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Jody Lamar Finklea
COMMISSION Sociate General Counsel
CLERK

VIA HAND DELIVERY

February 16, 2005

Ms. Connie S. Kummer, Florida Public Service Commission Electric and Gas Department Rates Section, Room 115 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Revisions to Tariff Sheets by the City of Bartow, Florida

Dear Ms. Kummer:

(a)

SCR _ SEC

OTH _

This letter is submitted pursuant to part IV of Rule Chapter 25-9 of the Florida Administrative Code.

Enclosed please find four copies, and one legislative copy, of the following revisions to the City of Bartow's tariff sheets:

:MP	(b)	Fifteenth Revised Sheet No. 6.0 – Rate Schedule GS;	
COM	(c)	Second Revised Sheet No. 6.3 – Rate Schedule LLF;	
	— (d)	Fifteenth Revised Sheet No. 7.0 – Rate Schedule RS;	
CTR _	(e)	Fourth Revised Sheet No. 9.0 – Power Cost Adjustment.	
ECR @	Enclosed with	h the tariff sheets is the "Report to the City Commission, City of Bartow, Floridate Review" dated November 2004 and undated January 2005 as back up and	
GCL	2004 Electric Rate Review" dated November 2004 and updated January 2005 as back-up and		
OPC _	support for the tariff sheet revisions.		
MMS_	Also enclosed	d is a copy of this transmittal letter. On that copy, please acknowledge receipt in the	Ę
RÇA _		ed below and return the acknowledged copy to my office.	1

Sixteenth Revised Sheet No. 5.0 – Rate Schedule GS;

Connie Kummer/PSC Bartow Tariff Sheets February 16, 2005 Page 2

If you have any questions or need clarification, please do not hesitate to contact me.

Very truly yours,

Jody Landar Finklea Associate General Counsel

cc: (VIA U.S. MAIL, without enclosures)
Joe DeLegge, City Manager, City of Bartow

Received by:

/ · ~~

GENERAL SERVICE NON-DEMAND

RATE SCHEDULE GS

AVAILABILITY - Available throughout the area served.

<u>APPLICABILITY</u> - For lighting and power in establishments not classed as Residential Service or General Service Demand.

<u>CHARACTER OF SERVICE</u> - Single or three phase, 60 hertz, and at an available standard secondary voltage of the City.

<u>LIMITATIONS</u> - Subject to all the rules and regulations of the City of Bartow. Standby or resale not permitted.

RATES - Service Charge \$6.63 per month
All kWh \$0.07920 per kWh

<u>MINIMUM CHARGE</u> - The minimum monthly charge shall be the service charge plus other applicable charges covered by Ordinance, State Statutes or Federal Law.

BILLING ADJUSTMENTS - See "Power Cost Adjustment" beginning on Sheet No. 9.0.

See "Public Service Tax and Surcharge" beginning on Sheet

No. 9.1

See "Florida Gross Receipts Tax" beginning on

Sheet No. 9.3.

See "Florida Sales Tax" beginning on Sheet No. 9.5.

Issued by: Joseph J. DeLegge City Manager

Effective: January 4, 2005 CMPER-DATE 0 1566 FEB 16 B

GENERAL SERVICE DEMAND

RATE SCHEDULE GSD

AVAILABILITY - Available throughout the area served.

<u>APPLICABILITY</u> - For lighting and power in non-residential establishments with an electrical demand requirement of 20 kW or more for three or more months out of the past twelve months. Also available to customers with a lower demand requirement who agree to remain on this rate schedule for at least one year.

<u>CHARACTER OF SERVICE</u> - Single or three phase, 60 hertz, and at an available standard secondary or primary voltage of the City.

<u>LIMITATIONS</u> - Subject to all the rules and regulations of the City of Bartow. Resale not permitted. Standby generating equipment is permitted for emergency purposes only.

<u>RATES</u> - Service Charge \$18.79 per month

Demand Charge

All kW \$8.74

All kWh \$0.03950 per kWh

BILLING DEMAND - The maximum 15 minute integrated demand, but not less than 20 kW.

<u>POWER FACTOR</u> - When the power factor is less than 90%, the Billing Demand may be determined upon the basis of 90% of the calculated kVA demand.

<u>MINIMUM CHARGE</u> - The minimum monthly charge shall be the service charge plus demand charges, plus other applicable charges covered by Ordinance, State Statutes or Federal Law.

<u>DISCOUNTS</u> - Customers served through primary metering (Primary Metered) will receive a discount of 2.0% to both the demand and energy charges. Primary metered customers with an electrical demand of 1000 kW or greater and a load factor of 50% or better (Large Power) will receive a discount of 3.0% to both the demand and energy charges.

<u>BILLING ADJUSTMENTS</u> - See "Power Cost Adjustment" beginning on Sheet No. 9.0.

See "Public Service Tax and Surcharge" beginning on Sheet

No. 9.1.

See "Florida Gross Receipts Tax" beginning on

Sheet No. 9.3.

See "Florida Sales Tax" beginning on Sheet No. 9.5.

Issued by: Joseph J. DeLegge Effective: <u>January 1, 2005</u>

GENERAL SERVICE DEMAND LOW LOAD FACTOR

RATE SCHEDULE LLF

AVAILABILITY - Available throughout the area served.

<u>APPLICABILITY</u> - For lighting and power in non-residential establishments with an electrical demand requirement of 20 kW or more, but not in excess of 200 kW, and with an average monthly load factor of less than 25%.

<u>CHARACTER OF SERVICE</u> - Single or three phase, sixty hertz, and at an available standard secondary or primary voltage of the City.

<u>LIMITATIONS</u> - Subject to all the rules and regulations of the City of Bartow. Resale not permitted. Standby generating equipment is permitted for emergency purposes only.

RATES - Service Charge \$18.79 per month

All kWh \$0.09960 per kWh

<u>BILLING DEMAND</u> - The maximum 15 minute integrated demand will be metered monthly, but will not be applied in the billing process.

<u>MINIMUM CHARGE</u> - The minimum monthly charge shall be the service charge plus other applicable charges covered by Ordinance, State Statutes or Federal Law.

BILLING ADJUSTMENTS -See "Power Cost Adjustment" beginning on Sheet No. 9.0.

See "Public Service Tax and Surcharge" beginning on Sheet No. 9.1

See "Florida Gross Receipts Tax" beginning on Sheet No. 9.3.

See "Florida Sales Tax" beginning on Sheet No. 9.5.

<u>SPECIAL CONDITIONS</u> - Customers must apply in writing for service under this rate schedule, and must remain under this rate schedule for a period of at least one year. Thereafter, in the event a customer served under this rate schedule modifies their electric usage such that Rate Schedule GSD is more advantageous, said customer will be permitted to change to billing under Rate Schedule GSD, upon written request. Customers electing to change to Rate Schedule GSD must remain under that rate schedule for a period of at least one year.

By making application for Rate Schedule LLF, the customer also agrees to the installation of load control equipment by, and at the option of, the City.

Issued by: Joseph J. DeLegge Effective: January 1, 2005

Effective: January 1, 2005

RESIDENTIAL SERVICE

RATE SCHEDULE RS

AVAILABILITY - Available throughout the area served.

<u>APPLICABILITY</u> - For service to a single family dwelling unit occupied by one family or household, and to churches on church property used for church purposes. Service provided hereunder shall not be shared with or resold to others.

<u>CHARACTER OF SERVICE</u> - Single or three phase, 60 hertz, and at an available standard secondary voltage of the City.

<u>LIMITATIONS</u> - Subject to all the rules and regulations of the City of Bartow. Standby or resale not permitted.

RATES - Service Charge \$6.63 per month
All kWh \$0.06121 per kWh

<u>MINIMUM CHARGE</u> - The minimum monthly charge shall be the service charge plus other applicable charges covered by Ordinance, State Statutes or Federal Law.

BILLING ADJUSTMENTS -See "Power Cost Adjustment" beginning on Sheet No. 9.0.

See "Public Service Tax and Surcharge" beginning on Sheet No. 9.1.

See "Florida Gross Receipts Tax" beginning on Sheet No. 9.3.

Issued by: Joseph J. DeLegge

Effective: January 1, 2005

POWER COST ADJUSTMENT

<u>APPLICABILITY</u> - To be added to or subtracted from monthly rate per kWh of each filed rate schedule.

<u>CALCULATION</u> - The energy charge for all energy delivered to customers of the City of Bartow electric system includes a Power Cost Base of \$0.02546 per kWh in the base rate. The Power Cost Adjustment shall be calculated as follows:

 $\frac{BPC \times System \ Loss \ Factor}{kWh \ Purchased} + /-BPCT - PCB = PCA$

DEFINITIONS

<u>Bulk Power Cost (BPC)</u>. Those costs related to the purchase of wholesale power as determined monthly.

<u>Power Cost Base (PCB)</u>. The power related cost that is embedded within the base rate, stated in cost per kilowatt-hour.

<u>Power Cost Adjustment (PCA)</u>. The difference between the adjusted bulk power unit cost and the power cost base, stated in cost per kilowatt-hour, as determined by the calculation.

<u>Bulk Power Cost True-Up (BPCT)</u>. The difference between the bulk power cost actually incurred and the bulk power cost recovered through the power cost base and the power cost adjustment, as determined monthly.

Issued by: Joseph J. DeLegge