB	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED** CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting R

David S. Williams, Business Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	AEP Coal Company, Inc.	08,Ky,195	LTC	38,142	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00
2	AEP Coal Company, Inc.	08,Ky,195	LTC	9,777	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00	\$0.16	\$31.16
3	Alliance Coal Sales Corp.	08,Ky,195	MTC	9,909	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50
4	Alliance Coal Sales Corp.	08,Ky,195	MTC	9,996	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25
5	Amvest Coal Sales, Inc.	08,WV, 67	MTC	18,577	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
6	Koch Carbon, LLC	08,Ky,195	S	17,975	\$35.35	\$0.00	\$35.35	\$0.00	\$35.35	\$0.00	\$35.35
7	Massey Coal Sales Co., Inc.	08,WV, 45	LTC	46,574	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
8	Transfer Facility	N/A	N/A	98,123	\$58.49	\$0.00	\$58.49	N/A	\$58.49	N/A	\$58,49

#### FPSC FORM NO. 423-2B

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2003

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Guasare Coal Sales Corp	50 , IM , 99	9 Maracaibo, VZ	GB	43,276	\$39.78	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.05	\$44.83
2	Kanawha River Terminal	08,WV, 3	9 Kanawha,Wv	В	43,067	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$59.11
3	Marmet Synfuel, LLC	08,WV, 3	9 Kanawha,Wv	В	10,906	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$60.86
4	Marmet Synfuel, LLC	08,WV, 3	9 Kanawha,Wv	В	23,059	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$60.86

#### FPSC FORM NO. 423-2B

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2003

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

# SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Locatio	n Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	AEP Coal Company, Inc.	08, Ky,	195 Pike, Ky	UR	47,426	\$34,90	N/A	\$17.00	\$2,13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$54.03
2	Consolidated Coal Sales	08 , Ky ,	133 Letcher, Ky	UR	68,040	\$38.25	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$57.38
3	Massey Coal Sales Company, Inc	.08, Ky,	195 Pike, Ky	UR	48,073	\$38.25	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$57.38
4	Massey Coal Sales Company, Inc	2.08, Ky,	195 Pike, Ky	UR	9,644	\$34.43	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$53.56
5	Massey Coal Sales Company, Inc	. 08 , WV ,	45 Pike, Ky	UR	9,480	\$32.76	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$51.89
6	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2003

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

## SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642
- 5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	<b>(\$</b> /Ton)	(\$/Ton)	(\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	AEP Coal Company, Inc.	08,Ky, 195	Pike, Ky	UR	38,142	\$36.00	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$55.13
2	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,777	\$31.16	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$50.29
3	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,909	\$36.50	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$55.63
4	Alliance Coal Sales Corp.	08,Ky, 195	Pike, Ky	UR	9,996	\$30.25	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$49.38
5	Amvest Coal Sales, Inc.	08,WV, 67	Nicholas, Wv	UR	18,577	\$40.00	N/A	\$18,39	\$2,13	N/A	N/A	N/A	\$0.00	\$0.00	\$20.52	\$60.52
6	Koch Carbon, LLC	08,Ky, 195	Pike, Ky	UR	17,975	\$35.35	N/A	\$17.00	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$19.13	\$54.48
7	Massey Coal Sales Co., Inc.	08, WV, 45	Logan, Wv	UR	46,574	\$38.50	N/A	\$18.39	\$2.13	N/A	N/A	N/A	\$0.00	\$0.00	\$20.52	\$59.02
8	Transfer Facility	N/A	Plaquemines	OB	98,123	\$58,49	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.39	\$67.88
			Parrish, La													

### FPSC FORM NO. 423-2C

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

## SPECIFIED CONFIDENTIAL

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642
- 5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

pre-10-317

		Form	Intended		Original	l Old					New F.O.B.	
Line No.		Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	04/03	Transfer	Facility-IMT	Massey Coal Sales Co., Inc.	2	53,511	2A	(k) Quality Adjustments	\$-	\$ (0.40)	\$58.71√	Quality Adjustment
2	05/03	Transfer	Facility-IMT	Massey Coal Sales Co., Inc.	3	55,240 <b>ج</b>	2A	(k) Quality Adjustments	<b>\$</b> -	\$ (0.76)	\$ 58.35 🗸	Quality Adjustment
3	01/03	Transfer	Facility-IMT	Massey Coal Sales Co., Inc.	3	9,071	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 1.86	\$60.97↓	Quality Adjustment
4	01/03	Transfer	Facility-IMT	Massey Coal Sales Co., Inc.	4	8,231	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 1.86	\$60.97√	Quality Adjustment
5	02/03	Transfer	Facility-IMT	Massey Coal Sales Co., Inc.	4	14,355	2A	(k) Quality Adjustments	\$-	\$ 0.64	\$ 59.75 🗸	Quality Adjustment
6	03/03	Transfer	Facility-IMT	Massey Coal Sales Co., Inc.	3	47,293	2A	(k) Quality Adjustments	\$ -	\$ (0.37)	\$58.74√	Quality Adjustment
7	05/03	Transfer	Facility-IMT	Massey Coal Sales Co., Inc.	3	55,240	2A	(k) Quality Adjustments	\$ -	\$ (0.76)	\$ 58.35 🗸	Quality Adjustment
8	01/03	Transfer	Facility-IMT	Kanawha River Terminal	9	13,931	2A	(k) Quality Adjustments	\$ - ŋ	\$ 1.86 7	\$60.97√	Quality Adjustment
9	06/03	Transfer	Facility-IMT	Guasare Coal Sales Corp	1	51,487	2A	(k) Quality Adjustments	\$ -	\$ 0.52	\$44.74	Quality Adjustment

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Rep

David S. Williams, Business Financial Analyst

6. Date Completed: September 15, 2003

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	06/03	CR1&2	CR1&2	Consolidated Coal Sales	2	86,586	2A	(k) Quality Adjustments	\$	\$ (0.31)	\$ 56.36	r , Quality Adjustment
2	01/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	4	8,985	2A	(k) Quality Adjustments	\$ - \$ -	\$ 0.92	\$59.19↓	Quality Adjustment
3	04/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	64,946	2A	(k) Quality Adjustments	\$-	\$ 0.02	\$56.87√	Quality Adjustment
4	05/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	38,416	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.20	\$57.09	Quality Adjustment
5	06/03	CR1&2	CR1&2	AEP Coal Company, Inc.	1	38,187	2A	(k) Quality Adjustments	<b>\$</b> -	\$ (0.10)	\$ 53.22 🗸	/Quality Adjustment
6	01/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	28,650	2A	(k) Quality Adjustments	<b>\$</b> +	\$ 0.27	\$ 56.88 🗸	, Quality Adjustment
7	02/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	2 ,	37,602	2A	(k) Quality Adjustments	\$ + \$ •	\$ 0.25	\$ 57.07	Quality Adjustment
8	03/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	46,640	2A	(k) Quality Adjustments	\$ -	\$ 0.31	\$57.18	Quality Adjustment

SPECIFIED

CONFIDENTIAL

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. July 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form David S. Williams, Business Financial Analyst (727) 824-6642

5. Signature of Official Submitting Report

											5a.0	
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	$\sqrt{0}$	(m)
1	01/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	4	38,455	2A	(k) Quality Adjustments	\$ - \$ -	\$ 0.92	\$ 59.19	Quality Adjustment
2	02/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	7	57,106	2A	(k) Quality Adjustments	\$ -	\$ 0.59	\$69.07	, Quality Adjustment
3	03/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	6	46,381	2A	(k) Quality Adjustments	\$-	\$ 1.43	\$ 59.95 🗸	Quality Adjustment
	<b>o</b> 04/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	6 👌	48,171	2A	(k) Quality Adjustments	\$ -	\$ 0.95	\$ 59.47 🗸	Quality Adjustment
5 <sup>0</sup>	→04/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	6	47,942	2A	(k) Quality Adjustments	\$ -	\$ 1.41	\$ 59.97 🗸	/Quality Adjustment
6	05/03	CR4&5	CR4&5	Alliance Coal Sales Corp.	3	29,668	2A	(k) Quality Adjustments	\$-	\$ 0.97	\$56.11√	Quality Adjustment
7	06/03	CR4&5	CR4&5	Alliance Coal Sales Corp.	4	9,956	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.60	\$49.26✔	Quality Adjustment
8	06/03	CR4&5	CR4&5	Amvest Coal Sales, Inc.	5	17,936	2A	(k) Quality Adjustments	\$ \$ \$ \$	\$ 0.18	\$60.01 <b>v</b>	Quality Adjustment
9	06/03	CR4&5	CR4&5	AEP Coal Company, Inc.	1	28,968	2A	(k) Quality Adjustments	\$-	\$ 0.23	\$ 54.64	Quality Adjustment
10	06/03	CR4&5	CR4&5	AEP Coal Company, Inc.	2	9,652	2A	(k) Quality Adjustments	\$-	\$ 0.16	\$49.57	Quality Adjustment

David S. Williams, Business Financial Analyst