

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

RECEIVED-FPSC

04 NOV 29 AM 10:09

COMMISSION  
CLERK



November 22, 2004

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No.040003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of October 2004.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf  
President

CMP \_\_\_\_\_  
COM 5  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
RCA \_\_\_\_\_  
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FPSC-BUREAU OF RECORDS

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DOCUMENT NUMBER-DATE

12626 NOV 29 04

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.  
Docket No. 040003-GU  
November 22, 2004

Wayne Shiefelbein, Esq.  
Rose, Sundstrom & Bentley, LLP  
2548 Blairstone Pines Drive  
Tallahassee, FL 32301

Norman Horton  
Messer Law Firm  
PO Box 1875  
Tallahassee, FL 32302-1876

D Bruce May  
Holland & Knight  
315 S Calhoun St. Ste 600  
Tallahassee, FL 32301

Gary V. Perko  
Hopping Green Sams & Smith  
PO Box 6525  
Tallahassee, FL 32314

Robert Vandiver, Esquire  
Office of Public Counsel  
111 W Madison St RM 812  
Tallahassee, FL 32399-1400

Matthew R Costa, Esquire  
TECO Peoples Gas  
PO Box 111  
Tampa, FL 33601-0111

Mr. Brian Powers, President  
Indiantown Gas Company  
PO Box 8  
Indiantown, FL 32956-0008

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 04 Through DECEMBER 04

12626 NOV 29 3  
 FPSO-COMMISSION OF FRK

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
	A- ACTUAL	B- ORIGINAL ESTIMATE	C- DIFFERENCE		E- ACTUAL	F- REVISED ESTIMATE	G- DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$340.49	\$193.00	\$147.49	76.42	\$1,994.34	\$2,681.75	(\$687.41)	-25.63
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4 COMMODITY (Other)	\$29,612.44	\$47,409.00	(\$17,796.56)	-37.54	\$555,150.14	\$605,514.78	(\$50,364.64)	-8.32
5 DEMAND	\$4,723.16	\$4,620.00	\$103.16	2.23	\$74,249.38	\$74,018.88	\$230.50	0.31
6 OTHER (GCI )	(\$92.82)	\$0.00	(\$92.82)	ERR	(\$515.76)	\$46,664.50	(\$47,180.26)	-101.01
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8 DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$34,583.27	\$52,222.00	(\$17,638.73)	-33.78	\$630,878.10	\$728,879.91	(\$98,001.81)	-13.45
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13 COMPANY USE 44* 75879	\$33.39	\$40.00	(\$6.61)	-16.53	\$452.70	\$40.00	\$412.70	1031.76
14 TOTAL THERM SALES	\$35,545.52	\$52,182.00	(\$16,636.48)	-31.88	\$749,246.80	\$721,845.93	\$27,400.87	3.80
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	50,220	70,000	(19,780)	-28.26	748,010	1,058,871	(310,861)	-29.36
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	51,770	70,000	(18,230)	-26.04	984,238	969,330	14,908	1.54
19 DEMAND	62,000	62,000	0	0.00	975,000	973,000	2,000	0.21
20 OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (15-21)	50,220	70,000	(19,780)	-28.26	748,010	1,058,871	(310,861)	-29.36
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	44	54	(10)	-18.52	682	114	568	497.96
27 TOTAL THERM SALES 571397-507550-16966-36	46,845	69,946	(23,101)	-33.03	1,088,049	1,058,757	29,292	2.77
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00678	0.00276	0.00402	145.91	0.00267	0.00253	0.00013	5.27
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.57200	0.67727	-0.10527	-15.54	0.56404	0.62467	-0.06063	-9.71
32 DEMAND (5/19)	0.07618	0.07452	0.00166	2.23	0.07615	0.07607	0.00008	0.11
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST (11/24)	0.68864	0.74603	-0.05739	-7.69	0.57983	0.68843	-0.10860	-15.78
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	0.75879	0.74074	0.01805	2.44	0.66411	0.35088	0.31323	89.27
40 TOTAL THERM SALES (11/27)	0.73825	0.74660	-0.00836	-1.12	0.57983	0.68843	-0.10860	-15.78
41 TRUE-UP (E-2)	-0.00593	-0.00593	0.00000	0.00000	-0.00593	-0.00593	0.00000	0.00000
42 TOTAL COST OF GAS (40+41)	0.73232	0.74067	-0.00836	-1.13	0.57390	0.68250	-0.10860	-15.91
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73600	0.74440	-0.00840	-1.13	0.57678	0.68593	-0.10915	-15.91
45 PGA FACTOR ROUNDED TO NEAREST .001	0.736	0.744	(0)	-1.08	0.577	0.686	-0.109	-15.89

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04  
CURRENT MONTH: OCTOBER

THROUGH: DECEMBER 04

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	50,220	\$340.49	0.00678
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	50,220	\$340.49	0.00678
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	51,770	\$29,612.44	0.57200
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(10,330)	(\$5,810.63)	0.56250
21 Imbalance Cashout - Transporting Customers	10,330	\$5,810.63	0.56250
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	51,770	\$29,612.44	0.57200
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,723.16	0.07618
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,723.16	0.07618
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 GCI - A.D.		(\$92.82)	ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$92.82)	ERR

FOR THE PERIOD OF:		JANUARY 04 Through DECEMBER 04				PERIOD TO DATE					
		CURRENT MONTH:		OCTOBER		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
<b>TRUE-UP CALCULATION</b>											
1	PURCHASED GAS COST LINE 4	\$29,612	\$47,409	17,797	0.38	\$555,150	\$605,515	50,365	0.08		
2	TRANSPORTATION COST LINE(1+5+6-(7+8))	\$4,971	\$4,813	(158)	-0.03	\$75,728	\$123,365	47,637	0.39		
3	TOTAL	\$34,583	\$52,222	17,639	0.34	\$630,878	\$728,880	98,002	0.13		
4	FUEL REVENUES (NET OF REVENUE TAX)	\$35,546	\$52,182	16,636	0.32	\$749,247	\$721,846	(27,401)	-0.04		
5	TRUE-UP(COLLECTED) OR REFUNDED	\$557	\$557	0	0.00	\$5,571	\$5,571	0	0.00		
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$36,103	\$52,739	16,636	0.32	\$754,818	\$727,417	(27,401)	-0.04		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,519	\$517	(1,002)	-1.94	\$123,940	(\$1,463)	(125,403)	85.71		
8	INTEREST PROVISION-THIS PERIOD (21)	\$257	(\$76)	(334)	4.36	\$1,325	(\$462)	(1,787)	3.87		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$165,908	(\$49,442)	(215,350)	4.36	\$47,434	(\$42,062)	(89,496)	2.13		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$557)	(\$557)	0	0.00	(\$5,571)	(\$5,571)	0	0.00		
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR		
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$167,128	(\$49,558)	(216,686)	4.37	\$167,128	(\$49,558)	(216,686)	4.37		
<b>INTEREST PROVISION</b>											
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	165,908	(49,442)	(215,350)	4.36	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4					
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	166,870	(49,482)	(216,352)	4.37						
14	TOTAL (12+13)	332,778	(98,924)	(431,702)	4.36						
15	AVERAGE (50% OF 14)	166,389	(49,462)	(215,851)	4.36						
16	INTEREST RATE - FIRST DAY OF MONTH	1.77	1.77	0.00	0.00						
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.94	1.94	0.00	0.00						
18	TOTAL (16+17)	3.71	3.71	0.00	0.00						
19	AVERAGE (50% OF 18)	1.86	1.86	0.00	0.00						
20	MONTHLY AVERAGE (19/12 Months)	0.15	0.15	0.00	0.00						
21	INTEREST PROVISION (15x20)	257	(76)	(334)	4.36						

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

OCTOBER

-A- DATE	-B- PURCHASED FROM	-C- PURCHASED FOR	-D- SCH TYPE	-E- SYSTEM SUPPLY	-F- END USE	-G- TOTAL PURCHASED	-H- COMMODITY COST		-I- COST	ACA/GRI/FUEL	THERM	
							THIRD PARTY	PIPELINE				
1	OCT	FGT	SJNG	FT	0	0			\$71.31	\$4,723.16	\$269.18	ERR
2	"	PRIOR	SJNG	FT	51,770	51,770	\$29,612.44					57.20
3	"	NTER. PAPER	SJNG	BO	10,330	10,330	\$5,810.63					56.25
4	"	SJNG	PREMIER	BO	(10,330)	(10,330)	(\$5,810.63)					56.25
5												
6												
7												
8												
9												
10							0					
11							0					
12							0					
13							0					
14							0					
15							0					
16							0					
17							0					
18							0					
19							0					
20							0					
21							0					
22							0					
23							0					
24							0					
25							0					
26							0					
27							0					
28							0					
29							0					
30							0					
TOTAL						51,770	\$29,612.44	\$71.31	\$4,723.16	\$269.18	66.98	

FOR THE PERIOD OF: JANUARY 2004 Through DECEMBER 2004

MONTH: OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	167	162	5,177	5,026	5.72	5.89 ERR
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	167	162	5,177	5,026		
27.				WEIGHTED AVERAGE		5.72	ERR

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2004 Through DECEMBER 2004

	CURRENT MONTH: OCTOBER				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	29,493	51,768	22,275	0.76	739,900	723,234	(16,666)	-0.02	
COMMERCIAL	3,526	5,387	1,861	0.53	88,119	75,265	(12,854)	-0.15	
COMMERCIAL LARGE VOL. 1	10,556	12,791	2,235	0.21	193,198	178,699		-0.08	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	43,575	69,946	26,371	0.61	1,021,217	977,198	(44,019)	-0.04	
INTERR. - TRANSPORT (TS6)	507,550	758,333	250,783	0.49	5,376,710	7,583,333	2,206,623	0.41	
LARGE INTERRUPTIBLE	3,270	0	(3,270)	-1.00	66,832	0	(66,832)	-1.00	
TOTAL INTERRUPTIBLE	527,786	788,333	260,547	0.49	5,733,835	7,883,333	2,149,498	0.37	
RESIDENTIAL	2,963	3,129	166	0.06	3,023	3,129	106	0.04	
COMMERCIAL	213	229	16	0.08	218	229	11	0.05	
COMMERCIAL LARGE VOL. 1	38	42	4	0.11	39	42	3	0.08	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,214	3,400	186	0.06	3,280	3,400	120	0.04	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
							120	0.04	
RESIDENTIAL	10	17	7	0.66	24	23	(1)	-0.06	
COMMERCIAL	17	24	7	0.42	40	33	(8)	-0.19	
COMMERCIAL LARGE VOL. 1	278	305	27	0.10	495	425	(70)	-0.14	
	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERR. - TRANSPORT (TS5)	16,966	30,000	13,034	0.77	29,029	30,000	971	0.03	
INTERR. - TRANSPORT (TS6)	169,183	252,778	83,594	0.49	1,792,237	2,527,778	735,541	0.41	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2004 through DECEMBER 2004

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.052736	1.043305	1.039219	1.041528	1.048048	1.042756	1.042403	1.04022	1.036093	1.037246		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.070603	1.061013	1.056857	1.059205	1.065836	1.060454	1.060095	1.057875	1.053678	1.05485	0	0



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Usage

Oct 04

Invoice

DOCUMENT NUMBER - DATE  
12626 NOV 29 06  
FPSC-COMMISSION CLERK

**Billable Party:** 008803884  
ST. JOE NATURAL GAS COMPANY  
STUART SHOAF  
POST OFFICE BOX 549

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
Houston TX 77216-3142

**Start D/T:** 11/08/2004 12:00 AM  
**Payee:**  
**Payee's B -**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MAGGIE MATHESON  
**Contact Phone:** 713-853-6142

**PORT ST JOE FL 324560549**  
**Payee:** 006924518  
**Svc Req Name:** ST. JOE NATURAL GAS COMPANY  
**Invoice Date:** November 10, 2004  
**Svc Req:** 008803884  
**Sup Doc Ind:** IMBL  
**Svc Req K:** 3635  
**Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-2  
**Prev Inv ID:**

**Invoice Total Amount:** \$340.49  
**Invoice Identifier:** 00247929  
**Account Number:** 4000002553  
**Net Due Date:** November 20, 2004

**Begin Transaction Date:** October 01, 2004  
**End Transaction Date:** October 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE			COT	0.0142	0.0536	0.0000	0.0678	5,022	340.49	01 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	01 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 5,022 340.49

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

REDACTED

REDACTED

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

*Oct 04*

**Invoice**

<b>Billable Party:</b> 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 11/01/2004 12:00 AM  <b>Payee's Ba</b> <b>Payee:</b> <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-853-6142								
<b>Svc Req Name:</b> ST. JOE NATURAL GAS COMPANY <b>Svc Req:</b> 008803884 <b>Svc Req K:</b> 3635 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> November 01, 2004 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$4,723.16</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>00246074</td> </tr> <tr> <td><b>Account Number:</b></td> <td>4000002553</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>November 11, 2004</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$4,723.16	<b>Invoice Identifier:</b>	00246074	<b>Account Number:</b>	4000002553	<b>Net Due Date:</b>	November 11, 2004
<b>Invoice Total Amount:</b>	\$4,723.16									
<b>Invoice Identifier:</b>	00246074									
<b>Account Number:</b>	4000002553									
<b>Net Due Date:</b>	November 11, 2004									

**Begin Transaction Date:** October 01, 2004      **End Transaction Date:** October 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0000	0.7618	6,200	4,723.16	01 - 31	
Reservallon/Demand D1																			

**Invoice Total Amount:** 6,200      4,723.16

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

*pd 11/10/04  
wire  
Acct #232*

REDACTED

REDACTED

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REDACTED

Gas Sales Invoice



Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9004831  
Invoice Date 11/11/2004  
Contract # 9000114  
Delivery Month Oct 2004  
Due Date 11/21/2004

*Bill*  
*11/21/04*

To:  
Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457  
  
Fax # (850) 229-8392

Remit:  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY -  
  
NEW YORK, NY, 10081-6000

Natural Gas delivered during **Oct 2004**

*OCT 04 GAS*

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
St Joe Natural Gas (68141)				
Base Commodity 10/01-10/31	232325 / 9018524	5,177	5.7200	29,612.44
Total For St Joe Natural Gas (68141)		5,177		29,612.44
<b>Total Amount Due</b>		<b>5,177</b>		<b>29,612.44</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

10/01-10/31: FGT Zone 1 IF

5.670000

*pd 11/19/04*  
*wire*  
*Acct #232*

If you have any questions, please contact  
or send a facsimile to:  
Or Email patsy.bailey@bp.com

Patsy Bailey #1 (251) 470-0321

For BP use only. 080522 00

REDACTED

**BOOK-OUT INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **PREMIER CHEMICALS**  
**P.O. BOX 160**  
**PORT ST JOE, FL 32456**  
**ATTN. MS. JANET CALVARESE**

Phone: (850) 227-1167  
 Fax: (813) 621-1924

DATE: 10/29/2004  
 DELINQUENT: 11/08/2004

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Contact: Stuart Shoaf  
 Phone: (850) 229-8216  
 Fax: (850) 229-8392

INVOICE NO.: 38293  
 CONTRACT NO.:

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	MMBTU	AMOUNT
Imbalance Gas Purchase KTM/Premier & SJNG	September 2004	\$5.625	\$5.625	1,033	\$5,810.63

TOTAL INVOICE

\$5,810.63

*rec 10/20/04*

Make Check Payable to:

INTERNATIONAL PAPER  
 ENERGY PROCUREMENT DEPARTMENT  
 6400 POPULAR AVENUE  
 MEMPHIS, TENNESSEE 38197

Mail To:

AARON WAKEFIELD  
 INTERNATIONAL PAPER  
 6400 POPULAR AVENUE  
 MEMPHIS, TENNESSEE 38197

*Rec = 10/20/04*  
*Pd to Intern. Paper 10/29/04*  
*Acct #801*

# IMBALANCE INVOICE

International Paper

TO: ST JOE NATURAL GAS COMPANY  
P.O. BOX 549  
PORT ST JOE, FL 32457

DATE: 10/29/2004  
DELINQUENT 11/28/2004

REMITT: INTERNATIONAL PAPER  
6400 POPULAR AVENUE  
MEMPHIS, TN 38197

INVOICE NO.: 38349

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	SEP 04	\$5.625	100.00%	\$5.6250	1,033	\$5,810.63

TOTAL DECATHERM / INVOICE

1,033 \$5,810.63

*pd 10/29/04  
ck #2560  
Acct #801*

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

SEPTEMBER 2004

Customer Name : **Infinite Energy, Inc.**  
**7001 SW 24th Street**  
**Gainesville, Florida 32607**

Phone: (352) 331-1654  
 Fax: (352) 331-7588

DATE: 10/01/2004

DELINQUENT: 10/20/2004

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

INVOICE NO.: 38266

CONTRACT NO.: 30600

*Rec 10/21/04*

For Further Information Call: **Stuart Shoaf**

Phone: (850) 229-8216  
 Fax: (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT	
Customer Charge	SEPTEMBER 2004	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transport Charge		\$0.08091			\$0.08091	15,711	\$1,271.19	
System - Non-Fuel Charge	SEPTEMBER 2004	\$0.08091			\$0.08091	75	\$6.08	
System - Fuel Charge		\$0.76300			\$0.76300	75	\$57.38	
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	15,864	(\$62.03)	
<b>NET GAS BILL</b>							<u>\$2,272.62</u>	
Gross Receipts Tax		2.50%					\$56.82	
<b>GAS BILL</b>							<u>\$2,329.43</u> ✓	
<i>A.D.</i> Charge	SEPTEMBER 2004	\$1.19000		<i>Acct #804-3</i>	\$1.19000	78	\$92.82	
Pre-Paid Gas	SEPTEMBER 2004			SA/FTS, Article VI, Section 6.2(iv)			\$339.40 ✓	
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida		<b>TOTAL AMOUNT DUE THIS INVOICE</b>					<u><u>\$2,761.65</u></u>
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE			5.50%	\$12.66			