**Susan D. Ritenour** Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



December 30, 2004

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 040001-El for the month of October 2004 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

db

**Enclosures** 

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

Susan D. Riterau

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

ю	:	<u> </u>
Reporting Company: Gulf Power Company	-	Reporting Month:
Gulf Power Co		OCTOBER
ompany		Year: 2004
(850)- 444-6332	Data Submitted on this Form:	<ol><li>Name, Title, &amp; Telephone Number of Contact Person Concerning</li></ol>
	Ms. J.P. Peters, Fuels Analyst	er of Contact Person Concerning

<sup>4.</sup> Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 29, 2004

ω N	1	No.
2 3 SMITH	CRIST	Plant Name (b)
SOMMERS OIL	RADCLIFFE ECONOMY	Supplier Name (c)
BAINBRIDGE GA	PENSACOLA, FL	Shipping Point (d)
တ		Purchase nt Type (e)
S SMITH	S CRIST	Purchase Delivery Type Location (e) (f)
10/04	10/04	Delivery Date (9)
F02	F02	BTU y Sulfur Content Type Oil (BTU/gal) (h) (i)
0,45	0.45	BTU Content (BTU/gal) (i)
143883	138442	Content (Btu/gal) (j)
708.19	352.86	Volume (Bbls) (k)
57.665	52.275	Delivered Price (\$/Bbl) (I)

\*Gulf's 50% ownership of Daniel where applicable.

9 8 7 6 5 4

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

'n		-	
Reporting Company: Gulf Power Compan		Reporting Month: OCTOBER Year: 2004	
Gulf Power Con		OCTOBER	
npany		Year:	
(850)- 444-6332	Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	3. Name, Title, & Telephone Number of Contact Person Concerning	
	Ms. J.P. Peters, Fuels Analyst	of Contact Person Concerning	

<sup>4.</sup> Signature of Official Submitting Report: Jocelyn P. Peters

		<b>U</b> I	5. Date Completed:		December 29, 2004	9, 2004										
		Delivery	Delivery	T Di	Volume (Bhls)	Invoice Price (%/Bbl)	Invoice	Discount (\$)	Invoice Price Invoice Discount Net Amount Net Price (\$/Bb) amount (\$) (\$) (\$) (\$/Bb)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	ort Add"l Transport al charges (\$/Bbl)	Other Charges (\$/Bbl)	ort Other Delivered ss Charges Price l) (\$/Bbl) (\$/Bbl)
No. Plant Name	Supplier Name	Location	Date	Type Oil		(S/Bbi)	amount (\$)	Û	(4)	(a/c)	(000/0)	(a/CO)	(4,001)	(4,00)	(4, 00,	(4)
(a) (b)	(c)	(b)	(e)	(f)		Ē	(h) (i)	9	S	9	Ē	Э	9	Ð	æ	3
1 CRIST	RADCLIFFE ECONOMY	CRIST	10/04	F02	352.86 52.275 18,445.77	52.275	18,445.77	•	18,445.77	52.275		52.275			•	52.275
N																
3 SMITH	SOMMERS OIL	SMITH	10/04	F02	708.19	57.665	57.665 40,837.59		40,837.59	57.665		57.665	,			57.665
4																
O1																
6																
7																
8																
ဖ																
*Gulf's 50% ownership of Daniel where applicable.	Daniel where applicable.															
**Includes to charge																
"Includes tax charges.																

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: OCTOBER Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

December 29, 2004

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)_	Form No.	& Title	Old Value	New Value	Price	Revision

1 No adjustments for the month.

2

4

5

6

7

8

9

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: OCTOBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 29, 2004

Line No.		Mit	ne Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	•	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COAL SALES	10	IL	165	С	RB	74,133.46	35.457	2.56	38.017	1.17	12,016	6.94	11.53
2	INTEROCEAN COAL SALES	45	IM	999	s	RB	2,366.30	40.436	2.56	42.996	0.49	11,627	5.04	11.86
3	INTEROCEAN COAL SALES	45	IM	999	s	RB	55,329.20	40.436	2.60	43.036	0.49	11,627	5.04	11.86
4	COAL MARKETING CO	45	IM	999	s	RB	67,810.64	56.271	2.56	58.831	0.63	11,773	8.04	10.57

6 7 8

5

9

10

11 12

13

14

15

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

OCTOBER

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 29, 2004

Line No. (a)	Supplier Name (b)	<u>Mi</u>	ne Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COAL SALES	, 10	IL	165	С	74,133.46	35.370	-	35.370	-	35.370	0.047	35.457
2	INTEROCEAN COAL SALES	45	IM	999	s	2,366.30	40.650	-	40.650	-	40.650	(0.254)	40.436
3	INTEROCEAN COAL SALES	45	IM	999	s	55,329.20	40.650	-	40.650	•	40.650	(0.254)	40.436
4	COAL MARKETING CO	45	1M	999	S	67,810.64	56.360	-	56.360	-	56.360	(0.129)	56.271
5													
6		r						-					
7		:											
8													

(use continuation sheet if necessary)

Reporting Month;

Plant Name:

OCTOBER Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 29, 2004

									Rail C	harges	\	Waterborne	Charges				
								Additional								Total	
							Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
							Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine I	Location	Shipping Point	Mode	Tons	(\$/Ton)	_ (\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	1	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	PEABODY COAL SALES	10	IL	165 MCDUFFIE TERMINAL	RB	74,133.46	35.457		-	-	2.56	-	-		-	2.56	38.017
2	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	2,366.30	40.436	-	-	-	2.56	-	•	-	-	2.56	42.996
3	INTEROCEAN COAL SALES	45	IM	999 ASD/BULK HANDLING	RB	55,329.20	40.436	-	-	-	2.60	-	-	-	-	2.60	43.036
4	COAL MARKETING CO	45	iM	999 MCDUFFIE TERMINAL	RB	67,810.64	56.271	-	-	-	2.56	-		-	-	2.56	58.831

5

6 7

8

9

10

11

12

13

14 15

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: OCTOBER Year: 2004
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 29, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	· (c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

Reporting Company: Gulf Power Company

3

2

5

6

7

8

9

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

I. Reporting Month: OCTOBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>December 29, 2004</u>

Line No. (a)		<u>Min</u>	e Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COALSALES	. 10	IL.	165	С	RB	76,364.30	35.457	3.90	39.357	1.17	12,016	6.94	11.53
2	PEABODY COALTRADE	10	IL.	165	С	RB	20,106.80	30.483	11.10	41.583	1.07	11,962	6.84	12.49
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

OCTOBER

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 29, 2004

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mir</u>	ne <u>Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	10	IL	165	С	76,364.30	35.370	-	35.370	-	35.370	0.047	35.457
2	PEABODY COALTRADE	10	IL	165	С	20,106.80	30.580	-	30.580	-	30.580	(0.097)	30.483
3													
4													
5													
6	•												
7	,												
8													
9													
10													
11													
12													
13	, !												
14													
15													

1. Reporting Month: OCTOBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 29, 2004

								Purchase	Additional Shorthaul		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related		FOB Plant Price
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rail Rate (\$/Ton)	Charges (\$/Ton)	River Barge Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	charges (\$/Ton)	(\$/Ton)
(a)	(b)	1011111	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COALSALES	10	IL	165	MCDUFFIE TERMINAL	RB	76,364.30	35.457		-	-	3.90		-	-		3.90	39.357
2	PEABODY COALTRADE	10	IL	165	COOK TERMINAL	RB	20,106.80	30.483		-		11.10		-	-	•	11.10	41.583
3																		
4																		
5																		
6																		

(use continuation sheet if necessary)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

OCTOBER

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

December 29, 2004

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

2 3

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

OCTOBER

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 29, 2004

									Effective	T-+-1 FOD	0.46		A - L	h fainte en
Line No.	Supplier Name	:	Mine Location	<u>•n</u>	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ALLIANCE COAL CORP.		8 KY	95/133	3 C	UR	18,033.90	37.748	15.01	52.758	0.90	12,686	9.37	6.23
2														
3														
4														
5														
6														
7														
8														
9														
10														

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

10 8 7 6 5 4 3 2 1	(a)	Line	ω	i>	
ALLIANCE COAL CORP.		O policy Name	Plant Name:	Reporting Company:	Reporting Month:
X 95/133	(c)	Mine I ocation	Scholz Electric Generating Plant	Gulf Power Company	OCTOBER Year: 2004
c	D (G)	6. Purchase Type	<u>nt</u> 5.		4.
0,030,30	(e)	Date Completed:	Signature of Official Submitting Report: Jocelyn P. Peters	(850)- 444-6332	
93.300	35 500	ed: FOB Mine Price (\$/Ton)	fficial Submit	No. 101	Telephone N
	· (g)	December 29, 2004 Shorthaul Origina & Loading Invoice Charges Price (\$/Ton)	ting Report:		nber of C
	(h) 35.500	29, 2004 Original Invoice Price (\$丌on)	Jocelyn P.	<u> </u>	ontact Pers
	. (1)	Retroactive Price increases (\$/Ton)	Peters	300	Contact Person Concerning
	35.500	Base Price (\$/Ton)			ig nalvst
	(K)	Retroactive Price Quality increases Base Price Adjustments (\$/Ton) (\$/Ton) (\$/Ton)			
	(l) 37.748	Effective Purchase Price (\$/Ton)			

Reporting Month:

Plant Name:

10

OCTOBER Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

Scholz Electric Generating Plant

(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 29, 2004

									Rail Cl	Rail Charges		Vater <u>borne</u>	Charges				
Line No.	<u>Supplier Name</u>	Mine l	ocation	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(f)	(m)	(n)	(0)	(p)	(q)
1 2 3 4 5	ALLIANCE COAL CORP.	8	КҮ	95/133 LYNCH, KY	UR	18,033.90	37.748	-	15.01							15.01	52.758
6																	
7																	
8																	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: OCTOBER Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 29, 2004

Line	Month & Year		Intended Generating		Original Line	Oid Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

2

5

6

7

8

9

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month: OCTOBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 29, 2004

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type_	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL-WEST ELK	17	có	51	С	UR	35,115.00	16.972	22.32	39.292	0.56	11,972	9.20	8.49
2	CYPRUS 20 MILE	17	co	107	s	UR	26,014.00	18.332	21.12	39.452	0.48	11,409	9.70	9.24
3	ALABAMA POWER CO	19	WY	5	S	UR	60.00	10.698	20.32	31.018	0.28	8,837	5.30	26.76
4	ARCH COAL-BLACK THUNE	19	WY	5	S	UR	13,455.00	9.727	20.32	30.047	0.34	8,827	5.60	26.78
5	INTEROCEAN COAL SALES	45	co	999	С	UR	22,305.00	33.084	5.09	38.174	0.52	11,149	7.00	12.58

(use continuation sheet if necessary)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

OCTOBER

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)-444-6332

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 29, 2004

								Shorthaul	Original	Retroactive			Effective
							FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine	<b>Location</b>		Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL-WEST ELK	17	co	51	С	35,115.00	13.250	-	13.250	-	13.250	-0.031	16.972
2	CYPRUS 20 MILE	17	CO	107	S	26,014.00	14.500	-	14.500	-	14.500	0.075	18.332
3	ALABAMA POWER CO	19	WY	5	S	60.00	6.940	-	6.940	-	6.940	0.029	10.698
4	ARCH COAL-BLACK THUNI	19	WY	5	S	13,455.00	5.950	-	5.950	-	5.950	0.018	9.727
5	INTEROCEAN COAL SALES	45	CO	999	С	22,305.00	33.270	-	33.270	-	33.270	-0.445	33.084
6													

7

8 9

10

Reporting Month:

Reporting Company:

OCTOBER Year: 2004

Gulf Power Company

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

2.

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 29, 2004

										Rail C	harges	\	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(0)	(p)	(p)
1	ARCH COAL-WEST ELK	17	co	51	West Elk Mine	UЯ	35,115.00	16.972	•	22.320						-	22.320	39.292
2	CYPRUS 20 MILE	17	co	107	Foldel Creek Mine	UR	26,014.00	18.332	-	21.120						-	21.120	39.452
3	ALABAMA POWER CO	19	WY	5	Thunder Junction	UR	60.00	10.698		20.320	-	-		-	•	-	20.320	31.018
4	ARCH COAL-BLACK THUN	19	' WY	5	Thunder Junction	ŲR	13,455.00	9.727	-	20.320	-	-	-	-	-	-	20.320	30.047
5	INTEROCEAN COAL SALE	45	co	999	ASD-McDuffie	UR	22,305.00	33.084	-	5.090	-	-	-	-	-	•	5.090	38.174

6

7

8

9

10

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: OCTOBER Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

December 29, 2004

			Intended		Original	Old						
Line	Month & Year	:	Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	· (c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

2

3

5

6

7

8

9

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: OCTOBER Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 29, 2004

Line No.	<u>Plant Name</u>	<u>Supplier Name</u>	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	(1)
1	SCHERER	LANIER	MACON		SCHERER	Oct-04	FO2	0.5	138500	154.05	67.87
2											
3											
4											
5											
6											
7											
8											
9											

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

	Ы			
	Reporting Company: Gulf Power Company		Reporting Month: OCTOBER Year: 2004	
-	Gulf Power Co		OCTOBER	
	mpany		Year:	
			2004	
A Signature of Official Submitting Report: Jocelyn P.	(850)- 444-6332	Data Submitted on this Form:	3. Name, Title, & Telephone Number of Contact Person	
al Submitting Report			lephone Number of C	
Jocelyn P.		Ms. J.P. Pet	ontact Person	

rson Concerning ters, Fuels Analyst

, Peters

5. Date Completed: December 29, 2004

O	4	ω	N	-4	(a)	No.
				SCHERER	(b)	
						ă D
				LANI EF	(c)	Supplier Name
				SCHERER	(d)	Delivery Delivery Location Date Type Oil
				Oct-04	(e)	Delivery Date
				FO2		
				154.05	(g)	Votume (Bbls)
				67.87	(h)	tnvoice Price (\$/Bbl)
				67.87 10,454.92	Э	Invoice Invoice Volume Price amount Discount (Bbls) (\$/Bbl) (\$) (\$)
					9	Net Discount Amount (\$) (\$)
				ı	<del>S</del>	Net Amount (\$)
				67.87	3	Net Price (\$/Bbi)
					(m)	Quality Adjust (\$/Bbl)
				67.87	Э	Effective Transport Add'i Purchase to Transport Other Delivered Price Terminal charges Charges Price (\$/Bbi) (\$/Bbi) (\$/Bbi) (\$/Bbi)
					0	Transport to Terminal (\$/Bbl)
					Đ	Add'I Transport charges (\$/Bbi)
				,	9	Other Charges (\$/Bbl)
				67.87	3	Delivered Price (\$/Bbl)

\*Gulf's 25% ownership of Scherer where applicable.

9 8 7 6

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: OCTOBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 29, 2004

							Effective	Total FOB				
						Purchase	Transport	Plant	Sulfur	Btu	Ash	Moisture
Line				Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Location	Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	19 WY 005	С	UR	360,919.84	7.061	20.060	27.121	0.33	8,840	5.41	26.72
2	KENNECOTT ENERGY	19 WY 005	С	UR	112,221.73	8.265	20.000	28.265	0.44	8,740	5.41	27.74
3	KENNECOTT ENERGY	19 WY 005	С	UR	35,706.92	9.259	20.050	29.309	0.32	8,903	5.00	26.13
4	KENNECOTT ENERGY	19 WY 005	С	UR	15,302.96	8.596	20.030	28.626	0.41	8,643	5.30	27.66
5	POWDER RIVER BASIN	19 WY 005	s	UR	398,245.67	7.262	20.070	27.332	0.24	8,817	4.35	27.06
6	RAG COAL SALES	19 WY 005	С	UR	67,615.85	4.788	25.400	30.188	0.31	8,423	4.07	30.46

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

**OCTOBER** 

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

December 29, 2004

								FOB	Shorthaul	Original	Retroactive			Effective
								Mine	& Loading	Invoice	Price		Quality	Purchase
Line								Price	Charges	Price	Increases	Base Price	Adjustments	Price
No.	Plant Name		<u>Min</u>	e Location		Purchase Type	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)			(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	<b>(I)</b>
1	ARCH COAL SALES		19	WY	005	С	360,919.84	6.350	-	6.350	-	6.350	0.029	7.061
2	KENNECOTT ENERGY		19	WY	005	С	112,221.73	6.110	-	6.110	-	6.110	0.028	8.265
3	KENNECOTT ENERGY		19	WY	005	С	35,706.92	7.050	-	7.050	-	7.050	0.083	9.259
4	KENNECOTT ENERGY		19	WY	005	С	15,302.96	6.280	-	6.280	-	6.280	-0.041	8.596
5	POWDER RIVER BASIN	:	19	WY	005	S	398,245.67	7.250		7.250		7.250	0.014	7.262
6	RAG COAL SALES		19	WY	005	С	67,615.85	5.500	-	5.500		5.500	0.015	4.788
.7														
8														
9														
10														
11									-		-			

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month:

Reporting Company:

Gulf Power Company

OCTOBER Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

December 29, 2004

Line No. (a)	<u>Plant Name</u> (b)		Location (c)		Shippi <u>ng Point</u> (d)	Transport Mode (e)	Mmbtu (f)	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)		Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton) (q)
							200 040 04	7.004		20.060	_		_	_	_	_	20.060	27.121
1	ARCH COAL SALES	19	WY		Campbell Co. Wy.	UR	360,919.84	7.061	-		-	-	-	•			20.000	28.265
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy.	UR	112,221.73	8.265	-	20.000	•	-	-	-	•	-		
3	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy.	UR	35,706.92	9.259	•	20.050	-	-	-	-	-	•	20.050	29.309
4	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy.	UR	15,302.96	8.596	-	20.030	-	•	-	-	-	-	20.030	28.626
5	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy.	UR	398,245.67	7.262	-	20.070	-	-	-	-	•	-	20.070	27.332
6	RAG COAL SALES	19	WY	005	Campbell Co. Wy.	UR	67,615.85	4.788	-	25.400	-	-	-	-	-	-	25.400	30.188
7																		
8																		
9																		
10		1																
11											-	•	-	-	-	-		

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.