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February 28, 2005

## HAND DELIVERED

EB 28 AM 10: 0

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Petition of Tampa Electric Company for approval of a new environmental programs for cost recovery through the Environmental Cost Recovery Clause; Docket No. 041376-EI

Dear Ms. Bayo

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	On December 7, 2004 we filed Tampa Electric Company's Petition environmental programs for cost recovery through the Environmental Cost	* *						
	the above docket. Included within that filing was Exhibit B to Tampa Ele	ctric's Petition setti	ing					
	forth the company's Forecast of Expenditures for $NO_x$ Reduction Program R that accompanied Tampa Electric's Patition foiled to include estimates							
	B that accompanied Tampa Electric's Petition failed to include estimates associated with the SO <sub>3</sub> emission mitigation components for the three SO	•						
	those mitigation components were included in the company's Big Bend Te		•					
	Study and NO <sub>x</sub> Compliance Plan that accompanied Tampa Electric's July		for					
COM	approval of four new Big Bend SCR related environmental programs for co	ost recovery.						
CTR	Enclosed for filing are the original and fifteen (15) copies of a							
ECR	Tampa Electric's Petition in this proceeding, which we ask that you distribute to the recipients of —the original filing in this docket. The revised Exhibit B includes the O&M expense estimates of							
GCL	the SO <sub>3</sub> emission mitigation components for the company's $NO_x$ reduction		01					
OPC	Please acknowledge receipt and filing of the above by stamping the	duplicate copy of t	his					
MMS	<u>letter and returning same to this writer.</u>	duplicate copy of t	1115					
RCA								
SCR	RECEIVED & FILED							
SEC	- 40	DOCUMENT NUM						
OTH _								
		01989	FEB 28 18					

FPSC-COMMISSION CLERE

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Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley 7

JDB/pp Enclosure

cc: Jim Breman (w/enc.)

## **Revised**

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## **Tampa Electric Company**

## Exhibit B

Forecast of Expenditures for NO<sub>x</sub> Reduction Programs

Forecast of Expenditures for NO <sub>x</sub> Reduction Programs	
(\$ 000)	

Due even	2004	2005	2006	2007	2009	2000	2040	Total Capital <sup>(1)</sup>	Annual O&M <sup>(1)</sup>
Program			2006	2007	2008	2009	2010		
Big Bend Unit 1 SCR	\$550	\$1,559	\$5,721	\$722	\$15,869	\$46,076	\$7,589	\$78,086	\$3,470
Big Bend Unit 2 SCR	\$550	\$4,391	\$3,365	\$15,192	\$44,567	\$10,264	\$0	\$78,329	\$3,470
Big Bend Unit 3 SCR	\$550	\$5,464	\$16,580	\$46,214	\$8,522	\$0	\$0	\$77,330	\$3,070
Total	\$1,650	\$11,414	\$25,666	\$62,128	\$68,958	\$56,340	\$7,589	\$233,745	\$10,010
T-4-1 O!!!	6000 745								
Total Capital:	\$233,745								
Annual O&M <sup>(2)</sup>	\$10,010								

<sup>(1)</sup> Includes estimates of the SO<sub>3</sub> emission mitigation components (capital and O&M) for the projects.

<sup>(2)</sup> Estimate is for first full year of service. Some increase may occur annually as equipment ages.