



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

RECEIVED FPSC

APR 22 AM 9:17

COMMISSION
CLERK

April 19, 2004

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
25049 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

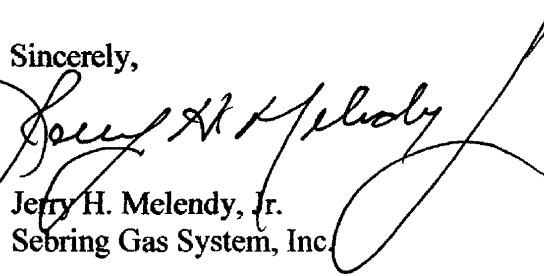
RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 040003-GU

Dear Ms. Bayo:

Enclosed please find, for the month March 2004, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,


Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

AUS _____
CAF _____
CMP _____
COM 5 _____
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
SEC 1 _____
OTH Covers HQ.

Enclosures

DOCUMENT NUMBER-DATE

04770 APR 22 3

BETTER BECAUSE IT'S GAS - BEST BECAUSE IT'S NATURAL GAS

FPSC-COMMISSION CLERK

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JAN 04

Through

DEC 04

		CURRENT MONTH:				MAR 04		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
1	COMMODITY (Pipeline)	\$301	\$302	\$1	(33.61)	\$934	\$924	(\$10)	(1.08)		
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00		
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
4	COMMODITY (Other)	37,305	51,349	\$14,044	27.35	128,244	156,976	\$28,732	18.30		
5	DEMAND	2,581	2,596	\$15	0.58	8,009	7,937	(\$72)	(0.91)		
6	OTHER - TECO Transportation	2,355	2,450	\$95	3.88	7,225	7,490	\$265	3.54		
<u>LESS END-USE CONTRACT</u>											
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8	DEMAND	0	0	0	0.00	0	0	0	0.00		
9		0	0	0	0.00	0	0	0	0.00		
10		0	0	0	0.00	0	0	0	0.00		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$42,542	\$56,697	\$14,155	24.97	\$144,412	\$173,327	\$28,915	16.68		
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14	TOTAL THERM SALES	\$65,952	\$56,697	(\$9,255)	(16.32)	\$187,960	\$173,327	(\$14,633)	(8.44)		
<u>THERMS PURCHASED</u>											
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	69,700	70,000	300	0.43	216,290	214,000	(2,290)	(1.07)		
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00		
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other) COMMODITY	69,700	70,000	300	0.43	216,290	214,000	(2,290)	(1.07)		
19	DEMAND BILLING DETERMINANTS ONLY	69,700	70,000	300	0.43	216,290	214,000	(2,290)	(1.07)		
20	OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	72,027	70,000	(2,027)	(2.90)	219,146	214,000	(5,146)	(2.40)		
<u>LESS END-USE CONTRACT</u>											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23		0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (+17+18+)-(21+23)	69,700	70,000	300	0.43	216,290	214,000	(2,290)	(1.07)		
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	74,674	70,000	(4,674)	(6.68)	212,817	214,000	1,183	0.55		
<u>CENTS PER THERM</u>											
28	COMMODITY (Pipeline) (1/15)	0.432	0.431	(0.000)	(0.10)	0.432	0.432	(0.000)	(0.01)		
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
30	SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	53.522	73.356	19.833	27.04	59.293	73.353	14.061	19.17		
32	DEMAND (5/19)	3.703	3.709	0.006	0.15	3.703	3.709	0.006	0.16		
33	OTHER (6/20)	3.270	3.500	0.230	6.58	3.297	3.500	0.203	5.80		
<u>LESS END-USE CONTRACT</u>											
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST OF PURCHASES (11/24)	61.036	80.996	19.960	24.64	66.768	80.994	14.226	17.56		
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL COST OF THERM SOLD (11/27)	56.970	80.996	24.026	29.66	67.857	80.994	13.137	16.22		
41	TRUE-UP (E-2)	5.67158	5.67158	0.00000	0.00	5.67158	5.67158	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	62.642	86.667	24.026	27.72	73.529	86.666	13.137	15.16		
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	63.839	88.324	24.485	27.72	74.934	88.322	13.388	15.16		
45	PGA FACTOR ROUNDED TO NEAREST .001	63.839	88.320	24.481	27.72	74.934	88.322	13.388	15.16		

DOCUMENT NUMBER-DATE

04770 APR 22 8

FPSC-COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD:

JAN 04

THROUGH

DEC 04

CURRENT MONTH :

MAR 04

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	69,700	\$ 301	\$ 0.004
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	69,700	\$ 301	\$ 0.004
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	69,700	\$ 36,805	\$ 0.528
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 500	
24 TOTAL COMMODITY (Other)	69,700	\$ 37,305	\$ 0.535
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	69,700	\$ 2,581	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	69,700	\$ 2,581	\$ 0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	72,027	\$ 2,355	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	72,027	\$ 2,355	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

JAN 04

Through

DEC 04

	CURRENT MONTH: MAR 04				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$37,606	\$51,651	\$14,045	27.19	\$129,178	\$157,900	\$28,722	18.19
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	4,936	5,046	110	2.18	15,234	15,427	193	1.25
3 TOTAL (A-1, LINE 11)	42,542	56,697	14,155	24.97	144,412	173,327	28,915	16.68
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	65,952	56,697	(9,255)	(16.32)	187,960	173,327	(14,633)	(8.44)
5 TRUE-UP (COLLECTED) OR REFUNDED	(3,716)	(3,716)	0	0.00	(11,148)	(11,148)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	62,236	52,981	(9,255)	(17.47)	176,812	162,179	(14,633)	(9.02)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	19,694	(3,716)	(23,410)	629.98	32,400	(11,148)	(43,548)	390.64
8 INTEREST PROVISION-THIS PERIOD (21)	(22)	(7)	15	100.00	(106)	(21)	85	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(38,840)	(8,393)	30,447	(362.77)	(58,894)	(8,379)	50,515	(602.88)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	3,716	3,716	0	0.00	11,148	11,148	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$15,452)	(\$8,400)	\$7,052	(83.96)	(\$15,452)	(\$8,400)	\$7,052	(83.95)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$38,840)	(\$8,393)	\$30,447	(362.767)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(15,430)	(8,393)	7,037	(83.843)				
14 TOTAL (12+13)	(54,270)	(16,786)	37,484	(223.305)				
15 AVERAGE (50% OF 14)	(27,135)	(8,393)	18,742	(223.305)				
16 INTEREST RATE - FIRST DAY OF MONTH	0.98000%	0.98000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.98000%	0.98000%	0.00000	0.00000				
18 TOTAL (16+17)	1.9600%	1.96000%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	0.98000%	0.98000%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.08167%	0.08167%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	(\$22)	(\$7)	\$15	(223.3047)				

SCHEDULE A-3
(REVISED 8/19/93)

DEC 04

MAR 04

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SCHEDULE A-4
(REVISED 8/19/93)

DEC 04

MAR 04

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

THERM SALES AND CUSTOMER DATA									SCHEDULE A-5
FOR THE PERIOD OF:			JAN 04	Through	DEC 04				
	CURRENT MONTH:		MAR 04		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	6,919	6,000	(919)	(15.32)	26,490	29,000	2,510	8.66	
COMMERCIAL	67,755	64,000	(3,755)	(5.87)	186,327	185,000	(1,327)	(0.72)	
TOTAL FIRM	74,674	70,000	(4,674)	(6.68)	212,817	214,000	1,183	0.55	
THERM SALES (INTERRUPTIBLE)									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	74,674	70,000	(4,674)	(6.68)	212,817	214,000	1,183	0.55	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	546	600	54	9.00	558	610	52	8.52	
COMMERCIAL	98	102	4	3.92	98	101	3	2.97	
TOTAL FIRM	644	702	58	8.26	656	711	55	7.74	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
TOTAL CUSTOMERS	644	702	58	8.26	656	711	55	7.74	
THERM USE PER CUSTOMER									
RESIDENTIAL	12.67	10.00	(2.67)	(26.72)	47.47	47.54	(2.67)	(5.62)	
COMMERCIAL	691.38	627.45	(63.93)	(10.19)	1901.30	1831.68	(63.93)	(3.49)	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 04 through DEC 04

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED} = \text{AVG. BTU CONTENT}}{\text{CCF PURCHASED}}$	1.03579	0.99907	1.03526	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07095	1.03298	1.07040	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

Sales Recap by Type

District: SEB**#** 101**Month:** 03/31/04

<i>Type</i>	<i>Description</i>	<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM	Residential Meter	567	12496.83	1.806	6919.1
CM	Commercial Meter	98	79474.85	1.173	67755.2
	Total	665	91971.68	1.232	74674.3

REDACTED

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. BOX 960
WINTER HAVEN, FL 33882-0960

Natural Gas Invoice

Customer:

Sebring Gas System
3515 US Highway 27 South
Sebring, Florida 33870-5452

Attention: Jerry Melendy

Statement Date: 04/07/04

Account Number: 700

Terms: Payable Upon Receipt

Past Due After 04/17/04

Interest Charges will accrue for all payments past
due date as per your contract.

Production month of: Mar. 04

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	6,970	\$5.2805	\$36,804.81
D	6,970	\$0.3703	\$2,580.99
C	6,970	\$0.0432	\$301.10
MS			\$500.00

INTEREST CHARGES DUE:	\$
CURRENT BILL TOTAL:	\$40,186.90
PREVIOUS BALANCE DUE:	\$0.00

TOTAL AMOUNT DUE :
\$40,186.90

* MMBtu's
** Includes 2.50% Fuel
*** Estimated

BS - Baseload Service
D - Demand / FGT Reservation

C - Commodity / FGT Usage
MS - Management Service

Please Remit To:
PENINSULA ENERGY SERVICES COMPANY
Division of Chesapeake Utilities Corporation
ATTN: CASH MANAGEMENT
P.O. BOX 960
WINTER HAVEN, FL 33882-0960

For Wire Payments Forward To:
Bank of America, Florida
WIRE TRANSFER

Rc
Credit: PENINSULA ENERGY SERVICES COMPANY

OFFICE NUMBER: (863) 292-2919
FAX NUMBER: (863) 299-2946

AFTER HOURS/WEEKENDS CALL: (863) 224-7841

NOV-29-2043(SUN) 11:35

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Sebring Gas System, Inc., Exhibit No.

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P. 001/001

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
2348.76
PAYABLE UPON RECEIPT

DATE INVOICE
04/01/04

SEBRING GAS SVC
3515 S US 27
SEBRING, FL 33870

WRITE IN AMOUNT PAID ON THIS ACCOUNT

DIRECT ALL INQUIRIES TO



PEOPLES GAS

1085 W. MAIN STREET
AVON PARK, FLORIDA 32825
1-877-832-6747

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE ADDRESS 1246 N RIDGEWOOD DR
AVON PARK FL 33870

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE
2348.76

THIS MONTH'S BILLING DATES

-- SERVICE PERIOD --		NUMBER	STATEMENT
TO	OF DAYS		DATE
04/01/04	29		4/1/04

PAST DUE AFTER
04/22/04

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS	PREVIOUS	MCF
ZRE00210	422242	415513	=	6729.0

ACCOUNT NUMBER
7784648

TOTAL MCF = 6729.0

THIS MONTH'S BILLING INFORMATION

GENERAL SERVICE (GS-5)

PREVIOUS BALANCE	2,337.65
PAYMENT	-2,337.65

*** TRANSPORTATION ***

CUSTOMER CHARGE				0.00
TRANSPORATION CHARGE	6729.0	X	0.35000	= 2,355.15
TRANSITION CHARGE	8729.0	X	-0.00095	= -8.39

TOTAL BALANCE DUE 2348.76

$$6,729 \times 1.07040 \times 10 = 72,027 \text{ THERMS}$$