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July 19, 2004

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Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 040001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of June, 2004.

Sincerely,

Karel M. Rubin for JTB

John T. Butler

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CERTIFICATE OF SERVICE
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I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through **A9** for the month of June, 2004 has been furnished by U.S. mail this 19th day of July, 2004, to the following:

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Florida Public Service Commission
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John T. Butler

FLORIDA POWER & LIGHT COMPANY

SCHEDULE A1

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JUNE 2004

		DOLLARS				MWH				¢/KWH			
				DIFFERENCE				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	Fuel Cost of System Net Generation (A3)	329,439,294	270,742,086	58,697,208	21.7	9,254,799	8,228,501	1,026,299	12.5	3.5597	3.2903	0.2694	8.2
1a	Incremental Hedging Implementation Costs	50,597	31,015	19,582	63.1	0	0	0	NA	0.0000	0.0000	0,0000	NA
2	Nuclear Fuel Disposal Costs	1,983,248	1,919,376	63,872	3.3	2,132,249	2,063,180	69,069	3.3	0.0930	0.0930	00000	NA
3	Coal Car Investment	374,237	374,088	149	0.0	0	0	0	NA	0.0000	0.0000	00000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	152,078	152,078	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(3,532,409)	(3,520,717)	(11,692)	0.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	328,467,045	269,697,926	58,769,119	21.8	9,254,799	8,228,501	1,026,299	12.5	3.5492	3.2776	0.2716	8.3
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	33,206,788	24,802,933	8,403,855	33.9	1,245,939	1,122,559	123,380	11.0	2.6652	22095	04557	206
7	Energy Cost of Florida Economy/OS Purchases (A9)	969,064	902,500	66,564	7.4	13,597	25,000	(11,403)	(45.6)	7.1270	3.6100	3.5170	97.4
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,304,230	2,709,279	(405,049)	NA	43,385	72,372	(28,987)	NA	5.3111	3.7435	1.5676	NA
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	13,361,607	13,325,175	36,432	0.3	564,178	604,894	(40,716)	(6.7)	2.3683	2.2029	0.1654	7.5
12	TOTAL COST OF PURCHASED POWER	49,841,689	41,739,887	8,101,802	19.4	1,867,099	1,824,825	42,274	2.3	2.6695	2.2873	0.3822	16.7
	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	3.4015	3.0979	0.3036	9.8
	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	5.1283	4.0464	1.0819	26.7
	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.0000	0.0000	0.0000	NA
	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.3928	0.2978	0.0950	31.9
	[illegible]	[illegible]	[illegible]	[illegible]									
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(8,395,013)	(4,595,191)	(3,799,823)	82 7	(191,931)	(138,866)	(53,065)	38 2	4 3740	3 3091	1 0649	32.2
19	Net tnadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	369,913,720	306,842,622	63,071,099	20 6	10,929,967	9,914,460	1,015,507	10 2	3.3844	30949	02895	9.4
21	Net Unbilled Sales *	27,154,192	11,526,396	15,627,796	NA	802,334	372,432	429,902	NA	0.2917	0 1261	0 1656	NA
22	Company Use *	429,738	409,161	20,577	NA	12,698	13,221	(523)	NA	0.0046	00045	00001	NA
23	T & D Losses *	24,301,545	9,179,474	15,122,071	NA	718,046	296,600	421,446	NA	0.2610	0 1004	0.1606	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	369,913,720	306,842,622	63,071,099	20 6	9,309,177,906	9,143,897,000	165,280,906	1.8	3.9736	3 3557	0.6179	18.4
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,537,436	1,468,456	68,979	4 7	38,691,036	43,760,000	(5,068,964)	(11 6)	3.9736	33557	0.6179	18.4
26	Jurisdictional KWH Sales	368,376,285	305,374,165	63,002,119	20 6	9,270,486,870	9,100,137,000	170,349,870	1 9	3.9736	33557	0.6179	18.4
26a	Jurisdictional Loss Multiplier									1.00059	1.00059	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	368,593,627	305,554,336	63,039,291	20 6	9,270,486,870	9,100,137,000	170,349,870	1 9	3.9760	3.3577	0.6183	18.4
28	TRUE-UP **	28,727,488	28,727,488	0	NA	9,270,486,870	9,100,137,000	170,349,870	1 9	0 3099	0.3157	(0.0058)	(1.8)
29	TOTAL JURISDICTIONAL FUEL COST	397,321,115	334,281,824	63,039,291	18 9	9,270,486,870	9,100,137,000	170,349,870	1 9	42859	3 6734	0.6225	16.7
30	Revenue Tax Factor									1.01597	1 01597	0 0000	NA
31	Fuel Factor Adjusted for Taxes									4 3543	3.7320	0 6223	16 7
32	GPIF **	620,786	620,786	0	NA	9,270,486,870	9,100,137,000	170,349,870	1 9	0.0067	0.0068	(0.0001)	(1.5)
33	Fuel Factor Including GPIF									4.3610	3.7388	0.6222	16.6
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4 361	3.739	0.622	16.6

* For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY

SCHEDULE A1

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF. JANUARY 2004 THROUGH JUNE 2004

		DOLLARS				MWH				¢/KWH			
				DIFFERENCE				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	Fuel Cost of System Net Generation (A3)	1,403,158,121	1,352,479,506	50,678,615	3 7	43,019,039	41,579,633	1,439,406	3 5	3.2617	3.2527	0.0090	0.3
la	Incremental Hedging Implementation Costs	315,778	212,252	103,526	48 8	0	0	0	NA	0.0000	0.0000	0.0000	NA
2	Nuclear Fuel Disposal Costs	11,365,126	11,330,945	34,181	0 3	12,219,077	12,179,883	39,194	0 3	0.0930	0.0930	00000	NA
3	Coal Car Investment	1,990,190	2,215,161	(224,971)	(102)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0 0000	00000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	00000	0.0000	NA
3c	Gas Pipeline Enhancements	933,795	933,795	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(18,011,183)	(19,002,859)	991,676	(52)	0	0	0	NA	0.0000	0 0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	1,399,751,827	1,348,168,799	51,583,028	3 8	43,019,039	41,579,633	1,439,406	3 5	3.2538	3.2424	0.0114	0.4
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	111,751,287	137,736,809	(25,985,522)	(189)	5,675,273	6,160,432	(485,159)	(7 9)	1 9691	22358	(02667)	(11 9)
7	Energy Cost of Florida Economy/OS Purchases (A9)	15,652,759	10,617,303	5,035,456	47 4	518,754	349,300	169,454	48 5	3 0174			
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	12,118,976	16,165,901	(4,046,925)	(250)	286,828	446,385	(159,557)	(357)	4 2252			
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	00000	00000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0 0000	00000	00000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	74,728,429	78,544,517	(3,816,088)	(49)	3,310,660	3,557,278	(246,618)	(69)	2 2572	22080	00492	
12	TOTAL COST OF PURCHASED POWER	214,251,451	243,064,530	(28,813,079)	(11 9)	9,791,515	10,513,395	(721,880)	(69)	2.1881	2.3120	(01239)	(54)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	1,614,003,278	1,591,233,329	22,769,948	1 4	52,810,554	52,093,028	717,526	14	3 0562	3.0546	0.0016	0 1
14	Fuel Cost of Economy and Other Power Sales (A6)	(61,773,950)	(26,350,120)	(35,423,830)	134 4	(1,758,004)	(689,000)	(1,069,004)	155 2	3.5139	3.8244	(0.3105)	(8.1)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(801,731)	(638,583)	(163,148)	25 5	(223,901)	(231,538)	7,637	(33)	0.3581	0.2758	0.0823	29.8
17	Revenues from Off-System Sales (A6)	(13,006,886)	(3,784,978)	(9,221,908)	243 6								
18	TOTAL FUEL COST AND GAINS O f POWER SALES	(75,582,567)	(30,773,681)	(44,808,886)	145 6	(1,981,905)	(920,538)	(1,061,367)	115 3	3.8136	3.3430	0.4706	14.1
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,538,420,711	1,560,459,649	(22,038,937)	(1 4)	50,828,649	51,172,489	(343,840)	(07)	3.0267	3 0494	(0.0227)	(07)
21	Met Unbilled Sales	40,153,746	22,389,446	17,764,300	NA	1,326,651	734,225	592,426	NA	0.0876	0.0475	0.0401	NA
22	Company Use	2,037,263	2,162,180	(124,917)	NA	67,310	70,905	(3,595)	NA	0.0044	0.0046	(0.0002)	NA
23	T & D Losses	94,905,626	84,304,343	10,601,283	NA	3,135,614	2,764,621	370,993	NA	0.2070	0.1789	0.0281	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,538,420,711	1,560,459,649	(22,038,938)	(1 4)	45,851,175,956	47,126,091,000	(1,274,915,044)	(2 7)	3.3552	3.3112	0.0440	1.3
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	728,609,682	773,316,452	(44,706,770)	(58)	258,312,592	235,125,000	23,187,592	9 9	3 3552	3.3112	0.0440	1.3
26	Jurisdictional KWH Sales	809,811,029	787,143,197	22,667,832	2 9	45,592,863,364	46,890,966,000	(1,298,102,636)	(2 8)	3.3552	3.3112	0 0440	1.3
26a	Jurisdictional Loss Multiplier									1.00059	1.00059	0 0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	1,530,806,857	1,553,584,460	(22,777,603)	(1 5)	45,592,863,364	46,890,966,000	(1,298,102,636)	(2 8)	3.3576	3.3132	0.0444	1.3
28	TRUE-UP **	172,364,928	172,364,928	0	NA	45,592,863,364	46,890,966,000	(1,298,102,636)	(28)	0.3781	0.3676	0.0105	2.8
29	TOTAL JURISDICTIONAL FUEL COST	1,703,171,785	1,725,949,388	(22,777,603)	(1 3)	45,592,863,364	46,890,966,000	(1,298,102,636)	(2 8)	3.7356	3,6808	0.0548	1.5
30	Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31	Fuel Factor Adjusted for Taxes									3.7953	3.7396	0.0557	1.5
32	GPIF **	3,724,715	3,724,715	0	NA	45,592,863,364	46,890,966,000	(1,298,102,636)	(28)	0.0082	0.0079	0.0003	3.8
33	Fuel Factor Including GPIF									3.804	3.748	0.0560	1.5
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.804	3.748	0.056	1.5

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **June 2004**

LINE NO.		CURRENT MONTH ACTUAL	CURRENT MONTH ORIGINAL PROJECTIONS	CURRENT MONTH DIFFERENCE AMOUNT	CURRENT MONTH DIFFERENCE %	YEAR TO DATE ACTUAL	YEAR TO DATE ORIGINAL PROJECTIONS	YEAR TO DATE DIFFERENCE AMOUNT	YEAR TO DATE DIFFERENCE %
	Fuel Costs & Net Power Transactions								
1 a	Fuel Cost of System Net Generation	$ 329,439,294	$ 270,742,086	$ 58,697,208	21.7 %	$ 1,403,158,121	$ 1,352,479,506	$ 50,678,615	3.7 %
b	Incremental Hedging Costs	50,597	31,015	19,582	63.1 %	315,778	212,252	103,526	48.8 %
c	Nuclear Fuel Disposal Costs	1.983.248	1,919,376	63.872	3.3 %	11,365,126	11,330,945	34,181	0.3 %
d	Coal Cars Depreciation & Return	374,237	374,088	149	0.0 %	1,990,190	2,215,161	(224,971)	(10.2) %
e	Gas Pipelines Depreciation & Return	152,078	152,078	0	0.0 %	933,796	933,796	0	0.0 %
2 a	DOE D&D Fund Payment	0	-	0	N/A	0		0	N/A
b	Fuel Cost of Power Sold (Per A6)	(7,610,577)	(3,974,741)	(3,635,836)	91.5 %	(62,575,681)	(26,988,704)	(35,586,977)	131.9 %
3 a	Revenues from Off-System Sales (Per A6)	(784,437)	(620,450)	(163,987)	26.4 %	(13,006,886)	(3,784,978)	(9,221,908)	243.6 %
b	Fuel Cost of Purchased Power (Per A7)	33,206,788	24,802,933	8,403,855	33.9 %	111,751,287	137,736,809	(25,985,522)	(18.9) %
c	Energy Payments to Qualifying Facilities (Per A8)	12,559,402	12,526,632	32.770	0.3 %	69,922,238	73,743,524	(3,821,286)	(5.2) %
4	Okeelanta Settlement Amortization including interest	802,205	798,543	3,662	0.5 %	4,806,190	4.800.994	5.196	0.1 %
5	Energy Cost of Economy Purchases (Per A9)	3,273,294	3,611,779	(338,485)	(9.4) %	27,771,735	26,783,204	988,531	3.7 %
	Total Fuel Costs & Net Power Transactions	$ 373,446,129	310,363,338	$ 63,082,790	20.3 %	$ 1,556,431,894	$ 1,579,462,509	$ (23,030,615)	(1.5) %
6	**Adjustments to Fuel Cost**								
a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	$ (3,715,083)	(3,520,717); $	(194,366)	5.5 %	$ (17,639,972)	$ (19,002,859)	$ 1,362,887	(7.2) %
b	Reactive and Voltage Control Fuel- Revenues	(40,655)	0	(40,655)	N/A	(335,115)	0	(335,115)	N/A
c	Inventory Adjustments	223,329	0	223,329	N/A	9.741	0	9.741	N/A
d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(45,837)	0	(45,837)	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	$ 369,913,720	$ 306,842,622	$ 63,071,097	20.6 %	$ 1,538,420,711	$ 1,560,459,649	$ (22,038,938)	(1.4) %
B	**kWh Sales**								
1	Jurisdictional kWh Sales	9,270,486,870	9,100,137,000	170,349,870	1.9 %	45,592,863,364	46,890,966,000	(1,298,102,636)	(2.8) %
2	Sale for Resale (excluding FKEC & CKW)	38,691,036	43,760,000	(5,068,964)	(11.6) %	258,312,592	235,125,000	23,187,592	9.9 %
3	Sub-Total Sales (excluding FKEC & CKW)	9,309,177,906	9,143,897,000	165,280,906	1.8 %	45,851,175,956	47,126,091,000	(1,274,915,044)	(2.7) %
4	Sales to FKEC & CKW	87,711,414	88,310,000	(598,586)	(0.7) %	447,899,382	476,648,000	(28,748,618)	(6.0) %
5	**Total Sales**	9,396,889,320	9,232,207,000	164,682,320	1.8 %	46,299,075,338	47,602,739,000	(1,303,663,662)	(2.7) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.58438 %	99.52143 %	0.06295 %	0.1 %	99.43663 %	99.50107 %	(0.06444) %	(0.1) %

CALCULATION OF TRUE-UP AND INTEREST PROVISION
Company: Florida Power & Light Company
Month of: **June 2004**

		CURRENT MONTH				YEAR TO DATE			
line No.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	$ 342,544,711	$335,174,040	$ 7,370,671	2.2 %	$ 1,679,307,474	$ 1,727,076,694	$ (47,769,220)	(2.8) %
	Fuel Adjustment-Revenues Not Applicable to Period								
2 a	**Prior** Period True-up (Collected)/Refunded This Penod	(28,727,488)	(28,727,488)	0	0.0 %	(172,364,930)	(172,364,930)	0	0.0 %
b	GPIF, Net Revenue Taxes (a)	(611,027)	(611,027)	0	0.0 %	(3,666,162)	(3,666,162)	0	0.0 %
c	Oil Backout-Revenues, Net of revenue taxes	(1)	0	(1)	NIA	(10)	0	(10)	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	$ 313,206,195	$ 305,835,525	$ 7,370,670	**2.4** %	$ 1,503,276,372	$ 1,551,045,602	$ (47,769,230)	(3.1) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 369,913,720	$ 306,842,622	$ 63,071,097	20.6 %	$ 1,538,420,711	$ 1,560,459,649	$ (22,038,938)	(1.4) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	**0**	0	N/A
c	RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	**N/A**
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail items (C4a-C4b-C4c-C4d)	369,913,720	306,842,622	63,071,098	20.6 %	1,538,420,711	1,560,459,649	(22,038,938)	(1.4) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.58438 %	99.52143 %	0.06295 %	0.1 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00059(b)) +(lines C4b,c,d)	$ 368,593,627	$ 305,554,336	$ 63,039,291	20.6 %	$ 1,530,806,857	$ 1,553,584,462	$ (22,777,605)	(1.5) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ (55,387,432)	$ 281,189	$ (55,668,621)	(19797.6) %	$ (27,530,485)	$ (2,538,860)	$ (24,991,625)	984.4 %
8	Interest Provision for the Month (Line D10)	(143,639)	0	(143,639)	N/A	(843,719)		(843,719)	N/A
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(173,935,550)	(203,912,466)	29,976,916	(14.7) %	(344,729,859)	(344,729,859)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	41,808,676	0	41,808,676	N/A	41,808,676	0	41,808,676	N/A
10 a	Prior Period True-up Collected/(Refunded) This Period	28,727,488	28,727,488	0	0.0 %	172,364,930	172,364,930	0	0.0 %
11	End of Penod Net True-up Amount Over/(Under) Recovery (lines C7 through C10)	$ (158,930,457)	$ (174,903,789)	$ 15,973,332	(9.1) %	$ (158,930,457)	$ (174,903,789)	$ 15,973,332	(9.) %
	Interest Provision								
1	Beginning True-up Amount (lines C9a + C9b)	$ (132,126,874)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	$ (158,786,818)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	$ (290,913,692)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	$ (145,456,846)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting **Business** Month	1.04000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	133000 %	N/A	N/A	N/A	NIA	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.37000 %	N/A	**N/A**	N/A	N/A	N/A	NIA	N/A
8	Average Interest Rate (50% of Line D7)	1.18500 %	N/A	N/A	N/A	N/A	N/A	*NIA*	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.09875 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	$ (143,639)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

IOTES (a) **Generation Performance Incentive Factor is (($7,449,429) x 98.4280%) - See Order No. PSC-03-1461-FOF-EI.**
(b) **Per Projected Schedule E-2, filed September 12,2003.**

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: **JUNE 2004**

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	* HEAVY OIL	112,493,566	71,217,656	41,275,911	58.0	381,672,300	270,675,436	110,996,865	41.0
2	* LIGHT OIL	2,344,720	4,288,040	(1,943,320)	NA	3,978,476	13,272,640	(9,294,164)	NA
3	COAL	9,840,436	8,054,420	1,786,016	22.2	44,799,140	39,020,140	5,779,000	14.8
4	** GAS	198,138,805	181,015,020	17,123,785	9.5	936,981,455	993,749,840	(56,768,385)	(5.7)
5	NUCLEAR	6,528,159	6,166,950	361,209	5.9	35,633,142	35,761,450	(128,308)	(0.4)
6	TOTAL ($)	329,439,294	270,742,086	58,697,209	21.7	1,403,158,122	1,352,479,506	50,678,616	3.7
	SYSTEM NET GENERATION (MWH)								
7	HEAVY OIL	2,522,423	1,724,818	797,605	46.2	8,815,191	6,407,698	2,407,493	37.6
8	LIGHT OIL	24,895	47,080	(22,186)	NA	43,326	142,298	(98,972)	NA
9	COAL	610,845	523,173	87,672	16.8	2,738,245	2,486,030	252,215	10.1
10	GAS	3,964,388	3,870,249	94,139	2.4	19,203,200	20,363,724	(1,160,524)	(5.7)
11	NUCLEAR	2,132,249	2,063,180	69,069	3.3	12,219,077	12,179,883	39,194	0.3
12	TOTAL (MWH)	9,254,799	8,228,501	1,026,299	12.5	43,019,039	41,579,633	1,439,406	3.5
	UNITS OF FUEL BURNED								
13	* HEAVY OIL (Bbl)	3,975,011	2,717,564	1,257,447	46.3	13,907,630	10,093,293	3,814,337	37.8
14	* LIGHT OIL (Bbl)	55,044	119,083	(64,039)	NA	93,742	363,166	(269,423)	NA
15	*** COAL (TON)	65,215	62,022	3,193	5.1	316,474	322,607	(6,133)	(1.9)
16	** GAS (MCF)	29,796,912	31,647,021	(1,850,109)	(5.8)	144,120,848	163,652,518	(19,531,671)	(11.9)
17	NUCLEAR (MMBTU)	23,580,559	22,712,080	868,479	3.8	133,128,100	133,353,214	(225,114)	(0.2)
	BTU BURNED (MMBTU)								
18	HEAVY OIL	25,188,876	17,392,408	7,796,468	44.8	88,713,660	64,597,076	24,116,584	37.3
19	LIGHT OIL	316,785	694,253	(377,468)	NA	540,528	2,117,253	(1,576,725)	NA
20	COAL	5,796,657	5,128,180	668,477	13.0	26,202,525	24,301,365	1,901,160	7.8
21	GAS	30,897,461	31,647,021	(749,560)	(2.4)	149,577,136	163,652,518	(14,075,382)	(8.6)
22	NUCLEAR	23,580,559	22,712,080	868,479	3.8	133,128,100	133,353,214	(225,114)	(0.2)
23	TOTAL (MMBTU)	85,780,338	77,573,943	8,206,396	10.6	398,161,949	388,021,426	10,140,524	2.6
	GENERATION MIX (%MWH)								
24	HEAVY OIL	27.26	20.96	6.29	30.0	20.49	15.41	5.08	33.0
25	LIGHT OIL	0.27	0.57	(0.30)	NA	0.10	0.34	(0.24)	NA
26	COAL	6.60	6.36	0.24	3.8	6.37	5.98	0.39	6.5
27	GAS	42.84	47.03	(4.20)	(8.9)	44.64	48.98	(4.34)	(8.9)
28	NUCLEAR	23.04	25.07	(2.03)	(8.1)	28.40	29.29	(0.89)	(3.0)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
	FUEL COST PER UNIT								
30	* HEAVY OIL ($/Bbl)	28.3002	26.2064	2.0938	8.0	27.4434	26.8174	0.6260	2.3
31	* LIGHT OIL ($/Bbl)	42.5975	36.0088	6.5887	NA	42.4406	36.5471	5.8935	NA
32	*** COAL ($/TON)	39.1935	37.8144	1.3791	3.6	37.7219	37.8548	(0.1330)	(0.4)
33	** GAS ($/MCF)	6.6496	5.7198	0.9298	16.3	6.5014	6.0723	0.4290	7.1
34	NUCLEAR ($/MMBTU)	0.2768	0.2715	0.0053	2.0	0.2677	0.2682	(0.0005)	(0.2)
	FUEL COST PER MMBTU ($/MMBTU)								
35	* HEAVY OIL	4.4660	4.0948	0.3712	9.1	4.3023	4.1902	0.1121	2.7
36	* LIGHT OIL	7.4016	6.1765	1.2251	NA	7.3604	6.2688	1.0915	NA
37	COAL	1.6976	1.5706	0.1270	8.1	1.7097	1.6057	0.1040	6.5
38	** GAS	6.4128	5.7198	0.6930	12.1	6.2642	6.0723	0.1919	3.2
39	NUCLEAR	0.2768	0.2715	0.0053	2.0	0.2677	0.2682	(0.0005)	(0.2)
40	TOTAL ($/MMBTU)	3.8405	3.4901	0.3504	10.0	3.5241	3.4856	0.0385	1.1
	BTU BURNED PER KWH (BTU/KWH)								
41	HEAVY OIL	9,986	10,084	(98)	(1.0)	10,064	10,081	(17)	(0.2)
42	LIGHT OIL	12,725	14,746	(2,021)	NA	12,476	14,879	(2,403)	NA
43	COAL	9,490	9,802	(312)	(3.2)	9,569	9,775	(206)	(2.1)
44	GAS	7,794	8,177	(383)	(4.7)	7,789	8,036	(247)	(3.1)
45	NUCLEAR	11,059	11,008	51	0.5	10,895	10,949	(54)	(0.5)
46	TOTAL (BTU/KWH)	9,269	9,427	(159)	(1.7)	9,255	9,332	(77)	(0.8)
	GENERATED FUEL COST PER KWH (¢/KWH)								
47	* HEAVY OIL	4.4597	4.1290	0.3307	8.0	4.3297	4.2242	0.1055	2.5
48	* LIGHT OIL	9.4186	9.1079	0.3107	NA	9.1827	9.3274	(0.1446)	NA
49	COAL	1.6110	1.5395	0.0714	4.6	1.6361	1.5696	0.0665	4.2
50	** GAS	4.9980	4.6771	0.3209	6.9	4.8793	4.8800	(0.0007)	(0.0)
51	NUCLEAR	0.3062	0.2989	0.0073	2.4	0.2916	0.2936	(0.0020)	(0.7)
52	TOTAL (¢/KWH)	3.5597	3.2903	0.2694	8.2	3.2617	3.2527	0.0090	0.3

* Distillate & Propane (Bbls & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2004

	PLANT/UNIT		(b) NET CAPABILITY (MW)	(c) NET GENERATION (MWH)	(d) CAPACITY FACTOR (%) (1)	(e) EQUIVALENT AVAILABILITY FACTOR (%) (1)	(f) NET OUTPUT FACTOR (%) (1)	(g) AVERAGE NET HEAT RATE (BTU/KWH)	(h) FUEL TYPE	(i) FUEL BURNED (UNITS)		(j) FUEL HEAT VALUE (MMBTU/UNIT)	(k) FUEL BURNED (MMBTU)	(l) AS BURNED FUEL COST ($)	(m) FUEL COST PER KWH (¢/KWH)	(n) COST OF FUEL ($/UNIT)
1	CAPE CANAVERAL	# 1	394	147,667	61.8	98.3	64.9	9,820	#6 OIL	223,777	BBLS	6.431	1,439,110	6,312,590	4.2749	28.21
2		# 1		32,389					GAS	316,313	MCF	1.040	328,965	2,109,582	6.5133	6.67
3		# 2	394	143,282	60.6	95.4	64.0	9,802	#6 OIL	216,839	BBLS	6.431	1,394,492	6,116,874	4.2691	28.21
4		# 2		32,991					GAS	320,503	MCF	1.040	333,323	2,137,529	6.4791	6.67
5	FT. MYERS	# 2	1423	924,780	87.8	99.9	87.8	6,961	GAS	6,189,770	MCF	1.040	6,437,361	41,281,419	4.4639	6.67
6		#3A	164	39,249	33.5	99.8	83.0	9,846	GAS	371,592	MCF	1.040	386,456	2,478,260	6.3142	6.67
7		#3A		0					#2 OIL	0	BBLS	5.773	0	0	0.0000	0.00
8		#3B	164	33,931	33.4	99.7	83.6	10,443	GAS	340,321	MCF	1.040	353,934	2,269,703	6.6892	6.67
9		#3B		5,281					#2 OIL	9,624	BBLS	5.773	55,559	410,729	7.7775	42.68
10	LAUDERDALE	# 4	425	0					#2 OIL	0	BBLS	5.537	0	0	0.0000	0.00
11		# 4		259,499	82.1	97.3	82.1	7,814	GAS	1,962,956	MCF	1.033	2,027,734	13,003,424	5.0110	6.62
12		# 5	424	58					#2 OIL	80	BBLS	5.537	443	3,188	5.4968	39.85
13		# 5		249,608	79.2	94.0	81.5	7,750	GAS	1,872,693	MCF	1.033	1,934,492	12,405,483	4.9700	6.62
14	MANATEE	# 1	795	255,426	53.3	98.1	54.4	10,334	#6 OIL	419,857	BBLS	6.287	2,639,641	11,554,817	4.5237	27.52
15		# 1		29,119					GAS	327,545	MCF	1.033	338,354	2,169,792	7.4515	6.62
16		# 2	795	294,876	52.5	100.0	52.5	10,120	#6 OIL	474,649	BBLS	6.287	2,984,118	13,062,739	4.4299	27.52
17		# 2		16,515					GAS	144,559	MCF	1.033	149,329	957,615	5.7985	6.62
18	MARTIN	# 1	803	247,800	68.6	94.0	72.6	10,192	#6 OIL	388,988	BBLS	6.350	2,470,074	11,342,959	4.5775	29.16
19		# 1		144,334					GAS	1,477,746	MCF	1.033	1,526,512	9,789,195	6.7823	6.62
20		# 2	796	290,583	72.4	97.4	73.3	10,218	#6 OIL	446,691	BBLS	6.350	2,836,488	13,025,588	4.4826	29.16
21		# 2		136,449					GAS	1,478,227	MCF	1.033	1,527,008	9,792,376	7.1766	6.62
22		# 3	435	286,616	88.8	96.2	88.7	7,096	GAS	1,968,896	MCF	1.033	2,033,870	13,042,773	4.5506	6.62
23		# 4	436	300,475	92.8	95.9	92.8	6,995	GAS	2,034,797	MCF	1.033	2,101,945	13,479,323	4.4860	6.62
24			157	5,067					#2 OIL	9,714	BBLS	5.787	56,215	419,497	8.2790	43.18
25		#8A		25,229	27.2	100.0	88.6	11,165	GAS	273,027	MCF	1.033	282,037	1,808,643	7.1689	6.62
26		#8B	157	5,228					#2 OIL	10,166	BBLS	5.787	58,831	439,017	8.3974	43.18
27		#8B		23,159	26.5	100.0	89.1	11,623	GAS	262,461	MCF	1.033	271,122	1,738,647	7.5074	6.62
28	PT EVERGLADES	# 1	211	94,284	59.3	100.0	60.9	10,686	#6 OIL	156,516	BBLS	6.285	983,703	4,406,990	4.6742	28.16
29		# 1		23					GAS	23,267	MCF	1.033	24,035	154,131	670.1361	6.62
30		# 2	211	81,670	57.5	100.0	59.0	10,798	#6 OIL	136,631	BBLS	6.285	858,726	3,847,092	4.7105	28.16
31		# 2		127					GAS	23,722	MCF	1.033	24,505	157,145	123.7365	6.62
32		# 3	381	164,045	63.5	96.3	66.7	9,855	#6 OIL	259,491	BBLS	6.285	1,630,901	7,306,437	4.4539	28.16
33		# 3		22,880					GAS	204,587	MCF	1.033	211,338	1,355,265	5.9234	6.62
34		# 4	388	169,530	67.5	98.4	67.5	9,689	#6 OIL	261,915	BBLS	6.285	1,646,136	7,374,689	4.3501	28.16
35		# 4		24,760					GAS	228,776	MCF	1.033	236,326	1,515,508	6.1208	6.62

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: **JUNE** 2004

	(a) PLANT/UNIT		(b) NET CAPABILITY (MW)	(c) NET GENERATION (MWH)	(d) CAPACITY FACTOR (%) (1)	(e) EQUIVALENT AVAILABILITY FACTOR (%) (1)	(f) NET OUTPUT FACTOR (%) (1)	(g) AVERAGE NET HEAT RATE (BTU/KWH)	(h) FUEL TYPE	(i) FUEL BURNED (UNITS)		(j) FUEL HEAT VALUE (MMBTU/UNIT)	(k) FUEL BURNED (MMBTU)	(l) AS BURNED FUEL COST ($)	(m) FUEL COST PER KWH (¢/KWH)	(n) COST OF FUEL ($/UNIT)
1	**RIVIERA**	# 3	273	133,934	66.9	97.5	68.0	10,212	#6 OIL	213,312	BBLS	6.337	1,351,758	6,096,966	4.5522	28.58
2		# 3		1,612					GAS	31,452	MCF	1.033	32,490	208,351	12.9250	6.62
3		# 4	279	143,725	71.0	100.0	71.7	9,774	#6 OIL	219,576	BBLS	6.337	1,391,453	6,276,006	4.3667	28.58
4		# 4		843					GAS	20,861	MCF	1.033	21,549	138,189	16.3925	[illegible]
5	**SANFORD**	# 3	138	42,765	40.6	90.8	55.5	11,192	#6 OIL	74,253	BBLS	6.399	475,145	2,1[illegible]1,732	4.9380	28.44
6		# 3		171					GAS	5,186	MCF	1.040	5,393	34,584	20.2246	6.67
7		# 4	940	591,728	84.9	96.1	84.6	6,909	GAS	3,930,882	MCF	1.040	4,088,117	26,216,219	4.4305	6.67
8		# 5	940	604,198	88.0	100.0	88.0	7,006	GAS	4,070,091	MCF	1.040	4,232,895	27,144,650	4.4927	6.67
9	**TURKEY** POINT	# 1	** 394	* 138,307	** 46.4	79.1	60.7	* 9,902	#6 OIL	213,530	• BBLS	6.398	1,366,165	6,044,189	4.3701	28.31
10		# 1		5,972					GAS	60,429	MCF	1.033	62,423	400,305	6.7030	6.62
11		# 2	** 394	174,529	** 60.8	99.9	62.3	• 9,866	#6 OIL	268,985	* BBLS	6.398	1,720,966	7,613,900	4.3625	28.31
12		# 2		2,399					GAS	23,892	MCF	1.033	24,680	[illegible]58,268	[illegible]	[illegible]
13	**CUTLER**	# 5	68	6,476	18.1	100.0	73.9	18,018	GAS	112,959	MCF	1.033	116,687	748,289	11.5548	6.62
14		# 6	138	34,520	31.8	86.6	54.8	11,248	GAS	375,864	MCF	1.033	388,268	2,489,880	7.2129	6.62
15	**FT MYERS**	3-12	552	5,144	1.3	100.0	44.0	17,108	#2 OIL	15,163	BBLS	5.804	88,006	647,121	12.5801	42.68
16	**LAUDERDALE**	1-12	342	922					#2 OIL	3,791	BBLS	5.537	20,991	151,077	0.0000	0.00
17		1-12		3,600	1.8	85.0	66.0	23,738	GAS	83,593	MCF	1.033	86,352	553,757	15.3821	6.62
18		13-24	342	836					#2 OIL	2,116	BBLS	5.537	11,716	84,326	0.0000	39.85
19		13-24		2,262	1.2	98.7	82.0	14,560	GAS	32,325	MCF	1.033	33,392	214,136	9.4667	6.62
20	**EVERGLADES**	1-12	342	468					#2 OIL	1,228	BBLS	5.537	6,799	51,667	11.0399	42.07
21		1-12		1,485	0.8	97.1	78.1	15,201	GAS	22,158	MCF	1.033	22,889	146,782	9.8843	6.62

* INCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2004

	(a) PLANT/UNIT		(b) NET CAPABILITY (MW)	(c) NET GENERATION (MWH)	(d) CAPACITY FACTOR (%) (1)	(e) EQUIVALENT AVAILABILITY FACTOR (%) (1)	(f) NET OUTPUT FACTOR (%) (1)	(g) AVERAGE NET HEAT RATE (BTU/KWH)	(h) FUEL TYPE	(i) FUEL BURNED (UNITS)	(j) FUEL HEAT VALUE (MMBTU/UNIT)	(k) FUEL BURNED (MMBTU)	(l) AS BURNED FUEL COST ($)	(m) FUEL COST PER KWH (¢/KWH)	(n) COST OF FUEL ($/UNIT)
1	ᴾUTNAM	# 1	239	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
		# 1		67,575	38.6	100.0	71.7	9,912	GAS	644,027 MCF	1.040	669,788	4,295,207	6.3562	6.67
		# 2	239	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
4		# 2		59,414	34.0	95.5	68.5	9,8		561,435 MCF	1.040	583,892	3,744,374	6.3022	6.67
5	ST JOHNS (1)	# 1	(A) 127	(B) 83,682	91.1	99.3	91.1	(B) 9,604	PET COKE / COAL	33,067 TONS	24.508	810,406	1,285,730	1.5364	38.88
6		# 1							COAL ONLY	27,200 TONS	24.460	665,312	1,143,145		42.03
7		# 1		1,099					#2 OIL	1,846 BBLS	5.763	10,641	80,697	7.3441	43.71
8		# 2	(A) 127	(B) 82,165	90.8	96.8	91.8	(B) 9,509	PETCOKE/ COAL	32,148 TONS	24.508	787,883	1,270,273	1.5460	39.51
		# 2							COAL ONLY	27,586 TONS	24.460	674,754	1,159,393		42.03
9		# 2		744					#2 OIL	1,237 BBLS	5,763	7,130	54,072	7,2716	43.71
10	SCHERER (1)	# 4	(A) 642	444,997	92.1	100.0	92.1	9,435	COAL	(C) 4,198,368 MMBTU	---	4,198,368	7,284,433	1.6370	1.74
11		# 4		48					#2 OIL	78 BBLS	5.817	454	3,329	0.0000	0.00
12	TURKEY POINT	# 3	693	449,063	85.7	85.9	95.6	11,387	NUCLEAR	5,113,619 MMBTU		5,113,619	1,306,550	0.2910	0.26
13		# 4	693	517,008	100.3	100.0	100.3	11,267	NUCLEAR	5,824,933 MMBTU	---	5,824,933	1,617,288	0.3128	0.28
14	ST LUCIE	# 1	839	630,236	100.9	99.4	100.9	10,806	NUCLEAR	6,810,320 MMBTU	---	6,810,320	1,992,044	0.3161	0.29
15		# 2	*** 714	*** 535,942	**** 100.8	**** 100.0	**** 100.8	*** 10,881	NUCLEAR	*** 5,831,687 MMBTU	---	5,831,687	1,612,277	0.3008	0.28
16															
17															
18	SYSTEM TOTALS		18,408	9,254,799	---	---	----	9,269	----	4,030,055 BBLS	----	85,780,338	329,439,294	3.5597	----
19										9,796,912 MCF					
20	* EXCLUDES PARTICIPANTS									4,198,368 MMBTU	COAL (C)				
21	** INCLUDES PARTICIPANTS									65,215 TONS	COAL (C)				
22															
23										3,580,559 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
MONTH OF JUNE 2004

SCHEDULE A5

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1	PURCHASES			HEAVY OIL					
2	UNITS (BBL)	2,974,194	3,017,564	-43,370	-1	11,601,279	10,650,471	950,808	9
3	UNIT COST ($/BBL)	29.0885	26.4389	2.6496	10.0000	27.5205	25.5802	1.9403	7.6
4	AMOUNT ($)	86,514,718	79,781,000	6,733,718	8	319,273,518	272,441,000	46,832,518	17
5	BURNED								
6	UNITS (BBL)	3,974,931	2,717,564	1,257,367	46	13,903,171	10,093,287	3,809,884	38
7	UNIT COST ($/BBL)	28.2998	26.2064	2.0934	8.0000	27.4473	26.8174	0.6299	2.3
8	AMOUNT ($)	112,489,609	71,217,656	41,271,953	58	381,603,977	270,675,436	110,928,541	41
9	ENDING INVENTORY								
10	UNITS (BBL)	2,704,204	4,500,000	-1,795,796	-40	2,704,204	4,500,000	-1,795,796	-40
11	UNIT COST ($/BBL)	28.4160	26.5026	1.9134	7.2000	28.4160	26.5026	1.9134	7.2
12	AMOUNT ($)	76,842,714	119,261,566	-42,418,852	-36	76,842,714	119,261,566	-42,418,852	-36
13	OTHER USAGE ($)	220,304				6,455			
14	DAYS SUPPLY	21							
15	PURCHASES			LIGHT OIL					
16	UNITS (BBL)	17,780	118,986	-101,206	-85	87,267	416,018	-328,751	-79
17	UNIT COST ($/BBL)	48.4559	35.2310	13.2249	37.5000	47.9769	34.8639	13.1130	37.6
18	AMOUNT ($)	861,546	4,192,000	-3,330,454	-79	4,186,796	14,504,000	-10,317,204	-71
19	BURNED								
20	UNITS (BBL)	55,044	119,083	-64,039	-54	93,744	363,165	-269,421	-74
21	UNIT COST ($/BBL)	42.5972	36.0088	6.5884	18.3000	42.4401	36.5471	5.8930	16.1
22	AMOUNT ($)	2,344,720	4,288,040	-1,943,320	-45	3,978,506	13,272,640	-9,294,134	-70
23	ENDING INVENTORY								
24	UNITS (BBL)	529,239	584,336	-55,097	-9	529,239	584,336	-55,097	-9
25	UNIT COST ($/BBL)	42.0620	38.7775	3.2845	8.5000	42.0620	38.7775	3.2845	8.5
26	AMOUNT ($)	22,260,837	22,659,065	-398,228	-2	22,260,837	22,659,065	-398,228	-2
27	OTHER USAGE ($)								
28	DAYS SUPPLY								
29	PURCHASES			PET COKE & COAL SJRPP					
30	UNITS (TON)	79,882	66,544	13,338	20	346.029	327,129	18,900	6
31	UNIT COST ($/TON)	38.2027	38.3806	-0.1779	-0.5000	37.9841	37.9911	-0.0070	0.0
32	AMOUNT ($)	3,051,712	2,554,000	497,712	20	13,143,583	12,428,000	715,583	6
33	BURNED								
34	UNITS (TON)	65,215	62,022	3,193	5	316,474	322,607	-6,133	-2
35	UNIT COST ($/TON)	39.1935	37.8144	1.3791	3.6000	37.7219	37.8548	-0.1329	-0.4
36	AMOUNT ($)	2,556,003	2,345,326	210,677	9	11,937,993	12,212,225	-274,232	-2
37	ENDING INVENTORY								
38	UNITS (TON)	133,503	49,739	83,764	100.0 +	133,503	49,739	83,764	100.0 +
39	UNIT COST ($/TON)	34.7264	38.1530	-3.4266	-9.0000	34.7264	38.1530	-3.4266	-9.0
40	AMOUNT ($)	4,636,081	1,897,691	2,738,390	100.0 +	4,636,081	1,897,691	2,738,390	100.0 +
41	OTHER USAGE ($)								
42	DAYS SUPPLY								

COMPANY: FLORIDA POWER & LIGHT COMPANY | **SYSTEM GENERATED FUEL COST** | **SCHEDULE A5**

INVENTORY ANALYSIS

MONTH OF JUNE 2004

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43	**PURCHASES**			**COAL SCHERER**					
44	UNITS (MMBTU)	2,374,091	3,901,048	-1,526,957	-39	17,672,735	16,699,359	973,376	6
45	U. COST ($/MMBTU)	1.8860	1.5734	0.3126	19.9000	1.7987	1.5735	0.2252	14.3
46	AMOUNT ($)	4,477,612	6,138,000	-1,660,388	-27	31,787,762	26,276,000	5,511,762	21
47	BURNED								
48	UNITS (MMBTU)	4,198,368	3,610,495	587,873	16	18,522,736	16,408,806	2,113,930	13
49	U. COST ($/MMBTU)	1.7351	1.5812	0.1539	9.7000	1.7741	1.6338	0.1403	8.6
50	AMOUNT ($)	7,284,433	5,709,090	1,575,343	28	32,861,147	26,807,904	6,053,243	23
51	ENDING INVENTORY								
52	UNITS (MMBTU)	3,263,046	3,196,078	66,968	2	3,263,046	3,196,078	66,968	2
53	U. COST ($/MMBTU)	1.7351	1.5813	0.1538	9.7000	1.7351	1.5813	0.1538	9.7
54	AMOUNT ($)	5,661,589	5,053,823	607,766	12	5,661,589	5,053,823	607,766	12
55	OTHER USAGE ($)								
56	DAYS SUPPLY								
57	**PURCHASES**			**GAS**					
58	UNITS (MMBTU)	31,687,687	31,647,021	40,666	0	149,586,206	163,652,519	-14,066,313	-9
59	U. COST ($/MMBTU)	6.4133	5.7198	0.6935	12.1000	6.2798	6.0723	0.2075	3.4
60	AMOUNT ($)	203,223,640	181,015,020	22,208,620	12	939,367,843	993,749,840	-54,381,997	-6
61	**BURNED**								
62	UNITS (MMBTU)	30,897,461	31,647,021	-749,560	-2	149,577,136	163,652,519	-14,075,383	-9
63	U. COST ($/MMBTU)	6.4128	5.7198	0.6930	12.1000	6.2642	6.0723	0.1919	3.2
64	AMOUNT ($)	198,138,805	181,015,020	17,123,785	10	936,981,455	993,749,840	-56,768,385	-6
65	**ENDING INVENTORY**								
66	UNITS (MMBTU)	1,141,844	0	1,141,844	100	1,141,844	0	1,141,844	100
67	U. COST ($/MMBTU)	6.3191	0.0000	6.3191	100.0000	6.3191	0.0000	6.3191	100.0
68	AMOUNT ($)	7,215,388	0	7,215,388	100	7,215,388	0	7,215,388	100
69	OTHERUSAGE ($)								
70	DAYS SUPPLY								
71	BURNED			**NUCLEAR**					
72	UNITS (MMBTU)	23,580,559	22,772,081	868,478	4	133,128,100	133,353,223	-225,123	0
73	U. COST ($/MMBTU)	0.2768	0.2715	0.0053	2.0000	0.2677	0.2682	-0.0005	-0.2
74	AMOUNT ($)	6,528,159	6,166,949	361,210	6	35,633,142	35,761,452	-128,310	0
75	BURNED			**PROPANE**					
76	UNITS (GAL)	3,340	100	3,240	100.0 +	19,227	600	18,627	100.0 +
77	UNIT COST ($/GAL)	1.1847	1.0000	0.1847	18.5000	1.1680	1.0000	0.1680	16.8
78	AMOUNT ($)	3,957	100	3,857	100.0 +	22,457	600	21,857	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, $ - CURRENT MONTH AND (4,000) BARRELS, $ (45,837) PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF $ 1,983,248 **CURRENT MONTH AND $** 11,365,126 **PERIOD-TO-DATE.**

SCHEDULE A - NOTES
Jun-04

HEAVY OIL UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
(38)	($1,080.70)	SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		SANFORD - FUELS RECEIVABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - OTHER DEF CREDIT MISC-DUE TO PIPELINE MAINTENANCE
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD - INVENTORY ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT
612	$17,263.92	CANAVERAL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
7,000	$204,120.50	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - MAINTENANCE ADJUSTMENT
		MARTIN - TEMP/CAL ADJUSTMENT
		TOTAL

COAL UNITS	AMOUNT	NOTES ON COAL
	$ 225,427.48	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2004 - PET COKE

Adjusted Month	**Jan-04**	**Feb-04**	**Mar-04**	**Apr-04**	**May-04**	**Jun-04**

Adjusted Month	**Jul-04**	**Aug-04**	**Sep-04**	**Oct-04**	**Nov-04**	**Dec-04**
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment $ (20% ownership)						

SCHEDULE A - NOTES

SJRPP - 2004 - COAL

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment $ (20% ownership)						

SJRPP - 2004- COAL

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survev						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment $ (20% ownership)						

SCHERER 4 - 2004

Month/Year	FPL's MMBTU Adjustment	FPL's $ Adjustment
Jan-04	177179	$343,474.22
Feb-04		
Mar-04		
Apr-04	(490,664)	($890,443.14)
May-04		
Jun-04		
Jul-04		
Aua-04		
Sep-04		
Oct-04		
Nov-04		
Dec-04		

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2004

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROMOTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST 5 (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES $
ESTIMATED:									
	OS	95,000	0	95,000	4.046	4.745	3,844,100	4,785,000	620,450
ST. LUCIE RELIABILITY		43,866	0	43,866	0.298	0.000	130,641	130,641	0
TOTAL		138,866	0	138.866	2.862	3.540	3,974,741	4,915,641 *	620,450
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0		0
FMPA (SL 1)		27,867	0	27,867	0.401	0.401	111,624	111.624	0
OUC (SL 1)		19.271	0	19.271	0382	0 382	73,549	73.549	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIOA KEYS ELECTRIC COOPERATIVE		9,034	0	9,034	5.639	5.639	509,429	509.429	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	OW0	0.000	a	0	(1,182)
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0
AQUILA MERCHANT SERVICES. INC	OS	0	0	0	0.000	0.000	0	0	0
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	(3.8061
CALPINE ENERGY SERVICES, L P	OS	0	0	0	0.000	0.000	0	0	(6,476)
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	(7.772)
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	(281)
CINCINNATI GAS & ELECTRIC CO.	OS	590	0	590	5 100	7.100	30.090	41.090	9.760
CONOCO PHILLIPS. INC	OS	695	0	695	6.193	7.551	55.431	67,580	11.472
CONSTELLATION POWER SOURCE, INC	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER. LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING a MARKETING.LLC	Os	0	0	0	0.000	0.000	0	0	(208)
DUKE POWER. a division of Duke Energy Carp.	OS	0	0	0	0.000	0.000	0	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	
ENERGY AUTHORITY. THE	OS	8,996	0	8,996	4.918	6.059	442.386	545,068	71.140
ENTERGY-KOCH TRADING. LP	OS	0	0	0	0.000	0.000	0	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORPORATION	OS	3,650	0	3,650	6.063	6.748	221,314	246.300	15,357
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD. CITY OF	Os	0	0	0	0.000	0.000	0	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
LAKELAND.CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LG 8 E ENERGY MARKETING. INC	OS	3.690	0	3,690	4.727	6.139	174,411	226.535	17,571
MIRANT AMERICAS ENERGY MARKETING. LP	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	89	0	89	3 940	5.325	3.505	4.739	1.045
NSB - CAPACIW	OS	0	0	0	0.000	0.000	0	0	0
NS6 - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING INC	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	1.770	0	1,770	4.866	5.919	86.124	104 760	(3,096)
ORLANDO UTILITIES COMMISSION	OS	200	0	200	4.224	5.000	8,467	10,000	922
PROGRESS VENTURES. INC	OS	463	0	463	5.031	6.497	23,295	30 082	4.513
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES. INC	OS	72	0	72	7.500	8.500	5,400	6 120	720
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0
SELECT ENERGY. INC	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	13,884	0	13.884	5.175	9.273	718.536	1,287,413	151.677
SEMINOLE ELECTRIC COOPERATIVE, INC	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC a GAS GO	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES INC	OS	4,250	0	4,250	4.736	5.920	201,368	251.600	112,898
TALLAHASSEE. CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE. CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE. CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	96.310	0	96,310	5.085	5.585	4,897,192	5,379,137	401,944
TEC - TRANSMISSION	OS	0	0	0	0.000	0.000	0	157404	(77,705)
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	900	0	900	5 417	6.989	48.752	62,900	5.934
TRACTEBEL ENERGY MARKETING. INC	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
VIRGINIA ELECTRIC 6 POWER CO	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING 6 TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0 W	0		0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,138	0	47.138	0.393	0.393	185.173	165,173	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		44,793	0	144.793	5.128	6.168	7,425,700	8,930,957	704.437
80% OF GAIN ON ECONOMY SALES (SEE SCHED							a		
SUBTOTAL		191.931	0	191.931	3 965	4.750	7,610,873	9.116.130 .	784,437
Gas Turbine Maintenance Revenue Reclassed lo Base Revenue							(297)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		191,931	0	191,931	3.965	4.750	7,610,577	9,116,130	784.437
CURRENT MONTH:									
DIFFERENCE		53,065	0	53,065	1.103	1.210	3,636,132	4,200,489	163.987
DIFFERENCE (%)		38.2	OO	38.2	38.5	342	915	855	28.4
PERIOD TO DATE'									
ACTUAL		1,981,905	0	1,981,905	3.163	4.013	62,694,764	79,528,209	13,006,886
ESTIMATED		920.538	0	920,538	2.932	3.590	26,988,704	33,043,334	3,708,220
DIFFERENCE		1.061.367	0	1,061,367	0.232	0.423	35,706,060	46,484,875	9,298,666
DIFFERENCE(%)		1153	0.0	1153	7.9	11.8	132.3	140.7	250 8

'ONLY TOTAL 5 **INCLUDES 80% OF GAIN OH ECONOMY SALES.**
** **TOTAL** C **SCHEDULE** TRANSMISSION **SERVICE** INCLUDED **IN** FUEL COST– $

GAIN ON ECONOMY ENERGY SALES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2004

SCHEDULE **A6a**

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) $ (a) FUEL COST	(4) $ (b) TOTAL COST	(5) cents/KWH (a) FUEL COST	(5) cents/KWH (b) TOTAL COST	(6) GAIN ON ECONOMY ENERGY SALES
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
							x .80
TOTAL		0	0	0	0.000	0.000	0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASE0 POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2004

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
				KWH		cents/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6) x (7)(a) $
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		668,159	0	0	668,159	1.876		12,535,000
ST. LUCIE RELIABILITY		43,867	0	0	43.867	0.297		130,261
SJRPP		247,740	0	0	247.740	1.472		3,646,000
PPAs		126,793	0	0	126,793	6.132		7.775.022
FPC		36,000	0	0	36.000	1.991		716.650
TOTAL		1,122,559	0	0	1,122.559	2.209		24,802,933
ACTUAL:								
SOUTHERN COMPANIES	UPS	642,098	0	0	642,098	1.579		10,138,727
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(1,784,852)
		642.098	0	0	642.098	1.301		8,353,875
FMPA (SL 2)		27,484	0	0	27.484	0.405		111,366
PRIOR MONTH ADJUSTMENT		61	0	0	61			(229)
		27.545	0	0	27,545	0.403		111.137
OUC (SL 2)		19,006	0	0	19.006	0.384		73.078
PRIOR MONTH ADJUSTMENT		43	0	0	43			440
		19,049	0	0	19,049	0.386		73.518
JACKSONVILLE ELECTRIC AUTHORITY	UPS	201,681	0	0	201,681	1.789		3,608,548
PRIOR MONTH ADJUSTMENT		80.210	0	0	80,210			115,151
		281.891	0	0	281,891	1.321		3,723,699
RELIANT ENERGY SERVICES INC.		67,334	0	0	67,334	12.075		8,130,772
PROGRESS ENERGY		39.469	0	0	39.469	11.039		4,356,999
OLEANDER POWER PORJECT. L.P.		25,078	0	0	25,078	11.927		2,991,130
FLORIDA POWER CORPORATION		107,775	0	0	107,775	3.103		3,344,771
OTHER SHORT TERM PPAs		35,700	0	0	35,700	5.941		2,120,887
ST. LUCIE PARTICIPATION SUB-TOTAL		46,594	0	0	46,594	0.396		184,655
TOTAL		1,245,939	0	0	1,245,939	2.665		33,206,788
CURRENT MONTH:								
DIFFERENCE		123,380	0	0	123,380	0.456		8,403,855
DIFFERENCE (%)		11.0	0.0	0.0	11.0	20.6		33.9
PERIOD TO DATE:								
ACTUAL		5,675,273	0	0	5,675,273	1.969		111,751,287
ESTIMATED		6,160,432	0	0	6,160,432	2.236		137,736,809
DIFFERENCE		(485.759)	0	0	(485.159)	(0.267)		(25,985,522)
DIFFERENCE (%)		(7.9)	0.0	0.0	(7.9)	(li.9)		(18.9)

NOTES: Gas received under gas tolling agreements has been included in fuel expense on Schedule A3.
The Total $ for Fuel Adj." (Column 8) for Reliant Energy Services Inc., Progress Energy and Oleander Power Project, L.P. include an adjustment from May 2004.

ENERGY PAYMENT TO QUALIFYING FACILITIES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2004

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
				KWH		cents/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6) x (7)(b) $
ESTIMATED:								
QUALIFYING FACILITIES		604,894	0	0	604,894	2.071	2.071	12,526,632
TOTAL		604,894	0	0	604,894	2.071	2.071	12,526,632
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,270	0	0	5,270	2.116	2.116	111,514
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		36,753	0	0	36,753	2.170	2.170	797,703
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,566	0	0	35,566	2.226	2.226	791,605
CEDAR BAY GENERATING COMPANY		163,777	0	0	163,777	1.794	1.794	2,938,875
INDIANTOWN COGENERATION		200,655	0	0	200,655	2.390	2.390	4,795,394
FLORIDA CRUSHED STONE		53.218	0	0	53,218	1.905	1.905	1,013,636
GEORGIA PACIFIC CORPORATION		907	0	0	907	3.791	3.791	34,385
MM TOMOKA FARMS		1,408	0	0	1,408	4.141	4.141	58,301
OKEELANTA POWER L.P.		32,686	0	0	32,686	4.297	4.297	1,404,498
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		32,839	0	0	32,839	1.717	1.717	563,683
TROPICANA PRODUCTS, INC.		1,099	0	0	1,099	4.532	4.532	49,808
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		564,178	0	0	564,178	2.226	2.226	12,559,402
CURRENT MONTH:								
DIFFERENCE		(40,716)	0	0	(40,716)	0.155	0.155	32,770
DIFFERENCE (%)		(6.7)	0.0	0.0	(6.7)	7.5	7.5	0.3
PERIOD TO DATE:								
ACTUAL		3,310,660	0	0	3,310,660	2.112	2.112	69,922,238
ESTIMATED		3,557,278	0	0	3,557,278	2.073	2.073	73,743,524
DIFFERENCE		(246,618)	0	0	(246,618)	0.039	0.039	(3,821,286)
DIFFERENCE (%)		(6.9)	0.0	0.0	(6.9)	1.9	1.9	(5.2)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2W4

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
					COST IF GENERATED		
PURCHASED FROM	TYPE 8 SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/KWH	TOTALS FOR FUEL ADJ (3) x (4)	(a) cents/KWH	(b) $	FUEL SAVINGS (6)(b) - (5)
ESTIMATED.							
FLORIDA	OS	25.000	3 610	902.500	3 871	967,750	65.250
NON-FLORIDA	OS	72.372	3 744	2,709,279	4 017	2,907,170	197,891
TOTAL		97.372	3 709	3,611,779	3 980	3,874,920	263,141
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0 000	0	0
ENERGY AUTHORITY. THE	OS	11,347	4.533	514,332	5.344	606,358	92,026
FLORIDA POWER CORPORATION	OS	0	0.000	248.832	0 000	0	(248,832)
HOMESTEAD, CITY OF	OS	0	0.000	0	0 000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0 000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0 000	0	0
LAKE WORTH, C I N OF	OS	0	0.000	0	0 000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION. CITY OF	OS	0	0.000	0	0 000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,970	9.203	181.300	11 638	229,263	47,963
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0 000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0 000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	250	8.940	22,350	11 063	27,657	5.307
TALLAHASSEE. CITY OF	OS	0	0.000	0	0 000	0	0
TAMPA ELECTRIC COMPANY	OS	30	7.500	2,250	11 089	3,327	1,077
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE. INC.	OS	0	0.000	0	0 000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0 000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0 000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0 000	0	0
CALPINE ENERGY SERVICES. L P.	OS	50	(14.936)	(7,468)	(21 055)	(10,528)	(3,060)
CARGILL POWER MARKETS, LLC	OS	9,644	5.575	537,614	6 007	579,339	41,726
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0 000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	28	5.150	1,442	6 910	1,935	493
CONOCO PHILLIPS CO	OS	2,295	6.558	150,516	9 931	227,905	77,390
CONSTELLATION POWER SOURCE. INC	OS	0	0.000	0	0 000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0 000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0 000	0	0
DUKE POWER. A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0 000	0	0
DYNEGY POWER MARKETING, INC	OS	0	0.000	0	0 000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0 000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0.000	0	0 000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0 000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0 000	0	0
L G & E ENERGY MARKETING. INC.	OS	6.448	3 676	237,024	4 735	305,341	68,318
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0 000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0.000	0	0 000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0 000	0	0
NRG POWER MARKETING, INC	OS	0	0.000	0	0 000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0 000	0	0
PROGRESS VENTURES. INC.	OS	23,305	5.560	1.295.871	6 945	1,618,542	322,671
RELIANT ENERGY SERVICES, INC.	OS	880	5.545	48.800	6 090	53.593	4,793
SELECT ENERGY, INC	OS	0	0.000	0	0 000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0 000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0 000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	544	6 100	33,184	6.644	36,143	2.959
TENASKA POWER SERVICES CO.	OS	191	3.795	7.248	4 612	8,809	1.561
TRACTEEEL ENERGY MARKETING. INC.	OS	0	0.000	0	0 000	0	0
TXU ENERGY TRADING CO	OS	0	0.000	0	0 000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0 000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0 000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		13,597	7.127	969,064	6 373	866,605	(102,460)
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		43,385	5.311	2,304,230	6 502	2,821,080	516.850
TOTAL		56,982	5.744	3,273,294	6.472	3,687,685	414,391
CURRENT MONTH'							
DIFFERENCE		(40,390)	2.035	(338,485)	2 492	(187.235)	151,250
DIFFERENCE (%)		(41.5)	549	(9.4)	62.6	(4.8)	57.5
PERIOD TO DATE:							
ACTUAL		805.582	3.447	27,771,735	4.458	35,914,379	8,142,645
ESTIMATED		795,685	3.366	26,783,204	3.861	30.722.213	3.939.009
DIFFERENCE		9.897	0.081	988,531	0.597	5,192,166	4,203,636
DIFFERENCE (%)		1.2	2.4	37	155	16.9	106.7