

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2003
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (805) 552-1110
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
 5. DATE COMPLETED: 11/25/2003

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DECLASSIFIED

7-21-05 (entire DN)

FPSC-COMMISSION CLERK

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	BAKA ENERGY	PORT MANATEE	09/07/2003	F06	119963	25.5440	3,064,335	0	3,064,335	25.5440	0.0000	25.5440	0.0000	0.0672	0.1685	25.7797
2	PMT	BAKA ENERGY	PORT MANATEE	09/15/2003	F06	119422	25.5440	3,050,516	0	3,050,516	25.5440	0.0000	25.5440	0.0000	0.0672	0.1685	25.7797
3	PMT	BAKA ENERGY	PORT MANATEE	09/24/2003	F06	119039	25.7550	3,065,849	0	3,065,849	25.7550	0.0000	25.7550	0.0000	0.0672	0.1685	25.9907
4	PCC	FAMM	PORT CANAVERAL	09/22/2003	F06	162258	24.3110	3,944,654	0	3,944,654	24.3110	0.0000	24.3110	0.0000	0.3868	0.1697	24.8675
5	PSN	FAMM	JACKSONVILLE	09/07/2003	F06	66296	26.5400	1,759,496	0	1,759,496	26.5400	0.0000	26.5400	0.0000	1.0228	0.2443	27.8071
6	PTF	FAMM	FISHER ISLAND	09/10/2003	F06	102550	26.5400	2,721,677	0	2,721,677	26.5400	0.0000	26.5400	0.0000	0.5626	0.2203	27.3229
7	PTF	FAMM	FISHER ISLAND	09/15/2003	F06	70594	25.8610	1,825,631	0	1,825,631	25.8610	0.0000	25.8610	0.0000	0.5626	0.2203	26.6439
8	PCC	FUEL	PORT CANAVERAL	09/14/2003	F06	99739	25.8610	2,579,350	0	2,579,350	25.8610	0.0000	25.8610	0.0000	0.3868	0.1697	26.4175
9	PMR	GLENCORE	PALM BEACH	09/27/2003	F06	145705	25.9440	3,780,171	0	3,780,171	25.9440	0.0000	25.9440	0.0000	0.2555	0.1824	26.3819
10	PRV	GLENCORE	RIVIERA	09/04/2003	F06	148615	29.4050	4,370,024	0	4,370,024	29.4050	0.0000	29.4050	0.0000	0.0090	0.1830	29.5970
11	PRV	GLENCORE	RIVIERA	09/14/2003	F06	148606	25.9440	3,855,434	0	3,855,434	25.9440	0.0000	25.9440	0.0000	0.0090	0.1830	26.1360
12	PPE	PETROBRAS	PORT EVERGLADES	09/17/2003	F06	205747	24.5350	5,048,003	0	5,048,003	24.5350	0.0000	24.5350	0.0000	0.0582	0.1860	24.7792
13	PTF	PETROBRAS	FISHER ISLAND	09/18/2003	F06	76136	24.5350	1,867,997	0	1,867,997	24.5350	0.0000	24.5350	0.0000	0.5626	0.2203	25.3179
14	PCC	VITOL	PORT CANAVERAL	09/26/2003	F06	82804	25.6230	2,121,687	0	2,121,687	25.6230	0.0000	25.6230	0.0000	0.3868	0.1697	26.1795
15	PMR	VPEM	PALM BEACH	09/20/2003	F06	149221	24.9050	3,716,349	0	3,716,349	24.9050	0.0000	24.9050	0.0000	0.2555	0.1824	25.3429
16	PTF	VPEM	FISHER ISLAND	09/24/2003	F06	144641	25.0250	3,619,641	0	3,619,641	25.0250	0.0000	25.0250	0.0000	0.5626	0.2203	25.8079
17	PMR	VITOL	PALM BEACH	09/02/2003	F06	109954	31.9670	3,514,900	0	3,514,900	31.9670	0.0000	31.9670	0.0000	0.2555	0.1824	32.4049
18	PMR	VITOL	PALM BEACH	09/25/2003	F06	109605	31.7500	3,479,959	0	3,479,959	31.7500	0.0000	31.7500	0.0000	0.2555	0.1824	32.1879
19	PPE	VITOL	PORT EVERGLADES	09/13/2003	F06	315721	26.7380	8,441,748	0	8,441,748	26.7380	0.0000	26.7380	0.0000	0.0582	0.1860	26.9822
20	PMR	VPEM	PALM BEACH	09/03/2003	F06	145205	30.8200	4,475,218	0	4,475,218	30.8200	0.0000	30.8200	0.0000	0.2555	0.1824	31.2579
21	PMR	VPEM	PALM BEACH	09/07/2003	F06	142779	29.1990	4,169,004	0	4,169,004	29.1990	0.0000	29.1990	0.0000	0.2555	0.1824	29.6369
22	PSN	ROYAL		09/23/2003	F02	42	38.1700	1,603	0	1,603	38.1700	0.0000	38.1700	0.0000	0.0000	0.0000	38.1700
23	PPE	AMERIGAS		09/04/2003	PRO	6	47.7500	287	0	287	47.7500	0.0000	47.7500	0.0000	0.0000	0.0000	47.7500
24	PPE	AMERIGAS		09/12/2003	PRO	16	46.6600	747	0	747	46.6600	0.0000	46.6600	0.0000	0.0000	0.0000	46.6600
25	PPE	AMERIGAS		09/21/2003	PRO	18	46.8500	843	0	843	46.8500	0.0000	46.8500	0.0000	0.0000	0.0000	46.8500
26	PPE	AMERIGAS		09/26/2003	PRO	15	45.6300	684	0	684	45.6300	0.0000	45.6300	0.0000	0.0000	0.0000	45.6300

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2003

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Dung Yapp*

5. DATE COMPLETED: 11/25/2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PTF	AMERIGAS		09/05/2003	PRO	8	48.0300	384	0	384	48.0300	0.0000	48.0300	0.0000	0.0000	0.0000	48.0300
28	PTF	AMERIGAS		09/24/2003	PRO	8	46.2400	370	0	370	46.2400	0.0000	46.2400	0.0000	0.0000	0.0000	46.2400
29	PRV	FERRELL		09/02/2003	PRO	4	44.9400	180	0	180	44.9400	0.0000	44.9400	0.0000	0.0000	0.0000	44.9400
30	PRV	FERRELL		09/05/2003	PRO	3	44.1900	133	0	133	44.1900	0.0000	44.1900	0.0000	0.0000	0.0000	44.1900
31	PRV	FERRELL		09/09/2003	PRO	3	44.3400	133	0	133	44.3400	0.0000	44.3400	0.0000	0.0000	0.0000	44.3400
32	PRV	FERRELL		09/12/2003	PRO	4	44.4100	178	0	178	44.4100	0.0000	44.4100	0.0000	0.0000	0.0000	44.4100
33	PRV	FERRELL		09/16/2003	PRO	3	44.0700	132	0	132	44.0700	0.0000	44.0700	0.0000	0.0000	0.0000	44.0700
34	PRV	FERRELL		09/19/2003	PRO	2	43.1500	86	0	86	43.1500	0.0000	43.1500	0.0000	0.0000	0.0000	43.1500
35	PRV	FERRELL		09/23/2003	PRO	2	42.9700	86	0	86	42.9700	0.0000	42.9700	0.0000	0.0000	0.0000	42.9700
36	PRV	FERRELL		09/30/2003	PRO	5	43.6000	218	0	218	43.6000	0.0000	43.6000	0.0000	0.0000	0.0000	43.6000
37	PMR	INDIANTOWN		09/24/2003	PRO	11	14.5700	160	0	160	14.5700	0.0000	14.5700	0.0000	0.0000	0.0000	14.5700
38	PMT	SUBURBAN		09/02/2003	PRO	2	44.7100	89	0	89	44.7100	0.0000	44.7100	0.0000	0.0000	0.0000	44.7100
39	PMT	SUBURBAN		09/15/2003	PRO	11	45.4100	500	0	500	45.4100	0.0000	45.4100	0.0000	0.0000	0.0000	45.4100
40	PSN	SUBURBAN		09/11/2003	PRO	5	44.1900	221	0	221	44.1900	0.0000	44.1900	0.0000	0.0000	0.0000	44.1900

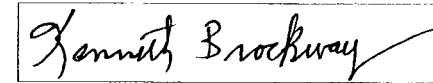
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **September 2003**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 8, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	38,052	35.19	0.00	35.19	0.61	11,807	6.70	11.39
2	Conoco Inc.	,,	LTC	OC	6,748	16.20	0.00	16.20	5.62	14,287	0.40	5.85
3	DTE Clover, LLC	08,KY,095	LTC	UR	20,972	22.76	17.89	40.65	1.14	12,684	8.96	6.75
4	TCP Petcoke Corporation	,TX,	LTC	OC	7,892	20.84	0.00	20.84	6.46	13,935	0.12	8.30

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **September 2003**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Kenneth Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 8, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	38,052	35.19	0.00	35.19	0.00	35.19	0.00	35.19
2	Conoco Inc.	„	LTC	6,748	16.20	0.00	16.20	0.00	16.20	0.00	16.20
3	DTE Clover, LLC	08,KY,095	LTC	20,972	22.76	0.00	22.76	0.00	22.76	0.00	22.76
4	TCP Petcoke Corporation	,TX,	LTC	7,892	20.84	0.00	20.84	0.00	20.84	0.00	20.84

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

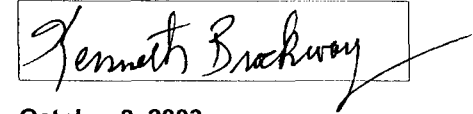
1. Report For Month/Yr: **September 2003**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

October 8, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	38,052	35.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.19
2	Conoco Inc.	,,	SWEENY REFINI	OC	6,748	16.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.20
3	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	20,972	22.76	0.00	17.89	0.00	0.00	0.00	0.00	0.00	0.00	17.89	40.65
4	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	7,892	20.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.84

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