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REPLY TO ALTAMONTE SPRINGS

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MARTIN S. FRIEDMAN, P.A. VALERIE L. LORD, OF COUNSEL (LICENSED IN TEXAS ONLY)

ORIGINAL

January 16, 2004

HAND DELIVERY

Ms. Blanca Bayo Commission Clerk and Administrative Services Director Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 COMMISSION

Re: Docket No. 030444-WS; Application by Bayside Utility Services, Inc., for Rate Increase in Bay County, Florida <u>Our File No.: 30057.57</u>

Dear Ms. Bayo:

In response to Mr. Tim Devlin's letter dated December 16, 2003, regarding the above-referenced file, we provide the following responses on behalf of Bayside Utility Services, Inc. (the "Utility"):

Deficiency No. 1

Rule 25-30.436(4)(h), Florida Administrative Code, requires that any system that has costs allocated or charged to it from a parent, in addition to those reported on Schedule B-12 of Commission Form PSC/WAW 20, shall file three copies of additional schedules showing additional information as detailed in the rule. The document that the utility submitted did not reflect all of the information that is required by this rule. The utility has failed to include the following items of this rule:

- 3) The allocation or direct charging method used and the basis for using that method; and
- (4) The workpapers used to develop the allocation method, including but not limited to the numerator and denominator of each allocation factor.

MMS	
SEC	Response:
OTH _	See attachment "A"

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CMP

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OPC



00676 JAN 16 S FPSC-COMMISSION CLERK

FREDERICK L. ASCHAUER, JR. CHRISH. BENTLEY, P.A. ROBERT C. BRANNAN DAVID F. CHESTER F. MARSHALL DETERDING JOHN R. JENKINS, P.A. STEVEN T. MINDLIN, P.A. DAREN L. SHIPPY WILLIAM E. SUNDSTROM, P.A. DIANE D. TREMOR, P.A. JOHN L. WHARTON

ROBERT M. C. ROSE, OF COUNSEL WAYNE L. SCHIEFELBEIN, OF COUNSEL

Deficiency No. 2

Pursuant to Order No. PSC-00-2388-AS-WU, issued December 13, 2000, Utilities, Inc. ("UI") agreed to provide a cross-reference for its general ledger account numbers to the National Association of Regulated Utility Commission Uniform System of Accounts primary account numbers. Staff notes that we have received a cross reference in Docket No. 020407-WS in connection with the Staff's discussion with UI regarding its books and records. However, that document did not include references for all operation and maintenance expense accounts, particularly materials and supplies and miscellaneous expenses. Please submit a complete copy which cross-references all accounts for this docket.

Response:

Attachment "B" provides the cross reference of all accounts in this docket. It consists of (1) a two-page general cross reference chart of accounts that was provided in Docket No. 020407-WS and referenced in the deficiency above, and (2) a four-page chart titled "Bayside Utility Services, Inc. Detailed General Ledger 2002, Reconciled to Trial Balance and Annual Report Spreadsheets." This chart specifically reconciles the UI accounts to the NARUC O&M accounts for the Utility.

Rule 25-30.43 7, Florida Administrative Code, requires that each utility applying for a rate increase shall provide the information required by Commission Form PSC/ERC 20 (11/93), entitled "Class B Water and/or Wastewater Utilities Financial, Rate and Engineering Minimum Filing Requirements." Numbers 3-15 of the following list are deficiencies pursuant to this rule.

Deficiency No. 3

Schedule A-3, Schedule of Adjustment to Rate Base Schedule A-5, Schedule of Water Plant in Service By Primary Account Schedule A-6, Schedule of Wastewater Plant in Service By Primary Account. Schedule A-9, Schedule of Water Accum. Depreciation By Primary Account Schedule A-10, Schedule of Wastewater Accum. Depreciation By Primary Account Schedule B-13, Net Depreciation Expense - Water Schedule B-14, Net Depreciation Expense - Wastewater

Pro forma adjustments have to be reflected by primary account on these schedules. The Utility has not done this.

Response:

The Utility has reviewed the referenced Form PSC/ECR 20 (11/93), the referenced schedules in the form, the format of each schedule, the instructions on each schedule and the Commission Rules and has found no requirement that the pro forma adjustments have

to be reflected by primary account on Schedules A-5, A-6, A-9 or A-10. The place indicated in the form for adjustments to these schedules is A-1, A-2 and A-3, and the Utility has properly shown its adjustments on these schedules. Schedules A-5, A-6, A-9 and A-10 were not revised because that would require major reconstruction of the schedules not required by the Rules. Rather, the Utility has revised Schedule A-3 to show the primary accounts of the pro forma adjustments and has added a supplemental page that develops the accumulated depreciation and depreciation expense associated with each line item. In addition, the Utility has applied the non-used & useful percentage where considered appropriate, or has explained why such percentage is not applied. A revision to the other schedules would not provide any information not shown on Schedule A-3 as supplemented. The form does require that adjustments be shown on Schedules B-13 and B-14 and the Utility has revised these schedules to include the pro forma adjustments. In addition, the Utility has revised Schedule B-3 to show the primary accounts of those pro forma adjustments and, as with Schedule A-3, has added a supplemental page that develops the accumulated depreciation and depreciation expense associated with each line item. In addition the non-used & useful percentage has been applied where considered appropriate or an explanation has been provided when such percentage is not applied.

Deficiency No. 4

Schedule A-I5, Schedule of Annual AFUDC Rates Used

The explanation for this schedule requires that the Utility state the authority for any AFUDC rates used. The Utility has not provided this information.

Response:

The Utility had not stated the authority because there has been no order issued authorizing the charges. The Utility has revised the schedule to so indicate.

Deficiency No. 5

Schedule B-7 Operation and Maintenance Expense Comparison - Water Schedule B-8 Operation and Maintenance Expense Comparison Wastewater

Please provide an explanation for Bad Debt, Miscellaneous, and Material and Supplies Expenses on Schedule B-7, and Materials and Supplies, Sludge Removal, and Bad Debt Expense on Schedule B-8.

Response:

As stated on Schedules B-7 and B-8, as filed, the Utility assumed operation in 1999 and has no knowledge of the basis of the prior owner/developer expenses. The Utility can only offer the following observations by comparing current expenses to those analyzed by the

Commission in Docket No. 971401-WS, the prior staff assisted rate case under the previous owner. Schedules B-7 and B-8 have been revised to include these observations.

a. <u>Bad debt expense:</u> The bad debt expense for the test year are actual expenses incurred and represents approximately 3.4% of annual revenues. The bad debt expense for the 1997 test year are Commission Staff adjusted expenses representing approximately 1.4% of annual revenues. The actual bad debt expense in 1997, according to the annual reports were approximately 8.6% of annual revenues. The order in the previous docket explained that the recorded bad debt expense included the write-off of several years of compiled bad debt. No basis was given for the amount of the adjustment. The Commission did acknowledge that the Utility does experience a high rate of bad debt because of the transient nature of its customers, and was, in recent years affected by hurricanes. In the past three years, 2000-2002, bad debt has been approximately 3.1%, 2.64% and 3.2%, respectively of annual revenue. It has been fairly consistent and appears reasonable for the type of customer base.

b. <u>Misc. expense:</u> The Utility has no insight into the difference in the amount of misc. expense between 1997 and 2002. In total, water and wastewater combined, they represent approximately 2.1% of all test year expenses. In 1997, they were 3.3% of expenses. On that basis, they have been reduced, although they are allocated differently in the test year versus 1997, between water and wastewater.

Materials & Supplies: Since assuming ownership, the Utility's management C. has observed improper design, installation and maintenance of the distribution and collection systems under previous management that has resulted in a greater need for current maintenance. The Utility associates the increase in materials & supplies to a greater attention to maintenance of the systems. Water system: During the test year, the Utility made 15 repairs to service lines, hydrants, meters and valves at a cost of over \$2,200, and repaired 8 breaks in mains greater than 2" in diameter at a cost of \$4550. Without this maintenance, the total expense for this account would have been less than the amount incurred by the previous owner in 1997, but the system would have remained in the deteriorating condition it was in under the previous owner. Wastewater system: During the test year, the Utility made 8 repairs to such items as mains, laterals, wet wells. manholes and lids at a cost of \$2,900. In addition there were 24 occasions in which rodding activities was required at a cost of \$21,100. Rodding activities includes, in addition to rodding, jet cleaning, root removal and even the removal of a power pole guy wire anchor that was installed through a main. As with the water system, without this maintenance, the total expense for this account would have been less than the amount incurred by the previous owner in 1997, but the system would have remained in the deteriorating condition it was in under the previous owner.

d. <u>Sludge removal:</u> The prior owners recorded no sludge removal expense. I Docket No. 971401-WS, the Commission indicated odor problems and the need for sludge removal from the lift stations. It included an estimated cost of \$275 based on a cleanout need every three years. For the collection system, sludge removal includes the removal of debris and cleaning of manholes and wet wells and the hauling and disposal of sludge, including dumping fees. When the Utility took over operations, it determined that there was considerable sludge build up in the mains and manholes. It was necessary to pump sludge on an emergency basis. As a result, the Utility incurred sludge removal costs of \$3,364 and \$6,130 in 2000 and 2001. A capital project was initiated in 2001 to bring the lines up to a satisfactory condition. During the test year, the Utility incurred a sludge removal expense of \$2,860 related to the removal of accumulated solids from the lift stations and wet wells.

Line 28 of these schedules [B-7 and B-8] require the use of Equivalent Residential Connections (ERCs) not Customer Equivalents (CEs). Please provide a statement that the Utility has in fact used ERCs. If the Utility has used CEs, provide the appropriate comparison of ERCs as required.

Response:

The Utility has reviewed Schedules B-7 and B-8 in Commission Form PSC/ECR 20-W, 11/93 and those forms state Customers and not ERCs. It is the Utility's position that this request is not a basis for a deficiency. Nevertheless, the Utility will respond. The Utility does have 4 general service meters, but they are all 5/8". For purposes of comparison, ERCs and Customers are equivalent for this Utility. The schedule will be changed to so indicate. The Utility has shown zero growth and that is unchanged whether it is measured by customers or ERCs.

Deficiency No. 6

Schedule B-11 Analysis of Major Maintenance Projects-Water & Sewer

Schedule B-11 is inconsistent with explanations on Schedule B-7 & Schedule B-8 regarding Materials and Supplies on Maintenance, Provide an explanation for expense projected in excess of \$1,300 for water and \$1,800 for wastewater.

Response:

The Utility disagrees that Schedule B-11 is inconsistent with explanations on Schedules B-7 and B-8. The instruction on Schedule B-11 is to "provide an analysis of all <u>maintenance projects</u> greater than 2% of test year revenues...". It does not ask for an analysis of <u>expenses projected</u> in excess of 2% of test year revenues. As further indication that the instructions for Schedule B-11 contemplated single projects, additional instructions ask "how often the "project" should be repeated." The Utility did incur expenses in excess

of \$1,300 or \$1,800 annually, or even monthly. But, after review of the expenses incurred, there is no indication that those expenses represented a single maintenance project as contemplated in the instructions for Schedule B-11. It is the Utility's position that Schedule B-11 is correct and that this request is not a basis for a deficiency. Nevertheless, the Utility offers an explanation of the major expenses and has revised Schedule B-11 for this purpose. The Utility made 15 repairs to water services and related plant at an average cost of \$149, the largest single incident costing \$360. The Utility worked on 8 water main breaks at an average cost of \$569. One repair did cost \$2,700 but that was a single incident, not a "project". There were a total of 8 sewer main repairs at an average cost of \$364, with the highest being \$650. There were also 24 incidents requiring sewer rodding at an average cost of \$882, the highest single incident being \$3,600 related to an emergency response to extreme weather conditions that caused flooding in the mobile home park which, in turn, inundated the collection system. Again, this was a single incident and not a "project".

Deficiency No. 7

Schedule B-15, Taxes Other Than Income

Gross Revenues, including miscellaneous Service Charges are subject to regulatory assessment fees; therefore, the amount reflected on B-15 should reflect 4.5% of total revenues.

Response:

The amount shown on B-15 does reflect 4.5% of total revenues for the total increased revenues (at col. 2, lines 9 and 18). With regard to annualized test year revenue, before any increase, the amounts (at col. 2, lines 7 and 16) show booked test year RAF plus the amount associated with annualization. After review, it was determined that the booked RAF was associated with the prior year total revenue. The schedule will be changed to properly reflect current year RAF plus the effect of annualization.

Deficiency No. 8

Schedule C-6, Accumulated Deferred Income Taxes - Summary

Please provide an explanation stating whether the negative numbers are debit or credit balances. Also, the balances shown on the summary schedule, page 1 of 3, do not match the balances reflected on the balance sheet or the capital structure.

Response:

Negative numbers are credits balances. The Utility is aware that the 2002 balance of \$9,531 on Schedule C-6 does not match the 2002 balance of \$9,063 on the balance sheet, Schedule A-19. The difference of \$468 is the result of a \$234 true up to Account

190.1031, Deferred Federal Taxes - Depreciation being inadvertently booked as a debit instead of a credit. The Utility chose to show the balance on Schedule C-6 as it should be, even though it would not be corrected until the coming year. Schedule C-6 has been changed to reflect the 2002 books.

Deficiency No. 9

Schedule D-2, Reconciliation of Capital Structure to Requested Rate Base Schedule D-4, Simple Average Cost of Short Term Debt

Schedule D-5, Cost of Long-Term Debt

Schedule D-2, line 1, Long Term Debt does not tie to the total on Schedule D-5, column 4.

Schedule D-2 line 2, Short Term Debt does not tie to the total on Schedule D.4, column 3.

Response:

Schedule D-5 is incorrect. The amount in line 2, col. 4 inadvertently shows the 13 month average rather than the beginning/ending year average. When that correction is made, Schedules D-2 and D-5 are in agreement with regard to long term debt.

Schedule D-4 is correct, but Schedule D-2 is not. When the beginning/ending year balances for short term debt were carried forward to Schedule D-2, the last three zeroes were inadvertently dropped. Therefore, on Schedule D-2, line 2, the prior year balance in col. 2 should be \$23,649,000, not \$23,649 and the average balance in col. 4 should be \$11,824,500, not \$11,825. The affected schedules have been revised.

Deficiency No. 10

Schedule E-2 Revenue Schedule at Present and Proposed Rates

The explanation for this schedule requires that the utility provide a calculation of revenues at present and proposed rates.

Schedule E-2, 2 of 4, 3 of 4, and 4 of 4 for water are missing. Schedule E-2, 1 of 4, and 2 of 4, of wastewater are missing.

Response:

As a matter of clarification, Schedule E-2 consists of four pages total for water and wastewater, not four pages each, water and wastewater. Pages 1 and 2 are for water. Pages 3 and 4 are for wastewater. However, it is acknowledged that page 2 of Schedule E-2 is missing. Inadvertently, Schedule E-2 Interim appears in its place. That has been corrected. Pages 1, 3 and 4 are properly included.

Deficiency No. 11

Schedule E-2 Revenue Schedule at Present and Interim Rates

This schedule should provide the revenue schedule at present and interim rates. Schedule E-2 Interim, 1 of 2, for wastewater is missing. Schedule E-2 Interim, 2 of 2, column [2] - [14] should be totaled.

Response:

As a matter of clarification, Schedule E-2 - Interim consists of two pages total for water and wastewater, not two pages each, water and wastewater. Page 1 is for water. Page 2 is for wastewater. There appears to be a misunderstanding of the setup of Schedule E-2. Interim. Col. [2]-[14] refers the reader back to those columns contained in Schedule E-2. To make matters clearer, the reference for water should be to Sch. E-2 at page 58 of the MFR and the reference for wastewater should be to Sch. E-2 at page 58c of the MFR. It is there that the revenues at present rates can be found and totaled. The columns were not repeated to avoid duplication - the same approach that was used in formatting Schedule E-2. However, in the interest of not delaying the acceptance of the filing, Schedule E-2 Interim has been reformatted to include a page showing these columns. This results in Schedule E-2 Interim increasing from 2 pages to 4 pages.

Deficiency No. 12

Schedule E-3 Customer Monthly Billing Schedule

The explanation for this schedule requires the utility to provide a schedule of monthly customers billed or served by class.

Schedule E-3 total customers do not match Schedule E-2 total bills.

Response:

Schedule E-3 has been changed to match Schedule E-2. Schedule E-3 now reflect the bills rendered per month.

Deficiency No. 13

Schedule F-1 on page 72 of Volume I (Financial, Rate and Engineering Filing Requirements) is deficient in its explanation as to why unaccounted for water is greater than 10%. The utility needs to provide staff with a clear explanation why unaccounted for water exceeds 10%.

Also on Schedule F-I, the utility is deficient in its explanation of the two different unaccounted for water percentages. The utility needs to provide staff with a clear and detailed explanation why there are two unaccounted for water percentages, what specific

monthly data makes up the basis for the two different percentages, and how each were calculated.

Response:

Schedule F-1 has been revised to provide an explanation of why, to the best of the Utility's knowledge, the unaccounted for water percentage is greater than 10%.

With regard to the explanation of the two different unaccounted for water percentages, the Utility does not agree that the explanation is deficient. A note was provided that clearly explains that the number of gallons totaled in the billing analysis is different from the number of gallons recorded and, to the best of the Utility's knowledge, the reason for that difference. So that the Commission could have all of the information available, the Utility calculated an unaccounted for water percentages for each case. In addition, the note explains that the unaccounted for water percentage was calculated on an annual basis rather than on a monthly basis and the reason for so doing. As a matter of clarity Schedule F-1 has been revised such that the gallons sold agrees with the billed gallons in Schedules E-2 and E-14 and only one unaccounted for water percentage, based on billed gallons is shown. A more detailed explanation of the situation that led to the initial display of percentages follows.

The Utility purchases water from the city of Panama City Beach and is billed bi-monthly. The Utility then bills its customers on a monthly basis. Readings for both purchases and sales are made in mid month. For the test year, the meter reading periods for input data were as follows:

Purchases	Sales
11/1701 - 01/25/02	12/16/01 - 01/15/02
01/26/02 - 03/18/02	01/16/02 - 02/15/02
03/19/02 - 05/08/02	02/16/02 - 03/15/02
05/09/02 - 07/08/02	03/16/02 - 04/15/02
07/09/02 - 09/17/02	04/16/02 - 05/15/02
09/18/02 - 11/18/02	05/16/02 - 06/15/02
11/19/02 - 01/21/03	06/16/02 - 07/15/02
	07/16/02 - 08/15/02
	08/16/02 - 09/15/02
	09/16/02 - 10/15/02
	10/16/02 - 11/15/02
	11/16/02 - 12/15/02

Rose, Sundstrom & Bentley, LLP 600 S. North Lake Blvd., Suite 160, Altamonte Springs, Florida 32701

12/16/02 - 01/15/03

Based on this input, the operations department of the Utility estimated test year purchases and sales by prorating beginning and ending readings. These were the source of bimonthly purchase and monthly sales numbers that appeared on the initially filed Schedule F-1. Since the estimated sales shown on Schedule F-1 differed from billed sales as determined in the billing analysis, both amounts were shown. Unfortunately, that was confusing. In the revised Schedule F-1, the monthly sales figures reflect the monthly sales as determined in the input to billing analysis Schedule E-14. With this change, Schedules F-1, E-2 and E-14 now match.

Deficiency No. 14

Schedule F-9 on page 80 of Volume I (Financial, Rate and Engineering Filing Requirements) is deficient in its breakdown of water gallons sold for previous years. The utility needs to provide staff with a breakdown of water gallons sold for years 1998, 1999, 2000, and 2001.

Response:

The stated purpose of the schedule is "to calculate the average growth in ERCs". The Utility has indicated that there has been no growth and is not requesting an adjustment for growth. In addition, there are neither water nor wastewater treatment facilities that would be affected by growth. Under the circumstances it was concluded that the schedule was not necessary and therefore, not applicable. The information regarding historic gallons by class was not readily available, and since the Utility has indicated no growth, and has no facilities affected by growth in gallons, it was concluded that it was not worth the cost to research the data. Rule 25-30.437(2), Florida Administrative Code states, "If information requested in the form described is not applicable to the applicant, so state and provide an explanation of the specific schedule." The Utility believes it has done that on Schedule F-9. It is the Utility's position that this request is, therefore, not a basis for a deficiency. The utility has revised Schedules F-9 and F-10 to express its position. In addition, the Utility indicates that should the PSC determine that the distribution and collection systems are less than 100% used & useful, the Utility will not base any rebuttal argument on information that was requested, but not provided in Schedule F-9.

Deficiency No. 15

Schedule F-I0 on page 81 of Volume I (Financial, Rate and Engineering Filing Requirements) is deficient in its breakdown of wastewater gallons sold for previous years. The utility needs to provide staff with a breakdown of wastewater gallons sold for years 1998, 1999, 2000, and 2001.

Response:

See response to Deficiency No. 14.

Note:

Attachment "C" contains all schedules that required revisions as a result of responses to the above deficiencies.

Should the Staff have any additional questions regarding this Application, they should not hesitate to give me a call.

Very truly yours,

VALERIE L. LORD Of Counsel

VLL/mp Enclosures

cc: Mr. Steven M. Lubertozzi (w/enclosure) Mr. Patrick C. Flynn (w/enclosure) Mr. Frank Seidman (w/enclosure)

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REPLY TO ALTAMONTE SPRINGS

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MARTIN S. FRIEDMAN, P.A. VALERIE L. LORD, OF COUNSEL (LICENSED IN TEXAS ONLY)

January 16, 2004

HAND DELIVERY

Ms. Blanca Bayo Commission Clerk and Administrative Services Director Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399

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- 3) The allocation or direct charging method used and the basis for using that method; and
- (4) The workpapers used to develop the allocation method, including but not limited to the numerator and denominator of each allocation factor.

Response: See attachment "A"

Deficiency No. 2

Pursuant to Order No. PSC-00-2388-AS-WU, issued December 13, 2000, Utilities, Inc. ("UI") agreed to provide a cross-reference for its general ledger account numbers to the National Association of Regulated Utility Commission Uniform System of Accounts primary account numbers. Staff notes that we have received a cross reference in Docket No. 020407-WS in connection with the Staff's discussion with UI regarding its books and records. However, that document did not include references for all operation and maintenance expense accounts, particularly materials and supplies and miscellaneous expenses. Please submit a complete copy which cross-references all accounts for this docket.

Response:

Attachment "B" provides the cross reference of all accounts in this docket. It consists of (1) a two-page general cross reference chart of accounts that was provided in Docket No. 020407-WS and referenced in the deficiency above, and (2) a four-page chart titled "Bayside Utility Services, Inc. Detailed General Ledger 2002, Reconciled to Trial Balance and Annual Report Spreadsheets." This chart specifically reconciles the UI accounts to the NARUC O&M accounts for the Utility.

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Pro forma adjustments have to be reflected by primary account on these schedules. The Utility has not done this.

Response:

The Utility has reviewed the referenced Form PSC/ECR 20 (11/93), the referenced schedules in the form, the format of each schedule, the instructions on each schedule and the Commission Rules and has found no requirement that the pro forma adjustments have

to be reflected by primary account on Schedules A-5, A-6, A-9 or A-10. The place indicated in the form for adjustments to these schedules is A-1, A-2 and A-3, and the Utility has properly shown its adjustments on these schedules. Schedules A-5, A-6, A-9 and A-10 were not revised because that would require major reconstruction of the schedules not required by the Rules. Rather, the Utility has revised Schedule A-3 to show the primary accounts of the pro forma adjustments and has added a supplemental page that develops the accumulated depreciation and depreciation expense associated with each line item. In addition, the Utility has applied the non-used & useful percentage where considered appropriate, or has explained why such percentage is not applied. A revision to the other schedules would not provide any information not shown on Schedule A-3 as supplemented. The form does require that adjustments be shown on Schedules B-13 and B-14 and the Utility has revised these schedules to include the pro forma adjustments. In addition, the Utility has revised Schedule B-3 to show the primary accounts of those pro forma adjustments and, as with Schedule A-3, has added a supplemental page that develops the accumulated depreciation and depreciation expense associated with each In addition the non-used & useful percentage has been applied where line item. considered appropriate or an explanation has been provided when such percentage is not applied.

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Response:

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Response:

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Commission in Docket No. 971401-WS, the prior staff assisted rate case under the previous owner. Schedules B-7 and B-8 have been revised to include these observations.

a. <u>Bad debt expense:</u> The bad debt expense for the test year are actual expenses incurred and represents approximately 3.4% of annual revenues. The bad debt expense for the 1997 test year are Commission Staff adjusted expenses representing approximately 1.4% of annual revenues. The actual bad debt expense in 1997, according to the annual reports were approximately 8.6% of annual revenues. The order in the previous docket explained that the recorded bad debt expense included the write-off of several years of compiled bad debt. No basis was given for the amount of the adjustment. The Commission did acknowledge that the Utility does experience a high rate of bad debt because of the transient nature of its customers, and was, in recent years affected by hurricanes. In the past three years, 2000-2002, bad debt has been approximately 3.1%, 2.64% and 3.2%, respectively of annual revenue. It has been fairly consistent and appears reasonable for the type of customer base.

b. <u>Misc. expense:</u> The Utility has no insight into the difference in the amount of misc. expense between 1997 and 2002. In total, water and wastewater combined, they represent approximately 2.1% of all test year expenses. In 1997, they were 3.3% of expenses. On that basis, they have been reduced, although they are allocated differently in the test year versus 1997, between water and wastewater.

Materials & Supplies: Since assuming ownership, the Utility's management C. has observed improper design, installation and maintenance of the distribution and collection systems under previous management that has resulted in a greater need for current maintenance. The Utility associates the increase in materials & supplies to a greater attention to maintenance of the systems. Water system: During the test year, the Utility made 15 repairs to service lines, hydrants, meters and valves at a cost of over \$2,200, and repaired 8 breaks in mains greater than 2" in diameter at a cost of \$4550. Without this maintenance, the total expense for this account would have been less than the amount incurred by the previous owner in 1997, but the system would have remained in the deteriorating condition it was in under the previous owner. Wastewater system: During the test year, the Utility made 8 repairs to such items as mains, laterals, wet wells, manholes and lids at a cost of \$2,900. In addition there were 24 occasions in which rodding activities was required at a cost of \$21,100. Rodding activities includes, in addition to rodding, jet cleaning, root removal and even the removal of a power pole guy wire anchor that was installed through a main. As with the water system, without this maintenance, the total expense for this account would have been less than the amount incurred by the previous owner in 1997, but the system would have remained in the deteriorating condition it was in under the previous owner.

d. <u>Sludge removal:</u> The prior owners recorded no sludge removal expense. I Docket No. 971401-WS, the Commission indicated odor problems and the need for sludge removal from the lift stations. It included an estimated cost of \$275 based on a cleanout need every three years. For the collection system, sludge removal includes the removal of debris and cleaning of manholes and wet wells and the hauling and disposal of sludge, including dumping fees. When the Utility took over operations, it determined that there was considerable sludge build up in the mains and manholes. It was necessary to pump sludge on an emergency basis. As a result, the Utility incurred sludge removal costs of \$3,364 and \$6,130 in 2000 and 2001. A capital project was initiated in 2001 to bring the lines up to a satisfactory condition. During the test year, the Utility incurred a sludge removal expense of \$2,860 related to the removal of accumulated solids from the lift stations and wet wells.

Line 28 of these schedules [B-7 and B-8] require the use of Equivalent Residential Connections (ERCs) not Customer Equivalents (CEs). Please provide a statement that the Utility has in fact used ERCs. If the Utility has used CEs, provide the appropriate comparison of ERCs as required.

Response:

The Utility has reviewed Schedules B-7 and B-8 in Commission Form PSC/ECR 20-W, 11/93 and those forms state Customers and not ERCs. It is the Utility's position that this request is not a basis for a deficiency. Nevertheless, the Utility will respond. The Utility does have 4 general service meters, but they are all 5/8". For purposes of comparison, ERCs and Customers are equivalent for this Utility. The schedule will be changed to so indicate. The Utility has shown zero growth and that is unchanged whether it is measured by customers or ERCs.

Deficiency No. 6

Schedule B-11 Analysis of Major Maintenance Projects-Water & Sewer

Schedule B-11 is inconsistent with explanations on Schedule B-7 & Schedule B-8 regarding Materials and Supplies on Maintenance, Provide an explanation for expense projected in excess of \$1,300 for water and \$1,800 for wastewater.

Response:

The Utility disagrees that Schedule B-11 is inconsistent with explanations on Schedules B-7 and B-8. The instruction on Schedule B-11 is to "provide an analysis of all <u>maintenance projects</u> greater than 2% of test year revenues...". It does not ask for an analysis of <u>expenses projected</u> in excess of 2% of test year revenues. As further indication that the instructions for Schedule B-11 contemplated single projects, additional instructions ask "how often the "project" should be repeated." The Utility did incur expenses in excess

of \$1,300 or \$1,800 annually, or even monthly. But, after review of the expenses incurred, there is no indication that those expenses represented a single maintenance project as contemplated in the instructions for Schedule B-11. It is the Utility's position that Schedule B-11 is correct and that this request is not a basis for a deficiency. Nevertheless, the Utility offers an explanation of the major expenses and has revised Schedule B-11 for this purpose. The Utility made 15 repairs to water services and related plant at an average cost of \$149, the largest single incident costing \$360. The Utility worked on 8 water main breaks at an average cost of \$569. One repair did cost \$2,700 but that was a single incident, not a "project". There were a total of 8 sewer main repairs at an average cost of \$364, with the highest being \$650. There were also 24 incidents requiring sewer rodding at an average cost of \$882, the highest single incident being \$3,600 related to an emergency response to extreme weather conditions that caused flooding in the mobile home park which, in turn, inundated the collection system. Again, this was a single incident and not a "project".

Deficiency No. 7

Schedule B-15, Taxes Other Than Income

Gross Revenues, including miscellaneous Service Charges are subject to regulatory assessment fees; therefore, the amount reflected on B-15 should reflect 4.5% of total revenues.

Response:

The amount shown on B-15 does reflect 4.5% of total revenues for the total increased revenues (at col. 2, lines 9 and 18). With regard to annualized test year revenue, before any increase, the amounts (at col. 2, lines 7 and 16) show booked test year RAF plus the amount associated with annualization. After review, it was determined that the booked RAF was associated with the prior year total revenue. The schedule will be changed to properly reflect current year RAF plus the effect of annualization.

Deficiency No. 8

Schedule C-6, Accumulated Deferred Income Taxes - Summary

Please provide an explanation stating whether the negative numbers are debit or credit balances. Also, the balances shown on the summary schedule, page 1 of 3, do not match the balances reflected on the balance sheet or the capital structure.

Response:

Negative numbers are credits balances. The Utility is aware that the 2002 balance of \$9,531 on Schedule C-6 does not match the 2002 balance of \$9,063 on the balance sheet, Schedule A-19. The difference of \$468 is the result of a \$234 true up to Account

190.1031, Deferred Federal Taxes - Depreciation being inadvertently booked as a debit instead of a credit. The Utility chose to show the balance on Schedule C-6 as it should be, even though it would not be corrected until the coming year. Schedule C-6 has been changed to reflect the 2002 books.

Deficiency No. 9

Schedule D-2, Reconciliation of Capital Structure to Requested Rate Base Schedule D-4, Simple Average Cost of Short Term Debt Schedule D-5, Cost of Long-Term Debt

Schedule D-2, line 1, Long Term Debt does not tie to the total on Schedule D-5, column 4.

Schedule D-2 line 2, Short Term Debt does not tie to the total on Schedule D.4, column 3.

Response:

Schedule D-5 is incorrect. The amount in line 2, col. 4 inadvertently shows the 13 month average rather than the beginning/ending year average. When that correction is made, Schedules D-2 and D-5 are in agreement with regard to long term debt.

Schedule D-4 is correct, but Schedule D-2 is not. When the beginning/ending year balances for short term debt were carried forward to Schedule D-2, the last three zeroes were inadvertently dropped. Therefore, on Schedule D-2, line 2, the prior year balance in col. 2 should be \$23,649,000, not \$23,649 and the average balance in col. 4 should be \$11,824,500, not \$11,825. The affected schedules have been revised.

Deficiency No. 10

Schedule E-2 Revenue Schedule at Present and Proposed Rates

The explanation for this schedule requires that the utility provide a calculation of revenues at present and proposed rates.

Schedule E-2, 2 of 4, 3 of 4, and 4 of 4 for water are missing.

Schedule E-2, 1 of 4, and 2 of 4, of wastewater are missing.

Response:

As a matter of clarification, Schedule E-2 consists of four pages total for water and wastewater, not four pages each, water and wastewater. Pages 1 and 2 are for water. Pages 3 and 4 are for wastewater. However, it is acknowledged that page 2 of Schedule E-2 is missing. Inadvertently, Schedule E-2 Interim appears in its place. That has been corrected. Pages 1, 3 and 4 are properly included.

Deficiency No. 11

Schedule E-2 Revenue Schedule at Present and Interim Rates

This schedule should provide the revenue schedule at present and interim rates. Schedule E-2 Interim, 1 of 2, for wastewater is missing. Schedule E-2 Interim, 2 of 2, column [2] - [14] should be totaled.

Response:

As a matter of clarification, Schedule E-2 - Interim consists of two pages total for water and wastewater, not two pages each, water and wastewater. Page 1 is for water. Page 2 is for wastewater. There appears to be a misunderstanding of the setup of Schedule E-2. Interim. Col. [2]-[14] refers the reader back to those columns contained in Schedule E-2. To make matters clearer, the reference for water should be to Sch. E-2 at page 58 of the MFR and the reference for wastewater should be to Sch. E-2 at page 58 of the MFR and the reference for wastewater should be to Sch. E-2 at page 58c of the MFR. It is there that the revenues at present rates can be found and totaled. The columns were not repeated to avoid duplication - the same approach that was used in formatting Schedule E-2. However, in the interest of not delaying the acceptance of the filing, Schedule E-2 Interim has been reformatted to include a page showing these columns. This results in Schedule E-2 Interim increasing from 2 pages to 4 pages.

Deficiency No. 12

Schedule E-3 Customer Monthly Billing Schedule

The explanation for this schedule requires the utility to provide a schedule of monthly customers billed or served by class.

Schedule E-3 total customers do not match Schedule E-2 total bills.

Response:

Schedule E-3 has been changed to match Schedule E-2. Schedule E-3 now reflect the bills rendered per month.

Deficiency No. 13

Schedule F-1 on page 72 of Volume I (Financial, Rate and Engineering Filing Requirements) is deficient in its explanation as to why unaccounted for water is greater than 10%. The utility needs to provide staff with a clear explanation why unaccounted for water exceeds 10%.

Also on Schedule F-I, the utility is deficient in its explanation of the two different unaccounted for water percentages. The utility needs to provide staff with a clear and detailed explanation why there are two unaccounted for water percentages, what specific

monthly data makes up the basis for the two different percentages, and how each were calculated.

Response:

Schedule F-1 has been revised to provide an explanation of why, to the best of the Utility's knowledge, the unaccounted for water percentage is greater than 10%.

With regard to the explanation of the two different unaccounted for water percentages, the Utility does not agree that the explanation is deficient. A note was provided that clearly explains that the number of gallons totaled in the billing analysis is different from the number of gallons recorded and, to the best of the Utility's knowledge, the reason for that difference. So that the Commission could have all of the information available, the Utility calculated an unaccounted for water percentages for each case. In addition, the note explains that the unaccounted for water percentage was calculated on an annual basis rather than on a monthly basis and the reason for so doing. As a matter of clarity Schedule F-1 has been revised such that the gallons sold agrees with the billed gallons in Schedules E-2 and E-14 and only one unaccounted for water percentage, based on billed gallons is shown. A more detailed explanation of the situation that led to the initial display of percentages follows.

The Utility purchases water from the city of Panama City Beach and is billed bi-monthly. The Utility then bills its customers on a monthly basis. Readings for both purchases and sales are made in mid month. For the test year, the meter reading periods for input data were as follows:

Purchases	Sales
11/1701 - 01/25/02	12/16/01 - 01/15/02
01/26/02 - 03/18/02	01/16/02 - 02/15/02
03/19/02 - 05/08/02	02/16/02 - 03/15/02
05/09/02 - 07/08/02	03/16/02 - 04/15/02
07/09/02 - 09/17/02	04/16/02 - 05/15/02
09/18/02 - 11/18/02	05/16/02 - 06/15/02
11/19/02 - 01/21/03	06/16/02 - 07/15/02
	07/16/02 - 08/15/02
	08/16/02 - 09/15/02
	09/16/02 - 10/15/02
	10/16/02 - 11/15/02
	11/16/02 - 12/15/02
	12/16/02 - 01/15/03

Based on this input, the operations department of the Utility estimated test year purchases and sales by prorating beginning and ending readings. These were the source of bimonthly purchase and monthly sales numbers that appeared on the initially filed Schedule F-1. Since the estimated sales shown on Schedule F-1 differed from billed sales as determined in the billing analysis, both amounts were shown. Unfortunately, that was confusing. In the revised Schedule F-1, the monthly sales figures reflect the monthly sales as determined in the input to billing analysis Schedule E-14. With this change, Schedules F-1, E-2 and E-14 now match.

Deficiency No. 14

Schedule F-9 on page 80 of Volume I (Financial, Rate and Engineering Filing Requirements) is deficient in its breakdown of water gallons sold for previous years. The utility needs to provide staff with a breakdown of water gallons sold for years 1998, 1999, 2000, and 2001.

Response:

The stated purpose of the schedule is "to calculate the average growth in ERCs". The Utility has indicated that there has been no growth and is not requesting an adjustment for growth. In addition, there are neither water nor wastewater treatment facilities that would be affected by growth. Under the circumstances it was concluded that the schedule was not necessary and therefore, not applicable. The information regarding historic gallons by class was not readily available, and since the Utility has indicated no growth, and has no facilities affected by growth in gallons, it was concluded that it was not worth the cost to research the data. Rule 25-30.437(2), Florida Administrative Code states, "If information requested in the form described is not applicable to the applicant, so state and provide an explanation of the specific schedule." The Utility believes it has done that on Schedule F-9. It is the Utility's position that this request is, therefore, not a basis for a deficiency. The utility has revised Schedules F-9 and F-10 to express its position. In addition, the Utility indicates that should the PSC determine that the distribution and collection systems are less than 100% used & useful, the Utility will not base any rebuttal argument on information that was requested, but not provided in Schedule F-9.

Deficiency No. 15

Schedule F-I0 on page 81 of Volume I (Financial, Rate and Engineering Filing Requirements) is deficient in its breakdown of wastewater gallons sold for previous years. The utility needs to provide staff with a breakdown of wastewater gallons sold for years 1998, 1999, 2000, and 2001.

Response:

See response to Deficiency No. 14.

Note:

Attachment "C" contains all schedules that required revisions as a result of responses to the above deficiencies.

Should the Staff have any additional questions regarding this Application, they should not hesitate to give me a call.

Very truly yours,

VALERIE L. LORD Of Counsel

VLL/mp Enclosures

cc: Mr. Steven M. Lubertozzi (w/enclosure) Mr. Patrick C. Flynn (w/enclosure) Mr. Frank Seidman (w/enclosure)

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ATTACHMENT "A"

Response to Deficiencies

Docket No. 030444-WS

Bayside Utility Services, Inc.

Response to Deficiency No. 1 Regarding Rule 25-30.436(4)(h)3 and 4.

The responses regarding each rule section are shown below. The UI Staff in Northbrook is available to the Audit Staff of the Commission to further explain or clarify the allocation factors and the workpapers.

Rule 25-30.436(4)(h)3.

The allocation method used can be found in the Water Service Corporation Distribution of Expenses book under the "CODES" tab. Water Service Corporation's allocations are based on customer equivalents, which can be calculated by using the following method:

Water = 1 x no. of customers Sewer = 1 x no. of customers Water & Sewer = $1.5 \times no.$ of customers Availability = $.25 \times no.$ of customers Distribution = $.5 \times no.$ of customers Collection = $.5 \times no.$ of customers

Code 1 calculates customer equivalent % by taking customer equivalents of a UI subsidiary and dividing by the total customer equivalents of UI.

Code 2 is a customer equivalent percentage based on total customer equivalents in Illionois, Indiana, and Ohio. For example, Apple Canyon is calculated by taking 1,202 divided by total Illinois, Indiana, and Ohio customers(20,630).

Code 3 is customer equivalent % based on total customer equivalents in Illinois only. For example, Apple canyon equals 1,202 divided by total Illinois customers(13,444).

Code 4 allocation percentage is based on the total number of invoices and bills. Code 4 is used for SE.51 distribution of computer costs. This is simply calculated by taking the total number of invoices and bills of a UI subsidiary and divide by total number of invoices and bills of UI.

Code 5 allocation percentage is a weighted average of codes 1,2 and 4. Code 5 is used for allocation of office expense.

Code 6 allocation percentage is an average of allocated IL-salaries divided by total IL salaries. For example, Apple Canyon is calculated by taking 20,864 divided by 1,761,832.

Code 7 is found in SE.52 pg. 2. It is based on property values of elevated tanks. For example, Apple canyon can be calculated by taking 258,218 and dividing it by 20,421,000.

Code 8 is found in SE.52 pg. 3 and is calculated using excess liability insurance and taking the weighted average of # miles of sewer mains, gallons of water sold, and operations payroll.

Code 9 is found in SE.52 pg.4 and is calculated by taking operators payroll and dividing by total operators payroll. For example, Apple Canyon is calculated by taking 50,477 divided by 9,275,778.

Code 10 is found in SE.52 on pg.5 and is calculated by taking # of vehicles owned and dividing it by total UI vehicles owned. For Example, Apple Canyon is calculated by taking 1.97 divided by 350.

Code 11 is a weighted average of codes 7,8,9, and 10.

Utilities, Inc. has historically calculated allocation factors this way.

Rule 25-30.436(4)(h)4.

The workpapers used to develop the allocation method are located in the "CODES" tab in the WSC Distribution of Expenses book. These workpapers include the numerator as well as the denominator of each allocation factor. See response to deficiency 1.3) above for explanations on numerators and denominators.

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ATTACHMENT "B"

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Response to Deficiencies

Docket No. 030444-WS

Bayside Utility Services, Inc.

UTILITIES, INC. GENERAL CROSS REFERENCE CHART GENERAL LEDGER TO NARUC ACCOUNTS

WASTEWATER

	Annual Panast Description	0/1	Allocation
A/R Account	Annual Report Description	G/L Account	Method
701	Salanes and Wages - Employees	6019020	Customers
		6019040	Customers
		6019045	Customers
		6019050	Customers
		6019054	Customers
704	Employee Pensions and Benefits	6049010	Customers
711	Sludge Removal Expense	7754008	Actual
715	Purchased Power	7151020	Actual
718	Chemicals	6181010 -	Revenues
		6181090	Revenues
720	Materials and Supplies	7754003	Actual
		6205003	Gross Plant
		6355030	Revenues
		7352020	Actual
732	Contractual Services - Accounting	6329002	Customers
		6329014	Customers
733	Contractual Services - Legal	6338001	Customers
736	Contractual Services - Other	6369003	Customers
		6369005	Customers
		6369006	Customers ·
		6369007	Customers
		6369008	Customers
	•	6369009	Customers
		8369090	Customers
750	Transportation Expenses	6501020	Customers ·
759	Insurance - Other	6599090	Revenuos
766	Regulatory Commission Expenses • Amortization of Rate Case Expense	7668010	Customers
770	Bad Debt Expense	6708000	Revenues
775	Miscellaneous Expenses	6759001	Customers
		6759002	Customers
		6759003	Customers
		6759004	Customers
		6759005	Customers
		6759006	Customers
		9759008	Customers
		9759009	
	•		Customers
		6759010	Customers
		6759013	Customers
		6759014	Customers
		6759015	Customers
		6759016	Customers
		6759090	Customers
		0700440	•
		6759110	Customers
		6759210	Customers

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iled to Trial Balance and Annual Report Spreadsheet	Allocated	Water Accts,	Sewer Accts.		Annl. Rpt Water Accts.	Annl. Rpt Sewer Accts.		W/S Alloc.		
	12/31/02	Subtotal	Subtotal	Total	Subtotal	Subtotal	Total	Method	W · Pct	S · Pct
5019020 Salaries · WSC · Capitalized	(51.00)	(51 00)	(1,763.00)	(1,814.00)				Dist of Exp. Hand		
5019040 Salaries - FL. Op.	18,638.50	18,638.50	18,638.50	37,277.00				Customers	50.00%	50.00%
5019045 Salaries - Computers (SE51)	201.00	201.00	201.00	402.00				Customers	50.00%	50.00%
5019050 Salaries · Office Distrib.	1,714.50	1,714.50	1,714.50	3,429.00				Customers	50.00%	50.00%
5019054 Salaries · WSC (SE60)	1,455.79	1,455.79	1,455.79	2,911.57				Customers	50.00%	50.00%
Total Account 601	21,958.79	21,958.79	20,2 46 .79	42,205.57	21,960 00	20,246.00	42,206.00			
5049010 Health Ins FL op., Office Dist., SE60	4,988.86	4,988.86	4,988.86	9,977.71				Customers	50.00%	50.00%
5049011 Employee Ins. Ded. (SE60)	(28.01)	(28.01)	(28.01)	(56.01)				Customers	50.00%	50.00%
5049012 Health Costs (SE60)	3.61	3.61	3.61	7.21				Customers	50.00%	50.00%
5049015 Dental Ins. (SE60)	9.58	9.58	9.58	19.15				Customers	50.00%	50.00%
5049020 Pension Contribs FL op , Off. Dist., SE60	542.05	542.05	542.05	1,084.10				Customers	50.00%	50.00%
5049050 Health Ins. Premiums (SE60)	23.13	23.13	23.13	46.26				Customers	50.00%	50.00%
5049055 Dental Premiums (SE60)	1.10	1.10	1.10	2.20				Customers	50.00%	50.00%
5049060 Term Life (SE60)	4.23	4.23	4.23	8.45				Customers	50.00%	50.00%
5049070 ESOP · FL op, Off. Dist., SE60	731.36	731.36	731.36	1,462.71				Customers	50.00%	50.00%
5049080 Disability Ins. (SE60)	1.98	1.98	1.98	3.96				Customers	50.00%	50.00%
5049090 Other Benefits - FL op, Off. Dist., SE60	267.01	267.01	267.01	534.02				Customers	50.00%	50.00%
Total Account 604	6,544.88	6,544.88	6,544.88	13,089.76	6,545.00	6,545.00	13,090.00			
6101010 Total Account 610	48,111.68	48,111.68		48,111.68	48,112.00		48,112.00	Water		
5759503 Water - Maint Supplies	32 23	32.23		32.23				Water	100.00%	0 00%
5759506 Water - Maint. Repairs	2,228.27	2,228.27		2,228.27				Water	100.00%	0.00%
5759507 Water - Main - Breaks	4,551.68	4,551.68		4,551.68			1	Water	100.00%	0.00%
5205003 Operators Exp. SE90	2.70	2.70	4 30	7.00				Gross Plant	38.55%	61.45%
5759017 Operators - Cleaning Supplies	9.70	9.70	15.45	25 15				Gross Plant	38.55%	61.45%
5759018 Operators - Other Office Exp. SE90	3.86	3.86	6.15	10.00				Gross Plant	38.55%	61 45%
5759019 Operators · Pubs & Sbscr. SE90	2.31	2.31	3.69	6.00				Gross Plant	38.55%	61.45%
6759413 Operators · Postage	120.80	120.80	192.55	313.35				Gross Plant	38.55%	61.45%
5759416 Operators - Memberships & SE90	31.03	31.03	49.45	80.48				Gross Plant	38.55%	61.45%
6759430 Sales/Use Tax SE90	13.11	13.11	20.89	34.00				Gross Plant	38.55%	61.45%
5355010 Water Tests	860.00	860.00		860 00				Water	100.00%	
Total Account 620	7,855.67	7,855.67	292.49	8,148.16	7,856.00	25,343.00	33,199.00			
6329002 Audit Fees SE60	156.87	156.87	156.87	313.73				Customers	50.00%	50.00%
5329014 Tax Return Review SE60	99.34	99.34	99.34	198.68				Customers	50.00%	50.00%
Total Account 632	256.21	256.21	256.21	512.41	256.00	255.00	511.00			
6338001 Total Account 633	261.25	261.25	261.25	522.50	262.00	261.00	523.00	•		
6369003 Temp. Employee SE60	16.53	16.53	16.53	33.05				Customers	50.00%	50.00%
5369005 Outside Computer Service SE51	30.50	30.50	30.50	61.00				Customers	50.00%	50.00%
6369006 Employee Finder Fees SE60	86.07	86.07	86.07	172.13				Customers	50.00%	50.00%
6369007 Computer Maint. SE51	67.00	67.00	67.00	134.00				Customers	50.00%	50.00%
6369008 Directors Fees SE60	18.82	18.82	18.82	37.63				Customers	50.00%	50.00%
6369009 Computer Amort & Program Cost SE51	39.50	39.50	39,50	79.00				Customers	50.00%	50.00%
6369090 Other Dir. Outside Services SE60	10.73	10.73	10.73	21.45				Customers	50.00%	50.00%
Total Account 636	269.13	269.13	269 13	538.26	271.00	267.00	538.00		/0	55.50 /0
6501020 Gasoline SE90	330.00	330.00	0 00	330.00				Water	100.00%	0.00%
6501030 Auto Repairs SE90	163.61	163.61	229.39	393.00				Revenue	41.63%	58.37%
6501040 Auto Licennses Seminole SE90	27.93	27.93	39.17	67.10				Revenue	41.63%	58.37%
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6509090 Other Transp. Exp. SE90	1.25	1.25	1.75	3.00				Revenue	41.63%	58.37%

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Bayside Utility Services, Inc. Detailed General Ledger 2002 Reconciled to Trial Balance and Annual Report Spreadsheet	Allocated 12/31/02	Water Accts. Subtotal	Sewer Accts. Subtotal	Total	Annl. Rpt Water Accts. Subtotal	Anni. Rpt Sewer Accts. Subtotal	W/S Ailoc. Total Method	W · Pct	S - Pct
6599090 Acct 659 Other Insurance SE90	1,448.72	1,448.72	2,031.28	3,480.00	1,449.00	2,031.00	3,480.00 Revenue	41.63%	58.37%
7668010 Acct 666 Rate Case Expense	213.75	213.75	213.75	427.50	214.00	214.00	428.00 Customers	50.00%	50.00%
6708000 Uncollectible Accounts	2,210.34	2,210.34	3,099.15	5,309.49			Revenue	41.63%	58.37%
6708001 Agency Exp. & SE60	9.06	9.06	12.70	21.76			Revenue	41.63%	58.37%
Total Account 670	2,219,40	2,219.40	3,111.85	5,331.25	2,219.00	3,112.00	5,331.00		
6759001 Publ., Tapes SE90	24.70	24.70	24.70	49.40			Customers	50.00%	50.00%
6759002 Ansewering Service SE90	26.50	26.50	26.50	53.00			Customers	50.00%	50.00%
6759003 Computer Supplies & SE90	196.50	196.50	196.50	393.00			Customers	50.00%	50.00%
6759004 Printing & Blueprints & SE60	58.26	58.26	58.26	116.51			Customers	50.00%	50.00%
7659005 Postage & Postage Meter & SE90	616.00	616.00	616.00	1,232.00			Customers	50.00%	50.00%
6759006 Air Freight & UPS & SE90	105.46	105.46	105.46	210.92			Customers	50.00%	50.00%
6759008 Xerox SE90	17.02	17.02	17.02	34.04			Customers	50,00%	50.00%
6759009 Office Supplies SE90	92.15	92.15	92.15	184.30			Customers	50.00%	50.00%
6759010 Reimb. Office Emply, Exp. SE60	2.11	2.11	2.11	4.22			Customers	50.00%	50.00%
6759013 Cleaning Supplies SE90	4.51	4.51	4.51	9.01			Customers	50.00%	50.00%
6759014 Memberships SE90	1.91	1.91	1.91	3.81			Customers	50.00%	50.00%
6759016 Microfilming SE51	10.00	10.00	10.00	20.00			Customers	50.00%	50.00%
6759090 Other Office Exp. SE90	22.84	22.84	22.84	45,68			Customers	50.00%	50.00%
6759110 Office Telephone SE90	44.80	44.80	44,80	89.59			Customers	50.00%	50.00%
6759120 Office Electric SE60	23.79	23.79	23.79	47.57			Customers	50.00%	50.00%
6759130 Office Gas SE60	3.83	3.83	3.83	7.65			Customers	50.00%	50.00%
6759135 Operations Telephones	216.50	216.50	216.50	433.00			Customers	50.00%	50.00%
6759136 Operations Telephones LD SE90	3.00	3.00	3.00	6 00			Customers	50.00%	50.00%
6759190 Other Office Utilities SE60	2.39	2.39	2.39	4.78			Customers	50.00%	50.00%
6759210 Office Cleaning Service SE90	60.79	60.79	60.79	121.58			Customers	50.00%	50.00%
6759220 Landscaping, etc. SE90	23.07	23.07	23.07	46.13			Customers	50.00%	50.00%
6759230 Office Garbage Removal SE60	1.25	1.25	1.25	2.50			Customers	50.00%	50.00%
6759260 Repair Off. Machinery SE60	4.61	4.61	4.61	9.21			Customers	50.00%	50.00%
6759290 Other Office Maint, SE90	73,49	73.49	73.49	146.98			Customers	50.00%	50.00%
7048055 Office Ed./Training SE60, 90	8 49	8.49	8.49	16.98			Customers	50.00%	50.00%
7758370 Meals & Related Exp. SE60, 90	29.76	29.76	29.76	59.52			Customers	50.00%	50.00%
7758380 Bank Serv. Chgs. SE60	195.37	195.37	195.37	390.74			Customers	50.00%	50.00%
7758390 Other - Misc. & SE60, 90	166.26	166.26	166.26	332.52			Customers	50.00%	50.00%
Total Account 675	2,035.32				2,040.00	2,028.00	4,068.00	,,	110070

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led to Trial Balance and Annual Report Spreadsheet	Allocated	Water Accts.	Sewer Accts.		Water Accts.	Sewer Accts.		W/S Alloc.		
	12/31/02	Subtotal	Subtotal	Total	Subtotal	Subtotal	Total	Method	W - Pct	S · Pc
019020 Salaries · WSC · Capitalized	(1,763.00)	(51.00)	(1,763.00)	(1,814.00)				Dist of Exp. Han	ibook - \$E70	
019040 Salaries - FL. Op.	18,638.50	18,638.50	18,638.50	37,277.00				Customers	50.00%	50
019045 Salaries - Computers (SE51)	201.00	201.00	201.00	402.00				Customers	50.00%	50
019050 Salaries - Office Distrib	1,714.50	1,714.50	1,714.50	3,429,00				Customers	50.00%	50
6019054 Salaries · WSC (SE60)	1,455.79	1,455.79	1,455.79	2,911.57				Customers	50.00%	50
Total Account 701	20,246.79	21,958.79	20,246.79	42,205.57	21,960.00	20,246.00	42,206.00		,0	
049010 Health Ins FL op., Office Dist., SE60	4,988.86	4,988.86	4,988.86	9,977.71				Customers	50.00%	50
049011 Employee Ins. Ded. (SE60)	(28.01)	(28.01)	(28.01)	(56.01)				Customers	50.00%	50
049012 Health Costs (SE60)	3.61	3.61	3 61	7.21				Customers	50.00%	50
049015 Dental Ins. (SE60)	9.58	9.58	9.58	19.15				Customers	50.00%	50
049020 Pension Contribs FL op., Off. Dist., SE60	542.05	542.05	542.05	1,084.10				Customers	50.00%	50
049050 Health Ins. Premiums (SE60)	23.13	23.13	23.13	46.26				Customers	50.00%	50
6049055 Dental Premiums (SE60)	1.10	1.10	1.10	2 20				Customers	50.00%	50
6049060 Term Life (SE60)	4.23	4.23	4.23	8,45				Customers	50.00%	50
5049070 ESOP - FL op, Off. Dist., SE60	731.36	731.36	731.36	1,462.71				Customers	50.00%	50
6049080 Disability Ins. (SE60)	1.98	1.98	1.98	3.96				Customers	50.00%	50
6049090 Other Benefits - FL op, Off. Dist., SE60	267.01	267.01	267.01	534.02				Customers	50.00%	50
Total Account 704	6,544.88	6,544.88	6,544.88	13,089.76	6,545.00	6,545.00	13,090.00	Customers	30.00%	
7105000 Acct 710 - Purch. Sewage Treatment	39,689.00		39,689.00	39,689.00	39,689.00		39,689.00	Wastewater	0.00%	100
754008 Acct 711 - Sewer - Sludge Hauling	2,860.00		2,860.00	2,860.00	2,860.00		2,860.00	Wastewater	0.00%	100
7151020 Acct 715 - Electric Power - Sewer	1,398.19		1,398.19	1,398.19	1,398.00		1,398.00	Wastewater	0.00%	100
754003 Sewer - Maint Supplies	21.40		21.40	21.40				Wastewater	0.00%	100
754006 Sewer - Maint. Repairs	2,909.37		2,909.37	2,909.37				Wastewater	0.00%	100
754007 Sewer Main Breaks	160.20		160.20	160.20				Wastewater	0.00%	100
754009 Sewer - Elect. Equip Repair	772.65		772.65	772.65				Wastewater	0.00%	100
754011 Sewer - Rodding	21,182.50		21,182.50	21,182.50				Wastewater	0.00%	100
758490 Sewer - Other Maint, Exp	6.45		6.45	6,45				Wastewater	0.00%	100
205003 Operators Exp. SE90	4.30	2.70	4.30	7.00				Gross Plant	38.55%	61
5759017 Operators - Cleaning Supplies	15.45	9.70	15.45	25 15				Gross Plant	38.55%	6
759018 Operators - Other Office Exp. SE90	6.15	3.86	6.15	10.00				Gross Plant	38.55%	6
5759019 Operators - Pubs & Sbscr. SE90	3.69	2.31	3.69	6.00				Gross Plant	38.55%	6
5759413 Operators · Postage	192.55	120.80	192.55	313.35				Gross Plant	38.55%	61
5759416 Operators - Memberships & SE90	49.45	31.03	49 45	. 80.48				Gross Plant	38.55%	61
5759430 Sales/Use Tax SE90	20.89	13.11	20.89	. 34.00				Gross Plant	38.55%	61
Total Account 720	25,345.06	183.49	25,345.06	25,528.55	7,856.00	25,343.00	33,199.00	Gross Fidin	36,33%	0.
5329002 Audit Fees SE60	156.87	156.87	156.87	313.73				Customers	50.00%	50
329014 Tax Return Review SE60	99.34	99.34	99.34	198.68				Customers	50.00%	50
Total Account 732	256.21	256.21	256.21	512.41	256.00	255.00	511.00			
5338001 Acct 733 - Legal Fees	261.25	261.25	261.25	522.50	262.00	261.00	523.00	Customers	50.00%	50
3369003 Temp. Employee SE60	16.53	16.53	16.53	33 05				Customers	50.00%	50
3369005 Outside Computer Service SE51	30.50	30.50	30.50	61.00				Customers	50.00%	50
5369006 Employee Finder Fees SE60	86.07	86.07	86.07	172.13				Customers	50.00%	50
5369007 Computer Maint. SE51	67.00	67.00	67.00	134.00				Customers	50.00%	50
5369008 Directors Fees SE60	18.82	18.82	18.82	37.63				Customers	50.00%	50
5369009 Computer Amort & Program Cost SE51	39.50	39.50	39.50	79.00				Customers	50.00%	50
	00.00		00.00					Geotomers	50.00%	50
5369090 Other Dir. Outside Services SE60	10.73	10 73	10.73	21.45				Customers	50.00%	50

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le Utility Services, Inc. Detailed General Ledger 2002										
ciled to Trial Balance and Annual Report Spreadsheet					Annl. Rpt	Anni. Rpt				
	Allocated 12/31/02	Water Accts. Subtotal	Sewer Accts. Subtotal	Total	Water Accts. Subtotal	Sewer Accts. Subtotal	Total	W/S Alloc. Method	W · Pct	S · Pct
6501020 Gasoline SE90	12/31/02	330.00	0.00	330.00		Subtotal	10(4)	Water	100.00%	0.0
	229.39	163.61	229.39	393.00				Revenue	41.63%	58.3
6501030 Auto Repairs SE90	229.39 39.17	27.93	39.17	67.10				Revenue	41.63%	58.3
6501040 Auto Licennses Seminole SE90										
6509090 Other Transp. Exp. SE90	1.75	1.25	1.75	3.00		070.00	700.00	Revenue	41.63%	58.3
Total Account 750	270.31	522.79	270.31	793.10	523.00	270.00	793.00			
6599090 Acct. 759 - Other Insurance SE90	2,031.28	1,448.72	2,031.28	3,480.00	1, 449.0 0	2,031 00	3,480.00	Revenue	41.63%	58.3
7668010 Acct. 766 - Rate Case Expense	213.75	213.75	213.75	427 50	214.00	214.00	428.00	Customers	50.00%	50.0
6708000 Uncollectible Accounts	3,099.15	2,210,34	3,099.15	5,309.49				Revenue	41.63%	58.3
5708001 Agency Exp. & SE60	12.70	9 06	12.70	21.76				Revenue	41.63%	58.3
Total Account 770	3,111.85	2,219.40	3,111.85	5,331.25	2,219.00	3,112.00	5,331.00			
6759001 Publ., Tapes SE90	24.70	24.70	24.70	49.40				Customers	50.00%	50.0
6759002 Ansewering Service SE90	26.50	26.50	26,50	53.00				Customers	50.00%	50.
6759003 Computer Supplies & SE90	196.50	196.50	196.50	393.00				Customers	50.00%	50.
6759004 Printing & Blueprints & SE60	58.26	58.26	58,26	116.51				Customers	50.00%	50.
7659004 Printing & Bideprints & SE00 7659005 Postage & Postage Meter & SE90	616.00	616.00	616.00	1,232.00				Customers	50.00%	50.
	105.46	105 46	105.46	210.92				Customers		
6759006 Air Freight & UPS & SE90									50.00%	50.
6759008 Xerox SE90	17.02	17.02	17.02	34.04				Customers	50.00%	50.
6759009 Office Supplies SE90	92.15	92.15	92.15	184.30				Customers	50.00%	50.
6759010 Reimb. Office Emply. Exp. SE60	2.11	2.11	2.11	4.22				Customers	50.00%	50.
6759013 Cleaning Supplies SE90	4.51	4.51	4.51	9.01				Customers	50.00%	50
6759014 Memberships SE90	1.91	1 91	1.91	3.81			,	Customers	50.00%	50
6759016 Microfilming SE51	10.00	10.00	10 00	20.00				Customers	50.00%	50
6759090 Other Office Exp. SE90	22.84	22.84	22.84	45.68				Customers	50.00%	50
6759110 Office Telephone SE90	44.80	44.80	44.80	89.59				Customers	50.00%	50
6759120 Office Electric SE60	23.79	23.79	23.79	47.57				Customers	50.00%	50
6759130 Office Gas SE60	3.83	3.83	3.83	7.65				Customers	50.00%	50
6759135 Operations Telephones	216.50	216.50	216.50	433 00				Customers	50.00%	50.
6759136 Operations Telephones LD SE90	3.00	3.00	3.00	6.00				Customers	50.00%	50.
6759190 Other Office Utilities SE60	2.39	2.39	2.39	4.78				Customers	50.00%	50.
6759210 Office Cleaning Service SE90	60.79	60.79	60,79	121.58				Customers	50.00%	50
6759220 Landscaping, etc SE90	23.07	23.07	23.07	46.13				Customers	50.00%	50
6759230 Office Garbage Removal SE60	1.25	1.25	1.25	2.50				Customers	50.00%	50
6759260 Repair Off. Machinery SE60	4.61	4.61	4.61	9.21				Customers	50.00%	50
6759290 Other Office Maint, SE90	73.49	73.49	73.49	146.98				Customers	50.00%	50
7048055 Office Ed./Training SE60, 90	8.49	8 49	8,49	140.98				Customers	50.00%	50
7048055 Office Ed.7 Framing S260, 90 7758370 Meals & Related Exp. SE60, 90	29,76	29.76	29.76	59,52				Customers	50.00% 50.00%	50
	195.37	195.37	195,37	39.52				Customers		
7758380 Bank Serv. Chgs. SE60									50.00%	50.
7758390 Other · Misc. & SE60, 90	166.26	166.26	166.26	332.52	0.040.00	0.000.00		Customers	50.00%	50.0
Total Account 775	2,035.32				2,040.00	2,028.00	4,068.00			

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ATTACHMENT "C"

Response to Deficiencies

Docket No. 030444-WS

Bayside Utility Services, Inc.

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The following are the revised schedules for the MFR for Bayside Utilty Services, Inc.:

A-3 A-15 B-1 B-2 B-3 B-7 B-8 B-11 B-13 B-14 B-15 C-1 C-2 C-6 D-1 D-2 D-5 E-1 E-2 E-3 F-1 E-2 E-3 F-1 F-9 F-10 B-1 Interim B-2 Interim C-1 Interim D-1 Interim D-2 Interim D-2 Interim D-2 Interim D-2 Interim D-2 Interim	3, 3a 15 20 21 22, 22a 26 27 30 32 33 34 35 36 40, 42 50 51 54 57, 57a 58, 58a,b,c 59 72 80 81 85 86 87 88 89 90 91	Adjustments to Rate Base Schedule of AFUDC Rates Used Net Operating Income Statement - Water Net Operating Income Statement - Sewer Adjustments to Net Operating Income Comparative O&M Expenses - Water Comparative O&M Expenses - Water Comparative O&M Expenses - Sewer Analysis of Maintenance Expense Net Depreciation Expense - Water Net Depreciation Expense - Water Net Depreciation Expense - Sewer Taxes Other than Income Reconciliation of Total Income Tax Provision State and Federal Income Tax Calculation - Current Accumulated Deferred Income Taxes Requested Cost of Capital Reconciliation of Capital Structure to Rate Base Long-Term Debt - Beginning & End of Year Average Rate Schedule - Present, Interim, and Final Revenues at Test Year and Proposed Rates Customer Monthly Billing Schedule Gallons of Water Pumped, Sold & Unaccounted For Equivalent Residential Connections - Water Equivalent Residential Connections - Water Net Operating Income Statement - Water Net Operating Income Statement - Water Net Operating Income Statement - Sewer Adjustments to Net Operating Income Reconciliation of Total Income Tax Provision State and Federal Income Tax Calculation - Current Requested Cost of Capital Reconciliation of Total Income Tax Provision
	90 91 92 - 93	

Supplement to Schedule of Adjustments to Rate Base & Operating Company: Bayside Utility Services, Inc. Schedule Year Ended: December 31, 2002 Interim [] Final [X] Historic [X] Projected []	g Income			Florida Public Ser Schedules: A-3/B-3 Page 2 of 2 Docket No.: 03044 Preparer: Seidmar Revision No. 1	4-WS	
Bayside Proforma Adjustments						0
Plant in Service Acct. 334.4 Automatic Meter Reading Equipment Acct. 331.4 Water Main Improvements Acct. 354.2 Lift Station Improvements Acct. 361.2 Gravity Main Improvements Totals-	W 55,000 25,000 80,000	Pct U&U 100% 100% 100%	S 25,000 25,000 50,000	Pct U&U 100% 100% 100%	NARUC Acct 347 331 354 361	Service Life 43 25 45
Accum. Depreciation Acct. 334.4 Automatic Meter Reading Equipment Acct. 331.4 Water Main Improvements Acct. 354.2 Lift Station Improvements Acct. 361.2 Gravity Main Improvements Totals	3,667 581 4,248	100% 100%	1,000 556 1,556	100% 100% 100%		
Depreciation Expense Acct. 334.4 Automatic Meter Reading Equipment Acct. 331.4 Water Main Improvements Acct. 354.2 Lift Station Improvements Acct. 361.2 Gravity Main Improvements Totals	3,667 581 4,248	100% 100% 100%	1,000 556 1,556	100% 100% 100%		

NOTE: All improvements are to portions of the distribution and collection systems, which, as explained in Schedule F-7, are 100% used & useful. The improvements are all necessary to maintain adequate and sufficient service to existing customers, and are, therefore, also 100% used & useful.

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Schedule of Annual AFUDC Rates Used

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Florida Public Service Commission

Schedule: A-15 Page 1 of 1 Preparer: Seidman, F. Revision No. 1

Explanation: Provide the annual AFUDC rates used since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously. Include a description of practices and authority of rate(s) used.

<u>).</u>			Jan - Jun	Jul - Dec
	AFUDC rates since transfer:	1999	9.74%	9.79%
		2000	9.96%	10.04%
		2001	10.11%	9.36%
		2002	8.96%	8.92%

5 Per Rule 25-30.116(3)(a), the requested monthly discounted AFUDC rate, going forward is:

6 M = [(1 + A/100) ^ 1/12] x 100

7 where:

8	A = Annual AFUDC rate (see Sch. D-1) =	9.18%
9	M =	0.734583%

Schedule of Water Net Operating Income

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Interim [] Final [X] Historic [X] or Projected []

Florida Public Service Commission

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Schedule: B-1 Page 1 of 1 Preparer: Seidman, F. Revision No. 1

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line No.	(1) Description	(2) (3) (4) Balance Utility Utility Per Test Year Adjusted ion Books Adjustments Test Year		Utility Adjusted	(5) Requested Revenue Adjustment			(6) Requested Annual Revenues	(7) Supporting Schedule(s)			
1	OPERATING REVENUES	<u>\$ 64</u>	713 \$	1,181	A	\$	65,894	\$	81,669	F	\$ 147,563	B-4, E-2
2	Operation & Maintenance	91	698	2,486	в		94,184		12,864	G	107,048	B-5, B-3
3	Depreciation, net of CIAC Amort.	5	985	4,248	с		10,233			,	10,233	B-13, B-3
4	Amortization								-		-	B-3
5	Taxes Other Than Income	4	719	201	D		4,919		3,675	н	8,594	B-15, B-3
6	Provision for Income Taxes	(14	.723)	14,723	Е		-		3,579	ł	3,579	C-1, B-3
7	OPERATING EXPENSES	87	678	21,658			109,336		20,118		129,454	
8	NET OPERATING INCOME	<u>\$ (22</u>	965) \$	(20,477)		<u>\$</u>	(43,442)	<u>\$</u>	61,551		\$ 18,109	
9	RATE BASE	<u>\$ 101</u>	<u>083</u>			<u>\$</u>	197,263				<u>\$ 197,263</u>	
10	RATE OF RETURN		%					%			9.18	%

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Schedule of Wastewater Net Operating Income

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Interim [] Final [X] Historic [X] or Projected [] Florida Public Service Commission

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Schedule: B-2 Page 1 of 1 Preparer: Seidman, F. Revision No. 1

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line <u>No.</u>	(1) Description		(2) Balance Per Books		(3) Utility Test Year Adjustments			(4) Utility Adjusted Test Year		(5) Requested Revenue Adjustment			(6) equested Annual sevenues	(7) Supporting Schedule(s)
1	OPERATING REVENUES	\$	90,721	\$	1,892	A	\$	92,613	<u>\$</u>	81,447	F	<u>\$</u>	174,060	B-4, E-2
2	Operation & Maintenance		104,533		2,650	в		107,183		12,864	G		120,047	B-6, B-3
3	Depreciation, net of CIAC Amort.		10,559		1,556	с		12,114					12,114	B-14, B-3
4	Amortization									0			-	B-3
5	Taxes Other Than Income		5,920		239	D		6,159		3,665	Н		9,824	B-15, B-3
6	Provision for Income Taxes		(12,203)		12,203	Е		_	<u> </u>	5,329	I	<u> </u>	5,329	C-1, B-3
7	OPERATING EXPENSES		108,809	<u> </u>	16,647		<u></u>	125,456		21,858			147,314	
8	NET OPERATING INCOME	\$	(18,088)	\$	(14,755)		<u>\$</u>	(32,843)	\$	59,589		<u>\$</u>	26,746	
9	RATE BASE	<u>\$</u>	200,146				\$	291,354				<u>\$</u>	291,354	
10	RATE OF RETURN			%					` %				9.18 %	

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Schedule of Adjustments to Operating Income

Company: Bayside Utility Services, Inc. Schedule Year Ended: December 31, 2002 Interim [] Final [X] Historic [X] or Projected [] Florida Public Service Commission

Schedule: B-3 Page 1 of 2 Docket No.: 030444-WS Preparer: Seidman, F. Revision No. 1

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

Line No.		Description	W	Water		
1	(A)	Operating Revenues				
2		Adjust for annualized revenues at current rates	\$	1,181	\$	1,892
3	(B)	Operations & Maintenance (O&M) Expenses		0.50		
4		(1) Adjust salaries for 3% increase over TY expenses	•	659		607
5		(2) Adjust health cost expense - 25.86% over TY expenses		1,293		1,293
6		(3) Adjust insurance expense - 36.88% over TY expenses		534		749
7		Total O&M adjustments.	\$	2,486	\$	2,650
8	(C)	Depreciation Expense (see Page 2 of Schedule)				
9		(1) Depreciation expense for proforma additions				
10		Acct. 334.4 Automatic Meter Reading Equipment		3,667		-
11		Acct. 331.4 Water Main Improvements		581		-
12 13		Acct. 354.2 Lift Station Improvements Acct. 361.2 Gravity Main Improvements		-		1,000 556
14		(2) Non-used and useful depreciation (Page B-13, 14)		-		-
			\$	4,248	\$	1,556
15	(D)	Taxes Other Than Income				
16		(1) Payroll taxes				
17		Adjust for salary changes per Adjustmemt (B) above				
18		(Page B-15)		53		53
19		(2) Property Taxes				
20 21		Adjust for proforma additions to plant and for non-used & useful plant (Page B-15)		34		17
22		(3 Regulatory Assessment fees		- 34		17
23		Adjust for actual TY & annualized revenues		114		170
24		Total Taxes Other adjustments.	\$		\$	239
25	(E)	Provision for Income Taxes				
26		Remove negative income tax expense		14,723		12,203
27	(F)	Revenue Increase				
28		Increase in revenue required by the Utility to realize a				
29		9.18 % rate of return	\$	81,669	\$	81,447
30	(G)	Rate Case Expense				
31		1/4 of Rate Case Expense (Page B-10)	\$	12,864	\$	12,864
32	(H)	Taxes Other Than Income				
33		Regulatory Assessment Fees (RAFs)	•	0.075	e.	0.005
34		Adjust for requested revenue increase (Page B-15)	\$	3,675	\$	3,665
35	(1)	Provision for Income Taxes	~	A 874	¢	r 000
36		Income Taxes (Page C-1)	\$	3,579	\$	5,329

Supplement to Schedule of Adjustments to Rate Base & Operating Company: Bayside Utility Services, Inc. Schedule Year Ended: December 31, 2002 Interim [] Final [X] Historic [X] Projected []	Income			Florida Public Ser Schedules: A-3/B-3 Page 2 of 2 Docket No.: 03044 Preparer: Seidmar Revision No. 1	3 4-WS	
Bayside Proforma Adjustments						
Plant in Service Acct. 334.4 Automatic Meter Readıng Equipment Acct. 331.4 Water Main Improvements	W 55,000 25,000	Pct U&U 100% 100%	S	Pct U&U	NARUC Acct 347 331	Service Life 15 43
Acct. 354.2 Lift Station Improvements Acct. 361.2 Gravity Main Improvements Totals	80,000	100%	25,000 25,000 50,000	100% 100% 100%	354 361	45 25 45
Accum. Depreciation Acct. 334.4 Automatic Meter Reading Equipment Acct. 331.4 Water Main Improvements	3,667 581	100% 100%				
Acct. 354.2 Lift Station Improvements Acct. 361.2 Gravity Main Improvements Totals	4,248	100%	1,000 556 1,556	100% 100% 100%		
Depreciation Expense Acct. 334.4 Automatic Meter Reading Equipment Acct. 331.4 Water Main Improvements Acct. 354.2 Lift Station Improvements Acct. 361.2 Gravity Main Improvements	3,667 581	100% 100%	1,000	100%		
Totals	4,248	100%	556 1,556	100% 100%		

NOTE: All improvements are to portions of the distribution and collection systems, which, as explained in Schedule F-7, are 100% used & useful. The improvements are all necessary to maintain adequate and sufficient service to existing customers, and are, therefore, also 100% used & useful.

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Operation & Maintenance Expense Comparison - Water

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002

Florida Public Service Commission

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Schedule: B-7
Page 1 of 1
Preparer: Seidman, F.
Revision No. 1

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

	(1)		(2)		(3) justed	(4)	(5)	(6)
Line		P	rior TY	Cun	rent TY	\$	%	
No.	Account No. and Name	<u> </u>	2/31/97	12	31/02	Difference	Difference	Explanation
1	601 Salaries & Wages - Employees	\$	5,729	\$	22,618	16,889	294.79 %	
2	603 Salaries & Wages - Officers, Etc.				-	-		General Explanation
3	604 Employee Pensions & Benefits				7,838	7,838	New	Current owners assumed operation in 1999 and have no knowledge of
4	610 Purchased Water		29,978		48,112	18,134	60 49	the basis of prior owner/developers operations and expenses.
5	615 Purchased Power		-		-	-		From a cursory review, it appears that of the \$46, 893 increase, \$24,727 is
6	616 Fuel for Power Purchased				-	-		for salaries and benefits and \$18,134 is for purchased water. Without these
7	618 Chemicals		-		-	-		two items, the overall increase in Q&M for the 5 year period is only 8 44%
8	620 Materials & Supplies		2,073		7,856	5,783	278.95	versus the 12 09% that would be associated with changes in customers and
9	631 Contractual Services - Engr.		450		-	(450)		the CPI The \$18,134 increase is an increase in purchased water cost and
	632 Contractual Services - Acct				256	256	New	beyond the control of the utility. The increase in salaries, although large in
11	633 Contractual Services - Legal				261	261	New	appearance, still only results in less than \$23,000/yr in total salaries, for all
12	634 Contractual Services - Momt, Fees				-	-		operating and administrative services - less than the cost for one full time
	635 Contractual Services - Testing		450		-	(450)		employee The associated benefit cost of \$7,838 is new to this utility, the
	636 Contractual Services - Other		3,245		269	(2,976)	(91 71)	previous owner recorded no employees benefits of any kind. Such benefits
	641 Rental of Building/Real Prop		1,919			(1,919)	(100.00)	are necessary and proper to maintain quality employees
	642 Rental of Equipment		.,==		-	-	()	
	650 Transportation Expenses		1,000		523	(477)	(47 72)	Materials & Supplies
	656 Insurance - Vehicle		.,			· · · · ·	(As with wastewater, this is indicative of greater attention to maintenance of a system
	657 Insurance - General Liability				-	-		that was acknowledged to be old and have problems in the last case, under prior owner
	658 Insurance - Workman's Comp				-	-		Current management confirms problems with the design and maintenance under prior
	659 Insurance - Other		839		1,983	1,144	136 35	management. Curent expenses reflect 15 repairs to services and 8 repairs to main breaks.
	660 Advertising Expense		000		1,000	.,	.0000	which account for \$6,700 of the \$7,856 annual M&S expense. These were reasonable
	666 Reg Comm Exp Rate Case Amort.		•		•			and necessary to bring the system back to a higher level of repair.
	667 Reg. Comm Exp Other				_			and necessary to bring the system back to a higher level of repair.
	670 Bad Debt Expense		745		2,219	1,474	197 91	Bad debt expense
	675 Miscellaneous Expenses		649		2,215	1,386	213 61	Actual 1997 bad debt expense was 8 6% of revenues. PSC adjusted it to the amount
20	675 Miscellatieous Experises		043		2,035	1,300	21301	· · ·
				•	oo 070		00 0 0	show which is 1.4%, although acknowledging that with transient nature of customer base,
27	TOTAL	\$	47,077	\$	93,970	\$ 46,893	99.61 %	it experienced high levels of bad debt. The expense has fluctuated between 2 64% and 3 2% over
								the past 3 years and is 3 2% for TY, which appears reasonable for the type of customer base
28	Total Customers (ERC's)		287		287	-	%	
8a	Note. Customers and ERCs are the same for this system							Misc expense
	O		400.50		470.00	40	10.00.00	Utility has no insight into level of expense under phor owner. In 1997, it was
29	Consumer Price Index - U		160 50		179 90	19	12 09 %	3 3% of total W&S O&M For the test year it was reduced to 2.1 % of total W&S
30	Benchmark Index	Chore		ar EDC'r		1 0000		O&M, although allocated differently between W&S. This appears to be a reasonable level
30 31	benchillidik index		se in CPI		•	1 1209		
51		moreas				1 1209		
~ ~						1 1209		
32						1 1209		

33 * - Rate Case expense excluded, as it is set by the PSC

Operation & Maintenance Expense Comparison - Wastewater

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Florida Public Service Commission

Actual 1997 bad debt expense was 8.6% of revenues. PSC adjusted it to the amount show which is 1.4%, although acknowledging that with transient nature of customer base, it expensed high levels of bad debt. Actual expense in 1998 was 3.2%. It has fluctuated between 2.65% and 3.43% over past 3 years and is 3.43% for TY, which appears reasonable.

Schedule: B-8
Page 1 of 1
Preparer: Seidman, F.
Revision No. 1

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

	(1)	(2)	(3) Adjusted	(6)	(7)	(8)
Line		Prior TY	Current TY	\$	%	
No.	Account No. and Name	12/31/97	12/31/02	Difference	Difference	Explanation
1	701 Salaries & Wages - Employees	\$ 5,729	\$ 20,985	\$ 15,256	266.30 %	General Explanation:
2	703 Salaries & Wages - Officers, Etc		-	-		Current owners assumed operation in 1999 and have no knowledge of
3	704 Employee Pensions & Benefits		7,838	7,838	New	the basis of prior owner/developers operations and expenses.
4	710 Purchased Sewage Treatment	24,982	39,689	14,707	58.87	From a cursory review, it appears that of the \$59,615 increase, \$23,094 is
5	711 Sludge Removal Expense	275	2,860	2,585	940.00	for salaries and benefits and \$14,707 is for purchased treatment services. An
6	715 Purchased Power	1,037	1,398	361	34.83	additional \$21,125 is for an increase in materials and supplies. Without these
7	716 Fuel for Power Purchased		-	-		three items, the overall increase in O&M is only 1.50% versus the 12.09% that
8	718 Chemicals	120	-	(120)	(100 00)	would be associated with changes in customers and the CPI. The \$14,707
9	720 Materials & Supplies	4,220	25,345	21,125	500.59	increase is an increase in purchased sewage treatment cost and is
10	731 Contractual Services - Engr.	1,520	-	(1,520)	(100.00)	beyond the control of the utility. The increase in salaries, although large in
11	732 Contractual Services - Acct.		256	256	New	appearance, still results in only less than \$21,000/yr in total salaries, for all
12	733 Contractual Services - Legal		261	. 261	New	operating and administrative services less than the cost for one full time
13	734 Contractual Services - Mgmt Fees		-	•		employee. The associated benefit cost of \$7,838 is new to this utility; the
14	735 Contractual Services - Other	2,467	305	(2,162)	(87.63)	previous owner recorded no employees benefits of any kind. Such benefits
15	741 Rental of Building/Real Prop.	1,385	-	(1,385)	(100.00)	are necessary and proper to maintain quality employees. The \$19,368
16	742 Rental of Equipment		-	-		increase in materials & supplies is indicative of greater attention to maintenance
17	750 Transportation Expenses	1,000	270	(730)	(72 97)	of the collection system. The system as purchased showed a general lack of
18	756 Insurance - Vehicle		-	-		attention by the prior owner, poor design and construction and difficulty of
19	757 Insurance - General Liability		-	-		access to mains and services.
20	758 Insurance - Workman's Comp.		-	-		
21	759 Insurance - Other	839	1,278	439	52 36	Matenals & Supplies:
22	760 Advertising Expense		-	-		As indicated above, the increase in M&S is indicative of greater attention to
23	766 Reg, Comm, Exp Rate Case Amort,	*	*	•		maintenance of a system that was acknowledged to be old and have problems
24	767 Reg. Comm. Exp Other		-	-		in the last case, under prior owner. Current expenses reflect 8 repairs to mains and
25	770 Bad Debt Expense	745	3,112		317.70	associated plant and 24 incidents requiring sewer rodding. These account for
26	775 Miscellaneous Expenses	1,719	2,054	335	19.51	\$24,000 of the \$25,345 annual M&S expense. Theses expenses were reasonable
						and necessary to bring the system back to a higher level of repair.
27	TOTAL	\$ 46,038	\$ 105,653	\$ 59,615	129 49 %	
						Sludge removal:
28	Total Customers (ERC's)	287	287	-	%	The prior owners recorded no sludge removal expense, although the PSC,
28a	Note: Customers and ERCs are the same for this system					in previous case indicated there were odor problems and a need for sludge
	· · · · · · · · · · · · ·					removal. The PSC estimated a cost of \$25 every 3 years, but actual experience
29	Consumer Price Index - U	160.50	179 90	19	12 09 %	indicates this is severely understated. The expense has been \$3,364, \$6,130
						and \$2,860 in 2000, 2001 and 2002, respectively for sludge removal activities
30	Benchmark Index: In	noreased in Custo	mar ERC's	1 0000		which include the removal of debris and the cleaning of manholes and wet wells
31		ncrease in CDSto		1.1209		and the hauling and disposal of sludge, including dumping fees. The TY expense of
				4 4000		\$2,860 is reasonable.
32				1.1209		
						Bad debt expense:

33 - Rate Case expense excluded, as it is set by the PSC.

Analysis of Major Maintenance Projects - Water & Sewer For the Test Year and 2 Years Prior and 1 Year Subsequent

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002

Florida Public Service Commission

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Schedule: B-11 Page 1 of 1 Preparer: Seidman, F. Revision No. 1

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per system which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project should be repeated.

Line No.

- 1 None. There were no maintenance "projects' during these years. Any "project" large enough
- 2 to meet the threshhold would have been capitalized. The utility has analyzed its O&M expenses
- 3 and has found that there may have been expenditures for a single incident that met the threshhold
- 4 for analysis (\$1,300 water, \$1,800 wastewater), but these were repair incidents and not maintenance
- 5 "projects". For example, the utility incurred a \$2,700 cost to repair a sewer main break, but this is
- 6 not considered a project. Also, the utility incurred a \$3,600 rodding expense. But this was related to
- 7 extreme weather conditions that flooded the mobile home park and inundated the collection system. This was
- 8 not considered a "project". In general, for the test year, water service repairs averaged \$149, water main
 9 break repairs averaged \$569, sewer main repairs averaged \$364 and sewer rodding incidents averaged
- **10** \$882.

Net Depreciation Expense - Water

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Historic [X] or Projected [] Fiorida Public Service Commission

Schedule: B-13 Page 1 of 1 Preparer: Seidman, F. Recap Schedules: B-1 Revision No. 1

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account

	(1) Line	**************************************	(2) Test Year	(3)	(4) Adjusted	(5) Non-Used &	(6) Non-Used &
No.	Account No. and Name		12/31/02	Adjustments	Balance	Useful %	Amount
1	INTANGIBLE PLANT					-	
2	301.1 Organization	\$	530		530		-
3	302.1 Franchises		454		454		
4	339.1 Other Plant & Misc. Equipment						
5	SOURCE OF SUPPLY AND PUMPING PLANT		-				
6	303.2 Land & Land Rights						
7	304.2 Structures & Improvements		27		27		
8	305.2 Collect. & Impound. Reservoirs						
9	306.2 Lake, River & Other Intakes						
10	307.2 Wells & Springs						
11	308.2 Infiltration Galleries & Tunnels						
12	309.2 Supply Mains						
13	310.2 Power Generation Equipment						
14	311.2 Pumping Equipment		49		49		
15	339.2 Other Plant & Misc. Equipment						
16	WATER TREATMENT PLANT						
17	303.3 Land & Land Rights						
18	304.3 Structures & Improvements						
19	320.3 Water Treatment Equipment						
20	339.3 Other Plant & Misc. Equipment						
21	TRANSMISSION & DISTRIBUTION PLANT						
22	303.4 Land & Land Rights						
23	304.4 Structures & Improvements		_				
24	330.4 Distr. Reservoirs & Standpipes		2		2		
25	331.4 Transm. & Distribution Mains		2,544	581	3,126		
26 27	333.4 Services		769	0.007	769		
27 28	334.4 Meters & Meter Installations 335.4 Hydrants		1,737 42	3,667	5,403		
20 29	•		42		42		
29 30	339.4 Other Plant & Misc. Equipment GENERAL PLANT						
30 31							
32	303.5 Land & Land Rights 304.5 Structures & Improvements						
33	340.5 Office Furniture & Equipment		352		352		
34	340.5 Chice Furnitie & Equipment 341.5 Transportation Equipment		352		352		
35	342.5 Stores Equipment						
36	343.5 Tools, Shop & Garage Equipment		61		61		
37	344.5 Laboratory Equipment		1		1		
38	345.5 Power Operated Equipment		I		I		
39	346.5 Communication Equipment		45		45		
40	340.5 Communication Equipment		40		40		
41	348.5 Other Tangible Plant		880		880		
		_			000		
42	TOTAL		7,493	4,248	11,741		
43	LESS: AMORTIZATION OF CIAC		(1,509)	-	(1,509)		
44	NET DEPRECIATION EXPENSE - WATER	\$	5,985	\$ 4,248	<u>\$ 10,232</u>		\$
45							

Net Depreciation Expense - Wastewater

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Historic [X] or Projected []

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Florida Public Service Commission

Schedule: B-14 Page 1 of 1 Preparer: Seidman, F. Recap Schedules: B-2 Revision No. 1

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account

	(1) Line	(2) Test Year	(3)	(4) Adjusted	(5) Non-Used &	(6) Non-Used &
No.	Account No. and Name	12/31/02	Adjustments	Balance	Useful %	Amount
	NTANGIBLE PLANT					
	351.1 Organization	237		237		
	352.1 Franchises	277		277		
	389.1 Other Plant & Misc. Equipment					
	COLLECTION PLANT					
	353.2 Land & Land Rights					
	354.2 Structures & Improvements	382	1,000	1,382		
	360.2 Collection Sewers - Force	5,944		5,944		
	361.2 Collection Sewers - Gravity	1,677	556	2,232		
	362.2 Special Collecting Structures					
	363.2 Services to Customers					
	364.2 Flow Measuring Devices					
	365.2 Flow Measuring Installations					
	389.2 Other Plant & Misc. Equipment SYSTEM PUMPING PLANT					
	353.3 Land & Land Rights					
	354.3 Structures & Improvements					
	370.3 Receiving Wells					
	371.3 Pumping Equipment					
	389.3 Other Plant & Misc. Equipment					
	TREATMENT AND DISPOSAL PLANT					
	353.4 Land & Land Rights					
	354.4 Structures & Improvements					
	380.4 Treatment & Disposal Equipment	2.042		2,042		
	381.4 Plant Sewers					
26 3	382.4 Outfall Sewer Lines					
27	389.4 Other Plant & Misc. Equipment					
28	GENERAL PLANT					
29	353.5 Land & Land Rights					
30 3	354.5 Structures & Improvements					
31	390.5 Office Furniture & Equipment					
32	391.5 Transportation Equipment			1		
	392.5 Stores Equipment					
	393.5 Tools, Shop & Garage Equipment					
	394.5 Laboratory Equipment					
	395.5 Power Operated Equipment					
	396.5 Communication Equipment					
	397.5 Miscellaneous Equipment					
39	398.5 Other Tangible Plant			· · · · · · · · · · · · · · · · · · ·		
40	TOTAL	10,559	1,556	12,114		-
	LESS: AMORTIZATION OF CIAC	10,009	1,550	12,114		-
42	NET DEPRECIATION EXPENSE - SEWER	\$10,559	<u>\$1,556</u>	<u>\$ 12,114</u>		\$

Taxes Other Than Income

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Schedule Year Ended: December 31, 2002 Historic [X] or Projected [] Florida Public Service Commission

Schedule: B-15 Page 1 of 1 Preparer: Seidman, F. Recap Schedules: B-1, B-2 Revision No. 1

Explanation: Complete the following schedule of all taxes other than income.	For all allocations, provide description of allocation and calculations.
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	(1) Line	Ass	(2) julatory essment		(3) Payroll	Real & Pe	(4) Estate ersonal		(5)		(6)
No.	Description	Fees (RAFs)		Taxes		Property		Other		<u> </u>	Total
NATE	R		~								
1	Test Year Per Books	<u>\$</u>	2,851	<u>\$</u>	1,755	\$	50	\$	62	<u>\$</u>	4,719
	Adjustments to Test Year (Explain)										
3	Taxes re adj. To salaries				53						53
4	RAFs re actual TY & annualized rev.		114								114
5	Adj. Prop. Tax for pro-forma & non-used						34		<u> </u>		34
6	Total Test Year Adjustments		114		53	·	34		<u>-</u>		201
7	Adjusted Test Year		2,965		1,808		. 84		62		4,919
8	RAFs Assoc. with Revenue Increase		3,675		<u> </u>				<u> </u>		3,675
9	Total Balance	<u>\$</u>	6,640	<u>\$</u>	1,808	<u>\$</u>	84	<u>\$</u>	62	<u>\$</u>	8,594
SEWE	R										
10	Test Year Per Books	\$	3,998	<u>\$</u>	1,755	\$	79	<u>\$</u>	88	<u>\$</u>	5,920
	Adjustments to Test Year (Explain)										
11	Taxes re adj. To salaries				53						53
12	RAFs re actual TY & annualized rev.		170								170
14	Adj. Prop. Tax for pro-forma & non-used	,					17				17
15	Total Test Year Adjustments		170	.	53		17				239
16	Adjusted Test Year		4,168		1,808		96		88		6,159
17	RAFs Assoc. with Revenue Increase		3,665						-		3,665
18	Total Balance	\$	7,833	\$	1,808	\$	96	\$	88	\$	9,824

Reconciliation of Total Income Tax Provision

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Interim [] Final [X] Historic [X] or Projected []

Florida Public Service Commission

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Schedule: C-1 Page 1 of 1 Preparer: Seidman, F. Revision No. 1

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for the test year.

Line			Total		Utility		Utility						Adjusted for	Incr	ease
No	Description	Ref.	Pe	er Books	Adju	stments	 Adjusted	<u> </u>	Water		Sewer	<u> </u>	Water		Sewer
1 Current	Tax Expense	C-2	\$	(30,677)	\$	1,052	\$ (29,624) \$	6	(16,259)	\$	(13,365)	\$	3,579	\$	5,329
2 Deferred	I Income Tax Expense	C-5		3,750			3,750		1,972		1,779				
3 ITC Real	lized This Year	C-8													
4 ITC Amo 5 (3% ITC	ortization and IRC 46(f)(2))	C-8													
6 Parent D	Debt Adjustment	C-9			<u></u>		 <u>-</u>								
7 Total Inc	come Tax Expense		\$	(26,927)	\$	1,052	\$ (25,874) \$	5	(14,287)	\$	(11,586)	<u>\$</u>	3,579	<u>\$</u>	5,329

Supporting Schedules: C-2, C-5, C-8, C-9 Recap Schedules: B-1, B-2

State and Federal Income Tax Calculation - Current

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Schedule Year Ended: December 31, 2002 Interim [] Final [X] Historic [X] or Projected []

Florida Public Service Commission

Schedule: C-2 Page 1 of 1 Preparer: Seidman, F. Revision No. 1

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line No.		Total Per Books	Utility Adjustments	Utility Adjusted	Water	Sewer	Adjusted fo Water	or Increase Sewer
1	Net Utility Operating Income (Sch. B-1 & B-2)	\$ (41,053) \$	(35,232) \$	(76,285) \$	(43,442) \$	(32,843)	\$ 18,109	\$ 26,746
1a	Other Income	(423)	423	-	,			
2	Add: Income Tax Expense Per Books (Sch. B-1)	(26,926)	26,926	<u> </u>	·		<u> </u>	
3	Subtotal	(68,402)	(7,883)	(76,285)	(43,442)	(32,843)	18,109	26,746
4	Less: Interest Charges (Sch. C-3)	10,846	i	10,846	4,379	6,467	8,358	12,344
5	Taxable Income Per Books	(79,248)	(7,883)	(87,131)	(47,821)	(39,310)	9,751	14,402
	Schedule M Adjustments:							
6	Permanent Differences (From Sch. C-4)	-		-	-	-	-	
7	Timing Differences (From Sch. C-5)	(10,978)	10,978		<u> </u>	- _		<u>_</u>
8	Total Schedule M Adjustments	(10,978)	10,978	<u> </u>	<u> </u>	<u> </u>		
.9	Taxable Income Before State Taxes	(90,226)	3,095	(87,131)	(47,821)	(39,310)	9,751	14,402
10	Less: State Income Tax Exemption (\$5,000)	5,000	5,000	5,000	2,500	2,500	2,500	2,500
11	State Taxable Income	(95,226)	(1,905)	(92,131)	(50,321)	(41,810)	7,251	11,902
12	State Income Tax (5.5% of Line 11)*	-	-	-	-		399	655
13 14	Emergency Excise Tax Credits					17.1		
15	Current State Income Taxes	<u> </u>	<u>-</u>	<u> </u>	<u>-</u>		399	655
16	Federal Taxable income (Line 9 - Line 15)	(90,226)	3,095	(87,131)	(47,821)	(39,310)	9,352	13,747
17	Federal Income Tax Rate	034	0 34	0 34	0 34	0 34	<u>0 34</u>	034
18	Federal Income Taxes (Line 16 x Line 17)	(30,677)	1,052	(29,624)	(16,259)	(13,365)	3,180	4,674
19	Less; Investment Tax Credit Realized							,
	This Year (Sch. C-8)	_		<u>-</u>			<u> </u>	
20	Current Federai Inc. Taxes (Line 18 - Line 19)	(30,677)	1,052	(29,624)	(16,259)	(13,365)	3,180	4,674
	Summary:						·	
21	Current State Income Taxes (Line 15)	-	-	-	-	-	399	655
22	Current Federal Income Taxes (Line 20)	(30,677)	1,052	(29,624)	(16,259)	(13,365)	3,180	4,674
23	Total Current Income Tax Expense (To C-1)	\$ <u>(30,677)</u>	1,052 \$	(29,624) \$	(16,259) \$	(13,365)	<u>\$3,579</u>	<u>\$ 5,329</u>

24 Note (1). Adjustments zero out negative income tax and Schedule M adjustments so that tax calculated for rate purposes reflects stand alone obligation only

Supporting Schedules: B-1,B-2,C-3,C-4,C-5,C-8 Recap Schedules: C-1

 Accumulated Deferred Income Taxes - Summary
 Florida Public Service Commission

 Company: Bayside Utility Services, Inc.
 Schedule: C-6

 Docket No.: 030444-WS
 Page 1 of 3

 Schedule Year Ended: December 31, 2002
 Preparer: Seidman, F.

 Historic [X] Projected []
 Revision No. 1

Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 & 3 of this schedule. The same annual balances should be shown.

Line		Account No. 190.1020					_	Net Deferred Income Taxes				
No.	Year	State	Federal	Total	State	Federal	Total	State	Federal	Total		
2			-	-		-	-	-	-	-		
3	1999		-	-		-	-	-	(4,150)	(4,150)		
4	2000		-	-		-	-	-	(7,564)	(7,564)		
5	2001		-	-		-	-	-	(5,547)	(5,547)		
6	2002		(156)	(156)		-	-	(27)	(9,036)	(9,063)		

		Ac	count No. 190.1024		A	ccount No. 190.1031	
	Year	State	Federal	Total	State	Federal	Total
							1
			-	-		-	-
7	1999		(1,476)	(1,476)		(2,674)	(2,674)
8	2000		(3,563)	(3,563)		(4,001)	(4,001)
9	2001		(5,650)	(5,650)		103	103
10	2002		(7,737)	(7,737)		(1,143)	(1,143)

	Acc	ount No. 190.20	20			
Year	State	Federal	Total	State	Federal	Total
	-		-	-		-
1999	-		-	-		-
2000	-		-	-		-
2001	-		-	-		-
2002	(27)	•	(27)	-		-

Supporting Schedules: C-7, Pg 2 & 3 Recap Schedules: A-18,A-19,D-2 .

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Accumulated Deferred Income Taxes - Federal

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Schedule Year Ended: December 31, 2002 Historic [X] Projected []

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Florida Public Service Commission

Schedule: C-6 Page 3 of 3 Preparer: Seidman, F. Revision No.1

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Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

			Account No. 19	0.1020 Def. Tax C	r - Rate Case						
_ine No	Year	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance
1											
2		-				-					
3	1999	-				-	-				
4	2000	-				-	-				
5	2001	-	(473)	473		-	-	-			
6	2002	-	(156)			(156)	-				

		Account No. 19	0.1024 Def, Tax (Cr - Orgn. Exp.			Account	No. 190.1031 Def,	Tax Cr - Depr.	
Year	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance
1999 2000 2001 2002	(1,476) (3,563) (5,650)	(1,476) (2,087) (2,087) (2,087)			(1,476) (3,563) (5,650) (7,737)	(2,674) (4,001) 103	(2,674) (1,327) - (11,017)	1,281 9,771	2,823	(2,674) (4,001) 103 (1,143)

Supporting Schedules: None Recap Schedules: C-6

Schedule of Requested Cost of Capital (Final Rates) Beginning and End of Year Average

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Schedule Year Ended: December 31, 2002 Historic [X] or Projected []

Florida Public Service Commission

Schedule: D-1 Page 1 of 2 Preparer: Seidman, F. **Revision No. 1** Subsidiary [] or Consolidated [X]

Explanation: Provide a schedule which calculates the requested Cost of Capital on a beginning and end of year average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

		(1)	(2)	(3)	(4)
Line No.		Total Capital	Ratio	Cost Rate	Weighted Cost
1	Long-Term Debt	250,738	51.32 %	7.56 %	3.88 %
2	Short-Term Debt	31,489	6.44	3.93	0.25
3	Preferred Stock				
4	Customer Deposits	8,484	1.74	6.00	0.10
5	Common Equity	205,212	42.00	11.77	4.95
6	Tax Credits - Zero Cost				
7	Accumulated Deferred Income Tax	(7,305)	(1.50)	-	
8	Other (Explain)				
9	Total	488,618	100.00 %	-	9.18 %
Ŷ	Total		100.00 10	•	0.10

10 Note: Cost of Equity based on Order Nos. PSC-03-0707-PAA-WS and PSC-03-0799-CO-WS Reconciliation of Capital Structure to Requested Rate Base Beginning and End of Year Average

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Schedule Year Ended: December 31, 2002 Historic [X] Projected [] Parent [X] Florida Public Service Commission

Schedule: D-2 Page 1 of 1 Preparer: Seidman, F. Revision No. 1

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Class of Capital Ferm Debt Term Debt	Prior Year 12/31/01 70,345,623	Test Year 12/31/02	Average	Specific	Prorata %	Prorata Amount	To Requested Rate Base
Term Debt		447 004 500					
		117,834,538	94,090,081		51.44 %	(93,839,343)	250,738
	23,649,000	-	11,824,500		6.46	(11,793,011)	31,489
red Stock						, , , , ,	,
on Equity	76,392,765	77,650,144	77,021,455		42.10	(76,816,243)	205,212
ner Deposits	7,819	9,149	8,484			(8,484
edits - Zero Cost							2,
edits - Wtd. Cost							
n. Deferred Income Tax	(5,547)	(9,063)	(7,305)		,		(7,305)
(Explain)	······			·			
	<u>\$ 170,389,660</u> <u>\$</u>	195,484,768 \$	182,937,214	\$ <u>-</u>	<u>100.00</u> %	\$(182,448,596)	<u>\$ 488,618</u>
T ℃ 1. (1	ner Deposits adits - Zero Cost adits - Wtd. Cost Deferred Income Tax Explain)	er Deposits 7,819 edits - Zero Cost edits - Wtd. Cost Deferred Income Tax (5,547) Explain)	aer Deposits 7,819 9,149 adits - Zero Cost 9,149 adits - Zero Cost 9,149 adits - Zero Cost 9,063 Deferred Income Tax (5,547) Explain)	Aper Deposits 7,819 9,149 8,484 adits - Zero Cost 9,149 8,484 adits - Zero Cost 9,063 (7,305) beferred Income Tax (5,547) (9,063) (7,305) Explain)	aer Deposits 7,819 9,149 8,484 adits - Zero Cost 9,149 8,484 adits - Zero Cost 9,149 8,484 adits - Wtd. Cost 9,063) (7,305) Deferred Income Tax (5,547) (9,063) (7,305) Explain)	aer Deposits 7,819 9,149 8,484 adits - Zero Cost 9,149 8,484 adits - Zero Cost 9,063 (7,305) Deferred Income Tax (5,547) (9,063) (7,305) Explain)	mer Deposits 7,819 9,149 8,484 adits - Zero Cost 9,149 8,484 adits - Zero Cost 9,063 (7,305) Deferred Income Tax (5,547) (9,063) (7,305) Explain)

Description

Amount

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12 Note: Customer Deposits and Accum. Deferred Taxes are actual for Bayside Utility Services, Inc.

Supporting Schedules: A-19,C-7,C-8,D-3,D-4,D-5,D-7 Recap Schedules: D-1

Cost of Long-Term Debt Beginning and End of Year Average

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Utility [] or Parent [X] Historic [X] or Projected []

Explanation: Provide the specified data on long-term debt issues on a simple average basis for the test year. Arrange by type of issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information on the parent level.

Florida Public Service Commission

Schedule: D-5 Page 1 of 1 Preparer: Seldman, F. Revision No. 1

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) Annual	(9) Annual	(10)	(11)	(12)
			Principal			Unamortized	Unamortized	Amortization	Amort. of	Interest		
		Issue	Amount	B/E yr Avg	Amount	Discount	Issuing	of Discount	Issuing	Cost	Totat	
	Description, Coupon	Date- Maturity	Sold (Face	Principal	Outstanding Within	(Premium)	Expense	(Premium)	Expense on	(Coupon	Interest	Effective
Line No.	Rate, Years of Life	Date	Value)	Amount Outstanding	One Year	Associated With Col(4)	Associated With Col(4)	on Principal Outstanding	Principal Outstanding	Rate) x Col (4)	Cost (8)+(9)+(10)	Cost Rate (11)/((4)-(6)-(7))
1 5 41% Note	due August 30, 2012		50,000,000	25,000,000			1,291,961		44,550	909,181	953,731	4.020
2 9 16%, \$1,0 beginning A	00,000 due in annual installments pril 30, 1996	5/15/91 - 4/30/06	10,000,000	4,600,000	1,000,000		34,764		. 10,284	396,933	. 407,217	9 120 9
	00,000 due in annual installments Iovember 30, 1998	7/15/92 - 11/30/07	15,000,000	8,250,000	1,500,000		111,661		24,214	799,638	823,852	10.120
4 8.421%, \$5, beginning 2	857,143 due in annual Installments 009	6/15/00 - 6/30/15	41,000,000	41,000,000	0		881,396		70,700	3,452,000	3,522,700	8 780 9
s 787%, due	June 1, 2005	6/1/95 - 6/1/05	15,000,000	15,000,000	0		42,516		15,955	1,180,500	1,196,455	8.000
6 Mortgage N	otes -	9/1/97 •							1			
7 OTHER Lor	g Term Debt -	2012-17	400,000	340,081	0		-		0	31,941	31,941	9.390 9
		_									<u></u>	
8 Total		\$	131,400,000 \$	94,090,081	5 2,500,000		2,362,298	<u> </u>	\$\$\$\$\$\$\$\$	6,770,193 \$	6,935,896	7.561

Supporting Schedules: D-6 Recap Schedules: A-19,D-2

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Rate Schedule

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Water [x] or Sewer []

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

Florida Public Service Commission

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Schedule: E-1 Page 1 of 2 Preparer: Seidman, F. Revision No. 1

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	(1)	(2) Test Year	(3) Test Year	(4) Test Year	(5)	(6)
Line No	Class/Meter Size	Rates thru 9/15/02	Rates eff. 9/16/02	Rates eff. 10/22/02	Interim Rates	Proposed Rates
1	Residential					
2	5/8" x 3/4"	13.19	13.30	13.25	24.47	29.91
3	3/4"	19.77	19.94	19.86	36.68	44.84
4	1"	32.97	33.26	33.13	61.19	74.80
	Gallonage Charge					
5	(per 1000 gallons)	2.10	2.12	2.11	3.90	4.76
6	General Service & Irrigation				1	
7	5/8" x 3/4"	. 13.19	13.30	13.25	24.47	29.91
8	3/4"	19.77	. 19.94	19.86	36.68	44.84
9	1"	32.97	33.26	33.13	61.19	74.80
10	1 1/2"	65.93	66.50	66.25	122.36	149.57
11	2"	105.47	106.39	105.99	195.76	239.29
12	3"	210.95	212.79	211.99	391.53	478.59
13	4"	326.91	332.48	331.22	611.74	747.77
14	6"	659.20	664.94	662.43	1,223.47	1,495.52
15	Gallonage Charge					
	(per 1000 gallons)	2.10	2.12	2.11	3.90	4.76

Rate Schedule

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Water [] or Sewer [X]

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

Florida Public Service Commission

Schedule: E-1 Page 2 of 2 Preparer: Seidman, F. Revision No. 1

	(1)	(2) Test Year	(3) Test Year	(4) Test Year	(4)	(6)
Line		Rates	Rates	Rates	Interim	Proposed
No	Class/Meter Size	thru 9/15/02	eff. 9/16/02	eff. 10/22/02	Rates	Rates
1	Residential					
2	All meter sizes	16.81	16.96	16.91	28.18	32.00
3	Gallonage Charge (per 1000 gallons)					
4	6,000 gallons maximum	4.15	4.19	4.18	6.97	7.91
5	General Service					
6	5/8" x 3/4"	16.81	16.96	16.91	. 28.18	32.00
7	3/4"	25.22	25.45	25.38	42.29	48.03
8	1"	42.03	42.41	42.29	70.47	80.03
9	1 1/2"	84.04	84.80	84.56	140.90	160.02
10	2"	134.48	135.69	135.31	225.47	256.06
11	3"	271.12	273.56	272.81	454.58	516.26
12	4"	420.24	424.02	422.84	704.58	800.17
13	6"	840.50	848.06	845.70	1,409.19	1,600.37
14	Gallonage Charge					
15	(per 1000 gallons)	4.97	5.01	5.00	8.33	9.46

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Schedule Year Ended: December 31, 2002 Water [X] or Sewer [] Florida Public Service Commission

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Schedule: E-2 Page 1 of 4 Preparer: Seidman, F. Revision No. 1

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

Line No.	(1) Class/Meter Size	(2) Test Year Bills thru 9/15/02	(3) Test Year Gallon s thru 9/15/02	(4) Test Year Rates thru 9/15/02	(5) Test Year Revenue thru 9/15/02	(6) Test Year Bills 6ff. 9/16/02	(7) Test Year Gallons eff. 9/16/02	(8) Test Year Rates eff. 9/16/02	(9) Test Year Revenue eff. 9/16/02	(10) Test Year Bills eff. 10/22/02	(11) Test Year Gailons eff. 10/22/02	(12) Test Year Rates eff. 10/22/02	(13) Test Year Revenue eff. 10/22/02	(14) Total Test Year Revenue
1 R	Residential													l
	All meter sizes	2,230		\$ 13.19		253		\$ 13 30		511		\$ 13 25		
3	M Gallons		8,626	2 10	18,115		754	2 12	1.598		1,875	2 11	3,956	23,669
4 T	otal Residential	2,230	8,626		\$ 47,529	253	754		\$4,963	511	1,875		\$ 10,727	\$ 63,219
5 A	verage Bill				\$ 21 31				\$ 19.62				\$ 20 99	\$ 25.4
6 G	General Service													
7	5/8" X 3/4"	37		13.19	\$ 488	3		13 30	\$ 40	10		13 25	\$ 133	\$ 66
8	M Galions		317	2 10	666		20	2 12	42		69	2.11	146	85
	3/4"			19.77	-			19 94	0			19 86	0	
	M Gallons			2.10	-			2 12	-			2,11	•	
9	1"	0		32,97	0	0		33 26	0	0		33.13	0	
10	M Gallons		-	2 10	-		-	2,12	-		•	2 11	-	}
11	1 1/2"	0		65 93	0	0		66.50	0	0		66 25	0	
12	M Gallons		-	2 10	-		•	2 12	-		-	2.11	-	
13	2"	0		105.47	0	0		106.39	0	0		105.99	0	1
14	M Gailons		•	2 10	-		•	2 12	-		-	2 11	•	
15	3"	-		56 34	0	*		212 79	0	-		211 99	0	
16	M Gallons		-	2 10			•	2 12	-		-	2 11	-	
17	4"	-		93.89	0	-		332 48	0	-	1	331 22	0	
18	M Gailons		-	2.10	-		•	2 12			-	2 11	:	
19	6"	-		187.79	0	•		664 94	0	-		662 43	0	
20	M Gallons		·	2 10				2 12				2 11		
21 T	fotal Gen Serv	37	317		<u>\$ 1,154</u>	3	20		\$ 82	10	69		<u>\$ 279</u>	
22 A	verage Bill				<u>\$ 31 19</u>				\$ 27 33				\$ 27 90	\$ 37.8
23 C	Other water revenues				562				121				272	95
24 T	fotal revenue per analysis				\$ 49,245				\$ 5,166				\$ 11,278	\$ 65,68
25 T	otal revenue per books/required				\$ 43.201				<u>\$ 5,484</u>				<u>\$ 16,029</u>	<u>\$ 64,71</u>
26 D	ofference				\$ 6,045				\$ (318)				\$ (4,750)	\$ 97
	he difference, in total, is immateria	(1.61%) Greater de	foronces in each rai	e period most likely (whether analouse cor	neiletree nened is se	me on hilling second		luna maath)			% difference	

and using full month breaks at rate changes in preparing billing analysis, while actual rate changes were applied in mid month penods

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Schedule Year Ended: December 31, 2002 Water [X] or Sewer []

Florida Public Service Commission

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Schedule: E-2 Page 2 of 4 Preparer: Seidman, F. Revision No. 1

Line No.	(1) Class/Meter Size	[2] - [14] Same as Sch. E-2, page 1	Т	(15) enualized est Year levenue	(16) Proposed Rates		(17) Revenue at Proposed Rates
1	Residential						
2	All meter sizes		\$	39,671	\$ 29.91	\$	89,551
6	M Gallons			23,748	4.76		53,574
7	Total Residential		\$	63,419		<u>\$</u>	143,125
8	Average Bill		\$	25.54		\$	57.64
9	General Service						
10	5/8" X 3/4"		\$	663	29.91	\$	1,496
11	M Gallons			857	4.76		1,933
	3/4"			-	44.84	\$	-
	M Gallons			-	4.76		-
12	1"			-	74.80	\$	-
13	M Gallons			-	4.76		-
14	1 1/2"			-	149.57	\$	-
15	M Gallons			-	4.76		-
16	2"			-	239.29	\$	-
17	M Gallons			-	4.76		-
18	3"			-	478.59	\$	-
19	M Gallons			-	4.76		-
20	4"			-	747.77	\$	-
21	M Gallons			-	4.76		-
22	6"			-	1,495.52	\$	-
23	M Gallons				4.76		
24	Total Gen. Serv.		\$	1,520		\$	3,429
25	Average Bill		\$	38.00		\$	85.73
26	Other water revenues			955			955
27	Total revenue per analysis		\$	65,894		\$	147,509
28	Total revenue required					\$	147,563
29	Difference					<u>\$</u>	(54)

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Schedule Year Ended: December 31, 2002 Water [] or Sewer [X]

Florida Public Service Commission

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Schedule: E-2 Page 4 of 4 Preparer: Seidman, F. Revision No. 1

Line No.	(1) Class/Meter Size	[2] - [14] Same as Sch. E-2, page 3	Те	(15) nualized est Year evenue		(16) Proposed Rates	-	(17) evenue at posed Rates
1	Residential							
2	All meter sizes		\$	50,629	¢	32.00	\$	95,808
6	M Gallons (thru 6 MG)		φ	37,816	φ	7.91	ф 	71,562
7	Total Residential		\$	88,445			\$	167,370
8	Average Bill		\$	35.62			\$	67.41
9	General Service							
10	5/8" X 3/4"		\$	846		32.00	\$	1,600
11	M Gallons			1,980		9.46		3,746
	3/4"			-		48.03	\$	-
40	M Gallons 1"			-		9.46	•	
12 13	M Gallons			-		80.03	\$	
				-		9.46		
14	1 1/2"			-		160.02	\$	
15	M Gallons			-		9.46		-
16	2"			-		256.06	\$	
17	M Gallons			-		9.46		
18	3"			-		516.26	\$	
19	M Gallons 4"			-		9.46	•	
20	•			-		800.17	\$	
21 22	M Gallons 6"			-		9.46	•	
22 23	o M Gallons			- -		1,600.37 9.46	\$	
24	Total Gen. Serv.		\$	2,826			\$	5,346
25	Average Bill		\$	70.65			\$	133.65
26	Other water revenues		<u> </u>	1,342				1,342
27	Total revenue per analysis		<u>\$</u>	92,613			\$	174,058
28	Total revenue required						\$	174,060
29	Difference			58	e		<u>\$</u>	(2

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Florida Public Service Commission

25

Schedule F-1 Page 1 of 1 Preparer: Seidman, F. Revision No. 1

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakage's and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, Columns 4 & 5 may be omitted.

	(1) Total	(2)	(3)	(4)	(5)	(6)
	Gallons	Gallons	Gallons	Other	Unaccounted	%
Month/	Pumped	Purchased	Sold	Uses	For Water	Unaccounted
Year	(000)	(000)	(000)	(000) (1)	(1)+(2)-(3)-(4)	For Water
1/2002		831,000	779,000			9/
2/2002			1,026,000		-	
3/2002		1,770,000	848,000		-	
4/2002			910,000		-	
5/2002		2,000,000	1,063,000		-	
6/2002			1,136,000		-	
7/2002		2,250,000	1,112,000		-	
8/2002			1,067,000		-	
9/2002		3,135,000	1,007,000		-	
10/2002			781,000		-	
11/2002		2,506,000	1,073,000		-	
12/2002		1,525,000	859,000	<u> </u>	-	
				see note		
Total	-	14,017,000	11,661,000	375,000	1,981,000	14.13 9

Note:

Unaccounted for Water: During the test year and prior years, other uses of water were not documented. They are being documented now. Based on experience in 2003, and based on estimates for main breaks that occurred in 2002, Other Uses for the test year are estimated to conservatively be 375,000 for the year. The remaining difference of 4.13% is believed to be attributable to meter error and undetected leaks. During 2003, the utility has engaged in more aggressive leak detection and in a meter changeout program. Although final purchased water figures for 2003 are not yet in, it appears that unaccounted for water will be less than 10% for 2003.

Equivalent Residential Connections - Water

Company: Bayside Utility Services, Inc. Docket No.: 020071-WS Test Year Ended: December 31, 2001

rescrear Ended: December 31, 200.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

Florida Public Service Commission

Schedule F-9 Page 1 of 1 Preparer: Seidman, F. Revision No. 1

Line	(1)	(2) SFR Customers	(3)	(4)	(5) SFR Gallons	(6) Gallons/ - SFR	(7) Total Gallons	(8) Total ERCs	(9) Annual % Incr.
No.	Year	Beginning	Ending	Average	Sold	(5)/(4)	Sold	(7)/(6)	in ERCs
1	1998	283	283	283	n/a	N/A	N/A	#DIV/0!	-
2	1999	283	283	283	n/a	N/A	N/A	#DIV/0!	#DIV/0!
3	2000	283	283	283	N/A -	N/A	N/A	#DIV/0!	#DIV/0!
4	2001	283	283	283	N/A	N/A	N/A	#DIV/0!	#DIV/0!
5	2002	283	283	283	11,255,000 Average Growt	39,770 h Through 4-Yea	11,661,000 ar Period (Col. 8)	293	#DIV/0! #DIV/0!

The utility indicates that there is no growth in the system, although there are month to month and year to year variations in actual customers. This is a mobile home community and, as such, is subject to seasonal and year to year variations. Schedule F-7 indicates that there have been 283 connections since 1997 and the PSC has recognized that the existing network of mains is necessary. There have not been any additions to mains since the last case. Also, the utility does not operate any water or wastewater supply, treatment or disposal facilities. Therefore, the utility is not requesting a growth factor. The historic gallons information necessary to complete this schedule is not readily available. However, as no growth factor is being requested, and since there are no supply or treatment facilities that would be affected by growth, it is the utility's position that the information is not applicable, is not worth the cost to research, and need not be provided (see PSC Rule 25-30.437(2)).

The utility also states that should the PSC determine that the distribution and collection facilities are less than 100% used & useful, the utility will not base any rebuttal argument on the information requested, but not provided in this schedule.

Equivalent Residential Connections - Wastewater

Company: Bayside Utility Services, Inc. Docket No.: 020071-WS Test Year Ended: December 31, 2001

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

Florida Public Service Commission

Schedule F-10 Page 1 of 1 Preparer: Seidman, F. Revision No. 1

Line No.	(1) Year	(2) SFR Customers Beginning	(3) Ending	(4) Average	(5) SFR Gallons Sold	(6) Gallons/ SFR (5)/(4)	(7) Total Gallons Sold	(8) Total ERCs (7)/(6)	(9) Annual % Incr. in ERCs
1	1998	283	283	283	N/A	N/A	N/A	#DIV/0!	-
2	1999	283	283	283	• N/A	N/A	N/A	#DIV/0!	10/VID#
3	2000	283	283	283	N/A	N/A	N/A	#DIV/0!	#DIV/0!
4	2001	283	283	283	N/A	N/A	N/A	#DIV/0!	#DIV/0!
5	2002	283	283	283	9,047,000 Average Growth	31,968 Through 5-Year	9,443,000 r Period (Col. 8)	295	#DIV/0! #DIV/0!

The utility indicates that there is no growth in the system, although there are month to month and year to year variations in actual customers. This is a mobile home community and, as such, is subject to seasonal and year to year variations. Schedule F-7 indicates that there have been 283 connections since 1997 and the PSC has recognized that the existing network of mains is necessary. There have not been any additions to mains since the last case. Also, the utility does not operate any water or wastewater supply, treatment or disposal facilities. Therefore, the utility is not requesting a growth factor. The historic gallons information necessary to complete this schedule is not readily available. However, as no growth factor is being requested, and since there are no supply or treatment facilities that would be affected by growth, it is the utility's position that the information is not applicable, is not worth the cost to research, and need not be provided (see PSC Rule 25-30.437(2)).

The utility also states that should the PSC determine that the distribution and collection facilities are less than 100% used & useful, the utility will not base any rebuttal argument on the information requested, but not provided in this schedule.

Schedule of Water Net Operating Income Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Page 1 of 1 Test Year Ended: December 31, 2002 Interim [X] Final [] Historic [X] or Projected []

Florida Public Service Commission

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Schedule: B-1 Interim Preparer: Seidman, F. **Revision No. 1**

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line No.	(1) Description	(2) Balance Per Books	(3) Utility Test Year Adjustments			(4) Utility Adjusted Test Year		(5) Requested Revenue Adjustment			(6) Requested Annual Revenues	(7) Supporting Schedule(s)
1	OPERATING REVENUES	<u>\$ 64,713</u>	<u>\$ 1,181</u>	A	<u>\$</u>	65,894	\$	55,000	F	<u>\$</u>	120,894	B-4, E-13
2	Operation & Maintenance	91,698	2,486	в		94,184					94,184	B-5, B-3(a)
3	Depreciation, net of CIAC Amort.	5,985		С		5,985			1		5,985	B-13, B-3(a)
4	Amortization											B-3(a)
5	Taxes Other Than Income	4,719	166	D		4,885		2,475	G		7,360	B-15, B-3(a)
6	Provision for Income Taxes	(14,723)	14,723	E	<u> </u>			2,170	Н		2,170	C-1(a), B-3(a)
7	OPERATING EXPENSES	87,678	17,376			105,054		4,645			109,699	
8	NET OPERATING INCOME	\$ (22,965)	<u>\$ (16,195</u>)		<u>\$</u>	(39,160)	<u>\$</u>	50,355		\$	11,195	
9	RATE BASE	<u>\$ 101,083</u>			\$	121,512				\$	121,512	
10	RATE OF RETURN		%				%			 =	9.21	%

Schedule of Wastewater Net Operating Income

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Interim [X] Final [] Historic [X] or Projected [] Florida Public Service Commission

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Schedule: B-2 Interim Page 1 of 1 Preparer: Seidman, F. Revision No. 1

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line No.	(1) Description	(2) Balance Per Books		(3) Utility Test Year Adjustments			(4) Utility Adjusted Test Year	(5) Requested Revenue Adjustment			(6) Requested Annual Revenues		(7) Supporting Schedule(s)
1	OPERATING REVENUES	\$ 90,72	<u>1 \$</u>	1,892	A	<u> </u>	92,613	\$	60,814	F	\$	153,427	B-4, E-13
2	Operation & Maintenance	104,53	3	2,650	в		107,183					107,183	B-5, B-3(a)
3	Depreciation, net of CIAC Amort.	10,55	9		с		10,559					10,559	B-13, B-3(a)
4	Amortization									1			B-3(a)
5	Taxes Other Than Income	5,92	0	222	D		6,142		2,737	G		8,879	B-15, B-3(a)
6	Provision for Income Taxes	(12,20	3)	12,203	E				4,428	н	<u> </u>	4,428	C-1, B-3(a)
7	OPERATING EXPENSES	108,80	9	15,075			123,883		7,165			131,048	
8	NET OPERATING INCOME	<u>\$ (18,08</u>	<u>8) </u> \$	(13,183)		\$	(31,270)	<u>\$</u>	53,649		<u>\$</u>	22,379	
9	RATE BASE	\$ 200,14	6			<u>\$</u>	242,910				<u>\$</u>	242,910	
10	RATE OF RETURN		%					%				9.21 %	

Schedule of Adjustments to Operating Income

Company: Bayside Utility Services, Inc. Schedule Year Ended: December 31, 2002 Interim [X Final [] Historic [X] or Projected [] Florida Public Service Commission

Schedule: B-3 Interim Page 1 of 1 Docket No.: 030444-WS Preparer: Seidman, F. Revision No. 1

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

Line No.		Description		Water	Wastewater
1	(A)	Operating Revenues			-
2		Adjust for annualized revenues at current rates		1,181	1,892
3	(B)	Operations & Maintenance (O&M) Expenses			
4		(1) Adjust salaries for difference between year end			
5		and current pay rates.		659	607
6		(2) Adjust pensions and benefits to reflect			
7		salary adjustments.		1,293	1,293
8		(3) Adjustment for revised common expense allocation			
9		(SE 51, 52, 60, 90).		_534	749
10		Total O&M adjustments.	\$	2,486	\$ 2,650
11	(C)	Non-used and useful depreciation			
12		Non-used and useful depreciation (Page B-14, 15)		-	-
13	(D)	Taxes Other Than Income			
14		(1) Payroll taxes			
15		Adjust for salary changes per Adjustmemt (B) above			
16		(Page B-15)		53	53
17		(2) Property Taxes			
18 19		Adjust for non-used & useful plant (Page B-15) (3 Regulatory Assessment fees		-	-
20		Adjust for actual TY & annualized revenues		114	170
21		Total Taxes Other adjustments.	\$	166	\$ 222
22	(E)	Provision for Income Taxes			
23		Remove negative income tax expense		14,723	12,203
24	(F)	Revenue Increase			
25		Increase in revenue required by the Utility to realize a			
26		9.21 % rate of return	\$	55,000	\$ 60,814
29	(G)	Taxes Other Than Income			
30		Regulatory Assessment Fees (RAFs)	•	a 195	
27		Adjust for requested revenue increase (Page B-15)	\$	2,475	\$ 2,737
28	(H)	Provision for Income Taxes	¢	0 470	¢ 4400
29		Income Taxes (Page C-1)	\$	2,170	\$ 4,428

Reconciliation of Total Income Tax Provision

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Interim [X] Final [] Historic [X] or Projected []

Florida Public Service Commission

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Schedule: C-1 Interim Page 1 of 1 Preparer: Seidman, F. Revision No. 1

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for the test year.

Line			Total Per Books			Utility		Utility						Adjusted for		
<u>No.</u>	Description	Ref			Adj	ustments	_	Adjusted		Water	Sewer			Water		Sewer
1 Current	t Tax Expense	C-2(a)	\$	(30,677)	\$	3,043	\$	(27,634)	\$	(14,803)	\$	(12,831)	\$	2,170	\$	4,428
2 Deferre	d income Tax Expense	C-5(a)		3,750				3,750		1,972		1,778				
3 ITC Rea	alized This Year	C-8														
	ortization C and IRC 46(f)(2))	C-8														
6 Parent	Debt Adjustment	C-9	<u> </u>					<u> </u>								
7 Total In	icome Tax Expense		\$	(26,927)	<u>\$</u>	3,043	<u>\$</u>	(23,884)	\$	(12,831)	<u>\$</u>	(11,053)	<u>\$</u>	2,170	<u>\$</u>	4,428

Supporting Schedules: C-2, C-5, C-8, C-9 Recap Schedules: B-1, B-2

State and Federal Income Tax Calculation - Current

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Schedule Year Ended: December 31, 2002 Interim [X] Final [] Historic [X] or Projected []

Florida Public Service Commission

Schedule: C-2 Interim Page 1 of 1 Preparer: Seidman, F. Revision No. 1

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line No.		Total Per Books	Utility Adjustments	Utility Adjusted	Water	Sewer	Adjusted fo Water	r Increase Sewer
		<u> </u>						
1	Net Utility Operating Income (Sch. B-1 & B-2)	\$ (41,053) \$	(29,377) \$	(70,430) \$	(39,160) \$	(31,270)	\$ 11,195	\$ 22,37
1a	Other Income	\$ (423) \$	423 \$	· · ·				
2	Add: Income Tax Expense Per Books (Sch. B-1)	(26,926)	26,926	<u> </u>	<u> </u>	<u> </u>		
3	Subtotal	(68,402)	(2,028)	(70,430)	(39,160)	(31,270)	11,195	22,37
4	Less: Interest Charges (Sch. C-3)	10,846		10,846	4,379	6,467	5,187	10,37
5	Taxable income Per Books	(79,248)	(2,028)	(81,276)	(43,539)	(37,737)	6,008	12,00
	Schedule M Adjustments:							
6	Permanent Differences (From Sch. C-4)	-		-			-	
7	Timing Differences (From Sch. C-5	(10,978)	10,978	<u> </u>	·			
8	Total Schedule M Adjustments	(10,978)	10,978		<u>-</u>			
9	Taxable Income Before State Taxes	(90,226)	8,950	(81,276)	(43,539)	(37,737)	6,008	12,00
10	Less: State Income Tax Exemption (\$5,000)	5,000	5,000	5,000	2,500	2,500	2,500	2,50
11	State Taxable Income	(95,226)	3,950	(86,276)	(46,039)	(40,237)	3,508	9,50
12	State Income Tax (5.5% of Line 11)*	-	-	-	-	-	193	52
13	Emergency Excise Tax							
14	Credits		<u> </u>					
15	Current State Income Taxes						193	52
16	Federal Taxable Income (Line 9 - Line 15)	(90,226)	8,950	(81,276)	(43,539)	(37,737)	5,815	11,48
17	Federal Income Tax Rate	0 34	0.34	034	0.34	0 34	034	0.3
18	Federal Income Taxes (Line 16 x Line 17)	(30,677)	3,043	(27,634)	(14,803)	(12,831)	1,977	3,90
19	Less: Investment Tax Credit Realized							
	This Year (Sch. C-8)		<u> </u>	<u> </u>		<u>-</u>	<u>·</u>	
20	Current Federal Inc. Taxes (Line 18 - Line 19)	(30,677)	3,043	(27,634)	(14,803)	(12,831)	1,977	
	Summary:							
21	Current State Income Taxes (Line 15)	-	-	-	-	-	193	52
22	Current Federal Income Taxes (Line 20)	(30,677)	3,043	(27,634)	(14,803)	(12,831)	1,977	3,90
23	Total Current Income Tax Expense (To C-1)	<u>\$ (30,677)</u> <u>\$</u>	3,043 \$	(27,634) \$	(14,803) \$	(12,831)	\$ 2,170	<u>\$ 4,42</u>

24 Note (1) Adjustments to test year operating income for interim rates are shown on Schedules B-1(a), B-2(a) and B-3(a)

Supporting Schedules: B-1,B-2,C-3,C-4,C-5,C-8 Recap Schedules: C-1

Schedule of Requested Cost of Capital (Interim Rates) Beginning and End of Year Average

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Schedule Year Ended: December 31, 2002 Historic [X] or Projected [] Florida Public Service Commission

Schedule: D-1 Interim Page 1 of 1 Preparer: Seidman, F. Revision No. 1 Subsidiary [] or Consolidated [X]

Explanation: Provide a schedule which calculates the requested Cost of Capital on a beginning and end of year average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

		(1)	(2)	(3)	(4)
Line No.		Total Capital	Ratio	Cost Rate	Weighted Cost
1	Long-Term Debt	186,853	51.27 %	7.56 %	3.88 %
2	Short-Term Debt	23,465	6.44	3.93	0.25
3	Preferred Stock				
4	Customer Deposits	8,484	2.33	6.00	0.14
5	Common Equity	152,925	41.97	11.77	4.94
6	Tax Credits - Zero Cost				
7	Accumulated Deferred Income Tax	(7,305)	(2.00)		
8	Other (Explain)				
_			······································	-	
9	Total	<u>\$ 364,422</u>	<u> 100.01</u> %		9.21 %

10 Note: Cost of Equity based on Order Nos. PSC-03-0707-PAA-WS and PSC-03-0799-CO-WS

Reconciliation of Capital Structure to Requested Rate Base Beginning and End of Year Average

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Schedule Year Ended: December 31, 2002 Historic [X] Projected []

Florida Public Service Commission

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Schedule: D-2 Interim Page 1 of 1 Preparer: Seidman, F. Revision No. 1

Explanation: Provide a reconciliation of the simple average capital structure to requested rate base	e. Explain all adjustments. Submit an additional schedule if a year-end basis is used.
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	(1)		(2)	(3)	(4)		(5)	Recond	(6) iliation Adjus:	tm <u>ents</u>	(7)	(8) Reconciled	leđ
Line No.	Class of Capital	·····	Prior Year 12/31/00	Test Year 12/31/01	 Average		Specific		Prorata %	Pr	rorata Amount	To Requested Rate Base	
1	Long-Term Debt		70,345,623	117,834,538	94,090,081			\$	51 44 %		(93,903,228)	18	86,853
2	Short-Term Debt		23,649,000	-	11,824,500				6.46 %		(11,801,035)	2	23,465
3	Preferred Stock												
4	Common Equity		76,392,765	77,650,144	77,021,455				42.1 %		(76,868,530)	15	52,925
5	Customer Deposits		7,819	9,149	8,484								8,484
6	Tax Credits - Zero Cost												
7	Tax Credits - Wtd. Cost												
8	Accum. Deferred Income Tax		(5,547.00)	(9,063.00)	(7,305)				0			((7,305
9	Other (Explain)				 	-					·····		
10	Total	\$	170,389,660	<u>\$ 195,484,768</u>	\$ 182,937,214	<u>\$</u>	-		100 00 %	\$	(182,572,792)	\$ 36	64,422

Description

Amount

12 Note. Customer Deposits and Accum. Deferred Taxes are actual for Bayside Utility Services, Inc.

Rate Schedule

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Water [x] or Sewer []

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

Florida Public Service Commission

Schedule: E-1 Interim Page 1 of 2 Preparer: Seidman, F. Revision No. 1

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	(1)	(2) Test Year	(3) Test Year	(4) Test Year	(5)	(6)	
Line No	Class/Meter Size	Rates thru 9/15/02	Rates eff. 9/16/02	Rates eff. 10/22/02	Interim Rates	Proposed Rates	
1	Residential						
2	5/8" x 3/4"	13.19	13.30	13.25	24.47	29.9	
3	3/4"	19.77	19.94	19.86	36.68	44.84	
4	1"	32.97	33.26	33.13	61.19	74.8	
	Gailonage Charge						
5	(per 1000 gallons)	2.10	2.12	2.11	3.90	4.70	
6	General Service & Irrigation				3		
7	5/8" x 3/4"	13.19	13.30	13.25	24.47	29.9 [.]	
8	3/4"	19.77	19.94	19.86	36.68	44.84	
9	1"	32.97	33.26	33.13	61.19	74.80	
10	1 1/2"	65.93	66.50	66.25	122.36	149.53	
11	2"	105.47	106.39	105.99	195.76	239.29	
12	3"	210.95	212.79	211.99	391.53	478.59	
13	4"	326.91	332.48	331.22	611.74	747.77	
14	6"	659.20	664.94	662.43	1,223.47	1,495.5	
15	Gallonage Charge						
	(per 1000 gallons)	2.10	2.12	2.11	3.90	4.76	

Rate Schedule

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Test Year Ended: December 31, 2002 Water [] or Sewer [X]

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

Florida Public Service Commission

Schedule: E-1 Interim Page 2 of 2 Preparer: Seidman, F. Revision No. 1

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	(1)	(2) Test Year			(4)	(6)
Line No	Class/Meter Size	Rates thru 9/15/02	Rates eff. 9/16/02	Rates eff. 10/22/02	Interim Rates	Proposed Rates
1	Residential					
2	All meter sizes	16.81	16.96	16.91	28.18	32.00
3	Gallonage Charge (per 1000 gallons)					
4	6,000 gallons maximum	4.15	4.19	4.18	6.97	7.91
5	General Service					
6	5/8" × 3/4"	16.81	16.96	16.91	28.18	32.00
7	3/4"	25.22	25.45	25.38	42.29	48.03
8	1"	42.03	42.41	42.29	70.47	80.03
9	1 1/2"	84.04	84.80	84.56	140.90	160.02
10	2"	134.48	135.69	135.31	225.47	256.06
11	3"	271.12	273.56	272.81	454.58	516.26
12	4"	420.24	424.02	422.84	704.58	800.17
13	6"	840.50	848.06	845.70	1,409.19	1,600.37
14	Gallonage Charge					
15	(per 1000 gallons)	4.97	5.01	5.00	8.33	9.46

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Schedule Year Ended: December 31, 2002 Water [X] or Sewer [] Florida Public Service Commission

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Schedule: E-2 Interim Page 1 of 4 Preparer: Seidman, F. Revision No. 1

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

Line No.	(1) Class/Meter Size	(2) Test Year Bills thru 9/15/02	(3) Test Year Gallons thru 9/15/02	(4) Test Year Rates thru 9/15/02	(5) Test Year Revenue thru 9/15/02	(6) Test Year Bills eff. 9/16/02	(7) Test Year Gallons eff. 9/16/02	(8) Test Year Rates eff. 9/16/02	(9) Test Year Revenue eff. 9/16/02	(10) Test Year Bills eff. 10/22/02	(11) Test Year Gallons eff. 10/22/02	(12) Test Year Rates eff. 10/22/02	(13) Test Year Revenue eff. 10/22/02	(14) Total Test Year Revenue
1	Residential													
2	All meter sizes	2,230		\$ 13.19		253		\$ 13.30		511		\$ 13 25		
3	M Gallons		8,626	2 10	18,115		754	2 12	1,598	·····	1,875	2 11	3,956	23,669
4	Total Residential	2,230	8,626		\$ 47,529	253	754		\$ 4,963	511	1,875		\$ 10,727	\$ 63,219
5	Average Bill				\$ <u>21 31</u>				\$ 19.62				\$ 20.99	\$ 25.46
6	General Service													
7	5/8" X 3/4"	37		13 19		3		13.30	\$ 40	10		13.25	\$ 133	\$ 661
8	M Galions		317	2 10	666		20	2 12	42		69	2 1 1	146	854
	3/4"			19 77	•			19 94	0			19 86	0	-
	M Gallons			2.10	-			2 12	-			2 11	-	-
9	1"	0		32 97	0	0		33.26	0	0		33.13	0	-
10	M Gallons	_	-	2 10	-		-	2.12			-	2 11	-	-
11	1 1/2" M Gallons	0		65 93 2.10	0	0		66.50 2 12	U	U		66 25	0	-
12 13	2"	0	-	105 47	-		-	106 39	-	n	-	2 11 105.99	-	-
14	∠ M Gallons	v	-	2 10		v		2.12		U	-	2 11	0	
15	3"			56 34	0			212.79	0			211.99		
16	M Gallons			2 10	-			2.12			-	2 11		_
17	4"			93 89	0	-		332 48	0	-		331 22	0	-
18	M Gallons		-	2.10	-		-	2 12			· -	2 11	-	-
19	6"	-		187,79	0	-		664 94	0	-		662 43	0	-
20	M Gallons -		-	2 10	<u> </u>			2 12	<u> </u>		<u> </u>	2 11		
21	Total Gen Serv	37	317		\$ 1,154	3	20		\$ 82	10	69		\$ 279	\$ 1,515
22	Average Bill				<u>\$ 31 19</u>				<u>\$ 27 33</u>				\$ 27.90	\$ 37.88
23	Other water revenues				562				121				272	955
24	Total revenue per analysis				\$ 49,245				\$ 5,166				\$ 11,278	\$ 65,689
25	Total revenue per books/required				\$ 43,201				\$ 5,484				\$ 16,029	<u>\$ 64,713</u>
26	Difference				\$ 6,045				\$ (318)				\$ (4,750)	\$ 976
	The difference, in total, is immateria	(CEAN) On shee do				l 							% difference	<u>+ 151%</u>

and using full month breaks at rate changes in prepanng billing analysis, while actual rate changes were applied in mid month penods.

Revenue Schedule at Present and Interim Rates

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Schedule Year Ended: December 31, 2002 Water [X] or Sewer []

Florida Public Service Commission

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Schedule: E-2 Interim Page 2 of 4 Preparer: Seidman, F. Revision No. 1

Line No.	(1) Class/Meter Size	Same as Sch. E-2, Interim		(15) Annualized Test Year Revenue		(16) Interim Rates		(17) Revenue at Interim Rates	
1 2	Residential All meter sizes		\$	39,671	c	24.47	æ	70.000	
6	M Gallons		φ	23,748	φ	3.90	φ	73,263 43,895	
7	Total Residential		\$	63,419			\$	117,158	
8	Average Bill		\$	25.54			\$	47.18	
9	General Service								
10	5/8" X 3/4"			663		24.47	\$	1,224	
11	M Gallons			857		3.90		1,583	
	3/4"					36.68	\$	-	
	M Gallons					3.90		-	
12	1"			-		61.19	\$	-	
13	M Gallons			-		3.90		-	
14	1 1/2"			-		122.36	\$	-	
15	M Gallons			-		3.90		-	
16	2"			-		195.76	\$	-	
17	M Gallons			-		3.90		-	
18	3"			-		391.53	\$	-	
19	M Galions			-		3.90		-	
20	4"			-		611.74	\$	-	
21	M Gallons			-		3.90		-	
22	6"			-		1,223.47	\$	-	
23	M Gallons			<u>-</u>		3.90			
24	Total Gen. Serv.		\$	1,520			\$	2,807	
25	Average Bill		\$	38.00			\$	70.18	
26	Other water revenues			955				955	
27	Total revenue per analysis		\$	65,894			\$	120,920	
28	Total revenue required						\$	120,894	
29	Difference						\$	(27)	

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Schedule Year Ended: December 31, 2002 Water [] or Sewer [X]

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Florida Public Service Commission

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Schedule: E-2 Interim Page 3 of 4 Preparer: Seidman, F. Revision No. 1

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must

.

(1) Line No. Class/Meter Size	(2) Test Year Bills thru 9/15/02	(3) Test Year Gallons thru 9/15/02	(4) Test Year Rates thru 9/15/02	(5) Test Year Revenue thru 9/15/02	(6) Test Year Bills eff. 9/16/02	(7) Test Year Gallons eff. 9/16/02	(8) Test Year Rates eff. 9/16/02	(9) Test Year Revenue eff. 9/16/02	(10) Test Year Bilis eff. 10/22/02	(11) Test Year Gallons eff. 10/22/02	(12) Test Year Rates eff. 10/22/02	(13) Test Year Revenue eff. 10/22/02	(14) Total Test Year Revenue
1 Residential													
 All meter sizes M Gallions (thru 6 MG) 	2,230	6,870	\$ 16 81 4 15	\$ 37,486 	253	645	\$ 16 96 4.19	\$ 4,291 2,703	511	1,532	\$ 16.91 4 18	\$ 8,641 6,404	\$ 50,418 <u>37,618</u>
4 Total Residential	2,230	6,870		\$ 65,997	253	645		\$ 6,994	511	1,532		\$ 15,045	\$ 88,036
5 Average Bill				\$ 29.60				<u>\$ 27 64</u>				\$ 29 44	\$ 35,46
6 General Service													
7 5/8" X 3/4" 8 M Gallons 3/4" M Gallons	36	321	16.81 4 97 25 22 4,97	\$ 605 1,595	4	27	16 96 5.01 25.45 5.01	\$ 68 135 0	10	48	16 91 5 00 25.38 5.00	\$ 169 240 0	\$ 842 1,970 -
9 1" 10 M Gallons	0		42 03 4 97	0	0		42 41 5 01	0	0	-	42 29 5.00	0	-
11 1 1/2" 12 Mi Gallons	0	-	84.04 4 97	o	0	-	84 80 5 01	0	0		84 56 5 00	0	-
13 2"	0	-	134 48	0	0	•	135 69	0	0	•	135.31	0	
14 M Gallons 15 3"	-	-	4 97 271 12	- 0	-	•	5 01 273 56	-0	-	-	5 00 272 81	0	
16 M Gailons 17 4"	-	-	4 97 420.24	- 0	*	•	5 01 424 02	-	-	-	5 00 422 84	- 0	
18 M Gallons 19 6"		-	4 97 840.50	- 0		•	5 01 848.06	- 0	-	•	5.00 845 70	-	
20 M Gallons			4 97				5 01				5 00	<u> </u>	·
21 Total Gen. Serv	36	321		\$ 2,200	4	27		<u>\$203</u>	10	48		\$409	\$ 2,812
22 Average Bill				<u>\$ 61.11</u>				\$50.75				<u>\$ 40 90</u>	<u>\$ 70.30</u>
23 Other wastewater revenues				790				169				383	1,342
24 Total revenue per analysis				\$ 68,987				\$ 7,366				\$ 15,837	\$ 92,190
25 Total revenue per books/required				<u>\$ 60,191</u>				<u>\$ 7,827</u>				<u>\$ 22,702</u>	<u>\$ 90,721</u>
26 Difference				<u>\$ 8,796</u>				\$ (461)				\$ (6,866)	<u>\$ 1,469</u>
27 The difference, in total, is immateria	l, (1 62%). Greater di	fferences in each rat	e penod most likely (due to differences in	whether analayis cor	npilation period is sa	ne as billing period	(actual month vs bi	ling month)			% difference	1 625

and using full month breaks at rate changes in preparing billing analysis, while actual rate changes were applied in mid month periods

Revenue Schedule at Present and Interim Rates

Company: Bayside Utility Services, Inc. Docket No.: 030444-WS Schedule Year Ended: December 31, 2002 Water [] or Sewer [X]

Florida Public Service Commission

Schedule: E-2 Interim Page 4 of 4 Preparer: Seidman, F. Revision No. 1

 Line No.	(1) Class/Meter Size	Same as Annua Sch. E-2, Interim Test		(15) Annualized Test Year Revenue	ualized st Year Interim			(17) Revenue at Interim Rates
1	Residential							
2	All meter sizes		\$	50,629	\$	28.18	\$	84,371
6	M Gallons (thru 6 MG)			37,816		6.97		63,058
7	Total Residential		<u>\$</u>	88,445			\$	147,429
8	Average Bill		<u>\$</u>	35.62			<u>\$</u>	59.38
9	General Service							
10	5/8" X 3/4"			846		28.18	\$	1,409
11	M Gallons			1,980		8.33	•	3,299
	3/4" M Gallons					42.29 8.33	Þ	-
12	1"					8.33 70.47	\$	-
13	M Gallons			-		8.33	Ψ	· _
14	1 1/2"			_		140.90	¢	
15	M Gallons			_		8.33	Ψ	-
16	2"					225.47	¢	_
17	Z M Gallons			-		8.33	Φ	-
18	3"			_		454.58	\$	-
19	M Gallons			-		8.33	¥	
20	4"			-		704.58	\$	-
21	M Gallons			-		8.33	•	-
22	6"			-		1,409.19	\$	-
23	M Gallons					8.33		
24	Total Gen. Serv.		<u>\$</u>	2,826			\$	4,708
25	Average Bill		\$	70.65			\$	117.70
26	Other water revenues			1,342				1,342
27	Total revenue per analysis		<u>\$</u>	92,613			<u>\$</u>	153,479
28	Total revenue required						<u>\$</u>	153,427
29	Difference		95a				\$	52