

Florida Power & Light Company

DEPRECIATION

STUDY

Scherer

St. Johns

(Balances as of December 31, 2005)

Volume 3 of 6

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Scherer Unit 4 and Related Common Facilities

The Scherer Steam Plant is a coal fired generating station consisting of four units and all the common facilities required in generating electricity. It is located on 12,000 acres of land (the main operating area of the plant site is approximately 3,500 acres) in Monroe County near the Ocmulgee River about 17 miles north of Macon, Georgia. Although built for Georgia Power Corporation (GPC), Florida Power & Light Company (FPL) and Jacksonville Electric Authority (JEA) have completed the purchase of one generating unit, Scherer Unit 4, and related common facilities. The installment purchase of these facilities was effected in four installments over the period from 1991 to 1995. Now that the purchase is complete, FPL owns 76.36% and JEA owns 23.64% of Unit 4. FPL owns 38.18% of the common facilities related to units 3 and 4 and 19.09% of those common facilities related to all four units.

Scherer Unit 4 achieved initial operation on December 21, 1988 and was declared commercial on February 28, 1989. The unit consists of a boiler turbine generator, condenser, a 530-foot high natural draft-cooling tower, a shared smokestack (shared with unit 3), electrical switching equipment, and water and fuel facilities. Common facilities include the power house (which houses the four generating units at the site), Lake Juliette (a man-made 3,600 acre lake), a 750 acre ash disposal pond, a 300 acre ash settling pond, a 40 acre retention pond, a 90 acre coal storage yard and a 500 kV switchyard to interconnect the 4 units at the site to Georgia Power's transmission system.

Scherer Unit 4 can produce 818 megawatts of electricity. The boiler is capable of producing 5,790,000 pounds of steam per hour at 2,400 pounds per square inch pressure at 1,000 degrees Fahrenheit. Under full load conditions the boiler burns 322 tons of coal per hour (7,728 tons per day). The coal burned at Scherer is delivered by rail from Powder River Basin and is unloaded by a sophisticated coal handling system which is capable of unloading an 80 car train in a half hour. The unit uses a closed loop steam cycle with a separate loop of water drawn from Lake Juliette to serve as a coolant in the condensers. The turbine generators, manufactured by General Electric have a nameplate generating capacity of 818 megawatts and at full load produces 1.2 million horse power. Electrostatic precipitators are used to remove more than 99% of the fly ash from the flue gasses that leave the boiler after the coal burning process. Emissions are monitored by an automatic opacity sensor in the 1,000-foot stack.

Florida Power & Light Company last requested and received approval for a change in depreciation rates for the Scherer Units in Docket No. 971660-EI, FPSC Order No. PSC-99-0073-FOF-EI, issued January 8, 1999. These rates were effective as of January 1, 1998.

Schedule I

Calculation of Annual Accrual

Column (a)	≠PL's Plant Balance from Schedule II, column (a).
Column (b)	≠PL's Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Reserve Balance / Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$.
Column (o)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$.
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change in Annual Accrual: Column (p) - Column (j).

SCHEDULE I
 Florida Power and Light Company
 Plant and Reserve Balances
 For Scherer
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	***Existing Rates***							***Proposed Rates***						Change in Annual Accrual	
					Reserve Ratio when approved	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depre. Rate	Remaining Life Depre. Rate	Estimated Annual Accrual	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depre. Rate	Remaining Life Depre. Rate	Estimated Annual Accrual		
		a	b	c	d	e	f	g	h	i	j	k	l	m	n	o	p	q	
Scherer - Coal Cars																			
312	BOILER PLANT EQUIPMENT	\$34,681,151	\$23,736,276	68.44%	19.60%	15.0	12.8	-20.0%	8.0%	7.9%	\$2,739,811	11.1	4.5	0.0%	9.0%	7.0%	\$2,427,681	(\$312,130)	
Total	Scherer - Coal Cars	\$34,681,151	\$23,736,276	68.44%	19.60%	15.0	12.8	-20.0%	8.0%	7.9%	\$2,739,811	11.1	4.5	0.0%	9.0%	7.0%	\$2,427,681	(\$312,130)	
Scherer - Common																			
311	STRUCTURES & IMPROVEMENTS	\$33,774,599	\$26,415,688	78.21%	40.88%	29.0	17.0	-2.0%	3.5%	3.6%	\$1,215,886	32.0	19.8	-9.0%	3.4%	1.6%	\$540,394	(\$675,492)	
312	BOILER PLANT EQUIPMENT	\$21,944,979	\$17,574,890	80.09%	60.27%	22.0	10.1	-14.0%	5.2%	5.3%	\$1,163,084	27.0	16.7	-6.0%	3.9%	1.6%	\$351,120	(\$811,964)	
314	TURBOGENERATOR UNITS	\$3,937,919	\$3,077,127	78.14%	44.71%	28.0	16.1	-8.0%	3.9%	3.9%	\$153,579	36.0	23.0	-2.0%	2.8%	1.0%	\$39,375	(\$114,200)	
315	ACCESSORY ELECTRIC EQUIPMENT	\$1,202,902	\$939,961	78.14%	49.67%	25.0	13.3	-6.0%	4.2%	4.2%	\$50,522	34.0	22.0	-6.0%	3.1%	1.3%	\$15,630	(\$34,884)	
316	MISC. POWER PLANT EQUIPMENT	\$2,865,339	\$2,249,322	78.50%	71.50%	16.1	4.6	0.0%	6.2%	6.2%	\$177,651	33.0	21.0	0.0%	3.0%	1.0%	\$28,650	(\$148,998)	
Total	Scherer - Common	\$63,725,738	\$50,256,989	78.86%	48.90%	25.0	13.4	-6.7%	4.3%	4.3%	\$2,760,722	31.0	18.9	-7.1%	3.5%	1.5%	\$975,184	(\$1,785,538)	
Scherer - Unit 3 and 4 Common																			
311	STRUCTURES & IMPROVEMENTS	\$2,877,372	\$2,297,838	79.86%	45.47%	24.0	13.2	-2.0%	4.2%	4.3%	\$123,727	28.0	15.1	-9.0%	4.0%	1.9%	\$54,670	(\$69,057)	
312	BOILER PLANT EQUIPMENT	\$15,151,805	\$10,524,634	69.46%	41.75%	29.0	18.5	-14.0%	3.9%	3.9%	\$590,920	32.0	20.0	-6.0%	3.3%	1.8%	\$272,730	(\$318,188)	
314	TURBOGENERATOR UNITS	\$326,995	\$273,110	83.52%	47.52%	24.0	13.3	-8.0%	4.5%	4.5%	\$14,715	32.0	19.9	-2.0%	3.2%	0.9%	\$2,940	(\$11,772)	
315	ACCESSORY ELECTRIC EQUIPMENT	\$249,536	\$198,803	79.67%	45.10%	25.0	14.5	-6.0%	4.2%	4.2%	\$10,481	36.0	24.0	-6.0%	3.0%	1.1%	\$2,740	(\$7,736)	
Total	Scherer - Unit 3 and 4 Common	\$18,605,708	\$13,294,383	71.45%	42.50%	28.0	17.3	-11.5%	4.0%	4.0%	\$739,843	31.0	19.5	-6.5%	3.4%	1.8%	\$333,090	(\$406,753)	
Scherer - Unit 4																			
311	STRUCTURES & IMPROVEMENTS	\$61,478,699	\$39,536,311	64.31%	33.11%	26.0	17.6	-2.0%	3.9%	3.9%	\$2,397,669	33.0	21.0	-9.0%	3.3%	2.2%	\$1,352,531	(\$1,045,138)	
312	BOILER PLANT EQUIPMENT	\$276,570,437	\$184,629,137	66.76%	37.95%	25.0	16.8	-14.0%	4.6%	4.5%	\$12,445,670	31.0	20.0	-6.0%	3.4%	1.9%	\$5,254,830	(\$7,190,832)	
314	TURBOGENERATOR UNITS	\$112,522,801	\$74,666,579	66.36%	34.84%	27.0	18.1	-8.0%	4.0%	4.0%	\$4,500,912	36.0	23.0	-2.0%	2.9%	1.5%	\$1,687,842	(\$2,813,070)	
315	ACCESSORY ELECTRIC EQUIPMENT	\$21,833,667	\$16,899,851	77.36%	39.89%	23.0	14.2	-6.0%	4.6%	4.7%	\$1,026,182	25.0	12.6	-6.0%	4.3%	2.3%	\$502,174	(\$524,008)	
316	MISC. POWER PLANT EQUIPMENT	\$3,496,133	\$2,657,621	76.02%	40.95%	21.0	12.5	0.0%	4.8%	4.7%	\$164,318	26.0	13.7	0.0%	3.9%	1.8%	\$62,930	(\$101,388)	
Total	Scherer - Unit 4	\$475,901,737	\$318,379,499	66.90%	36.60%	25.0	17.0	-10.5%	4.4%	4.3%	\$20,534,751	32.0	20.0	-5.5%	3.3%	1.9%	\$8,860,315	(\$11,674,436)	
Total Scherer																			
311	STRUCTURES & IMPROVEMENTS	\$98,130,670	\$68,249,837	69.55%	36.10%	28.0	17.4	-2.0%	3.6%	3.8%	\$3,737,282	34.0	21.0	-9.0%	3.2%	1.9%	\$1,947,590	(\$1,769,687)	
312	BOILER PLANT EQUIPMENT	\$348,348,372	\$236,464,937	67.88%	39.70%	23.0	15.8	-14.0%	5.0%	4.7%	\$16,939,485	26.0	16.2	-6.0%	4.1%	2.4%	\$8,306,371	(\$8,633,114)	
314	TURBOGENERATOR UNITS	\$116,787,715	\$78,016,816	66.80%	35.20%	27.0	18.0	-8.0%	4.0%	4.0%	\$4,669,206	36.0	23.0	-2.0%	2.8%	1.5%	\$1,730,164	(\$2,939,042)	
315	ACCESSORY ELECTRIC EQUIPMENT	\$23,286,105	\$18,028,615	77.42%	40.40%	23.0	14.2	-6.0%	4.6%	4.6%	\$1,087,185	25.0	13.0	-6.0%	4.2%	2.2%	\$520,557	(\$566,628)	
316	MISC. POWER PLANT EQUIPMENT	\$6,361,472	\$4,906,943	77.14%	54.90%	18.5	8.4	0.0%	5.4%	5.4%	\$341,969	29.0	16.6	0.0%	3.4%	1.4%	\$91,580	(\$250,386)	
Total	Scherer	\$592,914,334	\$405,667,147	68.42%	37.30%	25.0	16.3	-11.2%	4.4%	4.5%	\$26,775,127	29.0	17.7	-4.8%	3.6%	2.1%	\$12,596,270	(\$14,178,871)	

SCHEDULE II

Calculation of Annualized Depreciation

Column (a)	FPL's Plant Balance from Schedule III, column (a).
Column (b)	FPL's Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: FPL's Reserve Balance / Plant Balance.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining Life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$.
Column (h)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$.
Column (i)	Annualized Depreciation Accrual by formula, Column (a) * Column (h).

SCHEDULE II
 Florida Power and Light Company
 Plant and Reserve Balances
 For Scherer
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
=	=	a	b	c	d	e	f	g	h	i
	<u>Scherer - Coal Cars</u>									
312	BOILER PLANT EQUIPMENT									
312.0	SETTLEMENTS & CONTRIBUTIONS	7,657,752	5,241,075	68.44%	6.0	4.5	0.0%	16.7%	7.0%	536,043
312.5	FUEL SUPPLY SYSTEMS	27,023,399	18,495,201	68.44%	14.7	4.5	0.0%	6.8%	7.0%	1,891,638
=		=	=	=	=	=	=	=	=	=
	Total Account 312	34,681,151	23,736,276	68.44%	11.1	4.5	0.0%	9.0%	7.0%	2,427,681
=		=	=	=	=	=	=	=	=	=
Total	Scherer - Coal Cars	34,681,151	23,736,276	68.44%	11.1	4.5	0.0%	9.0%	7.0%	2,427,681
=		=	=	=	=	=	=	=	=	=

SCHEDULE II
 Florida Power and Light Company
 Plant and Reserve Balances
 For Scherer
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i
Scherer - Common										
311	STRUCTURES & IMPROVEMENTS									
311.1	SITE PREPARATION	4,114,946	3,218,369	78.21%	35.9	23.5	-9.0%	3.0%	1.3%	53,494
311.2	SITE FACILITIES	20,790,123	16,260,309	78.21%	30.9	18.6	-9.0%	3.5%	1.7%	353,432
311.3	STATION BUILDINGS	8,508,800	6,654,877	78.21%	34.2	21.8	-9.0%	3.2%	1.4%	119,123
311.5	RAW & TREATED WATER SYSTEMS	360,730	282,133	78.21%	22.7	11.9	-9.0%	4.8%	2.6%	9,379
=	=	=	=	=	=	=	=	=	=	=
	Total Account 311	33,774,599	26,415,688	78.21%	32.1	19.8	-9.0%	3.4%	1.6%	535,429
312	BOILER PLANT EQUIPMENT									
312.0	SETTLEMENTS & CONTRIBUTIONS	3,388,369	2,713,614	80.09%	26.0	23.5	-6.0%	4.1%	1.1%	37,272
312.2	STEAM SYSTEMS & EQUIPMENT	2,742,913	2,196,694	80.09%	28.2	15.8	-6.0%	3.8%	1.6%	43,887
312.3	CONDENSATE & FEEDWATER SYSTEMS	408,494	327,147	80.09%	35.9	23.5	-6.0%	3.0%	1.1%	4,493
312.4	BOILER AUXILIARY SYSTEMS	2,821,475	2,259,611	80.09%	21.7	9.1	-6.0%	4.9%	2.8%	79,001
312.5	FUEL SUPPLY SYSTEMS	9,419,146	7,543,432	80.09%	27.2	15.4	-6.0%	3.9%	1.7%	160,125
312.7	WASTE MANAGEMENT SYSTEMS	3,164,582	2,534,392	80.09%	35.9	23.5	-6.0%	3.0%	1.1%	34,810
=	=	=	=	=	=	=	=	=	=	=
	Total Account 312	21,944,979	17,574,890	80.09%	27.3	16.7	-6.0%	3.9%	1.6%	359,589
314	TURBOGENERATOR UNITS									
314.3	CONDENSING SYSTEMS	3,486,735	2,724,568	78.14%	35.9	23.5	-2.0%	2.8%	1.0%	34,867
314.4	TURBINE GENERATOR AUXILIARIES	8,285	6,474	78.14%	19.5	7.4	-2.0%	5.2%	3.2%	265
314.8	TURBINE GANTRY CRANE SYSTEMS	442,899	346,085	78.14%	35.9	23.5	-2.0%	2.8%	1.0%	4,429
=	=	=	=	=	=	=	=	=	=	=
	Total Account 314	3,937,919	3,077,127	78.14%	35.8	23.4	-2.0%	2.8%	1.0%	39,561
315	ACCESSORY ELECTRIC EQUIPMENT									
315.0	SETTLEMENTS & CONTRIBUTIONS	681	532	78.12%	31.0	23.5	-6.0%	3.4%	1.2%	8
315.3	CONDUCTORS, CONDUITS & INSULATORS	1,060,513	828,697	78.14%	35.9	23.5	-6.0%	3.0%	1.2%	12,726
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	51,920	40,571	78.14%	17.6	5.5	-6.0%	6.0%	5.1%	2,648
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	81,410	63,615	78.14%	34.7	22.3	-6.0%	3.1%	1.2%	977
315.6	CONTROL, DATA & METERING SYSTEMS	8,378	6,547	78.15%	29.0	23.5	-6.0%	3.7%	1.2%	101
=	=	=	=	=	=	=	=	=	=	=
	Total Account 315	1,202,902	939,961	78.14%	34.2	21.9	-6.0%	3.1%	1.3%	16,460
316	MISC. POWER PLANT EQUIPMENT									
316.1	STATION SERVICE EQUIPMENT	2,700,727	2,120,100	78.50%	33.0	20.7	0.0%	3.0%	1.0%	27,007
316.2	WELDING SYSTEMS	156,895	123,164	78.50%	35.9	23.5	0.0%	2.8%	0.9%	1,412
316.3	MISCELLANEOUS PIPING	7,717	6,058	78.50%	35.9	23.5	0.0%	2.8%	0.9%	69
=	=	=	=	=	=	=	=	=	=	=
	Total Account 316	2,865,339	2,249,322	78.50%	33.1	20.9	0.0%	3.0%	1.0%	28,489
Total	Scherer - Common	63,725,738	50,256,989	78.86%	30.5	18.9	-7.1%	3.5%	1.5%	979,528

SCHEDULE II
 Florida Power and Light Company
 Plant and Reserve Balances
 For Scherer
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i
Scherer - Unit 3 and 4 Common										
311	STRUCTURES & IMPROVEMENTS									
311.1	SITE PREPARATION	197,142	157,435	79.86%	35.9	23.5	-9.0%	3.0%	1.2%	2,366
311.2	SITE FACILITIES	737,690	589,111	79.86%	26.7	14.3	-9.0%	4.1%	2.0%	14,754
311.3	STATION BUILDINGS	764,716	610,694	79.86%	34.6	22.2	-9.0%	3.2%	1.3%	9,941
311.5	RAW & TREATED WATER SYSTEMS	817,653	652,969	79.86%	21.5	9.1	-9.0%	5.1%	3.2%	26,165
311.7	FUEL UNLOADING & STORAGE FACILITIES	360,171	287,629	79.86%	31.4	18.9	-9.0%	3.5%	1.5%	5,403
=	Total Account 311	2,877,372	2,297,838	79.86%	27.5	15.1	-9.0%	4.0%	1.9%	58,628
312	BOILER PLANT EQUIPMENT									
312.3	CONDENSATE & FEEDWATER SYSTEMS	1,502,536	1,043,680	69.46%	35.7	23.5	-6.0%	3.0%	1.6%	24,041
312.4	BOILER AUXILIARY SYSTEMS	12,228,930	8,494,368	69.46%	33.1	20.7	-6.0%	3.2%	1.8%	220,121
312.5	FUEL SUPPLY SYSTEMS	1,190,658	827,046	69.46%	23.3	15.6	-6.0%	4.5%	2.3%	27,385
312.6	FUEL FIRING SYSTEMS	24,326	16,897	69.46%	31.0	23.5	-6.0%	3.4%	1.6%	389
312.7	WASTE MANAGEMENT SYSTEMS	205,355	142,642	69.46%	30.9	23.5	-6.0%	3.4%	1.6%	3,286
=	Total Account 312	15,151,805	10,524,634	69.46%	32.2	20.4	-6.0%	3.3%	1.8%	275,221
314	TURBOGENERATOR UNITS									
314.3	CONDENSING SYSTEMS	182,298	152,257	83.52%	30.0	17.6	-2.0%	3.4%	1.0%	1,823
314.4	TURBINE GENERATOR AUXILIARIES	129,006	107,747	83.52%	35.9	23.5	-2.0%	2.8%	0.8%	1,032
314.8	TURBINE GANTRY CRANE SYSTEMS	15,691	13,105	83.52%	35.9	23.5	-2.0%	2.8%	0.8%	126
=	Total Account 314	326,995	273,110	83.52%	32.3	19.9	-2.0%	3.2%	0.9%	2,981
315	ACCESSORY ELECTRIC EQUIPMENT									
315.3	CONDUCTORS, CONDUITS & INSULATORS	246,516	196,397	79.67%	35.9	23.5	-6.0%	3.0%	1.1%	2,712
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	3,020	2,406	79.67%	31.0	23.5	-6.0%	3.4%	1.1%	33
=	Total Account 315	249,536	198,803	79.67%	35.8	23.5	-6.0%	3.0%	1.1%	2,745
Total	Scherer - Unit 3 and 4 Common	18,605,708	13,294,383	71.45%	31.4	19.5	-6.5%	3.4%	1.8%	339,575

SCHEDULE II
 Florida Power and Light Company
 Plant and Reserve Balances
 For Scherer
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i
Scherer - Unit 4										
311	STRUCTURES & IMPROVEMENTS									
311.0	SETTLEMENTS & CONTRIBUTIONS	37,954	24,408	64.31%	25.4	23.5	-9.0%	4.3%	1.9%	721
311.2	SITE FACILITIES	1,070,031	688,126	64.31%	22.6	10.2	-9.0%	4.8%	4.4%	47,081
311.3	STATION BUILDINGS	59,992,144	38,580,323	64.31%	33.6	21.1	-9.0%	3.2%	2.1%	1,259,835
311.5	RAW & TREATED WATER SYSTEMS	377,048	242,476	64.31%	20.1	7.6	-9.0%	5.4%	5.9%	22,246
311.7	FUEL UNLOADING & STORAGE FACILITIES	1,522	979	64.32%	35.9	23.5	-9.0%	3.0%	1.9%	29
=	=	=	=	=	=	=	=	=	=	=
	Total Account 311	61,478,699	39,536,311	64.31%	33.1	20.7	-9.0%	3.3%	2.2%	1,329,912
312	BOILER PLANT EQUIPMENT									
312.0	SETTLEMENTS & CONTRIBUTIONS	4,103,559	2,739,398	66.76%	25.4	23.5	-6.0%	4.2%	1.7%	69,761
312.1	SYSTEM GENERATING EQUIPMENT	129,637,520	86,541,655	66.76%	32.3	21.9	-6.0%	3.3%	1.8%	2,333,475
312.2	STEAM SYSTEMS & EQUIPMENT	16,198,574	10,813,624	66.76%	35.5	23.0	-6.0%	3.0%	1.7%	275,376
312.3	CONDENSATE & FEEDWATER SYSTEMS	32,043,190	21,390,958	66.76%	31.4	19.1	-6.0%	3.4%	2.1%	672,907
312.4	BOILER AUXILIARY SYSTEMS	27,491,215	18,352,212	66.76%	22.5	13.9	-6.0%	4.7%	2.8%	769,754
312.5	FUEL SUPPLY SYSTEMS	7,884,960	5,263,735	66.76%	21.7	9.3	-6.0%	4.9%	4.2%	331,168
312.6	FUEL FIRING SYSTEMS	4,997,163	3,335,938	66.76%	30.6	19.1	-6.0%	3.5%	2.1%	104,940
312.7	WASTE MANAGEMENT SYSTEMS	54,214,256	36,191,617	66.76%	35.6	23.2	-6.0%	3.0%	1.7%	921,642
=	=	=	=	=	=	=	=	=	=	=
	Total Account 312	276,570,437	184,629,137	66.76%	31.0	20.2	-6.0%	3.4%	1.9%	5,479,024
314	TURBOGENERATOR UNITS									
314.0	SETTLEMENTS & CONTRIBUTIONS	110,170	73,105	66.36%	25.8	23.5	-2.0%	4.0%	1.5%	1,653
314.1	TURBINE GENERATOR PEDESTAL	1,024,991	680,152	66.36%	35.9	23.5	-2.0%	2.8%	1.5%	15,375
314.2	TURBINE GENERATOR SYSTEMS	63,900,684	42,402,477	66.36%	35.9	23.5	-2.0%	2.8%	1.5%	958,510
314.3	CONDENSING SYSTEMS	43,682,309	28,986,201	66.36%	35.4	22.9	-2.0%	2.9%	1.6%	698,917
314.4	TURBINE GENERATOR AUXILIARIES	3,804,647	2,524,644	66.36%	34.3	22.6	-2.0%	3.0%	1.6%	60,874
=	=	=	=	=	=	=	=	=	=	=
	Total Account 314	112,522,801	74,666,579	66.36%	35.6	23.2	-2.0%	2.9%	1.5%	1,735,329
315	ACCESSORY ELECTRIC EQUIPMENT									
315.0	SETTLEMENTS & CONTRIBUTIONS	(94,606)	(73,184)	77.36%	26.0	23.5	-6.0%	4.1%	1.2%	(1,135)
315.2	AUXILIARY POWER SYSTEMS	178,463	138,053	77.36%	29.4	17.0	-6.0%	3.6%	1.7%	3,034
315.3	CONDUCTORS, CONDUITS & INSULATORS	5,662,278	4,380,164	77.36%	35.9	23.5	-6.0%	3.0%	1.2%	67,947
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	6,439,054	4,981,053	77.36%	17.7	5.6	-6.0%	6.0%	5.1%	328,392
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	7,514,919	5,813,309	77.36%	32.0	19.7	-6.0%	3.3%	1.5%	112,724
315.6	CONTROL, DATA & METERING SYSTEMS	2,133,559	1,650,455	77.36%	17.7	5.6	-6.0%	6.0%	5.1%	108,812
=	=	=	=	=	=	=	=	=	=	=
	Total Account 315	21,833,667	16,889,851	77.36%	24.8	12.6	-6.0%	4.3%	2.3%	619,773
316	MISC. POWER PLANT EQUIPMENT									
316.0	SETTLEMENTS & CONTRIBUTIONS	216,053	164,235	76.02%	26.4	23.5	0.0%	3.8%	1.0%	2,161
316.1	STATION SERVICE EQUIPMENT	1,719,329	1,306,965	76.02%	20.4	7.9	0.0%	4.9%	3.0%	51,580
316.2	WELDING SYSTEMS	156,613	119,051	76.02%	35.9	23.5	0.0%	2.8%	1.0%	1,566
316.3	MISCELLANEOUS PIPING	1,404,138	1,067,370	76.02%	35.0	22.9	0.0%	2.9%	1.0%	14,041
=	=	=	=	=	=	=	=	=	=	=
	Total Account 316	3,496,133	2,657,621	76.02%	25.5	13.7	0.0%	3.9%	1.8%	69,348
=	=	=	=	=	=	=	=	=	=	=
Total	Scherer - Unit 4	475,901,737	318,379,499	66.90%	31.8	20.4	-5.5%	3.3%	1.9%	9,233,386
=	=	=	=	=	=	=	=	=	=	=
	Total Scherer	592,914,334	405,667,147	68.42%	28.6	17.8	-4.8%	3.7%	2.0%	12,980,169
=	=	=	=	=	=	=	=	=	=	=

SCHEDULE III

Calculation of Theoretical Reserve

Column (a)	FPL's Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Reserve Balance from Property Record System.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: $((1 - \text{net salvage percentage} \times \text{Plant Balance}) \times (\text{average remaining life} / \text{average service life}))$.
Column (g)	Future Interim Net Salvage: $\text{Plant Balance} \times \text{Net Salvage Percentage}$.
Column (h)	Theoretical Reserve: $\text{Plant Balance} - \text{Future Accruals} - \text{Future Interim Net Salvage}$.
Column (i)	FPL's Actual Reserve Balance: from Column (b).
Column (j)	Net Reserve (Surplus)/Deficiency: $\text{Theoretical Reserve less Actual Reserve} [\text{Column (h)} - \text{Column (i)}]$.

SCHEDULE III
 Florida Power and Light Company
 Plant and Reserve Balances
 For Scherer
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
Scherer - Coal Cars											
312	<i>BOILER PLANT EQUIPMENT</i>										
312.0	SETTLEMENTS & CONTRIBUTIONS	7,657,752	5,241,075	6.0	4.5	0.0%	5,743,314	0	1,914,438	5,241,075	(3,326,637)
312.5	FUEL SUPPLY SYSTEMS	27,023,399	18,495,201	14.7	4.5	0.0%	8,272,469	0	18,750,930	18,495,201	255,729
	Total Account 312	34,681,151	23,736,276	11.1	4.5	0.0%	14,015,783	0	20,665,368	23,736,276	(3,070,908)
Total	Scherer - Coal Cars	34,681,151	23,736,276	11.1	4.5	0.0%	14,015,783	0	20,665,368	23,736,276	(3,070,908)

SCHEDULE III
 Florida Power and Light Company
 Plant and Reserve Balances
 For Scherer
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
=	=	a	b	c	d	e	f	g	h	i	j
Scherer - Common											
311	STRUCTURES & IMPROVEMENTS										
311.1	SITE PREPARATION	4,114,946	3,218,369	35.9	23.5	-9.0%	2,936,054	(370,345)	1,549,237	3,218,369	(1,669,132)
311.2	SITE FACILITIES	20,790,123	16,260,309	30.9	18.6	-9.0%	13,640,743	(1,871,111)	9,020,491	16,260,309	(7,239,818)
311.3	STATION BUILDINGS	8,508,800	6,654,877	34.2	21.8	-9.0%	5,911,874	(765,792)	3,362,718	6,654,877	(3,292,159)
311.5	RAW & TREATED WATER SYSTEMS	360,730	282,133	22.7	11.9	-9.0%	206,125	(32,466)	187,071	282,133	(95,062)
	Total Account 311	33,774,599	26,415,688	32.1	19.8	-9.0%	22,694,796	(3,039,714)	14,119,517	26,415,688	(12,296,171)
312	BOILER PLANT EQUIPMENT										
312.0	SETTLEMENTS & CONTRIBUTIONS	3,388,369	2,713,614	26.0	23.5	-6.0%	3,246,318	(203,302)	345,353	2,713,614	(2,368,261)
312.2	STEAM SYSTEMS & EQUIPMENT	2,742,913	2,196,694	28.2	15.8	-6.0%	1,629,018	(164,575)	1,278,470	2,196,694	(918,224)
312.3	CONDENSATE & FEEDWATER SYSTEMS	408,494	327,147	35.9	23.5	-6.0%	283,442	(24,510)	149,562	327,147	(177,585)
312.4	BOILER AUXILIARY SYSTEMS	2,821,475	2,259,611	21.7	9.1	-6.0%	1,254,191	(169,289)	1,736,573	2,259,611	(523,039)
312.5	FUEL SUPPLY SYSTEMS	9,419,146	7,543,432	27.2	15.4	-6.0%	5,652,873	(565,149)	4,331,422	7,543,432	(3,212,010)
312.7	WASTE MANAGEMENT SYSTEMS	3,164,582	2,534,392	35.9	23.5	-6.0%	2,195,814	(189,875)	1,158,643	2,534,392	(1,375,749)
	Total Account 312	21,944,979	17,574,890	27.3	16.7	-6.0%	14,261,656	(1,316,699)	9,000,022	17,574,890	(8,574,868)
314	TURBOGENERATOR UNITS										
314.3	CONDENSING SYSTEMS	3,486,735	2,724,568	35.9	23.5	-2.0%	2,328,051	(69,735)	1,228,419	2,724,568	(1,496,149)
314.4	TURBINE GENERATOR AUXILIARIES	8,285	6,474	19.5	7.4	-2.0%	3,207	(166)	5,244	6,474	(1,230)
314.8	TURBINE GANTRY CRANE SYSTEMS	442,899	346,085	35.9	23.5	-2.0%	295,718	(8,858)	156,039	346,085	(190,046)
	Total Account 314	3,937,919	3,077,127	35.8	23.4	-2.0%	2,626,976	(78,758)	1,389,701	3,077,127	(1,687,426)
315	ACCESSORY ELECTRIC EQUIPMENT										
315.0	SETTLEMENTS & CONTRIBUTIONS	681	532	31.0	23.5	-6.0%	547	(41)	175	532	(357)
315.3	CONDUCTORS, CONDUITS & INSULATORS	1,060,513	828,697	35.9	23.5	-6.0%	735,860	(63,631)	388,284	828,697	(440,413)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	51,920	40,571	17.6	5.5	-6.0%	17,199	(3,115)	37,836	40,571	(2,735)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	81,410	63,615	34.7	22.3	-6.0%	55,457	(4,885)	30,838	63,615	(32,777)
315.6	CONTROL, DATA & METERING SYSTEMS	8,378	6,547	29.0	23.5	-6.0%	7,196	(503)	1,685	6,547	(4,862)
	Total Account 315	1,202,902	939,961	34.2	21.9	-6.0%	816,259	(72,174)	458,817	939,962	(481,145)
316	MISC. POWER PLANT EQUIPMENT										
316.1	STATION SERVICE EQUIPMENT	2,700,727	2,120,100	33.0	20.7	0.0%	1,694,092	0	1,006,635	2,120,100	(1,113,465)
316.2	WELDING SYSTEMS	156,895	123,164	35.9	23.5	0.0%	102,703	0	54,192	123,164	(68,972)
316.3	MISCELLANEOUS PIPING	7,717	6,058	35.9	23.5	0.0%	5,052	0	2,665	6,058	(3,393)
	Total Account 316	2,865,339	2,249,322	33.1	20.9	0.0%	1,801,847	0	1,063,492	2,249,322	(1,185,830)
Total	Scherer - Common	63,725,738	50,256,989	30.5	18.9	-7.1%	42,201,534	(4,507,345)	26,031,549	50,256,989	(24,225,440)

SCHEDULE III
 Florida Power and Light Company
 Plant and Reserve Balances
 For Scherer
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
=	=	a	b	c	d	e	f	g	h	i	j
Scherer - Unit 3 and 4 Common											
311 STRUCTURES & IMPROVEMENTS											
311 1	SITE PREPARATION	197,142	157,435	35.9	23.5	-9.0%	140,663	(17,743)	74,222	157,435	(83,213)
311 2	SITE FACILITIES	737,690	589,111	26.7	14.3	-9.0%	430,651	(66,392)	373,431	589,111	(215,680)
311 3	STATION BUILDINGS	764,716	610,694	34.6	22.2	-9.0%	534,815	(68,824)	298,725	610,694	(311,969)
311 5	RAW & TREATED WATER SYSTEMS	817,653	652,969	21.5	9.1	-9.0%	377,223	(73,589)	514,019	652,969	(138,950)
311 7	FUEL UNLOADING & STORAGE FACILITIES	360,171	287,629	31.4	18.9	-9.0%	236,302	(32,415)	156,284	287,629	(131,345)
	Total Account 311	2,877,372	2,297,838	27.5	15.1	-9.0%	1,719,654	(258,963)	1,416,681	2,297,838	(881,157)
312 BOILER PLANT EQUIPMENT											
312 3	CONDENSATE & FEEDWATER SYSTEMS	1,502,536	1,043,680	35.7	23.5	-6.0%	1,048,408	(90,152)	544,280	1,043,680	(499,400)
312 4	BOILER AUXILIARY SYSTEMS	12,228,930	8,494,368	33.1	20.7	-6.0%	8,106,561	(733,736)	4,856,105	8,494,368	(3,638,263)
312 5	FUEL SUPPLY SYSTEMS	1,190,658	827,046	23.3	15.6	-6.0%	845,009	(71,439)	417,088	827,046	(409,958)
312 6	FUEL FIRING SYSTEMS	24,326	16,897	31.0	23.5	-6.0%	19,547	(1,460)	6,239	16,897	(10,658)
312 7	WASTE MANAGEMENT SYSTEMS	205,355	142,642	30.9	23.5	-6.0%	165,547	(12,321)	52,129	142,642	(90,513)
	Total Account 312	15,151,805	10,524,634	32.2	20.4	-6.0%	10,185,072	(909,108)	5,875,841	10,524,633	(4,648,792)
314 TURBOGENERATOR UNITS											
314 3	CONDENSING SYSTEMS	182,298	152,257	30.0	17.6	-2.0%	109,087	(3,646)	76,857	152,257	(75,400)
314 4	TURBINE GENERATOR AUXILIARIES	129,006	107,747	35.9	23.5	-2.0%	86,136	(2,580)	45,450	107,747	(62,297)
314 8	TURBINE GANTRY CRANE SYSTEMS	15,691	13,105	35.9	23.5	-2.0%	10,477	(314)	5,528	13,105	(7,577)
	Total Account 314	326,995	273,110	32.3	19.9	-2.0%	205,700	(6,540)	127,835	273,109	(145,274)
315 ACCESSORY ELECTRIC EQUIPMENT											
315 3	CONDUCTORS, CONDUITS & INSULATORS	246,516	196,397	35.9	23.5	-6.0%	171,051	(14,791)	90,256	196,397	(106,141)
315 5	SWITCHGEARS & MOTOR CONTROL CENTERS	3,020	2,406	31.0	23.5	-6.0%	2,427	(181)	774	2,406	(1,632)
	Total Account 315	249,536	198,803	35.8	23.5	-6.0%	173,478	(14,972)	91,030	198,803	(107,773)
Total	Scherer - Unit 3 and 4 Common	18,605,708	13,294,383	31.4	19.5	-6.5%	12,283,904	(1,189,584)	7,511,388	13,294,383	(5,782,995)

SCHEDULE III
 Florida Power and Light Company
 Plant and Reserve Balances
 For Scherer
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
=	=	a	b	c	d	e	f	g	h	i	j
Scherer - Unit 4											
311	STRUCTURES & IMPROVEMENTS										
311.0	SETTLEMENTS & CONTRIBUTIONS	37,954	24,408	25.4	23.5	-9.0%	38,275	(3,416)	3,095	24,408	(21,313)
311.2	SITE FACILITIES	1,070,031	688,126	22.6	10.2	-9.0%	526,398	(96,303)	639,936	688,126	(48,190)
311.3	STATION BUILDINGS	59,992,144	38,580,323	33.6	21.1	-9.0%	41,064,265	(5,399,293)	24,327,172	38,580,323	(14,253,151)
311.5	RAW & TREATED WATER SYSTEMS	377,048	242,476	20.1	7.6	-9.0%	155,396	(33,934)	255,586	242,476	13,110
311.7	FUEL UNLOADING & STORAGE FACILITIES	1,522	979	35.9	23.5	-9.0%	1,086	(137)	573	979	(406)
	Total Account 311	61,478,699	39,536,311	33.1	20.7	-9.0%	41,785,420	(5,533,083)	25,226,362	39,536,312	(14,309,950)
312	BOILER PLANT EQUIPMENT										
312.0	SETTLEMENTS & CONTRIBUTIONS	4,103,559	2,739,398	25.4	23.5	-6.0%	4,024,396	(246,214)	325,377	2,739,398	(2,414,021)
312.1	SYSTEM GENERATING EQUIPMENT	129,637,520	86,541,655	32.3	21.9	-6.0%	93,170,445	(7,778,251)	44,245,326	86,541,655	(42,296,329)
312.2	STEAM SYSTEMS & EQUIPMENT	16,198,574	10,813,624	35.5	23.0	-6.0%	11,124,542	(971,914)	6,045,946	10,813,624	(4,767,678)
312.3	CONDENSATE & FEEDWATER SYSTEMS	32,043,190	21,390,958	31.4	19.1	-6.0%	20,660,714	(1,922,591)	13,305,067	21,390,958	(8,085,891)
312.4	BOILER AUXILIARY SYSTEMS	27,491,215	18,352,212	22.5	13.9	-6.0%	18,002,469	(1,649,473)	11,138,219	18,352,212	(7,213,993)
312.5	FUEL SUPPLY SYSTEMS	7,884,960	5,263,735	21.7	9.3	-6.0%	3,582,025	(473,098)	4,776,033	5,263,735	(487,702)
312.6	FUEL FIRING SYSTEMS	4,997,163	3,335,938	30.6	19.1	-6.0%	3,306,293	(299,830)	1,990,700	3,335,938	(1,345,238)
312.7	WASTE MANAGEMENT SYSTEMS	54,214,256	36,191,617	35.6	23.2	-6.0%	37,450,477	(3,252,855)	20,016,634	36,191,617	(16,174,983)
	Total Account 312	276,570,437	184,629,137	31.0	20.2	-6.0%	191,321,361	(16,594,226)	101,843,302	184,629,137	(82,785,835)
314	TURBOGENERATOR UNITS										
314.0	SETTLEMENTS & CONTRIBUTIONS	110,170	73,105	25.8	23.5	-2.0%	102,356	(2,203)	10,017	73,105	(63,088)
314.1	TURBINE GENERATOR PEDESTAL	1,024,991	680,152	35.9	23.5	-2.0%	684,374	(20,500)	361,117	680,152	(319,035)
314.2	TURBINE GENERATOR SYSTEMS	63,900,684	42,402,477	35.9	23.5	-2.0%	42,665,721	(1,278,014)	22,512,977	42,402,477	(19,889,500)
314.3	CONDENSING SYSTEMS	43,682,309	28,986,201	35.4	22.9	-2.0%	28,822,920	(873,646)	15,733,035	28,986,201	(13,253,166)
314.4	TURBINE GENERATOR AUXILIARIES	3,804,647	2,524,644	34.3	22.6	-2.0%	2,556,989	(76,093)	1,323,751	2,524,644	(1,200,893)
	Total Account 314	112,522,801	74,666,579	35.6	23.2	-2.0%	74,832,360	(2,250,456)	39,940,897	74,666,579	(34,725,682)
315	ACCESSORY ELECTRIC EQUIPMENT										
315.0	SETTLEMENTS & CONTRIBUTIONS	(94,606)	(73,184)	26.0	23.5	-6.0%	(90,640)	5,676	(9,642)	(73,184)	63,542
315.2	AUXILIARY POWER SYSTEMS	178,463	138,053	29.4	17.0	-6.0%	109,384	(10,708)	79,787	138,053	(58,266)
315.3	CONDUCTORS, CONDUITS & INSULATORS	5,662,278	4,380,164	35.9	23.5	-6.0%	3,928,895	(339,737)	2,073,120	4,380,164	(2,307,044)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	6,439,054	4,981,053	17.7	5.6	-6.0%	2,159,448	(386,343)	4,665,949	4,981,053	(315,104)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	7,514,919	5,813,309	32.0	19.7	-6.0%	4,903,954	(450,895)	3,061,860	5,813,309	(2,751,449)
315.6	CONTROL, DATA & METERING SYSTEMS	2,133,559	1,650,455	17.7	5.6	-6.0%	715,526	(128,014)	1,546,047	1,650,455	(104,408)
	Total Account 315	21,833,667	16,889,851	24.8	12.6	-6.0%	11,726,567	(1,310,020)	11,417,120	16,889,850	(5,472,730)
316	MISC. POWER PLANT EQUIPMENT										
316.0	SETTLEMENTS & CONTRIBUTIONS	216,053	164,235	26.4	23.5	0.0%	192,320	0	23,733	164,235	(140,502)
316.1	STATION SERVICE EQUIPMENT	1,719,329	1,306,965	20.4	7.9	0.0%	665,819	0	1,053,510	1,306,965	(253,455)
316.2	WELDING SYSTEMS	156,613	119,051	35.9	23.5	0.0%	102,518	0	54,095	119,051	(64,956)
316.3	MISCELLANEOUS PIPING	1,404,138	1,067,370	35.0	22.9	0.0%	918,707	0	485,431	1,067,370	(581,939)
	Total Account 316	3,496,133	2,657,621	25.5	13.7	0.0%	1,879,364	0	1,616,769	2,657,621	(1,040,852)
Total	Scherer - Unit 4	475,901,737	318,379,499	31.8	20.4	-5.5%	321,545,072	(25,687,785)	180,044,450	318,379,499	(138,335,049)
	Total Scherer	592,914,334	405,667,147	28.6	17.8	-4.8%	390,046,293	(31,384,714)	234,252,755	405,667,147	(171,414,392)

SCHEDULE IV

Summary Forecast Analysis

Column (a)	FPL's Plant Balance from Schedule V, column (a)
Column (b)	Average Service Life from Schedule V, column (h)
Column (c)	Annual Accrual from Schedule V, column (i)
Column (d)	Average Remaining Life from Schedule V, column (j).
Column (e)	Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Capital Recovery Date = 2010

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Coal Cars
 Plant Data As Of 12/31/2005

Acct No. / Description		Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e
	312.000 - SETTLEMENTS & CONTRIBUTIONS	\$7,657,752	6.0	\$1,276,292.00	4.5	\$5,743,314.00
Subtotal	312.0 - SETTLEMENTS & CONTRIBUTIONS	\$7,657,752	6.0	\$1,276,292.00	4.5	\$5,743,314.00
	312.540 - COAL/BOILER BY-PROD. HANDLING EQ.	\$27,023,399	14.7	\$1,844,037.07	4.5	\$8,298,166.82
Subtotal	312.5 - FUEL SUPPLY SYSTEMS	\$27,023,399	14.7	\$1,844,037.07	4.5	\$8,298,166.82
Subtotal	<u>312 - BOILER PLANT EQUIPMENT</u>	<u>\$34,681,151</u>	<u>11.1</u>	<u>\$3,120,329.07</u>	<u>4.5</u>	<u>\$14,041,480.82</u>

SCHEDULE IV

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	a	b	c	d	e
311.101 - INITIAL SITE PREPARATION	\$4,114,946	35.9	\$114,663.81	23.5	\$2,694,599.32
Subtotal 311.1 - SITE PREPARATION	\$4,114,946	35.9	\$114,663.81	23.5	\$2,694,599.32
311.201 - SITE DRAINAGE SYSTEM	\$1,060,952	20.0	\$53,047.60	7.6	\$404,135.76
311.202 - YARD LIGHTING SYSTEM	\$118,163	35.9	\$3,292.64	23.5	\$77,376.94
311.203 - ROADWAYS	\$2,417,522	25.0	\$96,694.41	13.3	\$1,287,286.30
311.204 - SITE FIRE PROTECTION	\$1,146,398	22.0	\$52,079.71	9.6	\$499,731.53
311.205 - YARD IMPROVEMENTS	\$1,346,261	35.9	\$37,513.83	23.5	\$881,575.10
311.206 - SITE SEWAGE TREATMENT SYSTEM	\$907,269	35.9	\$25,281.23	23.5	\$594,108.99
311.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	\$13,700	35.9	\$381.76	23.5	\$8,971.20
311.209 - RAILWAY SYSTEM	\$1,668,772	25.0	\$66,750.88	12.9	\$863,704.68
311.210 - PONDS (NOT COOLING)	\$12,111,086	35.8	\$338,699.84	23.4	\$7,916,239.41
Subtotal 311.2 - SITE FACILITIES	\$20,790,123	30.9	\$673,741.90	18.6	\$12,533,129.91
311.301 - Service Building	\$509,857	35.8	\$14,241.92	23.4	\$333,437.81
311.303 - Maintenance Equip Storage House	\$17,022	35.9	\$474.31	23.5	\$11,146.55
311.306 - Water Treatment Building	\$1,118,298	31.1	\$35,990.73	18.7	\$671,980.45
311.307 - Information Building	\$234,017	34.2	\$6,844.40	21.8	\$149,201.77
311.309 - Hydrogen Building	\$104,552	35.9	\$2,913.35	23.5	\$68,464.06
311.311 - Fire Protection Building	\$86,384	35.9	\$2,407.11	23.5	\$56,567.02
311.312 - Service Water Chlorination Building	\$213,243	35.9	\$5,942.06	23.5	\$139,638.39
311.314 - Security Building	\$72,461	35.9	\$2,019.14	23.5	\$47,449.77
311.315 - Well Pump House	\$43,885	35.9	\$1,222.85	23.5	\$28,737.34
311.316 - Lube Oil Storage Building	\$112,993	35.9	\$3,148.57	23.5	\$73,991.51
311.317 - Waste Water Treat Control House	\$56,003	35.9	\$1,560.54	23.5	\$36,672.60
311.321 - Nitrogen Storage Building	\$5,760	35.9	\$160.50	23.5	\$3,771.82
311.327 - SERVICE BUILDING	\$4,360,177	34.7	\$125,813.91	22.3	\$2,801,267.61
311.328 - WAREHOUSE	\$565,906	31.6	\$17,885.80	19.2	\$344,134.92
311.329 - TURBINE GENERATOR BUILDING	\$7,880	35.9	\$219.57	23.5	\$5,160.09
311.340 - CONTROL ROOM BUILDING	\$644	35.9	\$17.95	23.5	\$421.75
311.346 - BOILER BUILDING	\$6,976	35.9	\$194.39	23.5	\$4,568.12
311.350 - MISCELLANEOUS BUILDINGS	\$178,442	34.5	\$5,171.51	23.5	\$121,530.24
311.387 - Environ Mon and/or Fuel Ana Facility	\$8,243	35.9	\$229.69	23.5	\$5,397.77
311.390 - Service Water Pump Control House	\$35,559	35.9	\$990.86	23.5	\$23,285.19
311.391 - Chem Waste Treat Control House	\$514	35.9	\$14.33	23.5	\$336.58
311.392 - Sluice Water Return Pump Building	\$2,989	35.9	\$83.29	23.5	\$1,957.29
311.394 - Low Level Drain Hydgn Gate House	\$6,761	35.9	\$188.40	23.5	\$4,427.33
311.397 - Ash Water PH Control Building	\$760,234	35.9	\$21,184.06	23.5	\$497,825.77
Subtotal 311.3 - STATION BUILDINGS	\$8,508,800	34.2	\$248,919.24	21.8	\$5,431,371.75
311.502 - WATER TREATMENT SYSTEM	\$213,484	22.1	\$9,673.76	12.4	\$119,769.34
311.504 - WASTE WATER TREATMENT SYSTEM	\$147,246	23.6	\$6,228.50	11.3	\$70,123.72

SCHEDULE IV

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Common
 Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e
Subtotal	311.5 - RAW & TREATED WATER SYSTEMS	\$360,730	22.7	\$15,902.26	11.9	\$189,893.06
-	<u>311 - STRUCTURES & IMPROVEMENTS</u>	<u>\$33,774,599</u>	<u>32.1</u>	<u>\$1,053,227.21</u>	<u>19.8</u>	<u>\$20,848,994.04</u>
-	312.000 - SETTLEMENTS & CONTRIBUTIONS	\$3,388,369	26.0	\$130,321.88	23.5	\$3,062,564.29
Subtotal	312.0 - SETTLEMENTS & CONTRIBUTIONS	\$3,388,369	26.0	\$130,321.88	23.5	\$3,062,564.29
-	312.254 - AUXILIARY BOILER SYSTEM	\$1,729,320	25.0	\$69,172.80	12.6	\$871,571.60
-	312.255 - AUXILIARYBOILER FUEL SYSTEM	\$1,013,593	35.9	\$28,243.97	23.5	\$663,733.38
Subtotal	312.2 - STEAM SYSTEMS & EQUIPMENT	\$2,742,913	28.2	\$97,416.77	15.8	\$1,535,304.98
-	312.351 - CONDENSATE SYSTEM	\$24,465	35.9	\$681.72	23.5	\$16,020.47
-	312.353 - MAIN FEEDWATER SYSTEM	\$82,681	35.9	\$2,303.92	23.5	\$54,142.18
-	312.354 - MAIN FEEDWATER PUMP SYSTEM	\$87,141	35.9	\$2,428.20	23.5	\$57,062.75
-	312.361 - NITROGEN SYSTEM	\$214,207	35.9	\$5,968.92	23.5	\$140,269.64
Subtotal	312.3 - CONDENSATE & FEEDWATER SYSTEMS	\$408,494	35.9	\$11,382.76	23.5	\$267,495.04
-	312.428 - CHEMICAL WASH SYSTEM	\$44,483	35.9	\$1,239.52	23.5	\$29,128.88
-	312.447 - COMPONENT/CLOSED COOLING WATER SYS	\$2,776,992	21.6	\$128,777.77	9.0	\$1,155,996.69
Subtotal	312.4 - BOILER AUXILIARY SYSTEMS	\$2,821,475	21.7	\$130,017.29	9.1	\$1,185,125.57
-	312.507 - SHIP UNLOADER STRUCT. (COAL)	\$911	35.9	\$25.38	23.5	\$596.56
-	312.512 - TRAVELING RECLAIMER SYSTEM	\$93,997	18.6	\$5,050.26	6.7	\$34,087.30
-	312.521 - HEAVY OIL SUPPLY SYSTEM	\$435	35.9	\$12.12	23.5	\$284.85
-	312.524 - CONVEYOR SYSTEM	\$1,802,380	23.1	\$78,123.52	10.7	\$839,549.47
-	312.532 - CAR UNLOADING STRUCT. & EQUIPMENT	\$2,954,465	35.6	\$83,062.30	23.2	\$1,925,491.94
-	312.535 - DUST CONTROL SYSTEM	\$633,395	27.1	\$23,375.14	14.7	\$343,255.08
-	312.540 - COAL/BOILER BY-PROD. HANDLING EQ.	\$398,610	10.1	\$39,299.86	3.4	\$134,377.89
-	312.548 - COAL SAMPLING SYSTEM	\$3,534,953	30.0	\$117,831.77	17.4	\$2,052,888.25
Subtotal	312.5 - FUEL SUPPLY SYSTEMS	\$9,419,146	27.2	\$346,780.35	15.4	\$5,330,531.34
-	312.718 - BOTTOM ASH SLUDGE SYSTEM	\$1,238,666	35.9	\$34,520.94	23.5	\$811,242.03
-	312.719 - BOTTOM ASH WATER SYSTEM	\$1,923,191	35.9	\$53,512.05	23.5	\$1,257,532.74
-	312.723 - FLY ASH DISPOSAL SYSTEM	\$2,725	35.9	\$75.93	23.5	\$1,784.42
Subtotal	312.7 - WASTE MANAGEMENT SYSTEMS	\$3,164,582	35.9	\$88,108.92	23.5	\$2,070,559.19

SCHEDULE IV

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
<u>312 - BOILER PLANT EQUIPMENT</u>	<u>\$21,944,979</u>	<u>27.3</u>	<u>\$804,027.97</u>	<u>16.7</u>	<u>\$13,451,580.41</u>
314.366 - INTAKE STRUCT.	\$373,988	35.9	\$10,421.25	23.5	\$244,899.41
314.368 - COOLING WATER TUNNEL/CONDUIT SYS	\$847,529	35.9	\$23,616.56	23.5	\$554,989.31
314.372 - CONDENSER AIR REMOVAL SYSTEM	\$1,068	35.9	\$29.75	23.5	\$699.36
314.375 - CONDENSER COOLING WATER PUMP SYS	\$2,264,150	35.9	\$63,091.00	23.5	\$1,482,638.41
Subtotal 314.3 - CONDENSING SYSTEMS	\$3,486,735	35.9	\$97,158.56	23.5	\$2,283,226.49
314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	\$1,623	35.9	\$45.22	23.5	\$1,062.78
314.476 - TURBINE GENERATOR SUPERVISORY SYS	\$6,662	17.6	\$379.58	5.5	\$2,076.63
Subtotal 314.4 - TURBINE GENERATOR AUXILIARIES	\$8,285	19.5	\$424.80	7.4	\$3,139.41
314.801 - TURBINE CRANE STRUCT.	\$442,899	35.9	\$12,341.48	23.5	\$290,024.55
Subtotal 314.8 - TURBINE GANTRY CRANE SYSTEMS	\$442,899	35.9	\$12,341.48	23.5	\$290,024.55
<u>314 - TURBOGENERATOR UNITS</u>	<u>\$3,937,919</u>	<u>35.8</u>	<u>\$109,924.84</u>	<u>23.4</u>	<u>\$2,576,390.45</u>
315.000 - SETTLEMENTS & CONTRIBUTIONS	\$681	31.0	\$21.97	23.5	\$516.24
Subtotal 315.0 - SETTLEMENTS & CONTRIBUTIONS	\$681	31.0	\$21.97	23.5	\$516.24
315.315 - Nnnn	\$10,343	35.9	\$288.21	23.5	\$6,772.94
315.381 - STATION GROUNDING SYSTEM	\$94,148	35.9	\$2,623.46	23.5	\$61,651.15
315.382 - CONDUIT & RACEWAY SYSTEM	\$956,022	35.9	\$26,639.74	23.5	\$626,034.03
Subtotal 315.3 - CONDUCTORS, CONDUITS & INSULATORS	\$1,060,513	35.9	\$29,551.41	23.5	\$694,458.12
315.481 - CONTROL BOARDS	\$51,920	17.6	\$2,958.12	5.5	\$16,185.36
Subtotal 315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	\$51,920	17.6	\$2,958.12	5.5	\$16,185.36
315.586 - 6.9KV POWER DISTRIBUTION SYSTEM	\$6,170	25.0	\$246.80	12.6	\$3,101.60
315.588 - 13.8KV POWER DISTRIBUTION SYSTEM	\$75,240	35.9	\$2,096.75	23.5	\$49,273.51

SCHEDULE IV

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
Subtotal 315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$81,410	34.7	\$2,343.55	22.3	\$52,375.11
315.681 - LOAD CONTROL & METERING SYSTEM	\$8,378	29.0	\$288.90	23.5	\$6,789.07
Subtotal 315.6 - CONTROL, DATA & METERING SYSTEMS	\$8,378	29.0	\$288.90	23.5	\$6,789.07
<u>315 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$1,202,902</u>	<u>34.2</u>	<u>\$35,163.95</u>	<u>21.9</u>	<u>\$770,323.90</u>
316.183 - STATION/SERVICE AIR SYSTEM	\$7,691	25.9	\$296.48	13.6	\$4,044.32
316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	\$160,261	15.0	\$10,684.07	2.6	\$28,073.02
316.187 - TRANSPORTATION EQUIPMENT	\$1,421,163	35.8	\$39,659.91	23.5	\$932,008.02
316.188 - MISCELLANEOUS EQUIPMENT	\$44	26.0	\$1.69	23.5	\$39.77
316.189 - LABORATORY & TEST EQUIPMENT	\$257	31.0	\$8.29	23.5	\$194.82
316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	\$993,339	35.5	\$27,943.93	23.5	\$656,682.60
316.192 - STORES EQUIPMENT	\$117,972	35.9	\$3,287.31	23.5	\$77,251.89
Subtotal 316.1 - STATION SERVICE EQUIPMENT	\$2,700,727	33.0	\$81,881.68	20.7	\$1,698,294.44
316.297 - PLANT WELDING SYSTEM	\$156,895	35.9	\$4,371.91	23.5	\$102,739.88
Subtotal 316.2 - WELDING SYSTEMS	\$156,895	35.9	\$4,371.91	23.5	\$102,739.88
316.316 - MISCELLANEOUS PIPING	\$7,717	35.9	\$215.04	23.5	\$5,053.34
Subtotal 316.3 - MISCELLANEOUS PIPING	\$7,717	35.9	\$215.04	23.5	\$5,053.34
<u>316 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$2,865,339</u>	<u>33.1</u>	<u>\$86,468.63</u>	<u>20.9</u>	<u>\$1,806,087.66</u>

SCHEDULE IV

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 3 and 4 Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=
	a	b	c	d	e
311.101 - INITIAL SITE PREPARATION	\$197,142	35.9	\$5,492.76	23.5	\$129,079.84
Subtotal 311.1 - SITE PREPARATION	\$197,142	35.9	\$5,492.76	23.5	\$129,079.84
311.201 - SITE DRAINAGE SYSTEM	\$146,612	20.0	\$7,330.60	7.6	\$55,441.70
311.202 - YARD LIGHTING SYSTEM	\$7,065	35.9	\$196.85	23.5	\$4,625.86
311.203 - ROADWAYS	\$31,342	25.0	\$1,253.68	12.6	\$15,750.08
311.204 - SITE FIRE PROTECTION	\$168,384	22.7	\$7,426.97	10.3	\$76,381.73
311.205 - YARD IMPROVEMENTS	\$240,710	35.9	\$6,706.64	23.5	\$157,606.21
311.206 - SITE SEWAGE TREATMENT SYSTEM	\$16,457	35.9	\$458.53	23.5	\$10,775.34
311.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	\$47,980	35.9	\$1,336.82	23.5	\$31,415.19
311.209 - RAILWAY SYSTEM	\$61,765	25.0	\$2,470.60	12.6	\$31,038.30
311.210 - PONDS (NOT COOLING)	\$17,375	35.9	\$484.09	23.5	\$11,376.39
Subtotal 311.2 - SITE FACILITIES	\$737,690	26.7	\$27,664.78	14.3	\$394,410.80
311.306 - Water Treatment Building	\$210,843	33.1	\$6,378.34	20.7	\$131,755.24
311.309 - Hydrogen Building	\$20,669	35.9	\$575.88	23.5	\$13,533.16
311.311 - Fire Protection Building	\$2,118	35.9	\$59.01	23.5	\$1,386.78
311.313 - Cooling Water Treat Control House	\$208,358	35.9	\$5,805.26	23.5	\$136,423.54
311.317 - Waste Water Treat Control House	\$77,265	35.9	\$2,152.74	23.5	\$50,589.63
311.326 - EMERGENCY GENERATOR BUILDING	\$150,015	35.9	\$4,179.72	23.5	\$98,223.18
311.327 - SERVICE BUILDING	\$60,804	32.6	\$1,867.52	20.2	\$37,645.04
311.328 - WAREHOUSE	\$27,448	30.8	\$890.38	18.4	\$16,402.03
311.350 - MISCELLANEOUS BUILDINGS	\$7,196	35.9	\$200.50	23.5	\$4,711.61
Subtotal 311.3 - STATION BUILDINGS	\$764,716	34.6	\$22,109.35	22.2	\$490,670.21
311.502 - WATER TREATMENT SYSTEM	\$111,195	22.4	\$4,970.84	10.0	\$49,552.14
311.504 - WASTE WATER TREATMENT SYSTEM	\$706,458	21.4	\$33,009.31	9.0	\$296,056.24
Subtotal 311.5 - RAW & TREATED WATER SYSTEMS	\$817,653	21.5	\$37,980.15	9.1	\$345,608.38
311.702 - LIGHT/DIESEL OIL STORAGE SYSTEM	\$91,399	35.9	\$2,546.55	23.5	\$59,844.04
311.703 - FUEL OIL/GAS TRANSFER SYSTEM	\$268,772	30.1	\$8,940.60	17.6	\$157,582.41
Subtotal 311.7 - FUEL UNLOADING & STORAGE FACILITIES	\$360,171	31.4	\$11,487.15	18.9	\$217,426.45
311 - STRUCTURES & IMPROVEMENTS	\$2,877,372	27.5	\$104,734.19	15.1	\$1,577,195.68
312.356 - CHEMICAL FEED SYSTEM	\$469,009	35.9	\$13,067.50	23.5	\$307,086.30
312.360 - CONDENSATE TRANSFER SYSTEM	\$1,033,527	35.6	\$29,013.49	23.5	\$681,816.96

SCHEDULE IV

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 3 and 4 Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
Subtotal 312.3 - CONDENSATE & FEEDWATER SYSTEMS	\$1,502,536	35.7	\$42,080.99	23.5	\$988,903.26
312.434 - STACK	\$10,731,376	35.9	\$298,996.98	23.5	\$7,026,428.78
312.447 - COMPONENT/CLOSED COOLING WATER SYS	\$1,497,554	21.1	\$70,937.39	8.7	\$615,458.90
Subtotal 312.4 - BOILER AUXILIARY SYSTEMS	\$12,228,930	33.1	\$369,934.37	20.7	\$7,641,887.68
312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	\$46,900	35.9	\$1,306.71	23.5	\$30,708.06
312.524 - CONVEYOR SYSTEM	\$363,882	18.9	\$19,281.95	12.5	\$241,405.07
312.532 - CAR UNLOADING STRUCT. & EQUIPMENT	\$20,672	35.9	\$575.95	23.5	\$13,535.14
312.535 - DUST CONTROL SYSTEM	\$621,136	23.7	\$26,195.98	16.2	\$424,410.03
312.536 - COAL HANDLING BUILDING	\$138,068	35.9	\$3,846.83	23.5	\$90,400.79
Subtotal 312.5 - FUEL SUPPLY SYSTEMS	\$1,190,658	23.3	\$51,187.42	15.6	\$800,459.09
312.625 - COAL FEEDER SYSTEM	\$24,326	31.0	\$784.71	23.5	\$18,440.68
Subtotal 312.6 - FUEL FIRING SYSTEMS	\$24,326	31.0	\$784.71	23.5	\$18,440.68
312.718 - BOTTOM ASH SLUDGE SYSTEM	\$90,110	35.9	\$2,510.65	23.5	\$58,999.99
312.724 - PRECIPITATOR/ASH COLLECTION SYS	\$115,245	27.9	\$4,125.28	23.5	\$96,944.15
Subtotal 312.7 - WASTE MANAGEMENT SYSTEMS	\$205,355	30.9	\$6,635.93	23.5	\$155,944.14
<u>312 - BOILER PLANT EQUIPMENT</u>	<u>\$15,151,805</u>	<u>32.2</u>	<u>\$470,623.42</u>	<u>20.4</u>	<u>\$9,605,634.85</u>
314.365 - CHLORINATION SYSTEM	\$182,298	30.0	\$6,076.61	17.6	\$106,723.66
Subtotal 314.3 - CONDENSING SYSTEMS	\$182,298	30.0	\$6,076.61	17.6	\$106,723.66
314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$129,006	35.9	\$3,594.36	23.5	\$84,467.42
Subtotal 314.4 - TURBINE GENERATOR AUXILIARIES	\$129,006	35.9	\$3,594.36	23.5	\$84,467.42
314.801 - TURBINE CRANE STRUCT.	\$15,691	35.9	\$437.18	23.5	\$10,273.76
Subtotal 314.8 - TURBINE GANTRY CRANE SYSTEMS	\$15,691	35.9	\$437.18	23.5	\$10,273.76
<u>314 - TURBOGENERATOR UNITS</u>	<u>\$326,995</u>	<u>32.3</u>	<u>\$10,108.15</u>	<u>19.9</u>	<u>\$201,464.84</u>

SCHEDULE IV

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 3 and 4 Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	a	b	c	d	e
315.381 - STATION GROUNDING SYSTEM	\$22,188	35.9	\$618.19	23.5	\$14,527.75
315.382 - CONDUIT & RACEWAY SYSTEM	\$224,328	35.9	\$6,250.21	23.5	\$146,880.02
Subtotal 315.3 - CONDUCTORS, CONDUITS & INSULATORS	\$246,516	35.9	\$6,868.40	23.5	\$161,407.77
315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	\$3,020	31.0	\$97.42	23.5	\$2,289.35
Subtotal 315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$3,020	31.0	\$97.42	23.5	\$2,289.35
315 - ACCESSORY ELECTRIC EQUIPMENT	\$249,536	35.8	\$6,965.82	23.5	\$163,697.12

SCHEDULE IV

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=
	a	b	c	d	e
311.000 - SETTLEMENTS & CONTRIBUTIONS	\$37,954	25.4	\$1,495.01	23.5	\$35,132.68
Subtotal 311.0 - SETTLEMENTS & CONTRIBUTIONS	\$37,954	25.4	\$1,495.01	23.5	\$35,132.68
311.204 - SITE FIRE PROTECTION	\$933,840	21.5	\$43,507.87	9.0	\$391,187.38
311.206 - SITE SEWAGE TREATMENT SYSTEM	\$136,191	35.9	\$3,790.49	23.5	\$89,076.50
Subtotal 311.2 - SITE FACILITIES	\$1,070,031	22.6	\$47,298.36	10.2	\$480,263.88
311.329 - TURBINE GENERATOR BUILDING	\$11,568,340	35.6	\$324,795.32	23.2	\$7,530,943.47
311.340 - CONTROL ROOM BUILDING	\$2,747,725	34.6	\$79,463.20	22.1	\$1,759,706.49
311.346 - BOILER BUILDING	\$45,190,465	33.0	\$1,369,626.41	20.6	\$28,154,565.54
311.393 - HH* BUILDING	\$485,614	35.9	\$13,515.68	23.5	\$317,618.58
Subtotal 311.3 - STATION BUILDINGS	\$59,992,144	33.6	\$1,787,400.61	21.1	\$37,762,834.08
311.504 - WASTE WATER TREATMENT SYSTEM	\$377,048	20.1	\$18,766.17	7.6	\$142,910.48
Subtotal 311.5 - RAW & TREATED WATER SYSTEMS	\$377,048	20.1	\$18,766.17	7.6	\$142,910.48
311.702 - LIGHT/DIESEL OIL STORAGE SYSTEM	\$1,522	35.9	\$42.37	23.5	\$995.49
Subtotal 311.7 - FUEL UNLOADING & STORAGE FACILITIES	\$1,522	35.9	\$42.37	23.5	\$995.49
<u>311 - STRUCTURES & IMPROVEMENTS</u>	<u>\$61,478,699</u>	<u>33.1</u>	<u>\$1,855,002.52</u>	<u>20.7</u>	<u>\$38,422,136.61</u>
312.000 - SETTLEMENTS & CONTRIBUTIONS	\$4,103,559	25.4	\$161,472.94	23.5	\$3,794,614.04
Subtotal 312.0 - SETTLEMENTS & CONTRIBUTIONS	\$4,103,559	25.4	\$161,472.94	23.5	\$3,794,614.04
312.121 - BOILER STRUCT.	\$111,813,378	35.4	\$3,155,094.34	23.0	\$72,566,074.42
312.122 - BOILER PRESSURE PARTS	\$17,824,142	20.7	\$860,385.75	17.8	\$15,304,433.84
Subtotal 312.1 - SYSTEM GENERATING EQUIPMENT	\$129,637,520	32.3	\$4,015,480.09	21.9	\$87,870,508.26
312.251 - MAIN STEAM PIPING	\$4,703,303	35.9	\$130,939.47	23.5	\$3,077,077.20
312.252 - EXTRACTION STEAM SYSTEM	\$3,360,204	35.9	\$93,521.74	23.5	\$2,197,760.57
312.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	\$508,149	25.3	\$19,978.83	12.9	\$256,905.03
312.260 - FW PRE-WARMING/STEAM TURBINE BYPASS	\$86,208	35.9	\$2,399.35	23.5	\$56,384.82
312.262 - REHEAT STEAM SYSTEM	\$7,542,710	35.9	\$209,929.90	23.5	\$4,933,352.51
Subtotal 312.2 - STEAM SYSTEMS & EQUIPMENT	\$16,198,574	35.5	\$456,769.29	23.0	\$10,521,480.13

SCHEDULE IV

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	a	b	c	d	e
312.351 - CONDENSATE SYSTEM	\$4,709,718	31.6	\$148,884.07	19.2	\$2,856,377.70
312.353 - MAIN FEEDWATER SYSTEM	\$9,479,109	28.9	\$353,032.23	14.4	\$5,081,543.11
312.354 - MAIN FEEDWATER PUMP SYSTEM	\$6,968,202	35.3	\$197,576.00	23.2	\$4,590,267.87
312.355 - HEATER VENTS & DRAINS SYSTEM	\$5,274,831	35.8	\$147,210.56	23.5	\$3,459,448.44
312.356 - CHEMICAL FEED SYSTEM	\$614,524	35.9	\$17,103.53	23.5	\$401,932.93
312.359 - CONDENSATE POLISHER SYSTEM	\$1,330,881	35.9	\$37,041.28	23.5	\$870,470.26
312.360 - CONDENSATE TRANSFER SYSTEM	\$2,965,262	34.8	\$85,291.01	23.5	\$2,004,338.70
312.362 - WATER SAMPLING & ANALYZING SYS	\$700,663	20.1	\$34,893.90	7.6	\$265,305.44
Subtotal 312.3 - CONDENSATE & FEEDWATER SYSTEMS	\$32,043,190	31.4	\$1,021,032.58	19.1	\$19,529,684.45
312.421 - ASPIRATING/SEAL AIR SYSTEM	\$364,123	29.9	\$12,179.23	17.4	\$212,191.99
312.422 - BOILER DUCTS	\$6,529,963	25.4	\$336,251.83	17.9	\$6,005,637.98
312.423 - AIR HEATER	\$408,205	30.9	\$13,230.76	18.5	\$244,937.91
312.424 - FORCED DRAFT FAN	\$2,788,367	28.2	\$98,902.40	15.7	\$1,555,740.28
312.425 - INDUCED DRAFT FAN	\$5,536,629	27.9	\$198,295.95	15.5	\$3,070,388.75
312.427 - SOOT BLOWER SYSTEM	\$2,206,778	23.7	\$93,221.89	15.0	\$1,395,481.21
312.428 - CHEMICAL WASH SYSTEM	\$1,234,543	35.9	\$34,360.00	23.5	\$807,459.88
312.429 - BOILER CONTROL SYSTEM	\$3,599,124	12.0	\$299,927.00	8.4	\$2,524,368.17
312.447 - COMPONENT/CLOSED COOLING WATER SYS	\$2,823,483	20.8	\$135,767.92	8.3	\$1,129,583.84
Subtotal 312.4 - BOILER AUXILIARY SYSTEMS	\$27,491,215	22.5	\$1,222,136.98	13.9	\$16,945,790.01
312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	\$453,292	35.9	\$12,616.08	23.5	\$296,478.28
312.524 - CONVEYOR SYSTEM	\$3,580,018	18.5	\$193,319.55	6.2	\$1,189,382.62
312.532 - CAR UNLOADING STRUCT. & EQUIPMENT	\$216,421	34.4	\$6,298.61	21.9	\$138,102.08
312.535 - DUST CONTROL SYSTEM	\$118,146	22.3	\$5,301.41	10.3	\$54,587.42
312.536 - COAL HANDLING BUILDING	\$1,136,444	34.4	\$33,083.05	21.9	\$725,007.44
312.538 - TRIPPER SYSTEM	\$119,466	35.9	\$3,325.00	23.5	\$78,137.44
312.540 - COAL/BOILER BY-PROD. HANDLING EQ.	\$1,037,841	15.2	\$68,308.85	2.9	\$197,341.86
312.548 - COAL SAMPLING SYSTEM	\$1,223,332	30.0	\$40,777.73	17.5	\$714,554.40
Subtotal 312.5 - FUEL SUPPLY SYSTEMS	\$7,884,960	21.7	\$363,030.28	9.3	\$3,393,591.54
312.623 - LIGHT OIL FIRING SYSTEM	\$25,635	15.0	\$1,709.00	2.5	\$4,311.97
312.624 - PULVERIZERS, COAL	\$1,184,970	22.8	\$51,957.10	10.3	\$537,623.48
312.625 - COAL FEEDER SYSTEM	\$451,347	34.0	\$13,281.09	23.5	\$312,105.71
312.626 - PRIMARY AIR SYSTEM-COAL	\$2,095,260	35.0	\$59,931.96	23.5	\$1,408,400.67
312.627 - PULVERIZED COAL PIPING SYSTEM	\$490,659	35.9	\$13,656.10	23.5	\$320,918.34
312.628 - PULVERIZED COAL FIRING SYSTEM	\$749,292	32.7	\$22,884.85	23.5	\$537,793.82
Subtotal 312.6 - FUEL FIRING SYSTEMS	\$4,997,163	30.6	\$163,420.10	19.1	\$3,121,153.99
312.718 - BOTTOM ASH SLUDGE SYSTEM	\$3,237,351	35.9	\$90,106.62	23.5	\$2,117,505.55

SCHEDULE IV

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=
	a	b	c	d	e
312.719 - BOTTOM ASH WATER SYSTEM	\$1,845,849	35.9	\$51,373.95	23.5	\$1,207,288.09
312.720 - BOTTOM ASH REMOVAL SYSTEM	\$3,729,402	35.4	\$105,241.48	23.5	\$2,473,174.15
312.722 - PYRITE REJECTION SYSTEM	\$364,704	35.2	\$10,383.27	23.5	\$243,538.93
312.723 - FLY ASH DISPOSAL SYSTEM	\$804,591	35.9	\$22,393.49	23.5	\$526,247.28
312.724 - PRECIPITATOR/ASH COLLECTION SYS	\$43,741,722	35.9	\$1,217,703.75	23.5	\$28,616,038.08
312.743 - AIR QUALITY CONTROL SYSTEM	\$490,837	17.7	\$27,714.13	5.6	\$154,791.28
Subtotal 312.7 - WASTE MANAGEMENT SYSTEMS	\$54,214,256	35.6	\$1,524,896.69	23.2	\$35,338,581.36
<u>312 - BOILER PLANT EQUIPMENT</u>	<u>\$276,570,437</u>	<u>31.0</u>	<u>\$8,928,238.95</u>	<u>20.2</u>	<u>\$180,515,403.78</u>
314.000 - SETTLEMENTS & CONTRIBUTIONS	\$110,170	25.8	\$4,268.71	23.5	\$100,314.59
Subtotal 314.0 - SETTLEMENTS & CONTRIBUTIONS	\$110,170	25.8	\$4,268.71	23.5	\$100,314.59
314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	\$1,024,991	35.9	\$28,527.72	23.5	\$670,401.23
Subtotal 314.1 - TURBINE GENERATOR PEDESTAL	\$1,024,991	35.9	\$28,527.72	23.5	\$670,401.23
314.271 - STEAM TURBINE	\$2,332,765	34.8	\$67,015.39	23.5	\$1,574,861.34
314.272 - GENERATOR	\$61,567,919	35.9	\$1,713,840.31	23.5	\$40,275,246.71
Subtotal 314.2 - TURBINE GENERATOR SYSTEMS	\$63,900,684	35.9	\$1,780,855.70	23.5	\$41,850,108.05
314.365 - CHLORINATION SYSTEM	\$33,304	30.0	\$1,110.13	17.5	\$19,453.00
314.366 - INTAKE STRUCT.	\$1,355,249	35.9	\$37,719.50	23.5	\$886,408.34
314.368 - COOLING WATER TUNNEL/CONDUIT SYS	\$2,493,638	35.9	\$69,403.33	23.5	\$1,630,978.15
314.371 - CONDENSER	\$6,577,380	33.5	\$196,214.84	21.1	\$4,138,853.46
314.372 - CONDENSER AIR REMOVAL SYSTEM	\$785,148	35.9	\$21,852.37	23.5	\$513,530.52
314.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	\$504,867	25.0	\$20,194.68	12.5	\$252,901.02
314.375 - CONDENSER COOLING WATER PUMP SYS	\$1,845,825	35.9	\$51,373.30	23.5	\$1,207,272.35
314.376 - COOLING TOWER	\$29,987,290	35.9	\$834,610.96	23.5	\$19,613,358.14
314.379 - COOLING TOWER BLOWDOWN SYSTEM	\$99,608	35.9	\$2,772.30	23.5	\$65,149.18
Subtotal 314.3 - CONDENSING SYSTEMS	\$43,682,309	35.4	\$1,235,251.41	22.9	\$28,325,904.16
314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	\$1,050,309	35.9	\$29,232.37	23.5	\$686,960.60
314.464 - TURBINE DRAIN SYSTEM	\$578,623	35.9	\$16,104.32	23.5	\$378,451.65
314.467 - EXCITER	\$63,459	35.9	\$1,766.20	23.5	\$41,505.71
314.468 - GENERATOR SEAL OIL SYSTEM	\$73,359	35.9	\$2,041.73	23.5	\$47,980.87
314.469 - GENERATOR COOLING & PURGE SYSTEM	\$391,366	30.8	\$12,713.06	23.5	\$298,756.93
314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$182,812	35.9	\$5,088.04	23.5	\$119,569.18

SCHEDULE IV

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	a	b	c	d	e
314.473 - TURBINE LUBE OIL SYSTEM	\$1,360,991	35.6	\$38,243.34	23.5	\$898,718.33
314.476 - TURBINE GENERATOR SUPERVISORY SYS	\$103,728	17.7	\$5,859.18	5.6	\$32,725.34
Subtotal 314.4 - TURBINE GENERATOR AUXILIARIES	\$3,804,647	34.3	\$111,048.24	22.6	\$2,504,668.61
<u>314 - TURBOGENERATOR UNITS</u>	<u>\$112,522,801</u>	<u>35.6</u>	<u>\$3,159,951.78</u>	<u>23.2</u>	<u>\$73,451,396.64</u>
315.000 - SETTLEMENTS & CONTRIBUTIONS	-\$94,606	26.0	-\$3,634.99	23.5	-\$85,422.28
Subtotal 315.0 - SETTLEMENTS & CONTRIBUTIONS	-\$94,606	26.0	-\$3,634.99	23.5	-\$85,422.28
315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	\$17,245	25.0	\$689.80	12.5	\$8,638.46
315.284 - EMERGENCY(BLACK START)GENERATOR	\$88,042	35.9	\$2,450.40	23.5	\$57,584.34
315.291 - STATION BATTERY SYSTEM	\$73,176	25.0	\$2,927.04	12.5	\$36,655.76
Subtotal 315.2 - AUXILIARY POWER SYSTEMS	\$178,463	29.4	\$6,067.24	17.0	\$102,878.56
315.381 - STATION GROUNDING SYSTEM	\$414,578	35.9	\$11,548.92	23.5	\$271,399.57
315.382 - CONDUIT & RACEWAY SYSTEM	\$3,694,902	35.9	\$102,837.09	23.5	\$2,416,671.72
315.383 - GENERATOR BUS	\$1,321,436	35.9	\$36,778.42	23.5	\$864,292.73
315.384 - GENERATOR BUS COOLING SYSTEM	\$231,362	35.9	\$6,439.31	23.5	\$151,323.63
Subtotal 315.3 - CONDUCTORS, CONDUITS & INSULATORS	\$5,662,278	35.9	\$157,603.74	23.5	\$3,703,687.65
315.481 - CONTROL BOARDS	\$6,439,054	17.7	\$363,716.38	5.6	\$2,031,460.40
Subtotal 315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	\$6,439,054	17.7	\$363,716.38	5.6	\$2,031,460.40
315.581 - 120/208 POWER DISTRIBUTION SYSTEM	\$135,784	32.7	\$4,158.15	20.2	\$84,040.82
315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$3,670,505	31.7	\$115,941.38	19.6	\$2,277,786.20
315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	\$1,535,454	35.6	\$43,108.79	23.2	\$999,568.43
315.586 - 6.9KV POWER DISTRIBUTION SYSTEM	\$2,070,690	30.0	\$68,943.06	17.6	\$1,211,996.24
315.588 - 13.8KV POWER DISTRIBUTION SYSTEM	\$102,486	35.9	\$2,852.40	23.5	\$67,031.58
Subtotal 315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$7,514,919	32.0	\$235,003.78	19.7	\$4,640,423.27
315.681 - LOAD CONTROL & METERING SYSTEM	\$628,151	17.6	\$35,601.46	5.5	\$197,526.61
315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	\$1,505,408	17.7	\$85,222.79	5.6	\$473,920.94
Subtotal 315.6 - CONTROL, DATA & METERING SYSTEMS	\$2,133,559	17.7	\$120,824.25	5.6	\$671,447.55

SCHEDULE IV

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
<u>315 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$21,833,667</u>	<u>24.8</u>	<u>\$879,580.40</u>	<u>12.6</u>	<u>\$11,064,475.15</u>
316.000 - SETTLEMENTS & CONTRIBUTIONS	\$216,053	26.4	\$8,194.19	23.5	\$192,563.59
Subtotal 316.0 - SETTLEMENTS & CONTRIBUTIONS	\$216,053	26.4	\$8,194.19	23.5	\$192,563.59
316.183 - STATION/SERVICE AIR SYSTEM	\$618,362	28.7	\$21,560.93	16.2	\$349,691.90
316.184 - INSTRUMENT AIR SYSTEM	\$98,318	20.0	\$4,915.90	7.5	\$36,983.06
316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	\$768,353	15.0	\$51,223.54	2.5	\$129,244.82
316.187 - TRANSPORTATION EQUIPMENT	\$178,458	35.9	\$4,966.87	23.5	\$116,721.46
316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	\$8,911	35.9	\$248.01	23.5	\$5,828.26
316.192 - STORES EQUIPMENT	\$46,927	35.9	\$1,306.08	23.5	\$30,692.85
Subtotal 316.1 - STATION SERVICE EQUIPMENT	\$1,719,329	20.4	\$84,221.33	7.9	\$669,162.35
316.297 - PLANT WELDING SYSTEM	\$156,613	35.9	\$4,358.88	23.5	\$102,433.65
Subtotal 316.2 - WELDING SYSTEMS	\$156,613	35.9	\$4,358.88	23.5	\$102,433.65
316.316 - MISCELLANEOUS PIPING	\$1,404,138	35.0	\$40,157.33	22.9	\$918,501.03
Subtotal 316.3 - MISCELLANEOUS PIPING	\$1,404,138	35.0	\$40,157.33	22.9	\$918,501.03
<u>316 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$3,496,133</u>	<u>25.5</u>	<u>\$136,931.73</u>	<u>13.7</u>	<u>\$1,882,660.62</u>

SCHEDULE V

Detail Forecast Analysis

- Column (a) FPL's Plant Balance at 12/31/05.
- Column (b) Vintage Year is year placed in service.
- Column (c) Age of Survivors at study date using half-year convention.
- Column (d) Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
- Column (e) Replacement Interval.
- Column (f) Override Date for known future retirements.
- Column (g) Calculated Date is date of property retirement and/or replacements.
- Column (h) Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual.
- Column (i) Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
- Column (j) Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual.
- Column (k) Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Capital Recovery Date = 2010

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Coal Cars
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
=	-	a	b	c	d	e	f	g	h	i	j	k	
=	-	<u>\$34,681,151</u>	=	=	<u>8.3</u>	<u>\$286,949,276</u>	=	=	=	<u>11.1</u>	<u>\$3,120,329.07</u>	<u>4.5</u>	<u>\$14,041,480.82</u>
-	-		=	=			=	=	=		=		
	312.0 - SETTLEMENTS & CONTRIBUTIONS	\$7,657,752		1.5	\$11,486,628				6.0	\$1,276,292.00	4.5	\$5,743,314.00	
	312.000 - SETTLEMENTS & CONTRIBUTIONS	\$7,657,752	*	1.5	\$11,486,628				6.0	\$1,276,292.00	4.5	\$5,743,314.00	
312.0000	FPL Conversion 0000	\$7,657,752	2004	1.5	\$11,486,628	15	0	2010	6.0	\$1,276,292.00	4.5	\$5,743,314.00	
	312.5 - FUEL SUPPLY SYSTEMS	\$27,023,399		10.2	\$275,462,648				14.7	\$1,844,037.07	4.5	\$8,298,166.82	
*	312.540 - COAL/BOILER BY-PROD. HANDLING EQ.	\$27,023,399	*	10.2	\$275,462,648				14.7	\$1,844,037.07	4.5	\$8,298,166.82	
312.6739	Railroad Car	\$22,881,878	1995	10.5	\$240,259,719	15	0	2010	15.0	\$1,525,458.53	4.5	\$6,864,563.40	
312.6739	Railroad Car	\$4,141,521	1997	8.5	\$35,202,929	15	0	2010	13.0	\$318,578.54	4.5	\$1,433,603.42	

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
=	<u>311 - STRUCTURES & IMPROVEMENTS</u>	<u>\$33,774,599</u>	=	<u>12.3</u>	<u>\$416,523,829</u>	=	=	=	<u>32.1</u>	<u>\$1,053,227.21</u>	<u>19.8</u>	<u>\$20,848,994.04</u>
=	311.1 - SITE PREPARATION	\$4,114,946	=	12.4	\$51,160,095	=	=	=	35.9	\$114,663.81	23.5	\$2,694,599.32
	311.101 - INITIAL SITE PREPARATION	\$4,114,946	=	12.4	\$51,160,095	=	=	=	35.9	\$114,663.81	23.5	\$2,694,599.32
311.0051	Site Preparation	\$904,393	1991	14.5	\$13,113,699	40	0	2029	38.0	\$23,799.82	23.5	\$559,295.67
311.0051	Site Preparation	\$1,698,770	1993	12.5	\$21,234,625	40	0	2029	36.0	\$47,188.06	23.5	\$1,108,919.31
311.0051	Site Preparation	\$938,049	1994	11.5	\$10,787,564	40	0	2029	35.0	\$26,801.40	23.5	\$629,832.90
311.0051	Site Preparation	\$573,734	1995	10.5	\$6,024,207	40	0	2029	34.0	\$16,874.53	23.5	\$396,551.44
	311.2 - SITE FACILITIES	\$20,790,123	=	12.3	\$255,977,693	=	=	=	30.9	\$673,741.90	18.6	\$12,533,129.91
	311.201 - SITE DRAINAGE SYSTEM	\$1,060,952	=	12.4	\$13,136,327	=	=	=	20.0	\$53,047.60	7.6	\$404,135.76
311.1024	Control/Instrumentation System	\$215,965	1991	14.5	\$3,131,493	20	0	2011	20.0	\$10,798.25	5.5	\$59,390.38
311.1024	Control/Instrumentation System	\$446,071	1993	12.5	\$5,575,888	20	0	2013	20.0	\$22,303.55	7.5	\$167,276.63
311.1024	Control/Instrumentation System	\$246,317	1994	11.5	\$2,832,646	20	0	2014	20.0	\$12,315.85	8.5	\$104,684.73
311.1024	Control/Instrumentation System	\$150,654	1995	10.5	\$1,581,867	20	0	2015	20.0	\$7,532.70	9.5	\$71,560.65
311.1024	Control/Instrumentation System	\$1,595	1997	8.5	\$13,558	20	0	2017	20.0	\$79.75	11.5	\$917.12
311.1024	Control/Instrumentation System	\$350	2003	2.5	\$875	20	0	2023	20.0	\$17.50	17.5	\$306.25
	311.202 - YARD LIGHTING SYSTEM	\$118,163	=	12.4	\$1,469,092	=	=	=	35.9	\$3,292.64	23.5	\$77,376.94
311.1037	Yard Lighting Fixtures & Poles	\$25,970	1991	14.5	\$376,565	40	0	2029	38.0	\$683.42	23.5	\$16,060.39
311.1037	Yard Lighting Fixtures & Poles	\$48,781	1993	12.5	\$609,763	40	0	2029	36.0	\$1,355.03	23.5	\$31,843.15
311.1037	Yard Lighting Fixtures & Poles	\$26,937	1994	11.5	\$309,776	40	0	2029	35.0	\$769.63	23.5	\$18,086.27
311.1037	Yard Lighting Fixtures & Poles	\$16,475	1995	10.5	\$172,988	40	0	2029	34.0	\$484.56	23.5	\$11,387.13
	311.203 - ROADWAYS	\$2,417,522	=	11.7	\$28,256,300	=	=	=	25.0	\$96,694.41	13.3	\$1,287,286.30
311.1049	Road With Curbs & Gutters	\$321,388	1991	14.5	\$4,660,126	25	0	2016	25.0	\$12,855.52	10.5	\$134,982.96
311.1049	Road With Curbs & Gutters	\$603,680	1993	12.5	\$7,546,000	25	0	2018	25.0	\$24,147.20	12.5	\$301,840.00
311.1049	Road With Curbs & Gutters	\$333,348	1994	11.5	\$3,833,502	25	0	2019	25.0	\$13,333.92	13.5	\$180,007.92
311.1049	Road With Curbs & Gutters	\$203,884	1995	10.5	\$2,140,782	25	0	2020	25.0	\$8,155.36	14.5	\$118,252.72
311.1050	Parking Lot/Surfacing/Paving	\$366,373	1993	12.5	\$4,579,663	25	0	2018	25.0	\$14,654.92	12.5	\$183,186.50
311.1050	Parking Lot/Surfacing/Paving	\$202,309	1994	11.5	\$2,326,554	25	0	2019	25.0	\$8,092.36	13.5	\$109,246.86
311.1050	Parking Lot/Surfacing/Paving	\$123,737	1995	10.5	\$1,299,239	25	0	2020	25.0	\$4,949.48	14.5	\$71,767.46
311.1050	Parking Lot/Surfacing/Paving	\$170,828	2001	4.5	\$768,726	25	0	2026	25.0	\$6,833.12	20.5	\$140,078.96
311.1050	Parking Lot/Surfacing/Paving	\$4,208	2003	2.5	\$10,520	25	0	2029	26.0	\$161.85	23.5	\$3,803.38
311.1051	Bridges, Incl. Foundation	\$19,290	1991	14.5	\$279,705	25	0	2016	25.0	\$771.60	10.5	\$8,101.80

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311.1051	Bridges, Incl. Foundation	\$36,233	1993	12.5	\$452,913	25	0	2018	25.0	\$1,449.32	12.5	\$18,116.50
311.1051	Bridges, Incl. Foundation	\$20,007	1994	11.5	\$230,081	25	0	2019	25.0	\$800.28	13.5	\$10,803.78
311.1051	Bridges, Incl. Foundation	\$12,237	1995	10.5	\$126,489	25	0	2020	25.0	\$489.48	14.5	\$7,097.46
	311.204 - SITE FIRE PROTECTION	\$1,146,398		12.4	\$14,252,887				22.0	\$52,079.71	9.6	\$499,731.53
311.1058	Drive, Electric Motor Complete	\$11,677	1991	14.5	\$169,317	40	0	2029	38.0	\$307.29	23.5	\$7,221.30
311.1058	Drive, Electric Motor Complete	\$21,933	1993	12.5	\$274,163	40	0	2029	36.0	\$609.25	23.5	\$14,317.38
311.1058	Drive, Electric Motor Complete	\$12,111	1994	11.5	\$139,277	40	0	2029	35.0	\$346.03	23.5	\$8,131.67
311.1058	Drive, Electric Motor Complete	\$7,408	1995	10.5	\$77,784	40	0	2029	34.0	\$217.88	23.5	\$5,120.24
311.1059	Pump Complete	\$1,494	1991	14.5	\$21,663	40	0	2029	38.0	\$39.32	23.5	\$923.92
311.1059	Pump Complete	\$2,807	1993	12.5	\$35,088	40	0	2029	36.0	\$77.97	23.5	\$1,832.35
311.1059	Pump Complete	\$1,550	1994	11.5	\$17,825	40	0	2029	35.0	\$44.29	23.5	\$1,040.71
311.1059	Pump Complete	\$948	1995	10.5	\$9,954	40	0	2029	34.0	\$27.88	23.5	\$655.24
311.1060	Tank	\$31,707	1991	14.5	\$459,752	40	0	2029	38.0	\$834.39	23.5	\$19,608.28
311.1060	Tank	\$59,556	1993	12.5	\$744,450	40	0	2029	36.0	\$1,654.33	23.5	\$38,876.83
311.1060	Tank	\$32,887	1994	11.5	\$378,201	40	0	2029	35.0	\$939.63	23.5	\$22,081.27
311.1060	Tank	\$20,114	1995	10.5	\$211,197	40	0	2029	34.0	\$591.59	23.5	\$13,902.32
311.1062	Control/Instrumentation System	\$5,644	1991	14.5	\$81,838	12	0	2015	24.0	\$235.17	9.5	\$2,234.08
311.1062	Control/Instrumentation System	\$10,601	1993	12.5	\$132,513	12	0	2017	24.0	\$441.71	11.5	\$5,079.65
311.1062	Control/Instrumentation System	\$5,854	1994	11.5	\$67,321	12	0	2008	12.0	\$487.83	0.5	\$243.92
311.1062	Control/Instrumentation System	\$3,580	1995	10.5	\$37,590	12	0	2007	12.0	\$298.33	1.5	\$447.50
311.1063	Piping	\$192,505	1991	14.5	\$2,791,323	20	0	2011	20.0	\$9,625.25	5.5	\$52,938.88
311.1063	Piping	\$361,592	1993	12.5	\$4,519,900	20	0	2013	20.0	\$18,079.60	7.5	\$135,597.00
311.1063	Piping	\$199,669	1994	11.5	\$2,296,194	20	0	2014	20.0	\$9,983.45	8.5	\$84,859.33
311.1063	Piping	\$122,122	1995	10.5	\$1,282,281	20	0	2015	20.0	\$6,106.10	9.5	\$58,007.95
311.1069	Foundation	\$8,932	1991	14.5	\$129,514	40	0	2029	38.0	\$235.05	23.5	\$5,523.74
311.1069	Foundation	\$16,777	1993	12.5	\$209,713	40	0	2029	36.0	\$466.03	23.5	\$10,951.65
311.1069	Foundation	\$9,264	1994	11.5	\$106,536	40	0	2029	35.0	\$264.69	23.5	\$8,220.11
311.1069	Foundation	\$5,666	1995	10.5	\$59,493	40	0	2029	34.0	\$166.65	23.5	\$3,916.21
	311.205 - YARD IMPROVEMENTS	\$1,346,261		12.4	\$16,737,730				35.9	\$37,513.83	23.5	\$861,575.10
311.1085	Landscaping	\$232,574	1991	14.5	\$3,372,323	40	0	2029	38.0	\$6,120.37	23.5	\$143,828.66
311.1085	Landscaping	\$436,855	1993	12.5	\$5,460,688	40	0	2029	36.0	\$12,134.86	23.5	\$285,169.24
311.1085	Landscaping	\$241,228	1994	11.5	\$2,774,122	40	0	2029	35.0	\$6,892.23	23.5	\$161,967.37
311.1085	Landscaping	\$147,541	1995	10.5	\$1,549,181	40	0	2029	34.0	\$4,339.44	23.5	\$101,976.87
311.1141	Fencing	\$63,311	1991	14.5	\$918,010	40	0	2029	38.0	\$1,666.08	23.5	\$39,152.86
311.1141	Fencing	\$118,921	1993	12.5	\$1,486,513	40	0	2029	36.0	\$3,303.36	23.5	\$77,628.99
311.1141	Fencing	\$65,667	1994	11.5	\$755,171	40	0	2029	35.0	\$1,876.20	23.5	\$44,090.70
311.1141	Fencing	\$40,164	1995	10.5	\$421,722	40	0	2029	34.0	\$1,181.29	23.5	\$27,760.41
	311.206 - SITE SEWAGE TREATMENT SYSTEM	\$907,269		12.4	\$11,279,849				35.9	\$25,281.23	23.5	\$594,108.99
311.1108	Sewage Treatment Equipment	\$199,402	1991	14.5	\$2,891,329	40	0	2029	38.0	\$5,247.42	23.5	\$123,314.39

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
311.1108	Sewage Treatment Equipment	\$374,547	1993	12.5	\$4,681,838	40	0	2029	36.0	\$10,404.08	23.5	\$244,495.96
311.1108	Sewage Treatment Equipment	\$208,822	1994	11.5	\$2,378,453	40	0	2029	35.0	\$5,909.20	23.5	\$138,866.20
311.1108	Sewage Treatment Equipment	\$126,498	1995	10.5	\$1,328,229	40	0	2029	34.0	\$3,720.53	23.5	\$87,432.44
	311.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	\$13,700		12.4	\$170,330				35.9	\$381.76	23.5	\$8,971.20
311.1155	Retaining Wall/Bulkhead/Shoring	\$3,011	1991	14.5	\$43,660	40	0	2029	38.0	\$79.24	23.5	\$1,862.07
311.1155	Retaining Wall/Bulkhead/Shoring	\$5,656	1993	12.5	\$70,700	40	0	2029	38.0	\$157.11	23.5	\$3,692.11
311.1155	Retaining Wall/Bulkhead/Shoring	\$3,123	1994	11.5	\$35,915	40	0	2029	35.0	\$89.23	23.5	\$2,096.87
311.1155	Retaining Wall/Bulkhead/Shoring	\$1,910	1995	10.5	\$20,055	40	0	2029	34.0	\$56.18	23.5	\$1,320.15
	311.209 - RAILWAY SYSTEM	\$1,668,772		12.1	\$20,126,686				25.0	\$66,750.88	12.9	\$863,704.68
311.1169	Track System	\$233,494	1991	14.5	\$3,385,663	25	0	2016	25.0	\$9,339.76	10.5	\$98,067.48
311.1169	Track System	\$470,351	1993	12.5	\$5,879,388	25	0	2018	25.0	\$18,814.04	12.5	\$235,175.50
311.1169	Track System	\$259,725	1994	11.5	\$2,986,838	25	0	2019	25.0	\$10,389.00	13.5	\$140,251.50
311.1169	Track System	\$158,854	1995	10.5	\$1,667,967	25	0	2020	25.0	\$6,354.16	14.5	\$92,135.32
311.1169	Track System	\$41,715	1998	7.5	\$312,863	25	0	2023	25.0	\$1,668.60	17.5	\$29,200.50
311.1169	Track System	\$47,904	2001	4.5	\$215,568	25	0	2026	25.0	\$1,916.16	20.5	\$39,281.28
311.1174	Trestle	\$100,381	1991	14.5	\$1,455,525	25	0	2016	25.0	\$4,015.24	10.5	\$42,160.02
311.1174	Trestle	\$188,551	1993	12.5	\$2,356,888	25	0	2018	25.0	\$7,542.04	12.5	\$94,275.50
311.1174	Trestle	\$104,117	1994	11.5	\$1,197,346	25	0	2019	25.0	\$4,164.68	13.5	\$56,223.18
311.1174	Trestle	\$63,680	1995	10.5	\$668,640	25	0	2020	25.0	\$2,547.20	14.5	\$36,934.40
	311.210 - PONDS (NOT COOLING)	\$12,111,086		12.4	\$150,548,482				35.8	\$338,699.84	23.4	\$7,916,239.41
311.1189	Drive, Electric Motor Complete	\$814	1991	14.5	\$11,803	40	0	2029	38.0	\$21.42	23.5	\$503.39
311.1189	Drive, Electric Motor Complete	\$1,529	1993	12.5	\$19,113	40	0	2029	38.0	\$42.47	23.5	\$998.10
311.1189	Drive, Electric Motor Complete	\$845	1994	11.5	\$9,718	40	0	2029	35.0	\$24.14	23.5	\$567.36
311.1189	Drive, Electric Motor Complete	\$517	1995	10.5	\$5,429	40	0	2029	34.0	\$15.21	23.5	\$357.34
311.1191	Piping	\$21,495	1991	14.5	\$311,678	25	0	2016	25.0	\$859.80	10.5	\$9,027.90
311.1191	Piping	\$40,376	1993	12.5	\$504,700	25	0	2018	25.0	\$1,615.04	12.5	\$20,188.00
311.1191	Piping	\$22,295	1994	11.5	\$256,393	25	0	2019	25.0	\$891.80	13.5	\$12,039.30
311.1191	Piping	\$13,636	1995	10.5	\$143,178	25	0	2020	25.0	\$545.44	14.5	\$7,908.88
311.1191	Piping	\$1,366	1996	9.5	\$12,977	25	0	2021	25.0	\$54.64	15.5	\$846.92
311.1192	Pump Complete	\$814	1991	14.5	\$11,803	40	0	2029	38.0	\$21.42	23.5	\$503.39
311.1192	Pump Complete	\$1,529	1993	12.5	\$19,113	40	0	2029	36.0	\$42.47	23.5	\$998.10
311.1192	Pump Complete	\$845	1994	11.5	\$9,718	40	0	2029	35.0	\$24.14	23.5	\$567.36
311.1192	Pump Complete	\$517	1995	10.5	\$5,429	40	0	2029	34.0	\$15.21	23.5	\$357.34
311.1201	Pond	\$2,637,175	1991	14.5	\$38,239,038	40	0	2029	38.0	\$69,399.34	23.5	\$1,630,884.54
311.1201	Pond	\$4,953,548	1993	12.5	\$61,919,350	40	0	2029	36.0	\$137,598.56	23.5	\$3,233,566.06
311.1201	Pond	\$524,873	1994	11.5	\$6,036,040	40	0	2029	35.0	\$14,996.37	23.5	\$352,414.73
311.1201	Pond	\$2,210,441	1994	11.5	\$25,420,072	40	0	2029	35.0	\$63,155.46	23.5	\$1,484,153.24
311.1201	Pond	\$1,672,986	1995	10.5	\$17,566,353	40	0	2029	34.0	\$49,205.47	23.5	\$1,156,328.56
311.1201	Pond	\$5,449	1997	8.5	\$46,317	40	0	2029	32.0	\$170.28	23.5	\$4,001.61

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311.1201	Pond	\$36	1998	7.5	\$270	40	0	2029	31.0	\$1.16	23.5	\$27.29
	311.3 - STATION BUILDINGS	\$8,508,800		12.4	\$105,600,474				34.2	\$248,919.24	21.8	\$5,431,371.75
	311.301 - Service Building	\$509,857		12.4	\$6,338,930				35.8	\$14,241.92	23.4	\$333,437.81
311.1950	Superstructure	\$68,191	1991	14.5	\$988,770	40	0	2029	38.0	\$1,794.50	23.5	\$42,170.75
311.1950	Superstructure	\$128,086	1993	12.5	\$1,601,075	40	0	2029	36.0	\$3,557.94	23.5	\$83,611.69
311.1950	Superstructure	\$70,728	1994	11.5	\$813,372	40	0	2029	35.0	\$2,020.80	23.5	\$47,488.80
311.1950	Superstructure	\$43,259	1995	10.5	\$454,220	40	0	2029	34.0	\$1,272.32	23.5	\$29,899.60
311.1952	Roof (Each Level)	\$344	1991	14.5	\$4,988	20	0	2011	20.0	\$17.20	5.5	\$94.60
311.1952	Roof (Each Level)	\$647	1993	12.5	\$8,088	20	0	2013	20.0	\$32.35	7.5	\$242.63
311.1952	Roof (Each Level)	\$357	1994	11.5	\$4,106	20	0	2014	20.0	\$17.85	8.5	\$151.73
311.1952	Roof (Each Level)	\$218	1995	10.5	\$2,289	20	0	2015	20.0	\$10.90	9.5	\$103.55
311.1972	Substructure/Foundation	\$43,523	1991	14.5	\$631,084	40	0	2029	38.0	\$1,145.34	23.5	\$26,915.54
311.1972	Substructure/Foundation	\$81,751	1993	12.5	\$1,021,888	40	0	2029	36.0	\$2,270.86	23.5	\$53,365.24
311.1972	Substructure/Foundation	\$45,143	1994	11.5	\$519,145	40	0	2029	35.0	\$1,289.80	23.5	\$30,310.30
311.1972	Substructure/Foundation	\$27,610	1995	10.5	\$289,905	40	0	2029	34.0	\$812.06	23.5	\$19,083.38
	311.303 - Maintenance Equip Storage House	\$17,022		12.4	\$211,635				35.9	\$474.31	23.5	\$11,146.55
311.2054	Superstructure	\$3,312	1991	14.5	\$48,024	40	0	2029	38.0	\$87.16	23.5	\$2,048.21
311.2054	Superstructure	\$6,221	1993	12.5	\$77,763	40	0	2029	36.0	\$172.81	23.5	\$4,060.93
311.2054	Superstructure	\$3,435	1994	11.5	\$39,503	40	0	2029	35.0	\$98.14	23.5	\$2,306.36
311.2054	Superstructure	\$2,101	1995	10.5	\$22,061	40	0	2029	34.0	\$61.79	23.5	\$1,452.16
311.2060	Lighting System Complete	\$27	1991	14.5	\$392	40	0	2029	38.0	\$0.71	23.5	\$16.70
311.2060	Lighting System Complete	\$52	1993	12.5	\$650	40	0	2029	36.0	\$1.44	23.5	\$33.94
311.2060	Lighting System Complete	\$28	1994	11.5	\$322	40	0	2029	35.0	\$0.80	23.5	\$18.80
311.2060	Lighting System Complete	\$17	1995	10.5	\$179	40	0	2029	34.0	\$0.50	23.5	\$11.75
311.2076	Substructure/Foundation	\$402	1991	14.5	\$5,829	40	0	2029	38.0	\$10.58	23.5	\$248.61
311.2076	Substructure/Foundation	\$755	1993	12.5	\$9,438	40	0	2029	36.0	\$20.97	23.5	\$492.85
311.2076	Substructure/Foundation	\$417	1994	11.5	\$4,796	40	0	2029	35.0	\$11.91	23.5	\$279.99
311.2076	Substructure/Foundation	\$255	1995	10.5	\$2,678	40	0	2029	34.0	\$7.50	23.5	\$176.25
	311.306 - Water Treatment Building	\$1,118,298		12.4	\$13,903,528				31.1	\$35,980.73	18.7	\$671,980.45
311.2210	Superstructure	\$88,065	1991	14.5	\$1,276,943	40	0	2029	38.0	\$2,317.50	23.5	\$54,461.25
311.2210	Superstructure	\$165,418	1993	12.5	\$2,067,725	40	0	2029	36.0	\$4,594.94	23.5	\$107,981.19
311.2210	Superstructure	\$91,342	1994	11.5	\$1,050,433	40	0	2029	35.0	\$2,609.77	23.5	\$61,329.63
311.2210	Superstructure	\$55,867	1995	10.5	\$586,604	40	0	2029	34.0	\$1,643.15	23.5	\$38,613.96
311.2212	Roof (Each Level)	\$47,950	1991	14.5	\$695,275	20	0	2011	20.0	\$2,397.50	5.5	\$13,186.25
311.2212	Roof (Each Level)	\$90,066	1993	12.5	\$1,125,825	20	0	2013	20.0	\$4,503.30	7.5	\$33,774.75
311.2212	Roof (Each Level)	\$49,734	1994	11.5	\$571,941	20	0	2014	20.0	\$2,486.70	8.5	\$21,136.95

SCHEDULE V

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Florida Power and Light Company
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		a	b	c	d	e	f	g	h	i	j	k
311.2212	Roof (Each Level)	\$30,419	1995	10.5	\$319,400	20	0	2015	20.0	\$1,520.95	9.5	\$14,449.03
311.2215	Plumbing System Complete	\$35,853	1991	14.5	\$519,869	40	0	2029	38.0	\$943.50	23.5	\$22,172.25
311.2215	Plumbing System Complete	\$67,344	1993	12.5	\$841,800	40	0	2029	36.0	\$1,870.67	23.5	\$43,960.67
311.2215	Plumbing System Complete	\$37,187	1994	11.5	\$427,651	40	0	2029	35.0	\$1,062.49	23.5	\$24,968.41
311.2215	Plumbing System Complete	\$22,745	1995	10.5	\$238,823	40	0	2029	34.0	\$668.97	23.5	\$15,720.81
311.2216	Lighting System Complete	\$21,638	1991	14.5	\$313,751	40	0	2029	38.0	\$569.42	23.5	\$13,381.39
311.2216	Lighting System Complete	\$40,644	1993	12.5	\$508,050	40	0	2029	36.0	\$1,129.00	23.5	\$26,531.50
311.2216	Lighting System Complete	\$22,443	1994	11.5	\$258,095	40	0	2029	35.0	\$641.23	23.5	\$15,068.87
311.2216	Lighting System Complete	\$13,727	1995	10.5	\$144,134	40	0	2029	34.0	\$403.74	23.5	\$9,487.78
311.2218	HVAC System Complete	\$28,390	1991	14.5	\$411,655	40	0	2029	38.0	\$747.11	23.5	\$17,556.97
311.2218	HVAC System Complete	\$53,328	1993	12.5	\$666,575	40	0	2029	36.0	\$1,481.28	23.5	\$34,810.03
311.2218	HVAC System Complete	\$29,446	1994	11.5	\$338,629	40	0	2029	35.0	\$841.31	23.5	\$19,770.89
311.2218	HVAC System Complete	\$18,010	1995	10.5	\$189,105	40	0	2029	34.0	\$529.71	23.5	\$12,448.09
311.2224	Fire Protection System Complete	\$105	1991	14.5	\$1,523	40	0	2029	38.0	\$2.76	23.5	\$64.93
311.2224	Fire Protection System Complete	\$197	1993	12.5	\$2,463	40	0	2029	36.0	\$5.47	23.5	\$128.60
311.2224	Fire Protection System Complete	\$109	1994	11.5	\$1,254	40	0	2029	35.0	\$3.11	23.5	\$73.19
311.2224	Fire Protection System Complete	\$66	1995	10.5	\$693	40	0	2029	34.0	\$1.94	23.5	\$45.62
311.2232	Substructure/Foundation	\$23,782	1991	14.5	\$344,839	40	0	2029	38.0	\$625.84	23.5	\$14,707.29
311.2232	Substructure/Foundation	\$44,671	1993	12.5	\$558,388	40	0	2029	36.0	\$1,240.86	23.5	\$29,160.24
311.2232	Substructure/Foundation	\$24,667	1994	11.5	\$283,671	40	0	2029	35.0	\$704.77	23.5	\$16,562.13
311.2232	Substructure/Foundation	\$15,087	1995	10.5	\$158,414	40	0	2029	34.0	\$443.74	23.5	\$10,427.78
	311.307 - Information Building	\$234,017		12.4	\$2,909,480				34.2	\$6,844.40	21.8	\$149,201.77
311.2262	Superstructure	\$45,997	1991	14.5	\$666,957	40	0	2029	38.0	\$1,210.45	23.5	\$28,445.51
311.2262	Superstructure	\$86,398	1993	12.5	\$1,079,975	40	0	2029	36.0	\$2,399.94	23.5	\$56,398.69
311.2262	Superstructure	\$47,708	1994	11.5	\$548,642	40	0	2029	35.0	\$1,363.09	23.5	\$32,032.51
311.2262	Superstructure	\$29,180	1995	10.5	\$306,390	40	0	2029	34.0	\$858.24	23.5	\$20,168.53
311.2264	Roof (Each Level)	\$3,212	1991	14.5	\$46,574	20	0	2011	20.0	\$160.60	5.5	\$883.30
311.2264	Roof (Each Level)	\$6,033	1993	12.5	\$75,413	20	0	2013	20.0	\$301.65	7.5	\$2,262.38
311.2264	Roof (Each Level)	\$3,331	1994	11.5	\$38,307	20	0	2014	20.0	\$166.55	8.5	\$1,415.68
311.2264	Roof (Each Level)	\$2,037	1995	10.5	\$21,389	20	0	2015	20.0	\$101.85	9.5	\$967.58
311.2268	Lighting System Complete	\$240	1991	14.5	\$3,480	40	0	2029	38.0	\$6.32	23.5	\$148.42
311.2268	Lighting System Complete	\$451	1993	12.5	\$5,638	40	0	2029	36.0	\$12.53	23.5	\$294.40
311.2268	Lighting System Complete	\$249	1994	11.5	\$2,864	40	0	2029	35.0	\$7.11	23.5	\$167.19
311.2268	Lighting System Complete	\$152	1995	10.5	\$1,596	40	0	2029	34.0	\$4.47	23.5	\$105.06
311.2270	HVAC System Complete	\$28	1991	14.5	\$406	40	0	2029	38.0	\$0.74	23.5	\$17.32
311.2270	HVAC System Complete	\$53	1993	12.5	\$663	40	0	2029	36.0	\$1.47	23.5	\$34.60
311.2270	HVAC System Complete	\$30	1994	11.5	\$345	40	0	2029	35.0	\$0.86	23.5	\$20.14
311.2270	HVAC System Complete	\$18	1995	10.5	\$189	40	0	2029	34.0	\$0.53	23.5	\$12.44
311.2284	Substructure/Foundation	\$1,956	1991	14.5	\$28,362	40	0	2029	38.0	\$51.47	23.5	\$1,209.63
311.2284	Substructure/Foundation	\$3,674	1993	12.5	\$45,925	40	0	2029	36.0	\$102.06	23.5	\$2,398.31
311.2284	Substructure/Foundation	\$2,029	1994	11.5	\$23,334	40	0	2029	35.0	\$57.97	23.5	\$1,362.33
311.2284	Substructure/Foundation	\$1,241	1995	10.5	\$13,031	40	0	2029	34.0	\$36.50	23.5	\$857.75

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		a	b	c	d	e	f	g	h	i	j	k
311.309 - Hydrogen Building		\$104,552		12.4	\$1,299,869				35.9	\$2,913.35	23.5	\$68,464.06
311.2366	Superstructure	\$12,722	1991	14.5	\$184,469	40	0	2029	38.0	\$334.79	23.5	\$7,867.55
311.2366	Superstructure	\$23,896	1993	12.5	\$298,700	40	0	2029	36.0	\$663.78	23.5	\$15,598.78
311.2366	Superstructure	\$13,195	1994	11.5	\$151,743	40	0	2029	35.0	\$377.00	23.5	\$8,859.50
311.2366	Superstructure	\$8,071	1995	10.5	\$84,746	40	0	2029	34.0	\$237.38	23.5	\$5,578.49
311.2372	Lighting System Complete	\$2,241	1991	14.5	\$32,495	40	0	2029	38.0	\$58.97	23.5	\$1,385.88
311.2372	Lighting System Complete	\$4,210	1993	12.5	\$52,625	40	0	2029	36.0	\$116.94	23.5	\$2,748.19
311.2372	Lighting System Complete	\$2,325	1994	11.5	\$26,738	40	0	2029	35.0	\$66.43	23.5	\$1,561.07
311.2372	Lighting System Complete	\$1,422	1995	10.5	\$14,931	40	0	2029	34.0	\$41.82	23.5	\$982.85
311.2388	Substructure/Foundation	\$8,015	1991	14.5	\$116,218	40	0	2029	38.0	\$210.92	23.5	\$4,956.64
311.2388	Substructure/Foundation	\$15,056	1993	12.5	\$188,200	40	0	2029	36.0	\$418.22	23.5	\$9,828.22
311.2388	Substructure/Foundation	\$8,314	1994	11.5	\$95,611	40	0	2029	35.0	\$237.54	23.5	\$5,582.26
311.2388	Substructure/Foundation	\$5,085	1995	10.5	\$53,393	40	0	2029	34.0	\$149.56	23.5	\$3,514.63
311.311 - Fire Protection Building		\$86,384		12.4	\$1,073,997				35.9	\$2,407.11	23.5	\$56,567.02
311.9563	Superstructure	\$7,535	1991	14.5	\$109,258	40	0	2029	38.0	\$198.29	23.5	\$4,659.80
311.9563	Superstructure	\$14,154	1993	12.5	\$176,925	40	0	2029	36.0	\$393.17	23.5	\$9,239.42
311.9563	Superstructure	\$7,816	1994	11.5	\$89,884	40	0	2029	35.0	\$223.31	23.5	\$5,247.89
311.9563	Superstructure	\$4,780	1995	10.5	\$50,190	40	0	2029	34.0	\$140.59	23.5	\$3,303.82
311.9568	Plumbing System Complete	\$5,456	1991	14.5	\$79,112	40	0	2029	38.0	\$143.58	23.5	\$3,374.11
311.9568	Plumbing System Complete	\$10,249	1993	12.5	\$128,113	40	0	2029	36.0	\$284.69	23.5	\$6,690.32
311.9568	Plumbing System Complete	\$5,659	1994	11.5	\$65,079	40	0	2029	35.0	\$161.69	23.5	\$3,799.61
311.9568	Plumbing System Complete	\$3,461	1995	10.5	\$36,341	40	0	2029	34.0	\$101.79	23.5	\$2,392.16
311.9569	Lighting System Complete	\$481	1991	14.5	\$6,975	40	0	2029	38.0	\$12.66	23.5	\$297.46
311.9569	Lighting System Complete	\$903	1993	12.5	\$11,288	40	0	2029	36.0	\$25.08	23.5	\$589.46
311.9569	Lighting System Complete	\$499	1994	11.5	\$5,739	40	0	2029	35.0	\$14.26	23.5	\$335.04
311.9569	Lighting System Complete	\$305	1995	10.5	\$3,203	40	0	2029	34.0	\$8.97	23.5	\$210.81
311.9577	Fire Protection System Complete	\$2,139	1991	14.5	\$31,016	40	0	2029	38.0	\$56.29	23.5	\$1,322.80
311.9577	Fire Protection System Complete	\$4,019	1993	12.5	\$50,238	40	0	2029	36.0	\$111.64	23.5	\$2,623.51
311.9577	Fire Protection System Complete	\$2,219	1994	11.5	\$25,519	40	0	2029	35.0	\$63.40	23.5	\$1,489.90
311.9577	Fire Protection System Complete	\$1,357	1995	10.5	\$14,249	40	0	2029	34.0	\$39.91	23.5	\$937.93
311.9585	Substructure/Foundation	\$3,374	1991	14.5	\$48,923	40	0	2029	38.0	\$88.79	23.5	\$2,086.55
311.9585	Substructure/Foundation	\$6,338	1993	12.5	\$79,225	40	0	2029	36.0	\$176.06	23.5	\$4,137.31
311.9585	Substructure/Foundation	\$3,500	1994	11.5	\$40,250	40	0	2029	35.0	\$100.00	23.5	\$2,350.00
311.9585	Substructure/Foundation	\$2,140	1995	10.5	\$22,470	40	0	2029	34.0	\$62.94	23.5	\$1,479.12
311.312 - Service Water Chlorination Building		\$213,243		12.4	\$2,651,201				35.9	\$5,942.06	23.5	\$139,638.39
311.9597	Superstructure	\$17,160	1991	14.5	\$248,820	40	0	2029	38.0	\$451.58	23.5	\$10,612.11
311.9597	Superstructure	\$32,232	1993	12.5	\$402,900	40	0	2029	36.0	\$895.33	23.5	\$21,040.33
311.9597	Superstructure	\$17,798	1994	11.5	\$204,677	40	0	2029	35.0	\$508.51	23.5	\$11,950.09
311.9597	Superstructure	\$10,866	1995	10.5	\$114,303	40	0	2029	34.0	\$320.18	23.5	\$7,524.15
311.9602	Plumbing System Complete	\$4,727	1991	14.5	\$68,542	40	0	2029	38.0	\$124.39	23.5	\$2,923.28

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=	=	a	b	c	d	e	f	g	h	i	j	k
311.9602	Plumbing System Complete	\$8,879	1993	12.5	\$110,988	40	0	2029	36.0	\$246.64	23.5	\$5,796.01
311.9602	Plumbing System Complete	\$4,903	1994	11.5	\$58,385	40	0	2029	35.0	\$140.09	23.5	\$3,292.01
311.9602	Plumbing System Complete	\$2,999	1995	10.5	\$31,490	40	0	2029	34.0	\$88.21	23.5	\$2,072.84
311.9603	Lighting System Complete	\$558	1991	14.5	\$8,091	40	0	2029	38.0	\$14.68	23.5	\$345.08
311.9603	Lighting System Complete	\$1,048	1993	12.5	\$13,100	40	0	2029	36.0	\$29.11	23.5	\$684.11
311.9603	Lighting System Complete	\$579	1994	11.5	\$6,659	40	0	2029	35.0	\$16.54	23.5	\$388.76
311.9603	Lighting System Complete	\$354	1995	10.5	\$3,717	40	0	2029	34.0	\$10.41	23.5	\$244.68
311.9605	HVAC System Complete	\$17,718	1991	14.5	\$256,911	40	0	2029	38.0	\$466.26	23.5	\$10,957.18
311.9605	HVAC System Complete	\$33,281	1993	12.5	\$416,013	40	0	2029	36.0	\$924.47	23.5	\$21,725.10
311.9605	HVAC System Complete	\$18,377	1994	11.5	\$211,336	40	0	2029	35.0	\$525.06	23.5	\$12,338.84
311.9605	HVAC System Complete	\$11,240	1995	10.5	\$118,020	40	0	2029	34.0	\$330.59	23.5	\$7,768.82
311.9619	Substructure/Foundation	\$6,704	1991	14.5	\$97,208	40	0	2029	38.0	\$176.42	23.5	\$4,145.89
311.9619	Substructure/Foundation	\$12,593	1993	12.5	\$157,413	40	0	2029	36.0	\$349.81	23.5	\$8,220.43
311.9619	Substructure/Foundation	\$6,954	1994	11.5	\$79,971	40	0	2029	35.0	\$198.69	23.5	\$4,669.11
311.9619	Substructure/Foundation	\$4,253	1995	10.5	\$44,657	40	0	2029	34.0	\$125.09	23.5	\$2,939.57
	311.314 - Security Building	\$72,461		12.4	\$900,897				35.9	\$2,019.14	23.5	\$47,449.77
311.9665	Superstructure	\$11,067	1991	14.5	\$160,472	40	0	2029	38.0	\$291.24	23.5	\$6,844.07
311.9665	Superstructure	\$20,788	1993	12.5	\$259,850	40	0	2029	36.0	\$577.44	23.5	\$13,569.94
311.9665	Superstructure	\$11,479	1994	11.5	\$132,009	40	0	2029	35.0	\$327.97	23.5	\$7,707.33
311.9665	Superstructure	\$7,021	1995	10.5	\$73,721	40	0	2029	34.0	\$206.50	23.5	\$4,852.75
311.9670	Plumbing System Complete	\$584	1991	14.5	\$8,468	40	0	2029	38.0	\$15.37	23.5	\$361.16
311.9670	Plumbing System Complete	\$1,096	1993	12.5	\$13,700	40	0	2029	36.0	\$30.44	23.5	\$715.44
311.9670	Plumbing System Complete	\$605	1994	11.5	\$6,958	40	0	2029	35.0	\$17.29	23.5	\$406.21
311.9670	Plumbing System Complete	\$370	1995	10.5	\$3,885	40	0	2029	34.0	\$10.88	23.5	\$255.74
311.9671	Lighting System Complete	\$373	1991	14.5	\$5,409	40	0	2029	38.0	\$9.82	23.5	\$230.67
311.9671	Lighting System Complete	\$701	1993	12.5	\$8,763	40	0	2029	36.0	\$19.47	23.5	\$457.60
311.9671	Lighting System Complete	\$387	1994	11.5	\$4,451	40	0	2029	35.0	\$11.06	23.5	\$259.84
311.9671	Lighting System Complete	\$237	1995	10.5	\$2,489	40	0	2029	34.0	\$6.97	23.5	\$163.81
311.9673	HVAC System Complete	\$2,505	1991	14.5	\$36,323	40	0	2029	38.0	\$65.92	23.5	\$1,549.14
311.9673	HVAC System Complete	\$4,705	1993	12.5	\$58,813	40	0	2029	36.0	\$130.69	23.5	\$3,071.32
311.9673	HVAC System Complete	\$2,598	1994	11.5	\$29,877	40	0	2029	35.0	\$74.23	23.5	\$1,744.37
311.9673	HVAC System Complete	\$1,589	1995	10.5	\$16,685	40	0	2029	34.0	\$46.74	23.5	\$1,098.28
311.9687	Substructure/Foundation	\$1,397	1991	14.5	\$20,257	40	0	2029	38.0	\$36.76	23.5	\$863.93
311.9687	Substructure/Foundation	\$2,624	1993	12.5	\$32,800	40	0	2029	36.0	\$72.89	23.5	\$1,712.89
311.9687	Substructure/Foundation	\$1,449	1994	11.5	\$16,664	40	0	2029	35.0	\$41.40	23.5	\$972.90
311.9687	Substructure/Foundation	\$886	1995	10.5	\$9,303	40	0	2029	34.0	\$26.06	23.5	\$612.38
	311.315 - Well Pump House	\$43,885		12.4	\$545,815				35.9	\$1,222.85	23.5	\$28,737.34
311.9698	Superstructure	\$6,761	1991	14.5	\$98,035	40	0	2029	38.0	\$177.92	23.5	\$4,181.14
311.9698	Superstructure	\$12,699	1993	12.5	\$158,738	40	0	2029	36.0	\$352.75	23.5	\$8,289.63
311.9698	Superstructure	\$7,012	1994	11.5	\$80,638	40	0	2029	35.0	\$200.34	23.5	\$4,708.06
311.9698	Superstructure	\$4,289	1995	10.5	\$45,035	40	0	2029	34.0	\$126.15	23.5	\$2,964.46

SCHEDULE V

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 For Scherer - Common
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
311.9704	Lighting System Complete	\$1,734	1991	14.5	\$25,143	40	0	2029	38.0	\$45.63	23.5	\$1,072.34
311.9704	Lighting System Complete	\$3,257	1993	12.5	\$40,713	40	0	2029	36.0	\$90.47	23.5	\$2,126.10
311.9704	Lighting System Complete	\$1,799	1994	11.5	\$20,689	40	0	2029	35.0	\$51.40	23.5	\$1,207.90
311.9704	Lighting System Complete	\$1,100	1995	10.5	\$11,550	40	0	2029	34.0	\$32.35	23.5	\$760.29
311.9706	HVAC System Complete	\$261	1991	14.5	\$3,785	40	0	2029	38.0	\$6.87	23.5	\$161.41
311.9706	HVAC System Complete	\$491	1993	12.5	\$6,138	40	0	2029	36.0	\$13.64	23.5	\$320.51
311.9706	HVAC System Complete	\$271	1994	11.5	\$3,117	40	0	2029	35.0	\$7.74	23.5	\$181.96
311.9706	HVAC System Complete	\$166	1995	10.5	\$1,743	40	0	2029	34.0	\$4.88	23.5	\$114.74
311.9720	Substructure/Foundation	\$889	1991	14.5	\$12,891	40	0	2029	38.0	\$23.39	23.5	\$549.78
311.9720	Substructure/Foundation	\$1,670	1993	12.5	\$20,875	40	0	2029	36.0	\$46.39	23.5	\$1,090.14
311.9720	Substructure/Foundation	\$922	1994	11.5	\$10,603	40	0	2029	35.0	\$26.34	23.5	\$619.06
311.9720	Substructure/Foundation	\$564	1995	10.5	\$5,922	40	0	2029	34.0	\$16.59	23.5	\$389.82
	311.316 - Lube Oil Storage Building	\$112,993		12.4	\$1,404,814				35.9	\$3,148.57	23.5	\$73,991.51
311.9732	Superstructure	\$16,147	1991	14.5	\$234,132	40	0	2029	38.0	\$424.92	23.5	\$9,985.64
311.9732	Superstructure	\$30,330	1993	12.5	\$379,125	40	0	2029	36.0	\$842.50	23.5	\$19,798.75
311.9732	Superstructure	\$16,748	1994	11.5	\$192,602	40	0	2029	35.0	\$478.51	23.5	\$11,245.09
311.9732	Superstructure	\$10,244	1995	10.5	\$107,562	40	0	2029	34.0	\$301.29	23.5	\$7,080.41
311.9738	Lighting System Complete	\$3,261	1991	14.5	\$47,285	40	0	2029	38.0	\$85.82	23.5	\$2,016.67
311.9738	Lighting System Complete	\$6,126	1993	12.5	\$76,575	40	0	2029	36.0	\$170.17	23.5	\$3,998.92
311.9738	Lighting System Complete	\$3,383	1994	11.5	\$38,905	40	0	2029	35.0	\$96.66	23.5	\$2,271.44
311.9738	Lighting System Complete	\$2,069	1995	10.5	\$21,725	40	0	2029	34.0	\$60.85	23.5	\$1,430.04
311.9754	Substructure/Foundation	\$5,425	1991	14.5	\$78,663	40	0	2029	38.0	\$142.76	23.5	\$3,354.93
311.9754	Substructure/Foundation	\$10,191	1993	12.5	\$127,388	40	0	2029	36.0	\$283.08	23.5	\$6,652.46
311.9754	Substructure/Foundation	\$5,627	1994	11.5	\$64,711	40	0	2029	35.0	\$160.77	23.5	\$3,778.13
311.9754	Substructure/Foundation	\$3,442	1995	10.5	\$36,141	40	0	2029	34.0	\$101.24	23.5	\$2,379.03
	311.317 - Waste Water Treat Control House	\$56,003		12.4	\$696,272				35.9	\$1,560.54	23.5	\$36,672.60
311.0102	Superstructure	\$8,040	1991	14.5	\$116,580	40	0	2029	38.0	\$211.58	23.5	\$4,972.11
311.0102	Superstructure	\$15,102	1993	12.5	\$188,775	40	0	2029	36.0	\$419.50	23.5	\$9,858.25
311.0102	Superstructure	\$8,339	1994	11.5	\$95,899	40	0	2029	35.0	\$238.26	23.5	\$5,599.04
311.0102	Superstructure	\$5,101	1995	10.5	\$53,561	40	0	2029	34.0	\$150.03	23.5	\$3,525.69
311.0107	Plumbing System Complete	\$2,686	1991	14.5	\$38,947	40	0	2029	38.0	\$70.68	23.5	\$1,661.08
311.0107	Plumbing System Complete	\$5,045	1993	12.5	\$63,063	40	0	2029	36.0	\$140.14	23.5	\$3,293.26
311.0107	Plumbing System Complete	\$2,786	1994	11.5	\$32,039	40	0	2029	35.0	\$79.60	23.5	\$1,870.60
311.0107	Plumbing System Complete	\$1,704	1995	10.5	\$17,892	40	0	2029	34.0	\$50.12	23.5	\$1,177.78
311.0108	Lighting System Complete	\$224	1991	14.5	\$3,248	40	0	2029	38.0	\$5.89	23.5	\$138.53
311.0108	Lighting System Complete	\$421	1993	12.5	\$5,263	40	0	2029	36.0	\$11.69	23.5	\$274.82
311.0108	Lighting System Complete	\$232	1994	11.5	\$2,668	40	0	2029	35.0	\$6.63	23.5	\$155.77
311.0108	Lighting System Complete	\$142	1995	10.5	\$1,491	40	0	2029	34.0	\$4.18	23.5	\$98.15
311.0124	Substructure/Foundation	\$1,358	1991	14.5	\$19,691	40	0	2029	38.0	\$35.74	23.5	\$839.82
311.0124	Substructure/Foundation	\$2,552	1993	12.5	\$31,900	40	0	2029	36.0	\$70.89	23.5	\$1,665.89
311.0124	Substructure/Foundation	\$1,409	1994	11.5	\$16,204	40	0	2029	35.0	\$40.26	23.5	\$946.04

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
311.0124	Substructure/Foundation	\$862	1995	10.5	\$9,051	40	0	2029	34.0	\$25.35	23.5	\$595.79
	311.321 - Nitrogen Storage Building	\$5,760		12.4	\$71,615				35.9	\$160.50	23.5	\$3,771.82
311.0218	Superstructure	\$35	1991	14.5	\$508	40	0	2029	38.0	\$0.92	23.5	\$21.64
311.0218	Superstructure	\$68	1993	12.5	\$825	40	0	2029	36.0	\$1.83	23.5	\$43.08
311.0218	Superstructure	\$36	1994	11.5	\$414	40	0	2029	35.0	\$1.03	23.5	\$24.17
311.0218	Superstructure	\$22	1995	10.5	\$231	40	0	2029	34.0	\$0.65	23.5	\$15.21
311.0240	Substructure/Foundation	\$1,231	1991	14.5	\$17,850	40	0	2029	38.0	\$32.39	23.5	\$761.28
311.0240	Substructure/Foundation	\$2,312	1993	12.5	\$28,900	40	0	2029	36.0	\$64.22	23.5	\$1,509.22
311.0240	Substructure/Foundation	\$1,277	1994	11.5	\$14,686	40	0	2029	35.0	\$36.49	23.5	\$857.41
311.0240	Substructure/Foundation	\$781	1995	10.5	\$8,201	40	0	2029	34.0	\$22.97	23.5	\$539.81
	311.327 - SERVICE BUILDING	\$4,360,177		12.4	\$54,209,001				34.7	\$125,813.91	22.3	\$2,801,267.61
311.2522	Superstructure	\$523,516	1991	14.5	\$7,590,982	40	0	2029	38.0	\$13,776.74	23.5	\$323,753.32
311.2522	Superstructure	\$983,348	1993	12.5	\$12,291,850	40	0	2029	36.0	\$27,315.22	23.5	\$641,907.72
311.2522	Superstructure	\$542,998	1994	11.5	\$6,244,477	40	0	2029	35.0	\$15,514.23	23.5	\$364,584.37
311.2522	Superstructure	\$332,111	1995	10.5	\$3,487,166	40	0	2029	34.0	\$9,767.97	23.5	\$229,547.31
311.2524	Roof (Each Level)	\$42,862	1991	14.5	\$621,499	20	0	2011	20.0	\$2,143.10	5.5	\$11,787.05
311.2524	Roof (Each Level)	\$80,509	1993	12.5	\$1,006,363	20	0	2013	20.0	\$4,025.45	7.5	\$30,190.88
311.2524	Roof (Each Level)	\$44,457	1994	11.5	\$511,256	20	0	2014	20.0	\$2,222.85	8.5	\$18,894.22
311.2524	Roof (Each Level)	\$27,191	1995	10.5	\$285,506	20	0	2015	20.0	\$1,359.55	9.5	\$12,915.72
311.2527	Plumbing System Complete	\$5,380	1991	14.5	\$78,010	40	0	2029	38.0	\$141.58	23.5	\$3,327.11
311.2527	Plumbing System Complete	\$10,105	1993	12.5	\$126,313	40	0	2029	36.0	\$280.69	23.5	\$6,596.32
311.2527	Plumbing System Complete	\$5,580	1994	11.5	\$64,170	40	0	2029	35.0	\$159.43	23.5	\$3,746.57
311.2527	Plumbing System Complete	\$3,413	1995	10.5	\$35,837	40	0	2029	34.0	\$100.38	23.5	\$2,358.99
311.2528	Lighting System Complete	\$65,373	1991	14.5	\$947,909	40	0	2029	38.0	\$1,720.34	23.5	\$40,428.04
311.2528	Lighting System Complete	\$122,793	1993	12.5	\$1,534,913	40	0	2029	36.0	\$3,410.92	23.5	\$80,156.54
311.2528	Lighting System Complete	\$67,805	1994	11.5	\$779,758	40	0	2029	35.0	\$1,937.29	23.5	\$45,526.21
311.2528	Lighting System Complete	\$41,472	1995	10.5	\$435,456	40	0	2029	34.0	\$1,219.76	23.5	\$28,664.47
311.2530	HVAC System Complete	\$136,442	1991	14.5	\$1,978,409	40	0	2029	38.0	\$3,590.58	23.5	\$84,378.61
311.2530	HVAC System Complete	\$256,286	1993	12.5	\$3,203,575	40	0	2029	36.0	\$7,119.06	23.5	\$167,297.81
311.2530	HVAC System Complete	\$141,519	1994	11.5	\$1,627,469	40	0	2029	35.0	\$4,043.40	23.5	\$95,019.90
311.2530	HVAC System Complete	\$86,557	1995	10.5	\$908,849	40	0	2029	34.0	\$2,545.79	23.5	\$59,826.16
311.2534	Elevator, Complete	\$32,670	1991	14.5	\$473,715	40	0	2029	38.0	\$859.74	23.5	\$20,203.82
311.2534	Elevator, Complete	\$61,365	1993	12.5	\$787,083	40	0	2029	36.0	\$1,704.58	23.5	\$40,057.71
311.2534	Elevator, Complete	\$33,886	1994	11.5	\$389,689	40	0	2029	35.0	\$968.17	23.5	\$22,752.03
311.2534	Elevator, Complete	\$20,725	1995	10.5	\$217,613	40	0	2029	34.0	\$609.56	23.5	\$14,324.63
311.2536	Fire Protection System Complete	\$5,803	1991	14.5	\$84,144	40	0	2029	38.0	\$152.71	23.5	\$3,588.70
311.2536	Fire Protection System Complete	\$10,900	1993	12.5	\$136,250	40	0	2029	36.0	\$302.78	23.5	\$7,115.28
311.2536	Fire Protection System Complete	\$6,019	1994	11.5	\$69,219	40	0	2029	35.0	\$171.97	23.5	\$4,041.33
311.2536	Fire Protection System Complete	\$3,681	1995	10.5	\$38,651	40	0	2029	34.0	\$108.26	23.5	\$2,544.22
311.2544	Substructure/Foundation	\$146,246	1991	14.5	\$2,120,567	40	0	2029	38.0	\$3,848.58	23.5	\$90,441.61
311.2544	Substructure/Foundation	\$274,701	1993	12.5	\$3,433,763	40	0	2029	36.0	\$7,630.58	23.5	\$179,318.71

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		a	b	c	d	e	f	g	h	i	j	k
311.2544	Substructure/Foundation	\$151,688	1994	11.5	\$1,744,412	40	0	2029	35.0	\$4,333.94	23.5	\$101,847.66
311.2544	Substructure/Foundation	\$92,776	1995	10.5	\$974,148	40	0	2029	34.0	\$2,728.71	23.5	\$64,124.59
311.328 - WAREHOUSE		\$585,906		12.4	\$7,035,774				31.6	\$17,885.80	19.2	\$344,134.92
311.2574	Superstructure	\$50,716	1991	14.5	\$735,382	40	0	2029	38.0	\$1,334.83	23.5	\$31,363.84
311.2574	Superstructure	\$95,263	1993	12.5	\$1,190,788	40	0	2029	36.0	\$2,646.19	23.5	\$62,185.57
311.2574	Superstructure	\$52,603	1994	11.5	\$604,935	40	0	2029	35.0	\$1,502.94	23.5	\$35,319.16
311.2574	Superstructure	\$32,174	1995	10.5	\$337,827	40	0	2029	34.0	\$946.29	23.5	\$22,237.91
311.2576	Roof (Each Level)	\$21,018	1991	14.5	\$304,761	20	0	2011	20.0	\$1,050.90	5.5	\$5,779.95
311.2576	Roof (Each Level)	\$39,478	1993	12.5	\$493,475	20	0	2013	20.0	\$1,973.90	7.5	\$14,804.25
311.2576	Roof (Each Level)	\$21,800	1994	11.5	\$250,700	20	0	2014	20.0	\$1,090.00	8.5	\$9,265.00
311.2576	Roof (Each Level)	\$13,333	1995	10.5	\$139,997	20	0	2015	20.0	\$666.65	9.5	\$6,333.17
311.2579	Plumbing System Complete	\$8,442	1991	14.5	\$122,409	40	0	2029	38.0	\$222.16	23.5	\$5,220.71
311.2579	Plumbing System Complete	\$15,857	1993	12.5	\$198,213	40	0	2029	36.0	\$440.47	23.5	\$10,351.10
311.2579	Plumbing System Complete	\$8,756	1994	11.5	\$100,694	40	0	2029	35.0	\$250.17	23.5	\$5,879.03
311.2579	Plumbing System Complete	\$5,355	1995	10.5	\$56,228	40	0	2029	34.0	\$157.50	23.5	\$3,701.25
311.2580	Lighting System Complete	\$10,020	1991	14.5	\$145,290	40	0	2029	38.0	\$263.68	23.5	\$6,196.58
311.2580	Lighting System Complete	\$18,822	1993	12.5	\$235,275	40	0	2029	36.0	\$522.83	23.5	\$12,286.58
311.2580	Lighting System Complete	\$10,393	1994	11.5	\$119,520	40	0	2029	35.0	\$296.94	23.5	\$6,978.16
311.2580	Lighting System Complete	\$6,357	1995	10.5	\$66,749	40	0	2029	34.0	\$186.97	23.5	\$4,393.81
311.2586	Elevator, Complete	\$515	1991	14.5	\$7,468	40	0	2029	38.0	\$13.55	23.5	\$318.49
311.2586	Elevator, Complete	\$968	1993	12.5	\$12,100	40	0	2029	36.0	\$26.89	23.5	\$631.89
311.2586	Elevator, Complete	\$535	1994	11.5	\$6,153	40	0	2029	35.0	\$15.29	23.5	\$359.21
311.2586	Elevator, Complete	\$327	1995	10.5	\$3,434	40	0	2029	34.0	\$9.62	23.5	\$226.01
311.2588	Fire Protection System Complete	\$12,381	1991	14.5	\$179,525	40	0	2029	38.0	\$325.82	23.5	\$7,656.67
311.2588	Fire Protection System Complete	\$23,256	1993	12.5	\$290,700	40	0	2029	36.0	\$646.00	23.5	\$15,181.00
311.2588	Fire Protection System Complete	\$12,842	1994	11.5	\$147,683	40	0	2029	35.0	\$366.91	23.5	\$8,622.49
311.2588	Fire Protection System Complete	\$7,854	1995	10.5	\$82,467	40	0	2029	34.0	\$231.00	23.5	\$5,428.50
311.2596	Substructure/Foundation	\$21,284	1991	14.5	\$308,618	40	0	2029	38.0	\$560.11	23.5	\$13,162.47
311.2596	Substructure/Foundation	\$39,979	1993	12.5	\$499,738	40	0	2029	36.0	\$1,110.53	23.5	\$26,097.40
311.2596	Substructure/Foundation	\$22,076	1994	11.5	\$253,874	40	0	2029	35.0	\$630.74	23.5	\$14,822.46
311.2596	Substructure/Foundation	\$13,502	1995	10.5	\$141,771	40	0	2029	34.0	\$397.12	23.5	\$9,332.26
311.329 - TURBINE GENERATOR BUILDING		\$7,880		12.4	\$97,971				35.9	\$219.57	23.5	\$5,160.09
311.2626	Superstructure	\$1,732	1991	14.5	\$25,114	40	0	2029	38.0	\$45.58	23.5	\$1,071.11
311.2626	Superstructure	\$3,253	1993	12.5	\$40,663	40	0	2029	36.0	\$90.36	23.5	\$2,123.49
311.2626	Superstructure	\$1,796	1994	11.5	\$20,654	40	0	2029	35.0	\$51.31	23.5	\$1,205.89
311.2626	Superstructure	\$1,099	1995	10.5	\$11,540	40	0	2029	34.0	\$32.32	23.5	\$759.60
311.340 - CONTROL ROOM BUILDING		\$644		12.4	\$8,006				35.9	\$17.95	23.5	\$421.75
311.9801	Plumbing System Complete	\$141	1991	14.5	\$2,045	40	0	2029	38.0	\$3.71	23.5	\$87.20
311.9801	Plumbing System Complete	\$266	1993	12.5	\$3,325	40	0	2029	36.0	\$7.39	23.5	\$173.64

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=	=	a	b	c	d	e	f	g	h	i	j	k
311.9801	Plumbing System Complete	\$147	1994	11.5	\$1,691	40	0	2029	35.0	\$4.20	23.5	\$98.70
311.9801	Plumbing System Complete	\$90	1995	10.5	\$945	40	0	2029	34.0	\$2.65	23.5	\$62.21
	311.348 - BOILER BUILDING	\$6,976		12.4	\$86,731				35.9	\$194.39	23.5	\$4,568.12
311.9461	Superstructure	\$1,533	1991	14.5	\$22,229	40	0	2029	38.0	\$40.34	23.5	\$948.04
311.9461	Superstructure	\$2,880	1993	12.5	\$36,000	40	0	2029	36.0	\$80.00	23.5	\$1,880.00
311.9461	Superstructure	\$1,590	1994	11.5	\$18,285	40	0	2029	35.0	\$45.43	23.5	\$1,067.57
311.9461	Superstructure	\$973	1995	10.5	\$10,217	40	0	2029	34.0	\$28.62	23.5	\$672.51
	311.350 - MISCELLANEOUS BUILDINGS	\$178,442		11.4	\$2,031,135				34.5	\$5,171.51	23.5	\$121,530.24
311.3110	Building/Shelter, Complete	\$34,952	1991	14.5	\$506,804	40	0	2029	38.0	\$919.79	23.5	\$21,615.05
311.3110	Building/Shelter, Complete	\$65,652	1993	12.5	\$820,650	40	0	2029	36.0	\$1,823.67	23.5	\$42,856.17
311.3110	Building/Shelter, Complete	\$36,253	1994	11.5	\$416,910	40	0	2029	35.0	\$1,035.80	23.5	\$24,341.30
311.3110	Building/Shelter, Complete	\$22,173	1995	10.5	\$232,817	40	0	2029	34.0	\$652.15	23.5	\$15,325.46
311.3110	Building/Shelter, Complete	\$904	1997	8.5	\$7,684	40	0	2029	32.0	\$28.25	23.5	\$663.88
311.3110	Building/Shelter, Complete	\$18,508	2003	2.5	\$46,270	40	0	2029	26.0	\$711.85	23.5	\$16,728.38
	311.387 - Environ Mon and/or Fuel Ana Facility	\$8,243		12.4	\$102,488				35.9	\$229.69	23.5	\$5,397.77
311.6202	Superstructure	\$799	1991	14.5	\$11,586	40	0	2029	38.0	\$21.03	23.5	\$494.12
311.6202	Superstructure	\$1,500	1993	12.5	\$18,750	40	0	2029	36.0	\$41.67	23.5	\$979.17
311.6202	Superstructure	\$828	1994	11.5	\$9,522	40	0	2029	35.0	\$23.66	23.5	\$555.94
311.6202	Superstructure	\$507	1995	10.5	\$5,324	40	0	2029	34.0	\$14.91	23.5	\$350.43
311.6208	Lighting System Complete	\$510	1991	14.5	\$7,395	40	0	2029	38.0	\$13.42	23.5	\$315.39
311.6208	Lighting System Complete	\$958	1993	12.5	\$11,975	40	0	2029	36.0	\$26.61	23.5	\$625.36
311.6208	Lighting System Complete	\$529	1994	11.5	\$6,084	40	0	2029	35.0	\$15.11	23.5	\$355.19
311.6208	Lighting System Complete	\$323	1995	10.5	\$3,392	40	0	2029	34.0	\$9.50	23.5	\$223.25
311.6210	HVAC System Complete	\$21	1991	14.5	\$305	40	0	2029	38.0	\$0.55	23.5	\$12.99
311.6210	HVAC System Complete	\$39	1993	12.5	\$488	40	0	2029	36.0	\$1.08	23.5	\$25.46
311.6210	HVAC System Complete	\$22	1994	11.5	\$253	40	0	2029	35.0	\$0.63	23.5	\$14.77
311.6210	HVAC System Complete	\$13	1995	10.5	\$137	40	0	2029	34.0	\$0.38	23.5	\$8.99
311.6224	Substructure/Foundation	\$482	1991	14.5	\$6,989	40	0	2029	38.0	\$12.68	23.5	\$298.08
311.6224	Substructure/Foundation	\$906	1993	12.5	\$11,325	40	0	2029	36.0	\$25.17	23.5	\$591.42
311.6224	Substructure/Foundation	\$500	1994	11.5	\$5,750	40	0	2029	35.0	\$14.29	23.5	\$335.71
311.6224	Substructure/Foundation	\$306	1995	10.5	\$3,213	40	0	2029	34.0	\$9.00	23.5	\$211.50
	311.390 - Service Water Pump Control House	\$35,559		12.4	\$442,098				35.9	\$990.86	23.5	\$23,285.19
311.6322	Superstructure	\$7,772	1991	14.5	\$112,694	40	0	2029	38.0	\$204.53	23.5	\$4,806.37
311.6322	Superstructure	\$14,599	1993	12.5	\$182,488	40	0	2029	36.0	\$405.53	23.5	\$9,529.90
311.6322	Superstructure	\$8,061	1994	11.5	\$92,702	40	0	2029	35.0	\$230.31	23.5	\$5,412.39
311.6322	Superstructure	\$4,930	1995	10.5	\$51,765	40	0	2029	34.0	\$145.00	23.5	\$3,407.50
311.6327	Plumbing System Complete	\$6	1991	14.5	\$87	40	0	2029	38.0	\$0.16	23.5	\$3.71

SCHEDULE V

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Florida Power and Light Company
 Depreciation Rates
 For Scherer - Common
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311.6327	Plumbing System Complete	\$11	1993	12.5	\$138	40	0	2029	36.0	\$0.31	23.5	\$7.18
311.6327	Plumbing System Complete	\$6	1994	11.5	\$69	40	0	2029	35.0	\$0.17	23.5	\$4.03
311.6327	Plumbing System Complete	\$4	1995	10.5	\$42	40	0	2029	34.0	\$0.12	23.5	\$2.76
311.6328	Lighting System Complete	\$37	1991	14.5	\$537	40	0	2029	38.0	\$0.97	23.5	\$22.88
311.6328	Lighting System Complete	\$70	1993	12.5	\$875	40	0	2029	36.0	\$1.94	23.5	\$45.69
311.6328	Lighting System Complete	\$39	1994	11.5	\$449	40	0	2029	35.0	\$1.11	23.5	\$26.19
311.6328	Lighting System Complete	\$24	1995	10.5	\$252	40	0	2029	34.0	\$0.71	23.5	\$16.59
	311.391 - Chem Waste Treat Control House	\$514		12.4	\$6,393				35.9	\$14.33	23.5	\$336.58
311.6367	Plumbing System Complete	\$17	1991	14.5	\$247	40	0	2029	38.0	\$0.45	23.5	\$10.51
311.6367	Plumbing System Complete	\$31	1993	12.5	\$388	40	0	2029	36.0	\$0.86	23.5	\$20.24
311.6367	Plumbing System Complete	\$17	1994	11.5	\$196	40	0	2029	35.0	\$0.49	23.5	\$11.41
311.6367	Plumbing System Complete	\$11	1995	10.5	\$116	40	0	2029	34.0	\$0.32	23.5	\$7.60
311.6368	Lighting System Complete	\$96	1991	14.5	\$1,392	40	0	2029	38.0	\$2.53	23.5	\$59.37
311.6368	Lighting System Complete	\$181	1993	12.5	\$2,263	40	0	2029	36.0	\$5.03	23.5	\$118.15
311.6368	Lighting System Complete	\$100	1994	11.5	\$1,150	40	0	2029	35.0	\$2.86	23.5	\$67.14
311.6368	Lighting System Complete	\$61	1995	10.5	\$641	40	0	2029	34.0	\$1.79	23.5	\$42.16
	311.392 - Sluice Water Return Pump Building	\$2,989		12.4	\$37,163				35.9	\$83.29	23.5	\$1,957.29
311.6424	Substructure/Foundation	\$657	1991	14.5	\$9,527	40	0	2029	38.0	\$17.29	23.5	\$406.30
311.6424	Substructure/Foundation	\$1,234	1993	12.5	\$15,425	40	0	2029	36.0	\$34.28	23.5	\$805.53
311.6424	Substructure/Foundation	\$681	1994	11.5	\$7,832	40	0	2029	35.0	\$19.46	23.5	\$457.24
311.6424	Substructure/Foundation	\$417	1995	10.5	\$4,379	40	0	2029	34.0	\$12.26	23.5	\$288.22
	311.394 - Low Level Drain Hydgn Gate House	\$6,761		12.4	\$84,060				35.9	\$188.40	23.5	\$4,427.33
311.6482	Superstructure	\$1,387	1991	14.5	\$20,112	40	0	2029	38.0	\$36.50	23.5	\$857.75
311.6482	Superstructure	\$2,605	1993	12.5	\$32,563	40	0	2029	36.0	\$72.36	23.5	\$1,700.49
311.6482	Superstructure	\$1,438	1994	11.5	\$16,537	40	0	2029	35.0	\$41.09	23.5	\$965.51
311.6482	Superstructure	\$880	1995	10.5	\$9,240	40	0	2029	34.0	\$25.88	23.5	\$608.24
311.6504	Substructure/Foundation	\$99	1991	14.5	\$1,436	40	0	2029	38.0	\$2.61	23.5	\$61.22
311.6504	Substructure/Foundation	\$186	1993	12.5	\$2,325	40	0	2029	36.0	\$5.17	23.5	\$121.42
311.6504	Substructure/Foundation	\$103	1994	11.5	\$1,185	40	0	2029	35.0	\$2.94	23.5	\$69.16
311.6504	Substructure/Foundation	\$63	1995	10.5	\$662	40	0	2029	34.0	\$1.85	23.5	\$43.54
	311.397 - Ash Water PH Control Building	\$760,234		12.4	\$9,451,801				35.9	\$21,184.06	23.5	\$497,825.77
311.6781	Superstructure	\$95,618	1991	14.5	\$1,386,461	40	0	2029	38.0	\$2,516.26	23.5	\$59,132.18
311.6781	Superstructure	\$179,604	1993	12.5	\$2,245,050	40	0	2029	36.0	\$4,989.00	23.5	\$117,241.50
311.6781	Superstructure	\$99,176	1994	11.5	\$1,140,524	40	0	2029	35.0	\$2,833.60	23.5	\$66,589.60
311.6781	Superstructure	\$60,659	1995	10.5	\$636,920	40	0	2029	34.0	\$1,784.09	23.5	\$41,926.07
311.6787	Lighting System Complete	\$17,171	1991	14.5	\$248,980	40	0	2029	38.0	\$451.87	23.5	\$10,618.91
311.6787	Lighting System Complete	\$32,254	1993	12.5	\$403,175	40	0	2029	36.0	\$895.94	23.5	\$21,054.69

SCHEDULE V

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Florida Power and Light Company
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311.6787	Lighting System Complete	\$17,810	1994	11.5	\$204,815	40	0	2029	35.0	\$508.86	23.5	\$11,958.14
311.6787	Lighting System Complete	\$10,893	1995	10.5	\$114,377	40	0	2029	34.0	\$320.38	23.5	\$7,528.99
311.6789	HVAC System Complete	\$16,789	1991	14.5	\$243,441	40	0	2029	38.0	\$441.82	23.5	\$10,382.67
311.6789	HVAC System Complete	\$31,535	1993	12.5	\$394,188	40	0	2029	36.0	\$875.97	23.5	\$20,585.35
311.6789	HVAC System Complete	\$17,414	1994	11.5	\$200,261	40	0	2029	35.0	\$497.54	23.5	\$11,692.26
311.6789	HVAC System Complete	\$10,651	1995	10.5	\$111,836	40	0	2029	34.0	\$313.26	23.5	\$7,361.72
311.6803	Substructure/Foundation	\$37,508	1991	14.5	\$543,866	40	0	2029	38.0	\$987.05	23.5	\$23,195.74
311.6803	Substructure/Foundation	\$70,453	1993	12.5	\$880,663	40	0	2029	36.0	\$1,957.03	23.5	\$45,990.15
311.6803	Substructure/Foundation	\$38,904	1994	11.5	\$447,396	40	0	2029	35.0	\$1,111.54	23.5	\$26,121.26
311.6803	Substructure/Foundation	\$23,795	1995	10.5	\$249,848	40	0	2029	34.0	\$699.85	23.5	\$16,446.54
	311.5 - RAW & TREATED WATER SYSTEMS	\$360,730		10.5	\$3,785,567				22.7	\$15,902.26	11.9	\$189,893.06
	311.502 - WATER TREATMENT SYSTEM	\$213,484		9.2	\$1,962,165				22.1	\$9,673.76	12.4	\$119,769.34
311.6049	Control/Instrumentation System	\$6,126	1998	7.5	\$45,945	40	0	2029	31.0	\$197.61	23.5	\$4,643.90
311.6051	Water Treatment Equipment	\$4,215	2001	4.5	\$18,968	40	0	2029	28.0	\$150.54	23.5	\$3,537.59
311.6053	Piping	\$28,787	1991	14.5	\$417,412	20	0	2011	20.0	\$1,439.35	5.5	\$7,916.43
311.6053	Piping	\$54,073	1993	12.5	\$675,913	20	0	2013	20.0	\$2,703.65	7.5	\$20,277.38
311.6053	Piping	\$29,859	1994	11.5	\$343,379	20	0	2014	20.0	\$1,492.95	8.5	\$12,690.08
311.6053	Piping	\$18,262	1995	10.5	\$191,751	20	0	2015	20.0	\$913.10	9.5	\$8,674.45
311.6054	Pump Complete	\$552	1991	14.5	\$8,004	25	0	2016	25.0	\$22.08	10.5	\$231.84
311.6054	Pump Complete	\$1,037	1993	12.5	\$12,963	25	0	2018	25.0	\$41.48	12.5	\$518.50
311.6054	Pump Complete	\$573	1994	11.5	\$6,590	25	0	2019	25.0	\$22.92	13.5	\$309.42
311.6054	Pump Complete	\$350	1995	10.5	\$3,675	25	0	2020	25.0	\$14.00	14.5	\$203.00
311.6054	Pump Complete	\$17,674	2001	4.5	\$79,533	25	0	2026	25.0	\$706.96	20.5	\$14,492.68
311.6054	Pump Complete	\$49,148	2003	2.5	\$122,870	25	0	2029	26.0	\$1,890.31	23.5	\$44,422.23
311.6057	Valve, Power Operated >= 8 In	\$622	1991	14.5	\$9,019	40	0	2029	38.0	\$16.37	23.5	\$384.66
311.6057	Valve, Power Operated >= 8 In	\$1,167	1993	12.5	\$14,588	40	0	2029	36.0	\$32.42	23.5	\$761.79
311.6057	Valve, Power Operated >= 8 In	\$645	1994	11.5	\$7,418	40	0	2029	35.0	\$18.43	23.5	\$433.07
311.6057	Valve, Power Operated >= 8 In	\$394	1995	10.5	\$4,137	40	0	2029	34.0	\$11.59	23.5	\$272.32
	311.504 - WASTE WATER TREATMENT SYSTEM	\$147,246		12.4	\$1,823,402				23.6	\$6,228.50	11.3	\$70,123.72
311.6087	Drive, Electric Motor Complete	\$1,049	2000	5.5	\$5,770	40	0	2029	29.0	\$36.17	23.5	\$850.05
311.6090	Piping	\$21,035	1991	14.5	\$305,008	20	0	2011	20.0	\$1,051.75	5.5	\$5,784.63
311.6090	Piping	\$39,512	1993	12.5	\$493,900	20	0	2013	20.0	\$1,975.60	7.5	\$14,817.00
311.6090	Piping	\$21,818	1994	11.5	\$250,907	20	0	2014	20.0	\$1,090.90	8.5	\$9,272.65
311.6090	Piping	\$13,345	1995	10.5	\$140,123	20	0	2015	20.0	\$687.25	9.5	\$6,338.88
311.6091	Pump Complete	\$11,096	1991	14.5	\$160,892	40	0	2029	38.0	\$292.00	23.5	\$6,862.00
311.6091	Pump Complete	\$20,843	1993	12.5	\$260,538	40	0	2029	36.0	\$578.97	23.5	\$13,605.85
311.6091	Pump Complete	\$11,509	1994	11.5	\$132,354	40	0	2029	35.0	\$328.83	23.5	\$7,727.47
311.6091	Pump Complete	\$7,039	1995	10.5	\$73,910	40	0	2029	34.0	\$207.03	23.5	\$4,865.19

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=	=	a	b	c	d	e	f	g	h	i	j	k
<u>312 - BOILER PLANT EQUIPMENT</u>												
		\$21,944,979		10.9	\$238,416,154				27.3	\$804,027.97	16.7	\$13,451,580.41
	312.0 - SETTLEMENTS & CONTRIBUTIONS	\$3,388,369		2.5	\$8,470,923				26.0	\$130,321.88	23.5	\$3,062,564.29
	312.000 - SETTLEMENTS & CONTRIBUTIONS	\$3,388,369		2.5	\$8,470,923				26.0	\$130,321.88	23.5	\$3,062,564.29
312.0000	FPL Conversion 0000	\$3,388,369	2003	2.5	\$8,470,923	40	0	2029	26.0	\$130,321.88	23.5	\$3,062,564.29
	312.2 - STEAM SYSTEMS & EQUIPMENT	\$2,742,913		12.4	\$34,045,460				28.2	\$97,416.77	15.8	\$1,535,304.98
	312.254 - AUXILIARY BOILER SYSTEM	\$1,729,320		12.4	\$21,443,711				25.0	\$69,172.80	12.6	\$871,571.60
312.1336	Auxiliary Boiler Equipment	\$358,753	1991	14.5	\$5,201,919	25	0	2016	25.0	\$14,350.12	10.5	\$150,676.26
312.1336	Auxiliary Boiler Equipment	\$725,195	1993	12.5	\$9,064,938	25	0	2018	25.0	\$29,007.80	12.5	\$362,597.50
312.1336	Auxiliary Boiler Equipment	\$400,448	1994	11.5	\$4,605,152	25	0	2019	25.0	\$16,017.92	13.5	\$216,241.92
312.1336	Auxiliary Boiler Equipment	\$244,924	1995	10.5	\$2,571,702	25	0	2020	25.0	\$9,796.96	14.5	\$142,055.92
	312.255 - AUXILIARYBOILER FUEL SYSTEM	\$1,013,593		12.4	\$12,601,749				35.9	\$28,243.97	23.5	\$663,733.38
312.1397	Dike Or Dam	\$222,770	1991	14.5	\$3,230,165	40	0	2029	38.0	\$5,862.37	23.5	\$137,765.66
312.1397	Dike Or Dam	\$418,441	1993	12.5	\$5,230,513	40	0	2029	36.0	\$11,623.36	23.5	\$273,148.99
312.1397	Dike Or Dam	\$231,060	1994	11.5	\$2,657,190	40	0	2029	35.0	\$6,601.71	23.5	\$155,140.29
312.1397	Dike Or Dam	\$141,322	1995	10.5	\$1,483,881	40	0	2029	34.0	\$4,156.53	23.5	\$97,678.44
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	\$408,494		12.4	\$5,078,708				35.9	\$11,382.76	23.5	\$267,495.04
	312.351 - CONDENSATE SYSTEM	\$24,465		12.4	\$304,169				35.9	\$681.72	23.5	\$16,020.47
312.3163	Piping	\$5,377	1991	14.5	\$77,967	40	0	2029	38.0	\$141.50	23.5	\$3,325.25
312.3163	Piping	\$10,100	1993	12.5	\$126,250	40	0	2029	36.0	\$280.56	23.5	\$6,593.06
312.3163	Piping	\$5,577	1994	11.5	\$64,136	40	0	2029	35.0	\$159.34	23.5	\$3,744.56
312.3163	Piping	\$3,411	1995	10.5	\$35,816	40	0	2029	34.0	\$100.32	23.5	\$2,357.60
	312.353 - MAIN FEEDWATER SYSTEM	\$82,681		12.4	\$1,027,953				35.9	\$2,303.92	23.5	\$54,142.18
312.3227	Piping	\$18,172	1991	14.5	\$263,494	40	0	2029	38.0	\$478.21	23.5	\$11,237.95

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Florida Power and Light Company
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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
312.3227	Piping	\$34,133	1993	12.5	\$426,663	40	0	2029	36.0	\$948.14	23.5	\$22,281.26
312.3227	Piping	\$18,848	1994	11.5	\$216,752	40	0	2029	35.0	\$538.51	23.5	\$12,655.09
312.3227	Piping	\$11,528	1995	10.5	\$121,044	40	0	2029	34.0	\$339.08	23.5	\$7,967.88
	312.354 - MAIN FEEDWATER PUMP SYSTEM	\$87,141		12.4	\$1,083,402				35.9	\$2,428.20	23.5	\$57,082.75
312.3259	Pump Complete	\$19,152	1991	14.5	\$277,704	40	0	2029	38.0	\$504.00	23.5	\$11,844.00
312.3259	Pump Complete	\$35,974	1993	12.5	\$449,675	40	0	2029	36.0	\$999.28	23.5	\$23,483.03
312.3259	Pump Complete	\$19,865	1994	11.5	\$228,448	40	0	2029	35.0	\$567.57	23.5	\$13,337.93
312.3259	Pump Complete	\$12,150	1995	10.5	\$127,575	40	0	2029	34.0	\$357.35	23.5	\$8,397.79
	312.361 - NITROGEN SYSTEM	\$214,207		12.4	\$2,863,184				35.9	\$5,988.92	23.5	\$140,289.64
312.3479	Nitrogen System Equipment	\$47,079	1991	14.5	\$682,646	40	0	2029	38.0	\$1,238.92	23.5	\$29,114.64
312.3479	Nitrogen System Equipment	\$88,431	1993	12.5	\$1,105,388	40	0	2029	36.0	\$2,456.42	23.5	\$57,725.79
312.3479	Nitrogen System Equipment	\$48,831	1994	11.5	\$561,557	40	0	2029	35.0	\$1,395.17	23.5	\$32,786.53
312.3479	Nitrogen System Equipment	\$29,866	1995	10.5	\$313,593	40	0	2029	34.0	\$878.41	23.5	\$20,642.68
	312.4 - BOILER AUXILIARY SYSTEMS	\$2,821,475		12.6	\$35,483,685				21.7	\$130,017.29	9.1	\$1,185,125.57
	312.428 - CHEMICAL WASH SYSTEM	\$44,483		12.4	\$553,048				35.9	\$1,239.52	23.5	\$29,128.88
312.4632	Chemical Wash Equipment	\$9,777	1991	14.5	\$141,767	40	0	2029	38.0	\$257.29	23.5	\$6,046.30
312.4632	Chemical Wash Equipment	\$18,364	1993	12.5	\$229,550	40	0	2029	36.0	\$510.11	23.5	\$11,987.61
312.4632	Chemical Wash Equipment	\$10,140	1994	11.5	\$116,610	40	0	2029	35.0	\$289.71	23.5	\$6,808.29
312.4632	Chemical Wash Equipment	\$6,202	1995	10.5	\$65,121	40	0	2029	34.0	\$182.41	23.5	\$4,286.68
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	\$2,776,992		12.8	\$34,930,837				21.8	\$128,777.77	9.0	\$1,155,996.69
312.5070	Control/Instrumentation System	\$4,312	1993	12.5	\$53,900	40	0	2029	36.0	\$119.78	23.5	\$2,814.78
312.5070	Control/Instrumentation System	\$2,550	1994	11.5	\$29,325	40	0	2029	35.0	\$72.86	23.5	\$1,712.14
312.5070	Control/Instrumentation System	\$1,560	1995	10.5	\$16,380	40	0	2029	34.0	\$45.88	23.5	\$1,078.24
312.5070	Control/Instrumentation System	\$261	1998	7.5	\$1,958	40	0	2029	31.0	\$8.42	23.5	\$197.85
312.5072	Foundation	\$76,873	1991	14.5	\$1,114,659	40	0	2029	38.0	\$2,022.97	23.5	\$47,539.88
312.5072	Foundation	\$144,395	1993	12.5	\$1,804,938	40	0	2029	36.0	\$4,010.97	23.5	\$94,257.85
312.5072	Foundation	\$79,734	1994	11.5	\$916,941	40	0	2029	35.0	\$2,278.11	23.5	\$53,535.69
312.5072	Foundation	\$48,767	1995	10.5	\$512,054	40	0	2029	34.0	\$1,434.32	23.5	\$33,706.60
312.5076	Piping	\$530,986	1991	14.5	\$7,699,297	20	0	2011	20.0	\$26,549.30	5.5	\$146,021.15
312.5076	Piping	\$1,001,682	1993	12.5	\$12,521,025	20	0	2013	20.0	\$50,084.10	7.5	\$375,630.75
312.5076	Piping	\$224,360	1994	11.5	\$2,580,140	20	0	2014	20.0	\$11,218.00	8.5	\$95,353.00
312.5076	Piping	\$328,762	1994	11.5	\$3,780,763	20	0	2014	20.0	\$16,438.10	8.5	\$139,723.85
312.5076	Piping	\$117,043	1995	10.5	\$1,228,952	20	0	2015	20.0	\$5,852.15	9.5	\$55,595.43
312.5076	Piping	\$1,453	2001	4.5	\$6,539	20	0	2021	20.0	\$72.65	15.5	\$1,126.08

SCHEDULE V

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.5078	Pump Complete	\$47,089	1991	14.5	\$682,791	25	0	2016	25.0	\$1,883.56	10.5	\$19,777.38
312.5078	Pump Complete	\$88,450	1993	12.5	\$1,105,625	25	0	2018	25.0	\$3,538.00	12.5	\$44,225.00
312.5078	Pump Complete	\$48,842	1994	11.5	\$561,683	25	0	2019	25.0	\$1,953.68	13.5	\$26,374.68
312.5078	Pump Complete	\$29,873	1995	10.5	\$313,667	25	0	2020	25.0	\$1,194.92	14.5	\$17,326.34
312.5 - FUEL SUPPLY SYSTEMS		\$9,419,146		12.3	\$115,902,359				27.2	\$346,780.35	15.4	\$5,330,531.34
312.507 - SHIP UNLOADER STRUCT. (COAL)		\$911		12.4	\$11,328				35.9	\$25.38	23.5	\$596.58
312.0128	Unloader Superstructure	\$200	1991	14.5	\$2,900	40	0	2029	38.0	\$5.26	23.5	\$123.68
312.0128	Unloader Superstructure	\$376	1993	12.5	\$4,700	40	0	2029	36.0	\$10.44	23.5	\$245.44
312.0128	Unloader Superstructure	\$208	1994	11.5	\$2,392	40	0	2029	35.0	\$5.94	23.5	\$139.66
312.0128	Unloader Superstructure	\$127	1995	10.5	\$1,334	40	0	2029	34.0	\$3.74	23.5	\$87.78
312.512 - TRAVELING RECLAIMER SYSTEM		\$93,997		12.2	\$1,149,448				18.6	\$5,050.26	6.7	\$34,087.30
312.0255	Control/Instrumentation System	\$2,922	1991	14.5	\$42,369	12	0	2015	24.0	\$121.75	9.5	\$1,156.63
312.0255	Control/Instrumentation System	\$5,489	1993	12.5	\$68,613	12	0	2017	24.0	\$228.71	11.5	\$2,630.15
312.0255	Control/Instrumentation System	\$3,031	1994	11.5	\$34,857	12	0	2006	12.0	\$252.58	0.5	\$126.29
312.0255	Control/Instrumentation System	\$1,854	1995	10.5	\$19,467	12	0	2007	12.0	\$154.50	1.5	\$231.75
312.0260	Superstructure	\$3,149	1991	14.5	\$45,661	40	0	2029	38.0	\$82.87	23.5	\$1,947.41
312.0260	Superstructure	\$5,915	1993	12.5	\$73,938	40	0	2029	36.0	\$164.31	23.5	\$3,861.18
312.0260	Superstructure	\$3,266	1994	11.5	\$37,559	40	0	2029	35.0	\$93.31	23.5	\$2,192.89
312.0260	Superstructure	\$1,998	1995	10.5	\$20,979	40	0	2029	34.0	\$58.76	23.5	\$1,380.97
312.0262	Drive, Electric Motor Complete	\$60	1991	14.5	\$870	12	0	2015	24.0	\$2.50	9.5	\$23.75
312.0262	Drive, Electric Motor Complete	\$112	1993	12.5	\$1,400	12	0	2017	24.0	\$4.67	11.5	\$53.67
312.0262	Drive, Electric Motor Complete	\$62	1994	11.5	\$713	12	0	2006	12.0	\$5.17	0.5	\$2.58
312.0262	Drive, Electric Motor Complete	\$38	1995	10.5	\$399	12	0	2007	12.0	\$3.17	1.5	\$4.75
312.0265	Boom Conveyor	\$10,544	1991	14.5	\$152,888	12	0	2015	24.0	\$439.33	9.5	\$4,173.67
312.0265	Boom Conveyor	\$28,587	1993	12.5	\$357,338	12	0	2017	24.0	\$1,191.13	11.5	\$13,697.94
312.0265	Boom Conveyor	\$15,785	1994	11.5	\$181,528	12	0	2006	12.0	\$1,315.42	0.5	\$657.71
312.0265	Boom Conveyor	\$9,655	1995	10.5	\$101,378	12	0	2007	12.0	\$804.58	1.5	\$1,206.88
312.0265	Boom Conveyor	\$538	1998	7.5	\$4,035	12	0	2010	12.0	\$44.83	4.5	\$201.75
312.0265	Boom Conveyor	\$992	2000	5.5	\$5,456	12	0	2012	12.0	\$82.67	6.5	\$537.33
312.521 - HEAVY OIL SUPPLY SYSTEM		\$435		12.4	\$5,410				35.9	\$12.12	23.5	\$284.85
312.6161	Control/Instrumentation System	\$96	1991	14.5	\$1,392	40	0	2029	38.0	\$2.53	23.5	\$59.37
312.6161	Control/Instrumentation System	\$179	1993	12.5	\$2,238	40	0	2029	36.0	\$4.97	23.5	\$116.85
312.6161	Control/Instrumentation System	\$99	1994	11.5	\$1,139	40	0	2029	35.0	\$2.83	23.5	\$66.47
312.6161	Control/Instrumentation System	\$61	1995	10.5	\$641	40	0	2029	34.0	\$1.79	23.5	\$42.16
312.524 - CONVEYOR SYSTEM		\$1,802,380		12.4	\$22,333,694				23.1	\$78,123.52	10.7	\$839,549.47

SCHEDULE V

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
-	-	=	=	=	=	=	-	=	=	=	-	-
		a	b	c	d	e	f	g	h	i	j	k
312.6263	Control/Instrumentation System	\$4,101	1991	14.5	\$59,465	40	0	2029	38.0	\$107.92	23.5	\$2,536.14
312.6263	Control/Instrumentation System	\$7,704	1993	12.5	\$96,300	40	0	2029	36.0	\$214.00	23.5	\$5,029.00
312.6263	Control/Instrumentation System	\$4,254	1994	11.5	\$48,921	40	0	2029	35.0	\$121.54	23.5	\$2,856.26
312.6263	Control/Instrumentation System	\$2,602	1995	10.5	\$27,321	40	0	2029	34.0	\$76.53	23.5	\$1,798.44
312.6264	Drive, Electric Motor Complete	\$23,014	1991	14.5	\$333,703	10	0	2011	20.0	\$1,150.70	5.5	\$6,328.85
312.6264	Drive, Electric Motor Complete	\$43,229	1993	12.5	\$540,363	10	0	2013	20.0	\$2,161.45	7.5	\$16,210.88
312.6264	Drive, Electric Motor Complete	\$23,871	1994	11.5	\$274,517	10	0	2014	20.0	\$1,193.55	8.5	\$10,145.17
312.6264	Drive, Electric Motor Complete	\$14,600	1995	10.5	\$153,300	10	0	2015	20.0	\$730.00	9.5	\$6,935.00
312.6265	Foundation	\$35,689	1991	14.5	\$517,491	40	0	2029	38.0	\$939.18	23.5	\$22,070.83
312.6265	Foundation	\$67,036	1993	12.5	\$837,950	40	0	2029	36.0	\$1,882.11	23.5	\$43,759.61
312.6265	Foundation	\$37,017	1994	11.5	\$425,896	40	0	2029	35.0	\$1,057.63	23.5	\$24,854.27
312.6265	Foundation	\$22,640	1995	10.5	\$237,720	40	0	2029	34.0	\$665.88	23.5	\$15,648.24
312.6267	Ventilating System	\$10,984	1991	14.5	\$159,268	40	0	2029	38.0	\$289.05	23.5	\$6,792.74
312.6267	Ventilating System	\$20,632	1993	12.5	\$257,900	40	0	2029	36.0	\$573.11	23.5	\$13,468.11
312.6267	Ventilating System	\$11,393	1994	11.5	\$131,020	40	0	2029	35.0	\$325.51	23.5	\$7,649.59
312.6267	Ventilating System	\$6,968	1995	10.5	\$73,164	40	0	2029	34.0	\$204.94	23.5	\$4,816.12
312.6269	Conveyor Belt; Cont. Run A	\$25,522	1996	9.5	\$242,459	10	0	2006	10.0	\$2,552.20	0.5	\$1,276.10
312.6270	Conveyor Struct. Steel; Fo	\$93,936	1991	14.5	\$1,362,072	40	0	2029	38.0	\$2,472.00	23.5	\$58,092.00
312.6270	Conveyor Struct. Steel; Fo	\$176,445	1993	12.5	\$2,205,563	40	0	2029	36.0	\$4,901.25	23.5	\$115,179.38
312.6270	Conveyor Struct. Steel; Fo	\$97,432	1994	11.5	\$1,120,468	40	0	2029	35.0	\$2,783.77	23.5	\$65,418.63
312.6270	Conveyor Struct. Steel; Fo	\$59,592	1995	10.5	\$625,716	40	0	2029	34.0	\$1,752.71	23.5	\$41,188.59
312.6272	Belt Cleaning Unit	\$903	1991	14.5	\$13,094	40	0	2029	38.0	\$23.76	23.5	\$558.43
312.6272	Belt Cleaning Unit	\$1,697	1993	12.5	\$21,213	40	0	2029	36.0	\$47.14	23.5	\$1,107.76
312.6272	Belt Cleaning Unit	\$937	1994	11.5	\$10,776	40	0	2029	35.0	\$26.77	23.5	\$629.13
312.6272	Belt Cleaning Unit	\$573	1995	10.5	\$6,017	40	0	2029	34.0	\$16.85	23.5	\$396.04
312.6273	Weighing Device/Scale	\$11,708	1991	14.5	\$169,766	15	0	2006	15.0	\$780.53	0.5	\$390.27
312.6273	Weighing Device/Scale	\$21,992	1993	12.5	\$274,900	15	0	2008	15.0	\$1,466.13	2.5	\$3,665.33
312.6273	Weighing Device/Scale	\$12,144	1994	11.5	\$139,656	15	0	2009	15.0	\$809.60	3.5	\$2,833.60
312.6273	Weighing Device/Scale	\$7,427	1995	10.5	\$77,984	15	0	2010	15.0	\$495.13	4.5	\$2,228.10
312.6284	Hopper/Chutes With Liner	\$149,117	1991	14.5	\$2,182,197	40	0	2029	38.0	\$3,924.13	23.5	\$92,217.09
312.6284	Hopper/Chutes With Liner	\$154,666	1994	11.5	\$1,778,659	40	0	2029	35.0	\$4,419.03	23.5	\$103,847.17
312.6284	Hopper/Chutes With Liner	\$94,598	1995	10.5	\$993,279	40	0	2029	34.0	\$2,782.29	23.5	\$65,383.91
312.6287	Conveyor (Belt Feeder)	\$38,061	1991	14.5	\$551,885	15	0	2006	15.0	\$2,537.40	0.5	\$1,268.70
312.6287	Conveyor (Belt Feeder)	\$351,587	1993	12.5	\$4,394,838	15	0	2008	15.0	\$23,439.13	2.5	\$58,597.83
312.6287	Conveyor (Belt Feeder)	\$39,478	1994	11.5	\$453,997	15	0	2009	15.0	\$2,631.87	3.5	\$9,211.53
312.6287	Conveyor (Belt Feeder)	\$24,146	1995	10.5	\$253,533	15	0	2010	15.0	\$1,609.73	4.5	\$7,243.80
312.6292	Vibrator/Air Cannon	\$23,008	1991	14.5	\$333,616	15	0	2006	15.0	\$1,533.87	0.5	\$766.93
312.6292	Vibrator/Air Cannon	\$43,217	1993	12.5	\$540,213	15	0	2008	15.0	\$2,881.13	2.5	\$7,202.83
312.6292	Vibrator/Air Cannon	\$23,864	1994	11.5	\$274,436	15	0	2009	15.0	\$1,590.93	3.5	\$5,568.27
312.6292	Vibrator/Air Cannon	\$14,596	1995	10.5	\$153,258	15	0	2010	15.0	\$973.07	4.5	\$4,378.80
312.532 - CAR UNLOADING STRUCT. & EQUIPMENT		\$2,954,465		12.4	\$36,732,127				35.6	\$83,062.30	23.2	\$1,925,491.94
312.6493	Superstructure	\$95,607	1991	14.5	\$1,386,302	40	0	2029	38.0	\$2,515.97	23.5	\$59,125.38

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		a	b	c	d	e	f	g	h	i	j	k
312.6493	Superstructure	\$179,584	1993	12.5	\$2,244,800	40	0	2029	36.0	\$4,988.44	23.5	\$117,228.44
312.6493	Superstructure	\$99,165	1994	11.5	\$1,140,398	40	0	2029	35.0	\$2,833.29	23.5	\$66,582.21
312.6493	Superstructure	\$60,652	1995	10.5	\$636,846	40	0	2029	34.0	\$1,783.88	23.5	\$41,921.24
312.6501	Lighting System Complete	\$54,515	1991	14.5	\$790,468	40	0	2029	38.0	\$1,434.61	23.5	\$33,713.22
312.6501	Lighting System Complete	\$102,399	1993	12.5	\$1,279,988	40	0	2029	36.0	\$2,844.42	23.5	\$66,843.79
312.6501	Lighting System Complete	\$56,544	1994	11.5	\$650,258	40	0	2029	35.0	\$1,615.54	23.5	\$37,965.26
312.6501	Lighting System Complete	\$34,584	1995	10.5	\$363,132	40	0	2029	34.0	\$1,017.18	23.5	\$23,903.65
312.6502	Ventilating System	\$16,951	1991	14.5	\$245,790	40	0	2029	38.0	\$448.08	23.5	\$10,482.86
312.6502	Ventilating System	\$31,841	1993	12.5	\$398,013	40	0	2029	36.0	\$884.47	23.5	\$20,785.10
312.6502	Ventilating System	\$17,582	1994	11.5	\$202,193	40	0	2029	35.0	\$502.34	23.5	\$11,805.06
312.6502	Ventilating System	\$10,754	1995	10.5	\$112,917	40	0	2029	34.0	\$316.29	23.5	\$7,432.91
312.6507	Control/Instrumentation System	\$7,303	1991	14.5	\$105,894	20	0	2011	20.0	\$365.15	5.5	\$2,008.33
312.6507	Control/Instrumentation System	\$13,719	1993	12.5	\$171,488	20	0	2013	20.0	\$685.95	7.5	\$5,144.63
312.6507	Control/Instrumentation System	\$7,575	1994	11.5	\$87,113	20	0	2014	20.0	\$378.75	8.5	\$3,219.38
312.6507	Control/Instrumentation System	\$4,633	1995	10.5	\$48,647	20	0	2015	20.0	\$231.65	9.5	\$2,200.67
312.6509	Foundation	\$469,366	1991	14.5	\$6,805,807	40	0	2029	38.0	\$12,351.74	23.5	\$290,265.82
312.6509	Foundation	\$881,636	1993	12.5	\$11,020,450	40	0	2029	36.0	\$24,489.89	23.5	\$575,512.39
312.6509	Foundation	\$486,833	1994	11.5	\$5,598,580	40	0	2029	35.0	\$13,909.51	23.5	\$326,873.59
312.6509	Foundation	\$297,759	1995	10.5	\$3,126,470	40	0	2029	34.0	\$8,757.62	23.5	\$205,804.01
312.6512	Car Dumper Or Vibrator (Li	\$5,596	1991	14.5	\$81,142	40	0	2029	38.0	\$147.26	23.5	\$3,460.68
312.6512	Car Dumper Or Vibrator (Li	\$10,512	1993	12.5	\$131,400	40	0	2029	36.0	\$292.00	23.5	\$6,862.00
312.6512	Car Dumper Or Vibrator (Li	\$5,805	1994	11.5	\$66,758	40	0	2029	35.0	\$165.86	23.5	\$3,897.64
312.6512	Car Dumper Or Vibrator (Li	\$3,550	1995	10.5	\$37,275	40	0	2029	34.0	\$104.41	23.5	\$2,453.68
	312.535 - DUST CONTROL SYSTEM	\$633,395		12.4	\$7,874,845				27.1	\$23,375.14	14.7	\$343,255.08
312.6606	Control/Instrumentation System	\$27,444	1991	14.5	\$397,938	20	0	2011	20.0	\$1,372.20	5.5	\$7,547.10
312.6606	Control/Instrumentation System	\$51,550	1993	12.5	\$644,375	20	0	2013	20.0	\$2,577.50	7.5	\$19,331.25
312.6606	Control/Instrumentation System	\$28,466	1994	11.5	\$327,359	20	0	2014	20.0	\$1,423.30	8.5	\$12,098.05
312.6606	Control/Instrumentation System	\$17,410	1995	10.5	\$182,805	20	0	2015	20.0	\$870.50	9.5	\$8,269.75
312.6607	Drive, Electric Motor Complete	\$17,719	1991	14.5	\$256,926	20	0	2011	20.0	\$885.95	5.5	\$4,872.73
312.6607	Drive, Electric Motor Complete	\$33,283	1993	12.5	\$416,038	20	0	2013	20.0	\$1,664.15	7.5	\$12,481.13
312.6607	Drive, Electric Motor Complete	\$18,379	1994	11.5	\$211,359	20	0	2014	20.0	\$918.95	8.5	\$7,811.08
312.6607	Drive, Electric Motor Complete	\$11,241	1995	10.5	\$118,031	20	0	2015	20.0	\$562.05	9.5	\$5,339.48
312.6608	Fan/Blower, Complete	\$11,686	1991	14.5	\$169,447	20	0	2011	20.0	\$584.30	5.5	\$3,213.65
312.6608	Fan/Blower, Complete	\$21,951	1993	12.5	\$274,388	20	0	2013	20.0	\$1,097.55	7.5	\$8,231.63
312.6608	Fan/Blower, Complete	\$12,121	1994	11.5	\$139,392	20	0	2014	20.0	\$606.05	8.5	\$5,151.43
312.6608	Fan/Blower, Complete	\$7,413	1995	10.5	\$77,837	20	0	2015	20.0	\$370.65	9.5	\$3,521.18
312.6612	Piping, Run 4 Inches Or Larger	\$80,905	1991	14.5	\$1,173,123	40	0	2029	38.0	\$2,129.08	23.5	\$50,033.36
312.6612	Piping, Run 4 Inches Or Larger	\$151,969	1993	12.5	\$1,899,613	40	0	2029	36.0	\$4,221.36	23.5	\$99,201.99
312.6612	Piping, Run 4 Inches Or Larger	\$83,916	1994	11.5	\$965,034	40	0	2029	35.0	\$2,397.60	23.5	\$56,343.60
312.6612	Piping, Run 4 Inches Or Larger	\$51,325	1995	10.5	\$538,913	40	0	2029	34.0	\$1,509.56	23.5	\$35,474.63
312.6614	Tank	\$1,454	1991	14.5	\$21,083	40	0	2029	38.0	\$38.26	23.5	\$899.18
312.6614	Tank	\$2,732	1993	12.5	\$34,150	40	0	2029	36.0	\$75.89	23.5	\$1,783.39
312.6614	Tank	\$1,508	1994	11.5	\$17,342	40	0	2029	35.0	\$43.09	23.5	\$1,012.51

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
312.6614	Tank	\$923	1995	10.5	\$9,692	40	0	2029	34.0	\$27.15	23.5	\$637.96
	312.540 - COAL/BOILER BY-PROD. HANDLING EQ.	\$398,610		8.4	\$3,333,565				10.1	\$39,299.86	3.4	\$134,377.89
312.6734	Tractor	\$212,058	1993	12.5	\$2,650,725	7	0	2007	14.0	\$15,147.00	1.5	\$22,720.50
312.6735	Dozer Or Pusher	\$27,462	1996	9.5	\$260,889	7	0	2010	14.0	\$1,961.57	4.5	\$8,827.07
312.6735	Dozer Or Pusher	\$154,245	2003	2.5	\$385,613	7	0	2010	7.0	\$22,035.00	4.5	\$99,157.50
312.6736	Scraper Or Pan	\$4,845	1998	7.5	\$36,338	40	0	2029	31.0	\$156.29	23.5	\$3,672.82
	312.548 - COAL SAMPLING SYSTEM	\$3,534,953		12.6	\$44,461,944				30.0	\$117,831.77	17.4	\$2,052,888.25
312.6801	Coal Sampling System	\$635,229	1991	14.5	\$12,110,821	30	0	2021	30.0	\$27,840.97	15.5	\$431,534.98
312.6801	Coal Sampling System	\$1,568,855	1993	12.5	\$19,610,688	30	0	2023	30.0	\$52,295.17	17.5	\$915,165.42
312.6801	Coal Sampling System	\$866,310	1994	11.5	\$9,962,565	30	0	2024	30.0	\$28,877.00	18.5	\$534,224.50
312.6801	Coal Sampling System	\$264,559	1995	10.5	\$2,777,870	30	0	2025	30.0	\$8,818.63	19.5	\$171,963.35
	312.7 - WASTE MANAGEMENT SYSTEMS	\$3,164,582		12.5	\$39,435,019				35.9	\$88,108.92	23.5	\$2,070,559.19
	312.718 - BOTTOM ASH SLUDGE SYSTEM	\$1,238,666		12.4	\$15,393,012				35.9	\$34,520.94	23.5	\$811,242.03
312.7991	Control/Instrumentation System	\$4,528	1991	14.5	\$65,656	40	0	2029	38.0	\$119.16	23.5	\$2,800.21
312.7991	Control/Instrumentation System	\$8,504	1993	12.5	\$106,300	40	0	2029	36.0	\$236.22	23.5	\$5,551.22
312.7991	Control/Instrumentation System	\$4,696	1994	11.5	\$54,004	40	0	2029	35.0	\$134.17	23.5	\$3,153.03
312.7991	Control/Instrumentation System	\$2,872	1995	10.5	\$30,156	40	0	2029	34.0	\$84.47	23.5	\$1,985.06
312.7992	Drive, Electric Motor Complete	\$5,175	1991	14.5	\$75,038	40	0	2029	38.0	\$136.18	23.5	\$3,200.33
312.7992	Drive, Electric Motor Complete	\$9,721	1993	12.5	\$121,513	40	0	2029	36.0	\$270.03	23.5	\$6,345.65
312.7992	Drive, Electric Motor Complete	\$5,368	1994	11.5	\$61,732	40	0	2029	35.0	\$153.37	23.5	\$3,604.23
312.7992	Drive, Electric Motor Complete	\$3,283	1995	10.5	\$34,472	40	0	2029	34.0	\$96.56	23.5	\$2,269.13
312.7994	Piping, Run 4 Inches Or Larger	\$218,434	1991	14.5	\$3,167,293	40	0	2029	38.0	\$5,748.26	23.5	\$135,084.18
312.7994	Piping, Run 4 Inches Or Larger	\$410,297	1993	12.5	\$5,128,713	40	0	2029	36.0	\$11,397.14	23.5	\$267,832.76
312.7994	Piping, Run 4 Inches Or Larger	\$226,563	1994	11.5	\$2,605,475	40	0	2029	35.0	\$6,473.23	23.5	\$152,120.87
312.7994	Piping, Run 4 Inches Or Larger	\$138,572	1995	10.5	\$1,455,006	40	0	2029	34.0	\$4,075.65	23.5	\$95,777.71
312.7995	Pump Complete	\$7,576	1991	14.5	\$109,852	40	0	2029	38.0	\$199.37	23.5	\$4,685.16
312.7995	Pump Complete	\$20,605	1993	12.5	\$257,563	40	0	2029	36.0	\$572.36	23.5	\$13,450.49
312.7995	Pump Complete	\$11,378	1994	11.5	\$130,847	40	0	2029	35.0	\$325.09	23.5	\$7,639.51
312.7995	Pump Complete	\$6,959	1995	10.5	\$73,070	40	0	2029	34.0	\$204.68	23.5	\$4,809.90
312.8000	Foundation	\$33,876	1991	14.5	\$491,202	40	0	2029	38.0	\$891.47	23.5	\$20,949.63
312.8000	Foundation	\$63,631	1993	12.5	\$795,388	40	0	2029	36.0	\$1,767.53	23.5	\$41,536.90
312.8000	Foundation	\$35,137	1994	11.5	\$404,076	40	0	2029	35.0	\$1,003.91	23.5	\$23,591.99
312.8000	Foundation	\$21,491	1995	10.5	\$225,656	40	0	2029	34.0	\$632.09	23.5	\$14,854.07
	312.719 - BOTTOM ASH WATER SYSTEM	\$1,923,191		12.5	\$24,008,126				35.9	\$53,512.05	23.5	\$1,257,532.74

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
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 For Scherer - Common
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.8030	Control/Instrumentation System	\$1,263	1991	14.5	\$18,314	40	0	2029	38.0	\$33.24	23.5	\$781.07
312.8030	Control/Instrumentation System	\$2,372	1993	12.5	\$29,650	40	0	2029	36.0	\$65.89	23.5	\$1,548.39
312.8030	Control/Instrumentation System	\$1,310	1994	11.5	\$15,065	40	0	2029	35.0	\$37.43	23.5	\$879.57
312.8030	Control/Instrumentation System	\$801	1995	10.5	\$8,411	40	0	2029	34.0	\$23.56	23.5	\$553.63
312.8032	Foundation	\$12,574	1991	14.5	\$182,323	40	0	2029	38.0	\$330.89	23.5	\$7,776.03
312.8032	Foundation	\$23,618	1993	12.5	\$295,225	40	0	2029	36.0	\$656.06	23.5	\$15,417.31
312.8032	Foundation	\$13,042	1994	11.5	\$149,983	40	0	2029	35.0	\$372.63	23.5	\$8,756.77
312.8032	Foundation	\$7,977	1995	10.5	\$83,759	40	0	2029	34.0	\$234.62	23.5	\$5,513.51
312.8034	Piping, Run 4 Inches Or Larger	\$396,271	1991	14.5	\$5,745,930	40	0	2029	38.0	\$10,428.18	23.5	\$245,062.33
312.8034	Piping, Run 4 Inches Or Larger	\$744,338	1993	12.5	\$9,304,225	40	0	2029	36.0	\$20,676.06	23.5	\$485,887.31
312.8034	Piping, Run 4 Inches Or Larger	\$411,018	1994	11.5	\$4,726,707	40	0	2029	35.0	\$11,743.37	23.5	\$275,969.23
312.8034	Piping, Run 4 Inches Or Larger	\$200,907	1995	10.5	\$2,109,524	40	0	2029	34.0	\$5,909.03	23.5	\$138,862.19
312.8035	Pump Complete	\$23,671	1991	14.5	\$343,230	40	0	2029	38.0	\$622.92	23.5	\$14,638.64
312.8035	Pump Complete	\$44,462	1993	12.5	\$555,775	40	0	2029	36.0	\$1,235.06	23.5	\$29,023.81
312.8035	Pump Complete	\$24,551	1994	11.5	\$282,337	40	0	2029	35.0	\$701.46	23.5	\$16,484.24
312.8035	Pump Complete	\$15,016	1995	10.5	\$157,668	40	0	2029	34.0	\$441.65	23.5	\$10,378.71
312.723 - FLY ASH DISPOSAL SYSTEM		\$2,725		12.4	\$33,881				35.9	\$75.93	23.5	\$1,784.42
312.8196	Piping, Run 4 Inches Or Larger	\$599	1991	14.5	\$8,686	40	0	2029	38.0	\$15.76	23.5	\$370.43
312.8196	Piping, Run 4 Inches Or Larger	\$1,125	1993	12.5	\$14,063	40	0	2029	36.0	\$31.25	23.5	\$734.38
312.8196	Piping, Run 4 Inches Or Larger	\$621	1994	11.5	\$7,142	40	0	2029	35.0	\$17.74	23.5	\$416.96
312.8196	Piping, Run 4 Inches Or Larger	\$380	1995	10.5	\$3,990	40	0	2029	34.0	\$11.18	23.5	\$262.65
=	-	=	-	=	=	=	=	=	=	=	=	=
	314 - TURBOGENERATOR UNITS	\$3,937,919		12.4	\$46,959,171				35.8	\$109,924.84	23.4	\$2,576,390.45
=	-	=	-	=	=	=	=	=	=	=	=	=
314.3 - CONDENSING SYSTEMS		\$3,486,735		12.4	\$43,349,712				35.9	\$97,158.56	23.5	\$2,283,226.49
314.366 - INTAKE STRUCT.		\$373,988		12.4	\$4,649,700				35.9	\$10,421.25	23.5	\$244,899.41
314.4057	Intake Superstructure	\$82,196	1991	14.5	\$1,191,842	40	0	2029	38.0	\$2,163.05	23.5	\$50,831.74
314.4057	Intake Superstructure	\$154,393	1993	12.5	\$1,929,913	40	0	2029	36.0	\$4,288.69	23.5	\$100,784.32
314.4057	Intake Superstructure	\$85,255	1994	11.5	\$980,433	40	0	2029	35.0	\$2,435.86	23.5	\$57,242.64
314.4057	Intake Superstructure	\$52,144	1995	10.5	\$547,512	40	0	2029	34.0	\$1,533.65	23.5	\$36,040.71
314.368 - COOLING WATER TUNNEL/CONDUIT SYS		\$847,529		12.4	\$10,537,117				35.9	\$23,616.56	23.5	\$554,989.31
314.4120	Condenser Inlet Conduits	\$186,272	1991	14.5	\$2,700,944	40	0	2029	38.0	\$4,901.89	23.5	\$115,194.53
314.4120	Condenser Inlet Conduits	\$349,885	1993	12.5	\$4,373,563	40	0	2029	36.0	\$9,719.03	23.5	\$228,397.15
314.4120	Condenser Inlet Conduits	\$193,204	1994	11.5	\$2,221,846	40	0	2029	35.0	\$5,520.11	23.5	\$129,722.69
314.4120	Condenser Inlet Conduits	\$118,168	1995	10.5	\$1,240,764	40	0	2029	34.0	\$3,475.53	23.5	\$81,674.94

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
314.372 - CONDENSER AIR REMOVAL SYSTEM		\$1,068		12.4	\$13,281				35.9	\$29.75	23.5	\$699.36
314.3572	Air Removal Equipment	\$235	1991	14.5	\$3,408	40	0	2029	38.0	\$6.18	23.5	\$145.33
314.3572	Air Removal Equipment	\$441	1993	12.5	\$5,513	40	0	2029	36.0	\$12.25	23.5	\$287.88
314.3572	Air Removal Equipment	\$243	1994	11.5	\$2,795	40	0	2029	35.0	\$6.94	23.5	\$163.16
314.3572	Air Removal Equipment	\$149	1995	10.5	\$1,565	40	0	2029	34.0	\$4.38	23.5	\$102.99
314.375 - CONDENSER COOLING WATER PUMP SYS		\$2,264,150		12.4	\$28,149,614				35.9	\$63,091.00	23.5	\$1,482,638.41
314.3675	Drive, Electric Motor Complete	\$24,126	1991	14.5	\$349,827	40	0	2029	38.0	\$634.89	23.5	\$14,920.03
314.3675	Drive, Electric Motor Complete	\$45,317	1993	12.5	\$566,463	40	0	2029	36.0	\$1,258.81	23.5	\$29,581.93
314.3675	Drive, Electric Motor Complete	\$25,024	1994	11.5	\$287,776	40	0	2029	35.0	\$714.97	23.5	\$16,801.83
314.3675	Drive, Electric Motor Complete	\$15,305	1995	10.5	\$160,703	40	0	2029	34.0	\$450.15	23.5	\$10,578.46
314.3676	Pump Complete	\$473,495	1991	14.5	\$6,865,678	40	0	2029	38.0	\$12,460.39	23.5	\$292,819.28
314.3676	Pump Complete	\$889,390	1993	12.5	\$11,117,375	40	0	2029	36.0	\$24,705.28	23.5	\$580,574.03
314.3676	Pump Complete	\$689	1994	11.5	\$7,924	40	0	2029	35.0	\$19.69	23.5	\$462.61
314.3676	Pump Complete	\$490,426	1994	11.5	\$5,639,899	40	0	2029	35.0	\$14,012.17	23.5	\$329,286.03
314.3676	Pump Complete	\$300,378	1995	10.5	\$3,153,969	40	0	2029	34.0	\$8,834.65	23.5	\$207,614.21
314.4 - TURBINE GENERATOR AUXILIARIES		\$8,285		12.4	\$103,007				19.5	\$424.80	7.4	\$3,139.41
314.462 - TURBINE STEAM PIPING & VALVE SYSTEM		\$1,623		12.4	\$20,180				35.9	\$45.22	23.5	\$1,062.78
314.5468	Valve, Power Operated >= 8 In	\$357	1991	14.5	\$5,177	40	0	2029	38.0	\$9.39	23.5	\$220.78
314.5468	Valve, Power Operated >= 8 In	\$670	1993	12.5	\$8,375	40	0	2029	36.0	\$18.61	23.5	\$437.36
314.5468	Valve, Power Operated >= 8 In	\$370	1994	11.5	\$4,255	40	0	2029	35.0	\$10.57	23.5	\$248.43
314.5468	Valve, Power Operated >= 8 In	\$226	1995	10.5	\$2,373	40	0	2029	34.0	\$6.65	23.5	\$156.21
314.476 - TURBINE GENERATOR SUPERVISORY SYS		\$6,662		12.4	\$82,827				17.6	\$379.58	5.5	\$2,076.63
314.5752	Control/Instrumentation System	\$1,464	1991	14.5	\$21,228	12	0	2015	24.0	\$61.00	9.5	\$579.50
314.5752	Control/Instrumentation System	\$2,750	1993	12.5	\$34,375	12	0	2017	24.0	\$114.58	11.5	\$1,317.71
314.5752	Control/Instrumentation System	\$1,519	1994	11.5	\$17,469	12	0	2006	12.0	\$126.58	0.5	\$63.29
314.5752	Control/Instrumentation System	\$929	1995	10.5	\$9,755	12	0	2007	12.0	\$77.42	1.5	\$116.13
314.8 - TURBINE GANTRY CRANE SYSTEMS		\$442,899		12.4	\$5,506,452				35.9	\$12,341.48	23.5	\$290,024.55
314.801 - TURBINE CRANE STRUCT.		\$442,899		12.4	\$5,506,452				35.9	\$12,341.48	23.5	\$290,024.55
314.9133	Crane Superstructure	\$97,341	1991	14.5	\$1,411,445	40	0	2029	38.0	\$2,561.61	23.5	\$60,197.72

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j	k
314.9133	Crane Superstructure	\$182,842	1993	12.5	\$2,285,525	40	0	2029	36.0	\$5,078.94	23.5	\$119,355.19
314.9133	Crane Superstructure	\$100,964	1994	11.5	\$1,161,086	40	0	2029	35.0	\$2,884.69	23.5	\$67,790.11
314.9133	Crane Superstructure	\$61,752	1995	10.5	\$648,396	40	0	2029	34.0	\$1,816.24	23.5	\$42,681.53
=	<u>315 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$1,202,902</u>		<u>12.4</u>	<u>\$14,893,761</u>				<u>34.2</u>	<u>\$35,163.95</u>	<u>21.9</u>	<u>\$770,323.90</u>
	315.0 - SETTLEMENTS & CONTRIBUTIONS	\$681		7.5	\$5,108				31.0	\$21.97	23.5	\$516.24
	315.000 - SETTLEMENTS & CONTRIBUTIONS	\$681		7.5	\$5,108				31.0	\$21.97	23.5	\$516.24
315.0000	FPL Conversion 0000	\$681	1998	7.5	\$5,108	40	0	2029	31.0	\$21.97	23.5	\$516.24
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	\$1,060,513		12.4	\$13,185,096				35.9	\$29,551.41	23.5	\$694,458.12
	315.315 - Nnnn	\$10,343		12.4	\$128,592				35.9	\$288.21	23.5	\$6,772.94
315.7192	Foundation	\$2,273	1991	14.5	\$32,959	40	0	2029	38.0	\$59.82	23.5	\$1,405.67
315.7192	Foundation	\$4,270	1993	12.5	\$53,375	40	0	2029	36.0	\$118.61	23.5	\$2,787.36
315.7192	Foundation	\$2,358	1994	11.5	\$27,117	40	0	2029	35.0	\$67.37	23.5	\$1,583.23
315.7192	Foundation	\$1,442	1995	10.5	\$15,141	40	0	2029	34.0	\$42.41	23.5	\$996.68
	315.381 - STATION GROUNDING SYSTEM	\$94,148		12.4	\$1,170,519				35.9	\$2,823.46	23.5	\$81,851.15
315.3775	Grounding Grid	\$20,692	1991	14.5	\$300,034	40	0	2029	38.0	\$544.53	23.5	\$12,796.37
315.3775	Grounding Grid	\$38,867	1993	12.5	\$485,838	40	0	2029	36.0	\$1,079.64	23.5	\$25,371.51
315.3775	Grounding Grid	\$21,462	1994	11.5	\$246,813	40	0	2029	35.0	\$813.20	23.5	\$14,410.20
315.3775	Grounding Grid	\$13,127	1995	10.5	\$137,834	40	0	2029	34.0	\$386.09	23.5	\$9,073.07
	315.382 - CONDUIT & RACEWAY SYSTEM	\$956,022		12.4	\$11,885,985				35.9	\$26,639.74	23.5	\$826,034.03
315.3784	Conduit All	\$35,329	1991	14.5	\$512,271	40	0	2029	38.0	\$929.71	23.5	\$21,848.20
315.3784	Conduit All	\$66,361	1993	12.5	\$829,513	40	0	2029	36.0	\$1,843.36	23.5	\$43,318.99
315.3784	Conduit All	\$36,644	1994	11.5	\$421,406	40	0	2029	35.0	\$1,046.97	23.5	\$24,603.83
315.3784	Conduit All	\$22,412	1995	10.5	\$235,328	40	0	2029	34.0	\$659.18	23.5	\$15,490.65
315.3786	Cable Tray	\$174,788	1991	14.5	\$2,534,426	40	0	2029	38.0	\$4,599.68	23.5	\$108,092.58
315.3786	Cable Tray	\$328,313	1993	12.5	\$4,103,913	40	0	2029	36.0	\$9,119.81	23.5	\$214,315.43
315.3786	Cable Tray	\$181,292	1994	11.5	\$2,084,858	40	0	2029	35.0	\$5,179.77	23.5	\$121,724.63
315.3786	Cable Tray	\$110,883	1995	10.5	\$1,164,272	40	0	2029	34.0	\$3,261.26	23.5	\$76,639.72

SCHEDULE V

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=		a	b	c	d	e	f	g	h	i	j	k
315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM		\$51,920		12.4	\$645,509				17.6	\$2,958.12	5.5	\$16,185.36
315.481 - CONTROL BOARDS		\$51,920		12.4	\$645,509				17.6	\$2,958.12	5.5	\$16,185.36
315.5815	Main (Btg/Rtg) Control Board	\$11,411	1991	14.5	\$165,460	12	0	2015	24.0	\$475.46	9.5	\$4,516.85
315.5815	Main (Btg/Rtg) Control Board	\$21,434	1993	12.5	\$267,925	12	0	2017	24.0	\$893.08	11.5	\$10,270.46
315.5815	Main (Btg/Rtg) Control Board	\$11,836	1994	11.5	\$136,114	12	0	2006	12.0	\$886.33	0.5	\$493.17
315.5815	Main (Btg/Rtg) Control Board	\$7,239	1995	10.5	\$76,010	12	0	2007	12.0	\$603.25	1.5	\$904.88
315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS		\$81,410		12.4	\$1,011,969				34.7	\$2,343.55	22.3	\$52,375.11
315.586 - 6.9KV POWER DISTRIBUTION SYSTEM		\$6,170		12.4	\$76,711				25.0	\$246.80	12.6	\$3,101.80
315.7154	Circuit Breaker Rated 600 Amp	\$1,356	1991	14.5	\$19,662	25	0	2016	25.0	\$54.24	10.5	\$569.52
315.7154	Circuit Breaker Rated 600 Amp	\$2,547	1993	12.5	\$31,838	25	0	2018	25.0	\$101.88	12.5	\$1,273.50
315.7154	Circuit Breaker Rated 600 Amp	\$1,407	1994	11.5	\$16,181	25	0	2019	25.0	\$56.28	13.5	\$759.78
315.7154	Circuit Breaker Rated 600 Amp	\$860	1995	10.5	\$9,030	25	0	2020	25.0	\$34.40	14.5	\$498.80
315.588 - 13.8KV POWER DISTRIBUTION SYSTEM		\$75,240		12.4	\$935,258				35.9	\$2,096.75	23.5	\$49,273.51
315.7190	Cable: Power	\$2,694	1991	14.5	\$39,063	40	0	2029	38.0	\$70.89	23.5	\$1,666.03
315.7190	Cable: Power	\$5,060	1993	12.5	\$63,250	40	0	2029	36.0	\$140.56	23.5	\$3,303.06
315.7190	Cable: Power	\$2,794	1994	11.5	\$32,131	40	0	2029	35.0	\$79.83	23.5	\$1,875.97
315.7190	Cable: Power	\$1,709	1995	10.5	\$17,945	40	0	2029	34.0	\$50.26	23.5	\$1,181.22
315.7194	Control/Instrumentation System	\$829	1991	14.5	\$12,021	40	0	2029	38.0	\$21.82	23.5	\$512.67
315.7194	Control/Instrumentation System	\$1,556	1993	12.5	\$19,450	40	0	2029	36.0	\$43.22	23.5	\$1,015.72
315.7194	Control/Instrumentation System	\$859	1994	11.5	\$9,879	40	0	2029	35.0	\$24.54	23.5	\$578.76
315.7194	Control/Instrumentation System	\$526	1995	10.5	\$5,523	40	0	2029	34.0	\$15.47	23.5	\$363.56
315.7194	Control/Instrumentation System	\$38	1998	7.5	\$285	40	0	2029	31.0	\$1.23	23.5	\$28.81
315.7195	Circuit Breaker Rated 600 Amp	\$4,227	1991	14.5	\$61,292	40	0	2029	38.0	\$111.24	23.5	\$2,614.07
315.7195	Circuit Breaker Rated 600 Amp	\$7,940	1993	12.5	\$99,250	40	0	2029	36.0	\$220.56	23.5	\$5,183.06
315.7195	Circuit Breaker Rated 600 Amp	\$4,384	1994	11.5	\$50,416	40	0	2029	35.0	\$125.26	23.5	\$2,943.54
315.7195	Circuit Breaker Rated 600 Amp	\$2,682	1995	10.5	\$28,161	40	0	2029	34.0	\$78.88	23.5	\$1,853.74
315.7198	Power Cntr Switchgear Complete	\$1,437	1991	14.5	\$20,837	40	0	2029	38.0	\$37.82	23.5	\$888.67
315.7198	Power Cntr Switchgear Complete	\$2,699	1993	12.5	\$33,738	40	0	2029	36.0	\$74.97	23.5	\$1,761.85
315.7198	Power Cntr Switchgear Complete	\$1,490	1994	11.5	\$17,135	40	0	2029	35.0	\$42.57	23.5	\$1,000.43
315.7198	Power Cntr Switchgear Complete	\$912	1995	10.5	\$9,576	40	0	2029	34.0	\$26.82	23.5	\$630.35
315.7199	Mtr Control Center Switchgear	\$7,342	1991	14.5	\$106,459	40	0	2029	38.0	\$193.21	23.5	\$4,540.45
315.7199	Mtr Control Center Switchgear	\$13,790	1993	12.5	\$172,375	40	0	2029	36.0	\$383.06	23.5	\$9,001.81
315.7199	Mtr Control Center Switchgear	\$7,615	1994	11.5	\$87,573	40	0	2029	35.0	\$217.57	23.5	\$5,112.93
315.7199	Mtr Control Center Switchgear	\$4,657	1995	10.5	\$48,899	40	0	2029	34.0	\$136.97	23.5	\$3,218.81

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
	315.6 - CONTROL, DATA & METERING SYSTEMS	\$8,378		5.5	\$46,079				29.0	\$288.90	23.5	\$6,789.07
	315.681 - LOAD CONTROL & METERING SYSTEM	\$8,378		5.5	\$46,079				29.0	\$288.90	23.5	\$6,789.07
315.7674	Load Control/Metering Equip	\$8,378	2000	5.5	\$46,079	40	0	2029	29.0	\$288.90	23.5	\$6,789.07
=	<u>316 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$2,865,339</u>		<u>12.3</u>	<u>\$35,291,396</u>				<u>33.1</u>	<u>\$86,466.63</u>	<u>20.9</u>	<u>\$1,806,087.66</u>
	316.1 - STATION SERVICE EQUIPMENT	\$2,700,727		12.3	\$33,244,813				33.0	\$81,881.68	20.7	\$1,698,294.44
	316.183 - STATION/SERVICE AIR SYSTEM	\$7,691		12.3	\$94,432				25.9	\$296.48	13.6	\$4,044.32
316.0521	Compressor, Air, Complete	\$1,469	1991	14.5	\$21,301	25	0	2016	25.0	\$58.76	10.5	\$616.98
316.0521	Compressor, Air, Complete	\$2,759	1993	12.5	\$34,488	25	0	2018	25.0	\$110.36	12.5	\$1,379.50
316.0521	Compressor, Air, Complete	\$1,524	1994	11.5	\$17,526	25	0	2019	25.0	\$60.96	13.5	\$822.96
316.0521	Compressor, Air, Complete	\$932	1995	10.5	\$9,786	25	0	2020	25.0	\$37.28	14.5	\$540.56
316.0522	Drive, Electric Motor Complete	\$241	1998	7.5	\$1,808	40	0	2029	31.0	\$7.77	23.5	\$182.69
316.0529	Valve, Power Operated >= 8 In	\$168	1991	14.5	\$2,436	40	0	2029	38.0	\$4.42	23.5	\$103.89
316.0529	Valve, Power Operated >= 8 In	\$316	1993	12.5	\$3,950	40	0	2029	36.0	\$8.78	23.5	\$206.28
316.0529	Valve, Power Operated >= 8 In	\$175	1994	11.5	\$2,013	40	0	2029	35.0	\$5.00	23.5	\$117.50
316.0529	Valve, Power Operated >= 8 In	\$107	1995	10.5	\$1,124	40	0	2029	34.0	\$3.15	23.5	\$73.96
	316.188 - INTRASITE/OFFSITE COMMUNICATION SYS	\$160,261		12.4	\$1,982,822				15.0	\$10,684.07	2.6	\$28,073.02
316.0647	Radio Communication System Complete	\$4,221	1994	11.5	\$48,542	15	0	2009	15.0	\$281.40	3.5	\$984.90
316.0647	Radio Communication System Complete	\$2,581	1995	10.5	\$27,101	15	0	2010	15.0	\$172.07	4.5	\$774.30
316.0647	Radio Communication System Complete	\$188	1997	8.5	\$1,598	15	0	2012	15.0	\$12.53	6.5	\$81.47
316.0652	Pax Phone System	\$17,632	1991	14.5	\$255,664	15	0	2006	15.0	\$1,175.47	0.5	\$587.73
316.0652	Pax Phone System	\$33,120	1993	12.5	\$414,000	15	0	2008	15.0	\$2,208.00	2.5	\$5,520.00
316.0652	Pax Phone System	\$18,289	1994	11.5	\$210,324	15	0	2009	15.0	\$1,219.27	3.5	\$4,267.43
316.0652	Pax Phone System	\$11,186	1995	10.5	\$117,453	15	0	2010	15.0	\$745.73	4.5	\$3,355.80
316.0653	Public Address System (Gaitronics)	\$16,054	1991	14.5	\$232,783	15	0	2006	15.0	\$1,070.27	0.5	\$535.13
316.0653	Public Address System (Gaitronics)	\$30,155	1993	12.5	\$376,938	15	0	2008	15.0	\$2,010.33	2.5	\$5,025.83
316.0653	Public Address System (Gaitronics)	\$16,651	1994	11.5	\$191,487	15	0	2009	15.0	\$1,110.07	3.5	\$3,885.23
316.0653	Public Address System (Gaitronics)	\$10,184	1995	10.5	\$108,932	15	0	2010	15.0	\$678.93	4.5	\$3,055.20
	316.187 - TRANSPORTATION EQUIPMENT	\$1,421,163		12.4	\$17,600,505				35.8	\$39,659.91	23.5	\$932,008.02

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
316.0874	Truck Platform Ind	\$17,408	1997	8.5	\$147,968	40	0	2029	32.0	\$544.00	23.5	\$12,784.00
316.0875	Tractor	\$308,521	1991	14.5	\$4,473,555	40	0	2029	38.0	\$8,118.97	23.5	\$190,795.88
316.0875	Tractor	\$579,511	1993	12.5	\$7,243,888	40	0	2029	36.0	\$16,097.53	23.5	\$378,291.90
316.0875	Tractor	\$320,002	1994	11.5	\$3,680,023	40	0	2029	35.0	\$9,142.91	23.5	\$214,858.49
316.0875	Tractor	\$195,721	1995	10.5	\$2,055,071	40	0	2029	34.0	\$5,756.50	23.5	\$135,277.75
	316.188 - MISCELLANEOUS EQUIPMENT	\$44		2.5	\$110				26.0	\$1.69	23.5	\$39.77
316.770	Miscellaneous Equipment	\$44	2003	2.5	\$110	40	0	2029	26.0	\$1.69	23.5	\$39.77
	316.189 - LABORATORY & TEST EQUIPMENT	\$257		7.5	\$1,928				31.0	\$8.29	23.5	\$194.82
316.0997	189.0997 : PORTABLE EQUIPMENT	\$257	1998	7.5	\$1,928	40	0	2029	31.0	\$8.29	23.5	\$194.82
	316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	\$993,339		12.2	\$12,098,300				35.5	\$27,943.93	23.5	\$656,682.60
316.057	190.057 : CRANE STRUCTURE AND	\$12,842	1991	14.5	\$186,209	40	0	2029	38.0	\$337.95	23.5	\$7,941.76
316.057	190.057 : CRANE STRUCTURE AND	\$24,122	1993	12.5	\$301,525	40	0	2029	36.0	\$670.06	23.5	\$15,746.31
316.057	190.057 : CRANE STRUCTURE AND	\$13,320	1994	11.5	\$153,180	40	0	2029	35.0	\$380.57	23.5	\$8,943.43
316.057	190.057 : CRANE STRUCTURE AND	\$8,147	1995	10.5	\$85,544	40	0	2029	34.0	\$239.62	23.5	\$5,631.01
316.0816	190.0816 : PORTABLE TOOLS AND	\$6,726	2001	4.5	\$30,267	40	0	2029	28.0	\$240.21	23.5	\$5,645.04
316.0826	Drill Press, Fixed	\$52,764	1991	14.5	\$765,078	40	0	2029	38.0	\$1,388.53	23.5	\$32,630.37
316.0826	Drill Press, Fixed	\$99,109	1993	12.5	\$1,238,863	40	0	2029	36.0	\$2,753.03	23.5	\$64,696.15
316.0826	Drill Press, Fixed	\$54,727	1994	11.5	\$629,361	40	0	2029	35.0	\$1,563.63	23.5	\$36,745.27
316.0826	Drill Press, Fixed	\$33,473	1995	10.5	\$351,467	40	0	2029	34.0	\$984.50	23.5	\$23,135.75
316.0827	Grinder/Sander Fixed	\$1,117	1991	14.5	\$16,197	40	0	2029	38.0	\$29.39	23.5	\$690.78
316.0827	Grinder/Sander Fixed	\$782	1993	12.5	\$9,775	40	0	2029	36.0	\$21.72	23.5	\$510.47
316.0827	Grinder/Sander Fixed	\$1,158	1994	11.5	\$13,317	40	0	2029	35.0	\$33.09	23.5	\$777.51
316.0827	Grinder/Sander Fixed	\$709	1995	10.5	\$7,445	40	0	2029	34.0	\$20.85	23.5	\$490.04
316.0828	Jointer, Fixed	\$11,553	1991	14.5	\$167,519	40	0	2029	38.0	\$304.03	23.5	\$7,144.62
316.0828	Jointer, Fixed	\$21,700	1993	12.5	\$271,250	40	0	2029	36.0	\$602.78	23.5	\$14,165.28
316.0828	Jointer, Fixed	\$11,982	1994	11.5	\$137,793	40	0	2029	35.0	\$342.34	23.5	\$8,045.06
316.0828	Jointer, Fixed	\$7,329	1995	10.5	\$76,955	40	0	2029	34.0	\$215.56	23.5	\$5,065.63
316.0829	Lathe, Fixed	\$82,982	1991	14.5	\$1,203,239	40	0	2029	38.0	\$2,183.74	23.5	\$51,317.82
316.0829	Lathe, Fixed	\$155,870	1993	12.5	\$1,948,375	40	0	2029	36.0	\$4,329.72	23.5	\$101,748.47
316.0829	Lathe, Fixed	\$86,070	1994	11.5	\$989,805	40	0	2029	35.0	\$2,459.14	23.5	\$57,789.86
316.0829	Lathe, Fixed	\$52,643	1995	10.5	\$552,752	40	0	2029	34.0	\$1,548.32	23.5	\$36,385.60
316.0830	Press, Fixed	\$6,307	1991	14.5	\$91,452	40	0	2029	38.0	\$165.97	23.5	\$3,900.38
316.0830	Press, Fixed	\$11,847	1993	12.5	\$148,088	40	0	2029	36.0	\$329.08	23.5	\$7,733.46
316.0830	Press, Fixed	\$6,542	1994	11.5	\$75,233	40	0	2029	35.0	\$186.91	23.5	\$4,392.49
316.0830	Press, Fixed	\$4,001	1995	10.5	\$42,011	40	0	2029	34.0	\$117.68	23.5	\$2,765.40
316.0832	Power Saw Fixed	\$558	1991	14.5	\$8,091	40	0	2029	38.0	\$14.68	23.5	\$345.08
316.0832	Power Saw Fixed	\$1,048	1993	12.5	\$13,100	40	0	2029	36.0	\$29.11	23.5	\$684.11
316.0832	Power Saw Fixed	\$579	1994	11.5	\$6,659	40	0	2029	35.0	\$16.54	23.5	\$388.76
316.0832	Power Saw Fixed	\$354	1995	10.5	\$3,717	40	0	2029	34.0	\$10.41	23.5	\$244.68

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
316.0833	Milling Machine	\$37,094	1991	14.5	\$537,863	40	0	2029	38.0	\$976.16	23.5	\$22,939.71
316.0833	Milling Machine	\$69,676	1993	12.5	\$870,950	40	0	2029	36.0	\$1,935.44	23.5	\$45,482.94
316.0833	Milling Machine	\$38,475	1994	11.5	\$442,463	40	0	2029	35.0	\$1,099.29	23.5	\$25,833.21
316.0833	Milling Machine	\$23,532	1995	10.5	\$247,086	40	0	2029	34.0	\$692.12	23.5	\$16,264.76
316.0844	Test Bench	\$7,527	1991	14.5	\$109,142	40	0	2029	38.0	\$198.08	23.5	\$4,654.86
316.0844	Test Bench	\$14,138	1993	12.5	\$176,725	40	0	2029	36.0	\$392.72	23.5	\$9,228.97
316.0844	Test Bench	\$7,807	1994	11.5	\$89,781	40	0	2029	35.0	\$223.06	23.5	\$5,241.84
316.0844	Test Bench	\$4,775	1995	10.5	\$50,138	40	0	2029	34.0	\$140.44	23.5	\$3,300.37
316.772	Portable Tools and Equipment	\$19,954	2003	2.5	\$49,885	40	0	2029	28.0	\$767.46	23.5	\$18,035.35
	316.192 - STORES EQUIPMENT	\$117,972		12.4	\$1,466,716				35.9	\$3,287.31	23.5	\$77,251.89
316.1843	Fork Lift	\$25,928	1991	14.5	\$375,956	40	0	2029	38.0	\$682.32	23.5	\$16,034.42
316.1843	Fork Lift	\$48,702	1993	12.5	\$608,775	40	0	2029	36.0	\$1,352.83	23.5	\$31,791.58
316.1843	Fork Lift	\$26,893	1994	11.5	\$309,270	40	0	2029	35.0	\$768.37	23.5	\$18,056.73
316.1843	Fork Lift	\$16,449	1995	10.5	\$172,715	40	0	2029	34.0	\$483.79	23.5	\$11,369.16
	316.2 - WELDING SYSTEMS	\$156,895		12.4	\$1,950,639				35.9	\$4,371.91	23.5	\$102,739.88
	316.297 - PLANT WELDING SYSTEM	\$156,895		12.4	\$1,950,639				35.9	\$4,371.91	23.5	\$102,739.88
316.1916	Plant Welding System	\$34,483	1991	14.5	\$500,004	40	0	2029	38.0	\$907.45	23.5	\$21,325.01
316.1916	Plant Welding System	\$64,771	1993	12.5	\$809,638	40	0	2029	36.0	\$1,799.19	23.5	\$42,281.07
316.1916	Plant Welding System	\$35,766	1994	11.5	\$411,309	40	0	2029	35.0	\$1,021.89	23.5	\$24,014.31
316.1916	Plant Welding System	\$21,875	1995	10.5	\$229,688	40	0	2029	34.0	\$643.38	23.5	\$15,119.49
	316.3 - MISCELLANEOUS PIPING	\$7,717		12.4	\$95,944				35.9	\$215.04	23.5	\$5,053.34
	316.316 - MISCELLANEOUS PIPING	\$7,717		12.4	\$95,944				35.9	\$215.04	23.5	\$5,053.34
316.0526	Piping	\$1,696	1991	14.5	\$24,592	40	0	2029	38.0	\$44.63	23.5	\$1,048.84
316.0526	Piping	\$3,186	1993	12.5	\$39,825	40	0	2029	36.0	\$88.50	23.5	\$2,079.75
316.0526	Piping	\$1,759	1994	11.5	\$20,229	40	0	2029	35.0	\$50.26	23.5	\$1,181.04
316.0526	Piping	\$1,076	1995	10.5	\$11,298	40	0	2029	34.0	\$31.65	23.5	\$743.71

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 3 and 4 Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
=	<u>311 - STRUCTURES & IMPROVEMENTS</u>	<u>\$2,877,372</u>	=	<u>12.4</u>	<u>\$35,782,544</u>	=	=	=	<u>27.5</u>	<u>\$104,734.19</u>	<u>15.1</u>	<u>\$1,577,195.68</u>
=	311.1 - SITE PREPARATION	\$197,142	=	12.4	\$2,451,845	=	=	=	35.9	\$5,492.76	23.5	\$129,079.84
	311.101 - INITIAL SITE PREPARATION	\$197,142	=	12.4	\$2,451,845	=	=	=	35.9	\$5,492.76	23.5	\$129,079.84
311.0051	Site Preparation	\$43,284	1991	14.5	\$627,618	40	0	2029	38.0	\$1,139.05	23.5	\$26,767.74
311.0051	Site Preparation	\$82,755	1993	12.5	\$1,034,438	40	0	2029	36.0	\$2,298.75	23.5	\$54,020.63
311.0051	Site Preparation	\$43,207	1994	11.5	\$496,881	40	0	2029	35.0	\$1,234.49	23.5	\$29,010.41
311.0051	Site Preparation	\$27,896	1995	10.5	\$292,908	40	0	2029	34.0	\$820.47	23.5	\$19,281.06
	311.2 - SITE FACILITIES	\$737,690	=	12.4	\$9,173,494	=	=	=	26.7	\$27,664.78	14.3	\$394,410.80
	311.201 - SITE DRAINAGE SYSTEM	\$146,612	=	12.4	\$1,823,406	=	=	=	20.0	\$7,330.60	7.6	\$55,441.70
311.1024	Control/Instrumentation System	\$32,190	1991	14.5	\$466,755	20	0	2011	20.0	\$1,609.50	5.5	\$8,852.25
311.1024	Control/Instrumentation System	\$61,544	1993	12.5	\$769,300	20	0	2013	20.0	\$3,077.20	7.5	\$23,079.00
311.1024	Control/Instrumentation System	\$32,132	1994	11.5	\$369,518	20	0	2014	20.0	\$1,606.60	8.5	\$13,656.10
311.1024	Control/Instrumentation System	\$20,746	1995	10.5	\$217,833	20	0	2015	20.0	\$1,037.30	9.5	\$9,854.35
	311.202 - YARD LIGHTING SYSTEM	\$7,065	=	12.4	\$87,867	=	=	=	35.9	\$198.85	23.5	\$4,825.86
311.1037	Yard Lighting Fixtures & Poles	\$1,551	1991	14.5	\$22,490	40	0	2029	38.0	\$40.82	23.5	\$959.17
311.1037	Yard Lighting Fixtures & Poles	\$2,966	1993	12.5	\$37,075	40	0	2029	36.0	\$82.39	23.5	\$1,936.14
311.1037	Yard Lighting Fixtures & Poles	\$1,548	1994	11.5	\$17,802	40	0	2029	35.0	\$44.23	23.5	\$1,039.37
311.1037	Yard Lighting Fixtures & Poles	\$1,000	1995	10.5	\$10,500	40	0	2029	34.0	\$29.41	23.5	\$691.18
	311.203 - ROADWAYS	\$31,342	=	12.4	\$389,800	=	=	=	25.0	\$1,253.68	12.6	\$15,750.08
311.1049	Road With Curbs & Gutters	\$1,421	1991	14.5	\$20,805	25	0	2016	25.0	\$56.84	10.5	\$596.82
311.1049	Road With Curbs & Gutters	\$2,718	1993	12.5	\$33,975	25	0	2018	25.0	\$108.72	12.5	\$1,359.00
311.1049	Road With Curbs & Gutters	\$1,419	1994	11.5	\$16,319	25	0	2019	25.0	\$56.76	13.5	\$766.26
311.1049	Road With Curbs & Gutters	\$916	1995	10.5	\$9,618	25	0	2020	25.0	\$36.64	14.5	\$531.28
311.1050	Parking Lot/Surfacing/Paving	\$5,460	1991	14.5	\$79,170	25	0	2018	25.0	\$218.40	10.5	\$2,293.20
311.1050	Parking Lot/Surfacing/Paving	\$10,439	1993	12.5	\$130,488	25	0	2018	25.0	\$417.56	12.5	\$5,219.50
311.1050	Parking Lot/Surfacing/Paving	\$5,450	1994	11.5	\$62,675	25	0	2019	25.0	\$218.00	13.5	\$2,943.00
311.1050	Parking Lot/Surfacing/Paving	\$3,519	1995	10.5	\$36,950	25	0	2020	25.0	\$140.76	14.5	\$2,041.02
	311.204 - SITE FIRE PROTECTION	\$168,384	=	12.4	\$2,093,058	=	=	=	22.7	\$7,426.97	10.3	\$76,381.73
311.1058	Drive, Electric Motor Complete	\$1,911	1991	14.5	\$27,710	40	0	2029	38.0	\$50.29	23.5	\$1,181.80

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		a	b	c	d	e	f	g	h	i	j	k
311.1058	Drive, Electric Motor Complete	\$3,653	1993	12.5	\$45,663	40	0	2029	36.0	\$101.47	23.5	\$2,384.60
311.1058	Drive, Electric Motor Complete	\$1,907	1994	11.5	\$21,931	40	0	2029	35.0	\$54.49	23.5	\$1,280.41
311.1058	Drive, Electric Motor Complete	\$1,231	1995	10.5	\$12,926	40	0	2029	34.0	\$36.21	23.5	\$850.84
311.1058	Drive, Electric Motor Complete	\$114	2003	2.5	\$285	40	0	2029	26.0	\$4.38	23.5	\$103.04
311.1059	Pump Complete	\$3,821	1991	14.5	\$55,405	40	0	2029	38.0	\$100.55	23.5	\$2,362.99
311.1059	Pump Complete	\$7,306	1993	12.5	\$91,325	40	0	2029	36.0	\$202.94	23.5	\$4,769.19
311.1059	Pump Complete	\$3,814	1994	11.5	\$43,861	40	0	2029	35.0	\$108.97	23.5	\$2,560.83
311.1059	Pump Complete	\$2,463	1995	10.5	\$25,862	40	0	2029	34.0	\$72.44	23.5	\$1,702.37
311.1060	Tank	\$3,318	1991	14.5	\$48,111	40	0	2029	38.0	\$87.32	23.5	\$2,051.92
311.1060	Tank	\$6,345	1993	12.5	\$79,313	40	0	2029	36.0	\$176.25	23.5	\$4,141.88
311.1060	Tank	\$3,313	1994	11.5	\$38,100	40	0	2029	35.0	\$94.66	23.5	\$2,224.44
311.1060	Tank	\$2,139	1995	10.5	\$22,460	40	0	2029	34.0	\$62.91	23.5	\$1,478.43
311.1062	Control/Instrumentation System	\$2,866	1991	14.5	\$41,557	12	0	2015	24.0	\$119.42	9.5	\$1,134.46
311.1062	Control/Instrumentation System	\$5,479	1993	12.5	\$68,488	12	0	2017	24.0	\$228.29	11.5	\$2,625.35
311.1062	Control/Instrumentation System	\$2,861	1994	11.5	\$32,902	12	0	2006	12.0	\$238.42	0.5	\$119.21
311.1062	Control/Instrumentation System	\$1,847	1995	10.5	\$19,394	12	0	2007	12.0	\$153.92	1.5	\$230.88
311.1063	Piping	\$23,385	1991	14.5	\$339,083	20	0	2011	20.0	\$1,169.25	5.5	\$6,430.88
311.1063	Piping	\$44,709	1993	12.5	\$558,863	20	0	2013	20.0	\$2,235.45	7.5	\$16,765.88
311.1063	Piping	\$23,343	1994	11.5	\$268,445	20	0	2014	20.0	\$1,167.15	8.5	\$9,920.78
311.1063	Piping	\$15,071	1995	10.5	\$158,246	20	0	2015	20.0	\$753.55	9.5	\$7,158.73
311.1069	Foundation	\$1,644	1991	14.5	\$23,838	40	0	2029	38.0	\$43.26	23.5	\$1,016.68
311.1069	Foundation	\$3,143	1993	12.5	\$39,288	40	0	2029	36.0	\$87.31	23.5	\$2,051.68
311.1069	Foundation	\$1,641	1994	11.5	\$18,872	40	0	2029	35.0	\$46.89	23.5	\$1,101.81
311.1069	Foundation	\$1,060	1995	10.5	\$11,130	40	0	2029	34.0	\$31.18	23.5	\$732.65
	311.205 - YARD IMPROVEMENTS	\$240,710		12.4	\$2,993,701				35.9	\$6,706.64	23.5	\$157,606.21
311.1085	Landscaping	\$47,363	1991	14.5	\$686,764	40	0	2029	38.0	\$1,246.39	23.5	\$29,290.28
311.1085	Landscaping	\$90,553	1993	12.5	\$1,131,913	40	0	2029	36.0	\$2,515.36	23.5	\$59,110.99
311.1085	Landscaping	\$47,278	1994	11.5	\$543,697	40	0	2029	35.0	\$1,350.80	23.5	\$31,743.80
311.1085	Landscaping	\$30,525	1995	10.5	\$320,513	40	0	2029	34.0	\$897.79	23.5	\$21,098.16
311.1141	Fencing	\$5,487	1991	14.5	\$79,562	40	0	2029	38.0	\$144.39	23.5	\$3,393.28
311.1141	Fencing	\$10,491	1993	12.5	\$131,138	40	0	2029	36.0	\$291.42	23.5	\$6,848.29
311.1141	Fencing	\$5,477	1994	11.5	\$62,986	40	0	2029	35.0	\$156.49	23.5	\$3,677.41
311.1141	Fencing	\$3,536	1995	10.5	\$37,128	40	0	2029	34.0	\$104.00	23.5	\$2,444.00
	311.206 - SITE SEWAGE TREATMENT SYSTEM	\$16,457		12.4	\$204,675				35.9	\$458.53	23.5	\$10,775.34
311.1108	Sewage Treatment Equipment	\$3,613	1991	14.5	\$52,389	40	0	2029	38.0	\$95.08	23.5	\$2,234.36
311.1108	Sewage Treatment Equipment	\$6,908	1993	12.5	\$86,350	40	0	2029	36.0	\$191.89	23.5	\$4,509.39
311.1108	Sewage Treatment Equipment	\$3,607	1994	11.5	\$41,481	40	0	2029	35.0	\$103.06	23.5	\$2,421.84
311.1108	Sewage Treatment Equipment	\$2,329	1995	10.5	\$24,455	40	0	2029	34.0	\$68.50	23.5	\$1,609.75
	311.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	\$47,980		12.4	\$596,725				35.9	\$1,336.82	23.5	\$31,415.19

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=	-	a	b	c	d	e	f	g	h	i	j	k
311.1155	Retaining Wall/Bulkhead/Shoring	\$10,534	1991	14.5	\$152,743	40	0	2029	38.0	\$277.21	23.5	\$6,514.45
311.1155	Retaining Wall/Bulkhead/Shoring	\$20,141	1993	12.5	\$251,763	40	0	2029	36.0	\$559.47	23.5	\$13,147.60
311.1155	Retaining Wall/Bulkhead/Shoring	\$10,516	1994	11.5	\$120,934	40	0	2029	35.0	\$300.46	23.5	\$7,060.74
311.1155	Retaining Wall/Bulkhead/Shoring	\$6,789	1995	10.5	\$71,285	40	0	2029	34.0	\$199.68	23.5	\$4,692.40
	311.209 - RAILWAY SYSTEM	\$81,765		12.4	\$768,169				25.0	\$2,470.60	12.8	\$31,038.30
311.1169	Track System	\$13,561	1991	14.5	\$196,635	25	0	2016	25.0	\$542.44	10.5	\$5,695.62
311.1169	Track System	\$25,927	1993	12.5	\$324,088	25	0	2018	25.0	\$1,037.08	12.5	\$12,963.50
311.1169	Track System	\$13,537	1994	11.5	\$155,676	25	0	2019	25.0	\$541.48	13.5	\$7,309.98
311.1169	Track System	\$8,740	1995	10.5	\$91,770	25	0	2020	25.0	\$349.60	14.5	\$5,069.20
	311.210 - PONDS (NOT COOLING)	\$17,375		12.4	\$216,093				35.9	\$484.09	23.5	\$11,376.39
311.1201	Pond	\$3,815	1991	14.5	\$55,318	40	0	2029	38.0	\$100.39	23.5	\$2,359.28
311.1201	Pond	\$7,293	1993	12.5	\$91,163	40	0	2029	36.0	\$202.58	23.5	\$4,760.71
311.1201	Pond	\$3,808	1994	11.5	\$43,792	40	0	2029	35.0	\$108.80	23.5	\$2,556.80
311.1201	Pond	\$2,459	1995	10.5	\$25,820	40	0	2029	34.0	\$72.32	23.5	\$1,699.60
	311.3 - STATION BUILDINGS	\$764,716		12.4	\$9,510,765				34.6	\$22,109.35	22.2	\$490,670.21
	311.306 - Water Treatment Building	\$210,843		12.4	\$2,622,248				33.1	\$6,378.34	20.7	\$131,755.24
311.2210	Superstructure	\$23,665	1991	14.5	\$343,143	40	0	2029	38.0	\$622.76	23.5	\$14,634.93
311.2210	Superstructure	\$45,245	1993	12.5	\$565,563	40	0	2029	36.0	\$1,256.81	23.5	\$29,534.93
311.2210	Superstructure	\$23,622	1994	11.5	\$271,653	40	0	2029	35.0	\$674.91	23.5	\$15,860.49
311.2210	Superstructure	\$15,252	1995	10.5	\$160,146	40	0	2029	34.0	\$448.59	23.5	\$10,541.82
311.2212	Roof (Each Level)	\$4,997	1991	14.5	\$72,457	20	0	2011	20.0	\$249.85	5.5	\$1,374.18
311.2212	Roof (Each Level)	\$9,554	1993	12.5	\$119,425	20	0	2013	20.0	\$477.70	7.5	\$3,582.75
311.2212	Roof (Each Level)	\$4,988	1994	11.5	\$57,362	20	0	2014	20.0	\$249.40	8.5	\$2,119.90
311.2212	Roof (Each Level)	\$3,221	1995	10.5	\$33,821	20	0	2015	20.0	\$161.05	9.5	\$1,529.98
311.2216	Lighting System Complete	\$5,342	1991	14.5	\$77,459	40	0	2029	38.0	\$140.58	23.5	\$3,303.61
311.2216	Lighting System Complete	\$10,213	1993	12.5	\$127,663	40	0	2029	36.0	\$283.69	23.5	\$6,666.82
311.2216	Lighting System Complete	\$5,332	1994	11.5	\$61,318	40	0	2029	35.0	\$152.34	23.5	\$3,580.06
311.2216	Lighting System Complete	\$3,443	1995	10.5	\$36,152	40	0	2029	34.0	\$101.26	23.5	\$2,379.72
311.2218	HVAC System Complete	\$1,189	1991	14.5	\$17,241	40	0	2029	38.0	\$31.29	23.5	\$735.30
311.2218	HVAC System Complete	\$2,274	1993	12.5	\$28,425	40	0	2029	36.0	\$63.17	23.5	\$1,484.42
311.2218	HVAC System Complete	\$1,187	1994	11.5	\$13,651	40	0	2029	35.0	\$33.91	23.5	\$796.99
311.2218	HVAC System Complete	\$767	1995	10.5	\$8,054	40	0	2029	34.0	\$22.56	23.5	\$530.13
311.2232	Substructure/Foundation	\$11,099	1991	14.5	\$160,936	40	0	2029	38.0	\$292.08	23.5	\$6,863.86
311.2232	Substructure/Foundation	\$21,221	1993	12.5	\$265,263	40	0	2029	36.0	\$589.47	23.5	\$13,852.60
311.2232	Substructure/Foundation	\$11,079	1994	11.5	\$127,409	40	0	2029	35.0	\$316.54	23.5	\$7,438.76
311.2232	Substructure/Foundation	\$7,153	1995	10.5	\$75,107	40	0	2029	34.0	\$210.38	23.5	\$4,943.99

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	311.309 - Hydrogen Building	\$20,689		12.4	\$257,081				35.9	\$575.88	23.5	\$13,533.16
311.2366	Superstructure	\$2,712	1991	14.5	\$39,324	40	0	2029	38.0	\$71.37	23.5	\$1,677.16
311.2366	Superstructure	\$5,185	1993	12.5	\$64,813	40	0	2029	36.0	\$144.03	23.5	\$3,384.65
311.2366	Superstructure	\$2,707	1994	11.5	\$31,131	40	0	2029	35.0	\$77.34	23.5	\$1,817.56
311.2366	Superstructure	\$1,748	1995	10.5	\$18,354	40	0	2029	34.0	\$51.41	23.5	\$1,208.18
311.2388	Substructure/Foundation	\$1,826	1991	14.5	\$26,477	40	0	2029	38.0	\$48.05	23.5	\$1,129.24
311.2388	Substructure/Foundation	\$3,491	1993	12.5	\$43,638	40	0	2029	36.0	\$96.97	23.5	\$2,278.85
311.2388	Substructure/Foundation	\$1,823	1994	11.5	\$20,965	40	0	2029	35.0	\$52.09	23.5	\$1,224.01
311.2388	Substructure/Foundation	\$1,177	1995	10.5	\$12,359	40	0	2029	34.0	\$34.62	23.5	\$813.51
	311.311 - Fire Protection Building	\$2,118		12.4	\$26,342				35.9	\$59.01	23.5	\$1,386.78
311.9569	Lighting System Complete	\$465	1991	14.5	\$6,743	40	0	2029	38.0	\$12.24	23.5	\$287.57
311.9569	Lighting System Complete	\$889	1993	12.5	\$11,113	40	0	2029	36.0	\$24.69	23.5	\$580.32
311.9569	Lighting System Complete	\$464	1994	11.5	\$5,336	40	0	2029	35.0	\$13.26	23.5	\$311.54
311.9569	Lighting System Complete	\$300	1995	10.5	\$3,150	40	0	2029	34.0	\$8.82	23.5	\$207.35
	311.313 - Cooling Water Treat Control House	\$208,358		12.4	\$2,591,342				35.9	\$5,805.26	23.5	\$136,423.54
311.9631	Superstructure	\$16,377	1991	14.5	\$237,467	40	0	2029	38.0	\$430.97	23.5	\$10,127.88
311.9631	Superstructure	\$31,312	1993	12.5	\$391,400	40	0	2029	36.0	\$869.78	23.5	\$20,439.78
311.9631	Superstructure	\$16,348	1994	11.5	\$188,002	40	0	2029	35.0	\$467.09	23.5	\$10,976.51
311.9631	Superstructure	\$10,555	1995	10.5	\$110,828	40	0	2029	34.0	\$310.44	23.5	\$7,295.37
311.9636	Plumbing System Complete	\$3,920	1991	14.5	\$56,840	40	0	2029	38.0	\$103.16	23.5	\$2,424.21
311.9636	Plumbing System Complete	\$7,494	1993	12.5	\$93,675	40	0	2029	36.0	\$208.17	23.5	\$4,891.92
311.9636	Plumbing System Complete	\$3,913	1994	11.5	\$45,000	40	0	2029	35.0	\$111.80	23.5	\$2,627.30
311.9636	Plumbing System Complete	\$2,526	1995	10.5	\$26,523	40	0	2029	34.0	\$74.29	23.5	\$1,745.91
311.9637	Lighting System Complete	\$1,615	1991	14.5	\$23,418	40	0	2029	38.0	\$42.50	23.5	\$998.75
311.9637	Lighting System Complete	\$3,088	1993	12.5	\$38,600	40	0	2029	36.0	\$85.78	23.5	\$2,015.78
311.9637	Lighting System Complete	\$1,612	1994	11.5	\$18,538	40	0	2029	35.0	\$46.06	23.5	\$1,082.34
311.9637	Lighting System Complete	\$1,041	1995	10.5	\$10,931	40	0	2029	34.0	\$30.62	23.5	\$719.51
311.9639	HVAC System Complete	\$13,272	1991	14.5	\$192,444	40	0	2029	38.0	\$349.26	23.5	\$8,207.68
311.9639	HVAC System Complete	\$25,374	1993	12.5	\$317,175	40	0	2029	36.0	\$704.83	23.5	\$16,563.58
311.9639	HVAC System Complete	\$13,248	1994	11.5	\$152,352	40	0	2029	35.0	\$378.51	23.5	\$8,895.09
311.9639	HVAC System Complete	\$8,553	1995	10.5	\$89,807	40	0	2029	34.0	\$251.56	23.5	\$5,911.63
311.9653	Substructure/Foundation	\$10,563	1991	14.5	\$153,164	40	0	2029	38.0	\$277.97	23.5	\$6,532.38
311.9653	Substructure/Foundation	\$20,195	1993	12.5	\$252,438	40	0	2029	36.0	\$560.97	23.5	\$13,182.85
311.9653	Substructure/Foundation	\$10,544	1994	11.5	\$121,256	40	0	2029	35.0	\$301.26	23.5	\$7,079.54
311.9653	Substructure/Foundation	\$6,808	1995	10.5	\$71,484	40	0	2029	34.0	\$200.24	23.5	\$4,705.53
	311.317 - Waste Water Treat Control House	\$77,265		12.4	\$960,948				35.9	\$2,152.74	23.5	\$50,589.63
311.0102	Superstructure	\$6,567	1991	14.5	\$95,222	40	0	2029	38.0	\$172.82	23.5	\$4,061.17

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311.0102	Superstructure	\$12,555	1993	12.5	\$156,938	40	0	2029	36.0	\$348.75	23.5	\$8,195.63
311.0102	Superstructure	\$6,555	1994	11.5	\$75,383	40	0	2029	35.0	\$187.29	23.5	\$4,401.21
311.0102	Superstructure	\$4,232	1995	10.5	\$44,436	40	0	2029	34.0	\$124.47	23.5	\$2,925.06
311.0110	HVAC System Complete	\$7,033	1991	14.5	\$101,979	40	0	2029	38.0	\$185.08	23.5	\$4,349.36
311.0110	HVAC System Complete	\$13,446	1993	12.5	\$168,075	40	0	2029	36.0	\$373.50	23.5	\$8,777.25
311.0110	HVAC System Complete	\$7,020	1994	11.5	\$80,730	40	0	2029	35.0	\$200.57	23.5	\$4,713.43
311.0110	HVAC System Complete	\$4,532	1995	10.5	\$47,586	40	0	2029	34.0	\$133.29	23.5	\$3,132.41
311.0124	Substructure/Foundation	\$3,365	1991	14.5	\$48,793	40	0	2029	38.0	\$88.55	23.5	\$2,080.99
311.0124	Substructure/Foundation	\$6,433	1993	12.5	\$80,413	40	0	2029	36.0	\$178.69	23.5	\$4,199.32
311.0124	Substructure/Foundation	\$3,359	1994	11.5	\$38,629	40	0	2029	35.0	\$95.97	23.5	\$2,255.33
311.0124	Substructure/Foundation	\$2,168	1995	10.5	\$22,764	40	0	2029	34.0	\$63.76	23.5	\$1,498.47
	311.326 - EMERGENCY GENERATOR BUILDING	\$150,015		12.4	\$1,865,730				35.9	\$4,179.72	23.5	\$98,223.18
311.2470	Superstructure	\$18,827	1991	14.5	\$272,992	40	0	2029	38.0	\$495.45	23.5	\$11,643.01
311.2470	Superstructure	\$35,996	1993	12.5	\$449,950	40	0	2029	36.0	\$999.89	23.5	\$23,497.39
311.2470	Superstructure	\$18,794	1994	11.5	\$216,131	40	0	2029	35.0	\$536.97	23.5	\$12,618.83
311.2470	Superstructure	\$12,134	1995	10.5	\$127,407	40	0	2029	34.0	\$356.88	23.5	\$8,386.74
311.2476	Lighting System Complete	\$4,346	1991	14.5	\$63,017	40	0	2029	38.0	\$114.37	23.5	\$2,687.66
311.2476	Lighting System Complete	\$8,309	1993	12.5	\$103,863	40	0	2029	36.0	\$230.81	23.5	\$5,423.93
311.2476	Lighting System Complete	\$4,338	1994	11.5	\$49,887	40	0	2029	35.0	\$123.94	23.5	\$2,912.66
311.2476	Lighting System Complete	\$2,801	1995	10.5	\$29,411	40	0	2029	34.0	\$82.38	23.5	\$1,935.99
311.2492	Substructure/Foundation	\$9,764	1991	14.5	\$141,578	40	0	2029	38.0	\$256.95	23.5	\$6,038.26
311.2492	Substructure/Foundation	\$18,667	1993	12.5	\$233,338	40	0	2029	36.0	\$518.53	23.5	\$12,185.40
311.2492	Substructure/Foundation	\$9,746	1994	11.5	\$112,079	40	0	2029	35.0	\$278.46	23.5	\$6,543.74
311.2492	Substructure/Foundation	\$6,293	1995	10.5	\$66,077	40	0	2029	34.0	\$185.09	23.5	\$4,349.57
	311.327 - SERVICE BUILDING	\$60,804		12.4	\$756,225				32.6	\$1,867.52	20.2	\$37,645.04
311.2522	Superstructure	\$7,571	1991	14.5	\$109,780	40	0	2029	38.0	\$199.24	23.5	\$4,682.07
311.2522	Superstructure	\$14,475	1993	12.5	\$180,938	40	0	2029	36.0	\$402.08	23.5	\$9,448.96
311.2522	Superstructure	\$7,557	1994	11.5	\$86,906	40	0	2029	35.0	\$215.91	23.5	\$5,073.99
311.2522	Superstructure	\$4,879	1995	10.5	\$51,230	40	0	2029	34.0	\$143.50	23.5	\$3,372.25
311.2524	Roof (Each Level)	\$1,720	1991	14.5	\$24,940	20	0	2011	20.0	\$86.00	5.5	\$473.00
311.2524	Roof (Each Level)	\$3,288	1993	12.5	\$41,100	20	0	2013	20.0	\$164.40	7.5	\$1,233.00
311.2524	Roof (Each Level)	\$1,717	1994	11.5	\$19,746	20	0	2014	20.0	\$85.85	8.5	\$729.73
311.2524	Roof (Each Level)	\$1,108	1995	10.5	\$11,634	20	0	2015	20.0	\$55.40	9.5	\$526.30
311.2527	Plumbing System Complete	\$1,290	1991	14.5	\$18,705	40	0	2029	38.0	\$33.95	23.5	\$797.76
311.2527	Plumbing System Complete	\$2,466	1993	12.5	\$30,825	40	0	2029	36.0	\$68.50	23.5	\$1,609.75
311.2527	Plumbing System Complete	\$1,288	1994	11.5	\$14,812	40	0	2029	35.0	\$36.80	23.5	\$864.80
311.2527	Plumbing System Complete	\$831	1995	10.5	\$8,726	40	0	2029	34.0	\$24.44	23.5	\$574.37
311.2528	Lighting System Complete	\$860	1991	14.5	\$12,470	40	0	2029	38.0	\$22.63	23.5	\$531.84
311.2528	Lighting System Complete	\$1,644	1993	12.5	\$20,550	40	0	2029	36.0	\$45.67	23.5	\$1,073.17
311.2528	Lighting System Complete	\$858	1994	11.5	\$9,867	40	0	2029	35.0	\$24.51	23.5	\$576.09
311.2528	Lighting System Complete	\$554	1995	10.5	\$5,817	40	0	2029	34.0	\$16.29	23.5	\$382.91

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 3 and 4 Common
 Plant Data As Of 12/31/2005

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=		a	b	c	d	e	f	g	h	i	j	k
311.2530	HVAC System Complete	\$276	1991	14.5	\$4,002	40	0	2029	38.0	\$7.26	23.5	\$170.68
311.2530	HVAC System Complete	\$527	1993	12.5	\$6,588	40	0	2029	36.0	\$14.64	23.5	\$344.01
311.2530	HVAC System Complete	\$275	1994	11.5	\$3,163	40	0	2029	35.0	\$7.86	23.5	\$184.64
311.2530	HVAC System Complete	\$178	1995	10.5	\$1,869	40	0	2029	34.0	\$5.24	23.5	\$123.03
311.2544	Substructure/Foundation	\$1,634	1991	14.5	\$23,693	40	0	2029	38.0	\$43.00	23.5	\$1,010.50
311.2544	Substructure/Foundation	\$3,124	1993	12.5	\$39,050	40	0	2029	36.0	\$86.78	23.5	\$2,039.28
311.2544	Substructure/Foundation	\$1,631	1994	11.5	\$18,757	40	0	2029	35.0	\$46.60	23.5	\$1,095.10
311.2544	Substructure/Foundation	\$1,053	1995	10.5	\$11,057	40	0	2029	34.0	\$30.97	23.5	\$727.81
	311.328 - WAREHOUSE	\$27,448		12.4	\$341,371				30.8	\$890.38	18.4	\$16,402.03
311.2574	Superstructure	\$2,749	1991	14.5	\$39,861	40	0	2029	38.0	\$72.34	23.5	\$1,700.04
311.2574	Superstructure	\$5,256	1993	12.5	\$65,700	40	0	2029	36.0	\$146.00	23.5	\$3,431.00
311.2574	Superstructure	\$2,744	1994	11.5	\$31,556	40	0	2029	35.0	\$78.40	23.5	\$1,842.40
311.2574	Superstructure	\$1,772	1995	10.5	\$18,606	40	0	2029	34.0	\$52.12	23.5	\$1,224.76
311.2576	Roof (Each Level)	\$1,246	1991	14.5	\$18,067	20	0	2011	20.0	\$62.30	5.5	\$342.65
311.2576	Roof (Each Level)	\$2,382	1993	12.5	\$29,775	20	0	2013	20.0	\$119.10	7.5	\$893.25
311.2576	Roof (Each Level)	\$1,244	1994	11.5	\$14,306	20	0	2014	20.0	\$62.20	8.5	\$528.70
311.2576	Roof (Each Level)	\$803	1995	10.5	\$8,432	20	0	2015	20.0	\$40.15	9.5	\$381.42
311.2588	Fire Protection System Complete	\$785	1991	14.5	\$11,383	40	0	2029	38.0	\$20.66	23.5	\$485.46
311.2588	Fire Protection System Complete	\$1,501	1993	12.5	\$18,763	40	0	2029	36.0	\$41.69	23.5	\$979.82
311.2588	Fire Protection System Complete	\$784	1994	11.5	\$9,016	40	0	2029	35.0	\$22.40	23.5	\$526.40
311.2588	Fire Protection System Complete	\$506	1995	10.5	\$5,313	40	0	2029	34.0	\$14.88	23.5	\$349.74
311.2596	Substructure/Foundation	\$1,246	1991	14.5	\$18,067	40	0	2029	38.0	\$32.79	23.5	\$770.55
311.2596	Substructure/Foundation	\$2,383	1993	12.5	\$29,788	40	0	2029	36.0	\$66.19	23.5	\$1,555.57
311.2596	Substructure/Foundation	\$1,244	1994	11.5	\$14,306	40	0	2029	35.0	\$35.54	23.5	\$835.26
311.2596	Substructure/Foundation	\$803	1995	10.5	\$8,432	40	0	2029	34.0	\$23.62	23.5	\$555.01
	311.350 - MISCELLANEOUS BUILDINGS	\$7,196		12.4	\$89,498				35.9	\$200.50	23.5	\$4,711.61
311.3110	Building/Shelter, Complete	\$1,580	1991	14.5	\$22,910	40	0	2029	38.0	\$41.58	23.5	\$977.11
311.3110	Building/Shelter, Complete	\$3,021	1993	12.5	\$37,763	40	0	2029	36.0	\$83.92	23.5	\$1,972.04
311.3110	Building/Shelter, Complete	\$1,577	1994	11.5	\$18,136	40	0	2029	35.0	\$45.06	23.5	\$1,058.64
311.3110	Building/Shelter, Complete	\$1,018	1995	10.5	\$10,689	40	0	2029	34.0	\$29.94	23.5	\$703.62
	311.5 - RAW & TREATED WATER SYSTEMS	\$817,653		12.4	\$10,167,009				21.5	\$37,980.15	9.1	\$345,608.38
	311.502 - WATER TREATMENT SYSTEM	\$111,195		12.4	\$1,380,825				22.4	\$4,970.84	10.0	\$49,552.14
311.6049	Control/Instrumentation System	\$522	1991	14.5	\$7,569	12	0	2015	24.0	\$21.75	9.5	\$206.63
311.6049	Control/Instrumentation System	\$998	1993	12.5	\$12,475	12	0	2017	24.0	\$41.58	11.5	\$478.21
311.6049	Control/Instrumentation System	\$521	1994	11.5	\$5,992	12	0	2006	12.0	\$43.42	0.5	\$21.71
311.6049	Control/Instrumentation System	\$337	1995	10.5	\$3,539	12	0	2007	12.0	\$28.08	1.5	\$42.13

SCHEDULE V

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Florida Power and Light Company
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		a	b	c	d	e	f	g	h	i	j	k
311.6051	Water Treatment Equipment	\$16,632	1991	14.5	\$241,164	20	0	2011	20.0	\$831.60	5.5	\$4,573.80
311.6051	Water Treatment Equipment	\$33,040	1993	12.5	\$413,000	20	0	2013	20.0	\$1,652.00	7.5	\$12,390.00
311.6051	Water Treatment Equipment	\$17,251	1994	11.5	\$198,387	20	0	2014	20.0	\$862.55	8.5	\$7,331.68
311.6051	Water Treatment Equipment	\$11,138	1995	10.5	\$116,949	20	0	2015	20.0	\$556.90	9.5	\$5,290.55
311.6053	Piping	\$596	1991	14.5	\$8,642	20	0	2011	20.0	\$29.80	5.5	\$163.90
311.6053	Piping	\$1,139	1993	12.5	\$14,238	20	0	2013	20.0	\$56.95	7.5	\$427.13
311.6053	Piping	\$595	1994	11.5	\$6,843	20	0	2014	20.0	\$29.75	8.5	\$252.88
311.6053	Piping	\$384	1995	10.5	\$4,032	20	0	2015	20.0	\$19.20	9.5	\$182.40
311.6054	Pump Complete	\$707	1993	12.5	\$8,838	25	0	2018	25.0	\$28.28	12.5	\$353.50
311.6054	Pump Complete	\$369	1994	11.5	\$4,244	25	0	2019	25.0	\$14.76	13.5	\$199.26
311.6054	Pump Complete	\$238	1995	10.5	\$2,499	25	0	2020	25.0	\$9.52	14.5	\$138.04
311.6055	Tank	\$5,868	1991	14.5	\$85,086	40	0	2029	38.0	\$154.42	23.5	\$3,628.89
311.6055	Tank	\$11,220	1993	12.5	\$140,250	40	0	2029	36.0	\$311.67	23.5	\$7,324.17
311.6055	Tank	\$5,858	1994	11.5	\$67,367	40	0	2029	35.0	\$167.37	23.5	\$3,933.23
311.6055	Tank	\$3,782	1995	10.5	\$39,711	40	0	2029	34.0	\$111.24	23.5	\$2,614.03
311.504 - WASTE WATER TREATMENT SYSTEM		\$706,458		12.4	\$8,786,184				21.4	\$33,009.31	9.0	\$296,056.24
311.6090	Piping	\$132,163	1991	14.5	\$1,916,364	20	0	2011	20.0	\$6,608.15	5.5	\$36,344.83
311.6090	Piping	\$252,683	1993	12.5	\$3,158,538	20	0	2013	20.0	\$12,634.15	7.5	\$94,756.13
311.6090	Piping	\$131,927	1994	11.5	\$1,517,161	20	0	2014	20.0	\$6,596.35	8.5	\$56,068.98
311.6090	Piping	\$85,177	1995	10.5	\$894,359	20	0	2015	20.0	\$4,258.85	9.5	\$40,459.07
311.6091	Pump Complete	\$21,536	1991	14.5	\$312,272	40	0	2029	38.0	\$566.74	23.5	\$13,318.32
311.6091	Pump Complete	\$41,175	1993	12.5	\$514,688	40	0	2029	36.0	\$1,143.75	23.5	\$26,878.13
311.6091	Pump Complete	\$21,498	1994	11.5	\$247,227	40	0	2029	35.0	\$614.23	23.5	\$14,434.37
311.6091	Pump Complete	\$13,880	1995	10.5	\$145,740	40	0	2029	34.0	\$408.24	23.5	\$9,593.53
311.6092	Tank	\$420	1991	14.5	\$6,090	40	0	2029	38.0	\$11.05	23.5	\$259.74
311.6092	Tank	\$804	1993	12.5	\$10,050	40	0	2029	36.0	\$22.33	23.5	\$524.83
311.6092	Tank	\$420	1994	11.5	\$4,830	40	0	2029	35.0	\$12.00	23.5	\$282.00
311.6092	Tank	\$271	1995	10.5	\$2,846	40	0	2029	34.0	\$7.97	23.5	\$187.31
311.6094	Valve, Power Operated >= 8 In	\$989	1991	14.5	\$14,341	40	0	2029	38.0	\$26.03	23.5	\$611.62
311.6094	Valve, Power Operated >= 8 In	\$1,891	1993	12.5	\$23,638	40	0	2029	36.0	\$52.53	23.5	\$1,234.40
311.6094	Valve, Power Operated >= 8 In	\$987	1994	11.5	\$11,351	40	0	2029	35.0	\$28.20	23.5	\$662.70
311.6094	Valve, Power Operated >= 8 In	\$637	1995	10.5	\$6,689	40	0	2029	34.0	\$18.74	23.5	\$440.28
311.7 - FUEL UNLOADING & STORAGE FACILITIES		\$360,171		12.4	\$4,479,431				31.4	\$11,487.15	18.9	\$217,426.45
311.702 - LIGHT/DIESEL OIL STORAGE SYSTEM		\$91,399		12.4	\$1,136,726				35.9	\$2,546.55	23.5	\$59,844.04
311.7769	Foundation	\$5,203	1991	14.5	\$75,444	40	0	2029	38.0	\$136.92	23.5	\$3,217.64
311.7769	Foundation	\$9,948	1993	12.5	\$124,350	40	0	2029	36.0	\$276.33	23.5	\$6,493.83
311.7769	Foundation	\$5,194	1994	11.5	\$59,731	40	0	2029	35.0	\$148.40	23.5	\$3,487.40
311.7769	Foundation	\$3,354	1995	10.5	\$35,217	40	0	2029	34.0	\$98.65	23.5	\$2,318.21

SCHEDULE V

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311.7770	Tank	\$3,399	1991	14.5	\$49,286	40	0	2029	38.0	\$89.45	23.5	\$2,102.01
311.7770	Tank	\$6,499	1993	12.5	\$81,238	40	0	2029	36.0	\$180.53	23.5	\$4,242.40
311.7770	Tank	\$3,393	1994	11.5	\$39,020	40	0	2029	35.0	\$96.94	23.5	\$2,278.16
311.7770	Tank	\$2,191	1995	10.5	\$23,006	40	0	2029	34.0	\$64.44	23.5	\$1,514.37
311.7772	Dike Or Dam	\$11,465	1991	14.5	\$166,243	40	0	2029	38.0	\$301.71	23.5	\$7,090.20
311.7772	Dike Or Dam	\$21,920	1993	12.5	\$274,000	40	0	2029	36.0	\$608.89	23.5	\$14,308.89
311.7772	Dike Or Dam	\$11,444	1994	11.5	\$131,606	40	0	2029	35.0	\$326.97	23.5	\$7,683.83
311.7772	Dike Or Dam	\$7,389	1995	10.5	\$77,585	40	0	2029	34.0	\$217.32	23.5	\$5,107.10
311.703 - FUEL OIL/GAS TRANSFER SYSTEM		\$268,772		12.4	\$3,342,705				30.1	\$8,940.60	17.6	\$157,582.41
311.7788	Piping, Run 4 Inches Or Larger	\$58,270	1991	14.5	\$844,915	30	0	2021	30.0	\$1,942.33	15.5	\$30,106.17
311.7788	Piping, Run 4 Inches Or Larger	\$111,408	1993	12.5	\$1,392,600	30	0	2023	30.0	\$3,713.60	17.5	\$64,988.00
311.7788	Piping, Run 4 Inches Or Larger	\$58,166	1994	11.5	\$668,909	30	0	2024	30.0	\$1,938.87	18.5	\$35,869.03
311.7788	Piping, Run 4 Inches Or Larger	\$37,555	1995	10.5	\$394,328	30	0	2025	30.0	\$1,251.83	19.5	\$24,410.75
311.7789	Pump Complete	\$741	1991	14.5	\$10,745	40	0	2029	38.0	\$19.50	23.5	\$458.25
311.7789	Pump Complete	\$1,416	1993	12.5	\$17,700	40	0	2029	36.0	\$39.33	23.5	\$924.33
311.7789	Pump Complete	\$739	1994	11.5	\$8,499	40	0	2029	35.0	\$21.11	23.5	\$496.19
311.7789	Pump Complete	\$477	1995	10.5	\$5,009	40	0	2029	34.0	\$14.03	23.5	\$329.69
<u>312 - BOILER PLANT EQUIPMENT</u>		<u>\$15,151,805</u>		<u>12.0</u>	<u>\$182,130,514</u>				<u>32.2</u>	<u>\$470,623.42</u>	<u>20.4</u>	<u>\$9,605,634.85</u>
312.3 - CONDENSATE & FEEDWATER SYSTEMS		\$1,502,536		12.3	\$18,483,134				35.7	\$42,080.99	23.5	\$988,903.26
312.356 - CHEMICAL FEED SYSTEM		\$469,009		12.4	\$5,833,038				35.9	\$13,067.50	23.5	\$307,086.30
312.3332	Chemical Feed Equipment	\$102,974	1991	14.5	\$1,493,123	40	0	2029	38.0	\$2,709.84	23.5	\$63,681.29
312.3332	Chemical Feed Equipment	\$196,878	1993	12.5	\$2,480,975	40	0	2029	36.0	\$5,468.83	23.5	\$128,517.58
312.3332	Chemical Feed Equipment	\$102,791	1994	11.5	\$1,182,097	40	0	2029	35.0	\$2,936.89	23.5	\$69,016.81
312.3332	Chemical Feed Equipment	\$66,366	1995	10.5	\$696,843	40	0	2029	34.0	\$1,951.94	23.5	\$45,870.62
312.380 - CONDENSATE TRANSFER SYSTEM		\$1,033,527		12.2	\$12,650,096				35.6	\$29,013.49	23.5	\$681,816.96
312.3449	Drive, Electric Motor Complete	\$399	1991	14.5	\$5,786	40	0	2029	38.0	\$10.50	23.5	\$246.75
312.3449	Drive, Electric Motor Complete	\$764	1993	12.5	\$9,550	40	0	2029	36.0	\$21.22	23.5	\$498.72
312.3449	Drive, Electric Motor Complete	\$399	1994	11.5	\$4,589	40	0	2029	35.0	\$11.40	23.5	\$267.90
312.3449	Drive, Electric Motor Complete	\$257	1995	10.5	\$2,699	40	0	2029	34.0	\$7.56	23.5	\$177.63
312.3449	Drive, Electric Motor Complete	\$10,256	2003	2.5	\$25,640	40	0	2029	26.0	\$394.46	23.5	\$9,269.85
312.3452	Piping	\$190,471	1991	14.5	\$2,761,830	40	0	2029	38.0	\$5,012.39	23.5	\$117,791.28
312.3452	Piping	\$364,162	1993	12.5	\$4,552,025	40	0	2029	36.0	\$10,115.61	23.5	\$237,716.86
312.3452	Piping	\$190,130	1994	11.5	\$2,186,495	40	0	2029	35.0	\$5,432.29	23.5	\$127,658.71

SCHEDULE V

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312.3452	Piping	\$122,756	1995	10.5	\$1,288,938	40	0	2029	34.0	\$3,610.47	23.5	\$84,846.06
312.3453	Pump Complete	\$1,581	1991	14.5	\$22,925	40	0	2029	38.0	\$41.61	23.5	\$977.72
312.3453	Pump Complete	\$3,023	1993	12.5	\$37,788	40	0	2029	36.0	\$83.97	23.5	\$1,973.35
312.3453	Pump Complete	\$1,578	1994	11.5	\$18,147	40	0	2029	35.0	\$45.09	23.5	\$1,059.51
312.3453	Pump Complete	\$1,019	1995	10.5	\$10,700	40	0	2029	34.0	\$29.97	23.5	\$704.31
312.3453	Pump Complete	\$10,256	2003	2.5	\$25,640	40	0	2029	26.0	\$394.46	23.5	\$9,269.85
312.3455	Tank	\$29,964	1991	14.5	\$434,478	40	0	2029	38.0	\$788.53	23.5	\$18,530.37
312.3455	Tank	\$57,289	1993	12.5	\$716,113	40	0	2029	36.0	\$1,591.36	23.5	\$37,396.99
312.3455	Tank	\$29,911	1994	11.5	\$343,977	40	0	2029	35.0	\$854.60	23.5	\$20,083.10
312.3455	Tank	\$19,312	1995	10.5	\$202,776	40	0	2029	34.0	\$568.00	23.5	\$13,348.00
312.4 - BOILER AUXILIARY SYSTEMS		\$12,228,930		12.4	\$152,090,528				33.1	\$369,934.37	20.7	\$7,641,887.68
312.434 - STACK		\$10,731,378		12.4	\$133,465,529				35.9	\$298,996.98	23.5	\$7,028,428.78
312.4794	Elevator, Complete	\$49,280	1991	14.5	\$714,560	40	0	2029	38.0	\$1,296.84	23.5	\$30,475.79
312.4794	Elevator, Complete	\$94,220	1993	12.5	\$1,177,750	40	0	2029	36.0	\$2,617.22	23.5	\$61,504.72
312.4794	Elevator, Complete	\$49,192	1994	11.5	\$565,708	40	0	2029	35.0	\$1,405.49	23.5	\$33,028.91
312.4794	Elevator, Complete	\$31,761	1995	10.5	\$333,491	40	0	2029	34.0	\$934.15	23.5	\$21,952.46
312.4801	Substructure/Foundation	\$572,497	1991	14.5	\$8,301,207	40	0	2029	38.0	\$15,065.71	23.5	\$354,044.20
312.4801	Substructure/Foundation	\$1,094,563	1993	12.5	\$13,682,038	40	0	2029	36.0	\$30,404.53	23.5	\$714,506.40
312.4801	Substructure/Foundation	\$571,475	1994	11.5	\$6,571,963	40	0	2029	35.0	\$16,327.86	23.5	\$383,704.64
312.4801	Substructure/Foundation	\$368,968	1995	10.5	\$3,874,164	40	0	2029	34.0	\$10,852.00	23.5	\$255,022.00
312.4802	Stack	\$1,734,378	1991	14.5	\$25,148,481	40	0	2029	38.0	\$45,641.53	23.5	\$1,072,575.87
312.4802	Stack	\$3,315,972	1993	12.5	\$41,449,650	40	0	2029	36.0	\$92,110.33	23.5	\$2,184,592.83
312.4802	Stack	\$1,731,282	1994	11.5	\$19,909,743	40	0	2029	35.0	\$49,465.20	23.5	\$1,162,432.20
312.4802	Stack	\$1,117,788	1995	10.5	\$11,736,774	40	0	2029	34.0	\$32,876.12	23.5	\$772,588.76
312.447 - COMPONENT/CLOSED COOLING WATER SYS		\$1,497,554		12.4	\$18,624,999				21.1	\$70,937.39	8.7	\$615,458.90
312.5070	Control/Instrumentation System	\$3,028	1991	14.5	\$43,906	40	0	2029	38.0	\$79.68	23.5	\$1,872.58
312.5070	Control/Instrumentation System	\$5,790	1993	12.5	\$72,375	40	0	2029	36.0	\$160.83	23.5	\$3,779.58
312.5070	Control/Instrumentation System	\$3,023	1994	11.5	\$34,765	40	0	2029	35.0	\$86.37	23.5	\$2,029.73
312.5070	Control/Instrumentation System	\$1,952	1995	10.5	\$20,496	40	0	2029	34.0	\$57.41	23.5	\$1,349.18
312.5071	Drive, Electric Motor Complete	\$2,014	1991	14.5	\$29,203	40	0	2029	38.0	\$53.00	23.5	\$1,245.50
312.5071	Drive, Electric Motor Complete	\$3,851	1993	12.5	\$48,138	40	0	2029	36.0	\$106.97	23.5	\$2,513.85
312.5071	Drive, Electric Motor Complete	\$2,011	1994	11.5	\$23,127	40	0	2029	35.0	\$57.46	23.5	\$1,350.24
312.5071	Drive, Electric Motor Complete	\$1,298	1995	10.5	\$13,629	40	0	2029	34.0	\$38.18	23.5	\$897.15
312.5072	Foundation	\$2,496	1991	14.5	\$36,192	40	0	2029	38.0	\$65.68	23.5	\$1,543.58
312.5072	Foundation	\$4,773	1993	12.5	\$59,663	40	0	2029	36.0	\$132.58	23.5	\$3,115.71
312.5072	Foundation	\$2,492	1994	11.5	\$28,658	40	0	2029	35.0	\$71.20	23.5	\$1,673.20
312.5072	Foundation	\$1,609	1995	10.5	\$16,895	40	0	2029	34.0	\$47.32	23.5	\$1,112.10
312.5076	Piping	\$273,572	1991	14.5	\$3,966,794	20	0	2011	20.0	\$13,678.60	5.5	\$75,232.30

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 3 and 4 Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
312.5076	Piping	\$523,044	1993	12.5	\$6,538,050	20	0	2013	20.0	\$26,152.20	7.5	\$196,141.50
312.5076	Piping	\$273,084	1994	11.5	\$3,140,466	20	0	2014	20.0	\$13,654.20	8.5	\$116,060.70
312.5076	Piping	\$176,314	1995	10.5	\$1,851,297	20	0	2015	20.0	\$8,815.70	9.5	\$83,749.15
312.5078	Pump Complete	\$29,454	1991	14.5	\$427,083	25	0	2016	25.0	\$1,178.16	10.5	\$12,370.68
312.5078	Pump Complete	\$56,312	1993	12.5	\$703,900	25	0	2018	25.0	\$2,252.48	12.5	\$28,156.00
312.5078	Pump Complete	\$29,401	1994	11.5	\$338,112	25	0	2019	25.0	\$1,176.04	13.5	\$15,876.54
312.5078	Pump Complete	\$18,982	1995	10.5	\$199,311	25	0	2020	25.0	\$759.28	14.5	\$11,009.56
312.5081	Tank	\$18,235	1991	14.5	\$264,408	40	0	2029	38.0	\$479.87	23.5	\$11,276.91
312.5081	Tank	\$34,864	1993	12.5	\$435,800	40	0	2029	36.0	\$968.44	23.5	\$22,758.44
312.5081	Tank	\$18,203	1994	11.5	\$209,335	40	0	2029	35.0	\$520.09	23.5	\$12,222.01
312.5081	Tank	\$11,752	1995	10.5	\$123,396	40	0	2029	34.0	\$345.65	23.5	\$8,122.71
312.5 - FUEL SUPPLY SYSTEMS		\$1,190,658		8.2	\$9,741,939				23.3	\$51,187.42	15.6	\$800,459.09
312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM		\$46,900		12.4	\$583,296				35.9	\$1,306.71	23.5	\$30,708.06
312.6225	Drive, Electric Motor Complete	\$4,274	1991	14.5	\$61,973	40	0	2029	38.0	\$112.47	23.5	\$2,643.13
312.6225	Drive, Electric Motor Complete	\$8,172	1993	12.5	\$102,150	40	0	2029	36.0	\$227.00	23.5	\$5,334.50
312.6225	Drive, Electric Motor Complete	\$4,267	1994	11.5	\$49,071	40	0	2029	35.0	\$121.91	23.5	\$2,864.99
312.6225	Drive, Electric Motor Complete	\$2,755	1995	10.5	\$28,928	40	0	2029	34.0	\$81.03	23.5	\$1,904.19
312.6227	Foundation	\$2,725	1991	14.5	\$39,513	40	0	2029	38.0	\$71.71	23.5	\$1,685.20
312.6227	Foundation	\$5,210	1993	12.5	\$65,125	40	0	2029	36.0	\$144.72	23.5	\$3,400.97
312.6227	Foundation	\$2,720	1994	11.5	\$31,280	40	0	2029	35.0	\$77.71	23.5	\$1,826.29
312.6227	Foundation	\$1,756	1995	10.5	\$18,438	40	0	2029	34.0	\$51.65	23.5	\$1,213.71
312.6231	Piping	\$250	1991	14.5	\$3,625	40	0	2029	38.0	\$6.58	23.5	\$154.61
312.6231	Piping	\$478	1993	12.5	\$5,975	40	0	2029	36.0	\$13.28	23.5	\$312.03
312.6231	Piping	\$249	1994	11.5	\$2,864	40	0	2029	35.0	\$7.11	23.5	\$167.19
312.6231	Piping	\$181	1995	10.5	\$1,691	40	0	2029	34.0	\$4.74	23.5	\$111.28
312.6232	Pump Complete	\$3,048	1991	14.5	\$44,198	40	0	2029	38.0	\$80.21	23.5	\$1,884.95
312.6232	Pump Complete	\$5,828	1993	12.5	\$72,850	40	0	2029	36.0	\$161.89	23.5	\$3,804.39
312.6232	Pump Complete	\$3,043	1994	11.5	\$34,995	40	0	2029	35.0	\$86.94	23.5	\$2,043.16
312.6232	Pump Complete	\$1,964	1995	10.5	\$20,622	40	0	2029	34.0	\$57.76	23.5	\$1,357.47
312.524 - CONVEYOR SYSTEM		\$383,882		5.6	\$2,035,210				18.9	\$19,261.95	12.5	\$241,405.07
312.6263	Control/Instrumentation System	\$0	1991	0.0	\$0	40	0	2029	23.5	\$0.00	23.5	\$0.00
312.6263	Control/Instrumentation System	\$276	1994	11.5	\$3,174	40	0	2029	35.0	\$7.89	23.5	\$185.31
312.6263	Control/Instrumentation System	\$336	1995	10.5	\$3,528	40	0	2029	34.0	\$9.88	23.5	\$232.24
312.6263	Control/Instrumentation System	\$20,047	1998	7.5	\$150,353	40	0	2029	31.0	\$846.68	23.5	\$15,196.92
312.6263	Control/Instrumentation System	\$79,687	2003	2.5	\$199,218	40	0	2029	26.0	\$3,084.88	23.5	\$72,024.79
312.6264	Drive, Electric Motor Complete	\$19,887	1998	7.5	\$149,153	10	0	2008	10.0	\$1,988.70	2.5	\$4,971.75
312.6264	Drive, Electric Motor Complete	\$3,798	2000	5.5	\$20,889	10	0	2010	10.0	\$379.80	4.5	\$1,709.10
312.6267	Ventilating System	\$3,710	2003	2.5	\$9,275	40	0	2029	26.0	\$142.69	23.5	\$3,353.27

SCHEDULE V

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Florida Power and Light Company
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		a	b	c	d	e	f	g	h	i	j	k
312.6269	Conveyor Belt; Cont. Run A	\$12,308	2001	4.5	\$55,386	40	0	2029	28.0	\$439.57	23.5	\$10,329.93
312.6269	Conveyor Belt; Cont. Run A	\$25,801	2003	2.5	\$64,503	40	0	2029	26.0	\$992.35	23.5	\$23,320.13
312.6284	Hopper/Chutes With Liner	\$57,175	2003	2.5	\$142,938	40	0	2029	26.0	\$2,199.04	23.5	\$51,677.40
312.6287	Conveyor (Belt Feeder)	\$25,421	1993	12.5	\$317,763	15	0	2008	15.0	\$1,694.73	2.5	\$4,236.83
312.6287	Conveyor (Belt Feeder)	\$13,272	1994	11.5	\$152,628	15	0	2009	15.0	\$684.80	3.5	\$3,096.80
312.6287	Conveyor (Belt Feeder)	\$8,569	1995	10.5	\$89,975	15	0	2010	15.0	\$571.27	4.5	\$2,570.70
312.6287	Conveyor (Belt Feeder)	\$8,602	2001	4.5	\$38,709	15	0	2016	15.0	\$573.47	10.5	\$6,021.40
312.6292	Vibrator/Air Cannon	\$90	1995	10.5	\$945	15	0	2010	15.0	\$6.00	4.5	\$27.00
312.6292	Vibrator/Air Cannon	\$84,903	1998	7.5	\$636,773	15	0	2013	15.0	\$5,660.20	7.5	\$42,451.50
	312.532 - CAR UNLOADING STRUCT. & EQUIPMENT	\$20,672		12.4	\$257,101				35.9	\$575.95	23.5	\$13,535.14
312.6493	Superstructure	\$173	1991	14.5	\$2,509	40	0	2029	38.0	\$4.55	23.5	\$106.99
312.6493	Superstructure	\$331	1993	12.5	\$4,138	40	0	2029	36.0	\$9.19	23.5	\$216.07
312.6493	Superstructure	\$173	1994	11.5	\$1,990	40	0	2029	35.0	\$4.94	23.5	\$116.16
312.6493	Superstructure	\$112	1995	10.5	\$1,176	40	0	2029	34.0	\$3.29	23.5	\$77.41
312.6497	Drainage System Piping Complete	\$1,618	1991	14.5	\$23,461	40	0	2029	38.0	\$42.58	23.5	\$1,000.61
312.6497	Drainage System Piping Complete	\$3,094	1993	12.5	\$38,675	40	0	2029	36.0	\$85.94	23.5	\$2,019.69
312.6497	Drainage System Piping Complete	\$1,615	1994	11.5	\$18,573	40	0	2029	35.0	\$46.14	23.5	\$1,084.36
312.6497	Drainage System Piping Complete	\$1,043	1995	10.5	\$10,952	40	0	2029	34.0	\$30.68	23.5	\$720.90
312.6502	Ventilating System	\$956	1991	14.5	\$13,862	40	0	2029	38.0	\$25.16	23.5	\$591.21
312.6502	Ventilating System	\$1,828	1993	12.5	\$22,850	40	0	2029	36.0	\$50.78	23.5	\$1,193.28
312.6502	Ventilating System	\$955	1994	11.5	\$10,983	40	0	2029	35.0	\$27.29	23.5	\$641.21
312.6502	Ventilating System	\$616	1995	10.5	\$6,468	40	0	2029	34.0	\$18.12	23.5	\$425.76
312.6507	Control/Instrumentation System	\$1,680	1991	14.5	\$24,360	40	0	2029	38.0	\$44.21	23.5	\$1,038.95
312.6507	Control/Instrumentation System	\$3,213	1993	12.5	\$40,163	40	0	2029	36.0	\$89.25	23.5	\$2,097.38
312.6507	Control/Instrumentation System	\$1,677	1994	11.5	\$19,286	40	0	2029	35.0	\$47.91	23.5	\$1,125.99
312.6507	Control/Instrumentation System	\$1,083	1995	10.5	\$11,372	40	0	2029	34.0	\$31.85	23.5	\$748.54
312.6509	Foundation	\$111	1991	14.5	\$1,610	40	0	2029	38.0	\$2.92	23.5	\$68.64
312.6509	Foundation	\$212	1993	12.5	\$2,650	40	0	2029	36.0	\$5.89	23.5	\$138.39
312.6509	Foundation	\$111	1994	11.5	\$1,277	40	0	2029	35.0	\$3.17	23.5	\$74.53
312.6509	Foundation	\$71	1995	10.5	\$746	40	0	2029	34.0	\$2.09	23.5	\$49.07
	312.535 - DUST CONTROL SYSTEM	\$621,136		8.3	\$5,149,185				23.7	\$26,195.98	16.2	\$424,410.03
312.6606	Control/Instrumentation System	\$10,703	2000	5.5	\$58,867	20	0	2020	20.0	\$535.15	14.5	\$7,759.68
312.6607	Drive, Electric Motor Complete	\$9,642	1991	14.5	\$139,809	20	0	2011	20.0	\$482.10	5.5	\$2,651.55
312.6607	Drive, Electric Motor Complete	\$18,434	1993	12.5	\$230,425	20	0	2013	20.0	\$921.70	7.5	\$6,912.75
312.6607	Drive, Electric Motor Complete	\$9,624	1994	11.5	\$110,676	20	0	2014	20.0	\$481.20	8.5	\$4,090.20
312.6607	Drive, Electric Motor Complete	\$6,214	1995	10.5	\$65,247	20	0	2015	20.0	\$310.70	9.5	\$2,951.65
312.6608	Fan/Blower, Complete	\$18,434	1993	12.5	\$230,425	20	0	2013	20.0	\$921.70	7.5	\$6,912.75
312.6608	Fan/Blower, Complete	\$9,624	1994	11.5	\$110,676	20	0	2014	20.0	\$481.20	8.5	\$4,090.20
312.6608	Fan/Blower, Complete	\$6,214	1995	10.5	\$65,247	20	0	2015	20.0	\$310.70	9.5	\$2,951.65
312.6608	Fan/Blower, Complete	\$312,679	2001	4.5	\$1,407,056	20	0	2021	20.0	\$15,633.95	15.5	\$242,326.23
312.6612	Piping, Run 4 Inches Or Larger	\$48,208	1991	14.5	\$699,016	40	0	2029	38.0	\$1,268.63	23.5	\$29,812.84

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j	k
312.6612	Piping, Run 4 Inches Or Larger	\$92,169	1993	12.5	\$1,152,113	40	0	2029	36.0	\$2,560.25	23.5	\$60,165.88
312.6612	Piping, Run 4 Inches Or Larger	\$48,122	1994	11.5	\$553,403	40	0	2029	35.0	\$1,374.91	23.5	\$32,310.49
312.6612	Piping, Run 4 Inches Or Larger	\$31,069	1995	10.5	\$326,225	40	0	2029	34.0	\$913.79	23.5	\$21,474.16
	312.538 - COAL HANDLING BUILDING	\$138,068		12.4	\$1,717,147				35.9	\$3,848.83	23.5	\$90,400.79
312.6644	Superstructure	\$14,626	1991	14.5	\$212,077	40	0	2029	38.0	\$384.89	23.5	\$9,045.03
312.6644	Superstructure	\$27,964	1993	12.5	\$349,550	40	0	2029	36.0	\$776.78	23.5	\$18,254.28
312.6644	Superstructure	\$14,600	1994	11.5	\$167,900	40	0	2029	35.0	\$417.14	23.5	\$9,802.86
312.6644	Superstructure	\$9,426	1995	10.5	\$98,973	40	0	2029	34.0	\$277.24	23.5	\$6,515.03
312.6657	Substructure Foundation Wo	\$13,862	1991	14.5	\$200,999	40	0	2029	38.0	\$364.79	23.5	\$8,572.55
312.6657	Substructure Foundation Wo	\$26,503	1993	12.5	\$331,288	40	0	2029	36.0	\$736.19	23.5	\$17,300.57
312.6657	Substructure Foundation Wo	\$13,837	1994	11.5	\$159,126	40	0	2029	35.0	\$395.34	23.5	\$9,290.56
312.6657	Substructure Foundation Wo	\$8,934	1995	10.5	\$93,807	40	0	2029	34.0	\$262.76	23.5	\$6,174.97
312.6675	Lighting System Complete	\$1,826	1991	14.5	\$26,477	40	0	2029	38.0	\$48.05	23.5	\$1,129.24
312.6675	Lighting System Complete	\$3,491	1993	12.5	\$43,638	40	0	2029	36.0	\$96.97	23.5	\$2,278.85
312.6675	Lighting System Complete	\$1,822	1994	11.5	\$20,953	40	0	2029	35.0	\$52.06	23.5	\$1,223.34
312.6675	Lighting System Complete	\$1,177	1995	10.5	\$12,359	40	0	2029	34.0	\$34.62	23.5	\$813.51
	312.6 - FUEL FRING SYSTEMS	\$24,326		7.5	\$182,445				31.0	\$784.71	23.5	\$18,440.68
	312.625 - COAL FEEDER SYSTEM	\$24,326		7.5	\$182,445				31.0	\$784.71	23.5	\$18,440.68
312.7364	Drive, Electric Motor Complete	\$24,326	1998	7.5	\$182,445	40	0	2029	31.0	\$784.71	23.5	\$18,440.68
	312.7 - WASTE MANAGEMENT SYSTEMS	\$205,355		7.9	\$1,632,468				30.9	\$6,635.93	23.5	\$155,944.14
	312.718 - BOTTOM ASH SLUDGE SYSTEM	\$90,110		12.4	\$1,120,701				35.9	\$2,510.65	23.5	\$58,999.99
312.7991	Control/Instrumentation System	\$1,641	1991	14.5	\$23,795	40	0	2029	38.0	\$43.18	23.5	\$1,014.83
312.7991	Control/Instrumentation System	\$3,137	1993	12.5	\$39,213	40	0	2029	36.0	\$87.14	23.5	\$2,047.76
312.7991	Control/Instrumentation System	\$1,638	1994	11.5	\$18,837	40	0	2029	35.0	\$46.80	23.5	\$1,099.80
312.7991	Control/Instrumentation System	\$1,057	1995	10.5	\$11,099	40	0	2029	34.0	\$31.09	23.5	\$730.57
312.7992	Drive, Electric Motor Complete	\$1,898	1991	14.5	\$27,521	40	0	2029	38.0	\$49.95	23.5	\$1,173.76
312.7992	Drive, Electric Motor Complete	\$3,629	1993	12.5	\$45,363	40	0	2029	36.0	\$100.81	23.5	\$2,368.93
312.7992	Drive, Electric Motor Complete	\$1,895	1994	11.5	\$21,793	40	0	2029	35.0	\$54.14	23.5	\$1,272.36
312.7992	Drive, Electric Motor Complete	\$1,223	1995	10.5	\$12,842	40	0	2029	34.0	\$35.97	23.5	\$845.31
312.7994	Piping, Run 4 Inches Or Larger	\$13,332	1991	14.5	\$193,314	40	0	2029	38.0	\$350.84	23.5	\$8,244.79
312.7994	Piping, Run 4 Inches Or Larger	\$25,489	1993	12.5	\$318,613	40	0	2029	36.0	\$708.03	23.5	\$16,638.65
312.7994	Piping, Run 4 Inches Or Larger	\$13,308	1994	11.5	\$153,042	40	0	2029	35.0	\$380.23	23.5	\$8,935.37
312.7994	Piping, Run 4 Inches Or Larger	\$8,592	1995	10.5	\$90,216	40	0	2029	34.0	\$252.71	23.5	\$5,938.59

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 3 and 4 Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.7995	Pump Complete	\$2,889	1991	14.5	\$41,891	40	0	2029	38.0	\$76.03	23.5	\$1,786.62
312.7995	Pump Complete	\$5,523	1993	12.5	\$69,038	40	0	2029	36.0	\$153.42	23.5	\$3,605.29
312.7995	Pump Complete	\$2,884	1994	11.5	\$33,166	40	0	2029	35.0	\$82.40	23.5	\$1,936.40
312.7995	Pump Complete	\$1,862	1995	10.5	\$19,551	40	0	2029	34.0	\$54.76	23.5	\$1,286.97
312.8000	Foundation	\$25	1991	14.5	\$363	40	0	2029	38.0	\$0.66	23.5	\$15.46
312.8000	Foundation	\$47	1993	12.5	\$588	40	0	2029	36.0	\$1.31	23.5	\$30.68
312.8000	Foundation	\$25	1994	11.5	\$288	40	0	2029	35.0	\$0.71	23.5	\$16.79
312.8000	Foundation	\$16	1995	10.5	\$168	40	0	2029	34.0	\$0.47	23.5	\$11.06
	312.724 - PRECIPITATOR/ASH COLLECTION SYS	\$115,245		4.4	\$511,767				27.9	\$4,125.28	23.5	\$96,944.15
312.8261	Foundation	\$111,827	2001	4.5	\$503,222	40	0	2029	28.0	\$3,993.82	23.5	\$93,854.80
312.8261	Foundation	\$3,418	2003	2.5	\$8,545	40	0	2029	26.0	\$131.46	23.5	\$3,089.35
	<u>314 - TURBOGENERATOR UNITS</u>	<u>\$326,995</u>		<u>12.4</u>	<u>\$4,066,824</u>				<u>32.3</u>	<u>\$10,108.15</u>	<u>19.9</u>	<u>\$201,464.84</u>
	314.3 - CONDENSING SYSTEMS	\$182,298		12.4	\$2,267,231				30.0	\$6,076.61	17.6	\$106,723.66
	314.365 - CHLORINATION SYSTEM	\$182,298		12.4	\$2,267,231				30.0	\$6,076.61	17.6	\$106,723.66
314.4020	Chlorinating System Equipt Complete	\$40,025	1991	14.5	\$580,363	30	0	2021	30.0	\$1,334.17	15.5	\$20,679.58
314.4020	Chlorinating System Equipt Complete	\$76,524	1993	12.5	\$956,550	30	0	2023	30.0	\$2,550.80	17.5	\$44,639.00
314.4020	Chlorinating System Equipt Complete	\$39,953	1994	11.5	\$459,460	30	0	2024	30.0	\$1,331.77	18.5	\$24,837.68
314.4020	Chlorinating System Equipt Complete	\$25,796	1995	10.5	\$270,858	30	0	2025	30.0	\$859.87	19.5	\$16,767.40
	314.4 - TURBINE GENERATOR AUXILIARIES	\$129,006		12.4	\$1,604,443				35.9	\$3,594.36	23.5	\$84,467.42
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$129,006		12.4	\$1,604,443				35.9	\$3,594.36	23.5	\$84,467.42
314.5692	Drive, Electric Motor Complete	\$1,246	1991	14.5	\$18,067	40	0	2029	38.0	\$32.79	23.5	\$770.55
314.5692	Drive, Electric Motor Complete	\$2,382	1993	12.5	\$29,775	40	0	2029	36.0	\$66.17	23.5	\$1,554.92
314.5692	Drive, Electric Motor Complete	\$1,243	1994	11.5	\$14,295	40	0	2029	35.0	\$35.51	23.5	\$834.59
314.5692	Drive, Electric Motor Complete	\$803	1995	10.5	\$8,432	40	0	2029	34.0	\$23.62	23.5	\$555.01
314.5694	Piping	\$14,551	1991	14.5	\$210,990	40	0	2029	38.0	\$382.92	23.5	\$8,998.64
314.5694	Piping	\$27,820	1993	12.5	\$347,750	40	0	2029	36.0	\$772.78	23.5	\$18,160.28
314.5694	Piping	\$14,525	1994	11.5	\$167,038	40	0	2029	35.0	\$415.00	23.5	\$9,752.50
314.5694	Piping	\$9,378	1995	10.5	\$98,469	40	0	2029	34.0	\$275.82	23.5	\$6,481.85
314.5695	Pump Complete	\$436	1991	14.5	\$6,322	40	0	2029	38.0	\$11.47	23.5	\$269.63
314.5695	Pump Complete	\$834	1993	12.5	\$10,425	40	0	2029	36.0	\$23.17	23.5	\$544.42

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 3 and 4 Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
314.5695	Pump Complete	\$436	1994	11.5	\$5,014	40	0	2029	35.0	\$12.46	23.5	\$292.74
314.5695	Pump Complete	\$281	1995	10.5	\$2,951	40	0	2029	34.0	\$8.26	23.5	\$194.22
314.5696	Tank	\$12,091	1991	14.5	\$175,320	40	0	2029	38.0	\$318.18	23.5	\$7,477.33
314.5696	Tank	\$23,117	1993	12.5	\$288,963	40	0	2029	36.0	\$642.14	23.5	\$15,090.26
314.5696	Tank	\$12,070	1994	11.5	\$138,805	40	0	2029	35.0	\$344.86	23.5	\$8,104.14
314.5696	Tank	\$7,793	1995	10.5	\$81,827	40	0	2029	34.0	\$229.21	23.5	\$5,386.34
	314.8 - TURBINE GANTRY CRANE SYSTEMS	\$15,691		12.4	\$195,150				35.9	\$437.18	23.5	\$10,273.76
	314.801 - TURBINE CRANE STRUCT.	\$15,691		12.4	\$195,150				35.9	\$437.18	23.5	\$10,273.76
314.9133	Crane Superstructure	\$3,445	1991	14.5	\$49,953	40	0	2029	38.0	\$90.66	23.5	\$2,130.46
314.9133	Crane Superstructure	\$6,587	1993	12.5	\$82,338	40	0	2029	36.0	\$182.97	23.5	\$4,299.85
314.9133	Crane Superstructure	\$3,439	1994	11.5	\$39,549	40	0	2029	35.0	\$98.26	23.5	\$2,309.04
314.9133	Crane Superstructure	\$2,220	1995	10.5	\$23,310	40	0	2029	34.0	\$65.29	23.5	\$1,534.41
	<u>315 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$249,536</u>		<u>12.4</u>	<u>\$3,088,557</u>				<u>35.8</u>	<u>\$6,965.82</u>	<u>23.5</u>	<u>\$163,697.12</u>
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	\$246,516		12.4	\$3,065,907				35.9	\$6,868.40	23.5	\$161,407.77
	315.381 - STATION GROUNDING SYSTEM	\$22,188		12.4	\$275,950				35.9	\$618.19	23.5	\$14,527.75
315.3775	Grounding Grid	\$4,871	1991	14.5	\$70,630	40	0	2029	38.0	\$128.18	23.5	\$3,012.33
315.3775	Grounding Grid	\$9,314	1993	12.5	\$116,425	40	0	2029	36.0	\$258.72	23.5	\$6,079.97
315.3775	Grounding Grid	\$4,863	1994	11.5	\$55,925	40	0	2029	35.0	\$138.94	23.5	\$3,265.16
315.3775	Grounding Grid	\$3,140	1995	10.5	\$32,970	40	0	2029	34.0	\$92.35	23.5	\$2,170.29
	315.382 - CONDUIT & RACEWAY SYSTEM	\$224,328		12.4	\$2,789,957				35.9	\$6,250.21	23.5	\$146,880.02
315.3784	Conduit All	\$49,253	1991	14.5	\$714,169	40	0	2029	38.0	\$1,296.13	23.5	\$30,459.09
315.3784	Conduit All	\$94,167	1993	12.5	\$1,177,088	40	0	2029	36.0	\$2,615.75	23.5	\$61,470.13
315.3784	Conduit All	\$49,165	1994	11.5	\$565,398	40	0	2029	35.0	\$1,404.71	23.5	\$33,010.79
315.3784	Conduit All	\$31,743	1995	10.5	\$333,302	40	0	2029	34.0	\$933.62	23.5	\$21,940.01
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$3,020		7.5	\$22,650				31.0	\$97.42	23.5	\$2,289.35
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	\$3,020		7.5	\$22,650				31.0	\$97.42	23.5	\$2,289.35

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 3 and 4 Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
-		=	=	=	=	=	=	=	=	=	=	
315.7126	Circuit Breaker Rated 600 Amp	\$3,020	1998	7.5	\$22,650	40	0	2029	31.0	\$97.42	23.5	\$2,289.35

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	-	a	b	c	d	e	f	g	h	i	j	k
=	-	<u>\$61,478,699</u>		<u>12.5</u>	<u>\$766,658,898</u>				<u>33.1</u>	<u>\$1,855,002.52</u>	<u>20.7</u>	<u>\$38,422,136.61</u>
	311.0 - SETTLEMENTS & CONTRIBUTIONS	\$37,954		1.9	\$71,981				25.4	\$1,495.01	23.5	\$35,132.68
	311.000 - SETTLEMENTS & CONTRIBUTIONS	\$37,954		1.9	\$71,981				25.4	\$1,495.01	23.5	\$35,132.68
311.0000	FPL Conversion 0000	\$15,049	2003	2.5	\$37,623	40	0	2029	26.0	\$578.81	23.5	\$13,601.98
311.0000	FPL Conversion 0000	\$22,905	2004	1.5	\$34,358	40	0	2029	25.0	\$916.20	23.5	\$21,530.70
	311.2 - SITE FACILITIES	\$1,070,031		12.5	\$13,350,622				22.6	\$47,298.36	10.2	\$480,263.88
	311.204 - SITE FIRE PROTECTION	\$933,840		12.5	\$11,651,386				21.5	\$43,507.87	9.0	\$391,187.38
311.1060	Tank	\$33,846	1991	14.5	\$490,767	40	0	2029	38.0	\$890.68	23.5	\$20,931.08
311.1060	Tank	\$58,705	1993	12.5	\$733,813	40	0	2029	36.0	\$1,630.69	23.5	\$38,321.32
311.1060	Tank	\$31,156	1994	11.5	\$358,294	40	0	2029	35.0	\$890.17	23.5	\$20,919.03
311.1060	Tank	\$19,930	1995	10.5	\$209,265	40	0	2029	34.0	\$586.18	23.5	\$13,775.15
311.1063	Piping	\$50,282	1991	14.5	\$729,089	20	0	2011	20.0	\$2,514.10	5.5	\$13,827.55
311.1063	Piping	\$87,213	1993	12.5	\$1,090,163	20	0	2013	20.0	\$4,360.65	7.5	\$32,704.88
311.1063	Piping	\$46,286	1994	11.5	\$532,289	20	0	2014	20.0	\$2,314.30	8.5	\$19,671.55
311.1063	Piping	\$29,609	1995	10.5	\$310,895	20	0	2015	20.0	\$1,480.45	9.5	\$14,064.28
311.1064	Fire Protection System	\$135,917	1991	14.5	\$1,970,797	20	0	2011	20.0	\$6,795.85	5.5	\$37,377.18
311.1064	Fire Protection System	\$235,745	1993	12.5	\$2,946,813	20	0	2013	20.0	\$11,787.25	7.5	\$88,404.38
311.1064	Fire Protection System	\$125,115	1994	11.5	\$1,438,823	20	0	2014	20.0	\$6,255.75	8.5	\$53,173.88
311.1064	Fire Protection System	\$60,036	1995	10.5	\$640,378	20	0	2015	20.0	\$4,001.80	9.5	\$38,017.10
	311.206 - SITE SEWAGE TREATMENT SYSTEM	\$136,191		12.5	\$1,699,236				35.9	\$3,790.49	23.5	\$89,076.50
311.1108	Sewage Treatment Equipment	\$32,091	1991	14.5	\$465,320	40	0	2029	38.0	\$844.50	23.5	\$19,845.75
311.1108	Sewage Treatment Equipment	\$55,662	1993	12.5	\$695,775	40	0	2029	36.0	\$1,546.17	23.5	\$36,334.92
311.1108	Sewage Treatment Equipment	\$29,541	1994	11.5	\$339,722	40	0	2029	35.0	\$844.03	23.5	\$19,834.67
311.1108	Sewage Treatment Equipment	\$18,897	1995	10.5	\$198,419	40	0	2029	34.0	\$555.79	23.5	\$13,061.16
	311.3 - STATION BUILDINGS	\$59,992,144		12.5	\$748,512,930				33.6	\$1,787,400.61	21.1	\$37,762,834.08
	311.329 - TURBINE GENERATOR BUILDING	\$11,568,340		12.5	\$144,336,432				35.6	\$324,795.32	23.2	\$7,530,943.47
311.2626	Superstructure	\$1,548,506	1991	14.5	\$22,453,337	40	0	2029	38.0	\$40,750.16	23.5	\$957,628.71
311.2626	Superstructure	\$2,685,844	1993	12.5	\$33,573,050	40	0	2029	36.0	\$74,606.78	23.5	\$1,753,259.28

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311.2626	Superstructure	\$1,425,443	1994	11.5	\$16,392,595	40	0	2029	35.0	\$40,726.94	23.5	\$957,083.16
311.2626	Superstructure	\$911,856	1995	10.5	\$9,574,488	40	0	2029	34.0	\$26,819.29	23.5	\$630,253.41
311.2628	Roof (Each Level)	\$30,012	1991	14.5	\$435,174	20	0	2011	20.0	\$1,500.60	5.5	\$8,253.30
311.2628	Roof (Each Level)	\$52,056	1993	12.5	\$650,700	20	0	2013	20.0	\$2,602.80	7.5	\$19,521.00
311.2628	Roof (Each Level)	\$27,627	1994	11.5	\$317,711	20	0	2014	20.0	\$1,381.35	8.5	\$11,741.48
311.2628	Roof (Each Level)	\$17,673	1995	10.5	\$185,567	20	0	2015	20.0	\$883.65	9.5	\$8,394.67
311.2632	Lighting System Complete	\$66,716	1991	14.5	\$967,382	40	0	2029	38.0	\$1,755.68	23.5	\$41,258.58
311.2632	Lighting System Complete	\$115,716	1993	12.5	\$1,446,450	40	0	2029	36.0	\$3,214.33	23.5	\$75,536.83
311.2632	Lighting System Complete	\$61,414	1994	11.5	\$706,261	40	0	2029	35.0	\$1,754.69	23.5	\$41,235.11
311.2632	Lighting System Complete	\$39,286	1995	10.5	\$412,503	40	0	2029	34.0	\$1,155.47	23.5	\$27,153.56
311.2634	HVAC System Complete	\$63,380	1991	14.5	\$919,010	40	0	2029	38.0	\$1,667.89	23.5	\$39,195.53
311.2634	HVAC System Complete	\$109,931	1993	12.5	\$1,374,138	40	0	2029	36.0	\$3,053.64	23.5	\$71,760.51
311.2634	HVAC System Complete	\$58,343	1994	11.5	\$670,945	40	0	2029	35.0	\$1,666.94	23.5	\$39,173.16
311.2634	HVAC System Complete	\$37,322	1995	10.5	\$391,881	40	0	2029	34.0	\$1,097.71	23.5	\$25,796.09
311.2640	Fire Protection System Complete	\$57,654	1991	14.5	\$835,983	40	0	2029	38.0	\$1,517.21	23.5	\$35,654.45
311.2640	Fire Protection System Complete	\$100,000	1993	12.5	\$1,250,000	40	0	2029	36.0	\$2,777.78	23.5	\$65,277.78
311.2640	Fire Protection System Complete	\$53,072	1994	11.5	\$610,328	40	0	2029	35.0	\$1,516.34	23.5	\$35,634.06
311.2640	Fire Protection System Complete	\$33,950	1995	10.5	\$356,475	40	0	2029	34.0	\$998.53	23.5	\$23,465.44
311.2648	Substructure/Foundation	\$959,630	1991	14.5	\$13,914,635	40	0	2029	38.0	\$25,253.42	23.5	\$593,455.39
311.2648	Substructure/Foundation	\$1,664,454	1993	12.5	\$20,805,675	40	0	2029	36.0	\$46,234.83	23.5	\$1,086,518.58
311.2648	Substructure/Foundation	\$883,366	1994	11.5	\$10,158,709	40	0	2029	35.0	\$25,239.03	23.5	\$593,117.17
311.2648	Substructure/Foundation	\$565,089	1995	10.5	\$5,933,435	40	0	2029	34.0	\$16,620.26	23.5	\$390,576.22
311.340 - CONTROL ROOM BUILDING		\$2,747,725		12.5	\$34,282,953				34.6	\$79,483.20	22.1	\$1,759,706.49
311.9796	Superstructure	\$94,460	1991	14.5	\$1,369,670	40	0	2029	38.0	\$2,485.79	23.5	\$58,416.05
311.9796	Superstructure	\$163,839	1993	12.5	\$2,047,988	40	0	2029	36.0	\$4,551.08	23.5	\$106,950.46
311.9796	Superstructure	\$86,953	1994	11.5	\$999,960	40	0	2029	35.0	\$2,484.37	23.5	\$58,382.73
311.9796	Superstructure	\$55,624	1995	10.5	\$584,052	40	0	2029	34.0	\$1,636.00	23.5	\$38,446.00
311.9798	Roof (Each Level)	\$31,762	1991	14.5	\$460,549	20	0	2011	20.0	\$1,588.10	5.5	\$8,734.55
311.9798	Roof (Each Level)	\$55,090	1993	12.5	\$688,625	20	0	2013	20.0	\$2,754.50	7.5	\$20,658.75
311.9798	Roof (Each Level)	\$29,238	1994	11.5	\$336,237	20	0	2014	20.0	\$1,461.90	8.5	\$12,426.15
311.9798	Roof (Each Level)	\$18,703	1995	10.5	\$196,382	20	0	2015	20.0	\$935.15	9.5	\$8,883.92
311.9801	Plumbing System Complete	\$5,806	1991	14.5	\$81,287	40	0	2029	38.0	\$147.53	23.5	\$3,466.87
311.9801	Plumbing System Complete	\$9,723	1993	12.5	\$121,538	40	0	2029	36.0	\$270.08	23.5	\$6,346.96
311.9801	Plumbing System Complete	\$5,160	1994	11.5	\$59,340	40	0	2029	35.0	\$147.43	23.5	\$3,464.57
311.9801	Plumbing System Complete	\$3,301	1995	10.5	\$34,681	40	0	2029	34.0	\$97.09	23.5	\$2,281.57
311.9802	Lighting System Complete	\$43,546	1991	14.5	\$631,417	40	0	2029	38.0	\$1,145.95	23.5	\$26,929.76
311.9802	Lighting System Complete	\$75,530	1993	12.5	\$944,125	40	0	2029	36.0	\$2,098.06	23.5	\$49,304.31
311.9802	Lighting System Complete	\$40,085	1994	11.5	\$460,978	40	0	2029	35.0	\$1,145.29	23.5	\$26,914.21
311.9802	Lighting System Complete	\$25,843	1995	10.5	\$269,252	40	0	2029	34.0	\$754.21	23.5	\$17,723.84
311.9804	HVAC System Complete	\$471,465	1991	14.5	\$6,836,243	40	0	2029	38.0	\$12,406.97	23.5	\$291,563.88
311.9804	HVAC System Complete	\$817,744	1993	12.5	\$10,221,800	40	0	2029	36.0	\$22,715.11	23.5	\$533,805.11
311.9804	HVAC System Complete	\$433,997	1994	11.5	\$4,990,966	40	0	2029	35.0	\$12,399.91	23.5	\$291,397.99
311.9804	HVAC System Complete	\$277,628	1995	10.5	\$2,915,094	40	0	2029	34.0	\$8,165.53	23.5	\$191,889.94

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311.9808	Fire Protection System Complete	\$619	1991	14.5	\$8,976	40	0	2029	38.0	\$16.29	23.5	\$382.80
311.9808	Fire Protection System Complete	\$1,074	1993	12.5	\$13,425	40	0	2029	36.0	\$29.83	23.5	\$701.08
311.9808	Fire Protection System Complete	\$570	1994	11.5	\$6,555	40	0	2029	35.0	\$16.29	23.5	\$382.71
311.9808	Fire Protection System Complete	\$365	1995	10.5	\$3,833	40	0	2029	34.0	\$10.74	23.5	\$252.28
311.346 - BOILER BUILDING		\$45,190,485		12.5	\$563,834,607				33.0	\$1,369,626.41	20.6	\$28,154,565.54
311.9461	Superstructure	\$7,745,257	1991	14.5	\$112,306,227	40	0	2029	38.0	\$203,822.55	23.5	\$4,789,829.99
311.9461	Superstructure	\$13,433,946	1993	12.5	\$167,924,325	40	0	2029	36.0	\$373,165.17	23.5	\$8,769,381.42
311.9461	Superstructure	\$7,129,723	1994	11.5	\$81,991,815	40	0	2029	35.0	\$203,706.37	23.5	\$4,787,099.73
311.9461	Superstructure	\$4,560,883	1995	10.5	\$47,889,272	40	0	2029	34.0	\$134,143.62	23.5	\$3,152,375.01
311.9463	Roof (Each Level)	\$50,483	1991	14.5	\$732,004	20	0	2011	20.0	\$2,524.15	5.5	\$13,882.83
311.9463	Roof (Each Level)	\$87,562	1993	12.5	\$1,094,525	20	0	2013	20.0	\$4,378.10	7.5	\$32,835.75
311.9463	Roof (Each Level)	\$46,471	1994	11.5	\$534,417	20	0	2014	20.0	\$2,323.55	8.5	\$19,750.18
311.9463	Roof (Each Level)	\$29,728	1995	10.5	\$312,144	20	0	2015	20.0	\$1,486.40	9.5	\$14,120.80
311.9466	Plumbing System Complete	\$47	1991	14.5	\$682	40	0	2029	38.0	\$1.24	23.5	\$29.07
311.9466	Plumbing System Complete	\$82	1993	12.5	\$1,025	40	0	2029	36.0	\$2.28	23.5	\$53.53
311.9466	Plumbing System Complete	\$43	1994	11.5	\$495	40	0	2029	35.0	\$1.23	23.5	\$28.87
311.9466	Plumbing System Complete	\$28	1995	10.5	\$294	40	0	2029	34.0	\$0.82	23.5	\$19.35
311.9467	Lighting System Complete	\$450,097	1991	14.5	\$6,526,407	40	0	2029	38.0	\$11,844.66	23.5	\$278,349.46
311.9467	Lighting System Complete	\$780,681	1993	12.5	\$9,758,513	40	0	2029	36.0	\$21,685.58	23.5	\$509,611.21
311.9467	Lighting System Complete	\$414,327	1994	11.5	\$4,764,761	40	0	2029	35.0	\$11,837.91	23.5	\$278,190.99
311.9467	Lighting System Complete	\$265,045	1995	10.5	\$2,782,973	40	0	2029	34.0	\$7,795.44	23.5	\$183,192.87
311.9469	HVAC System Complete	\$1,138,733	1991	14.5	\$16,511,629	20	0	2011	20.0	\$56,936.65	5.5	\$313,151.58
311.9469	HVAC System Complete	\$1,975,103	1993	12.5	\$24,688,788	20	0	2013	20.0	\$98,755.15	7.5	\$740,663.63
311.9469	HVAC System Complete	\$1,048,235	1994	11.5	\$12,054,703	20	0	2014	20.0	\$52,411.75	8.5	\$445,499.88
311.9469	HVAC System Complete	\$670,556	1995	10.5	\$7,040,838	20	0	2015	20.0	\$33,527.80	9.5	\$318,514.10
311.9473	Elevator, Complete	\$125,155	1991	14.5	\$1,814,748	40	0	2029	38.0	\$3,293.55	23.5	\$77,398.49
311.9473	Elevator, Complete	\$217,079	1993	12.5	\$2,713,488	40	0	2029	36.0	\$6,029.97	23.5	\$141,704.35
311.9473	Elevator, Complete	\$115,209	1994	11.5	\$1,324,904	40	0	2029	35.0	\$3,291.69	23.5	\$77,354.61
311.9473	Elevator, Complete	\$73,699	1995	10.5	\$773,840	40	0	2029	34.0	\$2,167.62	23.5	\$50,939.01
311.9474	Manlift	\$26,074	1991	14.5	\$378,073	40	0	2029	38.0	\$686.16	23.5	\$16,124.71
311.9474	Manlift	\$45,225	1993	12.5	\$565,313	40	0	2029	36.0	\$1,256.25	23.5	\$29,521.88
311.9474	Manlift	\$24,002	1994	11.5	\$276,023	40	0	2029	35.0	\$685.77	23.5	\$16,115.63
311.9474	Manlift	\$15,354	1995	10.5	\$161,217	40	0	2029	34.0	\$451.59	23.5	\$10,612.32
311.9475	Fire Protection System Complete	\$184,544	1991	14.5	\$2,675,888	40	0	2029	38.0	\$4,856.42	23.5	\$114,125.89
311.9475	Fire Protection System Complete	\$320,087	1993	12.5	\$4,001,088	40	0	2029	36.0	\$8,891.31	23.5	\$208,945.68
311.9475	Fire Protection System Complete	\$169,878	1994	11.5	\$1,953,597	40	0	2029	35.0	\$4,853.66	23.5	\$114,060.94
311.9475	Fire Protection System Complete	\$108,671	1995	10.5	\$1,141,046	40	0	2029	34.0	\$3,196.21	23.5	\$75,110.84
311.9483	Substructure/Foundation	\$928,036	1991	14.5	\$13,456,522	40	0	2029	38.0	\$24,422.00	23.5	\$573,917.00
311.9483	Substructure/Foundation	\$1,609,654	1993	12.5	\$20,120,675	40	0	2029	36.0	\$44,712.61	23.5	\$1,050,746.36
311.9483	Substructure/Foundation	\$854,283	1994	11.5	\$9,824,255	40	0	2029	35.0	\$24,408.09	23.5	\$573,590.01
311.9483	Substructure/Foundation	\$546,485	1995	10.5	\$5,738,093	40	0	2029	34.0	\$16,073.09	23.5	\$377,717.57
311.393 - HH" BUILDING		\$485,614		12.5	\$6,058,938				35.9	\$13,515.68	23.5	\$317,818.58

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311.6442	Superstructure	\$62,891	1991	14.5	\$911,920	40	0	2029	38.0	\$1,655.03	23.5	\$38,893.12
311.6442	Superstructure	\$109,082	1993	12.5	\$1,363,525	40	0	2029	36.0	\$3,030.06	23.5	\$71,206.31
311.6442	Superstructure	\$57,893	1994	11.5	\$665,770	40	0	2029	35.0	\$1,654.09	23.5	\$38,871.01
311.6442	Superstructure	\$37,034	1995	10.5	\$388,857	40	0	2029	34.0	\$1,089.24	23.5	\$25,597.03
311.6448	Lighting System Complete	\$1,755	1991	14.5	\$25,448	40	0	2029	38.0	\$46.18	23.5	\$1,085.33
311.6448	Lighting System Complete	\$3,044	1993	12.5	\$38,050	40	0	2029	36.0	\$84.56	23.5	\$1,987.06
311.6448	Lighting System Complete	\$1,616	1994	11.5	\$18,584	40	0	2029	35.0	\$46.17	23.5	\$1,085.03
311.6448	Lighting System Complete	\$1,033	1995	10.5	\$10,847	40	0	2029	34.0	\$30.38	23.5	\$713.99
311.6450	HVAC System Complete	\$21,958	1991	14.5	\$318,391	40	0	2029	38.0	\$577.84	23.5	\$13,579.29
311.6450	HVAC System Complete	\$38,086	1993	12.5	\$476,075	40	0	2029	36.0	\$1,057.94	23.5	\$24,861.69
311.6450	HVAC System Complete	\$20,213	1994	11.5	\$232,450	40	0	2029	35.0	\$577.51	23.5	\$13,571.59
311.6450	HVAC System Complete	\$12,930	1995	10.5	\$135,765	40	0	2029	34.0	\$380.29	23.5	\$8,936.91
311.6464	Substructure/Foundation	\$27,824	1991	14.5	\$403,448	40	0	2029	38.0	\$732.21	23.5	\$17,206.95
311.6464	Substructure/Foundation	\$48,259	1993	12.5	\$603,238	40	0	2029	36.0	\$1,340.53	23.5	\$31,502.40
311.6464	Substructure/Foundation	\$25,612	1994	11.5	\$294,538	40	0	2029	35.0	\$731.77	23.5	\$17,196.63
311.6464	Substructure/Foundation	\$16,384	1995	10.5	\$172,032	40	0	2029	34.0	\$481.88	23.5	\$11,324.24
311.5 - RAW & TREATED WATER SYSTEMS		\$377,048		12.5	\$4,704,373				20.1	\$18,766.17	7.6	\$142,910.48
311.504 - WASTE WATER TREATMENT SYSTEM		\$377,048		12.5	\$4,704,373				20.1	\$18,766.17	7.6	\$142,910.48
311.6087	Drive, Electric Motor Complete	\$289	1991	14.5	\$4,191	40	0	2029	38.0	\$7.61	23.5	\$178.72
311.6087	Drive, Electric Motor Complete	\$501	1993	12.5	\$6,263	40	0	2029	36.0	\$13.92	23.5	\$327.04
311.6087	Drive, Electric Motor Complete	\$266	1994	11.5	\$3,059	40	0	2029	35.0	\$7.60	23.5	\$178.60
311.6087	Drive, Electric Motor Complete	\$170	1995	10.5	\$1,785	40	0	2029	34.0	\$5.00	23.5	\$117.50
311.6090	Piping	\$87,929	1991	14.5	\$1,274,971	20	0	2011	20.0	\$4,396.45	5.5	\$24,180.48
311.6090	Piping	\$152,510	1993	12.5	\$1,906,375	20	0	2013	20.0	\$7,625.50	7.5	\$57,191.25
311.6090	Piping	\$80,941	1994	11.5	\$930,822	20	0	2014	20.0	\$4,047.05	8.5	\$34,399.92
311.6090	Piping	\$51,778	1995	10.5	\$543,669	20	0	2015	20.0	\$2,588.90	9.5	\$24,594.55
311.6091	Pump Complete	\$628	1991	14.5	\$9,106	40	0	2029	38.0	\$16.53	23.5	\$388.37
311.6091	Pump Complete	\$1,088	1993	12.5	\$13,600	40	0	2029	36.0	\$30.22	23.5	\$710.22
311.6091	Pump Complete	\$578	1994	11.5	\$6,647	40	0	2029	35.0	\$16.51	23.5	\$388.09
311.6091	Pump Complete	\$370	1995	10.5	\$3,885	40	0	2029	34.0	\$10.88	23.5	\$255.74
311.7 - FUEL UNLOADING & STORAGE FACILITIES		\$1,522		12.5	\$18,992				35.9	\$42.37	23.5	\$995.49
311.702 - LIGHT/DIESEL OIL STORAGE SYSTEM		\$1,522		12.5	\$18,992				35.9	\$42.37	23.5	\$995.49
311.7769	Foundation	\$85	1991	14.5	\$1,233	40	0	2029	38.0	\$2.24	23.5	\$52.57
311.7769	Foundation	\$148	1993	12.5	\$1,850	40	0	2029	36.0	\$4.11	23.5	\$96.61

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
311.7769	Foundation	\$79	1994	11.5	\$909	40	0	2029	35.0	\$2.26	23.5	\$53.04
311.7769	Foundation	\$50	1995	10.5	\$525	40	0	2029	34.0	\$1.47	23.5	\$34.56
311.7770	Tank	\$179	1991	14.5	\$2,596	40	0	2029	38.0	\$4.71	23.5	\$110.70
311.7770	Tank	\$311	1993	12.5	\$3,888	40	0	2029	36.0	\$8.64	23.5	\$203.01
311.7770	Tank	\$165	1994	11.5	\$1,898	40	0	2029	35.0	\$4.71	23.5	\$110.79
311.7770	Tank	\$106	1995	10.5	\$1,113	40	0	2029	34.0	\$3.12	23.5	\$73.26
311.7772	Dike Or Dam	\$94	1991	14.5	\$1,363	40	0	2029	38.0	\$2.47	23.5	\$58.13
311.7772	Dike Or Dam	\$163	1993	12.5	\$2,038	40	0	2029	36.0	\$4.53	23.5	\$106.40
311.7772	Dike Or Dam	\$87	1994	11.5	\$1,001	40	0	2029	35.0	\$2.49	23.5	\$58.41
311.7772	Dike Or Dam	\$55	1995	10.5	\$578	40	0	2029	34.0	\$1.62	23.5	\$38.01
=	=	=	=	=	=	=	=	=	=	=	=	=
	<u>312 - BOILER PLANT EQUIPMENT</u>	<u>\$276,570,437</u>		<u>11.4</u>	<u>\$3,154,055,353</u>				<u>31.0</u>	<u>\$8,928,238.95</u>	<u>20.2</u>	<u>\$180,515,403.78</u>
	312.0 - SETTLEMENTS & CONTRIBUTIONS	\$4,103,559		1.9	\$7,897,345				25.4	\$161,472.94	23.5	\$3,794,614.04
	312.000 - SETTLEMENTS & CONTRIBUTIONS	\$4,103,559		1.9	\$7,897,345				25.4	\$161,472.94	23.5	\$3,794,614.04
312.0000	FPL Conversion 0000	\$16,631	2000	5.5	\$91,471	40	0	2029	29.0	\$573.48	23.5	\$13,476.84
312.0000	FPL Conversion 0000	\$1,675,482	2003	2.5	\$4,188,705	40	0	2029	26.0	\$64,441.62	23.5	\$1,514,377.96
312.0000	FPL Conversion 0000	\$2,411,446	2004	1.5	\$3,617,169	40	0	2029	25.0	\$96,457.84	23.5	\$2,266,759.24
	312.1 - SYSTEM GENERATING EQUIPMENT	\$129,637,520		11.2	\$1,454,065,158				32.3	\$4,015,480.09	21.9	\$87,870,508.26
	312.121 - BOILER STRUCT.	\$111,813,378		12.5	\$1,395,964,418				35.4	\$3,155,094.34	23.0	\$72,568,074.42
312.0061	Superstructure	\$25,915,872	1991	14.5	\$375,780,144	40	0	2029	38.0	\$681,996.83	23.5	\$16,026,920.84
312.0061	Superstructure	\$45,101,160	1993	12.5	\$563,764,500	40	0	2029	36.0	\$1,252,810.00	23.5	\$29,441,035.00
312.0061	Superstructure	\$23,936,284	1994	11.5	\$275,267,268	40	0	2029	35.0	\$683,893.83	23.5	\$16,071,504.97
312.0061	Superstructure	\$14,774,999	1995	10.5	\$155,137,490	40	0	2029	34.0	\$434,558.79	23.5	\$10,212,131.66
312.0063	Boiler Inner Casing	\$434,335	1991	14.5	\$6,297,858	20	0	2011	20.0	\$21,716.75	5.5	\$119,442.13
312.0063	Boiler Inner Casing	\$753,342	1993	12.5	\$9,416,775	20	0	2013	20.0	\$37,667.10	7.5	\$282,503.25
312.0063	Boiler Inner Casing	\$399,817	1994	11.5	\$4,597,896	20	0	2014	20.0	\$19,990.85	8.5	\$169,922.23
312.0063	Boiler Inner Casing	\$255,763	1995	10.5	\$2,685,512	20	0	2015	20.0	\$12,788.15	9.5	\$121,487.42
312.0065	Boiler Outer Casing	\$56,978	1991	14.5	\$826,181	25	0	2016	25.0	\$2,279.12	10.5	\$23,930.76
312.0065	Boiler Outer Casing	\$98,826	1993	12.5	\$1,235,325	25	0	2018	25.0	\$3,953.04	12.5	\$49,413.00
312.0065	Boiler Outer Casing	\$52,450	1994	11.5	\$603,175	25	0	2019	25.0	\$2,098.00	13.5	\$28,323.00
312.0065	Boiler Outer Casing	\$33,552	1995	10.5	\$352,296	25	0	2020	25.0	\$1,342.08	14.5	\$19,460.16
	312.122 - BOILER PRESSURE PARTS	\$17,824,142		3.3	\$58,100,740				20.7	\$860,385.75	17.8	\$15,304,433.84

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
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		a	b	c	d	e	f	g	h	i	j	k
312.0087	Piping	\$3,118	1991	14.5	\$45,211	40	0	2029	38.0	\$82.05	23.5	\$1,928.24
312.0087	Piping	\$5,407	1993	12.5	\$67,588	40	0	2029	36.0	\$150.19	23.5	\$3,529.57
312.0087	Piping	\$2,870	1994	11.5	\$33,005	40	0	2029	35.0	\$82.00	23.5	\$1,927.00
312.0087	Piping	\$1,836	1995	10.5	\$19,278	40	0	2029	34.0	\$54.00	23.5	\$1,269.00
312.0094	Water Wall Section	\$188,048	1991	14.5	\$2,726,696	20	0	2011	20.0	\$9,402.40	5.5	\$51,713.20
312.0094	Water Wall Section	\$413,577	1993	12.5	\$5,169,713	20	0	2013	20.0	\$20,678.85	7.5	\$155,091.38
312.0094	Water Wall Section	\$219,495	1994	11.5	\$2,524,193	20	0	2014	20.0	\$10,974.75	8.5	\$93,285.38
312.0094	Water Wall Section	\$140,411	1995	10.5	\$1,474,316	20	0	2015	20.0	\$7,020.55	9.5	\$66,695.22
312.0095	Economizer Section	\$109,924	1991	14.5	\$1,593,898	20	0	2011	20.0	\$5,496.20	5.5	\$30,229.10
312.0095	Economizer Section	\$224,307	1993	12.5	\$2,803,838	20	0	2013	20.0	\$11,215.35	7.5	\$84,115.13
312.0095	Economizer Section	\$119,045	1994	11.5	\$1,369,018	20	0	2014	20.0	\$5,952.25	8.5	\$50,594.13
312.0095	Economizer Section	\$76,153	1995	10.5	\$799,607	20	0	2015	20.0	\$3,807.65	9.5	\$36,172.67
312.0095	Economizer Section	\$6,451	2003	2.5	\$16,128	20	0	2023	20.0	\$322.55	17.5	\$5,644.63
312.0096	Boiler Drum	\$86,693	1991	14.5	\$1,257,049	40	0	2029	38.0	\$2,281.39	23.5	\$53,612.78
312.0096	Boiler Drum	\$150,367	1993	12.5	\$1,879,588	40	0	2029	36.0	\$4,176.86	23.5	\$98,156.24
312.0096	Boiler Drum	\$79,803	1994	11.5	\$917,735	40	0	2029	35.0	\$2,280.09	23.5	\$53,582.01
312.0096	Boiler Drum	\$51,050	1995	10.5	\$536,025	40	0	2029	34.0	\$1,501.47	23.5	\$35,284.56
312.0097	Superheater Section	\$160,898	1991	14.5	\$2,333,021	20	0	2011	20.0	\$8,044.90	5.5	\$44,246.95
312.0097	Superheater Section	\$279,074	1993	12.5	\$3,488,425	20	0	2013	20.0	\$13,953.70	7.5	\$104,652.75
312.0097	Superheater Section	\$148,111	1994	11.5	\$1,703,277	20	0	2014	20.0	\$7,405.55	8.5	\$62,947.18
312.0097	Superheater Section	\$94,747	1995	10.5	\$994,844	20	0	2015	20.0	\$4,737.35	9.5	\$45,004.83
312.0097	Superheater Section	\$3,400,000	2005	0.5	\$1,700,000	20	0	2025	20.0	\$170,000.00	19.5	\$3,315,000.00
312.0097	Superheater Section	\$4,800,000	2005	0.5	\$2,400,000	20	0	2025	20.0	\$240,000.00	19.5	\$4,680,000.00
312.0097	Superheater Section	\$5,500,000	2005	0.5	\$2,750,000	20	0	2025	20.0	\$275,000.00	19.5	\$5,362,500.00
312.0098	Reheater Section	\$68,193	1991	14.5	\$888,799	20	0	2011	20.0	\$3,409.65	5.5	\$18,753.08
312.0098	Reheater Section	\$118,278	1993	12.5	\$1,478,475	20	0	2013	20.0	\$5,913.90	7.5	\$44,354.25
312.0098	Reheater Section	\$62,773	1994	11.5	\$721,890	20	0	2014	20.0	\$3,138.65	8.5	\$26,678.53
312.0098	Reheater Section	\$40,156	1995	10.5	\$421,638	20	0	2015	20.0	\$2,007.80	9.5	\$19,074.10
312.0099	Division Wall Panel	\$250,806	1991	14.5	\$3,636,687	30	0	2021	30.0	\$8,360.20	15.5	\$129,583.10
312.0099	Division Wall Panel	\$435,016	1993	12.5	\$5,437,700	30	0	2023	30.0	\$14,500.53	17.5	\$253,759.33
312.0099	Division Wall Panel	\$230,873	1994	11.5	\$2,655,040	30	0	2024	30.0	\$7,695.77	18.5	\$142,371.68
312.0099	Division Wall Panel	\$147,690	1995	10.5	\$1,550,745	30	0	2025	30.0	\$4,923.00	19.5	\$95,998.50
312.0100	Downcommers	\$49,241	1991	14.5	\$713,995	40	0	2029	38.0	\$1,295.82	23.5	\$30,451.67
312.0100	Downcommers	\$85,407	1993	12.5	\$1,067,588	40	0	2029	36.0	\$2,372.42	23.5	\$55,751.79
312.0100	Downcommers	\$45,328	1994	11.5	\$521,272	40	0	2029	35.0	\$1,295.09	23.5	\$30,434.51
312.0100	Downcommers	\$28,996	1995	10.5	\$304,458	40	0	2029	34.0	\$852.82	23.5	\$20,041.35
312.2 - STEAM SYSTEMS & EQUIPMENT		\$16,198,574		12.5	\$202,069,000				35.5	\$456,769.29	23.0	\$10,521,480.13
312.251 - MAIN STEAM PIPING		\$4,703,303		12.5	\$58,644,233				35.9	\$130,939.47	23.5	\$3,077,077.20
312.1265	Piping	\$1,106,971	1991	14.5	\$16,051,080	40	0	2029	38.0	\$29,130.82	23.5	\$684,574.17

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.1265	Piping	\$1,920,012	1993	12.5	\$24,000,150	40	0	2029	36.0	\$53,333.67	23.5	\$1,253,341.17
312.1265	Piping	\$1,018,997	1994	11.5	\$11,718,466	40	0	2029	35.0	\$29,114.20	23.5	\$684,183.70
312.1265	Piping	\$651,852	1995	10.5	\$6,844,446	40	0	2029	34.0	\$19,172.12	23.5	\$450,544.76
312.1265	Piping	\$5,471	2000	5.5	\$30,091	40	0	2029	29.0	\$188.66	23.5	\$4,433.40
312.252 - EXTRACTION STEAM SYSTEM		\$3,360,204		12.5	\$41,924,761				35.9	\$93,521.74	23.5	\$2,197,760.57
312.1287	Control/Instrumentation System	\$12,717	1991	14.5	\$184,397	40	0	2029	38.0	\$334.66	23.5	\$7,864.46
312.1287	Control/Instrumentation System	\$22,056	1993	12.5	\$275,700	40	0	2029	36.0	\$612.67	23.5	\$14,397.67
312.1287	Control/Instrumentation System	\$11,706	1994	11.5	\$134,819	40	0	2029	35.0	\$334.46	23.5	\$7,859.74
312.1287	Control/Instrumentation System	\$7,488	1995	10.5	\$78,624	40	0	2029	34.0	\$220.24	23.5	\$5,175.53
312.1291	Piping	\$779,063	1991	14.5	\$11,296,414	40	0	2029	38.0	\$20,501.66	23.5	\$481,788.96
312.1291	Piping	\$1,351,265	1993	12.5	\$16,890,813	40	0	2029	36.0	\$37,535.14	23.5	\$882,075.76
312.1291	Piping	\$717,149	1994	11.5	\$8,247,214	40	0	2029	35.0	\$20,489.97	23.5	\$481,514.33
312.1291	Piping	\$458,760	1995	10.5	\$4,816,980	40	0	2029	34.0	\$13,492.94	23.5	\$317,084.12
312.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS		\$506,149		12.5	\$6,315,147				25.3	\$19,978.83	12.9	\$256,905.03
312.1449	Piping	\$114,093	1991	14.5	\$1,654,349	25	0	2016	25.0	\$4,563.72	10.5	\$47,919.06
312.1449	Piping	\$197,891	1993	12.5	\$2,473,638	25	0	2018	25.0	\$7,915.64	12.5	\$98,945.50
312.1449	Piping	\$105,026	1994	11.5	\$1,207,799	25	0	2019	25.0	\$4,201.04	13.5	\$56,714.04
312.1449	Piping	\$67,185	1995	10.5	\$705,443	25	0	2020	25.0	\$2,687.40	14.5	\$38,967.30
312.1452	Tank	\$5,173	1991	14.5	\$75,009	40	0	2029	38.0	\$136.13	23.5	\$3,199.09
312.1452	Tank	\$6,973	1993	12.5	\$112,163	40	0	2029	36.0	\$249.25	23.5	\$5,857.38
312.1452	Tank	\$4,762	1994	11.5	\$54,763	40	0	2029	35.0	\$136.06	23.5	\$3,197.34
312.1452	Tank	\$3,046	1995	10.5	\$31,983	40	0	2029	34.0	\$89.59	23.5	\$2,105.32
312.260 - FW PRE-WARMING/STEAM TURBINE BYPASS		\$86,208		12.5	\$1,075,606				35.9	\$2,399.35	23.5	\$56,384.82
312.1328	Piping	\$20,314	1991	14.5	\$294,553	40	0	2029	38.0	\$534.58	23.5	\$12,562.61
312.1328	Piping	\$35,233	1993	12.5	\$440,413	40	0	2029	36.0	\$978.69	23.5	\$22,999.32
312.1328	Piping	\$18,699	1994	11.5	\$215,039	40	0	2029	35.0	\$534.26	23.5	\$12,555.04
312.1328	Piping	\$11,962	1995	10.5	\$125,601	40	0	2029	34.0	\$351.82	23.5	\$8,267.85
312.262 - REHEAT STEAM SYSTEM		\$7,542,710		12.5	\$94,109,253				35.9	\$209,929.90	23.5	\$4,933,352.51
312.1515	Piping	\$1,777,322	1991	14.5	\$25,771,169	40	0	2029	38.0	\$46,771.63	23.5	\$1,099,133.34
312.1515	Piping	\$3,082,718	1993	12.5	\$38,533,975	40	0	2029	36.0	\$85,631.06	23.5	\$2,012,329.81
312.1515	Piping	\$1,636,074	1994	11.5	\$18,814,851	40	0	2029	35.0	\$46,744.97	23.5	\$1,098,506.83
312.1515	Piping	\$1,046,596	1995	10.5	\$10,989,258	40	0	2029	34.0	\$30,782.24	23.5	\$723,382.53
312.3 - CONDENSATE & FEEDWATER SYSTEMS		\$32,043,190		12.3	\$393,836,346				31.4	\$1,021,032.58	19.1	\$19,529,684.45

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	-	a	b	c	d	e	f	g	h	i	j	k
	312.351 - CONDENSATE SYSTEM	\$4,709,718		12.5	\$58,762,447				31.6	\$148,884.07	19.2	\$2,856,377.70
312.3160	Heat Exchanger, Complete	\$344,751	1991	14.5	\$4,998,890	25	0	2016	25.0	\$13,790.04	10.5	\$144,795.42
312.3160	Heat Exchanger, Complete	\$597,961	1993	12.5	\$7,474,513	25	0	2018	25.0	\$23,918.44	12.5	\$298,980.50
312.3160	Heat Exchanger, Complete	\$317,353	1994	11.5	\$3,649,560	25	0	2019	25.0	\$12,694.12	13.5	\$171,370.62
312.3160	Heat Exchanger, Complete	\$203,010	1995	10.5	\$2,131,605	25	0	2020	25.0	\$8,120.40	14.5	\$117,745.80
312.3163	Piping	\$590,337	1991	14.5	\$8,559,887	40	0	2029	38.0	\$15,535.18	23.5	\$365,076.83
312.3163	Piping	\$1,023,923	1993	12.5	\$12,799,038	40	0	2029	36.0	\$28,442.31	23.5	\$668,394.18
312.3163	Piping	\$543,421	1994	11.5	\$6,249,342	40	0	2029	35.0	\$15,526.31	23.5	\$364,868.39
312.3163	Piping	\$347,626	1995	10.5	\$3,650,073	40	0	2029	34.0	\$10,224.29	23.5	\$240,270.91
312.3168	Deaerator	\$159,407	1991	14.5	\$2,311,402	40	0	2029	38.0	\$4,194.92	23.5	\$98,580.64
312.3168	Deaerator	\$276,488	1993	12.5	\$3,456,100	40	0	2029	36.0	\$7,680.22	23.5	\$180,485.22
312.3168	Deaerator	\$146,739	1994	11.5	\$1,687,499	40	0	2029	35.0	\$4,192.54	23.5	\$98,524.76
312.3168	Deaerator	\$93,869	1995	10.5	\$985,625	40	0	2029	34.0	\$2,760.85	23.5	\$64,880.04
312.3169	Feed Tank Support Structur	\$15,277	1991	14.5	\$221,517	40	0	2029	38.0	\$402.03	23.5	\$9,447.62
312.3169	Feed Tank Support Structur	\$26,497	1993	12.5	\$331,213	40	0	2029	36.0	\$736.03	23.5	\$17,296.65
312.3169	Feed Tank Support Structur	\$14,063	1994	11.5	\$161,725	40	0	2029	35.0	\$401.80	23.5	\$9,442.30
312.3169	Feed Tank Support Structur	\$8,996	1995	10.5	\$94,458	40	0	2029	34.0	\$264.59	23.5	\$6,217.82
	312.353 - MAIN FEEDWATER SYSTEM	\$9,479,109		12.5	\$118,269,413				26.9	\$353,032.23	14.4	\$5,081,543.11
312.3224	Heat Exchanger, Complete	\$948,244	1991	14.5	\$13,749,538	20	0	2011	20.0	\$47,412.20	5.5	\$260,767.10
312.3224	Heat Exchanger, Complete	\$1,644,704	1993	12.5	\$20,558,800	20	0	2013	20.0	\$82,235.20	7.5	\$616,764.00
312.3224	Heat Exchanger, Complete	\$872,884	1994	11.5	\$10,038,166	20	0	2014	20.0	\$43,644.20	8.5	\$370,975.70
312.3224	Heat Exchanger, Complete	\$558,384	1995	10.5	\$5,863,032	20	0	2015	20.0	\$27,919.20	9.5	\$265,232.40
312.3227	Piping	\$1,284,790	1991	14.5	\$18,629,455	40	0	2029	38.0	\$33,810.26	23.5	\$794,541.18
312.3227	Piping	\$2,228,435	1993	12.5	\$27,855,438	40	0	2029	36.0	\$61,900.97	23.5	\$1,454,672.85
312.3227	Piping	\$1,182,685	1994	11.5	\$13,600,878	40	0	2029	35.0	\$33,791.00	23.5	\$794,088.50
312.3227	Piping	\$756,563	1995	10.5	\$7,943,912	40	0	2029	34.0	\$22,251.85	23.5	\$522,918.54
312.3231	Valve, Power Operated >= 8 In	\$570	1991	14.5	\$8,265	40	0	2029	38.0	\$15.00	23.5	\$352.50
312.3231	Valve, Power Operated >= 8 In	\$989	1993	12.5	\$12,363	40	0	2029	36.0	\$27.47	23.5	\$645.60
312.3231	Valve, Power Operated >= 8 In	\$525	1994	11.5	\$6,038	40	0	2029	35.0	\$15.00	23.5	\$352.50
312.3231	Valve, Power Operated >= 8 In	\$336	1995	10.5	\$3,528	40	0	2029	34.0	\$9.88	23.5	\$232.24
	312.354 - MAIN FEEDWATER PUMP SYSTEM	\$6,968,202		12.1	\$84,523,465				35.3	\$197,576.00	23.2	\$4,590,267.87
312.3253	Control/Instrumentation System	\$15,565	1991	14.5	\$225,693	20	0	2011	20.0	\$778.25	5.5	\$4,280.38
312.3253	Control/Instrumentation System	\$26,997	1993	12.5	\$337,463	20	0	2013	20.0	\$1,349.85	7.5	\$10,123.88
312.3253	Control/Instrumentation System	\$14,328	1994	11.5	\$164,772	20	0	2014	20.0	\$716.40	8.5	\$6,089.40
312.3253	Control/Instrumentation System	\$9,166	1995	10.5	\$96,243	20	0	2015	20.0	\$458.30	9.5	\$4,353.85
312.3254	Drive, Electric Motor Complete	\$86,311	1991	14.5	\$1,251,510	40	0	2029	38.0	\$2,271.34	23.5	\$53,376.54
312.3254	Drive, Electric Motor Complete	\$149,704	1993	12.5	\$1,871,300	40	0	2029	36.0	\$4,158.44	23.5	\$97,723.44
312.3254	Drive, Electric Motor Complete	\$79,452	1994	11.5	\$913,698	40	0	2029	35.0	\$2,270.06	23.5	\$53,346.34
312.3254	Drive, Electric Motor Complete	\$50,425	1995	10.5	\$529,463	40	0	2029	34.0	\$1,483.09	23.5	\$34,852.57
312.3254	Drive, Electric Motor Complete	\$66,079	2000	5.5	\$473,435	40	0	2029	29.0	\$2,968.24	23.5	\$69,753.67

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.3256	Drive, Turbine, Complete	\$835,876	1991	14.5	\$12,120,202	40	0	2029	38.0	\$21,996.74	23.5	\$516,923.32
312.3256	Drive, Turbine, Complete	\$1,449,805	1993	12.5	\$18,122,563	40	0	2029	36.0	\$40,272.36	23.5	\$946,400.49
312.3256	Drive, Turbine, Complete	\$769,447	1994	11.5	\$8,848,641	40	0	2029	35.0	\$21,984.20	23.5	\$516,628.70
312.3256	Drive, Turbine, Complete	\$492,215	1995	10.5	\$5,168,258	40	0	2029	34.0	\$14,476.91	23.5	\$340,207.43
312.3258	Foundation	\$38,920	1991	14.5	\$564,340	40	0	2029	38.0	\$1,024.21	23.5	\$24,068.95
312.3258	Foundation	\$67,505	1993	12.5	\$843,813	40	0	2029	36.0	\$1,875.14	23.5	\$44,065.76
312.3258	Foundation	\$35,827	1994	11.5	\$412,011	40	0	2029	35.0	\$1,023.63	23.5	\$24,055.27
312.3258	Foundation	\$22,918	1995	10.5	\$240,639	40	0	2029	34.0	\$674.06	23.5	\$15,840.38
312.3259	Pump Complete	\$518,881	1991	14.5	\$7,523,775	40	0	2029	38.0	\$13,654.76	23.5	\$320,886.93
312.3259	Pump Complete	\$1,004,100	1993	12.5	\$12,551,250	40	0	2029	36.0	\$27,891.67	23.5	\$655,454.17
312.3259	Pump Complete	\$532,900	1994	11.5	\$6,128,350	40	0	2029	35.0	\$15,225.71	23.5	\$357,804.29
312.3259	Pump Complete	\$340,896	1995	10.5	\$3,579,408	40	0	2029	34.0	\$10,026.35	23.5	\$235,619.29
312.3259	Pump Complete	\$340,885	1998	7.5	\$2,556,638	40	0	2029	31.0	\$10,996.29	23.5	\$258,412.82
312.355 - HEATER VENTS & DRAINS SYSTEM		\$5,274,831		12.4	\$65,367,555				35.8	\$147,210.56	23.5	\$3,459,448.44
312.3297	Drive, Electric Motor Complete	\$9,119	1991	14.5	\$132,228	40	0	2029	38.0	\$239.97	23.5	\$5,639.38
312.3297	Drive, Electric Motor Complete	\$15,816	1993	12.5	\$197,700	40	0	2029	36.0	\$439.33	23.5	\$10,324.33
312.3297	Drive, Electric Motor Complete	\$8,394	1994	11.5	\$96,531	40	0	2029	35.0	\$239.83	23.5	\$5,635.97
312.3297	Drive, Electric Motor Complete	\$5,370	1995	10.5	\$56,385	40	0	2029	34.0	\$157.94	23.5	\$3,711.62
312.3297	Drive, Electric Motor Complete	\$1,214	2003	2.5	\$3,035	40	0	2029	26.0	\$46.69	23.5	\$1,097.27
312.3301	Piping	\$811,301	1991	14.5	\$11,763,865	40	0	2029	38.0	\$21,350.03	23.5	\$501,725.62
312.3301	Piping	\$1,407,181	1993	12.5	\$17,589,763	40	0	2029	36.0	\$39,088.36	23.5	\$918,576.49
312.3301	Piping	\$746,825	1994	11.5	\$8,588,488	40	0	2029	35.0	\$21,337.86	23.5	\$501,439.64
312.3301	Piping	\$477,744	1995	10.5	\$5,016,312	40	0	2029	34.0	\$14,051.29	23.5	\$330,205.41
312.3301	Piping	\$84,691	1998	7.5	\$635,183	40	0	2029	31.0	\$2,731.97	23.5	\$64,201.24
312.3303	Pump Complete	\$5,093	1991	14.5	\$73,849	40	0	2029	38.0	\$134.03	23.5	\$3,149.62
312.3303	Pump Complete	\$8,834	1993	12.5	\$110,425	40	0	2029	36.0	\$245.39	23.5	\$5,766.64
312.3303	Pump Complete	\$4,688	1994	11.5	\$53,912	40	0	2029	35.0	\$133.94	23.5	\$3,147.66
312.3303	Pump Complete	\$2,999	1995	10.5	\$31,490	40	0	2029	34.0	\$88.21	23.5	\$2,072.84
312.3303	Pump Complete	\$1,214	2003	2.5	\$3,035	40	0	2029	26.0	\$46.69	23.5	\$1,097.27
312.3307	Tank	\$38,972	1991	14.5	\$565,094	40	0	2029	38.0	\$1,025.58	23.5	\$24,101.11
312.3307	Tank	\$67,596	1993	12.5	\$844,950	40	0	2029	36.0	\$1,877.67	23.5	\$44,125.17
312.3307	Tank	\$35,875	1994	11.5	\$412,563	40	0	2029	35.0	\$1,025.00	23.5	\$24,087.50
312.3307	Tank	\$22,949	1995	10.5	\$240,965	40	0	2029	34.0	\$674.97	23.5	\$15,861.81
312.3309	Valve, Power Operated >= 8 In	\$357,918	1991	14.5	\$5,189,811	40	0	2029	38.0	\$9,418.89	23.5	\$221,344.03
312.3309	Valve, Power Operated >= 8 In	\$620,800	1993	12.5	\$7,760,000	40	0	2029	36.0	\$17,244.44	23.5	\$405,244.44
312.3309	Valve, Power Operated >= 8 In	\$329,474	1994	11.5	\$3,788,951	40	0	2029	35.0	\$9,413.54	23.5	\$221,218.26
312.3309	Valve, Power Operated >= 8 In	\$210,764	1995	10.5	\$2,213,022	40	0	2029	34.0	\$6,198.94	23.5	\$145,675.12
312.356 - CHEMICAL FEED SYSTEM		\$614,524		12.5	\$7,687,325				35.9	\$17,103.53	23.5	\$401,932.93
312.3332	Chemical Feed Equipment	\$144,803	1991	14.5	\$2,099,644	40	0	2029	38.0	\$3,810.61	23.5	\$89,549.22
312.3332	Chemical Feed Equipment	\$251,157	1993	12.5	\$3,139,463	40	0	2029	36.0	\$6,976.58	23.5	\$163,949.71
312.3332	Chemical Feed Equipment	\$133,295	1994	11.5	\$1,532,893	40	0	2029	35.0	\$3,808.43	23.5	\$89,498.07

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.3332	Chemical Feed Equipment	\$85,269	1995	10.5	\$895,325	40	0	2029	34.0	\$2,507.91	23.5	\$58,935.93
	312.359 - CONDENSATE POLISHER SYSTEM	\$1,330,881		12.5	\$16,605,209				35.9	\$37,041.28	23.5	\$870,470.26
312.3409	Control/Instrumentation System	\$13,948	1991	14.5	\$202,246	40	0	2029	38.0	\$367.05	23.5	\$8,625.74
312.3409	Control/Instrumentation System	\$24,192	1993	12.5	\$302,400	40	0	2029	36.0	\$672.00	23.5	\$15,792.00
312.3409	Control/Instrumentation System	\$12,839	1994	11.5	\$147,649	40	0	2029	35.0	\$366.83	23.5	\$8,620.47
312.3409	Control/Instrumentation System	\$8,213	1995	10.5	\$86,237	40	0	2029	34.0	\$241.56	23.5	\$5,676.63
312.3410	Drive, Electric Motor Complete	\$14,856	1991	14.5	\$215,412	40	0	2029	38.0	\$390.95	23.5	\$9,187.26
312.3410	Drive, Electric Motor Complete	\$25,768	1993	12.5	\$322,100	40	0	2029	36.0	\$715.78	23.5	\$16,820.78
312.3410	Drive, Electric Motor Complete	\$13,676	1994	11.5	\$157,274	40	0	2029	35.0	\$390.74	23.5	\$9,182.46
312.3410	Drive, Electric Motor Complete	\$8,748	1995	10.5	\$91,854	40	0	2029	34.0	\$257.29	23.5	\$6,046.41
312.3416	Ion Exchanger, Complete With	\$222,198	1991	14.5	\$3,221,871	40	0	2029	38.0	\$5,847.32	23.5	\$137,411.92
312.3416	Ion Exchanger, Complete With	\$385,396	1993	12.5	\$4,817,450	40	0	2029	36.0	\$10,705.44	23.5	\$251,577.94
312.3416	Ion Exchanger, Complete With	\$204,539	1994	11.5	\$2,352,199	40	0	2029	35.0	\$5,843.97	23.5	\$137,333.33
312.3416	Ion Exchanger, Complete With	\$130,844	1995	10.5	\$1,373,862	40	0	2029	34.0	\$3,848.35	23.5	\$90,436.29
312.3417	Piping	\$2,528	1991	14.5	\$36,856	40	0	2029	38.0	\$66.53	23.5	\$1,563.37
312.3417	Piping	\$4,384	1993	12.5	\$54,800	40	0	2029	36.0	\$121.78	23.5	\$2,861.78
312.3417	Piping	\$2,327	1994	11.5	\$26,761	40	0	2029	35.0	\$66.49	23.5	\$1,562.41
312.3417	Piping	\$1,488	1995	10.5	\$15,624	40	0	2029	34.0	\$43.76	23.5	\$1,028.47
312.3419	Pump Complete	\$44,569	1991	14.5	\$646,251	40	0	2029	38.0	\$1,172.87	23.5	\$27,562.41
312.3419	Pump Complete	\$77,303	1993	12.5	\$966,288	40	0	2029	36.0	\$2,147.31	23.5	\$50,461.68
312.3419	Pump Complete	\$41,027	1994	11.5	\$471,811	40	0	2029	35.0	\$1,172.20	23.5	\$27,546.70
312.3419	Pump Complete	\$26,245	1995	10.5	\$275,573	40	0	2029	34.0	\$771.91	23.5	\$18,139.93
312.3421	Tank	\$15,503	1991	14.5	\$224,794	40	0	2029	38.0	\$407.97	23.5	\$9,587.38
312.3421	Tank	\$26,890	1993	12.5	\$336,125	40	0	2029	36.0	\$746.94	23.5	\$17,553.19
312.3421	Tank	\$14,271	1994	11.5	\$164,117	40	0	2029	35.0	\$407.74	23.5	\$9,581.96
312.3421	Tank	\$9,129	1995	10.5	\$95,855	40	0	2029	34.0	\$268.50	23.5	\$6,309.75
	312.380 - CONDENSATE TRANSFER SYSTEM	\$2,965,262		11.4	\$33,898,884				34.8	\$85,291.01	23.5	\$2,004,338.70
312.3449	Drive, Electric Motor Complete	\$1,290	1991	14.5	\$18,705	40	0	2029	38.0	\$33.95	23.5	\$797.76
312.3449	Drive, Electric Motor Complete	\$2,238	1993	12.5	\$27,975	40	0	2029	36.0	\$62.17	23.5	\$1,460.92
312.3449	Drive, Electric Motor Complete	\$1,188	1994	11.5	\$13,662	40	0	2029	35.0	\$33.94	23.5	\$797.66
312.3449	Drive, Electric Motor Complete	\$760	1995	10.5	\$7,980	40	0	2029	34.0	\$22.35	23.5	\$525.29
312.3449	Drive, Electric Motor Complete	\$470,568	1998	7.5	\$3,529,260	40	0	2029	31.0	\$15,179.61	23.5	\$356,720.90
312.3449	Drive, Electric Motor Complete	\$41,182	2000	5.5	\$226,501	40	0	2029	29.0	\$1,420.07	23.5	\$33,371.62
312.3452	Piping	\$327,089	1991	14.5	\$4,742,791	40	0	2029	38.0	\$8,607.61	23.5	\$202,278.72
312.3452	Piping	\$567,328	1993	12.5	\$7,091,600	40	0	2029	36.0	\$15,759.11	23.5	\$370,339.11
312.3452	Piping	\$301,095	1994	11.5	\$3,462,593	40	0	2029	35.0	\$8,602.71	23.5	\$202,163.79
312.3452	Piping	\$192,610	1995	10.5	\$2,022,405	40	0	2029	34.0	\$5,665.00	23.5	\$133,127.50
312.3453	Pump Complete	\$159,465	1991	14.5	\$2,312,243	40	0	2029	38.0	\$4,196.45	23.5	\$98,616.51
312.3453	Pump Complete	\$368,783	1993	12.5	\$4,609,788	40	0	2029	36.0	\$10,243.97	23.5	\$240,733.35
312.3453	Pump Complete	\$195,722	1994	11.5	\$2,250,803	40	0	2029	35.0	\$5,592.06	23.5	\$131,413.34
312.3453	Pump Complete	\$125,203	1995	10.5	\$1,314,632	40	0	2029	34.0	\$3,682.44	23.5	\$86,537.37

SCHEDULE V

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Florida Power and Light Company
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
312.3453	Pump Complete	\$67,046	1998	7.5	\$502,845	40	0	2029	31.0	\$2,162.77	23.5	\$50,825.19
312.3453	Pump Complete	\$3,483	2001	4.5	\$15,674	40	0	2029	28.0	\$124.39	23.5	\$2,923.23
312.3455	Tank	\$33,039	1991	14.5	\$479,066	40	0	2029	38.0	\$869.45	23.5	\$20,432.01
312.3455	Tank	\$57,305	1993	12.5	\$716,313	40	0	2029	36.0	\$1,591.81	23.5	\$37,407.43
312.3455	Tank	\$30,413	1994	11.5	\$349,750	40	0	2029	35.0	\$868.94	23.5	\$20,420.16
312.3455	Tank	\$19,455	1995	10.5	\$204,278	40	0	2029	34.0	\$572.21	23.5	\$13,446.84
	312.382 - WATER SAMPLING & ANALYZING SYS	\$700,683		12.5	\$8,742,068				20.1	\$34,893.90	7.6	\$265,305.44
312.3507	Sample Cooler	\$6,452	1991	14.5	\$93,554	20	0	2011	20.0	\$322.60	5.5	\$1,774.30
312.3507	Sample Cooler	\$11,191	1993	12.5	\$139,888	20	0	2013	20.0	\$559.55	7.5	\$4,196.63
312.3507	Sample Cooler	\$5,939	1994	11.5	\$68,299	20	0	2014	20.0	\$296.95	8.5	\$2,524.07
312.3507	Sample Cooler	\$3,799	1995	10.5	\$39,890	20	0	2015	20.0	\$189.95	9.5	\$1,804.53
312.3508	Piping	\$1,480	1991	14.5	\$21,460	40	0	2029	38.0	\$38.95	23.5	\$915.26
312.3508	Piping	\$2,567	1993	12.5	\$32,088	40	0	2029	36.0	\$71.31	23.5	\$1,675.68
312.3508	Piping	\$1,363	1994	11.5	\$15,875	40	0	2029	35.0	\$38.94	23.5	\$915.16
312.3508	Piping	\$872	1995	10.5	\$9,156	40	0	2029	34.0	\$25.65	23.5	\$602.71
312.3513	Sample Collecting Equipmen	\$157,168	1991	14.5	\$2,278,936	20	0	2011	20.0	\$7,858.40	5.5	\$43,221.20
312.3513	Sample Collecting Equipmen	\$272,604	1993	12.5	\$3,407,550	20	0	2013	20.0	\$13,630.20	7.5	\$102,226.50
312.3513	Sample Collecting Equipmen	\$144,678	1994	11.5	\$1,663,797	20	0	2014	20.0	\$7,233.90	8.5	\$61,488.15
312.3513	Sample Collecting Equipmen	\$92,550	1995	10.5	\$971,775	20	0	2015	20.0	\$4,627.50	9.5	\$43,961.25
	312.4 - BOILER AUXILIARY SYSTEMS	\$27,491,215		9.7	\$266,730,844				22.5	\$1,222,136.98	13.9	\$16,945,790.01
	312.421 - ASPIRATING/SEAL AIR SYSTEM	\$364,123		12.5	\$4,543,107				29.9	\$12,179.23	17.4	\$212,191.99
312.4322	Ductwork, With Insulation	\$75,406	1991	14.5	\$1,093,387	30	0	2021	30.0	\$2,513.53	15.5	\$38,959.77
312.4322	Ductwork, With Insulation	\$130,790	1993	12.5	\$1,634,875	30	0	2023	30.0	\$4,359.67	17.5	\$76,294.17
312.4322	Ductwork, With Insulation	\$69,413	1994	11.5	\$798,250	30	0	2024	30.0	\$2,313.77	18.5	\$42,804.68
312.4322	Ductwork, With Insulation	\$44,404	1995	10.5	\$466,242	30	0	2025	30.0	\$1,480.13	19.5	\$28,862.60
312.4323	Drive, Electric Motor Complete	\$4,885	1991	14.5	\$70,833	40	0	2029	38.0	\$128.55	23.5	\$3,020.99
312.4323	Drive, Electric Motor Complete	\$8,474	1993	12.5	\$105,925	40	0	2029	36.0	\$235.39	23.5	\$5,531.64
312.4323	Drive, Electric Motor Complete	\$4,497	1994	11.5	\$51,716	40	0	2029	35.0	\$128.49	23.5	\$3,019.41
312.4323	Drive, Electric Motor Complete	\$2,877	1995	10.5	\$30,209	40	0	2029	34.0	\$84.62	23.5	\$1,988.51
312.4324	Fan/Blower, Complete	\$5,508	1991	14.5	\$79,866	25	0	2016	25.0	\$220.32	10.5	\$2,313.36
312.4324	Fan/Blower, Complete	\$9,554	1993	12.5	\$119,425	25	0	2018	25.0	\$382.16	12.5	\$4,777.00
312.4324	Fan/Blower, Complete	\$5,071	1994	11.5	\$58,317	25	0	2019	25.0	\$202.84	13.5	\$2,738.34
312.4324	Fan/Blower, Complete	\$3,244	1995	10.5	\$34,062	25	0	2020	25.0	\$129.78	14.5	\$1,881.52
	312.422 - BOILER DUCTS	\$8,529,963		8.3	\$70,683,947				25.4	\$336,251.83	17.9	\$6,005,637.98
312.4343	Ductwork Insulation And Ou	\$550,458	1993	12.5	\$6,880,725	25	0	2018	25.0	\$22,018.32	12.5	\$275,229.00
312.4343	Ductwork Insulation And Ou	\$404,466	1994	11.5	\$4,651,359	25	0	2019	25.0	\$16,178.64	13.5	\$218,411.64

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312.4343	Ductwork Insulation And Ou	\$258,737	1995	10.5	\$2,716,739	25	0	2020	25.0	\$10,349.48	14.5	\$150,067.46
312.4344	Foundation	\$133,552	1991	14.5	\$1,936,504	40	0	2029	38.0	\$3,514.53	23.5	\$82,591.37
312.4344	Foundation	\$231,642	1993	12.5	\$2,895,525	40	0	2029	36.0	\$6,434.50	23.5	\$151,210.75
312.4344	Foundation	\$122,938	1994	11.5	\$1,413,787	40	0	2029	35.0	\$3,512.51	23.5	\$82,544.09
312.4344	Foundation	\$78,643	1995	10.5	\$825,752	40	0	2029	34.0	\$2,313.03	23.5	\$54,356.19
312.4350	Windbox	\$5,881	1991	14.5	\$85,275	40	0	2029	38.0	\$154.76	23.5	\$3,636.93
312.4350	Windbox	\$10,200	1993	12.5	\$127,500	40	0	2029	36.0	\$283.33	23.5	\$6,658.33
312.4350	Windbox	\$5,413	1994	11.5	\$62,250	40	0	2029	35.0	\$154.66	23.5	\$3,634.44
312.4350	Windbox	\$3,483	1995	10.5	\$36,362	40	0	2029	34.0	\$101.85	23.5	\$2,393.54
312.4350	Windbox	\$950,725	2002	3.5	\$3,327,538	40	0	2029	27.0	\$35,212.04	23.5	\$827,482.87
312.4351	Air Registers	\$12,994	1991	14.5	\$188,413	20	0	2011	20.0	\$649.70	5.5	\$3,573.35
312.4351	Air Registers	\$22,538	1993	12.5	\$281,725	20	0	2013	20.0	\$1,126.90	7.5	\$8,451.75
312.4351	Air Registers	\$11,962	1994	11.5	\$137,563	20	0	2014	20.0	\$598.10	8.5	\$5,083.85
312.4351	Air Registers	\$7,652	1995	10.5	\$80,346	20	0	2015	20.0	\$382.60	9.5	\$3,634.70
312.4351	Air Registers	\$2,931,403	2002	3.5	\$10,259,911	20	0	2022	20.0	\$146,570.15	16.5	\$2,418,407.48
312.4352	Forced Draft Fan Outlet Duct	\$68,170	1991	14.5	\$988,465	40	0	2029	38.0	\$1,793.95	23.5	\$42,157.76
312.4352	Forced Draft Fan Outlet Duct	\$118,240	1993	12.5	\$1,478,000	40	0	2029	36.0	\$3,284.44	23.5	\$77,184.44
312.4352	Forced Draft Fan Outlet Duct	\$62,753	1994	11.5	\$721,660	40	0	2029	35.0	\$1,792.94	23.5	\$42,134.16
312.4352	Forced Draft Fan Outlet Duct	\$40,143	1995	10.5	\$421,502	40	0	2029	34.0	\$1,180.68	23.5	\$27,745.90
312.4353	Induced Draft Fan Outlet Duct	\$176,617	1991	14.5	\$2,560,947	25	0	2016	25.0	\$7,064.68	10.5	\$74,179.14
312.4353	Induced Draft Fan Outlet Duct	\$308,338	1993	12.5	\$3,829,225	25	0	2018	25.0	\$12,253.52	12.5	\$153,169.00
312.4353	Induced Draft Fan Outlet Duct	\$162,581	1994	11.5	\$1,869,682	25	0	2019	25.0	\$6,503.24	13.5	\$87,793.74
312.4353	Induced Draft Fan Outlet Duct	\$104,003	1995	10.5	\$1,092,032	25	0	2020	25.0	\$4,160.12	14.5	\$60,321.74
312.4354	Air Heater Outlet Duct To Duct	\$411,995	1991	14.5	\$5,973,928	40	0	2029	38.0	\$10,841.97	23.5	\$254,786.38
312.4354	Air Heater Outlet Duct To Duct	\$714,595	1993	12.5	\$8,932,438	40	0	2029	36.0	\$19,849.86	23.5	\$466,471.74
312.4354	Air Heater Outlet Duct To Duct	\$379,253	1994	11.5	\$4,361,410	40	0	2029	35.0	\$10,835.80	23.5	\$254,641.30
312.4354	Air Heater Outlet Duct To Duct	\$242,608	1995	10.5	\$2,547,384	40	0	2029	34.0	\$7,135.53	23.5	\$167,684.94
	312.423 - AIR HEATER	\$408,205		12.4	\$5,041,483				30.9	\$13,230.76	18.5	\$244,937.91
312.4384	Drive, Electric Motor Complete	\$11,652	1991	14.5	\$168,954	40	0	2029	38.0	\$306.63	23.5	\$7,205.84
312.4384	Drive, Electric Motor Complete	\$20,210	1993	12.5	\$252,625	40	0	2029	36.0	\$561.39	23.5	\$13,192.64
312.4384	Drive, Electric Motor Complete	\$10,726	1994	11.5	\$123,349	40	0	2029	35.0	\$306.46	23.5	\$7,201.74
312.4384	Drive, Electric Motor Complete	\$6,861	1995	10.5	\$72,041	40	0	2029	34.0	\$201.79	23.5	\$4,742.16
312.4389	Pump Complete	\$546	1991	14.5	\$7,917	40	0	2029	38.0	\$114.37	23.5	\$337.66
312.4389	Pump Complete	\$948	1993	12.5	\$11,825	40	0	2029	36.0	\$26.28	23.5	\$617.53
312.4389	Pump Complete	\$502	1994	11.5	\$5,773	40	0	2029	35.0	\$14.34	23.5	\$337.06
312.4389	Pump Complete	\$321	1995	10.5	\$3,371	40	0	2029	34.0	\$9.44	23.5	\$221.87
312.4393	Casing, Air Heater	\$80,569	1991	14.5	\$878,251	30	0	2021	30.0	\$2,018.97	15.5	\$31,293.98
312.4393	Casing, Air Heater	\$149,325	1993	12.5	\$1,866,563	30	0	2023	30.0	\$4,977.50	17.5	\$87,106.25
312.4393	Casing, Air Heater	\$79,250	1994	11.5	\$911,375	30	0	2024	30.0	\$2,641.67	18.5	\$48,870.83
312.4393	Casing, Air Heater	\$50,696	1995	10.5	\$532,308	30	0	2025	30.0	\$1,689.87	19.5	\$32,952.40
312.4401	Lube Oil System	\$3,912	1991	14.5	\$56,724	40	0	2029	38.0	\$102.95	23.5	\$2,419.26
312.4401	Lube Oil System	\$6,785	1993	12.5	\$84,813	40	0	2029	36.0	\$188.47	23.5	\$4,429.10
312.4401	Lube Oil System	\$3,601	1994	11.5	\$41,412	40	0	2029	35.0	\$102.89	23.5	\$2,417.81

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312.4401	Lube Oil System	\$2,303	1995	10.5	\$24,182	40	0	2029	34.0	\$67.74	23.5	\$1,591.78
	312.424 - FORCED DRAFT FAN	\$2,788,367		12.5	\$34,790,038				28.2	\$98,902.40	15.7	\$1,555,740.28
312.4426	Drive, Electric Motor Complete	\$204,482	1991	14.5	\$2,964,989	40	0	2029	38.0	\$5,381.11	23.5	\$126,455.97
312.4426	Drive, Electric Motor Complete	\$354,669	1993	12.5	\$4,433,363	40	0	2029	36.0	\$9,851.92	23.5	\$231,520.04
312.4426	Drive, Electric Motor Complete	\$188,231	1994	11.5	\$2,164,657	40	0	2029	35.0	\$5,378.03	23.5	\$126,383.67
312.4426	Drive, Electric Motor Complete	\$120,412	1995	10.5	\$1,264,326	40	0	2029	34.0	\$3,541.53	23.5	\$83,225.94
312.4429	Fan/Blower	\$318,522	1991	14.5	\$4,618,569	25	0	2016	25.0	\$12,740.88	10.5	\$133,779.24
312.4429	Fan/Blower	\$552,467	1993	12.5	\$6,905,838	25	0	2018	25.0	\$22,098.68	12.5	\$276,233.50
312.4429	Fan/Blower	\$293,208	1994	11.5	\$3,371,892	25	0	2019	25.0	\$11,728.32	13.5	\$158,332.32
312.4429	Fan/Blower	\$187,565	1995	10.5	\$1,969,433	25	0	2020	25.0	\$7,502.60	14.5	\$108,787.70
312.4432	Foundation	\$18,369	1991	14.5	\$266,351	40	0	2029	38.0	\$483.39	23.5	\$11,359.78
312.4432	Foundation	\$31,861	1993	12.5	\$398,263	40	0	2029	36.0	\$885.03	23.5	\$20,798.15
312.4432	Foundation	\$16,910	1994	11.5	\$194,465	40	0	2029	35.0	\$483.14	23.5	\$11,353.86
312.4432	Foundation	\$10,817	1995	10.5	\$113,579	40	0	2029	34.0	\$318.15	23.5	\$7,476.46
312.4450	Noise Suppression Enclosure	\$93,885	1991	14.5	\$1,361,333	25	0	2016	25.0	\$3,755.40	10.5	\$39,431.70
312.4450	Noise Suppression Enclosure	\$162,841	1993	12.5	\$2,035,513	25	0	2018	25.0	\$6,513.64	12.5	\$81,420.50
312.4450	Noise Suppression Enclosure	\$86,424	1994	11.5	\$993,876	25	0	2019	25.0	\$3,456.96	13.5	\$46,668.96
312.4450	Noise Suppression Enclosure	\$55,285	1995	10.5	\$580,493	25	0	2020	25.0	\$2,211.40	14.5	\$32,065.30
312.4452	Control/Instrumentation System	\$21,777	1991	14.5	\$315,767	40	0	2029	38.0	\$573.08	23.5	\$13,467.36
312.4452	Control/Instrumentation System	\$37,772	1993	12.5	\$472,150	40	0	2029	36.0	\$1,049.22	23.5	\$24,656.72
312.4452	Control/Instrumentation System	\$20,046	1994	11.5	\$230,529	40	0	2029	35.0	\$572.74	23.5	\$13,459.46
312.4452	Control/Instrumentation System	\$12,824	1995	10.5	\$134,652	40	0	2029	34.0	\$377.18	23.5	\$8,863.65
	312.425 - INDUCED DRAFT FAN	\$5,536,629		12.4	\$68,923,643				27.9	\$198,295.95	15.5	\$3,070,388.75
312.4484	Drive, Electric Motor Complete	\$407,314	1991	14.5	\$5,906,053	40	0	2029	38.0	\$10,718.79	23.5	\$251,891.55
312.4484	Drive, Electric Motor Complete	\$706,475	1993	12.5	\$8,830,938	40	0	2029	36.0	\$19,624.31	23.5	\$461,171.18
312.4484	Drive, Electric Motor Complete	\$374,943	1994	11.5	\$4,311,845	40	0	2029	35.0	\$10,712.66	23.5	\$251,747.44
312.4484	Drive, Electric Motor Complete	\$239,851	1995	10.5	\$2,518,436	40	0	2029	34.0	\$7,054.44	23.5	\$165,779.37
312.4484	Drive, Electric Motor Complete	\$22,366	2000	5.5	\$123,013	40	0	2029	29.0	\$771.24	23.5	\$18,124.17
312.4487	Fan/Blower	\$853,060	1991	14.5	\$12,369,370	25	0	2016	25.0	\$34,122.40	10.5	\$358,285.20
312.4487	Fan/Blower	\$1,479,610	1993	12.5	\$18,495,125	25	0	2018	25.0	\$59,184.40	12.5	\$739,805.00
312.4487	Fan/Blower	\$785,265	1994	11.5	\$9,030,548	25	0	2019	25.0	\$31,410.60	13.5	\$424,043.10
312.4487	Fan/Blower	\$502,334	1995	10.5	\$5,274,507	25	0	2020	25.0	\$20,093.36	14.5	\$291,353.72
312.4490	Foundation	\$7,217	1991	14.5	\$104,647	40	0	2029	38.0	\$189.92	23.5	\$4,463.14
312.4490	Foundation	\$12,518	1993	12.5	\$156,475	40	0	2029	36.0	\$347.72	23.5	\$8,171.47
312.4490	Foundation	\$6,644	1994	11.5	\$76,406	40	0	2029	35.0	\$189.83	23.5	\$4,460.97
312.4490	Foundation	\$4,250	1995	10.5	\$44,825	40	0	2029	34.0	\$125.00	23.5	\$2,937.50
312.4507	Lube Oil System	\$31,759	1991	14.5	\$460,506	40	0	2029	38.0	\$835.76	23.5	\$19,640.43
312.4507	Lube Oil System	\$55,086	1993	12.5	\$688,575	40	0	2029	36.0	\$1,530.17	23.5	\$35,958.92
312.4507	Lube Oil System	\$29,235	1994	11.5	\$336,203	40	0	2029	35.0	\$835.29	23.5	\$19,629.21
312.4507	Lube Oil System	\$18,702	1995	10.5	\$196,371	40	0	2029	34.0	\$550.06	23.5	\$12,926.38

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	-	a	b	c	d	e	f	g	h	i	j	k
	312.427 - SOOT BLOWER SYSTEM	\$2,206,778		8.7	\$19,220,168				23.7	\$83,221.89	15.0	\$1,395,481.21
312.4601	Control/Instrumentation System	\$115,820	1997	8.5	\$984,470	12	0	2009	12.0	\$9,651.67	3.5	\$33,780.83
312.4607	Soot Blower Equipment	\$131,568	1991	14.5	\$1,907,736	25	0	2016	25.0	\$5,262.72	10.5	\$55,258.56
312.4607	Soot Blower Equipment	\$228,202	1993	12.5	\$2,852,525	25	0	2018	25.0	\$9,128.08	12.5	\$114,101.00
312.4607	Soot Blower Equipment	\$121,112	1994	11.5	\$1,392,788	25	0	2019	25.0	\$4,844.48	13.5	\$65,400.48
312.4607	Soot Blower Equipment	\$77,476	1995	10.5	\$813,498	25	0	2020	25.0	\$3,099.04	14.5	\$44,936.08
312.4607	Soot Blower Equipment	\$493,785	1997	8.5	\$4,197,173	25	0	2022	25.0	\$19,751.40	16.5	\$325,898.10
312.4607	Soot Blower Equipment	\$745,648	1998	7.5	\$5,592,360	25	0	2023	25.0	\$29,825.92	17.5	\$521,953.60
312.4607	Soot Blower Equipment	\$248,900	2000	5.5	\$1,368,950	25	0	2025	25.0	\$9,956.00	19.5	\$194,142.00
312.4607	Soot Blower Equipment	\$44,267	2003	2.5	\$110,668	25	0	2029	26.0	\$1,702.58	23.5	\$40,010.56
	312.428 - CHEMICAL WASH SYSTEM	\$1,234,543		12.5	\$15,403,208				35.9	\$34,380.00	23.5	\$807,459.88
312.4632	Chemical Wash Equipment	\$290,901	1991	14.5	\$4,218,065	40	0	2029	38.0	\$7,655.29	23.5	\$179,899.30
312.4632	Chemical Wash Equipment	\$504,580	1993	12.5	\$6,307,000	40	0	2029	36.0	\$14,015.56	23.5	\$329,365.56
312.4632	Chemical Wash Equipment	\$267,782	1994	11.5	\$3,079,493	40	0	2029	35.0	\$7,650.91	23.5	\$179,796.49
312.4632	Chemical Wash Equipment	\$171,300	1995	10.5	\$1,798,650	40	0	2029	34.0	\$5,038.24	23.5	\$118,398.53
	312.429 - BOILER CONTROL SYSTEM	\$3,598,124		3.8	\$12,897,071				12.0	\$299,927.00	8.4	\$2,524,368.17
312.4671	Control/Instrumentation System	\$369,585	2001	4.5	\$1,663,133	12	0	2013	12.0	\$30,798.75	7.5	\$230,990.63
312.4671	Control/Instrumentation System	\$3,160,090	2002	3.5	\$11,060,315	12	0	2014	12.0	\$263,340.83	8.5	\$2,238,397.08
312.4671	Control/Instrumentation System	\$69,449	2003	2.5	\$173,623	12	0	2015	12.0	\$5,787.42	9.5	\$54,980.46
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	\$2,823,483		12.5	\$35,228,179				20.8	\$135,767.92	8.3	\$1,129,583.84
312.5071	Drive, Electric Motor Complete	\$883	1991	14.5	\$12,804	40	0	2029	38.0	\$23.24	23.5	\$546.07
312.5071	Drive, Electric Motor Complete	\$1,531	1993	12.5	\$19,138	40	0	2029	36.0	\$42.53	23.5	\$999.40
312.5071	Drive, Electric Motor Complete	\$812	1994	11.5	\$9,338	40	0	2029	35.0	\$23.20	23.5	\$545.20
312.5071	Drive, Electric Motor Complete	\$520	1995	10.5	\$5,460	40	0	2029	34.0	\$15.29	23.5	\$359.41
312.5072	Foundation	\$892	1991	14.5	\$12,934	40	0	2029	38.0	\$23.47	23.5	\$551.63
312.5072	Foundation	\$1,547	1993	12.5	\$19,338	40	0	2029	36.0	\$42.97	23.5	\$1,009.85
312.5072	Foundation	\$821	1994	11.5	\$9,442	40	0	2029	35.0	\$23.46	23.5	\$551.24
312.5072	Foundation	\$525	1995	10.5	\$5,513	40	0	2029	34.0	\$15.44	23.5	\$362.87
312.5076	Piping	\$550,323	1991	14.5	\$7,979,684	20	0	2011	20.0	\$27,516.15	5.5	\$151,338.83
312.5076	Piping	\$954,522	1993	12.5	\$11,931,525	20	0	2013	20.0	\$47,726.10	7.5	\$357,945.75
312.5076	Piping	\$506,588	1994	11.5	\$5,825,762	20	0	2014	20.0	\$25,329.40	8.5	\$215,299.90
312.5076	Piping	\$324,064	1995	10.5	\$3,402,672	20	0	2015	20.0	\$16,203.20	9.5	\$153,930.40
312.5078	Pump Complete	\$104,793	1991	14.5	\$1,519,499	25	0	2016	25.0	\$4,191.72	10.5	\$44,013.06
312.5078	Pump Complete	\$181,761	1993	12.5	\$2,272,013	25	0	2018	25.0	\$7,270.44	12.5	\$90,880.50
312.5078	Pump Complete	\$96,465	1994	11.5	\$1,109,348	25	0	2019	25.0	\$3,858.60	13.5	\$52,091.10
312.5078	Pump Complete	\$61,709	1995	10.5	\$647,945	25	0	2020	25.0	\$2,468.36	14.5	\$35,791.22
312.5081	Tank	\$8,419	1991	14.5	\$122,076	40	0	2029	38.0	\$221.55	23.5	\$5,206.49
312.5081	Tank	\$14,602	1993	12.5	\$182,525	40	0	2029	36.0	\$405.61	23.5	\$9,531.86

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.5081	Tank	\$7,749	1994	11.5	\$89,114	40	0	2029	35.0	\$221.40	23.5	\$5,202.90
312.5081	Tank	\$4,957	1995	10.5	\$52,049	40	0	2029	34.0	\$145.79	23.5	\$3,426.16
312.5 - FUEL SUPPLY SYSTEMS		\$7,884,960		12.4	\$97,652,939				21.7	\$363,030.28	9.3	\$3,393,591.54
312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM		\$453,292		12.5	\$5,655,657				35.9	\$12,616.08	23.5	\$296,478.28
312.6225	Drive, Electric Motor Complete	\$3,427	1991	14.5	\$49,692	40	0	2029	38.0	\$90.18	23.5	\$2,119.33
312.6225	Drive, Electric Motor Complete	\$5,944	1993	12.5	\$74,300	40	0	2029	36.0	\$165.11	23.5	\$3,880.11
312.6225	Drive, Electric Motor Complete	\$3,155	1994	11.5	\$36,283	40	0	2029	35.0	\$90.14	23.5	\$2,118.36
312.6225	Drive, Electric Motor Complete	\$2,018	1995	10.5	\$21,189	40	0	2029	34.0	\$59.35	23.5	\$1,394.79
312.6227	Foundation	\$227	1991	14.5	\$3,292	40	0	2029	38.0	\$5.97	23.5	\$140.38
312.6227	Foundation	\$393	1993	12.5	\$4,913	40	0	2029	36.0	\$10.92	23.5	\$256.54
312.6227	Foundation	\$209	1994	11.5	\$2,404	40	0	2029	35.0	\$5.97	23.5	\$140.33
312.6227	Foundation	\$134	1995	10.5	\$1,407	40	0	2029	34.0	\$3.94	23.5	\$92.62
312.6231	Piping	\$87,616	1991	14.5	\$1,270,432	40	0	2029	38.0	\$2,305.68	23.5	\$54,183.58
312.6231	Piping	\$151,967	1993	12.5	\$1,899,588	40	0	2029	36.0	\$4,221.31	23.5	\$99,200.68
312.6231	Piping	\$80,653	1994	11.5	\$927,510	40	0	2029	35.0	\$2,304.37	23.5	\$54,152.73
312.6231	Piping	\$51,594	1995	10.5	\$541,737	40	0	2029	34.0	\$1,517.47	23.5	\$35,660.56
312.6232	Pump Complete	\$15,541	1991	14.5	\$225,345	40	0	2029	38.0	\$408.97	23.5	\$9,610.88
312.6232	Pump Complete	\$26,956	1993	12.5	\$336,950	40	0	2029	36.0	\$748.78	23.5	\$17,596.28
312.6232	Pump Complete	\$14,306	1994	11.5	\$164,519	40	0	2029	35.0	\$408.74	23.5	\$9,605.46
312.6232	Pump Complete	\$9,152	1995	10.5	\$96,096	40	0	2029	34.0	\$269.18	23.5	\$6,325.65
312.524 - CONVEYOR SYSTEM		\$3,580,018		12.3	\$43,991,822				18.5	\$193,319.55	6.2	\$1,189,382.62
312.6263	Control/Instrumentation System	\$85,549	1991	14.5	\$1,240,461	40	0	2029	38.0	\$2,251.29	23.5	\$52,905.30
312.6263	Control/Instrumentation System	\$148,383	1993	12.5	\$1,854,788	40	0	2029	36.0	\$4,121.75	23.5	\$96,861.13
312.6263	Control/Instrumentation System	\$78,750	1994	11.5	\$905,625	40	0	2029	35.0	\$2,250.00	23.5	\$52,875.00
312.6263	Control/Instrumentation System	\$50,377	1995	10.5	\$528,959	40	0	2029	34.0	\$1,481.68	23.5	\$34,819.40
312.6263	Control/Instrumentation System	\$17,232	1998	7.5	\$129,240	40	0	2029	31.0	\$555.87	23.5	\$13,062.97
312.6264	Drive, Electric Motor Complete	\$22,264	1991	14.5	\$322,828	10	0	2011	20.0	\$1,113.20	5.5	\$6,122.60
312.6264	Drive, Electric Motor Complete	\$38,617	1993	12.5	\$482,713	10	0	2013	20.0	\$1,930.85	7.5	\$14,481.38
312.6264	Drive, Electric Motor Complete	\$20,495	1994	11.5	\$235,693	10	0	2014	20.0	\$1,024.75	8.5	\$8,710.38
312.6264	Drive, Electric Motor Complete	\$13,111	1995	10.5	\$137,666	10	0	2015	20.0	\$655.55	9.5	\$6,227.73
312.6269	Conveyor Belt; Cont. Run A	\$10,399	2003	2.5	\$25,998	40	0	2029	26.0	\$399.96	23.5	\$9,399.10
312.6270	Conveyor Struct. Steel; Fo	\$371,813	1993	12.5	\$4,647,663	40	0	2029	36.0	\$10,328.14	23.5	\$242,711.26
312.6270	Conveyor Struct. Steel; Fo	\$220,672	1994	11.5	\$2,537,728	40	0	2029	35.0	\$6,304.91	23.5	\$148,165.49
312.6270	Conveyor Struct. Steel; Fo	\$141,164	1995	10.5	\$1,482,222	40	0	2029	34.0	\$4,151.88	23.5	\$97,569.24
312.6273	Weighing Device/Scale	\$16,787	1991	14.5	\$243,412	15	0	2006	15.0	\$1,119.13	0.5	\$559.57
312.6273	Weighing Device/Scale	\$29,116	1993	12.5	\$363,950	15	0	2008	15.0	\$1,941.07	2.5	\$4,852.67
312.6273	Weighing Device/Scale	\$15,452	1994	11.5	\$177,698	15	0	2009	15.0	\$1,030.13	3.5	\$3,605.47
312.6273	Weighing Device/Scale	\$9,885	1995	10.5	\$103,793	15	0	2010	15.0	\$659.00	4.5	\$2,965.50

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j	k
312.6285	Gates	\$2,846	1991	14.5	\$41,267	40	0	2029	38.0	\$74.89	23.5	\$1,760.03
312.6285	Gates	\$4,936	1993	12.5	\$61,700	40	0	2029	36.0	\$137.11	23.5	\$3,222.11
312.6285	Gates	\$2,620	1994	11.5	\$30,130	40	0	2029	35.0	\$74.86	23.5	\$1,759.14
312.6285	Gates	\$1,676	1995	10.5	\$17,598	40	0	2029	34.0	\$49.29	23.5	\$1,158.41
312.6287	Conveyor (Belt Feeder)	\$533,898	1991	14.5	\$7,741,521	15	0	2006	15.0	\$35,593.20	0.5	\$17,796.60
312.6287	Conveyor (Belt Feeder)	\$926,032	1993	12.5	\$11,575,400	15	0	2008	15.0	\$61,735.47	2.5	\$154,338.67
312.6287	Conveyor (Belt Feeder)	\$491,468	1994	11.5	\$5,651,882	15	0	2009	15.0	\$32,764.53	3.5	\$114,675.87
312.6287	Conveyor (Belt Feeder)	\$314,392	1995	10.5	\$3,301,116	15	0	2010	15.0	\$20,959.47	4.5	\$94,317.60
312.6289	Metal Detection System	\$1,177	1991	14.5	\$17,067	40	0	2029	38.0	\$30.97	23.5	\$727.88
312.6289	Metal Detection System	\$2,042	1993	12.5	\$25,525	40	0	2029	36.0	\$56.72	23.5	\$1,332.97
312.6289	Metal Detection System	\$1,084	1994	11.5	\$12,466	40	0	2029	35.0	\$30.97	23.5	\$727.83
312.6289	Metal Detection System	\$693	1995	10.5	\$7,277	40	0	2029	34.0	\$20.38	23.5	\$478.99
312.6292	Vibrator/Air Cannon	\$1,670	1991	14.5	\$24,215	15	0	2006	15.0	\$111.33	0.5	\$55.67
312.6292	Vibrator/Air Cannon	\$2,897	1993	12.5	\$36,213	15	0	2008	15.0	\$193.13	2.5	\$482.83
312.6292	Vibrator/Air Cannon	\$1,537	1994	11.5	\$17,676	15	0	2009	15.0	\$102.47	3.5	\$358.63
312.6292	Vibrator/Air Cannon	\$984	1995	10.5	\$10,332	15	0	2010	15.0	\$65.60	4.5	\$295.20
312.532 - CAR UNLOADING STRUCT. & EQUIPMENT		\$216,421		12.5	\$2,700,258				34.4	\$6,298.61	21.9	\$138,102.08
312.6493	Superstructure	\$6,169	1991	14.5	\$89,451	40	0	2029	38.0	\$162.34	23.5	\$3,815.04
312.6493	Superstructure	\$10,700	1993	12.5	\$133,750	40	0	2029	36.0	\$297.22	23.5	\$6,984.72
312.6493	Superstructure	\$5,679	1994	11.5	\$65,309	40	0	2029	35.0	\$162.26	23.5	\$3,813.04
312.6493	Superstructure	\$3,633	1995	10.5	\$38,147	40	0	2029	34.0	\$106.85	23.5	\$2,511.04
312.6497	Drainage System Piping Complete	\$3,353	1991	14.5	\$48,619	40	0	2029	38.0	\$88.24	23.5	\$2,073.57
312.6497	Drainage System Piping Complete	\$5,816	1993	12.5	\$72,700	40	0	2029	36.0	\$161.56	23.5	\$3,796.56
312.6497	Drainage System Piping Complete	\$3,087	1994	11.5	\$35,501	40	0	2029	35.0	\$88.20	23.5	\$2,072.70
312.6497	Drainage System Piping Complete	\$1,975	1995	10.5	\$20,738	40	0	2029	34.0	\$58.09	23.5	\$1,365.07
312.6501	Lighting System Complete	\$38,099	1991	14.5	\$552,436	40	0	2029	38.0	\$1,002.61	23.5	\$23,561.22
312.6501	Lighting System Complete	\$66,082	1993	12.5	\$826,025	40	0	2029	36.0	\$1,835.61	23.5	\$43,136.86
312.6501	Lighting System Complete	\$35,071	1994	11.5	\$403,317	40	0	2029	35.0	\$1,002.03	23.5	\$23,547.67
312.6501	Lighting System Complete	\$22,435	1995	10.5	\$235,568	40	0	2029	34.0	\$659.85	23.5	\$15,506.54
312.6507	Control/Instrumentation System	\$2,925	1991	14.5	\$42,413	20	0	2011	20.0	\$146.25	5.5	\$804.38
312.6507	Control/Instrumentation System	\$5,073	1993	12.5	\$63,413	20	0	2013	20.0	\$253.65	7.5	\$1,902.38
312.6507	Control/Instrumentation System	\$2,692	1994	11.5	\$30,958	20	0	2014	20.0	\$134.60	8.5	\$1,144.10
312.6507	Control/Instrumentation System	\$1,722	1995	10.5	\$18,081	20	0	2015	20.0	\$86.10	9.5	\$817.95
312.6509	Foundation	\$450	1991	14.5	\$6,525	40	0	2029	38.0	\$11.84	23.5	\$278.29
312.6509	Foundation	\$781	1993	12.5	\$9,763	40	0	2029	36.0	\$21.69	23.5	\$509.82
312.6509	Foundation	\$414	1994	11.5	\$4,761	40	0	2029	35.0	\$11.83	23.5	\$277.97
312.6509	Foundation	\$265	1995	10.5	\$2,783	40	0	2029	34.0	\$7.79	23.5	\$183.16
312.535 - DUST CONTROL SYSTEM		\$118,146		12.0	\$1,423,085				22.3	\$5,301.41	10.3	\$54,587.42
312.6606	Control/Instrumentation System	\$7,311	2000	5.5	\$40,211	20	0	2020	20.0	\$365.55	14.5	\$5,300.48
312.6607	Drive, Electric Motor Complete	\$3,709	1991	14.5	\$53,781	20	0	2011	20.0	\$185.45	5.5	\$1,019.98
312.6607	Drive, Electric Motor Complete	\$6,434	1993	12.5	\$80,425	20	0	2013	20.0	\$321.70	7.5	\$2,412.75

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.6607	Drive, Electric Motor Complete	\$3,415	1994	11.5	\$39,273	20	0	2014	20.0	\$170.75	8.5	\$1,451.38
312.6607	Drive, Electric Motor Complete	\$2,184	1995	10.5	\$22,932	20	0	2015	20.0	\$109.20	9.5	\$1,037.40
312.6608	Fan/Blower, Complete	\$15,967	1991	14.5	\$231,522	20	0	2011	20.0	\$798.35	5.5	\$4,390.93
312.6608	Fan/Blower, Complete	\$27,694	1993	12.5	\$346,175	20	0	2013	20.0	\$1,384.70	7.5	\$10,385.25
312.6608	Fan/Blower, Complete	\$14,698	1994	11.5	\$169,027	20	0	2014	20.0	\$734.90	8.5	\$6,246.65
312.6608	Fan/Blower, Complete	\$9,402	1995	10.5	\$98,721	20	0	2015	20.0	\$470.10	9.5	\$4,465.95
312.6612	Piping, Run 4 Inches Or Larger	\$6,440	1991	14.5	\$93,380	40	0	2029	38.0	\$169.47	23.5	\$3,982.63
312.6612	Piping, Run 4 Inches Or Larger	\$11,171	1993	12.5	\$139,638	40	0	2029	36.0	\$310.31	23.5	\$7,292.18
312.6612	Piping, Run 4 Inches Or Larger	\$5,929	1994	11.5	\$68,184	40	0	2029	35.0	\$169.40	23.5	\$3,980.90
312.6612	Piping, Run 4 Inches Or Larger	\$3,792	1995	10.5	\$39,816	40	0	2029	34.0	\$111.53	23.5	\$2,620.94
312.536 - COAL HANDLING BUILDING		\$1,136,444		12.5	\$14,179,243				34.4	\$33,083.05	21.9	\$725,007.44
312.6644	Superstructure	\$113,197	1991	14.5	\$1,641,357	40	0	2029	38.0	\$2,978.87	23.5	\$70,003.41
312.6644	Superstructure	\$196,338	1993	12.5	\$2,454,225	40	0	2029	36.0	\$5,453.83	23.5	\$128,165.08
312.6644	Superstructure	\$104,201	1994	11.5	\$1,198,312	40	0	2029	35.0	\$2,977.17	23.5	\$69,963.53
312.6644	Superstructure	\$66,658	1995	10.5	\$699,909	40	0	2029	34.0	\$1,960.53	23.5	\$46,072.44
312.6653	Elevator, Complete	\$7,930	1991	14.5	\$114,985	40	0	2029	38.0	\$208.68	23.5	\$4,904.08
312.6653	Elevator, Complete	\$13,755	1993	12.5	\$171,938	40	0	2029	36.0	\$382.08	23.5	\$8,978.96
312.6653	Elevator, Complete	\$7,300	1994	11.5	\$83,950	40	0	2029	35.0	\$208.57	23.5	\$4,901.43
312.6653	Elevator, Complete	\$4,670	1995	10.5	\$49,035	40	0	2029	34.0	\$137.35	23.5	\$3,227.79
312.6654	Hoist	\$28,145	1991	14.5	\$408,103	25	0	2016	25.0	\$1,125.80	10.5	\$11,820.90
312.6654	Hoist	\$48,817	1993	12.5	\$610,213	25	0	2018	25.0	\$1,952.68	12.5	\$24,408.50
312.6654	Hoist	\$25,908	1994	11.5	\$297,942	25	0	2019	25.0	\$1,036.32	13.5	\$13,990.32
312.6654	Hoist	\$16,573	1995	10.5	\$174,017	25	0	2020	25.0	\$662.92	14.5	\$9,612.34
312.6657	Substructure Foundation Wo	\$55,872	1991	14.5	\$810,144	40	0	2029	38.0	\$1,470.32	23.5	\$34,552.42
312.6657	Substructure Foundation Wo	\$96,909	1993	12.5	\$1,211,363	40	0	2029	36.0	\$2,691.92	23.5	\$63,260.04
312.6657	Substructure Foundation Wo	\$51,432	1994	11.5	\$591,468	40	0	2029	35.0	\$1,469.49	23.5	\$34,532.91
312.6657	Substructure Foundation Wo	\$32,901	1995	10.5	\$345,461	40	0	2029	34.0	\$967.68	23.5	\$22,740.40
312.6658	Drainage System Piping Complete	\$32,453	1991	14.5	\$470,569	40	0	2029	38.0	\$854.03	23.5	\$20,069.62
312.6658	Drainage System Piping Complete	\$56,290	1993	12.5	\$703,625	40	0	2029	36.0	\$1,563.61	23.5	\$36,744.86
312.6658	Drainage System Piping Complete	\$29,874	1994	11.5	\$343,551	40	0	2029	35.0	\$853.54	23.5	\$20,058.26
312.6658	Drainage System Piping Complete	\$19,111	1995	10.5	\$200,666	40	0	2029	34.0	\$562.09	23.5	\$13,209.07
312.6675	Lighting System Complete	\$30,187	1991	14.5	\$437,712	40	0	2029	38.0	\$794.39	23.5	\$18,668.28
312.6675	Lighting System Complete	\$52,359	1993	12.5	\$654,488	40	0	2029	36.0	\$1,454.42	23.5	\$34,178.79
312.6675	Lighting System Complete	\$27,788	1994	11.5	\$319,562	40	0	2029	35.0	\$793.94	23.5	\$18,657.66
312.6675	Lighting System Complete	\$17,776	1995	10.5	\$186,648	40	0	2029	34.0	\$522.82	23.5	\$12,286.35
312.538 - TRIPPER SYSTEM		\$119,486		12.5	\$1,490,559				35.9	\$3,325.00	23.5	\$78,137.44
312.6689	Tripper Carriage	\$28,150	1991	14.5	\$408,175	40	0	2029	38.0	\$740.79	23.5	\$17,408.55
312.6689	Tripper Carriage	\$48,826	1993	12.5	\$610,325	40	0	2029	36.0	\$1,356.28	23.5	\$31,872.53
312.6689	Tripper Carriage	\$25,913	1994	11.5	\$298,000	40	0	2029	35.0	\$740.37	23.5	\$17,398.73
312.6689	Tripper Carriage	\$16,577	1995	10.5	\$174,059	40	0	2029	34.0	\$487.56	23.5	\$11,457.63

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		a	b	c	d	e	f	g	h	i	j	k
	312.540 - COAL/BOILER BY-PROD. HANDLING EQ.	\$1,037,841		12.5	\$12,948,986				15.2	\$68,308.85	2.9	\$197,341.86
312.6735	Dozer Or Pusher	\$244,551	1991	14.5	\$3,545,990	7	0	2012	21.0	\$11,645.29	6.5	\$75,694.36
312.6735	Dozer Or Pusher	\$424,167	1993	12.5	\$5,302,088	7	0	2007	14.0	\$30,297.64	1.5	\$45,446.46
312.6735	Dozer Or Pusher	\$225,116	1994	11.5	\$2,588,834	7	0	2008	14.0	\$16,079.71	2.5	\$40,199.29
312.6735	Dozer Or Pusher	\$144,007	1995	10.5	\$1,512,074	7	0	2009	14.0	\$10,286.21	3.5	\$36,001.75
	312.548 - COAL SAMPLING SYSTEM	\$1,223,332		12.5	\$15,263,329				30.0	\$40,777.73	17.5	\$714,554.40
312.6801	Coal Sampling System	\$288,259	1991	14.5	\$4,179,756	30	0	2021	30.0	\$9,608.63	15.5	\$148,933.82
312.6801	Coal Sampling System	\$499,978	1993	12.5	\$6,249,725	30	0	2023	30.0	\$16,665.93	17.5	\$291,653.83
312.6801	Coal Sampling System	\$265,350	1994	11.5	\$3,051,525	30	0	2024	30.0	\$8,845.00	18.5	\$163,632.50
312.6801	Coal Sampling System	\$169,745	1995	10.5	\$1,782,323	30	0	2025	30.0	\$5,658.17	19.5	\$110,334.25
	312.6 - FUEL FIRING SYSTEMS	\$4,997,163		11.5	\$57,624,651				30.6	\$163,420.10	19.1	\$3,121,153.99
	312.623 - LIGHT OIL FIRING SYSTEM	\$25,635		12.5	\$319,847				15.0	\$1,709.00	2.5	\$4,311.97
312.7325	Ignitor, Oil	\$6,041	1991	14.5	\$87,595	15	0	2006	15.0	\$402.73	0.5	\$201.37
312.7325	Ignitor, Oil	\$10,477	1993	12.5	\$130,963	15	0	2008	15.0	\$698.47	2.5	\$1,746.17
312.7325	Ignitor, Oil	\$5,560	1994	11.5	\$63,940	15	0	2009	15.0	\$370.67	3.5	\$1,297.33
312.7325	Ignitor, Oil	\$3,557	1995	10.5	\$37,349	15	0	2010	15.0	\$237.13	4.5	\$1,067.10
	312.624 - PULVERIZERS, COAL	\$1,184,970		12.5	\$14,784,695				22.8	\$51,957.10	10.3	\$537,623.48
312.7338	Drive, Electric Motor Complete	\$134,984	1991	14.5	\$1,957,268	40	0	2029	38.0	\$3,552.21	23.5	\$83,476.95
312.7338	Drive, Electric Motor Complete	\$234,126	1993	12.5	\$2,926,575	40	0	2029	36.0	\$6,503.50	23.5	\$152,832.25
312.7338	Drive, Electric Motor Complete	\$124,256	1994	11.5	\$1,428,944	40	0	2029	35.0	\$3,550.17	23.5	\$83,429.03
312.7338	Drive, Electric Motor Complete	\$79,487	1995	10.5	\$834,614	40	0	2029	34.0	\$2,337.85	23.5	\$54,939.54
312.7340	Foundation	\$22,419	1991	14.5	\$325,076	40	0	2029	38.0	\$589.97	23.5	\$13,864.38
312.7340	Foundation	\$38,885	1993	12.5	\$486,063	40	0	2029	36.0	\$1,080.14	23.5	\$25,383.26
312.7340	Foundation	\$20,637	1994	11.5	\$237,326	40	0	2029	35.0	\$589.63	23.5	\$13,856.27
312.7340	Foundation	\$13,202	1995	10.5	\$138,621	40	0	2029	34.0	\$388.29	23.5	\$9,124.91
312.7344	Air Port, Each Pulverizer	\$6,672	1991	14.5	\$96,744	40	0	2029	38.0	\$175.58	23.5	\$4,126.11
312.7344	Air Port, Each Pulverizer	\$11,572	1993	12.5	\$144,650	40	0	2029	36.0	\$321.44	23.5	\$7,553.94
312.7344	Air Port, Each Pulverizer	\$6,142	1994	11.5	\$70,633	40	0	2029	35.0	\$175.49	23.5	\$4,123.91
312.7344	Air Port, Each Pulverizer	\$3,929	1995	10.5	\$41,255	40	0	2029	34.0	\$115.56	23.5	\$2,715.63
312.7349	Roller Assembly,Complete	\$115,145	1991	14.5	\$1,669,603	5	0	2006	15.0	\$7,676.33	0.5	\$3,838.17
312.7349	Roller Assembly,Complete	\$199,716	1993	12.5	\$2,496,450	5	0	2008	15.0	\$13,314.40	2.5	\$33,286.00
312.7349	Roller Assembly,Complete	\$105,994	1994	11.5	\$1,218,931	5	0	2009	15.0	\$7,066.27	3.5	\$24,731.93
312.7349	Roller Assembly,Complete	\$67,804	1995	10.5	\$711,942	5	0	2010	15.0	\$4,520.27	4.5	\$20,341.20
	312.625 - COAL FEEDER SYSTEM	\$451,347		10.7	\$4,822,735				34.0	\$13,281.09	23.5	\$312,105.71

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312.7364	Drive, Electric Motor Complete	\$3,560	1991	14.5	\$51,620	40	0	2029	38.0	\$93.68	23.5	\$2,201.58
312.7364	Drive, Electric Motor Complete	\$6,174	1993	12.5	\$77,175	40	0	2029	36.0	\$171.50	23.5	\$4,030.25
312.7364	Drive, Electric Motor Complete	\$3,277	1994	11.5	\$37,686	40	0	2029	35.0	\$93.63	23.5	\$2,200.27
312.7364	Drive, Electric Motor Complete	\$2,096	1995	10.5	\$22,008	40	0	2029	34.0	\$61.65	23.5	\$1,448.71
312.7364	Drive, Electric Motor Complete	\$162,478	1998	7.5	\$1,218,585	40	0	2029	31.0	\$5,241.23	23.5	\$123,168.81
312.7366	Feeder	\$10,566	1991	14.5	\$153,207	40	0	2029	38.0	\$278.05	23.5	\$6,534.24
312.7366	Feeder	\$18,350	1993	12.5	\$229,375	40	0	2029	36.0	\$509.72	23.5	\$11,978.47
312.7366	Feeder	\$9,739	1994	11.5	\$111,999	40	0	2029	35.0	\$278.26	23.5	\$6,539.04
312.7366	Feeder	\$6,230	1995	10.5	\$65,415	40	0	2029	34.0	\$183.24	23.5	\$4,306.03
312.7368	Chutes With Liner	\$5,125	1991	14.5	\$74,313	40	0	2029	38.0	\$134.87	23.5	\$3,169.41
312.7368	Chutes With Liner	\$8,890	1993	12.5	\$111,125	40	0	2029	36.0	\$246.94	23.5	\$5,803.19
312.7368	Chutes With Liner	\$4,718	1994	11.5	\$54,257	40	0	2029	35.0	\$134.80	23.5	\$3,167.80
312.7368	Chutes With Liner	\$3,018	1995	10.5	\$31,689	40	0	2029	34.0	\$88.76	23.5	\$2,085.97
312.7370	Crusher/Dryer	\$48,806	1991	14.5	\$707,687	40	0	2029	38.0	\$1,284.37	23.5	\$30,182.66
312.7370	Crusher/Dryer	\$84,653	1993	12.5	\$1,058,163	40	0	2029	36.0	\$2,351.47	23.5	\$55,259.60
312.7370	Crusher/Dryer	\$44,927	1994	11.5	\$516,661	40	0	2029	35.0	\$1,283.63	23.5	\$30,165.27
312.7370	Crusher/Dryer	\$28,740	1995	10.5	\$301,770	40	0	2029	34.0	\$845.29	23.5	\$19,864.41
312.626 - PRIMARY AIR SYSTEM-COAL		\$2,095,260		11.8	\$24,324,705				35.0	\$59,931.96	23.5	\$1,408,400.87
312.7384	Drive, Electric Motor Complete	\$111,590	1991	14.5	\$1,618,055	40	0	2029	38.0	\$2,936.58	23.5	\$69,009.61
312.7384	Drive, Electric Motor Complete	\$193,550	1993	12.5	\$2,419,375	40	0	2029	36.0	\$5,376.39	23.5	\$126,345.14
312.7384	Drive, Electric Motor Complete	\$102,721	1994	11.5	\$1,181,292	40	0	2029	35.0	\$2,934.89	23.5	\$68,969.81
312.7384	Drive, Electric Motor Complete	\$65,711	1995	10.5	\$689,966	40	0	2029	34.0	\$1,932.68	23.5	\$45,417.90
312.7384	Drive, Electric Motor Complete	\$365,199	1998	7.5	\$2,738,993	40	0	2029	31.0	\$11,780.61	23.5	\$276,844.40
312.7385	Ductwork, With Insulation	\$253,985	1991	14.5	\$3,682,783	40	0	2029	38.0	\$6,683.82	23.5	\$157,069.67
312.7385	Ductwork, With Insulation	\$440,530	1993	12.5	\$5,506,625	40	0	2029	36.0	\$12,236.94	23.5	\$287,568.19
312.7385	Ductwork, With Insulation	\$233,800	1994	11.5	\$2,688,700	40	0	2029	35.0	\$6,680.00	23.5	\$156,980.00
312.7385	Ductwork, With Insulation	\$149,562	1995	10.5	\$1,570,401	40	0	2029	34.0	\$4,398.88	23.5	\$103,373.74
312.7386	Fan/Blower	\$28,162	1991	14.5	\$408,349	40	0	2029	38.0	\$741.11	23.5	\$17,415.97
312.7386	Fan/Blower	\$48,847	1993	12.5	\$610,588	40	0	2029	36.0	\$1,356.86	23.5	\$31,886.24
312.7386	Fan/Blower	\$25,924	1994	11.5	\$298,126	40	0	2029	35.0	\$740.69	23.5	\$17,406.11
312.7386	Fan/Blower	\$16,584	1995	10.5	\$174,132	40	0	2029	34.0	\$487.76	23.5	\$11,462.47
312.7387	Foundation	\$13,925	1991	14.5	\$201,913	40	0	2029	38.0	\$366.45	23.5	\$8,611.51
312.7387	Foundation	\$24,152	1993	12.5	\$301,900	40	0	2029	36.0	\$670.89	23.5	\$15,765.89
312.7387	Foundation	\$12,818	1994	11.5	\$147,407	40	0	2029	35.0	\$366.23	23.5	\$8,606.37
312.7387	Foundation	\$8,200	1995	10.5	\$86,100	40	0	2029	34.0	\$241.18	23.5	\$5,667.65
312.627 - PULVERIZED COAL PIPING SYSTEM		\$490,659		12.5	\$6,121,878				35.9	\$13,656.10	23.5	\$320,918.34
312.7405	Piping	\$115,616	1991	14.5	\$1,676,432	40	0	2029	38.0	\$3,042.53	23.5	\$71,499.37
312.7405	Piping	\$200,533	1993	12.5	\$2,506,663	40	0	2029	36.0	\$5,570.36	23.5	\$130,903.49
312.7405	Piping	\$106,428	1994	11.5	\$1,223,922	40	0	2029	35.0	\$3,040.80	23.5	\$71,458.80
312.7405	Piping	\$68,082	1995	10.5	\$714,861	40	0	2029	34.0	\$2,002.41	23.5	\$47,056.68

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
312.628 - PULVERIZED COAL FIRING SYSTEM		\$749,292		9.7	\$7,250,791				32.7	\$22,884.85	23.5	\$537,793.82
312.7421	Piping	\$95,370	1991	14.5	\$1,382,865	40	0	2029	38.0	\$2,509.74	23.5	\$58,978.82
312.7421	Piping	\$165,417	1993	12.5	\$2,067,713	40	0	2029	36.0	\$4,594.92	23.5	\$107,980.54
312.7421	Piping	\$87,791	1994	11.5	\$1,009,597	40	0	2029	35.0	\$2,508.31	23.5	\$58,945.39
312.7421	Piping	\$56,156	1995	10.5	\$589,638	40	0	2029	34.0	\$1,651.65	23.5	\$38,813.71
312.7421	Piping	\$43,396	1997	8.5	\$368,866	40	0	2029	32.0	\$1,356.13	23.5	\$31,868.94
312.7424	Inner Burner Sleeve	\$44,000	1994	11.5	\$506,000	40	0	2029	35.0	\$1,257.14	23.5	\$29,542.86
312.7424	Inner Burner Sleeve	\$28,147	1995	10.5	\$295,544	40	0	2029	34.0	\$827.85	23.5	\$19,454.54
312.7424	Inner Burner Sleeve	\$229,015	2001	4.5	\$1,030,568	40	0	2029	28.0	\$8,179.11	23.5	\$192,209.02
312.7 - WASTE MANAGEMENT SYSTEMS		\$54,214,256		12.4	\$674,179,070				35.6	\$1,524,896.69	23.2	\$35,338,581.36
312.718 - BOTTOM ASH SLUDGE SYSTEM		\$3,237,351		12.5	\$40,387,270				35.9	\$90,106.62	23.5	\$2,117,505.55
312.7991	Control/Instrumentation System	\$66,447	1991	14.5	\$963,482	40	0	2029	38.0	\$1,748.61	23.5	\$41,092.22
312.7991	Control/Instrumentation System	\$115,250	1993	12.5	\$1,440,825	40	0	2029	36.0	\$3,201.39	23.5	\$75,232.64
312.7991	Control/Instrumentation System	\$61,166	1994	11.5	\$703,409	40	0	2029	35.0	\$1,747.60	23.5	\$41,068.60
312.7991	Control/Instrumentation System	\$39,128	1995	10.5	\$410,844	40	0	2029	34.0	\$1,150.82	23.5	\$27,044.35
312.7992	Drive, Electric Motor Complete	\$56,616	1991	14.5	\$820,932	40	0	2029	38.0	\$1,489.89	23.5	\$35,012.53
312.7992	Drive, Electric Motor Complete	\$98,200	1993	12.5	\$1,227,500	40	0	2029	36.0	\$2,727.78	23.5	\$64,102.78
312.7992	Drive, Electric Motor Complete	\$52,117	1994	11.5	\$599,346	40	0	2029	35.0	\$1,489.06	23.5	\$34,992.84
312.7992	Drive, Electric Motor Complete	\$33,339	1995	10.5	\$350,060	40	0	2029	34.0	\$980.56	23.5	\$23,043.13
312.7994	Piping, Run 4 Inches Or Larger	\$553,136	1991	14.5	\$8,020,472	40	0	2029	38.0	\$14,556.21	23.5	\$342,070.95
312.7994	Piping, Run 4 Inches Or Larger	\$959,400	1993	12.5	\$11,992,500	40	0	2029	36.0	\$26,650.00	23.5	\$626,275.00
312.7994	Piping, Run 4 Inches Or Larger	\$509,177	1994	11.5	\$5,855,536	40	0	2029	35.0	\$14,547.91	23.5	\$341,875.99
312.7994	Piping, Run 4 Inches Or Larger	\$325,720	1995	10.5	\$3,420,060	40	0	2029	34.0	\$9,580.00	23.5	\$225,130.00
312.7995	Pump Complete	\$85,531	1991	14.5	\$1,240,200	40	0	2029	38.0	\$2,250.82	23.5	\$52,894.17
312.7995	Pump Complete	\$148,351	1993	12.5	\$1,854,388	40	0	2029	36.0	\$4,120.86	23.5	\$96,840.24
312.7995	Pump Complete	\$78,734	1994	11.5	\$905,441	40	0	2029	35.0	\$2,249.54	23.5	\$52,864.26
312.7995	Pump Complete	\$50,366	1995	10.5	\$528,843	40	0	2029	34.0	\$1,481.35	23.5	\$34,811.79
312.7999	Valve, Power Operated	\$939	1998	7.5	\$7,043	40	0	2029	31.0	\$30.29	23.5	\$711.82
312.8000	Foundation	\$880	1991	14.5	\$12,760	40	0	2029	38.0	\$23.16	23.5	\$544.21
312.8000	Foundation	\$1,526	1993	12.5	\$19,075	40	0	2029	36.0	\$42.39	23.5	\$996.14
312.8000	Foundation	\$810	1994	11.5	\$9,315	40	0	2029	35.0	\$23.14	23.5	\$543.86
312.8000	Foundation	\$518	1995	10.5	\$5,439	40	0	2029	34.0	\$15.24	23.5	\$358.03
312.719 - BOTTOM ASH WATER SYSTEM		\$1,845,849		12.5	\$23,030,384				35.9	\$51,373.95	23.5	\$1,207,288.09
312.8030	Control/Instrumentation System	\$4,882	1991	14.5	\$70,789	40	0	2029	38.0	\$128.47	23.5	\$3,019.13
312.8030	Control/Instrumentation System	\$8,467	1993	12.5	\$105,838	40	0	2029	36.0	\$235.19	23.5	\$5,527.07
312.8030	Control/Instrumentation System	\$4,494	1994	11.5	\$51,681	40	0	2029	35.0	\$128.40	23.5	\$3,017.40

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.8030	Control/Instrumentation System	\$2,875	1995	10.5	\$30,188	40	0	2029	34.0	\$84.56	23.5	\$1,987.13
312.8031	Drive, Electric Motor Complete	\$3,086	1991	14.5	\$44,747	40	0	2029	38.0	\$81.21	23.5	\$1,908.45
312.8031	Drive, Electric Motor Complete	\$5,352	1993	12.5	\$66,900	40	0	2029	36.0	\$148.67	23.5	\$3,493.67
312.8031	Drive, Electric Motor Complete	\$2,841	1994	11.5	\$32,672	40	0	2029	35.0	\$81.17	23.5	\$1,907.53
312.8031	Drive, Electric Motor Complete	\$1,817	1995	10.5	\$19,079	40	0	2029	34.0	\$53.44	23.5	\$1,255.87
312.8032	Foundation	\$1,424	1991	14.5	\$20,648	40	0	2029	38.0	\$37.47	23.5	\$880.63
312.8032	Foundation	\$2,470	1993	12.5	\$30,875	40	0	2029	36.0	\$68.61	23.5	\$1,612.36
312.8032	Foundation	\$1,311	1994	11.5	\$15,077	40	0	2029	35.0	\$37.46	23.5	\$880.24
312.8032	Foundation	\$839	1995	10.5	\$8,810	40	0	2029	34.0	\$24.68	23.5	\$579.90
312.8034	Piping, Run 4 Inches Or Larger	\$377,782	1991	14.5	\$5,477,839	40	0	2029	38.0	\$9,941.63	23.5	\$233,628.34
312.8034	Piping, Run 4 Inches Or Larger	\$655,253	1993	12.5	\$8,190,683	40	0	2029	36.0	\$18,201.47	23.5	\$427,734.60
312.8034	Piping, Run 4 Inches Or Larger	\$347,759	1994	11.5	\$3,999,229	40	0	2029	35.0	\$9,935.97	23.5	\$233,495.33
312.8034	Piping, Run 4 Inches Or Larger	\$222,461	1995	10.5	\$2,335,841	40	0	2029	34.0	\$6,542.97	23.5	\$153,759.81
312.8035	Pump Complete	\$47,772	1991	14.5	\$692,694	40	0	2029	38.0	\$1,257.16	23.5	\$29,543.21
312.8035	Pump Complete	\$82,858	1993	12.5	\$1,035,725	40	0	2029	36.0	\$2,301.61	23.5	\$54,087.86
312.8035	Pump Complete	\$43,975	1994	11.5	\$505,713	40	0	2029	35.0	\$1,256.43	23.5	\$29,526.07
312.8035	Pump Complete	\$28,131	1995	10.5	\$295,376	40	0	2029	34.0	\$827.38	23.5	\$19,443.49
312.720 - BOTTOM ASH REMOVAL SYSTEM		\$3,729,402		12.0	\$44,900,984				35.4	\$105,241.48	23.5	\$2,473,174.15
312.8064	Drive, Electric Motor Complete	\$7,537	1991	14.5	\$109,287	40	0	2029	38.0	\$198.34	23.5	\$4,661.04
312.8064	Drive, Electric Motor Complete	\$13,072	1993	12.5	\$163,400	40	0	2029	36.0	\$363.11	23.5	\$8,533.11
312.8064	Drive, Electric Motor Complete	\$6,938	1994	11.5	\$79,787	40	0	2029	35.0	\$198.23	23.5	\$4,658.37
312.8064	Drive, Electric Motor Complete	\$4,438	1995	10.5	\$46,599	40	0	2029	34.0	\$130.53	23.5	\$3,067.44
312.8066	Piping, Run 4 Inches Or Larger	\$86,196	1991	14.5	\$1,249,842	40	0	2029	38.0	\$2,268.32	23.5	\$53,305.42
312.8066	Piping, Run 4 Inches Or Larger	\$149,505	1993	12.5	\$1,868,813	40	0	2029	36.0	\$4,152.92	23.5	\$97,593.54
312.8066	Piping, Run 4 Inches Or Larger	\$79,346	1994	11.5	\$912,479	40	0	2029	35.0	\$2,267.03	23.5	\$53,275.17
312.8066	Piping, Run 4 Inches Or Larger	\$50,758	1995	10.5	\$532,959	40	0	2029	34.0	\$1,492.88	23.5	\$35,082.74
312.8071	Valve, Power Operated	\$11,377	1996	9.5	\$108,082	40	0	2029	33.0	\$344.76	23.5	\$8,101.80
312.8071	Valve, Power Operated	\$5,702	1998	7.5	\$42,765	40	0	2029	31.0	\$183.94	23.5	\$4,322.48
312.8073	Hopper	\$699,977	1991	14.5	\$10,149,667	40	0	2029	38.0	\$18,420.45	23.5	\$432,880.51
312.8073	Hopper	\$1,214,092	1993	12.5	\$15,176,150	40	0	2029	36.0	\$33,724.78	23.5	\$792,532.28
312.8073	Hopper	\$644,348	1994	11.5	\$7,410,002	40	0	2029	35.0	\$18,409.94	23.5	\$432,633.66
312.8073	Hopper	\$412,189	1995	10.5	\$4,327,985	40	0	2029	34.0	\$12,123.21	23.5	\$284,895.34
312.8073	Hopper	\$62,959	1998	7.5	\$472,193	40	0	2029	31.0	\$2,030.94	23.5	\$47,726.98
312.8082	Clinker Grinder	\$97,907	1996	9.5	\$930,117	40	0	2029	33.0	\$2,966.88	23.5	\$69,721.65
312.8082	Clinker Grinder	\$165,694	1998	7.5	\$1,242,705	40	0	2029	31.0	\$5,344.97	23.5	\$125,606.74
312.8082	Clinker Grinder	\$17,367	2001	4.5	\$78,152	40	0	2029	28.0	\$620.25	23.5	\$14,575.88
312.722 - PYRITE REJECTION SYSTEM		\$364,704		11.8	\$4,311,098				35.2	\$10,363.27	23.5	\$243,536.93
312.8144	Control/Instrumentation System	\$5,030	1991	14.5	\$72,935	40	0	2029	38.0	\$132.37	23.5	\$3,110.66
312.8144	Control/Instrumentation System	\$8,724	1993	12.5	\$109,050	40	0	2029	36.0	\$242.33	23.5	\$5,694.83
312.8144	Control/Instrumentation System	\$4,630	1994	11.5	\$53,245	40	0	2029	35.0	\$132.29	23.5	\$3,108.71
312.8144	Control/Instrumentation System	\$2,962	1995	10.5	\$31,101	40	0	2029	34.0	\$87.12	23.5	\$2,047.26

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	-	a	b	c	d	e	f	g	h	i	j	k
312.8144	Control/Instrumentation System	\$48,075	1998	7.5	\$360,563	40	0	2029	31.0	\$1,550.81	23.5	\$36,443.95
312.8149	Piping, Run 4 Inches Or Larger	\$62,813	1991	14.5	\$910,789	40	0	2029	38.0	\$1,652.97	23.5	\$38,844.88
312.8149	Piping, Run 4 Inches Or Larger	\$108,948	1993	12.5	\$1,361,850	40	0	2029	36.0	\$3,026.33	23.5	\$71,118.83
312.8149	Piping, Run 4 Inches Or Larger	\$57,821	1994	11.5	\$664,942	40	0	2029	35.0	\$1,652.03	23.5	\$38,822.67
312.8149	Piping, Run 4 Inches Or Larger	\$36,988	1995	10.5	\$388,374	40	0	2029	34.0	\$1,087.88	23.5	\$25,665.24
312.8151	Tank	\$6,766	1991	14.5	\$98,107	40	0	2029	38.0	\$178.05	23.5	\$4,184.24
312.8151	Tank	\$11,735	1993	12.5	\$146,688	40	0	2029	36.0	\$325.97	23.5	\$7,660.35
312.8151	Tank	\$6,228	1994	11.5	\$71,622	40	0	2029	35.0	\$177.94	23.5	\$4,181.66
312.8151	Tank	\$3,984	1995	10.5	\$41,832	40	0	2029	34.0	\$117.18	23.5	\$2,753.65
	312.723 - FLY ASH DISPOSAL SYSTEM	\$804,591		12.5	\$10,038,766				35.9	\$22,393.49	23.5	\$526,247.28
312.8188	Drive, Electric Motor Complete	\$36,796	1991	14.5	\$533,542	40	0	2029	38.0	\$968.32	23.5	\$22,755.42
312.8188	Drive, Electric Motor Complete	\$63,821	1993	12.5	\$797,763	40	0	2029	36.0	\$1,772.81	23.5	\$41,660.93
312.8188	Drive, Electric Motor Complete	\$33,871	1994	11.5	\$389,517	40	0	2029	35.0	\$967.74	23.5	\$22,741.96
312.8188	Drive, Electric Motor Complete	\$21,667	1995	10.5	\$227,504	40	0	2029	34.0	\$637.26	23.5	\$14,975.72
312.8196	Piping, Run 4 Inches Or Larger	\$152,794	1991	14.5	\$2,215,513	40	0	2029	38.0	\$4,020.89	23.5	\$94,491.03
312.8196	Piping, Run 4 Inches Or Larger	\$265,017	1993	12.5	\$3,312,713	40	0	2029	36.0	\$7,361.58	23.5	\$172,997.21
312.8196	Piping, Run 4 Inches Or Larger	\$140,651	1994	11.5	\$1,617,487	40	0	2029	35.0	\$4,018.60	23.5	\$94,437.10
312.8196	Piping, Run 4 Inches Or Larger	\$89,974	1995	10.5	\$944,727	40	0	2029	34.0	\$2,646.29	23.5	\$62,187.91
	312.724 - PRECIPITATOR/ASH COLLECTION SYS	\$43,741,722		12.5	\$545,368,963				35.9	\$1,217,703.75	23.5	\$28,616,038.08
312.8253	Superstructure, Inc. Steel	\$5,482,159	1991	14.5	\$79,491,306	40	0	2029	38.0	\$144,267.34	23.5	\$3,390,282.54
312.8253	Superstructure, Inc. Steel	\$9,508,661	1993	12.5	\$118,858,263	40	0	2029	36.0	\$264,129.47	23.5	\$6,207,042.60
312.8253	Superstructure, Inc. Steel	\$5,046,479	1994	11.5	\$58,034,509	40	0	2029	35.0	\$144,185.11	23.5	\$3,388,350.19
312.8253	Superstructure, Inc. Steel	\$3,228,232	1995	10.5	\$33,896,436	40	0	2029	34.0	\$94,948.00	23.5	\$2,231,278.00
312.8257	Control/Instrumentation System	\$160,054	1991	14.5	\$2,320,783	40	0	2029	38.0	\$4,211.95	23.5	\$98,980.76
312.8257	Control/Instrumentation System	\$277,610	1993	12.5	\$3,470,125	40	0	2029	36.0	\$7,711.39	23.5	\$181,217.64
312.8257	Control/Instrumentation System	\$147,334	1994	11.5	\$1,694,341	40	0	2029	35.0	\$4,209.54	23.5	\$98,924.26
312.8257	Control/Instrumentation System	\$94,250	1995	10.5	\$989,625	40	0	2029	34.0	\$2,772.06	23.5	\$65,143.38
312.8259	Ductwork, With Insulation	\$1,606,219	1991	14.5	\$23,290,176	40	0	2029	38.0	\$42,268.92	23.5	\$993,319.64
312.8259	Ductwork, With Insulation	\$2,785,945	1993	12.5	\$34,824,313	40	0	2029	36.0	\$77,387.36	23.5	\$1,818,602.99
312.8259	Ductwork, With Insulation	\$1,478,569	1994	11.5	\$17,003,544	40	0	2029	35.0	\$42,244.83	23.5	\$992,753.47
312.8259	Ductwork, With Insulation	\$945,840	1995	10.5	\$9,931,320	40	0	2029	34.0	\$27,818.82	23.5	\$653,742.35
312.8260	Fan/Blower, Complete	\$3,795	1991	14.5	\$55,028	40	0	2029	38.0	\$99.87	23.5	\$2,346.91
312.8260	Fan/Blower, Complete	\$6,582	1993	12.5	\$82,275	40	0	2029	36.0	\$182.83	23.5	\$4,296.58
312.8260	Fan/Blower, Complete	\$3,493	1994	11.5	\$40,170	40	0	2029	35.0	\$99.80	23.5	\$2,345.30
312.8260	Fan/Blower, Complete	\$2,235	1995	10.5	\$23,468	40	0	2029	34.0	\$65.74	23.5	\$1,544.78
312.8261	Foundation	\$742,037	1991	14.5	\$10,759,537	40	0	2029	38.0	\$19,527.29	23.5	\$458,891.30
312.8261	Foundation	\$1,590,459	1993	12.5	\$19,880,738	40	0	2029	36.0	\$44,179.42	23.5	\$1,038,216.29
312.8261	Foundation	\$844,095	1994	11.5	\$9,707,093	40	0	2029	35.0	\$24,117.00	23.5	\$566,749.50
312.8261	Foundation	\$539,968	1995	10.5	\$5,669,664	40	0	2029	34.0	\$15,881.41	23.5	\$373,213.18
312.8266	Casing	\$24,852	1991	14.5	\$360,354	40	0	2029	38.0	\$654.00	23.5	\$15,369.00
312.8266	Casing	\$43,105	1993	12.5	\$538,813	40	0	2029	36.0	\$1,197.36	23.5	\$28,137.99

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
312.8266	Casing	\$22,877	1994	11.5	\$263,086	40	0	2029	35.0	\$653.63	23.5	\$15,360.27
312.8266	Casing	\$14,634	1995	10.5	\$153,657	40	0	2029	34.0	\$430.41	23.5	\$10,114.68
312.8268	Rectifier	\$19,996	1991	14.5	\$289,942	40	0	2029	38.0	\$526.21	23.5	\$12,365.95
312.8268	Rectifier	\$48,384	1993	12.5	\$604,800	40	0	2029	36.0	\$1,344.00	23.5	\$31,584.00
312.8268	Rectifier	\$25,679	1994	11.5	\$295,309	40	0	2029	35.0	\$733.69	23.5	\$17,241.61
312.8268	Rectifier	\$16,427	1995	10.5	\$172,484	40	0	2029	34.0	\$483.15	23.5	\$11,353.96
312.8269	Collector Plate	\$2,128,191	1991	14.5	\$30,858,770	40	0	2029	38.0	\$56,005.03	23.5	\$1,316,118.12
312.8269	Collector Plate	\$3,691,292	1993	12.5	\$46,141,150	40	0	2029	36.0	\$102,535.89	23.5	\$2,409,593.39
312.8269	Collector Plate	\$1,959,059	1994	11.5	\$22,529,179	40	0	2029	35.0	\$55,973.11	23.5	\$1,315,368.19
312.8269	Collector Plate	\$1,253,210	1995	10.5	\$13,158,705	40	0	2029	34.0	\$36,859.12	23.5	\$866,189.26
	312.743 - AIR QUALITY CONTROL SYSTEM	\$490,637		12.5	\$6,121,805				17.7	\$27,714.13	5.8	\$154,791.28
312.8876	Control Panel	\$115,611	1991	14.5	\$1,676,360	12	0	2015	24.0	\$4,817.13	9.5	\$45,762.69
312.8876	Control Panel	\$200,524	1993	12.5	\$2,506,550	12	0	2017	24.0	\$8,355.17	11.5	\$96,084.42
312.8876	Control Panel	\$106,423	1994	11.5	\$1,223,865	12	0	2006	12.0	\$8,868.58	0.5	\$4,434.29
312.8876	Control Panel	\$68,079	1995	10.5	\$714,830	12	0	2007	12.0	\$5,673.25	1.5	\$8,509.88
	<u>314 - TURBOGENERATOR UNITS</u>	<u>\$112,522,801</u>		<u>12.4</u>	<u>\$1,398,177,541</u>				<u>35.6</u>	<u>\$3,159,951.78</u>	<u>23.2</u>	<u>\$73,451,396.64</u>
	314.0 - SETTLEMENTS & CONTRIBUTIONS	\$110,170		2.3	\$255,017				25.8	\$4,268.71	23.5	\$100,314.59
	314.000 - SETTLEMENTS & CONTRIBUTIONS	\$110,170		2.3	\$255,017				25.8	\$4,268.71	23.5	\$100,314.59
314.0000	FPL Conversion 0000	\$89,761	2003	2.5	\$224,403	40	0	2029	26.0	\$3,452.35	23.5	\$81,130.13
314.0000	FPL Conversion 0000	\$20,409	2004	1.5	\$30,614	40	0	2029	25.0	\$816.36	23.5	\$19,184.46
	314.1 - TURBINE GENERATOR PEDESTAL	\$1,024,991		12.5	\$12,788,658				35.9	\$28,527.72	23.5	\$670,401.23
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	\$1,024,991		12.5	\$12,788,658				35.9	\$28,527.72	23.5	\$670,401.23
314.0505	Special Foundation	\$241,523	1991	14.5	\$3,502,084	40	0	2029	38.0	\$6,355.87	23.5	\$149,362.91
314.0505	Special Foundation	\$418,915	1993	12.5	\$5,236,438	40	0	2029	36.0	\$11,636.53	23.5	\$273,458.40
314.0505	Special Foundation	\$222,329	1994	11.5	\$2,556,784	40	0	2029	35.0	\$6,352.26	23.5	\$149,278.04
314.0505	Special Foundation	\$142,224	1995	10.5	\$1,493,352	40	0	2029	34.0	\$4,183.06	23.5	\$98,301.88
	314.2 - TURBINE GENERATOR SYSTEMS	\$63,900,684		12.4	\$794,874,939				35.9	\$1,780,855.70	23.5	\$41,850,108.05

SCHEDULE V

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Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
314.271 - STEAM TURBINE		\$2,332,785		11.6	\$27,042,728				34.8	\$67,015.39	23.5	\$1,574,861.34
314.1536	Casing	\$70,404	1991	14.5	\$1,020,858	40	0	2029	38.0	\$1,852.74	23.5	\$43,539.32
314.1536	Casing	\$122,113	1993	12.5	\$1,528,413	40	0	2029	36.0	\$3,392.03	23.5	\$79,712.65
314.1536	Casing	\$64,809	1994	11.5	\$745,304	40	0	2029	35.0	\$1,851.69	23.5	\$43,514.61
314.1536	Casing	\$41,458	1995	10.5	\$435,309	40	0	2029	34.0	\$1,219.35	23.5	\$28,654.79
314.1541	HP Shaft/Wheel	\$283,788	1991	14.5	\$4,114,926	40	0	2029	38.0	\$7,468.11	23.5	\$175,500.47
314.1541	HP Shaft/Wheel	\$492,223	1993	12.5	\$6,152,788	40	0	2029	36.0	\$13,672.86	23.5	\$321,312.24
314.1541	HP Shaft/Wheel	\$281,235	1994	11.5	\$3,004,203	40	0	2029	35.0	\$7,463.86	23.5	\$175,400.64
314.1541	HP Shaft/Wheel	\$167,112	1995	10.5	\$1,754,876	40	0	2029	34.0	\$4,915.06	23.5	\$115,503.88
314.1544	HP Blading	\$103,914	1991	14.5	\$1,506,753	40	0	2029	38.0	\$2,734.58	23.5	\$64,262.61
314.1544	HP Blading	\$180,237	1993	12.5	\$2,252,963	40	0	2029	36.0	\$5,006.58	23.5	\$117,654.71
314.1544	HP Blading	\$95,658	1994	11.5	\$1,100,044	40	0	2029	35.0	\$2,733.03	23.5	\$64,226.17
314.1544	HP Blading	\$61,191	1995	10.5	\$842,506	40	0	2029	34.0	\$1,799.74	23.5	\$42,293.78
314.1548	Turbine Control System	\$81,005	1994	11.5	\$931,558	40	0	2029	35.0	\$2,314.43	23.5	\$54,389.07
314.1548	Turbine Control System	\$51,819	1995	10.5	\$544,100	40	0	2029	34.0	\$1,524.09	23.5	\$35,816.07
314.1548	Turbine Control System	\$91,746	2001	4.5	\$412,857	40	0	2029	28.0	\$3,276.64	23.5	\$77,001.11
314.1548	Turbine Control System	\$115,209	2003	2.5	\$288,023	40	0	2029	26.0	\$4,431.12	23.5	\$104,131.21
314.1564	Turning Gear Assembly	\$11,510	1991	14.5	\$168,895	40	0	2029	38.0	\$302.89	23.5	\$7,118.03
314.1564	Turning Gear Assembly	\$19,963	1993	12.5	\$249,538	40	0	2029	36.0	\$554.53	23.5	\$13,031.40
314.1564	Turning Gear Assembly	\$10,595	1994	11.5	\$121,843	40	0	2029	35.0	\$302.71	23.5	\$7,113.79
314.1564	Turning Gear Assembly	\$6,778	1995	10.5	\$71,169	40	0	2029	34.0	\$199.35	23.5	\$4,684.79
314.272 - GENERATOR		\$61,567,919		12.5	\$767,832,213				35.9	\$1,713,840.31	23.5	\$40,275,246.71
314.1571	Frame/Housing	\$7,804	1991	14.5	\$113,158	40	0	2029	38.0	\$205.37	23.5	\$4,826.16
314.1571	Frame/Housing	\$13,536	1993	12.5	\$169,200	40	0	2029	36.0	\$376.00	23.5	\$8,836.00
314.1571	Frame/Housing	\$7,184	1994	11.5	\$82,616	40	0	2029	35.0	\$205.26	23.5	\$4,823.54
314.1571	Frame/Housing	\$4,596	1995	10.5	\$48,258	40	0	2029	34.0	\$135.18	23.5	\$3,176.65
314.1573	Rotor	\$24,427	1991	14.5	\$354,192	40	0	2029	38.0	\$642.82	23.5	\$15,106.17
314.1573	Rotor	\$42,368	1993	12.5	\$529,600	40	0	2029	36.0	\$1,176.89	23.5	\$27,656.89
314.1573	Rotor	\$22,486	1994	11.5	\$258,589	40	0	2029	35.0	\$642.46	23.5	\$15,097.74
314.1573	Rotor	\$14,384	1995	10.5	\$151,032	40	0	2029	34.0	\$423.06	23.5	\$9,941.88
314.1584	Stator	\$14,407,006	1991	14.5	\$208,901,587	40	0	2029	38.0	\$379,131.74	23.5	\$8,909,595.82
314.1584	Stator	\$25,107,008	1993	12.5	\$313,837,600	40	0	2029	36.0	\$697,416.89	23.5	\$16,389,296.89
314.1584	Stator	\$13,324,901	1994	11.5	\$153,238,362	40	0	2029	35.0	\$380,711.46	23.5	\$8,946,719.24
314.1584	Stator	\$8,523,938	1995	10.5	\$89,501,349	40	0	2029	34.0	\$250,704.06	23.5	\$5,891,545.38
314.1584	Stator	\$68,281	1996	9.5	\$648,670	40	0	2029	33.0	\$2,069.12	23.5	\$48,624.35
314.3 - CONDENSING SYSTEMS		\$43,682,309		12.5	\$544,949,548				35.4	\$1,235,251.41	22.9	\$28,325,904.16
314.365 - CHLORINATION SYSTEM		\$33,304		12.5	\$415,531				30.0	\$1,110.13	17.5	\$19,453.00

SCHEDULE V

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Florida Power and Light Company
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=	=	a	b	c	d	e	f	g	h	i	j	k
314.4020	Chlorinating System Equipt Complete	\$7,848	1991	14.5	\$113,796	30	0	2021	30.0	\$261.60	15.5	\$4,054.80
314.4020	Chlorinating System Equipt Complete	\$13,611	1993	12.5	\$170,138	30	0	2023	30.0	\$453.70	17.5	\$7,939.75
314.4020	Chlorinating System Equipt Complete	\$7,224	1994	11.5	\$83,076	30	0	2024	30.0	\$240.80	18.5	\$4,454.80
314.4020	Chlorinating System Equipt Complete	\$4,621	1995	10.5	\$48,521	30	0	2025	30.0	\$154.03	19.5	\$3,003.65
	314.366 - INTAKE STRUCT.	\$1,355,249		12.5	\$16,909,238				35.9	\$37,719.50	23.5	\$886,408.34
314.4057	Intake Superstructure	\$319,343	1991	14.5	\$4,630,474	40	0	2029	38.0	\$8,403.76	23.5	\$197,488.43
314.4057	Intake Superstructure	\$553,893	1993	12.5	\$6,923,663	40	0	2029	36.0	\$15,385.92	23.5	\$361,569.04
314.4057	Intake Superstructure	\$293,964	1994	11.5	\$3,380,586	40	0	2029	35.0	\$8,398.97	23.5	\$197,375.83
314.4057	Intake Superstructure	\$188,049	1995	10.5	\$1,974,515	40	0	2029	34.0	\$5,530.85	23.5	\$129,975.04
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	\$2,493,638		12.5	\$31,112,746				35.9	\$69,403.33	23.5	\$1,630,978.15
314.4120	Condenser Inlet Conduits	\$587,587	1991	14.5	\$8,520,012	40	0	2029	38.0	\$15,462.82	23.5	\$363,376.17
314.4120	Condenser Inlet Conduits	\$1,019,154	1993	12.5	\$12,739,425	40	0	2029	36.0	\$28,309.83	23.5	\$665,281.08
314.4120	Condenser Inlet Conduits	\$540,890	1994	11.5	\$6,220,235	40	0	2029	35.0	\$15,454.00	23.5	\$363,169.00
314.4120	Condenser Inlet Conduits	\$346,007	1995	10.5	\$3,633,074	40	0	2029	34.0	\$10,176.68	23.5	\$239,151.90
	314.371 - CONDENSER	\$6,577,380		12.5	\$81,996,943				33.5	\$196,214.84	21.1	\$4,136,853.46
314.3535	Control/Instrumentation System	\$2,451	1991	14.5	\$35,540	40	0	2029	38.0	\$64.50	23.5	\$1,515.75
314.3535	Control/Instrumentation System	\$4,251	1993	12.5	\$53,138	40	0	2029	36.0	\$118.08	23.5	\$2,774.96
314.3535	Control/Instrumentation System	\$2,256	1994	11.5	\$25,944	40	0	2029	35.0	\$64.46	23.5	\$1,514.74
314.3535	Control/Instrumentation System	\$1,443	1995	10.5	\$15,152	40	0	2029	34.0	\$42.44	23.5	\$997.37
314.3536	Foundation	\$7,873	1991	14.5	\$114,159	40	0	2029	38.0	\$207.18	23.5	\$4,868.83
314.3536	Foundation	\$13,655	1993	12.5	\$170,688	40	0	2029	36.0	\$379.31	23.5	\$8,913.68
314.3536	Foundation	\$7,247	1994	11.5	\$83,341	40	0	2029	35.0	\$207.06	23.5	\$4,865.84
314.3536	Foundation	\$4,636	1995	10.5	\$48,678	40	0	2029	34.0	\$136.35	23.5	\$3,204.29
314.3538	Valve, Power Operated >= 8 In	\$17,011	1997	8.5	\$144,594	40	0	2029	32.0	\$531.59	23.5	\$12,492.45
314.3538	Valve, Power Operated >= 8 In	\$78	1998	7.5	\$585	40	0	2029	31.0	\$2.52	23.5	\$59.13
314.3540	Condenser Section	\$131,407	1991	14.5	\$1,905,402	40	0	2029	38.0	\$3,458.08	23.5	\$81,264.86
314.3540	Condenser Section	\$227,923	1993	12.5	\$2,849,038	40	0	2029	36.0	\$6,331.19	23.5	\$148,783.07
314.3540	Condenser Section	\$120,964	1994	11.5	\$1,391,086	40	0	2029	35.0	\$3,456.11	23.5	\$81,218.69
314.3540	Condenser Section	\$77,381	1995	10.5	\$812,501	40	0	2029	34.0	\$2,275.91	23.5	\$53,483.93
314.3542	Tubes, In A Water Box	\$560,848	1991	14.5	\$8,132,296	30	0	2021	30.0	\$18,694.93	15.5	\$289,771.47
314.3542	Tubes, In A Water Box	\$972,776	1993	12.5	\$12,159,700	30	0	2023	30.0	\$32,425.87	17.5	\$567,452.67
314.3542	Tubes, In A Water Box	\$516,276	1994	11.5	\$5,937,174	30	0	2024	30.0	\$17,209.20	18.5	\$318,370.20
314.3542	Tubes, In A Water Box	\$330,262	1995	10.5	\$3,467,751	30	0	2025	30.0	\$11,008.73	19.5	\$214,670.30
314.3544	Water Box	\$843,251	1991	14.5	\$12,227,140	40	0	2029	38.0	\$22,190.82	23.5	\$521,484.17
314.3544	Water Box	\$1,482,597	1993	12.5	\$18,282,463	40	0	2029	36.0	\$40,627.69	23.5	\$954,750.82
314.3544	Water Box	\$776,236	1994	11.5	\$8,926,714	40	0	2029	35.0	\$22,178.17	23.5	\$521,187.03
314.3544	Water Box	\$496,558	1995	10.5	\$5,213,859	40	0	2029	34.0	\$14,604.65	23.5	\$343,209.21

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314.372	- CONDENSER AIR REMOVAL SYSTEM	\$785,148		12.5	\$9,796,174				35.9	\$21,852.37	23.5	\$513,530.52
314.3572	Air Removal Equipment	\$185,008	1991	14.5	\$2,682,616	40	0	2029	38.0	\$4,868.63	23.5	\$114,412.84
314.3572	Air Removal Equipment	\$320,891	1993	12.5	\$4,011,138	40	0	2029	36.0	\$8,913.64	23.5	\$209,470.51
314.3572	Air Removal Equipment	\$170,305	1994	11.5	\$1,958,508	40	0	2029	35.0	\$4,865.86	23.5	\$114,347.64
314.3572	Air Removal Equipment	\$108,944	1995	10.5	\$1,143,912	40	0	2029	34.0	\$3,204.24	23.5	\$75,299.53
314.373	- CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	\$504,867		12.5	\$6,299,150				25.0	\$20,194.68	12.5	\$252,901.02
314.3602	Cond/Heat Exch Tube Cln Equipt	\$118,964	1991	14.5	\$1,724,978	25	0	2016	25.0	\$4,758.56	10.5	\$49,964.88
314.3602	Cond/Heat Exch Tube Cln Equipt	\$206,340	1993	12.5	\$2,579,250	25	0	2018	25.0	\$8,253.60	12.5	\$103,170.00
314.3602	Cond/Heat Exch Tube Cln Equipt	\$109,510	1994	11.5	\$1,259,365	25	0	2019	25.0	\$4,380.40	13.5	\$59,135.40
314.3602	Cond/Heat Exch Tube Cln Equipt	\$70,053	1995	10.5	\$735,557	25	0	2020	25.0	\$2,802.12	14.5	\$40,630.74
314.375	- CONDENSER COOLING WATER PUMP SYS	\$1,845,825		12.5	\$23,030,083				35.9	\$51,373.30	23.5	\$1,207,272.35
314.3671	Control/Instrumentation System	\$5,475	1991	14.5	\$79,388	40	0	2029	38.0	\$144.08	23.5	\$3,385.86
314.3671	Control/Instrumentation System	\$9,496	1993	12.5	\$118,700	40	0	2029	36.0	\$263.78	23.5	\$6,198.78
314.3671	Control/Instrumentation System	\$5,040	1994	11.5	\$57,960	40	0	2029	35.0	\$144.00	23.5	\$3,384.00
314.3671	Control/Instrumentation System	\$3,224	1995	10.5	\$33,852	40	0	2029	34.0	\$94.82	23.5	\$2,228.35
314.3675	Drive, Electric Motor Complete	\$159,046	1991	14.5	\$2,306,167	40	0	2029	38.0	\$4,185.42	23.5	\$98,357.39
314.3675	Drive, Electric Motor Complete	\$275,861	1993	12.5	\$3,448,263	40	0	2029	36.0	\$7,662.81	23.5	\$180,075.93
314.3675	Drive, Electric Motor Complete	\$146,406	1994	11.5	\$1,683,669	40	0	2029	35.0	\$4,183.03	23.5	\$98,301.17
314.3675	Drive, Electric Motor Complete	\$93,656	1995	10.5	\$983,388	40	0	2029	34.0	\$2,754.59	23.5	\$64,732.82
314.3676	Pump Complete	\$270,419	1991	14.5	\$3,921,076	40	0	2029	38.0	\$7,116.29	23.5	\$167,232.80
314.3676	Pump Complete	\$469,035	1993	12.5	\$5,862,938	40	0	2029	36.0	\$13,028.75	23.5	\$306,175.63
314.3676	Pump Complete	\$248,928	1994	11.5	\$2,862,672	40	0	2029	35.0	\$7,112.23	23.5	\$167,137.37
314.3676	Pump Complete	\$159,239	1995	10.5	\$1,672,010	40	0	2029	34.0	\$4,683.50	23.5	\$110,062.25
314.376	- COOLING TOWER	\$29,987,290		12.5	\$374,146,888				35.9	\$834,610.96	23.5	\$19,613,358.14
314.3692	Drive, Electric Motor Complete	\$21,647	1991	14.5	\$313,882	40	0	2029	38.0	\$569.66	23.5	\$13,386.96
314.3692	Drive, Electric Motor Complete	\$37,546	1993	12.5	\$469,325	40	0	2029	36.0	\$1,042.94	23.5	\$24,509.19
314.3692	Drive, Electric Motor Complete	\$19,927	1994	11.5	\$229,161	40	0	2029	35.0	\$569.34	23.5	\$13,379.56
314.3692	Drive, Electric Motor Complete	\$12,747	1995	10.5	\$133,844	40	0	2029	34.0	\$374.91	23.5	\$8,810.43
314.3694	Foundation	\$3,397,730	1991	14.5	\$49,267,085	40	0	2029	38.0	\$89,413.95	23.5	\$2,101,227.76
314.3694	Foundation	\$5,893,275	1993	12.5	\$73,665,938	40	0	2029	36.0	\$163,702.08	23.5	\$3,846,998.96
314.3694	Foundation	\$3,127,704	1994	11.5	\$35,968,596	40	0	2029	35.0	\$89,362.97	23.5	\$2,100,029.83
314.3694	Foundation	\$2,000,792	1995	10.5	\$21,008,316	40	0	2029	34.0	\$58,846.82	23.5	\$1,382,900.35
314.3696	Piping	\$292,217	1991	14.5	\$4,237,147	40	0	2029	38.0	\$7,689.92	23.5	\$180,713.14
314.3696	Piping	\$506,844	1993	12.5	\$6,335,550	40	0	2029	36.0	\$14,079.00	23.5	\$330,856.50
314.3696	Piping	\$268,994	1994	11.5	\$3,093,431	40	0	2029	35.0	\$7,685.54	23.5	\$180,610.26
314.3696	Piping	\$172,076	1995	10.5	\$1,806,798	40	0	2029	34.0	\$5,061.06	23.5	\$118,934.88
314.3697	Pump Complete	\$766	1991	14.5	\$11,107	40	0	2029	38.0	\$20.16	23.5	\$473.71
314.3697	Pump Complete	\$1,328	1993	12.5	\$16,600	40	0	2029	36.0	\$36.89	23.5	\$866.89

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
314.3697	Pump Complete	\$705	1994	11.5	\$8,108	40	0	2029	35.0	\$20.14	23.5	\$473.36
314.3697	Pump Complete	\$451	1995	10.5	\$4,736	40	0	2029	34.0	\$13.26	23.5	\$311.72
314.3702	Superstructure	\$3,353,676	1991	14.5	\$48,828,302	40	0	2029	38.0	\$88,254.63	23.5	\$2,073,983.84
314.3702	Superstructure	\$5,816,864	1993	12.5	\$72,710,800	40	0	2029	36.0	\$161,579.56	23.5	\$3,797,119.56
314.3702	Superstructure	\$3,087,151	1994	11.5	\$35,502,237	40	0	2029	35.0	\$88,204.31	23.5	\$2,072,801.39
314.3702	Superstructure	\$1,974,850	1995	10.5	\$20,735,925	40	0	2029	34.0	\$58,083.82	23.5	\$1,364,969.85
	314.379 - COOLING TOWER BLOWDOWN SYSTEM	\$99,608		12.5	\$1,242,795				35.9	\$2,772.30	23.5	\$65,149.18
314.0709	Control/Instrumentation System	\$23,471	1991	14.5	\$340,330	40	0	2029	38.0	\$617.66	23.5	\$14,514.96
314.0709	Control/Instrumentation System	\$40,710	1993	12.5	\$508,875	40	0	2029	36.0	\$1,130.83	23.5	\$26,574.58
314.0709	Control/Instrumentation System	\$21,606	1994	11.5	\$248,469	40	0	2029	35.0	\$617.31	23.5	\$14,506.89
314.0709	Control/Instrumentation System	\$13,821	1995	10.5	\$145,121	40	0	2029	34.0	\$406.50	23.5	\$9,552.75
	314.4 - TURBINE GENERATOR AUXILIARIES	\$3,804,647		11.9	\$45,309,379				34.3	\$111,048.24	22.6	\$2,504,668.61
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	\$1,050,309		12.5	\$13,104,548				35.9	\$29,232.37	23.5	\$886,960.60
314.5466	Piping	\$200,466	1991	14.5	\$2,906,757	40	0	2029	38.0	\$5,275.42	23.5	\$123,972.39
314.5466	Piping	\$347,703	1993	12.5	\$4,346,288	40	0	2029	36.0	\$9,658.42	23.5	\$226,972.79
314.5466	Piping	\$184,534	1994	11.5	\$2,122,141	40	0	2029	35.0	\$5,272.40	23.5	\$123,901.40
314.5466	Piping	\$118,047	1995	10.5	\$1,239,494	40	0	2029	34.0	\$3,471.97	23.5	\$81,591.31
314.5468	Valve, Power Operated >= 8 In	\$47,023	1991	14.5	\$681,834	40	0	2029	38.0	\$1,237.45	23.5	\$29,080.01
314.5468	Valve, Power Operated >= 8 In	\$81,560	1993	12.5	\$1,019,500	40	0	2029	36.0	\$2,265.56	23.5	\$53,240.56
314.5468	Valve, Power Operated >= 8 In	\$43,286	1994	11.5	\$497,789	40	0	2029	35.0	\$1,236.74	23.5	\$29,063.46
314.5468	Valve, Power Operated >= 8 In	\$27,690	1995	10.5	\$290,745	40	0	2029	34.0	\$814.41	23.5	\$19,138.68
	314.464 - TURBINE DRAIN SYSTEM	\$578,623		12.5	\$7,219,394				35.9	\$16,104.32	23.5	\$378,451.65
314.5506	Piping, All	\$136,344	1991	14.5	\$1,976,988	40	0	2029	38.0	\$3,588.00	23.5	\$84,318.00
314.5506	Piping, All	\$236,484	1993	12.5	\$2,956,050	40	0	2029	36.0	\$6,589.00	23.5	\$154,371.50
314.5506	Piping, All	\$125,508	1994	11.5	\$1,443,342	40	0	2029	35.0	\$3,585.94	23.5	\$84,269.66
314.5506	Piping, All	\$80,287	1995	10.5	\$843,014	40	0	2029	34.0	\$2,361.38	23.5	\$55,492.49
	314.467 - EXCITER	\$63,459		12.5	\$791,770				35.9	\$1,766.20	23.5	\$41,505.71
314.5570	Rotor (Pilot Exciter)	\$14,953	1991	14.5	\$216,819	40	0	2029	38.0	\$393.50	23.5	\$9,247.25
314.5570	Rotor (Pilot Exciter)	\$25,936	1993	12.5	\$324,200	40	0	2029	36.0	\$720.44	23.5	\$16,930.44
314.5570	Rotor (Pilot Exciter)	\$13,765	1994	11.5	\$158,298	40	0	2029	35.0	\$393.29	23.5	\$9,242.21
314.5570	Rotor (Pilot Exciter)	\$8,805	1995	10.5	\$92,453	40	0	2029	34.0	\$258.97	23.5	\$6,085.81
	314.468 - GENERATOR SEAL OIL SYSTEM	\$73,359		12.5	\$915,290				35.9	\$2,041.73	23.5	\$47,980.87

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
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 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314.5602	Generator Seal Oil Equipt	\$17,286	1991	14.5	\$250,647	40	0	2029	38.0	\$454.89	23.5	\$10,690.03
314.5602	Generator Seal Oil Equipt	\$29,982	1993	12.5	\$374,775	40	0	2029	36.0	\$832.83	23.5	\$19,571.58
314.5602	Generator Seal Oil Equipt	\$15,912	1994	11.5	\$182,988	40	0	2029	35.0	\$454.63	23.5	\$10,683.77
314.5602	Generator Seal Oil Equipt	\$10,179	1995	10.5	\$106,880	40	0	2029	34.0	\$299.38	23.5	\$7,035.49
314.469 - GENERATOR COOLING & PURGE SYSTEM		\$391,366		8.0	\$3,131,701				30.8	\$12,713.06	23.5	\$298,756.93
314.5630	Generator Cooling/Prge Equipt	\$123,097	1993	12.5	\$1,538,713	40	0	2029	36.0	\$3,419.36	23.5	\$80,354.99
314.5630	Generator Cooling/Prge Equipt	\$65,331	1994	11.5	\$751,307	40	0	2029	35.0	\$1,866.60	23.5	\$43,865.10
314.5630	Generator Cooling/Prge Equipt	\$41,792	1995	10.5	\$438,816	40	0	2029	34.0	\$1,229.18	23.5	\$28,885.65
314.5630	Generator Cooling/Prge Equipt	\$161,148	2003	2.5	\$402,865	40	0	2029	26.0	\$6,197.92	23.5	\$145,651.19
314.472 - TURBINE LUBE OIL STORAGE & TRANSFER		\$182,812		12.5	\$2,280,926				35.9	\$5,088.04	23.5	\$119,569.18
314.5692	Drive, Electric Motor Complete	\$570	1991	14.5	\$8,265	40	0	2029	38.0	\$15.00	23.5	\$352.50
314.5692	Drive, Electric Motor Complete	\$988	1993	12.5	\$12,350	40	0	2029	36.0	\$27.44	23.5	\$644.94
314.5692	Drive, Electric Motor Complete	\$524	1994	11.5	\$6,026	40	0	2029	35.0	\$14.97	23.5	\$351.83
314.5692	Drive, Electric Motor Complete	\$335	1995	10.5	\$3,518	40	0	2029	34.0	\$9.85	23.5	\$231.54
314.5694	Piping	\$8,121	1991	14.5	\$117,755	40	0	2029	38.0	\$213.71	23.5	\$5,022.20
314.5694	Piping	\$14,085	1993	12.5	\$176,063	40	0	2029	36.0	\$391.25	23.5	\$9,194.38
314.5694	Piping	\$7,475	1994	11.5	\$85,963	40	0	2029	35.0	\$213.57	23.5	\$5,018.93
314.5694	Piping	\$4,782	1995	10.5	\$50,211	40	0	2029	34.0	\$140.65	23.5	\$3,305.21
314.5695	Pump Complete	\$4,759	1991	14.5	\$69,006	40	0	2029	38.0	\$125.24	23.5	\$2,943.07
314.5695	Pump Complete	\$8,254	1993	12.5	\$103,175	40	0	2029	36.0	\$229.28	23.5	\$5,388.03
314.5695	Pump Complete	\$4,380	1994	11.5	\$50,370	40	0	2029	35.0	\$125.14	23.5	\$2,940.86
314.5695	Pump Complete	\$2,802	1995	10.5	\$29,421	40	0	2029	34.0	\$82.41	23.5	\$1,936.68
314.5696	Tank	\$29,628	1991	14.5	\$429,606	40	0	2029	38.0	\$779.68	23.5	\$18,322.58
314.5696	Tank	\$51,389	1993	12.5	\$642,363	40	0	2029	36.0	\$1,427.47	23.5	\$33,545.60
314.5696	Tank	\$27,273	1994	11.5	\$313,640	40	0	2029	35.0	\$779.23	23.5	\$18,311.87
314.5696	Tank	\$17,447	1995	10.5	\$183,194	40	0	2029	34.0	\$513.15	23.5	\$12,058.96
314.473 - TURBINE LUBE OIL SYSTEM		\$1,360,991		12.2	\$16,571,550				35.8	\$38,243.34	23.5	\$898,718.33
314.5710	Drive, Electric Motor Complete	\$4,504	1991	14.5	\$65,308	40	0	2029	38.0	\$118.53	23.5	\$2,785.37
314.5710	Drive, Electric Motor Complete	\$7,812	1993	12.5	\$97,650	40	0	2029	36.0	\$217.00	23.5	\$5,099.50
314.5710	Drive, Electric Motor Complete	\$4,146	1994	11.5	\$47,679	40	0	2029	35.0	\$118.46	23.5	\$2,783.74
314.5710	Drive, Electric Motor Complete	\$2,652	1995	10.5	\$27,846	40	0	2029	34.0	\$78.00	23.5	\$1,833.00
314.5716	Pump Complete	\$82,247	1998	7.5	\$616,853	40	0	2029	31.0	\$2,653.13	23.5	\$62,348.53
314.5726	Piping	\$296,812	1991	14.5	\$4,303,774	40	0	2029	38.0	\$7,810.84	23.5	\$183,554.79
314.5726	Piping	\$514,813	1993	12.5	\$6,435,163	40	0	2029	36.0	\$14,300.36	23.5	\$336,058.49
314.5726	Piping	\$273,224	1994	11.5	\$3,142,076	40	0	2029	35.0	\$7,806.40	23.5	\$183,450.40
314.5726	Piping	\$174,781	1995	10.5	\$1,835,201	40	0	2029	34.0	\$5,140.62	23.5	\$120,804.51
314.476 - TURBINE GENERATOR SUPERVISORY SYS		\$103,728		12.5	\$1,294,200				17.7	\$5,859.18	5.6	\$32,725.34

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
-		=	=	=	=	=	=	=	=	=	=	=
314.5752	Control/Instrumentation System	\$24,442	1991	14.5	\$354,409	12	0	2015	24.0	\$1,018.42	9.5	\$9,674.96
314.5752	Control/Instrumentation System	\$42,394	1993	12.5	\$529,925	12	0	2017	24.0	\$1,766.42	11.5	\$20,313.79
314.5752	Control/Instrumentation System	\$22,499	1994	11.5	\$258,739	12	0	2006	12.0	\$1,874.92	0.5	\$937.46
314.5752	Control/Instrumentation System	\$14,393	1995	10.5	\$151,127	12	0	2007	12.0	\$1,199.42	1.5	\$1,799.13
<u>315 - ACCESSORY ELECTRIC EQUIPMENT</u>		<u>\$21,833,667</u>		<u>12.5</u>	<u>\$271,990,485</u>				<u>24.8</u>	<u>\$879,580.40</u>	<u>12.6</u>	<u>\$11,064,475.15</u>
315.0 - SETTLEMENTS & CONTRIBUTIONS		-\$94,606		2.5	-\$238,921				26.0	-\$3,634.99	23.5	-\$85,422.28
315.000 - SETTLEMENTS & CONTRIBUTIONS		-\$94,606		2.5	-\$238,921				26.0	-\$3,634.99	23.5	-\$85,422.28
315.0000	FPL Conversion 0000	-\$97,012	2003	2.5	-\$242,530	40	0	2029	26.0	-\$3,731.23	23.5	-\$87,683.92
315.0000	FPL Conversion 0000	\$2,406	2004	1.5	\$3,609	40	0	2029	25.0	\$96.24	23.5	\$2,261.64
315.2 - AUXILIARY POWER SYSTEMS		\$178,463		12.5	\$2,226,662				29.4	\$6,067.24	17.0	\$102,878.56
315.281 - 125 VOLT DC DISTRIBUTION SYSTEM		\$17,245		12.5	\$215,166				25.0	\$689.80	12.5	\$8,638.46
315.1601	Cable: Power	\$2,318	1991	14.5	\$33,611	25	0	2016	25.0	\$92.72	10.5	\$973.56
315.1601	Cable: Power	\$4,020	1993	12.5	\$50,250	25	0	2018	25.0	\$160.80	12.5	\$2,010.00
315.1601	Cable: Power	\$2,134	1994	11.5	\$24,541	25	0	2019	25.0	\$85.36	13.5	\$1,152.36
315.1601	Cable: Power	\$1,365	1995	10.5	\$14,333	25	0	2020	25.0	\$54.60	14.5	\$791.70
315.1610	Dstrbn Panl, Incl Bus	\$416	1991	14.5	\$6,032	25	0	2016	25.0	\$16.64	10.5	\$174.72
315.1610	Dstrbn Panl, Incl Bus	\$721	1993	12.5	\$9,013	25	0	2018	25.0	\$28.84	12.5	\$360.50
315.1610	Dstrbn Panl, Incl Bus	\$383	1994	11.5	\$4,405	25	0	2019	25.0	\$15.32	13.5	\$206.82
315.1610	Dstrbn Panl, Incl Bus	\$245	1995	10.5	\$2,573	25	0	2020	25.0	\$9.80	14.5	\$142.10
315.1611	Inverter	\$1,330	1991	14.5	\$19,285	25	0	2016	25.0	\$53.20	10.5	\$558.60
315.1611	Inverter	\$2,306	1993	12.5	\$28,825	25	0	2018	25.0	\$92.24	12.5	\$1,153.00
315.1611	Inverter	\$1,224	1994	11.5	\$14,076	25	0	2019	25.0	\$48.96	13.5	\$660.96
315.1611	Inverter	\$783	1995	10.5	\$8,222	25	0	2020	25.0	\$31.32	14.5	\$454.14
315.284 - EMERGENCY(BLACK START)GENERATOR		\$88,042		12.5	\$1,098,489				35.9	\$2,450.40	23.5	\$57,584.34
315.1658	Stator Complete	\$20,746	1991	14.5	\$300,817	40	0	2029	38.0	\$545.95	23.5	\$12,829.76
315.1658	Stator Complete	\$35,983	1993	12.5	\$449,788	40	0	2029	36.0	\$999.53	23.5	\$23,488.90
315.1658	Stator Complete	\$19,097	1994	11.5	\$219,616	40	0	2029	35.0	\$545.63	23.5	\$12,822.27
315.1658	Stator Complete	\$12,216	1995	10.5	\$128,268	40	0	2029	34.0	\$359.29	23.5	\$8,443.41
315.291 - STATION BATTERY SYSTEM		\$73,176		12.5	\$913,007				25.0	\$2,927.04	12.5	\$38,655.76

SCHEDULE V

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Florida Power and Light Company
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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
315.1796	Station Battery Equipment	\$17,243	1991	14.5	\$250,024	25	0	2016	25.0	\$689.72	10.5	\$7,242.06
315.1796	Station Battery Equipment	\$29,907	1993	12.5	\$373,838	25	0	2018	25.0	\$1,196.28	12.5	\$14,953.50
315.1796	Station Battery Equipment	\$15,872	1994	11.5	\$182,528	25	0	2019	25.0	\$634.88	13.5	\$8,570.88
315.1796	Station Battery Equipment	\$10,154	1995	10.5	\$106,617	25	0	2020	25.0	\$406.16	14.5	\$5,889.32
315.3 - CONDUCTORS, CONDUITS & INSULATORS		\$5,662,278		12.5	\$70,635,453				35.9	\$157,603.74	23.5	\$3,703,687.65
315.381 - STATION GROUNDING SYSTEM		\$414,578		12.4	\$5,160,689				35.9	\$11,548.92	23.5	\$271,399.57
315.3775	Grounding Grid	\$96,413	1991	14.5	\$1,397,989	40	0	2029	38.0	\$2,537.18	23.5	\$59,623.83
315.3775	Grounding Grid	\$169,069	1993	12.5	\$2,113,363	40	0	2029	36.0	\$4,696.36	23.5	\$110,364.49
315.3775	Grounding Grid	\$89,729	1994	11.5	\$1,031,884	40	0	2029	35.0	\$2,563.69	23.5	\$60,246.61
315.3775	Grounding Grid	\$57,400	1995	10.5	\$602,700	40	0	2029	34.0	\$1,688.24	23.5	\$39,673.53
315.3775	Grounding Grid	\$1,967	1998	7.5	\$14,753	40	0	2029	31.0	\$63.45	23.5	\$1,491.11
315.382 - CONDUIT & RACEWAY SYSTEM		\$3,694,902		12.5	\$46,100,735				35.9	\$102,837.09	23.5	\$2,416,671.72
315.3784	Conduit All	\$375,222	1991	14.5	\$5,440,719	40	0	2029	38.0	\$9,874.26	23.5	\$232,045.18
315.3784	Conduit All	\$650,813	1993	12.5	\$8,135,163	40	0	2029	36.0	\$18,078.14	23.5	\$424,836.26
315.3784	Conduit All	\$345,402	1994	11.5	\$3,972,123	40	0	2029	35.0	\$9,868.63	23.5	\$231,912.77
315.3784	Conduit All	\$220,954	1995	10.5	\$2,320,017	40	0	2029	34.0	\$6,498.65	23.5	\$152,718.21
315.3786	Cable Tray	\$495,424	1991	14.5	\$7,183,648	40	0	2029	38.0	\$13,037.47	23.5	\$306,380.63
315.3786	Cable Tray	\$859,300	1993	12.5	\$10,741,250	40	0	2029	36.0	\$23,869.44	23.5	\$560,931.94
315.3786	Cable Tray	\$456,051	1994	11.5	\$5,244,587	40	0	2029	35.0	\$13,030.03	23.5	\$306,205.67
315.3786	Cable Tray	\$291,736	1995	10.5	\$3,063,228	40	0	2029	34.0	\$8,580.47	23.5	\$201,641.06
315.383 - GENERATOR BUS		\$1,321,436		12.5	\$16,487,359				35.9	\$36,778.42	23.5	\$864,292.73
315.3798	Isophase Bus, Complete	\$311,376	1991	14.5	\$4,514,952	40	0	2029	38.0	\$8,194.11	23.5	\$192,561.47
315.3798	Isophase Bus, Complete	\$540,073	1993	12.5	\$6,750,913	40	0	2029	36.0	\$15,002.03	23.5	\$352,547.65
315.3798	Isophase Bus, Complete	\$286,630	1994	11.5	\$3,296,245	40	0	2029	35.0	\$8,189.43	23.5	\$192,451.57
315.3798	Isophase Bus, Complete	\$183,357	1995	10.5	\$1,925,249	40	0	2029	34.0	\$5,392.85	23.5	\$126,732.04
315.384 - GENERATOR BUS COOLING SYSTEM		\$231,362		12.5	\$2,886,670				35.9	\$6,439.31	23.5	\$151,323.63
315.3818	Generator Bus Cooling Equipt	\$54,517	1991	14.5	\$790,497	40	0	2029	38.0	\$1,434.66	23.5	\$33,714.46
315.3818	Generator Bus Cooling Equipt	\$94,558	1993	12.5	\$1,181,975	40	0	2029	36.0	\$2,626.61	23.5	\$61,725.36
315.3818	Generator Bus Cooling Equipt	\$50,184	1994	11.5	\$577,116	40	0	2029	35.0	\$1,433.83	23.5	\$33,694.97
315.3818	Generator Bus Cooling Equipt	\$32,103	1995	10.5	\$337,082	40	0	2029	34.0	\$944.21	23.5	\$22,188.84
315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM		\$6,439,054		12.5	\$80,339,106				17.7	\$363,716.38	5.6	\$2,031,460.40

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
315.481 - CONTROL BOARDS		\$6,439,054		12.5	\$80,339,106				17.7	\$363,716.38	5.6	\$2,031,460.40
315.5815	Main (Btg/Rtg) Control Board	\$1,517,263	1991	14.5	\$22,000,314	12	0	2015	24.0	\$63,219.29	9.5	\$600,583.27
315.5815	Main (Btg/Rtg) Control Board	\$2,631,652	1993	12.5	\$32,895,650	12	0	2017	24.0	\$109,652.17	11.5	\$1,260,999.92
315.5815	Main (Btg/Rtg) Control Board	\$1,396,682	1994	11.5	\$16,061,843	12	0	2006	12.0	\$116,390.17	0.5	\$56,195.08
315.5815	Main (Btg/Rtg) Control Board	\$893,457	1995	10.5	\$9,381,299	12	0	2007	12.0	\$74,454.75	1.5	\$111,682.13
315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS		\$7,514,919		12.3	\$92,450,143				32.0	\$235,003.78	19.7	\$4,640,423.27
315.581 - 120/208 POWER DISTRIBUTION SYSTEM		\$135,784		12.5	\$1,894,159				32.7	\$4,158.15	20.2	\$84,040.82
315.7015	Cable: Power	\$23,927	1991	14.5	\$346,942	40	0	2029	38.0	\$629.66	23.5	\$14,796.96
315.7015	Cable: Power	\$41,501	1993	12.5	\$518,763	40	0	2029	36.0	\$1,152.81	23.5	\$27,090.93
315.7015	Cable: Power	\$22,026	1994	11.5	\$253,299	40	0	2029	35.0	\$629.31	23.5	\$14,788.89
315.7015	Cable: Power	\$14,090	1995	10.5	\$147,945	40	0	2029	34.0	\$414.41	23.5	\$9,738.68
315.7018	Dstrbn Panl, Incl Bus	\$7,339	1991	14.5	\$106,416	25	0	2016	25.0	\$293.56	10.5	\$3,082.38
315.7018	Dstrbn Panl, Incl Bus	\$12,730	1993	12.5	\$159,125	25	0	2018	25.0	\$509.20	12.5	\$6,365.00
315.7018	Dstrbn Panl, Incl Bus	\$6,756	1994	11.5	\$77,694	25	0	2019	25.0	\$270.24	13.5	\$3,648.24
315.7018	Dstrbn Panl, Incl Bus	\$4,322	1995	10.5	\$45,381	25	0	2020	25.0	\$172.88	14.5	\$2,506.76
315.7023	Power Center Switchgear Se	\$447	1991	14.5	\$6,482	40	0	2029	38.0	\$11.76	23.5	\$276.43
315.7023	Power Center Switchgear Se	\$775	1993	12.5	\$9,688	40	0	2029	36.0	\$21.53	23.5	\$505.90
315.7023	Power Center Switchgear Se	\$411	1994	11.5	\$4,727	40	0	2029	35.0	\$11.74	23.5	\$275.96
315.7023	Power Center Switchgear Se	\$263	1995	10.5	\$2,762	40	0	2029	34.0	\$7.74	23.5	\$181.78
315.7024	Mtr Control Center Switchgear	\$282	1991	14.5	\$4,089	40	0	2029	38.0	\$7.42	23.5	\$174.39
315.7024	Mtr Control Center Switchgear	\$489	1993	12.5	\$6,113	40	0	2029	36.0	\$13.58	23.5	\$319.21
315.7024	Mtr Control Center Switchgear	\$260	1994	11.5	\$2,990	40	0	2029	35.0	\$7.43	23.5	\$174.57
315.7024	Mtr Control Center Switchgear	\$166	1995	10.5	\$1,743	40	0	2029	34.0	\$4.88	23.5	\$114.74
315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM		\$3,670,505		12.1	\$44,483,961				31.7	\$115,941.38	19.6	\$2,277,786.20
315.7041	Cable: Power	\$13,623	1991	14.5	\$197,534	40	0	2029	38.0	\$358.50	23.5	\$8,424.75
315.7041	Cable: Power	\$23,629	1993	12.5	\$295,363	40	0	2029	36.0	\$656.36	23.5	\$15,424.49
315.7041	Cable: Power	\$12,540	1994	11.5	\$144,210	40	0	2029	35.0	\$358.29	23.5	\$8,419.71
315.7041	Cable: Power	\$8,022	1995	10.5	\$84,231	40	0	2029	34.0	\$235.94	23.5	\$5,544.62
315.7046	Circuit Breaker Rated 600 Amp	\$1,714	1991	14.5	\$24,853	25	0	2016	25.0	\$68.56	10.5	\$719.88
315.7046	Circuit Breaker Rated 600 Amp	\$2,972	1993	12.5	\$37,150	25	0	2018	25.0	\$118.88	12.5	\$1,486.00
315.7046	Circuit Breaker Rated 600 Amp	\$1,578	1994	11.5	\$18,147	25	0	2019	25.0	\$63.12	13.5	\$852.12
315.7046	Circuit Breaker Rated 600 Amp	\$1,009	1995	10.5	\$10,595	25	0	2020	25.0	\$40.36	14.5	\$585.22
315.7049	Power Cntr Switchgear Complete	\$220,429	1991	14.5	\$3,196,221	25	0	2016	25.0	\$8,817.16	10.5	\$92,580.18
315.7049	Power Cntr Switchgear Complete	\$424,809	1993	12.5	\$5,310,113	25	0	2018	25.0	\$16,992.36	12.5	\$212,404.50
315.7049	Power Cntr Switchgear Complete	\$225,457	1994	11.5	\$2,592,756	25	0	2019	25.0	\$9,018.28	13.5	\$121,746.78

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315.7049	Power Cntr Switchgear Complete	\$144,225	1995	10.5	\$1,514,363	25	0	2020	25.0	\$5,769.00	14.5	\$83,650.50
315.7049	Power Cntr Switchgear Complete	\$126,576	2003	2.5	\$316,440	25	0	2029	26.0	\$4,868.31	23.5	\$114,405.23
315.7050	Mtr Control Center Switchgear	\$567,617	1991	14.5	\$8,230,447	40	0	2029	38.0	\$14,937.29	23.5	\$351,026.30
315.7050	Mtr Control Center Switchgear	\$984,517	1993	12.5	\$12,306,463	40	0	2029	36.0	\$27,347.69	23.5	\$642,670.82
315.7050	Mtr Control Center Switchgear	\$522,507	1994	11.5	\$6,008,831	40	0	2029	35.0	\$14,928.77	23.5	\$350,826.13
315.7050	Mtr Control Center Switchgear	\$334,248	1995	10.5	\$3,509,604	40	0	2029	34.0	\$9,830.82	23.5	\$231,024.35
315.7054	Distribution Panel, Incl Bus	\$12,968	1991	14.5	\$188,036	40	0	2029	38.0	\$341.26	23.5	\$8,019.68
315.7054	Distribution Panel, Incl Bus	\$22,492	1993	12.5	\$281,150	40	0	2029	36.0	\$624.78	23.5	\$14,682.28
315.7054	Distribution Panel, Incl Bus	\$11,937	1994	11.5	\$137,276	40	0	2029	35.0	\$341.06	23.5	\$8,014.84
315.7054	Distribution Panel, Incl Bus	\$7,636	1995	10.5	\$80,178	40	0	2029	34.0	\$224.59	23.5	\$5,277.82
315.585 - 4.16KV POWER DISTRIBUTION SYSTEM		\$1,535,454		12.5	\$19,157,629				35.6	\$43,108.79	23.2	\$999,568.43
315.7121	Cable: Power	\$6,627	1991	14.5	\$96,092	25	0	2018	25.0	\$265.08	10.5	\$2,783.34
315.7121	Cable: Power	\$11,495	1993	12.5	\$143,688	25	0	2018	25.0	\$459.80	12.5	\$5,747.50
315.7121	Cable: Power	\$6,101	1994	11.5	\$70,162	25	0	2019	25.0	\$244.04	13.5	\$3,294.54
315.7121	Cable: Power	\$3,903	1995	10.5	\$40,982	25	0	2020	25.0	\$156.12	14.5	\$2,263.74
315.7126	Circuit Breaker Rated 600 Amp	\$611	1991	14.5	\$8,860	25	0	2016	25.0	\$24.44	10.5	\$256.62
315.7126	Circuit Breaker Rated 600 Amp	\$1,060	1993	12.5	\$13,250	25	0	2018	25.0	\$42.40	12.5	\$530.00
315.7126	Circuit Breaker Rated 600 Amp	\$563	1994	11.5	\$6,475	25	0	2019	25.0	\$22.52	13.5	\$304.02
315.7126	Circuit Breaker Rated 600 Amp	\$360	1995	10.5	\$3,780	25	0	2020	25.0	\$14.40	14.5	\$208.80
315.7129	Power Cntr Switchgear Complete	\$14,666	1991	14.5	\$212,657	40	0	2029	38.0	\$385.95	23.5	\$9,069.76
315.7129	Power Cntr Switchgear Complete	\$25,437	1993	12.5	\$317,963	40	0	2029	36.0	\$706.58	23.5	\$16,604.71
315.7129	Power Cntr Switchgear Complete	\$13,500	1994	11.5	\$155,250	40	0	2029	35.0	\$385.71	23.5	\$9,064.29
315.7129	Power Cntr Switchgear Complete	\$8,636	1995	10.5	\$90,678	40	0	2029	34.0	\$254.00	23.5	\$5,969.00
315.7130	Mtr Control Center Switchgear	\$105,603	1991	14.5	\$1,531,244	40	0	2029	38.0	\$2,779.03	23.5	\$65,307.12
315.7130	Mtr Control Center Switchgear	\$183,166	1993	12.5	\$2,289,575	40	0	2029	36.0	\$5,087.94	23.5	\$119,566.69
315.7130	Mtr Control Center Switchgear	\$97,211	1994	11.5	\$1,117,927	40	0	2029	35.0	\$2,777.46	23.5	\$65,270.24
315.7130	Mtr Control Center Switchgear	\$62,186	1995	10.5	\$652,953	40	0	2029	34.0	\$1,829.00	23.5	\$42,981.50
315.7135	Non-Segrted Bus Complete	\$234,298	1991	14.5	\$3,397,321	40	0	2029	38.0	\$6,165.74	23.5	\$144,894.82
315.7135	Non-Segrted Bus Complete	\$406,384	1993	12.5	\$5,079,800	40	0	2029	36.0	\$11,288.44	23.5	\$265,278.44
315.7135	Non-Segrted Bus Complete	\$215,678	1994	11.5	\$2,480,297	40	0	2029	35.0	\$6,162.23	23.5	\$144,812.37
315.7135	Non-Segrted Bus Complete	\$137,969	1995	10.5	\$1,448,675	40	0	2029	34.0	\$4,057.91	23.5	\$95,360.93
315.586 - 6.9KV POWER DISTRIBUTION SYSTEM		\$2,070,690		12.5	\$25,835,692				30.0	\$68,943.06	17.6	\$1,211,996.24
315.7149	Cable: Power	\$5,772	1991	14.5	\$83,694	40	0	2029	38.0	\$151.89	23.5	\$3,569.53
315.7149	Cable: Power	\$10,011	1993	12.5	\$125,138	40	0	2029	36.0	\$278.08	23.5	\$6,534.96
315.7149	Cable: Power	\$5,313	1994	11.5	\$61,100	40	0	2029	35.0	\$151.80	23.5	\$3,567.30
315.7149	Cable: Power	\$3,399	1995	10.5	\$35,690	40	0	2029	34.0	\$99.97	23.5	\$2,349.31
315.7153	Control/Instrumentation System	\$6,413	1991	14.5	\$92,989	40	0	2029	38.0	\$168.76	23.5	\$3,965.93
315.7153	Control/Instrumentation System	\$11,122	1993	12.5	\$139,025	40	0	2029	36.0	\$308.94	23.5	\$7,260.19
315.7153	Control/Instrumentation System	\$5,903	1994	11.5	\$67,885	40	0	2029	35.0	\$168.66	23.5	\$3,963.44
315.7153	Control/Instrumentation System	\$3,776	1995	10.5	\$39,648	40	0	2029	34.0	\$111.06	23.5	\$2,609.88
315.7157	Power Cntr Switchgear Complete	\$219,047	1991	14.5	\$3,176,182	25	0	2016	25.0	\$8,761.88	10.5	\$91,999.74

SCHEDULE V

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315.7157	Power Cntr Switchgear Complete	\$379,932	1993	12.5	\$4,749,150	25	0	2018	25.0	\$15,197.28	12.5	\$189,966.00
315.7157	Power Cntr Switchgear Complete	\$201,639	1994	11.5	\$2,318,849	25	0	2019	25.0	\$8,065.56	13.5	\$108,885.06
315.7157	Power Cntr Switchgear Complete	\$128,989	1995	10.5	\$1,354,385	25	0	2020	25.0	\$5,159.56	14.5	\$74,813.62
315.7158	Mtr Control Center Switchgear	\$233,884	1991	14.5	\$3,391,318	40	0	2029	38.0	\$6,154.84	23.5	\$144,638.79
315.7158	Mtr Control Center Switchgear	\$405,666	1993	12.5	\$5,070,825	40	0	2029	36.0	\$11,268.50	23.5	\$264,809.75
315.7158	Mtr Control Center Switchgear	\$215,297	1994	11.5	\$2,475,916	40	0	2029	35.0	\$6,151.34	23.5	\$144,556.56
315.7158	Mtr Control Center Switchgear	\$137,725	1995	10.5	\$1,446,113	40	0	2029	34.0	\$4,050.74	23.5	\$95,192.28
315.7163	Non-Segrted Bus Complete	\$22,810	1991	14.5	\$330,745	40	0	2029	38.0	\$600.26	23.5	\$14,106.18
315.7163	Non-Segrted Bus Complete	\$39,563	1993	12.5	\$494,538	40	0	2029	36.0	\$1,098.97	23.5	\$25,825.85
315.7163	Non-Segrted Bus Complete	\$20,997	1994	11.5	\$241,466	40	0	2029	35.0	\$599.91	23.5	\$14,097.99
315.7163	Non-Segrted Bus Complete	\$13,432	1995	10.5	\$141,036	40	0	2029	34.0	\$395.06	23.5	\$9,283.88
	315.588 - 13.8KV POWER DISTRIBUTION SYSTEM	\$102,486		12.5	\$1,278,702				35.9	\$2,852.40	23.5	\$67,031.58
315.7199	Mtr Control Center Switchgear	\$24,149	1991	14.5	\$350,161	40	0	2029	38.0	\$635.50	23.5	\$14,934.25
315.7199	Mtr Control Center Switchgear	\$41,886	1993	12.5	\$523,575	40	0	2029	36.0	\$1,163.50	23.5	\$27,342.25
315.7199	Mtr Control Center Switchgear	\$22,230	1994	11.5	\$255,645	40	0	2029	35.0	\$635.14	23.5	\$14,925.86
315.7199	Mtr Control Center Switchgear	\$14,221	1995	10.5	\$149,321	40	0	2029	34.0	\$418.26	23.5	\$9,829.22
	315.6 - CONTROL, DATA & METERING SYSTEMS	\$2,133,559		12.5	\$26,578,042				17.7	\$120,824.25	5.6	\$671,447.55
	315.681 - LOAD CONTROL & METERING SYSTEM	\$628,151		12.5	\$7,821,002				17.6	\$35,601.46	5.5	\$197,526.61
315.7674	Load Control/Metering Equipt	\$141,839	1991	14.5	\$2,058,666	12	0	2015	24.0	\$5,909.96	9.5	\$56,144.60
315.7674	Load Control/Metering Equipt	\$260,028	1993	12.5	\$3,250,350	12	0	2017	24.0	\$10,834.50	11.5	\$124,596.75
315.7674	Load Control/Metering Equipt	\$138,003	1994	11.5	\$1,587,035	12	0	2008	12.0	\$11,500.25	0.5	\$5,750.13
315.7674	Load Control/Metering Equipt	\$88,281	1995	10.5	\$926,951	12	0	2007	12.0	\$7,356.75	1.5	\$11,035.13
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	\$1,505,408		12.5	\$18,757,040				17.7	\$85,222.79	5.6	\$473,920.94
315.7712	Annunc/SOE/Data Acq Equipt	\$345,013	1991	14.5	\$5,002,689	12	0	2015	24.0	\$14,375.54	9.5	\$136,567.65
315.7712	Annunc/SOE/Data Acq Equipt	\$620,456	1993	12.5	\$7,755,700	12	0	2017	24.0	\$25,852.33	11.5	\$297,301.83
315.7712	Annunc/SOE/Data Acq Equipt	\$329,291	1994	11.5	\$3,786,847	12	0	2006	12.0	\$27,440.92	0.5	\$13,720.46
315.7712	Annunc/SOE/Data Acq Equipt	\$210,648	1995	10.5	\$2,211,804	12	0	2007	12.0	\$17,554.00	1.5	\$26,331.00
	315 - MISC. POWER PLANT EQUIPMENT	\$3,496,133		11.8	\$41,293,167				25.5	\$136,931.73	13.7	\$1,882,660.62
	315.0 - SETTLEMENTS & CONTRIBUTIONS	\$216,053		3.0	\$640,482				26.4	\$8,194.19	23.5	\$192,563.59

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=	-	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	316.000 - SETTLEMENTS & CONTRIBUTIONS	\$216,053		3.0	\$640,482				26.4	\$8,194.19	23.5	\$192,563.59
316.0000	FPL Conversion 0000	\$61,021	2000	5.5	\$335,616	40	0	2029	29.0	\$2,104.17	23.5	\$49,448.05
316.0000	FPL Conversion 0000	\$72,317	2003	2.5	\$180,793	40	0	2029	26.0	\$2,781.42	23.5	\$65,363.44
316.0000	FPL Conversion 0000	\$82,715	2004	1.5	\$124,073	40	0	2029	25.0	\$3,308.60	23.5	\$77,752.10
	316.1 - STATION SERVICE EQUIPMENT	\$1,719,329		12.5	\$21,451,820				20.4	\$84,221.33	7.9	\$669,162.35
	316.183 - STATION/SERVICE AIR SYSTEM	\$618,362		12.5	\$7,715,213				28.7	\$21,560.93	16.2	\$349,691.90
316.0521	Compressor, Air, Complete	\$84,251	1991	14.5	\$1,221,640	25	0	2016	25.0	\$3,370.04	10.5	\$35,385.42
316.0521	Compressor, Air, Complete	\$146,131	1993	12.5	\$1,826,638	25	0	2018	25.0	\$5,845.24	12.5	\$73,065.50
316.0521	Compressor, Air, Complete	\$77,555	1994	11.5	\$891,883	25	0	2019	25.0	\$3,102.20	13.5	\$41,879.70
316.0521	Compressor, Air, Complete	\$49,612	1995	10.5	\$520,926	25	0	2020	25.0	\$1,984.48	14.5	\$28,774.96
316.0522	Drive, Electric Motor Complete	\$11,535	1991	14.5	\$167,258	40	0	2029	38.0	\$303.55	23.5	\$7,133.49
316.0522	Drive, Electric Motor Complete	\$20,007	1993	12.5	\$250,088	40	0	2029	36.0	\$555.75	23.5	\$13,060.13
316.0522	Drive, Electric Motor Complete	\$10,618	1994	11.5	\$122,107	40	0	2029	35.0	\$303.37	23.5	\$7,129.23
316.0522	Drive, Electric Motor Complete	\$6,793	1995	10.5	\$71,327	40	0	2029	34.0	\$199.79	23.5	\$4,695.16
316.0523	Foundation	\$43,471	1991	14.5	\$630,330	40	0	2029	38.0	\$1,143.97	23.5	\$26,883.38
316.0523	Foundation	\$75,400	1993	12.5	\$942,500	40	0	2029	36.0	\$2,094.44	23.5	\$49,219.44
316.0523	Foundation	\$40,017	1994	11.5	\$460,196	40	0	2029	35.0	\$1,143.34	23.5	\$26,868.56
316.0523	Foundation	\$25,599	1995	10.5	\$268,790	40	0	2029	34.0	\$752.91	23.5	\$17,693.43
316.0527	Tank	\$2,737	1991	14.5	\$39,687	40	0	2029	38.0	\$72.03	23.5	\$1,692.62
316.0527	Tank	\$4,747	1993	12.5	\$59,338	40	0	2029	36.0	\$131.86	23.5	\$3,098.74
316.0527	Tank	\$2,519	1994	11.5	\$28,969	40	0	2029	35.0	\$71.97	23.5	\$1,691.33
316.0527	Tank	\$1,612	1995	10.5	\$16,926	40	0	2029	34.0	\$47.41	23.5	\$1,114.18
316.0529	Valve, Power Operated >= 8 In	\$3,713	1991	14.5	\$53,839	40	0	2029	38.0	\$97.71	23.5	\$2,296.20
316.0529	Valve, Power Operated >= 8 In	\$6,440	1993	12.5	\$80,500	40	0	2029	36.0	\$178.89	23.5	\$4,203.89
316.0529	Valve, Power Operated >= 8 In	\$3,418	1994	11.5	\$39,307	40	0	2029	35.0	\$97.66	23.5	\$2,294.94
316.0529	Valve, Power Operated >= 8 In	\$2,187	1995	10.5	\$22,964	40	0	2029	34.0	\$64.32	23.5	\$1,511.60
	316.184 - INSTRUMENT AIR SYSTEM	\$98,318		12.5	\$1,226,700				20.0	\$4,915.90	7.5	\$36,983.06
316.0555	Compressor, Air, Complete	\$23,167	1991	14.5	\$335,922	20	0	2011	20.0	\$1,158.35	5.5	\$6,370.93
316.0555	Compressor, Air, Complete	\$40,183	1993	12.5	\$502,288	20	0	2013	20.0	\$2,009.15	7.5	\$15,068.63
316.0555	Compressor, Air, Complete	\$21,326	1994	11.5	\$245,249	20	0	2014	20.0	\$1,066.30	8.5	\$9,063.55
316.0555	Compressor, Air, Complete	\$13,642	1995	10.5	\$143,241	20	0	2015	20.0	\$682.10	9.5	\$6,479.95
	316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	\$768,353		12.5	\$9,586,625				15.0	\$51,223.54	2.5	\$129,244.82
316.0647	Radio Communication System Complete	\$1,501	1991	14.5	\$21,765	15	0	2006	15.0	\$100.07	0.5	\$50.03
316.0647	Radio Communication System Complete	\$2,603	1993	12.5	\$32,538	15	0	2008	15.0	\$173.53	2.5	\$433.83
316.0647	Radio Communication System Complete	\$1,382	1994	11.5	\$15,893	15	0	2009	15.0	\$92.13	3.5	\$322.47

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		a	b	c	d	e	f	g	h	i	j	k
316.0647	Radio Communication System Complete	\$884	1995	10.5	\$9,282	15	0	2010	15.0	\$58.93	4.5	\$265.20
316.0652	Pax Phone System	\$697	1991	14.5	\$10,107	15	0	2006	15.0	\$46.47	0.5	\$23.23
316.0652	Pax Phone System	\$1,210	1993	12.5	\$15,125	15	0	2008	15.0	\$80.67	2.5	\$201.67
316.0652	Pax Phone System	\$642	1994	11.5	\$7,383	15	0	2009	15.0	\$42.80	3.5	\$149.80
316.0652	Pax Phone System	\$411	1995	10.5	\$4,316	15	0	2010	15.0	\$27.40	4.5	\$123.30
316.0653	Public Address System (Gaitronics)	\$178,852	1991	14.5	\$2,593,354	15	0	2006	15.0	\$11,923.47	0.5	\$5,961.73
316.0653	Public Address System (Gaitronics)	\$310,214	1993	12.5	\$3,877,675	15	0	2008	15.0	\$20,680.93	2.5	\$51,702.33
316.0653	Public Address System (Gaitronics)	\$164,638	1994	11.5	\$1,893,337	15	0	2009	15.0	\$10,975.87	3.5	\$38,415.53
316.0653	Public Address System (Gaitronics)	\$105,319	1995	10.5	\$1,105,850	15	0	2010	15.0	\$7,021.27	4.5	\$31,595.70
316.187 - TRANSPORTATION EQUIPMENT		\$178,458		12.5	\$2,226,595				35.9	\$4,966.87	23.5	\$116,721.46
316.0875	Tractor	\$42,051	1991	14.5	\$609,740	40	0	2029	38.0	\$1,106.61	23.5	\$26,005.22
316.0875	Tractor	\$72,936	1993	12.5	\$911,700	40	0	2029	36.0	\$2,026.00	23.5	\$47,611.00
316.0875	Tractor	\$38,709	1994	11.5	\$445,154	40	0	2029	35.0	\$1,105.97	23.5	\$25,990.33
316.0875	Tractor	\$24,762	1995	10.5	\$260,001	40	0	2029	34.0	\$728.29	23.5	\$17,114.91
316.180 - TOOLS, SHOP & GARAGE EQUIPMENT		\$8,911		12.5	\$111,183				35.9	\$248.01	23.5	\$5,828.26
316.0826	Drill Press, Fixed	\$2,100	1991	14.5	\$30,450	40	0	2029	38.0	\$55.26	23.5	\$1,298.68
316.0826	Drill Press, Fixed	\$3,642	1993	12.5	\$45,525	40	0	2029	36.0	\$101.17	23.5	\$2,377.42
316.0826	Drill Press, Fixed	\$1,933	1994	11.5	\$22,230	40	0	2029	35.0	\$55.23	23.5	\$1,297.87
316.0826	Drill Press, Fixed	\$1,236	1995	10.5	\$12,978	40	0	2029	34.0	\$36.35	23.5	\$854.29
316.192 - STORES EQUIPMENT		\$46,927		12.5	\$585,504				35.9	\$1,306.08	23.5	\$30,692.85
316.1843	Fork Lift	\$11,058	1991	14.5	\$160,341	40	0	2029	38.0	\$291.00	23.5	\$6,838.50
316.1843	Fork Lift	\$19,179	1993	12.5	\$239,738	40	0	2029	36.0	\$532.75	23.5	\$12,519.63
316.1843	Fork Lift	\$10,179	1994	11.5	\$117,059	40	0	2029	35.0	\$290.83	23.5	\$6,834.47
316.1843	Fork Lift	\$6,511	1995	10.5	\$68,366	40	0	2029	34.0	\$191.50	23.5	\$4,500.25
316.2 - WELDING SYSTEMS		\$156,613		12.5	\$1,954,037				35.9	\$4,358.88	23.5	\$102,433.65
316.297 - PLANT WELDING SYSTEM		\$156,613		12.5	\$1,954,037				35.9	\$4,358.88	23.5	\$102,433.65
316.1916	Plant Welding System	\$36,903	1991	14.5	\$535,094	40	0	2029	38.0	\$971.13	23.5	\$22,821.59
316.1916	Plant Welding System	\$64,008	1993	12.5	\$800,100	40	0	2029	36.0	\$1,778.00	23.5	\$41,783.00
316.1916	Plant Welding System	\$33,971	1994	11.5	\$390,667	40	0	2029	35.0	\$970.60	23.5	\$22,809.10
316.1916	Plant Welding System	\$21,731	1995	10.5	\$228,176	40	0	2029	34.0	\$639.15	23.5	\$15,019.96
316.3 - MISCELLANEOUS PIPING		\$1,404,138		12.3	\$17,246,828				35.0	\$40,157.33	22.9	\$918,501.03

SCHEDULE V

Capital Recovery Date = 2029

Florida Power and Light Company
 Depreciation Rates
 For Scherer - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
316.316 - MISCELLANEOUS PIPING		\$1,404,138		12.3	\$17,246,828				35.0	\$40,157.33	22.9	\$918,501.03
316.0526	Piping	\$319,414	1991	14.5	\$4,631,503	40	0	2029	38.0	\$8,405.63	23.5	\$197,532.34
316.0526	Piping	\$554,015	1993	12.5	\$6,925,188	40	0	2029	36.0	\$15,389.31	23.5	\$361,648.68
316.0526	Piping	\$294,029	1994	11.5	\$3,381,334	40	0	2029	35.0	\$8,400.83	23.5	\$197,419.47
316.0526	Piping	\$188,090	1995	10.5	\$1,974,945	40	0	2029	34.0	\$5,532.06	23.5	\$130,003.38
316.0563	Piping	\$8,377	1993	12.5	\$104,713	20	0	2013	20.0	\$418.85	7.5	\$3,141.38
316.0563	Piping	\$4,446	1994	11.5	\$51,129	20	0	2014	20.0	\$222.30	8.5	\$1,889.55
316.0563	Piping	\$2,844	1995	10.5	\$29,862	20	0	2015	20.0	\$142.20	9.5	\$1,350.90
316.0563	Piping	\$32,923	2001	4.5	\$148,154	20	0	2021	20.0	\$1,646.15	15.5	\$25,515.33

St. Johns River Power Park

The St. Johns River Power Park (SJRPP) Plant is jointly owned by the Jacksonville Electric Authority, 80% ownership share and Florida Power & Light Company, 20% ownership share. The site is located in the northeast section of the City of Jacksonville in Duval County, Florida. Both Units No. 1 and No. 2 are coal fired units arranged for semi-outdoor operation. A common unloading bay is located between and joins the Unit No. 1 and Unit No. 2 turbine buildings. The control building, a five (5) story common facility is located between Units No. 1 and 2. The two units have a combined maximum generator nameplate rating of 1,358 megawatts. Units No. 1 and 2 went into commercial operation during 1987 and 1988, respectively.

Two hyperbolic natural draft cooling towers, one for each unit, are located northeast of the Unit No. 2 turbine building. The coal handling system includes a rotary rail car dumper equipped with a static weight scale, a train positioner, a type 410 stainless steel receiving bin, four short belt feeders, a cross conveyor, two series arranged elevating conveyors, a belt scale, and two magnetic separators.

Florida Power & Light Company last requested and received approval for a change in depreciation rates for the St. Johns Units in Docket No. 971660-EI, FPSC Order No. PSC-99-0073-FOF-EI, issued January 8, 1999. These rates were effective as of January 1, 1998.

Schedule I

Calculation of Annual Accrual

Column (a)	FPL's Plant Balance from Schedule II, column (a).
Column (b)	FPL's Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Reserve Balance / Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$.
Column (o)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$.
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change in Annual Accrual: Column (p) - Column (j).

SCHEDULE I
 Florida Power and Light Company
 Plant and Reserve Balances
 For SJRPP
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Existing Rates***							***Proposed Rates***					Change in Annual Accrual	
					Reserve Ratio when approved	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depre. Rate	Remaining Life Depre. Rate	Estimated Annual Accru	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depre. Rate	Remaining Life Depre. Rate		Estimated Annual Accrual
		a	b	c	d	e	f	g	h	i	j	k	l	m	n	o	p	q
SJRPP - Coal Cars																		
312	BOILER PLANT EQUIPMENT	\$2,658,009	\$2,658,009	100.00%	78.34%	15.0	4.6	-20.0%	8.0%	9.1%	\$241,871	17.9	0.0	0.0%	5.6%	0.0%	\$0	(\$241,879)
Total	SJRPP - Coal Cars	\$2,658,009	\$2,658,009	100.00%	78.34%	15.0	4.6	-20.0%	8.0%	9.1%	\$241,871	17.9	0.0	0.0%	5.6%	0.0%	\$0	(\$241,879)
SJRPP - Coal and Limestone																		
311	STRUCTURES & IMPROVEMENTS	\$3,785,685	\$1,966,243	51.94%	27.57%	32.0	24.0	-2.0%	3.2%	3.1%	\$117,356	38.0	21.0	-9.0%	2.9%	2.7%	\$102,213	(\$15,143)
312	BOILER PLANT EQUIPMENT	\$30,907,176	\$18,485,950	59.81%	35.90%	30.0	20.0	-14.0%	3.8%	3.9%	\$1,205,380	33.0	18.2	-6.0%	3.2%	2.5%	\$772,679	(\$432,701)
315	ACCESSORY ELECTRIC EQUIPMENT	\$3,646,741	\$2,740,967	75.16%	40.76%	25.0	15.3	-6.0%	4.2%	4.3%	\$156,810	37.0	19.4	-6.0%	2.9%	1.6%	\$58,348	(\$98,462)
316	MISC. POWER PLANT EQUIPMENT	\$302,790	\$238,987	78.93%	44.53%	23.0	12.9	0.0%	4.3%	4.3%	\$13,020	39.0	21.0	0.0%	2.6%	1.0%	\$3,028	(\$9,992)
Total	SJRPP - Coal and Limestone	\$38,642,392	\$23,432,147	60.64%	35.61%	30.0	19.8	-11.9%	3.7%	3.9%	\$1,492,566	34.0	18.6	-6.2%	3.2%	2.4%	\$938,288	(\$556,298)
SJRPP - Common																		
311	STRUCTURES & IMPROVEMENTS	\$30,642,442	\$18,391,389	60.02%	34.44%	30.0	20.0	-2.0%	3.4%	3.4%	\$1,041,843	33.0	15.7	-9.0%	3.3%	3.1%	\$949,916	(\$91,927)
312	BOILER PLANT EQUIPMENT	\$3,035,656	\$1,917,619	63.17%	35.89%	31.0	21.0	-14.0%	3.7%	3.7%	\$112,315	39.0	22.0	-6.0%	2.7%	2.0%	\$60,713	(\$51,606)
314	TURBOGENERATOR UNITS	\$2,443,151	\$1,436,838	58.81%	32.41%	33.0	23.0	-8.0%	3.3%	3.3%	\$80,624	37.0	19.2	-2.0%	2.7%	2.2%	\$53,749	(\$26,875)
315	ACCESSORY ELECTRIC EQUIPMENT	\$5,616,357	\$4,340,856	77.29%	43.69%	25.0	14.8	-6.0%	4.2%	4.2%	\$235,887	40.0	22.0	-6.0%	2.6%	1.3%	\$163,013	(\$162,874)
316	MISC. POWER PLANT EQUIPMENT	\$1,583,827	\$1,428,158	90.17%	57.91%	16.4	6.9	0.0%	6.1%	6.1%	\$96,613	30.0	15.7	0.0%	3.3%	0.6%	\$9,503	(\$87,110)
Total	SJRPP - Common	\$43,321,433	\$27,514,659	63.51%	36.43%	29.0	18.7	-3.5%	3.6%	3.6%	\$1,567,286	35.0	17.0	-7.7%	3.1%	2.6%	\$1,148,894	(\$420,392)
SJRPP - Gypsum and Ash																		
311	STRUCTURES & IMPROVEMENTS	\$2,052,194	\$1,174,641	57.24%	32.49%	30.0	21.0	-2.0%	3.4%	3.3%	\$67,722	33.0	15.3	-9.0%	3.3%	3.4%	\$69,775	\$2,053
312	BOILER PLANT EQUIPMENT	\$16,775,481	\$14,338,246	85.47%	48.15%	23.0	13.5	-14.0%	5.0%	4.9%	\$821,995	39.0	22.0	-6.0%	2.7%	0.9%	\$150,979	(\$671,020)
315	ACCESSORY ELECTRIC EQUIPMENT	\$53,008	\$27,643	52.15%	19.35%	25.0	21.0	-6.0%	4.2%	4.1%	\$2,173	35.0	23.0	-6.0%	3.1%	2.4%	\$1,272	(\$901)
316	MISC. POWER PLANT EQUIPMENT	\$111,289	\$75,767	68.08%	37.68%	26.0	16.4	0.0%	3.8%	3.8%	\$4,225	40.0	23.0	0.0%	2.5%	1.4%	\$1,558	(\$2,671)
Total	SJRPP - Gypsum and Ash	\$18,991,972	\$15,616,298	82.23%	46.31%	24.0	14.2	-12.9%	4.7%	4.7%	\$896,123	38.0	21.0	-6.3%	2.8%	1.1%	\$223,584	(\$672,539)
SJRPP - Unit 1																		
311	STRUCTURES & IMPROVEMENTS	\$9,033,887	\$5,440,351	60.22%	33.86%	31.0	21.0	-2.0%	3.3%	3.2%	\$289,084	39.0	21.0	-9.0%	2.8%	2.4%	\$216,813	(\$72,271)
312	BOILER PLANT EQUIPMENT	\$70,637,580	\$49,639,544	70.27%	41.14%	28.0	17.9	-14.0%	4.1%	4.1%	\$2,896,141	33.0	16.2	-6.0%	3.2%	2.2%	\$1,554,027	(\$1,342,114)
314	TURBOGENERATOR UNITS	\$25,944,835	\$16,317,290	62.89%	40.92%	27.0	17.1	-8.0%	4.0%	3.9%	\$1,011,848	32.0	16.3	-2.0%	3.2%	2.4%	\$622,676	(\$389,173)
315	ACCESSORY ELECTRIC EQUIPMENT	\$11,348,358	\$9,182,979	80.92%	45.53%	24.0	13.5	-6.0%	4.4%	4.5%	\$510,676	34.0	15.8	-6.0%	3.1%	1.6%	\$181,574	(\$329,102)
316	MISC. POWER PLANT EQUIPMENT	\$2,306,032	\$1,345,840	58.35%	44.14%	24.0	13.3	0.0%	4.2%	4.2%	\$96,853	32.0	17.3	0.0%	3.1%	2.4%	\$55,345	(\$41,508)
Total	SJRPP - Unit 1	\$119,270,692	\$81,925,803	68.69%	41.02%	27.0	17.4	-10.8%	4.1%	4.0%	\$4,804,603	33.0	16.5	-5.2%	3.2%	2.2%	\$2,630,435	\$2,174,168
SJRPP - Unit 2																		
311	STRUCTURES & IMPROVEMENTS	\$7,384,230	\$4,258,725	57.67%	30.63%	31.0	21.0	-2.0%	3.3%	3.4%	\$251,064	38.0	20.0	-9.0%	2.9%	2.5%	\$184,606	(\$66,458)
312	BOILER PLANT EQUIPMENT	\$64,935,677	\$43,722,483	67.33%	38.08%	27.0	18.0	-14.0%	4.2%	4.2%	\$2,727,298	33.0	16.9	-6.0%	3.2%	2.3%	\$1,493,521	(\$1,233,777)
314	TURBOGENERATOR UNITS	\$21,841,309	\$14,090,836	64.51%	38.15%	27.0	17.3	-8.0%	4.0%	4.0%	\$873,652	33.0	16.3	-2.0%	3.1%	2.3%	\$502,350	(\$371,302)
315	ACCESSORY ELECTRIC EQUIPMENT	\$9,646,547	\$7,253,088	75.19%	40.63%	24.0	14.8	-6.0%	4.4%	4.4%	\$424,448	34.0	16.4	-6.0%	3.2%	1.9%	\$183,284	(\$241,164)
316	MISC. POWER PLANT EQUIPMENT	\$1,594,909	\$1,033,875	64.82%	39.80%	24.0	14.0	0.0%	4.2%	4.3%	\$68,581	32.0	16.8	0.0%	3.1%	2.1%	\$33,493	(\$35,088)
Total	SJRPP - Unit 2	\$105,402,672	\$70,359,004	66.75%	37.83%	27.0	17.6	-11.0%	4.1%	4.2%	\$4,345,043	33.0	17.0	-5.2%	3.2%	2.3%	\$2,397,254	\$1,947,789
Total SJRPP																		
311	STRUCTURES & IMPROVEMENTS	\$52,898,438	\$31,231,349	59.04%	33.24%	30.0	21.0	-2.0%	3.4%	2.3%	\$1,767,069	35.0	17.4	-9.0%	3.1%	2.9%	\$1,523,323	(\$243,746)
312	BOILER PLANT EQUIPMENT	\$188,949,579	\$130,761,851	69.20%	39.75%	27.0	17.5	-14.0%	4.2%	2.8%	\$8,005,016	33.0	16.9	-6.0%	3.2%	2.2%	\$4,031,919	\$3,973,097
314	TURBOGENERATOR UNITS	\$50,229,295	\$31,844,964	63.40%	78.34%	25.0	17.3	-8.0%	4.3%	1.2%	\$1,966,125	31.0	16.6	-2.0%	3.3%	2.3%	\$1,178,775	(\$787,350)
315	ACCESSORY ELECTRIC EQUIPMENT	\$30,311,011	\$23,545,331	77.68%	39.24%	27.0	14.2	-6.0%	3.9%	2.5%	\$1,329,994	39.0	17.2	-6.0%	2.7%	1.6%	\$497,491	(\$832,503)
316	MISC. POWER PLANT EQUIPMENT	\$5,898,847	\$4,122,427	69.89%	43.01%	23.0	11.1	0.0%	4.3%	2.5%	\$279,296	34.0	16.7	0.0%	2.9%	1.8%	\$102,927	(\$176,369)
Total	SJRPP	\$328,287,170	\$221,505,920	67.47%	39.38%	27.0	17.5	-10.3%	4.1%	2.6%	\$13,347,500	34.0	16.9	-5.6%	3.1%	2.3%	\$7,334,435	\$6,013,065

SCHEDULE II

Calculation of Annualized Depreciation

Column (a)	FPL's Plant Balance from Schedule III, column (a).
Column (b)	FPL's Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: FPL's Reserve Balance / Plant Balance.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining Life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$.
Column (h)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$.
Column (i)	Annualized Depreciation Accrual by formula, Column (a) * Column (h).

SCHEDULE II
 Florida Power and Light Company
 Plant and Reserve Balances
 For SJRPP
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
=	=	a	b	c	d	e	f	g	h	i
=	=	=	=	=	=	=	=	=	=	=
	<u>SJRPP - Coal Cars</u>									
312	BOILER PLANT EQUIPMENT									
312.5	FUEL SUPPLY SYSTEMS	2,658,009	2,658,009	100.00%	17.9	(0.5)	0.0%	5.6%	0.0%	0
=	=	=	=	=	=	=	=	=	=	=
	Total Account 312	2,658,009	2,658,009	100.00%	17.9	(0.5)	0.0%	5.6%	0.0%	0
=	=	=	=	=	=	=	=	=	=	=
Total	SJRPP - Coal Cars	2,658,009	2,658,009	100.00%	17.9	(0.5)	0.0%	5.6%	0.0%	0
=	=	=	=	=	=	=	=	=	=	=

SCHEDULE II
 Florida Power and Light Company
 Plant and Reserve Balances
 For SJRPP
 Balances at 12/31/2005

Account Number	Account Description	Plant balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i
<u>SJRPP - Coal and Limestone</u>										
311	STRUCTURES & IMPROVEMENTS									
311.1	SITE PREPARATION	214,861	111,596	51.94%	39.0	22.5	-9.0%	2.8%	2.5%	5,372
311.2	SITE FACILITIES	2,581,193	1,340,643	51.94%	37.6	21.1	-9.0%	2.9%	2.7%	69,692
311.3	STATION BUILDINGS	624,665	324,444	51.94%	38.3	21.6	-9.0%	2.8%	2.6%	16,241
311.5	RAW & TREATED WATER SYSTEMS	364,966	189,559	51.94%	37.8	19.9	-9.0%	2.9%	2.9%	10,584
=	Total Account 311	3,785,685	1,966,243	51.94%	37.8	21.1	-9.0%	2.9%	2.7%	101,889
312	BOILER PLANT EQUIPMENT									
312.0	SETTLEMENTS & CONTRIBUTIONS	566,211	338,658	59.81%	24.0	22.5	-6.0%	4.4%	2.1%	11,890
312.5	FUEL SUPPLY SYSTEMS	26,386,547	15,782,108	59.81%	32.3	17.5	-6.0%	3.3%	2.6%	686,050
312.6	FUEL FIRING SYSTEMS	55,583	33,245	59.81%	28.0	22.5	-6.0%	3.8%	2.1%	1,167
312.7	WASTE MANAGEMENT SYSTEMS	3,898,835	2,331,940	59.81%	40.1	22.5	-6.0%	2.6%	2.1%	81,876
=	Total Account 312	30,907,176	18,485,950	59.81%	32.9	18.2	-6.0%	3.2%	2.5%	780,983
315	ACCESSORY ELECTRIC EQUIPMENT									
315.2	AUXILIARY POWER SYSTEMS	85,860	64,534	75.16%	25.0	7.3	-6.0%	4.2%	4.2%	3,606
315.3	CONDUCTORS, CONDUITS & INSULATORS	1,897,939	1,426,531	75.16%	39.1	21.7	-6.0%	2.7%	1.4%	26,571
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	1,662,942	1,249,902	75.16%	35.6	18.0	-6.0%	3.0%	1.7%	28,270
=	Total Account 315	3,646,741	2,740,967	75.16%	36.9	19.4	-6.0%	2.9%	1.6%	58,447
316	MISC. POWER PLANT EQUIPMENT									
316.1	STATION SERVICE EQUIPMENT	39,857	31,458	78.93%	30.0	13.0	0.0%	3.3%	1.6%	638
316.3	MISCELLANEOUS PIPING	262,933	207,529	78.93%	40.8	22.5	0.0%	2.5%	0.9%	2,366
=	Total Account 316	302,790	238,987	78.93%	38.9	20.9	0.0%	2.6%	1.0%	3,004
Total	SJRPP - Coal and Limestone	38,642,392	23,432,147	60.64%	33.7	18.6	-6.2%	3.2%	2.4%	944,324

SCHEDULE II
 Florida Power and Light Company
 Plant and Reserve Balances
 For SJRPP
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
		a	b	c	d	e	f	g	h	i
SJRPP - Common										
311 STRUCTURES & IMPROVEMENTS										
311.0	SETTLEMENTS & CONTRIBUTIONS	153,869	92,351	60.02%	24.0	22.5	-9.0%	4.5%	2.2%	3,385
311.1	SITE PREPARATION	5,899,230	3,540,678	60.02%	41.0	22.5	-9.0%	2.7%	2.2%	129,783
311.2	SITE FACILITIES	7,874,625	4,726,297	60.02%	30.8	13.3	-9.0%	3.5%	3.7%	291,361
311.3	STATION BUILDINGS	8,020,450	4,813,821	60.02%	38.7	21.3	-9.0%	2.8%	2.3%	184,470
311.5	RAW & TREATED WATER SYSTEMS	8,413,332	5,049,626	60.02%	28.6	10.3	-9.0%	3.8%	4.8%	403,840
311.6	SECURITY SYSTEMS	72,598	43,573	60.02%	17.6	5.4	-9.0%	6.2%	9.1%	6,606
311.7	FUEL UNLOADING & STORAGE FACILITIES	208,338	125,043	60.02%	37.8	22.5	-9.0%	2.9%	2.2%	4,583
	Total Account 311	30,642,442	18,391,389	60.02%	33.4	15.7	-9.0%	3.3%	3.1%	1,024,029
312 BOILER PLANT EQUIPMENT										
312.0	SETTLEMENTS & CONTRIBUTIONS	4,518	2,854	63.17%	24.5	22.5	-6.0%	4.3%	1.9%	86
312.2	STEAM SYSTEMS & EQUIPMENT	23,761	15,010	63.17%	25.0	6.5	-6.0%	4.2%	6.6%	1,568
312.3	CONDENSATE & FEEDWATER SYSTEMS	591,877	373,888	63.17%	36.8	22.5	-6.0%	2.9%	1.9%	11,246
312.4	BOILER AUXILIARY SYSTEMS	2,023,831	1,278,451	63.17%	40.1	21.7	-6.0%	2.6%	2.0%	40,477
312.5	FUEL SUPPLY SYSTEMS	86,300	54,516	63.17%	34.2	22.5	-6.0%	3.1%	1.9%	1,640
312.7	WASTE MANAGEMENT SYSTEMS	305,369	192,901	63.17%	38.9	22.5	-6.0%	2.7%	1.9%	5,802
	Total Account 312	3,035,656	1,917,619	63.17%	38.9	21.8	-6.0%	2.7%	2.0%	60,818
314 TURBOGENERATOR UNITS										
314.3	CONDENSING SYSTEMS	1,863,247	1,095,791	58.81%	36.4	18.3	-2.0%	2.8%	2.4%	44,718
314.4	TURBINE GENERATOR AUXILIARIES	295,607	173,849	58.81%	40.8	22.5	-2.0%	2.5%	1.9%	5,617
314.8	TURBINE GANTRY CRANE SYSTEMS	284,297	167,197	58.81%	40.9	22.5	-2.0%	2.5%	1.9%	5,402
	Total Account 314	2,443,151	1,436,838	58.81%	37.4	19.2	-2.0%	2.7%	2.2%	55,736
315 ACCESSORY ELECTRIC EQUIPMENT										
315.2	AUXILIARY POWER SYSTEMS	908,838	702,404	77.29%	39.8	21.5	-6.0%	2.7%	1.3%	11,815
315.3	CONDUCTORS, CONDUITS & INSULATORS	3,715,720	2,871,730	77.29%	40.7	22.5	-6.0%	2.6%	1.3%	48,304
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	982,882	759,630	77.29%	39.7	21.9	-6.0%	2.7%	1.3%	12,777
315.6	CONTROL. DATA & METERING SYSTEMS	8,917	6,892	77.29%	24.0	8.6	-6.0%	4.4%	3.3%	294
	Total Account 315	5,616,357	4,340,656	77.29%	40.4	22.2	-6.0%	2.6%	1.3%	73,191
316 MISC. POWER PLANT EQUIPMENT										
316.0	SETTLEMENTS & CONTRIBUTIONS	21,882	19,731	90.17%	24.0	22.5	0.0%	4.2%	0.4%	88
316.1	STATION SERVICE EQUIPMENT	1,555,751	1,402,841	90.17%	30.2	15.6	0.0%	3.3%	0.6%	9,335
316.3	MISCELLANEOUS PIPING	6,194	5,585	90.17%	39.7	22.5	0.0%	2.5%	0.4%	25
	Total Account 316	1,583,827	1,428,158	90.17%	30.1	15.7	0.0%	3.3%	0.6%	9,447
Total	SJRPP - Common	43,321,433	27,514,659	63.51%	34.6	17.0	-7.7%	3.1%	2.6%	1,223,221

SCHEDULE II
 Florida Power and Light Company
 Plant and Reserve Balances
 For SJRPP
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
=	=	a	b	c	d	e	f	g	h	i
SJRPP - Gypsum and Ash										
311	STRUCTURES & IMPROVEMENTS									
311.2	SITE FACILITIES	1,018,106	582,747	57.24%	30.2	13.5	-9.0%	3.6%	3.8%	38,688
311.3	STATION BUILDINGS	1,032,411	590,935	57.24%	35.4	17.4	-9.0%	3.1%	3.0%	30,972
311.5	RAW & TREATED WATER SYSTEMS	1,677	960	57.25%	20.0	8.5	-9.0%	5.5%	6.1%	102
	Total Account 311	2,052,194	1,174,641	57.24%	32.6	15.3	-9.0%	3.3%	3.4%	69,763
312	BOILER PLANT EQUIPMENT									
312.0	SETTLEMENTS & CONTRIBUTIONS	65,780	56,223	85.47%	24.5	22.5	-6.0%	4.3%	0.9%	592
312.5	FUEL SUPPLY SYSTEMS	879,205	751,469	85.47%	36.2	20.8	-6.0%	2.9%	1.0%	8,792
312.7	WASTE MANAGEMENT SYSTEMS	15,830,496	13,530,554	85.47%	39.4	21.9	-6.0%	2.7%	0.9%	142,474
	Total Account 312	16,775,481	14,338,246	85.47%	39.1	21.9	-6.0%	2.7%	0.9%	151,859
315	ACCESSORY ELECTRIC EQUIPMENT									
315.3	CONDUCTORS, CONDUITS & INSULATORS	12,656	6,600	52.15%	36.8	22.5	-6.0%	2.9%	2.4%	304
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	40,352	21,043	52.15%	34.1	22.4	-6.0%	3.1%	2.4%	968
	Total Account 315	53,008	27,643	52.15%	34.7	22.5	-6.0%	3.1%	2.4%	1,272
316	MISC. POWER PLANT EQUIPMENT									
316.3	MISCELLANEOUS PIPING	111,289	75,767	68.08%	40.4	22.5	0.0%	2.5%	1.4%	1,558
	Total Account 316	111,289	75,767	68.08%	40.4	22.5	0.0%	2.5%	1.4%	1,558
Total	SJRPP - Gypsum and Ash	18,991,972	15,616,298	82.23%	38.3	21.0	-6.3%	2.8%	1.1%	224,451

SCHEDULE II
 Florida Power and Light Company
 Plant and Reserve Balances
 For SJRPP
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i
<u>SJRPP - Unit 1</u>										
311	STRUCTURES & IMPROVEMENTS									
311.0	SETTLEMENTS & CONTRIBUTIONS	0	0	0.00%	0.0	0.0	-9.0%	0.0%	0.0%	0
311.2	SITE FACILITIES	140,732	84,751	60.22%	41.0	22.5	-9.0%	2.7%	2.2%	3,096
311.3	STATION BUILDINGS	8,327,983	5,015,244	60.22%	39.9	21.7	-9.0%	2.7%	2.2%	183,216
311.4	COOLING SYSTEMS	534,505	321,887	60.22%	25.9	7.6	-9.0%	4.2%	6.4%	34,208
311.5	RAW & TREATED WATER SYSTEMS	30,667	18,468	60.22%	40.2	22.5	-9.0%	2.7%	2.2%	675
=	=	=	=	=	=	=	=	=	=	=
	Total Account 311	9,033,887	5,440,351	60.22%	38.7	20.5	-9.0%	2.8%	2.4%	221,195
312	BOILER PLANT EQUIPMENT									
312.0	SETTLEMENTS & CONTRIBUTIONS	483,622	339,858	70.27%	24.2	22.5	-6.0%	4.4%	1.6%	7,738
312.1	SYSTEM GENERATING EQUIPMENT	13,954,515	9,806,335	70.27%	34.0	15.7	-6.0%	3.1%	2.3%	320,954
312.2	STEAM SYSTEMS & EQUIPMENT	3,704,865	2,603,541	70.27%	33.3	14.8	-6.0%	3.2%	2.4%	88,917
312.3	CONDENSATE & FEEDWATER SYSTEMS	5,533,590	3,888,651	70.27%	34.5	16.8	-6.0%	3.1%	2.1%	116,205
312.4	BOILER AUXILIARY SYSTEMS	16,708,834	11,741,893	70.27%	30.8	12.6	-6.0%	3.4%	2.8%	467,847
312.5	FUEL SUPPLY SYSTEMS	71,361	50,148	70.27%	41.0	22.5	-6.0%	2.6%	1.6%	1,142
312.6	FUEL FIRING SYSTEMS	5,783,620	4,064,356	70.27%	23.2	11.5	-6.0%	4.6%	3.1%	179,292
312.7	WASTE MANAGEMENT SYSTEMS	24,397,173	17,144,763	70.27%	39.4	21.6	-6.0%	2.7%	1.7%	414,752
=	=	=	=	=	=	=	=	=	=	=
	Total Account 312	70,637,580	49,639,544	70.27%	33.4	16.2	-6.0%	3.2%	2.2%	1,596,847
314	TURBOGENERATOR UNITS									
314.1	TURBINE GENERATOR PEDESTAL	300,867	189,222	62.89%	41.0	22.5	-2.0%	2.5%	1.7%	5,115
314.2	TURBINE GENERATOR SYSTEMS	13,021,024	8,189,215	62.89%	27.8	14.0	-2.0%	3.7%	2.8%	364,589
314.3	CONDENSING SYSTEMS	10,576,080	6,651,534	62.89%	35.9	18.9	-2.0%	2.8%	2.1%	222,098
314.4	TURBINE GENERATOR AUXILIARIES	2,046,864	1,287,319	62.89%	40.4	22.0	-2.0%	2.5%	1.8%	36,844
=	=	=	=	=	=	=	=	=	=	=
	Total Account 314	25,944,835	16,317,290	62.89%	31.6	16.3	-2.0%	3.2%	2.4%	628,645
315	ACCESSORY ELECTRIC EQUIPMENT									
315.1	STRUCTURAL SUPPORTS	15,044	12,173	80.92%	41.0	22.5	-6.0%	2.6%	1.1%	165
315.2	AUXILIARY POWER SYSTEMS	573,646	464,189	80.92%	34.7	16.3	-6.0%	3.1%	1.5%	8,605
315.3	CONDUCTORS, CONDUITS & INSULATORS	3,861,124	3,124,383	80.92%	40.9	22.5	-6.0%	2.6%	1.1%	42,472
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	1,075,162	870,010	80.92%	32.1	13.6	-6.0%	3.3%	1.8%	19,353
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	4,864,388	3,936,215	80.92%	33.1	14.8	-6.0%	3.2%	1.7%	82,695
315.6	CONTROL, DATA & METERING SYSTEMS	958,994	776,008	80.92%	21.9	6.2	-6.0%	4.8%	4.0%	38,360
=	=	=	=	=	=	=	=	=	=	=
	Total Account 315	11,348,358	9,182,979	80.92%	33.8	15.8	-6.0%	3.1%	1.6%	191,650
316	MISC. POWER PLANT EQUIPMENT									
316.1	STATION SERVICE EQUIPMENT	931,576	543,603	58.35%	23.9	12.9	0.0%	4.2%	3.2%	29,810
316.3	MISCELLANEOUS PIPING	1,374,456	802,037	58.35%	41.0	22.5	0.0%	2.4%	1.9%	26,115
=	=	=	=	=	=	=	=	=	=	=
	Total Account 316	2,306,032	1,345,640	58.35%	31.8	17.3	0.0%	3.1%	2.4%	55,925
Total	SJRPP - Unit 1	119,270,692	81,925,803	68.69%	33.3	16.5	-5.2%	3.2%	2.2%	2,694,262

SCHEDULE II
 Florida Power and Light Company
 Plant and Reserve Balances
 For SJRPP
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i
<u>SJRPP - Unit 2</u>										
311	STRUCTURES & IMPROVEMENTS									
311.2	SITE FACILITIES	56,683	32,691	57.67%	40.0	22.5	-9.0%	2.7%	2.3%	1,304
311.3	STATION BUILDINGS	6,538,639	3,771,045	57.67%	39.1	21.9	-9.0%	2.8%	2.3%	150,389
311.4	COOLING SYSTEMS	567,776	327,455	57.67%	25.6	8.1	-9.0%	4.3%	6.3%	35,770
311.5	RAW & TREATED WATER SYSTEMS	221,132	127,534	57.67%	39.9	22.5	-9.0%	2.7%	2.3%	5,086
=	=	=	=	=	=	=	=	=	=	=
	Total Account 311	7,384,230	4,258,725	57.67%	37.6	20.4	-9.0%	2.9%	2.5%	192,548
312	BOILER PLANT EQUIPMENT									
312.0	SETTLEMENTS & CONTRIBUTIONS	2,382,738	1,604,345	67.33%	24.0	22.5	-6.0%	4.4%	1.7%	40,507
312.1	SYSTEM GENERATING EQUIPMENT	12,896,848	8,683,704	67.33%	33.7	16.4	-6.0%	3.1%	2.4%	309,524
312.2	STEAM SYSTEMS & EQUIPMENT	3,602,317	2,425,512	67.33%	33.3	15.9	-6.0%	3.2%	2.4%	86,456
312.3	CONDENSATE & FEEDWATER SYSTEMS	4,947,780	3,331,439	67.33%	33.4	16.8	-6.0%	3.2%	2.3%	113,799
312.4	BOILER AUXILIARY SYSTEMS	14,904,008	10,035,165	67.33%	31.3	14.0	-6.0%	3.4%	2.8%	417,312
312.5	FUEL SUPPLY SYSTEMS	23,625	15,907	67.33%	40.0	22.5	-6.0%	2.7%	1.7%	402
312.6	FUEL FIRING SYSTEMS	4,672,225	3,145,902	67.33%	24.5	10.7	-6.0%	4.3%	3.6%	168,200
312.7	WASTE MANAGEMENT SYSTEMS	21,506,136	14,480,509	67.33%	37.9	21.2	-6.0%	2.8%	1.8%	387,110
=	=	=	=	=	=	=	=	=	=	=
	Total Account 312	64,935,677	43,722,483	67.33%	32.9	16.9	-6.0%	3.2%	2.3%	1,523,310
314	TURBOGENERATOR UNITS									
314.0	SETTLEMENTS & CONTRIBUTIONS	419,532	270,659	64.51%	24.0	22.5	-2.0%	4.3%	1.7%	7,132
314.1	TURBINE GENERATOR PEDESTAL	389,305	251,159	64.51%	40.0	22.5	-2.0%	2.6%	1.7%	6,618
314.2	TURBINE GENERATOR SYSTEMS	10,427,142	6,727,030	64.51%	29.9	13.1	-2.0%	3.4%	2.9%	302,387
314.3	CONDENSING SYSTEMS	9,006,430	5,810,463	64.51%	35.1	19.0	-2.0%	2.9%	2.0%	180,129
314.4	TURBINE GENERATOR AUXILIARIES	1,598,900	1,031,524	64.51%	39.9	22.5	-2.0%	2.6%	1.7%	27,181
=	=	=	=	=	=	=	=	=	=	=
	Total Account 314	21,841,309	14,090,836	64.51%	32.5	16.3	-2.0%	3.1%	2.3%	523,447
315	ACCESSORY ELECTRIC EQUIPMENT									
315.1	STRUCTURAL SUPPORTS	15,750	11,842	75.19%	40.0	22.5	-6.0%	2.7%	1.4%	221
315.2	AUXILIARY POWER SYSTEMS	522,350	392,747	75.19%	35.1	17.6	-6.0%	3.0%	1.8%	9,402
315.3	CONDUCTORS, CONDUITS & INSULATORS	3,405,612	2,560,626	75.19%	39.8	22.5	-6.0%	2.7%	1.4%	47,679
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	695,715	523,097	75.19%	28.6	11.1	-6.0%	3.7%	2.8%	19,480
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	4,429,923	3,330,789	75.19%	32.6	15.2	-6.0%	3.3%	2.0%	88,598
315.6	CONTROL, DATA & METERING SYSTEMS	577,197	433,985	75.19%	21.5	7.3	-6.0%	4.9%	4.2%	24,242
=	=	=	=	=	=	=	=	=	=	=
	Total Account 315	9,646,547	7,253,086	75.19%	33.5	16.4	-6.0%	3.2%	1.9%	189,622
316	MISC. POWER PLANT EQUIPMENT									
316.0	SETTLEMENTS & CONTRIBUTIONS	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
316.1	STATION SERVICE EQUIPMENT	539,373	349,640	64.82%	22.9	10.4	0.0%	4.4%	3.4%	18,339
316.3	MISCELLANEOUS PIPING	1,055,536	684,235	64.82%	40.0	22.5	0.0%	2.5%	1.6%	16,889
=	=	=	=	=	=	=	=	=	=	=
	Total Account 316	1,594,909	1,033,875	64.82%	32.0	16.8	0.0%	3.1%	2.1%	35,227
Total	SJRPP - Unit 2	105,402,672	70,359,004	66.75%	33.1	17.0	-5.2%	3.2%	2.3%	2,464,155
	Total SJRPP	328,287,170	221,505,920	67.47%	33.5	16.9	-5.6%	3.2%	2.3%	7,550,413

SCHEDULE III

Calculation of Theoretical Reserve

Column (a)	FPL's Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Reserve Balance from Property Record System.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: $((1 - \text{net salvage percentage} \times \text{Plant Balance}) \times (\text{average remaining life} / \text{average service life}))$.
Column (g)	Future Interim Net Salvage: $\text{Plant Balance} \times \text{Net Salvage Percentage}$.
Column (h)	Theoretical Reserve: $\text{Plant Balance} - \text{Future Accruals} - \text{Future Interim Net Salvage}$.
Column (i)	FPL's Actual Reserve Balance: from Column (b).
Column (j)	Net Reserve (Surplus)/Deficiency: $\text{Theoretical Reserve less Actual Reserve} [\text{Column (h)} - \text{Column (i)}]$.

SCHEDULE III
 Florida Power and Light Company
 Plant and Reserve Balances
 For SJRPP
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
<u>SJRPP - Coal Cars</u>											
312	BOILER PLANT EQUIPMENT										
312.5	FUEL SUPPLY SYSTEMS	2,658,009	2,658,009	17.9	(0.5)	0.0%	(74,246)	0	2,732,255	2,658,009	74,246
	Total Account 312	2,658,009	2,658,009	17.9	(0.5)	0.0%	(74,246)	0	2,732,255	2,658,009	74,246
Total	SJRPP - Coal Cars	2,658,009	2,658,009	17.9	(0.5)	0.0%	(74,246)	0	2,732,255	2,658,009	74,246

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For SJRPP
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
=	=	a	b	c	d	e	f	g	h	i	j
SJRPP - Coal and Limestone											
311	STRUCTURES & IMPROVEMENTS										
311.1	SITE PREPARATION	214,861	111,596	39.0	22.5	-9.0%	135,115	(19,337)	99,083	111,596	(12,513)
311.2	SITE FACILITIES	2,581,193	1,340,643	37.6	21.1	-9.0%	1,578,853	(232,307)	1,234,647	1,340,643	(105,996)
311.3	STATION BUILDINGS	624,665	324,444	38.3	21.6	-9.0%	383,998	(56,220)	296,887	324,444	(27,557)
311.5	RAW & TREATED WATER SYSTEMS	364,966	189,559	37.8	19.9	-9.0%	209,431	(32,847)	188,382	189,559	(1,177)
	Total Account 311	3,785,685	1,966,243	37.8	21.1	-9.0%	2,307,397	(340,712)	1,819,000	1,966,242	(147,242)
312	BOILER PLANT EQUIPMENT										
312.0	SETTLEMENTS & CONTRIBUTIONS	566,211	338,658	24.0	22.5	-6.0%	562,672	(33,973)	37,512	338,658	(301,146)
312.5	FUEL SUPPLY SYSTEMS	26,386,547	15,782,108	32.3	17.5	-6.0%	15,153,884	(1,583,193)	12,815,856	15,782,108	(2,966,252)
312.6	FUEL FIRING SYSTEMS	55,583	33,245	28.0	22.5	-6.0%	47,345	(3,335)	11,573	33,245	(21,672)
312.7	WASTE MANAGEMENT SYSTEMS	3,898,835	2,331,940	40.1	22.5	-6.0%	2,318,883	(233,930)	1,813,882	2,331,940	(518,058)
	Total Account 312	30,907,176	18,485,950	32.9	18.2	-6.0%	18,082,784	(1,854,431)	14,678,823	18,485,951	(3,807,128)
315	ACCESSORY ELECTRIC EQUIPMENT										
315.2	AUXILIARY POWER SYSTEMS	85,860	64,534	25.0	7.3	-6.0%	26,575	(5,152)	64,437	64,534	(97)
315.3	CONDUCTORS, CONDUITS & INSULATORS	1,897,939	1,426,531	39.1	21.7	-6.0%	1,116,532	(113,876)	895,283	1,426,531	(531,248)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	1,662,942	1,249,902	35.6	18.0	-6.0%	891,262	(99,777)	871,457	1,249,902	(378,445)
	Total Account 315	3,646,741	2,740,967	36.9	19.4	-6.0%	2,034,369	(218,804)	1,831,176	2,740,967	(909,791)
316	MISC. POWER PLANT EQUIPMENT										
316.1	STATION SERVICE EQUIPMENT	39,857	31,458	30.0	13.0	0.0%	17,271	0	22,586	31,458	(8,872)
316.3	MISCELLANEOUS PIPING	262,933	207,529	40.8	22.5	0.0%	145,000	0	117,933	207,529	(89,596)
	Total Account 316	302,790	238,987	38.9	20.9	0.0%	162,271	0	140,519	238,987	(98,468)
Total	SJRPP - Coal and Limestone	38,642,392	23,432,147	33.7	18.6	-6.2%	22,586,821	(2,413,947)	18,469,518	23,432,147	(4,962,629)

SCHEDULE III
 Florida Power and Light Company
 Plant and Reserve Balances
 For SJRPP
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j
<u>SJRPP - Common</u>											
311 STRUCTURES & IMPROVEMENTS											
311.0	SETTLEMENTS & CONTRIBUTIONS	153,869	92,351	24.0	22.5	-9.0%	157,235	(13,848)	10,482	92,351	(81,869)
311.1	SITE PREPARATION	5,899,230	3,540,678	41.0	22.5	-9.0%	3,528,747	(530,931)	2,901,414	3,540,678	(639,264)
311.2	SITE FACILITIES	7,874,625	4,726,297	30.8	13.3	-9.0%	3,706,443	(708,716)	4,876,898	4,726,297	150,601
311.3	STATION BUILDINGS	8,020,450	4,813,821	38.7	21.3	-9.0%	4,811,648	(721,841)	3,930,643	4,813,821	(883,179)
311.5	RAW & TREATED WATER SYSTEMS	8,413,332	5,049,626	28.6	10.3	-9.0%	3,302,674	(757,200)	5,867,858	5,049,626	818,232
311.6	SECURITY SYSTEMS	72,598	43,573	17.6	5.4	-9.0%	24,279	(6,534)	54,853	43,573	11,280
311.7	FUEL UNLOADING & STORAGE FACILITIES	208,338	125,043	37.8	22.5	-9.0%	135,172	(18,750)	91,916	125,043	(33,127)
	Total Account 311	30,642,442	18,391,389	33.4	15.7	-9.0%	15,666,198	(2,757,820)	17,734,064	18,391,389	(657,325)
312 BOILER PLANT EQUIPMENT											
312.0	SETTLEMENTS & CONTRIBUTIONS	4,518	2,854	24.5	22.5	-6.0%	4,398	(271)	391	2,854	(2,463)
312.2	STEAM SYSTEMS & EQUIPMENT	23,761	15,010	25.0	6.5	-6.0%	6,549	(1,426)	18,638	15,010	3,628
312.3	CONDENSATE & FEEDWATER SYSTEMS	591,877	373,888	36.8	22.5	-6.0%	383,594	(35,513)	243,796	373,888	(130,092)
312.4	BOILER AUXILIARY SYSTEMS	2,023,831	1,278,451	40.1	21.7	-6.0%	1,160,902	(121,430)	984,359	1,278,451	(294,092)
312.5	FUEL SUPPLY SYSTEMS	86,300	54,516	34.2	22.5	-6.0%	60,183	(5,178)	31,295	54,516	(23,221)
312.7	WASTE MANAGEMENT SYSTEMS	305,369	192,901	38.9	22.5	-6.0%	187,225	(18,322)	136,466	192,901	(56,435)
	Total Account 312	3,035,656	1,917,619	38.9	21.8	-6.0%	1,802,851	(182,139)	1,414,944	1,917,620	(502,676)
314 TURBOGENERATOR UNITS											
314.3	CONDENSING SYSTEMS	1,863,247	1,095,791	36.4	18.3	-2.0%	955,477	(37,265)	945,035	1,095,791	(150,756)
314.4	TURBINE GENERATOR AUXILIARIES	295,607	173,849	40.8	22.5	-2.0%	166,279	(5,912)	135,240	173,849	(38,609)
314.8	TURBINE GANTRY CRANE SYSTEMS	284,297	167,197	40.9	22.5	-2.0%	159,526	(5,686)	130,457	167,197	(36,740)
	Total Account 314	2,443,151	1,436,838	37.4	19.2	-2.0%	1,281,282	(48,863)	1,210,732	1,436,837	(226,105)
315 ACCESSORY ELECTRIC EQUIPMENT											
315.2	AUXILIARY POWER SYSTEMS	908,838	702,404	39.8	21.5	-6.0%	520,413	(54,530)	442,955	702,404	(259,449)
315.3	CONDUCTORS, CONDUITS & INSULATORS	3,715,720	2,871,730	40.7	22.5	-6.0%	2,177,394	(222,943)	1,761,269	2,871,730	(1,110,461)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	982,882	759,630	39.7	21.9	-6.0%	574,726	(58,973)	467,129	759,630	(292,501)
315.6	CONTROL, DATA & METERING SYSTEMS	8,917	6,892	24.0	8.6	-6.0%	3,387	(535)	6,065	6,892	(827)
	Total Account 315	5,616,357	4,340,656	40.4	22.2	-6.0%	3,275,920	(336,981)	2,677,418	4,340,656	(1,663,238)
316 MISC. POWER PLANT EQUIPMENT											
316.0	SETTLEMENTS & CONTRIBUTIONS	21,882	19,731	24.0	22.5	0.0%	20,514	0	1,368	19,731	(18,363)
316.1	STATION SERVICE EQUIPMENT	1,555,751	1,402,841	30.2	15.6	0.0%	803,633	0	752,118	1,402,841	(650,723)
316.3	MISCELLANEOUS PIPING	6,194	5,585	39.7	22.5	0.0%	3,510	0	2,684	5,585	(2,901)
	Total Account 316	1,583,827	1,428,158	30.1	15.7	0.0%	827,657	0	756,170	1,428,157	(671,987)
Total	SJRPP - Common	43,321,433	27,514,659	34.6	17.0	-7.7%	22,853,908	(3,325,804)	23,793,329	27,514,659	(3,721,330)

SCHEDULE III
 Florida Power and Light Company
 Plant and Reserve Balances
 For SJRPP
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
=	=	a	b	c	d	e	f	g	h	i	j
SJRPP - Unit 1											
311 STRUCTURES & IMPROVEMENTS											
311.0	SETTLEMENTS & CONTRIBUTIONS	0	0	0.0	0.0	-9.0%	0	0	0	0	0
311.2	SITE FACILITIES	140,732	84,751	41.0	22.5	-9.0%	84,182	(12,666)	69,216	84,751	(15,535)
311.3	STATION BUILDINGS	8,327,983	5,015,244	39.9	21.7	-9.0%	4,936,887	(749,518)	4,140,614	5,015,244	(874,630)
311.4	COOLING SYSTEMS	534,505	321,887	25.9	7.6	-9.0%	170,959	(48,105)	411,651	321,887	89,764
311.5	RAW & TREATED WATER SYSTEMS	30,667	18,468	40.2	22.5	-9.0%	18,709	(2,760)	14,718	18,468	(3,750)
	Total Account 311	9,033,887	5,440,351	38.7	20.5	-9.0%	5,210,737	(813,050)	4,636,200	5,440,350	(804,150)
312 BOILER PLANT EQUIPMENT											
312.0	SETTLEMENTS & CONTRIBUTIONS	483,622	339,858	24.2	22.5	-6.0%	476,627	(29,017)	36,012	339,858	(303,846)
312.1	SYSTEM GENERATING EQUIPMENT	13,954,515	9,806,335	34.0	15.7	-6.0%	6,830,325	(837,271)	7,961,461	9,806,335	(1,844,874)
312.2	STEAM SYSTEMS & EQUIPMENT	3,704,865	2,603,541	33.3	14.8	-6.0%	1,745,403	(222,292)	2,181,754	2,603,541	(421,787)
312.3	CONDENSATE & FEEDWATER SYSTEMS	5,533,590	3,888,651	34.5	16.8	-6.0%	2,856,295	(332,015)	3,009,310	3,888,651	(879,341)
312.4	BOILER AUXILIARY SYSTEMS	16,708,834	11,741,893	30.8	12.6	-6.0%	7,245,558	(1,002,530)	10,465,806	11,741,893	(1,276,087)
312.5	FUEL SUPPLY SYSTEMS	71,361	50,148	41.0	22.5	-6.0%	41,511	(4,282)	34,132	50,148	(16,016)
312.6	FUEL FIRING SYSTEMS	5,783,620	4,064,356	23.2	11.5	-6.0%	3,038,893	(347,017)	3,091,744	4,064,356	(972,612)
312.7	WASTE MANAGEMENT SYSTEMS	24,397,173	17,144,763	39.4	21.6	-6.0%	14,177,606	(1,463,830)	11,683,397	17,144,763	(5,461,366)
	Total Account 312	70,637,580	49,639,544	33.4	16.2	-6.0%	36,412,218	(4,238,255)	38,463,617	49,639,545	(11,175,928)
314 TURBOGENERATOR UNITS											
314.1	TURBINE GENERATOR PEDESTAL	300,867	189,222	41.0	22.5	-2.0%	168,412	(6,017)	138,472	189,222	(50,750)
314.2	TURBINE GENERATOR SYSTEMS	13,021,024	8,189,215	27.8	14.0	-2.0%	6,688,497	(260,420)	6,592,947	8,189,215	(1,596,268)
314.3	CONDENSING SYSTEMS	10,576,080	6,651,534	35.9	18.9	-2.0%	5,679,267	(211,522)	5,108,335	6,651,534	(1,543,199)
314.4	TURBINE GENERATOR AUXILIARIES	2,046,864	1,287,319	40.4	22.0	-2.0%	1,136,921	(40,937)	950,880	1,287,319	(336,439)
	Total Account 314	25,944,835	16,317,290	31.6	16.3	-2.0%	13,673,097	(518,897)	12,790,635	16,317,290	(3,526,655)
315 ACCESSORY ELECTRIC EQUIPMENT											
315.1	STRUCTURAL SUPPORTS	15,044	12,173	41.0	22.5	-6.0%	8,751	(903)	7,196	12,173	(4,977)
315.2	AUXILIARY POWER SYSTEMS	573,646	464,189	34.7	16.3	-6.0%	285,633	(34,419)	322,432	464,189	(141,757)
315.3	CONDUCTORS, CONDUITS & INSULATORS	3,861,124	3,124,383	40.9	22.5	-6.0%	2,251,536	(231,667)	1,841,255	3,124,383	(1,283,128)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	1,075,162	870,010	32.1	13.6	-6.0%	482,852	(64,510)	656,820	870,010	(213,190)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	4,864,388	3,936,215	33.1	14.8	-6.0%	2,305,514	(291,863)	2,850,737	3,936,215	(1,085,478)
315.6	CONTROL, DATA & METERING SYSTEMS	958,994	776,008	21.9	6.2	-6.0%	287,786	(57,540)	728,748	776,008	(47,260)
	Total Account 315	11,348,358	9,182,979	33.8	15.8	-6.0%	5,622,072	(680,901)	6,407,187	9,182,978	(2,775,791)
316 MISC. POWER PLANT EQUIPMENT											
316.1	STATION SERVICE EQUIPMENT	931,576	543,603	23.9	12.9	0.0%	502,817	0	428,759	543,603	(114,844)
316.3	MISCELLANEOUS PIPING	1,374,456	802,037	41.0	22.5	0.0%	754,275	0	620,181	802,037	(181,856)
	Total Account 316	2,306,032	1,345,640	31.8	17.3	0.0%	1,257,092	0	1,048,940	1,345,640	(296,700)
Total	SJRPP - Unit 1	119,270,692	81,925,803	33.3	16.5	-5.2%	62,175,216	(6,251,103)	63,346,579	81,925,803	(18,579,224)

SCHEDULE III
 Florida Power and Light Company
 Plant and Reserve Balances
 For SJRPP
 Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j
SJRPP - Unit 2											
311 STRUCTURES & IMPROVEMENTS											
311.2	SITE FACILITIES	56,683	32,691	40.0	22.5	-9.0%	34,754	(5,101)	27,030	32,691	(5,661)
311.3	STATION BUILDINGS	6,538,639	3,771,045	39.1	21.9	-9.0%	3,991,914	(588,478)	3,135,203	3,771,045	(635,842)
311.4	COOLING SYSTEMS	567,776	327,455	25.6	8.1	-9.0%	195,816	(51,100)	423,060	327,455	95,605
311.5	RAW & TREATED WATER SYSTEMS	221,132	127,534	39.9	22.5	-9.0%	135,921	(19,902)	105,113	127,534	(22,421)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 311	7,384,230	4,258,725	37.6	20.4	-9.0%	4,358,405	(664,581)	3,690,406	4,258,725	(568,319)
312 BOILER PLANT EQUIPMENT											
312.0 SETTLEMENTS & CONTRIBUTIONS											
312.1	SYSTEM GENERATING EQUIPMENT	2,382,738	1,604,345	24.0	22.5	-6.0%	2,367,846	(142,964)	157,856	1,604,345	(1,446,489)
312.2	STEAM SYSTEMS & EQUIPMENT	12,896,848	8,683,704	33.7	16.4	-6.0%	6,652,784	(773,811)	7,017,875	8,683,704	(1,665,829)
312.3	CONDENSATE & FEEDWATER SYSTEMS	3,602,317	2,425,512	33.3	15.9	-6.0%	1,823,227	(216,139)	1,995,229	2,425,512	(430,283)
312.4	BOILER AUXILIARY SYSTEMS	4,947,780	3,331,439	33.4	16.8	-6.0%	2,638,026	(296,867)	2,606,621	3,331,439	(724,818)
312.5	FUEL SUPPLY SYSTEMS	14,904,008	10,035,165	31.3	14.0	-6.0%	7,066,309	(894,240)	8,731,939	10,035,165	(1,303,226)
312.6	FUEL FIRING SYSTEMS	23,625	15,907	40.0	22.5	-6.0%	14,086	(1,418)	10,957	15,907	(4,951)
312.7	WASTE MANAGEMENT SYSTEMS	4,672,225	3,145,902	24.5	10.7	-6.0%	2,162,954	(280,334)	2,789,605	3,145,902	(356,298)
		21,506,136	14,480,509	37.9	21.2	-6.0%	12,751,607	(1,290,368)	10,044,897	14,480,509	(4,435,612)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 312	64,935,677	43,722,483	32.9	16.9	-6.0%	35,476,839	(3,896,141)	33,354,979	43,722,483	(10,367,504)
314 TURBOGENERATOR UNITS											
314.0 SETTLEMENTS & CONTRIBUTIONS											
314.1	TURBINE GENERATOR PEDESTAL	419,532	270,659	24.0	22.5	-2.0%	401,177	(8,391)	26,746	270,659	(243,913)
314.2	TURBINE GENERATOR SYSTEMS	389,305	251,159	40.0	22.5	-2.0%	223,364	(7,786)	173,727	251,159	(77,432)
314.3	CONDENSING SYSTEMS	10,427,142	6,727,030	29.9	13.1	-2.0%	4,659,782	(208,543)	5,975,903	6,727,030	(751,127)
314.4	TURBINE GENERATOR AUXILIARIES	9,006,430	5,810,463	35.1	19.0	-2.0%	4,972,781	(180,129)	4,213,778	5,810,463	(1,596,685)
		1,598,900	1,031,524	39.9	22.5	-2.0%	919,668	(31,978)	711,210	1,031,524	(320,314)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 314	21,841,309	14,090,836	32.5	16.3	-2.0%	11,176,772	(436,826)	11,101,363	14,090,835	(2,989,472)
315 ACCESSORY ELECTRIC EQUIPMENT											
315.1	STRUCTURAL SUPPORTS	15,750	11,842	40.0	22.5	-6.0%	9,391	(945)	7,304	11,842	(4,538)
315.2	AUXILIARY POWER SYSTEMS	522,350	392,747	35.1	17.6	-6.0%	277,634	(31,341)	276,057	392,747	(116,690)
315.3	CONDUCTORS, CONDUITS & INSULATORS	3,405,612	2,560,626	39.8	22.5	-6.0%	2,040,800	(204,337)	1,569,149	2,560,626	(991,477)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	695,715	523,097	28.6	11.1	-6.0%	286,216	(41,743)	451,242	523,097	(71,855)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	4,429,923	3,330,789	32.6	15.2	-6.0%	2,189,415	(265,795)	2,506,303	3,330,789	(824,486)
315.6	CONTROL, DATA & METERING SYSTEMS	577,197	433,985	21.5	7.3	-6.0%	207,737	(34,632)	404,092	433,985	(29,893)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 315	9,646,547	7,253,086	33.5	16.4	-6.0%	5,011,193	(578,793)	5,214,147	7,253,086	(2,038,939)
316 MISC. POWER PLANT EQUIPMENT											
316.0 SETTLEMENTS & CONTRIBUTIONS											
316.1	STATION SERVICE EQUIPMENT	0	0	0.0	0.0	0.0%	0	0	0	0	0
316.3	MISCELLANEOUS PIPING	539,373	349,640	22.9	10.4	0.0%	244,955	0	294,418	349,640	(55,222)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 316	1,594,909	1,033,875	32.0	16.8	0.0%	838,694	0	756,215	1,033,875	(277,660)
Total	SJRPP - Unit 2	105,402,672	70,359,004	33.1	17.0	-5.2%	56,861,903	(5,576,340)	54,117,109	70,359,004	(16,241,895)
	Total SJRPP	328,287,170	221,505,920	33.5	16.9	-5.6%	175,478,518	(18,761,600)	171,570,252	221,505,920	(49,935,668)

SCHEDULE IV

Summary Forecast Analysis

- Column (a) FPL's Plant Balance from Schedule V, column (a).
- Column (b) Average Service Life from Schedule V, column (h).
- Column (c) Annual Accrual from Schedule V, column (i).
- Column (d) Average Remaining Life from Schedule V, column (j).
- Column (e) Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Coal Cars
 Plant Data As Of 12/31/2005

Capital Recovery Date = 2005

Acct No. / Description

=									
	312.540	-	COAL/BOILER BY-PROD. HANDLING EQ.						
	Subtotal		312.5						
			312						

Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e
\$2,658,009	17.9	\$148,531.91	-0.5	-\$74,265.96
\$2,658,009	17.9	\$148,531.91	-0.5	-\$74,265.96
\$2,658,009	17.9	\$148,531.91	-0.5	-\$74,265.96

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Gypsum and Ash
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
311.201 - SITE DRAINAGE SYSTEM	\$83,077	35.0	\$2,375.45	21.5	\$51,008.43
311.202 - YARD LIGHTING SYSTEM	\$26,439	40.0	\$660.98	22.5	\$14,871.94
311.203 - ROADWAYS	\$81,777	25.0	\$3,271.08	11.2	\$36,562.86
311.210 - PONDS (NOT COOLING)	\$826,813	30.2	\$27,372.85	12.9	\$352,275.43
Subtotal 311.2 - SITE FACILITIES	\$1,018,106	30.2	\$33,680.36	13.5	\$454,718.66
311.305 - E* BUILDING	\$204,512	38.4	\$5,321.03	20.2	\$107,610.44
311.306 - F* BUILDING	\$67,530	36.0	\$1,877.41	17.5	\$32,922.65
311.307 - Waste Water Treatment Building	\$1,958	40.0	\$48.96	22.5	\$1,101.38
311.310 - J* BUILDING	\$572,271	33.4	\$17,132.66	15.2	\$259,665.57
311.350 - MISCELLANEOUS BUILDINGS	\$22,391	39.0	\$573.97	22.5	\$12,914.26
311.391 - FF* BUILDING	\$163,749	39.2	\$4,181.62	22.1	\$92,260.95
Subtotal 311.3 - STATION BUILDINGS	\$1,032,411	35.4	\$29,135.65	17.4	\$506,475.25
311.501 - RAW WATER SUPPLY SYSTEM	\$1,677	20.0	\$83.85	8.5	\$712.73
Subtotal 311.5 - RAW & TREATED WATER SYSTEMS	\$1,677	20.0	\$83.85	8.5	\$712.73
311 - STRUCTURES & IMPROVEMENTS	\$2,052,194	32.6	\$62,899.86	15.3	\$961,906.64
312.000 - SETTLEMENTS & CONTRIBUTIONS	\$65,780	24.5	\$2,684.46	22.5	\$60,400.31
Subtotal 312.0 - SETTLEMENTS & CONTRIBUTIONS	\$65,780	24.5	\$2,684.46	22.5	\$60,400.31
312.524 - CONVEYOR SYSTEM	\$758,936	37.7	\$20,119.49	20.5	\$412,613.18
312.540 - COAL/BOILER BY-PROD. HANDLING EQ.	\$120,269	29.0	\$4,147.21	22.5	\$93,312.16
Subtotal 312.5 - FUEL SUPPLY SYSTEMS	\$879,205	36.2	\$24,266.70	20.8	\$505,925.34
312.718 - BOTTOM ASH SLUDGE SYSTEM	\$1,034,536	40.3	\$25,663.55	22.5	\$577,429.49
312.719 - BOTTOM ASH WATER SYSTEM	\$2,303,617	40.5	\$56,853.69	22.5	\$1,279,207.59
312.720 - BOTTOM ASH REMOVAL SYSTEM	\$1,588,718	36.0	\$44,126.41	19.1	\$842,058.81
312.722 - PYRITE REJECTION SYSTEM	\$398,321	40.5	\$9,831.66	22.5	\$221,212.30
312.723 - FLY ASH DISPOSAL SYSTEM	\$4,512,697	39.7	\$113,666.53	22.1	\$2,512,685.91
312.732 - WELL WATER SUPPLY SYSTEM	\$304,880	40.5	\$7,525.79	22.5	\$169,330.07
312.737 - SECOND STAGE WASTE DEWATERING SYS	\$990,511	40.5	\$24,444.91	22.5	\$550,010.02
312.738 - VACUUM FILTER FEED SYSTEM	\$376,494	40.1	\$9,393.65	22.1	\$207,265.33
312.739 - FIRST/SECOND STAGE VAC. FILTER SYS	\$2,474,395	40.2	\$61,573.21	22.1	\$1,359,246.48
312.740 - FILTRATE RESLURRY SYSTEM	\$460,647	40.5	\$11,369.79	22.5	\$255,819.89
312.741 - FILTRATE RETURN TO ABSORBER SYS	\$731,346	40.5	\$18,051.70	22.5	\$406,163.01

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Gypsum and Ash
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
312.744 - SLURRY RECLAIM SYSTEM	\$654,334	34.0	\$19,245.10	22.5	\$433,015.15
Subtotal 312.7 - WASTE MANAGEMENT SYSTEMS	\$15,830,496	39.4	\$401,745.99	21.9	\$8,813,444.05
<u>312 - BOILER PLANT EQUIPMENT</u>	<u>\$16,775,481</u>	<u>39.1</u>	<u>\$428,697.15</u>	<u>21.9</u>	<u>\$9,379,769.70</u>
315.382 - CONDUIT & RACEWAY SYSTEM	\$12,656	36.8	\$344.07	22.5	\$7,741.49
Subtotal 315.3 - CONDUCTORS, CONDUITS & INSULATORS	\$12,656	36.8	\$344.07	22.5	\$7,741.49
315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$40,352	34.1	\$1,184.18	22.4	\$26,571.05
Subtotal 315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$40,352	34.1	\$1,184.18	22.4	\$26,571.05
<u>315 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$53,008</u>	<u>34.7</u>	<u>\$1,528.25</u>	<u>22.5</u>	<u>\$34,312.54</u>
316.316 - MISCELLANEOUS PIPING	\$111,289	40.4	\$2,751.62	22.5	\$61,911.40
Subtotal 316.3 - MISCELLANEOUS PIPING	\$111,289	40.4	\$2,751.62	22.5	\$61,911.40
<u>316 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$111,289</u>	<u>40.4</u>	<u>\$2,751.62</u>	<u>22.5</u>	<u>\$61,911.40</u>

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Coal and Limestone
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=
	a	b	c	d	e
311.101 - INITIAL SITE PREPARATION	\$214,861	39.0	\$5,509.26	22.5	\$123,958.27
Subtotal 311.1 - SITE PREPARATION	\$214,861	39.0	\$5,509.26	22.5	\$123,958.27
311.201 - SITE DRAINAGE SYSTEM	\$52,164	39.0	\$1,337.54	22.5	\$30,094.62
311.202 - YARD LIGHTING SYSTEM	\$29,118	40.5	\$718.61	22.5	\$16,168.70
311.203 - ROADWAYS	\$128,483	25.0	\$5,139.32	8.5	\$43,684.22
311.204 - SITE FIRE PROTECTION	\$30,316	21.9	\$1,384.92	5.4	\$7,464.88
311.205 - YARD IMPROVEMENTS	\$217,187	39.0	\$5,568.90	22.5	\$125,300.20
311.206 - SITE SEWAGE TREATMENT SYSTEM	\$22,050	39.2	\$562.02	22.5	\$12,645.44
311.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	\$2,101,875	39.0	\$53,951.79	22.5	\$1,213,915.48
Subtotal 311.2 - SITE FACILITIES	\$2,581,193	37.6	\$68,663.10	21.1	\$1,449,273.54
311.303 - C* BUILDING	\$187,559	38.2	\$4,915.16	20.2	\$99,169.91
311.327 - SERVICE BUILDING	\$263,889	38.0	\$6,948.86	22.2	\$154,476.56
311.333 - SERVICE ISLAND	\$14,150	39.0	\$362.82	22.5	\$8,163.46
311.342 - SWITCHGEAR BUILDING	\$119,881	38.8	\$3,089.25	21.9	\$67,569.59
311.350 - MISCELLANEOUS BUILDINGS	\$39,186	39.0	\$1,004.77	22.5	\$22,607.31
Subtotal 311.3 - STATION BUILDINGS	\$624,665	38.3	\$16,320.86	21.6	\$351,986.83
311.501 - RAW WATER SUPPLY SYSTEM	\$79,069	29.6	\$2,673.82	13.1	\$35,048.60
311.505 - DOMESTIC WATER SYSTEM (POTABLE)	\$285,897	40.9	\$6,986.23	22.5	\$157,190.09
Subtotal 311.5 - RAW & TREATED WATER SYSTEMS	\$364,966	37.8	\$9,660.05	19.9	\$192,238.69
<u>311 - STRUCTURES & IMPROVEMENTS</u>	<u>\$3,785,685</u>	<u>37.8</u>	<u>\$100,153.27</u>	<u>21.1</u>	<u>\$2,117,457.33</u>
312.000 - SETTLEMENTS & CONTRIBUTIONS	\$566,211	24.0	\$23,550.71	22.5	\$529,891.01
Subtotal 312.0 - SETTLEMENTS & CONTRIBUTIONS	\$566,211	24.0	\$23,550.71	22.5	\$529,891.01
312.507 - SHIP UNLOADER STRUCT. (COAL)	\$1,004,053	35.9	\$27,939.26	20.6	\$575,921.27
312.508 - SHIP UNLOADER BUCKET TROLLEY	\$114,904	32.5	\$3,536.96	17.4	\$61,652.10
312.509 - SHIP UNLOADER OPERATOR CAB TROLLEY	\$45,039	27.8	\$1,617.83	12.9	\$20,906.78
312.510 - SHIP UNLOADER BUCKET HOIST	\$154,462	37.2	\$4,148.76	20.7	\$86,007.52
312.511 - TRAVELING STACKER SYSTEM	\$518,582	38.9	\$13,325.97	22.5	\$299,834.42
312.512 - TRAVELING RECLAIMER SYSTEM	\$844,696	40.2	\$21,023.82	22.5	\$473,035.53
312.524 - CONVEYOR SYSTEM	\$13,586,449	35.6	\$381,165.14	19.7	\$7,504,959.12
312.532 - CAR UNLOADING STRUCT. & EQUIPMENT	\$3,212,184	40.4	\$79,436.51	22.2	\$1,763,011.12
312.534 - COAL STORAGE AREA	\$2,054,026	41.0	\$50,098.19	22.5	\$1,127,209.39

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Coal and Limestone
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
312.535 - DUST CONTROL SYSTEM	\$551,547	40.5	\$13,617.45	22.5	\$306,391.80
312.536 - COAL HANDLING BUILDING	\$1,362,204	36.0	\$37,867.15	18.3	\$691,148.44
312.537 - STACKER-RECLAIMER SYSTEM	\$1,590,449	40.8	\$39,024.98	22.4	\$874,258.67
312.538 - TRIPPER SYSTEM	\$23,995	40.9	\$586.87	22.5	\$13,204.62
312.539 - COAL HANDLG EQ. REFUELNG & WASHDOWN ST	\$43,644	37.2	\$1,171.69	22.5	\$26,362.82
312.540 - COAL/BOILER BY-PROD. HANDLING EQ.	\$1,102,663	8.1	\$136,674.08	3.2	\$438,475.83
312.548 - COAL SAMPLING SYSTEM	\$177,650	30.0	\$5,921.67	11.5	\$68,099.17
Subtotal 312.5 - FUEL SUPPLY SYSTEMS	\$26,386,547	32.3	\$817,156.33	17.5	\$14,330,478.60
312.625 - COAL FEEDER SYSTEM	\$55,583	28.0	\$1,985.11	22.5	\$44,664.91
Subtotal 312.6 - FUEL FIRING SYSTEMS	\$55,583	28.0	\$1,985.11	22.5	\$44,664.91
312.725 - LIME STORAGE AREA	\$103,684	41.0	\$2,528.88	22.5	\$56,899.76
312.730 - LIMESTONE PREPARATION SYSTEM	\$2,413,126	40.6	\$59,431.03	22.5	\$1,337,197.21
312.731 - LIMESTONE REAGENT HANDLING SYS	\$1,044,494	38.8	\$26,939.68	22.5	\$606,142.18
312.732 - WELL WATER SUPPLY SYSTEM	\$337,531	40.5	\$8,335.60	22.5	\$187,551.09
Subtotal 312.7 - WASTE MANAGEMENT SYSTEMS	\$3,898,835	40.1	\$97,235.19	22.5	\$2,187,790.24
312 - BOILER PLANT EQUIPMENT	\$30,907,176	32.9	\$939,927.34	18.2	\$17,092,824.76
315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	\$6,001	25.0	\$240.04	6.5	\$1,560.26
315.289 - VITAL AC DISTRIBUTION SYSTEM	\$36,058	25.0	\$1,442.32	8.4	\$12,102.60
315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$43,801	25.0	\$1,752.04	6.5	\$11,408.26
Subtotal 315.2 - AUXILIARY POWER SYSTEMS	\$85,860	25.0	\$3,434.40	7.3	\$25,071.12
315.315 - Nnnn	\$65,989	24.0	\$2,749.54	7.5	\$20,621.56
315.381 - STATION GROUNDING SYSTEM	\$142,684	39.7	\$3,595.69	22.5	\$80,903.18
315.382 - CONDUIT & RACEWAY SYSTEM	\$1,689,266	40.0	\$42,246.10	22.5	\$950,536.89
Subtotal 315.3 - CONDUCTORS, CONDUITS & INSULATORS	\$1,897,939	39.1	\$48,591.33	21.7	\$1,052,061.63
315.581 - 120/208 POWER DISTRIBUTION SYSTEM	\$155,304	38.9	\$3,993.16	21.8	\$87,073.14
315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$1,025,526	38.6	\$26,568.85	20.9	\$554,624.01
315.584 - 2.4KV POWER DISTRIBUTION SYSTEM	\$369,187	27.7	\$13,312.81	10.2	\$136,039.19
315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	\$112,925	39.0	\$2,895.52	22.5	\$65,149.03
Subtotal 315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$1,662,942	35.6	\$46,770.34	18.0	\$842,885.37

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Coal and Limestone
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
=	=	=	=	=	=
=	-	=	=	=	=
=	<u>315 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>36.9</u>	<u>\$98,796.07</u>	<u>19.4</u>	<u>\$1,920,018.12</u>
	316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	30.0	\$1,328.57	13.0	\$17,232.32
Subtotal	316.1 - STATION SERVICE EQUIPMENT	30.0	\$1,328.57	13.0	\$17,232.32
	316.316 - MISCELLANEOUS PIPING	40.8	\$6,447.18	22.5	\$145,061.54
Subtotal	316.3 - MISCELLANEOUS PIPING	40.8	\$6,447.18	22.5	\$145,061.54
=	-	=	=	=	=
=	<u>316 - MISC. POWER PLANT EQUIPMENT</u>	<u>38.9</u>	<u>\$7,775.75</u>	<u>20.9</u>	<u>\$162,293.86</u>
=	-	=	=	=	=

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
Subtotal 312.5 - FUEL SUPPLY SYSTEMS	\$86,300	34.2	\$2,522.16	22.5	\$56,748.64
312.723 - FLY ASH DISPOSAL SYSTEM	\$3,974	39.0	\$101.90	22.5	\$2,292.69
312.734 - ABSORBER TOWER SYSTEM	\$235,025	41.0	\$5,734.00	22.5	\$129,014.96
312.743 - AIR QUALITY CONTROL SYSTEM	\$66,370	33.0	\$2,011.22	22.5	\$45,252.27
Subtotal 312.7 - WASTE MANAGEMENT SYSTEMS	\$305,369	38.9	\$7,847.12	22.5	\$176,559.92
<u>312 - BOILER PLANT EQUIPMENT</u>	<u>\$3,035,656</u>	<u>38.9</u>	<u>\$78,074.41</u>	<u>21.8</u>	<u>\$1,698,854.15</u>
314.365 - CHLORINATION SYSTEM	\$153,511	30.0	\$5,117.03	13.8	\$70,621.92
314.366 - INTAKE STRUCT.	\$318,291	26.7	\$11,936.42	8.4	\$100,620.64
314.376 - COOLING TOWER	\$5,163	39.0	\$132.38	22.5	\$2,978.65
314.378 - COOLING TOWER MAKE-UP SYSTEM	\$752,821	40.7	\$18,517.82	22.5	\$416,650.87
314.379 - COOLING TOWER BLOWDOWN SYSTEM	\$633,461	41.0	\$15,456.69	22.5	\$347,775.55
Subtotal 314.3 - CONDENSING SYSTEMS	\$1,863,247	36.4	\$51,160.34	18.3	\$938,647.63
314.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	\$41,463	39.6	\$1,046.90	22.5	\$23,555.24
314.469 - GENERATOR COOLING & PURGE SYSTEM	\$235,661	41.0	\$5,747.83	22.5	\$129,326.16
314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$18,483	41.0	\$450.81	22.5	\$10,143.11
Subtotal 314.4 - TURBINE GENERATOR AUXILIARIES	\$295,607	40.8	\$7,245.54	22.5	\$163,024.51
314.801 - TURBINE CRANE STRUCT.	\$217,281	40.8	\$5,319.10	22.5	\$119,679.68
314.802 - TURBINE CRANE TROLLEY	\$15,648	41.0	\$381.66	22.5	\$8,587.32
314.803 - TURBINE CRANE MAIN HOIST	\$35,694	40.9	\$873.24	22.5	\$19,647.81
314.804 - TURBINE CRANE AUXILIARY HOIST	\$15,674	41.0	\$382.29	22.5	\$8,601.59
Subtotal 314.8 - TURBINE GANTRY CRANE SYSTEMS	\$284,297	40.9	\$6,956.29	22.5	\$156,516.40
<u>314 - TURBOGENERATOR UNITS</u>	<u>\$2,443,151</u>	<u>37.4</u>	<u>\$65,362.17</u>	<u>19.2</u>	<u>\$1,258,188.54</u>
315.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$117,303	41.0	\$2,861.05	22.5	\$64,373.60
315.283 - EMERGENCY DIESEL COMPRESSED AIR SYS	\$16,791	41.0	\$409.54	22.5	\$9,214.57
315.284 - EMERGENCY(BLACK START)GENERATOR	\$125,967	34.9	\$3,613.90	16.4	\$59,109.86
315.285 - EMERGENCY DIESEL FUEL SYSTEM	\$34,537	36.4	\$948.96	22.5	\$21,351.56

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	a	b	c	d	e
315.286 - EMERGENCY DIESEL COOLING SYSTEM	\$6,879	41.0	\$167.78	22.5	\$3,775.06
315.288 - STARTUP TRANSFORMER	\$606,457	41.0	\$14,800.00	22.5	\$333,000.04
315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$904	25.0	\$36.16	6.5	\$235.04
Subtotal 315.2 - AUXILIARY POWER SYSTEMS	\$908,838	39.8	\$22,837.39	21.5	\$491,059.73
315.381 - STATION GROUNDING SYSTEM	\$1,107,510	40.7	\$27,207.53	22.5	\$612,169.52
315.382 - CONDUIT & RACEWAY SYSTEM	\$2,608,210	40.8	\$63,997.67	22.5	\$1,439,947.38
-	-	-	-	-	-
Subtotal 315.3 - CONDUCTORS, CONDUITS & INSULATORS	\$3,715,720	40.7	\$91,205.20	22.5	\$2,052,116.90
315.581 - 120/208 POWER DISTRIBUTION SYSTEM	\$36,127	40.8	\$885.84	22.5	\$19,931.43
315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$653,004	39.1	\$16,686.73	21.6	\$361,023.44
315.586 - 6.9KV POWER DISTRIBUTION SYSTEM	\$293,751	41.0	\$7,164.66	22.5	\$161,204.82
-	-	-	-	-	-
Subtotal 315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$982,882	39.7	\$24,737.23	21.9	\$542,159.69
315.681 - LOAD CONTROL & METERING SYSTEM	\$8,917	24.0	\$371.55	8.6	\$3,192.27
-	-	-	-	-	-
Subtotal 315.6 - CONTROL, DATA & METERING SYSTEMS	\$8,917	24.0	\$371.55	8.6	\$3,192.27
-	=	=	=	=	=
<u>315 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$5,616,357</u>	<u>40.4</u>	<u>\$139,151.37</u>	<u>22.2</u>	<u>\$3,088,528.59</u>
-	=	=	=	=	=
316.000 - SETTLEMENTS & CONTRIBUTIONS	\$21,882	24.0	\$911.75	22.5	\$20,514.38
-	-	-	-	-	-
Subtotal 316.0 - SETTLEMENTS & CONTRIBUTIONS	\$21,882	24.0	\$911.75	22.5	\$20,514.38
316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	\$505,784	25.9	\$19,515.23	9.3	\$181,715.41
316.187 - TRANSPORTATION EQUIPMENT	\$424,070	29.7	\$14,289.81	19.7	\$281,242.19
316.189 - LABORATORY & TEST EQUIPMENT	\$37,593	25.0	\$1,506.26	18.0	\$27,185.04
316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	\$256,757	38.9	\$6,601.78	22.3	\$147,101.45
316.191 - Nnnn	\$8,652	24.8	\$348.41	22.5	\$7,839.37
316.192 - STORES EQUIPMENT	\$80,312	23.5	\$3,422.02	7.1	\$24,409.47
316.193 - FREEZE PROTECTION SYSTEM	\$242,583	41.0	\$5,916.66	22.5	\$133,124.82
-	-	-	-	-	-
Subtotal 316.1 - STATION SERVICE EQUIPMENT	\$1,555,751	30.2	\$51,600.17	15.6	\$802,617.75
316.316 - MISCELLANEOUS PIPING	\$6,194	39.7	\$156.03	22.5	\$3,510.53
-	-	-	-	-	-
Subtotal 316.3 - MISCELLANEOUS PIPING	\$6,194	39.7	\$156.03	22.5	\$3,510.53
=	=	=	=	=	=

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
<u>316 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$1,583,827</u>	<u>30.1</u>	<u>\$52,667.95</u>	<u>15.7</u>	<u>\$826,642.66</u>

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 1
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
311.000 - SETTLEMENTS & CONTRIBUTIONS	\$0	0.0	\$0.00	0.0	\$0.00
Subtotal 311.0 - SETTLEMENTS & CONTRIBUTIONS	\$0	0.0	\$0.00	0.0	\$0.00
311.202 - YARD LIGHTING SYSTEM	\$140,732	41.0	\$3,433.00	22.5	\$77,242.40
Subtotal 311.2 - SITE FACILITIES	\$140,732	41.0	\$3,433.00	22.5	\$77,242.40
311.309 I" BUILDING	\$210,302	35.2	\$5,982.88	20.1	\$120,263.27
311.329 TURBINE GENERATOR BUILDING	\$4,707,312	40.1	\$117,244.40	21.7	\$2,544,709.33
311.340 CONTROL ROOM BUILDING	\$27,059	29.5	\$918.39	22.5	\$20,663.68
311.346 BOILER BUILDING	\$3,380,714	40.0	\$84,439.14	21.9	\$1,847,924.46
311.350 MISCELLANEOUS BUILDINGS	\$2,596	25.0	\$103.84	22.5	\$2,336.40
Subtotal 311.3 - STATION BUILDINGS	\$8,327,983	39.9	\$208,688.65	21.7	\$4,535,897.14
311.413 - OPEN/INTAKE COOLING WATER SYSTEM	\$534,505	25.9	\$20,676.13	7.6	\$156,633.42
Subtotal 311.4 - COOLING SYSTEMS	\$534,505	25.9	\$20,676.13	7.6	\$156,633.42
311.505 - DOMESTIC WATER SYSTEM (POTABLE)	\$30,667	40.2	\$762.62	22.5	\$17,158.85
Subtotal 311.5 - RAW & TREATED WATER SYSTEMS	\$30,667	40.2	\$762.62	22.5	\$17,158.85
<u>311 - STRUCTURES & IMPROVEMENTS</u>	<u>\$9,033,887</u>	<u>38.7</u>	<u>\$233,560.40</u>	<u>20.5</u>	<u>\$4,786,931.81</u>
312.000 - SETTLEMENTS & CONTRIBUTIONS	\$483,622	24.2	\$19,956.77	22.5	\$449,027.33
Subtotal 312.0 - SETTLEMENTS & CONTRIBUTIONS	\$483,622	24.2	\$19,956.77	22.5	\$449,027.33
312.121 - BOILER STRUCT.	\$6,398,943	39.6	\$161,443.47	21.2	\$3,422,302.24
312.122 - BOILER PRESSURE PARTS	\$7,555,572	30.4	\$248,503.84	12.1	\$3,004,335.60
Subtotal 312.1 - SYSTEM GENERATING EQUIPMENT	\$13,954,515	34.0	\$409,947.31	15.7	\$6,426,637.84
312.251 - MAIN STEAM PIPING	\$1,155,827	39.2	\$29,506.59	20.7	\$611,552.99
312.252 - EXTRACTION STEAM SYSTEM	\$457,932	41.0	\$11,172.46	22.5	\$251,380.21
312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	\$458,657	30.0	\$15,288.57	11.5	\$175,857.92
312.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	\$211,734	26.7	\$7,922.21	8.3	\$65,416.56
312.258 - STM GEN/BLR/HRSG BLOWDOWN TREATMENT S	\$2,079	39.0	\$53.31	22.5	\$1,199.42
312.262 - REHEAT STEAM SYSTEM	\$1,418,636	30.0	\$47,287.17	11.5	\$544,529.23

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 1
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
Subtotal 312.2 - STEAM SYSTEMS & EQUIPMENT	\$3,704,865	33.3	\$111,230.31	14.8	\$1,649,936.33
312.351 - CONDENSATE SYSTEM	\$602,887	40.9	\$14,722.96	22.5	\$331,266.35
312.353 - MAIN FEEDWATER SYSTEM	\$1,952,428	28.9	\$67,531.33	10.4	\$703,699.67
312.354 - MAIN FEEDWATER PUMP SYSTEM	\$1,544,228	40.7	\$37,905.80	22.4	\$849,564.94
312.355 - HEATER VENTS & DRAINS SYSTEM	\$348,458	41.0	\$8,498.99	22.5	\$191,226.94
312.356 - CHEMICAL FEED SYSTEM	\$195,405	41.0	\$4,765.98	22.5	\$107,234.45
312.359 - CONDENSATE POLISHER SYSTEM	\$771,484	35.0	\$22,042.41	22.5	\$495,954.01
312.361 - NITROGEN SYSTEM	\$19,039	41.0	\$464.37	22.5	\$10,448.23
312.362 - WATER SAMPLING & ANALYZING SYS	\$99,661	21.3	\$4,684.32	3.0	\$14,273.75
Subtotal 312.3 - CONDENSATE & FEEDWATER SYSTEMS	\$5,533,590	34.5	\$160,616.16	16.8	\$2,703,668.34
312.421 - ASPIRATING/SEAL AIR SYSTEM	\$125,275	29.1	\$4,310.88	10.7	\$46,005.46
312.422 - BOILER DUCTS	\$8,980,935	32.2	\$279,248.60	13.9	\$3,870,071.96
312.423 - AIR HEATER	\$1,751,914	32.4	\$54,057.35	15.2	\$819,149.77
312.424 - FORCED DRAFT FAN	\$1,042,663	26.5	\$39,330.22	8.0	\$315,962.03
312.425 - INDUCED DRAFT FAN	\$1,927,387	26.1	\$73,986.97	7.6	\$559,262.25
312.426 - AUXILIARY DRIVE TURBINE	\$3,831	39.0	\$98.23	22.5	\$2,210.19
312.427 - SOOT BLOWER SYSTEM	\$886,044	33.3	\$26,632.75	15.2	\$403,761.95
312.429 - BOILER CONTROL SYSTEM	\$919,068	23.7	\$38,857.00	5.6	\$216,076.38
312.434 - STACK	\$492,208	40.9	\$12,028.51	22.5	\$270,641.39
312.447 - COMPONENT/CLOSED COOLING WATER SYS	\$579,509	40.9	\$14,161.37	22.5	\$318,630.76
Subtotal 312.4 - BOILER AUXILIARY SYSTEMS	\$16,708,834	30.8	\$542,711.88	12.6	\$6,821,772.14
312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	\$71,361	41.0	\$1,741.66	22.5	\$39,187.33
Subtotal 312.5 - FUEL SUPPLY SYSTEMS	\$71,361	41.0	\$1,741.66	22.5	\$39,187.33
312.620 - BURNER MANAGEMENT SYSTEM	\$579,208	20.0	\$28,960.40	1.9	\$55,642.30
312.623 - LIGHT OIL FIRING SYSTEM	\$234,350	37.5	\$6,245.90	19.1	\$119,166.04
312.624 - PULVERIZERS, COAL	\$1,786,888	17.2	\$104,184.48	6.5	\$673,877.75
312.625 - COAL FEEDER SYSTEM	\$933,968	29.8	\$31,388.48	17.9	\$561,047.18
312.626 - PRIMARY AIR SYSTEM-COAL	\$686,859	38.3	\$17,944.64	21.8	\$390,376.04
312.627 - PULVERIZED COAL PIPING SYSTEM	\$692,018	40.3	\$17,163.18	22.5	\$386,171.46
312.628 - PULVERIZED COAL FIRING SYSTEM	\$870,329	20.2	\$43,181.74	15.7	\$675,998.51
Subtotal 312.6 - FUEL FIRING SYSTEMS	\$5,783,620	23.2	\$249,068.82	11.5	\$2,862,279.28
312.718 - BOTTOM ASH SLUDGE SYSTEM	\$325	39.0	\$8.33	22.5	\$187.50
312.720 - BOTTOM ASH REMOVAL SYSTEM	\$3,652	34.0	\$107.41	22.5	\$2,416.76
312.724 - PRECIPITATOR/ASH COLLECTION SYS	\$10,024,680	40.8	\$245,631.03	22.4	\$5,507,946.60
312.732 - WELL WATER SUPPLY SYSTEM	\$515,391	40.8	\$12,627.93	22.5	\$284,128.44
312.733 - ABSORBER TOWER REAGENT FEED SYS	\$2,106,646	39.7	\$53,012.62	21.9	\$1,163,359.93

SCHEDULE IV

Capital Recovery Date = 2025

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 1
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	a	b	c	d	e
312.734 - ABSORBER TOWER SYSTEM	\$7,998,116	37.5	\$213,513.43	20.4	\$4,365,968.64
312.735 - HYDROCLONE FEED SYSTEM	\$724,747	38.3	\$18,942.14	19.8	\$375,482.02
312.736 - ABSORBER TOWER WASTE TRANSFER SYS	\$496,530	40.2	\$12,361.34	22.4	\$276,572.06
312.742 - FLUE GAS REHEATER SYSTEM	\$1,338,513	41.0	\$32,682.69	22.5	\$735,359.99
312.743 - AIR QUALITY CONTROL SYSTEM	\$1,188,573	39.8	\$29,885.62	22.5	\$672,426.49
Subtotal 312.7 - WASTE MANAGEMENT SYSTEMS	\$24,397,173	39.4	\$618,772.54	21.6	\$13,383,848.43
<u>312 - BOILER PLANT EQUIPMENT</u>	<u>\$70,637,580</u>	<u>33.4</u>	<u>\$2,114,045.45</u>	<u>16.2</u>	<u>\$34,336,357.02</u>
314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	\$300,867	41.0	\$7,338.22	22.5	\$165,109.94
Subtotal 314.1 - TURBINE GENERATOR PEDESTAL	\$300,867	41.0	\$7,338.22	22.5	\$165,109.94
314.271 - STEAM TURBINE	\$7,699,876	33.1	\$232,933.79	14.7	\$3,426,328.09
314.272 - GENERATOR	\$5,321,148	22.6	\$235,925.64	13.2	\$3,114,524.12
Subtotal 314.2 - TURBINE GENERATOR SYSTEMS	\$13,021,024	27.8	\$468,859.43	14.0	\$6,540,852.21
314.365 - CHLORINATION SYSTEM	\$11,837	30.0	\$394.57	11.6	\$4,591.92
314.368 - COOLING WATER TUNNEL/CONDUIT SYS	\$1,343,275	40.9	\$32,863.00	22.5	\$739,417.41
314.371 - CONDENSER	\$3,089,226	35.5	\$87,094.84	17.1	\$1,487,367.34
314.372 - CONDENSER AIR REMOVAL SYSTEM	\$206,578	41.0	\$5,039.94	22.5	\$113,398.51
314.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	\$150,708	25.0	\$6,028.32	6.5	\$39,257.36
314.374 - CONDENSATE PUMP SYSTEM	\$298,992	41.0	\$7,292.49	22.5	\$164,080.97
314.375 - CONDENSER COOLING WATER PUMP SYS	\$457,100	28.8	\$15,892.06	12.1	\$192,814.39
314.376 - COOLING TOWER	\$4,680,091	35.6	\$131,441.51	20.0	\$2,633,370.12
314.378 - COOLING TOWER MAKE-UP SYSTEM	\$105,101	40.8	\$2,572.87	22.5	\$57,889.46
314.379 - COOLING TOWER BLOWDOWN SYSTEM	\$233,172	40.9	\$5,694.67	22.5	\$128,129.83
Subtotal 314.3 - CONDENSING SYSTEMS	\$10,576,080	35.9	\$294,314.27	18.9	\$5,560,117.31
314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	\$729,943	41.0	\$17,803.49	22.5	\$400,578.47
314.463 - TURBINE GLAND SEAL SYSTEM	\$247,407	41.0	\$6,035.20	22.5	\$135,791.96
314.464 - TURBINE DRAIN SYSTEM	\$140,003	41.0	\$3,414.71	22.5	\$76,830.91
314.468 - GENERATOR SEAL OIL SYSTEM	\$159,582	41.0	\$3,892.24	22.5	\$87,575.49
314.469 - GENERATOR COOLING & PURGE SYSTEM	\$77,583	41.0	\$1,892.27	22.5	\$42,576.04
314.470 - GENERATOR LIQUID COOLING SYSTEM	\$124,130	40.6	\$3,055.71	22.5	\$68,753.50
314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$39,582	41.0	\$966.50	22.5	\$21,746.18
314.473 - TURBINE LUBE OIL SYSTEM	\$337,871	40.9	\$8,270.17	22.5	\$186,078.80
314.476 - TURBINE GENERATOR SUPERVISORY SYS	\$190,763	36.0	\$5,298.97	17.5	\$92,732.01

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 1
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	a	b	c	d	e
Subtotal 314.4 - TURBINE GENERATOR AUXILIARIES	\$2,046,864	40.4	\$50,629.26	22.0	\$1,112,663.36
<u>314 - TURBOGENERATOR UNITS</u>	<u>\$25,944,835</u>	<u>31.6</u>	<u>\$821,141.18</u>	<u>16.3</u>	<u>\$13,378,742.82</u>
315.181 - GENERATOR BUS STRUCT SUPPORT SYS	\$15,044	41.0	\$366.93	22.5	\$8,255.85
Subtotal 315.1 - STRUCTURAL SUPPORTS	\$15,044	41.0	\$366.93	22.5	\$8,255.85
315.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$43,600	41.0	\$1,063.77	22.5	\$23,934.67
315.284 - EMERGENCY(BLACK START)GENERATOR	\$95,806	39.5	\$2,426.99	21.0	\$50,935.41
315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	\$278,456	41.0	\$6,791.61	22.5	\$152,811.22
315.289 - VITAL AC DISTRIBUTION SYSTEM	\$84,280	25.0	\$3,371.20	6.5	\$21,912.80
315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$9,582	25.0	\$383.28	6.5	\$2,491.32
315.291 - STATION BATTERY SYSTEM	\$61,922	25.0	\$2,476.88	7.1	\$17,530.44
Subtotal 315.2 - AUXILIARY POWER SYSTEMS	\$573,646	34.7	\$16,513.73	16.3	\$269,615.86
315.382 - CONDUIT & RACEWAY SYSTEM	\$3,564,500	40.9	\$87,204.97	22.5	\$1,962,111.84
315.383 - GENERATOR BUS	\$296,624	41.0	\$7,234.73	22.5	\$162,781.46
Subtotal 315.3 - CONDUCTORS, CONDUITS & INSULATORS	\$3,861,124	40.9	\$94,439.70	22.5	\$2,124,893.30
315.481 - CONTROL BOARDS	\$700,943	41.0	\$17,115.13	22.5	\$385,090.52
315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	\$128,848	20.0	\$6,442.40	1.5	\$9,663.60
315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	\$245,371	24.6	\$9,955.56	6.1	\$61,193.23
Subtotal 315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	\$1,075,162	32.1	\$33,513.09	13.6	\$455,947.35
315.581 - 120/208 POWER DISTRIBUTION SYSTEM	\$114,624	41.0	\$2,796.03	22.5	\$62,910.77
315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$2,275,671	35.8	\$63,526.46	17.7	\$1,127,478.84
315.586 - 6.9KV POWER DISTRIBUTION SYSTEM	\$2,474,093	30.6	\$80,724.05	12.2	\$981,688.20
Subtotal 315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$4,864,388	33.1	\$147,046.54	14.8	\$2,172,077.81
315.681 - LOAD CONTROL & METERING SYSTEM	\$1,230	24.0	\$51.25	10.5	\$538.13
315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	\$883,546	21.1	\$41,879.51	5.5	\$229,210.88
315.684 - PROTECTION & CONTROL SYSTEM	\$74,218	41.0	\$1,810.41	22.5	\$40,734.22
Subtotal 315.6 - CONTROL, DATA & METERING SYSTEMS	\$958,994	21.9	\$43,741.17	6.2	\$270,483.23

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 1
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
<u>315 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$11,348,358</u>	<u>33.8</u>	<u>\$335,621.16</u>	<u>15.8</u>	<u>\$5,301,273.40</u>
316.183 - STATION/SERVICE AIR SYSTEM	\$131,392	18.6	\$7,071.25	9.1	\$64,564.01
316.184 - INSTRUMENT AIR SYSTEM	\$236,126	19.5	\$12,116.87	6.3	\$75,945.23
316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	\$205,520	30.0	\$6,850.67	11.6	\$79,525.17
316.187 - TRANSPORTATION EQUIPMENT	\$34,428	26.6	\$1,294.04	22.5	\$29,115.96
316.189 - LABORATORY & TEST EQUIPMENT	\$277,145	27.9	\$9,921.95	22.5	\$223,244.07
316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	\$9,687	15.0	\$645.80	7.5	\$4,843.50
316.191 - Nnnn	\$1,969	30.0	\$65.63	22.5	\$1,476.75
316.192 - STORES EQUIPMENT	\$4,595	27.0	\$170.19	22.5	\$3,829.17
316.195 - VACUUM CLEANING EQUIPMENT	\$30,714	37.0	\$830.11	22.5	\$18,677.43
Subtotal 316.1 - STATION SERVICE EQUIPMENT	\$931,576	23.9	\$38,966.51	12.9	\$501,221.29
316.316 - MISCELLANEOUS PIPING	\$1,374,456	41.0	\$33,535.60	22.5	\$754,550.93
Subtotal 316.3 - MISCELLANEOUS PIPING	\$1,374,456	41.0	\$33,535.60	22.5	\$754,550.93
<u>316 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$2,306,032</u>	<u>31.8</u>	<u>\$72,502.11</u>	<u>17.3</u>	<u>\$1,255,772.22</u>

SCHEDULE IV

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 2
 Plant Data As Of 12/31/2005

Capital Recovery Date = .048

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	a	b	c	d	e
311.202 - YARD LIGHTING SYSTEM	\$56,683	40.0	\$1,417.08	22.5	\$31,884.19
Subtotal 311.2 - SITE FACILITIES	\$56,683	40.0	\$1,417.08	22.5	\$31,884.19
311.309 - 1" BUILDING	\$1,012	39.0	\$25.95	22.5	\$583.85
311.312 - Unit 2 ID/ID Fan Control Building	\$474,693	37.2	\$12,775.06	20.2	\$257,458.79
311.329 - TURBINE GENERATOR BUILDING	\$2,572,756	39.2	\$65,674.04	21.8	\$1,433,259.44
311.340 - CONTROL ROOM BUILDING	\$16,125	25.0	\$645.00	22.5	\$14,512.50
311.346 - BOILER BUILDING	\$3,474,053	39.4	\$88,177.67	22.2	\$1,957,133.34
Subtotal 311.3 - STATION BUILDINGS	\$6,538,639	39.1	\$167,297.72	21.9	\$3,662,947.92
311.413 - OPEN/INTAKE COOLING WATER SYSTEM	\$567,776	25.6	22,195.79	8.1	\$179,349.94
Subtotal 311.4 - COOLING SYSTEMS	\$567,776	25.6	\$22,195.79	8.1	\$179,349.94
311.505 - DOMESTIC WATER SYSTEM (POTABLE)	\$221,132	39.9	\$5,535.23	22.5	\$124,542.66
Subtotal 311.5 - RAW & TREATED WATER SYSTEMS	\$221,132	39.9	\$5,535.23	22.5	\$124,542.66
311 - STRUCTURES & IMPROVEMENTS	\$7,354,230	37.6	\$196,445.82	20.4	\$3,998,724.71
112.0(K) SETTLEMENTS & CONTRIBUTIONS	\$2,382,738	24.0	\$99,201.70	21.5	\$2,232,038.17
Subtotal 112.0 - SETTLEMENTS & CONTRIBUTIONS	\$2,382,738	24.0	\$99,201.70	22.5	\$2,232,038.17
312.121 - BOILER STRUCT.	\$6,021,473	38.7	\$155,731.79	21.3	\$3,310,609.32
312.122 - BOILER PRESSURE PARTS	\$6,875,375	30.3	\$226,626.86	13.0	\$2,949,970.74
Subtotal 312.1 - SYSTEM GENERATING EQUIPMENT	\$12,896,848	33.7	\$382,358.65	16.4	\$6,260,580.06
312.251 - MAIN STEAM PIPING	\$1,201,874	39.0	\$30,853.49	21.6	\$667,611.98
312.252 - EXTRACTION STEAM SYSTEM	\$406,703	40.0	\$10,167.58	22.5	\$228,770.44
312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	\$515,962	30.0	\$17,198.74	12.7	\$217,954.50
312.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	\$175,162	26.6	\$6,578.72	9.1	\$60,034.58
312.258 - STM GEN/BLR/HRSG BLOWDOWN TREATMENT S	\$2,079	39.0	\$53.31	22.5	\$1,199.42
312.262 - REHEAT STEAM SYSTEM	\$1,300,537	30.0	\$43,304.83	12.6	\$545,780.95
Subtotal 312.2 STEAM SYSTEMS & EQUIPMENT	\$3,602,317	33.3	\$108,156.67	15.9	\$1,721,351.87
312.351 - CONDENSATE SYSTEM	\$479,440	40.0	\$11,986.00	22.5	\$269,685.00
312.353 - MAIN FEEDWATER SYSTEM	\$1,544,038	26.7	\$57,773.99	9.2	\$532,993.45

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 2
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
312.354 - MAIN FEEDWATER PUMP SYSTEM	\$1,512,362	39.7	\$38,121.61	22.4	\$852,851.59
312.355 - HEATER VENTS & DRAINS SYSTEM	\$404,085	39.9	\$10,116.01	22.5	\$227,609.80
312.356 - CHEMICAL FEED SYSTEM	\$110,683	40.0	\$2,767.08	22.5	\$62,259.19
312.359 - CONDENSATE POLISHER SYSTEM	\$792,734	35.0	\$22,649.54	22.5	\$509,614.72
312.361 - NITROGEN SYSTEM	\$17,044	40.0	\$426.10	22.5	\$9,587.25
312.362 - WATER SAMPLING & ANALYZING SYS	\$87,394	21.3	\$4,108.85	4.2	\$17,390.94
Subtotal 312.3 - CONDENSATE & FEEDWATER SYSTEMS	\$4,947,780	33.4	\$147,949.18	16.8	\$2,481,991.94
312.421 - ASPIRATING/SEAL AIR SYSTEM	\$118,297	28.7	\$4,116.71	11.2	\$46,254.58
312.422 - BOILER DUCTS	\$8,716,037	32.1	\$271,180.77	14.9	\$4,028,356.76
312.423 - AIR HEATER	\$1,552,936	32.0	\$48,471.64	15.8	\$764,667.32
312.424 - FORCED DRAFT FAN	\$937,755	26.5	\$35,321.87	9.1	\$319,783.17
312.425 - INDUCED DRAFT FAN	\$1,792,113	26.1	\$68,685.36	8.6	\$590,277.92
312.426 - AUXILIARY DRIVE TURBINE	\$3,831	39.0	\$98.23	22.5	\$2,210.19
312.427 - SOOT BLOWER SYSTEM	\$828,534	32.7	\$25,365.94	15.5	\$392,741.53
312.434 - STACK	\$492,662	40.9	\$12,042.70	22.5	\$270,960.60
312.447 - COMPONENT/CLOSED COOLING WATER SYS	\$461,843	39.9	\$11,565.07	22.5	\$260,213.68
Subtotal 312.4 - BOILER AUXILIARY SYSTEMS	\$14,904,008	31.3	\$476,848.29	14.0	\$6,675,465.75
312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	\$23,625	40.0	\$590.64	22.5	\$13,289.07
Subtotal 312.5 - FUEL SUPPLY SYSTEMS	\$23,625	40.0	\$590.64	22.5	\$13,289.07
312.623 - LIGHT OIL FIRING SYSTEM	\$210,891	36.7	\$5,738.72	19.2	\$110,463.46
312.624 - PULVERIZERS, COAL	\$2,252,686	18.3	\$123,250.15	5.8	\$713,604.04
312.625 - COAL FEEDER SYSTEM	\$743,313	36.3	\$20,490.41	22.3	\$456,764.01
312.626 - PRIMARY AIR SYSTEM-COAL	\$622,800	37.6	\$16,579.32	20.4	\$338,318.49
312.627 - PULVERIZED COAL PIPING SYSTEM	\$691,486	39.5	\$17,525.22	22.5	\$394,317.45
312.628 - PULVERIZED COAL FIRING SYSTEM	\$151,049	20.8	\$7,250.95	3.3	\$24,157.38
Subtotal 312.6 - FUEL FIRING SYSTEMS	\$4,672,225	24.5	\$190,834.77	10.7	\$2,037,624.83
312.720 - BOTTOM ASH REMOVAL SYSTEM	\$18,294	27.5	\$664.73	22.5	\$14,956.59
312.723 - FLY ASH DISPOSAL SYSTEM	\$22,874	36.0	\$635.39	22.5	\$14,296.25
312.724 - PRECIPITATOR/ASH COLLECTION SYS	\$8,506,267	39.7	\$214,002.55	22.4	\$4,798,380.14
312.732 - WELL WATER SUPPLY SYSTEM	\$440,614	39.9	\$11,051.62	22.5	\$248,661.40
312.733 - ABSORBER TOWER REAGENT FEED SYS	\$1,915,669	39.2	\$48,816.22	22.2	\$1,082,367.70
312.734 - ABSORBER TOWER SYSTEM	\$7,432,270	35.2	\$211,213.97	19.3	\$4,082,408.13
312.735 - HYDROCLONE FEED SYSTEM	\$640,399	36.5	\$17,565.81	19.9	\$348,693.37
312.736 - ABSORBER TOWER WASTE TRANSFER SYS	\$439,163	39.7	\$11,063.77	22.2	\$245,547.38
312.742 - FLUE GAS REHEATER SYSTEM	\$1,244,621	40.0	\$31,115.54	22.5	\$700,099.33
312.743 - AIR QUALITY CONTROL SYSTEM	\$845,965	38.6	\$21,940.36	22.5	\$493,658.12

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 2
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
Subtotal 312.7 - WASTE MANAGEMENT SYSTEMS	\$21,506,136	37.9	\$568,069.96	21.2	\$12,029,068.41
<u>312 - BOILER PLANT EQUIPMENT</u>	<u>\$64,935,677</u>	<u>32.9</u>	<u>\$1,974,009.86</u>	<u>16.9</u>	<u>\$33,451,410.10</u>
314.000 - SETTLEMENTS & CONTRIBUTIONS	\$419,532	24.0	\$17,480.50	22.5	\$393,311.25
Subtotal 314.0 - SETTLEMENTS & CONTRIBUTIONS	\$419,532	24.0	\$17,480.50	22.5	\$393,311.25
314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	\$389,305	40.0	\$9,732.63	22.5	\$218,984.06
Subtotal 314.1 - TURBINE GENERATOR PEDESTAL	\$389,305	40.0	\$9,732.63	22.5	\$218,984.06
314.271 - STEAM TURBINE	\$7,712,453	31.8	\$242,191.60	15.3	\$3,701,639.69
314.272 - GENERATOR	\$2,714,689	25.4	\$107,056.44	8.0	\$858,294.70
Subtotal 314.2 - TURBINE GENERATOR SYSTEMS	\$10,427,142	29.9	\$349,248.04	13.1	\$4,559,934.39
314.365 - CHLORINATION SYSTEM	\$24,026	30.0	\$800.87	12.5	\$10,010.83
314.368 - COOLING WATER TUNNEL/CONDUIT SYS	\$818,110	40.0	\$20,452.76	22.5	\$460,186.88
314.371 - CONDENSER	\$2,944,762	34.8	\$84,631.36	17.4	\$1,469,706.22
314.372 - CONDENSER AIR REMOVAL SYSTEM	\$215,398	40.0	\$5,384.95	22.5	\$121,161.38
314.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	\$161,975	25.0	\$6,479.00	7.5	\$48,592.50
314.374 - CONDENSATE PUMP SYSTEM	\$276,884	40.0	\$6,922.11	22.5	\$155,747.25
314.375 - CONDENSER COOLING WATER PUMP SYS	\$257,553	26.5	\$9,732.85	10.5	\$102,152.55
314.376 - COOLING TOWER	\$4,068,370	35.1	\$116,072.14	20.4	\$2,362,085.08
314.378 - COOLING TOWER MAKE-UP SYSTEM	\$67,622	40.1	\$1,687.79	22.5	\$37,975.33
314.379 - COOLING TOWER BLOWDOWN SYSTEM	\$171,730	40.2	\$4,268.30	22.5	\$96,036.31
Subtotal 314.3 - CONDENSING SYSTEMS	\$9,006,430	35.1	\$256,432.13	19.0	\$4,863,654.33
314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	\$564,609	40.0	\$14,115.24	22.5	\$317,592.56
314.463 - TURBINE GLAND SEAL SYSTEM	\$175,989	40.0	\$4,399.73	22.5	\$98,993.81
314.464 - TURBINE DRAIN SYSTEM	\$178,557	40.0	\$4,463.93	22.5	\$100,438.31
314.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	\$9,570	36.0	\$265.83	22.5	\$5,981.25
314.468 - GENERATOR SEAL OIL SYSTEM	\$141,179	39.9	\$3,534.23	22.5	\$79,520.14
314.469 - GENERATOR COOLING & PURGE SYSTEM	\$74,227	40.0	\$1,855.68	22.5	\$41,752.69
314.470 - GENERATOR LIQUID COOLING SYSTEM	\$113,094	40.0	\$2,827.37	22.5	\$63,615.37
314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$45,819	40.0	\$1,145.48	22.5	\$25,773.19
314.473 - TURBINE LUBE OIL SYSTEM	\$295,856	39.9	\$7,419.59	22.5	\$166,940.37
Subtotal 314.4 - TURBINE GENERATOR AUXILIARIES	\$1,598,900	39.9	\$40,027.08	22.5	\$900,607.69

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 2
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
<u>314 - TURBOGENERATOR UNITS</u>	<u>\$21,841,309</u>	<u>32.5</u>	<u>\$672,920.38</u>	<u>16.3</u>	<u>\$10,936,491.72</u>
315.181 - GENERATOR BUS STRUCT SUPPORT SYS	\$15,750	40.0	\$393.75	22.5	\$8,859.38
Subtotal 315.1 - STRUCTURAL SUPPORTS	\$15,750	40.0	\$393.75	22.5	\$8,859.38
315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	\$399,964	40.0	\$9,999.10	22.5	\$224,979.75
315.289 - VITAL AC DISTRIBUTION SYSTEM	\$75,074	25.0	\$3,002.96	7.5	\$22,522.20
315.291 - STATION BATTERY SYSTEM	\$47,312	25.0	\$1,892.48	8.0	\$15,213.12
Subtotal 315.2 - AUXILIARY POWER SYSTEMS	\$522,350	35.1	\$14,894.54	17.6	\$262,715.07
315.382 - CONDUIT & RACEWAY SYSTEM	\$3,096,556	39.8	\$77,766.79	22.5	\$1,749,752.24
315.383 - GENERATOR BUS	\$309,056	40.0	\$7,726.40	22.5	\$173,844.00
-	-	-	-	-	-
Subtotal 315.3 - CONDUCTORS, CONDUITS & INSULATORS	\$3,405,612	39.8	\$85,493.19	22.5	\$1,923,596.24
315.481 - CONTROL BOARDS	\$331,808	40.0	\$8,295.20	22.5	\$186,642.00
315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	\$122,664	20.0	\$6,133.20	2.5	\$15,333.00
315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	\$241,243	24.4	\$9,868.43	6.9	\$68,545.49
Subtotal 315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	\$695,715	28.6	\$24,296.83	11.1	\$270,520.49
315.581 - 120/208 POWER DISTRIBUTION SYSTEM	\$102,363	40.0	\$2,559.07	22.5	\$57,579.19
315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$1,905,019	34.5	\$55,210.21	17.3	\$955,869.67
315.586 - 6.9KV POWER DISTRIBUTION SYSTEM	\$2,422,541	31.0	\$78,233.11	13.5	\$1,058,643.36
Subtotal 315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$4,429,923	32.6	\$136,002.39	15.2	\$2,072,092.22
315.681 - LOAD CONTROL & METERING SYSTEM	\$1,230	24.0	\$51.25	10.5	\$538.13
315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	\$531,268	20.7	\$25,686.46	6.7	\$171,660.24
315.684 - PROTECTION & CONTROL SYSTEM	\$44,699	40.0	\$1,117.47	22.5	\$25,143.19
Subtotal 315.6 - CONTROL, DATA & METERING SYSTEMS	\$577,197	21.5	\$26,855.18	7.3	\$197,341.56
<u>315 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$9,646,547</u>	<u>33.5</u>	<u>\$287,935.88</u>	<u>16.4</u>	<u>\$4,735,124.96</u>
316.000 - SETTLEMENTS & CONTRIBUTIONS	\$0	0.0	\$0.00	0.0	\$0.00

SCHEDULE IV

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 2
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
Subtotal 316.0 - SETTLEMENTS & CONTRIBUTIONS	\$0	0.0	\$0.00	0.0	\$0.00
316.183 - STATION/SERVICE AIR SYSTEM	\$98,188	17.9	\$5,488.83	10.8	\$59,046.64
316.184 - INSTRUMENT AIR SYSTEM	\$241,266	18.6	\$12,962.36	5.5	\$71,761.11
316.193 - FREEZE PROTECTION SYSTEM	\$168,696	40.0	\$4,217.40	22.5	\$94,891.50
316.195 - VACUUM CLEANING EQUIPMENT	\$31,223	37.0	\$843.86	22.5	\$18,986.96
Subtotal 316.1 - STATION SERVICE EQUIPMENT	\$539,373	22.9	\$23,512.45	10.4	\$244,686.21
316.316 - MISCELLANEOUS PIPING	\$1,055,536	40.0	\$26,384.16	22.5	\$593,643.45
Subtotal 316.3 - MISCELLANEOUS PIPING	\$1,055,536	40.0	\$26,384.16	22.5	\$593,643.45
316 - MISC. POWER PLANT EQUIPMENT	\$1,594,909	32.0	\$49,896.61	16.8	\$838,329.66

SCHEDULE V

Detail Forecast Analysis

Column (a)	FPL's Plant Balance at 12/31/05.
Column (b)	Vintage Year is year placed in service.
Column (c)	Age of Survivors at study date using half-year convention.
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval.
Column (f)	Override Date for known future retirements.
Column (g)	Calculated Date is date of property retirement and/or replacements.
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual.
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual.
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Capital Recovery Date = 2005

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Coal Cars
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	<u>312 - BOILER PLANT EQUIPMENT</u>	<u>\$2,658,009</u>		<u>18.4</u>	<u>\$48,970,817</u>				<u>17.9</u>	<u>\$148,531.91</u>	<u>-0.5</u>	<u>-\$74,265.96</u>
	312.5 - FUEL SUPPLY SYSTEMS	\$2,658,009		18.4	\$48,970,817				17.9	\$148,531.91	-0.5	-\$74,265.96
	312.540 - COAL/BOILER BY-PROD. HANDLING EQ.	\$2,658,009		18.4	\$48,970,817				17.9	\$148,531.91	-0.5	-\$74,265.96
312.6739	Railroad Car	\$2,617,539	1987	18.5	\$48,424,472	18	0	2005	18.0	\$145,418.83	-0.5	-\$72,709.42
312.6739	Railroad Car	\$40,470	1992	13.5	\$546,345	18	0	2005	13.0	\$3,113.08	-0.5	-\$1,556.54

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Gypsum and Ash
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=		a	b	c	d	e	f	g	h	i	j	k
=	<u>311 - STRUCTURES & IMPROVEMENTS</u>	<u>\$2,052,194</u>		<u>17.5</u>	<u>\$35,813,659</u>				<u>32.6</u>	<u>\$62,899.86</u>	<u>15.3</u>	<u>\$961,906.64</u>
=	311.2 - SITE FACILITIES	\$1,018,106		16.8	\$17,071,628				30.2	\$33,680.36	13.5	\$454,718.66
	311.201 - SITE DRAINAGE SYSTEM	\$83,077		13.5	\$1,121,540				35.0	\$2,375.45	21.5	\$51,008.43
311.1017	Drive, Electric Motor Complete	\$7,622	1992	13.5	\$102,897	40	0	2028	36.0	\$211.72	22.5	\$4,763.75
311.1018	Pump Complete	\$762	1992	13.5	\$10,287	40	0	2028	36.0	\$21.17	22.5	\$476.25
311.1019	Piping	\$71,644	1992	13.5	\$967,194	40	0	2028	36.0	\$1,990.11	22.5	\$44,777.50
311.1024	Control/Instrumentation System	\$3,049	1992	13.5	\$41,162	20	0	2012	20.0	\$152.45	6.5	\$990.93
	311.202 - YARD LIGHTING SYSTEM	\$26,439		17.5	\$462,683				40.0	\$660.98	22.5	\$14,871.94
311.1037	Yard Lighting Fixtures & Poles	\$26,439	1988	17.5	\$462,683	40	0	2028	40.0	\$660.98	22.5	\$14,871.94
	311.203 - ROADWAYS	\$81,777		13.8	\$1,130,354				25.0	\$3,271.08	11.2	\$36,562.86
311.1050	Parking Lot/Surfacing/Paving	\$13,182	1990	15.5	\$204,321	25	0	2015	25.0	\$527.28	9.5	\$5,009.16
311.1050	Parking Lot/Surfacing/Paving	\$68,595	1992	13.5	\$926,033	25	0	2017	25.0	\$2,743.80	11.5	\$31,553.70
	311.210 - PONDS (NOT COOLING)	\$826,813		17.4	\$14,357,051				30.2	\$27,372.85	12.9	\$352,275.43
311.1189	Drive, Electric Motor Complete	\$7,274	1988	17.5	\$127,295	40	0	2028	40.0	\$181.85	22.5	\$4,091.63
311.1191	Piping	\$138,878	1988	17.5	\$2,430,365	25	0	2013	25.0	\$5,555.12	7.5	\$41,663.40
311.1191	Piping	\$10,198	1999	6.5	\$66,287	25	0	2024	25.0	\$407.92	18.5	\$7,546.52
311.1192	Pump Complete	\$16,938	1988	17.5	\$296,415	40	0	2028	40.0	\$423.45	22.5	\$9,527.63
311.1199	Liner Complete	\$178,655	1988	17.5	\$3,126,463	20	0	2008	20.0	\$8,932.75	2.5	\$22,331.88
311.1200	Concrete Basin	\$420,169	1988	17.5	\$7,352,958	40	0	2028	40.0	\$10,504.23	22.5	\$236,345.06
311.1201	Pond	\$54,701	1988	17.5	\$957,268	40	0	2028	40.0	\$1,367.53	22.5	\$30,769.31
	311.3 - STATION BUILDINGS	\$1,032,411		18.1	\$18,722,745				35.4	\$29,135.65	17.4	\$506,475.25
	311.305 - E" BUILDING	\$204,512		18.2	\$3,731,197				38.4	\$5,321.03	20.2	\$107,610.44
311.2158	Superstructure	\$77,047	1987	18.5	\$1,425,370	40	0	2028	41.0	\$1,879.20	22.5	\$42,281.89
311.2158	Superstructure	\$7,468	1994	11.5	\$85,882	40	0	2028	34.0	\$219.65	22.5	\$4,942.06
311.2160	Roof (Each Level)	\$11,536	1987	18.5	\$213,416	20	0	2007	20.0	\$576.80	1.5	\$865.20
311.2163	Plumbing System Complete	\$4,807	1987	18.5	\$88,930	40	0	2028	41.0	\$117.24	22.5	\$2,637.99
311.2164	Lighting System Complete	\$5,768	1987	18.5	\$106,708	40	0	2028	41.0	\$140.68	22.5	\$3,165.37
311.2166	HVAC System Complete	\$42,864	1987	18.5	\$792,984	40	0	2028	41.0	\$1,045.46	22.5	\$23,522.93
311.2172	Fire Protection System Complete	\$4,094	1987	18.5	\$75,739	40	0	2028	41.0	\$99.85	22.5	\$2,246.71

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Gypsum and Ash
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
311.2180	Substructure/Foundation	\$50,928	1987	18.5	\$942,168	40	0	2028	41.0	\$1,242.15	22.5	\$27,948.29
	311.306 - F" BUILDING	\$67,530		18.4	\$1,245,558				36.0	\$1,877.41	17.5	\$32,922.65
311.2210	Superstructure	\$12,750	1987	18.5	\$235,875	40	0	2028	41.0	\$310.98	22.5	\$6,996.95
311.2210	Superstructure	\$1,932	1988	17.5	\$33,810	40	0	2028	40.0	\$48.30	22.5	\$1,086.75
311.2212	Roof (Each Level)	\$7,698	1987	18.5	\$142,413	20	0	2007	20.0	\$384.90	1.5	\$577.35
311.2212	Roof (Each Level)	\$1,236	1988	17.5	\$21,630	20	0	2008	20.0	\$61.80	2.5	\$154.50
311.2216	Lighting System Complete	\$3,608	1987	18.5	\$66,748	40	0	2028	41.0	\$88.00	22.5	\$1,980.00
311.2216	Lighting System Complete	\$580	1988	17.5	\$10,150	40	0	2028	40.0	\$14.50	22.5	\$326.25
311.2218	HVAC System Complete	\$19,390	1987	18.5	\$358,715	40	0	2028	41.0	\$472.93	22.5	\$10,640.85
311.2224	Fire Protection System Complete	\$5,833	1987	18.5	\$107,911	40	0	2028	41.0	\$142.27	22.5	\$3,201.04
311.2232	Substructure/Foundation	\$14,503	1987	18.5	\$268,306	40	0	2028	41.0	\$353.73	22.5	\$7,958.96
	311.307 - Waste Water Treatment Building	\$1,958		17.5	\$34,268				40.0	\$48.96	22.5	\$1,101.38
311.2262	Superstructure	\$154	1988	17.5	\$2,695	40	0	2028	40.0	\$3.85	22.5	\$86.63
311.2267	Plumbing System Complete	\$1,023	1988	17.5	\$17,903	40	0	2028	40.0	\$25.58	22.5	\$575.44
311.2268	Lighting System Complete	\$380	1988	17.5	\$6,650	40	0	2028	40.0	\$9.50	22.5	\$213.75
311.2270	HVAC System Complete	\$401	1988	17.5	\$7,018	40	0	2028	40.0	\$10.03	22.5	\$225.56
	311.310 - J" BUILDING	\$572,271		18.3	\$10,472,465				33.4	\$17,132.66	15.2	\$259,665.57
311.2418	Superstructure	\$253,666	1987	18.5	\$4,692,821	40	0	2028	41.0	\$6,186.98	22.5	\$139,206.95
311.2418	Superstructure	\$6,257	1988	17.5	\$109,498	40	0	2028	40.0	\$156.43	22.5	\$3,519.56
311.2420	Roof (Each Level)	\$117,077	1987	18.5	\$2,165,925	20	0	2007	20.0	\$5,853.85	1.5	\$8,780.78
311.2420	Roof (Each Level)	\$2,888	1988	17.5	\$50,540	20	0	2008	20.0	\$144.40	2.5	\$361.00
311.2424	Lighting System Complete	\$19,513	1987	18.5	\$360,991	40	0	2028	41.0	\$475.93	22.5	\$10,708.35
311.2424	Lighting System Complete	\$481	1988	17.5	\$8,418	40	0	2028	40.0	\$12.03	22.5	\$270.56
311.2440	Substructure/Foundation	\$165,394	1987	18.5	\$3,059,789	40	0	2028	41.0	\$4,034.00	22.5	\$90,765.00
311.2441	Truck Scale	\$6,995	2002	3.5	\$24,483	40	0	2028	26.0	\$269.04	22.5	\$6,053.37
	311.350 - MISCELLANEOUS BUILDINGS	\$22,391		16.5	\$370,271				39.0	\$573.97	22.5	\$12,914.26
311.3110	Building/Shelter, Complete	\$11,605	1988	17.5	\$203,088	40	0	2028	40.0	\$290.13	22.5	\$6,527.81
311.3110	Building/Shelter, Complete	\$10,786	1990	15.5	\$167,183	40	0	2028	38.0	\$283.84	22.5	\$6,386.45
	311.391 - FF" BUILDING	\$163,749		17.5	\$2,888,988				39.2	\$4,181.62	22.1	\$92,260.95
311.6362	Superstructure	\$18,555	1987	18.5	\$343,268	40	0	2028	41.0	\$452.56	22.5	\$10,182.62
311.6362	Superstructure	\$539	1988	17.5	\$9,433	40	0	2028	40.0	\$13.48	22.5	\$303.19
311.6364	Roof (Each Level)	\$3,651	1998	7.5	\$27,383	20	0	2018	20.0	\$182.55	12.5	\$2,281.88
311.6368	Lighting System Complete	\$60,086	1987	18.5	\$1,111,591	40	0	2028	41.0	\$1,465.51	22.5	\$32,974.02
311.6370	HVAC System Complete	\$11,830	1997	8.5	\$100,555	40	0	2028	31.0	\$381.61	22.5	\$8,586.29
311.6376	Fire Protection System Complete	\$2,415	1987	18.5	\$44,678	40	0	2028	41.0	\$58.90	22.5	\$1,325.30

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Gypsum and Ash
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
311.6376	Fire Protection System Complete	\$1,371	1988	17.5	\$23,993	40	0	2028	40.0	\$34.28	22.5	\$771.19
311.6384	Substructure/Foundation	\$65,302	1987	18.5	\$1,208,087	40	0	2028	41.0	\$1,592.73	22.5	\$35,836.46
	311.5 - RAW & TREATED WATER SYSTEMS	\$1,677		11.5	\$19,286				20.0	\$83.85	8.5	\$712.73
	311.501 - RAW WATER SUPPLY SYSTEM	\$1,677		11.5	\$19,286				20.0	\$83.85	8.5	\$712.73
311.6024	Piping	\$1,677	1994	11.5	\$19,286	20	0	2014	20.0	\$83.85	8.5	\$712.73
	312 - BOILER PLANT EQUIPMENT	\$16,775,481		17.5	\$293,150,256				39.1	\$428,697.15	21.9	\$9,379,769.70
	312.0 - SETTLEMENTS & CONTRIBUTIONS	\$65,780		2.0	\$132,496				24.5	\$2,684.46	22.5	\$60,400.31
	312.000 - SETTLEMENTS & CONTRIBUTIONS	\$65,780		2.0	\$132,496				24.5	\$2,684.46	22.5	\$60,400.31
312.0000	FPL Conversion 0000	\$33,825	2003	2.5	\$84,563	40	0	2028	25.0	\$1,353.00	22.5	\$30,442.50
312.0000	FPL Conversion 0000	\$31,955	2004	1.5	\$47,933	40	0	2028	24.0	\$1,331.46	22.5	\$29,957.81
	312.5 - FUEL SUPPLY SYSTEMS	\$879,205		16.5	\$14,470,638				36.2	\$24,266.70	20.8	\$505,925.34
	312.524 - CONVEYOR SYSTEM	\$758,936		18.0	\$13,688,889				37.7	\$20,119.49	20.5	\$412,613.18
312.6263	Control/Instrumentation System	\$55,397	1987	18.5	\$1,024,845	40	0	2028	41.0	\$1,351.15	22.5	\$30,400.79
312.6263	Control/Instrumentation System	\$5,483	1988	17.5	\$95,953	40	0	2028	40.0	\$137.07	22.5	\$3,084.19
312.6265	Foundation	\$39,782	1987	18.5	\$735,967	40	0	2028	41.0	\$970.29	22.5	\$21,831.59
312.6268	Conveyor, Rollers	\$72,016	1987	18.5	\$1,332,296	40	0	2028	41.0	\$1,756.49	22.5	\$39,520.98
312.6268	Conveyor, Rollers	\$3,347	1988	17.5	\$58,573	40	0	2028	40.0	\$83.68	22.5	\$1,882.69
312.6269	Conveyor Belt; Cont. Run A	\$11,079	1987	18.5	\$204,962	10	0	2007	20.0	\$553.95	1.5	\$830.93
312.6269	Conveyor Belt; Cont. Run A	\$5,218	1997	8.5	\$44,353	10	0	2007	10.0	\$521.80	1.5	\$782.70
312.6269	Conveyor Belt; Cont. Run A	\$1,719	2000	5.5	\$9,455	10	0	2010	10.0	\$171.90	4.5	\$773.55
312.6269	Conveyor Belt; Cont. Run A	\$9,593	2003	2.5	\$23,983	10	0	2013	10.0	\$959.30	7.5	\$7,194.75
312.6270	Conveyor Struct. Steel; Fo	\$254,826	1987	18.5	\$4,714,281	40	0	2028	41.0	\$6,215.27	22.5	\$139,843.54
312.6270	Conveyor Struct. Steel; Fo	\$106,277	1988	17.5	\$1,859,848	40	0	2028	40.0	\$2,656.93	22.5	\$59,780.81
312.6271	Conveyor Cover/Siding; For	\$44,318	1987	18.5	\$819,883	40	0	2028	41.0	\$1,080.93	22.5	\$24,320.85
312.6271	Conveyor Cover/Siding; For	\$606	1988	17.5	\$10,605	40	0	2028	40.0	\$15.15	22.5	\$340.88
312.6283	Lighting System Complete	\$27,699	1987	18.5	\$512,432	40	0	2028	41.0	\$675.59	22.5	\$15,200.67
312.6283	Lighting System Complete	\$379	1988	17.5	\$6,633	40	0	2028	40.0	\$9.48	22.5	\$213.19

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Gypsum and Ash
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
312.6284	Hopper/Chutes With Liner	\$27,699	1987	18.5	\$512,432	40	0	2028	41.0	\$675.59	22.5	\$15,200.67
312.6284	Hopper/Chutes With Liner	\$3,923	1988	17.5	\$68,653	40	0	2028	40.0	\$98.08	22.5	\$2,206.69
312.6285	Gates	\$16,619	1987	18.5	\$307,452	40	0	2028	41.0	\$405.34	22.5	\$9,120.18
312.6285	Gates	\$2,611	1988	17.5	\$45,693	40	0	2028	40.0	\$65.28	22.5	\$1,468.69
312.6290	Transfer Station	\$69,552	1987	18.5	\$1,286,712	40	0	2028	41.0	\$1,696.39	22.5	\$38,168.78
312.6290	Transfer Station	\$793	1988	17.5	\$13,878	40	0	2028	40.0	\$19.83	22.5	\$446.06
	312.540 - COAL/BOILER BY-PROD. HANDLING EQ.	\$120,269		6.5	\$781,749				29.0	\$4,147.21	22.5	\$93,312.16
312.6734	Tractor	\$120,269	1999	6.5	\$781,749	40	0	2028	29.0	\$4,147.21	22.5	\$93,312.16
	312.7 - WASTE MANAGEMENT SYSTEMS	\$15,830,496		17.6	\$278,547,122				39.4	\$401,745.99	21.9	\$8,813,444.05
	312.718 - BOTTOM ASH SLUDGE SYSTEM	\$1,034,536		17.9	\$18,525,325				40.3	\$25,663.55	22.5	\$577,429.49
312.7991	Control/Instrumentation System	\$103,002	1987	18.5	\$1,905,537	40	0	2028	41.0	\$2,512.24	22.5	\$56,525.49
312.7991	Control/Instrumentation System	\$104,217	1988	17.5	\$1,823,798	40	0	2028	40.0	\$2,605.43	22.5	\$58,622.06
312.7992	Drive, Electric Motor Complete	\$11,973	1987	18.5	\$221,501	40	0	2028	41.0	\$292.02	22.5	\$6,570.55
312.7992	Drive, Electric Motor Complete	\$10,324	1988	17.5	\$180,670	40	0	2028	40.0	\$258.10	22.5	\$5,807.25
312.7994	Piping, Run 4 Inches Or Larger	\$422,590	1987	18.5	\$7,817,915	40	0	2028	41.0	\$10,307.07	22.5	\$231,909.15
312.7994	Piping, Run 4 Inches Or Larger	\$318,619	1988	17.5	\$5,575,833	40	0	2028	40.0	\$7,965.48	22.5	\$179,223.19
312.7995	Pump Complete	\$17,037	1987	18.5	\$315,185	40	0	2028	41.0	\$415.54	22.5	\$9,349.57
312.7995	Pump Complete	\$15,699	1988	17.5	\$274,733	40	0	2028	40.0	\$392.48	22.5	\$8,830.69
312.7995	Pump Complete	\$9,704	2003	2.5	\$24,260	40	0	2028	25.0	\$388.16	22.5	\$8,733.60
312.7999	Valve, Power Operated	\$8,618	1987	18.5	\$159,433	40	0	2028	41.0	\$210.20	22.5	\$4,729.39
312.7999	Valve, Power Operated	\$6,951	1988	17.5	\$121,643	40	0	2028	40.0	\$173.78	22.5	\$3,909.94
312.8000	Foundation	\$3,281	1987	18.5	\$60,699	40	0	2028	41.0	\$60.02	22.5	\$1,800.55
312.8000	Foundation	\$2,521	1988	17.5	\$44,118	40	0	2028	40.0	\$63.03	22.5	\$1,418.06
	312.719 - BOTTOM ASH WATER SYSTEM	\$2,303,617		18.0	\$41,525,880				40.5	\$56,853.69	22.5	\$1,279,207.59
312.8030	Control/Instrumentation System	\$190,914	1987	18.5	\$3,531,909	40	0	2028	41.0	\$4,656.44	22.5	\$104,769.88
312.8030	Control/Instrumentation System	\$183,522	1988	17.5	\$3,211,635	40	0	2028	40.0	\$4,588.05	22.5	\$103,231.13
312.8031	Drive, Electric Motor Complete	\$16,230	1987	18.5	\$300,255	40	0	2028	41.0	\$395.85	22.5	\$8,906.71
312.8031	Drive, Electric Motor Complete	\$13,995	1988	17.5	\$244,913	40	0	2028	40.0	\$349.88	22.5	\$7,872.19
312.8032	Foundation	\$57,420	1987	18.5	\$1,062,270	40	0	2028	41.0	\$1,400.49	22.5	\$31,510.98
312.8032	Foundation	\$47,643	1988	17.5	\$833,753	40	0	2028	40.0	\$1,191.08	22.5	\$26,799.19
312.8034	Piping, Run 4 Inches Or Larger	\$528,320	1987	18.5	\$9,773,920	40	0	2028	41.0	\$12,885.85	22.5	\$289,931.71
312.8034	Piping, Run 4 Inches Or Larger	\$412,681	1988	17.5	\$7,221,918	40	0	2028	40.0	\$10,317.03	22.5	\$232,133.06
312.8034	Piping, Run 4 Inches Or Larger	\$13,266	1991	14.5	\$192,357	40	0	2028	37.0	\$358.54	22.5	\$8,067.16
312.8035	Pump Complete	\$29,549	1987	18.5	\$546,657	40	0	2028	41.0	\$720.71	22.5	\$16,215.91
312.8035	Pump Complete	\$28,620	1988	17.5	\$500,850	40	0	2028	40.0	\$715.50	22.5	\$16,098.75
312.8037	Tank	\$423,559	1987	18.5	\$7,835,842	40	0	2028	41.0	\$10,330.71	22.5	\$232,440.91

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Gypsum and Ash
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.8037	Tank	\$346,112	1988	17.5	\$6,056,960	40	0	2028	40.0	\$8,652.80	22.5	\$194,688.00
312.8041	Dryer	\$6,386	1987	18.5	\$118,141	40	0	2028	41.0	\$155.76	22.5	\$3,504.51
312.8041	Dryer	\$5,400	1988	17.5	\$94,500	40	0	2028	40.0	\$135.00	22.5	\$3,037.50
312.720 - BOTTOM ASH REMOVAL SYSTEM		\$1,588,718		17.1	\$27,223,656				36.0	\$44,126.41	19.1	\$842,058.81
312.8063	Control/Instrumentation System	\$74,956	1987	18.5	\$1,386,686	40	0	2028	41.0	\$1,828.20	22.5	\$41,134.39
312.8063	Control/Instrumentation System	\$103,717	1988	17.5	\$1,815,048	40	0	2028	40.0	\$2,592.93	22.5	\$58,340.81
312.8063	Control/Instrumentation System	\$5,495	1991	14.5	\$79,678	40	0	2028	37.0	\$148.51	22.5	\$3,341.55
312.8064	Drive, Electric Motor Complete	\$3,033	1987	18.5	\$56,111	40	0	2028	41.0	\$73.98	22.5	\$1,664.45
312.8064	Drive, Electric Motor Complete	\$4,275	1988	17.5	\$74,813	40	0	2028	40.0	\$106.88	22.5	\$2,404.69
312.8064	Drive, Electric Motor Complete	\$2,300	1995	10.5	\$24,150	40	0	2028	33.0	\$69.70	22.5	\$1,568.18
312.8066	Piping, Run 4 Inches Or Larger	\$129,310	1987	18.5	\$2,392,235	40	0	2028	41.0	\$3,153.90	22.5	\$70,962.80
312.8066	Piping, Run 4 Inches Or Larger	\$106,703	1988	17.5	\$1,867,303	40	0	2028	40.0	\$2,667.58	22.5	\$60,020.44
312.8066	Piping, Run 4 Inches Or Larger	\$78,515	1991	14.5	\$1,138,468	40	0	2028	37.0	\$2,122.03	22.5	\$47,745.61
312.8066	Piping, Run 4 Inches Or Larger	\$14,242	1993	12.5	\$178,025	40	0	2028	35.0	\$406.91	22.5	\$9,155.57
312.8067	Pump Complete	\$8,225	1987	18.5	\$152,163	40	0	2028	41.0	\$200.61	22.5	\$4,513.72
312.8067	Pump Complete	\$8,709	1988	17.5	\$152,408	40	0	2028	40.0	\$217.73	22.5	\$4,898.81
312.8067	Pump Complete	\$14,646	2002	3.5	\$51,261	40	0	2028	26.0	\$563.31	22.5	\$12,674.42
312.8067	Pump Complete	\$19,399	2003	2.5	\$48,498	40	0	2028	25.0	\$775.96	22.5	\$17,459.10
312.8069	Tank	\$5,125	1987	18.5	\$94,813	40	0	2028	41.0	\$125.00	22.5	\$2,812.50
312.8069	Tank	\$29,791	1988	17.5	\$521,343	40	0	2028	40.0	\$744.78	22.5	\$18,757.44
312.8071	Valve, Power Operated	\$5,657	1987	18.5	\$104,655	40	0	2028	41.0	\$137.98	22.5	\$3,104.45
312.8071	Valve, Power Operated	\$12,313	1991	14.5	\$178,539	40	0	2028	37.0	\$332.78	22.5	\$7,487.64
312.8071	Valve, Power Operated	\$14,363	1992	13.5	\$193,901	40	0	2028	36.0	\$398.97	22.5	\$8,976.88
312.8072	Foundation	\$71,517	1987	18.5	\$1,323,065	40	0	2028	41.0	\$1,744.32	22.5	\$39,247.13
312.8072	Foundation	\$85,895	1988	17.5	\$1,503,163	40	0	2028	40.0	\$2,147.38	22.5	\$48,315.94
312.8073	Hopper	\$267,761	1987	18.5	\$4,953,579	40	0	2028	41.0	\$6,530.76	22.5	\$146,942.01
312.8073	Hopper	\$215,521	1988	17.5	\$3,771,618	40	0	2028	40.0	\$5,388.03	22.5	\$121,230.56
312.8075	Conveyor, Rollers (Set At E	\$7,716	1987	18.5	\$142,746	40	0	2028	41.0	\$188.20	22.5	\$4,234.39
312.8075	Conveyor, Rollers (Set At E	\$6,653	1988	17.5	\$116,428	40	0	2028	40.0	\$166.33	22.5	\$3,742.31
312.8076	Conveyor Belt; Cont. Run A	\$5,587	1987	18.5	\$103,360	10	0	2007	20.0	\$279.35	1.5	\$419.03
312.8076	Conveyor Belt; Cont. Run A	\$4,725	1988	17.5	\$82,688	10	0	2008	20.0	\$236.25	2.5	\$590.63
312.8077	Conveyor Struct. Steel; Fo	\$32,396	1987	18.5	\$599,326	40	0	2028	41.0	\$790.15	22.5	\$17,778.29
312.8077	Conveyor Struct. Steel; Fo	\$79,838	1988	17.5	\$1,397,165	40	0	2028	40.0	\$1,995.95	22.5	\$44,908.88
312.8078	Conveyor Cover/Siding; For	\$2,661	1987	18.5	\$49,229	40	0	2028	41.0	\$64.90	22.5	\$1,460.30
312.8078	Conveyor Cover/Siding; For	\$2,250	1988	17.5	\$39,375	40	0	2028	40.0	\$56.25	22.5	\$1,265.63
312.8079	Belt Cleaning Unit	\$1,596	1987	18.5	\$29,526	40	0	2028	41.0	\$38.93	22.5	\$875.85
312.8079	Belt Cleaning Unit	\$1,350	1988	17.5	\$23,625	40	0	2028	40.0	\$33.75	22.5	\$759.38
312.8081	Chutes With Liner (At Each	\$1,548	1991	14.5	\$22,446	40	0	2028	37.0	\$41.84	22.5	\$941.35
312.8082	Clinker Grinder	\$5,607	2000	5.5	\$30,839	40	0	2028	28.0	\$200.25	22.5	\$4,505.63
312.8082	Clinker Grinder	\$6,586	2001	4.5	\$29,637	40	0	2028	27.0	\$243.93	22.5	\$5,488.33
312.8082	Clinker Grinder	\$5,885	2002	3.5	\$20,598	40	0	2028	26.0	\$226.35	22.5	\$5,092.79
312.8082	Clinker Grinder	\$5,685	2003	2.5	\$14,213	40	0	2028	25.0	\$227.40	22.5	\$5,116.50
312.8083	Truck Scale	\$60,509	1987	18.5	\$1,119,417	10	0	2007	20.0	\$3,025.45	1.5	\$4,538.18

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Gypsum and Ash
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.8083	Truck Scale	\$76,658	1988	17.5	\$1,341,515	10	0	2008	20.0	\$3,832.90	2.5	\$9,582.25
	312.722 - PYRITE REJECTION SYSTEM	\$398,321		18.0	\$7,177,863				40.5	\$9,831.66	22.5	\$221,212.30
312.8144	Control/Instrumentation System	\$20,993	1987	18.5	\$388,371	40	0	2028	41.0	\$512.02	22.5	\$11,520.55
312.8144	Control/Instrumentation System	\$19,368	1988	17.5	\$338,940	40	0	2028	40.0	\$484.20	22.5	\$10,894.50
312.8147	Foundation	\$8,203	1987	18.5	\$151,756	40	0	2028	41.0	\$200.07	22.5	\$4,501.65
312.8147	Foundation	\$6,466	1988	17.5	\$113,155	40	0	2028	40.0	\$161.65	22.5	\$3,637.13
312.8149	Piping, Run 4 Inches Or Larger	\$92,494	1987	18.5	\$1,711,139	40	0	2028	41.0	\$2,255.95	22.5	\$50,758.90
312.8149	Piping, Run 4 Inches Or Larger	\$92,336	1988	17.5	\$1,615,880	40	0	2028	40.0	\$2,308.40	22.5	\$51,939.00
312.8150	Pump Complete	\$14,181	1987	18.5	\$282,349	40	0	2028	41.0	\$345.88	22.5	\$7,782.26
312.8150	Pump Complete	\$11,269	1988	17.5	\$197,208	40	0	2028	40.0	\$281.73	22.5	\$6,338.81
312.8151	Tank	\$71,372	1987	18.5	\$1,320,382	40	0	2028	41.0	\$1,740.78	22.5	\$39,167.56
312.8151	Tank	\$61,639	1988	17.5	\$1,078,683	40	0	2028	40.0	\$1,540.98	22.5	\$34,671.94
	312.723 - FLY ASH DISPOSAL SYSTEM	\$4,512,697		17.8	\$80,119,052				39.7	\$113,666.53	22.1	\$2,512,685.91
312.8176	HVAC Control System	\$7,492	1987	18.5	\$138,602	40	0	2028	41.0	\$182.73	22.5	\$4,111.46
312.8176	HVAC Control System	\$5,915	1988	17.5	\$103,513	40	0	2028	40.0	\$147.88	22.5	\$3,327.19
312.8177	Drainage System Piping Complete	\$7,450	1987	18.5	\$137,825	40	0	2028	41.0	\$181.71	22.5	\$4,088.41
312.8177	Drainage System Piping Complete	\$6,300	1988	17.5	\$110,250	40	0	2028	40.0	\$157.50	22.5	\$3,543.75
312.8187	Control/Instrumentation System	\$303,583	1987	18.5	\$5,616,286	40	0	2028	41.0	\$7,404.46	22.5	\$166,600.43
312.8187	Control/Instrumentation System	\$336,543	1988	17.5	\$5,889,503	40	0	2028	40.0	\$8,413.58	22.5	\$189,305.44
312.8187	Control/Instrumentation System	\$21,305	1992	13.5	\$287,618	40	0	2028	36.0	\$591.81	22.5	\$13,315.63
312.8187	Control/Instrumentation System	\$16,069	2003	2.5	\$40,173	40	0	2028	25.0	\$642.76	22.5	\$14,462.10
312.8188	Drive, Electric Motor Complete	\$28,412	1987	18.5	\$525,622	40	0	2028	41.0	\$692.98	22.5	\$15,591.95
312.8188	Drive, Electric Motor Complete	\$26,384	1988	17.5	\$461,720	40	0	2028	40.0	\$659.60	22.5	\$14,841.00
312.8188	Drive, Electric Motor Complete	\$1,860	1994	11.5	\$21,390	40	0	2028	34.0	\$54.71	22.5	\$1,230.88
312.8190	Fan/Blower, Complete	\$61,707	1987	18.5	\$1,141,580	40	0	2028	41.0	\$1,505.05	22.5	\$33,863.60
312.8190	Fan/Blower, Complete	\$60,174	1988	17.5	\$1,053,045	40	0	2028	40.0	\$1,504.35	22.5	\$33,847.88
312.8192	Foundation	\$123,539	1987	18.5	\$2,285,472	40	0	2028	41.0	\$3,013.15	22.5	\$67,795.79
312.8192	Foundation	\$106,642	1988	17.5	\$1,866,235	40	0	2028	40.0	\$2,666.05	22.5	\$59,986.13
312.8192	Foundation	\$36,013	1990	15.5	\$558,202	40	0	2028	38.0	\$947.71	22.5	\$21,323.49
312.8192	Foundation	\$503	1993	12.5	\$6,288	40	0	2028	35.0	\$14.37	22.5	\$323.36
312.8196	Piping, Run 4 Inches Or Larger	\$1,366,137	1987	18.5	\$25,273,535	40	0	2028	41.0	\$33,320.41	22.5	\$749,709.33
312.8196	Piping, Run 4 Inches Or Larger	\$1,314,576	1988	17.5	\$23,005,080	40	0	2028	40.0	\$32,864.40	22.5	\$739,449.00
312.8196	Piping, Run 4 Inches Or Larger	\$8,988	1990	15.5	\$139,314	40	0	2028	38.0	\$236.53	22.5	\$5,321.84
312.8196	Piping, Run 4 Inches Or Larger	\$18,136	1991	14.5	\$262,972	40	0	2028	37.0	\$490.16	22.5	\$11,028.65
312.8196	Piping, Run 4 Inches Or Larger	\$1,823	1993	12.5	\$20,288	40	0	2028	35.0	\$46.37	22.5	\$1,043.36
312.8203	Silo/Bunker	\$263,061	1987	18.5	\$4,866,629	40	0	2028	41.0	\$6,416.12	22.5	\$144,362.74
312.8203	Silo/Bunker	\$251,452	1988	17.5	\$4,400,410	40	0	2028	40.0	\$6,286.30	22.5	\$141,441.75
312.8209	Truck Scale	\$36,013	1990	15.5	\$558,202	10	0	2010	20.0	\$1,800.65	4.5	\$8,102.93
312.8209	Truck Scale	\$8,266	2003	2.5	\$20,665	10	0	2013	10.0	\$826.60	7.5	\$6,199.50
312.8210	Rotary Unloader	\$17,608	1987	18.5	\$325,748	40	0	2028	41.0	\$429.46	22.5	\$9,662.93
312.8210	Rotary Unloader	\$8,212	1988	17.5	\$143,710	40	0	2028	40.0	\$205.30	22.5	\$4,619.25

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Gypsum and Ash
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
312.8210	Rotary Unloader	\$68,734	1993	12.5	\$859,175	40	0	2028	35.0	\$1,963.83	22.5	\$44,186.14
	312.732 - WELL WATER SUPPLY SYSTEM	\$304,880		18.0	\$5,493,200				40.5	\$7,525.79	22.5	\$169,330.07
312.8526	Piping, Run 4 Inches Or Larger	\$157,799	1987	18.5	\$2,919,282	40	0	2028	41.0	\$3,848.76	22.5	\$86,597.01
312.8526	Piping, Run 4 Inches Or Larger	\$147,081	1988	17.5	\$2,573,918	40	0	2028	40.0	\$3,677.03	22.5	\$82,733.06
	312.737 - SECOND STAGE WASTE DEWATERING SYS	\$990,511		18.0	\$17,855,277				40.5	\$24,444.91	22.5	\$550,010.02
312.8688	Control/Instrumentation System	\$41,972	1987	18.5	\$776,482	40	0	2028	41.0	\$1,023.71	22.5	\$23,033.41
312.8688	Control/Instrumentation System	\$35,134	1988	17.5	\$614,845	40	0	2028	40.0	\$878.35	22.5	\$19,762.88
312.8689	Drive, Electric Motor Complete	\$21,338	1987	18.5	\$394,753	40	0	2028	41.0	\$520.44	22.5	\$11,709.88
312.8689	Drive, Electric Motor Complete	\$18,402	1988	17.5	\$322,035	40	0	2028	40.0	\$460.05	22.5	\$10,351.13
312.8690	Foundation	\$24,498	1987	18.5	\$453,213	40	0	2028	41.0	\$597.51	22.5	\$13,444.02
312.8690	Foundation	\$26,880	1988	17.5	\$470,400	40	0	2028	40.0	\$672.00	22.5	\$15,120.00
312.8692	Piping, Run 4 Inches Or Larger	\$160,286	1987	18.5	\$2,965,291	40	0	2028	41.0	\$3,909.41	22.5	\$87,961.83
312.8692	Piping, Run 4 Inches Or Larger	\$137,856	1988	17.5	\$2,412,480	40	0	2028	40.0	\$3,446.40	22.5	\$77,544.00
312.8693	Pump Complete	\$5,532	1987	18.5	\$102,342	40	0	2028	41.0	\$134.93	22.5	\$3,035.85
312.8693	Pump Complete	\$3,775	1988	17.5	\$66,063	40	0	2028	40.0	\$94.38	22.5	\$2,123.44
312.8695	Hoist	\$4,867	1987	18.5	\$90,040	40	0	2028	41.0	\$118.71	22.5	\$2,670.91
312.8695	Hoist	\$10,161	1988	17.5	\$177,818	40	0	2028	40.0	\$254.03	22.5	\$5,715.56
312.8697	Agitator	\$34,146	1987	18.5	\$631,701	40	0	2028	41.0	\$832.83	22.5	\$18,738.66
312.8697	Agitator	\$28,418	1988	17.5	\$497,315	40	0	2028	40.0	\$710.45	22.5	\$15,985.13
312.8698	Tank Slurry, Service	\$228,693	1987	18.5	\$4,230,821	40	0	2028	41.0	\$5,577.88	22.5	\$125,502.26
312.8698	Tank Slurry, Service	\$208,553	1988	17.5	\$3,649,678	40	0	2028	40.0	\$5,213.83	22.5	\$117,311.06
	312.738 - VACUUM FILTER FEED SYSTEM	\$376,494		18.0	\$6,784,989				40.1	\$9,393.65	22.1	\$207,265.33
312.8717	Control/Instrumentation System	\$37,044	1987	18.5	\$685,314	40	0	2028	41.0	\$903.51	22.5	\$20,329.02
312.8717	Control/Instrumentation System	\$32,448	1988	17.5	\$567,840	40	0	2028	40.0	\$811.20	22.5	\$18,252.00
312.8721	Piping, Run 4 Inches Or Larger	\$156,035	1987	18.5	\$2,886,648	40	0	2028	41.0	\$3,805.73	22.5	\$85,628.96
312.8721	Piping, Run 4 Inches Or Larger	\$144,365	1988	17.5	\$2,526,388	40	0	2028	40.0	\$3,609.13	22.5	\$81,205.31
312.8725	Hoist	\$3,264	1987	18.5	\$60,384	25	0	2012	25.0	\$130.56	6.5	\$848.64
312.8725	Hoist	\$3,338	1988	17.5	\$58,415	25	0	2013	25.0	\$133.52	7.5	\$1,001.40
	312.739 - FIRST/SECOND STAGE VAC. FILTER SYS	\$2,474,395		18.1	\$44,836,641				40.2	\$61,573.21	22.1	\$1,359,246.48
312.8744	Control/Instrumentation System	\$37,044	1987	18.5	\$685,314	40	0	2028	41.0	\$903.51	22.5	\$20,329.02
312.8744	Control/Instrumentation System	\$31,005	1988	17.5	\$542,588	40	0	2028	40.0	\$775.13	22.5	\$17,440.31
312.8745	Drive, Electric Motor Complete	\$20,745	1987	18.5	\$383,783	40	0	2028	41.0	\$505.98	22.5	\$11,384.45
312.8745	Drive, Electric Motor Complete	\$14,428	1988	17.5	\$252,490	40	0	2028	40.0	\$360.70	22.5	\$8,115.75
312.8746	Filter, Special Assembly	\$593,084	1987	18.5	\$10,972,054	40	0	2028	41.0	\$14,465.46	22.5	\$325,472.93
312.8746	Filter, Special Assembly	\$557,082	1988	17.5	\$9,748,935	40	0	2028	40.0	\$13,927.05	22.5	\$313,358.63
312.8747	Foundation	\$84,762	1987	18.5	\$1,568,097	40	0	2028	41.0	\$2,067.37	22.5	\$46,515.73
312.8747	Foundation	\$819	1988	17.5	\$14,333	40	0	2028	40.0	\$20.48	22.5	\$460.69

SCHEDULE V

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Florida Power and Light Company
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		a	b	c	d	e	f	g	h	i	j	k
312.8750	Piping, Run 4 Inches Or Larger	\$144,414	1987	18.5	\$2,671,659	40	0	2028	41.0	\$3,522.29	22.5	\$79,251.59
312.8750	Piping, Run 4 Inches Or Larger	\$133,146	1988	17.5	\$2,330,055	40	0	2028	40.0	\$3,328.65	22.5	\$74,894.63
312.8753	Superstructure, Inc. Ste	\$588,583	1987	18.5	\$10,888,786	40	0	2028	41.0	\$14,355.68	22.5	\$323,002.87
312.8753	Superstructure, Inc. Ste	\$112,559	1988	17.5	\$1,969,783	40	0	2028	40.0	\$2,813.98	22.5	\$63,314.44
312.8753	Superstructure, Inc. Ste	\$3,936	1994	11.5	\$45,264	40	0	2028	34.0	\$115.76	22.5	\$2,604.71
312.8754	Hoist	\$19,470	1987	18.5	\$360,195	25	0	2012	25.0	\$778.80	6.5	\$5,062.20
312.8754	Hoist	\$22,816	1988	17.5	\$399,280	25	0	2013	25.0	\$912.64	7.5	\$6,844.80
312.8755	Vacuum Pump, Complete	\$27,659	1987	18.5	\$511,692	40	0	2028	41.0	\$674.61	22.5	\$15,178.72
312.8755	Vacuum Pump, Complete	\$19,237	1988	17.5	\$336,648	40	0	2028	40.0	\$480.93	22.5	\$10,820.81
312.8756	Fire Protection System Complete	\$42,580	1987	18.5	\$787,730	40	0	2028	41.0	\$1,038.54	22.5	\$23,367.07
312.8756	Fire Protection System Complete	\$21,026	1988	17.5	\$367,955	40	0	2028	40.0	\$525.65	22.5	\$11,827.13
	312.740 - FILTRATE RESLURRY SYSTEM	\$460,647		18.0	\$8,301,425				40.5	\$11,369.79	22.5	\$255,819.89
312.8774	Control/Instrumentation System	\$41,972	1987	18.5	\$776,482	40	0	2028	41.0	\$1,023.71	22.5	\$23,033.41
312.8774	Control/Instrumentation System	\$35,134	1988	17.5	\$614,845	40	0	2028	40.0	\$878.35	22.5	\$19,762.88
312.8776	Foundation	\$6,209	1987	18.5	\$114,867	40	0	2028	41.0	\$151.44	22.5	\$3,407.38
312.8776	Foundation	\$7,347	1988	17.5	\$128,573	40	0	2028	40.0	\$183.68	22.5	\$4,132.69
312.8779	Piping, Run 4 Inches Or Larger	\$163,171	1987	18.5	\$3,018,664	40	0	2028	41.0	\$3,979.78	22.5	\$89,545.06
312.8779	Piping, Run 4 Inches Or Larger	\$151,435	1988	17.5	\$2,650,113	40	0	2028	40.0	\$3,785.88	22.5	\$85,182.19
312.8781	Tank	\$24,916	1987	18.5	\$460,946	40	0	2028	41.0	\$607.71	22.5	\$13,673.41
312.8781	Tank	\$22,860	1988	17.5	\$400,050	40	0	2028	40.0	\$571.50	22.5	\$12,858.75
312.8785	Agitator	\$3,832	1987	18.5	\$70,892	40	0	2028	41.0	\$93.46	22.5	\$2,102.93
312.8785	Agitator	\$3,771	1988	17.5	\$65,993	40	0	2028	40.0	\$94.28	22.5	\$2,121.19
	312.741 - FILTRATE RETURN TO ABSORBER SYS	\$731,346		18.0	\$13,178,972				40.5	\$18,051.70	22.5	\$406,163.01
312.8804	Control/Instrumentation System	\$41,972	1987	18.5	\$776,482	40	0	2028	41.0	\$1,023.71	22.5	\$23,033.41
312.8804	Control/Instrumentation System	\$35,134	1988	17.5	\$614,845	40	0	2028	40.0	\$878.35	22.5	\$19,762.88
312.8805	Drive, Electric Motor Complete	\$9,493	1987	18.5	\$175,621	40	0	2028	41.0	\$231.54	22.5	\$5,209.57
312.8805	Drive, Electric Motor Complete	\$9,740	1988	17.5	\$170,450	40	0	2028	40.0	\$243.50	22.5	\$5,478.75
312.8806	Foundation	\$6,577	1987	18.5	\$121,675	40	0	2028	41.0	\$160.41	22.5	\$3,609.33
312.8806	Foundation	\$10,098	1988	17.5	\$176,715	40	0	2028	40.0	\$252.45	22.5	\$5,680.13
312.8808	Piping, Run 4 Inches Or Larger	\$272,220	1987	18.5	\$5,036,070	40	0	2028	41.0	\$6,639.51	22.5	\$149,389.02
312.8808	Piping, Run 4 Inches Or Larger	\$250,736	1988	17.5	\$4,387,880	40	0	2028	40.0	\$6,268.40	22.5	\$141,039.00
312.8809	Pump Complete	\$9,493	1987	18.5	\$175,621	40	0	2028	41.0	\$231.54	22.5	\$5,209.57
312.8809	Pump Complete	\$9,740	1988	17.5	\$170,450	40	0	2028	40.0	\$243.50	22.5	\$5,478.75
312.8810	Tank	\$40,660	1987	18.5	\$752,210	40	0	2028	41.0	\$991.71	22.5	\$22,313.41
312.8810	Tank	\$35,483	1988	17.5	\$620,953	40	0	2028	40.0	\$887.08	22.5	\$19,959.19
	312.744 - SLURRY RECLAIM SYSTEM	\$654,334		11.5	\$7,524,842				34.0	\$19,245.10	22.5	\$433,015.15
312.8897	Tank	\$210,858	1994	11.5	\$2,424,867	40	0	2028	34.0	\$6,201.71	22.5	\$139,538.38
312.8898	Foundation	\$101,296	1994	11.5	\$1,164,904	40	0	2028	34.0	\$2,979.29	22.5	\$67,034.12
312.8899	Drive, Electric Motor Complete	\$28,874	1994	11.5	\$332,051	40	0	2028	34.0	\$849.24	22.5	\$19,107.79

SCHEDULE V

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Florida Power and Light Company
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312.8900	Agitator	\$38,447	1994	11.5	\$442,141	40	0	2028	34.0	\$1,130.79	22.5	\$25,442.87
312.8901	Pump Complete	\$32,564	1994	11.5	\$374,486	40	0	2028	34.0	\$957.76	22.5	\$21,549.71
312.8903	Piping, Run 4 Inches Or Larger	\$148,882	1994	11.5	\$1,712,143	40	0	2028	34.0	\$4,378.88	22.5	\$98,524.85
312.8904	Control/Instrumentation System	\$35,728	1994	11.5	\$410,849	40	0	2028	34.0	\$1,050.76	22.5	\$23,642.21
312.8905	Valve, Power Operated	\$29,980	1994	11.5	\$344,770	40	0	2028	34.0	\$881.76	22.5	\$19,839.71
312.8907	Lineer	\$27,707	1994	11.5	\$318,631	40	0	2028	34.0	\$814.91	22.5	\$18,335.51
=	=	=	=	=	=	=	=	=	=	=	=	=
=	315 - ACCESSORY ELECTRIC EQUIPMENT	\$53,008		12.3	\$654,093				34.7	\$1,528.25	22.5	\$34,312.54
=	=	=	=	=	=	=	=	=	=	=	=	=
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	\$12,856		14.5	\$183,855				36.8	\$344.07	22.5	\$7,741.49
	315.382 - CONDUIT & RACEWAY SYSTEM	\$12,856		14.5	\$183,855				36.8	\$344.07	22.5	\$7,741.49
315.3784	Conduit All	\$6,385	1988	17.5	\$111,738	40	0	2028	40.0	\$159.63	22.5	\$3,591.56
315.3784	Conduit All	\$6,271	1994	11.5	\$72,117	40	0	2028	34.0	\$184.44	22.5	\$4,149.93
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$40,352		11.7	\$470,238				34.1	\$1,184.18	22.4	\$26,571.05
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$40,352		11.7	\$470,238				34.1	\$1,184.18	22.4	\$26,571.05
315.7041	Cable: Power	\$15,446	1994	11.5	\$177,629	40	0	2028	34.0	\$454.29	22.5	\$10,221.62
315.7049	Power Cntr Switchgear Complete	\$203	1994	11.5	\$2,335	25	0	2019	25.0	\$8.12	13.5	\$109.62
315.7050	Mtr Control Center Switchgear	\$879	1990	15.5	\$13,625	40	0	2028	38.0	\$23.13	22.5	\$620.46
315.7050	Mtr Control Center Switchgear	\$20,065	1994	11.5	\$230,748	40	0	2028	34.0	\$590.15	22.5	\$13,278.31
315.7054	Distribution Panel, Incl Bus	\$668	1990	15.5	\$10,354	40	0	2028	38.0	\$17.58	22.5	\$395.53
315.7055	Enclosure	\$3,091	1994	11.5	\$35,547	40	0	2028	34.0	\$90.91	22.5	\$2,045.51
=	=	=	=	=	=	=	=	=	=	=	=	=
=	316 - MISC. POWER PLANT EQUIPMENT	\$111,289		18.0	\$1,997,754				40.4	\$2,751.62	22.5	\$61,911.40
=	=	=	=	=	=	=	=	=	=	=	=	=
	316.3 - MISCELLANEOUS PIPING	\$111,289		18.0	\$1,997,754				40.4	\$2,751.62	22.5	\$61,911.40
	316.316 - MISCELLANEOUS PIPING	\$111,289		18.0	\$1,997,754				40.4	\$2,751.62	22.5	\$61,911.40
316.0-6:	Piping	\$50,196	1987	18.5	\$928,626	16	0	01.8	41.0	\$1,224.29	22.5	\$27,546.59
316.0-6:	Piping	\$61,093	1988	17.5	\$1,069,128	16	0	01.8	40.0	\$1,527.33	22.5	\$34,364.81

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Coal and Limestone
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	<u>311 - STRUCTURES & IMPROVEMENTS</u>	<u>\$3,785,685</u>		<u>16.7</u>	<u>\$63,277,592</u>				<u>37.8</u>	<u>\$100,153.27</u>	<u>21.1</u>	<u>\$2,117,457.33</u>
	311.1 - SITE PREPARATION	\$214,861		16.5	\$3,545,207				39.0	\$5,509.26	22.5	\$123,958.27
	311.101 - INITIAL SITE PREPARATION	\$214,861		16.5	\$3,545,207				39.0	\$5,509.26	22.5	\$123,958.27
311.0051	Site Preparation	\$214,861	1989	16.5	\$3,545,207	41	0	2028	39.0	\$5,509.26	22.5	\$123,958.27
	311.2 - SITE FACILITIES	\$2,581,193		16.5	\$42,559,085				37.6	\$68,663.10	21.1	\$1,449,273.54
	311.201 - SITE DRAINAGE SYSTEM	\$52,164		16.5	\$860,706				39.0	\$1,337.54	22.5	\$30,094.62
311.1019	Piping	\$52,164	1989	16.5	\$860,706	41	0	2028	39.0	\$1,337.54	22.5	\$30,094.62
	311.202 - YARD LIGHTING SYSTEM	\$29,118		18.0	\$525,230				40.5	\$718.61	22.5	\$16,168.70
311.1037	Yard Lighting Fixtures & Poles	\$22,391	1987	18.5	\$414,234	41	0	2028	41.0	\$546.12	22.5	\$12,287.74
311.1037	Yard Lighting Fixtures & Poles	\$6,727	1989	16.5	\$110,996	41	0	2028	39.0	\$172.49	22.5	\$3,880.96
	311.203 - ROADWAYS	\$128,483		16.5	\$2,119,970				25.0	\$5,139.32	8.5	\$43,684.22
311.1049	Road With Curbs & Gutters	\$81,604	1989	16.5	\$1,346,466	25	0	2014	25.0	\$3,264.16	8.5	\$27,745.36
311.1050	Parking Lot/Surfacing/Paving	\$46,879	1989	16.5	\$773,504	25	0	2014	25.0	\$1,875.16	8.5	\$15,938.86
	311.204 - SITE FIRE PROTECTION	\$30,316		16.5	\$500,214				21.9	\$1,384.92	5.4	\$7,464.88
311.1062	Control/Instrumentation System	\$15,706	1989	16.5	\$259,149	12	0	2013	24.0	\$654.42	7.5	\$4,908.13
311.1063	Piping	\$14,610	1989	16.5	\$241,065	20	0	2009	20.0	\$730.50	3.5	\$2,556.75
	311.205 - YARD IMPROVEMENTS	\$217,187		16.5	\$3,583,586				39.0	\$5,568.90	22.5	\$125,300.20
311.1085	Landscaping	\$117,892	1989	16.5	\$1,945,218	41	0	2028	39.0	\$3,022.87	22.5	\$68,014.62
311.1141	Fencing	\$99,295	1989	16.5	\$1,638,368	41	0	2028	39.0	\$2,546.03	22.5	\$57,285.58
	311.206 - SITE SEWAGE TREATMENT SYSTEM	\$22,050		16.7	\$369,202				39.2	\$562.02	22.5	\$12,645.44
311.1108	Sewage Treatment Equipment	\$2,589	1987	18.5	\$47,897	41	0	2028	41.0	\$63.15	22.5	\$1,420.79
311.1108	Sewage Treatment Equipment	\$198	1988	17.5	\$3,465	41	0	2028	40.0	\$4.95	22.5	\$111.38
311.1108	Sewage Treatment Equipment	\$19,263	1989	16.5	\$317,840	41	0	2028	39.0	\$493.92	22.5	\$11,113.27
	311.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	\$2,101,875		16.5	\$34,600,177				39.0	\$53,951.79	22.5	\$1,213,915.48

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Coal and Limestone
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311.1153	Dock, Wharf, Or Pier	\$1,487,778	1989	16.5	\$24,548,337	41	0	2028	39.0	\$38,148.15	22.5	\$858,333.46
311.1153	Dock, Wharf, Or Pier	\$20,177	1991	14.5	\$292,567	41	0	2028	37.0	\$545.32	22.5	\$12,269.80
311.1153	Dock, Wharf, Or Pier	\$10,102	1993	12.5	\$126,275	41	0	2028	35.0	\$288.63	22.5	\$6,494.14
311.1155	Retaining Wall/Bulkhead/Shoring	\$204,061	1989	16.5	\$3,367,007	41	0	2028	39.0	\$5,232.33	22.5	\$117,727.50
311.1160	Foundation/Pile	\$379,757	1989	16.5	\$6,265,991	41	0	2028	39.0	\$9,737.36	22.5	\$219,090.58
311.3 - STATION BUILDINGS		\$624,665		17.0	\$10,603,191				38.3	\$16,320.86	21.6	\$351,986.83
311.303 - C" BUILDING		\$167,559		18.0	\$3,378,283				38.2	\$4,915.16	20.2	\$99,169.91
311.2054	Superstructure	\$71,302	1987	18.5	\$1,319,087	41	0	2028	41.0	\$1,739.07	22.5	\$39,129.15
311.2054	Superstructure	\$9,235	1992	13.5	\$124,673	41	0	2028	36.0	\$256.53	22.5	\$5,771.88
311.2054	Superstructure	\$1,324	1993	12.5	\$16,550	41	0	2028	35.0	\$37.83	22.5	\$851.14
311.2056	Roof (Each Level)	\$10,877	1987	18.5	\$201,225	20	0	2007	20.0	\$543.85	1.5	\$815.78
311.2059	Plumbing System Complete	\$2,510	1987	18.5	\$46,435	41	0	2028	41.0	\$61.22	22.5	\$1,377.44
311.2059	Plumbing System Complete	\$1,154	1992	13.5	\$15,579	41	0	2028	36.0	\$32.06	22.5	\$721.25
311.2060	Lighting System Complete	\$5,020	1987	18.5	\$92,870	41	0	2028	41.0	\$122.44	22.5	\$2,754.88
311.2060	Lighting System Complete	\$2,690	1992	13.5	\$36,315	41	0	2028	36.0	\$74.72	22.5	\$1,681.25
311.2062	HVAC System Complete	\$36,373	1987	18.5	\$672,901	41	0	2028	41.0	\$887.15	22.5	\$19,960.79
311.2062	HVAC System Complete	\$3,097	1988	17.5	\$54,198	41	0	2028	40.0	\$77.43	22.5	\$1,742.06
311.2068	Fire Protection System Complete	\$2,688	1987	18.5	\$49,728	41	0	2028	41.0	\$65.56	22.5	\$1,475.12
311.2068	Fire Protection System Complete	\$3,025	1992	13.5	\$40,838	41	0	2028	36.0	\$84.03	22.5	\$1,890.63
311.2076	Substructure/Foundation	\$38,264	1987	18.5	\$707,884	41	0	2028	41.0	\$933.27	22.5	\$20,998.54
311.327 - SERVICE BUILDING		\$263,889		16.1	\$4,249,297				38.0	\$6,948.86	22.2	\$154,476.56
311.2522	Superstructure	\$140,329	1989	16.5	\$2,315,429	41	0	2028	39.0	\$3,598.18	22.5	\$80,959.04
311.2524	Roof (Each Level)	\$7,491	2003	2.5	\$18,728	20	0	2023	20.0	\$374.55	17.5	\$6,554.63
311.2527	Plumbing System Complete	\$9,885	1989	16.5	\$163,103	41	0	2028	39.0	\$253.46	22.5	\$5,702.88
311.2528	Lighting System Complete	\$28,530	1989	16.5	\$470,745	41	0	2028	39.0	\$731.54	22.5	\$16,459.62
311.2530	HVAC System Complete	\$19,133	1989	16.5	\$315,695	41	0	2028	39.0	\$490.59	22.5	\$11,038.27
311.2536	Fire Protection System Complete	\$13,225	1989	16.5	\$218,213	41	0	2028	39.0	\$339.10	22.5	\$7,629.81
311.2544	Substructure/Foundation	\$45,296	1989	16.5	\$747,384	41	0	2028	39.0	\$1,161.44	22.5	\$26,132.31
311.333 - SERVICE ISLAND		\$14,150		16.5	\$233,475				39.0	\$362.82	22.5	\$8,163.46
311.2793	Service Island, Each	\$14,150	1989	16.5	\$233,475	41	0	2028	39.0	\$362.82	22.5	\$8,163.46
311.342 - SWITCHGEAR BUILDING		\$119,881		17.5	\$2,095,567				38.8	\$3,089.25	21.9	\$67,569.59
311.9893	Superstructure	\$46,575	1987	18.5	\$861,638	41	0	2028	41.0	\$1,135.98	22.5	\$25,559.45
311.9895	Roof (Each Level)	\$4,846	2000	5.5	\$26,653	20	0	2020	20.0	\$242.30	14.5	\$3,513.35

SCHEDULE V

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=	=	a	b	c	d	e	f	g	h	i	j	k
311.9899	Lighting System Complete	\$2,587	1987	18.5	\$47,860	41	0	2028	41.0	\$63.10	22.5	\$1,419.70
311.9901	HVAC System Complete	\$30,260	1987	18.5	\$559,810	41	0	2028	41.0	\$738.05	22.5	\$16,606.10
311.9901	HVAC System Complete	\$698	1992	13.5	\$9,423	41	0	2028	36.0	\$19.39	22.5	\$436.25
311.9901	HVAC System Complete	\$9,291	1993	12.5	\$116,138	41	0	2028	35.0	\$265.46	22.5	\$5,972.79
311.9905	Fire Protection System Complete	\$5,609	1987	18.5	\$103,767	41	0	2028	41.0	\$136.80	22.5	\$3,078.11
311.9909	Substructure/Foundation	\$20,015	1987	18.5	\$370,278	41	0	2028	41.0	\$488.17	22.5	\$10,983.84
	311.350 - MISCELLANEOUS BUILDINGS	\$39,186		16.5	\$646,569				39.0	\$1,004.77	22.5	\$22,607.31
311.3110	Building/Shelter, Complete	\$39,186	1989	16.5	\$646,569	41	0	2028	39.0	\$1,004.77	22.5	\$22,607.31
	311.5 - RAW & TREATED WATER SYSTEMS	\$364,966		18.0	\$6,570,109				37.8	\$9,660.05	19.9	\$192,238.69
	311.501 - RAW WATER SUPPLY SYSTEM	\$79,069		16.5	\$1,302,200				29.6	\$2,673.82	13.1	\$35,048.60
311.6020	Control/Instrumentation System	\$1,926	1989	16.5	\$31,779	12	0	2013	24.0	\$80.25	7.5	\$601.88
311.6021	Drive, Electric Motor Complete	\$3,105	1989	16.5	\$51,233	41	0	2028	39.0	\$79.62	22.5	\$1,791.35
311.6022	Foundation	\$17,540	1989	16.5	\$289,410	41	0	2028	39.0	\$449.74	22.5	\$10,119.23
311.6024	Piping	\$24,982	1989	16.5	\$412,203	20	0	2009	20.0	\$1,249.10	3.5	\$4,371.85
311.6025	Pump Complete	\$488	1994	11.5	\$5,612	25	0	2019	25.0	\$19.52	13.5	\$263.52
311.6026	Tank	\$10,434	1989	16.5	\$172,161	41	0	2028	39.0	\$267.54	22.5	\$6,019.62
311.6028	Valve, Power Operated >= 8 In	\$649	1989	16.5	\$10,709	41	0	2028	39.0	\$16.64	22.5	\$374.42
311.6030	Raw Water Well	\$19,945	1989	16.5	\$329,093	41	0	2028	39.0	\$511.41	22.5	\$11,506.73
	311.505 - DOMESTIC WATER SYSTEM (POTABLE)	\$285,897		18.4	\$5,267,909				40.9	\$6,986.23	22.5	\$157,190.09
311.6112	Potable Water System Equipt	\$271,444	1987	18.5	\$5,021,714	41	0	2028	41.0	\$6,620.59	22.5	\$148,963.17
311.6112	Potable Water System Equipt	\$7,720	1988	17.5	\$135,100	41	0	2028	40.0	\$193.00	22.5	\$4,342.50
311.6112	Potable Water System Equipt	\$6,733	1989	16.5	\$111,095	41	0	2028	39.0	\$172.64	22.5	\$3,884.42
	312 - BOILER PLANT EQUIPMENT	\$30,907,176		16.8	\$518,653,381				32.9	\$939,927.34	18.2	\$17,092,824.76
	312.0 - SETTLEMENTS & CONTRIBUTIONS	\$566,211		1.5	\$874,165				24.0	\$23,550.71	22.5	\$529,891.01
	312.000 - SETTLEMENTS & CONTRIBUTIONS	\$566,211		1.5	\$874,165				24.0	\$23,550.71	22.5	\$529,891.01
312.0000	FPL Conversion 0000	\$24,848	2003	2.5	\$62,120	41	0	2028	25.0	\$993.92	22.5	\$22,363.20
312.0000	FPL Conversion 0000	\$541,363	2004	1.5	\$812,045	41	0	2028	24.0	\$22,556.79	22.5	\$507,527.81

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312.5 - FUEL SUPPLY SYSTEMS		\$26,386,547		17.0	\$448,199,382				32.3	\$817,156.33	17.5	\$14,330,478.60
312.507 - SHIP UNLOADER STRUCT. (COAL)		\$1,004,053		15.9	\$15,999,539				35.9	\$27,939.26	20.6	\$575,921.27
312.0125	Control/Instrumentation System	\$32,620	1989	16.5	\$538,230	15	0	2019	30.0	\$1,087.33	13.5	\$14,679.00
312.0125	Control/Instrumentation System	\$521	1994	11.5	\$5,992	15	0	2009	15.0	\$34.73	3.5	\$121.57
312.0128	Unloader Superstructure	\$323,040	1989	16.5	\$5,330,160	41	0	2028	39.0	\$8,283.08	22.5	\$186,369.23
312.0129	Rail Tracks	\$26,458	2002	3.5	\$92,603	15	0	2017	15.0	\$1,763.87	11.5	\$20,284.47
312.0130	Power Cable Reel	\$32,662	1994	11.5	\$375,613	10	0	2014	20.0	\$1,633.10	8.5	\$13,881.35
312.0131	Lighting System, Complete	\$12,663	1989	16.5	\$208,940	41	0	2028	39.0	\$324.69	22.5	\$7,305.58
312.0133	Hopper	\$18,909	1989	16.5	\$311,999	41	0	2028	39.0	\$484.85	22.5	\$10,909.04
312.0135	Belt Feeder	\$18,780	1989	16.5	\$309,870	41	0	2028	39.0	\$481.54	22.5	\$10,834.62
312.0136	Boom Assembly	\$97,457	1989	16.5	\$1,608,041	41	0	2028	39.0	\$2,498.90	22.5	\$56,225.19
312.0140	HVAC System, Complete	\$16,471	1989	16.5	\$271,772	41	0	2028	39.0	\$422.33	22.5	\$9,502.50
312.0141	Elevator, Complete	\$17,395	1989	16.5	\$287,018	41	0	2028	39.0	\$446.03	22.5	\$10,035.58
312.0142	Service Hoist	\$16,933	1989	16.5	\$279,395	41	0	2028	39.0	\$434.18	22.5	\$9,769.04
312.0142	Service Hoist	\$19,157	1992	13.5	\$258,620	41	0	2028	36.0	\$532.14	22.5	\$11,973.13
312.0143	Traverse Assembly	\$186,974	1989	16.5	\$3,085,071	41	0	2028	39.0	\$4,794.21	22.5	\$107,869.62
312.0144	Dust Control System, Complete	\$184,013	1989	16.5	\$3,036,215	41	0	2028	39.0	\$4,718.28	22.5	\$106,161.35
312.508 - SHIP UNLOADER BUCKET TROLLEY		\$114,904		15.4	\$1,769,124				32.5	\$3,536.96	17.4	\$61,652.10
312.0180	Control/Instrumentation System	\$8,155	1989	16.5	\$134,558	15	0	2019	30.0	\$271.83	13.5	\$3,669.75
312.0180	Control/Instrumentation System	\$6,168	1995	10.5	\$64,764	15	0	2010	15.0	\$411.20	4.5	\$1,850.40
312.0181	Drive, Electric Motor Complete	\$26,938	1989	16.5	\$444,477	15	0	2019	30.0	\$897.93	13.5	\$12,122.10
312.0183	Trolley Structure	\$55,686	1989	16.5	\$918,819	41	0	2028	39.0	\$1,427.85	22.5	\$32,126.54
312.0183	Trolley Structure	\$17,957	1994	11.5	\$206,506	41	0	2028	34.0	\$528.15	22.5	\$11,883.31
312.509 - SHIP UNLOADER OPERATOR CAB TROLLEY		\$45,039		14.5	\$653,472				27.8	\$1,617.83	12.9	\$20,906.78
312.0193	Control/Instrumentation System	\$16,310	1989	16.5	\$269,115	10	0	2009	20.0	\$815.50	3.5	\$2,854.25
312.0196	Trolley Structure	\$6,311	1989	16.5	\$104,132	41	0	2028	39.0	\$161.82	22.5	\$3,640.96
312.0196	Trolley Structure	\$22,418	1993	12.5	\$280,225	41	0	2028	35.0	\$640.51	22.5	\$14,411.57
312.510 - SHIP UNLOADER BUCKET HOIST		\$154,462		16.5	\$2,548,824				37.2	\$4,148.76	20.7	\$86,007.52
312.0205	Control/Instrumentation System	\$24,465	1989	16.5	\$403,673	15	0	2019	30.0	\$815.50	13.5	\$11,009.25
312.0206	Drive, Electric Motor Complete	\$34,250	1989	16.5	\$565,125	41	0	2028	39.0	\$878.21	22.5	\$19,759.62
312.0208	Hoist Complete	\$95,747	1989	16.5	\$1,579,826	41	0	2028	39.0	\$2,455.05	22.5	\$55,238.65
312.511 - TRAVELING STACKER SYSTEM		\$518,582		16.4	\$8,527,201				38.9	\$13,325.97	22.5	\$299,834.42
312.0220	Control/Instrumentation System	\$72,895	1989	16.5	\$1,202,768	41	0	2028	39.0	\$1,869.10	22.5	\$42,054.81

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 Depreciation Rates
 For SJRPP - Coal and Limestone
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
312.0221	Rail Tracks	\$90,495	1989	16.5	\$1,493,168	41	0	2028	39.0	\$2,320.38	22.5	\$52,208.65
312.0223	Operator Cab	\$12,352	1989	16.5	\$203,808	41	0	2028	39.0	\$316.72	22.5	\$7,126.15
312.0224	Power Cable Reel	\$46,587	1989	16.5	\$768,686	41	0	2028	39.0	\$1,194.54	22.5	\$26,877.12
312.0225	Superstructure	\$110,371	1989	16.5	\$1,821,122	41	0	2028	39.0	\$2,830.03	22.5	\$63,675.58
312.0227	Drive, Electric Motor Complete	\$15,693	1989	16.5	\$258,935	41	0	2028	39.0	\$402.38	22.5	\$9,053.65
312.0228	Boom	\$37,936	1989	16.5	\$625,944	41	0	2028	39.0	\$972.72	22.5	\$21,886.15
312.0230	Boom Conveyor	\$2,262	2002	3.5	\$7,917	41	0	2028	26.0	\$87.00	22.5	\$1,957.50
312.0231	Trailer Assembly	\$24,850	1989	16.5	\$410,025	41	0	2028	39.0	\$637.18	22.5	\$14,336.54
312.0232	Tripper Assembly	\$28,507	1989	16.5	\$470,366	41	0	2028	39.0	\$730.95	22.5	\$16,446.35
312.0233	Traverse Assembly	\$50,277	1989	16.5	\$829,571	41	0	2028	39.0	\$1,289.15	22.5	\$29,005.96
312.0238	Dust Suppression System	\$26,357	1989	16.5	\$434,891	41	0	2028	39.0	\$675.82	22.5	\$15,205.96
	312.512 - TRAVELING RECLAIMER SYSTEM	\$844,696		17.8	\$15,075,017				40.2	\$21,023.82	22.5	\$473,035.53
312.0255	Control/Instrumentation System	\$85,402	1987	18.5	\$1,579,937	41	0	2028	41.0	\$2,082.98	22.5	\$46,866.95
312.0255	Control/Instrumentation System	\$80,329	1988	17.5	\$1,055,758	41	0	2028	40.0	\$1,508.23	22.5	\$33,935.06
312.0258	Operator Cab	\$22,349	1987	18.5	\$413,457	41	0	2028	41.0	\$545.10	22.5	\$12,264.70
312.0258	Operator Cab	\$3,454	1988	17.5	\$60,445	41	0	2028	40.0	\$86.35	22.5	\$1,942.88
312.0259	Power Cable Reel	\$13,576	2003	2.5	\$33,940	41	0	2028	25.0	\$543.04	22.5	\$12,218.40
312.0260	Superstructure	\$119,337	1987	18.5	\$2,207,735	41	0	2028	41.0	\$2,910.66	22.5	\$65,489.82
312.0260	Superstructure	\$91,356	1988	17.5	\$1,598,730	41	0	2028	40.0	\$2,283.90	22.5	\$51,387.75
312.0260	Superstructure	\$12,371	1992	13.5	\$167,009	41	0	2028	36.0	\$343.64	22.5	\$7,731.88
312.0262	Drive, Electric Motor Complete	\$100,639	1987	18.5	\$1,861,822	41	0	2028	41.0	\$2,454.61	22.5	\$55,228.72
312.0262	Drive, Electric Motor Complete	\$29,301	1988	17.5	\$512,768	41	0	2028	40.0	\$732.53	22.5	\$16,481.81
312.0263	Boom	\$105,710	1987	18.5	\$1,955,635	41	0	2028	41.0	\$2,578.29	22.5	\$58,011.59
312.0263	Boom	\$33,467	1988	17.5	\$585,673	41	0	2028	40.0	\$836.68	22.5	\$18,825.19
312.0265	Boom Conveyor	\$23,330	1987	18.5	\$431,605	41	0	2028	41.0	\$569.02	22.5	\$12,803.05
312.0265	Boom Conveyor	\$9,648	1988	17.5	\$168,840	41	0	2028	40.0	\$241.20	22.5	\$5,427.00
312.0265	Boom Conveyor	\$467	1999	6.5	\$3,036	41	0	2028	29.0	\$16.10	22.5	\$362.33
312.0266	Traverse Assembly	\$71,055	1987	18.5	\$1,314,518	41	0	2028	41.0	\$1,733.05	22.5	\$38,993.60
312.0266	Traverse Assembly	\$12,060	1988	17.5	\$211,050	41	0	2028	40.0	\$301.50	22.5	\$6,783.75
312.0271	Dust Suppression System	\$23,271	1987	18.5	\$430,514	41	0	2028	41.0	\$567.59	22.5	\$12,770.67
312.0271	Dust Suppression System	\$27,574	1988	17.5	\$482,545	41	0	2028	40.0	\$689.35	22.5	\$15,510.38
	312.524 - CONVEYOR SYSTEM	\$13,586,449		17.1	\$232,426,750				35.6	\$381,165.14	19.7	\$7,504,959.12
312.6263	Control/Instrumentation System	\$474,954	1987	18.5	\$8,786,649	41	0	2028	41.0	\$11,584.24	22.5	\$260,645.49
312.6263	Control/Instrumentation System	\$24,394	1988	17.5	\$426,895	41	0	2028	40.0	\$609.85	22.5	\$13,721.63
312.6263	Control/Instrumentation System	\$149,516	1989	16.5	\$2,467,014	41	0	2028	39.0	\$3,833.74	22.5	\$86,259.23
312.6264	Drive, Electric Motor Complete	\$195,361	1987	18.5	\$3,614,179	41	0	2028	41.0	\$4,764.90	22.5	\$107,210.30
312.6264	Drive, Electric Motor Complete	\$11,495	1988	17.5	\$201,163	41	0	2028	40.0	\$287.38	22.5	\$6,465.94
312.6264	Drive, Electric Motor Complete	\$78,353	1989	16.5	\$1,292,825	41	0	2028	39.0	\$2,009.05	22.5	\$45,203.65
312.6264	Drive, Electric Motor Complete	\$8,526	1997	8.5	\$72,471	41	0	2028	31.0	\$275.03	22.5	\$6,188.23
312.6264	Drive, Electric Motor Complete	\$4,657	1999	6.5	\$30,271	41	0	2028	29.0	\$160.59	22.5	\$3,613.19
312.6265	Foundation	\$1,501,251	1987	18.5	\$27,773,144	41	0	2028	41.0	\$36,615.88	22.5	\$823,857.26

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
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312.6265	Foundation	\$57,176	1988	17.5	\$1,000,580	41	0	2028	40.0	\$1,429.40	22.5	\$32,161.50
312.6265	Foundation	\$1,317,318	1989	16.5	\$21,735,747	41	0	2028	39.0	\$33,777.38	22.5	\$759,991.15
312.6265	Foundation	\$9,420	1990	15.5	\$146,010	41	0	2028	38.0	\$247.89	22.5	\$5,577.63
312.6265	Foundation	\$16,228	1991	14.5	\$235,306	41	0	2028	37.0	\$438.59	22.5	\$9,868.38
312.6267	Ventilating System	\$240,876	1987	18.5	\$4,456,206	41	0	2028	41.0	\$5,875.02	22.5	\$132,188.05
312.6267	Ventilating System	\$160	1988	17.5	\$2,800	41	0	2028	40.0	\$4.00	22.5	\$90.00
312.6267	Ventilating System	\$36,894	1989	16.5	\$608,751	41	0	2028	39.0	\$946.00	22.5	\$21,285.00
312.6267	Ventilating System	\$28,829	1990	15.5	\$446,850	41	0	2028	38.0	\$758.66	22.5	\$17,069.80
312.6267	Ventilating System	\$2,036	1997	8.5	\$17,306	41	0	2028	31.0	\$65.68	22.5	\$1,477.74
312.6268	Conveyor, Rollers	\$581,845	1987	18.5	\$10,764,133	41	0	2028	41.0	\$14,191.34	22.5	\$319,305.18
312.6268	Conveyor, Rollers	\$14,599	1988	17.5	\$255,483	41	0	2028	40.0	\$364.98	22.5	\$8,211.94
312.6268	Conveyor, Rollers	\$145,185	1989	16.5	\$2,395,553	41	0	2028	39.0	\$3,722.69	22.5	\$83,760.58
312.6269	Conveyor Belt; Cont. Run A	\$66,335	1996	9.5	\$630,183	10	0	2006	10.0	\$6,633.50	0.5	\$3,316.75
312.6269	Conveyor Belt; Cont. Run A	\$120,030	1999	6.5	\$780,195	10	0	2009	10.0	\$12,003.00	3.5	\$42,010.50
312.6269	Conveyor Belt; Cont. Run A	\$145,001	2000	5.5	\$797,506	10	0	2010	10.0	\$14,500.10	4.5	\$65,250.45
312.6269	Conveyor Belt; Cont. Run A	\$21,280	2001	4.5	\$95,760	10	0	2011	10.0	\$2,128.00	5.5	\$11,704.00
312.6269	Conveyor Belt; Cont. Run A	\$103,647	2002	3.5	\$362,765	10	0	2012	10.0	\$10,364.70	6.5	\$67,370.55
312.6269	Conveyor Belt; Cont. Run A	\$5,037	2003	2.5	\$12,593	10	0	2013	10.0	\$503.70	7.5	\$3,777.75
312.6270	Conveyor Struct. Steel; Fo	\$2,707,021	1987	18.5	\$50,079,889	41	0	2028	41.0	\$66,024.90	22.5	\$1,485,560.30
312.6270	Conveyor Struct. Steel; Fo	\$175,468	1988	17.5	\$3,070,690	41	0	2028	40.0	\$4,386.70	22.5	\$98,700.75
312.6270	Conveyor Struct. Steel; Fo	\$1,572,875	1989	16.5	\$25,952,438	41	0	2028	39.0	\$40,330.13	22.5	\$907,427.88
312.6270	Conveyor Struct. Steel; Fo	\$12,823	1997	8.5	\$108,996	41	0	2028	31.0	\$413.65	22.5	\$9,307.02
312.6271	Conveyor Cover/Siding; For	\$294,413	1987	18.5	\$5,446,641	41	0	2028	41.0	\$7,180.80	22.5	\$161,568.11
312.6271	Conveyor Cover/Siding; For	\$13,909	1988	17.5	\$243,408	41	0	2028	40.0	\$347.73	22.5	\$7,823.81
312.6271	Conveyor Cover/Siding; For	\$318,634	1989	16.5	\$5,257,461	41	0	2028	39.0	\$8,170.10	22.5	\$183,827.31
312.6271	Conveyor Cover/Siding; For	\$8,564	1997	8.5	\$72,794	41	0	2028	31.0	\$276.26	22.5	\$6,215.81
312.6272	Belt Cleaning Unit	\$28,512	1987	18.5	\$527,472	41	0	2028	41.0	\$695.41	22.5	\$15,646.83
312.6272	Belt Cleaning Unit	\$688	1988	17.5	\$12,040	41	0	2028	40.0	\$17.20	22.5	\$387.00
312.6272	Belt Cleaning Unit	\$9,643	1989	16.5	\$159,110	41	0	2028	39.0	\$247.26	22.5	\$5,563.27
312.6273	Weighing Device/Scale	\$30,566	1987	18.5	\$565,471	15	0	2017	30.0	\$1,018.87	11.5	\$11,716.97
312.6273	Weighing Device/Scale	\$1,820	1988	17.5	\$31,850	15	0	2018	30.0	\$60.67	12.5	\$758.33
312.6273	Weighing Device/Scale	\$14,154	1992	13.5	\$191,079	15	0	2007	15.0	\$943.60	1.5	\$1,415.40
312.6273	Weighing Device/Scale	\$7,597	1993	12.5	\$94,963	15	0	2008	15.0	\$506.47	2.5	\$1,266.17
312.6273	Weighing Device/Scale	\$8,120	1995	10.5	\$85,260	15	0	2010	15.0	\$541.33	4.5	\$2,436.00
312.6273	Weighing Device/Scale	\$10,438	1998	7.5	\$78,285	15	0	2013	15.0	\$695.87	7.5	\$5,219.00
312.6274	Vacuum Cleaning System	\$53,201	1987	18.5	\$984,219	15	0	2017	30.0	\$1,773.37	11.5	\$20,393.72
312.6274	Vacuum Cleaning System	\$148,157	1989	16.5	\$2,444,591	15	0	2019	30.0	\$4,938.57	13.5	\$66,670.65
312.6274	Vacuum Cleaning System	\$43,190	1991	14.5	\$626,255	15	0	2006	15.0	\$2,879.33	0.5	\$1,439.67
312.6274	Vacuum Cleaning System	\$611	1997	8.5	\$5,194	15	0	2012	15.0	\$40.73	6.5	\$264.77
312.6275	Magnetic Pulley/Separator	\$80,269	1987	18.5	\$1,484,977	41	0	2028	41.0	\$1,957.78	22.5	\$44,050.06
312.6275	Magnetic Pulley/Separator	\$3,517	1989	16.5	\$58,031	41	0	2028	39.0	\$90.18	22.5	\$2,029.04
312.6277	Drainage System Piping Complete	\$166,815	1987	18.5	\$3,086,078	41	0	2028	41.0	\$4,086.66	22.5	\$91,544.82
312.6277	Drainage System Piping Complete	\$1,692	1997	8.5	\$14,382	41	0	2028	31.0	\$54.58	22.5	\$1,228.06
312.6278	Drainage System Pump	\$6,433	1987	18.5	\$119,011	41	0	2028	41.0	\$156.90	22.5	\$3,530.30
312.6278	Drainage System Pump	\$17,611	2002	3.5	\$61,639	41	0	2028	26.0	\$677.35	22.5	\$15,240.29

SCHEDULE V

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312.6279	Drainage System Pump Dri	\$9,680	1987	18.5	\$179,080	41	0	2028	41.0	\$236.10	22.5	\$5,312.20
312.6282	Fire Protection System Complete	\$279,120	1987	18.5	\$5,163,720	41	0	2028	41.0	\$6,807.80	22.5	\$153,175.61
312.6282	Fire Protection System Complete	\$17,393	1988	17.5	\$304,378	41	0	2028	40.0	\$434.83	22.5	\$9,783.56
312.6282	Fire Protection System Complete	\$273,666	1989	16.5	\$4,515,489	41	0	2028	39.0	\$7,017.08	22.5	\$157,884.23
312.6283	Lighting System Complete	\$108,532	1987	18.5	\$2,007,842	41	0	2028	41.0	\$2,647.12	22.5	\$59,560.24
312.6283	Lighting System Complete	\$16,803	1988	17.5	\$294,053	41	0	2028	40.0	\$420.08	22.5	\$9,451.69
312.6283	Lighting System Complete	\$166,082	1989	16.5	\$2,740,353	41	0	2028	39.0	\$4,258.51	22.5	\$95,816.54
312.6283	Lighting System Complete	\$1,400	1997	8.5	\$11,900	41	0	2028	31.0	\$45.16	22.5	\$1,016.13
312.6284	Hopper/Chutes With Liner	\$107,293	1987	18.5	\$1,984,921	41	0	2028	41.0	\$2,616.90	22.5	\$58,880.30
312.6284	Hopper/Chutes With Liner	\$273	1988	17.5	\$4,778	41	0	2028	40.0	\$6.83	22.5	\$153.56
312.6284	Hopper/Chutes With Liner	\$19,515	1997	8.5	\$165,878	41	0	2028	31.0	\$629.52	22.5	\$14,164.11
312.6284	Hopper/Chutes With Liner	\$60,546	2002	3.5	\$211,911	41	0	2028	26.0	\$2,328.69	22.5	\$62,395.58
312.6285	Gates	\$5,473	1987	18.5	\$101,251	41	0	2028	41.0	\$133.49	22.5	\$3,003.48
312.6286	Hoist	\$40,003	1987	18.5	\$740,056	41	0	2028	41.0	\$975.68	22.5	\$21,952.87
312.6286	Hoist	\$32,654	1989	16.5	\$538,791	41	0	2028	39.0	\$837.28	22.5	\$18,838.85
312.6286	Hoist	\$870	2002	3.5	\$3,045	41	0	2028	26.0	\$33.46	22.5	\$752.88
312.6286	Hoist	\$7,832	2003	2.5	\$19,580	41	0	2028	25.0	\$313.28	22.5	\$7,048.80
312.6287	Conveyor (Belt Feeder)	\$62,337	1987	18.5	\$1,153,235	15	0	2017	30.0	\$2,077.90	11.5	\$23,895.85
312.6287	Conveyor (Belt Feeder)	\$13,073	1997	8.5	\$111,121	15	0	2012	15.0	\$871.53	6.5	\$5,664.97
312.6288	Superstructure	\$471,302	1987	18.5	\$8,719,087	41	0	2028	41.0	\$11,495.17	22.5	\$258,641.34
312.6288	Superstructure	\$2,064	1988	17.5	\$36,120	41	0	2028	40.0	\$51.60	22.5	\$1,161.00
312.6288	Superstructure	\$308,391	1989	16.5	\$5,088,452	41	0	2028	39.0	\$7,907.46	22.5	\$177,917.88
312.6288	Superstructure	\$3,970	1992	13.5	\$53,595	41	0	2028	36.0	\$110.28	22.5	\$2,481.25
312.6288	Superstructure	\$14,902	1997	8.5	\$128,667	41	0	2028	31.0	\$480.71	22.5	\$10,815.97
312.6289	Metal Detection System	\$4,660	1989	16.5	\$76,890	41	0	2028	39.0	\$119.49	22.5	\$2,688.46
312.6290	Transfer Station	\$134,122	1987	18.5	\$2,481,257	41	0	2028	41.0	\$3,271.27	22.5	\$73,603.54
312.6290	Transfer Station	\$617	1988	17.5	\$10,798	41	0	2028	40.0	\$15.43	22.5	\$347.06
312.6290	Transfer Station	\$220,373	1989	16.5	\$3,636,155	41	0	2028	39.0	\$5,650.59	22.5	\$127,138.27
312.6290	Transfer Station	\$41,127	1991	14.5	\$596,342	41	0	2028	37.0	\$1,111.54	22.5	\$25,009.66
312.6291	Sampling System	\$63,675	1989	16.5	\$1,050,638	41	0	2028	39.0	\$1,632.69	22.5	\$36,735.58
312.6292	Vibrator/Air Cannon	\$1,557	1987	18.5	\$28,805	41	0	2028	41.0	\$37.98	22.5	\$854.45
	312.532 - CAR UNLOADING STRUCT. & EQUIPMENT	\$3,212,184		18.3	\$58,771,029				40.4	\$79,436.51	22.2	\$1,763,011.12
312.6493	Superstructure	\$913,771	1987	18.5	\$16,904,764	41	0	2028	41.0	\$22,287.10	22.5	\$501,459.70
312.6493	Superstructure	\$1,443	1988	17.5	\$25,253	41	0	2028	40.0	\$36.08	22.5	\$811.69
312.6493	Superstructure	\$1,000	1993	12.5	\$12,500	41	0	2028	35.0	\$28.57	22.5	\$642.86
312.6495	Roof (Each Level)	\$16,612	2001	4.5	\$74,754	41	0	2028	27.0	\$615.26	22.5	\$13,843.33
312.6496	HVAC Control System	\$143,727	1987	18.5	\$2,658,950	41	0	2028	41.0	\$3,505.54	22.5	\$78,874.57
312.6496	HVAC Control System	\$12,222	1991	14.5	\$177,219	41	0	2028	37.0	\$330.32	22.5	\$7,432.30
312.6497	Drainage System Piping Complete	\$44,625	1987	18.5	\$825,563	41	0	2028	41.0	\$1,088.41	22.5	\$24,489.33
312.6501	Lighting System Complete	\$13,551	1987	18.5	\$250,694	41	0	2028	41.0	\$330.51	22.5	\$7,436.52
312.6502	Ventilating System	\$11,824	1987	18.5	\$218,744	41	0	2028	41.0	\$288.39	22.5	\$6,488.78
312.6504	Fire Protection System Complete	\$25,970	1987	18.5	\$480,445	41	0	2028	41.0	\$633.41	22.5	\$14,251.83
312.6506	Car Mover/Car Positioner	\$90,957	1987	18.5	\$1,682,705	41	0	2028	41.0	\$2,218.46	22.5	\$49,915.43

SCHEDULE V

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312.6509	Foundation	\$1,536,488	1987	18.5	\$28,425,028	41	0	2028	41.0	\$37,475.32	22.5	\$843,194.63
312.6510	Hoist	\$19,277	1987	18.5	\$356,625	41	0	2028	41.0	\$470.17	22.5	\$10,578.84
312.6510	Hoist	\$13,774	1991	14.5	\$199,723	41	0	2028	37.0	\$372.27	22.5	\$8,376.08
312.6511	Hopper	\$216,033	1987	18.5	\$3,996,611	41	0	2028	41.0	\$5,269.10	22.5	\$118,554.70
312.6511	Hopper	\$2,255	1988	17.5	\$39,463	41	0	2028	40.0	\$56.38	22.5	\$1,268.44
312.6512	Car Dumper Or Vibrator (Li	\$7,191	1987	18.5	\$133,034	41	0	2028	41.0	\$175.39	22.5	\$3,946.28
312.6515	Vacuum Cleaning System	\$50,445	1987	18.5	\$933,233	41	0	2028	41.0	\$1,230.37	22.5	\$27,683.23
312.6515	Vacuum Cleaning System	\$7,464	1991	14.5	\$108,228	41	0	2028	37.0	\$201.73	22.5	\$4,538.92
312.6516	Conveyor (Belt Feeder)	\$22,925	1987	18.5	\$424,113	10	0	2007	20.0	\$1,146.25	1.5	\$1,719.38
312.6516	Conveyor (Belt Feeder)	\$239	1988	17.5	\$4,183	10	0	2008	20.0	\$11.95	2.5	\$29.88
312.6517	Gates	\$10,814	1987	18.5	\$200,059	41	0	2028	41.0	\$263.76	22.5	\$5,934.51
312.6518	Hydraulic Pumping System	\$34,501	1992	13.5	\$465,764	41	0	2028	36.0	\$958.36	22.5	\$21,563.13
312.6518	Hydraulic Pumping System	\$15,076	1994	11.5	\$173,374	41	0	2028	34.0	\$443.41	22.5	\$9,976.76
	312.534 - COAL STORAGE AREA	\$2,054,026		18.5	\$37,999,482				41.0	\$50,098.19	22.5	\$1,127,209.39
312.6591	Yard Liner, Complete	\$652,049	1987	18.5	\$12,062,907	41	0	2028	41.0	\$15,903.63	22.5	\$357,831.77
312.6592	Coal Base	\$1,068,995	1987	18.5	\$19,776,408	41	0	2028	41.0	\$26,073.05	22.5	\$586,643.60
312.6593	Concrete Lined Runoff Di	\$332,982	1987	18.5	\$6,160,167	41	0	2028	41.0	\$8,121.51	22.5	\$182,734.02
	312.535 - DUST CONTROL SYSTEM	\$551,547		18.0	\$9,935,394				40.5	\$13,617.45	22.5	\$306,391.80
312.6603	HVAC Control System	\$14,576	1987	18.5	\$269,656	41	0	2028	41.0	\$355.51	22.5	\$7,999.02
312.6603	HVAC Control System	\$3,299	1988	17.5	\$57,733	41	0	2028	40.0	\$82.48	22.5	\$1,855.69
312.6606	Control/Instrumentation System	\$11,971	1987	18.5	\$221,464	41	0	2028	41.0	\$291.98	22.5	\$6,569.45
312.6606	Control/Instrumentation System	\$2,435	1988	17.5	\$42,613	41	0	2028	40.0	\$60.88	22.5	\$1,369.69
312.6607	Drive, Electric Motor Complete	\$18,702	1987	18.5	\$345,987	41	0	2028	41.0	\$456.15	22.5	\$10,263.29
312.6607	Drive, Electric Motor Complete	\$5,465	1988	17.5	\$95,638	41	0	2028	40.0	\$136.63	22.5	\$3,074.06
312.6608	Fan/Blower, Complete	\$26,162	1987	18.5	\$483,997	41	0	2028	41.0	\$638.10	22.5	\$14,357.20
312.6608	Fan/Blower, Complete	\$9,695	1988	17.5	\$169,663	41	0	2028	40.0	\$242.38	22.5	\$5,453.44
312.6609	Filter, Special Assembly	\$83,685	1987	18.5	\$1,548,173	41	0	2028	41.0	\$2,041.10	22.5	\$45,924.70
312.6609	Filter, Special Assembly	\$21,252	1988	17.5	\$371,910	41	0	2028	40.0	\$531.30	22.5	\$11,954.25
312.6610	Foundation	\$3,641	1987	18.5	\$87,359	41	0	2028	41.0	\$88.80	22.5	\$1,998.11
312.6612	Piping, Run 4 Inches Or Larger	\$23,513	1987	18.5	\$434,991	41	0	2028	41.0	\$573.49	22.5	\$12,903.48
312.6612	Piping, Run 4 Inches Or Larger	\$15,669	1988	17.5	\$274,208	41	0	2028	40.0	\$391.73	22.5	\$8,813.81
312.6612	Piping, Run 4 Inches Or Larger	\$47,674	1989	16.5	\$786,621	41	0	2028	39.0	\$1,222.41	22.5	\$27,504.23
312.6613	Pump Complete	\$1,311	1987	18.5	\$24,254	41	0	2028	41.0	\$31.98	22.5	\$719.45
312.6614	Tank	\$1,989	1987	18.5	\$36,797	41	0	2028	41.0	\$48.51	22.5	\$1,091.52
312.6618	Air Washer	\$9,954	1987	18.5	\$184,149	41	0	2028	41.0	\$242.78	22.5	\$5,462.56
312.6618	Air Washer	\$2,233	1988	17.5	\$39,078	41	0	2028	40.0	\$55.83	22.5	\$1,256.06
312.6620	Mobile Vacuum Unit	\$52,449	1987	18.5	\$970,307	41	0	2028	41.0	\$1,279.24	22.5	\$28,782.99
312.6620	Mobile Vacuum Unit	\$112,837	1988	17.5	\$1,974,648	41	0	2028	40.0	\$2,820.93	22.5	\$63,470.81
312.6621	Spray Nozzles	\$83,035	1987	18.5	\$1,536,148	41	0	2028	41.0	\$2,025.24	22.5	\$45,567.99
	312.536 - COAL HANDLING BUILDING	\$1,362,204		17.8	\$24,262,338				36.0	\$37,867.15	18.3	\$691,148.44

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=		a	b	c	d	e	f	g	h	i	j	k
312.6640	Control/Instrumentation System	\$39,791	1987	18.5	\$736,134	41	0	2028	41.0	\$970.51	22.5	\$21,836.52
312.6641	Drive, Electric Motor Complete	\$19,201	1994	11.5	\$220,812	41	0	2028	34.0	\$564.74	22.5	\$12,706.54
312.6641	Drive, Electric Motor Complete	\$19,461	1995	10.5	\$204,341	41	0	2028	33.0	\$589.73	22.5	\$13,268.86
312.6644	Superstructure	\$683,048	1987	18.5	\$12,636,388	41	0	2028	41.0	\$16,659.71	22.5	\$374,843.41
312.6644	Superstructure	\$1,223	1988	17.5	\$21,403	41	0	2028	40.0	\$30.58	22.5	\$687.94
312.6644	Superstructure	\$39,405	1990	15.5	\$610,778	41	0	2028	38.0	\$1,036.97	22.5	\$23,331.91
312.6646	Crusher/Breaker	\$69,799	1987	18.5	\$1,291,282	41	0	2028	41.0	\$1,702.41	22.5	\$38,304.33
312.6647	Chutes With Liner (At Each	\$16,733	1987	18.5	\$309,561	41	0	2028	41.0	\$408.12	22.5	\$9,182.74
312.6648	Vibrator/Air Cannon	\$9,956	1987	18.5	\$184,186	41	0	2028	41.0	\$242.83	22.5	\$5,463.66
312.6649	Siding	\$53,939	1987	18.5	\$997,872	20	0	2007	20.0	\$2,696.95	1.5	\$4,045.43
312.6650	Surge Bins	\$39,943	1987	18.5	\$738,946	41	0	2028	41.0	\$974.22	22.5	\$21,919.94
312.6650	Surge Bins	\$9,417	1997	8.5	\$80,045	41	0	2028	31.0	\$303.77	22.5	\$6,834.92
312.6652	Gates	\$10,496	1987	18.5	\$194,176	41	0	2028	41.0	\$256.00	22.5	\$5,760.00
312.6653	Elevator, Complete	\$44,590	1990	15.5	\$691,145	41	0	2028	38.0	\$1,173.42	22.5	\$26,401.97
312.6654	Hoist	\$31,150	1987	18.5	\$576,275	20	0	2007	20.0	\$1,557.50	1.5	\$2,336.25
312.6656	Roof (Each Level)	\$21,452	1987	18.5	\$396,862	41	0	2028	41.0	\$523.22	22.5	\$11,772.44
312.6657	Substructure Foundation Wo	\$53,848	1987	18.5	\$996,188	41	0	2028	41.0	\$1,313.37	22.5	\$29,550.73
312.6657	Substructure Foundation Wo	\$22,478	1990	15.5	\$348,409	41	0	2028	38.0	\$591.53	22.5	\$13,309.34
312.6659	Coal Sizing Bypass Grid	\$14,596	2003	2.5	\$36,490	41	0	2028	25.0	\$583.84	22.5	\$13,136.40
312.6662	Fire Protection System	\$39,100	1987	18.5	\$723,350	41	0	2028	41.0	\$953.66	22.5	\$21,457.32
312.6663	Vacuum Cleaning System	\$25,271	1987	18.5	\$467,514	41	0	2028	41.0	\$616.37	22.5	\$13,868.23
312.6673	Conveyor (Belt Feeder)	\$68,113	1987	18.5	\$1,280,091	10	0	2007	20.0	\$3,405.65	1.5	\$5,108.47
312.6674	Ventilating System	\$15,643	1987	18.5	\$289,396	41	0	2028	41.0	\$381.54	22.5	\$8,584.57
312.6675	Lighting System Complete	\$13,551	1987	18.5	\$250,694	41	0	2028	41.0	\$330.51	22.5	\$7,436.52
312.537 - STACKER-RECLAIMER SYSTEM		\$1,590,449		18.4	\$29,303,875				40.8	\$39,024.98	22.4	\$874,258.67
312.6664	Drive, Electric Motor Complete	\$146,091	1987	18.5	\$2,702,684	41	0	2028	41.0	\$3,563.20	22.5	\$80,171.89
312.6664	Drive, Electric Motor Complete	\$1,933	1992	13.5	\$26,096	41	0	2028	36.0	\$53.69	22.5	\$1,208.13
312.6665	Foundation	\$349,613	1987	18.5	\$6,467,841	41	0	2028	41.0	\$8,527.15	22.5	\$191,860.79
312.6665	Foundation	\$43,613	1988	17.5	\$763,228	41	0	2028	40.0	\$1,090.33	22.5	\$24,532.31
312.6668	Conveyor Rollers (Ea Conv)	\$25,368	1987	18.5	\$469,308	41	0	2028	41.0	\$618.73	22.5	\$13,921.46
312.6671	Conveyor Belt; Cont. Run A	\$2,377	2002	3.5	\$8,320	10	0	2012	10.0	\$237.70	6.5	\$1,545.05
312.6672	Superstructure	\$289,043	1987	18.5	\$5,347,296	41	0	2028	41.0	\$7,049.83	22.5	\$158,621.16
312.6676	Control/Instrumentation System	\$179,867	1987	18.5	\$3,327,540	41	0	2028	41.0	\$4,387.00	22.5	\$98,707.50
312.6677	Rail Tracks	\$90,714	1987	18.5	\$1,678,209	41	0	2028	41.0	\$2,212.54	22.5	\$49,782.07
312.6678	Operator Cab	\$35,363	1987	18.5	\$654,216	41	0	2028	41.0	\$862.51	22.5	\$19,406.52
312.6679	Boom	\$125,475	1987	18.5	\$2,321,288	41	0	2028	41.0	\$3,060.37	22.5	\$68,858.23
312.6681	Traverse Assembly	\$112,522	1987	18.5	\$2,081,657	41	0	2028	41.0	\$2,744.44	22.5	\$61,749.88
312.6682	Trailer Assembly	\$66,159	1987	18.5	\$1,223,942	41	0	2028	41.0	\$1,613.63	22.5	\$36,306.77
312.6683	Tripper Assembly	\$25,470	1987	18.5	\$471,195	41	0	2028	41.0	\$621.22	22.5	\$13,977.44
312.6691	Bucket Wheel Assembly	\$55,797	1987	18.5	\$1,032,245	41	0	2028	41.0	\$1,360.90	22.5	\$30,620.30
312.6692	Power Cable Reel	\$34,943	1987	18.5	\$646,446	41	0	2028	41.0	\$852.27	22.5	\$19,176.04
312.6693	Weighing Device/Scale	\$6,101	1992	13.5	\$82,364	41	0	2028	36.0	\$169.47	22.5	\$3,813.13

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
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=		a	b	c	d	e	f	g	h	i	j	k
	312.538 - TRIPPER SYSTEM	\$23,985		18.4	\$441,239				40.9	\$586.87	22.5	\$13,204.62
312.6688	Chutes With Liner (At Each	\$2,551	1987	18.5	\$47,194	41	0	2028	41.0	\$62.22	22.5	\$1,399.94
312.6688	Chutes With Liner (At Each	\$267	1988	17.5	\$4,673	41	0	2028	40.0	\$6.68	22.5	\$150.19
312.6689	Tripper Carriage	\$12,544	1987	18.5	\$232,064	41	0	2028	41.0	\$305.95	22.5	\$6,883.90
312.6689	Tripper Carriage	\$1,602	1988	17.5	\$28,035	41	0	2028	40.0	\$40.05	22.5	\$901.13
312.6690	Tripper Tracks (At Each Lo	\$6,230	1987	18.5	\$115,255	41	0	2028	41.0	\$151.95	22.5	\$3,418.90
312.6690	Tripper Tracks (At Each Lo	\$801	1988	17.5	\$14,018	41	0	2028	40.0	\$20.02	22.5	\$450.56
	312.539 - COAL HANDLG EQ. REFUELNG & WASHDOWN S	\$43,644		14.8	\$644,803				37.2	\$1,171.69	22.5	\$26,362.82
312.6830	Lighting System Complete	\$6,473	1991	14.5	\$93,859	41	0	2028	37.0	\$174.95	22.5	\$3,936.28
312.6833	Foundation	\$2,991	1987	18.5	\$55,334	41	0	2028	41.0	\$72.95	22.5	\$1,641.40
312.6833	Foundation	\$31,774	1991	14.5	\$460,723	41	0	2028	37.0	\$858.76	22.5	\$19,322.03
312.6836	Platform & Stairs	\$2,406	1991	14.5	\$34,887	41	0	2028	37.0	\$65.03	22.5	\$1,463.11
	312.540 - COAL/BOILER BY-PROD. HANDLING EQ.	\$1,102,663		5.9	\$6,554,970				8.1	\$136,674.08	3.2	\$438,475.83
312.6734	Tractor	\$46,069	1992	13.5	\$621,932	7	0	2006	14.0	\$3,290.64	0.5	\$1,645.32
312.6734	Tractor	\$62,259	1993	12.5	\$778,238	7	0	2007	14.0	\$4,447.07	1.5	\$6,670.61
312.6735	Dozer Or Pusher	\$87,248	1992	13.5	\$1,177,848	7	0	2006	14.0	\$6,232.00	0.5	\$3,116.00
312.6735	Dozer Or Pusher	\$161,348	1999	6.5	\$1,048,762	7	0	2006	7.0	\$23,049.71	0.5	\$11,524.86
312.6735	Dozer Or Pusher	\$66,457	2002	3.5	\$232,600	7	0	2009	7.0	\$9,493.86	3.5	\$33,228.50
312.6735	Dozer Or Pusher	\$358,541	2003	2.5	\$896,353	7	0	2010	7.0	\$51,220.14	4.5	\$230,490.64
312.6736	Scraper Or Pan	\$29,087	2002	3.5	\$101,805	7	0	2009	7.0	\$4,155.29	3.5	\$14,543.50
312.6738	Locomotive, Yard	\$34,782	1991	14.5	\$504,339	7	0	2012	21.0	\$1,656.29	6.5	\$10,765.86
312.6738	Locomotive, Yard	\$36,505	1994	11.5	\$419,808	7	0	2008	14.0	\$2,607.50	2.5	\$6,518.75
312.6744	Front End Loader	\$13,432	1995	10.5	\$141,036	7	0	2009	14.0	\$959.43	3.5	\$3,358.00
312.6744	Front End Loader	\$114,911	2002	3.5	\$402,189	7	0	2009	7.0	\$16,415.86	3.5	\$57,455.50
312.6744	Front End Loader	\$92,024	2003	2.5	\$230,060	7	0	2010	7.0	\$13,146.29	4.5	\$59,158.29
	312.548 - COAL SAMPLING SYSTEM	\$177,650		18.5	\$3,286,525				30.0	\$5,921.67	11.5	\$68,099.17
312.6801	Coal Sampling System	\$177,650	1987	18.5	\$3,286,525	15	0	2017	30.0	\$5,921.67	11.5	\$68,099.17
	312.6 - FUEL FIRING SYSTEMS	\$55,583		5.5	\$305,707				28.0	\$1,985.11	22.5	\$44,664.91
	312.625 - COAL FEEDER SYSTEM	\$55,583		5.5	\$305,707				28.0	\$1,985.11	22.5	\$44,664.91
312.7371	Liner Complete	\$55,583	2000	5.5	\$305,707	41	0	2028	28.0	\$1,985.11	22.5	\$44,664.91

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j	k
312.7 - WASTE MANAGEMENT SYSTEMS		\$3,898,835		17.8	\$69,274,127				40.1	\$97,235.19	22.5	\$2,187,790.24
312.725 - LIME STORAGE AREA		\$103,684		18.5	\$1,918,154				41.0	\$2,528.88	22.5	\$56,899.76
312.8297	Foundation	\$103,684	1987	18.5	\$1,918,154	41	0	2028	41.0	\$2,528.88	22.5	\$56,899.76
312.730 - LIMESTONE PREPARATION SYSTEM		\$2,413,126		18.1	\$43,704,830				40.6	\$59,431.03	22.5	\$1,337,197.21
312.8434	Control/Instrumentation System	\$37,037	1987	18.5	\$685,185	41	0	2028	41.0	\$903.34	22.5	\$20,325.18
312.8434	Control/Instrumentation System	\$31,008	1988	17.5	\$542,840	41	0	2028	40.0	\$775.20	22.5	\$17,442.00
312.8435	Drive, Electric Motor Complete	\$55,080	1987	18.5	\$1,018,980	41	0	2028	41.0	\$1,343.41	22.5	\$30,226.83
312.8435	Drive, Electric Motor Complete	\$52,671	1988	17.5	\$921,743	41	0	2028	40.0	\$1,316.78	22.5	\$29,627.44
312.8438	Foundation	\$112,131	1987	18.5	\$2,074,424	41	0	2028	41.0	\$2,734.90	22.5	\$61,535.30
312.8438	Foundation	\$41,786	1988	17.5	\$731,255	41	0	2028	40.0	\$1,044.65	22.5	\$23,504.63
312.8441	Piping, Run 4 Inches Or Larger	\$302,122	1987	18.5	\$5,589,257	41	0	2028	41.0	\$7,368.83	22.5	\$165,798.66
312.8441	Piping, Run 4 Inches Or Larger	\$277,294	1988	17.5	\$4,852,645	41	0	2028	40.0	\$6,932.35	22.5	\$155,977.88
312.8442	Pump Complete	\$4,840	1987	18.5	\$89,540	41	0	2028	41.0	\$118.05	22.5	\$2,656.10
312.8442	Pump Complete	\$3,303	1988	17.5	\$57,803	41	0	2028	40.0	\$82.58	22.5	\$1,857.94
312.8444	Valve, Power Operated	\$4,177	1987	18.5	\$77,275	41	0	2028	41.0	\$101.88	22.5	\$2,292.26
312.8444	Valve, Power Operated	\$3,844	1988	17.5	\$67,270	41	0	2028	40.0	\$96.10	22.5	\$2,162.25
312.8445	Superstructure, Inc. Ste	\$553,003	1987	18.5	\$10,230,556	41	0	2028	41.0	\$13,487.88	22.5	\$303,477.26
312.8445	Superstructure, Inc. Ste	\$105,106	1988	17.5	\$1,839,355	41	0	2028	40.0	\$2,627.65	22.5	\$59,122.13
312.8446	Silo/Bunker	\$54,434	1987	18.5	\$1,007,029	41	0	2028	41.0	\$1,327.66	22.5	\$29,872.32
312.8446	Silo/Bunker	\$49,606	1988	17.5	\$868,105	41	0	2028	40.0	\$1,240.15	22.5	\$27,903.38
312.8447	Hoist	\$10,952	1987	18.5	\$202,612	41	0	2028	41.0	\$267.12	22.5	\$6,010.24
312.8447	Hoist	\$133	1988	17.5	\$2,328	41	0	2028	40.0	\$3.33	22.5	\$74.81
312.8447	Hoist	\$11,623	1991	14.5	\$168,534	41	0	2028	37.0	\$314.14	22.5	\$7,068.04
312.8450	Bearing Assembly	\$13,397	1987	18.5	\$247,845	41	0	2028	41.0	\$326.76	22.5	\$7,352.01
312.8450	Bearing Assembly	\$13,165	1988	17.5	\$230,388	41	0	2028	40.0	\$329.13	22.5	\$7,405.31
312.8451	Clutch	\$16,746	1987	18.5	\$309,801	41	0	2028	41.0	\$408.44	22.5	\$9,189.88
312.8451	Clutch	\$16,456	1988	17.5	\$287,980	41	0	2028	40.0	\$411.40	22.5	\$9,256.50
312.8454	Chutes With Liner (At Each	\$20,260	1987	18.5	\$374,810	41	0	2028	41.0	\$494.15	22.5	\$11,118.29
312.8454	Chutes With Liner (At Each	\$628	1988	17.5	\$10,990	41	0	2028	40.0	\$15.70	22.5	\$353.25
312.8455	Lube Oil System	\$20,096	1987	18.5	\$371,776	41	0	2028	41.0	\$490.15	22.5	\$11,028.29
312.8455	Lube Oil System	\$19,747	1988	17.5	\$345,573	41	0	2028	40.0	\$493.68	22.5	\$11,107.69
312.8456	Pulverizer, Rotating Assembly	\$150,361	1987	18.5	\$2,781,679	41	0	2028	41.0	\$3,667.34	22.5	\$82,515.18
312.8456	Pulverizer, Rotating Assembly	\$146,139	1988	17.5	\$2,557,433	41	0	2028	40.0	\$3,653.48	22.5	\$82,203.19
312.8457	Pulverizer, Stationary Assembly	\$112,771	1987	18.5	\$2,086,264	41	0	2028	41.0	\$2,750.51	22.5	\$61,886.52
312.8457	Pulverizer, Stationary Assembly	\$109,604	1988	17.5	\$1,918,070	41	0	2028	40.0	\$2,740.10	22.5	\$61,652.25
312.8460	Fire Protection System Complete	\$42,580	1987	18.5	\$787,730	41	0	2028	41.0	\$1,038.54	22.5	\$23,367.07
312.8460	Fire Protection System Complete	\$21,026	1988	17.5	\$367,955	41	0	2028	40.0	\$525.65	22.5	\$11,827.13
312.731 - LIMESTONE REAGENT HANDLING SYS		\$1,044,494		18.8	\$17,575,969				38.8	\$26,939.68	22.5	\$606,142.18

SCHEDULE V

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Florida Power and Light Company
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.8492	Control/Instrumentation System	\$37,036	1987	18.5	\$685,166	41	0	2028	41.0	\$903.32	22.5	\$20,324.63
312.8492	Control/Instrumentation System	\$31,007	1988	17.5	\$542,623	41	0	2028	40.0	\$775.18	22.5	\$17,441.44
312.8493	Drive, Electric Motor Complete	\$59,445	1987	18.5	\$1,099,733	41	0	2028	41.0	\$1,449.88	22.5	\$32,622.26
312.8493	Drive, Electric Motor Complete	\$39,264	1988	17.5	\$687,120	41	0	2028	40.0	\$981.60	22.5	\$22,086.00
312.8495	Foundation	\$53,474	1987	18.5	\$989,269	41	0	2028	41.0	\$1,304.24	22.5	\$29,345.49
312.8495	Foundation	\$30,563	1988	17.5	\$534,853	41	0	2028	40.0	\$764.08	22.5	\$17,191.69
312.8497	Piping, Run 4 Inches Or Larger	\$80,304	2002	3.5	\$281,064	41	0	2028	26.0	\$3,088.62	22.5	\$69,493.85
312.8498	Pump Complete	\$17,169	1987	18.5	\$317,627	41	0	2028	41.0	\$418.76	22.5	\$9,422.01
312.8498	Pump Complete	\$7,410	1988	17.5	\$129,675	41	0	2028	40.0	\$185.25	22.5	\$4,168.13
312.8499	Valve, Power Operated	\$5,222	1987	18.5	\$96,607	41	0	2028	41.0	\$127.37	22.5	\$2,865.73
312.8499	Valve, Power Operated	\$4,805	1988	17.5	\$84,088	41	0	2028	40.0	\$120.13	22.5	\$2,702.81
312.8499	Valve, Power Operated	\$6,402	1993	12.5	\$80,025	41	0	2028	35.0	\$182.91	22.5	\$4,115.57
312.8502	Agitator	\$27,215	1987	18.5	\$503,478	41	0	2028	41.0	\$663.78	22.5	\$14,935.06
312.8502	Agitator	\$47,796	1988	17.5	\$836,430	41	0	2028	40.0	\$1,194.90	22.5	\$26,885.25
312.8503	Tank Slurry, Service	\$254,026	1987	18.5	\$4,699,481	41	0	2028	41.0	\$6,195.76	22.5	\$139,404.51
312.8503	Tank Slurry, Service	\$343,356	1988	17.5	\$6,008,730	41	0	2028	40.0	\$8,583.90	22.5	\$193,137.75
	312.732 - WELL WATER SUPPLY SYSTEM	\$337,531		18.0	\$6,075,174				40.5	\$8,335.60	22.5	\$187,551.09
312.8526	Piping, Run 4 Inches Or Larger	\$168,381	1987	18.5	\$3,115,049	41	0	2028	41.0	\$4,106.85	22.5	\$92,404.21
312.8526	Piping, Run 4 Inches Or Larger	\$169,150	1988	17.5	\$2,960,125	41	0	2028	40.0	\$4,228.75	22.5	\$95,146.88
	<u>315 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$3,646,741</u>		<u>17.5</u>	<u>\$63,873,716</u>				<u>36.9</u>	<u>\$98,796.07</u>	<u>19.4</u>	<u>\$1,920,018.12</u>
	315.2 - AUXILIARY POWER SYSTEMS	\$85,860		17.7	\$1,519,723				25.0	\$3,434.40	7.3	\$25,071.12
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	\$6,001		18.5	\$111,019				25.0	\$240.04	6.5	\$1,560.26
315.1601	Cable: Power	\$6,001	1987	18.5	\$111,019	25	0	2012	25.0	\$240.04	6.5	\$1,560.26
	315.289 - VITAL AC DISTRIBUTION SYSTEM	\$36,058		16.6	\$598,885				25.0	\$1,442.32	8.4	\$12,102.60
315.1762	Vital AC Distribution Equipt	\$3,928	1988	17.5	\$68,740	25	0	2013	25.0	\$157.12	7.5	\$1,178.40
315.1762	Vital AC Distribution Equipt	\$32,130	1989	16.5	\$530,145	25	0	2014	25.0	\$1,285.20	8.5	\$10,924.20
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$43,801		18.5	\$809,819				25.0	\$1,752.04	6.5	\$11,408.26
315.1780	Instrument AC Distribution Equipt	\$43,301	1987	18.5	\$801,069	25	0	2012	25.0	\$1,732.04	6.5	\$11,258.26
315.1780	Instrument AC Distribution Equipt	\$500	1988	17.5	\$8,750	25	0	2013	25.0	\$20.00	7.5	\$150.00

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		a	b	c	d	e	f	g	h	i	j	k
315.3 - CONDUCTORS, CONDUITS & INSULATORS		\$1,897,939		17.5	\$33,126,786				39.1	\$48,591.33	21.7	\$1,052,061.63
315.315 - Nnnn		\$65,989		16.5	\$1,088,819				24.0	\$2,749.54	7.5	\$20,621.56
315.7027	Control/Instrumentation System	\$65,989	1989	16.5	\$1,088,819	12	0	2013	24.0	\$2,749.54	7.5	\$20,621.56
315.381 - STATION GROUNDING SYSTEM		\$142,684		17.2	\$2,454,810				39.7	\$3,595.69	22.5	\$80,903.18
315.3775	Grounding Grid	\$50,262	1987	18.5	\$929,847	41	0	2028	41.0	\$1,225.90	22.5	\$27,582.80
315.3775	Grounding Grid	\$92,422	1989	16.5	\$1,524,963	41	0	2028	39.0	\$2,369.79	22.5	\$53,320.38
315.382 - CONDUIT & RACEWAY SYSTEM		\$1,689,266		17.5	\$29,583,157				40.0	\$42,246.10	22.5	\$950,536.89
315.3784	Conduit All	\$818,915	1987	18.5	\$15,149,928	41	0	2028	41.0	\$19,973.54	22.5	\$449,404.57
315.3784	Conduit All	\$9,095	1988	17.5	\$159,163	41	0	2028	40.0	\$227.38	22.5	\$5,115.94
315.3784	Conduit All	\$661,942	1989	16.5	\$10,922,043	41	0	2028	39.0	\$16,972.87	22.5	\$381,889.62
315.3784	Conduit All	\$26,376	1990	15.5	\$408,828	41	0	2028	38.0	\$694.11	22.5	\$15,617.37
315.3786	Cable Tray	\$44,716	1987	18.5	\$827,246	41	0	2028	41.0	\$1,090.63	22.5	\$24,539.27
315.3786	Cable Tray	\$285	1988	17.5	\$4,988	41	0	2028	40.0	\$7.13	22.5	\$160.31
315.3786	Cable Tray	\$41,726	1989	16.5	\$688,479	41	0	2028	39.0	\$1,069.90	22.5	\$24,072.69
315.3787	Duct Bank, All	\$86,211	1989	16.5	\$1,422,482	41	0	2028	39.0	\$2,210.54	22.5	\$49,737.12
315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS		\$1,662,942		17.6	\$29,227,207				35.6	\$46,770.34	18.0	\$842,885.37
315.581 - 120/208 POWER DISTRIBUTION SYSTEM		\$155,304		17.1	\$2,658,608				38.9	\$3,993.16	21.8	\$87,073.14
315.7015	Cable: Power	\$47,043	1987	18.5	\$870,296	41	0	2028	41.0	\$1,147.39	22.5	\$25,816.28
315.7015	Cable: Power	\$74,092	1989	16.5	\$1,222,518	41	0	2028	39.0	\$1,899.79	22.5	\$42,745.38
315.7018	Dstrbn Panl, Incl Bus	\$2,919	1989	16.5	\$48,164	20	0	2009	20.0	\$145.95	3.5	\$510.83
315.7023	Power Center Switchgear Se	\$6,157	1989	16.5	\$101,591	41	0	2028	39.0	\$157.87	22.5	\$3,552.12
315.7024	Mtr Control Center Switchgear	\$1,002	1987	18.5	\$18,537	41	0	2028	41.0	\$24.44	22.5	\$549.88
315.7024	Mtr Control Center Switchgear	\$24,091	1989	16.5	\$397,502	41	0	2028	39.0	\$617.72	22.5	\$13,898.65
315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM		\$1,025,526		17.8	\$18,257,635				38.6	\$26,568.85	20.9	\$554,624.01
315.7041	Cable: Power	\$59,173	1987	18.5	\$1,094,701	41	0	2028	41.0	\$1,443.24	22.5	\$32,472.99
315.7041	Cable: Power	\$11,335	1988	17.5	\$198,363	41	0	2028	40.0	\$283.38	22.5	\$6,375.94
315.7041	Cable: Power	\$132,468	1989	16.5	\$2,185,722	41	0	2028	39.0	\$3,396.62	22.5	\$76,423.85
315.7041	Cable: Power	\$3,067	1990	15.5	\$47,539	41	0	2028	38.0	\$80.71	22.5	\$1,815.99
315.7042	Foundation	\$1,430	1989	16.5	\$23,595	41	0	2028	39.0	\$36.67	22.5	\$825.00
315.7046	Circuit Breaker Rated 600 Amp	\$694	1996	9.5	\$6,593	25	0	2021	25.0	\$27.76	15.5	\$430.28
315.7049	Power Cntr Switchgear Complete	\$76,751	1989	16.5	\$1,266,392	25	0	2014	25.0	\$3,070.04	8.5	\$26,095.34

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=	=	a	b	c	d	e	f	g	h	i	j	k
315.7050	Mtr Control Center Switchgear	\$608,490	1987	18.5	\$11,257,065	41	0	2028	41.0	\$14,841.22	22.5	\$333,927.44
315.7050	Mtr Control Center Switchgear	\$784	1988	17.5	\$13,720	41	0	2028	40.0	\$19.60	22.5	\$441.00
315.7050	Mtr Control Center Switchgear	\$125,348	1989	16.5	\$2,068,242	41	0	2028	39.0	\$3,214.05	22.5	\$72,316.15
315.7050	Mtr Control Center Switchgear	\$3,067	1990	15.5	\$47,539	41	0	2028	38.0	\$80.71	22.5	\$1,815.99
315.7054	Distribution Panel, Incl Bus	\$2,919	1989	16.5	\$48,164	41	0	2028	39.0	\$74.85	22.5	\$1,684.04
	315.584 - 2.4KV POWER DISTRIBUTION SYSTEM	\$369,187		17.5	\$6,447,701				27.7	\$13,312.81	10.2	\$138,039.19
315.7093	Cable: Power	\$24,283	1987	18.5	\$449,236	41	0	2028	41.0	\$592.27	22.5	\$13,326.04
315.7093	Cable: Power	\$74,909	1989	16.5	\$1,235,999	41	0	2028	39.0	\$1,920.74	22.5	\$43,216.73
315.7101	Power Cntr Switchgear Complete	\$135,903	1987	18.5	\$2,514,206	25	0	2012	25.0	\$5,436.12	6.5	\$35,334.78
315.7102	Mtr Control Center Switchgear	\$16,480	1987	18.5	\$304,880	25	0	2012	25.0	\$659.20	6.5	\$4,284.80
315.7102	Mtr Control Center Switchgear	\$2,781	1988	17.5	\$48,668	25	0	2013	25.0	\$111.24	7.5	\$834.30
315.7102	Mtr Control Center Switchgear	\$114,831	1989	16.5	\$1,894,712	25	0	2014	25.0	\$4,593.24	8.5	\$39,042.54
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	\$112,925		16.5	\$1,863,263				39.0	\$2,895.52	22.5	\$65,149.03
315.7123	Foundation	\$2,914	1989	16.5	\$48,081	41	0	2028	39.0	\$74.72	22.5	\$1,681.15
315.7129	Power Cntr Switchgear Complete	\$29,262	1989	16.5	\$482,823	41	0	2028	39.0	\$750.31	22.5	\$16,881.92
315.7130	Mtr Control Center Switchgear	\$80,749	1989	16.5	\$1,332,359	41	0	2028	39.0	\$2,070.49	22.5	\$46,585.96
	<u>316 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$302,790</u>		<u>18.1</u>	<u>\$5,486,949</u>				<u>38.9</u>	<u>\$7,775.75</u>	<u>20.9</u>	<u>\$162,293.86</u>
	316.1 - STATION SERVICE EQUIPMENT	\$39,857		17.0	\$678,742				30.0	\$1,328.57	13.0	\$17,232.32
	316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	\$39,857		17.0	\$678,742				30.0	\$1,328.57	13.0	\$17,232.32
316.0647	Radio Communication System Complete	\$1,801	1989	16.5	\$29,717	15	0	2019	30.0	\$60.03	13.5	\$810.45
316.0652	Pax Phone System	\$15,335	1989	16.5	\$253,028	15	0	2019	30.0	\$511.17	13.5	\$6,900.75
316.0653	Public Address System (Gaitronics)	\$10,550	1987	18.5	\$195,175	15	0	2017	30.0	\$351.67	11.5	\$4,044.17
316.0653	Public Address System (Gaitronics)	\$12,171	1989	16.5	\$200,822	15	0	2019	30.0	\$405.70	13.5	\$5,476.95
	316.3 - MISCELLANEOUS PIPING	\$262,933		18.3	\$4,808,207				40.8	\$6,447.18	22.5	\$145,061.54
	316.316 - MISCELLANEOUS PIPING	\$262,933		18.3	\$4,808,207				40.8	\$6,447.18	22.5	\$145,061.54
316.0526	Piping	\$185,970	1987	18.5	\$3,440,445	41	0	2028	41.0	\$4,535.85	22.5	\$102,056.71
316.0526	Piping	\$25,986	1988	17.5	\$454,755	41	0	2028	40.0	\$649.65	22.5	\$14,617.13
316.0563	Piping	\$20,909	1987	18.5	\$386,817	41	0	2028	41.0	\$509.98	22.5	\$11,474.45

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=	-	a	b	c	d	e	f	g	h	i	j	k
316.0563	Piping	\$30,068	1988	17.5	\$526,190	41	0	2028	40.0	\$751.70	22.5	\$16,913.25

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		a	b	c	d	e	f	g	h	i	j	k
=	-	=	=	=	=	=	=	=	=	=	=	=
	<u>311 - STRUCTURES & IMPROVEMENTS</u>	<u>\$30,642,442</u>		<u>17.9</u>	<u>\$548,175,876</u>				<u>33.4</u>	<u>\$917,555.07</u>	<u>15.7</u>	<u>\$14,380,571.38</u>
	311.0 - SETTLEMENTS & CONTRIBUTIONS	\$153,869		1.5	\$230,804				24.0	\$6,411.21	22.5	\$144,252.19
	311.000 - SETTLEMENTS & CONTRIBUTIONS	\$153,869		1.5	\$230,804				24.0	\$6,411.21	22.5	\$144,252.19
311.0000	FPL Conversion 0000	\$153,869	2004	1.5	\$230,804	41	0	2028	24.0	\$6,411.21	22.5	\$144,252.19
	311.1 - SITE PREPARATION	\$5,899,230		18.5	\$108,852,521				41.0	\$144,056.37	22.5	\$3,241,268.17
	311.101 - INITIAL SITE PREPARATION	\$5,899,230		18.5	\$108,852,521				41.0	\$144,056.37	22.5	\$3,241,268.17
311.0051	Site Preparation	\$5,615,995	1987	18.5	\$103,895,908	41	0	2028	41.0	\$136,975.49	22.5	\$3,081,948.48
311.0051	Site Preparation	\$283,235	1988	17.5	\$4,956,613	41	0	2028	40.0	\$7,080.88	22.5	\$159,319.69
	311.2 - SITE FACILITIES	\$7,874,625		17.6	\$138,347,771				30.8	\$255,980.59	13.3	\$3,401,641.99
	311.201 - SITE DRAINAGE SYSTEM	\$998,824		17.9	\$17,872,395				39.2	\$25,458.73	21.8	\$554,758.54
311.1018	Pump Complete	\$586	1993	12.5	\$7,325	41	0	2028	35.0	\$16.74	22.5	\$376.71
311.1018	Pump Complete	\$6,921	2003	2.5	\$17,303	41	0	2028	25.0	\$276.84	22.5	\$6,228.90
311.1019	Piping	\$906,389	1987	18.5	\$16,768,197	41	0	2028	41.0	\$22,107.05	22.5	\$497,408.60
311.1019	Piping	\$37,364	1988	17.5	\$653,870	41	0	2028	40.0	\$934.10	22.5	\$21,017.25
311.1019	Piping	\$5,890	1991	14.5	\$85,405	41	0	2028	37.0	\$159.19	22.5	\$3,581.76
311.1019	Piping	\$5,548	1993	12.5	\$69,350	41	0	2028	35.0	\$158.51	22.5	\$3,566.57
311.1025	Lift Station	\$36,126	1998	7.5	\$270,945	20	0	2018	20.0	\$1,806.30	12.5	\$22,578.75
	311.202 - YARD LIGHTING SYSTEM	\$197,189		17.6	\$3,467,164				40.0	\$4,926.87	22.5	\$110,854.44
311.1037	Yard Lighting Fixtures & Poles	\$100,327	1987	18.5	\$1,856,050	41	0	2028	41.0	\$2,447.00	22.5	\$55,057.50
311.1037	Yard Lighting Fixtures & Poles	\$75,869	1988	17.5	\$1,327,708	41	0	2028	40.0	\$1,896.73	22.5	\$42,676.31
311.1037	Yard Lighting Fixtures & Poles	\$20,993	1992	13.5	\$283,406	41	0	2028	36.0	\$583.14	22.5	\$13,120.63
	311.203 - ROADWAYS	\$949,666		17.7	\$16,841,122				25.0	\$37,986.64	7.3	\$276,021.16
311.1049	Road With Curbs & Gutters	\$424,002	1987	18.5	\$7,844,037	25	0	2012	25.0	\$16,960.08	6.5	\$110,240.52
311.1049	Road With Curbs & Gutters	\$129,962	1988	17.5	\$2,274,335	25	0	2013	25.0	\$5,198.48	7.5	\$38,988.60
311.1049	Road With Curbs & Gutters	\$5,593	1990	15.5	\$86,692	25	0	2015	25.0	\$223.72	9.5	\$2,125.34
311.1049	Road With Curbs & Gutters	\$8,274	1994	11.5	\$95,151	25	0	2019	25.0	\$330.96	13.5	\$4,467.96

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 Plant Data As Of 12/31/2005

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		a	b	c	d	e	f	g	h	i	j	k
311.1050	Parking Lot/Surfacing/Paving	\$110,226	1987	18.5	\$2,039,181	25	0	2012	25.0	\$4,409.04	6.5	\$28,658.76
311.1050	Parking Lot/Surfacing/Paving	\$157,552	1988	17.5	\$2,757,160	25	0	2013	25.0	\$6,302.08	7.5	\$47,265.60
311.1050	Parking Lot/Surfacing/Paving	\$53,688	1990	15.5	\$832,164	25	0	2015	25.0	\$2,147.52	9.5	\$20,401.44
311.1050	Parking Lot/Surfacing/Paving	\$16,192	1991	14.5	\$234,784	25	0	2016	25.0	\$647.68	10.5	\$6,800.64
311.1050	Parking Lot/Surfacing/Paving	\$11,014	1992	13.5	\$148,689	25	0	2017	25.0	\$440.56	11.5	\$5,066.44
311.1050	Parking Lot/Surfacing/Paving	\$8,989	1994	11.5	\$103,374	25	0	2019	25.0	\$359.56	13.5	\$4,854.06
311.1051	Bridges, Incl. Foundation	\$2,510	1987	18.5	\$46,435	25	0	2012	25.0	\$100.40	6.5	\$652.60
311.1051	Bridges, Incl. Foundation	\$21,664	1988	17.5	\$379,120	25	0	2013	25.0	\$866.56	7.5	\$6,499.20
311.204 - SITE FIRE PROTECTION		\$677,160		18.5	\$12,501,992				21.1	\$32,064.67	2.7	\$85,230.21
311.1058	Drive, Electric Motor Complete	\$25,996	1987	18.5	\$480,926	41	0	2028	41.0	\$634.05	22.5	\$14,266.10
311.1059	Pump Complete	\$34,930	1987	18.5	\$646,205	41	0	2028	41.0	\$851.95	22.5	\$19,168.90
311.1060	Tank	\$1,193	1987	18.5	\$22,071	41	0	2028	41.0	\$29.10	22.5	\$654.70
311.1062	Control/Instrumentation System	\$23,449	1987	18.5	\$433,807	12	0	2011	24.0	\$977.04	5.5	\$5,373.73
311.1062	Control/Instrumentation System	\$849	1988	17.5	\$14,858	12	0	2012	24.0	\$35.38	6.5	\$229.94
311.1063	Piping	\$519,030	1987	18.5	\$9,602,055	20	0	2007	20.0	\$25,951.50	1.5	\$38,927.25
311.1063	Piping	\$10,631	1988	17.5	\$186,043	20	0	2008	20.0	\$531.55	2.5	\$1,328.88
311.1064	Fire Protection System	\$47,091	1987	18.5	\$871,184	20	0	2007	20.0	\$2,354.55	1.5	\$3,531.83
311.1064	Fire Protection System	\$13,991	1988	17.5	\$244,843	20	0	2008	20.0	\$699.55	2.5	\$1,748.88
311.205 - YARD IMPROVEMENTS		\$1,566,158		17.9	\$27,960,616				40.3	\$38,847.42	22.5	\$874,067.17
311.1085	Landscaping	\$568,674	1987	18.5	\$10,520,469	41	0	2028	41.0	\$13,870.10	22.5	\$312,077.20
311.1085	Landscaping	\$777,066	1988	17.5	\$13,598,655	41	0	2028	40.0	\$19,426.65	22.5	\$437,099.63
311.1085	Landscaping	\$6,290	1991	14.5	\$91,205	41	0	2028	37.0	\$170.00	22.5	\$3,825.00
311.1085	Landscaping	\$1,609	1993	12.5	\$20,113	41	0	2028	35.0	\$45.97	22.5	\$1,034.36
311.1141	Fencing	\$131,378	1987	18.5	\$2,430,493	41	0	2028	41.0	\$3,204.34	22.5	\$72,097.68
311.1141	Fencing	\$69,030	1988	17.5	\$1,208,025	41	0	2028	40.0	\$1,725.75	22.5	\$38,829.38
311.1141	Fencing	\$607	1989	16.5	\$10,016	41	0	2028	39.0	\$15.56	22.5	\$350.19
311.1141	Fencing	\$3,432	1997	8.5	\$29,172	41	0	2028	31.0	\$110.71	22.5	\$2,490.97
311.1141	Fencing	\$8,072	1999	6.5	\$52,468	41	0	2028	29.0	\$278.34	22.5	\$6,262.76
311.206 - SITE SEWAGE TREATMENT SYSTEM		\$103,561		18.4	\$1,907,039				20.0	\$5,178.05	1.6	\$8,209.08
311.1108	Sewage Treatment Equipment	\$95,549	1987	18.5	\$1,767,657	20	0	2007	20.0	\$4,777.45	1.5	\$7,166.18
311.1108	Sewage Treatment Equipment	\$7,736	1988	17.5	\$135,380	20	0	2008	20.0	\$386.80	2.5	\$967.00
311.1108	Sewage Treatment Equipment	\$276	1991	14.5	\$4,002	20	0	2011	20.0	\$13.80	5.5	\$75.90
311.208 - WATERFRONT IMPROVEMENT (NOT COOLING)		\$377,653		18.5	\$6,984,806				41.0	\$9,212.14	22.5	\$207,272.95
311.1155	Retaining Wall/Bulkhead/Shoring	\$375,878	1987	18.5	\$6,953,743	41	0	2028	41.0	\$9,167.76	22.5	\$206,274.51
311.1155	Retaining Wall/Bulkhead/Shoring	\$1,775	1988	17.5	\$31,063	41	0	2028	40.0	\$44.38	22.5	\$998.44
311.209 - RAILWAY SYSTEM		\$1,570,851		17.8	\$27,995,509				24.8	\$63,305.37	7.0	\$443,369.31

SCHEDULE V

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Florida Power and Light Company
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		a	b	c	d	e	f	g	h	i	j	k
311.1169	Track System	\$1,169,254	1987	18.5	\$21,631,199	25	0	2012	25.0	\$46,770.16	6.5	\$304,006.04
311.1169	Track System	\$156,661	1988	17.5	\$2,741,568	25	0	2013	25.0	\$6,266.44	7.5	\$46,998.30
311.1169	Track System	\$27,074	1990	15.5	\$419,647	25	0	2015	25.0	\$1,082.96	9.5	\$10,288.12
311.1169	Track System	\$161,075	1991	14.5	\$2,335,588	25	0	2016	25.0	\$6,443.00	10.5	\$67,651.50
311.1169	Track System	\$9,654	1995	10.5	\$101,367	25	0	2020	25.0	\$386.16	14.5	\$5,599.32
311.1173	Signal/Control System Complete	\$16,954	1987	18.5	\$313,649	20	0	2007	20.0	\$847.70	1.5	\$1,271.55
311.1173	Signal/Control System Complete	\$520	1988	17.5	\$9,100	20	0	2008	20.0	\$26.00	2.5	\$65.00
311.1173	Signal/Control System Complete	\$13,335	1990	15.5	\$206,693	20	0	2010	20.0	\$666.75	4.5	\$3,000.38
311.1173	Signal/Control System Complete	\$16,324	1991	14.5	\$236,698	20	0	2011	20.0	\$816.20	5.5	\$4,489.10
	311.210 - PONDS (NOT COOLING)	\$1,433,563		15.9	\$22,817,128				36.8	\$39,000.70	21.6	\$841,859.13
311.1191	Piping	\$65,954	1997	8.5	\$560,609	25	0	2022	25.0	\$2,638.16	16.5	\$43,529.64
311.1193	Water Monitoring Well	\$3,280	1992	13.5	\$44,280	25	0	2017	25.0	\$131.20	11.5	\$1,508.80
311.1199	Liner Complete	\$15,757	1994	11.5	\$181,206	20	0	2014	20.0	\$787.85	8.5	\$6,696.73
311.1199	Liner Complete	\$11,315	1995	10.5	\$118,808	20	0	2015	20.0	\$565.75	9.5	\$5,374.63
311.1201	Pond	\$979,605	1987	18.5	\$18,122,693	41	0	2028	41.0	\$23,892.80	22.5	\$537,588.11
311.1201	Pond	\$101,226	1988	17.5	\$1,771,455	41	0	2028	40.0	\$2,530.65	22.5	\$56,939.63
311.1201	Pond	\$7,195	1991	14.5	\$104,328	41	0	2028	37.0	\$194.46	22.5	\$4,375.34
311.1201	Pond	\$44,516	1997	8.5	\$378,386	41	0	2028	31.0	\$1,436.00	22.5	\$32,310.00
311.1201	Pond	\$204,715	1998	7.5	\$1,535,363	41	0	2028	30.0	\$6,823.83	22.5	\$153,536.25
	311.3 - STATION BUILDINGS	\$8,020,450		17.8	\$142,496,514				38.7	\$207,352.36	21.3	\$4,419,109.00
	311.301 - AQCS Building	\$2,160,450		18.3	\$39,477,972				40.1	\$53,888.06	22.0	\$1,187,263.18
311.1950	Superstructure	\$984,426	1987	18.5	\$18,211,881	41	0	2028	41.0	\$24,010.39	22.5	\$540,233.78
311.1950	Superstructure	\$11,025	1988	17.5	\$192,938	41	0	2028	40.0	\$275.63	22.5	\$6,201.56
311.1950	Superstructure	\$745	1989	16.5	\$12,293	41	0	2028	39.0	\$19.10	22.5	\$429.81
311.1950	Superstructure	\$108	1992	13.5	\$1,458	41	0	2028	36.0	\$3.00	22.5	\$67.50
311.1952	Roof (Each Level)	\$45,851	1997	8.5	\$389,734	20	0	2017	20.0	\$2,292.55	11.5	\$26,364.32
311.1955	Plumbing System Complete	\$85,747	1987	18.5	\$1,586,320	41	0	2028	41.0	\$2,091.39	22.5	\$47,056.28
311.1955	Plumbing System Complete	\$1,327	1988	17.5	\$23,223	41	0	2028	40.0	\$33.17	22.5	\$746.44
311.1956	Lighting System Complete	\$165,368	1987	18.5	\$3,059,308	41	0	2028	41.0	\$4,033.37	22.5	\$90,750.73
311.1956	Lighting System Complete	\$2,081	1988	17.5	\$36,418	41	0	2028	40.0	\$52.03	22.5	\$1,170.56
311.1958	HVAC System Complete	\$250,471	1987	18.5	\$4,633,714	41	0	2028	41.0	\$6,109.05	22.5	\$137,453.60
311.1958	HVAC System Complete	\$3,472	1988	17.5	\$60,760	41	0	2028	40.0	\$86.80	22.5	\$1,953.00
311.1962	Elevator	\$112,295	1987	18.5	\$2,077,458	41	0	2028	41.0	\$2,738.90	22.5	\$61,625.30
311.1962	Elevator	\$310	1988	17.5	\$5,425	41	0	2028	40.0	\$7.75	22.5	\$174.38
311.1964	Fire Protection System Complete	\$186,187	1987	18.5	\$3,444,460	41	0	2028	41.0	\$4,541.15	22.5	\$102,175.79
311.1964	Fire Protection System Complete	\$2,760	1988	17.5	\$48,300	41	0	2028	40.0	\$69.00	22.5	\$1,552.50
311.1964	Fire Protection System Complete	\$1,299	1992	13.5	\$17,537	41	0	2028	36.0	\$36.08	22.5	\$811.88

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		a	b	c	d	e	f	g	h	i	j	k
311.1972	Substructure/Foundation	\$304,630	1987	18.5	\$5,635,655	41	0	2028	41.0	\$7,430.00	22.5	\$167,175.00
311.1972	Substructure/Foundation	\$2,348	1988	17.5	\$41,090	41	0	2028	40.0	\$58.70	22.5	\$1,320.75
311.302 - Plant Water Services Building		\$295,699		18.1	\$5,346,401				39.9	\$7,410.71	22.2	\$164,802.69
311.2002	Superstructure	\$126,935	1987	18.5	\$2,348,298	41	0	2028	41.0	\$3,095.98	22.5	\$69,659.45
311.2004	Roof (Each Level)	\$7,752	2003	2.5	\$19,380	20	0	2023	20.0	\$387.60	17.5	\$6,783.00
311.2008	Lighting System Complete	\$27,998	1987	18.5	\$517,963	41	0	2028	41.0	\$682.88	22.5	\$15,364.76
311.2010	HVAC System Complete	\$42,416	1987	18.5	\$784,696	41	0	2028	41.0	\$1,034.54	22.5	\$23,277.07
311.2016	Fire Protection System Complete	\$6,951	1987	18.5	\$128,594	41	0	2028	41.0	\$169.54	22.5	\$3,814.57
311.2024	Substructure/Foundation	\$83,647	1987	18.5	\$1,547,470	41	0	2028	41.0	\$2,040.17	22.5	\$45,903.84
311.307 - Waste Water Treatment Building		\$153,963		18.3	\$2,817,520				37.8	\$4,068.02	19.5	\$79,515.19
311.2262	Superstructure	\$71,337	1987	18.5	\$1,319,735	41	0	2028	41.0	\$1,739.93	22.5	\$39,148.35
311.2262	Superstructure	\$10,266	1990	15.5	\$159,123	41	0	2028	38.0	\$270.16	22.5	\$6,078.55
311.2264	Roof (Each Level)	\$11,443	1987	18.5	\$211,696	20	0	2007	20.0	\$572.15	1.5	\$858.23
311.2267	Plumbing System Complete	\$3,610	1987	18.5	\$66,785	41	0	2028	41.0	\$88.05	22.5	\$1,981.10
311.2268	Lighting System Complete	\$2,713	1987	18.5	\$50,191	41	0	2028	41.0	\$66.17	22.5	\$1,488.84
311.2270	HVAC System Complete	\$22,793	1987	18.5	\$421,671	41	0	2028	41.0	\$555.93	22.5	\$12,508.35
311.2276	Fire Protection System Complete	\$1,319	1987	18.5	\$24,402	41	0	2028	41.0	\$32.17	22.5	\$723.84
311.2284	Substructure/Foundation	\$30,482	1987	18.5	\$563,917	41	0	2028	41.0	\$743.46	22.5	\$16,727.93
311.312 - Unit 2 ID/FD Fan Control Building		\$1,155		17.5	\$20,213				40.0	\$28.88	22.5	\$649.69
311.9597	Superstructure	\$1,155	1988	17.5	\$20,213	41	0	2028	40.0	\$28.88	22.5	\$649.69
311.314 - Records Management Storage Whse		\$73,179		18.3	\$1,336,839				36.6	\$1,996.94	18.5	\$36,995.26
311.9665	Superstructure	\$26,867	1987	18.5	\$497,040	41	0	2028	41.0	\$655.29	22.5	\$14,744.09
311.9667	Roof (Each Level)	\$5,583	1987	18.5	\$103,286	20	0	2007	20.0	\$279.15	1.5	\$418.73
311.9667	Roof (Each Level)	\$2,592	1992	13.5	\$34,992	20	0	2012	20.0	\$129.60	6.5	\$842.40
311.9670	Plumbing System Complete	\$3,140	1987	18.5	\$58,090	41	0	2028	41.0	\$76.59	22.5	\$1,723.17
311.9671	Lighting System Complete	\$4,187	1987	18.5	\$77,460	41	0	2028	41.0	\$102.12	22.5	\$2,297.74
311.9673	HVAC System Complete	\$17,446	1987	18.5	\$322,751	41	0	2028	41.0	\$425.51	22.5	\$9,574.02
311.9679	Fire Protection System Complete	\$803	1992	13.5	\$10,841	41	0	2028	36.0	\$22.31	22.5	\$501.88
311.9687	Substructure/Foundation	\$12,561	1987	18.5	\$232,379	41	0	2028	41.0	\$306.37	22.5	\$6,893.23
311.315 - Bulk Materials Maintenance Shop		\$130,026		15.4	\$2,002,874				36.7	\$3,541.47	22.0	\$77,957.82
311.9698	Superstructure	\$25,318	1987	18.5	\$468,383	41	0	2028	41.0	\$617.51	22.5	\$13,894.02
311.9698	Superstructure	\$23,164	1991	14.5	\$335,878	41	0	2028	37.0	\$626.05	22.5	\$14,086.22
311.9698	Superstructure	\$250	1992	13.5	\$3,375	41	0	2028	36.0	\$6.94	22.5	\$156.25
311.9700	Roof (Each Level)	\$6,903	2003	2.5	\$17,258	20	0	2023	20.0	\$345.15	17.5	\$6,040.13
311.9703	Plumbing System Complete	\$8,745	1991	14.5	\$126,803	41	0	2028	37.0	\$236.35	22.5	\$5,317.91

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311.9704	Lighting System Complete	\$4,603	1987	18.5	\$85,156	41	0	2028	41.0	\$112.27	22.5	\$2,526.04
311.9704	Lighting System Complete	\$10,989	1991	14.5	\$159,341	41	0	2028	37.0	\$297.00	22.5	\$6,682.50
311.9706	HVAC System Complete	\$6,905	1987	18.5	\$127,743	41	0	2028	41.0	\$168.41	22.5	\$3,789.33
311.9706	HVAC System Complete	\$7,552	1991	14.5	\$109,504	41	0	2028	37.0	\$204.11	22.5	\$4,592.43
311.9706	HVAC System Complete	\$2,905	1993	12.5	\$36,313	41	0	2028	35.0	\$83.00	22.5	\$1,867.50
311.9712	Fire Protection System Complete	\$16,972	1991	14.5	\$246,094	41	0	2028	37.0	\$458.70	22.5	\$10,320.81
311.9712	Fire Protection System Complete	\$759	1992	13.5	\$10,247	41	0	2028	36.0	\$21.08	22.5	\$474.38
311.9720	Substructure/Foundation	\$14,961	1987	18.5	\$276,779	41	0	2028	41.0	\$364.90	22.5	\$8,210.30
311.316 - Bulk Materials Maintenance Office		\$60,683		16.5	\$1,000,343				36.4	\$1,667.40	21.4	\$35,748.19
311.9732	Superstructure	\$25,318	1987	18.5	\$468,383	41	0	2028	41.0	\$617.51	22.5	\$13,894.02
311.9734	Roof (Each Level)	\$7,074	2003	2.5	\$17,685	20	0	2023	20.0	\$353.70	17.5	\$6,189.75
311.9738	Lighting System Complete	\$4,603	1987	18.5	\$85,156	41	0	2028	41.0	\$112.27	22.5	\$2,526.04
311.9740	HVAC System Complete	\$6,905	1987	18.5	\$127,743	41	0	2028	41.0	\$168.41	22.5	\$3,789.33
311.9746	Fire Protection System Complete	\$1,822	1992	13.5	\$24,597	41	0	2028	36.0	\$50.61	22.5	\$1,138.75
311.9754	Substructure/Foundation	\$14,961	1987	18.5	\$276,779	41	0	2028	41.0	\$364.90	22.5	\$8,210.30
311.317 - Warehouse #2		\$125,786		14.7	\$1,851,644				35.9	\$3,499.54	22.5	\$78,739.62
311.0102	Superstructure	\$29,327	1987	18.5	\$542,550	41	0	2028	41.0	\$715.29	22.5	\$16,094.09
311.0104	Roof (Each Level)	\$22,958	2003	2.5	\$57,395	41	0	2028	25.0	\$918.32	22.5	\$20,662.20
311.0108	Lighting System Complete	\$9,475	1987	18.5	\$175,288	41	0	2028	41.0	\$231.10	22.5	\$5,199.70
311.0110	HVAC System Complete	\$13,536	1987	18.5	\$250,416	41	0	2028	41.0	\$330.15	22.5	\$7,428.29
311.0116	Fire Protection System Complete	\$21,614	1992	13.5	\$291,789	41	0	2028	36.0	\$600.39	22.5	\$13,508.75
311.0124	Substructure/Foundation	\$28,876	1987	18.5	\$534,206	41	0	2028	41.0	\$704.29	22.5	\$15,846.59
311.318 - Warehouse #3		\$129,919		14.7	\$1,907,019				33.7	\$3,858.78	20.9	\$80,834.02
311.0131	Superstructure	\$42,204	1987	18.5	\$780,774	41	0	2028	41.0	\$1,029.37	22.5	\$23,160.73
311.0131	Superstructure	\$1,039	1988	17.5	\$18,183	41	0	2028	40.0	\$25.98	22.5	\$584.44
311.0133	Roof (Each Level)	\$23,953	2003	2.5	\$59,883	20	0	2023	20.0	\$1,197.65	17.5	\$20,958.88
311.0137	Lighting System Complete	\$9,076	1987	18.5	\$167,906	41	0	2028	41.0	\$221.37	22.5	\$4,980.73
311.0137	Lighting System Complete	\$242	1988	17.5	\$4,235	41	0	2028	40.0	\$6.05	22.5	\$136.13
311.0139	HVAC System Complete	\$1,815	1987	18.5	\$33,578	41	0	2028	41.0	\$44.27	22.5	\$996.04
311.0145	Fire Protection System Complete	\$22,239	1992	13.5	\$300,227	41	0	2028	36.0	\$617.75	22.5	\$13,899.38
311.0153	Substructure/Foundation	\$28,590	1987	18.5	\$528,915	41	0	2028	41.0	\$697.32	22.5	\$15,689.63
311.0153	Substructure/Foundation	\$761	1988	17.5	\$13,318	41	0	2028	40.0	\$19.02	22.5	\$428.06
311.319 - Support Services Office & Whse #4		\$462,778		18.1	\$8,396,600				39.1	\$11,847.66	21.0	\$248,433.15
311.0160	Superstructure	\$205,464	1987	18.5	\$3,801,084	41	0	2028	41.0	\$5,011.32	22.5	\$112,754.63
311.0160	Superstructure	\$17,557	1988	17.5	\$307,248	41	0	2028	40.0	\$438.93	22.5	\$9,875.81
311.0160	Superstructure	\$4,156	1992	13.5	\$56,106	41	0	2028	36.0	\$115.44	22.5	\$2,597.50
311.0162	Roof (Each Level)	\$17,275	1987	18.5	\$319,588	20	0	2007	20.0	\$863.75	1.5	\$1,295.63

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		a	b	c	d	e	f	g	h	i	j	k
311.0165	Plumbing System Complete	\$10,650	1987	18.5	\$197,025	41	0	2028	41.0	\$259.76	22.5	\$5,844.51
311.0166	Lighting System Complete	\$64,474	1987	18.5	\$1,192,769	41	0	2028	41.0	\$1,572.54	22.5	\$35,382.07
311.0166	Lighting System Complete	\$356	1988	17.5	\$6,230	41	0	2028	40.0	\$8.90	22.5	\$200.25
311.0168	HVAC System Complete	\$66,449	1987	18.5	\$1,229,307	41	0	2028	41.0	\$1,620.71	22.5	\$36,465.91
311.0168	HVAC System Complete	\$148	1993	12.5	\$1,850	41	0	2028	35.0	\$4.23	22.5	\$95.14
311.0168	HVAC System Complete	\$15,243	1995	10.5	\$160,052	41	0	2028	33.0	\$461.91	22.5	\$10,392.95
311.0174	Fire Protection System Complete	\$16,922	1987	18.5	\$313,057	41	0	2028	41.0	\$412.73	22.5	\$9,286.46
311.0174	Fire Protection System Complete	\$654	1992	13.5	\$8,829	41	0	2028	36.0	\$18.17	22.5	\$408.75
311.0182	Substructure/Foundation	\$43,430	1987	18.5	\$803,455	41	0	2028	41.0	\$1,059.27	22.5	\$23,833.54
	311.320 - Warehouse #6	\$113,222		14.6	\$1,648,871				33.8	\$3,353.20	20.4	\$68,445.34
311.0189	Superstructure	\$31,104	1988	17.5	\$544,320	41	0	2028	40.0	\$777.60	22.5	\$17,496.00
311.0191	Roof (Each Level)	\$17,504	2000	5.5	\$96,272	20	0	2020	20.0	\$875.20	14.5	\$12,690.40
311.0195	Lighting System Complete	\$7,233	1988	17.5	\$126,578	41	0	2028	40.0	\$180.83	22.5	\$4,068.56
311.0197	HVAC System Complete	\$1,447	1988	17.5	\$25,323	41	0	2028	40.0	\$36.17	22.5	\$813.94
311.0203	Fire Protection System Complete	\$7,233	1988	17.5	\$126,578	41	0	2028	40.0	\$180.83	22.5	\$4,068.56
311.0203	Fire Protection System Complete	\$30,617	1992	13.5	\$413,330	41	0	2028	36.0	\$850.47	22.5	\$19,135.63
311.0211	Substructure/Foundation	\$18,084	1988	17.5	\$316,470	41	0	2028	40.0	\$452.10	22.5	\$10,172.25
	311.322 - AQCS Mechanical Maintenance	\$50,604		16.5	\$835,961				37.0	\$1,366.46	21.5	\$29,373.76
311.0247	Superstructure	\$24,404	1987	18.5	\$451,474	41	0	2028	41.0	\$595.22	22.5	\$13,392.44
311.0247	Superstructure	\$436	1988	17.5	\$7,630	41	0	2028	40.0	\$10.90	22.5	\$245.25
311.0249	Roof (Each Level)	\$3,919	2001	4.5	\$17,636	20	0	2021	20.0	\$195.95	15.5	\$3,037.23
311.0253	Lighting System Complete	\$3,028	1987	18.5	\$56,018	41	0	2028	41.0	\$73.85	22.5	\$1,661.71
311.0255	HVAC System Complete	\$2,354	1995	10.5	\$24,717	41	0	2028	33.0	\$71.33	22.5	\$1,605.00
311.0261	Fire Protection System Complete	\$5,216	1992	13.5	\$70,416	41	0	2028	36.0	\$144.89	22.5	\$3,260.00
311.0269	Substructure/Foundation	\$11,247	1987	18.5	\$208,070	41	0	2028	41.0	\$274.32	22.5	\$6,172.13
	311.323 - AQCS Electrical	\$50,162		16.5	\$827,856				37.0	\$1,355.99	21.5	\$29,138.03
311.0276	Superstructure	\$24,404	1987	18.5	\$451,474	41	0	2028	41.0	\$595.22	22.5	\$13,392.44
311.0276	Superstructure	\$436	1988	17.5	\$7,630	41	0	2028	40.0	\$10.90	22.5	\$245.25
311.0278	Roof (Each Level)	\$3,919	2001	4.5	\$17,636	20	0	2021	20.0	\$195.95	15.5	\$3,037.23
311.0282	Lighting System Complete	\$3,028	1987	18.5	\$56,018	41	0	2028	41.0	\$73.85	22.5	\$1,661.71
311.0284	HVAC System Complete	\$3,067	1995	10.5	\$32,204	41	0	2028	33.0	\$92.94	22.5	\$2,091.14
311.0290	Fire Protection System Complete	\$4,061	1992	13.5	\$54,824	41	0	2028	36.0	\$112.81	22.5	\$2,538.13
311.0298	Substructure/Foundation	\$11,247	1987	18.5	\$208,070	41	0	2028	41.0	\$274.32	22.5	\$6,172.13
	311.325 - Contractor Maintenance Building	\$62,447		17.4	\$1,084,684				39.9	\$1,566.84	22.5	\$35,253.64
311.0334	Superstructure	\$5,582	1988	17.5	\$97,685	41	0	2028	40.0	\$139.55	22.5	\$3,139.88
311.0339	Plumbing System Complete	\$6,497	1988	17.5	\$113,698	41	0	2028	40.0	\$162.43	22.5	\$3,654.56
311.0340	Lighting System Complete	\$3,820	1988	17.5	\$66,850	41	0	2028	40.0	\$95.50	22.5	\$2,148.75

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311.0342	HVAC System Complete	\$2,489	1988	17.5	\$43,558	41	0	2028	40.0	\$62.23	22.5	\$1,400.06
311.0348	Fire Protection System Complete	\$4,862	1988	17.5	\$85,085	41	0	2028	40.0	\$121.55	22.5	\$2,734.88
311.0348	Fire Protection System Complete	\$2,035	1992	13.5	\$27,473	41	0	2028	36.0	\$56.53	22.5	\$1,271.88
311.0356	Substructure/Foundation	\$37,162	1988	17.5	\$650,335	41	0	2028	40.0	\$929.05	22.5	\$20,903.63
	311.327 - SERVICE BUILDING	\$936,659		17.6	\$16,503,077				38.8	\$24,164.95	21.8	\$527,311.02
311.2522	Superstructure	\$281,531	1987	18.5	\$5,208,324	41	0	2028	41.0	\$6,866.61	22.5	\$154,498.72
311.2522	Superstructure	\$12,312	1988	17.5	\$215,460	41	0	2028	40.0	\$307.80	22.5	\$6,925.50
311.2522	Superstructure	\$14,051	1990	15.5	\$217,791	41	0	2028	38.0	\$369.76	22.5	\$8,319.67
311.2522	Superstructure	\$157	1993	12.5	\$1,963	41	0	2028	35.0	\$4.49	22.5	\$100.93
311.2524	Roof (Each Level)	\$46,857	2001	4.5	\$210,857	20	0	2021	20.0	\$2,342.85	15.5	\$36,314.18
311.2527	Plumbing System Complete	\$26,449	1987	18.5	\$489,307	41	0	2028	41.0	\$645.10	22.5	\$14,514.70
311.2527	Plumbing System Complete	\$351	1988	17.5	\$6,143	41	0	2028	40.0	\$8.78	22.5	\$197.44
311.2528	Lighting System Complete	\$160,971	1987	18.5	\$2,977,964	41	0	2028	41.0	\$3,926.12	22.5	\$88,337.74
311.2530	HVAC System Complete	\$167,029	1987	18.5	\$3,090,037	41	0	2028	41.0	\$4,073.88	22.5	\$91,662.26
311.2530	HVAC System Complete	\$13,177	1988	17.5	\$230,598	41	0	2028	40.0	\$329.43	22.5	\$7,412.06
311.2530	HVAC System Complete	\$1,289	1993	12.5	\$16,113	41	0	2028	35.0	\$36.83	22.5	\$828.64
311.2530	HVAC System Complete	\$784	1995	10.5	\$8,232	41	0	2028	33.0	\$23.76	22.5	\$534.55
311.2530	HVAC System Complete	\$1,043	1996	9.5	\$9,909	41	0	2028	32.0	\$32.59	22.5	\$733.36
311.2530	HVAC System Complete	\$4,640	1998	7.5	\$34,800	41	0	2028	30.0	\$154.67	22.5	\$3,480.00
311.2536	Fire Protection System Complete	\$42,209	1987	18.5	\$780,867	41	0	2028	41.0	\$1,029.49	22.5	\$23,163.48
311.2536	Fire Protection System Complete	\$5,151	1992	13.5	\$69,539	41	0	2028	36.0	\$143.08	22.5	\$3,219.38
311.2544	Substructure/Foundation	\$158,658	1987	18.5	\$2,935,173	41	0	2028	41.0	\$3,869.71	22.5	\$87,068.41
	311.328 - WAREHOUSE	\$369,586		18.2	\$6,734,479				34.0	\$10,884.27	15.7	\$170,891.43
311.2574	Superstructure	\$100,179	1987	18.5	\$1,853,312	41	0	2028	41.0	\$2,443.39	22.5	\$54,976.28
311.2574	Superstructure	\$37,402	1988	17.5	\$654,535	41	0	2028	40.0	\$935.05	22.5	\$21,038.63
311.2576	Roof (Each Level)	\$70,480	1987	18.5	\$1,303,880	20	0	2007	20.0	\$3,524.00	1.5	\$5,286.00
311.2579	Plumbing System Complete	\$3,968	1987	18.5	\$73,408	41	0	2028	41.0	\$96.78	22.5	\$2,177.56
311.2580	Lighting System Complete	\$37,868	1987	18.5	\$700,558	41	0	2028	41.0	\$923.61	22.5	\$20,781.22
311.2580	Lighting System Complete	\$38,441	1988	17.5	\$672,718	41	0	2028	40.0	\$961.03	22.5	\$21,623.06
311.2582	HVAC System Complete	\$30,125	1987	18.5	\$557,313	41	0	2028	41.0	\$734.76	22.5	\$16,532.01
311.2582	HVAC System Complete	\$1,029	1996	9.5	\$9,776	41	0	2028	32.0	\$32.16	22.5	\$723.52
311.2588	Fire Protection System Complete	\$15,506	1987	18.5	\$286,861	41	0	2028	41.0	\$378.20	22.5	\$8,509.39
311.2588	Fire Protection System Complete	\$5,381	1988	17.5	\$94,168	41	0	2028	40.0	\$134.53	22.5	\$3,026.81
311.2588	Fire Protection System Complete	\$2,476	1992	13.5	\$33,426	41	0	2028	36.0	\$68.78	22.5	\$1,547.50
311.2596	Substructure/Foundation	\$26,731	1987	18.5	\$494,524	41	0	2028	41.0	\$651.98	22.5	\$14,669.45
	311.329 - TURBINE GENERATOR BUILDING	\$22,958		16.1	\$369,211				38.4	\$597.21	22.5	\$13,437.08
311.2626	Superstructure	\$16,447	1988	17.5	\$287,823	41	0	2028	40.0	\$411.18	22.5	\$9,251.44
311.2634	HVAC System Complete	\$6,511	1993	12.5	\$81,388	41	0	2028	35.0	\$186.03	22.5	\$4,185.64

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	311.332 - MOBILE TRAILER	\$2,445		17.5	\$42,788				30.0	\$81.50	12.5	\$1,018.75
311.2775	Mobile Trailer, Each	\$2,445	1988	17.5	\$42,788	15	0	2018	30.0	\$81.50	12.5	\$1,018.75
	311.333 - SERVICE ISLAND	\$45,374		14.8	\$671,707				37.2	\$1,220.34	22.5	\$27,457.68
311.2793	Service Island, Each	\$4,635	1987	18.5	\$85,748	41	0	2028	41.0	\$113.05	22.5	\$2,543.60
311.2793	Service Island, Each	\$29,365	1990	15.5	\$455,158	41	0	2028	38.0	\$772.76	22.5	\$17,387.17
311.2793	Service Island, Each	\$11,374	1994	11.5	\$130,801	41	0	2028	34.0	\$334.53	22.5	\$7,526.91
	311.340 - CONTROL ROOM BUILDING	\$2,141,530		18.3	\$39,295,048				40.7	\$52,640.73	22.4	\$1,179,232.41
311.9796	Superstructure	\$957,527	1987	18.5	\$17,714,250	41	0	2028	41.0	\$23,354.32	22.5	\$525,472.13
311.9796	Superstructure	\$44,472	1988	17.5	\$778,260	41	0	2028	40.0	\$1,111.80	22.5	\$25,015.50
311.9798	Roof (Each Level)	\$10,367	1998	7.5	\$77,753	20	0	2018	20.0	\$518.35	12.5	\$6,479.38
311.9801	Plumbing System Complete	\$91,086	1987	18.5	\$1,685,091	41	0	2028	41.0	\$2,221.61	22.5	\$49,986.22
311.9802	Lighting System Complete	\$142,458	1987	18.5	\$2,635,473	41	0	2028	41.0	\$3,474.59	22.5	\$78,178.17
311.9802	Lighting System Complete	\$19,286	1988	17.5	\$337,505	41	0	2028	40.0	\$482.15	22.5	\$10,848.38
311.9804	HVAC System Complete	\$692,546	1987	18.5	\$12,812,101	41	0	2028	41.0	\$16,891.37	22.5	\$380,055.73
311.9804	HVAC System Complete	\$11,077	1996	9.5	\$105,232	41	0	2028	32.0	\$346.16	22.5	\$7,788.52
311.9808	Fire Protection System Complete	\$60,472	1987	18.5	\$1,118,732	41	0	2028	41.0	\$1,474.93	22.5	\$33,185.85
311.9808	Fire Protection System Complete	\$45,771	1988	17.5	\$800,993	41	0	2028	40.0	\$1,144.28	22.5	\$25,746.19
311.9812	Substructure/Foundation	\$66,468	1987	18.5	\$1,229,658	41	0	2028	41.0	\$1,621.17	22.5	\$36,476.34
	311.350 - MISCELLANEOUS BUILDINGS	\$268,201		15.4	\$4,124,524				30.6	\$8,764.47	16.5	\$144,538.44
311.3105	Cems Building/Shelter,C	\$692	1995	10.5	\$7,266	15	0	2010	15.0	\$46.13	4.5	\$207.60
311.3105	Cems Building/Shelter,C	\$43,193	1995	10.5	\$453,527	15	0	2010	15.0	\$2,879.53	4.5	\$12,957.90
311.3110	Building/Shelter, Complete	\$129,662	1987	18.5	\$2,398,747	41	0	2028	41.0	\$3,162.49	22.5	\$71,155.98
311.3110	Building/Shelter, Complete	\$21,452	1988	17.5	\$375,410	41	0	2028	40.0	\$536.30	22.5	\$12,066.75
311.3110	Building/Shelter, Complete	\$1,930	1989	16.5	\$31,845	41	0	2028	39.0	\$49.49	22.5	\$1,113.46
311.3110	Building/Shelter, Complete	\$46,475	1991	14.5	\$673,888	41	0	2028	37.0	\$1,256.08	22.5	\$28,261.82
311.3110	Building/Shelter, Complete	\$1,328	1992	13.5	\$17,928	41	0	2028	36.0	\$36.89	22.5	\$830.00
311.3110	Building/Shelter, Complete	\$4,771	1995	10.5	\$50,096	41	0	2028	33.0	\$144.58	22.5	\$3,252.95
311.3110	Building/Shelter, Complete	\$17,554	1999	6.5	\$114,101	41	0	2028	29.0	\$605.31	22.5	\$13,619.48
311.3110	Building/Shelter, Complete	\$1,144	2004	1.5	\$1,716	41	0	2028	24.0	\$47.67	22.5	\$1,072.50
	311.386 - Oil Storage Building	\$97,156		14.5	\$1,406,770				34.6	\$2,809.58	20.1	\$56,472.48
311.6166	Superstructure	\$42,126	1991	14.5	\$610,827	41	0	2028	37.0	\$1,138.54	22.5	\$25,617.16
311.6168	Roof (Each Level)	\$7,933	1991	14.5	\$115,029	20	0	2011	20.0	\$396.65	5.5	\$2,181.58
311.6172	Lighting System Complete	\$17,788	1991	14.5	\$257,926	41	0	2028	37.0	\$480.76	22.5	\$10,817.03
311.6174	HVAC System Complete	\$9,566	1991	14.5	\$138,707	41	0	2028	37.0	\$258.54	22.5	\$5,817.16
311.6180	Fire Protection System Complete	\$1,993	1992	13.5	\$26,906	41	0	2028	36.0	\$55.36	22.5	\$1,245.63
311.6188	Substructure/Foundation	\$17,750	1991	14.5	\$257,375	41	0	2028	37.0	\$479.73	22.5	\$10,793.92

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	311.390 - Guard House	\$173,294		17.8	\$3,083,527				39.1	\$4,436.24	21.3	\$94,377.06
311.6322	Superstructure	\$15,995	1987	18.5	\$295,908	41	0	2028	41.0	\$390.12	22.5	\$8,777.74
311.6322	Superstructure	\$36,223	1988	17.5	\$633,903	41	0	2028	40.0	\$905.58	22.5	\$20,375.44
311.6324	Roof (Each Level)	\$1,641	1987	18.5	\$30,359	20	0	2007	20.0	\$82.05	1.5	\$123.07
311.6324	Roof (Each Level)	\$3,715	1988	17.5	\$65,013	20	0	2008	20.0	\$185.75	2.5	\$464.38
311.6327	Plumbing System Complete	\$2,256	1987	18.5	\$41,736	41	0	2028	41.0	\$55.02	22.5	\$1,238.05
311.6327	Plumbing System Complete	\$5,108	1988	17.5	\$89,390	41	0	2028	40.0	\$127.70	22.5	\$2,873.25
311.6328	Lighting System Complete	\$615	1987	18.5	\$11,378	41	0	2028	41.0	\$15.00	22.5	\$337.50
311.6328	Lighting System Complete	\$1,393	1988	17.5	\$24,378	41	0	2028	40.0	\$34.83	22.5	\$783.56
311.6330	HVAC System Complete	\$12,498	1987	18.5	\$231,213	41	0	2028	41.0	\$304.83	22.5	\$6,858.66
311.6330	HVAC System Complete	\$2,437	1988	17.5	\$42,648	41	0	2028	40.0	\$60.93	22.5	\$1,370.81
311.6344	Substructure/Foundation	\$17,873	1987	18.5	\$330,651	41	0	2028	41.0	\$435.93	22.5	\$9,808.35
311.6344	Substructure/Foundation	\$73,540	1988	17.5	\$1,286,950	41	0	2028	40.0	\$1,838.50	22.5	\$41,366.25
	311.392 - Cooling Tower Equipment Building	\$93,174		18.4	\$1,710,586				40.5	\$2,303.12	22.2	\$51,223.07
311.6402	Superstructure	\$26,151	1987	18.5	\$483,794	41	0	2028	41.0	\$637.83	22.5	\$14,351.16
311.6404	Roof (Each Level)	\$1,194	1988	7.5	\$8,955	20	0	2018	20.0	\$59.70	12.5	\$746.25
311.6408	Lighting System Complete	\$6,625	1987	18.5	\$122,563	41	0	2028	41.0	\$161.59	22.5	\$3,635.67
311.6410	HVAC System Complete	\$7,852	1987	18.5	\$145,262	41	0	2028	41.0	\$191.51	22.5	\$4,309.02
311.6416	Fire Protection System Complete	\$2,416	1987	18.5	\$44,696	41	0	2028	41.0	\$58.93	22.5	\$1,325.85
311.6424	Substructure/Foundation	\$48,936	1987	18.5	\$905,316	41	0	2028	41.0	\$1,193.56	22.5	\$26,855.12
	311.5 - RAW & TREATED WATER SYSTEMS	\$8,413,332		18.3	\$153,983,282				28.6	\$294,113.59	10.3	\$3,028,041.10
	311.501 - RAW WATER SUPPLY SYSTEM	\$578,570		18.3	\$10,573,306				36.4	\$15,910.31	18.1	\$288,086.48
311.6020	Control/Instrumentation System	\$3,837	1987	18.5	\$70,985	12	0	2011	24.0	\$159.88	5.5	\$879.31
311.6021	Drive, Electric Motor Complete	\$8,352	1987	18.5	\$154,512	41	0	2028	41.0	\$203.71	22.5	\$4,583.41
311.6021	Drive, Electric Motor Complete	\$4,148	1993	12.5	\$51,850	41	0	2028	35.0	\$118.51	22.5	\$2,666.57
311.6022	Foundation	\$11,359	1987	18.5	\$210,142	41	0	2028	41.0	\$277.05	22.5	\$6,233.60
311.6024	Piping	\$44,888	1987	18.5	\$830,428	20	0	2007	20.0	\$2,244.40	1.5	\$3,366.60
311.6025	Pump Complete	\$10,961	1987	18.5	\$202,779	25	0	2012	25.0	\$438.44	6.5	\$2,849.86
311.6026	Tank	\$359,046	1987	18.5	\$6,642,351	41	0	2028	41.0	\$8,757.22	22.5	\$197,037.44
311.6026	Tank	\$9,451	1988	17.5	\$165,393	41	0	2028	40.0	\$236.28	22.5	\$5,316.19
311.6028	Valve, Power Operated >= 8 In	\$6,603	1987	18.5	\$122,156	41	0	2028	41.0	\$161.05	22.5	\$3,623.60
311.6029	Cathodic Protection Equipmt	\$11,033	1987	18.5	\$204,111	20	0	2007	20.0	\$551.65	1.5	\$827.48
311.6029	Cathodic Protection Equipmt	\$1,445	1988	17.5	\$25,288	20	0	2008	20.0	\$72.25	2.5	\$180.63
311.6030	Raw Water Well	\$85,332	1987	18.5	\$1,578,642	41	0	2028	41.0	\$2,081.27	22.5	\$46,828.54
311.6030	Raw Water Well	\$8,113	1988	17.5	\$141,978	41	0	2028	40.0	\$202.83	22.5	\$4,563.56
311.6030	Raw Water Well	\$9,668	1991	14.5	\$140,186	41	0	2028	37.0	\$261.30	22.5	\$5,879.19

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311.6030	Raw Water Well	\$4,334	1988	7.5	\$32,505	41	0	2028	30.0	\$144.47	22.5	\$3,250.50
	311.502 - WATER TREATMENT SYSTEM	\$134,437		18.4	\$2,478,962				21.5	\$6,264.38	3.0	\$18,952.21
311.6049	Control/Instrumentation System	\$1,153	1987	18.5	\$21,331	12	0	2011	24.0	\$48.04	5.5	\$264.23
311.6051	Water Treatment Equipment	\$102,333	1987	18.5	\$1,893,161	20	0	2007	20.0	\$5,116.65	1.5	\$7,674.98
311.6051	Water Treatment Equipment	\$4,062	1989	16.5	\$67,023	20	0	2009	20.0	\$203.10	3.5	\$710.85
311.6053	Piping	\$9,401	1987	18.5	\$173,919	20	0	2007	20.0	\$470.05	1.5	\$705.08
311.6055	Tank	\$14,406	1987	18.5	\$266,511	41	0	2028	41.0	\$351.37	22.5	\$7,905.73
311.6065	Foundation	\$3,082	1987	18.5	\$57,017	41	0	2028	41.0	\$75.17	22.5	\$1,691.34
	311.504 - WASTE WATER TREATMENT SYSTEM	\$5,048,623		18.4	\$92,832,663				24.4	\$206,642.56	6.1	\$1,251,834.86
311.6086	Control/Instrumentation System	\$69,501	1987	18.5	\$1,285,769	12	0	2011	24.0	\$2,895.88	5.5	\$15,927.31
311.6087	Drive, Electric Motor Complete	\$12,683	1987	18.5	\$234,636	41	0	2028	41.0	\$309.34	22.5	\$6,960.18
311.6088	Foundation	\$627,156	1987	18.5	\$11,602,386	41	0	2028	41.0	\$15,296.49	22.5	\$344,170.98
311.6088	Foundation	\$87,412	1988	17.5	\$1,529,710	41	0	2028	40.0	\$2,185.30	22.5	\$49,169.25
311.6090	Piping	\$2,560,081	1987	18.5	\$47,361,499	20	0	2007	20.0	\$128,004.05	1.5	\$192,006.08
311.6090	Piping	\$440,318	1988	17.5	\$7,705,565	20	0	2008	20.0	\$22,015.90	2.5	\$55,039.75
311.6091	Pump Complete	\$16,659	1987	18.5	\$308,192	41	0	2028	41.0	\$406.32	22.5	\$9,142.13
311.6092	Tank	\$997,682	1987	18.5	\$18,457,117	41	0	2028	41.0	\$24,333.71	22.5	\$547,508.41
311.6092	Tank	\$2,363	1988	17.5	\$41,353	41	0	2028	40.0	\$59.08	22.5	\$1,329.19
311.6094	Valve, Power Operated >= 8 In	\$23,503	1987	18.5	\$434,806	41	0	2028	41.0	\$573.24	22.5	\$12,897.99
311.6096	Waste Water Treatment Equip	\$193,740	1987	18.5	\$3,584,190	20	0	2007	20.0	\$9,687.00	1.5	\$14,530.50
311.6096	Waste Water Treatment Equip	\$5,047	1994	11.5	\$58,041	20	0	2014	20.0	\$252.35	8.5	\$2,144.98
311.6100	Cathodic Protection Equip	\$11,033	1987	18.5	\$204,111	20	0	2007	20.0	\$551.65	1.5	\$827.48
311.6100	Cathodic Protection Equip	\$1,445	1988	17.5	\$25,288	20	0	2008	20.0	\$72.25	2.5	\$180.63
	311.505 - DOMESTIC WATER SYSTEM (POTABLE)	\$797,965		17.9	\$14,320,759				40.4	\$19,768.27	22.5	\$444,786.12
311.6112	Potable Water System Equip	\$681,729	1987	18.5	\$12,611,987	41	0	2028	41.0	\$16,627.54	22.5	\$374,119.57
311.6112	Potable Water System Equip	\$46,262	1988	17.5	\$809,585	41	0	2028	40.0	\$1,156.55	22.5	\$26,022.38
311.6112	Potable Water System Equip	\$9,944	1989	16.5	\$164,076	41	0	2028	39.0	\$254.97	22.5	\$5,736.92
311.6112	Potable Water System Equip	\$56,214	1993	12.5	\$702,675	41	0	2028	35.0	\$1,606.11	22.5	\$36,137.57
311.6112	Potable Water System Equip	\$3,816	1997	8.5	\$32,436	41	0	2028	31.0	\$123.10	22.5	\$2,769.68
	311.506 - UTILITY RACKS	\$1,853,737		18.2	\$33,777,582				40.7	\$45,528.07	22.5	\$1,024,381.43
311.6129	Foundation	\$456,800	1987	18.5	\$8,450,800	41	0	2028	41.0	\$11,141.46	22.5	\$250,682.93
311.6129	Foundation	\$58,165	1988	17.5	\$1,017,888	41	0	2028	40.0	\$1,454.13	22.5	\$32,717.81
311.6130	Superstructure	\$880,393	1987	18.5	\$16,287,271	41	0	2028	41.0	\$21,473.00	22.5	\$483,142.50
311.6130	Superstructure	\$458,379	1988	17.5	\$8,021,633	41	0	2028	40.0	\$11,459.48	22.5	\$257,838.19
	311.6 - SECURITY SYSTEMS	\$72,598		12.7	\$920,546				17.6	\$4,131.85	5.4	\$22,304.18

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	311.601 - ACCESS CONTROL SYSTEM	\$72,598		12.7	\$920,548				17.6	\$4,131.85	5.4	\$22,304.18
311.7229	Access Control System	\$4,034	1988	17.5	\$70,595	10	0	2008	20.0	\$201.70	2.5	\$504.25
311.7229	Access Control System	\$33,056	1992	13.5	\$446,256	10	0	2012	20.0	\$1,652.80	6.5	\$10,743.20
311.7229	Access Control System	\$25,469	1993	12.5	\$318,363	10	0	2013	20.0	\$1,273.45	7.5	\$9,550.88
311.7229	Access Control System	\$10,039	1997	8.5	\$85,332	10	0	2007	10.0	\$1,003.90	1.5	\$1,505.85
	311.7 - FUEL UNLOADING & STORAGE FACILITIES	\$208,338		16.1	\$3,344,438				37.8	\$5,509.10	22.5	\$123,954.75
	311.702 - LIGHT/DIESEL OIL STORAGE SYSTEM	\$208,338		16.1	\$3,344,438				37.8	\$5,509.10	22.5	\$123,954.75
311.7769	Foundation	\$20,471	1987	18.5	\$378,714	41	0	2028	41.0	\$499.29	22.5	\$11,234.09
311.7770	Tank	\$141,051	1987	18.5	\$2,609,444	41	0	2028	41.0	\$3,440.27	22.5	\$77,406.04
311.7770	Tank	\$4,725	1988	17.5	\$82,688	41	0	2028	40.0	\$118.13	22.5	\$2,657.81
311.7773	Liner Complete	\$42,091	1999	6.5	\$273,592	41	0	2028	29.0	\$1,451.41	22.5	\$32,656.81
	<u>312 - BOILER PLANT EQUIPMENT</u>	<u>\$3,035,656</u>		<u>17.4</u>	<u>\$52,832,578</u>				<u>38.9</u>	<u>\$78,074.41</u>	<u>21.8</u>	<u>\$1,698,854.15</u>
	312.0 - SETTLEMENTS & CONTRIBUTIONS	\$4,518		2.0	\$9,069				24.5	\$184.43	22.5	\$4,149.68
	312.000 - SETTLEMENTS & CONTRIBUTIONS	\$4,518		2.0	\$9,069				24.5	\$184.43	22.5	\$4,149.68
312.0000	FPL Conversion 0000	\$2,292	2003	2.5	\$5,730	41	0	2028	25.0	\$91.68	22.5	\$2,062.80
312.0000	FPL Conversion 0000	\$2,226	2004	1.5	\$3,339	41	0	2028	24.0	\$92.75	22.5	\$2,086.88
	312.2 - STEAM SYSTEMS & EQUIPMENT	\$23,761		18.5	\$439,069				25.0	\$950.44	6.5	\$6,198.26
	312.254 - AUXILIARY BOILER SYSTEM	\$23,761		18.5	\$439,069				25.0	\$950.44	6.5	\$6,198.26
312.1336	Auxiliary Boiler Equipment	\$23,251	1987	18.5	\$430,144	25	0	2012	25.0	\$930.04	6.5	\$6,045.26
312.1336	Auxiliary Boiler Equipment	\$510	1988	17.5	\$8,925	25	0	2013	25.0	\$20.40	7.5	\$153.00
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	\$591,877		15.1	\$8,938,567				36.8	\$16,090.25	22.5	\$362,030.81

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	312.356 - CHEMICAL FEED SYSTEM	\$146,958		6.5	\$955,227				29.0	\$5,067.52	22.5	\$114,019.14
312.3332	Chemical Feed Equipment	\$146,958	1999	6.5	\$955,227	41	0	2028	29.0	\$5,067.52	22.5	\$114,019.14
	312.359 - CONDENSATE POLISHER SYSTEM	\$37,331		12.5	\$466,639				35.0	\$1,066.59	22.5	\$23,998.49
312.3413	Foundation	\$11,723	1993	12.5	\$146,538	41	0	2028	35.0	\$334.94	22.5	\$7,536.21
312.3417	Piping	\$7,711	1993	12.5	\$96,388	41	0	2028	35.0	\$220.31	22.5	\$4,957.07
312.3421	Tank	\$17,897	1993	12.5	\$223,713	41	0	2028	35.0	\$511.34	22.5	\$11,505.21
	312.360 - CONDENSATE TRANSFER SYSTEM	\$402,058		18.5	\$7,430,986				41.0	\$9,810.81	22.5	\$220,738.84
312.3449	Drive, Electric Motor Complete	\$3,504	1987	18.5	\$64,824	41	0	2028	41.0	\$85.46	22.5	\$1,922.93
312.3452	Piping	\$35,747	1987	18.5	\$661,320	41	0	2028	41.0	\$871.88	22.5	\$19,617.26
312.3453	Pump Complete	\$3,504	1987	18.5	\$64,824	41	0	2028	41.0	\$85.46	22.5	\$1,922.93
312.3455	Tank	\$267,321	1987	18.5	\$4,945,439	41	0	2028	41.0	\$6,520.02	22.5	\$146,700.55
312.3455	Tank	\$7,088	1988	17.5	\$124,040	41	0	2028	40.0	\$177.20	22.5	\$3,987.00
312.3458	Foundation	\$84,894	1987	18.5	\$1,570,539	41	0	2028	41.0	\$2,070.59	22.5	\$46,588.17
	312.381 - NITROGEN SYSTEM	\$5,530		15.5	\$85,715				38.0	\$145.53	22.5	\$3,274.34
312.3479	Nitrogen System Equipment	\$5,530	1990	15.5	\$85,715	41	0	2028	38.0	\$145.53	22.5	\$3,274.34
	312.4 - BOILER AUXILIARY SYSTEMS	\$2,023,831		18.4	\$37,323,351				40.1	\$50,480.01	21.7	\$1,093,166.84
	312.434 - STACK	\$1,303,606		18.5	\$24,093,219				41.0	\$31,809.59	22.5	\$715,715.87
312.4794	Elevator, Complete	\$97,735	1987	18.5	\$1,808,098	41	0	2028	41.0	\$2,383.78	22.5	\$53,635.06
312.4799	Fan/Blower, Complete	\$14,013	1987	18.5	\$259,241	41	0	2028	41.0	\$341.78	22.5	\$7,690.06
312.4801	Substructure/Foundation	\$254,906	1987	18.5	\$4,715,761	41	0	2028	41.0	\$6,217.22	22.5	\$139,887.44
312.4802	Stack	\$907,305	1987	18.5	\$16,785,143	41	0	2028	41.0	\$22,129.39	22.5	\$497,911.28
312.4802	Stack	\$23,494	1988	17.5	\$411,145	41	0	2028	40.0	\$587.35	22.5	\$13,215.38
312.4807	Drainage Equipment, Complete	\$6,153	1987	18.5	\$113,831	41	0	2028	41.0	\$150.07	22.5	\$3,376.65
	312.438 - DEMINERALIZED WATER SYSTEM	\$720,225		18.4	\$13,230,132				38.8	\$18,670.42	20.2	\$377,450.97
312.4868	Control/Instrumentation System	\$70,334	1987	18.5	\$1,301,179	41	0	2028	41.0	\$1,715.46	22.5	\$38,597.93
312.4868	Control/Instrumentation System	\$4,057	1988	17.5	\$70,998	41	0	2028	40.0	\$101.43	22.5	\$2,282.06
312.4868	Control/Instrumentation System	\$1,735	1993	12.5	\$21,688	41	0	2028	35.0	\$49.57	22.5	\$1,115.36
312.4868	Control/Instrumentation System	\$5,047	1994	11.5	\$58,041	41	0	2028	34.0	\$148.44	22.5	\$3,339.93
312.4871	Ion Exchanger, Complete With	\$360,191	1987	18.5	\$6,663,534	41	0	2028	41.0	\$8,785.15	22.5	\$197,665.79
312.4871	Ion Exchanger, Complete With	\$1,121	1988	17.5	\$19,618	41	0	2028	40.0	\$28.03	22.5	\$630.56

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314.0706	Piping	\$632,182	1987	18.5	\$11,695,367	41	0	2028	41.0	\$15,419.07	22.5	\$346,929.15
314.0709	Control/Instrumentation System	\$1,279	1994	11.5	\$14,709	41	0	2028	34.0	\$37.62	22.5	\$846.40
	314.4 - TURBINE GENERATOR AUXILIARIES	\$295,607		18.3	\$5,411,162				40.8	\$7,245.54	22.5	\$163,024.51
	314.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	\$41,463		17.1	\$709,497				39.6	\$1,046.90	22.5	\$23,555.24
314.5538	Wrenches,Turbine Casing	\$15,182	1988	17.5	\$265,685	41	0	2028	40.0	\$379.55	22.5	\$8,539.88
314.5543	Diaphragm Rack	\$10,175	1988	17.5	\$178,063	41	0	2028	40.0	\$254.38	22.5	\$5,723.44
314.5543	Diaphragm Rack	\$16,106	1989	16.5	\$265,749	41	0	2028	39.0	\$412.97	22.5	\$9,291.92
	314.469 - GENERATOR COOLING & PURGE SYSTEM	\$235,661		18.5	\$4,359,729				41.0	\$5,747.83	22.5	\$129,326.16
314.5630	Generator Cooling/Prge Equipt	\$235,661	1987	18.5	\$4,359,729	41	0	2028	41.0	\$5,747.83	22.5	\$129,326.16
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$18,483		18.5	\$341,936				41.0	\$450.81	22.5	\$10,143.11
314.5692	Drive, Electric Motor Complete	\$1,352	1987	18.5	\$25,012	41	0	2028	41.0	\$32.98	22.5	\$741.95
314.5695	Pump Complete	\$1,352	1987	18.5	\$25,012	41	0	2028	41.0	\$32.98	22.5	\$741.95
314.5696	Tank	\$15,779	1987	18.5	\$291,912	41	0	2028	41.0	\$384.85	22.5	\$8,659.21
	314.8 - TURBINE GANTRY CRANE SYSTEMS	\$284,297		18.4	\$5,225,909				40.9	\$6,956.29	22.5	\$156,516.40
	314.801 - TURBINE CRANE STRUCT.	\$217,281		18.4	\$3,990,459				40.8	\$5,319.10	22.5	\$119,679.68
314.9130	Drive, Electric Motor Complete	\$12,518	1987	18.5	\$231,583	41	0	2028	41.0	\$305.32	22.5	\$6,869.63
314.9131	Foundation	\$884	1987	18.5	\$16,354	41	0	2028	41.0	\$21.56	22.5	\$485.12
314.9133	Crane Superstructure	\$6,259	1987	18.5	\$115,792	41	0	2028	41.0	\$152.66	22.5	\$3,434.82
314.9134	Crane Substructure, Includ	\$179,534	1987	18.5	\$3,321,379	41	0	2028	41.0	\$4,378.88	22.5	\$98,524.76
314.9134	Crane Substructure, Includ	\$269	1988	17.5	\$4,708	41	0	2028	40.0	\$6.73	22.5	\$151.31
314.9134	Crane Substructure, Includ	\$2,174	1990	15.5	\$33,697	41	0	2028	38.0	\$57.21	22.5	\$1,287.24
314.9137	Control/Instrumentation System	\$11,153	1987	18.5	\$206,331	41	0	2028	41.0	\$272.02	22.5	\$6,120.55
314.9137	Control/Instrumentation System	\$4,490	1992	13.5	\$60,615	41	0	2028	36.0	\$124.72	22.5	\$2,806.25
	314.802 - TURBINE CRANE TROLLEY	\$15,648		18.5	\$289,488				41.0	\$381.66	22.5	\$8,587.32
314.9151	Reduction Gear	\$15,648	1987	18.5	\$289,488	41	0	2028	41.0	\$381.66	22.5	\$8,587.32
	314.803 - TURBINE CRANE MAIN HOIST	\$35,694		18.4	\$655,993				40.9	\$873.24	22.5	\$19,647.81
314.9163	Reduction Gear	\$31,347	1987	18.5	\$579,920	41	0	2028	41.0	\$764.56	22.5	\$17,202.62

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314.9163	Reduction Gear	\$4,347	1988	17.5	\$76,073	41	0	2028	40.0	\$108.68	22.5	\$2,445.19
	314.804 - TURBINE CRANE AUXILIARY HOIST	\$15,674		18.5	\$289,969				41.0	\$382.29	22.5	\$8,601.59
314.9179	Reduction Gear	\$15,674	1987	18.5	\$289,969	41	0	2028	41.0	\$382.29	22.5	\$8,601.59
	<u>315 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$5,616,357</u>		<u>18.2</u>	<u>\$102,243,236</u>				<u>40.4</u>	<u>\$139,151.37</u>	<u>22.2</u>	<u>\$3,088,528.59</u>
	315.2 - AUXILIARY POWER SYSTEMS	\$908,838		18.3	\$16,650,891				39.8	\$22,837.39	21.5	\$491,059.73
	315.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$117,303		18.5	\$2,170,107				41.0	\$2,861.05	22.5	\$64,373.60
315.1613	Engine	\$101,599	1987	18.5	\$1,879,582	41	0	2028	41.0	\$2,478.02	22.5	\$55,755.55
315.1618	Control/Instrumentation System	\$8,801	1987	18.5	\$162,819	41	0	2028	41.0	\$214.66	22.5	\$4,829.82
315.1619	Foundation	\$6,903	1987	18.5	\$127,706	41	0	2028	41.0	\$168.37	22.5	\$3,788.23
	315.283 - EMERGENCY DIESEL COMPRESSED AIR SYS	\$16,791		18.5	\$310,634				41.0	\$409.54	22.5	\$9,214.57
315.1632	Emerg Diesel Compr Air Equipt	\$16,791	1987	18.5	\$310,634	41	0	2028	41.0	\$409.54	22.5	\$9,214.57
	315.284 - EMERGENCY(BLACK START)GENERATOR	\$125,967		18.5	\$2,330,390				34.9	\$3,613.90	16.4	\$59,109.86
315.1655	Control/Instrumentation System	\$8,801	1987	18.5	\$162,819	41	0	2028	41.0	\$214.66	22.5	\$4,829.82
315.1658	Stator Complete	\$39,648	1987	18.5	\$733,488	41	0	2028	41.0	\$967.02	22.5	\$21,758.05
315.1659	Rotor Complete	\$34,692	1987	18.5	\$641,802	41	0	2028	41.0	\$846.15	22.5	\$19,038.29
315.1660	Exciter	\$34,692	1987	18.5	\$641,802	25	0	2012	25.0	\$1,387.68	6.5	\$9,019.92
315.1665	Foundation	\$8,134	1987	18.5	\$150,479	41	0	2028	41.0	\$198.39	22.5	\$4,463.78
	315.285 - EMERGENCY DIESEL FUEL SYSTEM	\$34,537		14.2	\$490,040				36.4	\$948.96	22.5	\$21,351.56
315.1681	Foundation	\$2,151	1987	18.5	\$39,794	41	0	2028	41.0	\$52.46	22.5	\$1,180.43
315.1681	Foundation	\$2,243	1994	11.5	\$25,795	41	0	2028	34.0	\$65.97	22.5	\$1,484.34
315.1683	Piping	\$2,478	1987	18.5	\$45,843	41	0	2028	41.0	\$60.44	22.5	\$1,359.88
315.1683	Piping	\$3,601	1994	11.5	\$41,412	41	0	2028	34.0	\$105.91	22.5	\$2,383.01
315.1686	Tank	\$2,478	1987	18.5	\$45,843	41	0	2028	41.0	\$60.44	22.5	\$1,359.88
315.1686	Tank	\$2,051	1988	17.5	\$35,893	41	0	2028	40.0	\$51.28	22.5	\$1,153.69
315.1686	Tank	\$15,134	1994	11.5	\$174,041	41	0	2028	34.0	\$445.12	22.5	\$10,015.15
315.1688	Control/Instrumentation System	\$4,401	1987	18.5	\$81,419	41	0	2028	41.0	\$107.34	22.5	\$2,415.18
	315.286 - EMERGENCY DIESEL COOLING SYSTEM	\$6,879		18.5	\$127,262				41.0	\$167.78	22.5	\$3,775.06

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		a	b	c	d	e	f	g	h	i	j	k
315.1702	Emerg Diesel Compr Air Equipt	\$6,879	1987	18.5	\$127,262	41	0	2028	41.0	\$167.78	22.5	\$3,775.06
	315.288 - STARTUP TRANSFORMER	\$608,457		18.5	\$11,205,734				41.0	\$14,800.00	22.5	\$333,000.04
315.1746	Control/Instrumentation System	\$13,982	1987	18.5	\$258,667	41	0	2028	41.0	\$341.02	22.5	\$7,673.05
315.1746	Control/Instrumentation System	\$5,503	1988	17.5	\$96,303	41	0	2028	40.0	\$137.57	22.5	\$3,095.44
315.1747	Foundation	\$30,449	1987	18.5	\$563,307	41	0	2028	41.0	\$742.66	22.5	\$16,709.82
315.1748	Transformer	\$548,304	1987	18.5	\$10,143,624	41	0	2028	41.0	\$13,373.27	22.5	\$300,898.54
315.1748	Transformer	\$8,219	1988	17.5	\$143,833	41	0	2028	40.0	\$205.48	22.5	\$4,623.19
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$904		18.5	\$16,724				25.0	\$36.16	6.5	\$235.04
315.1780	Instrument AC Distribution Equipt	\$904	1987	18.5	\$16,724	25	0	2012	25.0	\$36.16	6.5	\$235.04
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	\$3,715,720		18.3	\$67,843,292				40.7	\$91,205.20	22.5	\$2,052,116.90
	315.381 - STATION GROUNDING SYSTEM	\$1,107,510		18.2	\$20,168,979				40.7	\$27,207.53	22.5	\$612,169.52
315.3775	Grounding Grid	\$787,554	1987	18.5	\$14,569,749	41	0	2028	41.0	\$19,208.63	22.5	\$432,194.27
315.3775	Grounding Grid	\$319,956	1988	17.5	\$5,599,230	41	0	2028	40.0	\$7,998.90	22.5	\$179,975.25
	315.382 - CONDUIT & RACEWAY SYSTEM	\$2,608,210		18.3	\$47,674,313				40.8	\$63,997.67	22.5	\$1,439,947.38
315.3784	Conduit All	\$592,472	1987	18.5	\$10,960,732	41	0	2028	41.0	\$14,450.54	22.5	\$325,137.07
315.3784	Conduit All	\$1,957	1988	17.5	\$34,248	41	0	2028	40.0	\$48.93	22.5	\$1,100.81
315.3784	Conduit All	\$4,010	1991	14.5	\$58,145	41	0	2028	37.0	\$108.38	22.5	\$2,438.51
315.3784	Conduit All	\$735	1992	13.5	\$9,923	41	0	2028	36.0	\$20.42	22.5	\$459.38
315.3784	Conduit All	\$1,183	1994	11.5	\$13,605	41	0	2028	34.0	\$34.79	22.5	\$782.87
315.3786	Cable Tray	\$419,896	1987	18.5	\$7,768,076	41	0	2028	41.0	\$10,241.37	22.5	\$230,430.73
315.3786	Cable Tray	\$3,349	1991	14.5	\$48,561	41	0	2028	37.0	\$90.51	22.5	\$2,036.55
315.3787	Duct Bank, All	\$1,446,667	1987	18.5	\$26,783,340	41	0	2028	41.0	\$35,284.56	22.5	\$793,902.62
315.3787	Duct Bank, All	\$11,465	1988	17.5	\$200,638	41	0	2028	40.0	\$286.63	22.5	\$6,449.06
315.3787	Duct Bank, All	\$118,964	1991	14.5	\$1,724,978	41	0	2028	37.0	\$3,215.24	22.5	\$72,342.97
315.3787	Duct Bank, All	\$2,839	1992	13.5	\$38,327	41	0	2028	36.0	\$78.86	22.5	\$1,774.38
315.3787	Duct Bank, All	\$4,673	1994	11.5	\$53,740	41	0	2028	34.0	\$137.44	22.5	\$3,092.43
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$982,882		17.9	\$17,611,658				39.7	\$24,737.23	21.9	\$542,159.69
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	\$36,127		18.3	\$661,805				40.8	\$885.84	22.5	\$19,931.43
315.7015	Cable: Power	\$35,192	1987	18.5	\$651,052	41	0	2028	41.0	\$858.34	22.5	\$19,312.68

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
315.7015	Cable: Power	\$935	1994	11.5	\$10,753	41	0	2028	34.0	\$27.50	22.5	\$618.75
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$653,004		17.6	\$11,515,459				39.1	\$16,686.73	21.6	\$361,023.44
315.7041	Cable: Power	\$410,804	1987	18.5	\$7,599,874	41	0	2028	41.0	\$10,019.61	22.5	\$225,441.22
315.7041	Cable: Power	\$93,255	1991	14.5	\$1,352,198	41	0	2028	37.0	\$2,520.41	22.5	\$56,709.12
315.7042	Foundation	\$22,850	1987	18.5	\$422,725	41	0	2028	41.0	\$557.32	22.5	\$12,539.63
315.7042	Foundation	\$227	1988	17.5	\$3,973	41	0	2028	40.0	\$5.68	22.5	\$127.69
315.7044	Control/Instrumentation System	\$7,160	1987	18.5	\$132,460	41	0	2028	41.0	\$174.63	22.5	\$3,929.27
315.7046	Circuit Breaker Rated 600 Amp	\$5,525	1987	18.5	\$102,213	25	0	2012	25.0	\$221.00	6.5	\$1,436.50
315.7046	Circuit Breaker Rated 600 Amp	\$14,978	1991	14.5	\$217,181	25	0	2016	25.0	\$599.12	10.5	\$6,290.76
315.7046	Circuit Breaker Rated 600 Amp	\$5,096	1997	8.5	\$43,316	25	0	2022	25.0	\$203.84	16.5	\$3,363.36
315.7049	Power Cntr Switchgear Complete	\$3,874	1987	18.5	\$71,869	25	0	2012	25.0	\$154.96	6.5	\$1,007.24
315.7050	Mtr Control Center Switchgear	\$69,820	1987	18.5	\$1,291,670	41	0	2028	41.0	\$1,702.93	22.5	\$38,315.85
315.7050	Mtr Control Center Switchgear	\$16,077	1991	14.5	\$233,117	41	0	2028	37.0	\$434.51	22.5	\$9,776.55
315.7050	Mtr Control Center Switchgear	\$3,338	1992	13.5	\$45,063	41	0	2028	36.0	\$92.72	22.5	\$2,086.25
	315.586 - 6.9KV POWER DISTRIBUTION SYSTEM	\$293,751		18.5	\$5,434,394				41.0	\$7,164.66	22.5	\$161,204.82
315.7149	Cable: Power	\$293,751	1987	18.5	\$5,434,394	41	0	2028	41.0	\$7,164.66	22.5	\$161,204.82
	315.6 - CONTROL, DATA & METERING SYSTEMS	\$8,917		15.4	\$137,395				24.0	\$371.55	8.6	\$3,192.27
	315.681 - LOAD CONTROL & METERING SYSTEM	\$8,917		15.4	\$137,395				24.0	\$371.55	8.6	\$3,192.27
315.7674	Load Control/Metering Equipt	\$4,341	1989	16.5	\$71,627	12	0	2013	24.0	\$180.88	7.5	\$1,356.56
315.7674	Load Control/Metering Equipt	\$3,991	1991	14.5	\$57,870	12	0	2015	24.0	\$166.29	9.5	\$1,579.77
315.7674	Load Control/Metering Equipt	\$585	1992	13.5	\$7,898	12	0	2016	24.0	\$24.38	10.5	\$255.94
	<u>316 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$1,583,827</u>		<u>15.3</u>	<u>\$24,223,943</u>				<u>30.1</u>	<u>\$52,667.95</u>	<u>15.7</u>	<u>\$826,642.66</u>
	316.0 - SETTLEMENTS & CONTRIBUTIONS	\$21,882		1.5	\$32,823				24.0	\$911.75	22.5	\$20,514.38
	316.000 - SETTLEMENTS & CONTRIBUTIONS	\$21,882		1.5	\$32,823				24.0	\$911.75	22.5	\$20,514.38
316.0000	FPL Conversion 0000	\$21,882	2004	1.5	\$32,823	41	0	2028	24.0	\$911.75	22.5	\$20,514.38
	316.1 - STATION SERVICE EQUIPMENT	\$1,555,751		15.5	\$24,083,635				30.2	\$51,600.17	15.6	\$802,617.75

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=	=	=	=	=	=	=	=	=	=	=	=	=
-	-	-	-	-	-	-	-	-	-	-	-	-
a	b	c	d	e	f	g	h	i	j	k		
316.186 - INTRASITE/OFFSITE COMMUNICATION SYS		\$505,784		17.2	\$8,681,917				25.9	\$19,515.23	9.3	\$181,715.41
316.039	Radio Mobile Digital Term	\$5,369	1991	14.5	\$77,851	15	0	2006	15.0	\$357.93	0.5	\$178.97
316.039	Radio Mobile Digital Term	\$9,195	1992	13.5	\$124,133	15	0	2007	15.0	\$613.00	1.5	\$919.50
316.039	Radio Mobile Digital Term	\$5,783	1993	12.5	\$72,288	15	0	2008	15.0	\$385.53	2.5	\$963.83
316.039	Radio Mobile Digital Term	\$3,627	1994	11.5	\$41,711	15	0	2009	15.0	\$241.80	3.5	\$846.30
316.039	Radio Mobile Digital Term	\$2,149	1995	10.5	\$22,565	15	0	2010	15.0	\$143.27	4.5	\$644.70
316.044	Pax Phone System	\$1,586	1991	14.5	\$22,997	15	0	2006	15.0	\$105.73	0.5	\$52.87
316.044	Pax Phone System	\$5,357	1992	13.5	\$72,320	15	0	2007	15.0	\$357.13	1.5	\$535.70
316.044	Pax Phone System	\$597	1993	12.5	\$7,463	15	0	2008	15.0	\$39.80	2.5	\$99.50
316.044	Pax Phone System	\$202	1994	11.5	\$2,323	15	0	2009	15.0	\$13.47	3.5	\$47.13
316.045	P.A. System (Gaitronics)	\$38,505	1992	13.5	\$519,818	15	0	2007	15.0	\$2,567.00	1.5	\$3,850.50
316.0647	Radio Communication System Complete	\$139,169	1987	18.5	\$2,574,627	15	0	2017	30.0	\$4,638.97	11.5	\$53,348.12
316.0647	Radio Communication System Complete	\$17,972	1988	17.5	\$314,510	15	0	2018	30.0	\$599.07	12.5	\$7,488.33
316.0647	Radio Communication System Complete	\$4,564	1990	15.5	\$70,742	15	0	2020	30.0	\$152.13	14.5	\$2,205.93
316.0652	Pax Phone System	\$19,639	1987	18.5	\$363,322	15	0	2017	30.0	\$654.63	11.5	\$7,528.28
316.0652	Pax Phone System	\$109,059	1988	17.5	\$1,908,533	15	0	2018	30.0	\$3,635.30	12.5	\$45,441.25
316.0652	Pax Phone System	\$7,303	1995	10.5	\$76,682	15	0	2010	15.0	\$486.87	4.5	\$2,190.90
316.0653	Public Address System (Gaitronics)	\$35,142	1987	18.5	\$650,127	15	0	2017	30.0	\$1,171.40	11.5	\$13,471.10
316.0653	Public Address System (Gaitronics)	\$100,566	1988	17.5	\$1,759,905	15	0	2018	30.0	\$3,352.20	12.5	\$41,902.50
316.187 - TRANSPORTATION EQUIPMENT		\$424,070		11.7	\$4,955,360				29.7	\$14,289.81	19.7	\$281,242.19
316.010	Tractor	\$23,126	1998	7.5	\$173,445	15	0	2013	15.0	\$1,541.73	7.5	\$11,563.00
316.010	Tractor	\$23,390	2002	3.5	\$81,865	15	0	2017	15.0	\$1,559.33	11.5	\$17,932.33
316.0874	Truck Platform Ind.	\$96,109	1988	17.5	\$1,681,908	41	0	2028	40.0	\$2,402.73	22.5	\$54,061.31
316.0875	Tractor	\$70,075	1987	18.5	\$1,296,388	41	0	2028	41.0	\$1,709.15	22.5	\$38,455.79
316.0875	Tractor	\$45,616	1988	17.5	\$798,280	41	0	2028	40.0	\$1,140.40	22.5	\$25,659.00
316.327	Truck,Platform	\$9,569	1994	11.5	\$110,044	41	0	2028	34.0	\$281.44	22.5	\$6,332.43
316.327	Truck,Platform	\$35,400	1998	7.5	\$265,500	41	0	2028	30.0	\$1,180.00	22.5	\$26,550.00
316.327	Truck,Platform	\$40,081	2000	5.5	\$220,446	41	0	2028	28.0	\$1,431.46	22.5	\$32,207.95
316.327	Truck,Platform	\$65,816	2001	4.5	\$296,172	41	0	2028	27.0	\$2,437.63	22.5	\$54,846.67
316.572	187.572 : SINGLE OCCUPANT VEH	\$4,490	2002	3.5	\$15,715	41	0	2028	26.0	\$172.69	22.5	\$3,885.58
316.572	187.572 : SINGLE OCCUPANT VEH	\$10,398	2004	1.5	\$15,597	41	0	2028	24.0	\$433.25	22.5	\$9,748.13
316.189 - LABORATORY & TEST EQUIPMENT		\$37,593		7.3	\$275,890				25.0	\$1,506.26	18.0	\$27,185.04
316.018	Fume Hood	\$1,457	1992	13.5	\$19,670	15	0	2007	15.0	\$97.13	1.5	\$145.70
316.018	Fume Hood	\$3,115	1993	12.5	\$38,938	15	0	2008	15.0	\$207.67	2.5	\$519.17
316.019	Test Bench	\$38	1992	13.5	\$513	41	0	2028	36.0	\$1.06	22.5	\$23.75
316.022	Furnace, High Temp	\$248	1992	13.5	\$3,348	41	0	2028	36.0	\$6.89	22.5	\$155.00
316.023	Scale, Industrial	\$366	1992	13.5	\$4,941	15	0	2007	15.0	\$24.40	1.5	\$36.60
316.1006	Furnace, High Temp	\$7,234	1987	18.5	\$133,829	41	0	2028	41.0	\$176.44	22.5	\$3,969.88

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316.1012	Lab Refrigerator	\$584	1988	17.5	\$10,220	41	0	2028	40.0	\$14.60	22.5	\$328.50
316.771	189.771 : PORTABLE EQUIPMENT	\$8,661	2002	3.5	\$30,314	41	0	2028	26.0	\$333.12	22.5	\$7,495.10
316.771	189.771 : PORTABLE EQUIPMENT	\$10,281	2003	2.5	\$25,703	41	0	2028	25.0	\$411.24	22.5	\$9,252.90
316.771	189.771 : PORTABLE EQUIPMENT	\$5,609	2004	1.5	\$8,414	41	0	2028	24.0	\$233.71	22.5	\$5,258.44
	316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	\$256,757		17.2	\$4,405,036				38.9	\$6,601.78	22.3	\$147,101.45
316.063	Jib Crane	\$215	1992	13.5	\$2,903	30	0	2022	30.0	\$7.17	16.5	\$118.25
316.064	Drill Press, Fixed	\$30	1992	13.5	\$405	20	0	2012	20.0	\$1.50	6.5	\$9.75
316.064	Drill Press, Fixed	\$253	1994	11.5	\$2,910	20	0	2014	20.0	\$12.65	8.5	\$107.53
316.070	190.070 : CRANE, OVERHEAD (PU)	\$16,146	2002	3.5	\$56,511	41	0	2028	26.0	\$621.00	22.5	\$13,972.50
316.077	Tank Oil/Gas Storage	\$3,507	1991	14.5	\$50,852	41	0	2028	37.0	\$94.78	22.5	\$2,132.64
316.078	Soldering Sta/Equip	\$963	1995	10.5	\$10,112	41	0	2028	33.0	\$29.18	22.5	\$656.59
316.0823	Glass Bead Clean Machine	\$7,372	1987	18.5	\$136,382	41	0	2028	41.0	\$179.80	22.5	\$4,045.61
316.0823	Glass Bead Clean Machine	\$3,503	1988	17.5	\$61,303	41	0	2028	40.0	\$87.58	22.5	\$1,970.44
316.0825	Key Way Machine	\$1,843	1987	18.5	\$34,096	41	0	2028	41.0	\$44.95	22.5	\$1,011.40
316.0826	Drill Press, Fixed	\$14,744	1987	18.5	\$272,764	41	0	2028	41.0	\$359.61	22.5	\$8,091.22
316.0827	Grinder/Sander Fixed	\$31,331	1987	18.5	\$579,624	41	0	2028	41.0	\$764.17	22.5	\$17,193.84
316.0829	Lathe, Fixed	\$27,645	1987	18.5	\$511,433	41	0	2028	41.0	\$674.27	22.5	\$15,171.04
316.0829	Lathe, Fixed	\$24,524	1988	17.5	\$429,170	41	0	2028	40.0	\$613.10	22.5	\$13,794.75
316.0830	Press, Fixed	\$22,772	1988	17.5	\$398,510	41	0	2028	40.0	\$569.30	22.5	\$12,809.25
316.0831	Router/Shaper Fixed	\$2,628	1988	17.5	\$45,990	41	0	2028	40.0	\$65.70	22.5	\$1,478.25
316.0832	Power Saw Fixed	\$20,572	1987	18.5	\$380,582	41	0	2028	41.0	\$501.76	22.5	\$11,289.51
316.0832	Power Saw Fixed	\$10,800	1988	17.5	\$189,000	41	0	2028	40.0	\$270.00	22.5	\$6,075.00
316.0833	Milling Machine	\$9,215	1987	18.5	\$170,478	41	0	2028	41.0	\$224.76	22.5	\$5,057.01
316.0845	Bore/Honing Equipment	\$36,516	1987	18.5	\$675,546	41	0	2028	41.0	\$890.63	22.5	\$20,039.27
316.0846	Equipt Bake/Dry Oven	\$3,686	1987	18.5	\$68,191	41	0	2028	41.0	\$89.90	22.5	\$2,022.80
316.0847	Press, Embossing	\$7,372	1987	18.5	\$136,382	41	0	2028	41.0	\$179.80	22.5	\$4,045.61
316.0848	Press Hydraulic	\$7,372	1987	18.5	\$136,382	41	0	2028	41.0	\$179.80	22.5	\$4,045.61
316.0848	Press Hydraulic	\$2,628	1988	17.5	\$45,990	41	0	2028	40.0	\$65.70	22.5	\$1,478.25
316.630	Lathe Metal	\$1,120	1997	8.5	\$9,520	15	0	2012	15.0	\$74.67	6.5	\$485.33
	316.191 - Nnnn	\$6,652		2.4	\$20,446				24.8	\$348.41	22.5	\$7,839.37
316.350	191.350 : PC EQUIPMENT	\$2,819	2002	3.5	\$9,867	41	0	2028	26.0	\$108.42	22.5	\$2,439.52
316.350	191.350 : PC EQUIPMENT	\$1,829	2003	2.5	\$4,573	41	0	2028	25.0	\$73.16	22.5	\$1,646.10
316.773	191.773 : OFFICE FURNITURE (P	\$4,004	2004	1.5	\$6,006	41	0	2028	24.0	\$166.83	22.5	\$3,753.75
	316.192 - STORES EQUIPMENT	\$80,312		15.7	\$1,257,200				23.5	\$3,422.02	7.1	\$24,409.47
316.1843	Fork Lift	\$33,638	1987	18.5	\$622,303	20	0	2007	20.0	\$1,681.90	1.5	\$2,522.85
316.1843	Fork Lift	\$17,266	1988	17.5	\$302,155	20	0	2008	20.0	\$863.30	2.5	\$2,158.25
316.324	Fork Lift	\$6,712	1990	15.5	\$104,036	41	0	2028	38.0	\$176.63	22.5	\$3,974.21
316.324	Fork Lift	\$4,360	1991	14.5	\$63,220	41	0	2028	37.0	\$117.84	22.5	\$2,651.35
316.324	Fork Lift	\$3,210	1994	11.5	\$36,915	41	0	2028	34.0	\$94.41	22.5	\$2,124.26

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
316.324	Fork Lift	\$15,126	1997	8.5	\$128,571	41	0	2028	31.0	\$487.94	22.5	\$10,978.55
	316.193 - FREEZE PROTECTION SYSTEM	\$242,583		18.5	\$4,487,786				41.0	\$5,916.66	22.5	\$133,124.82
316.0759	Freeze Protection System Equipt	\$242,583	1987	18.5	\$4,487,786	41	0	2028	41.0	\$5,916.66	22.5	\$133,124.82
	316.3 - MISCELLANEOUS PIPING	\$6,194		17.4	\$107,485				39.7	\$156.03	22.5	\$3,510.53
	316.316 - MISCELLANEOUS PIPING	\$6,194		17.4	\$107,485				39.7	\$156.03	22.5	\$3,510.53
316.0526	Piping	\$334	1987	18.5	\$6,179	41	0	2028	41.0	\$8.15	22.5	\$183.29
316.0563	Piping	\$4,676	1987	18.5	\$86,506	41	0	2028	41.0	\$114.05	22.5	\$2,566.10
316.0563	Piping	\$1,184	1993	12.5	\$14,800	41	0	2028	35.0	\$33.83	22.5	\$761.14

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 1
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
<u>311 - STRUCTURES & IMPROVEMENTS</u>		<u>\$9,033,887</u>		<u>18.2</u>	<u>\$164,832,495</u>				<u>38.7</u>	<u>\$233,560.40</u>	<u>20.5</u>	<u>\$4,786,931.81</u>
311.0 - SETTLEMENTS & CONTRIBUTIONS		\$0		0.0	\$0				0.0	\$0.00	0.0	\$0.00
311.000 - SETTLEMENTS & CONTRIBUTIONS		\$0		0.0	\$0				0.0	\$0.00	0.0	\$0.00
311.0000	FPL Conversion 0000	\$0	2003	0.0	\$0	41	0	2028	22.5	\$0.00	22.5	\$0.00
311.2 - SITE FACILITIES		\$140,732		18.5	\$2,602,710				41.0	\$3,433.00	22.5	\$77,242.40
311.202 - YARD LIGHTING SYSTEM		\$140,732		18.5	\$2,602,710				41.0	\$3,433.00	22.5	\$77,242.40
311.1037	Yard Lighting Fixtures & Poles	\$139,899	1987	18.5	\$2,588,132	41	0	2028	41.0	\$3,412.17	22.5	\$76,773.84
311.1037	Yard Lighting Fixtures & Poles	\$833	1988	17.5	\$14,578	41	0	2028	40.0	\$20.83	22.5	\$468.56
311.3 - STATION BUILDINGS		\$8,327,983		18.2	\$151,913,059				39.9	\$208,688.65	21.7	\$4,535,897.14
311.309 - I" BUILDING		\$210,302		15.8	\$3,312,543				35.2	\$5,982.88	20.1	\$120,263.27
311.2366	Superstructure	\$91,468	1987	18.5	\$1,692,158	41	0	2028	41.0	\$2,230.93	22.5	\$50,195.85
311.2368	Roof (Each Level)	\$13,668	1987	18.5	\$252,858	20	0	2007	20.0	\$683.40	1.5	\$1,025.10
311.2372	Lighting System Complete	\$22,984	1987	18.5	\$425,204	41	0	2028	41.0	\$560.59	22.5	\$12,613.17
311.2374	HVAC System Complete	\$44,465	2000	5.5	\$244,558	41	0	2028	28.0	\$1,588.04	22.5	\$35,730.80
311.2380	Fire Protection System Complete	\$4,379	1987	18.5	\$81,012	41	0	2028	41.0	\$106.80	22.5	\$2,403.11
311.2388	Substructure/Foundation	\$33,338	1987	18.5	\$616,753	41	0	2028	41.0	\$813.12	22.5	\$18,295.24
311.329 - TURBINE GENERATOR BUILDING		\$4,707,312		18.4	\$86,840,744				40.1	\$117,244.40	21.7	\$2,544,709.33
311.2626	Superstructure	\$2,905,751	1987	18.5	\$53,756,394	41	0	2028	41.0	\$70,871.98	22.5	\$1,594,619.45
311.2626	Superstructure	\$24,162	1988	17.5	\$422,835	41	0	2028	40.0	\$604.05	22.5	\$13,591.13
311.2626	Superstructure	\$69,884	1990	15.5	\$1,083,202	41	0	2028	38.0	\$1,839.05	22.5	\$41,378.68
311.2626	Superstructure	\$1,999	1992	13.5	\$26,987	41	0	2028	36.0	\$55.53	22.5	\$1,249.38
311.2628	Roof (Each Level)	\$88,847	1987	18.5	\$1,643,670	20	0	2007	20.0	\$4,442.35	1.5	\$6,663.53
311.2631	Plumbing System Complete	\$98,980	1987	18.5	\$1,831,130	41	0	2028	41.0	\$2,414.15	22.5	\$54,318.29
311.2632	Lighting System Complete	\$247,202	1987	18.5	\$4,573,237	41	0	2028	41.0	\$6,029.32	22.5	\$135,659.63
311.2634	HVAC System Complete	\$649,568	1987	18.5	\$12,017,008	41	0	2028	41.0	\$15,843.12	22.5	\$356,470.24
311.2634	HVAC System Complete	\$157	1988	17.5	\$2,748	41	0	2028	40.0	\$3.93	22.5	\$88.31
311.2634	HVAC System Complete	\$113	1992	13.5	\$1,526	41	0	2028	36.0	\$3.14	22.5	\$70.63
311.2638	Elevator, Complete	\$166,630	1987	18.5	\$3,082,655	41	0	2028	41.0	\$4,064.15	22.5	\$91,443.29

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 1
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311.2640	Fire Protection System Complete	\$88,850	1987	18.5	\$1,643,725	41	0	2028	41.0	\$2,167.07	22.5	\$48,759.15
311.2648	Substructure/Foundation	\$365,169	1987	18.5	\$6,755,627	41	0	2028	41.0	\$8,906.56	22.5	\$200,397.62
	311.340 - CONTROL ROOM BUILDING	\$27,059		8.8	\$231,521				29.5	\$918.39	22.5	\$20,663.68
311.9796	Superstructure	\$83	1992	13.5	\$1,121	41	0	2028	36.0	\$2.31	22.5	\$51.88
311.9804	HVAC System Complete	\$10,864	1988	17.5	\$190,120	41	0	2028	40.0	\$271.60	22.5	\$6,111.00
311.9808	Fire Protection System Complete	\$16,112	2003	2.5	\$40,280	41	0	2028	25.0	\$644.48	22.5	\$14,500.80
	311.346 - BOILER BUILDING	\$3,380,714		18.2	\$61,521,761				40.0	\$84,439.14	21.9	\$1,847,924.46
311.9461	Superstructure	\$1,581,921	1987	18.5	\$29,265,539	41	0	2028	41.0	\$38,583.44	22.5	\$868,127.38
311.9461	Superstructure	\$9,659	1988	17.5	\$169,033	41	0	2028	40.0	\$241.48	22.5	\$5,433.19
311.9461	Superstructure	\$5,114	1990	15.5	\$79,267	41	0	2028	38.0	\$134.58	22.5	\$3,028.03
311.9461	Superstructure	\$9,615	1991	14.5	\$139,418	41	0	2028	37.0	\$259.86	22.5	\$5,846.96
311.9461	Superstructure	\$130,037	1992	13.5	\$1,755,500	41	0	2028	36.0	\$3,612.14	22.5	\$81,273.13
311.9461	Superstructure	\$19,246	1993	12.5	\$240,575	41	0	2028	35.0	\$549.89	22.5	\$12,372.43
311.9463	Roof (Each Level)	\$49,482	1987	18.5	\$915,417	20	0	2007	20.0	\$2,474.10	1.5	\$3,711.15
311.9466	Plumbing System Complete	\$26,557	1987	18.5	\$491,305	41	0	2028	41.0	\$647.73	22.5	\$14,573.96
311.9467	Lighting System Complete	\$210,435	1987	18.5	\$3,893,048	41	0	2028	41.0	\$5,132.56	22.5	\$115,482.62
311.9467	Lighting System Complete	\$6,570	1988	17.5	\$114,975	41	0	2028	40.0	\$164.25	22.5	\$3,695.63
311.9467	Lighting System Complete	\$12,967	1990	15.5	\$200,989	41	0	2028	38.0	\$341.24	22.5	\$7,677.83
311.9469	HVAC System Complete	\$452,966	1987	18.5	\$8,379,871	41	0	2028	41.0	\$11,047.95	22.5	\$248,578.90
311.9469	HVAC System Complete	\$5,011	1994	11.5	\$57,627	41	0	2028	34.0	\$147.38	22.5	\$3,316.10
311.9469	HVAC System Complete	\$7,569	2001	4.5	\$34,061	41	0	2028	27.0	\$280.33	22.5	\$6,307.50
311.9473	Elevator, Complete	\$134,021	1987	18.5	\$2,479,389	41	0	2028	41.0	\$3,268.80	22.5	\$73,548.11
311.9474	Manlift	\$56,099	1987	18.5	\$1,037,832	41	0	2028	41.0	\$1,368.27	22.5	\$30,786.04
311.9475	Fire Protection System Complete	\$134,053	1987	18.5	\$2,479,981	41	0	2028	41.0	\$3,269.59	22.5	\$73,565.67
311.9475	Fire Protection System Complete	\$5,628	1988	17.5	\$98,490	41	0	2028	40.0	\$140.70	22.5	\$3,165.75
311.9483	Substructure/Foundation	\$523,574	1987	18.5	\$9,686,119	41	0	2028	41.0	\$12,770.10	22.5	\$287,327.20
311.9483	Substructure/Foundation	\$190	1988	17.5	\$3,325	41	0	2028	40.0	\$4.75	22.5	\$106.88
	311.350 - MISCELLANEOUS BUILDINGS	\$2,596		2.5	\$6,480				25.0	\$103.84	22.5	\$2,336.40
311.3110	Building/Shelter, Complete	\$2,596	2003	2.5	\$6,480	41	0	2028	25.0	\$103.84	22.5	\$2,336.40
	311.4 - COOLING SYSTEMS	\$534,505		18.3	\$9,772,195				25.9	\$20,676.13	7.6	\$156,633.42
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	\$534,505		18.3	\$9,772,195				25.9	\$20,676.13	7.6	\$156,633.42
311.4264	Control/Instrumentation System	\$40,884	1987	18.5	\$756,354	12	0	2011	24.0	\$1,703.50	5.5	\$9,369.25
311.4265	Drive, Electric Motor Complete	\$15,961	1987	18.5	\$295,279	41	0	2028	41.0	\$389.29	22.5	\$8,759.09
311.4265	Drive, Electric Motor Complete	\$302	1988	17.5	\$5,285	41	0	2028	40.0	\$7.55	22.5	\$169.88

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 1
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311.4271	Piping	\$312,632	1987	18.5	\$5,783,692	25	0	2012	25.0	\$12,505.28	6.5	\$81,284.32
311.4271	Piping	\$115,232	1988	17.5	\$2,016,560	25	0	2013	25.0	\$4,609.28	7.5	\$34,569.60
311.4272	Pump Complete	\$15,961	1987	18.5	\$295,279	25	0	2012	25.0	\$638.44	6.5	\$4,149.86
311.4272	Pump Complete	\$302	1988	17.5	\$5,285	25	0	2013	25.0	\$12.08	7.5	\$90.60
311.4277	Valve, Power Operated >= 8 In	\$32,918	1987	18.5	\$608,983	41	0	2028	41.0	\$802.88	22.5	\$18,064.76
311.4277	Valve, Power Operated >= 8 In	\$313	1988	17.5	\$5,478	41	0	2028	40.0	\$7.83	22.5	\$176.06
311.5 - RAW & TREATED WATER SYSTEMS		\$30,667		17.8	\$544,531				40.2	\$762.62	22.5	\$17,158.85
311.505 - DOMESTIC WATER SYSTEM (POTABLE)		\$30,667		17.8	\$544,531				40.2	\$762.62	22.5	\$17,158.85
311.6112	Potable Water System Equipt	\$23,064	1987	18.5	\$426,684	41	0	2028	41.0	\$562.54	22.5	\$12,657.07
311.6112	Potable Water System Equipt	\$7,603	1990	15.5	\$117,847	41	0	2028	38.0	\$200.08	22.5	\$4,501.78
<u>312 - BOILER PLANT EQUIPMENT</u>		<u>\$70,637,580</u>		<u>17.8</u>	<u>\$1,255,731,130</u>				<u>33.4</u>	<u>\$2,114,045.45</u>	<u>16.2</u>	<u>\$34,336,357.02</u>
312.0 - SETTLEMENTS & CONTRIBUTIONS		\$483,622		1.7	\$841,921				24.2	\$19,956.77	22.5	\$449,027.33
312.000 - SETTLEMENTS & CONTRIBUTIONS		\$483,622		1.7	\$841,921				24.2	\$19,956.77	22.5	\$449,027.33
312.0000	FPL Conversion 0000	\$116,488	2003	2.5	\$291,220	41	0	2028	25.0	\$4,659.52	22.5	\$104,839.20
312.0000	FPL Conversion 0000	\$367,134	2004	1.5	\$550,701	41	0	2028	24.0	\$15,297.25	22.5	\$344,188.13
312.1 - SYSTEM GENERATING EQUIPMENT		\$13,954,515		18.4	\$256,417,909				34.0	\$409,947.31	15.7	\$6,426,637.84
312.121 - BOILER STRUCT.		\$6,398,943		18.4	\$118,032,006				39.6	\$161,443.47	21.2	\$3,422,302.24
312.0059	Foundation	\$5,177	1987	18.5	\$95,775	41	0	2028	41.0	\$126.27	22.5	\$2,841.04
312.0061	Superstructure	\$4,693,860	1987	18.5	\$86,836,410	41	0	2028	41.0	\$114,484.39	22.5	\$2,575,898.78
312.0061	Superstructure	\$181,421	1988	17.5	\$3,174,868	41	0	2028	40.0	\$4,535.52	22.5	\$102,049.31
312.0063	Boiler Inner Casing	\$196,331	1987	18.5	\$3,632,124	20	0	2007	20.0	\$9,816.55	1.5	\$14,724.83
312.0063	Boiler Inner Casing	\$4,028	1988	17.5	\$70,490	20	0	2008	20.0	\$201.40	2.5	\$503.50
312.0064	Boiler Insulation	\$846,976	1987	18.5	\$15,669,056	41	0	2028	41.0	\$20,657.95	22.5	\$464,803.90
312.0064	Boiler Insulation	\$15,027	1988	17.5	\$262,973	41	0	2028	40.0	\$375.68	22.5	\$8,452.69
312.0065	Boiler Outer Casing	\$350,219	1987	18.5	\$6,479,052	41	0	2028	41.0	\$8,541.93	22.5	\$192,193.35
312.0065	Boiler Outer Casing	\$9,667	1988	17.5	\$169,173	41	0	2028	40.0	\$241.68	22.5	\$5,437.69
312.0066	Brickwork & Refractory	\$78,903	1987	18.5	\$1,459,706	41	0	2028	41.0	\$1,924.46	22.5	\$43,300.43

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 1
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.0066	Brickwork & Refractory	\$6,337	1988	17.5	\$110,898	41	0	2028	40.0	\$158.43	22.5	\$3,564.56
312.0070	Fire Protection System Complete	\$10,997	1999	6.5	\$71,481	41	0	2028	29.0	\$379.21	22.5	\$8,532.16
312.122 - BOILER PRESSURE PARTS		\$7,555,572		18.3	\$138,385,903				30.4	\$248,503.84	12.1	\$3,004,335.60
312.0085	Header, 8 Inches Or Larger	\$465,228	1987	18.5	\$8,606,718	30	0	2017	30.0	\$15,507.60	11.5	\$178,337.40
312.0085	Header, 8 Inches Or Larger	\$18,839	1988	17.5	\$329,683	30	0	2018	30.0	\$627.97	12.5	\$7,849.58
312.0087	Piping	\$999,691	1987	18.5	\$18,494,284	41	0	2028	41.0	\$24,382.71	22.5	\$548,610.91
312.0087	Piping	\$81,756	1988	17.5	\$1,430,730	41	0	2028	40.0	\$2,043.90	22.5	\$45,987.75
312.0090	Valve, Safety >= 8 In	\$27,845	1987	18.5	\$515,133	30	0	2017	30.0	\$928.17	11.5	\$10,673.92
312.0090	Valve, Safety >= 8 In	\$994	1988	17.5	\$17,395	30	0	2018	30.0	\$33.13	12.5	\$414.17
312.0091	Valve, Power Operated >= 8 In	\$36,564	1987	18.5	\$676,434	30	0	2017	30.0	\$1,218.80	11.5	\$14,016.20
312.0091	Valve, Power Operated >= 8 In	\$1,366	1988	17.5	\$23,905	30	0	2018	30.0	\$45.53	12.5	\$569.17
312.0093	Desuperheater	\$47,063	1997	8.5	\$400,036	30	0	2028	31.0	\$1,518.16	22.5	\$34,158.63
312.0093	Desuperheater	\$47,330	1999	6.5	\$307,645	30	0	2028	29.0	\$1,632.07	22.5	\$36,721.55
312.0094	Water Wall Section	\$1,518,137	1987	18.5	\$28,085,535	30	0	2017	30.0	\$50,604.57	11.5	\$581,952.52
312.0094	Water Wall Section	\$48,391	1988	17.5	\$846,843	30	0	2018	30.0	\$1,613.03	12.5	\$20,162.92
312.0094	Water Wall Section	\$20,151	1990	15.5	\$312,341	30	0	2020	30.0	\$671.70	14.5	\$9,739.65
312.0095	Economizer Section	\$273,735	1987	18.5	\$5,064,098	20	0	2007	20.0	\$13,686.75	1.5	\$20,530.13
312.0095	Economizer Section	\$8,655	1988	17.5	\$151,463	20	0	2008	20.0	\$432.75	2.5	\$1,081.88
312.0096	Boiler Drum	\$392,513	1987	18.5	\$7,261,491	41	0	2028	41.0	\$9,573.49	22.5	\$215,403.48
312.0096	Boiler Drum	\$13,610	1988	17.5	\$238,175	41	0	2028	40.0	\$340.25	22.5	\$7,655.63
312.0097	Superheater Section	\$1,736,887	1987	18.5	\$32,132,410	30	0	2017	30.0	\$57,896.23	11.5	\$665,806.68
312.0097	Superheater Section	\$63,268	1988	17.5	\$1,107,190	30	0	2018	30.0	\$2,108.93	12.5	\$26,361.67
312.0098	Reheater Section	\$1,292,982	1987	18.5	\$23,920,167	25	0	2012	25.0	\$51,719.28	6.5	\$336,175.32
312.0098	Reheater Section	\$43,412	1988	17.5	\$759,710	25	0	2013	25.0	\$1,736.48	7.5	\$13,023.60
312.0100	Downcomers	\$404,304	1987	18.5	\$7,479,624	41	0	2028	41.0	\$9,861.07	22.5	\$221,874.15
312.0100	Downcomers	\$12,851	1988	17.5	\$224,893	41	0	2028	40.0	\$321.27	22.5	\$7,228.69
312.2 - STEAM SYSTEMS & EQUIPMENT		\$3,704,865		18.5	\$68,441,142				33.3	\$111,230.31	14.8	\$1,649,936.33
312.251 - MAIN STEAM PIPING		\$1,155,827		18.4	\$21,322,490				39.2	\$29,506.59	20.7	\$611,552.99
312.1262	Control/Instrumentation System	\$8,888	1987	18.5	\$164,428	41	0	2028	41.0	\$216.78	22.5	\$4,877.56
312.1265	Piping	\$949,795	1987	18.5	\$17,571,208	41	0	2028	41.0	\$23,165.73	22.5	\$521,228.96
312.1265	Piping	\$49,329	1988	17.5	\$863,258	41	0	2028	40.0	\$1,233.22	22.5	\$27,747.56
312.1266	Silencer/Muffler	\$3,923	1987	18.5	\$72,576	41	0	2028	41.0	\$95.68	22.5	\$2,152.87
312.1266	Silencer/Muffler	\$146	1988	17.5	\$2,555	41	0	2028	40.0	\$3.65	22.5	\$82.13
312.1268	Valve, Safety >= 8 In	\$7,919	1987	18.5	\$146,502	30	0	2017	30.0	\$263.97	11.5	\$3,035.62
312.1268	Valve, Safety >= 8 In	\$283	1988	17.5	\$4,953	30	0	2018	30.0	\$9.43	12.5	\$117.92
312.1269	Valve, Power Operated >= 8 In	\$124,989	1987	18.5	\$2,312,297	30	0	2017	30.0	\$4,166.30	11.5	\$47,912.45
312.1269	Valve, Power Operated >= 8 In	\$10,555	1988	17.5	\$184,713	30	0	2018	30.0	\$351.83	12.5	\$4,397.92

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=	=	a	b	c	d	e	f	g	h	i	j	k
312.252 - EXTRACTION STEAM SYSTEM		\$457,932		18.5	\$8,466,200				41.0	\$11,172.46	22.5	\$251,380.21
312.1287	Control/Instrumentation System	\$3,545	1987	18.5	\$65,583	41	0	2028	41.0	\$86.46	22.5	\$1,945.43
312.1287	Control/Instrumentation System	\$4,824	1988	17.5	\$84,420	41	0	2028	40.0	\$120.60	22.5	\$2,713.50
312.1291	Piping	\$348,215	1987	18.5	\$6,441,978	41	0	2028	41.0	\$8,493.05	22.5	\$191,093.60
312.1291	Piping	\$523	1988	17.5	\$9,153	41	0	2028	40.0	\$13.08	22.5	\$294.19
312.1295	Valve, Power Operated >= 8 In	\$100,628	1987	18.5	\$1,861,618	41	0	2028	41.0	\$2,454.34	22.5	\$55,222.68
312.1295	Valve, Power Operated >= 8 In	\$197	1988	17.5	\$3,448	41	0	2028	40.0	\$4.93	22.5	\$110.81
312.253 - AUXILIARY/DESUPERHEATER STEAM SYS		\$458,657		18.5	\$8,483,973				30.0	\$15,288.57	11.5	\$175,857.92
312.1311	Desuperheater Steam Equip	\$457,475	1987	18.5	\$8,463,288	30	0	2017	30.0	\$15,249.17	11.5	\$175,365.42
312.1311	Desuperheater Steam Equip	\$1,182	1988	17.5	\$20,685	30	0	2018	30.0	\$39.40	12.5	\$492.50
312.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS		\$211,734		18.5	\$3,910,585				26.7	\$7,922.21	8.3	\$65,416.56
312.1442	Control/Instrumentation System	\$1,831	1987	18.5	\$33,874	41	0	2028	41.0	\$44.66	22.5	\$1,004.82
312.1444	Foundation	\$5,177	1987	18.5	\$95,775	41	0	2028	41.0	\$126.27	22.5	\$2,841.04
312.1449	Piping	\$171,242	1987	18.5	\$3,167,977	25	0	2012	25.0	\$6,849.68	6.5	\$44,522.92
312.1449	Piping	\$5,397	1988	17.5	\$94,448	25	0	2013	25.0	\$215.88	7.5	\$1,619.10
312.1452	Tank	\$26,988	1987	18.5	\$499,278	41	0	2028	41.0	\$658.24	22.5	\$14,810.49
312.1452	Tank	\$1,099	1988	17.5	\$19,233	41	0	2028	40.0	\$27.48	22.5	\$618.19
312.258 - STM GEN/BLR/HRSG BLOWDOWN TREATMENT S		\$2,079		16.5	\$34,304				39.0	\$53.31	22.5	\$1,199.42
312.1465	Drive, Electric Motor Complete	\$510	1989	16.5	\$8,415	41	0	2028	39.0	\$13.08	22.5	\$294.23
312.1473	Pump Complete	\$1,569	1989	16.5	\$25,889	41	0	2028	39.0	\$40.23	22.5	\$905.19
312.262 - REHEAT STEAM SYSTEM		\$1,418,636		18.5	\$26,223,590				30.0	\$47,287.17	11.5	\$544,529.23
312.1512	Control/Instrumentation System	\$78	1987	18.5	\$1,443	41	0	2028	41.0	\$1.90	22.5	\$42.80
312.1515	Piping	\$1,397,382	1987	18.5	\$25,851,567	30	0	2017	30.0	\$46,579.40	11.5	\$535,663.10
312.1515	Piping	\$21,176	1988	17.5	\$370,580	30	0	2018	30.0	\$705.87	12.5	\$8,823.33
312.3 - CONDENSATE & FEEDWATER SYSTEMS		\$5,533,590		17.6	\$97,434,185				34.5	\$160,616.16	16.8	\$2,703,668.34
312.351 - CONDENSATE SYSTEM		\$602,887		18.4	\$11,123,253				40.9	\$14,722.96	22.5	\$331,266.35
312.3163	Piping	\$435,164	1987	18.5	\$8,050,534	41	0	2028	41.0	\$10,613.76	22.5	\$238,809.51
312.3163	Piping	\$30,157	1988	17.5	\$527,748	41	0	2028	40.0	\$753.93	22.5	\$16,963.31
312.3166	Valve, Power Operated >= 8 In	\$94,224	1987	18.5	\$1,743,144	41	0	2028	41.0	\$2,298.15	22.5	\$51,708.29
312.3167	Control/Instrumentation System	\$43,342	1987	18.5	\$801,827	41	0	2028	41.0	\$1,057.12	22.5	\$23,785.24

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=	-	=	=	-	=	=	=	=	=	=	-	=
		a	b	c	d	e	f	g	h	i	j	k
	312.353 - MAIN FEEDWATER SYSTEM	\$1,952,428		18.5	\$36,099,657				28.9	\$67,531.33	10.4	\$703,699.67
312.3221	Control/Instrumentation System	\$2,248	1987	18.5	\$41,588	41	0	2028	41.0	\$54.83	22.5	\$1,233.66
312.3222	Foundation	\$25,886	1987	18.5	\$478,891	41	0	2028	41.0	\$631.37	22.5	\$14,205.73
312.3224	Heat Exchanger, Complete	\$773,305	1987	18.5	\$14,306,143	20	0	2007	20.0	\$38,665.25	1.5	\$57,997.88
312.3224	Heat Exchanger, Complete	\$3,785	1988	17.5	\$66,238	20	0	2008	20.0	\$189.25	2.5	\$473.13
312.3227	Piping	\$759,375	1987	18.5	\$14,048,438	41	0	2028	41.0	\$18,521.34	22.5	\$416,730.18
312.3227	Piping	\$10,338	1988	17.5	\$180,915	41	0	2028	40.0	\$258.45	22.5	\$5,815.13
312.3231	Valve, Power Operated >= 8 In	\$247,085	1987	18.5	\$4,571,073	41	0	2028	41.0	\$6,026.46	22.5	\$135,595.43
312.3231	Valve, Power Operated >= 8 In	\$5,322	1988	17.5	\$93,135	41	0	2028	40.0	\$133.05	22.5	\$2,993.63
312.3237	Deaerator	\$124,265	1987	18.5	\$2,298,903	41	0	2028	41.0	\$3,030.85	22.5	\$68,194.21
312.3237	Deaerator	\$819	1988	17.5	\$14,333	41	0	2028	40.0	\$20.48	22.5	\$460.69
	312.354 - MAIN FEEDWATER PUMP SYSTEM	\$1,544,228		18.3	\$28,335,757				40.7	\$37,905.80	22.4	\$849,564.94
312.3253	Control/Instrumentation System	\$81,581	1987	18.5	\$1,509,249	41	0	2028	41.0	\$1,989.78	22.5	\$44,770.06
312.3253	Control/Instrumentation System	\$169	1988	17.5	\$2,958	41	0	2028	40.0	\$4.22	22.5	\$95.06
312.3253	Control/Instrumentation System	\$7,307	1991	14.5	\$105,952	41	0	2028	37.0	\$197.49	22.5	\$4,443.45
312.3254	Drive, Electric Motor Complete	\$8,749	1987	18.5	\$161,857	41	0	2028	41.0	\$213.39	22.5	\$4,801.28
312.3256	Drive, Turbine, Complete	\$986,801	1987	18.5	\$18,255,819	41	0	2028	41.0	\$24,068.32	22.5	\$541,537.13
312.3256	Drive, Turbine, Complete	\$1,796	1988	17.5	\$31,430	41	0	2028	40.0	\$44.90	22.5	\$1,010.25
312.3256	Drive, Turbine, Complete	\$7,489	1993	12.5	\$93,613	41	0	2028	35.0	\$213.97	22.5	\$4,814.36
312.3256	Drive, Turbine, Complete	\$2,680	1994	11.5	\$30,820	41	0	2028	34.0	\$78.82	22.5	\$1,773.53
312.3258	Foundation	\$154,037	1987	18.5	\$2,849,685	41	0	2028	41.0	\$3,757.00	22.5	\$84,532.50
312.3259	Pump Complete	\$259,068	1987	18.5	\$4,792,758	41	0	2028	41.0	\$6,318.73	22.5	\$142,171.46
312.3259	Pump Complete	\$3,094	1988	17.5	\$54,145	41	0	2028	40.0	\$77.35	22.5	\$1,740.38
312.3259	Pump Complete	\$22,414	1993	12.5	\$280,175	41	0	2028	35.0	\$640.40	22.5	\$14,409.00
312.3263	Drive Coupling, Mechanical	\$9,043	1987	18.5	\$167,296	15	0	2017	30.0	\$301.43	11.5	\$3,466.48
	312.355 - HEATER VENTS & DRAINS SYSTEM	\$348,458		18.5	\$6,446,475				41.0	\$8,498.99	22.5	\$191,226.94
312.3296	Control/Instrumentation System	\$65,099	1987	18.5	\$1,204,332	41	0	2028	41.0	\$1,587.78	22.5	\$35,725.06
312.3297	Drive, Electric Motor Complete	\$22,722	1987	18.5	\$420,357	41	0	2028	41.0	\$554.20	22.5	\$12,469.39
312.3299	Foundation	\$4,379	1987	18.5	\$81,012	41	0	2028	41.0	\$106.80	22.5	\$2,403.11
312.3301	Piping	\$183,540	1987	18.5	\$3,395,490	41	0	2028	41.0	\$4,476.59	22.5	\$100,723.17
312.3303	Pump Complete	\$13,272	1987	18.5	\$245,532	41	0	2028	41.0	\$323.71	22.5	\$7,283.41
312.3307	Tank	\$7,019	1987	18.5	\$129,852	41	0	2028	41.0	\$171.20	22.5	\$3,851.89
312.3309	Valve, Power Operated >= 8 In	\$52,427	1987	18.5	\$969,900	41	0	2028	41.0	\$1,278.71	22.5	\$28,770.91
	312.356 - CHEMICAL FEED SYSTEM	\$195,405		18.5	\$3,614,993				41.0	\$4,765.98	22.5	\$107,234.45
312.3332	Chemical Feed Equipment	\$195,405	1987	18.5	\$3,614,993	41	0	2028	41.0	\$4,765.98	22.5	\$107,234.45
	312.359 - CONDENSATE POLISHER SYSTEM	\$771,484		12.5	\$9,643,552				35.0	\$22,042.41	22.5	\$495,954.01

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312.3409	Control/Instrumentation System	\$150,636	1993	12.5	\$1,882,950	41	0	2028	35.0	\$4,303.89	22.5	\$96,837.43
312.3410	Drive, Electric Motor Complete	\$5,206	1993	12.5	\$65,075	41	0	2028	35.0	\$148.74	22.5	\$3,346.71
312.3411	Enclosure	\$3,011	1993	12.5	\$37,638	41	0	2028	35.0	\$86.03	22.5	\$1,935.64
312.3413	Foundation	\$21,282	1993	12.5	\$266,025	41	0	2028	35.0	\$608.06	22.5	\$13,681.29
312.3416	Ion Exchanger, Complete With	\$367,026	1993	12.5	\$4,587,825	41	0	2028	35.0	\$10,486.46	22.5	\$235,945.29
312.3417	Piping	\$146,615	1993	12.5	\$1,832,688	41	0	2028	35.0	\$4,189.00	22.5	\$94,252.50
312.3419	Pump Complete	\$10,147	1993	12.5	\$126,838	41	0	2028	35.0	\$289.91	22.5	\$6,523.07
312.3421	Tank	\$44,865	1993	12.5	\$560,813	41	0	2028	35.0	\$1,281.86	22.5	\$28,841.79
312.3423	Valve, Power Operated	\$22,696	1993	12.5	\$283,700	41	0	2028	35.0	\$648.46	22.5	\$14,590.29
	312.361 - NITROGEN SYSTEM	\$19,039		18.5	\$352,222				41.0	\$464.37	22.5	\$10,448.23
312.3479	Nitrogen System Equipment	\$19,039	1987	18.5	\$352,222	41	0	2028	41.0	\$464.37	22.5	\$10,448.23
	312.362 - WATER SAMPLING & ANALYZING SYS	\$99,861		18.2	\$1,818,276				21.3	\$4,684.32	3.0	\$14,273.75
312.3507	Sample Cooler	\$1,898	1988	17.5	\$33,215	20	0	2008	20.0	\$94.90	2.5	\$237.25
312.3508	Piping	\$5,244	1987	18.5	\$97,014	41	0	2028	41.0	\$127.90	22.5	\$2,877.80
312.3511	Control/Instrumentation System	\$19,732	1987	18.5	\$365,042	12	0	2011	24.0	\$822.17	5.5	\$4,521.92
312.3513	Sample Collecting Equipmen	\$68,076	1987	18.5	\$1,259,406	20	0	2007	20.0	\$3,403.80	1.5	\$5,105.70
312.3513	Sample Collecting Equipmen	\$4,711	1992	13.5	\$63,599	20	0	2012	20.0	\$235.55	6.5	\$1,531.08
	312.4 - BOILER AUXILIARY SYSTEMS	\$16,708,834		18.3	\$305,380,856				30.8	\$542,711.88	12.6	\$6,821,772.14
	312.421 - ASPIRATING/SEAL AIR SYSTEM	\$125,275		18.4	\$2,305,031				29.1	\$4,310.88	10.7	\$46,005.46
312.4322	Ductwork, With Insulation	\$41,505	1987	18.5	\$767,843	20	0	2007	20.0	\$2,075.25	1.5	\$3,112.88
312.4322	Ductwork, With Insulation	\$1,417	1988	17.5	\$24,798	20	0	2008	20.0	\$70.85	2.5	\$177.13
312.4324	Fan/Blower, Complete	\$8,280	1987	18.5	\$153,180	25	0	2012	25.0	\$331.20	6.5	\$2,152.80
312.4324	Fan/Blower, Complete	\$436	1988	17.5	\$7,630	25	0	2013	25.0	\$17.44	7.5	\$130.80
312.4324	Fan/Blower, Complete	\$1,198	1994	11.5	\$13,777	25	0	2019	25.0	\$47.92	13.5	\$646.92
312.4326	Piping	\$70,120	1987	18.5	\$1,297,220	41	0	2028	41.0	\$1,710.24	22.5	\$38,480.49
312.4326	Piping	\$2,319	1988	17.5	\$40,583	41	0	2028	40.0	\$57.98	22.5	\$1,304.44
	312.422 - BOILER DUCTS	\$8,980,935		18.4	\$164,805,978				32.2	\$279,248.60	13.9	\$3,870,071.96
312.4343	Ductwork Insulation And Ou	\$515,043	1987	18.5	\$9,528,296	25	0	2012	25.0	\$20,601.72	6.5	\$133,911.18
312.4343	Ductwork Insulation And Ou	\$7,936	1988	17.5	\$138,880	25	0	2013	25.0	\$317.44	7.5	\$2,380.80
312.4343	Ductwork Insulation And Ou	\$11,367	1993	12.5	\$142,088	25	0	2018	25.0	\$454.68	12.5	\$5,683.50
312.4344	Foundation	\$107,860	1987	18.5	\$1,995,410	41	0	2028	41.0	\$2,630.73	22.5	\$59,191.46
312.4345	Piping	\$4,691	1987	18.5	\$86,784	41	0	2028	41.0	\$114.41	22.5	\$2,574.33
312.4345	Piping	\$160	1988	17.5	\$2,800	41	0	2028	40.0	\$4.00	22.5	\$90.00
312.4349	Damper, Complete	\$2,523,208	1987	18.5	\$46,679,348	25	0	2012	25.0	\$100,928.32	6.5	\$656,034.08

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312.4349	Damper, Complete	\$217,271	1988	17.5	\$3,802,243	25	0	2013	25.0	\$8,690.84	7.5	\$65,181.30
312.4350	Windbox	\$411,028	1987	18.5	\$7,604,018	41	0	2028	41.0	\$10,025.07	22.5	\$225,564.15
312.4350	Windbox	\$13,972	1988	17.5	\$244,510	41	0	2028	40.0	\$349.30	22.5	\$7,859.25
312.4351	Air Registers	\$21,615	1987	18.5	\$399,878	20	0	2007	20.0	\$1,080.75	1.5	\$1,621.13
312.4351	Air Registers	\$734	1988	17.5	\$12,845	20	0	2008	20.0	\$36.70	2.5	\$91.75
312.4351	Air Registers	\$66,049	1996	9.5	\$627,466	20	0	2016	20.0	\$3,302.45	10.5	\$34,675.73
312.4352	Forced Draft Fan Outlet Duct	\$168,660	1987	18.5	\$3,120,210	41	0	2028	41.0	\$4,113.66	22.5	\$92,557.32
312.4352	Forced Draft Fan Outlet Duct	\$4,952	1988	17.5	\$86,660	41	0	2028	40.0	\$123.80	22.5	\$2,785.50
312.4354	Air Heater Outlet Duct To Duct	\$553,348	1987	18.5	\$10,236,938	41	0	2028	41.0	\$13,496.29	22.5	\$303,666.59
312.4354	Air Heater Outlet Duct To Duct	\$17,051	1988	17.5	\$298,393	41	0	2028	40.0	\$426.28	22.5	\$9,591.19
312.4355	Air Heater Outlet Duct To Duct	\$131,114	1987	18.5	\$2,425,609	30	0	2017	30.0	\$4,370.47	11.5	\$50,260.37
312.4355	Air Heater Outlet Duct To Duct	\$3,851	1988	17.5	\$67,393	30	0	2018	30.0	\$128.37	12.5	\$1,604.58
312.4356	Precipitator Inlet Duct	\$443,331	1987	18.5	\$8,201,624	41	0	2028	41.0	\$10,812.95	22.5	\$243,291.40
312.4356	Precipitator Inlet Duct	\$652	1988	17.5	\$11,410	41	0	2028	40.0	\$16.30	22.5	\$366.75
312.4357	Precipitator Outlet Duct	\$504,358	1987	18.5	\$9,330,623	41	0	2028	41.0	\$12,301.41	22.5	\$276,781.83
312.4357	Precipitator Outlet Duct	\$647	1988	17.5	\$11,323	41	0	2028	40.0	\$16.18	22.5	\$363.94
312.4358	Economizer Hopper	\$65,539	1987	18.5	\$1,212,472	25	0	2012	25.0	\$2,621.56	6.5	\$17,040.14
312.4358	Economizer Hopper	\$1,923	1988	17.5	\$33,653	25	0	2013	25.0	\$76.92	7.5	\$576.90
312.4359	Economizer Outlet Duct	\$460,462	1987	18.5	\$8,518,547	30	0	2017	30.0	\$15,348.73	11.5	\$176,510.43
312.4359	Economizer Outlet Duct	\$13,552	1988	17.5	\$237,160	30	0	2018	30.0	\$451.73	12.5	\$5,646.67
312.4364	Control/Instrumentation System	\$13,982	1987	18.5	\$258,667	41	0	2028	41.0	\$341.02	22.5	\$7,673.05
312.4364	Control/Instrumentation System	\$39,976	1996	9.5	\$379,772	41	0	2028	32.0	\$1,249.25	22.5	\$28,108.13
312.4365	Structural Support	\$1,447,370	1987	18.5	\$26,776,345	41	0	2028	41.0	\$35,301.71	22.5	\$794,288.41
312.4365	Structural Support	\$19,894	1988	17.5	\$348,145	41	0	2028	40.0	\$497.35	22.5	\$11,190.38
312.4367	Flue Gas Desulfurization	\$1,173,035	1987	18.5	\$21,701,148	41	0	2028	41.0	\$28,610.61	22.5	\$643,738.72
312.4367	Flue Gas Desulfurization	\$16,304	1988	17.5	\$285,320	41	0	2028	40.0	\$407.60	22.5	\$9,171.00
	312.423 - AIR HEATER	\$1,751,914		17.4	\$30,570,691				32.4	\$54,057.35	15.2	\$819,149.77
312.4384	Drive, Electric Motor Complete	\$22,842	1987	18.5	\$422,577	41	0	2028	41.0	\$557.12	22.5	\$12,535.24
312.4384	Drive, Electric Motor Complete	\$571	1988	17.5	\$9,993	41	0	2028	40.0	\$14.28	22.5	\$321.19
312.4385	Foundation	\$48,321	1987	18.5	\$893,939	41	0	2028	41.0	\$1,178.56	22.5	\$26,517.62
312.4386	Heater Bundles / Baskets	\$121,406	2001	4.5	\$546,327	41	0	2028	27.0	\$4,496.52	22.5	\$101,171.67
312.4387	Piping	\$136,792	1987	18.5	\$2,530,652	41	0	2028	41.0	\$3,336.39	22.5	\$75,068.78
312.4387	Piping	\$1,710	1988	17.5	\$29,925	41	0	2028	40.0	\$42.75	22.5	\$961.88
312.4389	Pump Complete	\$43,145	1987	18.5	\$798,183	41	0	2028	41.0	\$1,052.32	22.5	\$23,677.13
312.4389	Pump Complete	\$1,320	1988	17.5	\$23,100	41	0	2028	40.0	\$33.00	22.5	\$742.50
312.4392	Structural Support	\$266,471	1987	18.5	\$4,929,714	41	0	2028	41.0	\$6,499.29	22.5	\$146,234.09
312.4392	Structural Support	\$9,271	1988	17.5	\$162,243	41	0	2028	40.0	\$231.78	22.5	\$5,214.94
312.4392	Structural Support	\$8,485	1991	14.5	\$123,033	41	0	2028	37.0	\$229.32	22.5	\$5,159.80
312.4393	Casing, Air Heater	\$678,096	1987	18.5	\$12,544,776	30	0	2017	30.0	\$22,603.20	11.5	\$259,936.80
312.4393	Casing, Air Heater	\$45,911	1988	17.5	\$803,443	30	0	2018	30.0	\$1,530.37	12.5	\$19,129.58
312.4393	Casing, Air Heater	\$9,323	1991	14.5	\$135,184	30	0	2021	30.0	\$310.77	15.5	\$4,816.88
312.4395	Steam Coils	\$31,719	1987	18.5	\$586,802	10	0	2007	20.0	\$1,585.95	1.5	\$2,378.92
312.4395	Steam Coils	\$874	1988	17.5	\$15,295	10	0	2008	20.0	\$43.70	2.5	\$109.25

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312.4398	Rotor, Air Heater	\$217,535	1987	18.5	\$4,024,398	30	0	2017	30.0	\$7,251.17	11.5	\$83,388.42
312.4398	Rotor, Air Heater	\$7,209	1988	17.5	\$126,158	30	0	2018	30.0	\$240.30	12.5	\$3,003.75
312.4401	Lube Oil System	\$43,145	1987	18.5	\$798,183	41	0	2028	41.0	\$1,052.32	22.5	\$23,677.13
312.4401	Lube Oil System	\$1,320	1988	17.5	\$23,100	41	0	2028	40.0	\$33.00	22.5	\$742.50
312.4404	Control/Instrumentation System	\$13,982	1987	18.5	\$258,667	20	0	2007	20.0	\$699.10	1.5	\$1,048.65
312.4406	Tank	\$41,844	1987	18.5	\$774,114	41	0	2028	41.0	\$1,020.59	22.5	\$22,963.17
312.4406	Tank	\$622	1988	17.5	\$10,885	41	0	2028	40.0	\$15.55	22.5	\$349.88
	312.424 - FORCED DRAFT FAN	\$1,042,663		18.5	\$19,265,636				26.5	\$39,330.22	8.0	\$315,962.03
312.4426	Drive, Electric Motor Complete	\$478,277	1987	18.5	\$8,848,125	25	0	2012	25.0	\$19,131.08	6.5	\$124,352.02
312.4426	Drive, Electric Motor Complete	\$268	1988	17.5	\$4,680	25	0	2013	25.0	\$10.72	7.5	\$80.40
312.4429	Fan/Blower	\$396,697	1987	18.5	\$7,338,895	25	0	2012	25.0	\$15,867.88	6.5	\$103,141.22
312.4429	Fan/Blower	\$13,645	1988	17.5	\$238,788	25	0	2013	25.0	\$545.80	7.5	\$4,093.50
312.4429	Fan/Blower	\$1,447	1992	13.5	\$19,535	25	0	2017	25.0	\$67.88	11.5	\$665.62
312.4432	Foundation	\$28,654	1987	18.5	\$530,099	41	0	2028	41.0	\$698.88	22.5	\$15,724.76
312.4452	Control/Instrumentation System	\$121,191	1987	18.5	\$2,242,034	41	0	2028	41.0	\$2,955.88	22.5	\$66,507.26
312.4452	Control/Instrumentation System	\$2,484	1988	17.5	\$43,470	41	0	2028	40.0	\$62.10	22.5	\$1,397.25
	312.425 - INDUCED DRAFT FAN	\$1,927,387		18.5	\$35,640,293				26.1	\$73,986.97	7.6	\$559,262.25
312.4484	Drive, Electric Motor Complete	\$1,228,588	1987	18.5	\$22,728,878	25	0	2012	25.0	\$49,143.52	6.5	\$319,432.88
312.4487	Fan/Blower	\$491,186	1987	18.5	\$9,086,941	25	0	2012	25.0	\$19,647.44	6.5	\$127,708.36
312.4487	Fan/Blower	\$6,777	1988	17.5	\$118,598	25	0	2013	25.0	\$271.08	7.5	\$2,033.10
312.4487	Fan/Blower	\$1,643	1992	13.5	\$22,181	25	0	2017	25.0	\$65.72	11.5	\$755.78
312.4490	Foundation	\$120,819	1987	18.5	\$2,235,152	41	0	2028	41.0	\$2,946.80	22.5	\$66,303.11
312.4490	Foundation	\$729	1988	17.5	\$12,758	41	0	2028	40.0	\$18.23	22.5	\$410.06
312.4499	Control/Instrumentation System	\$37,793	1987	18.5	\$699,171	41	0	2028	41.0	\$921.78	22.5	\$20,740.06
312.4507	Lube Oil System	\$39,203	1987	18.5	\$725,256	41	0	2028	41.0	\$956.17	22.5	\$21,513.84
312.4507	Lube Oil System	\$649	1988	17.5	\$11,358	41	0	2028	40.0	\$16.23	22.5	\$365.06
	312.426 - AUXILIARY DRIVE TURBINE	\$3,831		16.5	\$63,212				39.0	\$98.23	22.5	\$2,210.19
312.4565	Lube Oil System	\$3,831	1989	16.5	\$63,212	41	0	2028	39.0	\$98.23	22.5	\$2,210.19
	312.427 - SOOT BLOWER SYSTEM	\$886,044		18.3	\$16,245,278				33.3	\$26,632.75	15.2	\$403,761.95
312.4601	Control/Instrumentation System	\$216,885	1987	18.5	\$4,012,373	12	0	2011	24.0	\$9,036.88	5.5	\$49,702.81
312.4601	Control/Instrumentation System	\$4,888	1988	17.5	\$85,540	12	0	2012	24.0	\$203.87	6.5	\$1,323.83
312.4601	Control/Instrumentation System	\$1,245	1991	14.5	\$18,053	12	0	2015	24.0	\$51.88	9.5	\$492.81
312.4601	Control/Instrumentation System	\$13,830	1995	10.5	\$145,215	12	0	2007	12.0	\$1,152.50	1.5	\$1,728.75
312.4603	Piping	\$10,325	1987	18.5	\$191,013	10	0	2007	20.0	\$516.25	1.5	\$774.38
312.4603	Piping	\$343	1988	17.5	\$6,003	10	0	2008	20.0	\$17.15	2.5	\$42.88
312.4603	Piping	\$2,661	1989	16.5	\$43,907	10	0	2009	20.0	\$133.05	3.5	\$465.67
312.4607	Soot Blower Equipment	\$615,501	1987	18.5	\$11,386,769	41	0	2028	41.0	\$15,012.22	22.5	\$337,774.94

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312.4607	Soot Blower Equipment	\$20,366	1988	17.5	\$356,405	41	0	2028	40.0	\$509.15	22.5	\$11,455.88
	312.429 - BOILER CONTROL SYSTEM	\$919,068		18.2	\$16,730,050				23.7	\$38,857.00	5.6	\$216,076.38
312.4671	Control/Instrumentation System	\$846,126	1987	18.5	\$15,653,331	12	0	2011	24.0	\$35,255.25	5.5	\$193,903.88
312.4671	Control/Instrumentation System	\$24,353	1988	17.5	\$426,178	12	0	2012	24.0	\$1,014.71	6.5	\$6,595.60
312.4671	Control/Instrumentation System	\$35,089	1991	14.5	\$508,791	12	0	2015	24.0	\$1,462.04	9.5	\$13,889.40
312.4671	Control/Instrumentation System	\$13,500	1995	10.5	\$141,750	12	0	2007	12.0	\$1,125.00	1.5	\$1,687.50
	312.434 - STACK	\$492,208		18.4	\$9,075,105				40.9	\$12,028.51	22.5	\$270,641.39
312.4801	Substructure/Foundation	\$31,553	1987	18.5	\$583,731	41	0	2028	41.0	\$769.59	22.5	\$17,315.67
312.4802	Stack	\$457,239	1987	18.5	\$8,458,922	41	0	2028	41.0	\$11,152.17	22.5	\$250,923.84
312.4802	Stack	\$3,416	1996	9.5	\$32,452	41	0	2028	32.0	\$106.75	22.5	\$2,401.88
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	\$579,509		18.4	\$10,679,582				40.9	\$14,161.37	22.5	\$318,630.76
312.5070	Control/Instrumentation System	\$15,268	1987	18.5	\$282,458	41	0	2028	41.0	\$372.39	22.5	\$8,378.78
312.5071	Drive, Electric Motor Complete	\$27,451	1987	18.5	\$507,844	41	0	2028	41.0	\$669.54	22.5	\$15,064.57
312.5072	Foundation	\$31,064	1987	18.5	\$574,684	41	0	2028	41.0	\$757.66	22.5	\$17,047.32
312.5074	Heat Exchanger, Complete	\$222,653	1987	18.5	\$4,119,081	41	0	2028	41.0	\$5,430.56	22.5	\$122,187.62
312.5074	Heat Exchanger, Complete	\$4,644	1988	17.5	\$81,270	41	0	2028	40.0	\$116.10	22.5	\$2,612.25
312.5076	Piping	\$232,653	1987	18.5	\$4,304,081	41	0	2028	41.0	\$5,674.46	22.5	\$127,675.43
312.5076	Piping	\$9,082	1991	14.5	\$131,689	41	0	2028	37.0	\$245.46	22.5	\$5,522.84
312.5078	Pump Complete	\$25,714	1987	18.5	\$475,709	41	0	2028	41.0	\$627.17	22.5	\$14,111.34
312.5078	Pump Complete	\$365	1988	17.5	\$6,388	41	0	2028	40.0	\$9.13	22.5	\$205.31
312.5081	Tank	\$10,615	1987	18.5	\$196,378	41	0	2028	41.0	\$258.90	22.5	\$5,825.30
	312.5 - FUEL SUPPLY SYSTEMS	\$71,361		18.5	\$1,318,299				41.0	\$1,741.66	22.5	\$39,187.33
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	\$71,361		18.5	\$1,318,299				41.0	\$1,741.66	22.5	\$39,187.33
312.6224	Control/Instrumentation System	\$6,667	1987	18.5	\$123,340	41	0	2028	41.0	\$162.61	22.5	\$3,658.72
312.6225	Drive, Electric Motor Complete	\$1,921	1987	18.5	\$35,539	41	0	2028	41.0	\$46.85	22.5	\$1,054.21
312.6231	Piping	\$59,612	1987	18.5	\$1,102,822	41	0	2028	41.0	\$1,453.95	22.5	\$32,713.90
312.6231	Piping	\$1,881	1988	17.5	\$32,918	41	0	2028	40.0	\$47.03	22.5	\$1,058.06
312.6232	Pump Complete	\$1,280	1987	18.5	\$23,680	41	0	2028	41.0	\$31.22	22.5	\$702.44
	312.6 - FUEL FIRING SYSTEMS	\$5,783,620		14.6	\$84,666,984				23.2	\$249,068.82	11.5	\$2,862,279.28
	312.620 - BURNER MANAGEMENT SYSTEM	\$579,208		18.1	\$10,471,315				20.0	\$28,960.40	1.9	\$55,642.30

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312.7256	Burner Management System	\$537,019	1987	18.5	\$9,934,852	20	0	2007	20.0	\$26,850.95	1.5	\$40,276.42
312.7256	Burner Management System	\$13,354	1988	17.5	\$233,695	20	0	2008	20.0	\$667.70	2.5	\$1,669.25
312.7256	Burner Management System	\$28,835	1995	10.5	\$302,768	20	0	2015	20.0	\$1,441.75	9.5	\$13,696.63
	312.623 - LIGHT OIL FIRING SYSTEM	\$234,350		18.4	\$4,321,549				37.5	\$6,245.90	19.1	\$119,166.04
312.7319	Control/Instrumentation System	\$62,514	1987	18.5	\$1,156,509	41	0	2028	41.0	\$1,524.73	22.5	\$34,306.46
312.7319	Control/Instrumentation System	\$1,083	1988	17.5	\$18,953	41	0	2028	40.0	\$27.08	22.5	\$609.19
312.7320	Piping	\$101,487	1987	18.5	\$1,877,510	41	0	2028	41.0	\$2,475.29	22.5	\$55,694.09
312.7320	Piping	\$10,808	1988	17.5	\$189,140	41	0	2028	40.0	\$270.20	22.5	\$6,079.50
312.7325	Ignitor, Oil	\$56,421	1987	18.5	\$1,043,789	15	0	2017	30.0	\$1,880.70	11.5	\$21,628.05
312.7325	Ignitor, Oil	\$2,037	1988	17.5	\$35,648	15	0	2018	30.0	\$67.90	12.5	\$848.75
	312.624 - PULVERIZERS, COAL	\$1,786,888		16.0	\$28,503,385				17.2	\$104,184.48	6.5	\$673,877.75
312.7338	Drive, Electric Motor Complete	\$16,501	1994	11.5	\$189,762	5	0	2009	15.0	\$1,100.07	3.5	\$3,850.23
312.7338	Drive, Electric Motor Complete	\$13,573	1995	10.5	\$142,517	5	0	2010	15.0	\$904.87	4.5	\$4,071.90
312.7338	Drive, Electric Motor Complete	\$4,681	1997	8.5	\$39,789	5	0	2007	10.0	\$468.10	1.5	\$702.15
312.7338	Drive, Electric Motor Complete	\$9,345	1998	7.5	\$70,088	5	0	2008	10.0	\$934.50	2.5	\$2,336.25
312.7340	Foundation	\$64,732	1987	18.5	\$1,197,542	41	0	2028	41.0	\$1,578.83	22.5	\$35,523.66
312.7341	Control/Instrumentation System	\$66,672	1987	18.5	\$1,233,432	20	0	2007	20.0	\$3,333.60	1.5	\$5,000.40
312.7341	Control/Instrumentation System	\$1,033	1988	17.5	\$18,078	20	0	2008	20.0	\$51.65	2.5	\$129.13
312.7342	Lube Oil System	\$75,937	1987	18.5	\$1,404,835	41	0	2028	41.0	\$1,852.12	22.5	\$41,672.74
312.7342	Lube Oil System	\$3,063	1988	17.5	\$53,603	41	0	2028	40.0	\$76.58	22.5	\$1,722.94
312.7343	Table, Complete	\$134,047	1987	18.5	\$2,479,870	3	0	2008	21.0	\$6,383.19	2.5	\$15,957.98
312.7343	Table, Complete	\$5,408	1988	17.5	\$94,640	3	0	2006	18.0	\$300.44	0.5	\$150.22
312.7344	Air Port, Each Pulverizer	\$7,202	1994	11.5	\$82,823	5	0	2009	15.0	\$480.13	3.5	\$1,680.47
312.7344	Air Port, Each Pulverizer	\$5,346	2001	4.5	\$24,057	5	0	2006	5.0	\$1,069.20	0.5	\$534.60
312.7344	Air Port, Each Pulverizer	\$7,499	2002	3.5	\$26,247	5	0	2007	5.0	\$1,499.80	1.5	\$2,249.70
312.7345	Seal Air System	\$9,255	1987	18.5	\$171,218	41	0	2028	41.0	\$225.73	22.5	\$5,078.96
312.7345	Seal Air System	\$299	1988	17.5	\$5,233	41	0	2028	40.0	\$7.48	22.5	\$168.19
312.7345	Seal Air System	\$74,545	1992	13.5	\$1,006,358	41	0	2028	36.0	\$2,070.69	22.5	\$46,590.63
312.7346	Classifier Section, Complete	\$303,536	1987	18.5	\$5,615,416	20	0	2007	20.0	\$15,176.80	1.5	\$22,765.20
312.7346	Classifier Section, Complete	\$12,245	1988	17.5	\$214,288	20	0	2008	20.0	\$612.25	2.5	\$1,530.63
312.7347	Grinding Section Enclosure	\$542,103	1987	18.5	\$10,028,906	41	0	2028	41.0	\$13,222.02	22.5	\$297,495.55
312.7347	Grinding Section Enclosure	\$39,363	1988	17.5	\$688,853	41	0	2028	40.0	\$984.08	22.5	\$22,141.69
312.7348	Base Section, Excluding Tank	\$151,662	1987	18.5	\$2,805,747	41	0	2028	41.0	\$3,699.07	22.5	\$83,229.15
312.7348	Base Section, Excluding Tank	\$6,118	1988	17.5	\$107,065	41	0	2028	40.0	\$152.95	22.5	\$3,441.38
312.7349	Roller Assembly, Complete	\$0	1996	0.0	\$0	3	0	2008	2.5	\$0.00	2.5	\$0.00
312.7349	Roller Assembly, Complete	\$43,765	2001	4.5	\$196,943	3	0	2007	6.0	\$7,294.17	1.5	\$10,941.25
312.7349	Roller Assembly, Complete	\$133,679	2002	3.5	\$467,877	3	0	2008	6.0	\$22,279.83	2.5	\$55,699.58
312.7349	Roller Assembly, Complete	\$55,279	2003	2.5	\$138,198	3	0	2006	3.0	\$18,426.33	0.5	\$9,213.17
	312.625 - COAL FEEDER SYSTEM	\$933,968		14.0	\$13,081,150				29.8	\$31,388.48	17.9	\$561,047.18

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 1
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.7365	Silo/Bunker	\$429,429	1987	18.5	\$7,944,437	41	0	2028	41.0	\$10,473.88	22.5	\$235,662.26
312.7366	Feeder	\$143,937	1987	18.5	\$2,662,835	41	0	2028	41.0	\$3,510.66	22.5	\$78,989.82
312.7366	Feeder	\$5,362	1988	17.5	\$93,835	41	0	2028	40.0	\$134.05	22.5	\$3,016.13
312.7367	Weighing Device/Scale	\$12,269	2003	2.5	\$30,673	41	0	2028	25.0	\$490.76	22.5	\$11,042.10
312.7368	Chutes With Liner	\$603	1988	17.5	\$10,553	20	0	2008	20.0	\$30.15	2.5	\$75.38
312.7368	Chutes With Liner	\$6,960	1993	12.5	\$87,000	20	0	2013	20.0	\$348.00	7.5	\$2,610.00
312.7369	Vibrator/Air Cannon	\$14,425	1987	18.5	\$266,863	41	0	2028	41.0	\$351.83	22.5	\$7,916.16
312.7371	Liner Complete	\$219,547	1999	6.5	\$1,427,056	20	0	2019	20.0	\$10,977.35	13.5	\$148,194.23
312.7371	Liner Complete	\$101,436	2000	5.5	\$557,898	20	0	2020	20.0	\$5,071.80	14.5	\$73,541.10
	312.626 - PRIMARY AIR SYSTEM-COAL	\$686,859		17.3	\$11,888,899				38.3	\$17,944.64	21.8	\$390,376.04
312.7384	Drive, Electric Motor Complete	\$34,260	1987	18.5	\$633,810	18	0	2023	36.0	\$951.67	17.5	\$16,654.17
312.7384	Drive, Electric Motor Complete	\$22,165	2003	2.5	\$55,413	18	0	2021	18.0	\$1,231.39	15.5	\$19,086.53
312.7385	Ductwork, With Insulation	\$280,255	1987	18.5	\$5,184,718	41	0	2028	41.0	\$6,835.49	22.5	\$153,798.48
312.7385	Ductwork, With Insulation	\$8,298	1988	17.5	\$145,215	41	0	2028	40.0	\$207.45	22.5	\$4,667.63
312.7385	Ductwork, With Insulation	\$13,197	2003	2.5	\$32,993	41	0	2028	25.0	\$527.88	22.5	\$11,877.30
312.7387	Foundation	\$28,654	1987	18.5	\$530,099	41	0	2028	41.0	\$698.88	22.5	\$15,724.76
312.7390	Vibration Analysis System	\$31,288	1987	18.5	\$578,828	41	0	2028	41.0	\$763.12	22.5	\$17,170.24
312.7390	Vibration Analysis System	\$166	1988	17.5	\$2,905	41	0	2028	40.0	\$4.15	22.5	\$93.38
312.7391	Lube Oil System	\$33,651	1994	11.5	\$386,987	41	0	2028	34.0	\$989.74	22.5	\$22,269.04
312.7392	Fan/Blower, Rotating Assembly	\$208,235	1987	18.5	\$3,852,348	41	0	2028	41.0	\$5,078.90	22.5	\$114,275.30
312.7392	Fan/Blower, Rotating Assembly	\$7,514	1988	17.5	\$131,495	41	0	2028	40.0	\$187.85	22.5	\$4,226.63
312.7394	Drive Coupling, Mechanical	\$4,644	1987	18.5	\$85,914	41	0	2028	41.0	\$113.27	22.5	\$2,548.54
312.7394	Drive Coupling, Mechanical	\$168	1988	17.5	\$2,940	41	0	2028	40.0	\$4.20	22.5	\$94.50
312.7395	Bearing Assembly	\$13,864	1987	18.5	\$256,484	41	0	2028	41.0	\$338.15	22.5	\$7,608.29
312.7395	Bearing Assembly	\$500	1988	17.5	\$8,750	41	0	2028	40.0	\$12.50	22.5	\$281.25
	312.627 - PULVERIZED COAL PIPING SYSTEM	\$692,018		17.9	\$12,390,465				40.3	\$17,163.18	22.5	\$386,171.46
312.7405	Piping	\$604,654	1987	18.5	\$11,186,099	41	0	2028	41.0	\$14,747.66	22.5	\$331,822.32
312.7405	Piping	\$20,483	1988	17.5	\$358,453	41	0	2028	40.0	\$512.08	22.5	\$11,521.69
312.7405	Piping	\$3,300	1990	15.5	\$51,150	41	0	2028	38.0	\$86.84	22.5	\$1,953.95
312.7408	Valve, Power Operated >= 8 In	\$63,581	1993	12.5	\$794,763	41	0	2028	35.0	\$1,816.60	22.5	\$40,873.50
	312.628 - PULVERIZED COAL FIRING SYSTEM	\$870,329		4.8	\$4,010,221				20.2	\$43,181.74	15.7	\$675,998.51
312.7417	Control/Instrumentation System	\$98,571	1987	18.5	\$1,823,564	20	0	2007	20.0	\$4,928.55	1.5	\$7,392.83
312.7417	Control/Instrumentation System	\$3,229	1988	17.5	\$56,508	20	0	2008	20.0	\$161.45	2.5	\$403.63
312.7421	Piping	\$12,611	1987	18.5	\$233,304	41	0	2028	41.0	\$307.59	22.5	\$6,920.67
312.7421	Piping	\$470	1988	17.5	\$8,225	41	0	2028	40.0	\$11.75	22.5	\$264.38
312.7424	Inner Burner Sleeve	\$377,724	2003	2.5	\$944,310	20	0	2023	20.0	\$18,886.20	17.5	\$330,508.50
312.7425	Outer Burner Sleeve	\$377,724	2003	2.5	\$944,310	20	0	2023	20.0	\$18,886.20	17.5	\$330,508.50

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j	k
312.7 - WASTE MANAGEMENT SYSTEMS		\$24,397,173		18.1	\$441,229,834				39.4	\$618,772.54	21.6	\$13,383,848.43
312.718 - BOTTOM ASH SLUDGE SYSTEM		\$325		16.5	\$5,363				39.0	\$8.33	22.5	\$187.50
312.7994	Piping, Run 4 Inches Or Larger	\$325	1989	16.5	\$5,363	41	0	2028	39.0	\$8.33	22.5	\$187.50
312.720 - BOTTOM ASH REMOVAL SYSTEM		\$3,652		11.5	\$41,998				34.0	\$107.41	22.5	\$2,416.76
312.8066	Piping, Run 4 Inches Or Larger	\$3,652	1994	11.5	\$41,998	41	0	2028	34.0	\$107.41	22.5	\$2,416.76
312.724 - PRECIPITATOR/ASH COLLECTION SYS		\$10,024,680		18.4	\$184,593,417				40.8	\$245,631.03	22.4	\$5,507,946.60
312.8253	Superstructure, Inc. Steel	\$1,798,575	1987	18.5	\$33,273,638	41	0	2028	41.0	\$43,867.68	22.5	\$987,022.87
312.8253	Superstructure, Inc. Steel	\$26,119	1988	17.5	\$457,083	41	0	2028	40.0	\$652.98	22.5	\$14,691.94
312.8254	Fire Protection System Complete	\$77,251	1987	18.5	\$1,429,144	41	0	2028	41.0	\$1,884.17	22.5	\$42,393.84
312.8254	Fire Protection System Complete	\$128	1988	17.5	\$2,240	41	0	2028	40.0	\$3.20	22.5	\$72.00
312.8257	Control/Instrumentation System	\$1,991,896	1987	18.5	\$36,850,076	41	0	2028	41.0	\$48,582.83	22.5	\$1,093,113.66
312.8257	Control/Instrumentation System	\$16,726	1988	17.5	\$292,705	41	0	2028	40.0	\$418.15	22.5	\$9,408.38
312.8257	Control/Instrumentation System	\$74,498	1994	11.5	\$856,727	41	0	2028	34.0	\$2,191.12	22.5	\$49,300.15
312.8257	Control/Instrumentation System	\$16,680	1995	10.5	\$175,140	41	0	2028	33.0	\$505.45	22.5	\$11,372.73
312.8261	Foundation	\$174,466	1987	18.5	\$3,227,621	41	0	2028	41.0	\$4,255.27	22.5	\$95,743.54
312.8263	Transformer	\$433,556	1987	18.5	\$8,020,786	41	0	2028	41.0	\$10,574.54	22.5	\$237,927.07
312.8263	Transformer	\$3,180	1988	17.5	\$55,650	41	0	2028	40.0	\$79.50	22.5	\$1,788.75
312.8264	Roof (Each Level)	\$27,648	1987	18.5	\$511,488	15	0	2017	30.0	\$921.60	11.5	\$10,598.40
312.8264	Roof (Each Level)	\$6,460	1993	12.5	\$80,750	15	0	2008	15.0	\$430.67	2.5	\$1,076.67
312.8266	Casing	\$2,349,040	1987	18.5	\$43,457,240	41	0	2028	41.0	\$57,293.66	22.5	\$1,289,107.32
312.8266	Casing	\$15,085	1988	17.5	\$263,988	41	0	2028	40.0	\$377.13	22.5	\$8,485.31
312.8267	Hopper	\$861,911	1987	18.5	\$15,945,354	41	0	2028	41.0	\$21,022.22	22.5	\$472,999.94
312.8267	Hopper	\$5,837	1988	17.5	\$102,148	41	0	2028	40.0	\$145.93	22.5	\$3,283.31
312.8269	Collector Plate	\$1,734,494	1987	18.5	\$32,088,139	41	0	2028	41.0	\$42,304.73	22.5	\$951,856.46
312.8269	Collector Plate	\$10,023	1988	17.5	\$175,403	41	0	2028	40.0	\$250.58	22.5	\$5,637.94
312.8270	Rapper	\$394,529	1987	18.5	\$7,298,787	41	0	2028	41.0	\$9,622.66	22.5	\$216,509.82
312.8270	Rapper	\$449	1988	17.5	\$7,858	41	0	2028	40.0	\$11.23	22.5	\$252.56
312.8271	724.8271 : ANALYZER, OPACITY	\$6,129	2002	3.5	\$21,452	41	0	2028	26.0	\$235.73	22.5	\$5,303.94
312.732 - WELL WATER SUPPLY SYSTEM		\$515,391		18.3	\$9,451,639				40.8	\$12,627.93	22.5	\$284,128.44
312.8522	Control/Instrumentation System	\$3,986	1987	18.5	\$73,741	41	0	2028	41.0	\$97.22	22.5	\$2,187.44
312.8523	Drive, Electric Motor Complete	\$17,925	1987	18.5	\$331,613	41	0	2028	41.0	\$437.20	22.5	\$9,836.89
312.8524	Foundation	\$8,082	1987	18.5	\$149,517	41	0	2028	41.0	\$197.12	22.5	\$4,435.24
312.8526	Piping, Run 4 Inches Or Larger	\$350,380	1987	18.5	\$6,482,030	41	0	2028	41.0	\$8,545.85	22.5	\$192,281.71
312.8526	Piping, Run 4 Inches Or Larger	\$4,894	1988	17.5	\$85,645	41	0	2028	40.0	\$122.35	22.5	\$2,752.88
312.8526	Piping, Run 4 Inches Or Larger	\$12,914	1993	12.5	\$161,425	41	0	2028	35.0	\$368.97	22.5	\$8,301.86

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
312.8527	Pump Complete	\$37,387	1987	18.5	\$691,660	41	0	2028	41.0	\$911.88	22.5	\$20,517.26
312.8528	Tank	\$79,105	1987	18.5	\$1,463,443	41	0	2028	41.0	\$1,929.39	22.5	\$43,411.28
312.8528	Tank	\$718	1988	17.5	\$12,565	41	0	2028	40.0	\$17.95	22.5	\$403.88
312.733 - ABSORBER TOWER REAGENT FEED SYS		\$2,106,646		18.0	\$37,889,014				39.7	\$53,012.62	21.9	\$1,163,359.93
312.8548	Control/Instrumentation System	\$41,947	1987	18.5	\$776,020	41	0	2028	41.0	\$1,023.10	22.5	\$23,019.70
312.8548	Control/Instrumentation System	\$538	1988	17.5	\$9,415	41	0	2028	40.0	\$13.45	22.5	\$302.63
312.8549	Drive,Electric Motor, Rotating	\$250,967	1987	18.5	\$4,642,890	41	0	2028	41.0	\$6,121.15	22.5	\$137,725.79
312.8549	Drive,Electric Motor, Rotating	\$3,424	1988	17.5	\$59,920	41	0	2028	40.0	\$85.60	22.5	\$1,926.00
312.8549	Drive,Electric Motor, Rotating	\$8,653	1994	11.5	\$99,510	41	0	2028	34.0	\$254.50	22.5	\$5,726.25
312.8549	Drive,Electric Motor, Rotating	\$9,754	1996	9.5	\$92,663	41	0	2028	32.0	\$304.81	22.5	\$6,858.28
312.8549	Drive,Electric Motor, Rotating	\$9,495	1997	8.5	\$80,708	41	0	2028	31.0	\$306.29	22.5	\$6,891.53
312.8550	Liner	\$83,900	1987	18.5	\$1,552,150	41	0	2028	41.0	\$2,046.34	22.5	\$46,042.68
312.8550	Liner	\$31,503	1999	6.5	\$204,770	41	0	2028	29.0	\$1,086.31	22.5	\$24,441.98
312.8550	Liner	\$26,014	2002	3.5	\$91,049	41	0	2028	26.0	\$1,000.54	22.5	\$22,512.12
312.8551	Foundation	\$119,408	1987	18.5	\$2,209,048	41	0	2028	41.0	\$2,912.39	22.5	\$65,528.78
312.8551	Foundation	\$1,190	1988	17.5	\$20,825	41	0	2028	40.0	\$29.75	22.5	\$669.38
312.8554	Piping, Run 4 Inches Or Larger	\$279,749	1987	18.5	\$5,175,357	41	0	2028	41.0	\$6,823.15	22.5	\$153,520.79
312.8554	Piping, Run 4 Inches Or Larger	\$3,574	1988	17.5	\$62,545	41	0	2028	40.0	\$89.35	22.5	\$2,010.38
312.8555	Pump Complete	\$390,663	1987	18.5	\$7,227,266	41	0	2028	41.0	\$9,528.37	22.5	\$214,388.23
312.8555	Pump Complete	\$5,276	1988	17.5	\$92,330	41	0	2028	40.0	\$131.90	22.5	\$2,967.75
312.8558	Valve, Power Operated	\$58,604	1987	18.5	\$1,084,174	41	0	2028	41.0	\$1,429.37	22.5	\$32,160.73
312.8558	Valve, Power Operated	\$970	1988	17.5	\$16,975	41	0	2028	40.0	\$24.25	22.5	\$545.63
312.8559	Drive, Electric Motor Complete	\$50,891	1987	18.5	\$941,484	41	0	2028	41.0	\$1,241.24	22.5	\$27,927.99
312.8559	Drive, Electric Motor Complete	\$665	1988	17.5	\$11,638	41	0	2028	40.0	\$16.63	22.5	\$374.06
312.8560	Hoist	\$9,735	1987	18.5	\$180,098	20	0	2007	20.0	\$486.75	1.5	\$730.13
312.8562	Tank Slurry, Service	\$611,221	1987	18.5	\$11,307,589	41	0	2028	41.0	\$14,907.83	22.5	\$335,426.16
312.8562	Tank Slurry, Service	\$56,075	1988	17.5	\$981,313	41	0	2028	40.0	\$1,401.88	22.5	\$31,542.19
312.8565	Hydroclone Bank	\$51,752	1987	18.5	\$957,412	15	0	2017	30.0	\$1,725.07	11.5	\$19,838.27
312.8565	Hydroclone Bank	\$678	1988	17.5	\$11,865	15	0	2018	30.0	\$22.60	12.5	\$282.50
312.734 - ABSORBER TOWER SYSTEM		\$7,998,116		17.7	\$141,442,770				37.5	\$213,513.43	20.4	\$4,365,968.64
312.8589	Elevator	\$102,931	1987	18.5	\$1,904,224	41	0	2028	41.0	\$2,510.51	22.5	\$56,486.52
312.8589	Elevator	\$167	1988	17.5	\$2,923	41	0	2028	40.0	\$4.18	22.5	\$93.94
312.8590	Liner	-\$38,121	1993	12.5	-\$476,513	20	0	2013	20.0	-\$1,906.05	7.5	-\$14,295.38
312.8590	Liner	\$77,338	1994	11.5	\$889,387	20	0	2014	20.0	\$3,866.90	8.5	\$32,868.65
312.8590	Liner	\$25,331	1995	10.5	\$265,976	20	0	2015	20.0	\$1,266.55	9.5	\$12,032.22
312.8590	Liner	\$34,470	1998	7.5	\$258,525	20	0	2018	20.0	\$1,723.50	12.5	\$21,543.75
312.8590	Liner	\$16,374	1999	6.5	\$106,431	20	0	2019	20.0	\$818.70	13.5	\$11,052.45
312.8590	Liner	\$240,422	2001	4.5	\$1,081,899	20	0	2021	20.0	\$12,021.10	15.5	\$186,327.05
312.8590	Liner	\$24,310	2003	2.5	\$80,775	20	0	2023	20.0	\$1,215.50	17.5	\$21,271.25
312.8591	Compressor, Air, Reciprocating	\$292,680	1987	18.5	\$5,414,580	41	0	2028	41.0	\$7,138.54	22.5	\$160,617.07
312.8591	Compressor, Air, Reciprocating	\$4,009	1988	17.5	\$70,158	41	0	2028	40.0	\$100.23	22.5	\$2,255.06

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312.8592	Control/Instrumentation System	\$41,947	1987	18.5	\$776,020	41	0	2028	41.0	\$1,023.10	22.5	\$23,019.70
312.8592	Control/Instrumentation System	\$538	1988	17.5	\$9,415	41	0	2028	40.0	\$13.45	22.5	\$302.63
312.8593	Drive, Electric Motor Complete	\$282,939	1987	18.5	\$5,234,372	41	0	2028	41.0	\$6,900.95	22.5	\$155,271.40
312.8593	Drive, Electric Motor Complete	\$3,080	1988	17.5	\$53,900	41	0	2028	40.0	\$77.00	22.5	\$1,732.50
312.8594	Foundation	\$185,017	1987	18.5	\$3,422,815	41	0	2028	41.0	\$4,512.61	22.5	\$101,533.72
312.8594	Foundation	\$1,736	1988	17.5	\$30,380	41	0	2028	40.0	\$43.40	22.5	\$976.50
312.8597	Piping, Run 4 Inches Or Larger	\$831,074	1987	18.5	\$15,374,869	41	0	2028	41.0	\$20,270.10	22.5	\$456,077.20
312.8597	Piping, Run 4 Inches Or Larger	\$9,611	1988	17.5	\$168,193	41	0	2028	40.0	\$240.28	22.5	\$5,406.19
312.8598	Pump Complete	\$108,985	1987	18.5	\$2,016,223	41	0	2028	41.0	\$2,658.17	22.5	\$59,808.84
312.8598	Pump Complete	\$1,285	1988	17.5	\$22,488	41	0	2028	40.0	\$32.13	22.5	\$722.81
312.8599	Valve, Power Operated	\$28,867	1987	18.5	\$534,040	41	0	2028	41.0	\$704.07	22.5	\$15,841.65
312.8599	Valve, Power Operated	\$412	1988	17.5	\$7,210	41	0	2028	40.0	\$10.30	22.5	\$231.75
312.8599	Valve, Power Operated	\$1,933	2003	2.5	\$4,833	41	0	2028	25.0	\$77.32	22.5	\$1,739.70
312.8600	Hoist	\$17,605	1993	12.5	\$220,063	41	0	2028	35.0	\$503.00	22.5	\$11,317.50
312.8602	Shell	\$3,491,742	1987	18.5	\$64,597,227	41	0	2028	41.0	\$85,164.44	22.5	\$1,916,199.88
312.8602	Shell	\$69,095	1988	17.5	\$1,209,163	41	0	2028	40.0	\$1,727.38	22.5	\$38,865.94
312.8603	Superstructure, Steel Complete	\$1,024,461	1987	18.5	\$18,952,529	41	0	2028	41.0	\$24,986.85	22.5	\$562,204.21
312.8603	Superstructure, Steel Complete	\$22,893	1988	17.5	\$400,628	41	0	2028	40.0	\$572.33	22.5	\$12,877.31
312.8603	Superstructure, Steel Complete	\$15,667	1990	15.5	\$242,839	41	0	2028	38.0	\$412.29	22.5	\$9,276.51
312.8604	Separator	\$192,962	1987	18.5	\$3,569,797	41	0	2028	41.0	\$4,706.39	22.5	\$105,893.78
312.8604	Separator	\$4,042	1988	17.5	\$70,735	41	0	2028	40.0	\$101.05	22.5	\$2,273.63
312.8605	Trays, Packing Complete	\$208,315	1987	18.5	\$3,853,828	20	0	2007	20.0	\$10,415.75	1.5	\$15,623.63
312.8605	Trays, Packing Complete	\$32,237	1992	13.5	\$435,200	20	0	2012	20.0	\$1,611.85	6.5	\$10,477.03
312.8605	Trays, Packing Complete	\$71,533	1999	6.5	\$464,965	20	0	2019	20.0	\$3,576.65	13.5	\$48,284.78
312.8605	Trays, Packing Complete	\$18,132	2003	2.5	\$45,330	20	0	2023	20.0	\$906.60	17.5	\$15,865.50
312.8606	Appurtenances	\$59,502	1988	17.5	\$1,041,285	41	0	2028	40.0	\$1,487.55	22.5	\$33,469.88
312.8607	Agitator	\$145,005	1987	18.5	\$2,682,593	41	0	2028	41.0	\$3,536.71	22.5	\$79,575.91
312.8607	Agitator	\$236	1988	17.5	\$4,130	41	0	2028	40.0	\$5.90	22.5	\$132.75
312.8611	Fire Protection System Complete	\$340,639	1987	18.5	\$6,301,822	41	0	2028	41.0	\$8,308.27	22.5	\$186,936.04
312.8611	Fire Protection System Complete	\$6,715	1988	17.5	\$117,513	41	0	2028	40.0	\$167.88	22.5	\$3,777.19
	312.735 - HYDROCLONE FEED SYSTEM	\$724,747		18.4	\$13,371,056				38.3	\$18,942.14	19.8	\$375,482.02
312.8634	Control/Instrumentation System	\$41,972	1987	18.5	\$776,482	41	0	2028	41.0	\$1,023.71	22.5	\$23,033.41
312.8634	Control/Instrumentation System	\$539	1988	17.5	\$9,433	41	0	2028	40.0	\$13.48	22.5	\$303.19
312.8635	Drive, Electric Motor Complete	\$58,708	1987	18.5	\$1,086,098	41	0	2028	41.0	\$1,431.90	22.5	\$32,217.80
312.8635	Drive, Electric Motor Complete	\$692	1988	17.5	\$12,110	41	0	2028	40.0	\$17.30	22.5	\$389.25
312.8636	Foundation	\$8,134	1987	18.5	\$150,479	41	0	2028	41.0	\$198.39	22.5	\$4,463.78
312.8638	Piping, Run 4 Inches Or Larger	\$408,911	1987	18.5	\$7,564,854	41	0	2028	41.0	\$9,973.44	22.5	\$224,402.38
312.8638	Piping, Run 4 Inches Or Larger	\$5,398	1988	17.5	\$94,465	41	0	2028	40.0	\$134.95	22.5	\$3,036.38
312.8639	Pump Complete	\$58,708	1987	18.5	\$1,086,098	41	0	2028	41.0	\$1,431.90	22.5	\$32,217.80
312.8639	Pump Complete	\$692	1988	17.5	\$12,110	41	0	2028	40.0	\$17.30	22.5	\$389.25
312.8642	Hydroclone Bank	\$111,549	1987	18.5	\$2,063,657	15	0	2017	30.0	\$3,718.30	11.5	\$42,760.45
312.8642	Hydroclone Bank	\$29,444	1988	17.5	\$515,270	15	0	2018	30.0	\$981.47	12.5	\$12,268.33

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=	=	a	b	c	d	e	f	g	h	i	j	k
312.736 - ABSORBER TOWER WASTE TRANSFER SYS		\$498,530		18.0	\$8,957,269				40.2	\$12,361.34	22.4	\$276,572.06
312.8660	Control/Instrumentation System	\$41,972	1987	18.5	\$776,482	41	0	2028	41.0	\$1,023.71	22.5	\$23,033.41
312.8660	Control/Instrumentation System	\$539	1988	17.5	\$9,433	41	0	2028	40.0	\$13.48	22.5	\$303.19
312.8661	Drive, Electric Motor Complete	\$24,009	1987	18.5	\$444,167	41	0	2028	41.0	\$585.59	22.5	\$13,175.67
312.8662	Foundation	\$49,038	1987	18.5	\$907,203	41	0	2028	41.0	\$1,196.05	22.5	\$26,911.10
312.8662	Foundation	\$471	1988	17.5	\$8,243	41	0	2028	40.0	\$11.78	22.5	\$264.94
312.8664	Piping, Run 4 Inches Or Larger	\$264,024	1987	18.5	\$4,884,444	41	0	2028	41.0	\$6,439.61	22.5	\$144,891.22
312.8664	Piping, Run 4 Inches Or Larger	\$3,476	1988	17.5	\$60,830	41	0	2028	40.0	\$86.90	22.5	\$1,955.25
312.8665	Pump Complete	\$19,482	1987	18.5	\$360,417	41	0	2028	41.0	\$475.17	22.5	\$10,691.34
312.8665	Pump Complete	\$14,922	2002	3.5	\$52,227	41	0	2028	26.0	\$573.92	22.5	\$12,913.27
312.8667	Hoist	\$2,434	1987	18.5	\$45,029	25	0	2012	25.0	\$97.36	6.5	\$632.84
312.8669	Agitator	\$13,207	1987	18.5	\$244,330	41	0	2028	41.0	\$322.12	22.5	\$7,247.74
312.8670	Tank Slurry, Service	\$62,733	1987	18.5	\$1,160,561	41	0	2028	41.0	\$1,530.07	22.5	\$34,426.65
312.8670	Tank Slurry, Service	\$223	1988	17.5	\$3,903	41	0	2028	40.0	\$5.58	22.5	\$125.44
312.742 - FLUE GAS REHEATER SYSTEM		\$1,338,513		18.5	\$24,703,445				41.0	\$32,682.69	22.5	\$735,359.99
312.8830	Control/Instrumentation System	\$84,427	1987	18.5	\$1,561,900	41	0	2028	41.0	\$2,059.20	22.5	\$46,331.89
312.8830	Control/Instrumentation System	\$1,072	1988	17.5	\$18,760	41	0	2028	40.0	\$26.80	22.5	\$603.00
312.8831	Drive, Electric Motor Complete	\$21,087	1987	18.5	\$390,110	41	0	2028	41.0	\$514.32	22.5	\$11,572.13
312.8831	Drive, Electric Motor Complete	\$260	1988	17.5	\$4,550	41	0	2028	40.0	\$6.50	22.5	\$146.25
312.8834	Foundation	\$8,507	1987	18.5	\$157,380	41	0	2028	41.0	\$207.49	22.5	\$4,668.48
312.8835	Heat Exchanger, Complete	\$260,327	1987	18.5	\$4,816,050	41	0	2028	41.0	\$6,349.44	22.5	\$142,862.38
312.8835	Heat Exchanger, Complete	\$3,277	1988	17.5	\$57,348	41	0	2028	40.0	\$81.93	22.5	\$1,843.31
312.8837	Piping, Run 4 Inches Or Larger	\$123,759	1987	18.5	\$2,289,542	41	0	2028	41.0	\$3,018.51	22.5	\$67,916.52
312.8837	Piping, Run 4 Inches Or Larger	\$1,489	1988	17.5	\$26,058	41	0	2028	40.0	\$37.23	22.5	\$837.56
312.8840	Tank	\$2,412	1987	18.5	\$44,622	41	0	2028	41.0	\$58.83	22.5	\$1,323.66
312.8843	Superstructure, Steel Complete	\$100,984	1987	18.5	\$1,868,204	41	0	2028	41.0	\$2,463.02	22.5	\$55,418.05
312.8843	Superstructure, Steel Complete	\$1,577	1988	17.5	\$27,598	41	0	2028	40.0	\$39.42	22.5	\$887.06
312.8844	Damper Drive Assembly	\$20,846	1987	18.5	\$385,651	41	0	2028	41.0	\$508.44	22.5	\$11,439.88
312.8844	Damper Drive Assembly	\$2,515	1988	17.5	\$44,013	41	0	2028	40.0	\$62.88	22.5	\$1,414.69
312.8845	Damper	\$465,029	1987	18.5	\$8,603,037	41	0	2028	41.0	\$11,342.17	22.5	\$255,198.84
312.8845	Damper	\$46,530	1988	17.5	\$814,275	41	0	2028	40.0	\$1,163.25	22.5	\$26,173.13
312.8848	Bearing Assembly, Radial	\$42,173	1987	18.5	\$780,201	41	0	2028	41.0	\$1,028.61	22.5	\$23,143.72
312.8848	Bearing Assembly, Radial	\$519	1988	17.5	\$9,083	41	0	2028	40.0	\$12.98	22.5	\$291.94
312.8851	Lube Oil System	\$53,400	1987	18.5	\$987,900	41	0	2028	41.0	\$1,302.44	22.5	\$29,304.88
312.8851	Lube Oil System	\$606	1988	17.5	\$10,605	41	0	2028	40.0	\$15.15	22.5	\$340.88
312.8853	Fan/Blower, Complete	\$96,510	1987	18.5	\$1,785,435	41	0	2028	41.0	\$2,353.90	22.5	\$52,962.80
312.8853	Fan/Blower, Complete	\$1,207	1988	17.5	\$21,123	41	0	2028	40.0	\$30.18	22.5	\$678.94
312.743 - AIR QUALITY CONTROL SYSTEM		\$1,188,573		17.5	\$20,773,863				39.8	\$29,885.62	22.5	\$672,426.49
312.8876	Control Panel	\$1,024,724	1987	18.5	\$18,957,394	41	0	2028	41.0	\$24,993.27	22.5	\$562,348.54
312.8876	Control Panel	\$13,722	1988	17.5	\$240,135	41	0	2028	40.0	\$343.05	22.5	\$7,718.63

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312.8876	Control Panel	\$43,312	1995	10.5	\$454,776	41	0	2028	33.0	\$1,312.48	22.5	\$29,530.91
312.8876	Control Panel	\$106,815	1995	10.5	\$1,121,558	41	0	2028	33.0	\$3,236.82	22.5	\$72,828.41
	<u>314 - TURBOGENERATOR UNITS</u>	<u>\$25,944,835</u>		<u>16.5</u>	<u>\$428,581,609</u>				<u>31.6</u>	<u>\$821,141.18</u>	<u>16.3</u>	<u>\$13,378,742.82</u>
	314.1 - TURBINE GENERATOR PEDESTAL	\$300,867		18.5	\$5,566,040				41.0	\$7,338.22	22.5	\$165,109.94
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	\$300,867		18.5	\$5,566,040				41.0	\$7,338.22	22.5	\$165,109.94
314.0505	Special Foundation	\$53,480	1987	18.5	\$989,380	41	0	2028	41.0	\$1,304.39	22.5	\$29,348.78
314.0506	Concrete Pedestal	\$247,387	1987	18.5	\$4,576,660	41	0	2028	41.0	\$6,033.83	22.5	\$135,761.16
	314.2 - TURBINE GENERATOR SYSTEMS	\$13,021,024		15.1	\$196,524,967				27.8	\$468,859.43	14.0	\$6,540,852.21
	314.271 - STEAM TURBINE	\$7,699,876		18.3	\$141,268,343				33.1	\$232,933.79	14.7	\$3,426,328.09
314.1536	Casing	\$1,494,701	1987	18.5	\$27,651,969	41	0	2028	41.0	\$36,456.12	22.5	\$820,262.74
314.1536	Casing	\$2,062	1988	17.5	\$36,085	41	0	2028	40.0	\$51.55	22.5	\$1,159.88
314.1541	HP Shaft/Wheel	\$703,536	1987	18.5	\$13,015,416	41	0	2028	41.0	\$17,159.41	22.5	\$386,086.83
314.1544	HP Blading	\$594,221	1987	18.5	\$10,993,089	41	0	2028	41.0	\$14,493.20	22.5	\$326,096.89
314.1548	Turbine Control System	\$1,728,269	1987	18.5	\$31,972,977	20	0	2007	20.0	\$86,413.45	1.5	\$129,620.17
314.1551	Intermediate Pressure Spin	\$377,934	1987	18.5	\$6,991,779	41	0	2028	41.0	\$9,217.90	22.5	\$207,402.80
314.1554	Ip Blading	\$519,361	1987	18.5	\$9,608,179	41	0	2028	41.0	\$12,667.34	22.5	\$285,015.18
314.1554	Ip Blading	\$147,163	1995	10.5	\$1,545,212	41	0	2028	33.0	\$4,459.48	22.5	\$100,338.41
314.1556	Low Pressure Shaft/Wheel	\$637,282	1987	18.5	\$11,789,717	41	0	2028	41.0	\$15,543.46	22.5	\$349,727.93
314.1559	LP Blading	\$1,274,564	1987	18.5	\$23,579,434	41	0	2028	41.0	\$31,086.93	22.5	\$699,455.85
314.1561	Nozzle Block	\$150,817	1987	18.5	\$2,790,115	41	0	2028	41.0	\$3,678.46	22.5	\$82,765.43
314.1564	Turning Gear Assembly	\$69,966	1987	18.5	\$1,294,371	41	0	2028	41.0	\$1,706.49	22.5	\$38,395.98
	314.272 - GENERATOR	\$5,321,148		10.4	\$55,256,824				22.6	\$235,925.64	13.2	\$3,114,524.12
314.1571	Frame/Housing	\$346,608	1987	18.5	\$6,412,248	41	0	2028	41.0	\$8,453.85	22.5	\$190,211.71
314.1571	Frame/Housing	\$13,733	1988	17.5	\$240,328	41	0	2028	40.0	\$343.33	22.5	\$7,724.81
314.1573	Rotor	\$781,928	1987	18.5	\$14,465,668	41	0	2028	41.0	\$19,071.41	22.5	\$429,106.83
314.1573	Rotor	\$35,476	1988	17.5	\$620,830	41	0	2028	40.0	\$886.90	22.5	\$19,955.25
314.1584	Stator	\$1,660,144	1987	18.5	\$30,712,664	20	0	2007	20.0	\$83,007.20	1.5	\$124,510.80
314.1584	Stator	\$67,238	1988	17.5	\$1,176,665	20	0	2008	20.0	\$3,361.90	2.5	\$8,404.75
314.1584	Stator	\$42,021	1995	10.5	\$441,221	20	0	2015	20.0	\$2,101.05	9.5	\$19,959.97
314.1584	Stator	\$4,089,000	2005	0.5	\$2,044,500	20	0	2025	20.0	\$204,450.00	19.5	\$3,986,775.00

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314.1584	Stator	-\$1,715,000	2005	0.5	-\$857,500	20	0	2025	20.0	-\$85,750.00	19.5	-\$1,672,125.00
	314.3 - CONDENSING SYSTEMS	\$10,576,080		17.8	\$188,712,870				35.9	\$294,314.27	18.9	\$5,560,117.31
	314.365 - CHLORINATION SYSTEM	\$11,837		18.4	\$217,353				30.0	\$394.57	11.6	\$4,591.92
314.4020	Chlorinating System Equipt Complete	\$11,021	1987	18.5	\$203,889	30	0	2017	30.0	\$367.37	11.5	\$4,224.72
314.4020	Chlorinating System Equipt Complete	\$816	1989	16.5	\$13,464	30	0	2019	30.0	\$27.20	13.5	\$367.20
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	\$1,343,275		18.4	\$24,886,277				40.9	\$32,863.00	22.5	\$739,417.41
314.4117	Foundation	\$7,958	1987	18.5	\$147,223	41	0	2028	41.0	\$194.10	22.5	\$4,367.20
314.4119	Valve, Power Operated >= 8 In	\$185,166	1987	18.5	\$3,425,571	41	0	2028	41.0	\$4,516.24	22.5	\$101,615.49
314.4119	Valve, Power Operated >= 8 In	\$1,762	1988	17.5	\$30,835	41	0	2028	40.0	\$44.05	22.5	\$991.13
314.4120	Condenser Inlet Conduits	\$370,290	1987	18.5	\$6,850,365	41	0	2028	41.0	\$9,031.46	22.5	\$203,207.93
314.4120	Condenser Inlet Conduits	\$140,779	1988	17.5	\$2,463,633	41	0	2028	40.0	\$3,519.48	22.5	\$79,188.19
314.4121	Condenser Discharge Conduit	\$574,665	1987	18.5	\$10,631,303	41	0	2028	41.0	\$14,016.22	22.5	\$315,364.94
314.4121	Condenser Discharge Conduit	\$21,771	1988	17.5	\$380,993	41	0	2028	40.0	\$544.28	22.5	\$12,246.19
314.4122	Control/Instrumentation System	\$40,884	1987	18.5	\$756,354	41	0	2028	41.0	\$997.17	22.5	\$22,436.34
	314.371 - CONDENSER	\$3,089,226		18.4	\$56,795,803				35.5	\$87,094.84	17.1	\$1,487,367.34
314.3535	Control/Instrumentation System	\$87,367	1987	18.5	\$1,616,290	41	0	2028	41.0	\$2,130.90	22.5	\$47,945.30
314.3535	Control/Instrumentation System	\$1,319	1988	17.5	\$23,083	41	0	2028	40.0	\$32.98	22.5	\$741.94
314.3540	Condenser Section	\$1,348,396	1987	18.5	\$24,945,326	41	0	2028	41.0	\$32,887.71	22.5	\$739,973.41
314.3540	Condenser Section	\$143,371	1988	17.5	\$2,508,993	41	0	2028	40.0	\$3,584.28	22.5	\$80,646.19
314.3542	Tubes, In A Water Box	\$1,209,027	1987	18.5	\$22,367,000	30	0	2017	30.0	\$40,300.90	11.5	\$463,460.35
314.3542	Tubes, In A Water Box	\$6,628	1988	17.5	\$150,955	30	0	2018	30.0	\$287.53	12.5	\$3,594.17
314.3544	Water Box	\$81,930	1987	18.5	\$1,515,705	41	0	2028	41.0	\$1,998.29	22.5	\$44,961.59
314.3544	Water Box	\$183,490	1988	17.5	\$3,211,075	41	0	2028	40.0	\$4,587.25	22.5	\$103,213.13
314.3549	Cathodic Protection Equipt	\$18,069	1987	18.5	\$334,277	20	0	2007	20.0	\$903.45	1.5	\$1,355.18
314.3549	Cathodic Protection Equipt	\$2,409	1988	17.5	\$42,158	20	0	2008	20.0	\$120.45	2.5	\$301.13
314.3549	Cathodic Protection Equipt	\$5,222	1990	15.5	\$80,941	20	0	2010	20.0	\$261.10	4.5	\$1,174.95
	314.372 - CONDENSER AIR REMOVAL SYSTEM	\$206,578		18.5	\$3,819,323				41.0	\$5,039.94	22.5	\$113,398.51
314.3572	Air Removal Equipment	\$204,207	1987	18.5	\$3,777,830	41	0	2028	41.0	\$4,980.66	22.5	\$112,064.82
314.3572	Air Removal Equipment	\$2,371	1988	17.5	\$41,493	41	0	2028	40.0	\$59.28	22.5	\$1,333.69
	314.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	\$150,708		18.5	\$2,786,266				25.0	\$6,028.32	6.5	\$39,257.36
314.3602	Cond/Heat Exch Tube Cln Equipt	\$148,876	1987	18.5	\$2,754,206	25	0	2012	25.0	\$5,955.04	6.5	\$38,707.76
314.3602	Cond/Heat Exch Tube Cln Equipt	\$1,832	1988	17.5	\$32,060	25	0	2013	25.0	\$73.28	7.5	\$549.60

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
314.374 - CONDENSATE PUMP SYSTEM		\$288,992		18.5	\$5,531,354				41.0	\$7,292.49	22.5	\$164,080.97
314.3632	Foundation	\$44,887	1987	18.5	\$830,410	41	0	2028	41.0	\$1,094.80	22.5	\$24,633.11
314.3634	Piping	\$32,747	1987	18.5	\$605,820	41	0	2028	41.0	\$798.71	22.5	\$17,970.91
314.3642	Control/Instrumentation System	\$1,814	1987	18.5	\$33,559	41	0	2028	41.0	\$44.24	22.5	\$995.49
314.3644	Pump Complete	\$150,977	1987	18.5	\$2,793,075	41	0	2028	41.0	\$3,682.37	22.5	\$82,853.23
314.3645	Drive, Electric Motor Complete	\$68,567	1987	18.5	\$1,268,490	41	0	2028	41.0	\$1,672.37	22.5	\$37,628.23
314.375 - CONDENSER COOLING WATER PUMP SYS		\$457,100		17.5	\$8,010,471				28.8	\$15,892.06	12.1	\$192,614.39
314.3671	Control/Instrumentation System	\$22,318	1987	18.5	\$412,883	41	0	2028	41.0	\$544.34	22.5	\$12,247.68
314.3674	Cathodic Protection Equipt	\$11,033	1987	18.5	\$204,111	20	0	2007	20.0	\$551.65	1.5	\$827.48
314.3674	Cathodic Protection Equipt	\$1,445	1988	17.5	\$25,288	20	0	2008	20.0	\$72.25	2.5	\$180.63
314.3675	Drive, Electric Motor Complete	\$168,362	1987	18.5	\$3,114,697	41	0	2028	41.0	\$4,106.39	22.5	\$92,393.78
314.3676	Pump Complete	\$183,849	1987	18.5	\$3,401,207	15	0	2017	30.0	\$6,128.30	11.5	\$70,475.45
314.3676	Pump Complete	\$5,512	1988	17.5	\$96,460	15	0	2018	30.0	\$183.73	12.5	\$2,296.67
314.3676	Pump Complete	\$28,461	1991	14.5	\$412,685	15	0	2006	15.0	\$1,897.40	0.5	\$948.70
314.3676	Pump Complete	\$36,120	1996	9.5	\$343,140	15	0	2011	15.0	\$2,408.00	5.5	\$13,244.00
314.376 - COOLING TOWER		\$4,680,091		17.2	\$80,635,665				35.6	\$131,441.51	20.0	\$2,633,370.12
314.3694	Foundation	\$860,705	1987	18.5	\$15,923,043	41	0	2028	41.0	\$20,992.80	22.5	\$472,338.11
314.3694	Foundation	\$153,676	1988	17.5	\$2,689,330	41	0	2028	40.0	\$3,841.90	22.5	\$86,442.75
314.3696	Piping	\$11,494	1987	18.5	\$212,639	41	0	2028	41.0	\$280.34	22.5	\$6,307.68
314.3696	Piping	\$19,225	1988	17.5	\$336,438	41	0	2028	40.0	\$480.63	22.5	\$10,814.06
314.3700	Valve, Power Operated >= 8 In	\$11,494	1987	18.5	\$212,639	41	0	2028	41.0	\$280.34	22.5	\$6,307.68
314.3702	Superstructure	\$2,787,939	1987	18.5	\$51,576,872	41	0	2028	41.0	\$67,998.51	22.5	\$1,529,966.52
314.3702	Superstructure	\$100,313	1988	17.5	\$1,755,478	41	0	2028	40.0	\$2,507.82	22.5	\$56,426.06
314.3704	Trays, Packing Complete	\$405,080	2001	4.5	\$1,822,860	15	0	2016	15.0	\$27,005.33	10.5	\$283,556.00
314.3705	Water Distribution System	\$328,478	1987	18.5	\$6,076,843	41	0	2028	41.0	\$8,011.66	22.5	\$180,262.32
314.3705	Water Distribution System	\$1,687	1988	17.5	\$29,523	41	0	2028	40.0	\$42.18	22.5	\$948.94
314.378 - COOLING TOWER MAKE-UP SYSTEM		\$105,101		18.4	\$1,929,034				40.8	\$2,572.87	22.5	\$57,889.46
314.3750	Control/Instrumentation System	\$5,502	1987	18.5	\$101,787	41	0	2028	41.0	\$134.20	22.5	\$3,019.39
314.3750	Control/Instrumentation System	\$2,190	1989	16.5	\$36,135	41	0	2028	39.0	\$66.15	22.5	\$1,263.46
314.3751	Drive, Electric Motor Complete	\$762	1988	17.5	\$13,335	41	0	2028	40.0	\$19.05	22.5	\$428.63
314.3754	Piping	\$27,300	1987	18.5	\$505,050	41	0	2028	41.0	\$665.85	22.5	\$14,981.71
314.3754	Piping	\$9,031	1988	17.5	\$158,043	41	0	2028	40.0	\$225.78	22.5	\$5,079.94
314.3754	Piping	\$200	1989	16.5	\$3,300	41	0	2028	39.0	\$5.13	22.5	\$115.38
314.3755	Pump Complete	\$59,354	1987	18.5	\$1,098,049	41	0	2028	41.0	\$1,447.66	22.5	\$32,572.32
314.3755	Pump Complete	\$762	1988	17.5	\$13,335	41	0	2028	40.0	\$19.05	22.5	\$428.63
314.379 - COOLING TOWER BLOWDOWN SYSTEM		\$233,172		18.4	\$4,301,324				40.9	\$5,694.67	22.5	\$128,129.83

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 1
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314.0704	Drive, Electric Motor Complete	\$59,645	1987	18.5	\$1,103,433	41	0	2028	41.0	\$1,454.76	22.5	\$32,732.01
314.0704	Drive, Electric Motor Complete	\$1,600	1988	17.5	\$28,000	41	0	2028	40.0	\$40.00	22.5	\$900.00
314.0706	Piping	\$54,599	1987	18.5	\$1,010,082	41	0	2028	41.0	\$1,331.68	22.5	\$29,962.87
314.0706	Piping	\$9,161	1988	17.5	\$160,318	41	0	2028	40.0	\$229.03	22.5	\$5,153.06
314.0707	Pump Complete	\$59,645	1987	18.5	\$1,103,433	41	0	2028	41.0	\$1,454.76	22.5	\$32,732.01
314.0707	Pump Complete	\$1,600	1988	17.5	\$28,000	41	0	2028	40.0	\$40.00	22.5	\$900.00
314.0708	Valve, Power Operated >= 8 In	\$9,363	1987	18.5	\$173,216	41	0	2028	41.0	\$228.37	22.5	\$5,138.23
314.0709	Control/Instrumentation System	\$37,559	1987	18.5	\$694,842	41	0	2028	41.0	\$916.07	22.5	\$20,611.65
314.4 - TURBINE GENERATOR AUXILIARIES		\$2,046,864		18.5	\$37,777,732				40.4	\$50,629.26	22.0	\$1,112,663.36
314.462 - TURBINE STEAM PIPING & VALVE SYSTEM		\$729,943		18.5	\$13,503,946				41.0	\$17,803.49	22.5	\$400,578.47
314.5466	Piping	\$226,316	1987	18.5	\$4,186,846	41	0	2028	41.0	\$5,519.90	22.5	\$124,197.80
314.5468	Valve, Power Operated >= 8 In	\$335,937	1987	18.5	\$6,214,835	41	0	2028	41.0	\$8,193.59	22.5	\$184,355.67
314.5470	Control/Instrumentation System	\$167,690	1987	18.5	\$3,102,265	41	0	2028	41.0	\$4,090.00	22.5	\$92,025.00
314.463 - TURBINE GLAND SEAL SYSTEM		\$247,407		18.5	\$4,575,585				41.0	\$6,035.20	22.5	\$135,791.96
314.5480	Turbine Gland Seal Equipt	\$245,962	1987	18.5	\$4,550,297	41	0	2028	41.0	\$5,999.07	22.5	\$134,979.15
314.5480	Turbine Gland Seal Equipt	\$1,445	1988	17.5	\$25,288	41	0	2028	40.0	\$36.13	22.5	\$812.81
314.464 - TURBINE DRAIN SYSTEM		\$140,003		18.5	\$2,590,056				41.0	\$3,414.71	22.5	\$76,830.91
314.5506	Piping, All	\$140,003	1987	18.5	\$2,590,056	41	0	2028	41.0	\$3,414.71	22.5	\$76,830.91
314.468 - GENERATOR SEAL OIL SYSTEM		\$159,582		18.5	\$2,952,267				41.0	\$3,892.24	22.5	\$87,575.49
314.5602	Generator Seal Oil Equipt	\$159,582	1987	18.5	\$2,952,267	41	0	2028	41.0	\$3,892.24	22.5	\$87,575.49
314.469 - GENERATOR COOLING & PURGE SYSTEM		\$77,583		18.5	\$1,435,286				41.0	\$1,892.27	22.5	\$42,576.04
314.5630	Generator Cooling/Prge Equipt	\$77,583	1987	18.5	\$1,435,286	41	0	2028	41.0	\$1,892.27	22.5	\$42,576.04
314.470 - GENERATOR LIQUID COOLING SYSTEM		\$124,130		18.2	\$2,256,193				40.6	\$3,055.71	22.5	\$68,753.50
314.5662	Drive, Electric Motor Complete	\$2,033	1987	18.5	\$37,811	41	0	2028	41.0	\$49.59	22.5	\$1,115.67
314.5662	Drive, Electric Motor Complete	\$879	1994	11.5	\$10,109	41	0	2028	34.0	\$25.85	22.5	\$581.69
314.5664	Foundation	\$1,769	1987	18.5	\$32,727	41	0	2028	41.0	\$43.15	22.5	\$970.79
314.5667	Piping	\$77,876	1987	18.5	\$1,440,706	41	0	2028	41.0	\$1,899.41	22.5	\$42,736.83
314.5668	Pump Complete	\$5,677	1993	12.5	\$70,963	41	0	2028	35.0	\$162.20	22.5	\$3,649.50
314.5669	Tank	\$1,581	1987	18.5	\$29,249	41	0	2028	41.0	\$38.56	22.5	\$867.62

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
 Depreciation Rates
 For SJRPP - Unit 1
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314.5671	Valve, Power Operated >= 8 In	\$1,715	1987	18.5	\$31,728	41	0	2028	41.0	\$41.83	22.5	\$941.16
314.5672	Control/Instrumentation System	\$32,600	1987	18.5	\$603,100	41	0	2028	41.0	\$795.12	22.5	\$17,890.24
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$39,582		18.5	\$730,493				41.0	\$966.50	22.5	\$21,746.18
314.5694	Piping	\$37,807	1987	18.5	\$699,430	41	0	2028	41.0	\$922.12	22.5	\$20,747.74
314.5696	Tank	\$1,775	1988	17.5	\$31,063	41	0	2028	40.0	\$44.38	22.5	\$998.44
	314.473 - TURBINE LUBE OIL SYSTEM	\$337,871		18.4	\$6,204,790				40.9	\$8,270.17	22.5	\$186,078.80
314.5710	Drive, Electric Motor Complete	\$9,143	1987	18.5	\$169,146	41	0	2028	41.0	\$223.00	22.5	\$5,017.50
314.5712	Foundation	\$3,537	1987	18.5	\$65,435	41	0	2028	41.0	\$86.27	22.5	\$1,941.04
314.5716	Pump Complete	\$15,230	1987	18.5	\$281,755	41	0	2028	41.0	\$371.46	22.5	\$8,357.93
314.5719	Control/Instrumentation System	\$71,936	1987	18.5	\$1,330,816	41	0	2028	41.0	\$1,754.54	22.5	\$39,477.07
314.5721	Reservoir	\$45,690	1987	18.5	\$845,265	41	0	2028	41.0	\$1,114.39	22.5	\$25,073.78
314.5726	Piping	\$177,060	1987	18.5	\$3,275,610	41	0	2028	41.0	\$4,318.54	22.5	\$97,167.07
314.5726	Piping	\$15,275	1990	15.5	\$236,763	41	0	2028	38.0	\$401.97	22.5	\$9,044.41
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	\$190,763		18.5	\$3,529,116				36.0	\$5,298.97	17.5	\$92,732.01
314.5752	Control/Instrumentation System	\$190,763	1987	18.5	\$3,529,116	18	0	2023	36.0	\$5,298.97	17.5	\$92,732.01
=	=	=	=	=	=	=	=	=	=	=	=	=
	<u>315 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$11,348,358</u>		<u>18.3</u>	<u>\$207,162,824</u>				<u>33.8</u>	<u>\$335,621.16</u>	<u>15.8</u>	<u>\$5,301,273.40</u>
=	=	=	=	=	=	=	=	=	=	=	=	=
	315.1 - STRUCTURAL SUPPORTS	\$15,044		18.5	\$278,314				41.0	\$366.93	22.5	\$8,255.85
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	\$15,044		18.5	\$278,314				41.0	\$366.93	22.5	\$8,255.85
315.0514	Generator Leads Supports	\$15,044	1987	18.5	\$278,314	41	0	2028	41.0	\$366.93	22.5	\$8,255.85
	315.2 - AUXILIARY POWER SYSTEMS	\$573,646		18.4	\$10,574,975				34.7	\$16,513.73	16.3	\$269,615.86
	315.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$43,600		18.5	\$806,030				41.0	\$1,063.77	22.5	\$23,934.67
315.1613	Engine	\$43,029	1987	18.5	\$796,037	41	0	2028	41.0	\$1,049.49	22.5	\$23,613.48
315.1613	Engine	\$571	1988	17.5	\$9,993	41	0	2028	40.0	\$14.28	22.5	\$321.19
	315.284 - EMERGENCY(BLACK START)GENERATOR	\$95,806		18.5	\$1,771,271				39.5	\$2,426.99	21.0	\$50,935.41

SCHEDULE V

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Florida Power and Light Company
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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
315.1658	Stator Complete	\$45,898	1987	18.5	\$849,113	41	0	2028	41.0	\$1,119.46	22.5	\$25,187.93
315.1658	Stator Complete	\$571	1988	17.5	\$9,993	41	0	2028	40.0	\$14.28	22.5	\$321.19
315.1659	Rotor Complete	\$43,029	1987	18.5	\$796,037	41	0	2028	41.0	\$1,049.49	22.5	\$23,613.48
315.1659	Rotor Complete	\$571	1988	17.5	\$9,993	41	0	2028	40.0	\$14.28	22.5	\$321.19
315.1660	Exciter	\$5,737	1987	18.5	\$106,135	25	0	2012	25.0	\$229.48	6.5	\$1,491.62
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	\$278,456		18.5	\$5,151,437				41.0	\$6,791.61	22.5	\$152,811.22
315.1728	Control/Instrumentation System	\$13,982	1987	18.5	\$258,667	41	0	2028	41.0	\$341.02	22.5	\$7,673.05
315.1729	Foundation	\$5,163	1987	18.5	\$95,516	41	0	2028	41.0	\$125.93	22.5	\$2,833.35
315.1730	Transformer	\$259,311	1987	18.5	\$4,797,254	41	0	2028	41.0	\$6,324.66	22.5	\$142,304.82
	315.289 - VITAL AC DISTRIBUTION SYSTEM	\$84,280		18.5	\$1,559,180				25.0	\$3,371.20	6.5	\$21,912.80
315.1762	Vital AC Distribution Equipt	\$84,280	1987	18.5	\$1,559,180	25	0	2012	25.0	\$3,371.20	6.5	\$21,912.80
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$9,582		18.5	\$177,267				25.0	\$383.28	6.5	\$2,491.32
315.1780	Instrument AC Distribution Equipt	\$9,582	1987	18.5	\$177,267	25	0	2012	25.0	\$383.28	6.5	\$2,491.32
	315.291 - STATION BATTERY SYSTEM	\$61,922		17.9	\$1,109,790				25.0	\$2,476.88	7.1	\$17,530.44
315.1796	Station Battery Equipment	\$57,451	1987	18.5	\$1,062,844	25	0	2012	25.0	\$2,298.04	6.5	\$14,937.26
315.1796	Station Battery Equipment	\$4,471	1995	10.5	\$46,946	25	0	2020	25.0	\$178.84	14.5	\$2,593.18
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	\$3,861,124		18.4	\$71,054,921				40.9	\$94,439.70	22.5	\$2,124,893.30
	315.382 - CONDUIT & RACEWAY SYSTEM	\$3,564,500		18.4	\$65,567,377				40.9	\$87,204.97	22.5	\$1,962,111.84
315.3784	Conduit All	\$2,147,566	1987	18.5	\$39,729,971	41	0	2028	41.0	\$52,379.66	22.5	\$1,178,542.32
315.3784	Conduit All	\$31,892	1988	17.5	\$554,610	41	0	2028	40.0	\$792.30	22.5	\$17,826.75
315.3784	Conduit All	\$11,911	1992	13.5	\$160,799	41	0	2028	36.0	\$330.86	22.5	\$7,444.38
315.3784	Conduit All	\$25,907	1993	12.5	\$323,838	41	0	2028	35.0	\$740.20	22.5	\$16,654.50
315.3786	Cable Tray	\$792,910	1987	18.5	\$14,668,835	41	0	2028	41.0	\$19,339.27	22.5	\$435,133.54
315.3786	Cable Tray	\$1,490	1988	17.5	\$26,075	41	0	2028	40.0	\$37.25	22.5	\$838.13
315.3786	Cable Tray	\$4,961	1993	12.5	\$62,013	41	0	2028	35.0	\$141.74	22.5	\$3,189.21
315.3786	Cable Tray	\$9,369	1997	8.5	\$79,637	41	0	2028	31.0	\$302.23	22.5	\$6,800.08
315.3787	Duct Bank, All	\$534,454	1987	18.5	\$9,887,399	41	0	2028	41.0	\$13,035.46	22.5	\$293,297.93
315.3787	Duct Bank, All	\$4,240	1988	17.5	\$74,200	41	0	2028	40.0	\$106.00	22.5	\$2,385.00
	315.383 - GENERATOR BUS	\$296,624		18.5	\$5,487,544				41.0	\$7,234.73	22.5	\$162,781.46
315.3798	Isophase Bus, Complete	\$296,624	1987	18.5	\$5,487,544	41	0	2028	41.0	\$7,234.73	22.5	\$162,781.46

SCHEDULE V

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM		\$1,075,162		18.5	\$19,859,399				32.1	\$33,513.09	13.6	\$455,947.35
315.481 - CONTROL BOARDS		\$700,943		18.5	\$12,936,346				41.0	\$17,115.13	22.5	\$385,090.52
315.5815	Main (Btg/Rtg) Control Board	\$669,843	1987	18.5	\$12,392,096	41	0	2028	41.0	\$16,337.63	22.5	\$367,596.77
315.5815	Main (Btg/Rtg) Control Board	\$31,100	1988	17.5	\$544,250	41	0	2028	40.0	\$777.50	22.5	\$17,493.75
315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM		\$128,848		18.5	\$2,383,688				20.0	\$6,442.40	1.5	\$9,663.60
315.5833	Control/Instrumentation System	\$128,848	1987	18.5	\$2,383,688	20	0	2007	20.0	\$6,442.40	1.5	\$9,663.60
315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM		\$245,371		18.5	\$4,539,365				24.6	\$9,955.56	6.1	\$61,193.23
315.0200	Enclosure	\$29,607	1987	18.5	\$547,730	41	0	2028	41.0	\$722.12	22.5	\$16,247.74
315.0205	Rectifier Assembly	\$39,928	1987	18.5	\$738,668	25	0	2012	25.0	\$1,597.12	6.5	\$10,381.28
315.0206	Buswork And Enclosure	\$19,565	1987	18.5	\$361,953	41	0	2028	41.0	\$477.20	22.5	\$10,736.89
315.0212	Control/Instrumentation System	\$130,717	1987	18.5	\$2,418,265	20	0	2007	20.0	\$6,535.85	1.5	\$9,803.78
315.0214	Power Potential Transformer	\$25,554	1987	18.5	\$472,749	41	0	2028	41.0	\$623.27	22.5	\$14,023.54
315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS		\$4,864,388		18.3	\$89,127,539				33.1	\$147,046.54	14.8	\$2,172,077.81
315.581 - 120/208 POWER DISTRIBUTION SYSTEM		\$114,624		18.5	\$2,120,008				41.0	\$2,796.03	22.5	\$62,910.77
315.7015	Cable: Power	\$114,088	1987	18.5	\$2,110,628	41	0	2028	41.0	\$2,782.63	22.5	\$62,609.27
315.7015	Cable: Power	\$536	1988	17.5	\$9,380	41	0	2028	40.0	\$13.40	22.5	\$301.50
315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM		\$2,275,671		18.1	\$41,262,501				35.8	\$63,526.46	17.7	\$1,127,478.84
315.7041	Cable: Power	\$838,913	1987	18.5	\$15,519,891	41	0	2028	41.0	\$20,461.29	22.5	\$460,379.09
315.7041	Cable: Power	\$696	1988	17.5	\$12,180	41	0	2028	40.0	\$17.40	22.5	\$391.50
315.7041	Cable: Power	\$19,556	1992	13.5	\$264,006	41	0	2028	36.0	\$543.22	22.5	\$12,222.50
315.7041	Cable: Power	\$23,914	1993	12.5	\$298,925	41	0	2028	35.0	\$683.26	22.5	\$15,373.29
315.7041	Cable: Power	\$1,703	1994	11.5	\$19,585	41	0	2028	34.0	\$50.09	22.5	\$1,126.99
315.7046	Circuit Breaker Rated 600 Amp	\$26,131	1997	8.5	\$222,114	25	0	2022	25.0	\$1,045.24	16.5	\$17,246.46
315.7046	Circuit Breaker Rated 600 Amp	\$1,737	1998	7.5	\$13,028	25	0	2023	25.0	\$69.48	17.5	\$1,215.90
315.7049	Power Cntr Switchgear Complete	\$452,185	1987	18.5	\$8,365,423	25	0	2012	25.0	\$18,087.40	6.5	\$117,568.10
315.7049	Power Cntr Switchgear Complete	\$9,439	1988	17.5	\$165,183	25	0	2013	25.0	\$377.56	7.5	\$2,831.70
315.7049	Power Cntr Switchgear Complete	\$423	1992	13.5	\$5,711	25	0	2017	25.0	\$16.92	11.5	\$194.58
315.7050	Mtr Control Center Switchgear	\$808,245	1987	18.5	\$14,952,533	41	0	2028	41.0	\$19,713.29	22.5	\$443,549.09
315.7050	Mtr Control Center Switchgear	\$5,967	1988	17.5	\$104,423	41	0	2028	40.0	\$149.18	22.5	\$3,356.44

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315.7050	Mtr Control Center Switchgear	\$27,763	1992	13.5	\$374,801	41	0	2028	36.0	\$771.19	22.5	\$17,351.88
315.7050	Mtr Control Center Switchgear	\$21,529	1993	12.5	\$269,113	41	0	2028	35.0	\$615.11	22.5	\$13,840.07
315.7054	Distribution Panel, Incl Bus	\$33,948	1987	18.5	\$628,038	41	0	2028	41.0	\$828.00	22.5	\$18,630.00
315.7055	Enclosure	\$3,522	1992	13.5	\$47,547	41	0	2028	36.0	\$97.83	22.5	\$2,201.25
315.586 - 6.9KV POWER DISTRIBUTION SYSTEM		\$2,474,093		18.5	\$45,745,030				30.6	\$80,724.05	12.2	\$981,688.20
315.7149	Cable: Power	\$792,380	1987	18.5	\$14,659,030	41	0	2028	41.0	\$19,326.34	22.5	\$434,842.68
315.7149	Cable: Power	\$696	1988	17.5	\$12,180	41	0	2028	40.0	\$17.40	22.5	\$391.50
315.7151	Foundation	\$7,072	1987	18.5	\$130,832	41	0	2028	41.0	\$172.49	22.5	\$3,880.98
315.7153	Control/Instrumentation System	\$61,359	1987	18.5	\$1,135,142	41	0	2028	41.0	\$1,496.56	22.5	\$33,672.62
315.7153	Control/Instrumentation System	\$1,282	1988	17.5	\$22,435	41	0	2028	40.0	\$32.05	22.5	\$721.13
315.7154	Circuit Breaker Rated 600 Amp	\$141,846	1987	18.5	\$2,624,151	25	0	2012	25.0	\$5,673.84	6.5	\$36,879.96
315.7154	Circuit Breaker Rated 600 Amp	\$2,503	1993	12.5	\$31,288	25	0	2018	25.0	\$100.12	12.5	\$1,251.50
315.7157	Power Cntr Switchgear Complete	\$1,153,001	1987	18.5	\$21,330,519	25	0	2012	25.0	\$46,120.04	6.5	\$299,780.26
315.7157	Power Cntr Switchgear Complete	\$8,166	1988	17.5	\$142,905	25	0	2013	25.0	\$326.64	7.5	\$2,449.80
315.7158	Mtr Control Center Switchgear	\$11,614	1987	18.5	\$214,859	41	0	2028	41.0	\$283.27	22.5	\$6,373.54
315.7163	Non-Segrted Bus Complete	\$293,644	1987	18.5	\$5,432,414	41	0	2028	41.0	\$7,162.05	22.5	\$161,146.10
315.7163	Non-Segrted Bus Complete	\$530	1988	17.5	\$9,275	41	0	2028	40.0	\$13.25	22.5	\$298.13
315.6 - CONTROL, DATA & METERING SYSTEMS		\$958,994		17.0	\$16,267,676				21.9	\$43,741.17	6.2	\$270,483.23
315.681 - LOAD CONTROL & METERING SYSTEM		\$1,230		13.5	\$16,605				24.0	\$51.25	10.5	\$538.13
315.7674	Load Control/Metering Equipt	\$1,230	1992	13.5	\$16,605	12	0	2016	24.0	\$51.25	10.5	\$538.13
315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS		\$883,546		16.8	\$14,878,390				21.1	\$41,879.51	5.5	\$229,210.88
315.7712	Annunc/SOE/Data Acq Equipt	\$718,011	1987	18.5	\$13,283,204	12	0	2011	24.0	\$29,917.13	5.5	\$164,544.19
315.7712	Annunc/SOE/Data Acq Equipt	\$43,973	1988	17.5	\$769,528	12	0	2012	24.0	\$1,832.21	6.5	\$11,909.35
315.7712	Annunc/SOE/Data Acq Equipt	\$35,857	1994	11.5	\$412,356	12	0	2006	12.0	\$2,988.08	0.5	\$1,494.04
315.7712	Annunc/SOE/Data Acq Equipt	\$59,471	2000	5.5	\$327,091	12	0	2012	12.0	\$4,955.92	6.5	\$32,213.46
315.7712	Annunc/SOE/Data Acq Equipt	\$20,625	2002	3.5	\$72,188	12	0	2014	12.0	\$1,718.75	8.5	\$14,609.38
315.7712	Annunc/SOE/Data Acq Equipt	\$5,609	2003	2.5	\$14,023	12	0	2015	12.0	\$467.42	9.5	\$4,440.46
315.684 - PROTECTION & CONTROL SYSTEM		\$74,218		18.5	\$1,372,681				41.0	\$1,810.41	22.5	\$40,734.22
315.7734	Control/Instrumentation System	\$73,866	1987	18.5	\$1,366,521	41	0	2028	41.0	\$1,801.61	22.5	\$40,536.22
315.7734	Control/Instrumentation System	\$352	1988	17.5	\$6,160	41	0	2028	40.0	\$8.80	22.5	\$198.00
316 - MISC. POWER PLANT EQUIPMENT		\$2,306,032		15.7	\$36,282,144				31.8	\$72,502.11	17.3	\$1,255,772.22

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
316.1 - STATION SERVICE EQUIPMENT		\$931,576		11.7	\$10,874,620				23.9	\$38,966.51	12.9	\$501,221.29
316.183 - STATION/SERVICE AIR SYSTEM		\$131,392		11.2	\$1,470,769				18.6	\$7,071.25	9.1	\$64,564.01
316.0521	Compressor, Air, Complete	\$31,982	2002	3.5	\$111,937	15	0	2017	15.0	\$2,132.13	11.5	\$24,519.53
316.0522	Drive, Electric Motor Complete	\$31,982	2002	3.5	\$111,937	15	0	2017	15.0	\$2,132.13	11.5	\$24,519.53
316.0523	Foundation	\$14,058	1987	18.5	\$280,036	41	0	2028	41.0	\$342.83	22.5	\$7,713.66
316.0527	Tank	\$7,983	1987	18.5	\$147,686	41	0	2028	41.0	\$194.71	22.5	\$4,380.91
316.0530	Control/Instrumentation System	\$44,865	1987	18.5	\$830,003	20	0	2007	20.0	\$2,243.25	1.5	\$3,364.88
316.0530	Control/Instrumentation System	\$524	1988	17.5	\$9,170	20	0	2008	20.0	\$26.20	2.5	\$65.50
316.184 - INSTRUMENT AIR SYSTEM		\$236,126		14.4	\$3,408,522				19.5	\$12,116.87	6.3	\$75,945.23
316.0555	Compressor, Air, Complete	\$31,982	2002	3.5	\$111,937	15	0	2017	15.0	\$2,132.13	11.5	\$24,519.53
316.0556	Drive, Electric Motor Complete	\$31,982	2002	3.5	\$111,937	15	0	2017	15.0	\$2,132.13	11.5	\$24,519.53
316.0559	Foundation	\$23,427	1987	18.5	\$433,400	41	0	2028	41.0	\$571.39	22.5	\$12,856.28
316.0561	Control/Instrumentation System	\$142,312	1987	18.5	\$2,632,772	20	0	2007	20.0	\$7,115.60	1.5	\$10,673.40
316.0561	Control/Instrumentation System	\$350	1988	17.5	\$6,125	20	0	2008	20.0	\$17.50	2.5	\$43.75
316.0564	Tank, Receiver	\$6,073	1987	18.5	\$112,351	41	0	2028	41.0	\$148.12	22.5	\$3,332.74
316.186 - INTRASITE/OFFSITE COMMUNICATION SYS		\$205,520		18.4	\$3,779,846				30.0	\$6,850.67	11.6	\$79,525.17
316.0652	Pax Phone System	\$170,594	1987	18.5	\$3,155,989	15	0	2017	30.0	\$5,686.47	11.5	\$65,394.37
316.0652	Pax Phone System	\$21,216	1988	17.5	\$371,280	15	0	2018	30.0	\$707.20	12.5	\$8,840.00
316.0653	Public Address System (Gaitronics)	\$12,651	1987	18.5	\$234,044	15	0	2017	30.0	\$421.70	11.5	\$4,849.55
316.0653	Public Address System (Gaitronics)	\$1,059	1988	17.5	\$18,533	15	0	2018	30.0	\$35.30	12.5	\$441.25
316.187 - TRANSPORTATION EQUIPMENT		\$34,428		4.1	\$141,636				26.6	\$1,294.04	22.5	\$29,115.96
316.572	187.572 : SINGLE OCCUPANT VEH	\$21,138	2001	4.5	\$95,121	41	0	2028	27.0	\$782.89	22.5	\$17,615.00
316.572	187.572 : SINGLE OCCUPANT VEH	\$13,290	2002	3.5	\$46,515	41	0	2028	26.0	\$511.15	22.5	\$11,500.96
316.189 - LABORATORY & TEST EQUIPMENT		\$277,145		5.5	\$1,520,395				27.9	\$9,921.95	22.5	\$223,244.07
316.771	189.771 : PORTABLE EQUIPMENT	\$36,031	1998	7.5	\$270,233	41	0	2028	30.0	\$1,201.03	22.5	\$27,023.25
316.771	189.771 : PORTABLE EQUIPMENT	\$54,534	1999	6.5	\$354,471	41	0	2028	29.0	\$1,880.48	22.5	\$42,310.86
316.771	189.771 : PORTABLE EQUIPMENT	\$90,825	2000	5.5	\$499,538	41	0	2028	28.0	\$3,243.75	22.5	\$72,984.38
316.771	189.771 : PORTABLE EQUIPMENT	\$67,298	2001	4.5	\$302,841	41	0	2028	27.0	\$2,492.52	22.5	\$56,081.67
316.771	189.771 : PORTABLE EQUIPMENT	\$22,169	2002	3.5	\$77,592	41	0	2028	26.0	\$852.65	22.5	\$19,184.71
316.771	189.771 : PORTABLE EQUIPMENT	\$6,288	2003	2.5	\$15,720	41	0	2028	25.0	\$251.52	22.5	\$5,659.20
316.190 - TOOLS, SHOP & GARAGE EQUIPMENT		\$9,687		7.5	\$72,853				15.0	\$645.80	7.5	\$4,843.50

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Florida Power and Light Company
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
316.630	Lathe Metal	\$9,687	1998	7.5	\$72,653	15	0	2013	15.0	\$645.80	7.5	\$4,843.50
	316.191 - Nnnn	\$1,969		7.5	\$14,768				30.0	\$65.63	22.5	\$1,476.75
316.773	191.773 : OFFICE FURNITURE (P	\$1,534	1998	7.5	\$11,505	41	0	2028	30.0	\$51.13	22.5	\$1,150.50
316.776	191.776 : OFFICE EQUIPMENT (P	\$435	1998	7.5	\$3,263	41	0	2028	30.0	\$14.50	22.5	\$326.25
	316.192 - STORES EQUIPMENT	\$4,595		4.5	\$20,678				27.0	\$170.19	22.5	\$3,829.17
316.324	Fork Lift	\$4,595	2001	4.5	\$20,678	41	0	2028	27.0	\$170.19	22.5	\$3,829.17
	316.195 - VACUUM CLEANING EQUIPMENT	\$30,714		14.5	\$445,353				37.0	\$830.11	22.5	\$18,677.43
316.0791	Vacuum Cleaning Equipt	\$30,714	1991	14.5	\$445,353	41	0	2028	37.0	\$830.11	22.5	\$18,677.43
	316.3 - MISCELLANEOUS PIPING	\$1,374,456		18.5	\$25,407,524				41.0	\$33,535.60	22.5	\$754,550.93
	316.316 - MISCELLANEOUS PIPING	\$1,374,456		18.5	\$25,407,524				41.0	\$33,535.60	22.5	\$754,550.93
316.0526	Piping	\$70,663	1987	18.5	\$1,307,266	41	0	2028	41.0	\$1,723.49	22.5	\$38,778.48
316.0526	Piping	\$13,853	1988	17.5	\$242,428	41	0	2028	40.0	\$346.33	22.5	\$7,792.31
316.0526	Piping	\$1,432	1990	15.5	\$22,196	41	0	2028	38.0	\$37.68	22.5	\$847.89
316.0563	Piping	\$1,286,744	1987	18.5	\$23,804,764	41	0	2028	41.0	\$31,384.00	22.5	\$706,140.00
316.0563	Piping	\$1,764	1988	17.5	\$30,870	41	0	2028	40.0	\$44.10	22.5	\$992.25

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=	=	a	b	c	d	e	f	g	h	i	j	k
=	<u>311 - STRUCTURES & IMPROVEMENTS</u>	<u>\$7,384,230</u>		<u>17.3</u>	<u>\$127,483,710</u>				<u>37.6</u>	<u>\$196,445.82</u>	<u>20.4</u>	<u>\$3,998,724.71</u>
	311.2 - SITE FACILITIES	\$56,683		17.5	\$991,953				40.0	\$1,417.08	22.5	\$31,884.19
	311.202 - YARD LIGHTING SYSTEM	\$56,683		17.5	\$991,953				40.0	\$1,417.08	22.5	\$31,884.19
311.1037	Yard Lighting Fixtures & Poles	\$56,683	1988	17.5	\$991,953	40	0	2028	40.0	\$1,417.08	22.5	\$31,884.19
	311.3 - STATION BUILDINGS	\$6,538,639		17.2	\$112,696,397				39.1	\$167,297.72	21.9	\$3,662,947.92
	311.309 - 1" BUILDING	\$1,012		16.5	\$16,698				39.0	\$25.95	22.5	\$583.85
311.2374	HVAC System Complete	\$1,012	1989	16.5	\$16,698	40	0	2028	39.0	\$25.95	22.5	\$583.85
	311.312 - Unit 2 ID/FD Fan Control Building	\$474,693		17.0	\$8,085,603				37.2	\$12,775.06	20.2	\$257,458.79
311.9597	Superstructure	\$201,292	1988	17.5	\$3,522,610	40	0	2028	40.0	\$5,032.30	22.5	\$113,226.75
311.9599	Roof (Each Level)	\$29,980	1988	17.5	\$524,650	20	0	2008	20.0	\$1,499.00	2.5	\$3,747.50
311.9603	Lighting System Complete	\$32,086	1988	17.5	\$561,505	40	0	2028	40.0	\$802.15	22.5	\$18,048.38
311.9605	HVAC System Complete	\$85,656	1988	17.5	\$1,498,980	40	0	2028	40.0	\$2,141.40	22.5	\$48,181.50
311.9605	HVAC System Complete	\$40,230	1993	12.5	\$502,875	40	0	2028	35.0	\$1,149.43	22.5	\$25,862.14
311.9611	Fire Protection System Complete	\$8,566	1988	17.5	\$149,905	40	0	2028	40.0	\$214.15	22.5	\$4,818.38
311.9619	Substructure/Foundation	\$72,808	1988	17.5	\$1,274,140	40	0	2028	40.0	\$1,820.20	22.5	\$40,954.50
311.9619	Substructure/Foundation	\$4,075	1993	12.5	\$50,938	40	0	2028	35.0	\$116.43	22.5	\$2,619.64
	311.329 - TURBINE GENERATOR BUILDING	\$2,572,756		17.4	\$44,863,538				39.2	\$65,674.04	21.8	\$1,433,259.44
311.2626	Superstructure	\$1,698,137	1988	17.5	\$29,717,398	40	0	2028	40.0	\$42,453.43	22.5	\$955,202.06
311.2626	Superstructure	\$69,845	1990	15.5	\$1,082,598	40	0	2028	38.0	\$1,838.03	22.5	\$41,355.59
311.2626	Superstructure	\$53,240	1992	13.5	\$718,740	40	0	2028	36.0	\$1,478.89	22.5	\$33,275.00
311.2626	Superstructure	\$1,174	1994	11.5	\$13,501	40	0	2028	34.0	\$34.53	22.5	\$776.91
311.2628	Roof (Each Level)	\$44,406	1988	17.5	\$777,105	20	0	2008	20.0	\$2,220.30	2.5	\$5,550.75
311.2631	Plumbing System Complete	\$27,862	1988	17.5	\$487,585	40	0	2028	40.0	\$696.55	22.5	\$15,672.38
311.2632	Lighting System Complete	\$155,916	1988	17.5	\$2,728,530	40	0	2028	40.0	\$3,897.90	22.5	\$87,702.75
311.2634	HVAC System Complete	\$278,561	1988	17.5	\$4,874,818	40	0	2028	40.0	\$6,964.03	22.5	\$156,690.56
311.2640	Fire Protection System Complete	\$65,127	1988	17.5	\$1,139,723	40	0	2028	40.0	\$1,628.18	22.5	\$36,633.94
311.2648	Substructure/Foundation	\$178,488	1988	17.5	\$3,123,540	40	0	2028	40.0	\$4,462.20	22.5	\$100,399.50
	311.340 - CONTROL ROOM BUILDING	\$16,125		2.5	\$40,313				25.0	\$645.00	22.5	\$14,512.50
311.9808	Fire Protection System Complete	\$16,125	2003	2.5	\$40,313	40	0	2028	25.0	\$645.00	22.5	\$14,512.50

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
311.346 - BOILER BUILDING		\$3,474,053		17.2	\$59,890,245				39.4	\$88,177.67	22.2	\$1,957,133.34
311.9461	Superstructure	\$1,323,948	1988	17.5	\$23,169,090	40	0	2028	40.0	\$33,098.70	22.5	\$744,720.75
311.9461	Superstructure	\$8,943	1990	15.5	\$138,617	40	0	2028	38.0	\$235.34	22.5	\$5,295.20
311.9461	Superstructure	\$9,672	1991	14.5	\$140,244	40	0	2028	37.0	\$261.41	22.5	\$5,881.62
311.9461	Superstructure	\$150,278	1992	13.5	\$2,028,753	40	0	2028	36.0	\$4,174.39	22.5	\$93,923.75
311.9461	Superstructure	\$21,595	1994	11.5	\$248,343	40	0	2028	34.0	\$635.15	22.5	\$14,290.81
311.9463	Roof (Each Level)	\$26,864	1988	17.5	\$470,120	20	0	2008	20.0	\$1,343.20	2.5	\$3,358.00
311.9466	Plumbing System Complete	\$28,902	1988	17.5	\$505,785	40	0	2028	40.0	\$722.55	22.5	\$16,257.38
311.9467	Lighting System Complete	\$419,228	1988	17.5	\$7,336,490	40	0	2028	40.0	\$10,480.70	22.5	\$235,815.75
311.9467	Lighting System Complete	\$14,852	1990	15.5	\$230,206	40	0	2028	38.0	\$390.84	22.5	\$8,793.95
311.9469	HVAC System Complete	\$503,567	1988	17.5	\$8,812,423	40	0	2028	40.0	\$12,589.18	22.5	\$283,256.44
311.9469	HVAC System Complete	\$7,569	2001	4.5	\$34,061	40	0	2028	27.0	\$280.33	22.5	\$6,307.50
311.9473	Elevator, Complete	\$132,336	1988	17.5	\$2,315,880	40	0	2028	40.0	\$3,308.40	22.5	\$74,439.00
311.9474	Manlift	\$54,963	1988	17.5	\$961,853	40	0	2028	40.0	\$1,374.08	22.5	\$30,916.69
311.9475	Fire Protection System Complete	\$128,860	1988	17.5	\$2,255,050	40	0	2028	40.0	\$3,221.50	22.5	\$72,483.75
311.9483	Substructure/Foundation	\$642,476	1988	17.5	\$11,243,330	40	0	2028	40.0	\$16,061.90	22.5	\$361,392.75
311.4 - COOLING SYSTEMS		\$567,776		17.5	\$9,936,082				25.6	\$22,195.79	8.1	\$179,349.94
311.413 - OPEN/INTAKE COOLING WATER SYSTEM		\$567,776		17.5	\$9,936,082				25.6	\$22,195.79	8.1	\$179,349.94
311.4264	Control/Instrumentation System	\$36,801	1988	17.5	\$644,018	12	0	2012	24.0	\$1,533.38	6.5	\$9,966.94
311.4265	Drive, Electric Motor Complete	\$17,885	1988	17.5	\$312,988	40	0	2028	40.0	\$447.13	22.5	\$10,060.31
311.4271	Piping	\$474,650	1988	17.5	\$8,306,375	25	0	2013	25.0	\$18,986.00	7.5	\$142,395.00
311.4272	Pump Complete	\$17,885	1988	17.5	\$312,988	25	0	2013	25.0	\$715.40	7.5	\$5,365.50
311.4277	Valve, Power Operated >= 8 In	\$20,555	1988	17.5	\$359,713	40	0	2028	40.0	\$513.88	22.5	\$11,562.19
311.5 - RAW & TREATED WATER SYSTEMS		\$221,132		17.5	\$3,859,278				39.9	\$5,535.23	22.5	\$124,542.66
311.505 - DOMESTIC WATER SYSTEM (POTABLE)		\$221,132		17.5	\$3,859,278				39.9	\$5,535.23	22.5	\$124,542.66
311.6112	Potable Water System Equipt	\$215,866	1988	17.5	\$3,777,655	40	0	2028	40.0	\$5,396.65	22.5	\$121,424.63
311.6112	Potable Water System Equipt	\$5,266	1990	15.5	\$81,623	40	0	2028	38.0	\$138.58	22.5	\$3,118.03
312 - BOILER PLANT EQUIPMENT		\$64,935,677		16.5	\$1,071,199,473				32.9	\$1,974,009.86	16.9	\$33,451,410.10

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
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 For SJRPP - Unit 2
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		a	b	c	d	e	f	g	h	i	j	k
312.0 - SETTLEMENTS & CONTRIBUTIONS		\$2,382,738		1.5	\$3,620,850				24.0	\$99,201.70	22.5	\$2,232,038.17
312.000 - SETTLEMENTS & CONTRIBUTIONS		\$2,382,738		1.5	\$3,620,850				24.0	\$99,201.70	22.5	\$2,232,038.17
312.0000	FPL Conversion 0000	\$51,738	2003	2.5	\$129,345	40	0	2028	25.0	\$2,069.52	22.5	\$46,564.20
312.0000	FPL Conversion 0000	\$2,331,999	2004	1.5	\$3,497,999	40	0	2028	24.0	\$97,166.63	22.5	\$2,186,249.06
312.004	Vend/Contract Contribution	-\$999	1999	6.5	-\$6,494	40	0	2028	29.0	-\$34.45	22.5	-\$775.09
312.1 - SYSTEM GENERATING EQUIPMENT		\$12,896,848		17.4	\$223,987,829				33.7	\$382,358.65	16.4	\$6,260,580.06
312.121 - BOILER STRUCT.		\$6,021,473		17.4	\$104,886,283				38.7	\$155,731.79	21.3	\$3,310,609.32
312.0061	Superstructure	\$4,466,388	1988	17.5	\$78,161,790	40	0	2028	40.0	\$111,659.70	22.5	\$2,512,343.25
312.0061	Superstructure	\$78,021	1992	13.5	\$1,053,284	40	0	2028	36.0	\$2,167.25	22.5	\$48,763.13
312.0063	Boiler Inner Casing	\$193,356	1988	17.5	\$3,383,730	20	0	2008	20.0	\$9,667.80	2.5	\$24,169.50
312.0064	Boiler Insulation	\$835,518	1988	17.5	\$14,621,565	40	0	2028	40.0	\$20,887.95	22.5	\$469,978.88
312.0064	Boiler Insulation	\$17,719	1992	13.5	\$239,207	40	0	2028	36.0	\$492.19	22.5	\$11,074.38
312.0065	Boiler Outer Casing	\$343,459	1988	17.5	\$6,010,533	40	0	2028	40.0	\$8,586.48	22.5	\$193,195.69
312.0066	Brickwork & Refractory	\$78,134	1988	17.5	\$1,367,345	40	0	2028	40.0	\$1,953.35	22.5	\$43,950.38
312.0070	Fire Protection System Complete	\$8,878	2000	5.5	\$48,829	40	0	2028	28.0	\$317.07	22.5	\$7,134.11
312.122 - BOILER PRESSURE PARTS		\$6,875,375		17.3	\$119,101,546				30.3	\$226,626.86	13.0	\$2,949,970.74
312.0085	Header, 8 Inches Or Larger	\$443,344	1988	17.5	\$7,758,520	30	0	2018	30.0	\$14,778.13	12.5	\$184,726.67
312.0087	Piping	\$1,010,566	1988	17.5	\$17,684,905	40	0	2028	40.0	\$25,264.15	22.5	\$568,443.38
312.0090	Valve, Safety >= 8 In	\$26,694	1988	17.5	\$467,145	30	0	2018	30.0	\$889.80	12.5	\$11,122.50
312.0091	Valve, Power Operated >= 8 In	\$34,980	1988	17.5	\$612,150	30	0	2018	30.0	\$1,166.00	12.5	\$14,575.00
312.0093	Desuperheater	\$40,755	1996	9.5	\$387,173	30	0	2028	32.0	\$1,273.59	22.5	\$28,655.86
312.0093	Desuperheater	\$49,834	1998	7.5	\$373,755	30	0	2028	30.0	\$1,661.13	22.5	\$37,375.50
312.0094	Water Wall Section	\$1,391,401	1988	17.5	\$24,349,518	30	0	2018	30.0	\$46,380.03	12.5	\$579,750.42
312.0094	Water Wall Section	\$21,485	1990	15.5	\$333,018	30	0	2020	30.0	\$716.17	14.5	\$10,384.42
312.0094	Water Wall Section	\$29,508	1992	13.5	\$398,358	30	0	2022	30.0	\$983.60	16.5	\$16,229.40
312.0095	Economizer Section	\$263,740	1988	17.5	\$4,615,450	20	0	2008	20.0	\$13,187.00	2.5	\$32,967.50
312.0096	Boiler Drum	\$372,752	1988	17.5	\$6,523,160	40	0	2028	40.0	\$9,318.80	22.5	\$209,673.00
312.0097	Superheater Section	\$1,567,024	1988	17.5	\$27,422,920	30	0	2018	30.0	\$52,234.13	12.5	\$652,926.67
312.0097	Superheater Section	\$33,232	1992	13.5	\$448,632	30	0	2022	30.0	\$1,107.73	16.5	\$18,277.60
312.0098	Reheater Section	\$1,169,538	1988	17.5	\$20,466,915	25	0	2013	25.0	\$46,781.52	7.5	\$350,861.40
312.0098	Reheater Section	\$24,802	1992	13.5	\$334,827	25	0	2017	25.0	\$992.08	11.5	\$11,408.92
312.0100	Downcomers	\$395,720	1988	17.5	\$6,925,100	40	0	2028	40.0	\$9,893.00	22.5	\$222,592.50
312.2 - STEAM SYSTEMS & EQUIPMENT		\$3,602,317		17.4	\$62,658,535				33.3	\$108,156.67	15.9	\$1,721,351.87

SCHEDULE V

Capital Recovery Date = 2028

Florida Power and Light Company
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
	312.251 - MAIN STEAM PIPING	\$1,201,874		17.3	\$20,834,324				39.0	\$30,853.49	21.6	\$667,611.98
*								*				
312.1262	Control/Instrumentation System	\$23,305	1988	17.5	\$407,838	40	0	2028	40.0	\$582.63	22.5	\$13,109.06
312.1265	Piping	\$1,048,188	1988	17.5	\$18,343,290	40	0	2028	40.0	\$26,204.70	22.5	\$589,605.75
312.1265	Piping	\$3,748	1990	15.5	\$58,094	40	0	2028	38.0	\$98.63	22.5	\$2,219.21
312.1265	Piping	\$40,008	1992	13.5	\$540,108	40	0	2028	36.0	\$1,111.33	22.5	\$25,005.00
312.1266	Silencer/Muffler	\$3,756	1988	17.5	\$65,730	40	0	2028	40.0	\$93.90	22.5	\$2,112.75
312.1268	Valve, Safety >= 8 In	\$7,596	1988	17.5	\$132,930	30	0	2018	30.0	\$253.20	12.5	\$3,165.00
312.1269	Valve, Power Operated >= 8 In	\$59,801	1988	17.5	\$1,046,518	30	0	2018	30.0	\$1,993.37	12.5	\$24,917.08
312.1269	Valve, Power Operated >= 8 In	\$15,472	1990	15.5	\$239,816	30	0	2020	30.0	\$515.73	14.5	\$7,478.13
	312.252 - EXTRACTION STEAM SYSTEM	\$406,703		17.5	\$7,117,303				40.0	\$10,167.58	22.5	\$228,770.44
312.1287	Control/Instrumentation System	\$15,694	1988	17.5	\$274,645	40	0	2028	40.0	\$392.35	22.5	\$8,827.88
312.1291	Piping	\$315,132	1988	17.5	\$5,514,810	40	0	2028	40.0	\$7,878.30	22.5	\$177,261.75
312.1295	Valve, Power Operated >= 8 In	\$75,877	1988	17.5	\$1,327,848	40	0	2028	40.0	\$1,896.93	22.5	\$42,680.81
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	\$515,962		17.3	\$8,940,226				30.0	\$17,198.74	12.7	\$217,954.50
312.1311	Desuperheater Steam Equipt	\$471,407	1988	17.5	\$8,249,623	30	0	2018	30.0	\$15,713.57	12.5	\$196,419.58
312.1311	Desuperheater Steam Equipt	\$44,555	1990	15.5	\$690,603	30	0	2020	30.0	\$1,485.17	14.5	\$21,534.92
	312.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	\$175,162		17.5	\$3,065,336				26.6	\$6,578.72	9.1	\$60,034.58
312.1442	Control/Instrumentation System	\$1,595	1988	17.5	\$27,913	40	0	2028	40.0	\$39.88	22.5	\$897.19
312.1444	Foundation	\$1,224	1988	17.5	\$21,420	40	0	2028	40.0	\$30.60	22.5	\$688.50
312.1449	Piping	\$146,644	1988	17.5	\$2,566,270	25	0	2013	25.0	\$5,865.76	7.5	\$43,993.20
312.1452	Tank	\$25,699	1988	17.5	\$449,733	40	0	2028	40.0	\$642.48	22.5	\$14,455.69
	312.258 - STM GEN/BLR/HRSG BLOWDOWN TREATMENT S	\$2,079		16.5	\$34,304				39.0	\$53.31	22.5	\$1,199.42
*								*				
312.1465	Drive, Electric Motor Complete	\$510	1989	16.5	\$8,415	40	0	2028	39.0	\$13.08	22.5	\$294.23
312.1473	Pump Complete	\$1,569	1989	16.5	\$25,889	40	0	2028	39.0	\$40.23	22.5	\$905.19
	312.262 - REHEAT STEAM SYSTEM	\$1,300,537		17.4	\$22,667,042				30.0	\$43,304.83	12.6	\$545,780.95
312.1512	Control/Instrumentation System	\$5,568	1988	17.5	\$97,440	40	0	2028	40.0	\$139.20	22.5	\$3,132.00
312.1515	Piping	\$1,271,880	1988	17.5	\$22,257,900	30	0	2018	30.0	\$42,396.00	12.5	\$529,950.00
312.1515	Piping	\$23,089	1992	13.5	\$311,702	30	0	2022	30.0	\$769.63	16.5	\$12,698.95
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	\$4,947,780		16.6	\$82,331,710				33.4	\$147,949.18	16.8	\$2,481,991.94

SCHEDULE V

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Florida Power and Light Company
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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
312.351 - CONDENSATE SYSTEM		\$479,440		17.5	\$8,390,201				40.0	\$11,986.00	22.5	\$269,685.00
312.3163	Piping	\$336,027	1988	17.5	\$5,880,473	40	0	2028	40.0	\$8,400.67	22.5	\$189,015.19
312.3166	Valve, Power Operated >= 8 In	\$96,121	1988	17.5	\$1,682,118	40	0	2028	40.0	\$2,403.03	22.5	\$54,068.06
312.3167	Control/Instrumentation System	\$47,292	1988	17.5	\$827,610	40	0	2028	40.0	\$1,182.30	22.5	\$26,601.75
312.353 - MAIN FEEDWATER SYSTEM		\$1,544,038		17.5	\$27,020,867				28.7	\$57,773.99	9.2	\$532,993.45
312.3221	Control/Instrumentation System	\$1,123	1988	17.5	\$19,853	40	0	2028	40.0	\$28.08	22.5	\$631.69
312.3222	Foundation	\$1,224	1988	17.5	\$21,420	40	0	2028	40.0	\$30.60	22.5	\$688.50
312.3224	Heat Exchanger, Complete	\$766,921	1988	17.5	\$13,421,118	20	0	2008	20.0	\$38,346.05	2.5	\$95,865.13
312.3227	Piping	\$482,887	1988	17.5	\$8,450,523	40	0	2028	40.0	\$12,072.18	22.5	\$271,623.94
312.3231	Valve, Power Operated >= 8 In	\$160,447	1988	17.5	\$2,807,823	40	0	2028	40.0	\$4,011.18	22.5	\$90,251.44
312.3237	Deaerator	\$131,436	1988	17.5	\$2,300,130	40	0	2028	40.0	\$3,285.90	22.5	\$73,932.75
312.354 - MAIN FEEDWATER PUMP SYSTEM		\$1,512,362		17.3	\$26,232,450				39.7	\$38,121.61	22.4	\$852,851.59
312.3253	Control/Instrumentation System	\$96,527	1988	17.5	\$1,689,223	40	0	2028	40.0	\$2,413.18	22.5	\$54,296.44
312.3254	Drive, Electric Motor Complete	\$8,718	1988	17.5	\$152,565	40	0	2028	40.0	\$217.95	22.5	\$4,903.88
312.3256	Drive, Turbine, Complete	\$937,723	1988	17.5	\$16,410,153	40	0	2028	40.0	\$23,443.08	22.5	\$527,469.19
312.3256	Drive, Turbine, Complete	\$1,757	1993	12.5	\$21,963	40	0	2028	35.0	\$50.20	22.5	\$1,129.50
312.3258	Foundation	\$135,569	1988	17.5	\$2,372,458	40	0	2028	40.0	\$3,389.23	22.5	\$76,257.56
312.3259	Pump Complete	\$296,074	1988	17.5	\$5,181,295	40	0	2028	40.0	\$7,401.85	22.5	\$166,541.63
312.3259	Pump Complete	\$26,966	1996	9.5	\$256,177	40	0	2028	32.0	\$842.69	22.5	\$18,960.47
312.3263	Drive Coupling, Mechanical	\$7,153	1988	17.5	\$125,178	15	0	2018	30.0	\$238.43	12.5	\$2,980.42
312.3263	Drive Coupling, Mechanical	\$1,875	1993	12.5	\$23,438	15	0	2008	15.0	\$125.00	2.5	\$312.50
312.355 - HEATER VENTS & DRAINS SYSTEM		\$404,085		17.5	\$7,052,832				39.9	\$10,116.01	22.5	\$227,609.80
312.3296	Control/Instrumentation System	\$63,973	1988	17.5	\$1,119,528	40	0	2028	40.0	\$1,599.33	22.5	\$35,984.81
312.3297	Drive, Electric Motor Complete	\$30,636	1988	17.5	\$536,130	40	0	2028	40.0	\$765.90	22.5	\$17,232.75
312.3299	Foundation	\$4,159	1988	17.5	\$72,783	40	0	2028	40.0	\$103.98	22.5	\$2,339.44
312.3301	Piping	\$186,844	1988	17.5	\$3,269,770	40	0	2028	40.0	\$4,671.10	22.5	\$105,099.75
312.3303	Pump Complete	\$46,845	1988	17.5	\$819,788	40	0	2028	40.0	\$1,171.13	22.5	\$26,350.31
312.3307	Tank	\$7,041	1988	17.5	\$123,218	40	0	2028	40.0	\$176.03	22.5	\$3,960.56
312.3309	Valve, Power Operated >= 8 In	\$61,444	1988	17.5	\$1,075,270	40	0	2028	40.0	\$1,536.10	22.5	\$34,562.25
312.3309	Valve, Power Operated >= 8 In	\$3,143	1994	11.5	\$36,145	40	0	2028	34.0	\$92.44	22.5	\$2,079.93
312.356 - CHEMICAL FEED SYSTEM		\$110,683		17.5	\$1,936,953				40.0	\$2,767.08	22.5	\$62,259.19
312.3332	Chemical Feed Equipment	\$110,683	1988	17.5	\$1,936,953	40	0	2028	40.0	\$2,767.08	22.5	\$62,259.19
312.359 - CONDENSATE POLISHER SYSTEM		\$792,734		12.5	\$9,909,177				35.0	\$22,649.54	22.5	\$509,614.72

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312.3409	Control/Instrumentation System	\$152,464	1993	12.5	\$1,905,800	40	0	2028	35.0	\$4,356.11	22.5	\$98,012.57
312.3410	Drive, Electric Motor Complete	\$5,275	1993	12.5	\$65,938	40	0	2028	35.0	\$150.71	22.5	\$3,391.07
312.3411	Enclosure	\$3,051	1993	12.5	\$38,138	40	0	2028	35.0	\$87.17	22.5	\$1,961.36
312.3413	Foundation	\$21,570	1993	12.5	\$269,625	40	0	2028	35.0	\$616.29	22.5	\$13,866.43
312.3416	Ion Exchanger, Complete With	\$364,252	1993	12.5	\$4,553,150	40	0	2028	35.0	\$10,407.20	22.5	\$234,162.00
312.3417	Piping	\$165,367	1993	12.5	\$2,067,088	40	0	2028	35.0	\$4,724.77	22.5	\$106,307.36
312.3419	Pump Complete	\$10,283	1993	12.5	\$128,538	40	0	2028	35.0	\$293.80	22.5	\$6,610.50
312.3421	Tank	\$46,874	1993	12.5	\$585,925	40	0	2028	35.0	\$1,339.26	22.5	\$30,133.29
312.3423	Valve, Power Operated	\$23,598	1993	12.5	\$294,975	40	0	2028	35.0	\$674.23	22.5	\$15,170.14
	312.361 - NITROGEN SYSTEM	\$17,044		17.5	\$298,270				40.0	\$426.10	22.5	\$9,587.25
312.3479	Nitrogen System Equipment	\$17,044	1988	17.5	\$298,270	40	0	2028	40.0	\$426.10	22.5	\$9,587.25
	312.362 - WATER SAMPLING & ANALYZING SYS	\$87,394		17.1	\$1,491,360				21.3	\$4,108.85	4.2	\$17,390.94
312.3507	Sample Cooler	\$2,399	1996	9.5	\$22,791	20	0	2016	20.0	\$119.95	10.5	\$1,259.48
312.3508	Piping	\$4,778	1988	17.5	\$83,615	40	0	2028	40.0	\$119.45	22.5	\$2,687.63
312.3511	Control/Instrumentation System	\$16,968	1988	17.5	\$296,940	12	0	2012	24.0	\$707.00	6.5	\$4,595.50
312.3513	Sample Collecting Equipmen	\$58,538	1988	17.5	\$1,024,415	20	0	2008	20.0	\$2,926.90	2.5	\$7,317.25
312.3513	Sample Collecting Equipmen	\$4,711	1992	13.5	\$63,599	20	0	2012	20.0	\$235.55	6.5	\$1,531.08
	312.4 - BOILER AUXILIARY SYSTEMS	\$14,904,008		17.3	\$257,975,416				31.3	\$476,848.29	14.0	\$6,675,465.75
	312.421 - ASPIRATING/SEAL AIR SYSTEM	\$118,297		17.5	\$2,070,198				28.7	\$4,116.71	11.2	\$46,254.58
312.4322	Ductwork, With Insulation	\$40,021	1988	17.5	\$700,368	20	0	2008	20.0	\$2,001.05	2.5	\$5,002.63
312.4324	Fan/Blower, Complete	\$10,584	1988	17.5	\$185,220	25	0	2013	25.0	\$423.36	7.5	\$3,175.20
312.4326	Piping	\$67,692	1988	17.5	\$1,184,610	40	0	2028	40.0	\$1,692.30	22.5	\$38,076.75
	312.422 - BOILER DUCTS	\$8,716,037		17.3	\$151,069,889				32.1	\$271,180.77	14.9	\$4,028,356.76
312.4343	Ductwork Insulation And Ou	\$490,159	1988	17.5	\$8,577,783	25	0	2013	25.0	\$19,606.36	7.5	\$147,047.70
312.4343	Ductwork Insulation And Ou	\$6,105	1993	12.5	\$76,313	25	0	2018	25.0	\$244.20	12.5	\$3,052.50
312.4344	Foundation	\$135,597	1988	17.5	\$2,372,948	40	0	2028	40.0	\$3,389.93	22.5	\$76,273.31
312.4345	Piping	\$4,563	1988	17.5	\$79,853	40	0	2028	40.0	\$114.08	22.5	\$2,566.69
312.4349	Damper, Complete	\$2,432,072	1988	17.5	\$42,561,260	25	0	2013	25.0	\$97,282.88	7.5	\$729,621.60
312.4349	Damper, Complete	\$18,805	1991	14.5	\$272,673	25	0	2016	25.0	\$752.20	10.5	\$7,898.10
312.4349	Damper, Complete	\$53,298	1992	13.5	\$719,523	25	0	2017	25.0	\$2,131.92	11.5	\$24,517.08
312.4350	Windbox	\$399,786	1988	17.5	\$6,996,255	40	0	2028	40.0	\$9,994.65	22.5	\$224,879.63
312.4351	Air Registers	\$21,025	1988	17.5	\$367,938	20	0	2008	20.0	\$1,051.25	2.5	\$2,628.13
312.4351	Air Registers	\$60,129	1997	8.5	\$511,097	20	0	2017	20.0	\$3,006.45	11.5	\$34,574.17
312.4352	Forced Draft Fan Outlet Duct	\$164,629	1988	17.5	\$2,881,008	40	0	2028	40.0	\$4,115.73	22.5	\$92,603.81

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312.4354	Air Heater Outlet Duct To Duct	\$539,526	1988	17.5	\$9,441,705	40	0	2028	40.0	\$13,488.15	22.5	\$303,483.38
312.4355	Air Heater Outlet Duct To Duct	\$127,980	1988	17.5	\$2,239,650	30	0	2018	30.0	\$4,266.00	12.5	\$53,325.00
312.4356	Precipitator Inlet Duct	\$386,745	1988	17.5	\$6,768,038	40	0	2028	40.0	\$9,668.63	22.5	\$217,544.06
312.4357	Precipitator Outlet Duct	\$456,812	1988	17.5	\$7,994,210	40	0	2028	40.0	\$11,420.30	22.5	\$256,956.75
312.4358	Economizer Hopper	\$63,974	1988	17.5	\$1,119,545	25	0	2013	25.0	\$2,558.96	7.5	\$19,192.20
312.4359	Economizer Outlet Duct	\$449,435	1988	17.5	\$7,865,113	30	0	2018	30.0	\$14,981.17	12.5	\$187,264.58
312.4364	Control/Instrumentation System	\$5,503	1988	17.5	\$96,303	40	0	2028	40.0	\$137.57	22.5	\$3,095.44
312.4364	Control/Instrumentation System	\$42,457	1997	8.5	\$360,885	40	0	2028	31.0	\$1,369.58	22.5	\$30,815.56
312.4365	Structural Support	\$1,107,409	1988	17.5	\$19,379,658	40	0	2028	40.0	\$27,685.23	22.5	\$622,917.56
312.4365	Structural Support	\$23,485	1992	13.5	\$317,048	40	0	2028	36.0	\$652.36	22.5	\$14,678.13
312.4367	Flue Gas Desulfurization	\$1,690,688	1988	17.5	\$29,587,040	40	0	2028	40.0	\$42,267.20	22.5	\$951,012.00
312.4367	Flue Gas Desulfurization	\$35,855	1992	13.5	\$484,043	40	0	2028	36.0	\$995.97	22.5	\$22,409.38
	312.423 - AIR HEATER	\$1,552,936		16.4	\$25,473,080				32.0	\$48,471.64	15.8	\$764,667.32
312.4384	Drive, Electric Motor Complete	\$22,203	1988	17.5	\$388,553	40	0	2028	40.0	\$555.08	22.5	\$12,489.19
312.4385	Foundation	\$2,448	1988	17.5	\$42,840	40	0	2028	40.0	\$61.20	22.5	\$1,377.00
312.4386	Heater Bundles / Baskets	\$130,681	2000	5.5	\$718,746	40	0	2028	28.0	\$4,667.18	22.5	\$105,011.52
312.4387	Piping	\$105,081	1988	17.5	\$1,838,918	40	0	2028	40.0	\$2,627.03	22.5	\$59,108.06
312.4389	Pump Complete	\$20,831	1988	17.5	\$364,543	40	0	2028	40.0	\$520.78	22.5	\$11,717.44
312.4389	Pump Complete	\$13,442	1992	13.5	\$181,467	40	0	2028	36.0	\$373.39	22.5	\$8,401.25
312.4392	Structural Support	\$256,028	1988	17.5	\$4,480,490	40	0	2028	40.0	\$6,400.70	22.5	\$144,015.75
312.4392	Structural Support	\$10,235	1992	13.5	\$138,173	40	0	2028	36.0	\$284.31	22.5	\$6,396.88
312.4393	Casing, Air Heater	\$649,887	1988	17.5	\$11,373,023	30	0	2018	30.0	\$21,662.90	12.5	\$270,786.25
312.4393	Casing, Air Heater	\$13,475	1991	14.5	\$195,388	30	0	2021	30.0	\$449.17	15.5	\$6,962.08
312.4395	Steam Coils	\$30,860	1988	17.5	\$540,050	10	0	2008	20.0	\$1,543.00	2.5	\$3,857.50
312.4398	Rotor, Air Heater	\$209,423	1988	17.5	\$3,664,903	30	0	2018	30.0	\$6,980.77	12.5	\$87,259.58
312.4401	Lube Oil System	\$41,662	1988	17.5	\$729,085	40	0	2028	40.0	\$1,041.55	22.5	\$23,434.88
312.4404	Control/Instrumentation System	\$5,503	1988	17.5	\$96,303	20	0	2008	20.0	\$275.15	2.5	\$687.88
312.4406	Tank	\$41,177	1988	17.5	\$720,598	40	0	2028	40.0	\$1,029.43	22.5	\$23,162.06
	312.424 - FORCED DRAFT FAN	\$937,755		17.5	\$16,406,894				26.5	\$35,321.87	9.1	\$319,783.17
312.4426	Drive, Electric Motor Complete	\$408,606	1988	17.5	\$7,150,605	25	0	2013	25.0	\$16,344.24	7.5	\$122,581.80
312.4429	Fan/Blower	\$382,255	1988	17.5	\$6,689,463	25	0	2013	25.0	\$15,290.20	7.5	\$114,676.50
312.4429	Fan/Blower	\$1,005	1992	13.5	\$13,568	25	0	2017	25.0	\$40.20	11.5	\$462.30
312.4432	Foundation	\$22,582	1988	17.5	\$395,185	40	0	2028	40.0	\$564.55	22.5	\$12,702.38
312.4452	Control/Instrumentation System	\$123,307	1988	17.5	\$2,157,873	40	0	2028	40.0	\$3,082.68	22.5	\$69,360.19
	312.425 - INDUCED DRAFT FAN	\$1,792,113		17.5	\$31,358,011				26.1	\$68,685.36	8.6	\$590,277.92
312.4484	Drive, Electric Motor Complete	\$1,082,551	1988	17.5	\$18,944,643	25	0	2013	25.0	\$43,302.04	7.5	\$324,765.30
312.4487	Fan/Blower	\$508,626	1988	17.5	\$8,900,955	25	0	2013	25.0	\$20,345.04	7.5	\$152,587.80
312.4487	Fan/Blower	\$992	1992	13.5	\$13,392	25	0	2017	25.0	\$39.68	11.5	\$456.32
312.4490	Foundation	\$107,372	1988	17.5	\$1,879,010	40	0	2028	40.0	\$2,684.30	22.5	\$60,396.75

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312.4499	Control/Instrumentation System	\$51,149	1988	17.5	\$895,108	40	0	2028	40.0	\$1,278.72	22.5	\$28,771.31
312.4507	Lube Oil System	\$41,423	1988	17.5	\$724,903	40	0	2028	40.0	\$1,035.58	22.5	\$23,300.44
	312.426 - AUXILIARY DRIVE TURBINE	\$3,831		16.5	\$63,212				39.0	\$98.23	22.5	\$2,210.19
312.4565	Lube Oil System	\$3,831	1989	16.5	\$63,212	40	0	2028	39.0	\$98.23	22.5	\$2,210.19
	312.427 - SOOT BLOWER SYSTEM	\$828,534		17.4	\$14,400,746				32.7	\$25,365.94	15.5	\$392,741.53
312.4601	Control/Instrumentation System	\$206,076	1988	17.5	\$3,606,330	12	0	2012	24.0	\$8,586.50	6.5	\$55,812.25
312.4601	Control/Instrumentation System	\$548	1991	14.5	\$7,946	12	0	2015	24.0	\$22.83	9.5	\$216.92
312.4601	Control/Instrumentation System	\$15,976	1994	11.5	\$183,724	12	0	2006	12.0	\$1,331.33	0.5	\$665.67
312.4603	Piping	\$9,977	1988	17.5	\$174,598	10	0	2008	20.0	\$498.85	2.5	\$1,247.13
312.4603	Piping	\$1,100	1989	16.5	\$18,150	10	0	2009	20.0	\$55.00	3.5	\$192.50
312.4607	Soot Blower Equipment	\$594,857	1988	17.5	\$10,409,998	40	0	2028	40.0	\$14,871.43	22.5	\$334,607.06
	312.434 - STACK	\$492,662		18.4	\$9,079,418				40.9	\$12,042.70	22.5	\$270,960.60
312.4801	Substructure/Foundation	\$31,553	1987	18.5	\$583,731	40	0	2028	41.0	\$769.59	22.5	\$17,315.67
312.4802	Stack	\$457,239	1987	18.5	\$8,458,922	40	0	2028	41.0	\$11,152.17	22.5	\$250,923.84
312.4802	Stack	\$3,870	1996	9.5	\$36,765	40	0	2028	32.0	\$120.94	22.5	\$2,721.09
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	\$461,843		17.4	\$8,054,168				39.9	\$11,565.07	22.5	\$260,213.68
312.5070	Control/Instrumentation System	\$14,308	1988	17.5	\$250,390	40	0	2028	40.0	\$357.70	22.5	\$8,048.25
312.5071	Drive, Electric Motor Complete	\$20,179	1988	17.5	\$353,133	40	0	2028	40.0	\$504.48	22.5	\$11,350.69
312.5072	Foundation	\$7,590	1988	17.5	\$132,825	40	0	2028	40.0	\$189.75	22.5	\$4,269.38
312.5074	Heat Exchanger, Complete	\$208,763	1988	17.5	\$3,653,353	40	0	2028	40.0	\$5,219.08	22.5	\$117,429.19
312.5076	Piping	\$177,436	1988	17.5	\$3,105,130	40	0	2028	40.0	\$4,435.90	22.5	\$99,807.75
312.5076	Piping	\$9,362	1991	14.5	\$135,749	40	0	2028	37.0	\$253.03	22.5	\$5,693.11
312.5078	Pump Complete	\$19,164	1988	17.5	\$335,370	40	0	2028	40.0	\$479.10	22.5	\$10,779.75
312.5081	Tank	\$5,041	1988	17.5	\$88,218	40	0	2028	40.0	\$126.03	22.5	\$2,835.56
	312.5 - FUEL SUPPLY SYSTEMS	\$23,625		17.5	\$413,439				40.0	\$590.64	22.5	\$13,289.07
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	\$23,625		17.5	\$413,439				40.0	\$590.64	22.5	\$13,289.07
312.6224	Control/Instrumentation System	\$3,987	1988	17.5	\$69,773	40	0	2028	40.0	\$99.68	22.5	\$2,242.69
312.6225	Drive, Electric Motor Complete	\$1,889	1988	17.5	\$33,058	40	0	2028	40.0	\$47.23	22.5	\$1,062.56
312.6231	Piping	\$16,490	1988	17.5	\$288,575	40	0	2028	40.0	\$412.25	22.5	\$9,275.63
312.6232	Pump Complete	\$1,259	1988	17.5	\$22,033	40	0	2028	40.0	\$31.48	22.5	\$708.19

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	312.6 - FUEL FIRING SYSTEMS	\$4,672,225		15.9	\$74,472,052				24.5	\$190,834.77	10.7	\$2,037,624.83
	312.623 - LIGHT OIL FIRING SYSTEM	\$210,891		17.5	\$3,890,593				36.7	\$5,738.72	19.2	\$110,463.46
312.7319	Control/Instrumentation System	\$67,546	1988	17.5	\$1,182,055	40	0	2028	40.0	\$1,688.65	22.5	\$37,994.63
312.7320	Piping	\$87,372	1988	17.5	\$1,529,010	40	0	2028	40.0	\$2,184.30	22.5	\$49,146.75
312.7325	Ignitor, Oil	\$55,973	1988	17.5	\$979,528	15	0	2018	30.0	\$1,865.77	12.5	\$23,322.08
	312.624 - PULVERIZERS, COAL	\$2,252,888		15.4	\$34,887,905				18.3	\$123,250.15	5.8	\$713,604.04
312.7338	Drive, Electric Motor Complete	\$474,490	1988	17.5	\$8,303,575	5	0	2008	20.0	\$23,724.50	2.5	\$59,311.25
312.7338	Drive, Electric Motor Complete	\$4,126	1994	11.5	\$47,449	5	0	2009	15.0	\$275.07	3.5	\$962.73
312.7338	Drive, Electric Motor Complete	\$40,282	1995	10.5	\$422,961	5	0	2010	15.0	\$2,685.47	4.5	\$12,084.60
312.7340	Foundation	\$68,996	1988	17.5	\$1,207,430	40	0	2028	40.0	\$1,724.90	22.5	\$38,810.25
312.7341	Control/Instrumentation System	\$73,330	1988	17.5	\$1,283,275	20	0	2008	20.0	\$3,666.50	2.5	\$9,166.25
312.7342	Lube Oil System	\$71,885	1988	17.5	\$1,257,988	40	0	2028	40.0	\$1,797.13	22.5	\$40,435.31
312.7343	Table, Complete	\$128,893	1988	17.5	\$2,220,628	3	0	2006	18.0	\$7,049.61	0.5	\$3,524.81
312.7344	Air Port, Each Pulverizer	\$7,430	1994	11.5	\$85,445	5	0	2009	15.0	\$495.33	3.5	\$1,733.67
312.7344	Air Port, Each Pulverizer	\$3,768	1995	10.5	\$39,564	5	0	2010	15.0	\$251.20	4.5	\$1,130.40
312.7344	Air Port, Each Pulverizer	\$3,324	1996	9.5	\$31,578	5	0	2006	10.0	\$332.40	0.5	\$166.20
312.7344	Air Port, Each Pulverizer	\$6,006	2001	4.5	\$27,027	5	0	2006	5.0	\$1,201.20	0.5	\$600.60
312.7344	Air Port, Each Pulverizer	\$2,541	2002	3.5	\$8,894	5	0	2007	5.0	\$508.20	1.5	\$762.30
312.7345	Seal Air System	\$8,862	1988	17.5	\$155,085	40	0	2028	40.0	\$221.55	22.5	\$4,984.88
312.7345	Seal Air System	\$89,549	1993	12.5	\$1,119,363	40	0	2028	35.0	\$2,558.54	22.5	\$57,567.21
312.7346	Classifier Section, Complete	\$287,338	1988	17.5	\$5,028,415	20	0	2008	20.0	\$14,366.90	2.5	\$35,917.25
312.7347	Grinding Section Enclosure	\$502,480	1988	17.5	\$8,793,400	40	0	2028	40.0	\$12,562.00	22.5	\$282,645.00
312.7347	Grinding Section Enclosure	\$19,571	1992	13.5	\$264,209	40	0	2028	36.0	\$543.64	22.5	\$12,231.88
312.7348	Base Section, Excluding Tank	\$143,569	1988	17.5	\$2,512,458	40	0	2028	40.0	\$3,589.23	22.5	\$80,757.56
312.7349	Roller Assembly, Complete	\$132,196	1997	8.5	\$1,123,666	3	0	2006	9.0	\$14,688.44	0.5	\$7,344.22
312.7349	Roller Assembly, Complete	\$84,319	2001	4.5	\$379,436	3	0	2007	6.0	\$14,053.17	1.5	\$21,079.75
312.7349	Roller Assembly, Complete	\$101,731	2002	3.5	\$356,059	3	0	2008	6.0	\$16,955.17	2.5	\$42,387.92
	312.625 - COAL FEEDER SYSTEM	\$743,313		14.8	\$11,005,895				36.3	\$20,490.41	22.3	\$456,764.01
312.7365	Silo/Bunker	\$374,972	1988	17.5	\$6,562,010	40	0	2028	40.0	\$9,374.30	22.5	\$210,921.75
312.7366	Feeder	\$137,491	1988	17.5	\$2,406,093	40	0	2028	40.0	\$3,437.28	22.5	\$77,338.69
312.7367	Weighing Device/Scale	\$34,165	1988	17.5	\$597,888	40	0	2028	40.0	\$854.13	22.5	\$19,217.81
312.7368	Chutes With Liner	\$6,100	1994	11.5	\$70,150	20	0	2014	20.0	\$305.00	8.5	\$2,592.50
312.7369	Vibrator/Air Cannon	\$26,778	1988	17.5	\$468,615	40	0	2028	40.0	\$669.45	22.5	\$15,062.63
312.7371	Liner Complete	\$163,807	2000	5.5	\$900,939	40	0	2028	28.0	\$5,850.25	22.5	\$131,630.63
	312.626 - PRIMARY AIR SYSTEM-COAL	\$622,800		17.2	\$10,706,884				37.6	\$16,579.32	20.4	\$338,318.49
312.7384	Drive, Electric Motor Complete	\$28,404	1988	17.5	\$497,070	18	0	2006	18.0	\$1,578.00	0.5	\$789.00

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312.7385	Ductwork, With Insulation	\$283,821	1988	17.5	\$4,966,868	40	0	2028	40.0	\$7,095.53	22.5	\$159,649.31
312.7387	Foundation	\$22,582	1988	17.5	\$395,185	40	0	2028	40.0	\$564.55	22.5	\$12,702.38
312.7390	Vibration Analysis System	\$37,074	1988	17.5	\$648,795	40	0	2028	40.0	\$926.85	22.5	\$20,854.13
312.7391	Lube Oil System	\$32,053	1994	11.5	\$368,610	40	0	2028	34.0	\$942.74	22.5	\$21,211.54
312.7392	Fan/Blower, Rotating Assembly	\$201,001	1988	17.5	\$3,517,518	40	0	2028	40.0	\$5,025.02	22.5	\$113,063.06
312.7394	Drive Coupling, Mechanical	\$4,483	1988	17.5	\$78,453	40	0	2028	40.0	\$112.08	22.5	\$2,521.69
312.7395	Bearing Assembly	\$13,382	1988	17.5	\$234,185	40	0	2028	40.0	\$334.55	22.5	\$7,527.38
	312.627 - PULVERIZED COAL PIPING SYSTEM	\$691,486		17.0	\$11,757,817				39.5	\$17,525.22	22.5	\$394,317.45
312.7405	Piping	\$603,942	1988	17.5	\$10,568,985	40	0	2028	40.0	\$15,098.55	22.5	\$339,717.38
312.7405	Piping	\$3,494	1990	15.5	\$54,157	40	0	2028	38.0	\$91.95	22.5	\$2,068.82
312.7408	Valve, Power Operated >= 8 In	\$84,050	1992	13.5	\$1,134,675	40	0	2028	36.0	\$2,334.72	22.5	\$52,531.25
	312.628 - PULVERIZED COAL FIRING SYSTEM	\$151,049		17.5	\$2,643,358				20.8	\$7,250.95	3.3	\$24,157.38
312.7417	Control/Instrumentation System	\$138,989	1988	17.5	\$2,432,308	20	0	2008	20.0	\$6,949.45	2.5	\$17,373.63
312.7421	Piping	\$12,060	1988	17.5	\$211,050	40	0	2028	40.0	\$301.50	22.5	\$6,783.75
	312.7 - WASTE MANAGEMENT SYSTEMS	\$21,506,136		17.0	\$365,739,642				37.9	\$568,069.96	21.2	\$12,029,068.41
	312.720 - BOTTOM ASH REMOVAL SYSTEM	\$18,294		5.4	\$98,397				27.5	\$664.73	22.5	\$14,956.59
312.8063	Control/Instrumentation System	\$13,998	2002	3.5	\$48,993	40	0	2028	26.0	\$538.38	22.5	\$12,113.65
312.8066	Piping, Run 4 Inches Or Larger	\$4,296	1994	11.5	\$49,404	40	0	2028	34.0	\$126.35	22.5	\$2,842.94
	312.723 - FLY ASH DISPOSAL SYSTEM	\$22,874		13.5	\$308,799				36.0	\$635.39	22.5	\$14,296.25
312.8196	Piping, Run 4 Inches Or Larger	\$22,874	1992	13.5	\$308,799	40	0	2028	36.0	\$635.39	22.5	\$14,296.25
	312.724 - PRECIPITATOR/ASH COLLECTION SYS	\$8,508,267		17.4	\$147,629,841				39.7	\$214,002.55	22.4	\$4,798,380.14
312.8253	Superstructure, Inc. Steel	\$1,514,067	1988	17.5	\$26,496,173	40	0	2028	40.0	\$37,851.68	22.5	\$851,662.69
312.8253	Superstructure, Inc. Steel	\$24,470	1992	13.5	\$330,345	40	0	2028	36.0	\$679.72	22.5	\$15,293.75
312.8254	Fire Protection System Complete	\$66,852	1988	17.5	\$1,169,910	40	0	2028	40.0	\$1,671.30	22.5	\$37,604.25
312.8257	Control/Instrumentation System	\$1,644,332	1988	17.5	\$28,775,810	40	0	2028	40.0	\$41,108.30	22.5	\$924,936.75
312.8257	Control/Instrumentation System	\$36,844	1992	13.5	\$497,394	40	0	2028	36.0	\$1,023.44	22.5	\$23,027.50
312.8257	Control/Instrumentation System	\$87,050	1994	11.5	\$1,001,075	40	0	2028	34.0	\$2,560.29	22.5	\$57,606.62
312.8261	Foundation	\$207,045	1988	17.5	\$3,623,288	40	0	2028	40.0	\$5,176.13	22.5	\$116,462.81
312.8263	Transformer	\$364,332	1988	17.5	\$6,375,810	40	0	2028	40.0	\$9,108.30	22.5	\$204,936.75
312.8264	Roof (Each Level)	\$24,192	1988	17.5	\$423,360	15	0	2018	30.0	\$806.40	12.5	\$10,080.00
312.8264	Roof (Each Level)	\$6,460	1993	12.5	\$40,750	15	0	2008	15.0	\$430.67	2.5	\$1,076.67
312.8266	Casing	\$1,930,029	1988	17.5	\$33,775,508	40	0	2028	40.0	\$48,250.73	22.5	\$1,085,641.31

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
312.8266	Casing	\$40,930	1992	13.5	\$552,555	40	0	2028	36.0	\$1,136.94	22.5	\$25,581.25
312.8267	Hopper	\$731,898	1988	17.5	\$12,808,215	40	0	2028	40.0	\$18,297.45	22.5	\$411,692.63
312.8267	Hopper	\$15,521	1992	13.5	\$209,534	40	0	2028	36.0	\$431.14	22.5	\$9,700.63
312.8269	Collector Plate	\$1,429,048	1988	17.5	\$25,008,340	40	0	2028	40.0	\$35,726.20	22.5	\$803,839.50
312.8269	Collector Plate	\$30,306	1992	13.5	\$409,131	40	0	2028	36.0	\$841.83	22.5	\$18,941.25
312.8270	Rapper	\$346,966	1988	17.5	\$6,071,905	40	0	2028	40.0	\$8,674.15	22.5	\$195,168.38
312.8271	724.8271 : ANALYZER, OPACITY	\$5,925	2002	3.5	\$20,738	40	0	2028	26.0	\$227.88	22.5	\$5,127.40
	312.732 - WELL WATER SUPPLY SYSTEM	\$440,814		17.4	\$7,659,972				39.9	\$11,051.62	22.5	\$248,661.40
312.8522	Control/Instrumentation System	\$3,248	1988	17.5	\$56,840	40	0	2028	40.0	\$81.20	22.5	\$1,827.00
312.8523	Drive, Electric Motor Complete	\$11,020	1988	17.5	\$192,850	40	0	2028	40.0	\$275.50	22.5	\$6,198.75
312.8524	Foundation	\$11,492	1988	17.5	\$201,110	40	0	2028	40.0	\$287.30	22.5	\$6,464.25
312.8526	Piping, Run 4 Inches Or Larger	\$296,665	1988	17.5	\$5,191,638	40	0	2028	40.0	\$7,416.63	22.5	\$166,874.06
312.8526	Piping, Run 4 Inches Or Larger	\$10,155	1993	12.5	\$126,938	40	0	2028	35.0	\$290.14	22.5	\$6,528.21
312.8527	Pump Complete	\$24,027	1988	17.5	\$420,473	40	0	2028	40.0	\$600.67	22.5	\$13,515.19
312.8528	Tank	\$84,007	1988	17.5	\$1,470,123	40	0	2028	40.0	\$2,100.18	22.5	\$47,253.94
	312.733 - ABSORBER TOWER REAGENT FEED SYS	\$1,915,669		17.2	\$32,923,262				39.2	\$48,816.22	22.2	\$1,082,367.70
312.8548	Control/Instrumentation System	\$34,584	1988	17.5	\$605,220	40	0	2028	40.0	\$864.60	22.5	\$19,453.50
312.8549	Drive, Electric Motor, Rotating	\$290,461	1988	17.5	\$5,083,068	40	0	2028	40.0	\$7,261.53	22.5	\$163,384.31
312.8550	Liner	\$182,582	1988	17.5	\$3,195,185	40	0	2028	40.0	\$4,564.55	22.5	\$102,702.38
312.8550	Liner	\$45,038	2000	5.5	\$247,709	40	0	2028	28.0	\$1,608.50	22.5	\$36,191.25
312.8551	Foundation	\$106,636	1988	17.5	\$1,866,130	40	0	2028	40.0	\$2,665.90	22.5	\$59,982.75
312.8554	Piping, Run 4 Inches Or Larger	\$253,652	1988	17.5	\$4,438,910	40	0	2028	40.0	\$6,341.30	22.5	\$142,679.25
312.8555	Pump Complete	\$294,357	1988	17.5	\$5,151,248	40	0	2028	40.0	\$7,358.93	22.5	\$165,575.81
312.8558	Valve, Power Operated	\$64,326	1988	17.5	\$1,125,705	40	0	2028	40.0	\$1,608.15	22.5	\$36,183.38
312.8559	Drive, Electric Motor Complete	\$45,083	1988	17.5	\$788,953	40	0	2028	40.0	\$1,127.08	22.5	\$25,359.19
312.8561	Agitator	\$74,764	1988	17.5	\$1,308,370	40	0	2028	40.0	\$1,869.10	22.5	\$42,054.75
312.8562	Tank Slurry, Service	\$461,072	1988	17.5	\$8,068,760	40	0	2028	40.0	\$11,526.80	22.5	\$259,353.00
312.8562	Tank Slurry, Service	\$15,123	1992	13.5	\$204,161	40	0	2028	36.0	\$420.08	22.5	\$9,451.88
312.8565	Hydroclone Bank	\$47,991	1988	17.5	\$839,843	15	0	2018	30.0	\$1,599.70	12.5	\$19,996.25
	312.734 - ABSORBER TOWER SYSTEM	\$7,432,270		16.5	\$122,933,938				35.2	\$211,213.97	19.3	\$4,082,408.13
312.8589	Elevator	\$99,343	1988	17.5	\$1,738,503	40	0	2028	40.0	\$2,483.57	22.5	\$55,880.44
312.8590	Liner	\$56,399	1992	13.5	\$761,387	20	0	2012	20.0	\$2,819.95	6.5	\$18,329.68
312.8590	Liner	\$58,296	1995	10.5	\$612,108	20	0	2015	20.0	\$2,914.80	9.5	\$27,690.60
312.8590	Liner	\$44,633	1996	9.5	\$424,014	20	0	2016	20.0	\$2,231.65	10.5	\$23,432.33
312.8590	Liner	\$25,845	1997	8.5	\$219,883	20	0	2017	20.0	\$1,292.25	11.5	\$14,860.87
312.8590	Liner	\$14,693	1998	7.5	\$110,198	20	0	2018	20.0	\$734.65	12.5	\$9,183.13
312.8590	Liner	\$28,081	2000	5.5	\$154,446	20	0	2020	20.0	\$1,404.05	14.5	\$20,358.72
312.8590	Liner	\$213,757	2001	4.5	\$961,907	20	0	2021	20.0	\$10,687.85	15.5	\$165,661.68
312.8590	Liner	\$42,526	2002	3.5	\$148,841	20	0	2022	20.0	\$2,126.30	16.5	\$35,083.95

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		a	b	c	d	e	f	g	h	i	j	k
312.8591	Compressor, Air, Reciprocating	\$287,475	1988	17.5	\$5,030,813	40	0	2028	40.0	\$7,186.88	22.5	\$161,704.69
312.8592	Control/Instrumentation System	\$34,584	1988	17.5	\$605,220	40	0	2028	40.0	\$864.60	22.5	\$19,453.50
312.8593	Drive, Electric Motor Complete	\$265,319	1988	17.5	\$4,643,083	40	0	2028	40.0	\$6,632.98	22.5	\$149,241.94
312.8593	Drive, Electric Motor Complete	\$2,130	1992	13.5	\$28,755	40	0	2028	36.0	\$59.17	22.5	\$1,331.25
312.8593	Drive, Electric Motor Complete	\$9,440	1998	7.5	\$70,800	40	0	2028	30.0	\$314.67	22.5	\$7,080.00
312.8594	Foundation	\$149,138	1988	17.5	\$2,609,915	40	0	2028	40.0	\$3,728.45	22.5	\$83,890.13
312.8597	Piping, Run 4 Inches Or Larger	\$759,590	1988	17.5	\$13,292,825	40	0	2028	40.0	\$18,989.75	22.5	\$427,269.38
312.8598	Pump Complete	\$102,867	1988	17.5	\$1,800,173	40	0	2028	40.0	\$2,571.68	22.5	\$57,862.69
312.8599	Valve, Power Operated	\$39,431	1988	17.5	\$690,043	40	0	2028	40.0	\$985.78	22.5	\$22,179.94
312.8602	Shell	\$3,100,984	1988	17.5	\$54,267,220	40	0	2028	40.0	\$77,524.60	22.5	\$1,744,303.50
312.8602	Shell	\$65,763	1992	13.5	\$887,801	40	0	2028	36.0	\$1,826.75	22.5	\$41,101.88
312.8603	Superstructure, Steel Complete	\$956,101	1988	17.5	\$16,731,768	40	0	2028	40.0	\$23,902.53	22.5	\$537,806.81
312.8603	Superstructure, Steel Complete	\$15,775	1990	15.5	\$244,513	40	0	2028	38.0	\$415.13	22.5	\$9,340.46
312.8603	Superstructure, Steel Complete	\$20,276	1992	13.5	\$273,726	40	0	2028	36.0	\$563.22	22.5	\$12,672.50
312.8604	Separator	\$180,819	1988	17.5	\$3,164,333	40	0	2028	40.0	\$4,520.48	22.5	\$101,710.69
312.8605	Trays, Packing Complete	\$405,537	1988	17.5	\$7,096,898	20	0	2008	20.0	\$20,276.85	2.5	\$50,692.13
312.8605	Trays, Packing Complete	\$51,498	2001	4.5	\$231,741	20	0	2021	20.0	\$2,574.90	15.5	\$39,910.95
312.8605	Trays, Packing Complete	\$17,483	2002	3.5	\$61,191	20	0	2022	20.0	\$874.15	16.5	\$14,423.47
312.8605	Trays, Packing Complete	\$43,766	2003	2.5	\$109,415	20	0	2023	20.0	\$2,188.30	17.5	\$38,295.25
312.8606	Appurtenances	\$48,186	1988	17.5	\$843,255	40	0	2028	40.0	\$1,204.65	22.5	\$27,104.63
312.8607	Agitator	\$131,046	1988	17.5	\$2,293,305	40	0	2028	40.0	\$3,276.15	22.5	\$73,713.38
312.8611	Fire Protection System Complete	\$161,489	1988	17.5	\$2,826,058	40	0	2028	40.0	\$4,037.23	22.5	\$90,837.56
	312.735 - HYDROCLONE FEED SYSTEM	\$640,399		17.1	\$10,971,543				36.5	\$17,565.81	19.9	\$348,693.37
312.8634	Control/Instrumentation System	\$34,596	1988	17.5	\$605,430	40	0	2028	40.0	\$864.90	22.5	\$19,460.25
312.8635	Drive, Electric Motor Complete	\$57,792	1988	17.5	\$1,011,360	40	0	2028	40.0	\$1,444.80	22.5	\$32,508.00
312.8636	Foundation	\$11,562	1988	17.5	\$202,335	40	0	2028	40.0	\$289.05	22.5	\$6,503.63
312.8638	Piping, Run 4 Inches Or Larger	\$373,323	1988	17.5	\$6,533,153	40	0	2028	40.0	\$9,333.08	22.5	\$209,994.19
312.8639	Pump Complete	\$54,906	1988	17.5	\$960,855	40	0	2028	40.0	\$1,372.65	22.5	\$30,884.63
312.8642	Hydroclone Bank	\$88,600	1988	17.5	\$1,550,500	15	0	2018	30.0	\$2,953.33	12.5	\$36,916.67
312.8642	Hydroclone Bank	\$19,620	2000	5.5	\$107,910	15	0	2015	15.0	\$1,308.00	9.5	\$12,426.00
	312.736 - ABSORBER TOWER WASTE TRANSFER SYS	\$439,163		17.5	\$7,685,355				39.7	\$11,063.77	22.2	\$245,547.38
312.8660	Control/Instrumentation System	\$34,596	1988	17.5	\$605,430	40	0	2028	40.0	\$864.90	22.5	\$19,460.25
312.8661	Drive, Electric Motor Complete	\$26,773	1988	17.5	\$468,528	40	0	2028	40.0	\$669.33	22.5	\$15,059.81
312.8662	Foundation	\$39,436	1988	17.5	\$690,130	40	0	2028	40.0	\$985.90	22.5	\$22,182.75
312.8664	Piping, Run 4 Inches Or Larger	\$239,901	1988	17.5	\$4,198,268	40	0	2028	40.0	\$5,997.53	22.5	\$134,944.31
312.8665	Pump Complete	\$21,990	1988	17.5	\$384,825	40	0	2028	40.0	\$549.75	22.5	\$12,369.38
312.8667	Hoist	\$5,645	1988	17.5	\$98,788	25	0	2013	25.0	\$225.80	7.5	\$1,693.50
312.8669	Agitator	\$13,835	1988	17.5	\$242,113	40	0	2028	40.0	\$345.88	22.5	\$7,782.19
312.8670	Tank Slurry, Service	\$56,987	1988	17.5	\$997.273	40	0	2028	40.0	\$1,424.68	22.5	\$32,055.19
	312.742 - FLUE GAS REHEATER SYSTEM	\$1,244,621		17.5	\$21,780,871				40.0	\$31,115.54	22.5	\$700,099.33

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=		a	b	c	d	e	f	g	h	i	j	k
312.8830	Control/Instrumentation System	\$74,849	1988	17.5	\$1,309,858	40	0	2028	40.0	\$1,871.23	22.5	\$42,102.56
312.8831	Drive, Electric Motor Complete	\$19,731	1988	17.5	\$345,293	40	0	2028	40.0	\$493.28	22.5	\$11,098.69
312.8834	Foundation	\$14,656	1988	17.5	\$256,480	40	0	2028	40.0	\$366.40	22.5	\$8,244.00
312.8835	Heat Exchanger, Complete	\$241,664	1988	17.5	\$4,229,120	40	0	2028	40.0	\$6,041.60	22.5	\$135,936.00
312.8837	Piping, Run 4 Inches Or Larger	\$114,146	1988	17.5	\$1,997,555	40	0	2028	40.0	\$2,853.65	22.5	\$64,207.13
312.8840	Tank	\$2,215	1988	17.5	\$38,763	40	0	2028	40.0	\$55.38	22.5	\$1,245.94
312.8843	Superstructure, Steel Complete	\$83,896	1988	17.5	\$1,468,180	40	0	2028	40.0	\$2,097.40	22.5	\$47,191.50
312.8844	Damper Drive Assembly	\$22,794	1988	17.5	\$398,895	40	0	2028	40.0	\$569.85	22.5	\$12,821.63
312.8845	Damper	\$490,047	1988	17.5	\$8,575,823	40	0	2028	40.0	\$12,251.18	22.5	\$275,651.44
312.8848	Bearing Assembly, Radial	\$39,461	1988	17.5	\$690,568	40	0	2028	40.0	\$986.53	22.5	\$22,196.81
312.8851	Lube Oil System	\$49,659	1988	17.5	\$869,033	40	0	2028	40.0	\$1,241.47	22.5	\$27,933.19
312.8853	Fan/Blower, Complete	\$91,503	1988	17.5	\$1,601,303	40	0	2028	40.0	\$2,287.57	22.5	\$51,470.44
312.743 - AIR QUALITY CONTROL SYSTEM		\$845,965		16.3	\$13,747,664				38.6	\$21,940.36	22.5	\$493,658.12
312.8876	Control Panel	\$682,571	1988	17.5	\$11,944,993	40	0	2028	40.0	\$17,064.28	22.5	\$383,946.19
312.8876	Control Panel	\$15,629	1992	13.5	\$210,992	40	0	2028	36.0	\$434.14	22.5	\$9,768.13
312.8876	Control Panel	\$40,146	1994	11.5	\$461,679	40	0	2028	34.0	\$1,180.76	22.5	\$26,567.21
312.8876	Control Panel	\$836	1995	10.5	\$8,778	40	0	2028	33.0	\$25.33	22.5	\$570.00
312.8876	Control Panel	\$106,783	1995	10.5	\$1,121,222	40	0	2028	33.0	\$3,235.85	22.5	\$72,806.59
<u>314 - TURBOGENERATOR UNITS</u>		<u>\$21,841,309</u>		<u>16.6</u>	<u>\$363,582,649</u>				<u>32.5</u>	<u>\$672,920.38</u>	<u>16.3</u>	<u>\$10,936,491.72</u>
314.0 - SETTLEMENTS & CONTRIBUTIONS		\$419,532		1.5	\$629,298				24.0	\$17,480.50	22.5	\$393,311.25
314.000 - SETTLEMENTS & CONTRIBUTIONS		\$419,532		1.5	\$629,298				24.0	\$17,480.50	22.5	\$393,311.25
314.0000	FPL Conversion 0000	\$419,532	2004	1.5	\$629,298	40	0	2028	24.0	\$17,480.50	22.5	\$393,311.25
314.1 - TURBINE GENERATOR PEDESTAL		\$389,305		17.5	\$6,812,838				40.0	\$9,732.63	22.5	\$218,984.06
314.171 - TURBINE GENERATOR CONCRETE PEDESTAL		\$389,305		17.5	\$6,812,838				40.0	\$9,732.63	22.5	\$218,984.06
314.0505	Special Foundation	\$64,580	1988	17.5	\$1,130,150	40	0	2028	40.0	\$1,614.50	22.5	\$36,326.25
314.0506	Concrete Pedestal	\$324,725	1988	17.5	\$5,682,688	40	0	2028	40.0	\$8,118.13	22.5	\$182,657.81
314.2 - TURBINE GENERATOR SYSTEMS		\$10,427,142		16.9	\$176,027,650				29.9	\$349,248.04	13.1	\$4,559,934.39

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
314.271 - STEAM TURBINE		\$7,712,453		16.7	\$128,993,003				31.8	\$242,191.60	15.3	\$3,701,639.69
314.1536	Casing	\$1,286,857	1988	17.5	\$22,519,998	40	0	2028	40.0	\$32,171.43	22.5	\$723,857.06
314.1536	Casing	\$22,256	1992	13.5	\$300,456	40	0	2028	36.0	\$618.22	22.5	\$13,910.00
314.1538	LP Blading Stationary (Row)	\$252,136	1988	17.5	\$4,412,380	40	0	2028	40.0	\$6,303.40	22.5	\$141,826.50
314.1538	LP Blading Stationary (Row)	\$184,503	2002	3.5	\$645,761	40	0	2028	26.0	\$7,096.27	22.5	\$159,666.06
314.1541	HP Shaft/Wheel	\$613,055	1988	17.5	\$10,728,463	40	0	2028	40.0	\$15,326.38	22.5	\$344,843.44
314.1541	HP Shaft/Wheel	\$30,757	1992	13.5	\$415,220	40	0	2028	36.0	\$854.36	22.5	\$19,223.13
314.1544	HP Blading	\$594,770	1988	17.5	\$10,408,475	40	0	2028	40.0	\$14,869.25	22.5	\$334,558.13
314.1548	Turbine Control System	\$1,747,671	1988	17.5	\$30,584,243	20	0	2008	20.0	\$87,383.55	2.5	\$218,458.88
314.1551	Intermediate Pressure Spin	\$367,096	1988	17.5	\$6,424,180	40	0	2028	40.0	\$9,177.40	22.5	\$206,491.50
314.1554	lp Blading	\$252,136	1988	17.5	\$4,412,380	40	0	2028	40.0	\$6,303.40	22.5	\$141,826.50
314.1554	lp Blading	\$227,131	2002	3.5	\$794,959	40	0	2028	26.0	\$8,735.81	22.5	\$196,555.67
314.1556	Low Pressure Shaft/Wheel	\$642,013	1988	17.5	\$11,235,228	40	0	2028	40.0	\$16,050.33	22.5	\$361,132.31
314.1559	LP Blading	\$1,284,026	1988	17.5	\$22,470,455	40	0	2028	40.0	\$32,100.65	22.5	\$722,264.63
314.1561	Nozzle Block	\$150,864	1988	17.5	\$2,840,120	40	0	2028	40.0	\$3,771.60	22.5	\$84,861.00
314.1564	Turning Gear Assembly	\$57,182	1988	17.5	\$1,000,685	40	0	2028	40.0	\$1,429.55	22.5	\$32,164.88
314.272 - GENERATOR		\$2,714,689		17.3	\$47,034,647				25.4	\$107,056.44	8.0	\$858,294.70
314.1571	Frame/Housing	\$316,512	1988	17.5	\$5,538,960	40	0	2028	40.0	\$7,912.80	22.5	\$178,038.00
314.1571	Frame/Housing	\$17,813	1992	13.5	\$240,476	40	0	2028	36.0	\$494.81	22.5	\$11,133.13
314.1573	Rotor	\$765,335	1988	17.5	\$13,393,363	40	0	2028	40.0	\$19,133.38	22.5	\$430,500.94
314.1573	Rotor	\$55,620	1992	13.5	\$750,870	40	0	2028	36.0	\$1,545.00	22.5	\$34,762.50
314.1584	Stator	\$1,514,739	1988	17.5	\$26,507,933	20	0	2008	20.0	\$75,736.95	2.5	\$189,342.38
314.1584	Stator	\$44,670	1992	13.5	\$603,045	20	0	2012	20.0	\$2,233.50	6.5	\$14,517.75
314.3 - CONDENSING SYSTEMS		\$9,006,430		16.9	\$152,211,793				35.1	\$256,432.13	19.0	\$4,863,654.33
314.365 - CHLORINATION SYSTEM		\$24,026		17.5	\$420,455				30.0	\$800.87	12.5	\$10,010.83
314.4020	Chlorinating System Equipt Complete	\$24,026	1988	17.5	\$420,455	30	0	2018	30.0	\$800.87	12.5	\$10,010.83
314.368 - COOLING WATER TUNNEL/CONDUIT SYS		\$818,110		17.5	\$14,316,926				40.0	\$20,452.76	22.5	\$460,186.88
314.4117	Foundation	\$8,478	1988	17.5	\$148,365	40	0	2028	40.0	\$211.95	22.5	\$4,768.88
314.4119	Valve, Power Operated >= 8 In	\$94,599	1988	17.5	\$1,655,483	40	0	2028	40.0	\$2,364.98	22.5	\$53,211.94
314.4120	Condenser Inlet Conduits	\$263,121	1988	17.5	\$4,604,618	40	0	2028	40.0	\$6,578.03	22.5	\$148,005.56
314.4121	Condenser Discharge Conduit	\$415,112	1988	17.5	\$7,264,460	40	0	2028	40.0	\$10,377.80	22.5	\$233,500.50
314.4122	Control/Instrumentation System	\$36,800	1988	17.5	\$644,000	40	0	2028	40.0	\$920.00	22.5	\$20,700.00

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
	314.371 - CONDENSER	\$2,944,762		17.4	\$51,340,591				34.8	\$84,631.36	17.4	\$1,469,706.22
314.3535	Control/Instrumentation System	\$88,764	1988	17.5	\$1,553,370	40	0	2028	40.0	\$2,219.10	22.5	\$49,929.75
314.3540	Condenser Section	\$1,516,115	1988	17.5	\$26,532,013	40	0	2028	40.0	\$37,902.88	22.5	\$852,814.69
314.3540	Condenser Section	\$27,218	1992	13.5	\$367,443	40	0	2028	36.0	\$756.06	22.5	\$17,011.25
314.3542	Tubes, In A Water Box	\$1,121,355	1988	17.5	\$19,623,713	30	0	2018	30.0	\$37,378.50	12.5	\$467,231.25
314.3542	Tubes, In A Water Box	\$18,377	1992	13.5	\$248,090	30	0	2022	30.0	\$612.57	16.5	\$10,107.35
314.3544	Water Box	\$115,376	1988	17.5	\$2,019,080	40	0	2028	40.0	\$2,884.40	22.5	\$64,899.00
314.3549	Cathodic Protection Equip	\$52,374	1988	17.5	\$916,545	20	0	2008	20.0	\$2,618.70	2.5	\$6,546.75
314.3549	Cathodic Protection Equip	\$5,183	1990	15.5	\$80,337	20	0	2010	20.0	\$259.15	4.5	\$1,166.18
	314.372 - CONDENSER AIR REMOVAL SYSTEM	\$215,398		17.5	\$3,769,465				40.0	\$5,384.95	22.5	\$121,161.38
314.3572	Air Removal Equipment	\$215,398	1988	17.5	\$3,769,465	40	0	2028	40.0	\$5,384.95	22.5	\$121,161.38
	314.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	\$161,975		17.5	\$2,834,563				25.0	\$6,479.00	7.5	\$48,592.50
314.3602	Cond/Heat Exch Tube Cln Equip	\$161,975	1988	17.5	\$2,834,563	25	0	2013	25.0	\$6,479.00	7.5	\$48,592.50
	314.374 - CONDENSATE PUMP SYSTEM	\$276,884		17.5	\$4,845,471				40.0	\$6,922.11	22.5	\$155,747.25
314.3632	Foundation	\$37,148	1988	17.5	\$650,090	40	0	2028	40.0	\$928.70	22.5	\$20,895.75
314.3634	Piping	\$30,236	1988	17.5	\$529,130	40	0	2028	40.0	\$755.90	22.5	\$17,007.75
314.3642	Control/Instrumentation System	\$12,529	1988	17.5	\$219,258	40	0	2028	40.0	\$313.23	22.5	\$7,047.56
314.3644	Pump Complete	\$157,793	1988	17.5	\$2,761,378	40	0	2028	40.0	\$3,944.83	22.5	\$88,758.56
314.3645	Drive, Electric Motor Complete	\$39,178	1988	17.5	\$685,615	40	0	2028	40.0	\$979.45	22.5	\$22,037.63
	314.375 - CONDENSER COOLING WATER PUMP SYS	\$257,553		16.6	\$4,283,315				26.5	\$9,732.85	10.5	\$102,152.55
314.3671	Control/Instrumentation System	\$13,850	1988	17.5	\$242,375	40	0	2028	40.0	\$346.25	22.5	\$7,790.63
314.3674	Cathodic Protection Equip	\$30,929	1988	17.5	\$541,258	20	0	2008	20.0	\$1,546.45	2.5	\$3,866.13
314.3675	Drive, Electric Motor Complete	\$77,127	1988	17.5	\$1,349,723	40	0	2028	40.0	\$1,928.18	22.5	\$43,383.94
314.3676	Pump Complete	\$93,935	1988	17.5	\$1,643,863	15	0	2018	30.0	\$3,131.17	12.5	\$39,139.58
314.3676	Pump Complete	\$27,458	1992	13.5	\$370,683	15	0	2007	15.0	\$1,830.53	1.5	\$2,745.80
314.3676	Pump Complete	\$14,254	1996	9.5	\$135,413	15	0	2011	15.0	\$950.27	5.5	\$5,226.47
	314.376 - COOLING TOWER	\$4,068,370		16.3	\$66,166,759				35.1	\$116,072.14	20.4	\$2,362,085.08
314.3694	Foundation	\$571,476	1988	17.5	\$10,000,830	40	0	2028	40.0	\$14,286.90	22.5	\$321,455.25
314.3696	Piping	\$9,946	1988	17.5	\$174,055	40	0	2028	40.0	\$248.65	22.5	\$5,594.63
314.3700	Valve, Power Operated >= 8 in	\$9,946	1988	17.5	\$174,055	40	0	2028	40.0	\$248.65	22.5	\$5,594.63
314.3702	Superstructure	\$2,674,213	1988	17.5	\$46,798,728	40	0	2028	40.0	\$66,855.33	22.5	\$1,504,244.81
314.3702	Superstructure	\$66,453	1992	13.5	\$897,116	40	0	2028	36.0	\$1,845.92	22.5	\$41,533.13
314.3704	Trays, Packing Complete	\$0	1988	0.0	\$0	15	0	2018	12.5	\$0.00	12.5	\$0.00
314.3704	Trays, Packing Complete	\$340,279	2002	3.5	\$1,190,977	15	0	2017	15.0	\$22,685.27	11.5	\$260,880.57

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314.3705	Water Distribution System	\$396,057	1988	17.5	\$6,930,998	40	0	2028	40.0	\$9,901.42	22.5	\$222,782.06
	314.378 - COOLING TOWER MAKE-UP SYSTEM	\$67,622		17.6	\$1,188,021				40.1	\$1,687.79	22.5	\$37,975.33
314.3750	Control/Instrumentation System	\$9,557	1988	17.5	\$167,248	40	0	2028	40.0	\$238.93	22.5	\$5,375.81
314.3750	Control/Instrumentation System	\$2,190	1989	16.5	\$36,135	40	0	2028	39.0	\$56.15	22.5	\$1,263.46
314.3752	Foundation	\$1,956	1988	17.5	\$34,230	40	0	2028	40.0	\$48.90	22.5	\$1,100.25
314.3754	Piping	\$6,825	1987	18.5	\$126,263	40	0	2028	41.0	\$166.46	22.5	\$3,745.43
314.3755	Pump Complete	\$47,094	1988	17.5	\$824,145	40	0	2028	40.0	\$1,177.35	22.5	\$26,490.38
	314.379 - COOLING TOWER BLOWDOWN SYSTEM	\$171,730		17.7	\$3,046,227				40.2	\$4,268.30	22.5	\$96,036.31
314.0704	Drive, Electric Motor Complete	\$34,925	1988	17.5	\$611,188	40	0	2028	40.0	\$873.13	22.5	\$19,645.31
314.0706	Piping	\$40,950	1987	18.5	\$757,575	40	0	2028	41.0	\$998.78	22.5	\$22,472.56
314.0706	Piping	\$34,014	1988	17.5	\$595,245	40	0	2028	40.0	\$850.35	22.5	\$19,132.88
314.0707	Pump Complete	\$34,925	1988	17.5	\$611,188	40	0	2028	40.0	\$873.13	22.5	\$19,645.31
314.0708	Valve, Power Operated >= 8 In	\$17,359	1988	17.5	\$303,783	40	0	2028	40.0	\$433.98	22.5	\$9,764.44
314.0709	Control/Instrumentation System	\$9,557	1988	17.5	\$167,248	40	0	2028	40.0	\$238.93	22.5	\$5,375.81
	314.4 - TURBINE GENERATOR AUXILIARIES	\$1,598,900		17.5	\$27,901,070				39.9	\$40,027.08	22.5	\$900,607.69
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	\$564,609		17.5	\$9,880,659				40.0	\$14,115.24	22.5	\$317,592.56
314.5466	Piping	\$165,777	1988	17.5	\$2,901,098	40	0	2028	40.0	\$4,144.43	22.5	\$93,249.56
314.5468	Valve, Power Operated >= 8 In	\$252,251	1988	17.5	\$4,414,393	40	0	2028	40.0	\$6,306.28	22.5	\$141,891.19
314.5470	Control/Instrumentation System	\$146,581	1988	17.5	\$2,565,168	40	0	2028	40.0	\$3,664.53	22.5	\$82,451.81
	314.463 - TURBINE GLAND SEAL SYSTEM	\$175,989		17.5	\$3,079,808				40.0	\$4,399.73	22.5	\$98,993.81
314.5480	Turbine Gland Seal Equipt	\$175,989	1988	17.5	\$3,079,808	40	0	2028	40.0	\$4,399.73	22.5	\$98,993.81
	314.464 - TURBINE DRAIN SYSTEM	\$178,557		17.5	\$3,124,748				40.0	\$4,463.93	22.5	\$100,438.31
314.5506	Piping, All	\$178,557	1988	17.5	\$3,124,748	40	0	2028	40.0	\$4,463.93	22.5	\$100,438.31
	314.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	\$9,570		13.5	\$129,195				36.0	\$265.83	22.5	\$5,981.25
314.5538	Wrenches,Turbine Casing	\$9,570	1992	13.5	\$129,195	40	0	2028	36.0	\$265.83	22.5	\$5,981.25
	314.468 - GENERATOR SEAL OIL SYSTEM	\$141,179		17.5	\$2,463,978				39.9	\$3,534.23	22.5	\$79,520.14
314.5602	Generator Seal Oil Equipt	\$139,848	1988	17.5	\$2,447,340	40	0	2028	40.0	\$3,496.20	22.5	\$78,664.50
314.5602	Generator Seal Oil Equipt	\$1,331	1993	12.5	\$16,638	40	0	2028	35.0	\$38.03	22.5	\$855.64

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	314.469 - GENERATOR COOLING & PURGE SYSTEM	\$74,227		17.5	\$1,298,973				40.0	\$1,855.68	22.5	\$41,752.69
314.5630	Generator Cooling/Prge Equipt	\$74,227	1988	17.5	\$1,298,973	40	0	2028	40.0	\$1,855.68	22.5	\$41,752.69
	314.470 - GENERATOR LIQUID COOLING SYSTEM	\$113,094		17.5	\$1,979,147				40.0	\$2,827.37	22.5	\$63,615.37
314.5662	Drive, Electric Motor Complete	\$3,825	1988	17.5	\$66,938	40	0	2028	40.0	\$95.63	22.5	\$2,151.56
314.5664	Foundation	\$978	1988	17.5	\$17,115	40	0	2028	40.0	\$24.45	22.5	\$550.13
314.5667	Piping	\$70,940	1988	17.5	\$1,241,450	40	0	2028	40.0	\$1,773.50	22.5	\$39,903.75
314.5668	Pump Complete	\$3,825	1988	17.5	\$66,938	40	0	2028	40.0	\$95.63	22.5	\$2,151.56
314.5669	Tank	\$1,488	1988	17.5	\$26,040	40	0	2028	40.0	\$37.20	22.5	\$837.00
314.5671	Valve, Power Operated >= 8 In	\$1,613	1988	17.5	\$28,228	40	0	2028	40.0	\$40.33	22.5	\$907.31
314.5672	Control/Instrumentation System	\$30,425	1988	17.5	\$532,438	40	0	2028	40.0	\$760.63	22.5	\$17,114.06
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$45,819		17.5	\$801,833				40.0	\$1,145.48	22.5	\$25,773.19
314.5694	Piping	\$34,542	1988	17.5	\$604,485	40	0	2028	40.0	\$863.55	22.5	\$19,429.88
314.5696	Tank	\$11,277	1988	17.5	\$197,348	40	0	2028	40.0	\$281.93	22.5	\$6,343.31
	314.473 - TURBINE LUBE OIL SYSTEM	\$295,856		17.4	\$5,142,729				39.9	\$7,419.59	22.5	\$166,940.37
314.5710	Drive, Electric Motor Complete	\$7,994	1988	17.5	\$139,895	40	0	2028	40.0	\$199.85	22.5	\$4,496.63
314.5712	Foundation	\$4,565	1988	17.5	\$79,888	40	0	2028	40.0	\$114.13	22.5	\$2,567.81
314.5716	Pump Complete	\$13,315	1988	17.5	\$233,013	40	0	2028	40.0	\$332.88	22.5	\$7,489.69
314.5719	Control/Instrumentation System	\$71,876	1988	17.5	\$1,257,830	40	0	2028	40.0	\$1,796.90	22.5	\$40,430.25
314.5721	Reservoir	\$39,945	1988	17.5	\$699,038	40	0	2028	40.0	\$998.63	22.5	\$22,469.06
314.5726	Piping	\$142,885	1988	17.5	\$2,500,488	40	0	2028	40.0	\$3,572.13	22.5	\$80,372.81
314.5726	Piping	\$13,175	1990	15.5	\$204,213	40	0	2028	38.0	\$346.71	22.5	\$7,800.99
314.5726	Piping	\$2,101	1992	13.5	\$28,364	40	0	2028	36.0	\$58.36	22.5	\$1,313.13
	<u>315 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$9,646,547</u>		<u>17.3</u>	<u>\$166,511,594</u>				<u>33.5</u>	<u>\$287,935.88</u>	<u>16.4</u>	<u>\$4,735,124.96</u>
	315.1 - STRUCTURAL SUPPORTS	\$15,750		17.5	\$275,625				40.0	\$393.75	22.5	\$8,859.38
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	\$15,750		17.5	\$275,625				40.0	\$393.75	22.5	\$8,859.38
315.0514	Generator Leads Supports	\$15,750	1988	17.5	\$275,625	40	0	2028	40.0	\$393.75	22.5	\$8,859.38
	315.2 - AUXILIARY POWER SYSTEMS	\$522,350		17.5	\$9,115,638				35.1	\$14,894.54	17.6	\$262,715.07

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	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	\$399,964		17.5	\$6,999,371				40.0	\$9,999.10	22.5	\$224,979.75
315.1728	Control/Instrumentation System	\$5,503	1988	17.5	\$96,303	40	0	2028	40.0	\$137.57	22.5	\$3,095.44
315.1730	Transformer	\$394,461	1988	17.5	\$6,903,068	40	0	2028	40.0	\$9,861.53	22.5	\$221,884.31
	315.289 - VITAL AC DISTRIBUTION SYSTEM	\$75,074		17.5	\$1,313,795				25.0	\$3,002.96	7.5	\$22,522.20
315.1762	Vital AC Distribution Equip	\$75,074	1988	17.5	\$1,313,795	25	0	2013	25.0	\$3,002.96	7.5	\$22,522.20
	315.291 - STATION BATTERY SYSTEM	\$47,312		17.0	\$802,472				25.0	\$1,892.48	8.0	\$15,213.12
315.1796	Station Battery Equipment	\$43,064	1988	17.5	\$753,620	25	0	2013	25.0	\$1,722.56	7.5	\$12,919.20
315.1796	Station Battery Equipment	\$4,248	1994	11.5	\$48,852	25	0	2019	25.0	\$169.92	13.5	\$2,293.92
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	\$3,405,612		17.4	\$59,110,376				39.8	\$85,493.19	22.5	\$1,923,596.24
	315.382 - CONDUIT & RACEWAY SYSTEM	\$3,096,556		17.3	\$53,701,896				39.8	\$77,766.79	22.5	\$1,749,752.24
315.3784	Conduit All	\$2,051,411	1988	17.5	\$35,899,693	40	0	2028	40.0	\$51,285.28	22.5	\$1,153,918.69
315.3784	Conduit All	\$46,684	1992	13.5	\$630,234	40	0	2028	36.0	\$1,296.78	22.5	\$29,177.50
315.3784	Conduit All	\$36,760	1993	12.5	\$459,500	40	0	2028	35.0	\$1,050.29	22.5	\$23,631.43
315.3786	Cable Tray	\$477,353	1988	17.5	\$8,353,678	40	0	2028	40.0	\$11,933.83	22.5	\$268,511.06
315.3786	Cable Tray	\$5,847	1993	12.5	\$73,088	40	0	2028	35.0	\$167.06	22.5	\$3,758.79
315.3786	Cable Tray	\$9,785	1997	8.5	\$63,173	40	0	2028	31.0	\$315.65	22.5	\$7,102.02
315.3787	Duct Bank, All	\$468,716	1988	17.5	\$8,202,530	40	0	2028	40.0	\$11,717.90	22.5	\$263,652.75
	315.383 - GENERATOR BUS	\$309,056		17.5	\$5,408,480				40.0	\$7,726.40	22.5	\$173,844.00
315.3798	Isophase Bus, Complete	\$309,056	1988	17.5	\$5,408,480	40	0	2028	40.0	\$7,726.40	22.5	\$173,844.00
	315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	\$695,715		17.5	\$12,175,013				28.6	\$24,296.83	11.1	\$270,520.49
	315.481 - CONTROL BOARDS	\$331,808		17.5	\$5,806,640				40.0	\$8,295.20	22.5	\$186,642.00
315.5815	Main (Btg/Rtg) Control Board	\$331,808	1988	17.5	\$5,806,640	40	0	2028	40.0	\$8,295.20	22.5	\$186,642.00
	315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	\$122,664		17.5	\$2,146,620				20.0	\$6,133.20	2.5	\$15,333.00
315.5833	Control/Instrumentation System	\$122,664	1988	17.5	\$2,146,620	20	0	2008	20.0	\$6,133.20	2.5	\$15,333.00

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	\$241,243		17.5	\$4,221,753				24.4	\$9,868.43	6.9	\$68,545.49
315.0200	Enclosure	\$27,954	1988	17.5	\$489,195	40	0	2028	40.0	\$698.85	22.5	\$15,724.13
315.0205	Rectifier Assembly	\$39,082	1988	17.5	\$683,935	25	0	2013	25.0	\$1,563.28	7.5	\$11,724.60
315.0206	Buswork And Enclosure	\$19,150	1988	17.5	\$335,125	40	0	2028	40.0	\$478.75	22.5	\$10,771.88
315.0212	Control/Instrumentation System	\$130,045	1988	17.5	\$2,275,788	20	0	2008	20.0	\$6,502.25	2.5	\$16,255.63
315.0214	Power Potential Transformer	\$25,012	1988	17.5	\$437,710	40	0	2028	40.0	\$625.30	22.5	\$14,069.25
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$4,429,923		17.3	\$76,817,776				32.6	\$136,002.39	15.2	\$2,072,092.22
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	\$102,363		17.5	\$1,791,353				40.0	\$2,559.07	22.5	\$57,579.19
315.7015	Cable: Power	\$102,363	1988	17.5	\$1,791,353	40	0	2028	40.0	\$2,559.07	22.5	\$57,579.19
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$1,905,019		17.2	\$32,780,241				34.5	\$55,210.21	17.3	\$955,869.67
315.7041	Cable: Power	\$740,680	1988	17.5	\$12,961,900	40	0	2028	40.0	\$18,517.00	22.5	\$416,632.50
315.7041	Cable: Power	\$979	1992	13.5	\$13,217	40	0	2028	36.0	\$27.19	22.5	\$611.88
315.7041	Cable: Power	\$35,795	1993	12.5	\$447,438	40	0	2028	35.0	\$1,022.71	22.5	\$23,011.07
315.7041	Cable: Power	\$1,674	1994	11.5	\$19,251	40	0	2028	34.0	\$49.24	22.5	\$1,107.79
315.7044	Control/Instrumentation System	\$832	1988	17.5	\$14,560	40	0	2028	40.0	\$20.80	22.5	\$468.00
315.7046	Circuit Breaker Rated 600 Amp	\$16,061	1988	17.5	\$281,068	25	0	2013	25.0	\$642.44	7.5	\$4,818.30
315.7046	Circuit Breaker Rated 600 Amp	\$5,875	1995	10.5	\$61,688	25	0	2020	25.0	\$235.00	14.5	\$3,407.50
315.7046	Circuit Breaker Rated 600 Amp	\$7,290	1996	9.5	\$69,255	25	0	2021	25.0	\$291.60	15.5	\$4,519.80
315.7049	Power Cntr Switchgear Complete	\$454,324	1988	17.5	\$7,950,670	25	0	2013	25.0	\$18,172.96	7.5	\$136,297.20
315.7049	Power Cntr Switchgear Complete	\$520	1993	12.5	\$6,500	25	0	2018	25.0	\$20.80	12.5	\$260.00
315.7050	Mtr Control Center Switchgear	\$572,728	1988	17.5	\$10,022,740	40	0	2028	40.0	\$14,318.20	22.5	\$322,159.50
315.7050	Mtr Control Center Switchgear	\$19,330	1992	13.5	\$260,955	40	0	2028	36.0	\$536.94	22.5	\$12,081.25
315.7050	Mtr Control Center Switchgear	\$34,038	1993	12.5	\$425,475	40	0	2028	35.0	\$972.51	22.5	\$21,881.57
315.7054	Distribution Panel, Incl Bus	\$11,117	1988	17.5	\$194,548	40	0	2028	40.0	\$277.93	22.5	\$6,253.31
315.7055	Enclosure	\$3,776	1992	13.5	\$50,976	40	0	2028	36.0	\$104.89	22.5	\$2,360.00
	315.586 - 6.9KV POWER DISTRIBUTION SYSTEM	\$2,422,541		17.4	\$42,246,182				31.0	\$78,233.11	13.5	\$1,058,643.36
315.7149	Cable: Power	\$895,217	1988	17.5	\$15,666,298	40	0	2028	40.0	\$22,380.43	22.5	\$503,559.56
315.7149	Cable: Power	\$15,342	1992	13.5	\$207,117	40	0	2028	36.0	\$426.17	22.5	\$9,588.75
315.7153	Control/Instrumentation System	\$54,381	1988	17.5	\$951,668	40	0	2028	40.0	\$1,359.53	22.5	\$30,589.31
315.7154	Circuit Breaker Rated 600 Amp	\$128,735	1988	17.5	\$2,252,863	25	0	2013	25.0	\$5,149.40	7.5	\$38,620.50
315.7157	Power Cntr Switchgear Complete	\$1,024,665	1988	17.5	\$17,931,638	25	0	2013	25.0	\$40,986.60	7.5	\$307,399.50
315.7157	Power Cntr Switchgear Complete	\$21,730	1992	13.5	\$293,355	25	0	2017	25.0	\$869.20	11.5	\$9,995.80
315.7158	Mtr Control Center Switchgear	\$12,325	1988	17.5	\$215,688	40	0	2028	40.0	\$308.13	22.5	\$6,932.81
315.7163	Non-Segrted Bus Complete	\$270,146	1988	17.5	\$4,727,555	40	0	2028	40.0	\$6,753.65	22.5	\$151,957.13

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	315.6 - CONTROL, DATA & METERING SYSTEMS	\$577,197		15.6	\$9,017,166				21.5	\$26,855.18	7.3	\$197,341.56
	315.681 - LOAD CONTROL & METERING SYSTEM	\$1,230		13.5	\$16,605				24.0	\$51.25	10.5	\$538.13
315.7674	Load Control/Metering Equipt	\$1,230	1992	13.5	\$16,605	12	0	2016	24.0	\$51.25	10.5	\$538.13
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	\$531,268		15.5	\$8,218,328				20.7	\$25,686.46	6.7	\$171,660.24
315.7712	Annunc/SOE/Data Acq Equipt	\$446,061	1988	17.5	\$7,806,068	12	0	2012	24.0	\$18,585.88	6.5	\$120,808.19
315.7712	Annunc/SOE/Data Acq Equipt	\$59,866	2000	5.5	\$329,263	12	0	2012	12.0	\$4,988.83	6.5	\$32,427.42
315.7712	Annunc/SOE/Data Acq Equipt	\$19,644	2002	3.5	\$68,754	12	0	2014	12.0	\$1,637.00	8.5	\$13,914.50
315.7712	Annunc/SOE/Data Acq Equipt	\$5,697	2003	2.5	\$14,243	12	0	2015	12.0	\$474.75	9.5	\$4,510.13
	315.684 - PROTECTION & CONTROL SYSTEM	\$44,699		17.5	\$782,233				40.0	\$1,117.47	22.5	\$25,143.19
315.7734	Control/Instrumentation System	\$44,699	1988	17.5	\$782,233	40	0	2028	40.0	\$1,117.47	22.5	\$25,143.19
	<u>316 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$1,594,909</u>		<u>16.4</u>	<u>\$26,121,698</u>				<u>32.0</u>	<u>\$49,896.61</u>	<u>16.8</u>	<u>\$838,329.66</u>
	316.0 - SETTLEMENTS & CONTRIBUTIONS	\$0		0.0	\$0				0.0	\$0.00	0.0	\$0.00
	316.000 - SETTLEMENTS & CONTRIBUTIONS	\$0		0.0	\$0				0.0	\$0.00	0.0	\$0.00
316.0000	FPL Conversion 0000	\$0	2002	0.0	\$0	40	0	2028	22.5	\$0.00	22.5	\$0.00
	316.1 - STATION SERVICE EQUIPMENT	\$539,373		14.2	\$7,642,618				22.9	\$23,512.45	10.4	\$244,686.21
	316.183 - STATION/SERVICE AIR SYSTEM	\$98,188		8.9	\$875,597				17.9	\$5,488.83	10.8	\$59,046.64
316.0521	Compressor, Air, Complete	\$30,716	2002	3.5	\$107,506	15	0	2017	15.0	\$2,047.73	11.5	\$23,548.93
316.0522	Drive, Electric Motor Complete	\$30,716	2002	3.5	\$107,506	15	0	2017	15.0	\$2,047.73	11.5	\$23,548.93
316.0523	Foundation	\$9,371	1987	18.5	\$173,364	40	0	2028	41.0	\$228.56	22.5	\$5,142.62
316.0527	Tank	\$7,983	1987	18.5	\$147,686	40	0	2028	41.0	\$194.71	22.5	\$4,380.91
316.0530	Control/Instrumentation System	\$19,402	1988	17.5	\$339,535	20	0	2008	20.0	\$970.10	2.5	\$2,425.25
	316.184 - INSTRUMENT AIR SYSTEM	\$241,266		13.9	\$3,362,107				18.6	\$12,962.36	5.5	\$71,761.11

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=	-	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
316.0555	Compressor, Air, Complete	\$30,716	2002	3.5	\$107,506	15	0	2017	15.0	\$2,047.73	11.5	\$23,548.93
316.0556	Drive, Electric Motor Complete	\$30,716	2002	3.5	\$107,506	15	0	2017	15.0	\$2,047.73	11.5	\$23,548.93
316.0561	Control/Instrumentation System	\$174,842	1988	17.5	\$3,059,735	20	0	2008	20.0	\$8,742.10	2.5	\$21,855.25
316.0564	Tank, Receiver	\$4,992	1988	17.5	\$87,360	40	0	2028	40.0	\$124.80	22.5	\$2,808.00
	316.193 - FREEZE PROTECTION SYSTEM	\$168,696		17.5	\$2,952,180				40.0	\$4,217.40	22.5	\$94,891.50
316.0759	Freeze Protection System Equipt	\$168,696	1988	17.5	\$2,952,180	40	0	2028	40.0	\$4,217.40	22.5	\$94,891.50
	316.195 - VACUUM CLEANING EQUIPMENT	\$31,223		14.5	\$452,734				37.0	\$843.86	22.5	\$18,986.96
316.0791	Vacuum Cleaning Equipt	\$31,223	1991	14.5	\$452,734	40	0	2028	37.0	\$843.86	22.5	\$18,986.96
	316.3 - MISCELLANEOUS PIPING	\$1,055,536		17.5	\$18,479,080				40.0	\$26,384.16	22.5	\$593,643.45
	316.316 - MISCELLANEOUS PIPING	\$1,055,536		17.5	\$18,479,080				40.0	\$26,384.16	22.5	\$593,643.45
316.0526	Piping	\$214,900	1988	17.5	\$3,760,750	40	0	2028	40.0	\$5,372.50	22.5	\$120,881.25
316.0526	Piping	\$1,486	1990	15.5	\$23,033	40	0	2028	38.0	\$39.11	22.5	\$879.87
316.0563	Piping	\$10,172	1987	18.5	\$188,182	40	0	2028	41.0	\$248.10	22.5	\$5,582.20
316.0563	Piping	\$828,978	1988	17.5	\$14,507,115	40	0	2028	40.0	\$20,724.45	22.5	\$466,300.13