

ORIGINAL

AUSLEY & McMULLEN

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

September 21, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

060001-EI

RECEIVED
SEP 21 PM 3:16
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 040001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

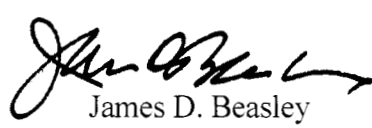
Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of July 2004 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.


Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

ALL 11-3-06 (entire DN)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

CONFIDENTIAL

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE
10206 SEP 21 04
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2004

DOCUMENT NUMBER DATE
10206 SEP 21 20
FPSC-COMMISSION CLERK

CONFIDENTIAL

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	07/07/04	F02	*	*	352.55	\$48.8336
2.	Polk	BP/ Polk	Tampa	MTC	Polk	07/08/04	F02	*	*	1,225.67	\$49.8838
3.	Polk	BP/ Polk	Tampa	MTC	Polk	07/09/04	F02	*	*	703.43	\$49.1069
4.	Polk	BP/ Polk	Tampa	MTC	Polk	07/11/04	F02	*	*	178.50	\$49.1070
5.	Polk	BP/ Polk	Tampa	MTC	Polk	07/12/04	F02	*	*	180.98	\$48.2870
6.	Polk	BP/ Polk	Tampa	MTC	Polk	07/25/04	F02	*	*	180.81	\$51.4588
7.	Polk	BP/ Polk	Tampa	MTC	Polk	07/26/04	F02	*	*	894.69	\$50.5980
8.	Polk	BP/ Polk	Tampa	MTC	Polk	07/27/04	F02	*	*	539.50	\$51.0179
9.	Polk	BP/ Polk	Tampa	MTC	Polk	07/28/04	F02	*	*	718.28	\$52.1944
10.	Polk	BP/ Polk	Tampa	MTC	Polk	07/30/04	F02	*	*	176.29	\$52.9696
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/06/04	F02	*	*	536.14	\$48.3722
12.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/07/04	F02	*	*	1,265.12	\$47.8889
13.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/08/04	F02	*	*	709.69	\$48.8760
14.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/10/04	F02	*	*	714.00	\$48.0149
15.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/11/04	F02	*	*	1,419.79	\$48.0148
16.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/12/04	F02	*	*	878.60	\$47.1117
17.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/13/04	F02	*	*	705.02	\$47.1542
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/14/04	F02	*	*	176.36	\$48.6232
19.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/15/04	F02	*	*	1,624.26	\$48.6240
20.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/16/04	F02	*	*	533.88	\$48.6031
21.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/17/04	F02	*	*	176.52	\$48.6040
22.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/30/04	F02	*	*	530.05	\$51.4167
23.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/31/04	F02	*	*	1,069.17	\$51.4168
24.	Phillips	BP/Phillips	Tampa	MTC	Phillips	07/30/04	F02	*	*	530.65	\$52.4705
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/01/04	F06	*	*	152.29	\$31.2139

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/02/04	F06	*	*	321.71	\$31.2140
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/06/04	F06	*	*	307.39	\$31.1590
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/07/04	F06	*	*	310.19	\$31.1590
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/08/04	F06	*	*	153.62	\$31.1590
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/09/04	F06	*	*	158.55	\$31.1590
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/12/04	F06	*	*	631.69	\$31.7690
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/13/04	F06	*	*	479.79	\$31.7690
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/14/04	F06	*	*	320.26	\$31.7690
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/15/04	F06	*	*	320.58	\$31.7690
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/16/04	F06	*	*	320.55	\$31.7690
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/19/04	F06	*	*	321.62	\$31.7690
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/20/04	F06	*	*	322.12	\$30.7620
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/22/04	F06	*	*	482.35	\$30.7620
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/23/04	F06	*	*	160.81	\$30.7620
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/26/04	F06	*	*	161.12	\$31.1590
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/27/04	F06	*	*	160.81	\$31.1589
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/28/04	F06	*	*	160.86	\$31.1591
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/29/04	F06	*	*	319.58	\$31.1591
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/30/04	F06	*	*	163.33	\$31.1591

* No analysis Taken
FPSC FORM 423-1 (2/87)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount	Discount	Net	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Price Delivered (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Polk	BP/ Polk	Polk	07/07/04	F02	\$48,8336	\$17,216.27	\$0.0000	\$0.0000	\$17,216.27	\$48,8336	\$0.0000	\$48,8336	\$0.0000	\$0.0000	\$0.0000	\$48,8336
2.	Polk	BP/ Polk	Polk	07/08/04	F02	\$49,8838	\$61,141.09	\$0.0000	\$0.0000	\$61,141.09	\$49,8838	\$0.0000	\$49,8838	\$0.0000	\$0.0000	\$0.0000	\$49,8838
3.	Polk	BP/ Polk	Polk	07/09/04	F02	\$49,1069	\$34,543.26	\$0.0000	\$0.0000	\$34,543.26	\$49,1069	\$0.0000	\$49,1069	\$0.0000	\$0.0000	\$0.0000	\$49,1069
4.	Polk	BP/ Polk	Polk	07/11/04	F02	\$49,1070	\$8,765.60	\$0.0000	\$0.0000	\$8,765.60	\$49,1070	\$0.0000	\$49,1070	\$0.0000	\$0.0000	\$0.0000	\$49,1070
5.	Polk	BP/ Polk	Polk	07/12/04	F02	\$48,2870	\$8,738.99	\$0.0000	\$0.0000	\$8,738.99	\$48,2870	\$0.0000	\$48,2870	\$0.0000	\$0.0000	\$0.0000	\$48,2870
6.	Polk	BP/ Polk	Polk	07/25/04	F02	\$51,4588	\$9,304.26	\$0.0000	\$0.0000	\$9,304.26	\$51,4588	\$0.0000	\$51,4588	\$0.0000	\$0.0000	\$0.0000	\$51,4588
7.	Polk	BP/ Polk	Polk	07/26/04	F02	\$50,5980	\$45,269.50	\$0.0000	\$0.0000	\$45,269.50	\$50,5980	\$0.0000	\$50,5980	\$0.0000	\$0.0000	\$0.0000	\$50,5980
8.	Polk	BP/ Polk	Polk	07/27/04	F02	\$51,0179	\$27,524.18	\$0.0000	\$0.0000	\$27,524.18	\$51,0179	\$0.0000	\$51,0179	\$0.0000	\$0.0000	\$0.0000	\$51,0179
9.	Polk	BP/ Polk	Polk	07/28/04	F02	\$52,1944	\$37,490.17	\$0.0000	\$0.0000	\$37,490.17	\$52,1944	\$0.0000	\$52,1944	\$0.0000	\$0.0000	\$0.0000	\$52,1944
10.	Polk	BP/ Polk	Polk	07/30/04	F02	\$52,9696	\$9,338.01	\$0.0000	\$0.0000	\$9,338.01	\$52,9696	\$0.0000	\$52,9696	\$0.0000	\$0.0000	\$0.0000	\$52,9696
11.	Big Bend	BP/Big Bend	Big Bend	07/06/04	F02	\$48,3722	\$25,934.27	\$0.0000	\$0.0000	\$25,934.27	\$48,3722	\$0.0000	\$48,3722	\$0.0000	\$0.0000	\$0.0000	\$48,3722
12.	Big Bend	BP/Big Bend	Big Bend	07/07/04	F02	\$47,8889	\$60,585.21	\$0.0000	\$0.0000	\$60,585.21	\$47,8889	\$0.0000	\$47,8889	\$0.0000	\$0.0000	\$0.0000	\$47,8889
13.	Big Bend	BP/Big Bend	Big Bend	07/08/04	F02	\$48,8760	\$34,688.80	\$0.0000	\$0.0000	\$34,688.80	\$48,8760	\$0.0000	\$48,8760	\$0.0000	\$0.0000	\$0.0000	\$48,8760
14.	Big Bend	BP/Big Bend	Big Bend	07/10/04	F02	\$48,0149	\$34,282.67	\$0.0000	\$0.0000	\$34,282.67	\$48,0149	\$0.0000	\$48,0149	\$0.0000	\$0.0000	\$0.0000	\$48,0149
15.	Big Bend	BP/Big Bend	Big Bend	07/11/04	F02	\$48,0148	\$68,170.93	\$0.0000	\$0.0000	\$68,170.93	\$48,0148	\$0.0000	\$48,0148	\$0.0000	\$0.0000	\$0.0000	\$48,0148
16.	Big Bend	BP/Big Bend	Big Bend	07/12/04	F02	\$47,1117	\$41,392.33	\$0.0000	\$0.0000	\$41,392.33	\$47,1117	\$0.0000	\$47,1117	\$0.0000	\$0.0000	\$0.0000	\$47,1117
17.	Big Bend	BP/Big Bend	Big Bend	07/13/04	F02	\$47,1542	\$33,244.64	\$0.0000	\$0.0000	\$33,244.64	\$47,1542	\$0.0000	\$47,1542	\$0.0000	\$0.0000	\$0.0000	\$47,1542
18.	Big Bend	BP/Big Bend	Big Bend	07/14/04	F02	\$48,6232	\$8,575.18	\$0.0000	\$0.0000	\$8,575.18	\$48,6232	\$0.0000	\$48,6232	\$0.0000	\$0.0000	\$0.0000	\$48,6232
19.	Big Bend	BP/Big Bend	Big Bend	07/15/04	F02	\$48,6240	\$78,978.03	\$0.0000	\$0.0000	\$78,978.03	\$48,6240	\$0.0000	\$48,6240	\$0.0000	\$0.0000	\$0.0000	\$48,6240
20.	Big Bend	BP/Big Bend	Big Bend	07/16/04	F02	\$48,6031	\$25,948.21	\$0.0000	\$0.0000	\$25,948.21	\$48,6031	\$0.0000	\$48,6031	\$0.0000	\$0.0000	\$0.0000	\$48,6031
21.	Big Bend	BP/Big Bend	Big Bend	07/17/04	F02	\$48,6040	\$8,579.57	\$0.0000	\$0.0000	\$8,579.57	\$48,6040	\$0.0000	\$48,6040	\$0.0000	\$0.0000	\$0.0000	\$48,6040
22.	Big Bend	BP/Big Bend	Big Bend	07/30/04	F02	\$51,4167	\$27,253.43	\$0.0000	\$0.0000	\$27,253.43	\$51,4167	\$0.0000	\$51,4167	\$0.0000	\$0.0000	\$0.0000	\$51,4167
23.	Big Bend	BP/Big Bend	Big Bend	07/31/04	F02	\$51,4168	\$54,973.27	\$0.0000	\$0.0000	\$54,973.27	\$51,4168	\$0.0000	\$51,4168	\$0.0000	\$0.0000	\$0.0000	\$51,4168
24.	Phillips	BP/Phillips	Phillips	07/30/04	F02	\$52,4705	\$27,843.45	\$0.0000	\$0.0000	\$27,843.45	\$52,4705	\$0.0000	\$52,4705	\$0.0000	\$0.0000	\$0.0000	\$52,4705
25.	Phillips	Transmontaigne	Phillips	07/01/04	F06	\$31,2139	\$4,753.57	\$0.0000	\$0.0000	\$4,753.57	\$31,2139	\$0.0000	\$31,2139	\$0.0000	\$0.0000	\$0.0000	\$31,2139

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

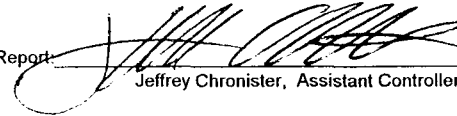
1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Phillips	Transmontaigne	Phillips	07/02/04	F06	321.71	\$31.2140	10,041.84	\$0.0000	10,041.84	\$31.2140	\$0.0000	\$31.2140	\$0.0000	\$0.0000	\$0.0000	\$31.2140
27.	Phillips	Transmontaigne	Phillips	07/06/04	F06	307.39	\$31.1590	9,577.97	\$0.0000	9,577.97	\$31.1590	\$0.0000	\$31.1590	\$0.0000	\$0.0000	\$0.0000	\$31.1590
28.	Phillips	Transmontaigne	Phillips	07/07/04	F06	310.19	\$31.1590	9,665.22	\$0.0000	9,665.22	\$31.1590	\$0.0000	\$31.1590	\$0.0000	\$0.0000	\$0.0000	\$31.1590
29.	Phillips	Transmontaigne	Phillips	07/08/04	F06	153.62	\$31.1590	4,786.64	\$0.0000	4,786.64	\$31.1590	\$0.0000	\$31.1590	\$0.0000	\$0.0000	\$0.0000	\$31.1590
30.	Phillips	Transmontaigne	Phillips	07/09/04	F06	158.55	\$31.1590	4,940.26	\$0.0000	4,940.26	\$31.1590	\$0.0000	\$31.1590	\$0.0000	\$0.0000	\$0.0000	\$31.1590
31.	Phillips	Transmontaigne	Phillips	07/12/04	F06	631.69	\$31.7690	20,068.16	\$0.0000	20,068.16	\$31.7690	\$0.0000	\$31.7690	\$0.0000	\$0.0000	\$0.0000	\$31.7690
32.	Phillips	Transmontaigne	Phillips	07/13/04	F06	479.79	\$31.7690	15,242.46	\$0.0000	15,242.46	\$31.7690	\$0.0000	\$31.7690	\$0.0000	\$0.0000	\$0.0000	\$31.7690
33.	Phillips	Transmontaigne	Phillips	07/14/04	F06	320.26	\$31.7690	10,174.34	\$0.0000	10,174.34	\$31.7690	\$0.0000	\$31.7690	\$0.0000	\$0.0000	\$0.0000	\$31.7690
34.	Phillips	Transmontaigne	Phillips	07/15/04	F06	320.58	\$31.7690	10,184.51	\$0.0000	10,184.51	\$31.7690	\$0.0000	\$31.7690	\$0.0000	\$0.0000	\$0.0000	\$31.7690
35.	Phillips	Transmontaigne	Phillips	07/16/04	F06	320.55	\$31.7690	10,183.56	\$0.0000	10,183.56	\$31.7690	\$0.0000	\$31.7690	\$0.0000	\$0.0000	\$0.0000	\$31.7690
36.	Phillips	Transmontaigne	Phillips	07/19/04	F06	321.62	\$31.7690	10,217.55	\$0.0000	10,217.55	\$31.7690	\$0.0000	\$31.7690	\$0.0000	\$0.0000	\$0.0000	\$31.7690
37.	Phillips	Transmontaigne	Phillips	07/20/04	F06	322.12	\$30.7620	9,909.06	\$0.0000	9,909.06	\$30.7620	\$0.0000	\$30.7620	\$0.0000	\$0.0000	\$0.0000	\$30.7620
38.	Phillips	Transmontaigne	Phillips	07/22/04	F06	482.35	\$30.7620	14,838.06	\$0.0000	14,838.06	\$30.7620	\$0.0000	\$30.7620	\$0.0000	\$0.0000	\$0.0000	\$30.7620
39.	Phillips	Transmontaigne	Phillips	07/23/04	F06	160.81	\$30.7620	4,946.84	\$0.0000	4,946.84	\$30.7620	\$0.0000	\$30.7620	\$0.0000	\$0.0000	\$0.0000	\$30.7620
40.	Phillips	Transmontaigne	Phillips	07/26/04	F06	161.12	\$31.1590	5,020.34	\$0.0000	5,020.34	\$31.1590	\$0.0000	\$31.1590	\$0.0000	\$0.0000	\$0.0000	\$31.1590
41.	Phillips	Transmontaigne	Phillips	07/27/04	F06	160.81	\$31.1589	5,010.67	\$0.0000	5,010.67	\$31.1589	\$0.0000	\$31.1589	\$0.0000	\$0.0000	\$0.0000	\$31.1589
42.	Phillips	Transmontaigne	Phillips	07/28/04	F06	160.86	\$31.1591	5,012.25	\$0.0000	5,012.25	\$31.1591	\$0.0000	\$31.1591	\$0.0000	\$0.0000	\$0.0000	\$31.1591
43.	Phillips	Transmontaigne	Phillips	07/29/04	F06	319.58	\$31.1591	9,957.82	\$0.0000	9,957.82	\$31.1591	\$0.0000	\$31.1591	\$0.0000	\$0.0000	\$0.0000	\$31.1591
44.	Phillips	Transmontaigne	Phillips	07/30/04	F06	163.33	\$31.1591	5,089.21	\$0.0000	5,089.21	\$31.1591	\$0.0000	\$31.1591	\$0.0000	\$0.0000	\$0.0000	\$31.1591

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 2004

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	June 2004	Big Bend	BP	26.	1,056.93	423-1(a)	Col. (h), Invoice Price	\$45.8100	\$45.8099	\$45.8099	Price Adjustment
2.	June 2004	Phillips	Transmontaigne	42.	933.74	423-1(a)	Col. (h), Invoice Price	\$33.7800	\$33.7803	\$33.7803	Price Adjustment
3.	June 2004	Phillips	Transmontaigne	57.	154.95	423-1(a)	Col. (h), Invoice Price	\$31.2140	\$31.2139	\$31.2139	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	91,274.10	\$41.268	\$7.830	\$49.098	3.00	11,014	8.57	13.63
2.	Dodge Hill Mining	9,KY,225	LTC	RB	18,946.40	\$28.960	\$7.500	\$36.460	2.59	12,789	8.47	6.36
3.	Synthetic American Fuel	10, IL,165	LTC	RB	85,281.20	\$25.844	\$7.560	\$33.404	2.89	12,111	9.00	8.77
4.	American Coal	4, OH, 13	S	RB	26,167.38	\$25.250	\$11.810	\$37.060	4.46	12,630	9.23	5.33
5.	Dodge Hill Mining	9,KY,225	LTC	RB	11,964.70	\$28.470	\$8.000	\$36.470	2.54	12,757	8.36	6.80
6.	Dodge Hill Mining	9,KY,225	LTC	RB	14,047.60	\$28.460	\$7.500	\$35.960	3.16	11,383	7.89	13.78
7.	Dodge Hill Mining	9,KY,225	LTC	RB	7,112.60	\$27.970	\$8.000	\$35.970	3.22	11,419	8.06	13.12
8.	American Coal	10,IL,165	LTC	RB	30,245.00	\$29.560	\$6.640	\$36.200	1.14	12,083	6.69	11.34
9.	Synthetic American Fuel	10, IL,165	LTC	RB	8,109.20	\$29.560	\$7.560	\$37.120	2.93	12,113	8.86	8.80
10.	No. 1 Contractors	9,KY,107	S	RB	40,982.60	\$25.050	\$7.490	\$32.540	4.52	11,502	12.51	8.36
11.	Freeman United	10,IL,117	S	RB	23,067.20	\$26.750	\$6.640	\$33.390	3.53	10,556	8.72	16.12

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	91,274.10	N/A	\$0.000	\$41.268	\$0.000	\$41.268	\$0.000	\$41.268
2.	Dodge Hill Mining	9,KY,225	LTC	18,946.40	N/A	\$0.000	\$28.960	\$0.000	\$28.960	\$0.000	\$28.960
3.	Synthetic American Fuel	10, IL,165	LTC	85,281.20	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.000	\$25.844
4.	American Coal	4, OH, 13	S	26,167.38	N/A	\$0.000	\$25.250	\$0.000	\$25.250	\$0.000	\$25.250
5.	Dodge Hill Mining	9,KY,225	LTC	11,964.70	N/A	\$0.000	\$28.470	\$0.000	\$28.470	\$0.000	\$28.470
6.	Dodge Hill Mining	9,KY,225	LTC	14,047.60	N/A	\$0.000	\$28.460	\$0.000	\$28.460	\$0.000	\$28.460
7.	Dodge Hill Mining	9,KY,225	LTC	7,112.60	N/A	\$0.000	\$27.970	\$0.000	\$27.970	\$0.000	\$27.970
8.	American Coal	10,IL,165	LTC	30,245.00	N/A	\$0.000	\$29.560	\$0.000	\$29.560	\$0.000	\$29.560
9.	Synthetic American Fuel	10, IL,165	LTC	8,109.20	N/A	\$0.000	\$29.560	\$0.000	\$29.560	\$0.000	\$29.560
10.	No. 1 Contractors	9,KY,107	S	40,982.60	N/A	\$0.000	\$25.050	\$0.000	\$25.050	\$0.000	\$25.050
11.	Freeman United	10,IL,117	S	23,067.20	N/A	\$0.000	\$26.750	\$0.000	\$26.750	\$0.000	\$26.750

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

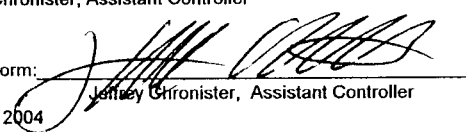
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	91,274.10	\$41.268	\$0.000	\$0.000	\$0.000	\$7.830	\$0.000	\$0.000	\$0.000	\$0.000	\$7.830	\$49.098
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	18,946.40	\$28.960	\$0.000	\$0.000	\$0.000	\$7.500	\$0.000	\$0.000	\$0.000	\$0.000	\$7.500	\$36.460
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	85,281.20	\$25.844	\$0.000	\$0.000	\$0.000	\$7.560	\$0.000	\$0.000	\$0.000	\$0.000	\$7.560	\$33.404
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	26,167.38	\$25.250	\$0.000	\$0.000	\$0.000	\$11.810	\$0.000	\$0.000	\$0.000	\$0.000	\$11.810	\$37.060
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	11,964.70	\$28.470	\$0.000	\$0.000	\$0.000	\$8.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.000	\$36.470
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	14,047.60	\$28.460	\$0.000	\$0.000	\$0.000	\$7.500	\$0.000	\$0.000	\$0.000	\$0.000	\$7.500	\$35.960
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	7,112.60	\$27.970	\$0.000	\$0.000	\$0.000	\$8.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.000	\$35.970
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	30,245.00	\$29.560	\$0.000	\$0.000	\$0.000	\$6.640	\$0.000	\$0.000	\$0.000	\$0.000	\$6.640	\$36.200
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	8,109.20	\$29.560	\$0.000	\$0.000	\$0.000	\$7.560	\$0.000	\$0.000	\$0.000	\$0.000	\$7.560	\$37.120
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	40,982.60	\$25.050	\$0.000	\$0.000	\$0.000	\$7.490	\$0.000	\$0.000	\$0.000	\$0.000	\$7.490	\$32.540
11.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	23,067.20	\$26.750	\$0.000	\$0.000	\$0.000	\$6.640	\$0.000	\$0.000	\$0.000	\$0.000	\$6.640	\$33.390

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	24,601.19	\$16.250	\$2.800	\$19.050	4.58	13,850	0.35	8.90

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

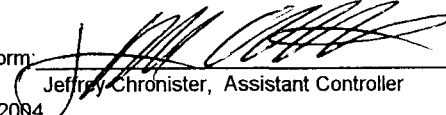
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	24,601.19	N/A	\$0.000	\$11.250	\$5.000	\$16.250	\$0.000	\$16.250

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

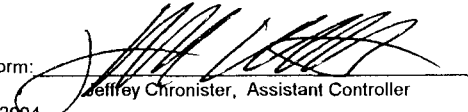
1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	24,601.19	\$16.250	\$0.000	\$0.000	\$0.000	\$2.800	\$0.000	\$0.000	\$0.000	\$0.000	\$2.800	\$19.050

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004


2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	427,458.00	\$40.180	\$11.186	\$51.366	3.25	11,523	8.21	12.06
2.	Beneficiated Coal	N/A	S	OB	4,442.14	\$15.277	\$3.450	\$18.727	0.97	3,205	49.30	27.00

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2004

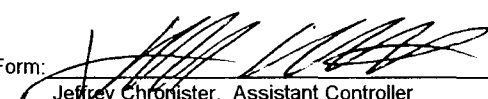
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	427,458.00	N/A	\$0.000	\$40.180	\$0.000	\$40.180	\$0.000	\$40.180
2.	Beneficiated Coal	N/A	S	4,442.14	N/A	\$0.000	\$15.277	\$0.000	\$15.277	\$0.000	\$15.277

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES


1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer Facility	N/A	Davant, La.	OB	427,458.00	\$40.180	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.186	\$0.000	\$0.000	\$11.186	\$51.366
2.	Beneficiated Coal	N/A	Davant, La.	OB	4,442.14	\$15.277	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$3.450	\$18.727

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004

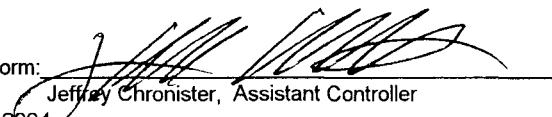
2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	23,530.00	\$28.607	\$14.472	\$43.079	3.13	12,900	3.79	10.27

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

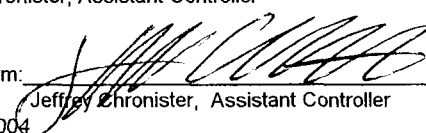
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	23,530.00	N/A	\$0.000	\$28.607	\$0.000	\$28.607	\$0.000	\$28.607

FPSC FORM 423-2(a) (2/87)

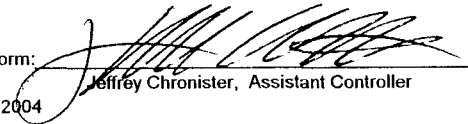
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	Davant, La.	OB	23,530.00	\$28.607	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.484	\$0.000	\$3.300	\$14.472	\$43.079

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

1 Reporting Month: July Year: 2004

2 Reporting Company: Tampa Electric Company

4 Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5 Date Completed: September 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1	October 2003	Transfer Facility	Big Bend	Synthetic American Fuel	4	77,170.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.352	\$33.596 ✓	Quality Adjustment
2	November 2003	Transfer Facility	Big Bend	Synthetic American Fuel	4	107,310.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.402	\$33.646 ✓	Quality Adjustment
3	December 2003	Transfer Facility	Big Bend	Synthetic American Fuel	3	53,084.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.352	\$34.261 ✓	Quality Adjustment
4	January 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3	89,678.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.481	\$34.135 ✓	Quality Adjustment
5	February 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3	46,261.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.372	\$34.026 ✓	Quality Adjustment
6	March 2004	Transfer Facility	Big Bend	Zeigler	1	78,138.90	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.050	\$48.096 ✓	Price Adjustment
7	April 2004	Transfer Facility	Big Bend	Zeigler	1	97,473.40	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.643	\$49.088 ✓	Price Adjustment
8	April 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3	34,596.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.547	\$35.791 ✓	Quality Adjustment
9	May 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3	37,537.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.666	\$33.910 ✓	Quality Adjustment
10	May 2004	Transfer Facility	Big Bend	Zeigler	1	91,085.10	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.653	\$49.098 ✓	Price Adjustment
11	June 2004	Transfer Facility	Big Bend	Zeigler	1	82,240.20	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.317	\$49.097 ✓	Price Adjustment
12	June 2004	Transfer Facility	Polk	SSM Petcoke	1	26,224.84	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.086)	\$13.914 ✓	Quality Adjustment