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September 22, 2004

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Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 040001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of August, 2004.

Sincerely,

Karel M. Rubin for JTB

John T. Butler

Copy to: All parties of record

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CERTIFICATE OF SERVICE
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I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of August, 2004 has been furnished by U.S. mail this 22nd day of September, 2004, to the following:

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Division of Legal Services
Florida Public Service Commission
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FLORIDA POWER & LIGHT COMPANY

SCHEDULE A1

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: AUGUST 2004

		DOLLARS				MWH				¢/KWH			
				DIFFERENCE				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	Fuel Cost of System Net Generation (A3)	319,656,661	331,417,022	(11,760,361)	(3.5)	8,938,675	8,748,177	190,498	2.2	3.5761	3.7884	(0.2123)	(5.6)
1a	Incremental Hedging Implementation Costs	37,237	34,945	2,292	6.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
2	Nuclear Fuel Disposal Costs	2,034,811	1,983,357	51,454	2.6	2,189,815	2,131,954	57,861	2.7	0.0929	0.0930	(0.0001)	(0.1)
3	Coal Car Investment	369,798	369,798	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	75,003	75,003	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(4,148,600)	(3,892,284)	(256,316)	6.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	318,024,910	329,987,842	(11,962,932)	(3.6)	8,938,675	8,748,177	190,498	2.2	3.5579	3.7721	(0.2142)	(5.7)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,953,587	34,069,259	(6,115,672)	(18.0)	1,168,963	1,260,938	(91,975)	(7.3)	2.3913	2.7019	(0.3106)	(11.5)
7	Energy Cost of Florida Economy/OS Purchases (A9)	534,452	720,000	(185,548)	(25.8)	12,781	15,000	(2,219)	(14.8)	4.1816	4.8000	(0.6184)	(12.9)
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,664,708	2,209,499	1,455,209	NA	76,621	44,913	31,708	NA	4.7829	4.9195	(0.1366)	NA
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	13,792,004	14,097,800	(305,796)	(2.2)	588,159	606,186	(18,027)	(3.0)	2.3449	2.3257	0.0192	0.8
12	TOTAL COST OF PURCHASED POWER	45,944,751	51,096,558	(5,151,807)	(10.1)	1,846,524	1,927,037	(80,513)	(4.2)	2.4882	2.6516	(0.1634)	(6.2)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	363,969,661	381,084,400	(17,114,739)	(4.5)	10,785,199	10,675,214	109,985	1.0	3.3747	3.5698	(0.1951)	(5.5)
14	Fuel Cost of Economy and Other Power Sales (A6)	(6,034,759)	(7,910,100)	1,875,341	(23.7)	(136,899)	(160,000)	23,101	(14.4)	4.4082	4.9438	(0.5356)	(10.8)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(194,046)	(142,551)	(51,495)	36.1	(47,298)	(45,328)	(1,970)	4.3	0.4103	0.3145	0.0958	30.5
17	Revenues from Off-System Sales (A6)	(1,177,808)	(935,800)	(242,008)	25.9								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(7,406,613)	(8,988,451)	1,581,838	(17.6)	(184,197)	(205,328)	21,131	(10.3)	4.0210	4.3776	(0.3566)	(8.1)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	356,563,048	372,095,948	(15,532,900)	(4.2)	10,601,002	10,469,886	131,116	1.3	3.3635	3.5540	(0.1905)	(5.4)
21	Net Unbilled Sales *	16,748,649	(5,469,272)	22,217,921	NA	497,953	(153,890)	651,843	NA	0.1801	(0.0547)	0.2348	NA
22	Company Use *	412,913	453,421	(40,508)	NA	12,276	12,758	(482)	NA	0.0044	0.0045	(0.0001)	NA
23	T & D Losses *	(292,713,599)	(337,491,267)	44,777,668	NA	(8,702,649)	(9,496,097)	793,448	NA	(3.1481)	(3.3727)	0.2246	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	356,563,048	372,095,948	(15,532,900)	(4.2)	9,298,238,332	10,006,482,412	(708,244,080)	(7.1)	3.8347	3.7185	0.1162	3.1
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,899,233	1,875,215	24,018	1.3	49,527,485	50,429,142	(901,657)	(1.8)	3.8347	3.7185	0.1162	3.1
26	Jurisdictional KWH Sales	354,663,815	370,220,733	(15,556,918)	(4.2)	9,248,710,847	9,956,053,270	(707,342,423)	(7.1)	3.8347	3.7185	0.1162	3.1
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	354,873,067	370,439,164	(15,566,097)	(4.2)	9,248,710,847	9,956,053,270	(707,342,423)	(7.1)	3.8370	3.7207	0.1163	3.1
28	TRUE-UP **	28,727,488	28,727,488	0	NA	9,248,710,847	9,956,053,270	(707,342,423)	(7.1)	0.3106	0.2885	0.0221	7.6
29	TOTAL JURISDICTIONAL FUEL COST	383,600,555	399,166,652	(15,566,097)	(3.9)	9,248,710,847	9,956,053,270	(707,342,423)	(7.1)	4.1476	4.0093	0.1383	3.5
30	Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31	Fuel Factor Adjusted for Taxes									4.2138	4.0733	0.1405	3.4
32	GPIF **	620,786	620,786	0	NA	9,248,710,847	9,956,053,270	(707,342,423)	(7.1)	0.0067	0.0062	0.0005	8.1
33	Fuel Factor Including GPIF									4.2205	4.0795	0.1410	3.5
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.221	4.080	0.141	3.5

FLORIDA POWER & LIGHT COMPANY

SCHEDULE A1

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2004 THROUGH AUGUST 2004

		DOLLARS				MWH				¢/KWH			
				DIFFERENCE				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	Fuel Cost of System Net Generation (A3)	2,053,915,287	2,062,733,376	(8,818,089)	(0.4)	60,976,383	60,564,222	412,161	0.7	3.3684	3.4059	(0.0375)	(1.1)
1a	Incremental Hedging Implementation Costs	381,281	385,668	(4,387)	(1.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2	Nuclear Fuel Disposal Costs	15,365,201	15,331,840	33,361	0.2	16,529,520	16,482,985	46,535	0.3	0.0930	0.0930	0.0000	NA
3	Coal Car Investment	2,732,005	2,732,005	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	1,159,454	1,159,454	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(27,099,720)	(25,657,011)	(1,442,709)	5.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	2,046,453,508	2,056,685,333	(10,231,825)	(0.5)	60,976,383	60,564,222	412,161	0.7	3.3561	3.3959	(0.0398)	(1.2)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	167,582,558	180,539,703	(12,957,145)	(7.2)	8,074,036	8,227,065	(153,029)	(1.9)	2.0756	2.1945	(0.1189)	(5.4)
7	Energy Cost of Florida Economy/OS Purchases (A9)	17,448,216	17,062,759	385,457	2.3	551,463	548,754	2,709	0.5	3.1640	3.1094	0.0546	1.8
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	20,331,997	16,358,322	3,973,676	24.3	442,341	376,654	65,687	17.4	4.5965	4.3431	0.2534	5.8
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	100,632,368	102,946,698	(2,314,330)	(2.2)	4,438,180	4,525,283	(87,103)	(1.9)	2.2674	2.2749	(0.0075)	(0.3)
12	TOTAL COST OF PURCHASED POWER	305,995,140	316,907,482	(10,912,342)	(3.4)	13,506,020	13,677,756	(171,736)	(1.3)	2.2656	2.3170	(0.0514)	(2.2)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	2,352,448,648	2,373,592,815	(21,144,167)	(0.9)	74,482,403	74,241,978	240,425	0.3	3.1584	3.1971	(0.0387)	(1.2)
14	Fuel Cost of Economy and Other Power Sales (A6)	(73,924,534)	(77,058,050)	3,133,516	(4.1)	(2,033,138)	(2,078,004)	44,866	(2.2)	3.6360	3.7083	(0.0723)	(1.9)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,182,682)	(1,087,056)	(95,626)	8.8	(317,092)	(314,557)	(2,535)	0.8	0.3730	0.3456	0.0274	7.9
17	Revenues from Off-System Sales (A6)	(15,056,688)	(14,834,586)	(222,102)	1.5								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(90,163,904)	(92,979,691)	2,815,788	(3.0)	(2,350,230)	(2,392,561)	42,331	(1.8)	3.8364	3.8862	(0.0498)	(1.3)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,262,284,745	2,280,613,122	(18,328,376)	(0.8)	72,132,173	71,849,417	282,756	0.4	3.1363	3.1742	(0.0379)	(1.2)
21	Net Unbilled Sales	45,009,919	39,784,500	5,225,419	NA	1,435,128	1,253,371	181,757	NA	0.0689	0.0606	0.0083	NA
22	Company Use	2,899,058	2,971,743	(72,685)	NA	92,436	93,622	(1,186)	NA	0.0044	0.0045	(0.0001)	NA
23	T & D Losses	(148,505,225)	(184,529,038)	36,023,813	NA	(4,735,045)	(5,813,403)	1,078,358	NA	(0.2274)	(0.2810)	0.0536	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,262,284,745	2,280,613,122	(18,328,377)	(0.8)	65,302,870,749	65,673,146,343	(370,275,594)	(0.6)	3.4643	3.4727	(0.0084)	(0.2)
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,096,384,883	1,098,750,345	(2,365,462)	(0.2)	347,232,563	357,303,102	(10,070,539)	(2.8)	3.4643	3.4727	(0.0084)	(0.2)
26	Jurisdictional KWH Sales	1,165,899,861	1,181,862,777	(15,962,915)	(1.4)	64,955,638,186	65,315,843,241	(360,205,055)	(0.6)	3.4643	3.4727	(0.0084)	(0.2)
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	2,251,771,758	2,269,728,745	(17,956,987)	(0.8)	64,955,638,186	65,315,843,241	(360,205,055)	(0.6)	3.4666	3.4750	(0.0084)	(0.2)
28	TRUE-UP **	229,819,904	229,819,904	0	NA	64,955,638,186	65,315,843,241	(360,205,055)	(0.6)	0.3538	0.3519	0.0020	0.6
29	TOTAL JURISDICTIONAL FUEL COST	2,481,591,662	2,499,548,649	(17,956,987)	(0.7)	64,955,638,186	65,315,843,241	(360,205,055)	(0.6)	3.8204	3.8269	(0.0064)	(0.2)
30	Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31	Fuel Factor Adjusted for Taxes									3.8815	3.8880	(0.0065)	(0.2)
32	GPIF **	4,966,286	4,966,286	0	NA	64,955,638,186	65,315,843,241	(360,205,055)	(0.6)	0.0076	0.0076	0.0000	NA
33	Fuel Factor Including GPIF									3.889	3.896	(0.0065)	(0.2)
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.889	3.896	(0.007)	(0.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION
Company: Florida Power & Light Company
Month of: **August 2004**

LINE NO.		CURRENT MONTH ACTUAL	CURRENT MONTH ESTIMATED / ACTUAL (a)	CURRENT MONTH DIFFERENCE AMOUNT	CURRENT MONTH DIFFERENCE %	YEAR TO DATE ACTUAL	YEAR TO DATE ESTIMATED / ACTUAL (a)	YEAR TO DATE DIFFERENCE AMOUNT	YEAR TO DATE DIFFERENCE %
A	**Fuel Costs & Net Power Transactions**								
1	a Fuel Cost of System Net Generation	$ 319,656,661	$ 331,417,022	$ (11,760,361)	(3.5) %	$ 2,053,915,287	$ 2,062,733,376	$ (8,818,089)	(0.4) %
	b Incremental Hedging Costs	37,237	34,945	2,292	6.6 %	381,281	385,668	(4,387)	(1.1) %
	c Nuclear Fuel Disposal Costs	2,034,811	1,983,357	51,454	2.6 %	15,365,201	15,331,839	33,362	0.2 %
	d Coal Cars Depreciation & Return	369,798	369,798	0	0.0 %	2,732,005	2,732,005	(0)	0.0 %
	e Gas Pipelines Depreciation & Return	75,003	75,003	(0)	0.0 %	1,159,455	1,159,455	0	0.0 %
2	a DOE D&D Fund Payment	0	-	0	N/A	0	-	0	N/A
	b Fuel Cost of Power Sold (Per A6)	(6,228,805)	(8,052,651)	1,823,846	(22.6) %	(75,107,216)	(78,145,106)	3,037,890	(3.9) %
3	a Revenues from Off-System Sales (Per A6)	(1,177,808)	(935,800)	(242,008)	25.9 %	(15,056,688)	(14,834,586)	(222,102)	1.5 %
	b Fuel Cost of Purchased Power (Per A7)	27,953,587	34,069,259	(6,115,672)	(18.0) %	167,582,558	180,539,703	(12,957,145)	(7.2) %
	c Energy Payments to Qualifying Facilities (Per A8)	12,984,864	13,300,000	(315,136)	(2.4) %	94,213,485	96,544,238	(2,330,753)	(2.4) %
4	Okeelanta Settlement Amortization including interest	807,140	797,800	9,340	1.2 %	6,418,883	6,402,459	16,424	0.3 %
5	Energy Cost of Economy Purchases (Per A9)	4,199,160	2,929,499	1,269,661	43.3 %	37,780,214	33,421,081	4,359,133	13.0 %
5	Total Fuel Costs & Net Power Transactions	$ 360,711,648	375,988,232	$ (15,276,584)	(4.1) %	$ 2,289,384,465	$ 2,306,270,133	$ (16,885,668)	(0.7) %
6	**Adjustments to Fuel Cost**								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	$ (4,258,106)	(3,892,284)	$ (365,822)	9.4 %	$ (25,867,189)	$ (25,285,800)	$ (581,389)	2.3 %
	b Reactive and Voltage Control Fuel Revenue	(26,152)	0	(26,152)	N/A	(396,012)	$ (335,115)	(60,897)	18.2 %
	c Inventory Adjustments	135,658	0	135,658	N/A	(909,771)	$ 9,741	(919,512)	(9440.0) %
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	73,252	$ (45,837)	119,089	(259.8) %
7	Adjusted Total Fuel Costs & Net Power Transactions	$ 356,563,048	$ 372,095,948	$ (15,532,900)	(4.2) %	$ 2,262,284,745	$ 2,280,613,122	$ (18,328,377)	(0.8) %
B	**kWh Sales**								
1	Jurisdictional kWh Sales	9,248,710,847	9,956,053,270	(707,342,423)	(7.1) %	64,955,638,186	65,315,843,241	(360,205,055)	(0.6) %
2	Sale for Resale (excluding FKEC & CKW)	49,527,485	50,429,142	(901,657)	(1.8) %	347,232,563	357,303,102	(10,070,539)	(2.8) %
3	Sub-Total Sales (excluding FKEC & CKW)	9,298,238,332	10,006,482,412	(708,244,080)	(7.1) %	65,302,870,749	65,673,146,343	(370,275,594)	(0.6) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	196,945,280	94,150,000	102,795,280	109.2 %	738,547,359	664,948,000	73,599,359	11.1 %
5	Total Sales	9,495,183,612	10,100,632,412	(605,448,800)	(6.0) %	66,041,418,108	66,338,094,343	(296,676,235)	(0.4) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.46735 %	99.49604 %	(0.02869) %	0.0 %	99.46827 %	99.45594 %	0.01233 %	0.0 %

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
Company: Florida Power & Light Company
Month of: August 2004

LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C	**True-up Calculation**								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	$ 339,689,211	$ 366,698,941	$ (27,009,730)	(7.4) %	$ 2,391,573,161	$ 2,405,739,488	$ (14,166,327)	(0.6) %
	Fuel Adjustment Revenues Not Applicable to Period								
2	a Prior Period True-up (Collected)/Refunded This Period	(28,727,488)	(28,727,488)	0	0.0 %	(229,819,906)	(229,819,906)	0	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(611,027)	(611,027)	0	0.0 %	(4,888,216)	(4,888,216)	0	0.0 %
	c Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	(9)	(10)	1	(7.5) %
3	Jurisdictional Fuel Revenues Applicable to Period	$ 310,350,696	$ 337,360,425	$ (27,009,729)	(8.0) %	$ 2,156,865,030	$ 2,171,031,356	$ (14,166,326)	(0.7) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 356,563,048	$ 372,095,948	$ (15,532,900)	(4.2) %	$ 2,262,284,745	$ 2,280,613,122	$ (18,328,377)	(0.8) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	d Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	356,563,048	372,095,948	(15,532,900)	(4.2) %	2,262,284,745	2,280,613,122	(18,328,377)	(0.8) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.46735 %	99.49604 %	(0.02869) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions **(Line C4e x** C5 x 1.00059(c)) +(Lines C4b,c,d)	$ 354,873,066	$ 370,439,164	$ (15,566,098)	(4.2) %	$ 2,251,771,760	$ 2,269,728,746	$ (17,956,986)	(0.8) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ (44,522,370)	$ (33,078,739)	$ (11,443,631)	N/M	$ (94,906,730)	$ (98,697,390)	$ 3,790,660	(3.8) %
8	Interest Provision for the Month (Line D10)	(206,126)	(189,129)	(16,997)	9.0 %	(1,231,842)	(1,214,178)	(17,664)	1.5 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(195,047,517)	(210,281,141)	15,233,624	(7.2) %	(344,729,859)	(344,729,859)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	41,808,676	41,808,676	0	0.0 %	41,808,676	41,808,676	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	28,727,488	28,727,488	(0)	0.0 %	229,819,906	229,819,906	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ (169,239,849)	$ (173,012,845)	$ 3,772,996	(2.2) %	$ (169,239,849)	$ (173,012,845)	$ 3,772,996	(2.2) %
D	**Interest Provision**								
1	Beginning True-up Amount (Lines C9a + C9b)	$ (153,238,841)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	$ (169,033,723)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	$ (322,272,564)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	$ (161,136,282)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.47000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.60000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	3.07000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.53500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.12792 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	$ (206,126)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES
(a) **Per Estimated/Actual, Schedule E1b, filed August 10, 2004.**
(b) **Generation Performance Incentive Factor is (($7,449,429) x 98.4280%) - See Order No. PSC-03-1461-FOF-EI.**
(c) **Per Projected Schedule E-2, filed September 12, 2003.**

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: **AUGUST 2004**

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	* HEAVY OIL	105,244,100	84,326,358	20,917,742	24.8	595,680,140	546,364,588	49,315,553	9.0
2	* LIGHT OIL	535,968	8,674,210	(8,138,242)	NA	6,437,960	21,222,726	(14,784,766)	NA
3	COAL	10,264,968	8,504,320	1,760,648	20.7	65,093,060	61,870,420	3,222,640	5.2
4	** GAS	196,751,817	223,476,814	(26,724,997)	(12.0)	1,337,578,563	1,384,667,263	(47,088,700)	(3.4)
5	NUCLEAR	6,667,782	6,435,320	232,462	3.6	48,755,332	48,514,772	240,560	0.5
6	TOTAL ($)	319,656,661	331,417,022	(11,760,361)	(3.5)	2,053,915,289	2,062,733,378	(8,818,089)	(0.4)
	SYSTEM NET GENERATION (MWH)								
7	HEAVY OIL	2,254,383	1,899,194	355,189	18.7	13,440,628	12,614,523	826,105	6.5
8	LIGHT OIL	4,335	63,052	(58,717)	NA	68,311	169,990	(101,679)	NA
9	COAL	612,567	542,442	70,125	12.9	3,930,387	3,834,326	96,060	2.5
10	GAS	3,877,575	4,111,535	(233,960)	(5.7)	27,007,538	27,462,397	(454,859)	(1.7)
11	NUCLEAR	2,189,815	2,131,954	57,861	2.7	16,529,520	16,482,985	46,535	0.3
12	TOTAL (MWH)	8,938,675	8,748,177	190,498	2.2	60,976,383	60,564,222	412,161	0.7
	UNITS OF FUEL BURNED								
13	* HEAVY OIL (Bbl)	3,593,286	2,854,077	739,209	25.9	21,266,694	19,596,673	1,670,021	8.5
14	* LIGHT OIL (Bbl)	11,855	158,600	(146,745)	NA	147,913	413,375	(265,462)	NA
15	*** COAL (TON)	71,852	62,992	8,860	14.1	464,954	443,837	21,117	4.8
16	** GAS (MCF)	30,125,320	33,564,178	(3,438,858)	(10.2)	205,119,299	211,533,779	(6,414,480)	(3.0)
17	NUCLEAR (MMBTU)	24,248,043	23,736,356	511,687	2.2	180,851,701	180,600,812	250,889	0.1
	BTU BURNED (MMBTU)								
18	HEAVY OIL	22,782,315	18,266,094	4,516,221	24.7	135,377,506	125,123,538	10,253,968	8.2
19	LIGHT OIL	68,546	924,639	(856,093)	NA	853,595	2,403,990	(1,550,395)	NA
20	COAL	6,388,665	5,327,457	1,061,208	19.9	38,933,507	36,965,328	1,968,179	5.3
21	GAS	31,047,572	33,564,178	(2,516,606)	(7.5)	212,596,167	216,990,067	(4,393,900)	(2.0)
22	NUCLEAR	24,248,043	23,736,356	511,687	2.2	180,851,701	180,600,812	250,889	0.1
23	TOTAL (MMBTU)	84,535,141	81,818,724	2,716,417	3.3	568,612,476	562,083,735	6,528,741	1.2
	GENERATION MIX (%MWH)								
24	HEAVY OIL	25.22	21.71	3.51	16.2	22.04	20.83	1.21	5.8
25	LIGHT OIL	0.05	0.72	(0.67)	NA	0.11	0.28	(0.17)	NA
26	COAL	6.85	6.20	0.65	10.5	6.45	6.33	0.11	1.7
27	GAS	43.38	47.00	(3.62)	(7.7)	44.29	45.34	(1.05)	(2.3)
28	NUCLEAR	24.50	24.37	0.13	0.5	27.11	27.22	(0.11)	(0.4)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
	FUEL COST PER UNIT								
30	* HEAVY OIL ($/Bbl)	29.2891	29.5459	(0.2568)	(0.9)	28.0100	27.8805	0.1295	0.5
31	* LIGHT OIL ($/Bbl)	45.2119	54.6924	(9.4805)	NA	43.5252	51.3401	(7.8149)	NA
32	*** COAL ($/TON)	40.1009	39.4523	0.6487	1.6	38.2332	47.3678	(9.1346)	(19.3)
33	** GAS ($/MCF)	6.5311	6.6582	(0.1271)	(1.9)	6.5210	6.5458	(0.0249)	(0.4)
34	NUCLEAR ($/MMBTU)	0.2750	0.2711	0.0039	1.4	0.2696	0.2686	0.0010	0.4
	FUEL COST PER MMBTU ($/MMBTU)								
35	* HEAVY OIL	4.6196	4.6166	0.0030	0.1	4.4001	4.3666	0.0335	0.8
36	* LIGHT OIL	7.8191	9.3812	(1.5621)	NA	7.5422	8.8281	(1.2860)	NA
37	COAL	1.6067	1.5963	0.0104	0.7	1.6719	1.6737	(0.0018)	(0.1)
38	** GAS	6.3371	6.6582	(0.3211)	(4.8)	6.2916	6.3812	(0.0896)	(1.4)
39	NUCLEAR	0.2750	0.2711	0.0039	1.4	0.2696	0.2686	0.0010	0.4
40	TOTAL ($/MMBTU)	3.7813	4.0506	(0.2693)	(6.6)	3.6122	3.6698	(0.0576)	(1.6)
	BTU BURNED PER KWH (BTU/KWH)								
41	HEAVY OIL	10,106	9,618	488	5.1	10,072	9,919	153	1.5
42	LIGHT OIL	15,812	14,665	1,147	NA	12,496	14,142	(1,646)	NA
43	COAL	10,429	9,821	608	6.2	9,906	9,641	265	2.7
44	GAS	8,007	8,163	(156)	(1.9)	7,872	7,901	(30)	(0.4)
45	NUCLEAR	11,073	11,134	(61)	(0.5)	10,941	10,957	(16)	(0.1)
46	TOTAL (BTU/KWH)	9,457	9,353	105	1.1	9,325	9,281	44	0.5
	GENERATED FUEL COST PER KWH (¢/KWH)								
47	* HEAVY OIL	4.6684	4.4401	0.2283	5.1	4.4319	4.3312	0.1007	2.3
48	* LIGHT OIL	12.3634	13.7573	(1.3938)	NA	9.4246	12.4847	(3.0602)	NA
49	COAL	1.6757	1.5678	0.1079	6.9	1.6561	1.6136	0.0426	2.6
50	** GAS	5.0741	5.4354	(0.3613)	(6.6)	4.9526	5.0420	(0.0894)	(1.8)
51	NUCLEAR	0.3045	0.3019	0.0026	0.9	0.2950	0.2943	0.0006	0.2
52	TOTAL (¢/KWH)	3.5761	3.7884	(0.2123)	(5.6)	3.3684	3.4059	(0.0375)	(1.1)

* Distillate & Propane (Bbls & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company

SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD/MONTH OF: **AUGUST 2004**

	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%)	(g) AVERAGE NET HEAT RATE (BTU/KWH)	(h) FUEL TYPE	(i) FUEL BURNED (UNITS)		(j) FUEL HEAT VALUE (MMBTU/UNIT)	(k) FUEL BURNED (MMBTU)	(l) AS BURNED FUEL COST ($)	(m) FUEL COST PER KWH (¢/KWH)	(n) COST OF FUEL ($/UNIT)
1	CAPE CANAVERAL	# 1	394	153,599	63.4	96.0	66.4	9,949	#6 OIL	236,483	BBLS	6.369	1,506,160	7,791,751	5.0728	32.95
2		# 1		35,257					GAS	361,139	MCF	1.032	372,695	2,361,808	6.6988	6.54
3		# 2	394	130,866	53.8	81.1	65.9	9,960	#6 OIL	201,761	BBLS	6.369	1,285,016	6,647,714	5.0798	32.95
4		# 2		30,448					GAS	311,742	MCF	1.032	321,718	2,038,762	6.6959	6.54
5	FT. MYERS	# 2	1423	909,470	86.1	96.3	87.5	7,107	GAS	6,306,197	MCF	1.025	6,463,852	40,962,128	4.5040	6.50
6		#3A	164	14,127	13.9	55.1	85.3	12,068	GAS	166,330	MCF	1.025	170,488	1,080,401	7.6478	6.50
7		#3A		0					#2 OIL	0	BBLS	5.806	0	0	0.0000	0.00
8		#3B	164	24,410	22.9	84.8	87.5	11,179	GAS	266,220	MCF	1.025	272,875	1,729,238	7.0841	6.50
9		#3B		0					#2 OIL	0	BBLS	5.806	0	0	0.0000	0.00
10	LAUDERDALE	# 4	425	11					#2 OIL	16	BBLS	5.537	89	638	5.7966	0.00
11		# 4		255,919	85.8	97.7	85.8	8,392	GAS	2,079,134	MCF	1.033	2,147,745	13,610,492	5.3183	6.55
12		# 5	424	23					#2 OIL	32	BBLS	5.537	177	1,275	5.5446	39.85
13		# 5		250,538	78.1	94.2	78.1	7,885	GAS	1,912,342	MCF	1.033	1,975,449	12,518,634	4.9967	6.55
14	MANATEE	# 1	795	266,596	51.2	100.0	51.2	10,579	#6 OIL	446,027	BBLS	6.323	2,820,229	12,258,260	4.5981	27.48
15		# 1		34,509					GAS	374,528	MCF	1.018	381,270	2,416,149	7.0015	6.45
16		# 2	795	296,128	53.1	100.0	53.1	10,082	#6 OIL	472,166	BBLS	6.323	2,985,506	12,976,643	4.3821	27.48
17		# 2		15,722					GAS	161,446	MCF	1.018	164,352	1,041,516	6.6246	6.45
18	MARTIN	# 1	803	176,733	54.4	96.2	55.2	10,463	#6 OIL	283,236	BBLS	6.343	1,796,566	8,693,674	4.9191	30.69
19		# 1		142,031					GAS	1,489,521	MCF	1.033	1,538,675	9,750,750	6.8652	6.55
20		# 2	796	196,108	55.7	100.0	55.7	10,213	#6 OIL	309,489	BBLS	6.343	1,963,089	9,499,486	4.8440	30.69
21		# 2		129,670					GAS	1,320,565	MCF	1.033	1,364,144	8,644,728	6.6667	6.55
22		# 3	435	295,695	89.4	96.5	89.4	7,153	GAS	2,047,439	MCF	1.033	2,115,005	13,403,015	4.5327	6.55
23		# 4	436	312,878	96.3	98.3	96.3	7,212	GAS	2,184,313	MCF	1.033	2,256,395	14,299,019	4.5702	6.55
24		#8A	157	27					#2 OIL				307	2,487	9.2113	46.93
25		#8A		9,646	11.3	99.8	88.1	15,094	GAS	141,039	MCF	1.033	145,693	923,272	9.5716	6.55
26		#8B	157	29					#2 OIL	54	BBLS	5.787	312	2,534	8.7378	46.93
27		#8B		9,312	10.8	100.0	88.8	11,766	GAS	106,095	MCF	1.033	109,596	694,522	7.4584	6.55
28	PT EVERGLADES	# 1	211	61,654	45.6	85.1	55.6	10,655	#6 OIL	104,449	BBLS	6.283	656,253	2,921,607	4.7387	27.97
29		# 1		9					GAS	758	MCF	1.033	783	4,962	55.1329	6.55
30		# 2	211	96,672	61.6	100.0	61.6	10,532	#6 OIL	162,046	BBLS	6.283	1,018,135	4,532,688	4.6887	27.97
31		# 2		0					GAS	0	MCF	1.033	0	0	0.0000	0.00
									#6 OIL	232,809	BBLS	6.283	1,462,739	6,512,043	4.6094	27.97
33		# 3		19,209					GAS	211,152	MCF	1.033	218,120	1,382,250	7.1958	6.55
34		# 4	388	176,420	67.3	95.6	70.4	9,724	#6 OIL	270,265	BBLS	6.283	1,698,075	7,559,748	4.2851	27.97
35		# 4		17,888					GAS	185,316	MCF	1.033	191,431	1,213,119	6.7817	6.55

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2004

	(a)		(b)					(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	RIVIERA	# 3	273	128,316	63.9	98.1	65.0	10,189	#6 OIL	204,251	BBLS	6.396	1,306,389	6,003,490	4.6787	29.39
2		# 3		55					GAS	1.505	MCF	1.033	1.555	9.854	17.9167	6.55
3		# 4	279	141,144	68.5	98.4	68.5	9,862	#6 OIL	217,479	BBLS	6.396	1,390,996	6,392,297	4.5289	29.39
4		# 4		183					GAS	2,699	MCF	1.033	2,788	17.668	9.6546	6.55
5	SANFORD	# 3	138	30,194	35.4	100.0	53.0	11,491	#6 OIL	53,354	BBLS	6.420	342,533	1,918,224	6.3530	35.95
6		# 3		576					GAS	10,692	MCF	1.032	11,034	69,924	12.1395	6.54
7		# 4	940	617,390	88.7	99.3	89.4	7,157	GAS	4,281,689	MCF	1.032	4,418,703	28,001,798	4.5355	6.54
8		# 5	940	542,461	78.7	88.3	80.7	7,273	GAS	3,823,152	MCF	1.032	3,945,493	25,003,015	4.6092	6.54
9	TURKEY POINT	# 1	** 394	* 131,063	** 56.1	100.0	56.1	* 10,273	#6 OIL	201,212	BBLS	6.385	1,284,739	5,810,864	4.4336	28.88
10		# 1		34,123					GAS	398,978	MCF	1.033	412,144	2,611,801	7.6541	6.55
11		# 2	** 394	* 127,612	** 53.9	95.2	56.6	10.468	#6 OIL	198,260	BBLS	6.385	1,265,890	5,725,612	4.4867	28.88
12		# 2		31,661					GAS	388,534	MCF	1.033	401.356	2.543.436	8.0333	6.55
13	CUTLER	# 5	68	2,935	7.0	97.2	65.4	18,029	GAS	51,224	MCF	1.033	52,914	335,322	11.4249	6.55
14		# 6	138	18,369	21.0	100.0	47.5	14,694	GAS	261,284	MCF	1.033	269,906	1,710,423	9.3115	6.55
15	FT MYERS	1-12	552	3,115	1.3	100.0	60.1	17,392	#2 OIL	9,334	BBLS	5.804	54,175	429,950	13.8026	46.06
16	LAUDERDALE	1-12	342	163					#2 OIL	649	BBLS	5.537	3,594	25,864	15.8674	39.85
17		1-12		4,336	1.5	99.4	64.4	19,776	GAS	82,649	MCF	1.033	85,376	541,037	12.4778	6.55
18		13-24	342	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
19		13-24		320	0.9	98.7	83.7	108.881	GAS	33,729	MCF	1.033	34,842	220,798	68.9992	6.55
20	EVERGLADES	1-12	342	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
21		1-12		1,326	0.5	97.2	70.4	14,143	GAS	18.154	MCF	1.033	18,753	118,840	8.9623	6.55

* INCLUDES CRANKING DIESELS
** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2004

	(a) PLANT/UNIT		(b) NET CAPABILITY (MW)	(c) NET GENERATION (MWH)	(d) CAPACITY FACTOR (%) (1)	(e) EQUIVALENT AVAILABILITY FACTOR (%) (1)	(f) NET OUTPUT FACTOR (%) (1)	(g) AVERAGE NET HEAT RATE (BTU/KWH)	(h) FUEL TYPE	(i) FUEL BURNED (UNITS)	(j) FUEL HEAT VALUE (MMBTU/UNIT)	(k) FUEL BURNED (MMBTU)	(l) AS BURNED FUEL COST ($)	(m) FUEL COST PER KWH (¢/KWH)	(n) COST OF FUEL ($/UNIT)
1	PUTNAM	# 1	239	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
2		# 1		64,339	36.5	98.5	75.0	10,144	GAS	632,427 MCF	1.032	652,665	4,136,009	6.4285	6.54
3		# 2	239	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
4		# 2		52,763	30.1	94.0	74.0	10,040	GAS	513,330 MCF	1.032	529,757	3,357,127	6.3627	6.54
5	ST JOHNS (1)	# 1	(A) 127	(B) 87,318	91.7	98.9	91.7	(B) 10,323	PET COKE / COAL	36,132 TONS	24.948	901,421	1,442,386	1.6519	39.92
6		# 1							COAL ONLY	30,244 TONS	24.126	729,667	1,294,007		42.79
7		# 1		814					#2 OIL	1,457 BBLS	5.763	8,398	62,161	7.6412	42.65
8		# 2	(A) 127	(B) 90,037	95.6	99.8	95.6	(B) 9,721	PET COKE / COAL	35,720 TONS	24.504	875,283	1,438,946	1.5982	40.28
		# 2							COAL ONLY	30,640 TONS	24.126	739,221	1,310,915		42.78
9		# 2		153					#2 OIL	258 BBLS	5.763	1,488	11,016	7.1953	42.65
10	SCHERER (1)	# 4	(A) 642	435,213	89.9	100.0	89.9	10,597	COAL	(C) 4,611,961 MMBTU	---	4,611,961	7,383,636	1.6966	1.60
11		# 4		1					#2 OIL	1 BBLS	5.817	6	42	8.4420	42.21
12	TURKEY POINT	# 3	693	517,914	100.4	100.0	100.4	11,256	NUCLEAR	5,829,549 MMBTU	---	5,829,549	1,476,824	0.2851	0.25
13		# 4	693	506,995	97.9	97.9	97.9	11,315	NUCLEAR	5,736,481 MMBTU	---	5,736,481	1,579,275	0.3115	0.28
14	ST LUCIE	# 1	839	631,999	101.2	100.0	101.2	10,839	NUCLEAR	6,850,439 MMBTU	---	6,850,439	2,006,723	0.3175	0.29
15		# 2	*** 714	*** 532,907	**** 100.2	**** 100.0	**** 100.2	*** 10,943	NUCLEAR	*** 5,831,574 MMBTU	---	5,831,574	1,604,960	0.3012	0.28
16															
17															
18	SYSTEM TOTALS		18,408	8,938,675	----	----	----	9,457	----	3,605,141 BBLS	----	84,535,141	319,656,661	3.5761	----
19										30,125,320 MCF					
20	*** EXCLUDES PARTICIPANTS									4,611,961 MMBTU	COAL (C)				
21	**** INCLUDES PARTICIPANTS									71,852 TONS	COAL (C)				
22															
23										24,248,043 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

1COMPANY: FLORIDA POWER & LIGHT COMPANY — SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS — SCHEDULE A5

MONTH OF AUGUST 2004

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1	PURCHASES			HEAVY OIL					
2	UNITS (BBL)	3,838,516	2,837,011	1,001,505	35	19,916,767	16,416,411	3,500,356	21
3	UNIT COST ($/BBL)	29.7077	33.8874	-4.1797	-12.3000	28.3215	28.6112	-0.2897	-1.0
4	AMOUNT ($)	114,033,321	96,139,000	17,894,321	19	564,073,297	469,693,000	94,380,297	20
5	BURNED								
6	UNITS (BBL)	3,593,193	2,854,073	739,120	26	21,266,065	15,782,325	5,483,740	35
7	UNIT COST ($/BBL)	29.2885	29.5460	-0.2575	-0.9000	28.0128	27.5858	0.4270	1.5
8	AMOUNT ($)	105,239,068	84,326,358	20,912,710	25	595,721,878	435,367,723	160,354,155	37
9	ENDING INVENTORY								
10	UNITS (BBL)	3,647,685	3,230,371	417,314	13	3,647,685	3,230,371	417,314	13
11	UNIT COST ($/BBL)	29.4046	32.9079	-3.5033	-10.6000	29.4046	32.9079	-3.5033	-10.6
12	AMOUNT ($)	107,258,769	106,304,633	954,136	1	107,258,769	106,304,633	954,136	1
13	OTHER USAGE ($)	150,514				272,278			
14	DAYS SUPPLY	31							
15	PURCHASES			LIGHT OIL					
16	UNITS (BBL)	57,297	158,304	-101,007	-64	197,751	734,955	-537,204	-73
17	UNIT COST ($/BBL)	53.6505	56.5305	-2.8800	-5.1000	50.0665	44.1918	5.8747	13.3
18	AMOUNT ($)	3,074,014	8,949,000	-5,874,986	-66	9,900,695	32,479,000	-22,578,305	-70
19	BURNED								
20	UNITS (BBL)	11,855	158,600	-146,745	-93	147,915	682,798	-534,883	-78
21	UNIT COST ($/BBL)	45.2103	54.6924	-9.4821	-17.3000	43.5249	44.6939	-1.1690	-2.6
22	AMOUNT ($)	535,968	8,674,210	-8,138,242	-94	6,437,990	30,516,890	-24,078,900	-79
23	ENDING INVENTORY								
24	UNITS (BBL)	585,986	578,417	7,569	1	585,986	578,417	7,569	1
25	UNIT COST ($/BBL)	43.5774	46.3035	-2.7261	-5.9000	43.5774	46.3035	-2.7261	-5.9
26	AMOUNT ($)	25,535,734	26,782,718	-1,246,984	-5	25,535,734	26,782,718	-1,246,984	-5
27	OTHER USAGE ($)								
28	DAYS SUPPLY								
29	PURCHASES		PET COKE & COAL SJRPP						
30	UNITS (TON)	83,902	62,992	20,910	33	486,591	446,802	39,789	9
31	UNIT COST ($/TON)	39.7321	42.0212	-2.2891	-5.4000	38.3233	38.5719	-0.2486	-0.6
32	AMOUNT ($)	3,333,605	2,647,000	686,605	26	18,647,792	17,234,000	1,413,792	8
33	BURNED								
34	UNITS (TON)	71,852	62,992	8,860	14	464,954	449,970	14,984	3
35	UNIT COST ($/TON)	40.1009	39.4523	0.6486	1.6000	38.2332	37.8483	0.3849	1.0
36	AMOUNT ($)	2,881,332	2,485,178	396,154	16	17,776,689	17,030,614	746,075	4
37	ENDING INVENTORY								
38	UNITS (TON)	125,585	49,740	75,845	100.0 +	125,585	49,740	75,845	100.0 +
39	UNIT COST ($/TON)	34.2524	39.7554	-5.5030	-13.8000	34.2524	39.7554	-5.5030	-13.8
40	AMOUNT ($)	4,301,593	1,977,436	2,324,157	100.0 +	4,301,593	1,977,436	2,324,157	100.0 +
41	OTHER USAGE ($)								
42	DAYS SUPPLY								

1COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
MONTH OF AUGUST 2004

SCHEDULE A5

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
				COAL SCHERER					
43	**PURCHASES**								
44	UNITS (MMBTU)	4,581,637	3,789,380	792,257	21	26,496,607	24,350,587	2,146,020	9
45	U. COST ($/MMBTU)	1.6495	1.5667	0.0828	5.3000	1.7325	1.5713	0.1612	10.3
46	AMOUNT ($)	7,557,637	5,937,000	1,620,637	27	45,905,138	38,263,000	7,642,138	20
47	BURNED								
48	UNITS (MMBTU)	4,611,961	3,789,380	822,581	22	27,565,955	24,060,034	3,505,921	15
49	U. COST ($/MMBTU)	1.6010	1.5884	0.0126	0.8000	1.7165	1.6235	0.0930	5.7
50	AMOUNT ($)	7,383,636	6,019,188	1,364,448	23	47,316,371	39,060,885	8,255,486	21
51	ENDING INVENTORY								
52	UNITS (MMBTU)	3,043,699	3,196,095	-152,396	-5	3,043,699	3,196,095	-152,396	-5
53	U. COST ($/MMBTU)	1.6010	1.5884	0.0126	0.8000	1.6010	1.5884	0.0126	0.8
54	AMOUNT ($)	4,872,887	5,076,795	-203,908	-4	4,872,887	5,076,795	-203,908	-4
55	OTHER USAGE ($)								
56	DAYS SUPPLY								
				GAS					
57	**PURCHASES**								
58	UNITS (MMBTU)	30,696,817	33,564,178	-2,867,361	-9	212,243,390	231,065,450	-18,822,060	-8
59	U. COST ($/MMBTU)	6.3358	6.6582	-0.3224	-4.8000	6.3030	6.2382	0.0648	1.0
60	AMOUNT ($)	194,489,014	223,476,814	-28,987,800	-13	1,337,765,372	1,441,435,648	-103,670,276	-7
61	**BURNED**								
62	UNITS (MMBTU)	31,047,572	33,564,178	-2,516,606	-8	212,596,167	231,065,450	-18,469,283	-8
63	U. COST ($/MMBTU)	6.3371	6.6582	-0.3211	-4.8000	6.2916	6.2382	0.0534	0.9
64	AMOUNT ($)	196,751,817	223,476,814	-26,724,997	-12	1,337,578,563	1,441,435,648	-103,857,085	-7
65	**ENDING INVENTORY**								
66	UNITS (MMBTU)	779,997	0	779,997	100	779,997	0	779,997	100
67	U. COST ($/MMBTU)	6.1559	0.0000	6.1559	100.0000	6.1559	0.0000	6.1559	100.0
68	AMOUNT ($)	4,801,577	0	4,801,577	100	4,801,577	0	4,801,577	100
69	OTHER USAGE ($)								
70	DAYS SUPPLY								
				NUCLEAR					
71	BURNED								
72	UNITS (MMBTU)	24,248,043	23,736,356	511,687	2	180,851,701	180,825,935	25,766	0
73	U. COST ($/MMBTU)	0.2750	0.2711	0.0039	1.4000	0.2696	0.2690	0.0006	0.2
74	AMOUNT ($)	6,667,782	6,435,322	232,460	4	48,755,332	48,643,083	112,249	0
				PROPANE					
75	BURNED								
76	UNITS (GAL)	3,905	100	3,805	100.0 +	26,409	800	25,609	100.0 +
77	UNIT COST ($/GAL)	1.2886	1.0000	0.2886	28.9000	1.1922	1.0000	0.1922	19.2
78	AMOUNT ($)	5,032	100	4,932	100.0 +	31,484	800	30,684	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, $ - CURRENT MONTH AND - BARRELS, $ 73,252 PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF $ 2,034,811 CURRENT MONTH AND $ 15,365,201 PERIOD-TO-DATE.

SCHEDULE A - NOTES
Aug-04

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		SANFORD - FUELS RECEIVABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - OTHER DEF CREDIT MISC-DUE TO PIPELINE MAINTENANCE
		RIVIERA - TEMP/CAL ADJUSTMENT
8	$287.62	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD - INVENTORY ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT
78	$2,569.97	CANAVERAL - TEMP/CAL ADJUSTMENT
5,113	$147,656.86	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - MAINTENANCE ADJUSTMENT
		MARTIN - TEMP/CAL ADJUSTMENT
5,199	**150,514.45**	**TOTAL**

COAL		
UNITS	AMOUNT	NOTES ON COAL
	$ 225,427.48	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2004 - PET COKE

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment $ (20% ownership)	-	-			-	

SJRPP - 2004 - PET COKE

Adiusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey	5/31/2004					
Tons per survey	214,887.36					
Tons per books	226,835.72					
Tons Difference	(11,948.36)					
Adjustment tons within 3% of survey	(5,501.74)					
Adjustment $ (20% ownership)	$ (21,434.78)					

SCHEDULE A - NOTES

SJRPP - 2004 - COAL

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-	-	-	-	
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment $ (20% ownership)						

SJRPP - 2004- COAL

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survev	5/31/2004					
Tons per survey	312088.67					
Tons per books	367344.44					
Tons Difference	(55,255.77)					
Adjustment tons within 3% of survey	(45,893.11)					
Adjustment $ (20% ownership)	$(360,875.88)					

SCHERER 4 - 2004

Month/Year	FPL's MMBTU Adjustment	FPL's $ Adjustment
Jan-04	177179	$343,474.22
Feb-04	-	-
Mar-04	-	-
Apr-04	(490,664)	($890,443.14)
Mav-04	-	-
Jun-04		
Jul-04	(80,570)	($139,793.87)
Aug-04		
Sep-04		
Oct-04		
Nov-04		
Dec-04		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2004

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST $ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES $
ESTIMATED:									
	OS	160,000	0	160,000	4.944	4.745	7,910,100	9,350,000	935,800
ST. LUCIE RELIABILITY		45,328	0	45,328	0.314	0.000	142,551	142,551	0
TOTAL		205,328	0	205,328	3.922	4.623	8,052,651	9,492,551 *	935,800
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0		0
FMPA (SL 1)		27,962	0	27,962	0.409	0.409	114,323	114,323	0
OUC (SL 1)		19,336	0	19,336	0.412	0.412	79,723	79,723	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		2,226	0	2,226	5.133	5.133	114,256	114,256	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	(136)
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	3,171	0	3,171	5.198	6.313	164,813	200,193	34,266
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	(2,496)
DUKE ENERGY TRADING & MARKETING, LLC	OS	330	0	330	5.283	6.421	17,434	21,190	3,756
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	18,846	0	18,846	4.249	5.339	800,807	1,006,217	158,568
ENTERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUN CIPAL POWER AGENCY - EAST	OS	1,950	0	1,950	2.972	3.518	57,958	68,600	10,642
FLOR DA POWER CORPORATION	OS	21,795	0	21,795	5.232	6.568	1,140,416	1,431,450	228,266
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LG & E ENERGY MARKETING, INC.	OS	2,107	0	2,107	4.421	5.807	93,155	122,355	23,103
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	18	0	18	5.141	7.628	925	1,373	385
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	6,255	0	6,255	4.282	5.189	267,840	324,585	47,788
ORLANDO UTILITIES COMMISSION	OS	3,900	0	3,900	2.603	2.964	101,527	115,600	4,668
PROGRESS VENTURES, INC.	OS	2,230	0	2,230	3.973	5.259	88,592	117,271	27,108
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	1,196	0	1,196	2.773	3.170	33,161	37,915	4,754
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	30,771	0	30,771	4.378	6.539	1,347,197	2,012,113	262,616
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	3,570	(10,633)	(29,103)
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	5,300	0	5,300	4.714	6.578	249,822	348,650	66,997
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	35,388	0	35,388	4.196	5.351	1,485,025	1,893,441	317,325
TEC - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	1,416	0	1,416	5.086	6.507	72,024	92,136	19,297
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,298	0	47,298	0.410	0.410	194,046	194,046	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		136,899	0	136,899	4.411	5.768	6,038,523	7,896,712	1,177,808
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		184,197	0	184,197	3.384	4.392	6,232,569	8,090,758 *	1,177,808
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(3,764)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		184,197	0	184,197	3.384	4.392	6,228,805	8,090,758	1,177,808
CURRENT MONTH:									
DIFFERENCE		(21,131)	0	(21,131)	(0.538)	(0.231)	(1,820,082)	(1,401,793)	242,008
DIFFERENCE (%)		(10.3)	0.0	(10.3)	(13.7)	(5.0)	(22.6)	(14.8)	25.9
PERIOD TO DATE:									
ACTUAL		2,350,230	0	2,350,230	3.201	4.065	75,230,063	95,533,640	15,056,689
ESTIMATED		2,392,561	0	2,392,561	3.271	4.093	78,264,189	97,933,534	14,834,586
DIFFERENCE		(42,331)	0	(42,331)	(0.070)	(0.028)	(3,034,126)	(2,399,895)	222,102
DIFFERENCE (%)		(1.8)	0.0	(1.8)	(2.1)	(0.7)	(3.9)	(2.5)	1.5

*** ONLY TOTAL $ INCLUDES 80% OF GAIN ON ECONOMY SALES.**
**** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST** $ -

GAIN ON ECONOMY ENERGY SALES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2004

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
			$		cents/KWH		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
							x .80
TOTAL		0	0	0	0.000	0.000	0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

SCHEDULE A7

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
				KWH		cents/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6) x (7)(a) $
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		667,041	0	0	667,041	1.733		11,560,000
ST. LUCIE RELIABILITY		45,328	0	0	45,328	0.298		134,900
SJRPP		246,600	0	0	246,600	1.619		3,993,000
PPAs		191,598	0	0	191,598	7.783		14,911,511
FPC		110,371	0	0	110,371	3.144		3,469,848
TOTAL		1,260,938	0	0	1,260,938	2.702		34,069,259
ACTUAL:								
SOUTHERN COMPANIES	UPS	659,392	0	0	659,392	1.526		10,062,322
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		1,174	0	0	1,174			40,112
		660,566	0	0	660,566	1.529		10,102,434
FMPA (SL 2)		27,422	0	0	27,422	0.403		110,429
PRIOR MONTH ADJUSTMENT		13	0	0	13			(30)
		27,435	0	0	27,435	0.402		110,399
OUC (SL 2)		18,963	0	0	18,963	0.385		73,026
PRIOR MONTH ADJUSTMENT		9	0	0	9			15
		18,972	0	0	18,972	0.385		73,041
JACKSONVILLE ELECTRIC AUTHORITY	UPS	229,556	0	0	229,556	1.779		4,083,696
PRIOR MONTH ADJUSTMENT		(8,791)	0	0	(8,791)			354,638
		220,765	0	0	220,765	2.010		4,438,334
RELIANT ENERGY SERVICES INC.		37,147	0	0	37,147	9.440		3,506,719
PROGRESS ENERGY		41,134	0	0	41,134	7.349		3,022,784
OLEANDER POWER PORJECT, L.P.		18,566	0	0	18,566	8.181		1,518,831
FLORIDA POWER CORPORATION		107,475	0	0	107,475	2.990		3,213,580
OTHER SHORT TERM PPAs		36,903	0	0	36,903	5.331		1,967,465
ST. LUCIE PARTICIPATION SUB-TOTAL		46,407	0	0	46,407	0.395		183,440
TOTAL		1,168,963	0	0	1,168,963	2.391		27,953,587
CURRENT MONTH:								
DIFFERENCE		(91,975)	0	0	(91,975)	(0.311)		(6,115,672)
DIFFERENCE (%)		(7.3)	0.0	0.0	(7.3)	(11.5)		(18.0)
PERIOD TO DATE:								
ACTUAL		8,074,036	0	0	8,074,036	2.076		167,582,558
ESTIMATED		8,227,065	0	0	8,227,065	2.194		180,539,703
DIFFERENCE		(153,029)	0	0	(153,029)	(0.119)		(12,957,145)
DIFFERENCE (%)		(1.9)	0.0	0.0	(1.9)	(5.4)		(7.2)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2004

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
				KWH		cents/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6) x (7)(b) $
ESTIMATED:								
QUALIFYING FACILITIES		606,186	0	0	606,186	2.194	2.194	13,300,000
TOTAL		606,186	0	0	606,186	2.194	2.194	13,300,000
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		6,114	0	0	6,114	2.093	2.093	127,982
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		39,304	0	0	39,304	2.096	2.096	823,790
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		38,645	0	0	38,645	2.236	2.236	864,186
CEDAR BAY GENERATING COMPANY		168,177	0	0	168,177	1.692	1.692	2,845,790
INDIANTOWN COGENERATION		204,886	0	0	204,886	2.479	2.479	5,078,929
FLORIDA CRUSHED STONE		63,131	0	0	63,131	1.759	1.759	1,110,341
GEORGIA PACIFIC CORPORATION		121	0	0	121	4.236	4.236	5,126
MM TOMOKA FARMS		259	0	0	259	18.883	18.883	48,907
OKEELANTA POWER L.P.		38,430	0	0	38,430	4.109	4.109	1,579,208
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		27,902	0	0	27,902	1.633	1.633	455,762
TROPICANA PRODUCTS, INC.		1,166	0	0	1,166	3.759	3.759	43,825
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
ELLIOT ENERGY SYSTEMS, INC.		24	0	0	24	0.000	0.000	1,018
TOTAL		588,159	0	0	588,159	2.208	2.208	12,984,864
CURRENT MONTH:								
DIFFERENCE		(18,027)	0	0	(18,027)	0.014	0.014	(315,136)
DIFFERENCE (%)		(3.0)	0.0	0.0	(3.0)	0.6	0.6	(2.4)
PERIOD TO DATE:								
ACTUAL		4,438,180	0	0	4,438,180	2.123	2.123	94,213,485
ESTIMATED		4,525,283	0	0	4,525,283	2.133	2.133	96,544,238
DIFFERENCE		(87,103)	0	0	(87,103)	(0.011)	(0.011)	(2,330,753)
DIFFERENCE (%)		(1.9)	0.0	0.0	(1.9)	(0.5)	(0.5)	(2.4)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)
					COST IF GENERATED		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL $ FOR FUEL ADJ. (3) x (4) $	(a) cents/KWH	(b) $	FUEL SAVINGS (6)(b) - (5) $
ESTIMATED:							
FLORIDA	OS	15,000	4.800	720,000	5.187	778,050	58,050
NON-FLORIDA	OS	44,913	4.920	2,209,499	5.187	2,329,637	120,138
TOTAL		59,913	4.890	2,929,499	5.187	3,107,687	178,188
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	8,882	4.731	420,242	6.027	535,344	115,101
FLORIDA POWER CORPORATION	OS	2,600	2.750	71,500	4.703	122,274	50,774
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	800	2.625	21,000	4.922	39,377	18,377
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	99	5.465	5,410	7.958	7,878	2,468
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	400	4.075	16,300	4.398	17,594	1,294
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	100	7.000	7,000	9.637	9,637	2,637
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	4,369	5.072	221,609	5.952	260,043	38,434
CONOCO PHILLIPS CO.	OS	100	4.500	4,500	11.785	11,785	7,285
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	18,372	3.856	708,454	4.666	857,289	148,835
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	53,680	5.073	2,723,145	5.457	2,929,338	206,193
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		12,781	4.182	534,452	5.653	722,467	188,015
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		76,621	4.783	3,664,708	5.309	4,068,091	403,383
TOTAL		89,402	4.697	4,199,160	5.358	4,790,558	591,398
CURRENT MONTH:							
DIFFERENCE		29,489	(0.193)	1,269,661	0.171	1,682,871	413,210
DIFFERENCE (%)		49.2	(3.9)	43.3	3.3	54.2	231.9
PERIOD TO DATE:							
ACTUAL		993,804	3.802	37,780,214	4.740	47,107,061	9,326,848
ESTIMATED		925,408	3.611	33,421,081	4.528	41,903,282	8,482,202
DIFFERENCE		68,396	0.190	4,359,133	0.212	5,203,779	844,646
DIFFERENCE (%)		7.4	5.3	13.0	4.7	12.4	10.0