1	Please state your name and address:
2	George Clinton Brown
3	7107 36th Ave. East
4	Bradenton, Florida 34208
5	
6	By whom are you employed and in what capacity?
7	Southeastern Utility Services, Inc. ("SUSI")
8	Vice President of Operations
9	Owner/Founder
10	SUSI has been retained by each of the FPL customers ("Customers") whose meters are at
11	issue in this docket. SUSI has been retained to act as the Customers' agent for purposes of
12	determining if a Customer has been overcharged for electricity and, if so, negotiating an
13	appropriate refund for that Customer. SUSI has been fully authorized and empowered by
14	Customers to negotiate and settle these refund claims.
15	
16	What is the purpose of your testimony?
17	My testimony is to provide an overview of the problems with thermal demand meters,
18	their accuracy, characteristics, reaction to solar radiation, testing procedures, and appropriate
19	refund methods and appropriate refund amounts.
20	
21	Please describe your professional work history for the Commission:
22	I served 4 years 9-month in the US Navy as a radioman from 1962 to 1968.
23	I began work for FPL in 1968. My work experience ranged from meter reading to
24	Commercial Industrial energy management representative. I left FPL on favorable conditions
25	12/31/1986. I founded Southeastern Utility Services, Inc. in 1987. SUSI provides specialized

1	auditing of clients utility needs including rates, taxes, metering application and accuracy of
2	billing.
3	
4	How did you first become familiar with thermal demand meters?
5	My first experience with thermal demand meters was as a meter reader in 1968.
6	My first encounter with a faulty thermal demand meter was a meter found to respond
7	high caused by solar radiation in 1990. The meter was serving an asphalt plan in Venice. FPL
8	along with engineers from Landis/Gyr witnessed that response to solar radiation. FPL provided a
9	refund for the period of erroneous readings. Several other thermal demand meters were identified
10	with similar erroneous readings from 1992 to 1998 on Winn Dixie Stores. FPL also corrected the
11	metering and refunded appropriately.
12	
13	Have you ever received special training in thermal demand meters?
14	The only special training of thermal demand meters was for meter reading proposes in
15	1968.
16	
17	Do you consider yourself an expert in the area of thermal demand meters?
18	I do not consider myself as an expert. My level of expertise is limited to a thorough
19	understanding of the thermal demand meter operating and design characteristics, design
20	performance curves and observed variation that are common.
21	
22	Are you familiar with the meters that are the subject of this docket?
23	I am familiar with all of the meters in this docket.
24	
25	

Please list those meters:

Please refer to the following table:

		% ERROR	% DIFF SINCE
METER #	INSTALLED PERIOD	FULL SCALE	METER CHANGE
1V5885	6/1/91 to 11/6/2002	+4.84%	-8.91%
1V7001D	7/1/91 to 11/6/2002	+4.60%	-12.89%
1V5192D	7/1/92 to 11/11/2002	+4.36%	-10.62%
1V5025D	6/1/91 to 11/6/2002	+4.12%	-4.81%
1V7019D	5/14/93 to 11/12/2002	+4.12%	-12.16%
1V7032D	7/19/93 to 11/5/02	+4.84%	-6.12%
1V5887D	12/1/92 to 11/11/2002	+4.36%	-7.64%
1V5871D	5/14/97 to 8/10/2002	+6.7%	-9.26%
1V5159D	3/01/92 to 11/11/2002	+4.36%	-4.92%
	_	-	
1V7179D	1/27/93 to 1/7/2003	+4.31%	-9.07%
1V52475	5/1/96 to 11/4/2002	+4.12%	-1.67
	OCEAN PRO	PERTIES	
1V52093	5/29/96 to 8/10/2002	+6.0%	-13.0%
	DILLA	RDS	
1V7166D	10/1/90 to 12/5/2002	+2.08% KWH	-1.344%
1V5216D	11/1/97 to 11/5/2002	+4.84%	-4.158%

information in more detail later in my testimony.

How did you become familiar with those meters?

SUSI has contracted with each of the Customers to evaluate the accuracy of all of their thermal demand meters. SUSI was also authorized to negotiate with FPL for settlement and if necessary file complaints with the Florida Public Service Commission. That evaluation has included field verification of the demand accuracy by means of proprietary computer software. I witnessed the removal and replacement of all meters when possible. I witnessed testing at FPL's meter test center as well as independent testing when appropriate. I have evaluated the usage pattern prior to meter replacements and monitored the usage pattern following the changes.

1	
2	Did the meters in this docket over-register customer demand by more than 4%?
3	In all cases the thermal demand meters have over-registered more than 4% of full-scale
4	except the Dillard's meter # 1V7166D, which was a KWH over-registration of greater than +2%.
5	
6	How did you know this?
7	The above table clearly indicates that each meter in this docket tested outside the
8	accuracy tolerances established by the FPSC. The data in this table comes directly from FPL's
9	internal test result records. A copy of FPL's test records for the meters in this docket is attached
0	as Exhibit 1.
1	
12	Please describe for the Commission the basis for your testimony that each meter in this
13	docket over-registered demand by more than 4%.
14	SUSI has witnessed each meter test along with a representative from the PSC. FPL has
15	provided witnessed test records to SUSI and the PSC that confirm the reported errors. These
16	errors are summarized and included in the above table.
17	
18	Can it be determined at what point in time these meters began over registering demand?
19	Yes. The time when these meters began to over-register can be established as the time
20	FPL last calibrated the meters.
21	
22	What is the basis for that answer?
23	First, it must be understood that demand is a rate measurement. In other words, demand
24	is expressed as the total energy consumed over a given period of time. One way to measure
25	demand would be to simply divide the total kW hour consumption for a month by the total

1 numbers of hours in a month. This would result in a "demand" reading of so many kW's per 2 hour (kW/Hour). However, this method does not recognize that over that month period there 3 may be periods of time when the energy consumption per hour (i.e, demand), is much higher and 4 much lower than the monthly average. The lagged thermal demand meters in this docket are 5 designed to significantly shorten the averaging period so that relatively brief increases in demand 6 can be captured. 7 These meters are pretty straightforward in their design and operation. In operation, these 8 meters rely upon the known principal that metal expands when heated - and that the amount of 9 expansion is a function of the type of metal that is heated. There are two bi-metal coils inside 10 each meter. The two types of metal in each coil have known, and different, thermal expansion 11 properties. When heated, the two metals expand at different rates, creating tension in the coil. 12 The two coils are connected to a shaft in an opposed fashion. This means that when the meter is 13 heated (without electrical current flowing through it) the two coils produce equal and opposite 14 tension on the shaft - thereby canceling each other and having no effect on the shaft. This self 15 correction mechanism is designed to limit any effect based on changes in ambient temperature. 16 When current is flowing through the meter, one of the bi-metal coils is heated through a resistive heating effect. This additional heating causes an imbalance in the two coils and a rotation of the 17 shaft. 18 Demand is registered via the interaction of two "pointers" contained within the meter. The 19 first pointer is the "pusher" pointer. This pointer is attached to the shaft that is moved by an 20 21 imbalance in the two bi-metal coils. This imbalance is a function of the amount of electricity flowing 22 through the meter. The pusher pointer contacts the second pointer (the "maximum demand" pointer) 23 which moves upscale at the urging of the pusher pointer. The maximum demand pointer, however, is 24 not directly attached to the shaft and therefore, does not move downscale as demand decreases and the 25 pusher pointer moves downscale. Therefore, over the course of a month, as demand variously

1	increases and decreases, the maximum demand pointer remains at the most upscale position that the
2	pusher pointer reached during that month.
3	
4	Because of the design of these meters, and the method of operation, there is virtually no physical
5	mechanism that can result in these meters gradually, over time, over-registering demand. The
6	only moving part in these meters, the shaft upon which the pusher pointer is mounted, moves
7	slowly on polished stainless steel pivots. No lubrication is required on any part of the thermal
8	meter. The bi-metal coils are subjected to an aging process prior to assembly into a meter, and
9	therefore are stable indefinitely. The heating elements are precisely matched during manufacture
10	and do not require any further attention during the life of the meter. As FPL's test results
11	indicate, failure of a meter component, or physical damage to a meter causing interference within
12	the meter, results in a under-registration of demand of at least 10%. FPL treats these meters as
13	"outliers" and does not include them in determining whether a population of meter meets the
14	required accuracy standards for the population.
15	Therefore, both theory and practice indicate that the thermal demand meters in this
1617	docket do not gradually, over time, over-register demand. To the extent that meter performance
18	changes over time, friction and other similar effects can only cause the meter to under-register.
19	Thus, for meters that are tested and are found to over-register demand, the only plausible
20	explanation is that the meters were not correctly calibrated and have been over-registering since
21	the last meter calibration.
22	
23	
24	Are you aware of any thermal demand meters going bad or over-registering gradually over
25	time?

No I am not. Additionally, the FPL employees who are primarily responsible for testing these meters also are unaware of any mechanism that can cause these thermal demand meters to gradually over-register demand. (See excerpts from the deposition testimony of FPL employees

4 Keith Herbster, pages 86 -87, Brian Faircloth, page 64, and Jim Teachman, page 96, all attached

5 hereto as Exhibit 2).

6

7

8

List for the commission the refund period for each meter that is involved in this docket:

The following table summarizes my response:

	LAST TEST PRIOR	INSTALL'D	REFUND	% ERROR	% DIFF SINC
METER#	TO REMOVAL	PERIOD	PERIOD	FULL SCALE	METER CHO
TARGET					
1V5885	10/30/1990	6/1/91 to	6/1/91 to	4.85%	-8.91%
		11/6/2002	11/6/2002		
1V7001D	10/12/1988	7/1/91 to	7/1/91 to	4.60%	-12.89%
		11/6/2002	11/6/2002		
		TARGET	(cont'd)		
1V5192D	4/13/1992	7/1/92 to	7/1/92 to	4.36%	-10.62%
		11/6/2002	11/6/2002		
1V5025D	6/24/1986	6/1/91 to	6/1/91 to	4.12%	-4.81%
		11/6/2002	11/6/2002		
1V7019D	1/8/1993	5/14/93 to	5/14/93 to	4.12%	-12.16%
		11/12/2002	11/12/2002		
1V7032D	1/7/1993	7/19/93 to	8/9/93 to	4.84%	-6.12%
		11/5/2002	11/5/2002		
1V5887D	10/29/1990	12/1/92 to	3/19/93 to	4.36%	-7.64%
		11/11/2002	11/11/2002		
1V5871D	1/24/1996	5/14/97 to	5/14/97 to	6.70%	-9.26%
		8/10/2002	8/10/2002		
1V5159D	10/26/1990	3/1/92 to	3/1/92 to	4.36%	-4.92%
		11/11/2002	11/11/2002		
	-1				1
	1	1/7/2003	1/7/2003		
1V52475	UNKNOWN	5/1/96 to	5/8/96 to	4.12%	-1.67%
1,22.,2		11/4/2002	11/4/2002		
1V52093	6/10/1994	5/29/96 to	5/29/96 to	6.00%	-13.00%
		8/10/2002	8/10/2002		

METER#	LAST TEST PRIOR TO REMOVAL	INSTALL'D PERIOD	REFUND PERIOD	% ERROR FULL SCALE	% DIFF SINCE METER CHG
1V7166D	UNKNOWN	10/1/90 to 12/5/2002	10/1/90 to 12/5/2002	+2.08%	-1.34%
1V5216D	10/14/1990	11/1/97 to 11/5/2002	11/20/97 to 11/5/2002	4.84%	-4.16%

Why did you choose these refund periods?

The refund periods correspond to the period each meter was installed following its last calibration. From the available information, the only plausible explanation for these meters' over-registration is improper calibration.

Does your review of FPL's policies and procedures for testing and calibrating thermal demand meters support this refund period?

Yes. FPL's stated calibration procedures do not comply with the manufacturer's recommendations for calibration. For example, no meter test cover is used, the recommended stabilization period after adjustment is not utilized, no backlash compensation is effected, testing is conducted at less than half of full scale, and test technicians often "tap" the reference standard thereby affecting the accuracy of the reference reading. Test results indicate a disturbing inability to produce repeatable test results and an inability to reconcile differences in reference standards used. Independent testing conducted by Customers indicates that may be a problem with FPL's meter test board. However, FPL has refused to allow Customers to conduct follow-up testing to determine if, in fact, there is a problem with FPL's meter test board. Mr. Smith's testimony discusses this issue in more detail. These factors, along with the design and operating characteristics of thermal demand meters, strongly support my conclusion that the meters were improperly calibrated and have been over-registering demand since they were last calibrated.

1	Do you have any other evidence to support this conclusion?
2	Yes. For all of the meters in this docket, FPL has not kept billing records that predate
3	installation of the thermal demand meters at issue. Therefore, the billing information that is
4	available only shows the change in demand that occurred upon replacement of the thermal
5	demand meters with electronic meters. However, for one customer whose meter is not included
6	in this docket, we have obtained billing records that predate installation of a similar thermal
7	demand meter. Attached to my testimony as Exhibit 3 is a graph of the demand experienced by
8	this account before installation of the thermal demand meter, during the life of the thermal
9	demand meter, and after replacement of the thermal demand meter. This graph clearly depicts a
10	step change (increase) in registered demand that occurred when the thermal demand meter was
11	installed, and a step change (decrease) in registered demand when the thermal demand meter was
12	replaced. I believe that this meter is representative of the meters that are included in this docket.
13	
14	An issue has been identified concerning the impact of heat, including the sun's heat, on
15	thermal demand meters. Are you aware of this issue?
16	I am familiar with this issue and have addressed that issue with FPL and the PSC.
17	Describe what impact, if any, heat or the sun has on thermal demand meters?
18	I have observed and video recorded numerous thermal demand meters that appear to respond
19	to the effects of solar radiation. Generally when the meter is exposed to solar radiation the meter will
20	respond as though it is accurate or in a negative direction. When the meter becomes shaded it will
21	gradually increase to an unpredictable level above accuracy. This phenomenon has been observed on
22	meters with no-load, light-loads and heavy-loads.
23	Mr. Jim DeMars, a metering engineer at FPL, has also observed and addressed this issue.
24	Attached as Exhibit 4 is the September 24, 2002, e-mail authored by Mr. DeMars in which he
25	

1	recognizes that "thermal demand meters have demonstrated the ability to register a little demand
2	due to thermal heating from direct sunlight."
3	
4	Do you know if all thermal demand meters are affected in the same way by the sun?
5	I cannot categorically answer this question one way or another. However, I have observed
6	numerous meters whose accuracy is affected by solar radiation, and I do not believe FPL has
7	adequately investigated this issue.
8	Do you know how the thermal demand meters involved in this case have been affected by the
9	sun? If so, please explain.
10	I cannot say with certainty what part of these meters' demand errors in the docket were
11	affected by the sun. Since they were out of calibration it is difficult to identify that part which is
12	calibration and that part which is caused by the sun. It is clear, however, that solar radiation can
13	impact the readings of thermal demand meters. This is particularly true where, as is the case
14	here, that the manufacturer's recommendation to install solar shields on meters subjected to solar
15	radiation is ignored.
16	
17	Is the tested full-scale meter "accuracy" a proper basis for calculating refunds?
18	No. For purposes of determining an appropriate refund, the tested, full scale "accuracy"
19	of a thermal demand meter is simply not appropriate for determining a customer's refund. This
20	is because the tested meter "accuracy" almost never represents the actual impact felt by the
21	customer as a result of demand over registration. In fact, it almost always understates the actual
22	over charge to the customer (it always understates unless the meter is used at 100% of scale).
23	Consider the following example: a meter has a full scale reading of 10 and reads 4.4 when the
24	test standard reads 4.0. The full-scale "accuracy" of the meter is (4.4 - 4.0) /10, or 0.04 or 4%.
25	However, the instantaneous error of registration is significantly different. This instantaneous

1	error is calculated as (4.4 - 4.0)/4.0, or 0.10, or 10%. The customer is billed for 4.4 units of
2	demand even thought it only used 4.0 units of demand - in other words, the customer is billed for
3	110% of its actual demand - not 104%. If each unit of demand is billed at \$100, the customer is
4	charged \$440 instead of \$400, and overpays \$40. If the "accuracy" is used to calculate the
5	customer's refund, the customer's \$440 bill is reduced by 4% and the customer receives a \$16.92
6	refund, leaving the customer paying \$423.08 for \$400 worth of demand (this calculation is as
7	follows: (1.04)*(actual demand) = (billed demand), therefore, (actual demand) = (billed
8	demand) $/$ 1.04). If the actual error is used to calculate the customer's refund, then the \$440 bill
9	is reduced by the actual \$40 overpayment and the customer pays \$400 for \$400 worth of
10	demand. (resulting in this calculation: (1.10) *(actual demand) = (billed demand), therefore,
11	(actual demand) = (billed demand) $/ 1.10$). As this example illustrates, the meter "accuracy"
12	does not accurately reflect the actual impact to customers from an over-registering demand
13	meter.
14	
15	What is the appropriate way to determine the Customers' refunds?
16	The most appropriate way to determine the Customers' refunds is to determine the actual
17	change in demand registration that has occurred following meter change and to use this actual
18	change as the basis for calculating refunds.
19	
20	Have you prepared any graphs that depict the demand change that has occurred since the
21	thermal demand meters were removed?
22	Yes. Attached to my testimony as Exhibit 5 is a composite exhibit including graphs that
23	visually depict the demand change following meter replacement. This Exhibit also includes my
24	analysis demonstrating the methodology for determining the change in demand registration that
25	has occurred following meter replacement for each meter in this docket. These graphs show the

- 1 actual registered demand and also include an average of registered demand for the 12 months
- 2 prior to meter replacement and an average registered demand for the period following meter
- 3 replacement. These graphs also clearly indicate a step-change decrease in demand that occurred
- 4 immediately following meter change-out.

5

6

7

8

Based on this methodology, have you determined what appropriate refunds are for the

Customers?

9 Yes. Attached to my testimony as Exhibit 6 is a composite exhibit showing the

appropriate refund for each Customer. The table below summarizes the principal amount of each

11 such refund.

12

10

	METER #	PRINCIPAL AMOUNT DUE
13		TARGET
14	1V5885	\$54,524.05
15	1V7001D	\$87,563.61
	1V5192D	\$66,554.47
16	1V5025D	\$27,634.36
17	1V7019D	\$72,038.10
18	1V7032D	\$36,052.00
10	1V5887D	\$40,976.19
19	1V5871D	\$33,411.84
20	1V5159D	\$29,717.52
		JC PENNEY
21	1V7179D	\$32,259.97
22	1V52475	\$11,868.36
22		OCEAN PROPERTIES
23	1V52093	\$55,666.12
24		
25	1V7166D	\$22,684.28
4 J	1V5216D	\$15,979.81

METER #	PRINCIPAL AMOUNT DUE

Please explain how you determined these refund amounts?

As shown in Exhibit 5, I have used the 12 month period immediately preceding meter replacement as a baseline. I have than compared demand registration following replacement to demand registration during this preceding 12 month period. I then determined the change in demand by performing a month-to-month comparison of demand registrations both pre and post meter replacement (e.g., June pre replacement was compared to June post replacement). I then determined the percent change in demand from the comparative prior year month for each month following meter replacement. I then averaged these percent change amounts to determine the average change in demand following meter replacement. The average change in demand is the basis for adjusting demand registration that occurred while the thermal demand meter was in place.

The percentage of change was multiplied by the monthly demand to determine the monthly demand credit. The monthly demand credits were multiplied by the average cost per KWD. Each month was calculated in the same manor for the period the 1V meter was in service at each location. When billing data was not available prior to March 1993, a reasonable estimate was used to determine a credit. Attached as Exhibit 6 is a spreadsheet for each meter showing this information.

Why do you believe this is the proper refund amount?

These refund amounts most closely approximate the actual effect on each Customer caused by FPL's over-registering demand meters. As discussed above, this methodology

- 1 overcomes some of the inherent problems with using the tested meter "accuracy" as a basis for
- 2 determining refunds and also recognizes that these meters simply do not gradually come to over-
- 3 register demand. These refund amounts are based on actual, observed variations in demand that
- 4 followed replacement of thermal demand meters with electronic demand meters.

5

6

What is the interest rate that should be applied to these principal amounts?

7 The interest rate that should be applied is the rate of interest as prescribed by Florida Statute.

8

9

10

Have you determined the amount of interest that each Customer is due based on the statutory

interest rate?

Yes. Exhibit 6 also contains calculations applying the statutory interest rate to the principal

balance for each account. The table below summarizes this information:

13

METER	# PRINCI	PAL AMOUNT	DUE	INTEREST DUE
		TARGET		
1V588		\$54,524.05		\$36,544.96
1V7001)	\$87,563.61		\$58,244.26
1V5192)	\$66,554.47		\$40,637.64
1V5025)	\$27,634.36		\$18,496.52
1V7019)	\$72,038.10		\$41,539.47
1V7032)	\$36,052.00		\$19,928.35
1V5887)	\$40,976.19		\$23,357.15
1V5871)	\$33,411.84		\$13,187.80
1V5159)	\$29,717.52		\$18,193.40
			···	
1V7179)	\$32,259.97		\$18,427.48
1V5247	5	\$11,868.36		\$5,203.63
1V5209	3	\$55,666.12		\$24,398.71
		DILLARD'	S	

1	METER#	PRINCIPAL AMOUNT DUE	INTEREST DUE	
1	1V7166D	\$22,684.28	\$15,923.63	
2	1V5216D	\$15,979.81	\$5,681.85	
3	Interest has be	een calculated by applying the statu	utory rate for each year	to the principal balance for
4	each month.	No compounding (interest on inter	est) has been included.	
5				
6				
7	On behalf of	your clients, did you perform	all of the work relate	ed to the meters in dispute?
8	SUSI	has performed all of the work ne	ecessary to identify, w	itness and negotiate for
9	recovery of e	rroneous meters in this case.		
10				
11	Does this con	nclude your testimony?		
12	Yes it	t does.		
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				



DILLARDS Time: 01:36 PM Process Date: 05/21/2003

EQUIPMENT SUMMARY REPORT

SERIAL NO: L033439216

Serial No: 033439216

Company No: 5216D

Identification

Amr No:

Batch No:

Barcode:

Faceplate

Mfr: L

Mfr Type: TMT

Company Symbol: 1V

Type Code: 04

M&S Code: LC

Kh: 003.600

Reg Ratio: 055 05/09

Previous

Aep Code: CH

Form: 6

Volts: 277

Amps: 2.5

Status/Location

Purchase Date: 00/00/0000

Retire Code:

Accounting

Retire By:

Retire Date: 00/00/0000

Current

PPID: 000000000

Shop Status: 1

Bin:

District: 99

Address: 9001 W ATLANTIC BLV, CORAL SPRG

Information----

Test Location: K

Test Reason: V03

Seal Status: 53

Std Mode: Watts

Test Direction: Forward

Test Service: Single Phase

Creep: No

С 99.83

High Pot

Element Balance: Yes

-As Found

FL: 100.09 99.79

99.83

PF: 99.79

LL: 99.48

WA: 99.92

Reading:

3306 KYZ: Pass

Start: 12/10/2002 08:42:25

Stop: 12/10/2002 08:50:00

Tester: JXW

Board: 0516

-As Left

S

FL: 100.09 99.79

PF: 99.79

LL: 99.48

WA: 99.92

Reading:

03310 Reps Pass[Fail: 0 1

Start: 12/10/2002 08:42:25

Stop: 12/10/2002 08:50:00

Tester: JXW

Board: 0516

Witnessed in timen William PSC Engineer 5-210



EQUIPMENT SUMMARY REPORT

Information	Chil Edmilas Milatia	Crossy No.	
Test Location: S	Std Mode: Watts	Creep: No	
Test Reason:	Test Direction: Forward	High Pot: Yes	
Seal Status:	Test Service: Single Phase	Element Balance: Yes	
As Found	As Left		
S A B	C : S	A B C	
FL: 99.92	FL: 99.92		
PF: 99.82	PF: 99.82		
LL: 99.67	LL: 99.67		
WA: 99.86	WA: 99.86		
Reading: 00000 KYZ:	: Reading: 00000	Reps Pass Fall: 0 0	
Start: 10/29/1990 16:17:00	Start: 10/29/19		
Stop: 10/29/1990 16:24:00	Stop: 10/29/19		
Tester: WNH Board: 06	Tester: WNH	Board: 06	
t	, J. v		
Variboard			j
Register Test: /			
F	1		
Start: 10/29/1990 00:00:00 p			f
	Demand:		
Stop: 10/29/1990 00:00:00 MO	Reading:	Reading:	
Tester: Board: 02			
	(,, <u>, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		
Variboard-	Demand————————————————————————————————————	1911 - Adamson (1911 - 1911 -	
Register Test: / 7.0	-As Found	As Left	
	Pass/Fail:	Pass/Fail:	
Start: 12/10/2002 11:09:20	Demand: 2.4	4 Demand: 2.44	
Stop: 12/10/2002 14:06:42	Reading: 03306	Reading: 03310	1
Tester: BEF Board: 3			
rester. Din Board. 3	:		
_į Varlboard	Demand		
Register Test: / 7.0	As Found	· i [··As Left	
	Pass/Fail:	Pass/Fail:	
Start: 05/21/2003 09:53:19			
Start. 00/21/2000 00:00:10	Demand: 4.8	4 Demand: 4.84	:
Stop: 05/21/2003 11:03:16	Demand: 4.8 Reading: 03310	4 Demand: 4.84 Reading: 03316	;



EQUIPMENT SUMMARY REPORT

SERIAL NO: L024548213

Identification	· Fa	aceplate						
Serial No: 024548213	ŧ	Mfr:	L			Aep Code	: CH	
Company No: 52475	:	Mfr Type:	TMT			Form	n: 6	\$
	· C	Company Symbol:	1 V			Volts	s: 2 77	
Amr No:	:	Type Code:	04			Amps	3: 2.5	
Batch No:	: .	M&S Code:	LD			Ki	n: 003.60	00
Barcode:						Reg Ratio	o: 055 0	5/09
Accounting	; S	tatus/Location						
Purchase Date: 01/01/1982	-				C	urrent	Pr	evious
Retire Code: L	s	hop Status: 1		PPI	D: 0027	05594	00270	5594
Retire By: JAB		Bin:		Distric	ct: <u>54</u>		****	
Retire Date: 02/26/2003		Address: 2076	9TH ST	N#PE	NNEYS			
Information Test Location: K	Std I	Mode: Watts			Cre	ep: No]
Test Reason: V03	Test Dire	ection: Forward			High I	Pot:		
Seal Status: 51	Test Se	ervice: Single Pha	ise	Eleme	nt Balar	nce: Yes		
- As Found	;	As Left-	****					_]
S A B C FL: 100.33 100.02 100. PF: 100.13		1	S 100.33 1 100.13	A 00.02	В	C 100.00		
LL: 100.02			100.02					ł
WA: 100.23			100.23		• • •			
Reading: 4691 KYZ: Start: 02/26/2003 15:03:40		Reading: Start:	0469 02/26/20	-		Fail:	1 . 0	<u>:</u>
Stop: 02/26/2003 15:12:21		•	02/26/20					İ
Tester: JAB Board: 3539	ı	Tester:	JAB	Boar	d: 3539			İ

Whel Water 5-21-0;

Witnessed by Elinton Williams-PSC Enguer 5-21-03



EQUIPMENT SUMMARY REPORT

SERIAL NO: L024548213

Varlboard	Demar	ıd			
Register Test: / 7.0	; As	Found		As Left	
		Pass/Fail:	:	Pass/Fail:	
Start: 01/16/2003 16:38:58		Demand:	3.01	Demand:	3.01
Stop: 01/16/2003 17:41:54		Reading: 046	887	Reading: 04691	
Tester: GJS Board: 3					
Variboard	; Demai	nd			
Register Test: / 7.0	. As	Found ·		-As Left	
	· j	Pass/Fail:		Pass/Fail:	
Start: 02/27/2003 08:44:00		Demand:	3.01	Demand:	3.01
Stop: 02/27/2003 10:11:00		Reading: 046		Reading: 04695	i
Tester: BEF Board: 3	1 .			Gradusta de la la companyo de la la la la la la la la la la la la la	
Register Test: / 7.0 Start: 05/21/2003 09:53:19 Stop: 05/21/2003 11:03:15 Tester: TXY	. · · ·	Pass/Fail: Demand: Reading: 04	695	Pass/Fail: Demand: Reading: 04702	
					,
Tamper Information		. 			
Tamper Found: N			Release No:	05/21/2003 11:03:21	
Code 1:	Code 4:		Release Date.		
Code 2:	Code 5:		Release by:	N	
Code 3:	Code 6:				
Comment:					,
					1

General Comment

P-17



EQUIPMENT SUMMARY REPORT

ldentification-			-Faceplate-			·
Serial No:	: 023063911		Mfr: L		Aep Co	de: CH
Company No:	: 7001D	•	Mfr Type: TMT		For	m: <u>6</u> S
			Company Symbol: 1V			ts: 277
Amr No	:	:	Type Code: 04			ps: 2.5
	:		M&S Code: LD			Kh: 003.600
	•	i			•	tio: 055 05/09
Accounting			-Status/Location-			
Purchase Date:	00/00/0000				Current	Previo
Retire Code:			Shop Status: 1	PPIC	: 3587797	
	·	•			t:	
Retire Date:	: 00/00/0000		Address: 1901 N C	ONGRESS A	AV -BOYTON E	BCH
Information	K		Std Mode: Watts	_	Creep: No	
Information Test Location: h	K V03		Std Mode: Watts t Direction: Forward	- -	Creep: No	
Information Test Location: h	V03	Tesi		- Elemen		
Information Test Location: F Test Reason: V Seal Status: 5	V03	Tesi	t Direction: Forward st Service: Single Phase	- Elemen	High Pot:	
Information Test Location: Letters Reason: \(\)	V03 55	Test	t Direction: Forward st Service: Single Phase As Left		High Pot: t Balance: Yes	
Information Test Location: Test Reason: Seal Status: 5	V03 55 S A	Tesi Te	t Direction: Forward st Service: Single Phase As Left S	Α	High Pot: t Balance: Yes	
Information Test Location: Test Reason: Seal Status: 5 As Found FL: 1	V03 55 S A 100.44 99.33	Test Te B C 99.33	st Service: Single Phase As Left S FL: 100.	A 14 99.33	High Pot: t Balance: Yes B C 99.33	
Information Test Location: Frest Reason: Note that the search of the sea	V03 55 S A	Test Te	st Service: Single Phase As Left S FL: 100.4 PF: 100.1	Α	High Pot: t Balance: Yes B C 99.33	
Information Test Location: Test Reason: Seal Status: 5 As Found FL: 1 PF: 1	S A 100.44 99.33	Test Te	st Service: Single Phase As Left S FL: 100.4 PF: 100.1	A 44 99.33 08	High Pot: t Balance: Yes B C 99.33	
Information Test Location: F Test Reason: N Seal Status: 5 As Found FL: 1 PF: 1 LL: WA:	V03 55 S A 100.44 99.33 100.08 97.65	Test Te	st Service: Single Phase As Left S FL: 100. PF: 100. LL: 97.	A 44 99.33 08 55	High Pot: t Balance: Yes B C 99.33	3
Information Test Location: F Test Reason: V Seal Status: 5 As Found FL: 1 PF: 1 LL: WA: Reading:	S A 100.44 99.33 100.08 97.65 99.94	Test Te B C 99.33	t Direction: Forward st Service: Single Phase S FL: 100.4 PF: 100.4 LL: 97.4 WA: 99.9 Reading: 0	A 44 99.33 08 55	High Pot: t Balance: Yes B C 99.33 Pass Fail:	3
Information Test Location: Test Reason: Seal Status: 5 As Found FL: 1 PF: 1 LL: WA: Reading: Start:	S A 100.44 99.33 100.08 97.65 99.94 8354 KYZ:	Test Te B C 99.33 Pass 54 1 MV	t Direction: Forward st Service: Single Phase S FL: 100. PF: 100. LL: 97. WA: 99. Reading: 0 Start: 12/1	A 44 99.33 08 35 94 8358 Reps	High Pot: t Balance: Yes B C 99.33 Pass Fail:	3



Process Date: 07/11/2003 Time: 07:58 AM

EQUIPMENT SUMMARY REPORT

Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail	Status:	Test Location: S		Std Mode:	Watts		Creep:	_		
As Found S A B C FL: 100.10 PF: 99.30 LL: 96.00 WA: 0.00 9 9, 2 9 Reading: KYZ: Reading: Reps Pass Fail: 0 0 Start: 10/12/1988 00:00:00 Stop: 10/12/1988 00:00:00 Tester: Board: Register Test: / 3.5 Pemand Register Test: / 3.5 Pass/Fail: Pass/Fail: Demand: Start: 12/10/2002 11:09:20 Stop: 12/11/2002 14:06:42	As Left S A B C FL: 100.10 PF: 99.30 LL: 98.00 WA: 0.00	Test Reason:		Test Direction:	Forward	1	ligh Pot:			
S A B C FL: 100.10 PF: 99.30 LL: 96.00 WA: 0.00 9 9. 2 9 Reading: KYZ: Reading: Reps Pass Fail: 0 0 Start: 10/12/1988 00:00:00 Stop: 10/12/1988 00:00:00 Tester: Board: Register Test: / 3.5 Pemand Register Test: / 3.5 Demand: As Left Pass/Fail: Pass/Fail: Demand: As Left Pass/Fail: Demand: As Left Pass/Fail: Demand: Demand: As Left Pass/Fail: Demand:	S A B C FL: 100.10	Seal Status:		Test Service:	Single Phase	Element	Balance:			
FL: 100.10	FL: 100.10	s Found			Left-					
PF: 99.30	PF: 99.30	S A	В	c	s	A 1	в с			
LL: 96.00	LL: 96.00 WA: 0.00 9 9.29 Reading: KYZ: Reading: Reps Pass Fail: 0 0 Start: 10/12/1988 00:00:00 Stop: 10/12/1988 00:00:00 Tester: Board: Tester: Board: Demand Register Test: / 3.5 Pass/Fail: Pass/Fail: Pass/Fail: Demand: 4.6 Reading: 08354 Reading: 08358	FL: 100.10			FL: 100.40			!		
WA: 0.00 99.29 Reading: KYZ: Reading: Reps Pass Fail: 0 0 Start: 10/12/1988 00:00:00 Stop: 10/12/1988 00:00:00 Tester: Board: Tester: Board: Variboard Register Test: / 3.5 Pass/Fail: Pass/Fail: Pass/Fail: Demand: 4.6 Stop: 12/10/2002 11:09:20 Demand: De	WA: 0.00 99.29 Reading: KYZ: Reading: Reps PassiFail: 0 0 Start: 10/12/1988 00:00:00 Stop: 10/12/1988 00:00:00 Tester: Board: Tester: Board: Demand Register Test: / 3.5 Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Demand: 4.6 Reading: Reps PassiFail: 0 0 Start: 10/12/1988 00:00:00 Stop: 10/12/1988 00:00:00 Tester: Board: Pass/Fail: Pass/Fai			_	PF: 100.00					
Reading: KYZ: Reading: Reps Pass Fail: 0 0 Start: 10/12/1988 00:00:00 Start: 10/12/1988 00:00:00 Stop: 10/12/1988 00:00:00 Stop: 10/12/1988 00:00:00 Tester: Board: Demand As Left Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Start: 12/10/2002 11:09:20 Demand: 4.6 Demand: Stop: 12/10/2002 14:06:42 Demand:	Reading: KYZ: Reading: Reps Pass Fail: 0 0							ļ		
Start: 10/12/1988 00:00:00 Start: 10/12/1988 00:00:00 Stop: 10/12/1988 00:00:00 Stop: 10/12/1988 00:00:00 Tester: Board: Board: Board: Demand Tester: Board: Pass/Fail: Pass/Fail: Demand: As Left Start: 12/10/2002 11:09:20 Demand: 4.6 Stop: 12/10/2002 14:06:42 Demand: 4.6	Start: 10/12/1988 00:00:00 Stop: 10/12/1988 00:00:00 Tester: Board: Tester: Board: Demand Register Test: / 3.5 Pass/Fail: Pass/Fail: Demand: 4.6 As Left Pass/Fail: Pass/Fail: Reading: 08354	WA: <u>0.00</u>	99.29		WA: <u>0.00</u>	100	31	į		
Stop: 10/12/1988 00:00:00 Tester: Board: Tester: Board: Bo	Stop: 10/12/1988 00:00:00 Tester: Board: Tester: Board: Pass/Fail: Pass/Fail: Pass/Fail: Board: 4.6 Demand: 4.6 Demand: 4.6 Reading: 08354 Reading: 08358	Reading:	KYZ:	- !	Reading:	Reps	PassiFail:	00		
Tester: Board: Tester: Board:	Tester:Board:	Start: 10/12/1988	00:00:00		Start: 10/12/	1988 00:00:	00	:		
Variboard — Demand — As Left — Pass/Fail: Pass/Fail: Pass/Fail: Demand:	Demand Register Test: / 3.5 As Found As Left Pass/Fail: Pass/Fail: Pass/Fail: Demand: 4.6 Demand: 4.6 Demand: 4.6 Reading: 08354 Reading: 08358 Reading: 08358	Stop: 10/12/1988	00:00:00		Stop: 10/12/	1988 00:00	:00			
Register Test:	Pass/Fail: Pas	Tester:	Board:	i I	Tester:	Board:		1		
Start: 12/10/2002 11:09:20 Demand: 4.6 Demand:	art: 12/10/2002 11:09:20 Demand: 4.6 Demand: 4.6 per 12/10/2002 14:06:42 Reading: 08354 Reading: 08358			1			-As Left-			
Start: 12/10/2002 11:09:20 Demand: 4.6 Demand:	art: 12/10/2002 11:09:20 Demand: 4.6 Demand: 4.6 Demand: 4.6 Demand: 08358			''∣ Pa∷	ss/Fail:		Pass/Fa	il:		
Ston: 12/10/2002 14:06:42	op: 12/10/2002 14:06:42 Reading: 08354 Reading: 08358	Start: 12/10/2002 11:0	9:20			_ ! !				
Deading: 08354 Deading: 08359		Stop: 12/10/2002 14:0	6:42		,				-	
	er: BEF Board: 3				eading. 00334		Readin	g. 00330		
Tester: BEF Board: 3		Tester: BEF Board	d: <u>3</u>	l 1						
General Comment		SPECIAL TEST GB P/IT	ESTS GOOD					4		
General Comment SPECIAL TEST GB P/I TESTS GOOD	CIAL TEST GB P/I TESTS GOOD							ļ		



FLORIDA POWER & LIGHT

EQUIPMENT SUMMARY REPORT

dentification-		- Faceplate			
Serial No:	036292019	Mfr: L		Aep Code:	CH_
Company No:	7019D	Mfr Type: TM1		Form:	6 S
		Company Symbol: 1V		Volts:	277
Amr No:		Type Code: 04		Amps:	2.5
Batch No:		M&S Code: LC		Kh:	003.600
				Reg Ratio:	055 05/09
Accounting-		-Status/Location-			
Purchase Date:	00/00/0000			Current	Previous
Retire Code:		Shop Status: 1	PPID:	862136933	
				99	
	00/00/0000	Address: 13711 S			
,			- - -		_
					. !
					. '
Story	12/10/2002 10:54:53	Stop: <u>12/1</u>	0/2002 10:54:8		· · · · · · · · · · · · · · · · ·



EQUIPMENT SUMMARY REPORT

Test Location: S	_ Std N	lode: Watts	-	Cr	eep: <u>No</u>	
Test Reason: NEW	Test Dire	ction: Forward	_	High	Pot: Yes	_
Seal Status:	Test Se	vice: Single Phase	Eler	nent Bala	nce: Yes	-
As Found	1 1	As Left				
S A B			Α.		_	
FL: 99.88	• '		.34			
PF: 100.13		PF: <u>100</u>	.42			
LL: 98.07	: '	WA: 100	. <u>10</u>			
		Reading:		one Does	utail: 4	4
Reading: 00000 KYZ: Start: 01/08/1993 09:56:00					graii	
Stop: 01/08/1993 11:11:00	ITPS MA	Stop: 01/				
Tester: WNH Board: 09	-	Tester:				
Variboard	Demar	ıd				
Register Test:/	-As	Found		-As	Left	
11131111	_	Pass/Fail: Pas	.		Pass/Fail	Pass
Start: 01/08/1993 00:00:00		Demand:		İ	Demand	:0
Stop: 01/08/1993 00:00:00		Reading:				:
Tester: Board: 02				<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Variboard	- Demai	nd				
Register Test: / 3.5		Found				
Andrews Control of the control of th	- 1					
Start: 12/10/2002 11:15:09		Pass/Fail:				:
Stop: 12/10/2002 14:34:21	!	Demand:				:4.21
		Reading: 04419			Reading	: 04424
Tester. BEF Board: 4	_					P
General Comment						
P/I TEST OK						
· · · · · · · · · · · · · · · · · · ·						
General Comment SPECIAL TEST,GB. GOOD P/I						
SPECIAL (EST, UD. GOOD FIL						



EQUIPMENT SUMMARY REPORT

SERIAL NO: L036292032

dentification	Faceplate	
Serial No: 036292032	Mfr: L	Aep Code: CH
Company No: 7032D	Mfr Type: TMT	Form: <u>6</u> S
	Company Symbol: 1V	Volts: 277
Amr No:	Type Code: 04	Amps: 2.5
Batch No:	M&S Code: LC	Kh: 003.600
Barcode:		Reg Ratio: 055 05/09
	1	1 1 W
Accounting	Status/Location-	
Purchase Date: 00/00/0000	1	Current Previous
Retire Code:	Shop Status: 1 PP	ID: ?????????
Retire By:	Bin: Distr	ict: 99
Retire Date: 00/00/0000	Address: 3251 HOLLYWOOD	BLV TAZGLT
nformation ————————————————————————————————————		
Test Location: K	Std Mode: Watts	Creep: No
Test Location: K Test Reason: V03	Std Mode: Watts Test Direction: Forward	High Pot:
Test Location: K	Std Mode: Watts Test Direction: Forward	High Pot:
Test Location: K Test Reason: V03	Std Mode: Watts Test Direction: Forward	High Pot:
Test Location: K Test Reason: V03 Seal Status: 53	Std Mode: Watts Test Direction: Forward Test Service: Single Phase Elem As Left	High Pot:
Test Location: K Test Reason: V03 Seal Status: 53 As Found	Std Mode: Watts Test Direction: Forward Test Service: Single Phase Elem C As Left C S A	High Pot:ent Balance: Yes
Test Location: K Test Reason: V03 Seal Status: 53 As Found S A B	Std Mode: Watts Test Direction: Forward Test Service: Single Phase Elem C S A 100.02 FL: 99.97 100.21	High Pot:ent Balance: Yes
Test Location: K Test Reason: V03 Seal Status: 53 As Found S A B FL: 99.97 100.21	Std Mode: Watts Test Direction: Forward Test Service: Single Phase Elem C	High Pot: ent Balance: Yes B C 100.02
Test Location: K Test Reason: V03 Seal Status: 53 As Found S A B FL: 99.97 100.21 PF: 100.07	Std Mode: Watts	High Pot: ent Balance: Yes B C 100.02
Test Location: K Test Reason: V03 Seal Status: 53 As Found S A B FL: 99.97 100.21 PF: 100.07 LL: 100.74	Std Mode: Watts	High Pot: ent Balance: Yes B C 100.02
Test Location: K Test Reason: V03 Seal Status: 53 As Found S A B FL: 99.97 100.21 PF: 100.07 LL: 100.74 WA: 100.11	Std Mode: Watts	High Pot: ent Balance: Yes B C 100.02 ps Pass Fail: 0 1
Test Location: K Test Reason: V03 Seal Status: 53 As Found S A B FL: 99.97 100.21 PF: 100.07 LL: 100.74 WA: 100.11 Reading: 1507 KYZ: Pa	Std Mode: Watts Test Direction: Forward Test Service: Single Phase Elem C	High Pot: ent Balance: Yes B C 100.02 ps Pass Fail: 0 1 25:58

Witnessed by Elisten William - PSC Engineer 5-21/2



EQUIPMENT SUMMARY REPORT

Information		
Test Location: S	Std Mode: Watts	Creep: No
Test Reason: NEW	Test Direction: Forward	High Pot: Yes
Seal Status:	Test Service: Single Phase Ele	ement Balance: Yes
l		
As Found	As Left	
S A B		В С
FL: 100.13	FL: 100.13	
PF: 100.28		
LL: 100.23	LL: 100.23	
WA: 100.19	WA: <u>100.19</u>	
Reading: 00000 KYZ:		Reps Pass Fail: 1 0
Start: 01/07/1993 13:27:00	Start: 01/01/1900 1	
Stop: 01/07/1993 13:37:00	Stop: 01/01/1900 1	
Tester: WNH Board: 09	Tester: Bo	oard:
		,
Variboard	— Demand	
Register Test: /	-As Found	- As Left
Start: 01/07/1993 00:00:00	Pass/Fall: Pass	Pass/Fail: Pass
Stop: 01/07/1993 00:00:00 N	Demand: 3	Demand: 0
Stop. 0110111333 00.00.00	Reading:	Reading:
Tester: Board: 02		J
· Variboard	- Demand	
Register Test: / 7.0	As Found	As Left
	Pass/Fail:	Pass/Fail:
Start: 12/10/2002 11:09:20	Demand: 2.01	Demand: 2.01
Stop: 12/10/2002 14:06:42	Reading: 01507	Reading: 01510
Tooley DEE		· · · · · · · · · · · · · · · · · · ·
Tester: BEF Board: 3		gia, i i i .
Variboard	Demand ·	
Register Test: / 7.0	As Found	As Left
·	1	1
Start: 05/21/2003 09:53:19	Pass/Fail:	Pass/Fail:
Stop: 05/21/2003 11:03:15	Demand: 4.84	Demand: 4.84
5.5pt	Reading: 01511	Reading: 01517
Tester: TXY Board: 3		
		•



EQUIPMENT SUMMARY REPORT

Identification		ceplate				
Serial No: 036292032		Mfr:	<u>L</u>		Aep Code:	CH_
Company No: 7032D		Mfr Type:	TMT		Form:	6 S
1	; , c	ompany Symbol:	<u>1V</u>		Volts	277
Amr No:		Type Code:	04		Amps	2.5
Batch No:		M&S Code:	LC_		Kh	003.600
Barcode:					Reg Ratio	: 055 05/09
Accounting		tatus/Location—				
Purchase Date: 00/00/0000					Current	Previous
Retire Code:	s	hop Status: 1		PPID: 43	5343416	
Retire By:	ļ	Bin:		District: 99	1	
Retire Date: 00/00/0000		Address: 3251	HOLLY	WOOD BLV	<u></u>	
Information Test Location: K	•	Mode: Watts		(Creep: No	
Test Reason: V03	Test Dire	ction: Forward			h Pot:	
Seal Status: 53	_ Test Se	rvice: Single Pha	se	Element Ba	lance: Yes	_
As Found		As Left				
S A B			S	A B	С	
FL: 99.97 100.21 1				100.21		
PF: 100.07						
LL: <u>100.74</u>			100.74			
1	,	,		IO Done De	alEall 0	
Reading: 1507 KYZ: Pass Start: 12/10/2002 08:25:58		1		10 Reps Pas 1002 08:25:58		
Start: 12/10/2002 08:23:38 Stop: 12/10/2002 08:33:32	!	i -		2002 08:33:32	_	
Tester: JXW Board: 0518	!	i -		Board: 05	•	
10000. 0		1			<u>: -</u>	



EQUIPMENT SUMMARY REPORT

est Location: S		Std Mode:	Watts	_	Creep: No	_	
Test Reason: NEW		est Direction:	Forward	H	ligh Pot: Yes	_ i	
Seal Status:		Test Service:	Single Phase	Element	Balance: Yes		
Found—		- As i	Left-				
S A	в с		s	A 1	3 C		
FL: 100.13		_	FL: 100.	13		ļ	
PF: 100.28		_	PF: 100.	28		l	
LL: 100.23		-	LL: 100.	23		į	
WA: <u>100.19</u>		! !	WA: <u>100.</u>	<u>19</u>		ļ	
Reading: 00000	KYZ:		Reading:	0000 Reps I	PassiFail:	<u> 0</u>	
Start: 01/07/1993 1	3:27:00			1/1900 13:27:			
Stop: 01/07/1993 1	13:37:00		-	1/1900 13:37:		ļ	
Tester: WNH Bo	oard: <u>09</u>		Tester:	Board:		ļ	
Stop: 01/07/1993 00:00:	00 NO				Dandis		1
Stop: 01/07/1993 00:00: Tester: Board:	•	R	eading:		Readin	g:	
	•		eading:		Readin	g:	
	•				As Left	g:	
	•				As Left		
	•				As Left		
	•				As Left		
Fester: Board:	•	As Fou	nd		As Left		
Fester: Board:	02	As Fou	nd-		- As Left		
Fester: Board:	02	Demand—As Fou	nd		- As Left	il:	
Variboard Register Test:/	7.0	Demand—As Fou	nd-		- As Left	il:	
Variboard Register Test: / Start: 05/21/2003 09:53	7.0	Demand—As Fou	nd	4.84	- As Left	il:	
Variboard Register Test:/	7.0	Demand—As Fou	nd-	4.84	- As Left	il:	



EQUIPMENT SUMMARY REPORT

SERIAL NO: L024206025

Identification	Faceplate	
Serial No: 024206025	Mfr: L	Aep Code: CH
Company No: 5025D	Mfr Type: TMT	Form: 6 S
	Company Symbol: 1V	Volts: 277
Amr No:	Type Code: 04	Amps: 3
Batch No:	M&S Code: LD	Kh: 003.600
Barcode:		Reg Ratio: 055 05/09
Accounting	Status/Location	
Purchase Date: 00/00/0000		Current Previous
Retire Code:	Shop Status: 1	PPID: 000000000
Retire By:		District: 41
Retire Date: 00/00/0000	Address: 1200 LINTON B	BLV DELRAY BCH TILE 64 1
* * 11 td *		
Information		
Test Location: K	Std Mode: Watts	Creep: No
Test Reason: V03		High Pot:
Seal Status: 55	Test Service: Single Phase	Element Balance: Yes
- As Found		
S A B	c s	A B C
FL: 100.20 99.27	99.77 FL: 100.20 99	.27 99.77
PF: 99.74	PF: 99.74	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
LL: 99.34	LL: 99.34	
WA: 99.95	WA: 99.95	
Reading: 6973 KYZ; Pas	s Reading: 06977	Reps Pass Fail: 0 1
Start: 12/10/2002 09:04:32	35 Start: 12/10/200	
Stop: 12/10/2002 09:08:07	Stop: 12/10/200	02 09:08:07
Tester: JAB Board: 331	Tester: JAB	Board; 3318
1		
Variboard	Demand	
Register Test: / 7.0	As Found	Left
	Pass/Fail:	Pass/Fail:
Start: 12/10/2002 11:09:20	Demand: 1.73	Demand: 1.73
Stop: 12/10/2002 14:06:42	Reading: 06973	Reading: 06977
Tester: BEF Board: 3	-	

Westernal Cyllinton Williams-BC Engineer 5-21-03



Time: 01:35 PM Process Date: 05/21/2003

EQUIPMENT SUMMARY REPORT

SERIAL NO: L024206025

Variboard

Demand

Register Test:

/ 7.0

As Found

As Left

Start: 05/21/2003 09:53:19

Pass/Fail: Demand: Pass/Fail:

Demand:

Stop: 05/21/2003 11:03:16

Reading: 06977

Reading: 07983

4.12

Tester: TXY

Board: 3

Tamper Information

Tamper Found: N

Code 4:

Release No: 09022

Code 1:

Code 5:

Release Date: 05/21/2003 11:03:23

Code 2: Code 3:

Code 6:

Release By: TXY

4.12

Comment:

General Comment

SPECIAL TEST GB P/I TESTS GOOD



EQUIPMENT SUMMARY REPORT

<u> </u>	
	· · · · · · · · · · · · · · · · · · ·
Retire Code:	Shop Status: 1 PPID: <u>3575420</u>
Retire By:	Bin: District: 41
Retire Date: 00/00/0000	Address: 1200 LINTON BLV DELRAY BCH
ormation ast Location: K	Std Mode: Watts Creep: No
est Reason: V03	Test Direction: Forward High Pot:
Seal Status: 55	Test Service: Single Phase Element Balance: Yes
Seal Status. 55	Tool delvice. Only 1 reads Excitor, Salatics. 100
Found	
S A B	C S A B C
FL: 100.20 99.27 99.27	
	PF: 99.74
PF: 99.74	
LL: 99.34	LL: 99.34
	WA: 99.95
LL: 99.34 WA: 99.95 Reading: 6973 KYZ: Pass	WA: 99.95 Reading: 06977 Reps Pass Fail: 0 1
LL: 99.34 WA: 99.95 Reading: 6973 KYZ: Pass Start: 12/10/2002 09:04:32	WA: 99.95 Reading: 06977 Reps Pass Fail: 0 1 Start: 12/10/2002 09:04:32
LL: 99.34 WA: 99.95 Reading: 6973 KYZ: Pass	WA: 99.95 Reading: 06977 Reps Pass Fail: 0 1



EQUIPMENT SUMMARY REPORT

Variboard	Demand	
Register Test: / 7.0	-As Found	-As Left-
	Pass/Fail:	Pass/Fail:
Start: 05/21/2003 09:53:19	Demand: 4.12	Demand: 4.12
Stop: 05/21/2003 11:03:16	Reading: 06977	Reading: 07983
Tester: TXY Board: 3		
General Comment SPECIAL TEST GB P/I TESTS GOOD		



EQUIPMENT SUMMARY REPORT

dentification	Faceplate			
Serial No: 034344159	1 Mfr:	<u>L</u>	Aep Code	: <u>CH</u>
Company No: 5159D	Mfr Type:	: TMT	Form	: <u>6</u> S
	Company Symbol:	1V	Volts	: 277
Amr No:	Type Code:	04	Amps	: 2.5
Batch No:	M&S Code:	LC	Kh	: 003.600
Barcode:			Reg Ratio	: 055 05/09
Accounting				
Purchase Date: 00/00/0000	 - 		Current	Previous
Retire Code:	Shop Status: 1	PPID:	003661074	
Retire By:	Bin:	District:	57	
	Address: 4271	TAMIAMI TRL S.	VENICE	
Retire Date: 00/00/0000			Caram No.	
	Std Mode: Watts		Creep: <u>No</u> High Pot:	:
nformation Test Location: K	Std Mode: Watts			:
nformation Test Location: K Test Reason: V03	Std Mode: Watts Test Direction: Forward		High Pot:	:
nformation Test Location: K Test Reason: V03 Seal Status: 53 As Found S A B	Std Mode: Watts Test Direction: Forward Test Service: Single Pha	ase Element	High Pot: Balance: Yes B C	:
nformation Test Location: K Test Reason: V03 Seal Status: 53	Std Mode: Watts Test Direction: Forward Test Service: Single Pha As Left C 100.22 FL:	S A 100.20 99.87	High Pot: Balance: Yes B C 100.22	:
nformation Test Location: K Test Reason: V03 Seal Status: 53 As Found S A B FL: 100.20 99.87 PF: 100.13	Std Mode: Watts Test Direction: Forward Test Service: Single Pha C 100.22 FL: PF:	S A 100.20 99.87 100.13	High Pot: Balance: Yes B C 100.22	:
nformation Test Location: K Test Reason: V03 Seal Status: 53 As Found S A B FL: 100.20 99.87	Std Mode: Watts Test Direction: Forward Test Service: Single Pha As Left C 100.22 FL: PF: Lt.:	S A 100.20 99.87 100.13 99.31	High Pot: Balance: Yes B C 100.22	:
nformation Test Location: K Test Reason: V03 Seal Status: 53 As Found S A B FL: 100.20 99.87 PF: 100.13	Std Mode: Watts Test Direction: Forward Test Service: Single Pha As Left C 100.22 FL: PF: Lt.:	S A 100.20 99.87 100.13	High Pot: Balance: Yes B C 100.22	:
nformation Test Location: K Test Reason: V03 Seal Status: 53 As Found S A B FL: 100.20 99.87 PF: 100.13 LL: 99.31	Std Mode: Watts Test Direction: Forward Test Service: Single Pha C 100.22 FL: PF: LL: WA: Reading:	S A 100.20 99.87 100.13 99.31 100.05 12299 Reps i	High Pot: Balance: Yes B C 100.22 Pass Fail: 0	
nformation Test Location: K Test Reason: V03 Seal Status: 53 As Found S A B FL: 100.20 99.87 PF: 100.13 LL: 99.31 WA: 100.05	Std Mode: Watts Test Direction: Forward Test Service: Single Pha C 100.22 FL: PF: LL: WA: Reading:	S A 100.20 99.87 100.13 99.31 100.05	High Pot: Balance: Yes B C 100.22 Pass Fail: 0	
nformation Test Location: K Test Reason: V03 Seal Status: 53 As Found S A B FL: 100.20 99.87 PF: 100.13 LL: 99.31 LL: 99.31 WA: 100.05 Reading: 1225 KYZ: Faii	Std Mode: Watts Test Direction: Forward Test Service: Single Pha As Left C 100.22 FL: PF: LL: WA: Reading: Start:	S A 100.20 99.87 100.13 99.31 100.05 12299 Reps i	High Pot: Balance: Yes B C 100.22 Pass Fail: 0	



EQUIPMENT SUMMARY REPORT

Test Location: S		Creep: No
Test Reason:	Test Direction: Forward	High Pot: Yes
Seal Status:	Test Service: Single Phase	Element Balance: Yes
As Found	- As Left	
S A B	- ; ,	A B C
FL: 100.12		
PF: 100.31	The state of the s	
LL: 100.13	,	
WA: <u>100.18</u>	WA: <u>100.18</u>	
Reading: 00000 KYZ:	Reading: 000	0 Reps Pass Fail: 0 0
Start: 10/26/1990 13:22:00	Start: 10/26/19	990 13:22:00
Stop: 10/26/1990 13:32:00	Stop: 10/26/19	990 13:32:00
Tester: WNH Board: 06	Tester: WNH	Board: 06
Start: 10/26/1990 00:00:00 Stop: 10/26/1990 00:00:00 Tester: Board: 02	Demand: Reading:	
Variboard	- Damand	
Register Test: / 7.0_	-As Found	
	Pass/Fail:	Pass/Fail:
Start: 12/10/2002 11:15:09	Demand: 3.	
Stop: 12/10/2002 14:34:21	Reading: 01225	Reading: 12299
Tester: BEF Board: 4		
Variboard ————————————————————————————————————	Demand	
Register Test: / 7.0	As Found	-As Left-
	Pass/Fail:	Pass/Fail:
Start: 05/21/2003 10:07:57	Demand: 4.3	86 Demand: 4.36
Stop: 05/21/2003 11:20:42	Reading: 01230	Reading: 01236



Process Date: 05/21/2003 Time: 02:02 PM

EQUIPMENT SUMMARY REPORT

SERIAL NO: L034344159

Identification	Faceplate	
Serial No: 034344159	Mfr: L	Aep Code: CH
Company No: 5159D	Mfr Type: TMT	Form: 6 S
	Company Symbol: 1V	Volts: 277
Amr No:	Type Code: 04	Amps: 2.5
Batch No:	M&S Code: LC	Kh: 003.600
Barcode:		Reg Ratio: 055 05/09
Accounting	Status/Location	
Purchase Date: 00/00/0000		Current Previous
Retire Code:	Shop Status: 1	PPID: 003661074
Retire By:	Bin:	District: 57
Retire Date: 00/00/0000	Address: 4271 TAMIA	MI TRLS, VENICE TAKE
		<u> </u>
IIIOIIIIAUOII	A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	*
Test Location: K	Std Mode: Watts	Creep: No
	Test Direction: Forward	High Pot:
Seal Status: 53	Test Service: Single Phase	Element Balance: Yes
	··· [··As Left	
S A B C	s	A B C
FL: 100.20 99.87 100.2		99.87 100.22
PF: 100.13	PF: 100.13	
LL: 99.31	LL: 99.31	
WA: 100.05	WA: 100.05	į.
Reading: 1225 KYZ: Fail	· · · · · · ·	99 Reps Pass Fail: 0 1
Start: 12/10/2002 09:41:34	Start: 12/10/2	
Stop: 12/10/2002 09:53:35	· ••	2002 09:53:35
Tester: JXW Board: 0516	Tester: JXW	Board: 0516

Wetnessed by Elichen Williams ASC Engineer 5-21-0:



Tester: TXY

Board: 4

FLORIDA POWER & LIGHT

EQUIPMENT SUMMARY REPORT

Information		Corana No.
Test Location: S	Std Mode: Watts	Creep: No
Test Reason:	Test Direction: Forward	High Pot: Yes
Seal Status:	Test Service: Single Phase	Element Balance: Yes
As Found	: As Left	
S A B	c s	A B C
FL: 100.12	FL: 100.12	
PF: 100.31	PF: 100.31	
LL: 100.13	LL: 100.13	
WA: 100.18	. WA: 100.18	
Reading: 00000 KYZ:	Reading: 000	0 Reps Pass Fail: 0
Start: 10/26/1990 13:22:00	Start: 10/26/19	990 13:22:00
Stop: 10/26/1990 13:32:00	Stop: 10/26/19	990 13:32:00
Tester: WNH Board: 06	Tester: WNH	Board: 06
Start: 10/26/1990 00:00:00 10 50 50 50 50 50 50 50 50 50 50 50 50 50	Pass/Fail: Pass	Pass/Fail: Pass
· Variboard		
Register Test: / 7.0	As Found	As Left
•	Pass/Fail:	Pass/Fail:
Start: 12/10/2002 11:15:09	Demand: 3	Demand: 3.1
Stop: 12/10/2002 14:34:21	Reading: 01225	Reading: 12299
Tester: BEF Board: 4		
Variboard	Demand	
Register Test: / 7.0	As Found	As Left
	Pass/Fail:	Pass/Fail:
	rass/ran.	- 433/1 dil.
Start: 05/21/2003 10:07:57	Demand: 4.3	



EQUIPMENT SUMMARY REPORT

SERIAL NO: L028205192

Identification	Faceplate	
Serial No: 028205192	Mfr: L	Aep Code: CH
Company No: 5192D	Mfr Type: TMT	Form: 6 S
	Company Symbol: 1V	Volts: 277
Amr No:	Type Code: 04	Amps: 2.5
Batch No:	M&S Code: LC	Kh: 003.600
Barcode		Reg Ratio: 055 05/09
Accounting	Status/Location	
Purchase Date: 00/00/0000		Current Previous
Retire Code:	Shop Status: 1	PPID: 003679858
Retire By:	Bin:	District: 52
Retire Date: 00/00/0000	Address: 6150 14 ST V	V BRADENTON // Care
Information		······································
Test Location: K	Std Mode: Watts	Creep: No
Test Reason: V03	Test Direction: Forward	High Pot:
Seal Status: 53	Test Service: Single Phase	Element Balance: Yes
- As Found	As Left-	
, S A B		A B C
FL: 100.12 100.45	100.12 FL: 100.12 100	0.45 100.12
PF: 100.05	PF: 100.05	
LL: 100.58	LL: 100.58	
WA: 100.17	WA: <u>100</u> .17	·
Reading: 8058 KYZ: Pas	Reading: <u>08062</u>	Reps Pass Fail: 0 1
Start: 12/10/2002 10:01:28	12 N Start: 12/10/200	2 10:01:28
Stop: 12/10/2002 10:09:02	Stop: 12/10/200	** **
Toctor: IVW Poord: 051	Tastas IVIA	Board, 0516

Witnessed of Elisten Williams - PSC Engineer 5-21-03



FLORIDA POWER & LIGHT

EQUIPMENT SUMMARY REPORT

SERIAL NO: L028205192

Information		
Test Location: S	Std Mode: Watts	Creep: No
Test Reason:	Test Direction: Forward	High Pot. Yes
Seal Status:	Test Service: Single Phase El	lement Balance: Yes
As Found	As Left	
S A B	C S A	А В С
FL: 99.65	FL: 99.81	
PF: 99.71	PF: 99.96	
LL: 98.82	LL: 100.34	
WA: 99.55	WA: 99.93	1
Reading: 9469 KYZ:	Reading: 00000	
Start: 04/13/1992 12:52:00	Start: 04/13/1992	
Stop: 04/13/1992 14:12:00 Tester: WNH Board: 06	Stop: 04/13/1992 Tester: WNH	Board: 06
rester. With Board, oo	I BSLGI. YVINI	Board. Co
Register Test: / Start: 04/13/1992 00:00:00 Stop: 04/13/1992 00:00:00 Tester: Board: 02 Variboard Register Test: / 7.0	Pass/Fail: Pass Demand: -1.4 Reading: Demand As Found	As Left Pass/Fail: Pass Demand: 0 Reading:
04-4- 40/40/0000 44:45:00	Pass/Fail:	Pass/Fail:
Start: 12/10/2002 11:15:09 Stop: 12/10/2002 14:34:21	Demand: 2.68	Demand: 2.68
Giop. 12/10/2002 14:04,21	Reading: 08058	Reading: 08062
Tester: BEF Board: 4		
Variboard	Demand	
Register Test: / 7.0	As Found	ı . As Left
	Pass/Fail:	Pass/Fail:
Start: 05/21/2003 10:07:57	,,	
Stop: 05/21/2003 11:20:42	Demand: 4.36	j Demand: 4.36
·	Reading: 08063	Reading: 08069
Tester: TXY Board: 4		1 2 2010



FPL METER TEST REPORT

1

FPL SYMBOL...: 1V COMPANY NUMBER: 5871D SERIAL NUMBER .: LO23864871 TYPE CODE....: 04 DISTRICT....: 56 ADDRESS.....: TARGET FRUITVILL RD. PPID..... 000000000 DATE OF TEST..: 8/21/02 15:13:33 AS FOUND TEST RESULTS: SF: 99.45 SP: 99.39 SL: 99.62 WA: 99.46 SL: 99.62 WA: 99.46 SP: 99.39 AS LEFT TEST RESULTS .: SF: 99.45 3029 DIAL READING IN.: 7288 DIAL READING OUT: 7288 TEST REASON...: PSC CREEP (YES/NO): N OPERATOR..... JDT KWH BOARD #..... 2529

REGISTER TEST (VERIBOARD) RESULTS:

DEMAND BOARD #: KWD % ERROR AF....: KWD % ERROR AL...:

GENERAL REMARKS...: KWD ACC. +3.14%

OBSERVATION OF THE RED NEEDLE STRIBUG THE BLACK NEEDLE COMMENTS: FPL DID NOT NOTE IN THIS REPORT THE PREMATURELY. HOWEVER, THAT WAS OBSERVED BY ALL PRESCUT BURING FIELD TEST.
SIGNATURE DATE 7288 7:00 AM POTENTIEL ONLY STANDARD METON DEOPPED BLACK @ 2,75 8:30 AM - 1 9, 285/ .605 40172 +3.3 10:55 9:55 7293 DROPPED BLACK @ 3.0 #3 12:30 7297 1:30 3.1

#4 1:50 7302

#4 1:50 DROPPED BLACK @ 3.7 .6 3.984 4.22 37



FLORIDA POWER & LIGHT

EQUIPMENT SUMMARY REPORT

SERIAL NO: L034219885

Identification	Faceplate	
Serial No: 034219885	Mfr: L	Aep Code: CH
Company No: 5885D	Mfr Type: TMT	Form: <u>6</u> S
	Company Symbol: 1V	Volts: 277
Amr No:	Type Code: 04	Amps: 2.5
Batch No:	M&S Code: LC	Kh: 003.600
Barcode:		Reg Ratio: 055 05/09
-Accounting		
Purchase Date: 00/00/0000	<u>:</u>	Current Previous
Retire Code:	Shop Status: 1	PPID: 3582694
Retire By:	Bin:	District: 41
Retire Date: 00/00/0000	Address: 21637 SR #	7 BOCA RATON
Information Test Location: K Test Reason: V03	Test Direction: Forward	Creep: No High Pot:
Seal Status: 55	Test Service: Single Phase	Element Balance: Yes
As Found	-As Left	
s A	s c s	A B C
FL: 99.91 99.75	99.77 FL: 99.91	99.75 99.77
PF: 99.76	PF: <u>99.76</u>	
LL: 99.44		
WA: <u>99.80</u>	WA: <u>99.80</u>	
Reading: 7209 KYZ:		13 Reps Pass Fail: 0 1
	54 Start: 12/10/2	1002 08:51:54
Start: 12/10/2002 08:51:		
Start: 12/10/2002 08:55 Stop: 12/10/2002 08:55 Tester: JAB Board:	48 Stop: 12/10/2	2002 08:55:48 Board: 3318



FLORIDA POWER & LIGHT

Process Date: 05/21/2003 Time: 01:30 PM

EQUIPMENT SUMMARY REPORT

SERIAL NO: L034219885

i in

Test Coasion: S Test Plasson: Test Direction: Forward High Pot: Yes Seal Status: Test Service: Single Phase Element Balance: Yes As Found S A B C S A B C FL: 100.03 FL: 100.03 PF: 100.18 PP: 100.18 LL: 100.14 LL: 100.14 WA: 100.09 Reading: 00000 KYZ: Reading: 00000 Reps Pass Fail: 0 0 Stop: 10/30/1990 08:51:00 Stop: 10/30/1990 08:51:00 Tester: WNH Board: 06 Tester: WNH Board: 06 Variboard Register Test: / Reading: Pass Demand: Demand: 0 Reading: No.00:00 Reading: 07213 Tester: Be Be Board: 3 Variboard Register Test: / 7.0	Information			
Seal Status: Test Service: Single Phase Element Balance: Yes	Test Location: S	Std Mode: Watts	Creep: No	ļ
As Found S A B C S A B C FL: 100.03 PF: 100.18 LL: 100.14 WA: 100.09 Reading: 00000 KYZ: Reading: 00000 Reps Pass Fail: 0 0 Start: 10/30/1990 08:51:00 Stop: 10/30/1990 08:51:00 Tester: WNH Board: 06 Variboard Register Test: / As Found Register Test: / Pass/Fail: Pass Start: 10/30/1990 00:00:00 Reading: Demand: Demand: 0 Stop: 10/30/1990 00:00:00 Reading: Demand: Demand: 0 Start: 12/10/2002 11:09:20 Stop: 12/10/2002 11:09:20 Stop: 12/10/2002 14:06:42 Reading: 07209 Reading: 07213 Variboard Register Test: / 7.0 As Found As Left Pass/Fail: Pas	Test Reason:	Test Direction: Forward	High Pot: Yes	
S	Seal Status:	Test Service: Single Phase	Element Balance: Yes	
FI: 100.03	As Found	As Left		
PF: 100.18		-	A B C	
LL: 100.14				
WA: 100.09				
Reading: 00000 KYZ: Reading: 00000 Reps Pass Fail: 0 0		i 1		
Start: 10/30/1990 08:41:00 Start: 10/30/1990 08:51:00 Stop: 10/30/1990 08:51:00 Tester: WNH Board: 06 Tester: WNH Board: 06 Tester: WNH Board: 06			0 Days Days Fails 0	0 (
Stop: 10/30/1990 08:51:00 Tester: WNH Board: 06 Tester: WNH Board: 06	-	-	• •	0
Variboard	•		·	
Variboard Demand Register Test: / Start: 10/30/1990 00:00:00 Stop: 10/30/1990 00:00:00 Demand: Demand: Stop: 10/30/1990 00:00:00 Reading: Reading: Tester: Board: Demand As Left Register Test: / 7.0 As Found As Left Start: 12/10/2002 11:09:20 Stop: 12/10/2002 14:06:42 Reading: 07209 Reading: 07213 Tester: Beaching: Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Start: 05/21/2003 09:53:19 Stop: 05/21/2003 11:03:16 Reading: 07213 Reading: 07219	• •			
Register Test:	resici. Wiari Board. 00	LESIEL ANNU	DOGIU, VO	Ì
Register Test:				
Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail:	Variboard	Demand		1
Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass Pass/Fail: Pass/	Register Test:	As Found	As Left	****
Start: 10/30/1990 00:00:00 Demand: Demand: 0 Stop: 10/30/1990 00:00:00 Reading: Reading: 0 Tester: Board: 01 Board: 01 Reading: Reading: Variboard Demand As Left As Left Start: 12/10/2002 11:09:20 Demand: 2.73 Demand: 2.73 Demand: 2.73 Stop: 12/10/2002 14:06:42 Reading: 07209 Reading: 07213 Reading: 07213 Tester: BEF Board: 3 Demand As Left Pass/Fail: Pass/F		Pace/Fail: Pace	Pass/Fail:	Pass
Stop: 10/30/1990 00:00:00 Reading: Reading: Reading: Reading:	Start: 10/30/1990 00:00:00			
Reading: Reading: Reading:	• • •	į	i	i
Variboard Demand Register Test: / 7.0 As Found As Left Start: 12/10/2002 11:09:20 Demand: 2.73 Demand: 2.73 Stop: 12/10/2002 14:06:42 Reading: 07209 Reading: 07213 Tester: BEF Board: 3 Board: 3 Register Test: / 7.0 As Found As Left Start: 05/21/2003 09:53:19 Demand: 4.84 Pass/Fail: Pass/Fail: Pass/Fail: Pass/Fail: Reading: 07219 Reading: 07219	•	Reading:	Reading:	
Variboard Demand Register Test: / 7.0 As Found As Left Start: 12/10/2002 11:09:20 Stop: 12/10/2002 14:06:42 Demand: 2.73 Reading: 07209 Demand: 2.73 Reading: 07213 Tester: BEF Board: 3 Demand As Left Variboard Demand As Found As Left Start: 05/21/2003 09:53:19 Stop: 05/21/2003 11:03:16 Demand: 4.84 Reading: 07213 Pass/Fail: Pass/Fail: Reading: 07219	Tester: Board: 01		·	'
Register Test: / 7.0				
Pass/Fail: Pas		• •		
Start: 12/10/2002 11:09:20 Demand: 2.73 Demand: 2.73 40 Stop: 12/10/2002 14:06:42 Reading: 07209 Reading: 07213 Tester: BEF Board: 3 Demand Reading: 07213 Variboard Register Test: 1 7.0 As Found As Left Start: 05/21/2003 09:53:19 Stop: 05/21/2003 11:03:16 Demand: 4.84 Demand: 4.84 Demand: 4.84 Reading: 07219	Register Test: / 7.0	As Found	As Left · ·	
Stop: 12/10/2002 14:06:42 Reading: 07209 Reading: 07213		Pass/Fail:	Pass/Fail:	!
Reading: 07209 Reading: 07213 Tester: BEF Board: 3 Variboard Demand Register Test:	·•	Demand: 2.7	3 Demand:	2.73 40
Variboard Demand Register Test: / 7.0 As Found As Left Start: 05/21/2003 09:53:19 Stop: 05/21/2003 11:03:16 Reading: 07213 Reading: 07219	Stop: 12/10/2002 14:06:42	Reading: 07209	Reading: 07	213
Register Test: / 7.0 As Found As Left Pass/Fail: Pass/Fail: £0 Start: 05/21/2003 09:53:19 Demand: 4.84 Stop: 05/21/2003 11:03:16 Reading: 07213 Reading: 07219	Tester: BEF Board: 3	1	_	
Register Test: / 7.0 As Found As Left Pass/Fail: Pass/Fail: £0 Start: 05/21/2003 09:53:19 Demand: 4.84 Stop: 05/21/2003 11:03:16 Reading: 07213 Reading: 07219		,		
Pass/Fail: Pass/Fail: £0 Start: 05/21/2003 09:53:19 Demand: 4.84 Demand: 4.84 Stop: 05/21/2003 11:03:16 Reading: 07213 Reading: 07219				İ
Start: 05/21/2003 09:53:19 Demand: 4.84 Demand: 4.84 Stop: 05/21/2003 11:03:16 Reading: 07213 Reading: 07219	Register Test: / 7.0	As Found	As Left	
Stop: 05/21/2003 11:03:16 Reading: 07213 Reading: 07219		Pass/Fail:	Pass/Fail:	80
Reading: 07213 Reading: 07219		Demand: 4.8	Demand:	4.84
	Stop: 05/21/2003 11:03:16	Reading: 07213	Reading: 07	219
	Toeter: TVV Boord: 2			

Witnesd by Clinton Williams-PSC Engineer -5-21-03

tom "

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 030623 FILED: JANUARY 8, 2004

9:25 A.M. - 12:20 P.M.

In re: Complaints By SOUTHEASTERN UTILITIES SERVICES, INC. on behalf of various customers agaisnt Florida Power and Light Company concerning thermal demand meter error.

Miami, Florida
January 27th, 2004

DEPOSITION

OF

KEITH HERBSTER

Taken Before Ronni M. Koebel-Immerman
Notary Public in and for the State of Florida
at Large, pursuant to Notice of Taking Deposition
in the above cause.

1 warming them up before you test them. As far as that goes, as far as I know it 2 3 shouldn't have anything to do with that. 4 0. All right. 5 With respect to the meters that might read fast or over read over the 104 percent, thermal demand 6 7 meters, what would be the causes of that, if you would know? 8 I don't know. 9 Α. 10 Ο. The mechanical causes that you could look to that would cause them to run or read fast? 11 If it ran fast, I'm not -- I don't look to 12 Α. 13 see what caused it to run fast. 14 0. Based on your experience what mechanically 15 could cause it to run fast? 16 Α. Maybe bearings. Anything else? 17 Q. That's all I know offhand. Α. 18 How could the bearings have it run fast? 19 Q. Being too loose. 20 Α. How would you check that or fix it? 21 Q. I didn't. 22 Α.

But if I said to you, hey, this meter is

running fast, I think the bearings are loose, could I

give it to you and look at it, you go, woe, you're

23

24

25

Q.

right, they do have loose bearings, or could you say,

I don't know?

A. I might be able to look at it and tell.

Q. What would you look to?

A. Now, as far as running fast, the load I'm

A. Now, as far as running fast, the load I'm talking about running fast doesn't have to do with the demand, it has to do with the KWH. That comes to where the disc is in here (indicating). It's got a shaft that goes straight through, and it sits on what they call jewels, and that's some people call it a bearing, some people, actually a jewel. It's a little needle. And the disc floats in between, sits on that.

- Q. That only applies to KWH?
- A. That's for your KWH.

- Q. How about KWD, anything that could mechanically cause it to run fast that you're aware of?
 - A. Not that I know of. Other than adjustments.
- Q. Do you know why, if FPL is continuing to use thermal demand meters?
- A. I know there's some still in the field.

 That's all I know.
- Q. Do you know if any of them are being put back in the field? When you test them are any of them going back out?

1	BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2	DOCKET NO. 030623
3	FILED: JANUARY 8, 2004
4	In re: Complaints By SOUTHEASTERN UTILITIES SERVICES,
5	INC. on behalf of various customers against Florida Power and Light Company concerning thermal demand
6	meter error.
7	
8	Miami, Florida
9	January 27th, 2004 1:30 P.M 4:20 P.M.
10	
11	
12	
13	DEPOSITION
14	OF
15	BRIAN FAIRCLOTH
16	
17	
18	
19	Taken Before Ronni M. Koebel-Immerman
20	Notary Public in and for the State of Florida at Large, pursuant to Notice of Taking Deposition
21	in the above cause.
22	
23	
24	
25	

- 1 A. Do I remember, no.
- Q. Have you heard anybody express concerns
- 3 about the accuracy of the thermal demand meters?
- 4 A. No.
- 5 Q. Do you know if FPL has made a decision to
- 6 discontinue use of thermal demand meters?
- 7 A. No.
- 8 Q. Has anybody tested more V meters than you
- 9 have?
- 10 A. Lately?
- 11 Q. Just en toto.
- 12 A. I don't know.
- Q. How about since the time you've been working
- there, has anybody tested more V meters?
- 15 A. No.
- 16 Q. No?
- 17 A. No.
- Q. Are you aware of anything that could make
- 19 these V meters gradually or suddenly read high --
- 20 A. No.
- Q. -- In the field?
- 22 A. No.
- Q. If a meter was miscalibrated and then put
- 24 out to the field, you would agree that could result in
- 25 erroneous readings.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 030623
FILED: April 28, 2004

IN RE: Complaints by SOUTHEASTERN UTILITIES SERVICES, INC., on behalf of various customers against FLORIDA POWER and LIGHT COMPANY concerning thermal demand meter error.

30 -

9250 West Flagler Street Room 1606 Miami, Florida 33174 May 5, 2004 8:50 a.m. - 12:45 p.m.

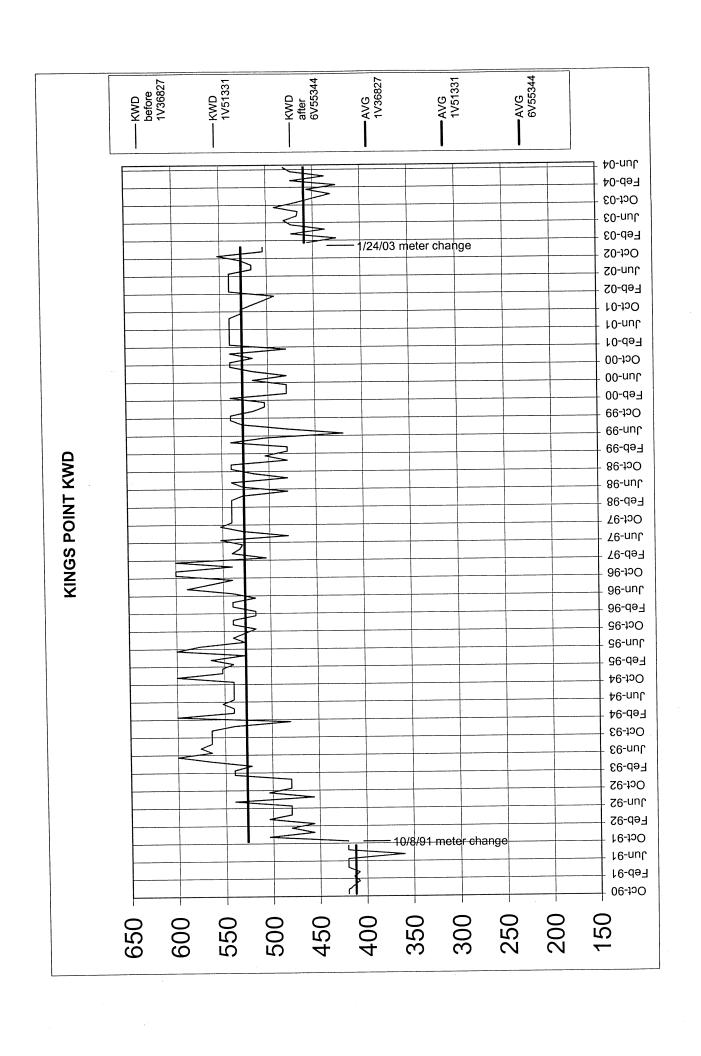
Taken before Michael Jay Kugler
Notary Public in and for the State of
Florida at Large, pursuant to Notice of
Taking Deposition in the above cause.

- the meter is tested closer to full scale?
- 2 MR. HOFFMAN: Reiterate the objection,
- and it calls for speculation.
- 4 A It actually sounds to me like you're asking
- 5 the same question you've already asked me.
- If the error is four, it stays four.
- 7 That's the way I understand the question 8 you just read to me.
- 9 Q You consider yourself an expert in meters
 10 and meter testing?
- 11 A No, I don't.
- I wouldn't be working for FP&L if I was.
- 13 I'm sorry, that slipped.
- 14 Q Do you know what could cause the thermal
 15 element of a thermal demand meter to gradually read
 16 high, if anything?
- A No, I don't.
- Q Do you know or are you aware of anything that could cause the thermal element of a thermal
- 20 demand meter to suddenly read high?
- A No, I don't.
- 22 Q If I asked you the same two questions with
- 23 respect to a thermal demand meter, either gradually
- 24 reading low, or suddenly reading low, would your
- answers be the same?

		Teachman-Complainant-Direct 97
1	A	No.
2	Q.	Well, let me ask them.
3		Do you know what could cause a thermal
4	element of	a thermal demand meter to slowly or
5	gradually	begin to read low?
6	А	Heat.
7	Q	Why do you say that?
8	A	Because I've seen the sun light produce the
9	heat, and	the demand go down.
10	Q	When did you see this?
11	А	In the field and in the lab.
12	Q Q	Where in the field?
13	А	Don't remember the name, but George Brown
14	knows the	address.
15	Q	So you saw the sunlight affect the readings
16	of the the	ermal demand meters in the field?
17	А	Yes.
18	Q.	And you saw the same type of issue occur in
19	the lab?	
20	А	Actually, in the shop, yes.
21		I shouldn't say the lab. It's in the shop.
22		It's in the same building together.
23	Q	When did you see it in the shop,
24	approximat	cely?
25	А	When we were asked to produce heat onto it.

		Teachman-Complainant-Direct 98
1	Q	How much did it cause the meter to misread,
2	if you will	?
3	A	It varied.
4	Q	Within what ranges?
5	A	Because I didn't look at it, at the
6	percentages	•
7		It could go from one, I don't know if the
8	word is tic	k or line, to four lines.
9	Q	Do you know if the meters that you tested
10	in the lab,	were they ever field tested?
11	A	Not to my knowledge.
12	Q	Who would know if they were field tested?
13	А	I have no idea.
14	Q	Would you know if they were field tested,
15	typically?	
16	A	Only when George Brown requested the ones,
17	but not the	ones that I tested.
18	Q	Do you know if FP&L ever had a field test
19	unit on the	trucks, that they could use in the field?
20	A	For what?
21	Q	To test the accuracy of these thermal
22	demand mete	ers?
23	A	Not to my knowledge.
24	Q	We talked about the sunlight issue.
25		Do you know what could cause a thermal

	Teachman-Complainant-Direct 99
1	element of a thermal demand meter to suddenly read
2	low?
3	A No.
4	Q Have you communicated with the
5	manufacturer, or any other persons, regarding the
6	effects of sunlight on thermal demand meters?
7	A Years ago.
8	Q Who did you communicate with?
9	A I don't remember their names.
10	Q Was it
11	A Somebody at
12	MR. HOFFMAN: Let him finish the
13	question, okay.
14	Q Who do you recall, whether a company, or an
15	individual that was communicated with years ago,
16	regarding the effects of sunlight on thermal demand
17	meter?
18	A Someone at Landis and Gyr, or Duncan.
19	I don't remember which they were.
20	Q How many years ago?
21	A Top of my head, ten, twelve years ago.
22	Q Did you communicate with them?
23	A I did, yes.
24	Q Did you have any correspondence going back
25	and forth relating to the issue of sunlight?





Jim DeMars

To: Magda Rothman/CS/FPL@FPL, Cathy Carpenter/CS/FPL@FPL

cc:

Subject: kWh vs. kWd Billing

Okay! After much research and discussion here is the "official" Meter Engineering response to the question:

"Can a demand meter register zero kWh but register kWd?"

If the meter is a thermal demand meter (first character "1" or "4"), the customer should not be billed on kWd if the kWh is zero.

The reasons are:

The meter could just be off-zero.

If potential is applied to the meter and there is no current flow, thermal meters have demonstrated the ability to register a little demand due to thermal heating from direct sunlight.

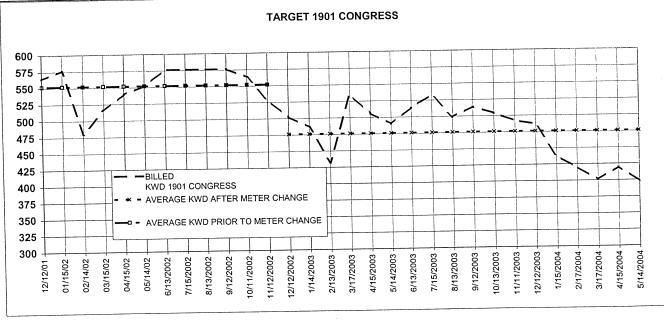
If the meter is electronic (first character "6", "D",), the customer should be billed on the kWd even though there does not appear to be kWh.

The reason is:

Transformer-rated meters can have large multiplier. The smallest kWh value that can be recorded is the value of the transformer constant. Say the multiplier is 240, when the kWh reading indicated 00001, this would correspond to a billed value of 240 kWh. But the demand register has the resolution of two decimal places and it would show some value long before the kWh reached the value of "1".

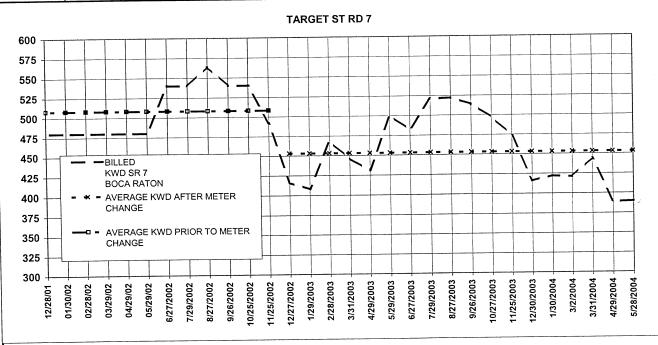
We are in the process of retiring the thermal demand meters but with a population of 91,000, it is going to take a few years. When we do, then one rule will fit all applications.

Customer Name:		METER #		DEMOVED		REFUND PERIOD	7/1/91 THRU 11/6/02
TARGET CORPORATION	N	1V7001D	INSTALLED	REMOVED		REFUND PERIOD	7/1/91 11110 11/0/02
Service Address:							
1901 CONGRESS		Ì				REFUND AMOUNT	
BOYNTON BCH		İ	0=104104	44/00/00		WITHOUT INTEREST	\$ (87,563.61)
			07/01/91	11/06/02 IFPL TEST		WITHOUT INTERCOT	(0.,000.0.)
FPL Account Number:				RESULTS	4.60%		
						(PERCENT USED TO CALC	II ATE REFUND)
3924215316		PERCENT CHANG	SE AFTER METE	R CHANGE	-12.05/6	7.17 21 0 10 2	JEATE REI GRO
Date	Days	KWH	BILLED KWD 1901 CONGRESS	Demand CHANGE	% CHANGE FROM COMPARATIVE PRIOR YEAR-MONTH	KWD AFTER METER CHANGE	AVERAGE KWD PRIOR TO METER CHANGE
5/14/2004	29	201840	398	(154)	-27.90%	476	
4/15/2004	29	214560	420	(120)	-22.22%	476	
3/17/2004	29	185760	401	(115)	-22.29%		
2/17/2004	33	216480	420	(60)	-12.50%	476	
1/15/2004	34	220080	437	(139)	-24.13%	476	
12/12/2003	32	236400	487	(77)	-13.65%	476	
11/11/2003	30	247680	492	(36)	-6.82%	476	
10/13/2003	29	241200	504	(60)	-10.64%	476	
9/12/2003	31	263280	514	(62)	-10.76%	476	
8/13/2003	28	254880	499	(77)	-13.37%	476	
7/15/2003	32	333120	533	(43)	-7.47%	476	
6/13/2003	30	243600	514	(62)	-10.76%	476	
5/14/2003	29	230400	490	(62)	-11.23%	476	
4/15/2003	29	210960	506	(34)	-6.30%		
3/17/2003	32	237840	535	19	3.68%		
2/13/2003	30	184800	432	(48)	-10.00%		
1/14/2003	34	216960	487	(89)	-15.45%		
12/12/2002	32	231360	502	(62)	-10.99%	476	
11/12/2002	29	225840	528	(71)	-12.89%		552
10/11/2002	30	252240	564	AVERAGE			552
9/12/2002	29	244800	576	CHANGE			552
8/13/2002	31	268560	576				552
7/15/2002	30	248880	576				552
6/13/2002	30	247200	576				552
05/14/02	29	230400	552				552
04/15/02	31	230400	540				552
03/15/02	29	194400	516				552
02/14/02	30	212400	480			<u> </u>	552
01/15/02	34	226320	576				552
12/12/01	37237	236640	564				552



Target St Rd 7 Boca Raton Customer Name: METER# 6/1/91 THRU 11/6/02 REFUND PERIOD 1V5885D TARGET CORPORATION INSTALLED REMOVED Service Address: 21637 STATE ROAD 7 REFUND AMOUNT #TARGET 638 WITHOUT INTEREST (54,524.05)06/01/91 11/06/02 BOCA RATON **FPL TEST** FPL Account RESULTS 4.84% Number: -8.91% (PERCENT USED TO CALCULATE REFUND) PERCENT CHANGE AFTER METER CHANGE

37311708		PERCENT CH	ANGE AFTER MI	AFTER METER CHANGE -8.91% (PERCENT USED TO CALCULATE REFUND)			
Date	Days	кwн	BILLED KWD SR 7 BOCA RATON	Demand CHANGE	% CHANGE FROM COMPARATIVE PRIOR YEAR-MONTH	AVERAGE KWD AFTER METER CHANGE	AVERAGE KWD PRIOR TO METER CHANGE
5/28/2004	29	197160	390	(90)	-18.75%	453	
4/29/2004	29	181920	389	(91)	-18.96%	453	
3/31/2004	29	187200	444	(36)	-7.50%	453	
3/2/2004	32	201960	421	(59)	-12.29%	453	
1/30/2004	31	175440	422	(58)	-12.08%	453	
12/30/2003	35	207000	416	(64)	-13.33%	453	<u> </u>
11/25/2003	29	212880	474	(18)	-3.66%	453	
10/27/2003	31	262200	497	(43)	-7.96%	453	
9/26/2003	30	276240	514	(26)	-4.81%	453	
8/27/2003	29	263520	522	(42)	-7.45%	453	
7/29/2003	33	298680	521	(19)	-3.52%	453	
6/27/2003	28	229560	482	(58)	-10.74%	453	
5/29/2003	30	239400	500	20	4.17%	453	
4/29/2003	29	222480	431	(49)	-10.21%	453	
3/31/2003	31	242640	446	(34)	-7.08%	453	
2/28/2003	31	209040	468	(12)	-2.50%	453	
1/29/2003	32	189600	408	(72)	-15.00%	453	
12/27/2002	32	222960	416	(64)	-13.33%	453	
11/25/2002	31	226920	492	(45.28)	-8.91%		508
10/25/2002	29	239400	540	AVERAGE	AVERAGE		508
9/26/2002	30	256440	540	CHANGE	CHANGE		508
8/27/2002	29	259440	564				508
7/29/2002	32	275040	540				508
6/27/2002	29	229680	540				508
05/29/02	30	222120	480				508
04/29/02	31	214080	480				508
03/29/02	29	209880	480				508
02/28/02	29	193680	480				508
01/30/02	33	216720	480				508
12/28/01	31	223440	480				508

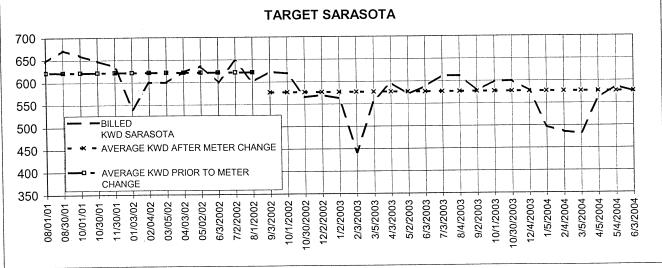


Target DELRAY

stomer Name: RGET CORPORA	ATION	METER # 1V5025D	INSTALLED	REMOVED		REFUND PERIOD	6/1/91 THRU 11/6/02
rvice Address: 00 LINTON BLVD RGET #642	#		06/01/91	11/06/02		REFUND AMOUNT WITHOUT INTEREST	\$ (27,634.36)
L Account				FPL TEST RESULTS	4.12%		
mber:		DEDOCUTO	HANCE AFTER	METER CHANGE		(PERCENT USED TO CALC	CULATE REFUND)
85410566		PERCENT	HANGE AFTER	METER CHANGE	1.107	AVERAGE	
D-4-	Days	кwн	BILLED KWD DELRAY	Demand CHANGE	% CHANGE FROM COMPARATIVE PRIOR YEAR-MONTH	KWD AFTER METER CHANGE	AVERAGE KWD PRIOF TO METER CHANGE
Date 6/9/2004	30 30	214560	486	6	1.25%	6 434.5	
5/10/2004	31	205320	498	- 78	18.57%	6 434.5	
4/9/2004	29	187560	401	(79)	-16.46%		
3/11/2004	30	196560	416	(4)	-0.95%		
2/10/2004	32	195960	407	(73)	-15.219		
1/9/2004	32	222840	398	(82)	-17.089	6 434.5	
12/8/2003	33	267720	444		5.21%	6 434.5	
11/5/2003	30	263880	- 469	37	8.56%		
10/7/2003	28	221520	439	7	1.62%		
9/8/2003	32	246000	444	(36)	-7.50%		
8/7/2003	29	214560	456	12	2.709		
7/9/2003	32	229440	457	(23)	-4.799		
6/9/2003	30	211080	462	(18)	-3.759		
5/8/2003	30	186240	446	26	6.199		
4/9/2003	28	175800	418	(62)	-12.929		
3/11/2003	32	204120	409	(11)	-2.629		
2/7/2003	30	180240	366	(114)	-23.75		
1/8/2003	33	214440	406	(74)	-15.429	6 434.5	454.1
12/6/2002	31	216360	422	(22)	-4.75%		454.1
11/5/2002	29	210840	432	AVERAGE			454.1
10/7/2002	31	222360	432	CHANGE			454.1
9/6/2002	30	237960	480				454.1
8/7/2002	29 32	208200	480				454.1
7/9/2002	30	203640	480				454.1
05/08/02	29	193920	420				454.1
04/09/02	29	208800	480				454.1
03/11/02	31	213000	420				454.1
02/08/02	30	212280	480				454.1 454.1
01/09/02	37265	239520	480				434.1
				TARG	SET ST RD 7		
525							
500							
475			\ \\				
450	\	177		× - ×	-* -×- * - × - × -	×- ×- × - × - × - × - × -	× - × -×j -× - ×
425	<u> </u>	BILLED				\	
400	k	(WD DELRAY	D AETCD ##***		/		
375	C	CHANGE	D AFTER METEF				
325		AVERAGE KW CHANGE	D PRIOR TO ME	TER			
300						E E E E E 4	4 4 4 4 4 + + + + +
01/09/02	03/11/02	05/08/02	7/9/2002 8/7/2002 9/6/2002 10/7/2002	11/5/2002 12/6/2002 1/8/2003	3/11/2003 4/9/2003 5/8/2003 6/9/2003 7/9/2003	877/2003 9/8/2003 1077/2003 11/5/2003 12/8/2003	2/10/2004 3/11/2004 4/9/2004 5/10/2004 6/9/2004

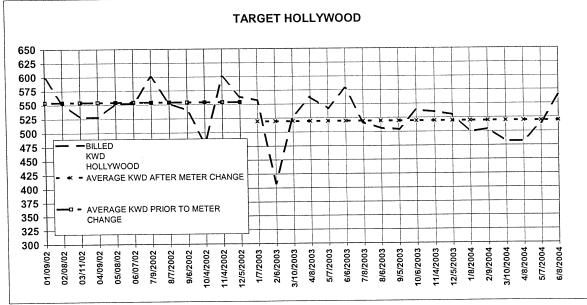
TARGET SARASOTA

Customer Name:		METER#			1		
TARGET CORPO		1V5871D	INSTALLED	REMOVED		REFUND PERIOD	5/14/97 THRU 8/10/02
Service Address: FRUITVILLE RD						REFUND AMOUNT	
SARASOTA	1		05/14/97	08/10/02		WITHOUT INTEREST	
FPL Account				FPL TEST			
Number:				RESULTS	6.70%		1
4990958540		PERCENT C	HANGE AFTER !	METER CHANGE		(PERCENT USED TO CALC	ULATE REFUND)
4990930340			1	1		AVERAGE	
			BILLED		% CHANGE	KWD AFTER	1
			KWD	Demand	FROM COMPARATIVE	METER	AVERAGE KWD PRIOR
Date	Days	KWH	SARASOTA	CHANGE	PRIOR YEAR-MONTH	CHANGE	TO METER CHANGE
6/3/2004	30	272880	575	(25)	-4.17%		ļ
5/4/2004	29	230640	587	(49)	-7.70%		
4/5/2004	31	226560	560	(64)	-10.26%	<u> </u>	<u> </u>
3/5/2004	30	203280	482	(118)	-19.67%		
2/4/2004	30	184320	486	(114)	-19.00%		
1/5/2004	34	231120	497 578	(43)	-7.96% -9.12%		
12/4/2003	33 29	238080 256440	600	(58)	-9.12%		
10/30/2003	29	273240	599	(61)	-9.24%		
10/1/2003 9/2/2003	32	297840	578	(94)	-13.99%		
8/4/2003	30	276600	612	(36)	-6.00%		
7/3/2003	29	258120	612	(36)	-5.56%		
6/3/2003	32	286680	588	(12)	-2.00%		1
5/2/2003	29	222240	571	(65)	-10.22%		
4/3/2003	29	227040	596	(28)	-4.49%	6 577	
3/5/2003	30	210960	557	(43)	-7.17%	6 577	
2/3/2003	32	195840	442	(158)	-26.33%		
1/2/2003	31	206880	563	23	4.26%		
12/2/2002	33	235560	570	(66)	-10.38%		
10/30/2002	29	247800	566	(82)	-12.65%		
10/1/2002	32	292560	619	(41)	-6.21%		
9/3/2002	29	130240	623	(49)	-7.29%	6 577 577	622
8/1/2002	30	267480	600	(58)	-9.26%		622
7/2/2002	29	246720	648	AVERAGE	AVERAGE	<u> </u>	622
6/3/2002	32	257520	600	CHANGE	CHANGE		622
05/02/02	29	221280	636	 			622
04/03/02	29	199560	624			+	622
03/05/02	29	180000 209880	600		+	+	622
02/04/02	32	241320	540				622
01/03/02 11/30/01	31	218160	636	 			622
10/30/01	29	227760	648				622
10/01/01	32	261840					622
08/30/01	29	253200	672				622
08/01/01	37104	259800	648				622

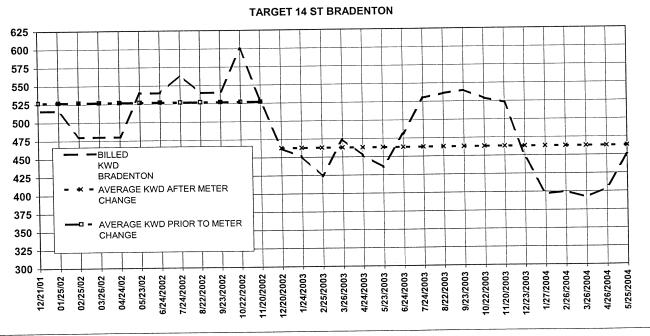


TARGET HOLLYWOOD

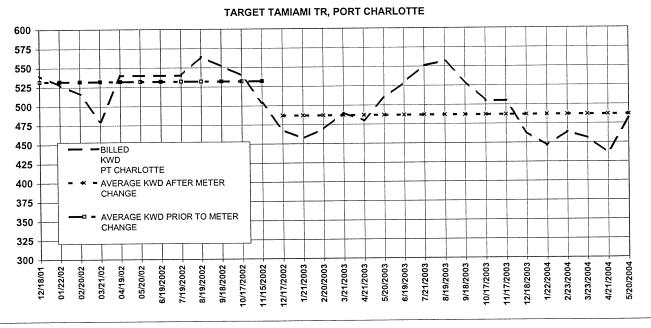
Customer Name:		METER #					
TARGET CORPORATION		1V7032D	INSTALLED	REMOVED		REFUND PERIOD	7/19/93 THRU 11/5/02
Service Address: 3251 HOLLYWOOD BLVD # 877			07/19/93	11/05/02		REFUND AMOUNT WITHOUT INTEREST	\$ (36,052.00)
FPL Account Number:				FPL TEST RESULTS	4.84%		
771059334		PERCENT C	HANGE AFTER	METER CHANGE	-6.13%	(PERCENT USED TO CALC	ULATE REFUND)
Date	Days	кwн	BILLED KWD HOLLYWOOD	Demand CHANGE	% CHANGE FROM COMPARATIVE PRIOR YEAR-MONTH	AVERAGE KWD AFTER METER CHANGE	AVERAGE KWD PRIOR TO METER CHANGE
6/8/2004	32	280560	564	12	2.17%		
5/7/2004	29	228240	514	(38)	-6.88%		
4/8/2004	29	210000	482	(46)	-8.71%		
3/10/2004	30	216480	482	(46)	-8.71%		
2/9/2004	32	219120	504	(48)	-8.70%		
1/8/2004	34	239280	499	(101)	-16.83% -6.03%		
12/5/2003	31	256080	530	(34)	-10.83%		
11/4/2003	29	257520	535	(65)	12.08%		
10/6/2003	31	251040	538 504	(36)	-6.67%		
9/5/2003	30	240240 252480	504	(46)	-8.33%		
8/6/2003	29			(84)	-14.00%		
7/8/2003	32	268560	516 578	26	4.71%		
6/6/2003	30	258960	542	(10)	-1.81%	<u> </u>	
5/7/2003	29	209760	562	34	6.44%		
4/8/2003	29 32	214080	528	0	0.00%		
3/10/2003		165840	408	(144)	-26.09%	·	
2/6/2003 1/7/2003	30	211440	557	(43)	-7.17%		
12/5/2002	31	209280	564	(34)	-6.13%	<u> </u>	554
11/4/2002	31	247680	600	AVERAGE	AVERAGE		554
10/4/2002	28	228960	480	CHANGE	CHANGE		554
9/6/2002	30	253440	540	1 017/1/02	002		554
8/7/2002	29	241920	552				554
7/9/2002	32	251040	600				554
06/07/02	30	238800	552				554
05/08/02	29	224880	552	-			554
04/09/02	29	205920	528				554
03/11/02	31	194880	528				554
02/08/02	30	194400	552				554
01/09/02	37265	215040	600				554



Customer Name: TARGET CORPO	RATION	METER # 1V5192D	INSTALLED	Target 14 REMOVED	St Bradenton	REFUND PERIOD	7/1/92 THRU 11/11/02
Service Address: 6150 14TH ST W TARGET #817 BRADENTON			07/01/92	11/11/02		REFUND AMOUNT WITHOUT INTEREST	\$ (66,554.47
FPL Account				FPL TEST			
Number:				RESULTS	4.36%		
3690836659		PERCENT C	HANGE AFTER	METER CHANGE	-10.62%	(PERCENT USED TO CALC	CULATE REFUND)
Date	Days	KWH	BILLED KWD BRADENTON	Demand CHANGE	% CHANGE FROM COMPARATIVE PRIOR YEAR-MONTH	AVERAGE KWD AFTER METER CHANGE	AVERAGE KWD PRIOF
5/25/2004	29	193320	450	(90)	-16.67%	463	
4/26/2004	31	183240	404	(76)	-15.83%	463	
3/26/2004	29	172680	392	(88)	-18.33%	463	
2/26/2004	30	186480	400	(80)	-16.67%	463	
1/27/2004	35	210240	397	(119)	-23.06%	463	
12/23/2003	33	212880	448	(68)	-13.18%	6 463	
11/20/2003	29	230160	523	(5)	-0.95%	463	
10/22/2003	29	250080	529	(71)	-11.83%	463	
9/23/2003	32	284760	540	0	0.00%	6 463	
8/22/2003	29	249120	536	(4)	-0.749	463	
7/24/2003	30	273240	530	(34)	-6.03%	6 463	
6/24/2003	33	281760	481	(59)	-10.939	6 463	
5/23/2003	28	216960	436	(104)	-19.269	6 463	
4/24/2003	29	195960	452	(28)	-5.839	6 463	
3/26/2003	29	204960	474	(6)	-1.259	6 463	
2/25/2003	32	187200	424	(56)	-11.679	6 463	
1/24/2003	35	194160	451	(65)	-12.609	% 463	
12/20/2002	30	187800	462	(54)	-10.479	% 463	
	29	205200	528	(55.94)	-10.62%		527
11/20/2002	29	223560	600	AVERAGE	AVERAGE		527
10/22/2002	32	264720	540	CHANGE	CHANGE		527
9/23/2002	29	244680	540	CHARGE	0.0.0.0		527
8/22/2002	30	241200	564				527
7/24/2002 6/24/2002	32	254640	540	-			527
	29	225480	540	+			527
05/23/02	29	207480	480				527
04/24/02		190920	480	-			527
03/26/02	29	189720	480	 			527
02/25/02	31		516	 			527
01/25/02	35	200760 221040	516	-		 	527
12/21/01	31	221040	510				

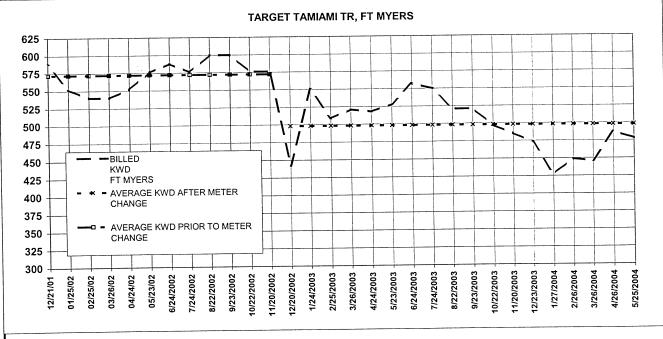


Customer Name:		METER#	l	TARGET PT	CHARLOTTE		
TARGET CORPO		1V5887D	INSTALLED			REFUND PERIOD	12/01/92 THRU 11/11/02
Service Address: 1400 TAMIAMI TF TARGET #690 PORT CHARLOT	RL		12/01/92	11/11/02		REFUND AMOUNT WITHOUT INTEREST	\$ (40,976.19)
FPL Account		<u> </u>		FPL TEST			
Number:				RESULTS	4.36%		
1005445984		PERCENT C	HANGE AFTER W	ETER CHANGE	-7.64%	(PERCENT USED TO CALC	CULATE REFUND)
	D	KWH	BILLED KWD PT CHARLOTTE	Demand CHANGE	% CHANGE FROM COMPARATIVE PRIOR YEAR-MONTH	AVERAGE KWD AFTER METER CHANGE	AVERAGE KWD PRIOR
Date	Days		481	(59)	-10.93%	487	
5/20/2004	29	207720 158160	436	(104)	-19.26%	487	
4/21/2004	29 29	172560	456	(24)	-5.00%		
3/23/2004		176400	464	(52)	-10.08%		
2/23/2004	32 35	184200	446	(82)	-15.53%	487	
1/22/2004	35	183360	463	(77)	-14.26%	487	
12/18/2003	31	211200	505	1	0.20%		
11/17/2003	30	214680	505	(35)	-6.48%		
10/17/2003 9/18/2003	29	218520	530	(22)	-3.99%		
	29	220080	557	(7)	-1.24%		
8/19/2003 7/21/2003	32	246120	551	11	2.04%		
	30	223560	529	(11)	-2.04%	I	
6/19/2003 5/20/2003	29	209040	509	(31)	-5.74%	 	
4/21/2003	31	199080	480	(60)	-11.11%		
3/21/2003	29	198480	490	10	2.08%	 	
2/20/2003	30	162840	469	(47)	-9.11%	 	
1/21/2003	35	179040	457	(71)	-13.45%	 	
12/17/2003	32	201840	468	(72)	-13.33%	 	
11/15/2002	29	220320	504	(40.67)	-7.64%		532
10/17/2002	29	227280	540	AVERAGE	AVERAGE		532
9/18/2002	30	236760	552	CHANGE	CHANGE		532
8/19/2002	31	248880	564	0			532
7/19/2002	30	222720	540	 			532
6/19/2002	30	219480	540				532
05/20/02	31	228000	540				532
04/19/02	29	192000	540	1			532
03/21/02	29	171720	480				532
02/20/02	29	171840	516				532
01/22/02	35	188880	528				532
12/18/01	37243	227760	540				532
			•				-



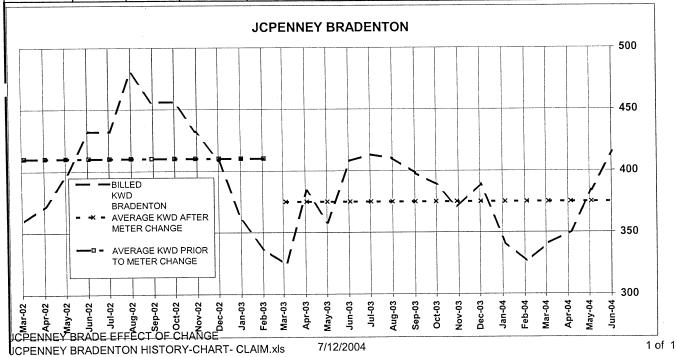
Customer Name: TARGET CORPO		METER # 1V5159D	INSTALLED	Target Tam REMOVED	iami Tr Venice	REFUND PE	RIOD	3/1/92 THRU 11/11/02
Service Address: 4271 TAMIAMI TF TARGET #813 VENICE FPL Account			03/01/92	11/11/02 FPL TEST		REFUND AN		\$ (29,717.52)
Number:				RESULTS	4.36%			
5954343371		PERCENT C	HANGE AFTER	METER CHANGE	-4.92%	(PERCENT US	ED TO CALC	ULATE REFUND)
	-		BILLED KWD	Demand	% CHANGE FROM COMPARATIVE	K	WD AFTER	AVERAGE KWD PRIOR
Date	Days	KWH	VENICE	CHANGE	PRIOR YEAR-MONTH	 	HANGE	TO METER CHANGE
5/24/2004	31 29	232440 187680	557 469	(11)	10.529		519 519	
4/23/2004 3/25/2004	29	184680	504	24	5.00%		519	
2/25/2004	30	181080	505	(65)	-11.40%		519	
1/26/2004	35	205320	564	(12)	-2.08%	6	519	
12/22/2003	33	205440	540	(60)	-10.00%	6	519	
11/19/2003	29	212760	529	29	5.80%	6	519	
10/21/2003	29	223560	588	12	2.08%		519	
9/22/2003	32	261360	540	(36)	-6.25%		519	-
8/21/2003	29 30	235440 249480	552 545	(36)	-6.129 -7.319		519 519	
7/23/2003 6/23/2003	30	254880	538	(38)	-7.319		519	
5/22/2003	29	222600	517	13	2.58%		519	
4/23/2003	29	191760	484	4	0.839	6	519	
3/25/2003	29	205800	493	13	2.719	6	519	
2/24/2003	32	186120	491	(79)	-13.869		519	
1/23/2003	35	194040	457 463	(119)	-20.669		519 519	1
12/19/2002	30	183480			-4.92%	/6	319	551
11/19/2002	29 31	214680 268680	500	(27.11) AVERAGE	AVERAGE	+		551
9/20/2002	30	248160	576	CHANGE	CHANGE	1		551
8/21/2002	29	245760	588					551
7/23/2002	32	259200	588					551
6/21/2002	30	231480	576			_		551
05/22/02	29	208920	504			-		551 551
04/23/02	29	189120	480					551
03/25/02 02/22/02	31 29	185880 176400	480 570					551
02/22/02	35	197400	576					551
12/20/01	37245	214080	600					551
625				TARGET TA	MIAMI TR VENICE		= 1 1	
600						1.		
575	- \			\		, ,	\	
550	+ +\-+	- + + -				-	_/	
525	+++	/		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	-* -× -× -× -× -×	- +- +-+	-xx - +	
500	1							
475	 	-/-					_	-+
450		BILLED						
1 11		(WD /ENICE						
425			D AFTER METER	٦ ١				
400		CHANGE						
375		AVED 4 OF 1211		TED H				
350		AVERAGE KW CHANGE	D PRIOR TO ME	IER			4	
325								
300								
12/20/01	01/24/02 - 02/22/02 - 02/22/02 -	04/23/02	6/21/2002 7/23/2002 8/21/2002 9/20/2002	10/21/2002 11/19/2002 12/19/2002 1/23/2003	2/24/2003 3/25/2003 4/23/2003 5/22/2003 6/23/2003	8/21/2003 9/22/2003 10/21/2003	11/19/2003	1/20/2004 2/25/2004 3/25/2004 4/23/2004 5/24/2004

Customer Name: TARGET CORPO	RATION	METER # 1V7019D	INSTALLED	Target I	ft Myers	REFUND PERIOD	5/27/93 THRU 11/12/02
Service Address: 13711 S TAMIAMI TARGET #818 FT MYERS			05/27/93	11/12/02		REFUND AMOUNT WITHOUT INTEREST	\$ (72,038.10)
FPL Account				FPL TEST			
Number:		1		RESULTS	4.12%		
4229819083		PERCENT C	HANGE AFTER	METER CHANGE	-12.16%	(PERCENT USED TO CALC	ULATE REFUND)
Date	Days	кwн	BILLED KWD FT MYERS	Demand CHANGE	% CHANGE FROM COMPARATIVE PRIOR YEAR-MONTH	KWD AFTER METER CHANGE	AVERAGE KWD PRIOR TO METER CHANGE
5/25/2004	29	214080	478	(98)	-17.01%	498	
4/26/2004	31	200640	487	(65)	-11.78%	498	
3/26/2004	29	190320	446	(94)	-17.41%	498	
2/26/2004	30	184560	449	(91)	-16.85%	498	
1/27/2004	35	201600	427	(125)	-22.64%	498	
12/23/2003	33	205440	473	(115)	-19.56%	498	
11/20/2003	29	212880	485	(91)	-15.80%	498	
10/22/2003	29	226560	497	(79)	-13.72%	498	
9/23/2003	32	267600	521	(79)	-13.17%	498	
8/22/2003	29	242400	521	(79)	-13.17%	498	
7/24/2003	30	266880	550	(26)	-4.51%	498	
6/24/2003	32	271920	557	(31)	-5.27%	498	
5/23/2003	29	232560	528	(48)	-8.33%	498	
4/24/2003	29	205680	518	(34)	-6.16%	498	
3/26/2003	29	221040	521	(19)	-3.52%	498	
2/25/2003	32	194880	509	(31)	-5.74%	498	
1/24/2003	35	194400	550.5	(2)	-0.27%	498	
12/20/2002	30	184320	442.5	(146)	-24.74%	498	
11/20/2002	30	217800	576	(69.56)	-12.16%		572
10/22/2002	28	227880	576	AVERAGE	AVERAGE		572
9/23/2002	32	203520	600	CHANGE	CHANGE		572
8/22/2002	30	268320	600				572
7/24/2002	29	253200	576				572
6/24/2002	32	279120	588				572
05/23/02	29	240000	576				572
04/24/02	29	216000	552				572
03/26/02	29	201360	540				572
02/25/02	31	201840	540				572
01/25/02	35	205920	552				572
12/21/01	37246	224160	588				572



JC PENNEY BRADENTON

Customer Name:		METER#						
JC PENNEY		1V7179D	INSTALLED	REMOVED		REFUND I	PERIOD	1/27/93 THRU 1/7/03
Service Address 303 US HWY 301 701 BRADENTON			1/27/1993	1/7/2003		REFUND /	AMOUNT INTEREST	\$ (32,259.97)
FPL Account				FPL TEST				
Number:		}	l	RESULTS	4.31%			
706437886		PERCENT C	HANGE AFTER	METER CHANGE	-7.87%	(PERCENT I		CULATE REFUND)
Date	Days	KWH	BILLED KWD BRADENTON	Demand CHANGE	% CHANGE FROM COMPARATIVE PRIOR YEAR-MONTH		KWD AFTER METER CHANGE	AVERAGE KWD PRIOR TO METER CHANGE
6/3/2004	30	150240	415	(17)	-3.94%		375	
5/4/2004	29	126480	384	(12)	-3.03%		375	
4/5/2004	31	122400	350	(22)	-5.91%		375	
3/5/2004	30	111840	341	(19)	-5.28%		375	
2/4/2004	30	101760	326	(46)	-12.37%		375	
1/5/2004	34	139200	341	(19)	-5.11%		375	
12/2/2003	33	141600	389	(19)	-4.66%		375	
10/30/2003	29	133440	370	(62)	-14.35%		375	
10/1/2003	29	141360	389	(67)	-14.69%		375	
9/2/2003	32	155280	398	(58)	-12.72%		375	
8/1/2003	30	163920	410	(70)	-14.58%		375	
7/2/2003	29	141120	413	(19)	-4.40%		375	
6/3/2003	32	148320	408	(24)	-5.56%		375	
5/2/2003	29	119760	358	(38)	-9.60%		375	
4/3/2003	29	119040	384	12	3.23%		375	
3/5/2003	30	109440	324	(36)	-10.00%		375	
2/3/2003	32	96240	336	(32.25)	-7.87%			410
1/2/2003	31	116160	360	AVERAGE	AVERAGE			410
12/2/2002	33	132720	408	CHANGE	CHANGE			410
10/30/2002	29	137280	432					410
10/1/2002	33	161040	456					410
8/30/2002	28	149040	456					410
8/1/2002	30	160320	480					410
7/2/2002	29	136320	432					410
6/3/2002	32	143280	432					410
5/2/2002	29	133920	396					410
4/3/2002	29	130800	372					410
3/5/2002	29	109920	360					410
2/4/2002	32	111120	372					
1/3/2002	35	138720	372				1	

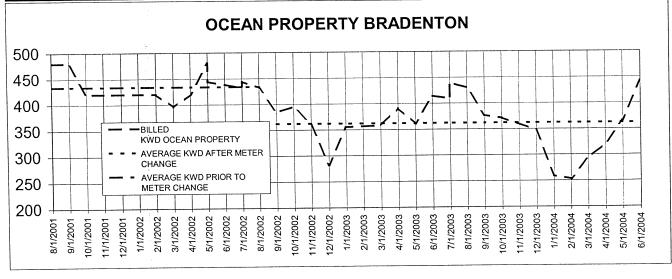


JC PENNEY NAPLES

ustomer Name: C PENNEY		METER # 1V52475	INSTALLED	REMOVED		REFUND PERIO	D	5/1/96 THRU 11/4/02
ervice Address: 076 9TH ST N APLES			05/01/96	11/4/2002		REFUND AMOU	- 1	\$ (11,868.36
FPL Account Number:				RESULTS	4.420/			
9096437216		DEDCENT C	HANGE AFTER I	L	4.12% -2.99%	(PERCENT USED TO	CALCUI	ATE REFUND)
9096437216		PERCENT	HANGE AFTER	TETER CHANGE	-2.55/0	AVEIG	OL	LATE REPORD)
			BILLED	Damand	% CHANGE	KWD A	1	VERAGE KWD PRIOF
Date	Days	кwн	KWD NAPLES	Demand CHANGE	FROM COMPARATIVE PRIOR YEAR-MONTH	METER		O METER CHANGE
6/11/2004	31	171480	437	(43)	-8.96%	-	46	0
5/12/2004	28	143040	407	(49)	-10.75%	<u> </u>	46	
4/13/2004	29	140040	438	(6)	-1.35%	 	46	
3/15/2004	32	148680	448	16	3.70%	6 4	46	
2/12/2004	30	132360	433	(11)	-2.48%	6 4	46	
1/13/2004	34	154560	414	(30)	-6.76%	6 4	46	
12/10/2003	33	169680	433	(47)	-11.14%	4	46	
11/7/2003	29	161400	480	0	0.00%	4	46	
10/9/2003	29	177840	474	(30)	-5.95%	6 4	46	
9/10/2003	30	186120	481	(11)	-2.24%	6 4	46	
8/11/2003	31	193680	461	17	3.83%	6 4	46	
7/11/2003	30	181440	470	14	3.07%	6 4	46	
6/11/2003	30	194640	464	(16)	-3.33%	6 4	46	
5/12/2003	31	168960	451	(5)	-1.10%	6 4	46	
4/11/2003	29	166920	450	6	1.35%	+	46	·
3/13/2003	30	167760	443	11	2.55%		146	
2/11/2003	32	152160	428	(16)	-3.60%		146	
1/10/2003	31	159960	439	(5)	-1.139		146	
12/10/2002	33	180480	422	(58)	-12.089	6 4	146	100
11/8/2002	29	176760	480	(14)	-2.99%			463
10/9/2002	29	184560	504	AVERAGE	AVERAGE			463 463
9/10/2002	32	197160	492	CHANGE	CHANGE			463
8/9/2002	29	173880	444					463
7/11/2002	30	169080	456			 		463
6/11/2002	32	196320 159600	480 456			-		463
5/10/2002 4/11/2002	29	175800	444					463
3/13/2002	29	141960	432					463
2/12/2002	32	154560	444					463
1/11/2002	32	161160	444					463
12/10/2001	33	177360	480					463
	- Bill KW NAI			JC PEN	INEY NAPLES			525 500 475 450 425
	- * - AVI CH.	ERAGE KWD A ANGE	AFTER METER	3				375
Dec-01	Feb-02 -	Apr-02 + May-02 - Jun-02 -	Jul-02 - Aug-02 - Sep-02 - Oct-02 -	Nov-02 Dec-02 Jan-03 Feb-03	Mar-03 - Apr-03 - Jun-03 - Jul-03 - Aug-03 -	Sep-03 - Oct-03 - Nov-03 - Dec-03 -	Feb-04 -	

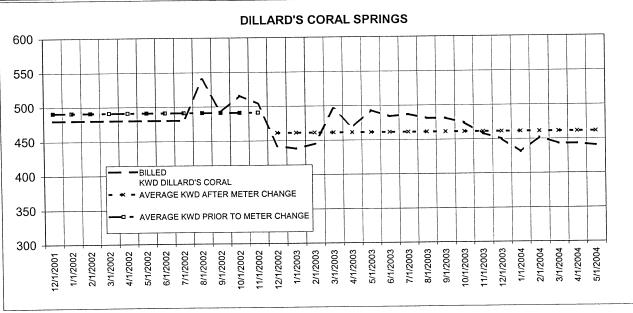
OCEAN PROPERTY BRADENTON

Customer Name:		METER # 1V52093	INSTALLED	REMOVED		REFUND PERIOD		5/29/96 THRU 8/10/02
Service Address: 100 RIVERFRON BRADENTON	;	1732093	5/29/1996	8/10/2002		REFUND AMOUNT		\$ 55,666.12
FPL Account				FPL TEST				
Number:				RESULTS	6.00%			
7087634924		PERCENT C	HANGE AFTER I	METER CHANGE	-17.02%	(PERCENT USED TO	CALCULATE RE	FUND)
Date	Days	кwн	BILLED KWD OCEAN PROPERTY	Demand CHANGE	% CHANGE FROM COMPARATIVE PRIOR YEAR-MONTH		AVERAGE KWD AFTER METER CHANGE	AVERAGE KWD PRIOR TO METER CHANGE
6/2/2004	30	191640	442	(2)	-0.5%		362	
5/3/2004	31	159000	365	(115)	-24.0%		362	
4/2/2004	29	133320	320	(100)	-23.8%		362	
3/4/2004	30	129480	293	(103)	-26.0%		362	
2/3/2004	32	119640	253	(167)	-39.8%		362	
1/2/2004	32	121920	259	(161)	-38.3%		362	
12/1/2003	33	160320	347	(73)	-17.4%		362	
10/29/2003	29	165480	371	(49)	-11.7%		362	
9/30/2003	32	198000	376	(104)	-21.7%		362	
8/29/2003	29	181800	430	(50)	-11.57%		362	
7/31/2003	30	217680	439	(5)	-1.13%		362	
7/1/2003	29	196560	409	(23)	-5.32%		362	
6/2/2003	32	220800	414	(30)	-6.76%		362	
5/1/2003	29	151680	361	(119)	-24.79%		362	
4/2/2003	29	161400	391	(29)	-6.90%		362	
3/4/2003	32	137280	358	(38)	-9.60%		362	
1/31/2003	31	127440	355	(65)	-15.48%		362	
12/31/2002	34	138000	282	(138)	-32.86%		362	
11/27/2002	29	145080	361	(59)	-14.05%		362	
10/29/2002	29	187440	395	(25)	-5.95%		362	
9/30/2002	32	219840	384	(96			362	
8/29/2002	29	207240	432	(74	-17.02%	6		43
7/31/2002	30	217080	444					43
7/1/2002	31	213720	432					43
5/31/2002	30	204240	444					43
5/1/2002	29	185040	480					43
4/2/2002	29	165360	420					43
3/4/2002	31	149160	396		<u> </u>			43
2/1/2002	30	144240	420				-	43
1/2/2002	34	177720	420					43
11/29/2001	31	158040	420				-	43
10/29/2001	31	190560	420		ļ			43
9/28/2001	30	206520	480					43
8/29/2001	37132	222600	480		L			1 43



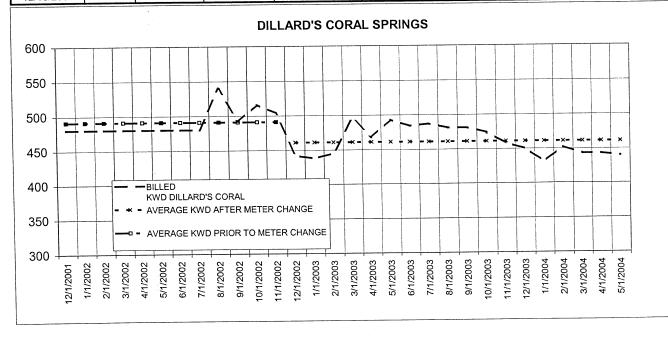
DILLARDS CORAL SPRINGS

Customer Name:		METER # 1V5216D	INSTALLED	REMOVED		REFUND PER	RIOD	11/1/97 THRU 11/5/02
Service Address: 9001 W ATLANTIC Coral Springs	BLVD	1792160	11/1/1997	11/5/2002		REFUND AMO	TNUC	\$ (15,979.81)
FPL Account Number:				FPL TEST RESULTS	4.84%		D TO OAL OUR AT	ב מבנווות)
2801172467		PERCENT CHAN	IGE AFTER METE	R CHANGE	-5.273%	(PERCENT USE	D TO CALCULAT	E KEFUND)
Date	Days	кwн	BILLED KWD DILLARD'S CORAL	Demand CHANGE	% CHANGE FROM COMPARATIVE PRIOR YEAR-MONTH		AVERAGE KWD AFTER METER CHANGE	AVERAGE KWD PRIOR TO METER CHANGE
5/20/2004	29	139680	440	(40)	-8.33%		461	
4/21/2004	29	129720	443	(37)	-7.71%		461	
3/23/2004	29	139320	443	(37)	-7.71%		461	
2/23/2004	32	153600	452	(28)			461	
1/22/2004	35	166320	431	(49)	-10.21%		461	
12/18/2003	31	155160	450	(30)			461	
11/17/2003	31	157200	458	(46			461	
10/17/2003	29	153360	474	(42	-8.14%		461	
9/18/2003	30	164280	481	(11			461	
8/19/2003	29	157200	481	(59			461	
7/21/2003	32	190080	487		1.46%		461	
6/19/2003	30	160800	484	4			461	
5/20/2003	29	155160	493	10			461	
4/21/2003	31	141480	468	(12	<u> </u>		461	
3/21/2003	29	148080	496	16			461	
2/20/2003	30	132600	445	(35	<u> </u>		46	
1/21/2003	35	155760	438	(42	/1		46	
12/17/2002	32	155400	442	(38		-5.273%	46	49
11/18/2002	29	147240	504	(26) AVERAGE AFTE	-5.27%			
10/17/2002	29	164640	516	CHANG	E AVERAGE			49
9/18/2002	30	162120	492		CHANGE			49
8/19/2002	31	187440	540					49
7/19/2002	30	168120	480					49
6/19/2002	30	155640	480					49
5/20/2002	31	158880	480					49
4/19/2002	29	132120	480					49
3/21/2002	29	128400	480			1		49
2/20/2002	29	127920	480					49
1/22/2002	35	160200	480				<u> </u>	49
12/18/2001	33	169560	480			491		49



DILLARDS CORAL SPRINGS

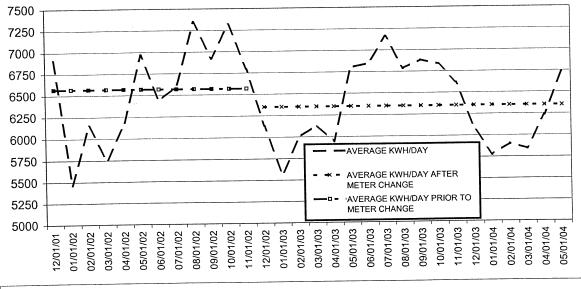
Customer Name:		METER#	MOTALLED	DEMOVED		REFUND PER	NOD	11/1/97 THRU 11/5/02
DILLARD'S		1V5216D	INSTALLED	REMOVED		KEPUND PER	(IOD	11/1/3/ 11/1/07/1/
Service Address: 9001 W ATLANTIC E Coral Springs	BLVD		11/1/1997	11/5/2002		REFUND AM WITHOUT IN		\$ (15,979.81)
FPL Account				FPL TEST				
Number:				RESULTS	4.84%			E DESILIAD)
2801172467		PERCENT CHAN	GE AFTER METER	CHANGE	-5.273%	(PERCENT USE	D TO CALCULAT	E REFUND)
Date	Days	KWH	BILLED KWD DILLARD'S CORAL	Demand CHANGE	FROM COMPARATIVE PRIOR YEAR-MONTH	1 1	AVERAGE KWD AFTER METER CHANGE	AVERAGE KWD PRIOR TO METER CHANGE
5/20/2004	29	139680	440	(40)	-8.33%		461	
4/21/2004	29	129720	443	(37)	-7.71%		461	
3/23/2004	29	139320	443	(37)	-7.71%		461	
2/23/2004	32	153600	452	(28)	-5.83%		461	
1/22/2004	35	166320	431	(49)			461	
12/18/2003	31	155160	450	(30	1		461	
11/17/2003	31	157200	458	(46	1		461	
10/17/2003	29	153360	474	(42			461	
9/18/2003	30	164280	481	(11	/		461	
8/19/2003	29	157200	481	(59	/		461	
7/21/2003	32	190080	487		1.46%		461	
6/19/2003	30	160800	484	4			461	
5/20/2003	29	155160	493	1:			461	
4/21/2003	31	141480	468	(12			461	
3/21/2003	29	148080	496	16			461	
2/20/2003	30	132600	445	(35	/		46	
1/21/2003	35	155760	438	(42			46	
12/17/2002	32	155400	442	(38	1	-5.273%	46	
11/18/2002	29	147240	504	(26)	-5.27%			491
10/17/2002	29	164640	516	AVERAGE AFTE CHANG	E AVERAGE			491
9/18/2002	30	162120	492		CHANGE			491 491
8/19/2002	31	187440	540					
7/19/2002	30	168120	480				ļ	491
6/19/2002	30	155640	480					491
5/20/2002	31	158880	480			_	ļ	491 491
4/19/2002	29	132120	480					
3/21/2002	29	128400	480					491 491
2/20/2002	29	127920	480			_	-	
1/22/2002	35	160200	480					491 491
12/18/2001	33	169560	480			49	1	1 491



DILLARD PT CHARLOTTE

Customer Name:		METER#						40/4/00 TUDU 46/5/00
DILLARD DEPART	TMENT	1V7166D	INSTALLED	REMOVED		REFUND P	ERIOD	10/1/90 THRU 12/5/02
Service Address: 1441 TAMIAMI TR PT CHARLOTTE	L		10/1/1990			REFUND A		\$ (22,684.28)
FPL Account		1		FPL TEST	0.000/			
Number:				RESULTS	2.08%	(DEDOENT II	OED TO CALCIU	ATE DEELIND\
5118046985		PERCENT CHAN	IGE AFTER MET	ER CHANGE	-1.63%	(PERCENT U	SED TO CALCUL	ATE REFUND)
Date	Days	BILLED KWH PT CHARLOTTE	AVERAGE KWH/DAY	KWD	KWH CHANGE		KWH/DAY AFTER METER CHANGE	AVERAGE KWH/DAY PRIOR TO METER CHANGE
5/18/2004	29	195360	6737	672			6349	
4/19/2004	31	193200	6232	619			6349	
3/19/2004	29	169440	5843	590			6349	
2/19/2004	30	177120	5904	574			6349	
1/20/2004	35	202080	5774	554			6349	
12/16/2003	33	200640	6080	646			6349	
11/13/2003	29	192000	6621	617			6349	
10/15/2003	29	198240	6836	636			6349	<u> </u>
9/16/2003	32	220320	6885	655			6349	
8/15/2003	29	196800	6786	636			6349	
7/17/2003	30	214800	7160	641			6349	
6/17/2003	32	219120	6848	655			6349	
5/16/2003	29	197280	6803	648			6349	
4/17/2003	29	172320	5942	612			6349	
3/19/2003	29	177840	6132	590			6349	
2/18/2003	33	198000	6000	569			6349	<u> </u>
1/16/2003	33	183600	5564	569			6349	
12/14/2002	31	190080	6132	586			6349	
11/13/2002	29	197040	6794	636	2,680	-1.63%	ļ	6568
10/15/2002	29	212160	7316	660	AVERAGE KWH CHANGE			6568
9/16/2002	32	221520	6923	648		CHANGE		6568
8/15/2002	29	213120	7349	648				6568
7/17/2002	30	198000	6600	672			-	6568
6/17/2002	32	205920	6435	624				6568
5/16/2002	30	209040	6968	648				6568
4/17/2002	28	172560	6163	600		 		6568 6568
3/19/2002	29	166560	5743	600		 	-	6568
2/18/2002	32	196800	6150	576			-	6568
1/17/2002	34	185760	5464	600			-	6568
12/14/2001	31	214080	6906	600	<u> </u>		J	0000





CLAIM

CLAIM						
Customer Name: TARGET CORPORATION	METER # 1V7001D	INSTALLED	REMOVED		REFUND PERIOD	7/1/91 THRU 11/6/02
Service Address: 1901 CONGRESS BOYNTON BCH FPL Account Number:		07/01/91	11/06/02 FPL TEST RESULTS		REFUND AMOUNT WITHOUT INTEREST STATUTORY INTEREST	\$ (87,563.61) \$ (58,244.26)
3924215316	PERCENT CHA	NGE AFTER METER CH	ANGE	-12.89%	(PERCENT USED TO CALCULATE F	REFUND)
					TOTAL CLAIM AMOUNT	\$ (145,807.86)

			\$	9.84 KWD	AGE COST PER				
	BILLED KWD BOCA RATON	DEMAND ADJUSTMENT	CREDIT AMO	UNT Prin	cipal Balance	Monthly Interest		Statutory Interest rate	
Date	398	ABOUTINE		\$	(87,563.61)	\$	(510.79)	7%	
5/14/2004 4/15/2004	420			\$	(87,563.61)	\$	(510.79)	7%	
3/17/2004	401			\$	(87,563.61)	\$	(510.79)	7%	
2/17/2004	420			\$	(87,563.61)		(510.79)	7%	
1/15/2004	437			\$	(87,563.61)		(510.79)	7% 6%	
12/12/2003	487			\$	(87,563.61)		(437.82)	6%	
11/11/2003	492			\$	(87,563.61)		(437.82)	6%	
10/13/2003	504			\$	(87,563.61)		(437.82) (437.82)	6%	
9/12/2003	514			\$	(87,563.61 (87,563.61		(437.82)	6%	
8/13/2003	499			\$	(87,563.61		(437.82)		
7/15/2003	533			\$	(87,563.61		(437.82)		
6/13/2003	514			\$	(87,563.61		(437.82)		
5/14/2003	490			\$	(87,563.61		(437.82)		
4/15/2003	506			\$	(87,563.61	-	(437.82		
3/17/2003	535	 		\$	(87,563.61		(437.82		
2/13/2003	487			\$	(87,563.61		(437.82		
1/14/2003	502			\$	(87,563.61		(656.73		
11/12/2002	528	-68.	1 \$ (6	69.70) \$	(87,563.61		(656.73	0.01	
10/11/2002	564	-72.	7 \$ (7	15.36) \$	(86,893.90		(651.70	00/	
9/12/2002	576	-74.		30.58) \$	(86,178.54		(646.34	4	
8/13/2002	576			30.58) \$	(85,447.95		(640.86 (635.38	/	
7/15/2002	576	-74		30.58) \$	(84,717.37		(629.90	4	
6/13/2002	576	-74		30.58) \$	(83,986.79		(624.42	4	
05/14/02	552	-71		(00.14) \$	(83,256.20 (82,556.00		(619.17		
04/15/02	540		<u> </u>	84.92) \$ 54.48) \$	(81,871.1		(614.03	/	
03/15/02	516	-66	· · · · · · · · · · · · · · · · · · ·	308.82) \$	(81,216.6		(609.12		
02/14/02	480	-61 -74	·	(30.58) \$	(80,607.8		(604.56		
01/15/02	576	-72		715.36) \$	(79,877.2		(732.21		
12/12/01	564 528	-68		69.70) \$			(725.65	5) 11%	
11/09/01	504	-65	·· · · · · · · · · · · · · · · · · · ·	39.26) \$		8) \$	(719.5		
10/11/01 09/12/01	576	-74		730.58) \$	(77,852.9	2) \$	(713.6		
08/13/01	576	-74	.2 \$ (730.58) \$			(706.9	4.404	
07/13/01	552	-71		700.14) \$			(700.20	-/	
06/13/01	576	-74	1-1	730.58)			(693.8	.//	
05/14/01	528	-68	***************************************	669.70)			(687.1- (681.0		
04/13/01	504		· · · · · · · · · · · · · · · · · · ·	639.26)			(675.1	4404	
03/15/01	504			639.26) \$			(669.2		
02/14/01	480			608.82) \$			(663.7		
01/16/01	480			608.82)			(598.2	1.001	
12/13/00	480			639.26)			(593.2	2) 10%	
11/10/00	504				(70,547.0		(587.8		
10/12/00	504 528				(69,907.8	31) \$	(582.5	400/	
09/13/00	540				(69,238.		(576.9		
08/14/00 07/13/00	540		9.6 \$		\$ (68,553.		(571.2	1001	
06/13/00	516	-6	6.5 \$	(654.48)			(565.5	1001	
05/12/00	480	-6	1.9 \$	(608.82)			(560.1		
04/13/00	480			(608.82)			(555.0	1001	
03/15/00	456		8.8 \$	(578.38)			(549.9 (545.1	~	
02/14/00	480		1.9 \$	(608.82)			(540.0		
01/13/00	456		8.8 \$	(578.38)			(535.2		
12/13/99	492		3.4 \$	(624.04) (608.82)	,		(530.0	/	
11/11/99	480		31.9 \$ 39.6 \$	(684.92)			(524.9	98) 10%	
10/13/99	540		0.5 \$	(693.80)			(519.:	27) 10%	
09/14/99	547		72.7 \$	(715.36)			(513.	49) 10%	
08/13/99	564		71.2 \$	(700.14)	\$ (60,903)	61) \$	(507.		
07/14/99 06/14/99	552 528		88.1 \$	(669.70)			(501.	70) 10%	L

Date	BILLED KWD BOCA RATON	DEMAND ADJUSTMENT	CREDIT AMOUNT	Principal Balance	Monthly Interest	Statutory Interest rate
	528	-68.1	\$ (669.70)	\$ (59,533.76)	\$ (496.11)	10%
05/13/99	516	-66.5	· · · · · · · · · · · · · · · · · · ·		\$ (490.53)	10%
04/14/99		-61.9				10%
03/15/99	480	-61.9	\$ (608.82)		\$ (480.01)	10%
02/12/99	480				11-1-00	10%
01/14/99	516	-66.5			<u> </u>	10%
12/14/98	504	-65.0	\$ (639.26)		1	10%
11/12/98	504	-65.0				1001
10/13/98	540	-69.6	\$ (684.92)			
09/14/98	540	-69.6	\$ (684.92)			100/
08/13/98	528	-68.1	\$ (669.70)			
07/15/98	528	-68.1	\$ (669.70			
06/15/98	504	-65.0	\$ (639.26	(52,349.68)		100/
	480	-61.9) \$ (51,710.42)		
05/14/98		-60.3) \$ (51,101.60) \$ (425.85	
04/15/98	468	-60.3	<u> </u>			10%
03/17/98	468	-61.9				10%
02/16/98	480			/ · · · · · · · · · · · · · · · · · · ·	4	1001
01/14/98	516	-66.5		/ -	4	1001
12/12/97	516	-66.5			4	4
11/12/97	480	-61.9			/ -	
10/13/97	516	-66.5			/ 	4
09/11/97	528	-68.1				/
08/12/97	516	-66.5				/
07/14/97	540	-69.6	\$ (684.92			
06/12/97	492	-63.4				1001
	492	-63.4				
05/13/97	480	-61.9			2) \$ (362.30	
04/14/97	480	-61.9		2) \$ (42,867.30) \$ (357.23	
03/14/97		-58.8				5) 10%
02/12/97	456	-58.8	7	4		3) 10%
01/13/97	456			4	/	
12/11/96	480	-61.9		/	/	
11/08/96	504	-65.0		- /	4	1004
10/10/96	492	-63.			1	:/
09/11/96	497	-64.			10010	:/
08/12/96	504	-65.	0 \$ (639.2			1001
07/12/96	528	-68.	1 \$ (669.7			100/
06/12/96	504	-65.	0 \$ (639.2	6) \$ (37,290.2		9/1
05/13/96	552	-71.	2 \$ (700.1	4) \$ (36,650.9		1001
	492	-63.		4) \$ (35,950.8		1001
04/12/96	480	-61.		2) \$ (35,326.8	1) \$ (294.3	
03/14/96	480	-61.			9) \$ (289.3	
02/14/96		-61			7) \$ (284.2	
01/16/96	480	-61	· · · · · · · · · · · · · · · · · · ·			
12/13/95	480	-61				8) 8%
11/13/95	480		.9 \$ (608.8		10.15	2) 8%
10/12/95	480					
09/13/95	504	-65				
08/14/95	504		.0 \$ (639.2		-/	
07/14/95	492	-63				201
06/14/95	492		.4 \$ (624.0	04) \$ (29,771.3	-/I -	
05/15/95	480			32) \$ (29,147.2	/	
04/14/95	480			32) \$ (28,538.4		
03/16/95	408		·- ·	50) \$ (27,929.6		
02/15/95	420	-54		72) \$ (27,412.1		31
01/17/95	432	-55		94) \$ (26,879.4		
12/15/94	480	-61		82) \$ (26,331.4		- //
11/15/94	492			04) \$ (25,722.0		
	516			48) \$ (25,098.0		
10/13/94	528			70) \$ (24,444.		
09/14/94				70) \$ (23,774.	44) \$ (237.	
08/15/94	528		7.1	70) \$ (23,104.	74) \$ (231.	
07/15/94	528			26) \$ (22,435.	03) \$ (224.	
06/15/94	504			82) \$ (21,795.	77) \$ (217.	96) 12%
05/16/94	480			82) \$ (21,186.		
04/15/94	480			82) \$ (21,180.	/	
03/17/94	480				10/14	· -/-
02/15/94	480					
01/14/94	456			.38) \$ (19,360.		
12/15/93	456	-5		.38) \$ (18,782.		
11/15/93	504	-6		.26) \$ (18,203		- //
10/14/93	552			.14) \$ (17,564		
09/15/93	528			.70) \$ (16,864		
	528			.70) \$ (16,194		
08/16/93	552			.14) \$ (15,524	.92) \$ (155	
07/15/93				.82) \$ (14,824	.78) \$ (148	
06/15/93	480			.38) \$ (14,215		
05/14/93	456	: 1 -0	U.UIU (3/0		.58) \$ (136	38) 12%

TARGET 1901 CONGRESS BOYNTON BCH

Date	BILLED KWD BOCA RATON	DEMAND ADJUSTMENT	CRE	DIT AMOUNT	Princ	cipal Balance	Monti Intere	hly	Statutory Interest rate	
03/16/93	432	-55.7	\$	(547.94)	\$	(13,028.76)	\$	(130.29)	12%	
2/16/1993	492	-63.4	\$	(624.04)		(12,480.82)	\$	(124.81)		ESTIMATE
1/16/1993	492	-63.4		(624.04)	\$	(11,856.78)	\$	(118.57)		ESTIMATE
12/16/1992	492	-63.4		(624.04)	\$	(11,232.74)		(112.33)		ESTIMATE
11/16/1992	492	-63.4		(624.04)	\$	(10,608.70)	\$	(106.09)		ESTIMATE
10/16/1992	492	-63.4		(624.04)	\$	(9,984.66)	\$	(99.85)		ESTIMATE
9/16/1992	492	-63.4		(624.04)	\$	(9,360.61)	\$	(93.61)		ESTIMATE
8/16/1992	492	-63.4		(624.04)	\$	(8,736.57)	\$	(87.37)		ESTIMATE
7/16/1992	492	-63.4	\$	(624.04)	\$	(8,112.53)	\$	(81.13)		ESTIMATE
6/16/1992	492	-63.4	\$	(624.04)	\$	(7,488.49)	\$	(74.88)		ESTIMATE
5/16/1992	492	-63.4	\$	(624.04)	\$	(6,864.45)		(68.64)		ESTIMATE
4/16/1992	492	-63.4	\$	(624.04)	\$	(6,240.41)		(62.40)		ESTIMATE
3/16/1992	492	-63.4	\$	(624.04)	\$	(5,616.37		(56.16		ESTIMATE
2/16/1992	492	-63.4	\$	(624.04)	\$	(4,992.33		(49.92		ESTIMATE
1/16/1992	492	-63.4	\$	(624.04)	\$	(4,368.29		(43.68		ESTIMATE
12/16/1991	492	-63.4	\$	(624.04)	\$	(3,744.25		(37.44	/	ESTIMATE
11/16/1991	492	-63.4	\$	(624.04)	\$	(3,120.20) \$	(31.20		ESTIMATE
10/16/1991	492	-63.4	\$	(624.04	\$	(2,496.16		(24.96	4	ESTIMATE
9/16/1991	492	-63.4	\$	(624.04	\$	(1,872.12		(18.72	/	ESTIMATE
8/16/1991	492	-63.4	\$	(624.04) \$	(1,248.08		(12.48	4	ESTIMATE
7/16/1991	492	-63.4	\$	(624.04) \$	(624.04) \$	(6.24) 129	6 ESTIMATE
			\$	(87,563.61			\$	(58,244.26)	
			-		\vdash		\$	(145,807.86		

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L	L/	4	ľ	V١

TARGET CORPORATION	OLAIII						
Service Address: 3251 HOLLYWOOD BLVD # 877 REFUND AMOUNT WITHOUT INTEREST \$ (36,052.00			LLED	REMOVED		REFUND PERIOD	7/19/93 THRU 11/5/02
17/19/93	Service Address:				1		\$ (36,052,00)
Number: RESULTS 4.84% INTEREST \$ (19,928.35		07/				WITHOUT INTEREST	(33)33337
					4.84%	INTEREST	\$ (19,928.35)
	771059334	1059334 PERCENT CHANGE AFTER METER CHANGE				(PERCENT USED TO CALCULATION TO TAL CLAIM AMOUNT	

					VER	AGE COST PER			
				\$9.86	(WD				
	BILLED KWD	DEMAND	CREDI				Monthly		Statutory interest rate
Date	HOLLYWOOD	ADJUSTMENT	AMOU	NT		ipal Balance	Interest	(210.20)	7%
6/8/2004	564				\$	(36,052.00)	\$	(210.30)	79
5/7/2004	514				\$	(36,052.00)	\$	(210.30)	79
4/8/2004	482				\$	(36,052.00)	\$	(210.30)	79
3/10/2004	482				\$_	(36,052.00)	\$		79
2/9/2004	504		<u> </u>		\$	(36,052.00)	\$	(210.30) (210.30)	79
1/8/2004	499		ļ		\$_	(36,052.00)	\$		69
12/5/2003	530		<u> </u>		\$	(36,052.00)	+	(180.26)	69
11/4/2003	535				\$	(36,052.00)	\$	(180.26)	69
10/6/2003	538				\$	(36,052.00)	\$	(180.26)	6
9/5/2003	504		<u> </u>		\$	(36,052.00)	\$	(180.26)	6
8/6/2003	506		<u> </u>		\$	(36,052.00		(180.26)	
7/8/2003	516				\$	(36,052.00		(180.26)	69
6/6/2003	578				\$	(36,052.00		(180.26)	6'
5/7/2003	542				\$	(36,052.00		(180.26)	6'
4/8/2003	562				\$	(36,052.00		(180.26)	
3/10/2003	528				\$	(36,052.00		(180.26)	
2/6/2003	408				\$	(36,052.00		(180.26	
1/7/2003	557	1			\$	(36,052.00) \$	(180.26	
12/5/2002	564	-34.	5 \$	(340.59)	\$	(36,052.00) \$	(270.39	
11/4/2002	600	-36.		(362.33)	\$	(35,711.40) \$	(267.84	
	480	-29.	_	(289.87)	\$	(35,349.07) \$	(265.12) 9
10/4/2002	540	-33.		(326.10)	\$	(35,059.21		(262.94	
9/6/2002	552	-33.		(333.35)	\$	(34,733.11		(260.50) 9
8/7/2002		-36.	_	(362.33)		(34,399.76	4	(258.00) 9
7/9/2002	600	-33.	_	(333.35)	-	(34,037.43		(255.28	9
06/07/02	552	-33.		(333.35)	+	(33,704.09	4	(252.78	
05/08/02	552	-32.		(318.85	+	(33,370.74	4	(250.28	3) 9
04/09/02	528	-32		(318.85	-	(33,051.89		(247.89	
03/11/02	528		_	(333.35	+	(32,733.04	-/	(245.50	4
02/08/02	552	-33			4	(32,399.69		(243.00	
01/09/02	600	-36	_	(362.33	4	(32,037.3		(293.68	4
12/06/01	552	-33		(333.35	4	(31,704.0		(290.62	
11/05/01	600	-36		(362.33	4	(31,341.6		(287.30	7
10/05/01	552	-33		(333.35	4			(284.24	
09/06/01	600	-36		(362.33		(31,008.3		(280.92	
08/07/01	600	-36	_	(362.33		(30,646.0		(277.60	71
07/09/01	600	-36		(362.33	4	(30,283.6		(274.2)	7
6/7/2001	576	-35		(347.84	4	(29,921.3		(271.0	-/
05/08/01	480	-29		(289.87		(29,573.5		(268.4	-/-
04/09/01	480	-29		(289.87	-	(29,283.6		(265.7	
03/09/01	480	-29		(289.87	-	(28,993.7		(263.1	
02/08/01	480	-29		(289.87	-	(28,703.9		(260.4	_/
01/09/01	480	-29		(289.87		(28,414.0		(234.3	-/1
12/07/00	552		3.8 \$	(333.3	5) \$				
11/06/00	660	-40).4 \$	(398.5	s) \$	(27,790.8		(231.5	-/
10/06/00	600	-36	5.7 \$	(362.3				(228.2	
09/07/00	600	-36	5.7 \$	(362.3				(225.2	
08/08/00	600	-30	5.7 \$	(362.3				(222.2	
07/07/00	552	-3:	3.8 \$	(333.3	5) \$			(219.2	
06/07/00	528		2.3 \$	(318.8	5) \$	(25,971.9		(216.4	
05/08/00	528		2.3 \$	(318.8	5) \$			(213.7	
04/07/00	576		5.3 \$	(347.8	_			(211.1	
	528		2.3 \$	(318.8		(24,986.		(208.2	
03/09/00	480		9.4 \$	(289.8			54) \$	(205.5	
02/08/00 01/08/00	528		2.3 \$	(318.8				(203.1	15) 1

TARGET HOLLYWOOD

	BILLED KWD	DEMAND	CRE			is sized Balance	Monthly Interest		Statutory interest rate
Date	HOLLYWOOD	ADJUSTMENT		UNT (247 84)	-	incipal Balance (24,058.82		(200.49)	10%
12/07/99	576	-35.3	\$_	(347.84)	\$	(23,710.98		(197.59)	10%
11/05/99	600	-36.7	\$	(362.33)	\$	(23,348.65		(194.57)	10%
10/07/99	600	-36.7	\$	(362.33)	\$	(22,986.32	_	(191.55)	10%
09/08/99	600	-36.7	\$	(362.33)	\$			(188.53)	10%
08/09/99	600	-36.7	\$	(362.33)	-		4	(185.51)	10%
07/08/99	600	-36.7	\$	(362.33)	-		4	(182.49)	10%
06/08/99	528	-32.3		(318.85)			-	(179.84)	10%
05/07/99	480	-29.4		(289.87)				(177.42)	
04/08/99	480	-29.4		(289.87)	_		4	(175.01)	
03/09/99	480	-29.4		(289.87			4	(173.01)	
02/08/99	480	-29.4		(289.87	4				
01/08/99	480	-29.4	+	(289.87	-			(170.18)	
12/07/98	480	-29.4	_	(289.87	4-			(167.76)	4
11/04/98	492	-30.1	_	(297.11	_			(165.34)	
10/06/98	600	-36.7	\$	(362.33	4-			(162.87	4
09/04/98	576	-35.3	\$	(347.84) [9			(159.85	
08/06/98	576	-35.3	\$	(347.84) [(18,834.00		(156.95	
07/08/98	576	-35.3	\$	(347.84) [(18,486.16	5) \$	(154.05	
06/08/98	528	-32.3	3 \$	(318.85) ((18,138.3	2) \$	(151.15	
05/07/98	528	-32.3	_	(318.85	4-	(17,819.4	7) \$	(148.50	
05/07/98	576	-35.3	_	(347.84	4-	\$ (17,500.6		(145.84	
		-32.3	_	(318.85		\$ (17,152.7		(142.94) 10%
03/10/98	528 528	-32.3	_	(318.85		\$ (16,833.9		(140.28	10%
02/06/98		-33.8		(333.35	-4	\$ (16,515.0		(137.63	
01/08/98	552	-33.8	_	(333.35		\$ (16,181.7		(134.85	4
12/05/97	552			(347.84		\$ (15,848.3		(132.07	-
11/04/97	576	-35.3	_	(333.35		\$ (15,500.5		(129.17	4
10/06/97	552	-33.			-4			(126.39	
09/04/97	600	-36.	<u> </u>	(362.33		·		(123.37	/
08/05/97	552	-33.		(333.3	-/-	\$ (14,804.8		(120.60	4
07/07/97	552	-33.	_	(333.3	-4	\$ (14,471.5		(117.82	7
06/05/97	552	-33.		(333.3	-4-	\$ (14,138.1			/
05/06/97	552	-33.	_	(333.3		\$ (13,804.8		(115.04	
04/07/97	552	-33.	8 \$	(333.3		\$ (13,471.4°)		(112.26	
03/07/97	552	-33.	8 \$	(333.3	5)	\$ (13,138.1		(109.48	
02/05/97	480	-29.	4 \$	(289.8	7)	\$ (12,804.8		(106.7	
01/06/97	480	-29.	4 \$	(289.8	7)	\$ (12,514.9		(104.29	
12/04/96	552	-33.	8 \$	(333.3	5)	\$ (12,225.0		(101.8	
11/01/96	576	-35	3 \$	(347.8	4)	\$ (11,891.7	(2) \$	(99.1	
10/03/96	720	-44	1 \$	(434.8	0)	\$ (11,543.8	39) \$	(96.2	
09/04/96	720	-44	_	(434.8	0)	\$ (11,109.0	9) \$	(92.5	
	480	-29			7)	\$ (10,674.2	29) \$	(88.9	5) 109
08/05/96	480	-29				\$ (10,384.4	12) \$	(86.5	4) 109
07/05/96	480	-29				\$ (10,094.	56) \$	(84.1	2) 10°
06/05/96		-29			-4	\$ (9,804.		(81.7	1) 109
05/06/96	480	-29				· · · · · · · · · · · · · · · · · · ·		(79.2	9) 109
04/05/96	480		.4 5					(76.8	7) 109
03/07/96	480		.9 3					(74.4	
02/07/96	504					\$ (8,630.		(71.9	
01/08/96	528	-32			_	\$ (8,311.		(55.4	_/
12/06/95	576	-35	_					(53.0	
11/03/95	576	-35						(50.7	
10/05/95	528		2.3					(48.6	
09/06/95	552	-33	_	(333.		\$ (7,297.		(46.4	
08/07/95	552	-33				\$ (6,964.		(44.2	-/1
07/07/95	552		3.8			\$ (6,630.			
06/07/95	552		3.8		_	\$ (6,297)		(41.9	-/-
05/08/95	528	-32	2.3					(39.7	
04/07/95	504	-30	0.9					(37.6	
03/09/95	480	-29	9.4	\$ (289.	87)			(35.6	
02/08/95	480	-29	9.4	\$ (289.	87)			(33.6	
12/08/94	480			\$ (289.	87)			(31.7	
	528		2.3				.17) \$	(44.	
11/05/94	528		2.3				.32) \$	(41.	
10/06/94	480		9.4				.47) \$	(38.3	
09/07/94			2.3			<u> </u>		(35.4	44) 12
08/08/94	528		9.4			10.001		(32.	25) 12
07/08/94	480		9.4			\$ (2,934	.89) \$	(29.	35) 12
06/08/94	480		ا+.ت	Ψ (203	<u> </u>	(1 - (2,00)	.02) \$	(26.	

TARGET HOLLYWOOD

	BILLED KWD	DEMAND	CREDIT		Monthly	Statutory interest
Date	HOLLYWOOD	ADJUSTMENT	AMOUNT	Principal Balance	Interest	rate
04/08/94	480	-29.4	\$ (289.87)	\$ (2,355.16)		
03/10/94	408	-25.0	\$ (246.39)	\$ (2,065.29)		
02/08/94	432	-26.5	\$ (260.88)	\$ (1,818.90)	\$ (18.19)	
01/08/94	408	-25.0	\$ (246.39)	\$ (1,558.03)		
12/08/93	480	-29.4	\$ (289.87)	\$ (1,311.64)		
11/05/93	552	-33.8	\$ (333.35)	\$ (1,021.78)	\$ (10.22)	
10/07/93	480	-29.4	\$ (289.87)	\$ (688.43)	\$ (6.88)	
09/08/93	408	-25.0	\$ (246.39)	\$ (398.56)	(3.99)	
08/09/93	252	-15.4		\$ (152.18)	\$ (1.52)	12%
			\$ (36,052.00)		\$ (19,928.35)	
	 	 			\$ (55,980.34)	

CLAIM

O = / \\ \\ \						
Customer Name: TARGET CORPORATION	METER # 1V5871D	INSTALLED	REMOVED		REFUND PERIOD	5/14/97 THRU 8/10/02
Service Address: FRUITVILLE RD SARASOTA FPL Account Number:		05/14/97	08/10/02 FPL TEST RESULTS	6.70%	REFUND AMOUNT WITHOUT INTEREST STATUTORY INTEREST	\$ (33,411.84) \$ (13,187.80)
4990958540	PERCENT CHAN	IGE AFTER METER	CHANGE	-9.26%	(PERCENT USED TO CALCUL	ATE REFUND)
		\$9.33	AVERAGE COST PER KWD		TOTAL CLAIM AMOUNT	\$ (46,599.65)

			\$9.33	PERKWO		
Date	BILLED KWD SARASOTA	DEMAND ADJUSTMENT	CREDIT AMOUNT	Principal Balance	Monthly Interest	Statutory interest rate
6/3/2004	575			-\$33,411.84	-\$194.90	7%
5/4/2004	587			-\$33,411.84		7%
	560			-\$33,411.84		
4/5/2004				-\$33,411.84		
3/5/2004	482			-\$33,411.84		
2/4/2004	486			-\$33,411.84		
1/5/2004	497		-			
12/4/2003	578			-\$33,411.84		
10/30/2003	600			-\$33,411.84		
10/1/2003	599			-\$33,411.84		
9/2/2003	578			-\$33,411.84		
8/4/2003	612			-\$33,411.84		
7/3/2003	612			-\$33,411.84		
6/3/2003	588			-\$33,411.84		
5/2/2003	571			-\$33,411.84		
4/3/2003	596			-\$33,411.84		
3/5/2003	557	7		-\$33,411.84		
2/3/2003	442			-\$33,411.84	-\$167.06	
1/2/2003	563			-\$33,411.84	-\$167.06	
12/2/2002	570			-\$33,411.84	-\$250.59	
10/30/2002				-\$33,411.84	-\$250.59	
10/30/2002	619			-\$33,411.84	-\$250.59	9%
9/3/2002	62			-\$33,411.84		9%
	60		-\$518.2			9%
8/1/2002	64					
7/2/2002	60					
6/3/2002						
05/02/02	63					
04/03/02	62	<u> </u>				
03/05/02	60					
02/04/02	60					
01/03/02	54					
11/30/01	63					
10/30/01	64				<u> </u>	
10/01/01	66					
08/30/01	67				<u> </u>	
08/01/01	64					
07/02/01	61					
6/1/2001	66					
5/02/01	57					
4/03/01	57					
3/05/01	56					
2/02/01	56					
1/04/01	70)8 -65				
12/1/2001	1 60	00 -55				
10/31/200	0 50	54 -52				
10/2/2000		24 -57				
8/31/00		36 -58			0.171	
8/01/00	6	-61				
6/30/00	6	24 -57				
06/01/00		00 -55	.5 -\$518.			
05/02/00		00 -55	.5 -\$518.			
04/03/00		00 -55	.5 -\$518.	25 -\$18,486.		
03/03/00		40 -50				
02/02/00		40 -50		43 -\$17,501.	-\$145 .	85 10%
02/02/00	<u></u>	<u> </u>				

TARGET DELRAY CLAIM

Customer Name:		METER #					1			
Customer Name: FARGET CORPOR	ATION	1V5025D	INSTALLED	REMO	OVED			REFUND PER	IOD	6/1/91 THRU 11/6/02
Service Address: 1 BLVD # TARGET #	200 LINTON		06/01/91	1	1/06/02			REFUND AMO		\$ (27,634.36
FPL Account				FPL T	EST			STATUTORY		
Number:			<u> </u>	RESU				INTEREST		\$ (18,496.52
1385410566		PERCENT CHAN	IGE AFTER MET	ER CHAN	GE	i	-4.81%	(PERCENT USED		\$ (46,130.87
		<u> </u>		AVERA	OE COST FER			TOTAL CLAIR	ii Ailiooiti	14 (11/
		·	\$9.08	8 KWD						
Date	BILLED KWD BOCA RATON	DEMAND ADJUSTMENT	CREDIT AMOUNT	Princi	pal Balance	Monthly Interest		Statutory interest rate		
6/0/2004	486		1	T\$	(27,634.36)	S	(161.20)	7%		
6/9/2004 5/10/2004	498	 	-	\$	(27,634.36)		(161.20)	7%		
4/9/2004	401			\$	(27,634.36)		(161.20)			1
3/11/2004	416			\$	(27,634.36)	\$	(161.20)	7%		
2/10/2004	407			\$	(27,634.36)		(161.20)			
1/9/2004	398			\$	(27,634.36)		(161.20)			
12/8/2003	444			\$	(27,634.36)		(138.17)			
11/5/2003	469			\$	(27,634.36		(138.17)			
10/7/2003	439			\$	(27,634.36		(138.17)			
9/8/2003	444	ļ		\$	(27,634.36 (27,634.36		(138.17	4		
8/7/2003	456			\$	(27,634.36		(138.17	/		
7/9/2003	457	 	 	\$	(27,634.36		(138.17	/		
6/9/2003	462		 	\$	(27,634.36		(138.17	/		
5/8/2003	418	+	+	- \$	(27,634.36		(138.17			
3/11/2003	409	1		1 \$	(27,634.36		(138.17			
2/7/2003	366			\$	(27,634.36) \$	(138.17		1	
1/8/2003	406	*41		\$	(27,634.36		(138.17			
12/6/2002	422		3 \$ (184.3		(27,634.36		(207.26			
11/5/2002	432		8 \$ (188.6		(27,450.05		(205.88		!	
10/7/2002	432		8 \$ (188.6		(27,261.37		(204.46	/	Į.	
9/6/2002	480		1 \$ (209.6		(27,072.70		(203.05	/	1	
8/7/2002	444		4 \$ (193.9	92) \$ 64) \$	(26,669.14		(200.02	/	1	
7/9/2002	480	-23.			(26,459.50		(198.45	71	4	
06/07/02	480	-20			(26,249.87		(196.87		1	
05/08/02	420 480		.1 \$ (209.		(26,066.43		(195.50	9%	1	
04/09/02 03/11/02	420			43) \$	(25,856.79		(193.93	3) 9%		
02/08/02	480			64) \$	(25,673.36	3) \$	(192.55			
01/09/02	480	-23	.1 \$ (209.	64) \$	(25,463.72	2) \$	(190.98		-	
12/06/01	444	-21		92) \$	(25,254.08		(231.50			
11/05/01	480			64) \$	(25,060.10		(229.72			
10/05/01	504			12) \$	(24,850.5		(227.80		-1	
09/06/01	516			36) \$	(24,630.4)		(225.7)	- /		
08/07/01	540			84) \$	(24,405.0		(223.7			
07/09/01	480			64) \$	(24,169.2)		(219.6			
6/7/2001	480			.64) \$.64) \$	(23,749.9		(217.7		_	
05/08/01	480			.64) \$	(23,540.2		(215.7		_	
04/09/01	480 444			.92) \$	(23,330.6		(213.8		o l	
03/09/01 02/08/01	444		1.4 \$ (193		(23,136.7	3) \$	(212.0	9) 119	-	
01/09/01	432			.68) \$	(22,942.8	1) \$	(210.3			
12/07/00	480		3.1 \$ (209	.64) \$	(22,754.1	3) \$	(189.6		_	
11/06/00	480	-23	3.1 \$ (209	.64) \$	(22,544.5		(187.8		_	
10/06/00	480			.64) \$	(22,334.8		(186.1		-	
09/07/00	480			.64) \$	(22,125.2		(184.3			
	480	-2;	3.1 \$ (209	.64) \$	(21,915.5		(182.6			
08/08/00	400		- 1 4 15 - 1	041	104 705 5	14 NI C				
08/08/00 07/07/00	480	-2:		0.64) \$ 0.64) \$	(21,705.9		(180.8)			

TARGET DELRAY CLAIM

Date	BILLED KWD BOCA RATON	DEMAND ADJUSTMENT	CREDIT AMOUNT	Principa	al Balance	Monthly Interest		Statutory interest rate
	468	-22.5	\$ (204.40)	\$	(21,077.02)	\$	(175.64)	109
04/07/00	456	-21.9	\$ (199.16)		(20,872.62)	\$	(173.94)	109
03/09/00		-20.2	\$ (183.43)		(20,673.47)	\$	(172.28)	10°
02/08/00	420	-21.9	\$ (199.16)		(20,490.03)	\$	(170.75)	10°
01/08/00	456	-17.3	\$ (157.23)		(20,290.88)	\$	(169.09)	100
12/07/99	360	-23.1	\$ (209.64)		(20,133.65)	\$	(167.78)	10
11/05/99	480	-22.5		\$	(19,924.01)	\$	(166.03)	10
10/07/99	468	-23.7	\$ (214.88)	4	(19,719.61)	\$	(164.33)	10
09/08/99	492	-23.7	\$ (214.88)	***	(19,504.73)	\$	(162.54)	10
08/09/99	492 480	-23.1	\$ (209.64	<u> </u>	(19,289.85)		(160.75)	10
07/08/99	480	-23.1			(19,080.21)	\$	(159.00)	10
06/08/99	480	-23.1		/	(18,870.57)		(157.25)	10
05/07/99		-22.5			(18,660.93)		(155.51)	10
04/08/99	468	-21.9			(18,456.53)	+	(153.80)	10
03/09/99	456	-21.4			(18,257.38)		(152.14)	10
02/08/99	444	-22.5			(18,063.46		(150.53) 10
01/08/99	468	-22.5			(17,859.06	<u> </u>	(148.83	
12/07/98	468	-24.2	· · · · · · · · · · · · · · · · · · ·		(17,654.66		(147.12	'
11/04/98	504			4	(17,434.54		(145.29	
10/06/98	480	-23.1			(17,224.90		(143.54	
09/04/98	492	-23.7			(17,010.02		(141.75	
08/06/98	516				(16,784.66		(139.87	
07/08/98	481	-23.			(16,574.59		(138.12	4
06/08/98	480	-23.		 	(16,364.95		(136.37	/
05/07/98	432	-20.			(16,176.27		(134.80	/
04/08/98	420	-20.			(15,992.84		(133.27	/ -
03/10/98	432	-20.			(15,804.16		(131.70	
02/06/98	480	-23.			(15,594.52		(129.95	
01/08/98	456	-21.			(15,395.37		(128.29	
12/05/97	456	-21.	<u> </u>	7	(15,196.21		(126.64	7
11/04/97	480	-23.			(14,986.57		(124.89	<u> </u>
10/06/97	468	-22.			(14,782.17		(123.18	7
09/04/97	492	-23.			(14,567.29		(121.39	
08/05/97	516	-24.			(14,341.93		(119.52	
07/07/97	480	-23			(14,132.29		(117.7	
06/05/97	480	-23	<u> </u>		(13,922.6		(116.0	
05/06/97	450	-21	<u> </u>		(13,726.1		(114.3	
04/07/97	420	-20 -21			(13,542.6		(112.8	
03/07/97	450	-21	7	-/	(13,346.1		(111.2	
02/05/97	444				(13,152.2		(109.6	
01/06/97	450	-21 -23			(12.955.6	-/	(107.9	
12/04/96	480	-23			(12,746.0		(106.2	
11/01/96	480	-23			(12,536.4		(104.4	
10/03/96	480	-24	<u>`</u>		(12,326.7		(102.7	
09/04/96	504				(12,106.6		(100.8	
08/05/96	480	-23			(11,897.0		(99.1	
07/05/96	480	-23			(11,687.3		(97.3	
06/05/96	480				(11,477.7		(95.6	55)
05/06/96	456	-23			(11,278.5		(93.9	
04/05/96	480				(11,068.9		(92.2	
03/07/96	420).2 \$ (183.4).2 \$ (183.4		(10,885.5		(90.7	
02/07/96	420		1.9 \$ (199.		(10,702.0		(89.1	
01/08/96	456		3.1 \$ (209.		(10,502.9		(70.0	
12/06/95	480				(10,293.2		(68.6	
11/03/95	480		3.1 \$ (209. 3.1 \$ (209.		(10,083.6		(67.2	
10/05/95	480		3.7 \$ (214.		(9,874.0		(65.8	
09/06/95	492				(9,659.		(64.:	
08/07/95	480	<u> </u>			(9,449.		(63.	
07/07/95	480				(9,239.		(61.	
06/07/95	480				(9,030.		(60.	
05/08/95	480				(8,820.		(58.	
04/07/95	432				(8,631.		(57.	
03/09/95	428				(8,444.		(56.	
02/08/95	360	-1	7.3 \$ (157.	V Ψ	(0,777.	73) \$		25)

TARGET DELRAY CLAIM

Date	BILLED KWD BOCA RATON	DEMAND ADJUSTMENT	CRE AMO	DUNT	Princ	cipal Balance	Monthly Interest		Statutory interest rate
12/08/94	480	-23.1	\$	(209.64)	\$	(8,114.78)	\$	(81.15)	1′2%
11/05/94	480	-23.1	\$	(209.64)	\$	(7,905.14)	\$	(79.05)	12%
10/06/94	456	-21.9	\$	(199.16)	\$	(7,695.50)	\$	(76.95)	12%
09/07/94	480	-23.1	\$	(209.64)	\$	(7,496.34)	\$	(74.96)	12%
08/08/94	480	-23.1	\$	(209.64)	\$	(7,286.70)	\$	(72.87)	12%
07/08/94	480	-23.1	\$	(209.64)	\$	(7,077.06)	\$	(70.77)	12%
06/08/94	420	-20.2	\$	(183.43)	\$	(6,867.43)	\$	(68.67)	12%
05/09/94	480	-23.1	\$	(209.64)	\$	(6,683.99)	\$	(66.84)	12%
04/08/94	420	-20.2	\$	(183.43)	\$	(6,474.35)	\$	(64.74)	12%
03/10/94	420	-20.2	\$	(183.43)	\$	(6,290.92)	\$	(62.91)	12%
02/08/94	360	-17.3	\$	(157.23)	\$	(6,107.48)	\$	(61.07)	
01/08/94	420	-20.2	\$	(183.43)	\$	(5,950.25)	\$	(59.50)	
12/08/93	420	-20.2	\$	(183.43)	\$	(5,766.82)	\$	(57.67)	
11/05/93	480	-23.1	\$	(209.64)	\$	(5,583.39)	\$	(55.83)	
10/07/93	480	-23.1	\$	(209.64)	\$	(5,373.75)	\$	(53.74	
09/08/93	480	-23.1	\$	(209.64)	\$	(5,164.11)		(51.64	
08/09/93	480	-23.1	\$	(209.64)) \$	(4,954.47)	\$	(49.54	
07/08/93	480	-23.1	\$	(209.64)) \$	(4,744.83)	\$	(47.45	
06/08/93	444	-21.4	\$	(193.92)) \$	(4,535.19)		(45.35	
05/07/93	420	-20.2	\$	(183.43)) \$	(4,341.28)	\$	(43.41	
04/08/93	420	-20.2	\$	(183.43)) \$	(4,157.84)	\$	(41.58	
03/09/93	360	-17.3	\$	(157.23)) \$	(3,974.41)	\$	(39.74	´
2/9/1993	437	-21.0	\$	(190.86)) \$	(3,817.18) \$	(38.17	
1/9/1993	437	-21.0) \$	(190.86)) \$	(3,626.32) \$	(36.26	<u> </u>
12/9/1992	437	-21.0	\$	(190.86)) \$	(3,435.46		(34.35	/1
11/9/1992	437	-21.0	\$	(190.86)) \$	(3,244.60		(32.45	/
10/9/1992	437	-21.0	\$	(190.86) \$	(3,053.74		(30.54	
9/9/1992	437	-21.0	\$	(190.86		(2,862.88		(28.63	
8/9/1992	437	-21.0) \$	(190.86		(2,672.02		(26.72	4
7/9/1992	437	-21.0) \$	(190.86		(2,481.17		(24.81	
6/9/1992	2 437	-21.0		(190.86		(2,290.31		(22.90	
5/9/1992	2 437	-21.0) \$	(190.86	4	(2,099.45		(20.99	
4/9/1993	2 437		1	(190.86		(1,908.59		(19.09	
3/9/1992	2 437		_	(190.86	<u> </u>	(1,717.73	' 	(17.18	
2/9/1992	2 437		<u> </u>	(190.86		(1,526.87	4	(15.27	4
1/9/1992	2 437		<u> </u>	(190.86	4	(1,336.01	-	(13.36	/
12/9/199	1 437			(190.86		(1,145.15		(11.45	
11/9/199	1 437			(190.86	-	(954.29		(9.54	
10/9/199	1 43		_	(190.86		(763.44		(7.63	
9/9/199	1 43			(190.86	<u> </u>	(572.58		(5.73	
8/9/199	1 43			(190.86		(381.72		(3.82	
7/9/199	1 43	7 -21.	0 \$	(190.86	5) \$	(190.86	() \$	(1.91) 12%
			1				-	(40,400.50	
			- \$	(27,634.36	()		\$	(18,496.52	-)
			-				-		
		ļ	-		-		+	(46,130.87	7)
			丄				10	(40,130.0)	/

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TARGET ST RD 7 CLAIM

CLAIM		1								
Customer Name:		METER#	INICTALLED	DE.	10VED			DEFLUID DE	2100	2/4/04 TUDU 44/0/00
TARGET CORPOR Service Address:	ATION	1V5885D	INSTALLED	KEN	MOVED			REFUND PER	KIOD	6/1/91 THRU 11/6/02
Service Address: 21637 STATE ROA	AD 7			1						
# TARGET 638								REFUND AM	OUNT	
BOCA RATON			06/01/91		11/06/02			WITHOUT IN	TEREST	\$ (54,524.05
FPL Account					. TEST			STATUTORY		
Number:			l		SULTS			INTEREST		\$ (36,544.96
287311708		PERCENT CHAN	GE AFTER METE	R CHA	ANGE		-8.91%	(PERCENT USE		
				AVE	KAGE COST PER			TOTAL CLAI	M AMOUNT	\$ (91,009.01
			\$9.39	KWE)					
	BILLED							8		
	BOCA	DEMAND	CREDIT			Monthly		Statutory interest		
Date	RATON		AMOUNT	Prin	cipal Balance	interest		rate		
Date	Totton	7.50007	7	1	orpar Bararroo			10.0		
5/28/2004	390			\$	(54,524.05)	\$	(318.06)	7%		
4/29/2004	389			\$	(54,524.05)		(318.06)	7%		
3/31/2004	444			\$	(54,524.05)	\$	(318.06)	7%		
3/2/2004	421			\$	(54,524.05)		(318.06)	7%		
1/30/2004	422			\$	(54,524.05)		(318.06)	7%		
12/30/2003	416			\$	(54,524.05)		(272.62)	6%		
11/25/2003 10/27/2003	474	· · · · · · · · · · · · · · · · · · ·		\$	(54,524.05) (54,524.05)		(272.62) (272.62)	6% 6%		
9/26/2003	497 514			\$	(54,524.05)		(272.62)	6%		
8/27/2003	522			\$	(54,524.05)		(272.62)	6%		
7/29/2003	521			\$	(54,524.05)		(272.62)	6%		
6/27/2003	482			\$	(54,524.05)	\$	(272.62)	6%		
5/29/2003	500			\$	(54,524.05)	\$	(272.62)	6%		
4/29/2003	431			\$	(54,524.05)		(272.62)	6%		
3/31/2003	446			\$	(54,524.05)		(272.62)	6%		
2/28/2003	468	<u> </u>		\$	(54,524.05)		(272.62)	6% 6%		
1/29/2003	408	 	 	\$	(54,524.05)		(272.62) (408.93)			
11/25/2002	416	-43.9	\$ (411.77	→ ∸	(54,524.05)		(408.93)			
10/25/2002	540	-48.1			(54,112.28)		(405.84)	9%		
9/26/2002	540	-48.1			(53,660.34)		(402.45)	9%	1	
8/27/2002	564	-50.3	\$ (472.03	() \$	(53,208.40)	\$	(399.06)	9%	}	
7/29/2002	540	-48.1		-	(52,736.37)		(395.52)			
6/27/2002	540	-48.1			(52,284.43)		(392.13)		ł	
05/29/02	480	-42.8			(51,832.49)		(388.74)			
04/29/02	480	-42.8 -42.8		4	(51,430.77) (51,029.04)		(382.72)		ł	
03/29/02	480	-42.8			(50,627.32)		(379.70)		i	
01/30/02	480	-42.8		/	(50,225.59)		(376.69)		1	
12/28/01	480	-42.8			(49,823.87)		(456.72)	11%	1	
11/27/01	480	-42.8			(49,422.15)		(453.04)			
10/25/01	480	-42.8			(49,020.42)		(449.35)			
09/26/01	516	-46.0			(48,618.70)		(445.67)			
08/27/01	540	-48.1			(48,186.84) (47,734.90)		(441.71)			
07/27/01	504	-44.9 -48.1			(47,734.90)		(437.57)			
06/27/01 5/29/2001	540 480	-42.8			(46,861.15		(429.56)			
04/27/01	480	-42.8			(46,459.43		(425.88)			
03/29/01	456	-40.6			(46,057.70	\$	(422.20)	11%	1	
02/28/01	444	-39.6	\$ (371.60) \$	(45,676.07) \$	(418.70)			
01/30/01	468	-41.7			(45,304.47		(415.29)			
12/29/00	468	-41.7			(44,912.79		(374.27			
11/28/00	444	-39.6			(44,521.11		(371.01)		4	
10/26/00	492	-43.9 -47.1			(44,149.51 (43,737.75		(364.48			
09/27/00 08/28/00	528 528	-47.			(43,295.85		(360.80			
08/28/00	480	-42.8			(42,853.95		(357.12	<u> </u>	4	
06/27/00	504	-44.9			(42,452.23		(353.77	/		
05/26/00	504	-44.9			(42,030.42		(350.25		_	
04/27/00	480	-42.8			(41,608.61		(346.74			

TARGET ST RD 7 CLAIM

Date	BILLED KWD BOCA RATON	DEMAND ADJUSTMENT	CREDIT AMOUNT	Principal Balance	Monthly Interest	Statutory interest rate
03/29/00	468	-41.7	\$ (391.68) \$ (41,206.88)	\$ (343.39)	10%
02/29/00	456	-40.6	\$ (381.64) \$ (40,815.20)	\$ (340.13)	10%
01/28/00	456	-40.6	\$ (381.64			10%
12/29/99	456	-40.6	\$ (381.64) \$ (40,051.92)	(333.77)	10%
11/29/99	480	-42.8	\$ (401.72			10%
10/27/99	492	-43.9	\$ (411.77			10%
09/28/99	480	-42.8				10%
08/27/99	504	-44.9	\$ (421.8		/	10%
07/28/99	504	-44.9			<u> </u>	10%
06/28/99	480	-42.8	· · · · · · · · · · · · · · · · · · ·	/	(· · · · · · · · · · · · · · · · · · ·	10%
05/27/99	480	-42.8				10%
04/28/99	480	-42.8		<u> </u>	() · · · · · · · · · · · · · · · · · ·	10%
03/29/99	420	-37.4			<u> </u>	10%
02/26/99	408	-36.4	\$ (341.47		/	10%
01/28/99	420	-37.4	1		<u> </u>	10%
12/29/98	468	-41.7	· · · · · · · · · · · · · · · · · · ·			10%
11/25/98	456	-40.6	1	/	/	
10/26/98	480	-42.8		4		
09/25/98		-42.8				
	480	-42.8	1			
08/26/98	480	-42.8				
07/28/98	480				4	
06/26/98	504	-44.9				
05/28/98	480	-42.8		/ / /		109
04/28/98	432	-38.5				
03/30/98	444	-39.6	· · · · · · · · · · · · · · · · · · ·	/	<u> </u>	
02/27/98	456	-40.6		/	<u> </u>	
01/28/98	456	-40.6	-			
12/29/97	456	-40.6			/	<u> </u>
11/25/97	456	-40.6				
10/24/97	444	-39.6	\$ (371.6			<u> </u>
09/24/97	480	-42.8	\$ (401.7)) \$ (246.06) 10%
08/25/97	492	-43.9	\$ (411.7	7) \$ (29,125.02		/
07/25/97	480	-42.8	\$ (401.7)	2) \$ (28,713.25) 109
06/25/97	456	-40.6	\$ (381.6	4) \$ (28,311.53) \$ (235.93) 109
05/27/97	456	-40.6	\$ (381.6	4) \$ (27,929.89) \$ (232.75) 109
04/25/97	456	-40.6	\$ (381.6	4) \$ (27,548.25	(229.57) 109
03/27/97	444	-39.€	\$ (371.6	0) \$ (27,166.61) \$ (226.39) 109
02/26/97	444	-39.6	3 \$ (371.6	0) \$ (26,795.02	2) \$ (223.29) 109
01/27/97	456	-40.6	\$ (381.6	4) \$ (26,423.42	2) \$ (220.20) 109
12/26/96	444	-39.6	\$ (371.6	0) \$ (26,041.78	3) \$ (217.01) 109
11/22/96	480	-42.8	3 \$ (401.7	2) \$ (25,670.19) \$ (213.92) 109
10/23/96	480	-42.8	3 \$ (401.7	2) \$ (25,268.47	(210.57) 100
09/24/96	492	-43.9				
08/23/96	504	-44.9				
07/25/96	492	-43.9				<u> </u>
06/25/96	516	-46.0				-
05/24/96	480	-42.8				/
	444	-39.6				
04/25/96		-40.6				
03/27/96	456	-39.6		7		<u> </u>
02/27/96	444					
01/29/96	444	-39.0				
12/28/95	456	-40.				<u> </u>
11/27/95	480	-42.				<u> </u>
10/25/95	480	-42.				
09/26/95	480	-42.				
08/25/95	480	-42.				
07/27/95	492	-43.				
06/27/95	516	-46.				
05/26/95	528	-47.				-
04/27/95	444	-39.				
03/29/95	444	-39.	6 \$ (371.6			
02/28/95	420	-37.	4 \$ (351.5		5) \$ (115.16	8)
01/30/95	420	-37.	4 \$ (351.5	1) \$ (16,922.6	4) \$ (112.82	2) 8
12/29/94	480		8 \$ (401.7			

TARGET ST RD 7 CLAIM

Date	KWD BOCA RATON	DEMAND ADJUSTMENT	CREDIT AMOUNT	Principal Bala	Monthl nce Interes		Statutory interest rate
11/29/94	540	-48.1	\$ (451.94)	\$ (16,16		(161.69)	12%
10/27/94	480	-42.8	\$ (401.72)	\$ (15,71	7.47) \$	(157.17)	12%
09/27/94	504	-44.9	\$ (421.81)	\$ (15,31	5.74) \$	(153.16)	12%
08/26/94	492	-43.9	\$ (411.77)	\$ (14,89	3.93) \$	(148.94)	12%
07/28/94	492	-43.9	\$ (411.77)	\$ (14,48	2.16) \$	(144.82)	12%
06/28/94	468	-41.7	\$ (391.68)	\$ (14,07	0.40) \$	(140.70)	12%
05/27/94	480	-42.8	\$ (401.72)	\$ (13,67	(8.72) \$	(136.79)	12%
04/28/94	480	-42.8	\$ (401.72)) \$ (13,27	(6.99) \$	(132.77)	12%
03/30/94	468	-41.7	\$ (391.68)) \$ (12,87	(5.27) \$	(128.75)	12%
03/01/94	432	-38.5	\$ (361.55) \$ (12,48	3.59) \$	(124.84)	12%
01/28/94	444	-39.6	\$ (371.60) \$ (12,12	22.03) \$	(121.22)	12%
12/29/93	420	-37.4	\$ (351.51) \$ (11,75	0.44) \$	(117.50)	12%
11/29/93	456	-40.6	\$ (381.64) \$ (11,39	98.93) \$	(113.99)	12%
10/27/93	444	-39.6	\$ (371.60) \$ (11,01	7.29) \$	(110.17)	12%
09/28/93	456	-40.6	\$ (381.64) \$ (10,64	5.70) \$	(106.46)	12%
08/27/93	504	-44.9	\$ (421.81) \$ (10,26	34.06) \$	(102.64)	12%
07/28/93	480	-42.8	\$ (401.72) \$ (9,84	12.25) \$	(98.42)	12%
06/28/93	480	-42.8	\$ (401.72) \$ (9,44	10.52) \$	(94.41)	12%
05/27/93	480	-42.8	\$ (401.72) \$ (9,03	38.80) \$	(90.39)	12%
04/28/93	420	-37.4	\$ (351.51) \$ (8,63	37.07) \$	(86.37)	12%
03/27/93	408	-36.4	\$ (341.47) \$ (8,28	35.57) \$	(82.86)	12%
2/27/1993	452	-40.3	\$ (378.29) \$ (7,94	14.10) \$	(79.44)	12%
1/28/1993	452	-40.3	\$ (378.29) \$ (7,56	35.81) \$	(75.66)	12%
12/28/1992	452	-40.3	\$ (378.29) \$ (7,18	37.52) \$	(71.88)	12%
11/28/1992	452	-40.3	\$ (378.29) \$ (6,80	09.23) \$	(68.09)	12%
10/28/1992	452	-40.3	\$ (378.29) \$ (6,43	30.94) \$	(64.31)	12%
9/28/1992	452	-40.3	\$ (378.29) \$ (6,0	52.65) \$	(60.53)	12%
8/28/1992	452	-40.3	\$ (378.29) \$ (5,6)	74.36) \$	(56.74)	12%
7/28/1992	452	-40.3	\$ (378.29) \$ (5,29	96.07) \$	(52.96)	12%
6/28/1992	452	-40.3	\$ (378.29) \$ (4,9	17.78) \$	(49.18	12%
5/28/1992	452	-40.3	\$ (378.29) \$ (4,5	39.49) \$	(45.39	12%
4/28/1992	452	-40.3	\$ (378.29) \$ (4,10	31.20) \$	(41.61	12%
3/28/1992	452	-40.3	* (/	82.90) \$	(37.83	
2/28/1992	452	-40.3	(4	<u> </u>	04.61) \$	(34.05	
1/28/1992	452	-40.3			26.32) \$	(30.26	
12/28/1991	452	-40.3			48.03) \$	(26.48)	
11/28/1991	452	-40.3	1	/	69.74) \$	(22.70	
10/28/1991	452	-40.3	+ (/	91.45) \$	(18.91)	
9/28/1991	452	-40.3	-	<u> </u>	13.16) \$	(15.13	
8/28/1991	452	-40.3			34.87) \$	(11.35	
7/28/1991	452	-40.3			56.58) \$	(7.57	
6/28/1991	452	-40.3	\$ (378.29	9) \$ (3)	78.29) \$	(3.78	12%
							-
			\$ (54,524.05	5)	\$	(36,544.96	<u> </u>
							<u> </u>
						104 600 61	ļ
					\$	(91,069.01)

ESTIMATED ESTIMATED ESTIMATED **ESTIMATED ESTIMATED ESTIMATED** ESTIMATED ESTIMATED ESTIMATED ESTIMATED ESTIMATED **ESTIMATED** ESTIMATED ESTIMATED **ESTIMATED** ESTIMATED ESTIMATED **ESTIMATED** ESTIMATED ESTIMATED **ESTIMATED**

JCPENNEY NAPLES CLAIM

Customer Name:		METER #	INSTALLE		DC**	OVED			REFUND PER	מחומ	5/4/00	6 THRU 11/4/0
PENNEY ervice Address:		1V52475	INSTALLE	י ע:	KEW	OVED			KEPUND PER	(IOD	3/1/30	5 THICO 11/4/0
76 9TH ST N									DECLIND AM	OUNT		
IAPLES			05/01/9	6		11/4/2002			REFUND AM		\$	(11,868.3
FPL Account			00/01/0			TEST			STATUTORY		· ·	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Number:						ULTS			INTEREST		\$	(5,203.
9096437216		PERCENT CHAN	GE AFTER M	ETER	CHAN	NGE		-2.99%	(PERCENT USE TOTAL CLAI		TE REFU	ND) (17,072.
			· ·			AGE COSTFER			TOTAL CLA	MAMOON	1 -	(11,012
			\$9	.75	KWD							
Date	BILLED KWD	DEMAND ADJUSTMENT	CREDIT AMOUNT		Princ	cipal Balance	Monthly Interest	·-	Statutory interest rate			
6/11/2004	437	1			\$	(11,868.36)	T &	(69.23)	7%			
5/12/2004	407	ļ — — —			\$	(11,868.36)		(69.23)				
4/13/2004	438				\$	(11,868.36)		(69.23)	7%			
3/15/2004	448				\$	(11,868.36)		(69.23)				
2/12/2004 1/13/2004	433 414				\$	(11,868.36)		(69.23) (69.23)				
12/10/2003	433	 			\$	(11,868.36)		(59.34)				
11/7/2003	480				\$	(11,868.36)	\$	(59.34)	6%			
10/9/2003	474				\$	(11,868.36)		(59.34)				
9/10/2003	481		ļ		\$_	(11,868.36)		(59.34)				
8/11/2003 7/11/2003	461		+		\$	(11,868.36) (11,868.36)		(59.34)				
6/11/2003	464		-		\$	(11,868.36)		(59.34)	4			
5/12/2003	451				\$	(11,868.36)		(59.34)				
4/11/2003	450				\$	(11,868.36)		(59.34		!		
3/13/2003	443				\$	(11,868.36) (11,868.36)		(59.34		1		
2/11/2003 1/10/2003	439				\$	(11,868.36		(59.34				
12/10/2002	422				\$	(11,868.36		(89.01				
11/8/2002	480	-14.4		9.92		(11,868.36		(89.01		4		
10/9/2002	504	-15.		6.91 3.41		(11,728.45		(87.96 (86.86				
9/10/2002 8/9/2002	492	-14.		9.42		(11,438.12		(85.79	/	4		
7/11/2002	456	-13.		2.92		(11,308.70		(84.82) 9%	-		
6/11/2002	480	-14.		9.92		(11,175.78		(83.82				
5/10/2002	456	-13.		2.92		(11,035.87		(82.77				
4/11/2002 3/13/2002	444	-13. -12.		9.42		(10,773.52		(80.80	/			
2/12/2002	444	-13.		9.42		(10,647.60		(79.86	9%	5		
1/11/2002	444	-13.	3 \$ (12	9.42) \$	(10,518.18		(78.89				
12/10/2001	480			9.92		(10,388.75		(95.23 (93.95				
11/7/2001 10/9/2001	504 492			6.91 3.41		(10,248.84		(93.95	/			
9/10/2001	540			7.41		(9,958.51		(91.29)) 11%			
8/9/2001	540	-16.	1 \$ (15	57.41) \$	(9,801.11) \$	(89.84				
7/11/2001	504			16.91		(9,643.70		(88.40				
6/11/2001 5/10/2001	528 516			53.91 50.41		(9,496.79 (9,342.88		(85.64				
4/11/2001	528			53.91		(9,192.47		(84.26	5) 11%	6		
3/13/2001	504	-15	.1 \$ (14	46.91) \$	(9,038.57	7) \$	(82.85				
2/12/2001	504			46.91		(8,891.65		(81.5° (80.16				
1/11/2001	528 552			53.91 60.90		(8,744.74		(71.59				
12/11/2000 11/8/2000	540		.1 \$ (15	57.41) \$	(8,429.93	3) \$	(70.25				
10/10/2000		-17	.2 \$ (16	67.90)) \$	(8,272.53	3) \$	(68.94	4) 10%			
9/11/2000	576			67.90		(8,104.63		(67.54				
8/10/2000	564			64.40 60.90		(7,936.73 (7,772.33		(66.14	7			
7/11/2000 6/9/2000	552 540			57.4		(7,611.4)		(63.43				
5/10/2000	516				1) \$	(7,454.0)		(62.1	2) 109	6		
4/11/2000	516				1) \$	(7,303.6		(60.8	6) 109	6		

JCPENNEY NAPLES CLAIM

Date	BILLED KWD	DEMAND ADJUSTMENT	CREDIT AMOUNT	Principal Balance	Monthly Interest	Statutory interest rate
3/13/2000	504	-15.1	\$ (146.91)	\$ (7,153.20)	\$ (59.61)	10%
2/10/2000	504	-15.1	\$ (146.91)	\$ (7,006.29)	\$ (58.39)	10%
1/11/2000	480	-14.4	\$ (139.92)	\$ (6,859.38)	\$ (57.16)	10%
12/9/1999	528	-15.8	\$ (153.91)	\$ (6,719.46)	\$ (56.00)	10%
11/9/1999	480	-14.4	\$ (139.92)	\$ (6,565.55)	\$ (54.71)	10%
10/11/1999	540	-16.1	\$ (157.41)	\$ (6,425.64)	\$ (53.55)	10%
9/10/1999	540	-16.1	\$ (157.41)	\$ (6,268.23)	\$ (52.24)	10%
8/11/1999	540	-16.1	\$ (157.41)	\$ (6,110.83)	\$ (50.92)	
7/12/1999	540	-16.1		\$ (5,953.42)	\$ (49.61)	10%
6/10/1999	528	-15.8			\$ (48.30)	10%
5/11/1999	540	-16.1	\$ (157.41)	\$ (5,642.11)	\$ (47.02)	10%
4/12/1999	528	-15.8	\$ (153.91)	\$ (5,484.70)	\$ (45.71)	10%
3/11/1999	492	-14.7	\$ (143.41)	\$ (5,330.80)		10%
2/10/1999	480	-14.4				10%
1/11/1999	480	-14.4			\$ (42.06)	
12/9/1998	516	-15.4	\$ (150.41			
11/6/1998	540	-16.1		(4,757.14		
10/8/1998	552	-16.5				
9/9/1998	588	-17.6	1			
8/10/1998	564	-1 6.9		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4
7/10/1998	552	-16.5				
6/10/1998	564	-16.9		<u> </u>		
5/11/1998	552	-16.5				
04/10/98	552	-16.5) \$ (3,616.83) \$ (30.14	
03/12/98	564	-16.9				
02/10/98	552	-16.5				
01/10/98	528	-15.8		/		
12/09/97	516	-15.4		/		
11/06/97	528	-15.8				
10/08/97	552	-16.5				
09/08/97	576	-17.2				
08/07/97	564	-16.9	<u> </u>			
07/09/97	576	-17.2				
06/09/97	540	-16.1				
05/08/97	552	-16.5				
04/09/97	540	-16.1				
03/11/97	528	-15.8				
02/07/97	480	-14.4				
01/08/97	480	-14.4				/
12/06/96	480	-14.4			/ -	4
11/05/96	468	-14.0			/ /	/
10/07/96	456	-13.6		/	(400
09/06/96	480	-14.4				
08/07/96	540	-16. -15.	1 \$ (157.41			
07/09/96	516	-15.4				
06/07/96	420	-12.0				
05/08/96	420	-12.	0 3 (122.43	η (122.43	1	
			\$ (11,868.36	5)	\$ (5,203.63	3)
					\$ (17,072.00))
					φ (17,072.00	<u>//</u>

JC PENNEY BRADENTON CLAIM

Customer Name:		METER #	1									
C PENNEY ervice Address:		1V7179D	INSTA	LLED	REMO	OVED			REFUND PE	RIOD	1/27/	93 THRU 1/7/0
ervice Address: 03 US HWY 301 B	LVD STE	-										
01 RADENTON									REFUND AM			
FPL Account				1/27/1993		1/7/2003 TEST			WITHOUT IN	TEREST	\$	(32,259.
Number:						ULTS		4.31%	STATUTORY INTEREST		\$	(18,427.
706437886		PERCENT CHA	IGE AF	TER METER	CHA	NGE			(PERCENT USE			
		<u> </u>			AVER	AGE COST PER			TOTAL CLAI	M AMOUNT	\$	(50,687
				\$8.85	KWD							
Date	BILLED KWD	DEMAND ADJUSTMENT	CREI AMO		Princ	cipal Balance	Monthly Interest		Statutory interest rate			
6/3/2004	415	T			\$	(32,259.97)	\$	(188.18)	7%	1		
5/4/2004	384				\$	(32,259.97)		(188.18)	7%			
4/5/2004	350				\$	(32,259.97)	\$	(188.18)	7%			
3/5/2004	341 326				\$	(32,259.97)		(188.18) (188.18)	7% 7%			
2/4/2004 1/5/2004	326				\$	(32,259.97)		(188.18)				
12/2/2003	389				\$	(32,259.97)	\$	(161.30)	6%			
10/30/2003	370				\$_	(32,259.97)		(161.30)	6%			
10/1/2003 9/2/2003	389 398	 	-		\$	(32,259.97)		(161.30)	6% 6%			
8/1/2003	410	-	+		\$	(32,259.97)		(161.30)	6%			
7/2/2003	413				\$	(32,259.97)	\$	(161.30)	6%			
6/3/2003	408	-	-		\$_	(32,259.97)		(161.30)	6%			
5/2/2003 4/3/2003	358 384	1 .	-		\$	(32,259.97)		(161.30) (161.30)	6% 6%			
3/5/2003	324				\$	(32,259.97)		(161.30)	6%			
2/3/2003	336	-26.		(233.90)		(32,259.97)		(161.30)				
1/2/2003	360 408	-28.	-	(250.61)		(32,026.07)		(160.13)	6%			
10/30/2002	432	-34.		(300.73)	_	(31,491.44)		(236.19)				
10/1/2002	456	-35.		(317.43)		(31,190.71)		(233.93)				
8/30/2002	456 480	-35. -37.		(317.43)		(30,873.28)		(231.55)				
8/1/2002 7/2/2002	432	-31.	-	(300.73)		(30,333.84)		(226.66)		-1		
6/3/2002	432	-34.		(300.73	_	(29,920.98)		(224.41)	9%]		
5/2/2002	396	-31.		(275.67		(29,620.25)		(222.15)				
4/3/2002 3/5/2002	372 360	-29. -28.		(258.96 (250.61		(29,344.58)		(220.08)		_		
2/4/2002	372	-29.		(258.96		(28,835.02)	\$	(216.26)		_		
1/3/2002	372	-29.	3 \$	(258.96) \$	(28,576.06)	\$	(214.32)				
11/30/2001	360	-28.		(250.61		(28,317.10)		(259.57)				
10/30/2001	408	-32. -32.		(284.02		(27,782.47)		(254.67)				
8/30/2001	432	-34.	0 \$	(300.73) \$	(27,498.45	\$	(252.07)	11%			
8/1/2001	456	-35.		(317.43		(27,197.72		(249.31				
7/2/2001 6/1/2001	456 432		9 \$	(317.43		(26,880.29		(246.40)				
5/2/2001	384		2 \$	(267.31		(26,262.13		(240.74	11%]		
4/3/2001	360		3 \$	(250.61) \$	(25,994.81		(238.29				
3/5/2001	360		3 \$ 4 \$	(250.61	4	(25,744.21		(235.99				
2/2/2001 1/4/2001	336		4 \$	(233.90		(25,259.70		(231.55				
12/1/2000	348	-27.	4 \$	(242.25) \$	(25,025.80) \$	(208.55) 10%			
10/31/2000	384		2 \$	(267.31		(24,783.55		(206.53				
10/2/2000 8/31/2000	432 396		0 \$	(300.73		(24,516.24 (24,215.51		(201.80				
8/1/2000	396		1 \$	(275.67) \$	(23,939.84) \$	(199.50	10%			
6/30/2000	408	-32	1 \$	(284.02		(23,664.18		(197.20				
6/1/2000	384		2 \$	(267.31		(23,380.16		(194.83				
5/2/2000 4/3/2000	396		1 \$	(275.67		(22,837.18		(190.31	/			

JC PENNEY BRADENTON CLAIM

Date	BILLED KWD	DEMAND ADJUSTMENT	CREDI	-	Princ	ipal Balance	Monthly Interest		Statutory interest rate
3/3/2000	336	-26.4	\$	(233.90)	\$	(22,569.86)	\$	(188.08)	10%
2/2/2000	324	-25.5		(225.55)	\$	(22,335.96)	\$	(186.13)	10%
1/4/2000	336	-26.4		(233.90)	\$	(22,110.42)	\$	(184.25)	10%
12/2/1999	420	-33.0		(292.37)	\$	(21,876.52)	\$	(182.30)	10%
11/1/1999	420	-33.0		(292.37)	\$	(21,584.15)	\$	(179.87)	10%
10/1/1999	420	-33.0		(292.37)	\$	(21,291.77)	\$	(177.43)	10%
9/1/1999	444	-34.9		(309.08)	\$	(20,999.40)	\$	(174.99)	10%
8/2/1999	420	-33.0		(292.37)	\$	(20,690.32)	\$	(172.42)	10%
7/1/1999	408	-32.1		(284.02)	\$	(20,397.94)	\$	(169.98)	10%
6/2/1999	408	-32.1		(284.02)	\$	(20,113.92)	\$	(167.62)	10%
5/3/1999	372	-29.3		(258.96)	\$	(19,829.90)	\$	(165.25)	10%
4/1/1999	336	-26.4		(233.90)	\$	(19,570.94)	\$	(163.09)	10%
3/3/1999	384	-30.2	-	(267.31)	\$	(19,337.04)		(161.14)	10%
2/2/1999	384	-30.2		(267.31)	\$	(19,069.73)	\$	(158.91)	10%
1/4/1999	360	-28.3		(250.61)	\$	(18,802.42)		(156.69)	10%
12/1/1998	396	-31.1		(275.67)	\$	(18,551.81)	\$	(154.60)	10%
10/29/1998	420	-33.0		(292.37)	\$	(18,276.15)	\$	(152.30)	10%
9/30/1998	444	-34.9		(309.08)	\$	(17,983.77)	\$	(149.86)	10%
8/31/1998	432	-34.0		(300.73)	\$	(17,674.69)	\$	(147.29)	10%
7/31/1998	432	-34.0		(300.73)	\$	(17,373.96)			
7/1/1998	432	-34.0						(144.78)	10%
6/2/1998	360	-28.3		(300.73) (250.61)	\$	(17,073.24)		(142.28)	10%
			<u> </u>				\$	(139.77)	10%
5/1/1998	360	-28.3		(250.61)	\$	(16,521.90)		(137.68)	
4/2/1998	360	-28.3		(250.61)	\$	(16,271.30)	\$	(135.59)	10%
3/4/1998	384	-30.2		(267.31)	\$	(16,020.69)		(133.51)	
2/2/1998	360	-28.3		(250.61)	\$	(15,753.38)		(131.28)	
1/2/1998	360	-28.3		(250.61)	\$	(15,502.77)		(129.19)	10%
12/1/1997	360	-28.3		(250.61)	\$	(15,252.17)		(127.10)	
10/29/1997	408	-32.1		(284.02)	\$	(15,001.56)	\$	(125.01)	10%
9/29/1997	432	-34.0		(300.73)	\$	(14,717.54)		(122.65)	10%
8/28/1997	384	-30.2		(267.31)	\$	(14,416.81)		(120.14)	
7/30/1997	432	-34.0		(300.73)	\$	(14,149.50)		(117.91)	
6/30/1997	420	-33.0		(292.37)	\$	(13,848.77)		(115.41)	10%
5/30/1997	420	-33.0		(292.37)	\$	(13,556.40)		(112.97)	10%
4/30/1997	408	-32.1		(284.02)	\$	(13,264.02)		(110.53)	
4/1/1997	384	-30.2		(267.31)	\$	(12,980.00		(108.17)	
3/3/1997	336	-26.4		(233.90)	\$	(12,712.69		(105.94)	
1/30/1997	324	-25.5		(225.55)	\$	(12,478.79		(103.99)	
12/30/1996	336	-26.4		(233.90)	\$	(12,253.25		(102.11	
11/27/1996	384	-30.2		(267.31)	\$	(12,019.35		(100.16)	10%
10/28/1996	408	-32.1		(284.02)	\$	(11,752.03		(97.93)	
9/27/1996	408	-32.1		(284.02)		(11,468.01		(95.57	
8/28/1996	408	-32.1		(284.02)		(11,183.99		(93.20	
7/30/1996	432	-34.0		(300.73)		(10,899.97		(90.83	
6/28/1996	408	-32.1		(284.02)		(10,599.25		(88.33	
5/30/1996	432	-34.0		(300.73)		(10,315.23		(85.96	
4/30/1996	432	-34.0		(300.73)		(10,014.50		(83.45	
4/1/1996	372	-29.3		(258.96)		(9,713.77		(80.95	
3/1/1996	360	-28.3		(250.61)	\$	(9,454.81		(78.79	
2/1/1996	348	-27.4	4 \$	(242.25)		(9,204.21		(76.70	
1/3/1996	360	-28.3		(250.61)	\$	(8,961.95) \$	(74.68	
11/30/1995	408	-32.1		(284.02)		(8,711.35		(58.08	
10/30/1995	480	-37.8	B \$	(334.14)		(8,427.33) \$	(56.18	
9/29/1995	408	-32.	1 \$	(284.02)		(8,093.18		(53.95) 8%
8/30/1995	408	-32.		(284.02		(7,809.16		(52.06	
8/1/1995	384	-30.2		(267.31		(7,525.14		(50.17) 8%
6/30/1995	384	-30.		(267.31		(7,257.83		(48.39	4
6/1/1995	384	-30.		(267.31		(6,990.52		(46.60	
5/2/1995	360	-28.		(250.61		(6,723.20		(44.82	
4/3/1995	360	-28.		(250.61		(6,472.60		(43.15	
3/3/1995	348	-27.		(242.25		(6,221.99		(41.48	
2/2/1995	312	-24.		(217.19		(5,979.74		(39.86	
1/4/1995	360	-28.		(250.61		(5,762.55		(38.42	
12/2/1994	360	-28.		(250.61		(5,511.94		(55.12	
		20.	-1 -	1-00.01	4 1) \$	(52.61	

JC PENNEY BRADENTON CLAIM

Date	BILLED KWD	DEMAND ADJUSTMENT	CRE AMO	DIT DUNT	Prin	cipal Balance	Mont Intere	•	Statutory interest rate
9/30/1994	384	-30.2	\$	(267.31)	\$	(5,002.38)	\$	(50.02)	12%
8/31/1994	365	-28.7	\$	(254.09)	\$	(4,735.06)	\$	(47.35)	12%
8/2/1994	372	-29.3	\$	(258.96)	\$	(4,480.98)	\$	(44.81)	12%
7/1/1994	365	-28.7	\$	(254.09)	\$	(4,222.02)	\$	(42.22)	12%
6/2/1994	360	-28.3	\$	(250.61)	\$	(3,967.93)	\$	(39.68)	12%
5/3/1994	360	-28.3	\$	(250.61)	\$	(3,717.32)	\$	(37.17)	12%
4/4/1994	348	-27.4	\$	(242.25)	\$	(3,466.72)	\$	(34.67)	12%
3/4/1994	324	-25.5	\$	(225.55)	\$	(3,224.47)	\$	(32.24)	12%
2/2/1994	312	-24.5	\$	(217.19)	\$	(2,998.92)	\$	(29.99)	12%
1/4/1994	288	-22.7	\$	(200.48)	\$	(2,781.73)	\$	(27.82)	12%
12/2/1993	336	-26.4	\$	(233.90)	\$	(2,581.24)	\$	(25.81)	12%
11/1/1993	360	-28.3	\$	(250.61)	\$	(2,347.34)	\$	(23.47)	12%
10/1/1993	372	-29.3	\$	(258.96)	\$	(2,096.74)	\$	(20.97)	12%
9/1/1993	372	-29.3	\$	(258.96)	\$	(1,837.78)	\$	(18.38)	12%
8/2/1993	396	-31.1	\$	(275.67)	\$	(1,578.82)	\$	(15.79)	12%
7/1/1993	396	-31.1	\$	(275.67)	\$	(1,303.15)	\$	(13.03)	12%
6/2/1993	396	-31.1	\$	(275.67)	\$	(1,027.49)	\$	(10.27)	12%
5/3/1993	384	-30.2	\$	(267.31)	\$	(751.82)	\$	(7.52)	12%
4/2/1993	360	-28.3	\$	(250.61)	\$	(484.51)	\$	(4.85)	12%
3/3/1993	336	-26.4	\$	(233.90)	\$	(233.90)	\$	(2.34)	12%
			\$ (32,259.97)			\$	(18,427.48)	
							\$	(50,687,44)	

7/12/2004

OCEAN PROPERTIES BRADENTON

Customer Name: DCEAN PROPERT	FIES	METER # 1V52093	INSTALLED	REMOVED		ŀ	REFUND PERIOD	5/29/96	THRU 8/10/02
ervice Address:		1732033	INSTALLED	KLWOVED			KEI OND I EKIOD	5/25/50	11110 0/10/02
00 RIVERFRONT							REFUND AMOUNT		
RADENTON			5/29/1996	8/10/2002			WITHOUT INTEREST	\$	(55,666.1
PL Account				FPL TEST			STATUTORY		
lumber:				RESULTS			INTEREST	\$	(24,398.
7087634924		PERCENT C	HANGE AFTER ME	TER CHANGE		-17.02%	(PERCENT USED TO CALCUI		80,064.8
							TOTAL CLAIM AMOUN	1 4 (30,004.0
		·							
					1				
l	BILLED KWD	DEMAND			{		Statutory		
i	OCEAN	ADJUSTM	CREDIT	Principal	Monthly		interest		
Date	PROPERTY	ENT	AMOUNT	Balance	Interest		rate		
6/2/2004	442			\$ (55,666.12)		(324.72)	7%		
5/3/2004	365			\$ (55,666.12)		(324.72)	7%		
4/2/2004	320	ļ		\$ (55,666.12)		(324.72)	7%		
3/4/2004	293	ļ ———	ļ	\$ (55,666.12)		(324.72)	7% 7%		
2/3/2004	253 259			\$ (55,666.12)		(324.72)	7%		
1/2/2004	347			\$ (55,666.12)		(278.33)	6%		
10/29/2003	371			\$ (55,666.12)	·	(278.33)	6%		
9/30/2003	376			\$ (55,666.12		(278.33)	6%		
8/29/2003	430			\$ (55,666.12		(278.33)	6%		
7/31/2003	439			\$ (55,666.12		(278.33)	6%		
7/1/2003	409			\$ (55,666.12		(278.33)			
6/2/2003	414		ļ	\$ (55,666.12		(278.33)			
5/1/2003	361			\$ (55,666.12	<u> </u>	(278.33)			
4/2/2003	391		ļ	\$ (55,666.12 \$ (55,666.12		(278.33)			
3/4/2003 1/31/2003	358 355	ļ. <u> </u>		\$ (55,666.12	4	(278.33)			
12/31/2003	282	+		\$ (55,666.12	4	(278.33			
11/27/2002	361	-		\$ (55,666.12		(417.50)			
10/29/2002	395			\$ (55,666.12) \$	(417.50			
9/30/2002	384			\$ (55,666.12) \$	(417.50			
8/29/2002	432	-73.5		6) \$ (55,666.12		(417.50			
7/31/2002	444	-75.6		2) \$ (54,933.15		(412.00			
7/1/2002	432	-73.5		6) \$ (54,179.83 2) \$ (53,446.87		(406.35			
5/31/2002	444	-75.6 -81.7		0) \$ (52,693.55		(395.20			
5/1/2002	480 420	-71.		0) \$ (51,879.14		(389.09	4		
3/4/2002	396	-67.4		(8) \$ (51,166.54		(383.75			
2/1/2002	420	-71.		(0) \$ (50,494.66		(378.71	9%		
1/2/2002	420	-71.		(49,782.06		(373.37			
11/29/2001	420	-71.		(49,069.46		(449.80			
10/29/2001	420	-71.		(48,356.85		(443.27			
9/28/2001	480	-81.		(47,644.25		(436.74 (429.27			
8/29/2001	480	-81. -81.	7 \$ (814.4	(46,829.85) (46,015.45)	5) \$	(429.27	/		
7/31/2001	480		7 \$ (814.4	10) \$ (45,013.45	4) \$	(414.34	/		
6/29/2001 5/31/2001	480			32) \$ (44,386.64		(406.88			
5/1/2001	420			50) \$ (43,633.3		(399.97	11%		
4/2/2001	432	-73.	5 \$ (732.9	96) \$ (42,920.7)	2) \$	(393.44			
3/2/2001	360			30) \$ (42,187.7		(386.72			
2/1/2001	420			50) \$ (41,576.9	5) \$	(381.12			
1/3/2001	408			24) \$ (40,864.3	5) \$	(374.59			
11/30/2000	408			24) \$ (40,172.1		(334.77			
10/30/2000	432			96) \$ (39,479.8 96) \$ (38,746.9		(322.89			
9/29/2000	432 504			12) \$ (38,013.9		(316.78	/		
8/30/2000 7/31/2000	444			32) \$ (37,158.8		(309.66	/		
6/29/2000	468			04) \$ (36,405.4		(303.38	3) 10%		
5/31/2000	456		.6 \$ (773.	68) \$ (35,611.4	5) \$	(296.76			
5/1/2000	396	-67	.4 \$ (671.	88) \$ (34,837.7	7) \$	(290.3			
3/30/2000	420	-71	.5 \$ (712.	60) \$ (34,165.8	9)[\$	(284.72			
3/30/2000			.1 \$ (549.	72) \$ (33,453.2	a) a	(278.7	3) 10%		

OCEAN PROPERTIES BRADENTON

Date	BILLED KWD OCEAN PROPERTY	DEMAND ADJUSTM ENT	CREDIT AMOUNT	Principal Balance	Monthly Interest		Statutory interest rate
1/3/2000	348	-59.2	\$ (590.44)	\$ (32,252.04)	\$	(268.77)	10%
12/1/1999	360	-61.3	\$ (610.80)	\$ (31,661.60)	\$	(263.85)	10%
10/29/1999	432	-73.5	\$ (732.96)	\$ (31,050.80)	\$	(258.76)	109
9/30/1999	540	-91.9	\$ (916.20)	\$ (30,317.83)	\$	(252.65)	109
8/31/1999	432	-73.5	\$ (732.96)	\$ (29,401.63)	\$	(245.01)	10°
7/30/1999	480	-81.7	\$ (814.40)	\$ (28,668.67)	\$	(238.91)	109
6/29/1999	480	-81.7	\$ (814.40)	\$ (27,854.27)	\$	(232.12)	100
6/1/1999	444	-75.6	\$ (753.32	\$ (27,039.86)	\$	(225.33)	109
4/29/1999	360	-61.3	\$ (610.80	\$ (26,286.54)	\$	(219.05)	10
3/31/1999	416	-70.8	\$ (705.82) \$ (25,675.74)	\$	(213.96)	10
3/2/1999	397	-67.6	\$ (673.58) \$ (24,969.92)) \$	(208.08)	10
2/1/1999	376	-64.0	\$ (637.95) \$ (24,296.35)) \$	(202.47)	10
12/31/1998	420	-71.5	\$ (712.60) \$ (23,658.40) \$	(197.15)	10
11/30/1998	480	-81.7	\$ (814.40) \$ (22,945.79) \$	(191.21)	10
10/28/1998	480	-81.7	\$ (814.40) \$ (22,131.39) \$	(184.43)	10
9/29/1998	480	-81.7	\$ (814.40) \$ (21,316.99) \$	(177.64)	10
8/27/1998	516	-87.8	\$ (875.48	\$ (20,502.59) \$	(170.85)	10
7/30/1998	540	-91.9	\$ (916.20) \$ (19,627.10) \$	(163.56)) 10
6/30/1998	516	-87.8		\$ (18,710.90) \$	(155.92) 10
6/1/1998	432	-73.5) \$	(148.63) 10
4/30/1998	420	-71.5) \$ (17,102.46) \$	(142.52) 10
4/1/1998	432	-73.5		(16,389.85	5) \$	(136.58) 10
3/2/1998	384	-65.3	3 \$ (651.52	(15,656.89) \$	(130.47) 10
1/30/1998	324	-55.	<u> </u>	(15,005.37) \$	(125.04) 10
12/31/1997	408	-69.4	4 \$ (692.24	\$ (14,455.65	5) \$	(120.46) 10
11/26/1997	372	-63.	3 \$ (631.16	5) \$ (13,763.40)) \$	(114.70) 10
10/27/1997	456	-77.	6 \$ (773.68	3) \$ (13,132.24	\$) \$	(109.44) 10
9/26/1997	468	-79.	6 \$ (794.04	1) \$ (12,358.56	5) \$	(102.99) 10
8/27/1997	480	-81.	7 \$ (814.40			(96.37) 10
7/28/1997	480	-81.	7 \$ (814.40	0) \$ (10,750.11	1) \$	(89.58	10
6/26/1997	480	-81.	7 \$ (814.40	0) \$ (9,935.71	1) \$	(82.80) 10
5/28/1997	384	-65.	3 \$ (651.5)	2) \$ (9,121.31	1) \$	(76.01) 10
4/29/1997	360	-61.	3 \$ (610.8)	0) \$ (8,469.79	9) \$	(70.58	
3/28/1997	360	-61.	3 \$ (610.8)	0) \$ (7,858.99	9) \$	(65.49)) 10
2/28/1997	384	-65.		2) \$ (7,248.18	3) \$	(60.40)) 10
1/29/1997	408	-69.	4 \$ (692.2	4) \$ (6,596.66	6) \$	(54.97	7) 10
12/27/1996	420	-71.		0) \$ (5,904.42	2) \$	(49.20)) 10
11/25/1996	384	-65.	3 \$ (651.5	2) \$ (5,191.8)	2) \$	(43.27	·
10/25/1996	420	-71.		0) \$ (4,540.29	9) \$	(37.84	10
9/26/1996	456	-77		8) \$ (3,827.6)	9) \$	(31.90)) 10
8/27/1996	456	-77				(25.45	5) 1
7/29/1996	456	-77			3) \$	(19.00	0) 1
6/27/1996	468	-79		4) \$ (1,506.6	4) \$	(12.56	5) 1
5/29/1996	420	-71		0) \$ (712.6	0) \$	(5.94	1)

\$ (55,666.12) \$ (24,398.71)

\$ (80,064.83)

TARGET PORT CHARLOTTE CLAIM

Customer Name:		METER #		T						
ARGET CORPOR ervice Address:	ATION	1V5887D	INSTALLED	REM	OVED			REFUND PER	RIOD	12/01/92 THRU 11/1
400 TAMIAMI TRL ARGET #690 ORT CHARLOTTI			12/01/92		11/11/02			REFUND AMO		\$ (40,976
FPL Account Number:				FPL RESI			A 36%	STATUTORY INTEREST		\$ (23,35)
1005445984		PERCENT CHAN	L GE AFTER METE					(PERCENT USE		TE REFUND)
			1	ΔVER	AGE COST PER			TOTAL CLAIL	TAUOMA N	\$ (64,333.
			\$9.32	KWD						
Date	BILLED KWD	DEMAND ADJUSTMENT	CREDIT AMOUNT	Princ	ipal Balance	Monthly Interest		Statutory interest rate		
5/20/2004	481			\$	(40,976.19)	T S	(239.03)	7%		
4/21/2004	436			\$	(40,976.19)		(239.03)	7%		
3/23/2004	456			\$	(40,976.19)		(239.03)			
2/23/2004 1/22/2004	464	<u> </u>		\$	(40,976.19) (40,976.19)		(239.03)			
12/18/2003	463			\$	(40,976.19)	\$	(204.88)	6%		
11/17/2003	505			\$	(40,976.19)		(204.88)			
10/17/2003 9/18/2003	505			\$	(40,976.19) (40,976.19)		(204.88)			
8/19/2003	557			\$	(40,976.19)	\$	(204.88)	6%		
7/21/2003	551			\$	(40,976.19)		(204.88)			
6/19/2003 5/20/2003	529 509			\$	(40,976.19) (40,976.19)		(204.88)			
4/21/2003	480			\$	(40,976.19)	\$	(204.88)	6%		
3/21/2003	490			\$	(40,976.19) (40,976.19)		(204.88)			
2/20/2003 1/21/2003	469 457			\$	(40,976.19)		(204.88)			
12/17/2002	468			\$	(40,976.19)	\$	(307.32)			
11/15/2002 10/17/2002	504 540	-38.5 -41.3			(40,976.19) (40,617.12)		(307.32)			
9/18/2002	552	-42.2			(40,017.12)		(301.74			
8/19/2002	564	-43.1			(39,839.15		(298.79			
7/19/2002 6/19/2002	540 540	-41.3 -41.3			(39,437.33)		(295.78			
05/20/02	540	-41.3	3 \$ (384.7	1) \$	(38,667.91		(290.01	9%		
04/19/02	540	-41.3			(38,283.20		(287.12			
03/21/02	480 516	-36.1 -39.4			(37,898.48		(284.24	/		
01/22/02	528	-40.4	4 \$ (376.1	6) \$	(37,188.90) \$	(278.92) 9%		
12/18/01	540	-41.: -41.:			(36,812.74 (36,428.03		(337.45			
11/15/01 10/17/01	540 540	-41.			(36,043.31		(330.40			
09/18/01	540	-41.	3 \$ (384.7	1) \$	(35,658.60		(326.87			
08/17/01 07/19/01	540 540	-41. -41.			(35,273.89		(323.34		i	
06/19/01	540	-41.			(34,504.46		(316.29) 11%		
05/18/01	504	-38.	5 \$ (359.0	7) \$	(34,119.75) \$	(312.76			
04/19/01 03/21/01	528 504	-40. -38.			(33,760.68		(309.47	/		
02/20/01	576	-44.	0 \$ (410.3	6) \$	(33,025.46) \$	(302.73) 11%		
01/22/01	480	-36.			(32,615.09		(298.97			
12/19/00 11/16/00	480 504	-36. -38.			(32,273.13		(268.94	/		
10/18/00	540	-41.	3 \$ (384.7	1) \$	(31,572.10) \$	(263.10	10%		
09/19/00	540	-41.	3 \$ (384.7		(31,187.38		(259.89			
08/18/00 07/19/00	552 552		2 \$ (393.2 2 \$ (393.2		(30,802.67		(256.69	/		
06/19/00	540	-41.	3 \$ (384.7	1) \$	(30,016.15) \$	(250.13	3) 10%	}	
05/18/00	516		4 \$ (367.6		(29,631.43		(246.93			
04/19/00	480 504		7 \$ (341.9 5 \$ (359.0		(29,263.82		(243.87			

TARGET PORT CHARLOTTE CLAIM

Date	BILLED KWD	DEMAND ADJUSTMENT	CREDIT AMOUNT	Principal Balance	Monthly Interest	Statutory interest rate
02/21/00	480	-36.7	\$ (341.97)	\$ (28,562.79)	\$ (238.02)	10%
01/20/00	504	-38.5	<u> </u>		\$ (235.17)	10%
12/17/99	480	-36.7	\$ (341.97)	\$ (27,861.75)	\$ (232.18)	10%
11/17/99	504	-38.5	\$ (359.07)			
10/19/99	516	-39.4		\$ (27,160.72)	\$ (226.34)	10%
09/20/99	552	-42.2		1	\$ (223.28)	
08/19/99	480	-36.7				
07/20/99	540	-41.3		\$ (26,057.88)	\$ (217.15)	
06/18/99	540	-41.3		\$ (25,673.17)		
05/19/99	492	-37.6				
04/20/99	480	-36.7		\$ (24,937.94) \$ (24,595.97)		
03/19/99 02/18/99	432 480	-33.0 -36.7	<u> </u>			
02/18/99	480	-36.7		<u> </u>		
12/17/98	504	-38.5				
11/17/98	504	-38.5				
10/16/98	528	-40.4				
09/17/98	540	-41.3				
08/18/98	516	-39.4				
07/20/98	516	-39.4				
06/18/98	480	-36.7		\$ (21,390.03	\$ (178.25	109
05/19/98	480	-36.7	\$ (341.97	\$ (21,048.06)		
04/20/98	480	-36.7	\$ (341.97			
03/20/98	480	-36.7				
02/19/98	420	-32.1				4
01/20/98	480	-36.7				
12/17/97	480	-36.7				
11/17/97	480	-36.7				
10/16/97	540	-41.3				
09/16/97	540	-41.3				
08/15/97	540	-41.3				/
07/17/97 06/17/97	492 480	-37.6 -36.7				/
05/16/97	480	-36.7				
04/17/97	480	-36.7				/
03/19/97	480	-36.7		<u> </u>	4	
02/17/97	444	-33.9				
01/16/97	432	-33.0) 109
12/16/96	480	-36.7) \$ (126.67) 10
11/14/96	504	-38.5	\$ (359.07) \$ (14,858.46) \$ (123.82	
10/15/96	540	-41.3	3 \$ (384.71) \$ (14,499.40		
09/16/96	540	-41.3	3 \$ (384.71) \$ (14,114.68) \$ (117.62) 10
08/15/96	516	-39.4				
07/17/96	516	-39.4				
06/17/96	480	-36.7				
05/16/96	480	-36.7				
04/17/96	480	-36.7				
03/19/96	480	-36.7				
02/19/96	456 420	-34.9		/	4	4
01/19/96 12/18/95	480	-32.				/ 1
11/16/95	480	-36.		/		4
10/17/95	480	-36.		/		
09/18/95	480	-36.		4		
08/17/95	504	-38.				4
07/19/95	504	-38.				
06/19/95	480	-36.		/		
05/18/95	480	-36.	7 \$ (341.97			
04/19/95	444	-33.				
03/21/95	408	-31.				
02/20/95	420	-32.				
01/20/95	360	-27.				
12/20/94	480	-36.				
11/18/94	480	-36.	7 \$ (341.97		(67.7)	(1)

TARGET PORT CHARLOTTE CLAIM

Date	BILLED	DEMAND ADJUSTMENT	CREI AMO		Princ	cipal Balance	Month Intere	-	Statutory interest rate
09/19/94	504	-38.5	\$	(359.07)	\$	(6,035.72)	\$	(60.36)	12%
08/18/94	480	-36.7	\$	(341.97)	\$	(5,676.65)	\$	(56.77)	12%
07/20/94	504	-38.5	\$	(359.07)	\$	(5,334.68)	\$	(53.35)	129
06/20/94	480	-36.7	\$	(341.97)	\$	(4,975.62)	\$	(49.76)	129
05/19/94	480	-36.7	\$	(341.97)	\$	(4,633.65)	\$	(46.34)	
04/20/94	456	-34.9	\$	(324.87)	\$	(4,291.68)		(42.92)	129
03/22/94	408	-31.2	\$	(290.67)	\$	(3,966.82)	\$	(39.67)	129
02/18/94	396	-30.3	\$	(282.12)	\$	(3,676.14)	\$	(36.76)	
01/20/94	360	-27.5	\$	(256.48)	\$	(3,394.02)	\$	(33.94)	
12/20/93	408	-31.2	\$	(290.67)	\$	(3,137.55)	\$	(31.38)	
11/18/93	456	-34.9	\$	(324.87)	\$	(2,846.87)	\$	(28.47)	12
10/19/93	468	-35.8	\$	(333.42)	\$	(2,522.01)	\$	(25.22)	
09/20/93	480	-36.7	\$	(341.97)	\$	(2,188.59)	1	(21.89)	
08/19/93	480	-36.7	\$	(341.97)	\$	(1,846.62)		(18.47)	12
07/20/93	480	-36.7	\$	(341.97)	\$	(1,504.65		(15.05)	
06/18/93	480	-36.7	\$	(341.97)) \$	(1,162.69		(11.63)	
05/19/93	432	-33.0	\$	(307.77)) \$_	(820.72		(8.21	
04/20/93	372	-28.4	\$	(265.02)) \$	(512.95		(5.13	<u> </u>
03/19/93	348	-26.6	\$	(247.93)) \$	(247.93	\$	(2.48) 12
			\$ (40,976.19)		\$	(23,357.15)
	1		1	-	+-		\$	(64,333.34	5

TARGET FT MYERS CLAIM

Customer Name:		METER #									
ARGET CORPORA	TION	1V7019D	INSTA	LLED	REN	OVED			REFUND PER	RIOD	5/27/93 THRU 11/12/02
Service Address: 13711 S TAMIAMI TI FARGET #818 FT MYERS	RL#300		05/2	27/93		11/12/02			REFUND AMO		\$ (72,038.10
FPL Account						TEST			STATUTORY		
Number:						ULTS			INTEREST		\$ (41,539.47
4229819083		PERCENT CHAN	GE AFTE	RMETER	CHA	NGE		-12.16%	(PERCENT USED		E REFUND) \$ (113,577.57
		L			ΔVE	RAGE COST PER			TOTAL CLAIR	WAWOON	\$ (113,377.37
			ŀ	\$9.08					Į.		
Date	BILLED KWD	DEMAND ADJUSTMENT	CREDI AMOU		Prin	cipal Balance	Monthly Interest		Statutory interest rate		
5/25/2004	478				\$	(72,038.10)	\$	(420.22)	7%		
4/26/2004	487		-		\$	(72,038.10)		(420.22)	7%		
3/26/2004	446				\$	(72,038.10)		(420.22)	7%		
2/26/2004	449	1			\$	(72,038.10)	\$	(420.22)	7%		
1/27/2004	427				\$	(72,038.10)		(420.22)	7%		
12/23/2003	473				\$	(72,038.10)		(360.19)	6%		
11/20/2003	485				\$	(72,038.10)		(360.19)	6%		
10/22/2003	497		ļ		\$	(72,038.10)		(360.19)	6%		
9/23/2003	521 521	-	 		\$	(72,038.10) (72,038.10)		(360.19)			
8/22/2003 7/24/2003	550	 			\$	(72,038.10)		(360.19)			
6/24/2003	557		 		\$	(72,038.10)		(360.19)	6%		
5/23/2003	528	-			\$	(72,038.10)		(360.19)			
4/24/2003	518	 			\$	(72,038.10)		(360.19)			
3/26/2003	521				\$	(72,038.10)	\$	(360.19)	6%		
2/25/2003	509				\$	(72,038.10)		(360.19)			
1/24/2003	550.5				\$	(72,038.10)		(360.19)		ESTIMATED	
12/20/2002	442.5				\$	(72,038.10)		(540.29)			
11/20/2002	576	-70.0		(635.98)		(72,038.10)		(540.29) (535.52)		ESTIMATED	
10/22/2002	576 600	-70.0		(635.98) (662.48)		(71,402.11) (70,766.13)		(530.75)		ESTIMATED	
9/23/2002 8/22/2002	600	-73.0 -73.0		(662.48)		(70,103.65)		(525.78)			
7/24/2002	576	-70.0		(635.98)		(69,441.17)		(520.81)			
6/24/2002	588	-71.5	<u> </u>	(649.23)		(68,805.19)		(516.04)	9%		
05/23/02	576	-70.0	\$	(635.98)) \$	(68,155.96)		(511.17)			
04/24/02	552	-67.1		(609.48)		(67,519.98)		(506.40)			
03/26/02	540	-65.7		(596.23)		(66,910.50)		(501.83)			
02/25/02	540	-65.7	-	(596.23)	1	(66,314.27)		(497.36)			
01/25/02	552	-67.1		(609.48		(65,718.03) (65,108.55)		(492.89) (596.83)			
12/21/01	588	-71.5		(649.23 (662.48		(64,459.32)		(590.88)			
11/20/01 10/22/01	600 588	-73.0 -71.5		(649.23		(63,796.84)		(584.80)			
09/21/01	600	-73.0		(662.48		(63,147.61)		(578.85)			
08/22/01	600	-73.0		(662.48		(62,485.13)		(572.78)			
07/24/01	588	-71.5		(649.23		(61,822.65)		(566.71)	11%		
06/22/01	576	-70.0	\$	(635.98) \$	(61,173.42)		(560.76)			
05/23/01	540	-65.7		(596.23		(60,537.44		(554.93)			
04/24/01	528	-64.2		(582.98		(59,941.21		(549.46			
03/26/01	516	-62.		(569.73		(59,358.22		(544.12			
02/23/01	492	-59.8		(543.23		(58,788.49 (58,245.26		(538.89 (533.91			
01/25/01 12/22/00	504 540	-61.3 -65.		(556.48 (596.23		(58,245.26		(480.74			
11/21/00	576	-70.0		(635.98		(57,088.77		(475.77			
10/23/00	588	-71.		(649.23		(56,456.56		(470.47			
09/22/00	588	-71.		(649.23		(55,807.33		(465.06	10%		
08/23/00	576	-70.0		(635.98		(55,158.10) \$	(459.65			
07/24/00	576	-70.	0 \$	(635.98) \$	(54,522.12		(454.35			
06/22/00	600	-73.		(662.48		(53,886.14		(449.05			
05/23/00	576	-70.	0 \$	(635.98		(53,223.66		(443.53			
04/24/00	540	-65.		(596.23		(52,587.68		(438.23			

TARGET FT MYERS CLAIM

02/24/00 01/25/00 12/22/99		DEMAND ADJUSTMENT	CREDIT AMOUNT	Principal Balance	Monthly Interest	Statutory interest rate
01/25/00 12/22/99	504	-61.3	\$ (556.48	\$ (51,434.96)	\$ (428.62)	10%
12/22/99	516	-62.7	\$ (569.73		\$ (423.99)	10%
					\$ (419.24)	10%
	600	-73.0				10%
11/22/99	528	-64.2	\$ (582.98	\$ (49,646.27)		
10/22/99	588	-71.5	\$ (649.23		\$ (408.86)	10%
09/23/99	600	-73.0			\$ (403.45)	10%
08/24/99	600	-73.0			\$ (397.93)	
07/23/99	600	-73.0		\$ (47,089.09)	\$ (392.41)	10%
06/23/99	588	-71.5	\$ (649.23	\$ (46,426.61)	\$ (386.89)	10%
05/24/99	552	-67.1	\$ (609.48	\$ (45,777.38)	\$ (381.48)	10%
04/23/99	552	-67.1	\$ (609.48	\$ (45,167.90)	\$ (376.40)	10%
03/24/99	456	-55.4	\$ (503.48	\$ (44,558.42)	\$ (371.32)	10%
02/23/99	504	-61.3			\$ (367.12)	10%
01/25/99	552	-67.1				10%
12/22/98	552	-67.1				10%
	576	-70.0				10%
11/20/98						
10/21/98	576	-70.0				
09/22/98	600	-73.0				
08/21/98	600	-73.0				
07/23/98	624	-75.9				
06/23/98	600	-73.0				
05/22/98	588	-71.5	\$ (649.23) \$ (38,331.10)		
04/23/98	576	-70.0	\$ (635.98) \$ (37,681.87)	\$ (314.02)	
03/25/98	576	-70.0) \$ (37,045.89)) \$ (308.72	10%
02/24/98	552	-67.1	\$ (609.48) \$ (36,409.91)) 10%
01/23/98	552	-67.1				
12/22/97	576	-70.0		<u> </u>		/
	564	-68.6				4
11/20/97	588	-71.5			/	
10/21/97				4	/ 	
09/19/97	600	-73.0	\$ (662.48		/	
08/20/97	600	-73.0			4	
07/22/97	600	-73.0				
06/20/97	600	-73.0				4
05/21/97	600	-73.0		<u> </u>		4
05/13/97	600	-73.0				
04/14/97	564	-68.6	\$ (622.73			
03/14/97	552	-67.1	\$ (609.48	(28,685.39) \$ (239.04	
02/12/97	540	-65.7	7 \$ (596.23	(28,075.91) \$ (233.97	10%
01/13/97	528	-64.2	2 \$ (582.98	3) \$ (27,479.68) \$ (229.00) 10%
12/11/96	528	-64.2		(26,896.70) \$ (224.14) 10%
11/08/96	576	-70.0			4	10%
10/10/96	600	-73.0			/ -	/
09/11/96	576	-70.0				
08/12/96	588	-71.				
	600	-73.0				
07/12/96		-73.0				
06/12/96	600					
05/13/96	552	-67.				/
04/12/96	528	-64.				
03/14/96	576	-70.				
02/14/96	564	-68.				
01/16/96	552	-67.				
12/13/95	600	-73.	0 \$ (662.4			
11/13/95	672	-81.				
10/12/95	648	-78.				
09/13/95	672	-81.		3) \$ (17,224.48	3) \$ (114.83	
08/14/95	672	-81.				
07/14/95	600	-73.				1) 8%
06/14/95	672		7 \$ (741.9			
05/15/95	660	-80	3 \$ (728.7			
04/14/95	552		1 \$ (609.4			
		-62.				
03/16/95	516					
02/15/95	528		2 \$ (582.9			
01/17/95	504		3 \$ (556.4			/
12/15/94 11/15/94	528 552		2 \$ (582.9 1 \$ (609.4			/

TARGET FT MYERS CLAIM

Date	BILLED KWD	DEMAND ADJUSTMENT	CRE AMC	DIT	Prin	ncipal Balance	Month Intere	•	Statutory interest rate
10/13/94	576	-70.0	\$	(635.98)	\$	(10,096.20)	\$	(100.96)	12%
09/14/94	576	-70.0	\$	(635.98)	\$	(9,460.22)	\$	(94.60)	12%
08/15/94	576	-70.0	\$	(635.98)	\$	(8,824.24)	\$	(88.24)	12%
07/15/94	564	-68.6	\$	(622.73)	\$	(8,188.26)	\$	(81.88)	12%
06/15/94	576	-70.0	\$	(635.98)	\$	(7,565.52)	\$	(75.66)	12%
05/16/94	552	-67.1	\$	(609.48)	\$	(6,929.54)	\$	(69.30)	12%
04/15/94	528	-64.2	\$	(582.98)	\$	(6,320.06)	\$	(63.20)	12%
03/17/94	504	-61.3	\$	(556.48)	\$	(5,737.08)	\$	(57.37)	12%
02/15/94	504	-61.3	\$	(556.48)	\$	(5,180.60)	\$	(51.81)	12%
01/14/94	504	-61.3	\$	(556.48)	\$	(4,624.11)	\$	(46.24)	12%
12/15/93	528	-64.2	\$	(582.98)	\$	(4,067.63)	\$	(40.68)	12%
11/15/93	552	-67.1	\$	(609.48)	\$	(3,484.65)	\$	(34.85)	12%
10/14/93	576	-70.0	\$	(635.98)	\$	(2,875.16)	\$	(28.75)	12%
09/15/93	504	-61.3	\$	(556.48)	\$	(2,239.18)	\$	(22.39)	12%
08/16/93	504	-61.3	\$	(556.48)	\$	(1,682.70)	\$	(16.83)	12%
07/15/93	372	-45.2	\$	(410.74)	\$	(1,126.22)	\$	(11.26)	12%
06/15/93	360	-43.8	\$	(397.49)	\$	(715.48)	\$	(7.15)	12%
05/14/93	288	-35.0	\$	(317.99)	\$	(317.99)	\$	(3.18)	
		ļ	\$ (7	72,038.10)	_		\$	(41,539.47)	
	 		-		<u> </u>		\$	(113,577.57)	

TARGET 14 ST BRADENTON CLAIM

Customer Name:		METER#		Γ	T		T			
ARGET CORPOR	ATION	1V5192D	INSTALLED	REMOVED	1		REFUND PER	RIOD	7/1/92	THRU 11/11/02
Service Address:							ital one i al			
150 14TH ST W		1		}	1		J			
RARGET #817 BRADENTON		1					REFUND AM	TAUC		
BRADENION			07/01/92	11/11/02			MITHOUT IN	TEREST	\$	(66,554.4
FPL Account				FPL TEST			STATUTORY			
Number:				RESULTS			INTEREST		\$	(40,637.6
3690836659	Ĺ	PERCENT CHAN	GE AFTER METER	R CHANGE		-10.62%	(PERCENT USE			
		<u> </u>					TOTAL CLAI	M AMOUNT	\$ (1	07,192.11
			\$9.84	AVERAGE COST PE	K		1			
			Ψ3.04	T	+					
	BILLED	1			1		Statutory			
	KWD	DEMAND	CREDIT		Monthly		interest			
Date		ADJUSTMENT		Principal Balance	Interest		rate			
				<u> </u>						
5/25/2004	450			\$ (66,554.47) \$	(388.23)	7%			
4/26/2004	404			\$ (66,554.47		(388.23)				
3/26/2004	392			\$ (66,554.47	') \$	(388.23)				
2/26/2004	400			\$ (66,554.47		(388.23)				
1/27/2004	397			\$ (66,554.47		(388.23)	7%			
12/23/2003	448			\$ (66,554.47		(332.77)				
11/20/2003	523			\$ (66,554.47	/	(332.77)				
10/22/2003	529			\$ (66,554.47		(332.77)				
9/23/2003	540			\$ (66,554.47		(332.77)				
8/22/2003	536			\$ (66,554.47		(332.77)	6%			
7/24/2003	530			\$ (66,554.47		(332.77)				
6/24/2003	481			\$ (66,554.47		(332.77)				
5/23/2003	436			\$ (66,554.47	/	(332.77)				
4/24/2003	452			\$ (66,554.47		(332.77)				
3/26/2003	474	ļ		\$ (66,554.47		(332.77)				
2/25/2003	424	 		\$ (66,554.47	4	(332.77)				
1/24/2003	451	ļ		\$ (66,554.47		(332.77)				
12/20/2002	462 528	50.4	C (554.70)	\$ (66,554.47		(499.16)				
11/20/2002 10/22/2002	600	-56.1				(499.16)				
9/23/2002	540	-63.7	1		4	(495.02)				
8/22/2002	540	-57.3 -57.3		<u> </u>	 -	(490.32)				
7/24/2002	564	-59.9				(486.09)				
6/24/2002	540	-57.3				(481.85) (477.43)				
05/23/02	540	-57.3				(477.43)				
04/24/02	480	-51.0				(468.97)				
03/26/02	480	-51.0				(465.21)				
02/25/02	480	-51.0		/ / / /		(461.44)				
01/25/02	516	-54.8				(457.68)				
12/21/01	516	-54.8				(554.45)				
11/20/2001	540	-57.3				(549.50)				
10/22/2001	564	-59.9				(544.33)				
9/21/2001	588	-62.4	\$ (614.46)	\$ (58,792.15		(538.93)				
8/22/2001	600	-63.7	\$ (627.00)	(58,177.69	9) \$	(533.30)				
7/24/2001	600	-63.7		\$ (57,550.68	3) \$	(527.55)	11%			
6/22/2001	576	-61.2				(521.80)				
5/23/2001	552	-58.6				(516.28)				
4/24/2001	540	-57.3				(510.99)				
3/26/2001	480	-51.0				(505.82)				
2/23/2001	504	-53.5				(501.22)				
1/25/2001	480	-51.0				(496.40)				
12/22/2000	504	-53.5				(447.09)				
11/21/2000	540	-57.3				(442.70)				
10/23/2000	540	-57.3				(438.00)				
9/22/2000	564	-59.9				(433.30)				
8/23/2000	576	-61.2				(428.38)				
7/24/2000	576	-61.2				(423.37)				
6/22/2000	552	-58.6				(418.35)				
5/23/2000	540	-57.3				(413.54)				
4/24/2000	504	-53.5				(408.84)				
3/24/2000	480	-51.0	\$ (501.60) \$ (48,534.3	5) \$	(404.45)	10%			

TARGET 14 ST BRADENTON CLAIM

Date	BILLED	DEMAND ADJUSTMENT	CREDIT AMOUNT	Principal Balance	Monthly Interest	Statutory interest rate
2/24/2000	480	-51.0	\$ (501.60)	\$ (48,032.75)	\$ (400.27)	10%
1/25/2000	480	-51.0		\$ (47,531.14)		10%
12/22/1999	504	-53.5		\$ (47,029.54)		10%
11/22/1999	480	-51.0		\$ (46,502.86)	\$ (387.52)	10%
10/22/1999	564	-59.9		\$ (46,001.25)		10%
9/23/1999	576	-61.2		\$ (45,411.87)	\$ (378.43)	10%
8/24/1999	600	-63.7	\$ (627.00)	\$ (44,809.94)		10%
7/23/1999	600	-63.7	\$ (627.00)	\$ (44,182.94)	\$ (368.19)	10%
6/23/1999	552	-58.6	\$ (576.84)	\$ (43,555.93)	\$ (362.97)	10%
5/24/1999	516	-54.8		\$ (42,979.09)	\$ (358.16)	10%
4/23/1999	504	-53.5		\$ (42,439.86)	\$ (353.67)	10%
3/24/1999	480	-51.0	\$ (501.60)	\$ (41,913.18)		10%
2/23/1999	540	-57.3		\$ (41,411.58)		10%
1/25/1999	540	-57.3		\$ (40,847.27)	\$ (340.39)	10%
12/22/1998	504	-53.5	\$ (526.68)	\$ (40,282.97)	\$ (335.69)	10%
11/20/1998	540	-57.3		\$ (39,756.28)	\$ (331.30)	10%
10/21/1998	540	-57.3	\$ (564.30)	\$ (39,191.98)	\$ (326.60)	10%
9/22/1998	564	-59.9		\$ (38,627.68)		10%
8/21/1998	600	-63.7	\$ (627.00)	\$ (38,038.29)		10%
7/23/1998	540	-57.3		\$ (37,411.29)		10%
6/23/1998	540	-57.3		\$ (36,846.98)	\$ (307.06)	10%
5/22/1998	480	-51.0				
4/23/1998	492	-51.0				10%
3/25/1998	444	-52.3		<u> </u>	/	10%
	420			\$ (35,266.93)		10%
2/24/1998		-44.6		\$ (34,802.95)		10%
1/23/1998	444	-47.2		\$ (34,364.04)		10%
12/22/1997	420	-44.6	\$ (438.90)			10%
11/20/1997	480	-51.0		\$ (33,461.16)	\$ (278.84)	10%
10/21/1997	504	-53.5		\$ (32,959.55)		10%
9/19/1997	528	-56.1	\$ (551.76)			10%
8/20/1997	540	-57.3		\$ (31,881.10)		10%
7/22/1997	540	-57.3		\$ (31,316.80)		10%
6/20/1997	528	-56.1	\$ (551.76)	\$ (30,752.50)		10%
5/21/1997	504	-53.5		\$ (30,200.73)		
4/22/1997	444	-47.2		\$ (29,674.05)		10%
3/24/1997	420 432	-44.6		\$ (29,210.06)		
2/21/1997		-45.9		\$ (28,771.16) \$ (28,319.72)		10%
	420	-44.6 -45.9				10%
12/19/1996				\$ (27,880.81)		10%
10/18/1996	480 528	-51.0	/	\$ (27,429.37)		
	540	-56.1 -57.3		\$ (26,927.77		
9/19/1996						
8/20/1996	540	-57.3				
7/22/1996	540 600	-57.3 -63.7				-
6/20/1996 5/21/1996		-63.7 -57.3				
	540 528					
4/22/1996		-56.1				
3/22/1996 2/22/1996	444	-47.2 -43.3				
		-43.3 -44.6				
1/24/1996	420					
12/21/1995 11/21/1995	456 456	-48.4				
		-48.4				
10/20/1995	492 504	-52.3				
9/21/1995		-53.5 -57.3			<u> </u>	
8/22/1995	540 540					
7/24/1995 6/22/1995	504	-57.3 -53.5				
	504				<u> </u>	
5/23/1995 4/24/1995	468	-53.5 -49.7				
3/24/1995		-49.7 -51.0				
	480	-51.0				
2/23/1995	480	-51.0				
1/25/1995	504					
12/23/1994	480	-51.0 -57.3				
11/23/1994	540					

TARGET 14 ST BRADENTON CLAIM

Date	BILLED KWD	DEMAND ADJUSTMENT	-	EDIT OUNT	Prin	ncipal Balance	Month Intere	•	Statutory interest rate
9/22/1994	480	-51.0	\$	(501.60)	\$	(13,848.45)	\$	(138.48)	12%
8/23/1994	540	-57.3	\$	(564.30)	\$	(13,346.84)	\$	(133.47)	12%
7/25/1994	504	-53.5	\$	(526.68)	\$	(12,782.54)	\$	(127.83)	12%
6/23/1994	540	-57.3	\$	(564.30)	\$	(12,255.85)	\$	(122.56)	12%
5/24/1994	504	-53.5	\$	(526.68)	\$	(11,691.55)	\$	(116.92)	12%
4/25/1994	480	-51.0	\$	(501.60)	\$	(11,164.87)	\$	(111.65)	12%
3/25/1994	444	-47.2	\$	(463.98)	\$	(10,663.26)	\$	(106.63)	12%
2/24/1994	432	-45.9	\$	(451.44)	\$	(10,199.28)	\$	(101.99)	12%
1/25/1994	504	-53.5	\$	(526.68)	\$	(9,747.83)	\$	(97.48)	12%
12/23/1993	504	-53.5	\$	(526.68)	\$	(9,221.15)	\$	(92.21)	12%
11/23/1993	468	-49.7	\$	(489.06)	\$	(8,694.47)	\$	(86.94)	12%
10/22/1993	480	-51.0	\$	(501.60)	\$	(8,205.40)	\$	(82.05)	12%
9/23/1993	528	-56.1	\$	(551.76)	\$	(7,703.80)	\$	(77.04)	12%
8/24/1993	540	-57.3	\$	(564.30)	\$	(7,152.03)	\$	(71.52)	12%
7/23/1993	516	-54.8	\$	(539.22)	\$	(6,587.73)	\$	(65.88)	12%
6/23/1993	540	-57.3	\$	(564.30)	\$	(6,048.51)	\$	(60.49)	12%
5/24/1993	468	-49.7	\$	(489.06)	\$	(5,484.20)	\$	(54.84)	12%
4/23/1993	480	-51.0	\$	(501.60)	\$	(4,995.14)	\$	(49.95)	12%
3/24/1993	396	-42.1	\$	(413.82)	\$	(4,493.53)	\$	(44.94)	12%
2/24/1993	488	-51.8	\$	(509.96)	\$	(4,079.71)	\$	(40.80)	12%
1/24/1993	488	-51.8	\$	(509.96)	\$	(3,569.75)	\$	(35.70)	12%
12/24/1992	488	-51.8	\$	(509.96)	\$	(3,059.78)	\$	(30.60)	12%
11/24/1992	488	-51.8		(509.96)	\$	(2,549.82)		(25.50)	12%
10/24/1992	488	-51.8	\$	(509.96)	\$	(2,039.86)	\$	(20.40)	12%
9/24/1992	488	-51.8	\$	(509.96)	\$	(1,529.89	\$	(15.30)	12%
8/24/1992	488	-51.8	\$	(509.96) \$	(1,019.93) \$	(10.20)	12%
7/24/1992	488	-51.8	3 \$	(509.96	\$	(509.96) \$	(5.10)	12%
			T		T				
			\$	(66,554.47)[\$	(40,637.64)
			Γ				\$	(107,192.11)

ESTIMATED ESTIMATED ESTIMATED ESTIMATED ESTIMATED ESTIMATED ESTIMATED ESTIMATED

TARGET VENICE CLAIM

Customer Name:	-	METER #									0/4/0	2 THRU 11/11/0
ARGET CORPOR	ATION	1V5159D	INSTA	LLED	REMO	OVED			REFUND PER	100	3/1/9	2 THRU 11/11/0
ervice Address: 271 TAMIAMI TRI	_ S											
ARGET #813		ļ							REFUND AMO			(00.747.)
ENICE			03/	01/92	FPL	11/11/02	L		WITHOUT INT	EREST	\$	(29,717.
FPL Account Number:		1			RES			4.36%	STATUTORY INTEREST		\$	(18,193.
5954343371		PERCENT CHAN	IGE AFT	R METER					(PERCENT USED			
									TOTAL CLAIN	AMOUNT	\$	(47,910.9
				\$9.33		AGE COST PER			ļ			
				,,,,,,								
	BILLED	<u> </u>							Statutory interest			
D-4-	KWD	DEMAND ADJUSTMENT	CREDI		Princ	ipal Balance	Monthly Interest		rate			
Date		ADOOSTIMENT	7411.00		1	ipai Daidino			L			
5/24/2004	557				\$	(29,717.52)		(173.35)	7%			
4/23/2004	469		<u> </u>		\$	(29,717.52)		(173.35)				
3/25/2004 2/25/2004	504		-		\$	(29,717.52) (29,717.52)		(173.35)	7%			
1/26/2004	564		—		\$	(29,717.52)		(173.35)	7%			
12/22/2003	540				\$	(29,717.52)		(148.59)	6%			
11/19/2003	529		_		\$	(29,717.52) (29,717.52)	\$	(148.59) (148.59)				
10/21/2003 9/22/2003	588 540		-		\$	(29,717.52)		(148.59)				
8/21/2003	552		- 		\$	(29,717.52)	\$	(148.59)	6%			
7/23/2003	545				\$	(29,717.52)		(148.59)				
6/23/2003	538		-		\$	(29,717.52 (29,717.52		(148.59)				
5/22/2003 4/23/2003	517 484		+-		\$	(29,717.52		(148.59)	4			
3/25/2003	493				\$	(29,717.52		(148.59				
2/24/2003	491				\$	(29,717.52		(148.59	4			
1/23/2003	457 463				\$	(29,717.52 (29,717.52		(148.59	4			
12/19/2002 11/19/2002	500	-24.	6 \$	(229.46		(29,717.52		(222.88	/			
10/21/2002	576		3 \$	(264.34		(29,488.06		(221.16				
9/20/2002	576		3 \$	(264.34		(29,223.72 (28,959.37		(219.18	4			
8/21/2002 7/23/2002	588		9 \$	(269.85	4	(28,689.52		(215.17	/			
6/21/2002	576		3 \$	(264.34	4	(28,419.67		(213.15				
05/22/02	504		8 \$	(231.30	4-:	(28,155.33		(211.16				
04/23/02	480	-23	6 \$ 6 \$	(220.29	4	(27,924.03	-	(209.43	4			
03/25/02 02/22/02	480 570		0 \$	(261.59	/	(27,483.45	/ 	(206.13	9%			
01/24/02	576	-28	.3 \$	(264.34	1) \$	(27,221.86		(204.16				
12/20/01	600		.5 \$	(275.36		(26,957.52 (26,682.16		(247.11				
11/19/01 10/19/01	564 582		.7 \$.6 \$	(258.84		(26,423.33		(242.21	/			
09/20/01	612		.1 \$	(280.86		(26,156.23	3) \$	(239.77	11%			
08/21/01	624	-30	.7 \$	(286.37		(25,875.37		(237.19				
07/23/01	600		.5 \$	(275.36 (275.36		(25,588.99	5) \$	(234.57				
06/21/01 05/22/01	600		.5 \$	(275.36		(25,038.28		(229.52	2) 11%]		
04/23/01	588	-28	.9 \$	(269.8	5) \$	(24,762.92	2) \$	(226.99	9) 11%			
03/23/01	576		.3 \$	(264.34		(24,493.07		(224.52				
02/22/01	564		.7 \$	(258.84		(24,228.73		(219.72				
12/21/00	540		6.6 \$	(247.8)		(23,733.08		(197.78	3) 10%]		
11/20/00	564	-27	7.7 \$	(258.8	4) \$	(23,485.20		(195.7		-₹		
10/20/00	576		3.3 \$	(264.3		(23,226.4)		(193.55)				
09/21/00 08/22/00	576 576		3.3 \$ 3.3 \$	(264.3		(22,697.7		(189.1	. /			
07/21/00	600).5 \$	(275.3	6) \$	(22,433.3	9) \$	(186.94	4) 10%			
06/21/00	528		3.0 \$	(242.3		(22,158.0		(184.6		- ∤		
05/22/00	552		7.2 \$	(253.3 (247.8		(21,915.7 (21,662.3		(182.6:	71	_		
04/21/00 03/23/00	540 480		3.6 \$ 3.6 \$	(247.8	Q) \$	(21,414.5		(178.4		-		

TARGET VENICE CLAIM

Date	BILLED KWD	DEMAND ADJUSTMENT	CRE		Prin	cipal Balance	Monthly Interest		Statutory interest rate
02/23/00	516	-25.4	\$	(236.81)	\$	(21,194.28)	\$	(176.62)	10%
01/24/00	480	-23.6		(220.29)	\$	(20,957.48)		(174.65)	10%
12/21/99	516	-25.4	\$	(236.81)	\$	(20,737.19)	\$	(172.81)	10%
11/19/99	552	-27.2	\$	(253.33)	_	(20,500.38)	\$	(170.84)	10%
			_		\$				
10/21/99	552	-27.2	\$	(253.33)	\$	(20,247.05)	\$	(168.73)	10%
09/22/99	564	-27.7	\$	(258.84)	\$	(19,993.72)	\$	(166.61)	10%
08/23/99	528	-26.0		(242.31)	\$	(19,734.89)	\$	(164.46)	10%
07/22/99	516	-25.4	_	(236.81)	\$	(19,492.57)	\$	(162.44)	
06/22/99	504	-24.8	\$	(231.30)	\$	(19,255.77)	\$	(160.46)	10%
05/21/99	504	-24.8	\$	(231.30)	\$	(19,024.47)	\$	(158.54)	10%
04/22/99	540	-26.6	\$	(247.82)	\$	(18,793.16)	\$	(156.61)	10%
03/23/99	564	-27.7	\$	(258.84)	\$	(18,545.34)	\$	(154.54)	10%
02/22/99	516	-25.4	-	(236.81)	\$	(18,286.51)	\$	(152.39)	
01/22/99	528	-26.0		(242.31)	\$	(18,049.70)	\$	(150.41)	
12/21/98	540	-26.6	<u> </u>	(247.82)	\$	(17,807.38)	\$	(148.39)	
	504		_	(231.30)					
11/19/98		-24.8			\$	(17,559.56)	\$	(146.33)	10%
10/20/98	552	-27.2	-	(253.33)	\$_	(17,328.26)	\$	(144.40)	10%
09/21/98	558	-27.4		(256.08)	\$	(17,074.93)		(142.29)	10%
08/20/98	540	-26.6	_	(247.82)	\$	(16,818.85)	\$	(140.16)	
07/22/98	564	-27.7	\$	(258.84)	\$	(16,571.03)	\$	(138.09)	
06/22/98	540	-26.6	\$	(247.82)	\$	(16,312.19)	\$	(135.93)	10%
05/21/98	516	-25.4	\$	(236.81)	\$	(16,064.37)	\$	(133.87)	10%
04/22/98	480	-23.6	\$	(220.29)	\$	(15,827.56)	\$	(131.90)	10%
03/24/98	492	-24.2		(225.79)	\$	(15,607.28)	\$	(130.06)	
02/23/98	480	-23.6	_	(220.29)		(15,381.48)		(128.18)	
01/22/98	480	-23.6	_	(220.29)		(15,161.20)	\$	(126.34)	
					\$				
12/19/97	468	-23.0		(214.78)	\$	(14,940.91)		(124.51)	
11/19/97	480	-23.6	÷	(220.29)	\$	(14,726.13)	\$	(122.72)	
10/20/97	516	-25.4		(236.81)	\$	(14,505.85)	\$	(120.88)	10%
09/18/97	504	-24.8	_	(231.30)		(14,269.04)	\$	(118.91)	
08/19/97	528	-26.0	\$	(242.31)	\$	(14,037.74)	\$	(116.98)	
07/21/97	504	-24.8	\$	(231.30)	\$	(13,795.42)	\$	(114.96)	10%
06/19/97	480	-23.6	\$	(220.29)	\$	(13,564.12)	\$	(113.03)	10%
05/20/97	456	-22.4	\$	(209.27)	\$	(13,343.84)	\$	(111.20)	10%
04/21/97	504	-24.8	\$	(231.30)	\$	(13,134.56)	\$	(109.45)	10%
03/21/97	456	-22.4		(209.27)	\$	(12,903.26)	\$	(107.53)	
02/20/97	444	-21.8		(203.76)	\$	(12,693.99)	\$	(105.78)	
01/21/97	420	-20.7	-	(192.75)		(12,490.23)		(104.09)	
12/18/96	480	-23.6		(220.29)	\$	(12,297.48)		(102.48)	
			T .		-			(100.64)	
11/18/96	504	-24.8		(231.30)	\$	(12,077.19)			
10/17/96	492	-24.2		(225.79)	\$	(11,845.89)	\$	(98.72)	
09/18/96	504	-24.8		(231.30)		(11,620.10)		(96.83)	
08/19/96	480	-23.6		(220.29)		(11,388.80)		(94.91)	
07/19/96	504	-24.8		(231.30)	_	(11,168.51)		(93.07)	
06/19/96	504	-24.8		(231.30)	<u> </u>	(10,937.21)		(91.14)	
05/20/96	480	-23.6		(220.29)		(10,705.91)		(89.22)	
04/19/96	432	-21.2		(198.26)		(10,485.62)		(87.38)	
03/21/96	444	-21.8		(203.76)		(10,287.36)	\$	(85.73)	10%
02/21/96	444	-21.8		(203.76)		(10,083.60)		(84.03)	
01/23/96	480	-23.6		(220.29)		(9,879.84)		(82.33	
12/20/95	480	-23.6		(220.29)		(9,659.55)		(64.40	
11/20/95	480	-23.6		(220.29)		(9,439.26)		(62.93	
10/19/95	540	-26.6		(247.82)		(9,218.98)		(61.46	
						(8,971.15)		(59.81	4
09/20/95	540	-26.6		(247.82)					
08/21/95	480	-23.6		(220.29)		(8,723.33)		(58.16	
07/21/95	492	-24.2		(225.79)		(8,503.05		(56.69	
06/21/95	552	-27.2		(253.33)	\$	(8,277.25		(55.18	
05/22/95	468	-23.0		(214.78)		(8,023.92)		(53.49	
04/21/95	444	-21.8	3 \$	(203.76)	\$	(7,809.15	\$	(52.06	
03/23/95	480	-23.6	\$	(220.29)	\$	(7,605.38	\$	(50.70) 8%
02/22/95	420	-20.7		(192.75)		(7,385.09		(49.23) 8%
01/24/95	432	-21.2		(198.26)		(7,192.34		(47.95	
12/22/94	456	-22.4		(209.27)		(6,994.09		(69.94	
11/22/94	456	-22.4		(209.27)		(6,784.81		(67.85	
10/21/94	480	-23.6		(220.29)		(6,575.54		(65.76	

TARGET VENICE CLAIM

Date	BILLED KWD	DEMAND ADJUSTMENT	CRED		Princi	ipal Balance	Montl Intere	•	Statutory interest rate	
09/21/94	480	-23.6	\$	(220.29)	\$	(6,355.26)	\$	(63.55)	12%	
08/22/94	480	-23.6	\$	(220.29)	\$	(6,134.97)		(61.35)	12%	
07/22/94	480	-23.6	\$	(220.29)	\$	(5,914.68)		(59.15)	12%	
06/22/94	504	-24.8	\$	(231.30)	\$	(5,694.40)	\$	(56.94)	12%	
05/23/94	468	-23.0	\$	(214.78)	\$	(5,463.10)		(54.63)	12%	
04/22/94	456	-22.4	\$	(209.27)	\$	(5,248.32)		(52.48)	12%	
03/24/94	420	-20.7	\$	(192.75)	\$	(5,039.05)		(50.39)	12%	
02/23/94	408	-20.1	\$	(187.24)	\$	(4,846.30)	\$	(48.46)	12%	
01/24/94	372	-18.3	\$	(170.72)	\$	(4,659.05)		(46.59)	12%	
12/22/93	420	-20.7	1	(192.75)		(4,488.33)		(44.88)	12%	
11/22/93	480	-23.6	\$	(220.29)	\$	(4,295.58)		(42.96)	12%	
10/21/93	480	-23.6	\$	(220.29)	\$	(4,075.29)		(40.75)		
09/22/93	480	-23.6	\$	(220.29)	\$	(3,855.01)		(38.55)		
08/23/93	480	-23.6	\$	(220.29)		(3,634.72)		(36.35)		
07/22/93	480	-23.6	\$	(220.29)	\$	(3,414.44)		(34.14)		
06/22/93	480	-23.6	\$	(220.29)		(3,194.15)		(31.94)	12%	
05/21/93	420	-20.7	\$	(192.75)		(2,973.86)		(29.74)		
04/22/93	420	-20.7	\$	(192.75)	\$	(2,781.11)		(27.81)		
03/23/93	360	-17.7	\$	(165.21)	\$	(2,588.36)	\$	(25.88		
2/23/1993	440	-21.6	\$	(201.93)	\$	(2,423.15)	\$	(24.23)		ESTIMATED
1/23/1993	440	-21.6	\$	(201.93)	\$	(2,221.22)		(22.21		ESTIMATED
12/23/1992	440	-21.6	\$	(201.93)	\$	(2,019.29)		(20.19		ESTIMATED
11/23/1992	440	-21.6	\$	(201.93)	\$	(1,817.36)		(18.17	4	ESTIMATED
10/23/1992	440	-21.6	\$	(201.93)	\$	(1,615.43		(16.15		ESTIMATED
9/23/1992	440	-21.6	\$	(201.93)	\$	(1,413.50		(14.14		ESTIMATED
8/23/1992	440	-21.6	\$	(201.93)		(1,211.57		(12.12		ESTIMATED
7/23/1992	440	-21.6	\$	(201.93)		(1,009.64		(10.10	/	ESTIMATED
6/23/1992	440	-21.6	· · ·	(201.93		(807.72		(8.08		ESTIMATED
5/23/1992	440	-21.6	\$	(201.93	_	(605.79	4	(6.06		ESTIMATED
4/23/1992	440	-21.6		(201.93	\$	(403.86		(4.04		ESTIMATED
3/23/1992	440	-21.6	\$	(201.93) \$	(201.93) \$	(2.02) 12%	ESTIMATED
			\$ (2	9,717.52			\$_	(18,193.40)	
							\$	(47,910.92)	J

DILLARD'S CORAL SPRINGS

Customer Name:		METER#	MOTALLED	DEMOVED		REFUND PERIOD	11/1/97 THRU 11/5/0
ILLARD'S ervice Address:		1V5216D	INSTALLED	REMOVED		KEPOND PERIOD	11/1/3/ 11/10/11/3/
001 W ATLANTIC	BLVD						
Coral Springs	i					REFUND AMOUNT WITHOUT INTERES	
			11/1/1997	11/5/2002 FPL TEST		STATUTORY	-\$10,575.
PL Account Number:				RESULTS	4.84%	INTEREST	-\$5,681.
2801172467		PERCENT CHAN	GE AFTER METER			(PERCENT USED TO C.	ALCULATE REFUND)
2001172407		TEROERI OTTO				TOTAL CLAIM AMO	OUNT \$ (21,661.66
				AVERAGE COST PER			
			\$10.05	KWD			
	BILLED					i i	
	KWD					Statutory	
l		DEMAND	CREDIT		Monthly	interest	
Date	CORAL	ADJUSTMENT	AMOUNT	Principal Balance	Interest	rate 7%	
5/20/2004	440			-\$15,979.81 -\$15,979.81	-\$93.22 -\$93.22	7%	
4/21/2004 3/23/2004	443			-\$15,979.81	-\$93.22	7%	
2/23/2004	443			-\$15,979.81	-\$93.22		
1/22/2004	431		·	-\$15,979.81	-\$93.22		
12/18/2003	450			-\$15,979.81	-\$79.90	6%	
11/17/2003	458			-\$15,979.81			
10/17/2003	474			-\$15,979.81			
9/18/2003	481			-\$15,979.81			
8/19/2003				-\$15,979.81			
7/21/2003				-\$15,979.81			
6/19/2003			<u> </u>	-\$15,979.81 -\$15,979.81			
5/20/2003			<u> </u>	-\$15,979.81			
4/21/2003 3/21/2003				-\$15,979.8			
2/20/2003				-\$15,979.81			
1/21/2003			 	-\$15,979.8		6%	
12/17/2002				-\$15,979.8			
11/18/2002							
10/17/2002	516						
9/18/2002							
8/19/2002							
7/19/2002							
6/19/2002 5/20/2002							
4/19/2002							
3/21/2002	-			5 -\$13,875.0		9%	
2/20/2002			3 -\$254.3	5 -\$13,620.6			
1/22/2002	2 48	0 -25.	3 -\$254.3				
12/18/2001							
11/15/2001							
10/17/200							
9/18/200° 8/17/200°							
7/19/200						4 11%	
6/19/200					5 -\$105.6	2 11%	
5/18/200			3 -\$254.3	-\$11,236.1	0 -\$103.0		
4/19/200		0 -28.	5 -\$286.1				
3/21/200							
2/20/200							
1/22/200							
12/19/200							
11/16/200							
10/18/200 9/19/200							
8/18/200					-\$74.3	10%	
7/19/200				35 -\$8,662.8	-\$72.1		
6/19/200		30 -25	.3 -\$254.	-\$8,408.5			
5/18/200		30 -25	.3 -\$254.	35 -\$8,154.	-\$67.9	10%	

DILLARD'S CORAL SPRINGS

Date	BILLED KWD DILLARD CORAL	DEMAND ADJUSTMENT	CREDIT AMOUNT	Principal Balance	Monthly Interest	Statutory interest rate
4/19/2000	480	-25.3	-\$254.35	-\$7,899.82	-\$65.83	10%
3/21/2000	444	-23.4		-\$7,645.47	-\$63.71	10%
2/21/2000	468	-24.7	-\$248.00	-\$7,410.19	-\$61.75	10%
1/20/2000	480	-25.3	-\$254.35	-\$7,162.20	-\$59.68	10%
12/17/1999	420	-22.1	-\$222.56	-\$6,907.84	-\$57.57	10%
11/17/1999	492	-25.9	-\$260.71	-\$6,685.28	-\$55.71	10%
10/19/1999	504	-26.6	-\$267.07	-\$6,424.57	-\$53.54	109
9/20/1999	540	-28.5	-\$286.15	-\$6,157.50	-\$51.31	109
8/19/1999	516	-27.2	-\$273.43	-\$5,871.35	-\$48.93	109
7/20/1999	516	-27.2	-\$273.43	-\$5,597.92	-\$46.65	109
6/18/1999	492	-25.9	-\$260.71	-\$5,324.48	-\$44.37	109
5/19/1999	480	-25.3	-\$254.35	-\$5,063.77	-\$42.20	
4/20/1999	480	-25.3	-\$254.35	-\$4,809.42	-\$40.08	
3/19/1999	420	-22.1	-\$222.56	-\$4,555.06	-\$37.96	
2/18/1999	420	-22.1	-\$222.56	-\$4,332.50	-\$36.10	
1/20/1999	480	-25.3	-\$254.35	-\$4,109.94	-\$34.25	10
12/17/1998	480	-25.3	-\$254.35	-\$3,855.59	-\$32.13	
11/17/1998	480	-25.3	-\$254.35	-\$3,601.23		
10/16/1998	516		-\$273.43	-\$3,346.88	-\$27.89	
9/17/1998	516	-27.2	-\$273.43	-\$3,073.45	-\$25.61	
8/18/1998	540	-28.5	-\$286.15	-\$2,800.02	-\$23.33	10
7/20/1998	544	-28.7	-\$288.27	-\$2,513.87	-\$20.95	
6/18/1998	540	-28.5	-\$286.15	-\$2,225.60	-\$18.55	
5/19/1998	540	-28.5	-\$286.15			
4/20/1998	540	-28.5	-\$286.15	-\$1,653.30		
3/20/1998	528	-27.8	-\$279.79	-\$1,367.15	-\$11.39	
2/19/1998		-25.3	-\$254.35	-\$1,087.36		
1/20/1998		-27.2	-\$273.43	-\$833.0		
12/17/1997		-27.2	-\$273.43	-\$559.58		
11/20/1997	540		-\$286.1	-\$286.15	-\$2.38	3 10
			-\$15,979.8	1	-\$5,681.8	5
					-\$21,661.66	3

DILLARDS PT CHARLOTTE CLAIM

Customer Name:		METER #								
Service Address:	MENI	1V7166D	INSTALLED	REMOVED			REFUND PERIO)	10/1/90	0 THRU 12/5/02
441 TAMIAMI TRL		·								
PT CHARLOTTE		1	40/4/4000	40/5/0000			REFUND AMOU			(00.004.0)
FPL Account			10/1/1990	12/5/2002 FPL TEST			WITHOUT INTER	(E21	\$	(22,684.28
Number:				RESULTS		2.08%	INTEREST		\$	(15,923.63
5118046985		PERCENT CHAN	GE AFTER METER	CHANGE	· · · · · · · · · · · · · · · · · · ·	-1.63%	(PERCENT USED TO			ND)
			T	AVERAGE COST PER	<u> </u>		TOTAL CLAIM A	MOUNT	\$	(38,607.9
			\$0.05096	KWH						
Date	BILLED KWH	KWH ADJUSTMENT	CREDIT AMOUNT	Principal Balance	Monthly Interest		Statutory interest rate			
5/18/2004	195360	1	ı —	\$ (22,684.28)	I ¢	(122 22)	79/			
4/19/2004	193200			\$ (22,684.28)		(132.32)	7% 7%			
3/19/2004	169440			\$ (22,684.28)	\$	(132.32)	7%			
2/19/2004 1/20/2004	177120			\$ (22,684.28)		(132.32)	7%			
12/16/2003	202080			\$ (22,684.28) \$ (22,684.28)		(132.32)	7% 6%			
11/13/2003	192000			\$ (22,684.28)		(113.42)	6%			
10/15/2003	198240			\$ (22,684.28)		(113.42)	6%			
9/16/2003 8/15/2003	220320 196800			\$ (22,684.28) \$ (22,684.28)		(113.42) (113.42)	6% 6%			
7/17/2003	214800	 		\$ (22,684.28)		(113.42)	6%			
6/17/2003	219120			\$ (22,684.28)		(113.42)	6%			
5/16/2003	197280			\$ (22,684.28)		(113.42)	6%			
4/17/2003 3/19/2003	172320 177840			\$ (22,684.28) \$ (22,684.28)		(113.42) (113.42)	6% 6%			
2/18/2003	198000	1		\$ (22,684.28)		(113.42)	6%			
1/16/2003	183600			\$ (22,684.28)		(113.42)	6%			
12/14/2002 11/13/2002	190080 197040	-3210	\$ (163.58)	\$ (22,684.28)	_	(170.13)	9%			
10/15/2002	212160	-3456				(170.13) (168.91)	9%			
9/16/2002	221520	-3609	\$ (183.90)	\$ (22,344.56)	\$	(167.58)	9%			
8/15/2002 7/17/2002	213120	-3472				(166.20)	9%			
6/17/2002	198000 205920	-3226 -3355				(164.88) (163.65)	9% 9%			
5/16/2002	209040	-3405				(162.36)	9%			
4/17/2002	172560	-2811				(161.06)	9%			
3/19/2002 2/18/2002	166560 196800	-2713 -3206				(159.99) (158.95)	9% 9%			
1/17/2002	185760	-3026				(157.72)	9%			
12/14/2001	214080	-3488	\$ (177.73)			(191.36)	11%			
11/13/2001	177360	-2889				(189.73)	11%			
9/14/2001	193200 224160	-3147 -3652				(188.38) (186.91)	11%			
8/15/2001	205680	-3351	\$ (170.75)			(185.21)				
7/17/2001	237840	-3875				(183.64)				
6/15/2001 5/16/2001	214800 190320	-3499 -3101		\$ (19,836.05 \$ (19,657.72		(181.83) (180.20)				
4/17/2001	189360	-3085				(178.75)				
3/19/2001	175440	-2858	\$ (145.65)	\$ (19,342.51		(177.31)	11%			
2/16/2001	171840	-2799				(175.97)				
1/18/2001 12/15/2000	201360 211200	-3280 -3441				(174.66) (157.39)				
11/14/2000	191280	-3116				(155.93)				
10/16/2000	200160	-3261	\$ (166.17)	\$ (18,552.90) \$	(154.61)	10%			
9/15/2000	212880					(153.22)				
8/16/2000 7/17/2000	228000 213840					(151.75) (150.17)				
6/15/2000	217200	-3538	\$ (180.32)	\$ (17,843.18) \$	(148.69)	10%			
5/16/2000	177360		\$ (147.24)	\$ (17,662.86) \$	(147.19)				
4/17/2000 3/17/2000	186960 184560					(145.96) (144.67)				

DILLARDS PT CHARLOTTE CLAIM

Date	BILLED KWH	KWH ADJUSTMENT	CREDIT AMOUNT	Principal Balance	Monthly Interest	Statutory interest rate
2/16/2000	165840	-2702	\$ (137.68)	\$ (17,207.18)	\$ (143.39)	109
1/18/2000	213600	-3480	\$ (177.33)			
12/15/1999	179760	-2928	\$ (149.24)		\$ (140.77)	109
11/15/1999	180000	-2932				
10/15/1999	196320	-3198				
9/16/1999	201360	-3280				
8/17/1999	227760	-3710				
7/16/1999	189360	-3085				
6/16/1999	194160	-3163				
5/17/1999	183840	-2995				
4/16/1999	170160	-2772				
3/17/1999	149280	-2432				
2/16/1999	173520	-2827				
1/15/1999	179280 197760	-2921 -3222				
12/15/1998 11/13/1998	185760	-3026				
10/14/1998	181200	-2952				4
9/15/1998	205680	-3351				
8/14/1998	204000	-3323				(
7/16/1998	200880	-3273				
6/16/1998	213600	-3480				4
5/15/1998	179040	-2917				
4/16/1998	167280	-2725				
3/18/1998	163200	-2659	\$ (135.49) \$ (13,604.60) \$ (113.37) 10°
2/17/1998	173280	-2823) 10°
1/15/1998	181920	-2964	\$ (151.03) \$ (13,325.26		
12/15/1997	187440	-3054	\$ (155.61) \$ (109.79) 109
11/13/1997	176400	-2874				
10/14/1997	217680	-3546				
9/12/1997	200160	-3261				
8/13/1997	193920	-3159				
7/15/1997	231120	-3765				
6/13/1997	192240	-3132 -2932				
5/14/1997	180000 174720	-2846				
4/15/1997 3/17/1997	194880	-3175				<u> </u>
2/13/1997	170400					
1/14/1997	181440					
12/12/1996	177120					
11/12/1996	194640					-
10/11/1996	181440				/	
9/12/1996	192000			(10,805.19		
8/13/1996	189360					
7/15/1996	210720			(10,488.58	3) \$ (87.40	
6/13/1996	190080	-309	7 \$ (157.80) \$ (10,313.64	1) \$ (85.95	5) 10
5/14/1996	176400					
4/15/1996	166560					
3/15/1996	156000					
2/15/1996	146160					
1/17/1996	185520					
12/14/1995	158640					
11/14/1995	189360					
10/13/1995	193920					
9/14/1995	197040					
8/15/1995	192720					
7/17/1995	223200 197040		6 \$ (185.30 0 \$ (163.50			
6/15/1995 5/16/1995	184800		1 \$ (153.4)			
	184800		3 \$ (153.4)			
4/17/1995 3/17/1995	161280		7 \$ (133.8)			
2/16/1995	145200		55 \$ (120.5			
1/18/1995	186960		6 \$ (155.2			
12/16/1994			2 \$ (146.8			
11/16/1994	195120		9 \$ (161.9			
10/17/1994			2 \$ (168.7			

DILLARDS PT CHARLOTTE CLAIM

Date	KWH	KWH ADJUSTMENT	CREDIT AMOUNT	Principal Balance	Monthly Interest	Statutory interest rate	
9/15/1994	205200	-3343	\$ (170.36) \$ (7,150.20)	\$ (71.50)	12%	
8/16/1994	180480	-2940		<u> </u>	\$ (69.80)		
7/18/1994	211200	-3441	\$ (175.3			12%	
6/16/1994	194880	-3175		<u> </u>			
5/17/1994	182160	-2968					
4/18/1994	183120	-2983			\$ (63.42)		
3/18/1994	165840	-2702			\$ (61.90)		
2/16/1994	152160	-2479		(6,051.95)	\$ (60.52)	12%	
1/18/1994	165360	-2694	\$ (137.2	3) \$ (5,925.63)	\$ (59.26)	12%	
12/16/1993	166560	-2713	\$ (138.2	3) \$ (5,788.35)	\$ (57.88)	12%	
11/16/1993	184800	-3011	\$ (153.4				
10/15/1993	180480	-2940	\$ (149.8	3) \$ (5,496.65)	\$ (54.97)		
9/16/1993	187200	-3050					
8/17/1993	202320	-3296	\$ (167.9				
7/16/1993	190080	-3097					
6/16/1993	186720	-3042					
5/17/1993	180960	-2948					
4/16/1993	173520	-2827					
3/17/1993	163440	-2663					
2/17/1993	177800	-2897					ESTIMATED
1/17/1993	177800	-2897					ESTIMATED
12/17/1992	177800	-2897				4	ESTIMATED
11/17/1992	177800	-2897					ESTIMATED
10/17/1992	177800	-2897				<u> </u>	ESTIMATED
9/17/1992	177800	-2897				/	ESTIMATED ESTIMATED
8/17/1992	177800	-2897 -2897					ESTIMATED
7/17/1992	177800	-2897	 				ł
6/17/1992 5/17/1992	177800 177800	-2897					1
4/17/1992	177800	-2897				/	
3/17/1992	177800	-2897					
2/17/1992	177800	-2897					1
1/17/1992	177800	-2897					
12/17/1991	177800	-2897				/	4
11/17/1991	177800	-2897					1
10/17/1991	177800	-2897					4
9/17/1991	177800	-2897					4
8/17/1991	177800	-2897					
7/17/1991	177800						
6/17/1991	177800					12%	ESTIMATED
5/17/1991	177800) \$ (11.81) 12%	4
4/17/1991	177800			1) \$ (1,033.26			
3/17/1991	177800	000	7 \$ (147.6	1) \$ (885.65			ESTIMATED
2/17/1991	177800			1) \$ (738.04) \$ (7.38	12%] ESTIMATEI
1/17/1991	177800						ESTIMATE
12/17/1990	177800	-289				/	ESTIMATE
11/17/1990	177800	-289	7 \$ (147.6				ESTIMATE
10/17/1990	177800	-289	7 \$ (147.6	1) \$ (147.61) \$ (1.48	3) 12%	ESTIMATEI
			\$ (22,684.2	(8)	\$ (15,923.63	3))	
	1				\$ (38,607.9		ļ