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COMMISSION CLERK

P.O. Box 3395 West Palm Beach, Florida 33402-3395

August 13, 2004

Ms. Blanca S. Bayo, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

> Re: Docket No. 040001-EI CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of July 2004 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The under-recovery in our Marianna division is lower than expected primarily due to fuel revenues being higher than projected. The under-recovery in our Fernandina Beach division is primarily due to fuel costs being higher than projected.

CMP COM S CTR Sincerely, GCL OPC Cheryl Martin Controller MMS Enclosure Kathy Welch/ FPSC SCR Doc Horton George Bachman (no enclosure) Mark Cutshaw (no enclosure) SEC Mario Lacaci (no enclosure)

SJ 80-441

Jack English (no enclosure)

Chuck Stein (no enclosure)

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COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: July 2004

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	
27	Jurisdictional KWH Sales Adjusted for
	Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

1	Revenue	Tax	Factor
---	---------	-----	--------

		DOLLARS				MWH				CENTS/KW	Н	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFF	ERENCE %	ACTUAL	ESTIMATED	DIFFERI AMOUNT	ENCE %
					0	0	0	0.00%	0	n	D	0.00%
	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
	753,654	675,070	78.584	11.64%	34,571	30,965	3,606	11.65%	2.18002	2.18011	-9E-05	0.00%
	476,297	460,934	15,363	3.33%	34,571	30,965	3,606	11.65%	1.37774	1.48856	-0.11082	-7.44%
_	1,229,951	1,136,004	93,947	8 27%	34,571	30,965	3,606	11.65%	3.55775	3.66867	-0.11092	-3.02%
					34,571	30,965	3,606	11.65%				
	o	٥	۵	0 00%	٥	O	Ω	0.00%	۵	O	٥	0.00%
-	1,229,951	1,136,004	93,947	8.27%	34,571	30,965	3,606	11.65%	3.55775	3.66867	-0.11092	-3.02%
	80,289 * 869 * 49,204 *	734 *	(84,177) 155 3,749	-51.18% 21.12% 8.25%	2,257 25 1,383	4,483 20 1,239	(2,226) 5 144	-49.66% 25.00% 11.62%	0.25978 0.00288 0.1592	0.65205 0.00291 0.18021	-0.39227 -3E-05 -0.02101	-60.16% -1.03% -11.66%
•	1,229,951	1,136,004	93,947	8.27%	30,906	25,223	5,683	22.53%	3.97961	4.50384	-0.52423	-11.64%
	1,229,951 1.000	1,136,004 1.000	93,947 0.000	8.27% 0.00%	30,906 1.000	25,223 1.000	5,683 0.000	22.53% 0.00%	3.97961 1.000	4.50384 1.000	+0.52423 0.000	•11.64% 0.00%
	1,229,951	1,136,004	93,947	8.27%	30,906	25,223	5,683	22.53%	3.97961	4.50384	-0.52423	-11.64%
-	52,030	52,030_	0	200 a	30,906	25,223	5,683	22.53%	0.16835	0.20628	-0.03793	-18.39%
	1,281,981	1,188,034	93,947	7.91%	30,906	25,223	5,683	22,53%	4 148	4.71012	-0.56212	-11.93%
									1.00072 4 15099 4.151	1.00072 4.71351 4.714	0 -0.56252 -0.563	0.00% -11.93% -11.94%

³² Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1 PAGE 2 OF 2

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: July 2004

		ACT
1	Fuel Cost of System Net Generation (A3)	
2	Nuclear Fuel Disposal Cost (A13)	
3	Coal Car Investment	
4	Adjustments to Fuel Cost (A2, Page 1)	
5	TOTAL COST OF GENERATED POWER	J
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4,20
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)	
9	Energy Cost of Sched E Economy Purch (A9)	
10	Demand and Non Fuel Cost of Purchased Power (A9)	2,91
11	Energy Payments to Qualifying Facilities (A8a)	
12	TOTAL COST OF PURCHASED POWER	_7,11
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)	
	Fuel Cost of Economy Sales (A7)	
	Gain on Economy Sales (A7a)	1
	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)	
17	Fuel Cost of Other Power Sales (A7) TOTAL FUEL COST AND GAINS OF POWER SALES	
18	(LINE 14 + 15 + 16 + 17)	
19	NET INADVERTENT INTERCHANGE (A10)	
20	TOTAL FUEL AND NET POWER TRANSACTIONS	7,11
	(LINES 5 + 12 + 18 + 19)	
21	Net Unbilled Sales (A4)	17
22	Company Use (A4)	ļ
23	T & D Losses (A4)	28
	SYSTEM KWH SALES	7,11
	Wholesale KWH Sales	
26	Jurisdictional KWH Sales	7,11
	Jurisdictional Loss Multiplier	
27	Jurisdictional KWH Sales Adjusted for Line Losses	7,11
	GPIF**	
29	TRUE-UP**	36
30	TOTAL JURISDICTIONAL FUEL COST	7,48
24	Reviews Tay Factor	

³¹ Revenue Tax Factor

PERIOD	TO DATE	DOLLARS	l	PERIOD	TO DATE	MWH			CENTS/KW	Н	
ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE %	ACTUAL	ESTIMATED		RENCE %
				0	0	0	0.00%	0	0	0	0.00%
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
4,203,993	3,786,117	417.876	11.04%	192,844	173,669	19,175	11.04%	2.18	2.18008	-8E-05	0.00%
2,912,945	2,743,718	169,227	6.17%	192,844	173,669	19,175	11.04%	1.51052	1.57985	-0.06933	-4.39%
7,116,938	6,529,835	587,103	8.99%	192,844	173,669	19,175	11.04%	3.69052	3.75993	-0.06941	-1.85%
				192,844	173,669	19,175	11.04%				
0	0	o	0.00%	0	0	0	0.00%	o	0	0	0.00%
7,116,938	6,529,835	587,103	8.99%	192,844	173,669	19,175	11.04%	3.69052	3.75993	-0.06941	-1.85%
177,022 * 6,754 * 284,687 *	•	536,283 1,189 23,485	-149.27% 21.37% 8.99%	4,797 183 7,714	(9,555) 148 6,947	14,352 35 767	-150.20% 23.65% 11.04%	0.09826 0.00375 0.15803	0.00316	0.30224 0.00059 0.00973	-148.17% 18.67% 6.56%
7,116,938	6,529,835	587,103	8.99%	180,150	176,129	4,021	2.28%	3.95056	3.70741	0.24315	6.56%
7,116,938 1.000	6,529,835 1.000	587,103 0.000	8.99% 0.00%	180,150 1.000	176,129 1.000	4,021 0.000	2.28% 0.00%	3.95056 1.000	3.70741 1.000	0.24315 0.000	6.56% 0.00%
7,116,938	6,529,835	587,103	8.99%	180,150	176,129	4,021	2.28%	3.95056	3.70741	0.24315	6.56%
364,202	364,202	0	0.00%	180,150	176,129	4,021	2.28%	0.20217	0.20678	-0.00461	-2.23%
7,481,140	6,894,037	587,103	8.52%	180,150	176,129	4,021	2.28%	4.15273	3.9142	0.23853	6.09%
								1.00072 4.15572 4.156	1.00072 3.91702 3.917	0 0.2387 0.239	0.00% 6.09% 6.10%

³² Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

SCHEDULE A2 Page 1 of 4

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

 A. Fuel Cost & Net Power Transactions
Fuel Cost of System Net Generation
 Fuel Related Transactions (Nuclear Fuel Disposal)
2. Fuel Cost of Power Sold
3. Fuel Cost of Purchased Power
Demand & Non Fuel Cost of Purchased Power
3b. Energy Payments to Qualifying Facilities
Energy Cost of Economy Purchases
5. Total Fuel & Net Power Transactions
Adjustments to Fuel Cost (Describe Items)
•
Adjusted Total Fuel & Net Power Transactions

	CURRENT MONTH	4			PERIOD TO DATE		
ACTUAL	FOTMATED		ERENCE	ACTUAL	ESTIMATED	DIFFER	RENCE %
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%a
\$		\$		\$	\$		
753,654	675,070	78,584	11.64%	4,203,993	3,786,117	417,876	11.04%
476,297	460,934	15,363	3.33%	2,912,945	2,743,718	169,227	6.17%
1,229,951	1,136,004	93,947	8.27%	7,116,938	6,529,835	587,103	8.99%
1,229,951 \$	1,136,004	\$ 93,947	8.27%	7,116,938 \$	6,529,835 \$	587,103	8.99%

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		CURRENT MONTH				PERIOD TO DATE	<u> </u>	
	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxe Jurisdictional Sales Revenue	s) \$ \$			\$	\$	\$		
a. Base Fuel Revenue b. Fuel Recovery Revenue c. Jurisdictional Fuel Revenue d. Non Fuel Revenue e. Total Jurisdictional Sales Revenue 2. Non Jurisdictional Sales Revenue 3. Total Sales Revenue	1,195,730 1,195,730 707,384 1,903,114 0 1,903,114 \$	976,318 976,318 629,032 1,605,350 0 1,605,350 \$	219,412 219,412 78,352 297,764 0 297,764	22.47% 22.47% 12.46% 18.55% 0.00% 18.55% \$	6,968,574 6,968,574 4,178,302 11,146,876 0 11,146,876	6,820,033 6,820,033 3,926,347 10,746,380 0 10,746,380 \$	148,541 148,541 251,955 400,496 0 400,496	2.18% 2.18% 6.42% 3.73% 0.00% 3.73%
C. KWH Sales 1. Jurisdictional Sales KWH 2. Non Jurisdictional Sales 3. Total Sales 4. Jurisdictional Sales % of Total KWH Sales	30,906,261 0 30,906,261 100.00%	25,222,653 0 25,222,653 100.00%	5,683,608 0 5,683,608 0.00%	22.53% 0.00% 22.53% 0.00%	180,150,336 0 180,150,336 100.00%	176,129,439 0 176,129,439 100.00%	4,020,897 0 4,020,897 0.00%	2.28% 0.00% 2.28% 0.00%

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

		CURRENT MONTH				PERIOD TO DATE		
			DIFFERE	1			DIFFER	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	1,195,730 \$	976,318 \$	219,412	22.47%	6,968,574 \$	6,820,033 \$	148,541	2.18%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	52,030	52,030	0	0.00%	364,202	364,202	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,143,700	924,288	219,412	23.74%	6,604,372	6,455,831	148,541	2.30%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,229,951	1,136,004	93,947	8.27%	7,116,938	6,529,835	587,103	8.99%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions	1,229,951	1,136,004	93,947	8.27%	7,116,938	6,529,835	587,103	8.99%
(Line D-4 x Line D-5 x *)								
7. True-up Provision for the Month Over/Under Collection	(86,251)	(211,716)	125,465	-59.26%	(512,566)	(74,004)	(438,562)	592.62%
(Line D-3 - Line D-6)		, , ,						
8. Interest Provision for the Month	(885)		(885)	0.00%	(4,057)		(4,057)	0.00%
True-up & Inst. Provision Beg. of Month	(741,667)	201,172	(942,839)	-468.67%	(624,352)	(248,712)	(375,640)	151.03%
9a. Deferred True-up Beginning of Period	, , ,	·	• • •					
10. True-up Collected (Refunded)	52,030	52,030	0	0.00%	364,202	364,202	D	0.00%
11. End of Period - Total Net True-up	(776,773) \$	41,486 \$	(818,259)	-1972.37%	(776,773) \$	41,486 \$	(818, 259)	-1972.37%
(Lines D7 through D10)	(.70,770)	11,400 ψ	(3.3,200)		(),,,,,,,	,	, ,	
(Ellies D7 tilloudii D70)	l .							

^{*} Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

		CURRENT MONTH PERIOD TO DATE						PERIOD TO DAT	E	
			•		DIFFERE	NCE			DIFFERE	NCE
			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	(
E. Interest Provision	on		<u></u>							
 Beginning Tru- 	e-up Amount (lines D-9 + 9a)	\$	(741,667) \$	201,172 \$	(942,839)	-468.67°	N/A	N/A		
2. Ending True-u	p Amount Before Interest		(775,888)	41,486	(817,374)	-1970.24°	N/A	N/A		
(line D-7 + Lin€	es D-9 + 9a + D-10)						N/A	N/A		
Total of Begin	ning & Ending True-up Amount	1	(1,517,555)	242,658	(1,760,213)	-725.39°	N/A	N/A		
4. Average True-	-up Amount (50% of Line E-3)	\$	(758,778) \$	121,329 \$	(880,107)	-725.399	N/A	N/A		
Interest Rate -	First Day Reporting Business Month		1.3300%	N/A			N/A	N/A		
6. Interest Rate -	First Day Subsequent Business Month		1.4700%	N/A			N/A	N/A		
7. Total (Line E-5	5 + Line E-6)		2.8000%	N/A			N/A	N/A		
Average Intere	est Rate (50% of Line E-7)		1.4000%	N/A			N/A	N/A		
9. Monthly Avera	ge Interest Rate (Line E-8 / 12)	ł	0.1167%	N/A			N/A	N/A		
10. Interest Provis	sion (Line E-4 x Line E-9)	İ	(885)	N/A			N/A	N/A		

7 HBV DOCKARA DIAKINA EUSEL BIRADONA A 24 DES

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

ELECTRIC ENERGY ACCOUNT Month of: July 2004

	ſ	CI	JRRENT MONTH		T	PE	RIOD TO DATE		
	Î			DIFFERENCE				DIFFERE	
	Į	ACTUAL	ESTIMATED A	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
(MWH)									
1 System Net Generation		0	0	0	0.00%				0.00%
2 Power Sold 3 Inadvertent Interchange Delivered - NET 4 Purchased Power 4a Energy Purchased For Qualifying Facilities 5 Economy Purchases		34,571	30,965	3,606	11.65%	192,844	173,669	19,175	11.04%
6 Inadvertent Interchange Received - NET 7 Net Energy for Load 8 Sales (Billed) 8a Unbilled Sales Prior Month (Period)		34,571 30,906	30,965 25,223	3,606 5,683	11.65% 22.53%	192,844 180,150	173,669 176,129	19,175 4,021	11.04% 2.28%
8b Unbilled Sales Current Month (Period) 9 Company Use 10 T&D Losses Estimated 11 Unaccounted for Energy (estimated)	0.04	25 1,383 2,257	20 1,239 4,483	5 144 (2,226)	25.00% 11.62% -49.66%	183 7,714 4,797	148 6,947 (9,555)	35 767 14,352	23.65% 11.04% -150.20%
12 13 % Company Use to NEL 14 % T&D Losses to NEL 15 % Unaccounted for Energy to NEL		0.07% 4.00% 6.53%	0.06% 4.00% 14.48%	0.01% 0.00% -7.95%	16.67% 0.00% -54.90%	0.09% 4.00% 2,49%	0.09% 4.00% -5.50%	0.00% 0.00% 7.99%	0.00% 0.00% -145.27%
	_	100							
16 Fuel Cost of Sys Net Gen 16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold									
18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power		753,654 476,297	675,070 460,934	78,584 15,363	11.64% 3.33%	4,203,993 2,912,945	3,786,117 2,743,718	417,876 169,227	11.04% 6.17%
18b Energy Payments To Qualifying Facilities									
18b Energy Payments To Qualifying Facilities19 Energy Cost of Economy Purch.20 Total Fuel & Net Power Transactions		1,229,951	1,136,004	93,947	8.27%	7,116,938	6,529,835	587,103	8.99%
19 Energy Cost of Economy Purch. 20 Total Fuel & Net Power Transactions		1,229,951	1,136,004	93,947	8.27%	7,116,938	6,529,835	587,103	8.99%
19 Energy Cost of Economy Purch.		1,229,951 2.1800 1.3780	1,136,004 2.1800 1.4890	93,947	8.27% 0.00% -7.45%	7,116,938 2.1800 1.5110	6,529,835 2.1800 1.5800	587,103 - (0.0690)	8.99 <u>%</u> 0.00% -4.37%

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: July 2004

	For the Period	/Month of:	July 2004					
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
			KWH	KWH FOR	KWH		CENTS/KWH	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE &	KWH PURCHASED		TIBLE	FOR FIRM	(a) FUEL	(b) TOTAL	(6)X(7)(a)
	SCHEDUL	(000)	(000)	(000)	(000)	COST	COST	\$
GULF POWER COMPANY	RE	30,965			30,965	2.180107	3.668671	675,070
TOTAL		30,965	a	0	30,965	2.180107	3.668671	675,070
LIOINE	L,		u		<u> </u>	2.100107	1 3.000071	075,070
GULF POWER COMPANY	RE	34,571			34,571	2.180018	3.557754	753,654
							=	
TOTAL	<u> </u>	34,571	0	. 0	34,571	2.180018	3.557754	753,654
CURRENT MONTH: DIFFERENCE		3,606	0	0	3,606		-0.110917	78,584
DIFFERENCE (%)		11.60%	0.00%	0.00%	11.60%	0.000000	-3.00%	11.60%
PERIOD TO DATE: ACTUAL	RE	192,844			192,844	2.179997	3.690516	4,203,993
ESTIMATED DIFFERENCE	RE	173,669 19,175	0	0	173,669 19,175	2.180076 -0.000079	3.759931 -0.069415	3,786,117 417,876
DIFFERENCE (%)		11.00%	0.00%	0.00%	11.00%	0.00%	-1.80%	11.00%

T RESTROCTOR CONTRACTOR STARTED AND DE-

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

		For the Period	I/Month of:	July 2004			
(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWI	TOTAL \$ FOR FUEL ADJ. (3) X (4) H \$	COST IF GEN (a) CENTS/KWH	(b) TOTAL COST \$	FUEL SAVINGS (6)(b)-(5) \$
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							
FOOTNOTE: PURCHASED POW	ER COSTS IN	ICLUDE CUSTO	OMER, DEMAN	ND & ENERGY CHAR	GES 476,297		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: July 2004

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
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5	TOTAL COST OF GENERATED POWER
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7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
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12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	LESS GSLD APPORTIONMENT OF FUEL COST
20a	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	(Excluding GSLD Apportionment)
31	Revenue Tax Factor
	Fuel Factor Adjusted for Taxes
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

	DOLLARS				MWH			·	CENTS/KWH		
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE %
				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
0	0	o o	0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
846,727	683,147	163,580	24.0%	47,409	37,027	10,382	28.0%	1.78600	1.84500	(0.05900)	-3.2%
729,012 5,423	599,340 7,480	129,672 (2,057)	21.6% -27.5%	47,409 290	37,027 400	10,382 (110)	28.0% -27.5%	1.53771 1.87000	1.61866 1.87000	(0.08095) 0.00000	-5.0% 0.0%
1,581,162	1,289,967	291,195	22.6%	47,699	37,427	10,272	27.5%	3.31487	3.44662	(0.13175)	-3.8%
				47,699	37,427	10,272	27.5%				
0	0	O	0.0%	0	n	O	0.0%	0.00000	0.00000	0.00000	0.0%
288,810 1,292,352	344,949 945,018	(56,139) 347,334	40.7% 36.8%	0 47,699	0 37,427	0 10,272	0.0% 27.5%	2.70939	2.52496	0.18443	7.3%
9,320 * 1,301 * 77,543 *	(57,771) * 1,060 * 56,711 *	67,091 241 20,832	-116.1% 22.7% 36.7%	344 48 2,862	(2,288) 42 2,246	2,632 6 616	-115.0% 14.3% 27.4%	0.02097 0.00293 0.17447	(0.15436) 0.00283 0.15152	0.17533 0.00010 0.02295	113.6% 3.5% 15.2%
1,292,352	945,018	347,334	36.8%	44,445	37,427	7,018	18.8%	2.90776	2.52495	0.38281	15.2%
1,292,352 1.000	945,018 1.000	347,334 0.000	36.8% 0.0%	44,445 1.000	37,427 1.000	7,018 0.000	18.8% 0.0%	2.90776 1.000	2.52495 1.000	0.38281 0.00000	15.2% 0.0%
1,292,352	945,018	347,334	36.8%	44,445	37,427	7,018	18.8%	2.90776	2.52495	0.38281	15.2%
(153,164)	(153,164)	0_	0.0%	44,445	37,427	7,018	18.8%	(0.34461)	(0.40923)	0.06462	-15.8%
1,139,188	791,854	347,334	43.9%	44,445	37,427	7,018	18.8%	2.56314	2.11573	0.44741	21.2%
								1.01609 2.60438 2.604	1.01609 2.14977 2.150	0.00000 0.45461 0.454	0.0% 21.2% 21.1%

Company: FLORIDA PUBLIC UTILITIES COMPANY

FERNANDINA BEACH DIVISION

		PERIOD T	O DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWH		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE
	nel Cost of System Net Generation (A3) Iclear Fuel Disposal Cost (A13)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4 Adj	pal Car Investment gustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
6 Fue	DTAL COST OF GENERATED POWER lel Cost of Purchased Power (Exclusive	0	0 4,976,381	(93,657)	0.0% -1.9%	0	0	0	0.0% 1.4%	0.00000	0.00000	0.00000	0.0%
7 End 8 End	of Economy) (A8) lergy Cost of Sched C & X Econ Purch (Broker)(A9) lergy Cost of Other Econ Purch (Non-Broker)(A9) lergy Cost of Sched E Economy Purch (A9)	4,862,724	4,976,361	(93,057)	-1.9%	273,389	269,723	3,666	1.4%	1.78600	1.84500	(0.05900)	-3.2%
10 De	emand and Non Fuel Cost of Purchased Power (A9) ergy Payments to Qualifying Facilities (A8a)	3,836,285 46,483	3,844,469 52,360	(8,184) (5,877)	-0.2% -11.2%	273,389 2,486	269,723 2,800	3,666 (314)	1.4% -11.2%	1.40323 1.86966	1.42534 1.87000	(0.02211) (0.00034)	-1.6% 0.0%
12 TO	OTAL COST OF PURCHASED POWER	8,765,493	8,873,210	(107,717)	-1.2%	275,875	272,523	3,352	1.2%	3.17734	3.25595	(0.07861)	-2.4%
14 Fue 15 Gai 16 Fue	OTAL AVAILABLE MWH (LINE 5 + LINE 12) el Cost of Economy Sales (A7) in on Economy Sales (A7a) el Cost of Unit Power Sales (SL2 Partpts)(A7) el Cost of Other Power Sales (A7)					275,875	272,523	3,352	1.2%				
18 TO	(LINE 14 + 15 + 16 + 17) IT INDUCED IN THE INTERCHANGE (A10)	0	0	O	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20a TQ	SS GSLD APPORTIONMENT OF FUEL COST STAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,652,889 7,112,604	2,414,640 6,458,570	(761,751) 654,034	-31.6% 10.1%	0 275,875	0 272,523	0 3,352	0.0% 1.2%	2.57820	2.36992	0.20828	8.8%
21 Net	t Unbilled Sales (A4) empany Use (A4)	(28,200) * 7,219 *	(245,084) * 5,840 *	216,884 1,379	-88.5% 23.6%	(1,094) 280	(10,341) 246	9,248 34	-89.4% 13.6%	(0.01084) 0.00278	(0.09204) 0.00219	0.08120 0.00059	-88.2% 26.9%
	3 D Losses (A4)	426,769	387,506	39,263	10.1%	16,553	16,351	202	1.2%	0.16406	0.14553	0.01853	12.7%
	STEM KWH SALES nolesale KWH Sales	7,112,604	6,458,570	654,034	10.1%	260,136	266,267	(6,131)	-2.3%	2.73420	2.42560	0.30860	12.7%
26 Jur	risdictional KWH Sales risdictional Loss Multiplier	7,112,604 1.000	6,458,570 1,000	654,034 0.000	10.1% 0.0%	260,136 1.000	266,267 1,000	(6,131) 0.000	-2.3% 0.0%	2.73420 1.000	2.42560 1.000	0.30860 0.00000	12.7%
27 Juri	risdictional KWH Sales Adjusted for Line Losses	7.112.604	6,458,570	654,034	10.1%	260,136	266,267	(6,131)	-2.3%	2.73420	2.42560	0.30860	12.7%
28 GP		(1.072.153)	(1,072,153)	0	0.0%	260,136	266,267	(6,131)	-2.3%	(0.41215)	(0.40266)	(0.00949)	2.4%
	ITAL JURISDICTIONAL FUEL COST	6,040,451	5,386,417	654,034	12.1%	260,136	266,267	(6,131)	-2.3%	2.32204	2.02294	0.29910	14.8%
32 Fue	venue Tax Factor el Factor Adjusted for Taxes EL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 2.35940 2.359	1.01609 2.05549 2.055	0.00000 0.30391 0.304	0.0% 14.8%

³² FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only

[&]quot;Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

		CURRENT MONTH			· · · · · · · · · · · · · · · · · · ·	PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
A. Fuel Cost & Net Power Transactions Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal)	\$	\$		\$	\$	\$		
 Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Purchased Power Energy Payments to Qualifying Facilities 	846,727 729,012 5,423	683,147 599,340 7,480	163,580 129,672 (2,057)	24.0% 21.6% -27.5%	4,882,724 3,836,285 46,483	4,976,381 3,844,469 52,360	(93,657) (8,184) (5,877)	-1.9% -0.2% -11.2%
4. Energy Cost of Economy Purchases 5. Total Fuel & Net Power Transactions 6. Adjustments to Fuel Cost (Describe Items)	1,581,162	1,289,967	291,195	22.6%	8,765,493	8,873,210	(107,717)	-1.2%
Adjusted Total Fuel & Net Power Transactions Less Apportionment To GSLD Customers	1,581,162 288,810	1,289,967 344,949	291,195 (56,139)	22.6% -16.3%	8,765,493 1,652,889	8,873,210 2,414,640	(107,717) (761,751)	-1.2% -31.6%
Net Total Fuel & Power Transactions To Other Classes	1,292,352 \$	945,018 \$	347,334	36.8% \$	7,112,604 \$	6,458,570 \$	654,034	10.1%

* CCONTANDOM * CUCH - SUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH	,			PERIOD TO DATE		
				DIFFERENC	E			DIFFERENCE	E
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)									
Jurisidictional Sales Revenue (Excluding GSLD)	Б	\$	\$			\$	\$		
a. Base Fuel Revenue									
b. Fuel Recovery Revenue		961,781	814,665	147,116	18.1%	5,568,127	5,811,608	(243,481)	-4.2%
c. Jurisidictional Fuel Revenue		961,781	814,665	147,116	18.1%	5,568,127	5,811,608	(243,481)	-4.2%
d. Non Fuel Revenue		702,045	574,086	127,959	22.3%	4,042,704	3,869,552	173,152	4.5%
e. Total Jurisdictional Sales Revenue		1,663,826	1,388,751	275,075	19.8%	9,610,831	9,681,160	(70,329)	-0.7%
Non Jurisdictional Sales Revenue		0	0	0	0.0%	. 0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	5	1,663,826 \$	1,388,751 \$	275,075	19.8%	9,610,831 \$	9,681,160 \$	(70,329)	-0.7%
C. KWH Sales (Excluding GSLD)									
Jurisdictional Sales KWH	1	33,485,350	28,376,921	5,108,429	18.0%	194,606,351	202,856,568	(8,250,217)	-4.1%
2. Non Jurisdictional Sales	į	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	1	33,485,350	28,376,921	5,108,429	18.0%	194,606,351	202,856,568	(8,250,217)	-4.1%
4. Jurisdictional Sales % of Total KWH Sales	- 1	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	ŀ								

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
	ACTUAL	ESTIMATED	AMOUNT		ACTUAL	COTIMATED	AMOUNT	70
D. True-up Calculation (Excluding GSLD)				į .				
1. Jurisdictional Fuel Rev. (line B-1c)	961,781 \$	814,665 \$	147,116	18.1% \$	5,568,127 \$	5,811,608 \$	(243,481)	-4.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(153,164)	(153,164)	0	0.0%	(1,072,153)	(1,072,153)	0	0.0%
b. Incentive Provision]				
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,114,945	967,829	147,116	15.2%	6,640,280	6,883,761	(243,481)	-3.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,292,352	945,018	347,334	36.8%	7,112,604	6,458,570	654,034	10.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions	1,292,352	945.018	347,334	36.8%	7,112,604	6,458,570	654,034	10.1%
(Line D-4 x Line D-5 x *)								
7. True-up Provision for the Month Over/Under Collection	(177,407)	22,811	(200,218)	-877.7%	(472,324)	425,191	(897,515)	-211.1%
(Line D-3 - Line D-6)								
8. Interest Provision for the Month	543		543	0.0%	7,165		7,165	0.0%
9. True-up & Inst. Provision Beg. of Month	630,689	(1,892,238)	2,522,927	-133.3%	1,837,973	(1,375,629)	3,213,602	-233.6%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(153,164)	(153, 164)	0	0.0%	(1,072,153)	(1,072,153)	0	0.0%
11. End of Period - Total Net True-up	300,661 \$	(2,022,591) \$	2,323,252	-114.9% \$	300,661 \$	(2,022,591) \$	2,323,252	-114.9%
(Lines D7 through D10)								

^{*} Jurisdictional Loss Multiplier

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %	
F. Intercet Previous (Evaluding CSLD)									
E. Interest Provision (Excluding GSLD) Beginning True-up Amount (lines D-9 + 9a)	630,689 \$	(1,892,238) \$	2,522,927	-133.3%	N/A	N/A			
2. Ending True-up Amount Before Interest	300,118	(2,022,591)		-114.8%	N/A N/A	N/A			
(line D-7 + Lines D-9 + 9a + D-10)	300,118	(2,022,391)	2,322,709	-114.07	N/A	N/A		_	
3. Total of Beginning & Ending True-up Amount	930,807	(3,914,829)	4,845,636	-123.8%	N/A	N/A			
4. Average True-up Amount (50% of Line E-3)	465,404 \$	(1,957,415) \$	2,422,819	-123.8%	N/A	N/A			
Netrage Tribe-up Athount (60% of Eme 2-5) Interest Rate - First Day Reporting Business Month	1.3300%	N/A	2,422,013	- 125.6 X	N/A	N/A			
6. Interest Rate - First Day Subsequent Business Month	1.4700%	N/A		_	N/A	N/A		***	
7. Total (Line E-5 + Line E-6)	2.8000%	N/A		_	N/A	N/A			
8. Average Interest Rate (50% of Line E-7)	1.4000%	N/A			N/A	N/A		_	
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1167%	N/A			N/A	N/A			
10. Interest Provision (Line E-4 x Line E-9)	543	N/A			N/A	N/A			

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

			CURRENT MO	NTU			PERIOD TO DA	ATE	
			CURRENT WIL	DIFFERENCE	<u> </u>		PERIOD TO DA	DIFFEREN	ICE
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)								
1 [System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
1	Inadvertent Interchange Delivered - NET								
	Purchased Power	47,409	37,027	10,382	28.04%	273,389	269,723	3,666	1.36%
а	Energy Purchased For Qualifying Facilities	290	400	(110)	-27.50%	2,486	2,800	(314)	-11.21%
i	Economy Purchases								
	Inadvertent Interchange Received - NET								
	Net Energy for Load	47,699	37,427	10,272	27.45%	275,875	272,523	3,352	1.23%
1	Sales (Billed)	44,445	37,427	7,018	18.75%	260,136	266,267	(6,131)	-2.30%
1	Unbilled Sales Prior Month (Period)								
)	Unbilled Sales Current Month (Period)		40	•	44.000/	000	242		40.0004
ľ	Company Use	48	42	6	14.29%	280	246	34	13.62%
1		06 2,862	2,246	616	27.43%	16,553	16,351	202	1.24%
	Unaccounted for Energy (estimated)	344	(2,288)	2,632	-115.03%	(1,094)	(10,341)	9,248	-89.42%
	9/ Commony Hoo to NEI	0.10%	0.11%	-0.01%	-9.09%	0.10%	0.09%	0.01%	11.11%
1	% Company Use to NEL % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.01%	0.00%
	% T&D cosses to NEL % Unaccounted for Energy to NEL	0.00%	-6.11%	6.83%	-111.78%	-0.40%	-3.79%	3.39%	-89.45%
L	% Onaccounted for Energy to NEE	0.7270	-0.1176	0.0376	-111.7070]	-0.4070	-3.7370	3.3376	-03.4370
	(\$)								
_									
i	Fuel Cost of Sys Net Gen								
а	Fuel Related Transactions								
b	Adjustments to Fuel Cost								
	Fuel Cost of Power Sold	0.40.707	000 447	400 500	22.050/	4 000 704	4.070.004	(00.057)	4.0007
	Fuel Cost of Purchased Power	846,727	683,147	163,580	23.95%	4,882,724	4,976,381	(93,657)	-1.88%
а	Demand & Non Fuel Cost of Pur Power	729,012	599,340	129,672	21.64%	3,836,285	3,844,469	(8,184)	-0.21%
b	Energy Payments To Qualifying Facilities	5,423	7,480	(2,057)	-27.50%	46,483	52,360	(5,877)	-11.22%
	Energy Cost of Economy Purch.	4 504 400	4.000.007	004.405	00.570/	0.705.400	0.070.040	(407.747)	4.0407
	Total Fuel & Net Power Transactions	1,581,162	1,289,967	291,195	22.57%	8,765,493	8,873,210	(107,717)	-1.21%

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.20%	1.786	1.845	(0.059)	-3.20%
23a	Demand & Non Fuel Cost of Pur Power	1.538	1.619	(0.081)	-5.00%	1.403	1.425	(0.022)	-1.54%
23b	Energy Payments To Qualifying Facilities	1.870	1.870	0.000	0.00%	1.870	1.870	0.000	0.00%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.315	3.447	(0.132)	-3.83%	3.177	3.256	(0.079)	-2.43%

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: July 2004

		roi die renoc	mionui oi.	July 2004				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	37,027			37,027	1.844997	3.463654	683,147
TOTAL		37,027	0	0	37,027	1.844997	3.463654	683,147
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	47,409			47,409	1.786005	3.323713	846,727
	:	·			·			·
							ŀ	
TOTAL		47,409	٥	0	47,409	1.786005	3.323713	846,727
		10						
CURRENT MONTH:					T			
DIFFERENCE DIFFERENCE (%)		10,382 28.0%	0 0.0%	0 0.0%	10,382 28.0%	-0.058992 -3.2%	-0.139941 -4.0%	163,580 23.9%
PERIOD TO DATE:	ŀ			-100				
ACTUAL	∴MS	273,389			273,389	1.785999	3.189232	4,882,724
ESTIMATED DIFFERENCE	MS	269,723 3,666	0	0	269,723 3,666	1.844997 (0.058998)	3.270337 -0.081105	4,976,381 (93,657)
DIFFERENCE (%)		1.4%	0.0%	0.0%	1.4%	-3.2%	-2.5%	-1.9%

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

ENERGY PAYMENT TO QUALIFYING FACILITIES

	For the Period/Month of:			July 2004				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:	<u> </u>			Ja				_
JEFFERSON SMURFIT CORPORATION		400			400	1.870000	1.870000	7,480
TOTAL		400	0	0	400	1.870000	1.870000	7,480
ACTUAL:		11						
JEFFERSON SMURFIT CORPORATION	<u> </u>	290			290	1.870000	1.870000	5,423
TOTAL		290	0	0	290	1.870000	1.870000	5,423
1×1/16	·							5,125
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(110) -27.5%	0 0.0%	0 0.0%	(110) -27.5%	0.000000	0.000000	(2,057) -27.5%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	2,486 2,800 (314) -11.2%	0	0.0%	2,486 2,800 (314) -11.2%	1.869658 1.870000 -0.000342 0.0%	1.869658 1.870000 -0.000342 0.0%	46,483 52,360 (5,877) -11.2%

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

(1) (7) TOTAL \$ FOR COST IF GENERATED FUEL TOTAL FUEL ADJ. SAVINGS TYPE TRANS. KWH (b) PURCHASED FROM & PURCHASED COST (3) X (4) TOTAL SCHEDULE (000) CENTS/KWH \$ COST (6)(b)-(5) CENTS/KWH \$ ESTIMATED: TOTAL ACTUAL TOTAL \$729,012 FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL **ESTIMATED** DIFFERENCE DIFFERENCE (%)