## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 050045-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

MINIMUM FILING REQUIREMENTS

VOLUME 1 OF 5

SECTION A – SUMMARY SCHEDULES

SECTION B – RATE BASE SCHEDULES

## INDEX MINIMUM FILING REQUIREMENTS (MFRs) SECTION A - SUMMARY SCHEDULES SECTION B - RATE BASE SCHEDULES

| SCHEDULE | DESCRIPTION   | PERIOD   | PAGES |
|----------|---|--|-------|
| A-1      | FULL REVENUE REQUIREMENTS INCREASE REQUESTED                      | Test - 2006  | 1     |
| A-2      | FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS | Test - 2006  | 4     |
| A-3      | SUMMARY OF TARIFFS  | Test - 2006  | 18    |
|          |   | Test - 2006  | 1     |
| B-1      | ADJUSTED RATE BASE  | Prior - 2005                                       | 1     |
| B-1      | ADJUSTED RATE BASE  | Historic - 2004                                    | 1     |
| B-2      | RATE BASE ADJUSTMENTS   | Test - 2006  | 7     |
| B-2      | RATE BASE ADJUSTMENTS   | Prior - 2005                                       | 5     |
| B-2      | RATE BASE ADJUSTMENTS   | Historic - 2004                                    | 5     |
| B-3      | 13 MONTH AVERAGE BALANCE SHEET - SYSTEM BASIS                     | Test - 2006  | 4     |
| B-3      | 13 MONTH AVERAGE BALANCE SHEET - SYSTEM BASIS                     | Prior - 2005                                       | 4     |
| B-3      | 13 MONTH AVERAGE BALANCE SHEET - SYSTEM BASIS                     | Historic - 2004                                    | 4     |
| B-4      | TWO YEAR HISTORICAL BALANCE SHEET                                 | Historic - 2004                                    | 5     |
| B-5      | DETAIL OF CHANGES IN RATE BASE                                    | Test - 2006 &<br>Prior - 2005                      | 1     |
| B-6      | JURISDICTIONAL SEPARATION FACTORS - RATE BASE                     | Test - 2006  | 10    |
| B-6      | JURISDICTIONAL SEPARATION FACTORS - RATE BASE                     | Historic - 2004                                    | 10    |
| B-7      | PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT                         | Test - 2006  | 10    |
| B-8      | MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS                      | Test - 2006  | 2     |
| B-9      | DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT          | Test - 2006  | 2     |
| B-10     | MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS                    | Test - 2006  | 2     |
| B-11     | CAPITAL ADDITIONS AND RETIREMENTS                                 | Test - 2006  | 1     |
| B-12     | PRODUCTION PLANT ADDITIONS  | Test - 2006  | 1     |
| B-12     | PRODUCTION PLANT ADDITIONS  | Prior - 2005                                       | 1     |
| B-13     | CONSTRUCTION WORK IN PROGRESS                                     | Test - 2006  | 1     |
| B-14     | EARNINGS TEST   | Test - 2006  | 1     |
| B-15     | PROPERTY HELD FOR FUTURE USE - 13 MONTH AVERAGE                   | Test - 2006 &<br>Prior - 2005                      | 1     |
| B-16     | NUCLEAR FUEL BALANCES   | Test - 2006  | 1     |
| B-16     | NUCLEAR FUEL BALANCES   | Prior - 2005                                       | 1     |
| B-17     | WORKING CAPITAL - 13 MONTH AVERAGE                                | Test - 2006 &<br>Prior - 2005                      | 6     |
| B-18     | FUEL INVENTORY BY PLANT   | Test - 2006  | 3     |
| B-18     | FUEL INVENTORY BY PLANT   | Prior - 2005                                       | 3     |
| B-18     | FUEL INVENTORY BY PLANT   | Historic - 2004                                    | 1     |
| B-19     | MISCELLANEOUS DEFERRED DEBITS                                     | Test - 2006  | 1     |
| B-20     | OTHER DEFERRED CREDITS  | Test - 2006  | 1     |
| B-21     | ACCUMULATED PROVISION ACCOUNTS - 228.1, 228.2 and 228.4           | Test - 2006  | 1     |
| B-21     | ACCM PROVISION ACTS-228.1, 228.2 AND 228.4                        | Historic - 2004                                    | 1     |
| B-22     | TOTAL ACCUMULATED DEFERRED INCOME TAXES                           | Test - 2006 &<br>Prior - 2005 &<br>Historic - 2004 | 1     |
| B-23     | INVESTMENT TAX CREDITS - ANNUAL ANALYSIS                          | Test - 2006 &<br>Prior - 2005 &<br>Historic - 2004 | 1     |
| B-24     | LEASING ARRANGEMENTS  | Test - 2006 &<br>Prior - 2005                      | 1     |
| B-25     | ACCOUNTING POLICY CHANGES AFFECTING RATE BASE                     | Test - 2006 &<br>Prior - 2005                      | 1     |

EXPLANATION:

TYPE OF DATA SHOWN:

COMPANY:

FLORIDA POWER & LIGHT COMPANY

PROVIDE THE CALCULATION OF THE REQUESTED FULL REVENUE REQUIREMENTS INCREASE.

PRIOR YEAR ENDED \_\_/\_\_/\_\_

AND SUBSIDIARIES

\_\_\_\_HISTORICAL TEST YEAR ENDED \_\_/\_/\_

X PROJECTED TEST YEAR ENDED 12/31/06

WITNESS: K. MICHAEL DAVIS, MORAY P. DEWHURST

DOCKET NO.

050045-EI

| LINE NO. | (1)<br>DESCRIPTION                             | (2)<br>SOURCE     | (3)<br>AMOUNT (\$000) |  |
|----------|--|-------------------|-----------------------|--|
| 1        |  |                   |                       |  |
| 2<br>3   | JURISDICTIONAL ADJUSTED RATE BASE              | SCHEDULE B-1      | \$ 12,410,522         |  |
| 4<br>5   | RATE OF RETURN ON RATE BASE REQUESTED          | SCHEDULE D-1a     | x <u>8.22%</u>        |  |
| 6<br>7   | JURISDICTIONAL NET OPERATING INCOME REQUESTED  | LINE 2 X LINE 4   | \$ 1,019,999          |  |
| 8<br>9   | JURISDICTIONAL ADJUSTED NET OPERATING INCOME   | SCHEDULE C-1      | 782,562               |  |
| 10<br>11 | NET OPERATING INCOME DEFICIENCY (EXCESS)       | LINE 6 - LINE 8   | \$ 237,438            |  |
| 12<br>13 | EARNED RATE OF RETURN                          | LINE 8 / LINE 2   | 6.31%                 |  |
| 14<br>15 | NET OPERATING INCOME MULTIPLIER                | SCHEDULE C-44     | x1.61971_             |  |
| 16<br>17 | REVENUE INCREASE (DECREASE) REQUESTED (Note 2) | LINE 10 X LINE 14 | \$384,580             |  |
| 18<br>19 |  |                   |                       |  |

NOTE 1: TOTALS MAY NOT ADD DUE TO ROUNDING

NOTE 2: TOTAL REQUESTED INCREASE, EXCLUDING THE EFFECT OF THE PROPOSED COMPANY ADJUSTMENTS RELATED TO THE CAPACITY AND FUEL COST RECOVERY CLAUSES SHOWN ON MFR C-2, IS \$430.2 MILLION.

36

| FLORID   | A PUBLIC SERVICE (   | COMMISSION      | <del></del>        |                      | EXPLANATION:       | For each rate, calc    |                      |   |                     | Type of Data Shown: _X Projected Test Year Ended 12/31/06 |   |      |
|----------|--|-----------------|--------------------|----------------------|--------------------|------------------------|----------------------|---|---------------------|---|---|------|
| COMPA    | NY: FLORIDA POWEI  | R & LIGHT COMP. | ANY AND SUBS       | SIDIARIES            |                    | billo for procent fac  | oo ana proposoa n    |   |                     | Prior Year Ended  | /                                       |      |
| DOCKE    | T NO. 050045-EI  |                 |                    |                      |                    |                        |                      |   |                     | Witness: Rosemary Mo                                      | ar Ended//<br>rley                      |      |
|          |  |                 |                    |                      |                    | BILLS UNDER PR         | ESENT RATES          |   |                     |   |   |      |
|          | (1)  | (2)             | (3)                | (4)                  | (5)                | (6)                    | (7)                  | (8)                                     | (9)                 | (10)  | (11)                                    |      |
|          | RATE   | TYF             | PICAL              | BASE                 | FUEL               | ECCR                   | CAPACITY             | ENVIRONMENTAL                           | STORM               | GRT NOT INCLUDED  | TOTAL (5)                               |      |
| Line     | CLASS  | KW              | KWH                | RATE                 | CHARGE (3)         | CHARGE (3)             | CHARGE (3)           | CHARGE (3)                              | FUND <sup>(3)</sup> | IN BASE OR  |   |      |
| No.      |  |                 |                    |                      |                    |                        |                      |   |                     | CLAUSE REVENUE (4)  |   | Pho- |
| 1        | RS-1   | 0               | 750                | \$29.73              | \$30.07            | \$1.11                 | \$5.23               | \$0.19                                  | \$1.55              | \$0.68  | \$68.56                                 |      |
| 2        | RS-1   | 0               | 1000               | \$40.22              | \$40.09            | \$1.48                 | \$6.97               | \$0.25                                  | \$2.07              | \$0.93  | \$92.01                                 |      |
| 3        | RS-1   | 0               | 1500               | \$61.19              | \$60.14            | \$2.22                 | \$10.46              | \$0.38                                  | \$3.11              | \$1.41  | \$138.88<br>\$270.51                    |      |
| 4<br>5   | RS-1   | 0               | 3000               | \$124.10             | \$120.27           | \$4.44                 | \$20.91              | \$0.75                                  | \$6.21              | \$2.84  | \$279.51                                |      |
| 6        | GS-1   | 0               | 500                | \$27.67              | \$20.05            | \$0.69                 | \$3.17               | \$0.12                                  | \$0.96              | \$0.54  | \$53.19                                 |      |
| 7        | GS-1   | Ö               | 1000               | \$46.97              | \$40.09            | \$1.38                 | \$6.33               | \$0.24                                  | \$1.92              | \$0.99  | \$97.92                                 |      |
| 8        | GS-1   | 0               | 1300               | \$58.55              | \$52.12            | \$1.79                 | \$8.23               | \$0.31                                  | \$2.50              | \$1.27  | \$124.76                                |      |
| 9        | GS-1   | 0               | 3000               | \$124.17             | \$120.27           | \$4.14                 | \$18.99              | \$0.72                                  | \$5.76              | \$2.81  | \$276.86                                |      |
| 10<br>11 | GS-1   | 0               | 5000               | \$201.37             | \$200.45           | \$6.90                 | \$31.65              | \$1.20                                  | \$9.60              | \$4.63  | \$455.80                                |      |
| 12       | GSD-1 (2)  | 50              | 16800              | \$494.93             | \$673.34           | \$21.84                | \$100.40             | \$3.86                                  | \$27.05             | \$13.55   | \$1,334.98                              |      |
| 13       | GSD-1 <sup>(1)</sup>   | 250             | 54750              | \$2,176.47           | \$2,194.38         | \$71.18                | \$602.40             | \$12.59                                 | \$88.15             | \$52.77   | \$5,197.93                              |      |
| 14       | GSD-1 (1)  | 250             | 109500             | \$2,926.00           | \$4,388.76         | \$142.35               | \$602.40             | \$25.19                                 | \$176.30            | \$84.72   | \$8,345.71                              |      |
| 15       | GSD-1 (1)  | 250             | 164250             | \$3,675.52           | \$6,583.14         | \$213.53               | \$602.40             | \$37.78                                 | \$264.44            | \$116.68  | \$11,493.49                             |      |
| 16       | G0D-1  | 250             | 104230             | ψ0,070.02            | ψ0,000.14          | Ψ2 10.00               | ψουΣτο               | φον.νο                                  | Ψ201.11             | ψ.10.00   | <b>411,100</b> /10                      |      |
| 17       |  |                 |                    |                      |                    |                        |                      |   |                     |   |   |      |
| 18       | GSLD-1 (2)   | 500             | 182500             | \$4,919.60           | \$7,307.30         | \$226.30               | \$1,265.00           | \$41.98                                 | \$268.28            | \$143.88  | \$14,172.32                             |      |
| 19       | GSLD-1 (2)   | 500             | 255500             | \$5,710.19           | \$10,230.22        | \$316.82               | \$1,265.00           | \$58.77                                 | \$375.59            | \$184.16  | \$18,140.74                             |      |
| 20       | GSLD-1 (1)   | 1000            | 219000             | \$8,219.89           | \$8,768.76         | \$271.56               | \$2,530.00           | \$50.37                                 | \$321.93            | \$206.79  | \$20,369.30                             |      |
| 21       | GSLD-1 (1)   | 1000            | 438000             | \$10,591.66          | \$17,537.52        | \$543.12               | \$2,530.00           | \$100.74                                | \$643.86            | \$327.65  | \$32,274.55                             |      |
| 22       | GSLD-1 (1)   | 1000            | 657000             | \$12,963.43          | \$26,306.28        | \$814.68               | \$2,530.00           | \$151.11                                | \$965.79            | \$448.51  | \$44,179.80                             |      |
| 23       |  |                 |                    |                      |                    |                        |                      |   |                     |   |   |      |
| 24       | aa. a a (1)  |                 | 400000             | *** ***              | 047 444 00         | #70F.04                | <b>0.4.000.00</b>    | #00.00                                  | <b>#</b> 040.00     | 0440.04   | C40 740 04                              |      |
| 25       | GSLD-2 (1)   | 2000            | 438000             | \$16,508.45          | \$17,414.88        | \$735.84               | \$4,960.00           | \$96.36                                 | \$613.20            | \$413.61  | \$40,742.34                             |      |
| 26       | GSLD-2 (1)   | 2000            | 876000             | \$21,238.85          | \$34,829.76        | \$1,471.68             | \$4,960.00           | \$192.72                                | \$1,226.40          | \$655.56  | \$64,574.97                             |      |
| 27       | GSLD-2 (2)   | 2000            | 1095000            | \$23,604.05          | \$43,537.20        | \$1,839.60             | \$4,960.00           | \$240.90                                | \$1,533.00          | \$776.53  | \$76,491.28                             |      |
| 28<br>29 | GSLD-2 (1)   | 2000            | 1314000            | \$25,969.25          | \$52,244.64        | \$2,207.52             | \$4,960.00           | \$289.08                                | \$1,839.60          | \$897.50  | \$88,407.59                             |      |
| 30       |  |                 |                    |                      |                    |                        |                      |   |                     |   |   |      |
| 31       | GSLD-3 (1)   | 5000            | 1095000            | \$35,564.83          | \$41,916.60        | \$1,259.25             | \$12,650.00          | \$229.95                                | \$996.45            | \$949.88  | \$93,566.96                             |      |
| 32       | GSLD-3 (1)   | 5000            | 2190000            | \$41,707.78          | \$83,833.20        | \$2,518.50             | \$12,650.00          | \$459.90                                | \$1,992.90          | \$1,468.27  | \$144,630.55                            |      |
| 33       | GSLD-3 (1)   | 5000            | 3285000            | \$47,850.73          | \$125,749.80       | \$3,777.75             | \$12,650.00          | \$689.85                                | \$2,989.35          | \$1,986.66  | \$195,694.14                            |      |
| 34       |  | 0000            | 020000             | ¥ 11 ,000.7 0        | <b>4120,710.00</b> | 40,                    | ψ.2,000.00           | *************************************** | <b>V</b> =,000.00   | <b>4</b> 7,000.00   | *************************************** |      |
| 35       |  |                 |                    |                      |                    |                        |                      |   |                     |   |   |      |
| 36       | NOTES.   | 4) D            | laansa 6 1 1 1 11  | la anlassicte direct | -d ft ( 000)       | 200/ 1 000/            |                      |   |                     |   |   |      |
| 37<br>38 | NOTES: 1) Demand classes typical bills calculated at load factors of 30%; 60%; and 90%. 2) GSD-1 Small Commercial calculated at 46% load factor; GSLD-1 Medium Commercial calculated at 50% & 70% load factor; and |                 |                    |                      |                    |                        |                      |   |                     |   |   |      |
| 39       |  |                 |                    | l calculated at 46%  |                    | i wedium commercia     | ai caiculateu at 50% | o & 10% load lactor; and                | ,                   |   |   |      |
| 40       |  |                 |                    |                      |                    | nt factors for columns | (5) - (9) are based  | on clause factors effecti               | ve February         | 17, 2005.   |   |      |
| 41       |  | 4) Column (1    | 0) calculations in | nclude the effects   |                    | Receipts Tax from ba   |                      |   | , ,                 |   |   |      |
| 42       |  | 5) Totals may   | y not add due to   | rounding.            |                    |                        |                      |   |                     |   |   |      |

DOCKET NO. 050045-EI

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates Type of Data Shown:

X Projected Test Year Ended 12/31/06
Prior Year Ended \_\_/\_\_/
Historical Test Year Ended \_\_/\_\_/
Witness: Rosemary Morley

|                                  |                      |  |   |   |                          | BILLS UNDER PR    |                       |                        |                    |                                  |              |
|----------------------------------|----------------------|--|---|---|--------------------------|-------------------|-----------------------|------------------------|--------------------|----------------------------------|--------------|
|                                  | (1)                  | (2)  | (3)   | (4)   | (5)                      | (6)               | (7)                   | (8)                    | (9)                | (10)                             | (11)         |
|                                  | RATE                 |  | PICAL   | BASE  | FUEL                     | ECCR              | CAPACITY              | ENVIRONMENTAL          | STORM              | GRT NOT INCLUDED                 | TOTAL (5)    |
| Line<br>No.                      | CLASS                | KW   | KWH   | RATE  | CHARGE (3)               | CHARGE (3)        | CHARGE <sup>(3)</sup> | CHARGE <sup>(3)</sup>  | FUND (3)           | IN BASE OR<br>CLAUSE REVENUE (4) |              |
| 1                                | RS-1                 | 0  | 750   | \$33.11   | \$30.07                  | \$1.11            | \$5.60                | \$0.19                 | \$1.55             | \$1.24                           | \$72.86      |
| 2                                | RS-1                 | 0  | 1000  | \$41.81   | \$40.09                  | \$1.48            | \$7.46                | \$0.25                 | \$2.07             | \$1.60                           | \$94.76      |
| 3                                | RS-1                 | 0  | 1500  | \$64.22   | \$60.14                  | \$2.22            | \$11.19               | \$0.38                 | \$3.11             | \$2.44                           | \$143.68     |
| 4<br>5                           | RS-1                 | 0  | 3000  | \$131.43  | \$120.27                 | \$4.44            | \$22.38               | \$0.75                 | \$6.21             | <b>\$4</b> .95                   | \$290.43     |
| 6                                | GS-1                 | 0  | 500   | \$27.84   | \$20.05                  | \$0.69            | \$3.39                | \$0.12                 | \$0.96             | \$0.97                           | \$54.01      |
| 7                                | GS-1                 | 0  | 1000  | \$46.54   | \$40.09                  | \$1.38            | \$6.77                | \$0.24                 | \$1.92             | \$1.71                           | \$98.65      |
| 8                                | GS-1                 | 0  | 1300  | \$57.76   | \$52.12                  | \$1.79            | \$8.80                | \$0.31                 | \$2.50             | \$2.15                           | \$125.43     |
| 9                                | GS-1                 | 0  | 3000  | \$121.34  | \$120.27                 | \$4.14            | \$20.31               | \$0.72                 | \$5.76             | \$4.66                           | \$277.20     |
| 10<br>11                         | GS-1                 | 0  | 5000  | \$196.14  | \$200.45                 | \$6.90            | \$33.85               | \$1.20                 | \$9.60             | \$7.61                           | \$455.75     |
| 12                               | GSD-1 (2)            | 50   | 16800   | \$567.84  | \$673.34                 | \$21.84           | \$107.60              | \$3.86                 | \$27.05            | \$23.11                          | \$1,424.64   |
| 13                               | GSD-1 <sup>(1)</sup> | 250  | 54750   | \$2,299.85  | \$2,194.38               | \$71.18           | \$645.60              | \$12.59                | \$88.15            | \$89.86                          | \$5,401.60   |
| 14                               | GSD-1 (1)            | 250  | 109500  | \$3,122.19  | \$4,388.76               | \$142.35          | \$645.60              | \$25.19                | \$176.30           | \$135.22                         | \$8,635.60   |
| 15<br>16                         | GSD-1 (1)            | 250  | 164250  | \$3,944.54  | \$6,583.14               | \$213.53          | \$645.60              | \$37.78                | \$264.44           | \$180.57                         | \$11,869.59  |
| 17<br>18                         | GSLD-1 (2)           | 500  | 182500  | \$5,796.15  | \$7,307.30               | \$226.30          | \$1,355.00            | \$41.98                | \$268.28           | \$242.96                         | \$15,237.96  |
| 19                               | GSLD-1 (2)           | 500  | 255500  | \$6,892.61  | \$10,230.22              | \$316.82          | \$1,355.00            | \$58.77                | \$375.59           | \$303.25                         | \$19,532.25  |
|                                  | GSLD-1 (1)           |  |   |   |                          |                   |                       |                        | •                  |                                  |              |
| 20                               |                      | 1000   | 219000  | \$9,249.38  | \$8,768.76               | \$271.56          | \$2,710.00            | \$50.37                | \$321.93           | \$361.49                         | \$21,733.49  |
| 21                               | GSLD-1 (1)           | 1000   | 438000  | \$12,538.76   | \$17,537.52              | <b>\$543.12</b>   | \$2,710.00            | \$100.74               | \$643.86           | \$542.38                         | \$34,616.38  |
| 22<br>23<br>24                   | GSLD-1 (1)           | 1000   | 657000  | \$15,828.14   | \$26,306.28              | \$814.68          | \$2,710.00            | \$151. <b>11</b>       | \$965.79           | \$723.25                         | \$47,499.25  |
| 25                               | GSLD-2 (1)           | 2000   | 438000  | \$18,548.76   | \$17,414.88              | \$735.84          | \$5,300.00            | \$96.36                | \$613.20           | \$723.40                         | \$43,432.44  |
| 26                               | GSLD-2 (1)           | 2000   | 876000  | \$25,127.52   | \$34,829.76              | \$1,471.68        | \$5,300.00            | \$192.72               | \$1,226.40         | \$1,085.51                       | \$69,233.59  |
| 27                               | GSLD-2 (2)           | 2000   | 1095000   | \$28,416.90   | \$43,537.20              | \$1,839.60        | \$5,300.00            | \$240.90               | \$1,533.00         | \$1,266.57                       | \$82,134.17  |
| 28                               | GSLD-2 (1)           |  |   |   |                          |                   |                       | ,                      |                    |                                  |              |
| 28<br>29<br>30                   | GSLD-2 117           | 2000   | 1314000   | \$31,706.28   | \$52,244.64              | \$2,207.52        | \$5,300.00            | \$289.08               | \$1,839.60         | \$1,447.63                       | \$95,034.75  |
| 31                               | GSLD-3 (1)           | 5000   | 1095000   | \$40,690.15   | \$41,916.60              | \$1,259.25        | \$13,550.00           | \$229.95               | \$996.45           | \$1,637.70                       | \$100,280.10 |
| 32                               | GSLD-3 (1)           | 5000   | 2190000   | \$46,570.30   | \$83,833.20              | \$2,518.50        | \$13,550.00           | \$459.90               | \$1,992.90         | \$2,243.86                       | \$151,168.66 |
| 33                               | GSLD-3 (f)           | 5000   | 3285000   | \$52,450.45   | \$125,749.80             | \$3,777.75        | \$13,550.00           | \$689.85               | \$2,989.35         | \$2,850.02                       | \$202,057.22 |
| 34<br>35                         | GOLD-3               | 2000   | 3283000   | φ02,400.40  | φ120,74 <del>9</del> .60 | φο, ( ( ( , ( ) ) | φ13,000.00            | φ00 <del>3</del> .00   | ψ <b>∠</b> ,ϑ0ϑ.30 | φ <b>Ζ,</b> 000.02               | φ20/2,007.22 |
| 36<br>37<br>38<br>39<br>40<br>41 | NOTES:               | 2) GSD-1 Sm<br>GSLD-2 La<br>3) For Typica<br>the effects | nall Commercial of<br>arge Commercial<br>al Monthly Bills U<br>of Company-pro | calculated at 46% li<br>calculated at 75%<br>nder Proposed Rat<br>posed adjustments | load factor.             | Medium Commercia  | s (5) - (9) are base  | & 70% load factor; and |                    | ry 17, 2005 as modified to       | o reflect    |

Supporting Schedules: E-14

Recap Schedules:

| (11)<br>(a) JATOT   | (10)<br>GRT NOT INCLUDED<br>IN BASE OR<br>CLAUSE REVENUE (4) | (9)<br>STORM<br>FUND <sup>(3)</sup>  | (8)<br>ENVIRONMENTAL<br>CHARGE <sup>(8)</sup>  | (T)<br>CAPACITY<br>© 39AAHO                          | ENT VERSUS PRO<br>(6)<br>ECCR<br>CHARGE <sup>(9)</sup> | (5)<br>FUEL<br>CHARGE <sup>(3)</sup> | (4)<br>32AB<br>3TAR  | KMH<br>NCAL<br>(3)   | KM   | (1)  CLASS  CLASS                                      | enid<br>oM                             |
|---|--|--------------------------------------|--|--|--|--------------------------------------|--|--|--|--|--|
| 05.4 <b>\$</b><br>67.2 <b>\$</b><br>68.4 <b>\$</b><br>26.01 <b>\$</b> | 11.5\$<br>20.1\$<br>29.0\$<br>98.0\$                         | 00'0\$<br>00'0\$<br>00'0\$           | 00'0\$<br>00'0\$<br>00'0\$                     | Lt.0\$<br>64.0\$<br>64.0\$                           | 00'0\$<br>00'0\$<br>00'0\$                             | 00.0\$<br>00.0\$<br>00.0\$           | 86.6\$<br>09.1\$<br>60.5\$   | 000E<br>0001<br>0921   | 0<br>0<br>0<br>0   | RS-1<br>RS-1<br>RS-1                                   | 2<br>5<br>4                            |
| 90'0\$-<br>≠€'0\$<br>∠9'0\$<br>€∠'0\$<br>78'0\$                       | 86.5\$<br>\$8.0\$<br>\$6.0\$                                 | 00'0\$<br>00'0\$<br>00'0\$<br>00'0\$ | 00'0\$<br>00'0\$<br>00'0\$<br>00'0\$<br>00'0\$ | 22.0\$<br>26.1\$<br>78.0\$<br>56.1\$                 | 00.0\$<br>00.0\$<br>00.0\$<br>00.0\$<br>00.0\$         | 00'0\$<br>00'0\$<br>00'0\$<br>00'0\$ | £1.0\$<br>£1.0\$<br>£2.3\$<br>£2.3\$   | 9000<br>3000<br>1300<br>9001   | 0<br>0<br>0<br>0   | I-S9<br>I-S9<br>I-S9<br>I-S9<br>I-S9                   | 01<br>6<br>8<br>2<br>9                 |
| 99.68\$<br>29.692\$<br>99.68\$  | 68'E9\$<br>60'LE\$<br>95'6\$                                 | 00.0\$<br>00.0\$<br>00.0\$           | 00°0\$<br>00°0\$<br>00°0\$                     | 02.7 <b>\$</b><br>02.5 <b>4\$</b><br>02.5 <b>4\$</b> | 00.0\$<br>00.0\$<br>00.0\$<br>00.0\$                   | 00.0\$<br>00.0\$<br>00.0\$           | 06.27 <b>\$</b><br>05.621 <b>\$</b><br>05.621 <b>\$</b>  | 16800<br>54750<br>109500<br>164250   | 220<br>220<br>20<br>20   | GSD-1 (1)<br>GSD-1 (1)<br>GSD-1 (3)                    | 13<br>14<br>15                         |
| 49,390,1\$<br>12,165,1\$<br>61,456,1\$<br>58,145,5\$                  | \$0.66\$   | 00.0\$<br>00.0\$<br>00.0\$<br>00.0\$ | 00'0\$ 00'0\$ 00'0\$ 00'0\$ 00'0\$             | 00.081\$<br>00.081\$<br>00.081\$<br>00.088           | 00'0\$<br>00'0\$<br>00'0\$<br>00'0\$                   | 00'0\$ 00'0\$ 00'0\$ 00'0\$ 00'0\$   | 98.978\$<br>64.920,1\$<br>01.749,1\$<br>17.448,2\$   | 182500<br>219000<br>438000<br>657000                                       | 1000<br>1000<br>200<br>1000  | e2FD-1 (1) e2FD-1 (1) e2FD-1 (1) e2FD-1 (5) e2FD-1 (5) | 22<br>72<br>12<br>61<br>81<br>41<br>91 |
| 01,088,02<br>\$5,888,4\$<br>\$6,548,89<br>\$1,728,88                  | 67.068\$<br>\$0.064\$<br>67.068\$                            | 00.0\$<br>00.0\$                     | 00'0\$<br>00'0\$<br>00'0\$<br>00'0\$           | 00.046\$<br>00.046\$<br>00.046\$                     | 00'0\$<br>00'0\$<br>00'0\$<br>00'0\$                   | 00'0\$<br>00'0\$<br>00'0\$<br>00'0\$ | 16.040,2\$<br>78.888,6\$<br>58.218,4\$<br>60.757,3\$   | 000854<br>000350<br>0004151  | 2000<br>2000<br>2000<br>2000   | GSFD-5 (1) GSFD-5 (5) GSFD-5 (4) GSFD-5 (4)            | 92<br>92<br>92<br>92<br>92             |
| 41.853,3\$<br>11.863,3\$<br>80.838,3\$                                | 28.788 <i>\$</i><br>63.517 <i>\$</i><br>36.538 <i>\$</i>     | 00.0\$<br>00.0\$<br>00.0\$           | 00°0\$<br>00°0\$<br>00°0\$                     | 00'006\$<br>00'006\$<br>00'006\$                     |  | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00 |  |  |  | NOLES: G2FD-3 (1) G2FD-3 (1)                           | 18<br>28<br>28<br>46<br>38<br>36       |
| reflect   | of 2005 as modified to                                       |                                      | & 70% load factor; and on clause factor        | : (2) - (3) ste based                                | Nedium Commercial                                      | oad factor; GSLD-1 N<br>load factor. | alculated at 46% I<br>calculated at 75%<br>ider Proposed Rai<br>posed adjustments<br>tinde the effects o | all Commercial c<br>irge Commercial<br>Monthly Bills Un<br>of Company-prop | 2) GSD-1 Sm<br>GSLD-2 La<br>3) For Typical<br>the effects<br>4) Column (10 | NOTES:   |  |

Recap Schedules:

Supporting Schedules: E-14

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

X Projected Test Year Ended 12/31/06

— Prior Year Ended \_\_/\_\_/

Historical Test Year Ended \_\_/\_\_/

Witness: Rosemary Morley

|             | INCREASE PRESENT VERSUS PROPOSED RATES % |                  |                                     |                     |                                      |                                      |  |   |                                     |   |                              |
|-------------|--|------------------|-------------------------------------|---------------------|--------------------------------------|--------------------------------------|--|---|-------------------------------------|---|------------------------------|
| Line<br>No. | (1)<br>RATE<br>CLASS                     | (2)<br>TYF<br>KW | (3)<br>PICAL<br>KWH                 | (4)<br>BASE<br>RATE | (5)<br>FUEL<br>CHARGE <sup>(3)</sup> | (6)<br>ECCR<br>CHARGE <sup>(3)</sup> | (7)<br>CAPACITY<br>CHARGE <sup>(3)</sup> | (8)<br>ENVIRONMENTAL<br>CHARGE <sup>(3)</sup> | (9)<br>STORM<br>FUND <sup>(3)</sup> | (10)<br>GRT NOT INCLUDED<br>IN BASE OR<br>CLAUSE REVENUE <sup>(4)</sup> | (11)<br>TOTAL <sup>(5)</sup> |
| 1           | RS-1                                     | 0                | 750                                 | 11.4%               | 0.0%                                 | 0.0%                                 | 7.0%                                     | 0.0%  | 0.0%                                | 82.3%   | 6.3%                         |
| 2           | RS-1                                     | ő                | 1000                                | 4.0%                | 0.0%                                 | 0.0%                                 | 7.0%                                     | 0.0%  | 0.0%                                | 71.3%   | 3.0%                         |
| 3           | RS-1                                     | 0                | 1500                                | 5.0%                | 0.0%                                 | 0.0%                                 | 7.0%                                     | 0.0%  | 0.0%                                | 73.1%   | 3.5%                         |
| 4           | RS-1                                     | 0                | 3000                                | 5.9%                | 0.0%                                 | 0.0%                                 | 7.0%                                     | 0.0%  | 0.0%                                | 74.4%   | 3.9%                         |
| 5           | 00.4                                     |                  | <b>#</b> 00                         | 0.00/               | 0.00/                                | 0.00/                                | 7.00/                                    | 2.00/   | 0.00/                               | 70.00/  | 4.50/                        |
| 6<br>7      | GS-1<br>GS-1                             | 0<br>0           | 500<br>1000                         | 0.6%<br>-0.9%       | 0.0%<br>0.0%                         | 0.0%<br>0.0%                         | 7.0%<br>7.0%                             | 0.0%<br>0.0%                                  | 0.0%<br>0.0%                        | 79.6%<br>72.0%  | 1.5%<br>0.7%                 |
| 8           | GS-1                                     | 0                | 1300                                | -0.9%<br>-1.3%      | 0.0%                                 | 0.0%                                 | 7.0%                                     | 0.0%  | 0.0%                                | 69.7%   | 0.5%                         |
| 9           | GS-1                                     | 0                | 3000                                | -2.3%               | 0.0%                                 | 0.0%                                 | 7.0%                                     | 0.0%  | 0.0%                                | 65.8%   | 0.1%                         |
| 10          | GS-1                                     | Õ                | 5000                                | -2.6%               | 0.0%                                 | 0.0%                                 | 7.0%                                     | 0.0%  | 0.0%                                | 64.5%   | 0.0%                         |
| 11          |  |                  |                                     |                     |                                      |                                      |  |   |                                     |   |                              |
| 12          | GSD-1 (2)                                | 50               | 16800                               | 14.7%               | 0.0%                                 | 0.0%                                 | 7.2%                                     | 0.0%  | 0.0%                                | 70.5%   | 6.7%                         |
| 13          | GSD-1 (1)                                | 250              | 54750                               | 5.7%                | 0.0%                                 | 0.0%                                 | 7.2%                                     | 0.0%  | 0.0%                                | 70.3%   | 3.9%                         |
| 14          | GSD-1 (1)                                | 250              | 109500                              | 6.7%                | 0.0%                                 | 0.0%                                 | 7.2%                                     | 0.0%  | 0.0%                                | 59.6%   | 3.5%                         |
| 15          | GSD-1 (1)                                | 250              | 164250                              | 7.3%                | 0.0%                                 | 0.0%                                 | 7.2%                                     | 0.0%  | 0.0%                                | 54.8%   | 3.3%                         |
| 16<br>17    |  |                  |                                     |                     |                                      |                                      |  |   |                                     |   |                              |
| 18          | GSLD-1 (2)                               | 500              | 182500                              | 17.8%               | 0.0%                                 | 0.0%                                 | 7.1%                                     | 0.0%  | 0.0%                                | 68.9%   | 7.5%                         |
| 19          | GSLD-1 (2)                               | 500              | 255500                              | 20.7%               | 0.0%                                 | 0.0%                                 | 7.1%                                     | 0.0%  | 0.0%                                | 64.7%   | 7.7%                         |
| 20          | G\$LD-1 (1)                              | 1000             | 219000                              | 12.5%               | 0.0%                                 | 0.0%                                 | 7.1%                                     | 0.0%  | 0.0%                                | 74.8%   | 6.7%                         |
| 21          | G\$LD-1 (1)                              | 1000             | 438000                              | 18.4%               | 0.0%                                 | 0.0%                                 | 7.1%                                     | 0.0%  | 0.0%                                | 65.5%   | 7.3%                         |
| 22          | GSLD-1 (1)                               | 1000             | 657000                              | 22.1%               | 0.0%                                 | 0.0%                                 | 7.1%                                     | 0.0%  | 0.0%                                | 61.3%   | 7.5%                         |
| 23<br>24    |  |                  |                                     |                     |                                      |                                      |  |   |                                     |   |                              |
| 25          | GSLD-2 (1)                               | 2000             | 438000                              | 12.4%               | 0.0%                                 | 0.0%                                 | 6.9%                                     | 0.0%  | 0.0%                                | 74.9%   | 6.6%                         |
| 26          | GSLD-2 (1)                               | 2000             | 876000                              | 18.3%               | 0.0%                                 | 0.0%                                 | 6.9%                                     | 0.0%  | 0.0%                                | 65.6%   | 7.2%                         |
| 27          | GSLD-2 (2)                               | 2000             | 1095000                             | 20.4%               | 0.0%                                 | 0.0%                                 | 6.9%                                     | 0.0%  | 0.0%                                | 63.1%   | 7.4%                         |
| 28          | GSLD-2 (1)                               | 2000             | 1314000                             | 22.1%               | 0.0%                                 | 0.0%                                 | 6.9%                                     | 0.0%  | 0.0%                                | 61.3%   | 7.5%                         |
| 29<br>30    |  |                  |                                     |                     |                                      |                                      |  |   |                                     |   |                              |
| 31          | G\$LD-3 (1)                              | 5000             | 1095000                             | 14.4%               | 0.0%                                 | 0.0%                                 | 7.1%                                     | 0.0%  | 0.0%                                | 72.4%   | 7.2%                         |
| 32          | GSLD-3 (1)                               | 5000             | 2190000                             | 11.7%               | 0.0%                                 | 0.0%                                 | 7.1%                                     | 0.0%  | 0.0%                                | 52.8%   | 4.5%                         |
| 33          | GSLD-3 <sup>(1)</sup>                    | 5000             | 3285000                             | 9.6%                | 0.0%                                 | 0.0%                                 | 7.1%                                     | 0.0%  | 0.0%                                | 43.5%   | 3.3%                         |
| 34          | · <del>-</del> -                         |                  |                                     |                     | 5.575                                | 5.575                                |  | 5.5.0   | 0.070                               | 10.070  |                              |
| 35          |  |                  |                                     |                     |                                      |                                      |  |   |                                     |   |                              |
| 36          | NOTES:                                   |                  |                                     |                     | d factors of 30%; 60%                |                                      |  |   |                                     |   |                              |
| 37          |  |                  |                                     |                     |                                      | Medium Commercial                    | I calculated at 50%                      | & 70% load factor; and                        |                                     |   |                              |
| 38<br>39    |  |                  | rge Commercial of Monthly Bills Un- |                     |                                      | t factors for columns                | s (5) - (9) are base                     | d on clause factors effec                     | tive Februar                        | ry 17, 2005 as modified to  | reflect                      |
| 40          |  |                  |                                     |                     | s listed in MFR C-3.                 | a ractors for conditing              | (U) - (U) ale base                       | a on diause lactors effet                     | ALVO I DUIUM                        | y 17, 2000 as modified to   | , 1011000                    |
| 41          |  |                  |                                     |                     | f removing Gross Re                  | ceipts Tax from bas                  | e rates.                                 |   |                                     |   |                              |
| 42          |  |                  | not add due to re                   |                     | <u> </u>                             |                                      |  |   |                                     |   |                              |

SCHEDULE A - 3 SUMMARY OF TARIFES

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES Type of Data Shown: X Projected Test Year Ended 12/31/06 IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE \_ Prior Year Ended \_\_/\_\_/\_\_ Historical Test Year Ended \_\_/ COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES CHARGES. DOCKET NO 050045-FI Witness: Rosemary Morley CURRENT LINE NO. RATE TYPE OF CURRENT PROPOSED PROPOSED PERCENT SCHEDULE CHARGE RATE SCHEDULE RATE INCREASE RS-1 Residential Service Customer Charge/Minimum \$5.25 \$7.00 33% 4 Base Energy Charge (¢ per kWh) 5 First 750 kWh 3.264 N/A N/A 6 All additional kWh 4 194 N/A N/A 8 Base Energy Charge (¢ per kWh) First 1,000 kWh N/A 3.481 N/A 10 All additional kWh N/A 4 481 N/A 11 12 Residential Service -Time of Use Customer Charge/Minimum RST-1 13 \$8.32 \$9.00 8% 14 with \$147.82 Lump-sum metering payment made prior to December 31, 2005 \$5.25 \$7.00 33% 15 Base Energy Charge (¢ per kWh) On-Peak 7.020 9.757 39% Off-Peak 1 287 -40% General Service - Non Demand (0-20 kW)

Customer Charge/Minimum 23 24 25 26 27 28 Metered \$8.37 \$9.14 Unmetered \$5.58 \$3.14 -44% Base Energy Charge (¢ per kWh) 3 860 3 740 -3% 29 30 General Service - Non Demand - Time of Use (0-20 kW)
Customer Charge/Minimum \$11.44 31 \$14.75 29% 32 with \$147.82 Lump-sum metering payment \$8.37 \$9.14 9% 33 made prior to December 31, 2005 34 35 Base Energy Charge (¢ per kWh) 36 37 On-Peak 7.544 9.207 22% Off-Peak 1 336 -39% 38

SCHEDULE A - 3 SUMMARY OF TARIFFS

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES Type of Data Shown:
X Projected Test Year Ended 12/31/06 FLORIDA PUBLIC SERVICE COMMISSION IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE Prior Year Ended \_\_\_/\_\_/ Historical Test Year Ended \_\_\_/ CHARGES. Witness: Rosemary Morley DOCKET NO. 050045-EI (4) (5) (1) CURRENT CURRENT PROPOSED PROPOSED PERCENT LINE RATE TYPE OF INCREASE NO. SCHEDULE CHARGE RATE GSD-1 General Service Demand (21-499 kW) Customer Charge -23% \$25.00 Demand Charge (\$/kW) N/A up to 10kW \$0.00 N/A in excess of 10kW N/A N/A \$5.81 Demand Charge (\$/kW) N/A Demand Charge - All kW (\$/kW) N/A \$5.81 10 1.369 1.502 10% 11 Base Energy Charge (¢ per kWh) General Service Demand - Time of Use (21-499 kW)

Customer Charge
with \$359.79 Lump-sum metering payment 13 GSDT-1 \$38.58 14 \$40.00 4% 15 \$32.54 \$25.00 -23% 16 17 made prior to December 31, 2005 18 Demand Charge - On-Peak (\$/kW) N/A 19 up to 10kW \$0.00 N/A 20 in excess of 10kW \$5.81 N/A N/A 21 22 N/A \$5.81 N/A 23 Demand Charge - On-Peak (\$/kW) 24 25 26 27 Base Energy Charge (¢ per kWh) 3.194 4.020 26% On-Peak Off-Peak 0.878 0.503 -43% 28 29 General Service Large Demand (500-1999 kW)
Customer Charge GSLD-1 \$38.12 \$150.00 293% 30 31 32 33 Demand Charge (\$/kW) \$5.81 \$5.81 0% 34 1.083 1.502 39% Base Energy Charge (¢ per kWh) 35

| SCHEDOLE A - 3         |                        |  |                                | OMMAN OF TAKETO                                |                  |   |  |  |
|------------------------|------------------------|--|--------------------------------|--|------------------|---|--|--|
| FLORIDA PUBLIC SERV    | ICE COMMISSION         |  |                                | DE A SUMMARY OF ALL F<br>LASSES, DETAILING CUR |                  | Type of Data Shewn X Projected Test Year Ended 12/31/96 |  |  |
| COMPANY: FLORIDA PO    | OWER & LIGHT COMPANY A | AND SUBSIDIARIES   | CLASSES OF SERVICE<br>CHARGES. | , DEMAND, ENERGY, AND                          | OTHER SERVICE    | Prior Year Ended<br>Historical Test Year Ended          |  |  |
| DOCKET NO. 050045-EI   |                        |  | CIDATOLO.                      |  |                  | Witness: Rosemary Morley                                |  |  |
|                        | (1)<br>CURRENT         | (2)  | (3)                            | (4)  | (5)              | (6)   |  |  |
| LINE<br>NO,            | RATE<br>SCHEDULE       | TYPE OF<br>CHARGE  | CURRENT<br>RATE                | PROPOSED<br>RATE SCHEDULE                      | PROPOSED<br>RATE | PERCENT<br>INCREASE                                     |  |  |
| 1 2                    | GSLDT-1                | General Service Large Demand - Time of Use (500<br>Customer Charge   | -1999 kW) \$38.12              |  | \$150.00         | 293%  |  |  |
| 3<br>4<br>5            |                        | Demand Charge - On-Peak (\$/kW)  | \$5.81                         |  | \$5.81           | 0%  |  |  |
| 6<br>7<br>8<br>9       |                        | Base Energy Charge (¢ per kWh)<br>On-Peak<br>Off-Peak  | 2.142<br>0.651                 |  | 4.020<br>0.503   | 88%<br>-23%   |  |  |
|                        | CS-1                   | Curtailable Service (500-1999 kW) Customer Charge  | \$102.27                       |  | \$200.00         | 96%   |  |  |
| 14                     |                        | Demand Charge (\$/kW)  | \$5.81                         |  | \$5.81           | 0%  |  |  |
| 15<br>1 <b>6</b><br>17 |                        | Base Energy Charge (¢ per kWh)   | 1.083                          |  | 1.502            | 39%   |  |  |
| 18<br>19               |                        | Monthly Credit (\$ per kW)   | (\$1.58)                       |  | (\$1.58)         | 0%  |  |  |
| 20<br>21<br>22<br>23   |                        | Charges for Non-Compliance of Curtailment Dema<br>Rebilling for last 12 months (per kW)<br>Penally Charge-current month (per kW) | nd<br>\$1.58<br>\$3.41         |  | \$1.58<br>\$3.41 | 0%<br>0%  |  |  |
| 24<br>25<br>26<br>27   | CST-1                  | Curtailable Service -Time of Use (500-1999 kW) Customer Charge   | \$102.27                       |  | \$200.00         | 96%   |  |  |
| 28<br>29               |                        | Demand Charge - On-Peak (\$/kW)  | \$5.81                         |  | \$5.81           | 0%  |  |  |
| 30<br>31<br>32<br>33   |                        | Base Energy Charge (¢ per kWh)<br>On-Peak<br>Off-Peak  | 2.142<br>0.651                 |  | 4.020<br>0.503   | 88%<br>-23%   |  |  |
| 34<br>35               |                        | Monthly Credit (per kW)  | (\$1.58)                       |  | (\$1.58)         | 0%  |  |  |
| 36<br>37<br>38<br>39   |                        | Charges for Non-Compliance of Curtailment Dema<br>Rebilling for last 12 months (per kW)<br>Penally Charge-current month (per kW) | nd<br>\$1.58<br>\$3.41         |  | \$1.58<br>\$3.41 | 0%<br>0%  |  |  |

SUMMARY OF TARIFFS SCHEDULE A - 3

Type of Data Shown: EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES FLORIDA PUBLIC SERVICE COMMISSION X Projected Test Year Ended 12/31/06 IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE Prior Year Ended \_\_\_/\_ Historical Test Year Ended \_\_\_/\_\_/\_\_ CHARGES. Witness: Rosemary Morley DOCKET NO. 050045-EI (3) CURRENT CURRENT LINE PROPOSED PROPOSED PERCENT RATE TYPE OF NO. SCHEDULE RATE INCREASE General Service Large Demand (2000 kW +)
Customer Charge GSLD-2 \$158.05 \$350.00 121% 3 0% Demand Charge (\$/kW) \$5.81 \$5.81 Base Energy Charge (¢ per kWh) 1.080 1.502 39% General Service Large Demand - Time of Use (2000 kW +)

Customer Charge \$158.05 GSLDT-2 10 \$350.00 121% 11 12 Demand Charge - On-Peak (\$/kW) \$5.81 \$5.81 0% 13 Base Energy Charge (¢ per kWh) 15 On-Peak 2.252 4.020 79% 16 Off-Peak 0.609 0.503 -17% 17 18 19 Curtailable Service (2000 kW +)
Customer Charge CS-2 \$158.05 20 21 22 23 24 25 \$300.00 90% Demand Charge (\$/kW) \$5.81 \$5.81 0% 1.080 1.502 Base Energy Charge (¢ per kWh) 39% 26 27 (\$1.58) Monthly Credit (per kW) (\$1.58) 0% 28 Charges for Non-Compliance of Curtailment Demand Rebilling for last 12 months (per kW) 29 \$1.58 \$1.58 0% 30 Penalty Charge-current month (per kW) 0% \$3.41 \$3.41 31 32 33 Curtailable Service -Time of Use (2000 kW +)
Customer Charge \_\_\_CST-2 \$158.05 34 \$300.00 90% 35 36 37 38 39 40 Demand Charge - On-Peak (\$/kW) \$5.81 \$5.81 0% Base Energy Charge (¢ per kWh) On-Peak 2.252 4.020 79% Off-Peak 0.609 0.503 -17% 41 42 43 Monthly Credit (per kW) (\$1.58) (\$1.58) 0% 44 Charges for Non-Compliance of Curtailment Demand Rebilling for last 12 months (per kW) 45 \$1.58 \$1.58 0% 46 Penalty Charge-current month (per kW) \$3.41 \$3.41 0% 47

SUPPORTING SCHEDULES RECAP SCHEDULES SCHEDULE A - 3

SUMMARY OF TARIFFS

| OONED CEEP (                     |                       |   | •                              | BINNEART OF TARRIED       |                  |  |  |
|----------------------------------|-----------------------|---|--------------------------------|---------------------------|------------------|--|--|
| FLORIDA PUBLIC SER               | RVICE COMMISSION      |   |                                | IDE A SUMMARY OF ALL I    |                  | Type of Data Shown: X_Projected Test Year Ended 12/31/06 |  |
| COMPANY: FLORIDA                 | POWER & LIGHT COMPANY | AND SUBSIDIARIES                                | CLASSES OF SERVICE<br>CHARGES. | , DEMAND, ENERGY, ANI     | OTHER SERVICE    | Prior Year Ended// Historical Test Year Ended//          |  |
| DOCKET NO. 050045-I              | El                    |   |                                |                           |                  | Witness: Rosemary Morley                                 |  |
|                                  | (1)<br>CURRENT        | (2)   | (3)                            | (4)                       | (5)              | (6)  |  |
| LINE<br>NO.                      | RATE<br>SCHEDULE      | TYPE OF<br>CHARGE                               | CURRENT<br>RATE                | PROPOSED<br>RATE SCHEDULE | PROPOSED<br>RATE | PERCENT<br>INCREASE                                      |  |
| 1                                | GSLD-3                | General Service Large Demand (2000 kW+)         |                                |                           |                  |  |  |
| 2                                |                       | Customer Charge                                 | \$371.88                       |                           | \$1,610.00       | 333%   |  |
| 4                                |                       | Demand Charge (\$/kW)                           | \$5.81                         |                           | \$6.64           | 14%  |  |
| 6<br>7                           |                       | Base Energy Charge (¢ per kWh)                  | 0.561                          |                           | 0.537            | -4%  |  |
| 8<br>9                           | GSLDT-3               | General Service Large Demand - Time of Use (200 |                                |                           |                  |  |  |
| 10<br>11                         |                       | Customer Charge                                 | \$371.88                       |                           | \$1,610.00       | 333%   |  |
| 12<br>13                         |                       | Demand Charge - On-Peak (\$/kW)                 | \$5.81                         |                           | \$6.64           | 14%  |  |
| 14                               |                       | Base Energy Charge (¢ per kWh)                  |                                |                           |                  |  |  |
| 15<br>16                         |                       | On-Peak<br>Off-Peak                             | 0.624<br>0.500                 |                           | 0.597<br>0.482   | -4%<br>-4%   |  |
| 17<br>18                         |                       | Oli-F Eak                                       | 0.500                          |                           | 0.402            | <b>-4</b> 76   |  |
| 19                               | CS-3                  | Curtailable Service (2000 kW +)                 |                                |                           |                  |  |  |
| 20<br>21                         |                       | Customer Charge                                 | \$371.88                       |                           | \$1,610.00       | 333%   |  |
| 22<br>23                         |                       | Demand Charge (\$/kW)                           | \$5.81                         |                           | \$6.64           | 14%  |  |
| 24<br>25                         |                       | Base Energy Charge (¢ per kWh)                  | 0.561                          |                           | 0.537            | -4%  |  |
| 26<br>27                         |                       | Monthly Credit (per kW)                         | (\$1.58)                       |                           | (\$1.58)         | 0%   |  |
| 28                               |                       | Charges for Non-Compliance of Curtailment Dema  |                                |                           |                  |  |  |
| 29                               |                       | Rebilling for last 12 months (per kW)           | \$1.58                         |                           | \$1.58           | 0%   |  |
| 30<br>31<br>32<br>33<br>34<br>35 |                       | Penalty Charge-current month (per kW)           | \$3.41                         |                           | \$3.41           | 0%   |  |
| 36                               |                       |   |                                |                           |                  |  |  |

| SCHEDULE X - 3             |                   |  |                         | OUNIWART OF TARIFFS                             |                    | Time of Date Chause                                       |  |  |
|----------------------------|-------------------|--|-------------------------|---|--------------------|---|--|--|
| FLORIDA PUBLIC SERVICE     | COMMISSION        |  |                         | IDE A SUMMARY OF ALL F<br>LASSES, DETAILING CUR |                    | Type of Data Shown: _X Projected Test Year Ended 12/31/06 |  |  |
| COMPANY: FLORIDA POWE      | R & LIGHT COMPANY | AND SUBSIDIARIES   |                         | , DEMAND, ENERGY, AND                           |                    | Prior Year Ended//<br>Historical Test Year Ended//_       |  |  |
| DOCKET NO. 050045-E1       |                   |  |                         |   |                    | Witness: Rosemary Morley                                  |  |  |
|                            | (1)<br>CURRENT    | (2)  | (3)                     | (4)   | (5)                | (6)   |  |  |
| LINE<br>NO.                | RATE<br>SCHEDULE  | TYPE OF<br>CHARGE  | CUR <b>RENT</b><br>RATE | PROPOSED<br>RATE SCHEDULE                       | PROPOSED<br>RATE   | PERCENT<br>INCREASE                                       |  |  |
| 1 2                        | CST-3             | Curtailable Service -Time of Use (2000 kW +) Customer Charge   | \$371.88                |   | \$1,610.00         | 333%  |  |  |
| 4                          |                   | Demand Charge - On-Peak (\$/kW)  | \$5.81                  |   | \$6.64             | 14%   |  |  |
| 8                          |                   | Base Energy Charge (¢ per kWh)<br>On-Peak<br>Off-Peak  | 0.624<br>0.500          |   | \$0.597<br>\$0.482 | -4%<br>-4%  |  |  |
| 10<br>11                   |                   | Monthly Credit (per kW)  | (\$1.58)                |   | (\$1.58)           | 0%  |  |  |
| 12<br>13<br>14<br>15       |                   | Charges for Non-Compliance of Curtailment Demi<br>Rebilling for last 12 months (per kW)<br>Penalty Charge-current month (per kW) | and<br>\$1.58<br>\$3.41 |   | \$1.58<br>\$3.41   | 0%<br>0%  |  |  |
| 16<br>17<br>18             | OS-2              | Sports Field Service Customer Charge   |                         |   | \$25.00            | 199%  |  |  |
| 19<br><b>20</b><br>21      |                   | Base Energy Charge (¢ per kWh)   | 5.742                   |   | 6,908              | 20%   |  |  |
| 22<br>23<br>24<br>25       | MET               | Metropolitan Transit Service<br>Customer Charge  | \$199.89                |   | \$519.00           | 160%  |  |  |
| 26<br>27                   |                   | Base Demand Charge (\$/kW)   | \$9.72                  |   | \$11.09            | 14%   |  |  |
| 28<br>29                   |                   | Base Energy Charge (¢ per kWh)   | 0.438                   |   | 0.561              | 28%   |  |  |
| 30<br>31<br>32<br>33<br>34 |                   |  |                         |   |                    |   |  |  |

SCHEDULE A - 3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES
IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED
CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE
DOCKET NO. 050045-EI

Type of Dala Shown:
X Projected Test Year Ended 12/31/06
Prior Year Ended 12/31/06
CHARGES.

Type of Dala Shown:
X Projected Test Year Ended 12/31/06
Prior Year Ended 12/31/06
Witness: Rosemary Morley

|             | (1)              | (2)  | (3)                                 | (4) (5)                                 | (6)                 |  |
|-------------|------------------|--|-------------------------------------|---|---------------------|--|
|             | CURRENT          |  |                                     |   | 05505117            |  |
| LINE<br>NO. | RATE<br>SCHEDULE | TYPE OF<br>CHARGE                                      | CURRENT PRO<br>RATE RATE SCH        | POSED PROPOSED RATE                     | PERCENT<br>INCREASE |  |
| 110.        | COTILEBULE       | CHANGE   | TATE NATE OUT                       | ILDOCE TOTE                             | INOREAGE            |  |
| 2           | CILC-1           | Commercial/Industrial Load Control Program             |                                     |   |                     |  |
| 3           |                  | Customer Charge  |                                     |   |                     |  |
| 4           |                  | (G) 200-499kW  | \$557.82                            | \$212.00                                | -62%                |  |
| 5           |                  | (D) above 500kW  | \$557.82                            | \$279.00                                | -50%                |  |
| 6           |                  | (T) transmission                                       | \$2,975.04                          | \$2,630.00                              | -12%                |  |
| 7           |                  |  |                                     |   |                     |  |
| 8           |                  | Base Demand Charge (\$/kW);                            |                                     |   |                     |  |
| 9           |                  | per kW of Max Demand > 10kW                            |                                     |   | ****                |  |
| 10<br>11    |                  | (G) 200-499kW  | \$2.26                              | N/A                                     | N/A                 |  |
| 12          |                  | per kW of Max Demand All kW:<br>(G) 200-499kW          | N/A                                 | \$3.32                                  | N/A                 |  |
| 13          |                  | per kW of Max Demand:                                  | N/A                                 | \$3.32                                  | N/A                 |  |
| 14          |                  | (D) above 500kW  | \$2.26                              | \$3.32                                  | 47%                 |  |
| 15          |                  | (T) transmission                                       | None                                | None                                    | N/A                 |  |
| 16          |                  | (1) italionisololi                                     | 710110                              | Hone                                    | 1471                |  |
| 17          |                  | per kW of Load Control On-Peak:                        |                                     |   |                     |  |
| 18          |                  | (G) 200-499kW  | \$1.08                              | \$1.71                                  | 58%                 |  |
| 19          |                  | per kW of Load Control On-Peak:                        |                                     |   |                     |  |
| 20          |                  | (D) above 500kW  | \$1.08                              | \$1.71                                  | 58%                 |  |
| 21          |                  | (T) transmission                                       | \$1.07                              | \$1.63                                  | 52%                 |  |
| 22:         |                  | per kW of Firm On-Peak Demand > 10kW:                  |                                     |   |                     |  |
| 23          |                  | (G) 200-499kW  | \$5.44                              | N/A                                     | N/A                 |  |
| 24-<br>25-  |                  | per kW of Firm On-Peak Demand All kW:<br>(G) 200-499kW | ***                                 | A7.45                                   |                     |  |
| 26          |                  | Per kW of Firm On-Peak Demand                          | N/A                                 | \$7.15                                  | N/A                 |  |
| 27          |                  | (D) above 500kW  | \$5.44                              | \$7.15                                  | 31%                 |  |
| 28          |                  | (T) transmission                                       | \$5.81                              | \$6.81                                  | 17%                 |  |
| 29          |                  | (1) Italianiaaion                                      | \$5.61                              | \$0.51                                  | 117/4               |  |
| 30          |                  | Base Energy Charge (¢ per kWh)                         |                                     |   |                     |  |
| 31          |                  | On-Peak  |                                     |   |                     |  |
| 32          |                  | (G) 200-499kW  | 0.964                               | 0.776                                   | -20%                |  |
| 33          |                  | (D) above 500kW  | 0.671                               | 0.630                                   | -6%                 |  |
| 34          |                  | (T) transmission                                       | 0.494                               | 0.540                                   | 9%                  |  |
| 35          |                  | Off-Peak   |                                     |   |                     |  |
| 36          |                  | (G) 200-499kW  | 0.964                               | 0.776                                   | -20%                |  |
| 37          |                  | (D) above 500kW  | 0.671                               | 0.630                                   | -6%                 |  |
| 38          |                  | (T) transmission                                       | 0.494                               | 0.540                                   | 9%                  |  |
| 39<br>40    |                  | Excess "Firm Demand"                                   |                                     |   |                     |  |
| 41          |                  | With the prior 60 months of service                    | Difference between Firm and         | Difference between Firm and             | 4                   |  |
| 42          |                  | w Op to prior of months of service                     | Load-Control On-Peak Demand Charg   |   |                     |  |
| 43          |                  |  | Edad-Control On-1 Cak Demand Onling | go Edad-Control On-Feak Denie           | and Charge          |  |
| 44          |                  | ■ Penalty Charge per kW for                            | \$1.00                              | \$1.00                                  | 0%                  |  |
| 45          |                  | ·,g- F   | 41100                               | • |                     |  |
| 46          |                  |  |                                     |   |                     |  |
| 50          |                  |  |                                     |   |                     |  |
| 54          |                  |  |                                     |   |                     |  |
| 55          |                  |  |                                     |   |                     |  |
|             |                  |  |                                     |   |                     |  |

| FLORIDA PUBLIC SER  | VICE COMMISSION             |             |                    | IDE A SUMMARY OF ALL  | PROPOSED CHANGES<br>RRENT AND PROPOSED | Type of Data Shown: X Projected Test Year Ended 12/31/06 |                    |  |  |
|---------------------|-----------------------------|-------------|--------------------|-----------------------|--|--|--------------------|--|--|
| COMPANY: FLORIDA F  | OWER & LIGHT COMPANY AND SU | JBSIDIARIES | CLASSES OF SERVICE | E, DEMAND, ENERGY, AN |  | Prior Year Ended/_/<br>Historical Test Year Ended/_/     | Prior Year Ended// |  |  |
| DOCKET NO. 050045-E | 1                           |             | CHARGES.           |                       |  | Witness: Rosemary Morley                                 |                    |  |  |
|                     | (1)                         | (2)         | (3)                | (4)                   | (5)                                    | (6)  |                    |  |  |
|                     | CURRENT                     |             |                    |                       |  |  |                    |  |  |
| LINE                | RATE                        | TYPE OF     | CURRENT            | PROPOSED              | PROPOSED                               | PERCENT  |                    |  |  |
| NO.                 | SCHEDULE                    | CHARGE      | RATE               | RATE SCHEDULE         | RATE                                   | INCREASE   |                    |  |  |
|                     |                             |             |                    |                       |  |  |                    |  |  |

| 3        |     |  |                           |                           |       |
|----------|-----|--|---------------------------|---------------------------|-------|
| 4        |     |  |                           |                           |       |
| 5        | CDR | Commercial/Industrial Demand Reduction Ric | ler                       |                           |       |
| 6        |     | Monthly Rate                               |                           |                           |       |
| 7        |     | Customer Charge                            | Otherwise Applicable Rate | Otherwise Applicable Rate |       |
| 8        |     | Demand Charge                              | Otherwise Applicable Rate | Otherwise Applicable Rate |       |
| 9        |     | Energy Charge                              | Otherwise Applicable Rate | Otherwise Applicable Rate |       |
| 10       |     |  |                           |                           |       |
| 11       |     | Monthly Administrative Adder               |                           |                           |       |
| 12       |     | GSD-1                                      | \$525.28                  | \$174.00                  | -67%  |
| 13       |     | GSDT-1                                     | \$519.24                  | \$174.00                  | -66%  |
| 14       |     | GSLD-1, GSLDT-1                            | \$519.70                  | \$151.00                  | -71%  |
| 15       |     | GSLD-2, GSLDT-2                            | \$399.77                  | <b>\$0</b> .00            | -100% |
| 16       |     | GSLD-3, GSLDT-3                            | \$2,603.16                | \$598.00                  | -77%  |
| 17       |     | HLFT                                       | N/A                       | Otherwise Applicable Rate | N/A   |
| 18       |     | SDTR                                       | N/A                       | Otherwise Applicable Rate | N/A   |
| 19       |     |  |                           |                           |       |
| 20       |     | Utility Controlled Demand Credit \$/kW     | (\$4.75)                  | (\$4.75)                  | 0%    |
| 21       |     |  |                           |                           |       |
| 22       |     | Excess "Firm Demand"                       | \$4.75                    | \$4.75                    | 0%    |
| 23       |     | Up to prior 60 months of service           |                           |                           |       |
| 24       |     |  |                           |                           |       |
| 25       |     | ■ Penalty Charge per kW for                | \$1.00                    | \$1.00                    | 0%    |
| 26       |     | each month of rebilling                    |                           |                           |       |
| 27       |     |  |                           |                           |       |
| 28       |     |  |                           |                           |       |
| 29       |     |  |                           |                           |       |
| 30       |     |  |                           |                           |       |
| 31       |     |  |                           |                           |       |
| 32       |     |  |                           |                           |       |
| 33       |     |  |                           |                           |       |
| 34<br>35 |     |  |                           |                           |       |
| 35<br>36 |     |  |                           |                           |       |
| 36<br>37 |     |  |                           |                           |       |
| 37<br>38 |     |  |                           |                           |       |
| 35       |     |  |                           |                           |       |

Page 9 of 16
SCHEDULE A - 3
SUMMARY OF TARIFFS

| LORIDA PUBLIC SERVICE COMMISSION  OMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES |                          |   | IN RATES AND RATE C | DE A SUMMARY OF ALL F<br>LASSES, DETAILING CUR | RENT AND PROPOSED        | Type of Data Shown:  X Projected Test Year Ended 12/31/06  |  |  |
|--|--------------------------|---|---------------------|--|--------------------------|--|--|--|
|  | R & LIGHT COMPANY AND SU | UBSIDIARIES   | CHARGES.            | , DEMAND, ENERGY, AND                          | OTHER SERVICE            | Prior Year Ended / / Historical Test Year Ended |  |  |
| OCKET NO. 050045-EI  |                          |   |                     | - 20   |                          | Witness: Rosemary Morley   |  |  |
|  | (1)<br>CURRENT           | (2)   | (3)                 | (4)  | (5)                      | (6)  |  |  |
| INE  | RATE                     | TYPE OF   | CURRENT             | PROPOSED                                       | PROPOSED                 | PERCENT  |  |  |
| 10.  | SCHEDULE                 | CHARGE  | RATE                | RATE SCHEDULE                                  | RATE                     | INCREASE   |  |  |
| 1  | SL-1 Stre                | eet Lighting  |                     |  |                          |  |  |  |
| 2  |                          | arges for FPL-Owned Units   |                     |  |                          |  |  |  |
| 3  | Fixt                     | ture<br>odium Vapor 5,800 lu 70 watts                                 | \$3.55              |  | \$3.55                   | 0%   |  |  |
| 5  |                          | odium Vapor 9,500 lu 100 watts  | \$3.62              |  | \$3.62                   | 0%   |  |  |
| 5  |                          | odium Vapor 16,000 lu 150 watts                                       | \$3.72              |  | \$3.72                   | 0%   |  |  |
| 7  |                          | dium Vapor 22,000 lu 200 watts  | \$5.64              |  | \$5.64                   | 0%   |  |  |
| 8  |                          | odium Vapor 50,000 lu 400 watts                                       | \$5.71              |  | \$5.71                   | 0%   |  |  |
| 9  |                          | dium Vapor 12,800 lu 150 watts  | \$3.88              |  | \$3.88                   | 0%   |  |  |
| 10   |                          | odium Vapor 27,500 lu 250 watts                                       | \$6.00              |  | \$6.00                   | 0%<br>0%   |  |  |
| 1 2  |                          | odium Vapor 140,000 lu 1,000 watts<br>ercury Vapor 6,000 lu 140 watts | \$9.04<br>\$2.81    |  | \$9.0 <b>4</b><br>\$2.81 | 0%   |  |  |
| 3  |                          | ercury Vapor 6,000 to 140 waits<br>ercury Vapor 8,600 to 175 watts    | \$2.84              |  | \$2.84                   | 0%   |  |  |
| 4  |                          | ercury Vapor 11,500 lu 250 watts                                      | \$4.74              |  | \$4.74                   | 0%   |  |  |
| 5  |                          | ercury Vapor 21,500 lu 400 waits                                      | \$4.73              |  | \$4.73                   | 0%   |  |  |
| 6  | * Me                     | ercury Vapor 39,500 lu 700 watts                                      | \$6.68              |  | \$6.68                   | 0%   |  |  |
| 7  | * Me                     | ercury Vapor 60,000 lu 1,000 watts                                    | \$6.85              |  | \$6.85                   | 0%   |  |  |
| 8<br>9   | 11.0                     | intenenna   |                     |  |                          |  |  |  |
| 0  |                          | intenance<br>odium Vapor 5,800 lu 70 watts                            | \$1.36              |  | \$1.43                   | 5%   |  |  |
| 1  |                          | odium Vapor 9,500 lu 100 watts  | \$1.37              |  | \$1.44                   | 5%   |  |  |
| 2  |                          | odium Vapor 16,000 lu 150 watts                                       | \$1.40              |  | \$1.47                   | 5%   |  |  |
| 23   |                          | dium Vapor 22,000 lu 200 watts  | \$1.79              |  | \$1.75                   | -2%  |  |  |
| 24   |                          | dium Vapor 50,000 lu 400 watts  | \$1.76              |  | \$1.76                   | 0%   |  |  |
| 25   |                          | dium Vapor 12,800 lu 150 watts  | \$1.56              |  | \$1.56                   | 0%   |  |  |
| 26-  |                          | dium Vapor 27,500 lu 250 watts  | \$1.90              |  | \$1.90                   | 0%   |  |  |
| 27   |                          | dium Vapor 140,000 lu 1,000 watts                                     | \$3.47<br>\$1.23    |  | \$3.47<br>\$1.29         | 0%<br>5%   |  |  |
| 28.<br>19:   |                          | ercury Vapor 6,000 lu 140 watts<br>ercury Vapor 8,600 lu 175 watts    | \$1.23<br>\$1.23    |  | \$1.29                   | 5%   |  |  |
| 30   |                          | ercury Vapor 11,500 lu 250 watts                                      | \$1.77              |  | \$1.86                   | 5%   |  |  |
| 11   | * Me                     | ercury Vapor 21,500 lu 400 watts                                      | \$1.75              |  | \$1.84                   | 5%   |  |  |
| 2:   |                          | ercury Vapor 39,500 lu 700 watts                                      | \$2.96              |  | \$3.11                   | 5%   |  |  |
| 3.   | * Me                     | ercury Vapor 60,000 lu 1,000 watts                                    | \$2.88              |  | \$3.03                   | 5%   |  |  |
| 4  | _                        | No. E   |                     |  |                          |  |  |  |
| 5  |                          | ergy Non-Fuel   | \$0.60              |  | \$0.67                   | 12%  |  |  |
| 6<br>7   |                          | odium Vapor 5,800 lu 70 watts<br>odium Vapor 9,500 lu 100 watts       | \$0.60<br>\$0.85    |  | \$0.67<br>\$0.95         | 12%  |  |  |
| <i>!</i><br>8.   |                          | odium Vapor 9,500 lu 100 watts  | \$1.24              |  | \$1.39                   | 12%  |  |  |
| 9  |                          | edium Vapor 22,000 lu 200 watts                                       | \$1.81              |  | \$2.03                   | 12%  |  |  |
| 0  | So                       | dium Vapor 50,000 lu 400 watts  | \$3.46              |  | \$3.88                   | 12%  |  |  |
| 1  | * So                     | dium Vapor 12,800 lu 150 watts  | \$1.24              |  | \$1.39                   | 12%  |  |  |
| 2  |                          | odium Vapor 27,500 lu 250 watts                                       | \$2.39              |  | \$2.68                   | 12%  |  |  |
| 3.<br>4.   |                          | odium Vapor 140,000 lu 1,000 watts                                    | \$8.46              |  | \$9.50<br>\$1.43         | 12%<br>12%   |  |  |
| 4·<br>5 <sub>1</sub>   |                          | ercury Vapor 6,000 lu 140 watts<br>ercury Vapor 8,600 lu 175 watts    | \$1.28<br>\$1.59    |  | \$1.43<br>\$1.78         | 12%<br>12%   |  |  |
| 3.<br>3.   |                          | ercury Vapor 6.600 tu 175 watts                                       | \$2.14              |  | \$2.40                   | 12%  |  |  |
| 7  |                          | ercury Vapor 11,500 lu 400 watts                                      | \$3.30              |  | \$3.70                   | 12%  |  |  |
| 3  | * Me                     | ercury Vapor 39,500 lu 700 watts                                      | \$5.61              |  | \$6.29                   | 12%  |  |  |
| )  |                          | ercury Vapor 60,000 lu 1,000 watts                                    | \$7.93              |  | \$8.90                   | 12%  |  |  |
| )  |                          |   |                     |  |                          |  |  |  |
| 1  | Tota                     | al Charge-Fixtures, Maintenance & Energy                              | **                  |  | 67.00                    | 407  |  |  |
| 2  |                          | candescent 1,000 lu 103 watts<br>candescent 2,500 lu 202 watts        | \$6.91              |  | \$7.00<br>\$7.35         | 1%<br>2%   |  |  |
| 53<br>54   |                          | candescent 2,500 iu 202 watts<br>candescent 4,000 iu 327 watts        | \$7.17<br>\$8.41    |  | \$7,35<br>\$8,70         | 2%<br>3%   |  |  |
| 5  |                          | candescent 4,000 lu 448 watts   | \$9.37              |  | \$9,77                   | 4%   |  |  |
| 6  |                          | candescent 6,000 to 446 watts   | \$9.37<br>\$11.31   |  | \$11.92                  | 47e<br>5%  |  |  |
| 7  |                          |   | Ţ.1.01              |  | *                        | ***  |  |  |

58 59 \* These units are closed to new FPL installations 60 Page 10 of 18

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES Type of Data Shown: IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED X Projected Test Year Ended 12/31/06 CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE Prior Year Ended \_\_/\_\_/\_ COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES Historical Test Year Ended \_\_ CHARGES. DOCKET NO. 050045-EI Witness: Rosemary Morley (1) CURRENT (2) (3) (5) LINE RATE TYPE OF CURRENT PROPOSED PROPOSED PERCENT NO. SCHEDULE CHARGE RATE RATE SCHEDULE RATE INCREASE Street Lighting continued Charge for Customer-Owned Units SL-1 Relamping and Energy Sodium Vapor 5,800 lu 70 watts \$1.40 \$1.29 8% Sodium Vapor 9,500 lu 100 watts \$1.55 \$1.69 9% Sodium Vapor 16,000 lu 150 watts \$1.94 10% \$2.13 Sodium Vapor 22,000 lu 200 watts \$2.51 \$2.73 9% Sodium Vapor 50,000 lu 400 watts \$4.17 \$4.59 10% Sodium Vapor 12,800 lu 150 watts \$2.17 \$2.17 0% 10 Sodium Vapor 27,500 lu 250 watts \$3,13 9% \$3.42 11 Sodium Vapor 140,000 lu 1,000 watts \$10.10 \$11.01 9% 12 Mercury Vapor 6,000 lu 140 watts \$1.97 \$2.16 10% 13 Mercury Vapor 8,600 lu 175 watts \$2.28 \$2.51 10% 14 Mercury Vapor 11,500 lu 250 watts \$2.88 \$3.18 10% 15 Mercury Vapor 21,500 lu 400 watts \$4.02 \$4.46 11% 16 Mercury Vapor 39,500 tu 700 watts \$7.17 \$7.25 1% 17 Mercury Vapor 60,000 lu 1,000 watts \$8.91 \$9.93 11% 18 Incandescent 1,000 lu 103 watts \$2.46 \$2.55 4% 19 Incandescent 2,500 lu 202 watts \$3.18 \$3.36 6% 20 Incandescent 4,000 lu 327 watts \$4.16 \$4.45 7% 21 Incandescent 6 000 to 448 watts \$5.03 \$5.43 8% 22 incandescent 10.000 lu 690 watts \$6.93 \$7.54 9% 23 Fluorescent 19 800 to 300 watts \$3.43 \$3.74 9% 24 25 Fluorescent 39 600 to 700 watts \$6.62 \$7.29 10% 26 Energy Only 27 Sodium Vapor 5,800 lu 70 watts \$0.60 \$0.67 12% 28 Sodium Vapor 9,500 lu 100 watts \$0.85 \$0.95 12% 29 Sodium Vapor 16,000 lu 150 watts \$1.24 12% \$1.39 30 Sodium Vapor 22,000 lu 200 watts \$1.81 \$2.03 12% 31 Sodium Vapor 50,000 lu 400 watts \$3.46 \$3.88 12% 32 Sodium Vapor 12,800 lu 150 watts \$1.24 \$1.39 12% 33 \* Sodium Vapor 27,500 lu 250 watts \$2.39 \$2.68 12% 34 Sodium Vapor 140,000 lu 1,000 watts \$8.46 \$9.50 12% 35 36 37 \* Mercury Vapor 6,000 lu 140 watts \$1.28 \$1.43 12% Mercury Vapor 8,600 lu 175 watts \$1.59 \$1.78 12% \* Mercury Vapor 11,500 tu 250 watts \$2.14 \$2.40 12% \* Mercury Vapor 21,500 lu 400 watts 38 \$3.30 \$3.70 12% 39 Mercury Vapor 39,500 lu 700 watts \$5.61 \$6.29 12% 40 Mercury Vapor 60,000 lu 1,000 watts \$7.93 \$8.90 12% 41 Incandescent 1,000 lu 103 watts \$0.74 \$0.83 12% 42 Incandescent 2,500 lu 202 watts \$1.46 \$1.64 12% 43 Incandescent 4,000 lu 327 watts \$2.39 \$2.68 12% 44 \* Incandescent 6,000 lu 448 watts 12% \$3.26 \$3.65 45 Incandescent 10,000 lu 690 watts \$5.03 \$5.64 12% 46 Fluorescent 19,800 lu 300 watts \$2.52 \$2.82 12% 47 \* Fluorescent 39 600 lu 700 watts \$5.44 \$6.10 12% 48 49 Non-Fuel Energy (¢ per kWh) 2.060 2.312 12% 50 51 Other Charges 52 Wood Pole \$2.54 \$5.16 103% 53 Concrete Pole \$3.49 \$7.09 103% 54 Fiberglass Pole \$4.13 \$4.98 21% 55 Underground conductors not under 56 1.91 3.401 78% 57 Underground conductors under paving 58 (¢ per foot) 4.66 8.299 78% 59 60 Willful Damage 61 Cost for Shield upon second occurrence \$120.00 \$120.00 0% 62

63 \* These units are closed to new FPL installations

SUPPORTING SCHEDULES

Type of Data Shown: FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES X Projected Test Year Ended 12/31/06 IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE Prior Year Ended \_\_/\_/\_ Historical Test Year Ended \_\_\_ Witness: Rosemary Morley DOCKET NO. 050045-EI (1) (5) CURRENT LINE RATE TYPE OF CURRENT PROPOSED PROPOSED PERCENT NO. SCHEDULE CHARGE RATE RATE SCHEDULE RATE INCREASE PL-1 Premium Lighting
Present Value Revenue Requirement 2 Multiplier 1.1605 1.2153 5% 5 Monthly Rate Facilities ( Percentage of total work order cost)
10 Year Payment Option 1.38% 1.448% 5% 5% 20 Year Payment Option 0.969% 1.018% 10 Maintenance FPL's estimated cost of FPL's estimated cost of 11 maintaining facilities maintaining facilities 12 13 Termination Factors 14 10 Year Payment Option 15 1.1605 1.2153 16 0.9949 1.0416 5% 17 0.9184 0.9616 18 0.8349 0.8744 5% 19 20 21 22 23 0.7440 0.7793 5% 0.6450 0.6757 5% 0.5371 0.5628 5% 5% 0.4196 0.4398 0.2915 0.3056 5% 24 25 26 27 10 0.1520 0.1594 5% >10 0.0000 N/A 0.0000 Willful Damage 28 All occurrences after initial repair Cost for repair Cost for repair 29 or replacement or replacement 30 31 20 Year Payment Option 32 33 1.1605 1.2153 5% 1.0443 1.0932 5% 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 55 56 1.0215 1.0694 5% 0.9966 1.0435 5% 0.9695 5% 5% 1.0153 0.9400 0.9845 0.9079 0.9510 5% 0.8729 5% 0.9144 0.8347 0.8746 5% 5% 5% 5% 0.7931 0.8312 0.7478 0.7838 12 0.6985 0.7322 13 1**4** 0.6447 0.6760 5% 0.5862 0.6147 5% 15 0.5224 0.5479 5% 16 0.4528 0.4750 5% 17 0.3771 0.3957 5% 18 0.2946 0.3091 5% 19 0.2047 0.2148 5% 20 0.1067 0.1120 5% >20 0.0000 0.0000 N/A Non-Fuel Energy (¢ per kWh) 2.060 2.312 12%

|   | b schednes:                | BEC   |                                  | E-14   | :s                          | SUPPORTING SCHEDULE    |
|---|----------------------------|---|----------------------------------|--|-----------------------------|------------------------|
|   |                            |   |                                  |  |                             |                        |
|   |                            |   |                                  |  |                             | 70                     |
| %8 <i>L</i>   | 62.5\$                     |   | \$10.0\$<br>\$8.1\$              | Trenching per foot Trenching per foot  |                             | 69<br>89               |
| <b>%€</b> <i>L</i>  | \$0.026                    |   | 310.02                           | Underground conductors excluding   |                             | L9                     |
| 71%   | Z0.9 <b>\$</b>             |   | £0°9\$                           | Fiberglass Pole  |                             | 99                     |
| 103%  | 27.8\$                     |   | 62.4\$                           | Concrete Pole  |                             | 99                     |
| 103%  | 97.9\$                     |   | 81.18                            | Other Charges<br>Wood Pole   |                             | ₹9<br>£9               |
|   |                            |   |                                  | Oppose Charge  |                             | 79                     |
| <b>55</b> %   | 2.520                      |   | 2.062                            | Nou-Fuel Energy (¢ per kWh)  |                             | 19                     |
|   |                            |   |                                  |  |                             | 09                     |
|   |                            |   |                                  |  | ed to new FPL installations |                        |
| \$5%  | £0°.                       |   | 06.6\$                           | Mercury Vapor 21,500 lu 400 watts  | _                           | 89<br>73               |
| 75%<br>75%  | <del>7</del> 6.1 <b>\$</b> |   | 69.1\$                           | Mercury Vapor 8,600 lu 175 watts   |                             | 99                     |
| 55%   | 99.1\$                     |   | 81.28                            | Mercury Vapor 6,000 lu 140 watts   |                             | 99                     |
| %ZZ   | 1918                       |   | \$2.1 <b>\$</b>                  | sitew 021 ul 000,21 nogev muibos   | •                           | 24                     |
| 55%<br>53%  | 27.2 <b>3</b>              |   | 18.1 <b>\$</b><br>94.6 <b>\$</b> | Sodium Vapor 22,000 Iu 200 watts<br>Sodium Vapor 50,000 Iu 400 watts   |                             | 93<br>93               |
| 7576<br>7576  | 15.18                      |   | 42.1 <b>\$</b>                   | Sodium Vapor 16,000 lu 150 watts   |                             | 19                     |
| \$1.8°  | 50.1\$                     |   | 98.0\$                           | Sodium Vapor 9,500 lu 100 watts  |                             | 90                     |
| <b>%27</b>  | £7.0\$                     |   | 09.0\$                           | Sodium Vapor 5,800 lu 70 watts   |                             | 67                     |
|   |                            |   |                                  | Energy Only  |                             | ۶۵<br>84               |
| %8 <b>.</b>   | <b>\$</b> 7. <b>\$</b>     |   | 20.4\$                           | Mercury Vapor 21,500 lu 400 watts  |                             | 97                     |
| %8I   | 2.69                       |   | 82.28                            | Mercury Vapor 8,600 lu 175 watts   |                             | 97                     |
| <b>%91</b>  | 2.32                       |   | 26°1\$                           | Mercury Vapor 6,000 lu 140 watts   | *                           | 44                     |
| %8l   | 20.56                      |   | 71.5\$                           | Shaw 02t bi 000,00 today milibos   | •                           | EÞ                     |
| %81<br>%81  | 26.4<br>4.92               |   | 12,2 <b>\$</b><br>11,4 <b>\$</b> | Sodium Vapor 22,000 lu 200 watts<br>Sodium Vapor 50,000 lu 400 watts   |                             | ZÞ<br>LÞ               |
| %8 <b>\</b>   | 2.29                       |   | Þ6'1\$                           | Solium Vapor 16,000 lu 150 watts   |                             | 04                     |
| %8I   | 1.83                       |   | SS.18                            | Sodium Vapor 9,500 lu 100 watts  |                             | 36                     |
| <b>%8</b> ↓   | ZS.1                       |   | \$1.29                           | Sodium Vapor 5,800 lu 70 watts   |                             | 38                     |
|   |                            |   |                                  | Charges for Customer Owned Units Total Charge-Relamping & Energy   |                             | 9£                     |
|   |                            |   |                                  | silali bass C sametan S say assurad S  |                             | 36                     |
| 55%   | \$4.03                     |   | 08.8\$                           | Mercury Vapor 21,500 lu 400 watts  | *                           | 34                     |
| 55%   | <b>#6</b> 1.1\$            |   | 65.1\$                           | Mercury Vapor 8,600 lu 175 watts   | •                           | 33                     |
| 55%   | 95.1\$                     |   | 82.1\$                           | Sodium Vapor 12,000 lu 150 watts<br>Mercury Vapor 6,000 lu 140 watts   |                             | 31<br>35               |
| 55%<br>55%  | 84.23<br>13.1\$            |   | 42.1 <b>\$</b><br>94.6 <b>\$</b> | Sodium Vapor 50,000 lu 400 watts   | •                           | 30                     |
| 73%   | \$2.22                     |   | 18.18                            | Sodium Vapor 22,000 lu 200 watts   |                             | 59                     |
| 75%   | 13.1\$                     |   | \$1.24                           | Sodium Vapor 16,000 lu 150 watts   |                             | 28                     |
| %17   | \$0.1\$                    |   | 28.0\$                           | Sodium Vapor 9,500 lu 100 watts  |                             | 77                     |
| \$55%   | £7.0\$                     |   | 09.0\$                           | Energy Non-Fuel<br>Sodium Vapor 5,800 lu 70 walls  |                             | 59<br>59               |
|   |                            |   |                                  | 15113  |                             | 24                     |
| %8L   | 70.2\$                     |   | 9 <i>L</i> :1\$                  | Mercury Vapor 21,500 lu 400 watts  | *                           | 53                     |
| <b>%81</b>  | Sp. 1\$                    |   | £2.1\$                           | Mercury Vapor 8,600 lu 175 watts   | *                           | 22                     |
| %8L   | 54.1\$                     |   | \$1.23                           | Sodium Vapor 12,000 lu 150 watts<br>Mercury Vapor 6,000 lu 140 watts   |                             | 20<br>20               |
| %61<br>%81  | \$2.08<br>\$1.86           |   | 95.1 <b>\$</b><br>66.1 <b>\$</b> | Sodium Vapor 50,000 lu 400 watts   | •                           | 61                     |
| %8L   | 11.2\$                     |   | 6Z.1 <b>\$</b>                   | Sodium Vapor 22,000 lu 200 watts   |                             | 18                     |
| %8 <b>\</b>   | \$9.1\$                    |   | 04.1\$                           | Sodium Vapor 16,000 lu 150 watts   |                             | 21                     |
| <b>%8</b> l   | 29.1\$                     |   | 76.1 <b>\$</b>                   | shaw 001 ul 003,6 logav muibos   |                             | 91<br>91               |
| %8L   | 19.1\$                     |   | 98.1\$                           | Maintenance<br>Sodium Vapor 5,800 lu 70 watts  |                             | 71                     |
|   |                            |   |                                  |  |                             | 13                     |
| 55%   | 82.3\$                     |   | 91.3\$                           | Mercury Vapor 21,500 lu 400 watts  |                             | ۲۱                     |
| 75%   | £8.£\$                     |   | 41.E\$                           | Mercury Vapor 8,600 lu 175 watts   |                             | 11                     |
| 25%   | £9.6 <b>\$</b>             |   | 19.5\$<br>\$1.5\$                | Sodium Vapor 12,000 lu 150 watts<br>Mercury Vapor 6,000 lu 140 watts   |                             | 01                     |
| 55%<br>55%  | 21.8\$                     |   | 79.8\$                           | Sodium Vapor 50,000 lu 400 watts   | •                           | 8                      |
| 75%<br>55%  | £9.7 <b>\$</b>             |   | 72.8 <b>\$</b>                   | Sodium Vapor 22,000 lu 200 watts   |                             | L                      |
| 55%   | <b>\$2.24</b>              |   | 18.48                            | Sodium Vapor 16,000 iu 150 watts   |                             | 9                      |
| 55%   | 70.8\$                     |   | 71.4 <b>\$</b>                   | straw 07 ul 008, è nogeV mulbos<br>straw 001 ul 002, e nogeV mulbos  |                             | 9                      |
| \$22%   | 96° <b>+\$</b>             |   | 90 N2                            | Fixture  |                             | έ                      |
|   |                            |   |                                  | Charges for FPL-Owned Units  |                             | 2                      |
|   |                            |   |                                  | Outdoor Lighting   | 1-10<br>2001/ED012          | .ON                    |
| INCKEE  | PROPOSED<br>RATE           | PROPOSED<br>RATE SCHEDULE                       | CURRENT<br>RATE                  | TYPE OF<br>CHARGE  | RATE<br>SCHEDULE            | NO<br>FINE             |
| PERCENT   | dasododa                   | 03300000  | INSUIN                           |  | CURRENT                     |                        |
| (9)   | (2)                        | (4)   | (8)                              | (5)  | (t)                         |                        |
| Милеss: Rosemary Modey                                    |                            |   |                                  |  |                             | DOCKET NO. 050045-EI   |
| Historical Test Year Ended/                               |                            |   | CHARGES.                         | OFFICIAL CONTRACTOR OF THE CON | ER & LIGHT COMPANY ANI      | VONITAINT, FLUKIDA POW |
| Prior Year Ended/   | OTHER SERVICE              | , DEMAND, ENERGY, AND                           | CLASSES OF SERVICE               | SHRAIDIARIES   | MAN VIAMENADA THOU I & GT   | COMPANY. EL COLDA DOM  |
| Type of Data Shown:  X Projected Test Vear Ended 12/31/06 | SENTAND GEORGES            | DE A SUMMARY OF ALL P<br>PESSA DETAII ING CLIRI | EXPLANATION: PROVIE              |  | COMMISSION                  | FLORIDA PUBLIC SERVICE |
| Torog Ohol Ohour  | 020,111,0 0230000          |   |                                  |  |                             |                        |

SCHEDULE A - 3

SUMMARY OF TARIFFS

| FLORIDA PUBLIC S | SERVICE COMMISSION                  |  |                                    |                         | L PROPOSED CHANGES<br>URRENT AND PROPOSED | Type of Data Shown X Projected Test Year Ended 12/31/06 |  |
|------------------|-------------------------------------|--|------------------------------------|-------------------------|---|---|--|
|                  | DA POWER & LIGHT COMPANY A          | ND SUBSIDIARIES                                | CLASSES OF SERVICE,<br>CHARGES     |                         |   | Prior Year Ended/_/ Historical Test Year Ended//        |  |
| DOCKET NO. 05004 | 15-EI                               |  |                                    |                         |   | Witness: Rosemary Morley                                |  |
|                  | (1)                                 | (2)  | (3)                                | (4)                     | (5)                                       | (6)   |  |
|                  | CURRENT                             |  |                                    |                         |   |   |  |
| LI <b>NE</b>     | RATE                                | TYPE OF  | CURRENT                            | PROPOSEĎ                | PROPOSED                                  | PERCENT   |  |
| NO.              | SCHEDULE                            | CHARGE   | RATE                               | RATE SCHEDULE           | RATE                                      | INCREASE  |  |
| 1                | SL-2                                | Traffic Signal Service                         |                                    |                         |   |   |  |
| 2                |                                     | Base Energy Charge (¢ per kWh)                 | 3.361                              |                         | 3.305                                     | -2%   |  |
| 3                |                                     | Minimum \$2.65 at each point                   |                                    |                         |   |   |  |
| 4                |                                     |  |                                    |                         |   |   |  |
| 5                | SST-1                               | Standby and Supplemental Service               |                                    |                         |   |   |  |
| 6                |                                     | Customer Charge                                |                                    |                         | ****                                      | 700   |  |
| 7                |                                     | SST-1(D1)                                      | \$125.51                           |                         | \$225.00                                  | 79%   |  |
| 8                |                                     | SST-1(D2)                                      | \$125.51                           |                         | \$225.00                                  | 79%   |  |
| 9                |                                     | SST-1(D3)                                      | \$181.29                           |                         | \$336.00                                  | 85%   |  |
| 10               |                                     | SST-1(T)                                       | \$395.12                           |                         | \$1,964.00                                | 397%  |  |
| 11               |                                     |  |                                    |                         |   |   |  |
| 12               |                                     | Distribution Demand \$/kW Contract Standby     |                                    |                         | 60.04                                     | 11%   |  |
| 13               |                                     | SST-1(D1)                                      | \$1.99                             |                         | \$2.21                                    | 28%   |  |
| 14               |                                     | SST-1(D2)                                      | \$2.34                             |                         | \$3.00                                    |   |  |
| 15               |                                     | SST-1(D3)                                      | \$2.05                             |                         | \$2.21                                    | 8%  |  |
| 16               |                                     | SST-1(T)                                       | N/A                                |                         | N/A                                       | N/A   |  |
| 17               |                                     | B  |                                    |                         |   |   |  |
| 18               |                                     | Reservation Demand \$/kW                       | \$0.74                             |                         | \$0.87                                    | 18%   |  |
| 19               |                                     | SST-1(D1)                                      |                                    |                         | \$0.87<br>\$0.87                          | 19%   |  |
| 20               |                                     | SST-1(D2)                                      | \$0.73                             |                         |   | 18%   |  |
| 21<br>22         |                                     | SST-1(D3)                                      | \$0.73                             |                         | \$0.86                                    | -39%  |  |
| 23               |                                     | SST-1(T)                                       | \$0.71                             |                         | \$0.43                                    | -3970   |  |
| 24               |                                     | Daily Demand (On-Peak) \$/kW                   |                                    |                         |   |   |  |
| 25               |                                     | SST-1(D1)                                      | \$0.35                             |                         | \$0.41                                    | 17%   |  |
| 26               |                                     | SST-1(D1)                                      | \$0.33                             |                         | \$0.41                                    | 21%   |  |
| 27               |                                     | SST-1(D2)                                      | \$0.34                             |                         | \$0.41                                    | 21%   |  |
| 28               |                                     | SST-1(D3)<br>SST-1(T)                          | \$0.33                             |                         | \$0.39                                    | 18%   |  |
| 29               |                                     | 331-1(1)                                       | φ0.33                              |                         | \$0.55                                    | 1070  |  |
| 30               |                                     | Supplemental Service                           |                                    |                         |   |   |  |
| 31               |                                     | Demand   | Otherwise Applicable Rate          | O++                     | nerwise Applicable Rate                   |   |  |
| 32               |                                     | Energy   | Otherwise Applicable Rate          |                         | nerwise Applicable Rate                   |   |  |
| 33               |                                     | Lifeigy  | Otherwise Applicable Nate          | 5 Oii                   | lei wise Applicable Nate                  |   |  |
|                  | andby service is the Contract Stand | by Demand times the charge for distribution di | emand + the greater of (1) the sum | of the daily demand cha | arges or (2) the research on              |   |  |
| 35 demand charge | e times the on-neak standby nemai   | nd + the reservation demand charge times the   | difference between the Contract St | andhy Demand and the    | maximum an-neak demand                    |   |  |
| 36               | times in con pour standey deman     | the reservation demand energy times the        | difference between the Contract of | andby bemand and the    | maximum on-peak demand                    |   |  |
| 37               |                                     | Non-Fuel Energy - On-Peak (¢ per kWh)          |                                    |                         |   |   |  |
| 38               |                                     | SST-1(D1)                                      | 0.704                              |                         | 0.501                                     | -29%  |  |
| 39               |                                     | SST-1(D2)                                      | 0.702                              |                         | 0.501                                     | -29%  |  |
| 40               |                                     | SST-1(D3)                                      | 0.694                              |                         | 0.499                                     | -28%  |  |
| 41               |                                     | SST-1(T)                                       | 0.661                              |                         | 0.482                                     | -27%  |  |
| 42               |                                     | Non-Fuel Energy - Off-Peak (¢ per kWh)         | 3.001                              |                         | 0.402                                     | £1 /V   |  |
| 43               |                                     | SST-1(D1)                                      | 0.704                              |                         | 0.501                                     | -29%  |  |
| 44               |                                     | SST-1(D2)                                      | 0.702                              |                         | 0.501                                     | -29%  |  |
| 45               |                                     | SST-1(D3)                                      | 0.694                              |                         | 0.499                                     | -28%  |  |
| 46               |                                     | SST-1(T)                                       | 0.661                              |                         | 0.482                                     | -27%  |  |
| 40               |                                     | 301-1(1)                                       | 0.001                              |                         | 0.402                                     | -21 /0  |  |

SCHEDULE A - 3

SUMMARY OF TARIFFS

|   | RIDA PUBLIC SERVICE COMMISSION<br>IPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES |   |                                      | ES, DETAILING   | ALL PROPOSED CHANGES CURRENT AND PROPOSED           | Type of Data Shown:  X Projected Test Year Ended 12/31/06                        |  |
|---|---|---|--------------------------------------|-----------------|---|--|--|
| OMPANY: FLORIDA POWE<br>OCKET NO. 050045-EI | R & LIGHT COMPANY.  | AND SUBSIDIARIES  | CLASSES OF SERVICE, DEM.<br>CHARGES, | AND, ENERGY     | , AND OTHER SERVICE                                 | Prior Year Ended/_/<br>Historical Test Year Ended/_/<br>Witness: Rosemary Morley |  |
| 30KE1 NO. 030043-E1                         | (1)   | (2)   | (3)                                  | (4)             | (5)   | (6)  |  |
|   |   | TYPE OF   | CURRENT                              | PROPOSED        | PROPOSED  | PERCENT  |  |
|   | SCHEDULE  | CHARGE  |                                      | E SCHEDULE      |   | INCREASE   |  |
|   |   | Interruptible Standby and Supplemental Service<br>Customer Charge               |                                      |                 |   |  |  |
|   |   | Distribution  | \$581.06                             |                 | \$304.00  | -48%   |  |
| <b>4</b><br>5                               |   | Transmission  | \$2,998.28                           |                 | \$2,655.00  | -11%   |  |
|   |   | Distribution Demand   |                                      |                 |   |  |  |
| 3<br>7                                      |   | Distribution  | \$2.26                               |                 | \$3.32  | 47%  |  |
| 3   |   | Transmission  | N/A                                  |                 | N/A   | N/A  |  |
| )   |   |   |                                      |                 |   | · <del>···</del>   |  |
| 0   |   | Reservation Demand-Interruptible  |                                      |                 |   |  |  |
| 1   |   | Distribution  | \$0.15                               |                 | \$0.20  | 32%  |  |
| 2<br>3                                      |   | Transmission  | \$0.14                               |                 | \$0.20  | 42%  |  |
| 4   |   | Reservation Demand-Firm   |                                      |                 |   |  |  |
| 5   |   | Distribution  | \$0.73                               |                 | \$0.86  | 18%  |  |
| <b>3</b>                                    |   | Transmission  | \$0.71                               |                 | \$0.43  | -39%   |  |
| 7   |   | 0 1 110 1   |                                      |                 |   |  |  |
| 3   |   | Supplemental Service<br>Demand  | Otherwise Applicable Rate            |                 | Otherwise Applicable Rate                           |  |  |
| ,<br>)                                      |   | Energy  | Otherwise Applicable Rate            |                 | Otherwise Applicable Rate Otherwise Applicable Rate |  |  |
|   |   | Energy  | Otherwise Applicable Nate            |                 | Otherwise Applicable Itale                          |  |  |
| ?   |   | Daily Demand (On-Peak) Firm Standby   |                                      |                 |   |  |  |
| 3   |   | Distribution  | \$0.34                               |                 | \$0.41  | 21%  |  |
| !   |   | Transmission  | \$0.33                               |                 | \$0.39  | 18%  |  |
| 5<br>6                                      |   | Daily Demand (On-Peak) Interruptible Standby                                    |                                      |                 |   |  |  |
| 7   |   | Distribution  | \$0.07                               |                 | \$0.09  | 35%  |  |
| В   |   | Transmission  | \$0.07                               |                 | \$0.09  | 35%  |  |
| 9   |   |   |                                      |                 |   |  |  |
| D<br>1                                      |   | Non-Fuel Energy - On-Peak (¢ per kWh)   |                                      |                 |   |  |  |
| 2   |   | Distribution  | 0.702                                |                 | 0.630   | -10%   |  |
|   |   | Transmission  | 0.494                                |                 | 0.540   | 9%   |  |
|   |   | Non-Fuel Energy - Off-Peak (¢ per kWh)  |                                      |                 |   |  |  |
| 5   |   | Distribution  | 0.702                                |                 | 0.630   | -10%   |  |
| 7   |   | Transmission  | 0.494                                |                 | 0.540   | 9%   |  |
| ,<br>B                                      |   | Excess "Firm Standby Demand"  |                                      |                 |   |  |  |
| 9   |   | = Up to prior 60 months of service  | Difference between reservation       | charge for      | Difference between reservation charge for           |  |  |
| )   |   |   | firm and interruptible standby de    | emand f         | firm and interruptible standby demand               |  |  |
| 1   |   |   | times excess demand                  | 1               | mes excess demand                                   |  |  |
| 3   |   | Penalty Charge per kW for   | \$1.00                               |                 | \$1.00  | 00/  |  |
|   |   | each month of rebilling   | \$1.00                               |                 | 21.00   | 0%   |  |
|   |   |   |                                      |                 |   |  |  |
|   |   |   |                                      |                 |   |  |  |
|   | WIES-1  | Wireless Internet Electric Service Non-Fuel Energy (¢ per kWh)                  |                                      |                 |   |  |  |
|   |   | Non-Fuel Energy (¢ per kWh)  Minimum ten internet device delivery points with i | 17.806                               | 20MM or mare    | 17.806  | 0%   |  |
| )<br>)                                      |   | minimum ten internet device delivery points with i                              | montany energy usage not less than   | ZUKVVII OF MORE | tuan sokvin per device.                             |  |  |
| 1   |   |   |                                      |                 |   |  |  |
| 2   |   |   |                                      |                 |   |  |  |
| 3   | TR  | Transformation Rider  |                                      |                 |   |  |  |
| <b>1</b><br>5                               |   | Transformer Credit  | (\$0.27\                             |                 | (\$0.37)  | 00/  |  |
| )<br>}                                      |   | (per kW of Billing Demand)  | (\$0.37)                             |                 | (\$0.37)  | 0%   |  |

| FLORIDA PUBLIC SERV | VICE COMMISSION        |   | EXPLANATION: PROVIDE A  |                         |  | Type of Data ShownX_ Projected Test Year Ended 12/31/06              |  |
|---------------------|------------------------|---|---|-------------------------|--|--|--|
|                     | OWER & LIGHT COMPANY A | ND SUBSIDIARIES   | IN RATES AND RATE CLASSI<br>CLASSES OF SERVICE, DEM<br>CHARGES. |                         |  | Prior Year Ended Historical Test Year Ended Witness: Rosemary Morley |  |
| DOCKET NO. 050045-E |                        | (2)   | (3)   | (4)                     | (5)  | (6)  |  |
|                     | (1)<br>CURRENT         | (2)   | (0)   | (4)                     |  | • •  |  |
| LINE                | RATE                   | TYPE OF<br>CHARGE   | CURRENT<br>RATE RAT   | PROPOSED<br>TE SCHEDULE | PROPOSED<br>RATE                               | PERCENT<br>INCREASE  |  |
| NO.                 | SCHEDULÉ               | CHARGE  | RAIE RA   | E SCHEDULE              | RAIL   | INONE/NOE  |  |
| 2                   |                        |   |   | GSCU-1                  |  |  |  |
| 3                   |                        | GENE  | RAL SERVICE CONSTANT USAGE<br>(OPTIONAL)                        |                         |  |  |  |
|                     |                        | Available to GS-1 customers that maintain a rela  |   |                         | ss.  |  |  |
| 7                   |                        | Maximum kWh/Service Day over 24-months not<br>Customers with excess of 105% transferred and |   |                         |  |  |  |
| 8                   |                        | MAXIMUM KWH PER SERVICE DAY:  |   |                         |  |  |  |
| 9<br>10             |                        | The highest average kWh per se<br>CONSTANT USAGE KWH:                                       | rvice day experienced over the curr                             | ent and prior 23 mont   | n billing periods                              |  |  |
| 11                  |                        |   | Day multiplied by the number of ser                             | vice days in the curre  | nt billing period.                             |  |  |
| 12<br>13            | N/A                    | Customer Charge   |   |                         | \$9.14   | N/A  |  |
| 14                  | INC                    |   |   |                         |  |  |  |
| 15<br>16            | N/A                    | Non-Fuel Energy Charges:<br>Base Energy Charge*   |   |                         | \$0.02371 per Constant Usa                     | age kWh N/A  |  |
| 17                  | NO                     | 3, 5  |   |                         | vo.b2071 per constant cost                     | 390 (44)   |  |
| 18<br>19            | N/A                    | Additional Charges:<br>Fuel Charge*   |   | Come                    | e as the SL-2 Rate Schedule; see She           | ot No. 8 030   |  |
| 20                  | N/A                    | Fuel Charge   |   | Janie                   | e as the SE-2 Nate Schedule, see She           | et 110. 0.000  |  |
| 21                  |                        | * The first and was first analysis pharmas will be a  | accepted on the Constant Linna WA                               | •                       |  |  |  |
| 22<br>23            |                        | * The fuel and non-fuel energy charges will be a  | ssessed on the Constant Osage KW                                | 1                       |  |  |  |
| 24                  |                        |   |   |                         |  |  |  |
| 25<br>26            |                        |   |   | HLFT-1                  |  |  |  |
| 27<br>28            |                        | HIĞI  | LOAD FACTOR – TIME OF USE                                       |                         |  |  |  |
| 29                  |                        | This is an optional rate schedule available to cu   | tomers otherwise served under the                               | GSD-1, GSDT-1, GS       | LD-1, GSLDT-1, GSLD-2, or GSLDT-               | 2 Rate Schedules   |  |
| 30                  |                        | MAXIMUM DEMAND:   |   |                         | ,, ,   |  |  |
| 31<br>32            |                        | Customer's greatest use during to<br>ANNUAL MAXIMUM DEMAND:                                 | he month as adjusted for power fac                              | tor                     |  |  |  |
| 33                  |                        | Highest monthly Maximum Dema  | and recorded during the last 12 mor                             | iths.                   |  |  |  |
| 34<br>35            |                        | ON-PEAK DEMAND:   | designated On-Peak periods during                               | the month or adjuste    | d for nower factor                             |  |  |
| 36                  |                        |   | resignated On-Feak pendus during                                | the month as adjuste    | d for power factor                             |  |  |
| 37<br>38            | N/A                    | Customer Charge   | aximum Demand less than 500 kW:                                 |                         | \$40.00  | N/A  |  |
| 39                  | N/A                    |   | aximum Demand less than 2000 kW                                 |                         | \$150.00                                       | N/A  |  |
| 40                  | N/A                    | For customers with an Annual M  | aximum Demand of 2000 kW or mo                                  | re:                     | \$350.00                                       | N/A  |  |
| 41<br>42            |                        | Demand Charges  |   |                         |  |  |  |
| 43                  | N/A                    | On-peak Demand Charge:  | per kW of On-Peak Demand  |                         | \$8.22   | N/A  |  |
| 44<br>45            | N/A<br>N/A             | Maximum Demand Charge:<br>Capacity Payment Charge:  | per kW of Maximum Demand  | See S                   | \$1.82<br>Sheet No. 8.030, per kW of On-Peak D | N/A<br>Demand  |  |
| 46                  | 1 11/1                 |   |   | 000 0                   |  |  |  |
| 47<br>48            |                        | Non-Fuel Energy Charges: (¢ per kWh) Base Energy Charge (¢ per kWh                          | ١٠  |                         |  |  |  |
| 49                  | N/A                    | On-Peak Period  | <i>)</i> ·  |                         | 0.834  | N/A  |  |
| 50<br>51            | N/A                    | Off-Peak Period   |   |                         | 0.504  | N/A  |  |
| 52                  |                        | Minimum Charge:   |   |                         |  |  |  |
| 53<br>54            | N/A                    | The Customer Charge plus the currently effective  | e Demand Charges  |                         |  |  |  |
| 55                  |                        |   |   |                         |  |  |  |

SUPPORTING SCHEDULES RECAP SCHEDULES:

SCHEDULE A - 3 SUMMARY OF TARIFFS

| FLORIDA PUBLIC SERVICE | COMMISSION             |   | EXPLANATION: PROVID   |                           |                                  | Type of Data Shown:   |  |  |
|------------------------|------------------------|---|---|---------------------------|----------------------------------|---|--|--|
| COMPANY: FLORIDA POWE  | ER & LIGHT COMPANY AND | SUBSIDIARIES  | IN RATES AND RATE CL<br>CLASSES OF SERVICE, I<br>CHARGES                        |                           |                                  | X_ Projected Test Year Ended 12/31/06<br>Prior Year Ended/<br>Historical Test Year Ended/ |  |  |
| DOCKET NO. 050045-EI   |                        |   | CHARGES.  |                           |                                  | Witness: Rosemary Morley  |  |  |
|                        | (1)                    | (2)   | (3)   | (4)                       | (5)                              | (6)   |  |  |
| LINE                   | CURRENT<br>RATE        | TYPE OF   | CURRENT   | PROPOSED                  | PROPOSED                         | PERCENT   |  |  |
| NO.                    | SCHEDULE               | CHARGE  | RATE  | RATE SCHEDULE             | RATE                             | INCREASE  |  |  |
| 1                      |                        |   |   |                           |                                  |   |  |  |
| 2 3                    |                        |   | Seasonal Demand - Ti  |                           |                                  |   |  |  |
| 4                      |                        | This is an optional rate available to custor                            | (OPTION)  | AL)<br>Trent trent Test   | DT 1 CSLD 2 or GSLDT 2 Pata Scho | adulas:   |  |  |
| 6                      |                        | ANNUAL MAXIMUM DEMAND:  |   |                           |                                  | eduica .  |  |  |
| 7                      |                        |   | imum Demand recorded during the last<br>tring equipment for the 30-minute peri- |                           |                                  |   |  |  |
| 9                      |                        | FROM the Company's friete SEASONAL ON-PEAK DEMAND:                      | ening equipment for the 30-minute peri-   | od of Customer's greatest | use.                             |   |  |  |
| 10                     |                        |   | ole kW, as determined from the Comp   |                           |                                  |   |  |  |
| 11<br>12               |                        |   | of Customer's greatest use between the<br>through September, excluding Memo     |                           |                                  |   |  |  |
| 13                     | :                      | SEASONAL ON-PEAK KWH:   |   | * '                       | ay and Edbor Bay                 |   |  |  |
| 14                     |                        |   | g the hours of 3 p.m. and 6 p.m. on w   |                           | Day                              |   |  |  |
| 15<br>16               | :                      | during June through Septi<br>SEASONAL OFF- <b>PEAK KWH</b> :            | ember, excluding Memorial Day, Inder  | Denuence Day and Labor    | Бау.                             |   |  |  |
| 17                     |                        | All other hours during the  | months of June, July, August and Sep  | otember.                  |                                  |   |  |  |
| 18<br>19               | !                      | NON-SEASONAL DEMAND:  | ole kW, as determined from the Comp   |                           | t for the 20 minute period       |   |  |  |
| 20                     |                        |   | it use during the month during the mor  |                           |                                  |   |  |  |
| 21                     | ļ                      | NON-SEASONAL KWH (OPTION A):  |   |                           |                                  |   |  |  |
| 22<br>23               | 1                      | <b>The kWh consumed durin</b><br>NON-SEASON <b>AL ON-PEAK KWH (OPTI</b> | g the months of January through May   | and October through Dec   | ember.                           |   |  |  |
| 24                     | '                      |   | Non-Seasonal On-Peak Period.  |                           |                                  |   |  |  |
| 25                     | ļ                      | NON-SEASON <b>AL OFF-PEAK KWH (OP</b> 1                                 |   |                           |                                  |   |  |  |
| 26<br>27               |                        | All kWh consumed during   | Non-Seasonal Off-Peak Period.   |                           |                                  |   |  |  |
| 28                     | 1                      | Customer Charge   |   |                           |                                  |   |  |  |
| 29                     | NI/A                   |   | nual Maximum Demand less than 500   | kW                        | \$25.00                          | N/A   |  |  |
| 30<br>31               | N/A<br>N/A             |   | applicable Rate Schedule GSD-1 applicable Rate Schedule GSDT-1                  |                           | \$40.00                          | N/A   |  |  |
| 32                     | N/A                    |   | ual Maximum Demand less than 2000   |                           | \$150.00                         | N/A   |  |  |
| 33<br>34               | N/A                    | For customers with an An  | nual Maximum Demand of 2000 kW o  | r more                    | \$350.00                         | N/A   |  |  |
| 35                     | ĺ                      | Demand and Energy Charges during Jun-                                   | e through September (SEASONAL)  |                           |                                  |   |  |  |
| 36                     |                        | Demand Charges:   |   |                           | 40.40                            |   |  |  |
| 37<br>38               | N/A                    |   | nd Charge per kW of Seasonal On-Pe<br>nt Charge applied per kW of Seasonal      |                           | \$6.40                           | N/A   |  |  |
| 39                     |                        | , , , ,   | · · ·   | On-r cak bemana)          |                                  |   |  |  |
| 40                     |                        | Non-Fuel Energy Charges<br>Base Seasonal Off-Peak                       | s (¢ per kWh)   |                           | 1.145                            | N/A   |  |  |
| 41<br>42               | N/A<br>N/A             | Base Seasonal On-Peak Base Seasonal On-Peak                             |   |                           | 4.192                            | N/A   |  |  |
| 43                     |                        |   |   |                           |                                  |   |  |  |
| 44<br>45               | l                      | Demand and Energy Charges during Jan<br>Customers may select fro        | uary through May and October through<br>m one of the following options          | n December (NON-SEAS      | UNAL)                            |   |  |  |
| 45<br>46               |                        | •   |   |                           |                                  |   |  |  |
| 47                     |                        | OPTION A: Non-Seasons   | al Standard Rate  |                           |                                  |   |  |  |
| 48<br>49               | N/A                    | Demand Charges:<br>Non-Seasonal Demand C                                | harge per kW of Non-Seasonal Dema   | nd:                       | \$5.51                           | N/A   |  |  |
| 50                     |                        |   | it Charge applied per kW of Non-Seas  |                           |                                  | ·····   |  |  |
| 51                     |                        | New Front Forces Charles  | o. (4 per bles Consens (JAM)  |                           |                                  |   |  |  |
| 52<br>53               | N/A                    | Non-Fuel Energy Charges<br>Non-Seasonal Energy Ch                       | s: (¢ per Non-Seasonal kWh)<br>arne:  |                           | 1.502                            | N/A   |  |  |
| 54                     | Dies                   | Hon-ocasonal Energy On  | argo.   |                           | 1.002                            | 1973  |  |  |
| 55                     |                        |   |   |                           |                                  |   |  |  |
| 56                     |                        |   |   |                           |                                  |   |  |  |

| SCHEDULE A - 3  |                                    |   | SUMMARY OF TARIF   | FS             |                      |  |  |  |  |
|---|------------------------------------|---|--|----------------|----------------------|--|--|--|--|
| FLORIDA PUBLIC SER<br>COMPANY: FLORIDA I<br>DOCKET NO. 050045-8 | POWER & LIGHT COMPANY AND SU       |   | EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED  CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.  Type of Data Shown:  X Projected Test Year Ended 12/31/06  Prior Year Ended // / |                |                      |  |  |  |  |
| LINE<br>NO.   | (1)<br>CURRENT<br>RATE<br>SCHEDULE | (2)<br>TYPE OF<br>CHARGE  | (3) (4)  CURRENT PROPOSED  RATE RATE SCHEDULE  | PROPOSED       | (6) PERCENT INCREASE |  |  |  |  |
| 1<br>2<br>3<br>4<br>5<br>6                                      |                                    |   | Seasonal Demand – Time of Use Rider<br>(OPTIONAL) continued  |                |                      |  |  |  |  |
| 7<br>8<br>9<br>10<br>11<br>12<br>13                             | N/A                                | Non-Seasonal Demand Chan  | Non-Seasonal Demand occurring during the Non-Seas  | <b>\$5.51</b>  | N/A                  |  |  |  |  |
| 14<br>15<br>16<br>17<br>18                                      | N/A<br>N/A                         | OPTION B: Non-Seasonal Ti<br>Non-Fuel Energy Charges: (¢<br>Non-Seasonal On-Peak kWh<br>Non-Seasonal Off-Peak kWh | ; perkWh)  | 4.020<br>0.503 | N/A<br>N/A           |  |  |  |  |
| 19<br>20<br>21<br>22<br>23<br>24                                |                                    | excluding Thanksgiving Day,   |  |                |                      |  |  |  |  |
| 25<br>26<br>27<br>28<br>29                                      |                                    | 9 p.m. excluding Memorial Da<br>Non-Seasonal Off-Peak Perio<br>All other hours.                                   | ау.  |                |                      |  |  |  |  |
| 30<br>31<br>32<br>33<br>34<br>35<br>36<br>37<br>39<br>40<br>41  | Minii<br>N/A                       | mum Charge:<br>The Customer Charge plus th  | ne currently effective Demand Charges.   |                |                      |  |  |  |  |

SCHEDULE A - 3

SUMMARY OF TARIFFS

| ELOPIDA BURUC SI     | ERVICE COMMISSION               |  | EXPLANATION: PROVI                        | DE A SUMMARY OF              | ALL PROPOSED CHAN                                    | IGES  | Type of Data Shown:                                     |  |  |
|----------------------|---------------------------------|--|---|------------------------------|--|---|---|--|--|
|                      |                                 |  | IN RATES AND RATE C<br>CLASSES OF SERVICE | LASSES, DETAILING            | CURRENT AND PROP                                     | OSED  | X Projected Test Year Ended 12/31/06 Prior Year Ended// |  |  |
| DOCKET NO. 05004     | DA POWER & LIGHT COMPANY AND SU | JESIDIARIES  | CHARGES.                                  | , DEMINIO, ENERGT            | , AND OTHER SERVICE                                  | _   | Historical Test Year Ended// Witness: Rosemary Morley   |  |  |
| DOCKET NO. 05004     | (1)                             | (2)  | (3)                                       | (4)                          | (5   | 5)  | (6)   |  |  |
| _                    | CURRENT                         |  |   | PROPOSED                     | PROPOSE  | <b>D</b>  | PERCENT   |  |  |
| LINE<br>NO.          | RATE<br>SCHEDULE                | TYPE OF<br>CHARGE  | CURRENT<br>RATE                           | RATE SCHEDULE                | RAT  |   | INCREASE  |  |  |
|                      |                                 | <del></del>  |   | C1 0                         |  |   |   |  |  |
| 2<br>3<br>4<br>5     |                                 | This Rate Schedule is for FPL-owne<br>Rate Schedules SL-1 and OL-1, and<br>lighting streets, roadways, and com | any Customer for the sole                 | ilable under<br>e purpose of | ions.  | <b>.</b> .  |   |  |  |
| 7 8                  | N/A                             | MONTHLY RATE<br>Facilities:  |   |                              | 1.018% of the total estin                            | nated project cost  |   |  |  |
| 9<br>10<br>11        | N/A                             | Maintenance  |   |                              | FPL's estimated costs o                              | f maintaining lighting facilities.  |   |  |  |
| 12<br>13<br>14       | N/A                             | Billing:   |   |                              |  | o assess a charge for the recove<br>stem developed sofely for this ra   |   |  |  |
| 15<br>16<br>17       |                                 | Energy   |   |                              |  | ixtures shall be estimated using<br>i <u>t Wattage (usage) x 353.3 hour</u><br>1000   |   |  |  |
| 18<br>19             | N/A                             | Non-Fuel Energy: (¢/kW   | 1)  |                              | 2.31   | 2 (¢/kWh)   | N/A   |  |  |
| 20<br>21<br>22       | N/A                             | MINIMUM MONTHLY BILL   |   |                              | The minimum monthly b                                | ill shall be the applicable Faciliti  | es Maintenance and Billing charges                      |  |  |
| 23<br>24<br>25<br>26 | N/A                             | EARLY TERMINATION:   |   |                              | applying the following To<br>based on the year in wh | of service, the Customer shall pa<br>ermination Factors to the estima<br>ich the Agreement was terminat<br>e Customer for the cost to the u | ted project costs,<br>ed.                               |  |  |
| 27<br>28<br>29       |                                 |  |   |                              | Twenty (20) Years                                    | Termination Factor<br>1,2153  | N/A   |  |  |
| 30                   |                                 |  |   |                              | 2  | 1.0932  | N/A   |  |  |
| 31                   |                                 |  |   |                              | 3  | 1.0694  | N/A   |  |  |
| 32                   |                                 |  |   |                              | 4  | 1.0435  | N/A   |  |  |
| 33                   |                                 |  |   |                              | 5  | 1.0153<br>0.9845  | N/A<br>N/A  |  |  |
| 34<br>35             |                                 |  |   |                              | 6  | 0.9510  | N/A   |  |  |
| 36                   |                                 |  |   |                              | ,<br>8   | 0.9144  | N/A   |  |  |
| 37                   |                                 |  |   |                              | 9  | 0.8746  | N/A   |  |  |
| 38                   |                                 |  |   |                              | 10   | 0.8312  | N/A   |  |  |
| 39                   |                                 |  |   |                              | 11   | 0.7838  | N/A   |  |  |
| 40                   |                                 |  |   |                              | 12   | 0.7322  | N/A   |  |  |
| 41                   |                                 |  |   |                              | 13   | 0.6760  | N/A   |  |  |
| 42                   |                                 |  |   |                              | 14   | 0.6147  | N/A   |  |  |
| 43                   |                                 |  |   |                              | 15   | 0.5479  | N/A   |  |  |
| 44                   |                                 |  |   |                              | 16   | 0.4750  | N/A   |  |  |
| 45                   |                                 |  |   |                              | 17   | 0.3957<br>0.3091  | N/A<br>N/A  |  |  |
| 46<br>47             |                                 |  |   |                              | 18<br>19   | 0.2148  | N/A<br>N/A  |  |  |
| 48                   |                                 |  |   |                              | 20   | 0.1120  | N/A   |  |  |
| 49                   |                                 |  |   |                              | >20  | 0.0000  | N/A   |  |  |
| 50                   | N/A                             | ESTIMATED PROJECT COSTS  |   |                              |  |   |   |  |  |
| 51                   |                                 | Estimated project costs shall be bas   |   |                              |  |   |   |  |  |
| 52                   |                                 | of installing the lighting facilities to b   |   |                              | e all  |   |   |  |  |
| 53                   |                                 | cost components normally included  |   |                              |  |   |   |  |  |
| 54<br>55             |                                 | to labor, materials and supplies, and<br>Estimated project costs shall be bas                                  |   |                              | me of project installation                           | 1   |   |  |  |

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: PROVIDE A SCHEDUL

PROVIDE A SCHEDULE OF THE 13-MONTH AVERAGE ADJUSTED RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. PROVIDE THE DETAILS OF ALL ADJUSTMENTS ON SCHEDULE B-2.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/06

\_\_\_PRIOR YEAR ENDED \_\_/\_/\_

\_\_\_HISTORICAL TEST YEAR ENDED \_\_/\_/\_\_

WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

36

(\$000)

|             |                        | (1)                 | (2)<br>ACCUMULATED                        | (3)                                | (4)       | (5)                             | (6)          | (7)                     | (8)                             | (9)                         | (10)               |
|-------------|------------------------|---------------------|---|------------------------------------|-----------|---------------------------------|--------------|-------------------------|---------------------------------|-----------------------------|--------------------|
| LINE<br>NO. |                        | PLANT IN<br>SERVICE | PROVISION FOR DEPRECIATION & AMORTIZATION | NET PLANT<br>IN SERVICE<br>(1 - 2) | CWIP      | PLANT<br>HELD FOR<br>FUTURE USE | NUCLEAR FUEL | NET<br>UTILITY<br>PLANT | WORKING<br>CAPITAL<br>ALLOWANCE | OTHER<br>RATE BASE<br>ITEMS | TOTAL<br>RATE BASE |
| 1           |                        |                     |   |                                    |           |                                 |              |                         |                                 | _                           |                    |
| 2           | UTILITY PER BOOK       | 24,268,661          | 12,310,717                                | 11,957,944                         | 1,075,065 | 136,585                         | 175,473      | 13,345,067              | (2,324,946)                     | 0                           | 11,020,121         |
| 4<br>5      | SEPARATION FACTOR      | 0.991691            | 0.991462                                  | 0.991927                           | 0.989719  | 0.992731                        | 0.995585     | 0.991805                | 0.997820                        |                             | 0.990536           |
| 6<br>7      | JURIS UTILITY          | 24,067,016          | 12,205,612                                | 11,861,404                         | 1,064,012 | 135,593                         | 174,698      | 13,235,707              | (2,319,878)                     | 0                           | 10,915,829         |
| 8           | COMMISSION ADJUSTMENTS | (672,223)           | (505,866)                                 | (166,357)                          | (541,370) | 0                               | (174,698)    | (882,425)               | 2,371,113                       | 0                           | 1,488,688          |
| 10<br>11    | COMPANY ADJUSTMENTS    | 0                   | 433                                       | (433)                              | 0         | 0                               | 0            | (433)                   | 6,438                           | 0                           | 6,004              |
| 12<br>13    | TOTAL ADJUSTMENTS      | (672,223)           | (505,433)                                 | (166,791)                          | (541,370) | 0                               | (174,698)    | (882,858)               | 2,377,551                       | 0                           | 1,494,692          |
| 14<br>15    | JURIS ADJ UTILITY      | 23,394,793          | 11,700,179                                | 11,694,614                         | 522,642   | 135,593                         | 0            | 12,352,849              | 57,673                          | 0                           | 12,410,522         |

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

COMPANY:

36

FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO.

050045-EI

EXPLANATION:

PROVIDE A SCHEDULE OF THE 13-MONTH AVERAGE ADJUSTED RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. PROVIDE THE DETAILS OF ALL

ADJUSTMENTS ON SCHEDULE B-2.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED \_\_/\_/\_ X PRIOR YEAR ENDED 12/31/05

\_\_\_\_HISTORICAL TEST YEAR ENDED \_\_/\_/\_

WITNESS: K. MICHAEL DAVIS

(\$000)

|             |                        | (1)                 | (2)<br>ACCUMULATED                        | (3)                                | (4)       | (5)                             | (6)          | (7)                     | (8)                             | (9)                         | (10)               |
|-------------|------------------------|---------------------|---|------------------------------------|-----------|---------------------------------|--------------|-------------------------|---------------------------------|-----------------------------|--------------------|
| LINE<br>NO. |                        | PLANT IN<br>SERVICE | PROVISION FOR DEPRECIATION & AMORTIZATION | NET PLANT<br>IN SERVICE<br>(1 - 2) | CWIP      | PLANT<br>HELD FOR<br>FUTURE USE | NUCLEAR FUEL | NET<br>UTILITY<br>PLANT | WORKING<br>CAPITAL<br>ALLOWANCE | OTHER<br>RATE BASE<br>ITEMS | TOTAL<br>RATE BASE |
| 1           |                        |                     |   |                                    |           |                                 |              |                         |                                 |                             |                    |
| 2           | UTILITY PER BOOK       | 22,730,434          | 11,657,062                                | 11,073,372                         | 1,170,193 | 109,138                         | 158,882      | 12,511,585              | (1,793,660)                     | 0                           | 10,717,925         |
| 3           |                        |                     |   |                                    |           |                                 |              |                         |                                 |                             |                    |
| 4           | SEPARATION FACTOR      | 0.991620            | 0.991385                                  | 0.991868                           | 0.988536  | 0.992839                        | 0.995430     | 0.991610                | 0.998304                        | 0.000000                    | 0.990489           |
| 5           |                        |                     |   |                                    |           |                                 |              |                         |                                 |                             |                    |
| 6           | JURIS UTILITY          | 22,539,954          | 11,556,635                                | 10,983,319                         | 1,156,778 | 108,356                         | 158,156      | 12,406,610              | (1,790,618)                     | 0                           | 10,615,992         |
| 7           |                        |                     |   |                                    |           |                                 |              |                         |                                 |                             |                    |
| 8           | COMMISSION ADJUSTMENTS | (618,939)           | (480,202)                                 | (138,736)                          | (704,375) | 0                               | (158,156)    | (1,001,267)             | 1,855,214                       | 0                           | 853,946            |
| 9           |                        |                     |   |                                    |           |                                 |              |                         |                                 |                             |                    |
| 10          | COMPANY ADJUSTMENTS    | 0                   | 0   | 0                                  | 0         | 0                               | 0            | 0                       | 0                               | 0                           | 0                  |
| 11          |                        |                     |   |                                    |           |                                 |              |                         |                                 |                             |                    |
| 12          | TOTAL ADJUSTMENTS      | (618,939)           | (480,202)                                 | (138,736)                          | (704,375) | 0                               | (158,156)    | (1,001,267)             | 1,855,214                       | 0                           | 853,946            |
| 13          | <u>-</u>               |                     |   |                                    |           |                                 | ·            |                         |                                 |                             |                    |
| 14          | JURIS ADJ UTILITY      | 21,921,016          | 11,076,433                                | 10,844,583                         | 452,404   | 108,356                         | 0            | 11,405,343              | 64,596                          | 0                           | 11,469,939         |
| 15          |                        |                     |   |                                    |           |                                 |              |                         |                                 |                             |                    |

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES:

B-3, B-2, B-6

RECAP SCHEDULES: A-1

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:
PROVIDE A SCHEDULE OF THE 13-MONTH
AVERAGE ADJUSTED RATE BASE FOR THE TEST
YEAR, THE PRIOR YEAR AND THE MOST RECENT
HISTORICAL YEAR. PROVIDE THE DETAILS OF ALL

ADJUSTMENTS ON SCHEDULE B-2.

TYPE OF DATA SHOWN:
\_\_\_PROJECTED TEST YEAR ENDED \_\_/\_/\_

PRIOR YEAR ENDED \_/\_/\_
X HISTORICAL TEST YEAR ENDED 12/31/04

WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

36

|             |                        |                     |   |                                    | (\$000)   |                                 |              |                         |                                 |                             |                    |
|-------------|------------------------|---------------------|---|------------------------------------|-----------|---------------------------------|--------------|-------------------------|---------------------------------|-----------------------------|--------------------|
|             |                        | (1)                 | (2)<br>ACCUMULATED                        | (3)                                | (4)       | (5)                             | (6)          | (7)                     | (8)                             | (9)                         | (10)               |
| LINE<br>NO. |                        | PLANT IN<br>SERVICE | PROVISION FOR DEPRECIATION & AMORTIZATION | NET PLANT<br>IN SERVICE<br>(1 - 2) | CWIP      | PLANT<br>HELD FOR<br>FUTURE USE | NUCLEAR FUEL | NET<br>UTILITY<br>PLANT | WORKING<br>CAPITAL<br>ALLOWANCE | OTHER<br>RATE BASE<br>ITEMS | TOTAL<br>RATE BASE |
| 1 2         | UTILITY PER BOOK       | 21,553,493          | 11,129,604                                | 10,423,890                         | 998,768   | 58,127                          | 153,294      | 11,634,079              | (1,968,068)                     | 0                           | 9,666,011          |
| 4           | SEPARATION FACTOR      | 0.992500            | 0.992312                                  | 0.992700                           | 0.987698  | 0.994479                        | 0.995288     | 0.992314                | 0.996525                        | 0.000000                    | 0.991456           |
| 6           | JURIS UTILITY          | 21,391,831          | 11,044,036                                | 10,347,795                         | 986,481   | 57,806                          | 152,572      | 11,544,654              | (1,961,228)                     | 0                           | 9,583,426          |
| 8           | COMMISSION ADJUSTMENTS | (593,499)           | (456,268)                                 | (137,231)                          | (721,923) | (                               | (152,572)    | (1,011,726)             | 2,107,267                       | 0                           | 1,095,541          |
| 10<br>11    | COMPANY ADJUSTMENTS    | O                   | 0   | 0                                  | 0         | (                               | 0            | 0                       | 0                               | 0                           | 0                  |
| 12<br>13    | TOTAL ADJUSTMENTS      | (593,499)           | (456,268)                                 | (137,231)                          | (721,923) | C                               | (152,572)    | (1,011,726)             | 2,107,267                       | 0                           | 1,095,541          |
| 14<br>15    | JURIS ADJ UTILITY      | 20,798,332          | 10,587,769                                | 10,210,564                         | 264,557   | 57,806                          | 0            | 10,532,927              | 146,039                         | 0                           | 10,678,967         |

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

| FLORIDA PUBLIC SERVICE COMMISSION      | EXPLANATION:  | TYPE OF DATA SHOWN:                        |
|--|---|--|
|  | LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-  | X PROJECTED TEST YEAR ENDED 12/31/06       |
| COMPANY: FLORIDA POWER & LIGHT COMPANY | MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE | PRIOR YEAR ENDED/_/_                       |
| AND SUBSIDIARIES                       | ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT  | HISTORICAL TEST YEAR ENDED/_/_             |
|  | PROPOSED IN THE CURRENT CASE AND THE REASONS FOR  | WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY |
| DOCKET NO. 050045-EI                   | EXCLUDING THEM.   |  |

DOCKET NO. 050045-EI

| LINE<br>NO.          | ADJUSTMENT TITLE  | REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE) | (1) ADJUSTMENT AMOUNT (\$000)      | (2)<br>JURISDICTIONAL<br>FACTOR  | (3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) x (2) (\$000) |
|----------------------|---|---|------------------------------------|----------------------------------|---|
| 1 2                  | COMMISSION ADJUSTMENTS  |   |                                    |                                  |   |
| 3<br>4<br>5          | PLANT IN SERVICE ADJUSTMENTS  |   |                                    |                                  |   |
| 6<br>7<br>8          | ASSET RETIREMENT OBLIGATION ENVIRONMENTAL FUEL TRANSPORTATION EQUIPMENT                 | (1)<br>(2)<br>(3)   | (434,106)<br>(139,418)<br>(51,003) | 0.995437<br>0.985217<br>0.985257 | (432,125)<br>(137,357)<br>(50,251)                        |
| 9                    | LOAD CONTROL  | (4)   | (52,490)                           | 1.000000                         | (52,490)  |
| 10<br>11<br>12       | TOTAL PLANT IN SERVICE ADJUSTMENTS  ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS |   | (677,017)                          | 0.992920                         | (672,223)   |
| 13                   |   |   |                                    |                                  |   |
| 14<br>15             | ACCUM PROV DECOMMISSIONING COSTS ASSET RETIREMENT OBLIGATION DECOMMISSIONING            | (5)<br>(6)  | 2,426,208<br>(2,263,240)           | 0.995899<br>0.995437             | 2,416,258<br>(2,252,913)                                  |
| 16<br>17             | ASSET RETIREMENT OBLIGATION ENVIRONMENTAL   | (7)<br>(8)  | 231,133<br>28,649                  | 0.995437<br>0.985217             | 230,079<br>28,225   |
| 18<br>19             | FUEL TRANSPORTATION EQUIPMENT   | (9)   | 41,272                             | 0.985257                         | 40,663  |
| 20<br>21             | LOAD CONTROL TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS                  | (10)  | <u>43,554</u><br>507,576           | 1.000000<br>0.996630             | 43,554<br>505,866   |
| 22<br>23             | CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS   |   |                                    |                                  |   |
| 24<br>25<br>26       | CONSTRUCTION WORK IN PROGRESS TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS           | (11)  | (549,955)<br>(549,955)             | 0.984389<br>0.984389             | (541,370)<br>(541,370)                                    |
| 27<br>28             | NUCLEAR FUEL ADJUSTMENTS  |   |                                    |                                  |   |
| 29<br>30<br>31<br>32 | NUCLEAR FUEL CAPITAL LEASES<br>TOTAL NUCLEAR FUEL ADJUSTMENTS                           | (12)  | (175,473)<br>(175,473)             | 0.995585<br>0.995585             | (174,698)<br>(174,698)                                    |
| 33<br>34<br>35       | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.   |   |                                    |                                  |   |

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

EXCLUDING THEM.

AND SUBSIDIARIES

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR

PRIOR YEAR ENDED \_\_/\_/\_ HISTORICAL TEST YEAR ENDED \_\_/\_/\_

TYPE OF DATA SHOWN:

DOCKET NO. 050045-EI

WITNESS: K. MICHAEL DAVIS. ROSEMARY MORLEY

X PROJECTED TEST YFAR ENDED 12/31/06

| LINE<br>NO.          | ADJUSTMENT TITLE                              | REASON FOR<br>ADJUSTMENT<br>OR OMISSION<br>(PROVIDE SUPPORTING<br>SCHEDULE) | (1)  ADJUSTMENT  AMOUNT (\$000) | (2) JURISDICTIONAL FACTOR | (3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) x (2) (\$000) |
|----------------------|---|---|---------------------------------|---------------------------|---|
| 1                    | MODIVING CARITAL AR MUSTATATO                 |   | "                               | -                         |   |
| 2                    | WORKING CAPITAL ADJUSTMENTS                   |   |                                 |                           |   |
| 3                    | ASSET RETIREMENT OBLIGATION                   | (42)  | 2                               | 0.00000                   | 0   |
| 5                    | ACCOUNTS RECEIVABLE - ASSOC COS               | (13)  | (40.074)                        | 0.995027                  | 0 (42 242)  |
| 6                    | DBT DEFERRED SECURITY                         | (14)<br>(15)  | (12,374)<br>0                   | 0.00000                   | (12,312)  |
| 7                    | INTEREST & DIVIDENDS RECEIVABLE               | (15)  | (323)                           | 0.995027                  | (322)   |
| 8                    | JOBBING ACCOUNTS                              | (10)  | (3,856)                         | 0.995027                  | (3,837)   |
| 9                    | RB WC A MERCH ENERGY STORE PRG                | (17)  | (3,630)                         | 0.000000                  | (5,057)   |
| 10                   | NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC | (19)  | (167,047)                       | 0.981825                  | (164,011)   |
| 11                   | OKEELANTA SETTLEMENT                          | (20)  | (22,250)                        | 0.985266                  | (21,922)  |
| 12                   | POLE ATTACHMENTS RENTS RECEIVABLE             | (21)  | (10,235)                        | 0.995027                  | (10,184)  |
| 13                   | PREPAYMENTS - INTEREST ON COMMERCIAL PAPER    | (22)  | (2,178)                         | 0.992992                  | (2,163)   |
| 14                   | DEFERRED GRT - REVENUE REFUND                 | (23)  | (2,)                            | 0.000000                  | (2,130)   |
| 15                   | TEMPORARY CASH INVESTMENTS                    | (24)  | (17,852)                        | 0.995027                  | (17,763)  |
| 16                   | ACCUM DEFERRED RETIREMENT BENEFITS            | (25)  | 3.748                           | 0.995027                  | 3,729   |
| 17                   | ACCUM. PROV PROPERTY & STORM INSURANCE        | (26)  | 81,342                          | 0.995027                  | 80.938  |
| 18                   | ACCUM. PROV RATE REFUNDS                      | (27)  | 0                               | 0.00000                   | 0   |
| 19                   | ASSET RETIREMENT OBLIGATION                   | (28)  | 2,466,212                       | 0.995437                  | 2,454,960   |
| 20                   | GAIN ON SALE OF EMISSION ALLOWANCE            | (29)  | 1.097                           | 0.985217                  | 1,080   |
| 21                   | JOBBING ACCOUNTS                              | (30)  | 9,027                           | 0.995027                  | 8,983   |
| 22                   | PAYABLE TO NUCLEAR DECOMMISSIONING FUND       | (31)  | 5,708                           | 0.995027                  | 5,680   |
| 23                   | POLE ATTACHMENT RENTS PAYABLE                 | (32)  | 6,160                           | 0.995027                  | 6,129   |
| 24                   | PREFERRED STOCK DIVIDENDS ACCRUED             | (33)  | 0                               | 0.00000                   | 0   |
| 25                   | SJRPP ACCELERATED RECOVERY                    | (34)  | 42,757                          | 0.985266                  | 42,127  |
| 26<br>27             | TOTAL WORKING CAPITAL ADJUSTMENTS             |   | 2,379,937                       | 0.996292                  | 2,371,113   |
| 28<br>29<br>30<br>31 | TOTAL COMMISSION ADJUSTMENTS                  |   | 1,485,069                       |                           | 1,488,688   |
| 32<br>33<br>34       | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.     |   |                                 |                           |   |

35

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR

EXCLUDING THEM.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/06

PRIOR YEAR ENDED \_\_/\_/\_

HISTORICAL TEST YEAR ENDED \_\_/\_/\_

PAGE 3 OF 7

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

| LINE<br>NO. | ADJUSTMENT TITLE  | REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE) | (1) ADJUSTMENT AMOUNT (\$000) | (2) JURISDICTIONAL FACTOR | (3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) × (2) (\$000) |
|-------------|---|---|-------------------------------|---------------------------|---|
|             | ADJOSTMENT TITLE  | SCHEDOLE)   | (\$000)                       |                           | (\$000)   |
| 1<br>2<br>3 | COMPANY ADJUSTMENTS                                       |   |                               |                           |   |
| 4           | PLANT IN SERVICE ADJUSTMENTS                              |   |                               |                           |   |
| 5           | TOTAL PLANT IN SERVICE ADJUSTMENTS                        |   |                               | 0.000000                  | 0   |
| 7           | TOTAL PLANT IN SERVICE ADJUSTIVIENTS                      |   | U                             | 0.00000                   | Ü   |
| 8           | ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS       |   |                               |                           |   |
| 10          | DISMANTLEMENT RSV NEW PLANT                               | (35)  | (440)                         | 0.984389                  | (433)<br>(433)  |
| 11          | TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS |   | (440)                         | 0.984389                  | (433)   |
| 12<br>13    | CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS                 |   |                               |                           |   |
| 14          |   |   |                               |                           |   |
| 15          | TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS           |   | 0                             | 0.000000                  | 0   |
| 16<br>17    | NUCLEAR FUEL ADJUSTMENTS                                  |   |                               |                           |   |
| 18          | NOCLEAR POLE ADJUSTINENTS                                 |   |                               |                           |   |
| 19          | TOTAL NUCLEAR FUEL ADJUSTMENTS                            |   | 0                             | 0.000000                  | 0   |
| 20          | MODIVINO CADITAL AD ILIOTAFATO                            |   |                               |                           |   |
| 21<br>22    | WORKING CAPITAL ADJUSTMENTS                               |   |                               |                           |   |
| 23          | RATE CASE EXPENSE   | (36)  | 6,438                         | 1.000000                  | 6,438   |
| 24          | NET CLAUSE OVERRECOVERY                                   | (37)  | 0                             | 0.000000                  | 0   |
| 25          | TOTAL WORKING CAPITAL ADJUSTMENTS                         |   | 6,438                         | 1.000000                  | 6,438   |
| 26<br>27    | TOTAL COMPANY ADJUSTMENTS                                 |   | 5,998                         |                           | 6,004   |
| 28          | TOTAL COMPANT ADJUSTMENTS                                 |   | 3,990                         |                           | 0,004   |
| 29          |   |   |                               |                           |   |
| 30          |   |   |                               |                           |   |
| 31<br>32    |   |   |                               |                           |   |
| 33          |   |   |                               |                           |   |
| 34          | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.                 |   |                               |                           |   |
| 35          |   |   |                               |                           |   |

| FLORIDA PUBLIC SERVICE COMMISSION                       | EXPLANATION:  | TYPE OF DATA SHOWN  |
|---|---|---|
| COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES | LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR | XPROJECTED TEST YEAR ENDED 12/31/06PRIOR YEAR ENDED/_/HISTORICAL TEST YEAR ENDED/_/_ WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY |
| DOCKET NO. 050045-EI                                    | EXCLUDING THEM.   | WITNESS, R. MICHAEL DAVIS, ROSEMART MORLET  |

| (1)<br>COMMISSION ADJUSTMENT   | (2)<br>REASON FOR ADJUSTMENT OR OMISSION  |  |  |
|--|---|--|--|
| (1) ASSET RETIREMENT OBLIGATION:   | TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.  |  |  |
| (2) & (8) ENVIRONMENTAL:   | TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.   |  |  |
| (3) & (9) FUEL TRANSPORTATION EQUIPMENT:   | TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.   |  |  |
| (4) & (10) LOAD CONTROL:   | TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.   |  |  |
| (5) & (6) & (7) ACCUM PROV DECOMMISSIONING COSTS<br>COSTS AND ASSET RETIREMENT<br>OBLIGATION | TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.         |  |  |
| (11) CONSTRUCTION WORK IN PROGRESS:  | TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE NO. 25-6.0141 FLORIDA ADMINISTRATIVE CODE EXCEPT FOR AMOUNTS INCLUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT SETTLEMENT AGREEMENT. |  |  |
| (12) NUCLEAR FUEL CAPITAL LEASES:  | TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASSOCIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER ORDER NO. 8923, DOCKET NO. 790438-EU (FI).  |  |  |
| (13) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL ASSETS:                                   | TO REMOVE FROM WORKING CAPITAL ASSETS THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.  |  |  |
| (14) ACCOUNTS RECEIVABLE - ASSOC COS:  | TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE FROM FPL'S NON-REGULATED SUBSIDIARIES.  |  |  |
| (15) DBT DEFERRED SECURITY   | TO EXCLUDE FROM WORKING CAPITAL IN 2006 DEFERRED SECURITY COSTS INCURRED TO COMPLY WITH THE DESIGN BASIS THREAT (DBT) ORDER EA-03-086 AND ORDER NO. PSC-04-1276-FOF-EI, DOCKET NO. 040001-EI.   |  |  |

| FLORIDA PUBLIC SERVICE COMMISSION |  | EXPLANATION: TYPE OF DATA SHOWN: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13- X PROJECTED TEST YEAR ENDED 12/31   |   |
|-----------------------------------|--|---|---|
| COMPANY:                          | FLORIDA POWER & LIGHT COMPANY<br>AND SUBSIDIARIES    | MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR | PRIOR YEAR ENDED/ HISTORICAL TEST YEAR ENDED// WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY |
| DOCKET NO                         | O. 050045-EI   | EXCLUDING THEM.   |   |
| LINE<br>NO.                       | (1) COMMISSION ADJUSTMENT                            | (2)<br>REASON FOR ADJUST  |   |
| 1<br>2<br>3                       | (16) INTEREST & DIVIDENDS RECEIVABLE:                | TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIV   | ABLE.   |
| 4<br>5                            | (17) JOBBING ACCOUNTS:                               | TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASS<br>ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.  | ETS RELATED TO FPL JOBBING CONSTRUCTION   |
| 6<br>7<br>8                       | (18) RB WC A MERCH ENERGY STORE PRG:                 | TO EXCLUDE FROM WORKING CAPITAL COSTS RELATED TO FPL ENERGY NO. 13537, DOCKET NO. 830465-EI.  | STORE INVENTORY PER ORDER   |
| 9<br>10<br>11<br>12               | (19) NET UNDER RECOVERED FUEL, CAPACITY, ECCR, ECRC: | TO EXCLUDE FROM WORKING CAPITAL NET UNDER RECOVERED COSTS FOR ORDER NO. 13537, DOCKET NO. 830465-EI. THIS EXCLUSION ALSO REFLECT FACTOR APPROVED BY THE COMMISSION IN ORDER NO. PSC-05-0187-PCC             | CTS FPL'S STORM DAMAGE SURCHARGE RECOVERY   |
| 13<br>14<br>15                    | (20) OKEELANTA SETTLEMENT:                           | TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH   | THE CAPACITY RECOVERY CLAUSE.   |
| 16<br>17<br>18                    | (21) POLE ATTACHMENTS RENT RECEIVABLE:               | TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALA<br>OTHERS PER ORDER NO. 13537, DOCKET NO. 830465-EI.   | ANCE RELATING TO THE USE OF FPL POLES BY  |
| <b>19</b><br>20                   | (22) PREPAYMENTS - INTEREST ON COMMERCIAL PAPER:     | TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERC 13537, DOCKET NO. 830465-EI.  | IAL PAPER WHICH WAS DISALLOWED IN ORDER NO.   |
| 21<br>22<br>23                    | (23) DEFERRED GRT - REVENUE REFUND:                  | TO EXCLUDE FROM WORKING CAPITAL THE DEFERRED GROSS RECEIPTS DOCKET NO. 820097-EU.   | TAX ON RETAIL REFUNDS PER ORDER NO. 13537,  |
| 24<br>25<br>26                    | (24) TEMPORARY CASH INVESTMENTS:                     | TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CA   | SH PER ORDER NO. 11437, DOCKET NO. 820097-EU.   |
| 27<br>28<br>29                    | (25) ACCUM DEFERRED RETIREMENT BENEFITS:             | TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AMOUNT ASSOCIAT AND INTEREST ON DEFERRED EXECUTIVE COMPENSATION.  | ED WITH DEFERRED EXECUTIVE COMPENSATION   |
| 30<br>31<br>32<br>33<br>34        | (26) ACCUM PROV - PROPERTY & STORM INSURANCE:        | TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY II FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO. 820097-EU.  | NSURANCE - STORM DAMAGE RESERVE SINCE IT IS A   |

35

| FLORIDA PUBLIC SERVICE COMMISSION                       | EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-  | TYPE OF DATA SHOWN:  |
|---|--|--|
| COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES | MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT | X PROJECTED TEST YEAR ENDED 12/31/06 PRIOR YEAR ENDED _/_/_ HISTORICAL TEST YEAR ENDED _/_/_ |
| DOCKET NO. 050045-EI                                    | PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.   | WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY   |

| (1)<br>COMMISSION ADJUSTMENT                                    | (2) REASON FOR ADJUSTMENT OR OMISSION   |
|---|---|
| (27) ACCUM PROV - RATE REFUNDS:                                 | TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437, DOCKET NO. 820097-EU.  |
| (28) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL LIABILITIES: | TO REMOVE FROM WORKING CAPITAL LIABILITIES THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.   |
| (29) GAIN ON SALE OF EMISSION ALLOWANCE:                        | TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.   |
| (30) JOBBING ACCOUNTS - MISC CURRENT & ACCRUED LIABILITIES:     | TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.                           |
| (31) PAYABLE TO NUCLEAR DECOMMISSIONING FUND:                   | TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAYABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE THE FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI. |
| (32) POLE ATTACHMENT RENTS PAYABLE:                             | TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-EI.                           |
| (33) PREFERRED STOCK DIVIDENDS ACCRUED:                         | TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR PREFERRED STOCK DIVIDENDS ACCRUED.  |
| (34) SJRPP ACCELERATED RECOVERY:                                | TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE  |

| COMPANY:                   | BLIC SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES 050045-EI | EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13- MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.          | TYPE OF DATA SHOWN:  X PROJECTED TEST YEAR ENDED 12/31/06  PRIOR YEAR ENDED _/_/_ HISTORICAL TEST YEAR ENDED _/_/_ WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY |
|----------------------------|--|--|---|
| LINE<br>NO.                | (1)<br>COMPANY ADJUSTMENT  | (2)<br>REASON FOR ADJUSTMENT   | OR OMISSION   |
| 1<br>2<br>3<br>4<br>5<br>6 | (35) DISMANTLEMENT RSV NEW PLANT:  | TO INCREASE ANNUAL DISMANTLEMENT COST TO REFLECT ADDITIONAL DISMAN MYERS UNIT NO. 3 (WHICH WENT INTO SERVICE AFTER 2001, THE PERIOD USED STUDY), AND MARTIN UNIT NO. 8 AND MANATEE UNIT NO. 3, BOTH OF WHICH WII SINCE DISMANTLEMENT IS NOT GAAP, FPL NEEDS COMMISSION APPROVAL BEFADDITIONAL AMOUNTS. | IN FPL'S LAST DISMANTLEMENT<br>LL GO INTO SERVICE IN MID-2005.  |
| 7<br>8<br>9<br>10          | (36) RATE CASE EXPENSE:  | TO INCLUDE IN THE CALCULATION OF 2006 BASE RATES THE UNAMORTIZED BAL<br>PROCEEDING WHICH ARE TO BE AMORTIZED OVER A TWO YEAR PERIOD.   | ANCE OF THE COSTS OF THIS   |
|                            | (37) OVER RECOVERIES:  | TO REMOVE OVER RECOVERIES ASSOCIATED WITH THE COST RECOVERY CLAU ADJUSTMENT WOULD MAKE THE TREATMENT OF CLAUSE OVER AND UNDER REFPSC DEFINITION OF WHAT SHOULD AND SHOULD NOT BE INCLUDED IN WORKING   | COVERIES CONSISTENT WITH THE  |

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED \_\_/\_/\_

X PRIOR YEAR ENDED 12/31/05

HISTORICAL TEST YEAR ENDED \_\_/\_/\_
WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

|          |   | REASON FOR<br>ADJUSTMENT | (1)         | (2)                  | (3)<br>JURISDICTIONAL<br>AMOUNT OF |
|----------|---|--------------------------|-------------|----------------------|------------------------------------|
|          |   | OR OMISSION              | ADJUSTMENT  | JURISDICTIONAL       | ADJUSTMENT                         |
| LINE     |   | (PROVIDE SUPPORTING      | AMOUNT      | FACTOR               | (1) x (2)                          |
| NO.      | ADJUSTMENT TITLE  | SCHEDULE)                | (\$000)     | _                    | (\$000)                            |
| 1        |   |                          |             |                      |                                    |
| 2        | COMMISSION ADJUSTMENTS  |                          |             |                      |                                    |
| 3<br>4   | DI ANT IN CEDVICE AD INCTMENTO  |                          |             |                      |                                    |
| 4<br>5   | PLANT IN SERVICE ADJUSTMENTS  |                          |             |                      |                                    |
| 6        | ASSET RETIREMENT OBLIGATION   | (1)                      | (434,106)   | 0.995347             | (432,086)                          |
| 7        | ENVIRONMENTAL   | (2)                      | (84,362)    | 0.984829             | (83,082)                           |
| 8        | FUEL TRANSPORTATION EQUIPMENT   | (3)                      | (55,736)    | 0.984989             | (54,899)                           |
| 9        | LOAD CONTROL  | (4)                      | (48,871)    | 1.000000             | (48,871)                           |
| 10       | TOTAL PLANT IN SERVICE ADJUSTMENTS  | ( - /                    | (623,075)   | 0.993361             | (618,939)                          |
| 11       |   |                          | <b>(</b> ,, |                      |                                    |
| 12       | ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS                           |                          |             |                      |                                    |
| 13       |   |                          |             |                      |                                    |
| 14       | ACCUM PROV DECOMMISSIONING COSTS  | (5)                      | 2,248,710   | 0.995790             | 2,239,244                          |
| 15       | ASSET RETIREMENT OBLIGATION DECOMMISSIONING                                   | (6)                      | (2,090,259) | 0.995347             | (2,080,533)                        |
| 16       | ASSET RETIREMENT OBLIGATION   | (7)                      | 223,230     | 0.995347             | 222,191                            |
| 17       | ENVIRONMENTAL   | (8)                      | 23,267      | 0.984829             | 22,914                             |
| 18       | FUEL TRANSPORTATION EQUIPMENT   | (9)                      | 43,343      | 0.984989             | 42,692                             |
| 19       | LOAD CONTROL  | (10)                     | 33,694      | 1.000000             | 33,694                             |
| 20       | TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS                     |                          | 481,984     | 0.996303             | 480,202                            |
| 21       |   |                          |             |                      |                                    |
| 22       | CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS                                     |                          |             |                      |                                    |
| 23       | AGNOTELIATION MODICINI PROCEEDO   | 1440                     | (715 700)   | 0.004405             | (704,375)                          |
| 24       | CONSTRUCTION WORK IN PROGRESS TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS | (11)                     | (715,708)   | 0.984165<br>0.984165 | (704,375)                          |
| 25<br>26 | TO TAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS                              |                          | (715,708)   | 0.964165             | (704,373)                          |
| 26<br>27 | NUCLEAR FUEL ADJUSTMENTS  |                          |             |                      |                                    |
| 28       | NUCLEAR FUEL ADJUSTMENTS  |                          |             |                      |                                    |
| 20<br>29 | NUCLEAR FUEL CAPITAL LEASES   | (12)                     | (158,882)   | 0.995430             | (158,156)                          |
| 30       | TOTAL NUCLEAR FUEL ADJUSTMENTS  | (12)                     | (158,882)   | 0.995430             | (158,156)                          |
| 31       | TO THE MODELANT OLE ADDOORMENTO   |                          | (135,002)   | 0.000                | (.30,100)                          |
| 32       |   |                          |             |                      |                                    |
| 33       |   |                          |             |                      |                                    |
| 34       | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING                                      |                          |             |                      |                                    |
| 35       |   |                          |             |                      |                                    |

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

AND SUBSIDIARIES

MINITED RATE BASE FOR THE EST TEAR, THE FRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR

EXCLUDING THEM.

| TYPE OF DATA SHOWN:                        |
|--|
| PROJECTED TEST YEAR ENDED/_/_              |
| X PRIOR YEAR ENDED 12/31/05                |
| HISTORICAL TEST YEAR ENDED/_/_             |
| WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY |

DOCKET NO. 050045-EI

|      |   | REASON FOR<br>ADJUSTMENT | (1)        | (2)            | (3)<br>JURISDICTIONAL<br>AMOUNT OF |
|------|---|--------------------------|------------|----------------|------------------------------------|
|      |   | OR OMISSION              | ADJUSTMENT | JURISDICTIONAL | ADJUSTMENT                         |
| LINE |   | (PROVIDE SUPPORTING      | AMOUNT     | FACTOR         | (1) x (2)                          |
| NO.  | ADJUSTMENT TITLE                              | SCHEDULE)                | (\$000)    |                | (\$000)                            |
| 1    |   | - 11 111                 |            |                |                                    |
| 2    | WORKING CAPITAL ADJUSTMENTS                   |                          |            |                |                                    |
| 3    |   |                          |            |                |                                    |
| 4    | ASSET RETIREMENT OBLIĞATIÖN                   | (13)                     | 0          | 0.00000        | 0                                  |
| 5    | ACCOUNTS RECEIVABLE - ASSOC COS               | (14)                     | (12,374)   | 0.995832       | (12,322)                           |
| 6    | DBT DEFERRED SECURITY                         | (15)                     | (37,793)   | 0.984928       | (37,223)                           |
| 7    | INTEREST & DIVIDENDS RECEIVABLE               | (16)                     | (323)      | 0.995832       | (322)                              |
| 8    | JOBBING ACCOUNTS                              | (17)                     | (3,856)    | 0.995832       | (3,840)                            |
| 9    | RB WC A MERCH ENERGY STORE PRG                | (18)                     | 0          | 0.00000        | 0                                  |
| 10   | NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC | (19)                     | (337,756)  | 0.987165       | (333,421)                          |
| 11   | OKEELANTA SETTLEMENT                          | (20)                     | (66,750)   | 0.984928       | (65,744)                           |
| 12   | POLE ATTACHMENTS RENTS RECEIVABLE             | (21)                     | (10,235)   | 0.995828       | (10,193)                           |
| 13   | PREPAYMENTS - INTEREST ON COMMERCIAL PAPER    | (22)                     | (3,177)    | 0.992981       | (3,155)                            |
| 14   | DEFERRED GRT - REVENUE REFUND                 | (23)                     | Ó          | 0.00000        | 0                                  |
| 15   | TEMPORARY CASH INVESTMENTS                    | (24)                     | (42,406)   | 0.995832       | (42,229)                           |
| 16   | ACCUM DEFERRED RETIREMENT BENEFITS            | (25)                     | 3,748      | 0.995828       | 3,732                              |
| 17   | ACCUM, PROV PROPERTY & STORM INSURANCE        | (26)                     | 10,241     | 0.995832       | 10,198                             |
| 18   | ACCUM, PROV RATE REFUNDS                      | (27)                     | 128        | 0.005728       | 1                                  |
| 19   | ASSET RETIREMENT OBLIGATION                   | (28)                     | 2,301,135  | 0.995347       | 2,290,428                          |
| 20   | GAIN ON SALE OF EMISSION ALLOWANCE            | (29)                     | 1,401      | 0.984829       | 1,379                              |
| 21   | JOBBING ACCOUNTS                              | (30)                     | 9.027      | 0.995832       | 8.990                              |
| 22   | PAYABLE TO NUCLEAR DECOMMISSIONING FUND       | (31)                     | 5.708      | 0.995832       | 5,685                              |
| 23   | POLE ATTACHMENT RENTS PAYABLE                 | (32)                     | 6,160      | 0.995832       | 6.134                              |
| 24   | PREFERRED STOCK DIVIDENDS ACCRUED             | (33)                     | 0,100      | 0.00000        | 0,                                 |
| 25   | SJRPP ACCELERATED RECOVERY                    | (34)                     | 37,684     | 0.984928       | 37,116                             |
| 26   | TOTAL WORKING CAPITAL ADJUSTMENTS             | (04)                     | 1,860,562  | 0.997125       | 1,855,214                          |
| 27   | TO THE TOTAL MOON THE ADOUGHNEST              |                          | 1,000,002  | 0.001120       | 1,555,214                          |
| 28   | TOTAL COMMISSION ADJUSTMENTS                  |                          | 844,881    |                | 853,946                            |
| 29   | TO THE COMMUNICION ADDOCTIVENTO               |                          | 044,001    |                | 055,940                            |
| 30   |   |                          |            |                |                                    |
| 31   |   |                          |            |                |                                    |
| 32   |   |                          |            |                |                                    |
| 33   |   |                          |            |                |                                    |
| 33   |   |                          |            |                |                                    |

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

34

35

| FLORIDA PUBLIC SERVICE COMMISSION                       | EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13- MONTH AVERAGE RATE BASE FOR THE TEST YEAR. THE PRIOR   | TYPE OF DATA SHOWN:PROJECTED TEST YEAR ENDED/_/  |
|---|--|--|
| COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES | YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM. | X PRIOR YEAR ENDED 12/31/05HISTORICAL TEST YEAR ENDED/_/_ WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY |

| LINE<br>NO.                      | (1)<br>COMMISSION ADJUSTMENT   | (2)<br>REASON FOR ADJUSTMENT OR OMISSION  |
|----------------------------------|--|---|
| 1 2 3                            | (1) ASSET RETIREMENT OBLIGATION:   | TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.  |
| 5<br>6<br>7                      | (2) & (8) ENVIRONMENTAL:   | TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.   |
| ,<br>8<br>9<br>10                | (3) & (9) FUEL TRANSPORTATION EQUIPMENT:   | TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.   |
| 11<br>12<br>13                   | (4) & (10) LOAD CONTROL:   | TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.   |
| 14<br>15<br>16<br>17             | (5) & (6) & (7) ACCUM PROV DECOMMISSIONING COSTS<br>COSTS AND ASSET RETIREMENT<br>OBLIGATION | TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.         |
| 18<br>19<br>20<br>21             | (11) CONSTRUCTION WORK IN PROGRESS:  | TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE NO. 25-6.0141 FLORIDA ADMINISTRATIVE CODE EXCEPT FOR AMOUNTS INCLUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT SETTLEMENT AGREEMENT. |
| 22<br>23<br>24                   | (12) NUCLEAR FUEL CAPITAL LEASES:  | TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASSOCIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER ORDER NO. 8923, DOCKET NO. 790438-EU (FI).  |
| 25<br>26<br>27                   | (13) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL ASSETS:                                   | TO REMOVE FROM WORKING CAPITAL ASSETS THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.  |
| 28<br>29                         | (14) ACCOUNTS RECEIVABLE - ASSOC COS:  | TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE FROM FPL'S NON-REGULATED SUBSIDIARIES.  |
| 30<br>31<br>32<br>33<br>34<br>35 | (15) DBT DEFERRED SECURITY   | TO EXCLUDE FROM WORKING CAPITAL IN 2005 DEFERRED SECURITY COSTS INCURRED TO COMPLY WITH THE DESIGN BASIS THREAT (DBT) ORDER EA-03-086 AND ORDER NO. PSC-04-1276-F0F-EI, DOCKET NO. 040001-EI.   |

| TO STATE OF THE ST |      | SERVICE COMMISSION                                 | EXPLANATION:<br>LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-  | TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED/_/_  |
|--|------|--|---|--|
|  |      |  | MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM. | X PRIOR YEAR ENDED 12/31/05 HISTORICAL TEST YEAR ENDED/_/ WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY |
| OOCKET NO.   | 0500 | 045-EI   |   |  |
| INE<br>NO.   |      | (1) COMMISSION ADJUSTMENT                          | (2)<br>REASON FOR ADJUSTMENT  | OR OMISSION  |
| 1 2  | (16) | INTEREST & DIVIDENDS RECEIVABLE:                   | TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLE.  |  |
| 3<br>4<br>5  | (17) | JOBBING ACCOUNTS:                                  | TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RI<br>ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.  | ELATED TO FPL JOBBING CONSTRUCTION   |
| 6<br>7<br>8  | (18) | RB WC A MERCH ENERGY STORE PRG:                    | TO EXCLUDE FROM WORKING CAPITAL COSTS RELATED TO FPL ENERGY STORE<br>NO. 13537, DOCKET NO. 830465-EI.   | E INVENTORY PER ORDER  |
| 9<br>10<br>11<br>12  | (19) | NET UNDER RECOVERED FUEL, CAPACITY.<br>ECCR, ECRC: | TO EXCLUDE FROM WORKING CAPITAL NET UNDER RECOVERED COSTS RELATE<br>ORDER NO. 13537, DOCKET NO. 830465-EI. THIS EXCLUSION ALSO REFLECTS FP<br>FACTOR APPROVED BY THE COMMISSION IN ORDER NO. PSC-05-0187-PCO-EI, DO         | L'S STORM DAMAGE SURCHARGE RECOVERY  |
| 13<br>14<br>15   | (20) | OKEELANTA SETTLEMENT:                              | TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE C   | CAPACITY RECOVERY CLAUSE.  |
| 16<br>17<br>18   | (21) | POLE ATTACHMENTS RENT RECEIVABLE:                  | TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALANCE FOTHERS PER ORDER NO. 13537, DOCKET NO. 830465-EI.  | RELATING TO THE USE OF FPL POLES BY  |
| 19<br>20<br>21   | (22) | PREPAYMENTS - INTEREST ON COMMERCIAL PAPER:        | TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PA<br>13537, DOCKET NO. 830465-EI.   | PER WHICH WAS DISALLOWED IN ORDER NO.  |
| 22<br>23<br>24   | (23) | DEFERRED GRT - REVENUE REFUND:                     | TO EXCLUDE FROM WORKING CAPITAL THE DEFERRED GROSS RECEIPTS TAX OF DOCKET NO. 820097-EU.  | ON RETAIL REFUNDS PER ORDER NO. 13537,   |
| 25<br>26   | (24) | TEMPORARY CASH INVESTMENTS:                        | TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PE  | R ORDER NO. 11437, DOCKET NO. 820097-EU.   |
| 27<br>28<br>29   | (25) | ACCUM DEFERRED RETIREMENT BENEFITS:                | TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AMOUNT ASSOCIATED WI<br>AND INTEREST ON DEFERRED EXECUTIVE COMPENSATION.  | TH DEFERRED EXECUTIVE COMPENSATION   |
| 30<br>31<br>32<br>33<br>34<br>35   | (26) | ACCUM PROV - PROPERTY & STORM<br>INSURANCE:        | TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURA<br>FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO. 820097-EU.   | ANCE - STORM DAMAGE RESERVE SINCE IT IS A  |

| FLORIDA PUI | BLIC SERVICE COMMISSION       | EXPLANATION:  | TYPE OF DATA SHOWN:                        |
|-------------|-------------------------------|---|--|
|             |                               | LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-  | PROJECTED TEST YEAR ENDED//_               |
| COMPANY:    | FLORIDA POWER & LIGHT COMPANY | MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE | X PRIOR YEAR ENDED 12/31/05                |
|             | AND SUBSIDIARIES              | ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT  | HISTORICAL TEST YEAR ENDED//               |
|             |                               | PROPOSED IN THE CURRENT CASE AND THE REASONS FOR  | WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY |
|             |                               | EXCLUDING THEM  |  |

| DOCKET N   | iO. 0500 | 045-EI   |   |
|--|----------|--|---|
| LINE<br>NO.  |          | (1)<br>COMMISSION ADJUSTMENT                               | (2)<br>REASON FOR ADJUSTMENT OR OMISSION  |
| 1<br>2<br>3  | (27)     | ACCUM PROV - RATE REFUNDS:                                 | TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437, DOCKET NO. 820097-EU.  |
| 5<br>6<br>7  | (28)     | ASSET RETIREMENT OBLIGATION - WORKING CAPITAL LIABILITIES: | <b>TO REMOVE FROM WORKING CAPITA</b> L LIABILITIES THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.                                     |
| 8  | (29)     | GAIN ON SALE OF EMISSION ALLOWANCE:                        | TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.   |
| 10<br>11<br>12   | (30)     | JOBBING ACCOUNTS - MISC CURRENT & ACCRUED LIABILITIES:     | TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.                           |
| 13<br>14<br>15   | (31)     | PAYABLE TO NUCLEAR DECOMMISSIONING FUND:                   | TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAYABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE THE FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI. |
| 16<br>17<br>18   | (32)     | POLE ATTACHMENT RENTS PAYABLE:                             | TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-EI.                           |
| 19<br>20   | (33)     | PREFERRED STOCK DIVIDENDS ACCRUED:                         | TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR PREFERRED STOCK DIVIDENDS ACCRUED.  |
| 21<br>22<br>23<br>24<br>25<br>26<br>27<br>28<br>29<br>30<br>31<br>32<br>33<br>34<br>35 | (34)     | SJRPP ACCELERATED RECOVERY:                                | TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.   |

| SCHEDULE B - 2  FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES |   | RATE BASE ADJUSTMENTS   |  |   | PAGE 1 OF 5  |
|--|---|---|--|---|--|
|  |   | EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13- MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM. |  | TYPE OF DATA SHOWN:  PROJECTED TEST YEAR ENDED/_/_  PRIOR YEAR ENDED/_/_  X HISTORICAL TEST YEAR ENDED 12/31/04  WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY |  |
| DOCKET NO.   | 050045-EI   |   | ,  |   |  |
|  |   | REASON FOR<br>ADJUSTMENT<br>OR OMISSION   | (1) ADJUSTMENT   | (2)<br>JURISDICTIONAL   | (3)<br>JURISDICTIONAL<br>AMOUNT OF<br>ADJUSTMENT           |
| LINE   |   | (PROVIDE SUPPORTING   | AMOUNT   | FACTOR  | (1) x (2)  |
| NO.  | ADJUSTMENT TITLE  | SCHEDULE)   | (\$000)  |   | (\$000)  |
| 1<br>2<br>3<br>4   | COMMISSION ADJUSTMENTS PLANT IN SERVICE ADJUSTMENTS   |   |  |   |  |
| 5<br>6<br>7<br>8<br>9  | ASSET RETIREMENT OBLIGATION ENVIRONMENTAL FUEL TRANSPORTATION EQUIPMENT LOAD CONTROL TOTAL PLANT IN SERVICE ADJUSTMENTS | (1)<br>(2)<br>(3)<br>(4)  | (434,106)<br>(54,631)<br>(57,023)<br>(51,312)<br>(597,072) |   | (432,002)<br>(54,028)<br>(56,157)<br>(51,312)<br>(593,499) |
| 11<br>12<br>13   | ACCUMULATED DEPRECIATION & AMORTIZATION ADJUST  | MENTS   | (667,612)  | 3.30 /010   | (600, 100)   |
| 14<br>15<br>16<br>17   | ACCUM PROV DECOMMISSIONING COSTS ASSET RETIREMENT OBLIGATION DECOMMISSIONING ASSET RETIREMENT OBLIGATION ENVIRONMENTAL  | (5)<br>(6)<br>(7)<br>(8)  | 2,093,853<br>(1,945,003)<br>215,327<br>20,284              |   | 2,084,669<br>(1,935,577)<br>214,283<br>20,060              |

(9)

(10)

(11)

(12)

31 32 33

18

19

20

21 22

23 24

25

26 27

28 29

30

34

35

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS

TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS

FUEL TRANSPORTATION EQUIPMENT

CONSTRUCTION WORK IN PROGRESS

NUCLEAR FUEL ADJUSTMENTS

NUCLEAR FUEL CAPITAL LEASES

TOTAL NUCLEAR FUEL ADJUSTMENTS

TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS

LOAD CONTROL

42,901

30,583

457,945

(733,356)

(733,356)

(153,294)

(153,294)

0.984811

1.000000

0.996338

0.984410

0.984410

0.995288

0.995288

42,249

30,583

456,268

(721,923)

(721,923)

(152,572)

(152,572)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE
AND SUBSIDIARIES

EXPLANATION:

MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE
ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT

EXPLANATION:

PROJECTED TEST YEAR ENDED \_/\_/
PRIOR YEAR ENDED \_/\_/
X HISTORICAL TEST YEAR ENDED 12/31/04

PROPOSED IN THE CURRENT CASE AND THE REASONS FOR

EXCLUDING THEM.

DOCKET NO. 050045-EI

|        |   | REASON FOR<br>ADJUSTMENT           | (1)                                   | (2)                      | (3)<br>JURISDICTIONAL<br>AMOUNT OF |
|--------|---|------------------------------------|---------------------------------------|--------------------------|------------------------------------|
| LINE   |   | OR OMISSION<br>(PROVIDE SUPPORTING | ADJUSTMENT<br>AMOUNT                  | JURISDICTIONAL<br>FACTOR | ADJUSTMENT<br>(1) x (2)            |
| NO.    | ADJUSTMENT TITLE                              | SCHEDULE)                          | (\$000)                               | PACION                   | (\$000)                            |
| 1      |   |                                    | · · · · · · · · · · · · · · · · · · · |                          |                                    |
| 2<br>3 | WORKING CAPITAL ADJUSTMENTS                   |                                    |                                       |                          |                                    |
| 4      | ASSET RETIREMENT OBLIGATION                   | (13)                               | 0                                     | 0.00000                  | 0                                  |
| 5      | ACCOUNTS RECEIVABLE - ASSOC COS               | (14)                               | (21,372)                              | 0.993499                 | (21,233)                           |
| 6      | DBT DEFERRED SECURITY                         | (15)                               | (1,926)                               | 0.988430                 | (1,903)                            |
| 7      | INTEREST & DIVIDENDS RECEIVABLE               | (16)                               | (658)                                 | 0.993499                 | (1,903)                            |
| 8      | JOBBING ACCOUNTS                              | (17)                               | (5,525)                               | 0.993499                 | (5,489)                            |
| 9      | RB WC A MERCH ENERGY STORE PRG                | (18)                               | (0,323)                               | 0.00000                  | (0,400)                            |
| 10     | NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC | (19)                               | (196,056)                             | 0.999284                 | (195,916)                          |
| 11     | OKEELANTA SETTLEMENT                          | (20)                               | (111,250)                             | 0.988430                 | (109,963)                          |
| 12     | POLE ATTACHMENTS RENTS RECEIVABLE             | (21)                               | (10,399)                              | 0.993499                 | (10,331)                           |
| 13     | PREPAYMENTS - INTEREST ON COMMERCIAL PAPER    | (22)                               | (2,354)                               | 0.993052                 | (2,338)                            |
| 14     | DEFERRED GRT - REVENUE REFUND                 | (23)                               | (2,661)                               | 1.000000                 | (7)                                |
| 15     | TEMPORARY CASH INVESTMENTS                    | (24)                               | (26,775)                              | 0.993499                 | (26,601)                           |
| 16     | ACCUM DEFERRED RETIREMENT BENEFITS            | (25)                               | 3,691                                 | 0.993499                 | 3.667                              |
| 17     | ACCUM, PROV PROPERTY & STORM INSURANCE        | (26)                               | 272,778                               | 0.993499                 | 271,004                            |
| 18     | ACCUM, PROV RATE REFUNDS                      | (27)                               | 2,185                                 | 0.221344                 | 484                                |
| 19     | ASSET RETIREMENT OBLIGATION                   | (28)                               | 2,163,782                             | 0.995154                 | 2,153,296                          |
| 20     | GAIN ON SALE OF EMISSION ALLOWANCE            | (29)                               | 1.665                                 | 0.988959                 | 1,647                              |
| 21     | JOBBING ACCOUNTS                              | (30)                               | 7.648                                 | 0.993499                 | 7.598                              |
| 22     | PAYABLE TO NUCLEAR DECOMMISSIONING FUND       | (31)                               | 5,708                                 | 0.993499                 | 5.671                              |
| 23     | POLE ATTACHMENT RENTS PAYABLE                 | (32)                               | 6,111                                 | 0.993499                 | 6.072                              |
| 24     | PREFERRED STOCK DIVIDENDS ACCRUED             | (33)                               | 30                                    | 0.993499                 | 30                                 |
| 25     | SJRPP ACCELERATED RECOVERY                    | (34)                               | 32,610                                | 0.988430                 | 32,233                             |
| 26     | TOTAL WORKING CAPITAL ADJUSTMENTS             | (/                                 | 2,119,888                             | 0.994047                 | 2,107,267                          |
| 27     |   |                                    | 2,,,,,,,,                             |                          | 2,107,201                          |
| 28     | TOTAL COMMISSION ADJUSTMENTS                  |                                    | 1,094,110                             |                          | 1,095,541                          |
| 29     |   |                                    | .,,                                   |                          | .,000,011                          |
| 30     |   |                                    |                                       |                          |                                    |
| 31     |   |                                    |                                       |                          |                                    |
| 32     |   |                                    |                                       |                          |                                    |
| 33     |   |                                    |                                       |                          |                                    |

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

34

35

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

| FLORIDA PUBLIC SERVICE COMMISSION |  | EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-   | TYPE OF DATA SHOWN:  PROJECTED TEST YEAR ENDED/_/_  |  |
|-----------------------------------|--|---|---|--|
| COMPANY:                          | FLORIDA POWER & LIGHT COMPANY<br>AND SUBSIDIARIES  | MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.     | PRIOR YEAR ENDED _/_/_  X HISTORICAL TEST YEAR ENDED 12/31/04  WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY |  |
| DOCKET NO.                        | 050045-EI  |   |   |  |
| LINE<br>NO                        | (1)<br>COMMISSION ADJUSTMENT   | (2) REASON FOR ADJUSTMENT   | OR OMISSION   |  |
| 1<br>2<br>3                       | (1) ASSET RETIREMENT OBLIGATION:   | TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS AS ELECTRIC GENERATION PLANTS.   | SSOCIATED WITH THE RETIREMENT OF  |  |
| 5<br>6                            | (2) & (8) ENVIRONMENTAL:   | TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTA WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVE  |   |  |
| ,<br>8<br>9<br>10                 | (3) & (9) FUEL TRANSPORTATION EQUIPMENT:   | TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.   |   |  |
| 11<br>12<br>13                    | (4) & (10) LOAD CONTROL:   | TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.   |   |  |
| 14<br>15<br>16<br>17              | (5) & (6) & (7) ACCUM PROV DECOMMISSIONING COSTS<br>COSTS AND ASSET RETIREMENT<br>OBLIGATION | S TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI. |   |  |
| 18<br>19<br>20<br>21              | (11) CONSTRUCTION WORK IN PROGRESS:  | TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBL FLORIDA ADMINISTRATIVE CODE EXCEPT FOR AMOUNTS INCLUDED IN RATE BASSETTLEMENT AGREEMENT.   |   |  |
| 21<br>22<br>23<br>24              | (12) NUCLEAR FUEL CAPITAL LEASES:  | TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASSOCIATED WITH NUCLEORDER NO. 8923, DOCKET NO. 790438-EU (FI).  | EAR FUEL IN STOCK AND IN PROCESS PER  |  |
| 25<br>26<br>27                    | (13) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL ASSETS:                                   | TO REMOVE FROM WORKING CAPITAL ASSETS THE ASSET RETIREMENT OBLIGATION PLANTS.   | ITIONS ASSOCIATED WITH THE RETIREMENT   |  |
| 28<br>29                          | (14) ACCOUNTS RECEIVABLE - ASSOC COS:  | TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE FROM FPLS   | S NON-REGULATED SUBSIDIARIES.   |  |
| 30<br>31<br>32<br>33<br>34<br>35  | (15) DBT DEFERRED SECURITY   | TO EXCLUDE FROM WORKING CAPITAL IN 2004 DEFERRED SECURITY COSTS INCURRED TO COMPLY WITH THE DESIGN BASIS THREAT (DBT) ORDER EA-03-086 AND ORDER NO. PSC-04-1276-FOF-EI, DOCKET NO. 040001-EI.                                   |   |  |

| FLORIDA PUBLIC SERVICE COMMISSION      |  | EXPLANATION:<br>LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-  | TYPE OF DATA SHOWN:  |
|--|--|---|--|
| COMPANY:                               | FLORIDA POWER & LIGHT COMPANY<br>AND SUBSIDIARIES    | MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM. | PROJECTED TEST YEAR ENDED _/_/_ PRIOR YEAR ENDED _/_/_ XHISTORICAL TEST YEAR ENDED 12/31/04 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY |
| OCKET NO.                              | 050045-EI  |   |  |
| LINE<br>NO.                            | (1)<br>COMMISSION ADJUSTMENT                         | (2)<br>REASON FOR ADJUSTMENT  | OR OMISSION  |
| 2                                      | (16) INTEREST & DIVIDENDS RECEIVABLE:                | TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLE.  |  |
| 3<br>4<br>5<br>6                       | (17) JOBBING ACCOUNTS:                               | TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RE<br>ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.  | ELATED TO FPL JOBBING CONSTRUCTION   |
| 7<br>8<br>9                            | (18) RB WC A MERCH ENERGY STORE PRG:                 | TO EXCLUDE FROM WORKING CAPITAL COSTS RELATED TO FPL ENERGY STORE NO. 13537, DOCKET NO. 830465-EI.  | INVENTORY PER ORDER  |
| 10<br>11<br>12                         | (19) NET UNDER RECOVERED FUEL, CAPACITY, ECCR. ECRC: | TO EXCLUDE FROM WORKING CAPITAL NET UNDER RECOVERED COSTS RELATE ORDER NO. 13537, DOCKET NO. 830465-EI.   | ED TO FPL'S COST RECOVERY CLAUSES PER  |
| 13<br>14                               | (20) OKEELANTA SETTLEMENT:                           | TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE C   | APACITY RECOVERY CLAUSE.   |
| 15<br>16<br>17                         | (21) POLE ATTACHMENTS RENT RECEIVABLE:               | TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALANCE R<br>OTHERS PER ORDER NO. 13537, DOCKET NO. 830465-EI.  | RELATING TO THE USE OF FPL POLES BY  |
| 17<br>18<br>19<br>20                   | (22) PREPAYMENTS - INTEREST ON COMMERCIAI PAPER:     | TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAI<br>13537, DOCKET NO. 830465-EI.  | PER WHICH WAS DISALLOWED IN ORDER NO.  |
| 20<br>21<br>22<br>23                   | (23) DEFERRED GRT - REVENUE REFUND:                  | TO EXCLUDE FROM WORKING CAPITAL THE DEFERRED GROSS RECEIPTS TAX O DOCKET NO. 820097-EU.   | N RETAIL REFUNDS PER ORDER NO. 13537,  |
| 24<br>25                               | (24) TEMPORARY CASH INVESTMENTS:                     | TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PEI   | R ORDER NO. 11437, DOCKET NO. 820097-EU.   |
| 26<br>27<br>28                         | (25) ACCUM DEFERRED RETIREMENT BENEFITS:             | TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AMOUNT ASSOCIATED WI AND INTEREST ON DEFERRED EXECUTIVE COMPENSATION.   | TH DEFERRED EXECUTIVE COMPENSATION   |
| 29<br>30<br>31<br>32<br>33<br>34<br>35 | (26) ACCUM PROV - PROPERTY & STORM<br>INSURANCE:     | TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURA<br>FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO. 820097-EU.   | NCE - STORM DAMAGE RESERVE SINCE IT IS A   |

|  |   |   | ***************************************  |  |
|--|---|---|--|--|
| FLORIDA PUB<br>COMPANY:  | LIC SERVICE COMMISSION  FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES | EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13- MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM. | TYPE OF DATA SHOWN:  PROJECTED TEST YEAR ENDED _/_/  PRIOR YEAR ENDED _/_/_  X HISTORICAL TEST YEAR ENDED 12/31/04  WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY |  |
| DOCKET NO.   | 050045-EI   |   |  |  |
| LINE<br>NO.  | (1)<br>COMMISSION ADJUSTMENT  | (2)<br>REASON FOR ADJUST  | ,  |  |
| 1<br>2<br>3  | (27) ACCUM PROV - RATE REFUNDS:   | TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FO<br>ORDER NO. 11437, DOCKET NO. 820097-EU.  | DR RATE REFUND AND ASSOCIATED INTEREST PER   |  |
| 5<br>6<br>7  | (28) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL LIABILITIES:         | TO REMOVE FROM WORKING CAPITAL LIABILITIES THE ASSET RETIREMEN OF ELECTRIC GENERATION PLANTS.   | IT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT  |  |
| 8<br>9   | (29) GAIN ON SALE OF EMISSION ALLOWANCE:                                | TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH   | THE ENVIRONMENTAL COST RECOVERY CLAUSE.  |  |
| 9<br>10<br>11<br>12  | (30) JOBBING ACCOUNTS - MISC CURRENT & ACCRUED LIABILITIES:             | TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.   |  |  |
| 13<br>14<br>15   | (31) PAYABLE TO NUCLEAR DECOMMISSIONING FUND:                           | TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAYABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE THE FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.   |  |  |
| 16<br>17<br>18   | (32) POLE ATTACHMENT RENTS PAYABLE:                                     | TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATING FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-EI.   | TO THE USE OF TELEPHONE COMPANY POLES FOR  |  |
| 19<br>20   | (33) PREFERRED STOCK DIVIDENDS ACCRUED:                                 | TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR PREFERRED ST  | OCK DIVIDENDS ACCRUED.   |  |
| 20<br>21<br>22<br>23<br>24<br>25<br>26<br>27<br>28<br>29<br>30<br>31<br>32<br>33<br>34<br>35 | (34) SJRPP ACCELERATED RECOVERY:  | TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH   | THE CAPACITY RECOVERY CLAUSE.  |  |

| сом         |                  | ERVICE COMMISSION  DA POWER & LIGHT COMPANY AND SUBSIDIARIES  45-EI       |                         |                         |                         | EXPLANATION<br>DERIVE THE<br>PRIMARY ACC<br>YEAR AND TH<br>INCLUDING<br>AMOUNTS AS | 13-MONTH A<br>COUNT BY MO<br>HE MOST REC<br>NON-ELECTRIC | ONTH FOR THI<br>ENT HISTORIC<br>C UTILITY A | E TEST YEAR<br>AL YEAR. FO | THE PRIOR ACCOUNTS      |                         |                         |            | TYPE OF DATA SH  X PROJECTED PRIOR YEAR HISTORICAL T WITNESS: SOLOM | TEST YEAR ENDI<br>ENDED/_/_<br>TEST YEAR ENDI |                           |                               |
|-------------|------------------|---|-------------------------|-------------------------|-------------------------|--|--|---|----------------------------|-------------------------|-------------------------|-------------------------|------------|---|---|---------------------------|-------------------------------|
|             |                  |   |                         |                         |                         |  |  | (\$000)                                     |                            |                         |                         |                         |            |   |   |                           |                               |
|             |                  |   | (1)                     | (2)                     | (3)                     | (4)  | (5)  | (6)   | (7)                        | (8)                     | (9)                     | (10)                    | (11)       | (12)  | (13)  | (14)                      | (15)<br>REFERENCE<br>RB<br>WC |
| LINE<br>NO. | ACCOUNT<br>NO.   | ACCOUNT NAME  | DECEMBER                | JANUARY                 | FEBRUARY                | MARCH  | APRIL  | MAY   | JUNE                       | JULY                    | AUGUST                  | SEPTEMBER               | OCTOBER    | NOVEMBER  | DECEMBER                                      | 13 MONTH<br>AVERAGE       | CS<br>ORP<br>NEU              |
| 1 2 3       |                  | UTILITY PLANT   |                         |                         |                         |  |  |   |                            |                         |                         |                         |            |   |   |                           |                               |
| 4           | 101 & 106        | ELECTRIC PLANT IN SERVICE   | 23,651,591              | 23,748,396              | 23,819,875              | 23,893,176   | 23,970,540   | 24,049,035                                  | 24,212,036                 | 24,293,584              | 24,324,645              | 24,402,012              | 24,478,454 | 24,573,558  | 24,679,717                                    | 24,161,278                |                               |
| 5           | 102              | ELECTRIC PLANT PURCHASED OR SOLD  | 0                       | 0                       | 0                       | 0  | 0  | 0   | 0                          | 0                       | 0                       | 0                       | 0          |   | 0   | 0                         |                               |
| 6           | 105              | ELECTRIC PLANT HELD FOR FUTURE USE  | 133,371                 | 134,509                 | 135,648                 | 137,464  | 139,430  | 141,396                                     | 129,001                    | 130,868                 | 132,734                 | 134,625                 | 136,541    |   | 150,520                                       | 136,585                   |                               |
| 7           | 107              | CONSTRUCTION WORK IN PROGRESS-ELECTRIC ACCUM PROV DEPR-ELEC UTILITY PLANT | 862,894                 | 915,091                 | 963,585                 | 1,027,566  | 1,081,224  | 1,121,279 (12,213,436)                      | 1,090,286                  | 1,103,825               | 1,126,985               | 1,153,033               | 1,172,383  |   | 1,177,250<br>(12,605,326)                     | 1,075,065<br>(12,259,656) |                               |
| 8           | 108 & 111<br>114 | ELECTRIC PLANT ACQUISITION ADJUSTMENTS                                    | (11,908,778)<br>107,383 | (11,969,103)<br>107,383 | (12,029,736)<br>107.383 | (12,090,664)<br>107,383  | 107,383  | 107,383                                     | (12,275,174)<br>107,383    | (12,337,468)<br>107,383 | (12,354,905)<br>107.383 | (12,417,163)<br>107,383 | 107,383    |   | 107,383                                       | 107,383                   |                               |
| 10          | 115              | ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN                                  | (48,841)                | (49,211)                | (49,581)                | (49,951)   | (50,321)   | (50,691)                                    | (51,061)                   | (51,431)                | (51,801)                | (52,171)                | (52,541)   | <i>'</i>  | (53,281)                                      | (51,061)                  |                               |
| 11          | 120.1            | NUC FUEL IN PROCESS   | (10,011)                | 0                       | 0                       | 0  | 0  | (00,001)                                    | 0                          | (01,101)                | (01,001)                | 0                       | (02,011)   |   | 0   | 0                         |                               |
| 12          | 120.2            | NUC FUEL MAT & ASSEMBLIES   | 0                       | 0                       | 0                       | 0  | 0  | 0   | 0                          | 0                       | 0                       | 0                       | 0          | 0   | 0   | 0                         |                               |
| 13          | 120.3            | NUC FUEL MAT & ASSEMBLIES-IN REACTOR                                      | 0                       | 0                       | 0                       | 0  | 0  | 0   | 0                          | 0                       | 0                       | 0                       | 0          | 0   | 0   | 0                         | RB                            |
| 14          | 120.4            | SPENT NUCLEAR FUEL  | 0                       | 0                       | 0                       | 0  | 0  | 0   | 0                          | 0                       | 0                       | 0                       | 0          | 0   | 0   | 0                         | RB                            |
| 15          | 120.5            | ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES                                  | 0                       | 0                       | 0                       | 0  | 0  | 0   | 0                          | 0                       | 0                       | 0                       | 0          | 0   | 0   | 0                         | RB                            |
| 16          | 120.6            | NUCLEAR FUEL UNDER CAPITAL LEASES   | 169,029                 | 178,241                 | 189,510                 | 188,833  | 182,018  | 176,147                                     | 169,015                    | 172.956                 | 181,201                 | 178,020                 | 172,499    | 165,188   | 158,487                                       | 175,473                   | RB                            |
| 17          |                  | UTILITY PLANT   | 12,966,648              | 13,065,305              | 13,136,684              | 13,213,806   | 13,278,381   | 13,331,113                                  | 13,381,487                 | 13,419,716              | 13,466,241              | 13,505,739              | 13,535,117 | 13,570,888  | 13,614,750                                    | 13,345,067                |                               |
| 18          |                  |   |                         |                         |                         |  |  |   |                            |                         |                         |                         |            |   |   |                           |                               |
| 19          |                  | OTHER PROPERTY AND INVESTMENTS  |                         |                         |                         |  |  |   |                            |                         |                         |                         |            |   |   |                           |                               |
| 20          | 404              | NONUTH ITY PROPERTY   | 0.447                   | 0.447                   | 0.447                   |  | 0.447  | 0.447                                       | 0.447                      |                         |                         |                         | 6.447      |   |   |                           |                               |
| 21<br>22    | 121<br>122       | NONUTILITY PROPERTY ACCUM PROV FOR DEPREC-NONUTILITY PROPTY               | 6,447<br>0              | 6,447<br>0              | 6,447<br>0              | 6,447<br>0   | 6,447<br>0   | 6,447<br>0                                  | 6, <b>44</b> 7<br>0        | 6,447<br>0              | 6,447<br>0              | 6,447<br>0              | 6,447      | •   | 6,447<br>0                                    | 6,447<br>0                |                               |
| 23          | 123              | INVESTMENT IN ASSOCIATED COMPANIES  | 0                       | 0                       | 0                       | 0  | 0  | 0   | 0                          | 0                       | 0                       | 0                       | 0          | •   | 0   | 0                         |                               |
| 24          | 124              | OTHER INVESTMENTS   | 2,251                   | 2,251                   | 2,251                   | 2,251  | 2,251  | 2,251                                       | 2,251                      | 2,251                   | 2,251                   | 2,251                   | 2,251      | •   | 2,251   | 2,251                     | ORP                           |
| 25          | 125              | SINKING FUNDS   | 0                       | 0                       | 0                       | 0  | 0  | 0   | 0                          | 0                       | 0                       | 0                       | 0          | -,  | 0   | 0                         | ORP                           |
| 26          | 128              | OTHER SPECIAL FUNDS   | 2,087,116               | 2,107,775               | 2,128,503               | 2,173,197  | 2,191,625  | 2,210,112                                   | 2,228,659                  | 2,247,266               | 2,265,934               | 2,284,662               | 2,303,451  | 2,322,302   | 2,341,213                                     | 2,222,447                 | ORP                           |
| 27          |                  | OTHER PROPERTY AND INVESTMENTS  | 2,095,814               | 2,116,473               | 2,137,200               | 2,181,895  | 2,200,323  | 2,218,810                                   | 2,237,357                  | 2,255,964               | 2,274,632               | 2,293,360               | 2,312,149  | 2,330,999   | 2,349,911                                     | 2,231,145                 |                               |
| 28          |                  |   |                         |                         |                         |  |  |   |                            |                         |                         |                         |            |   |   |                           |                               |
| 29<br>30    |                  | CURRENT AND ACCRUED ASSETS  |                         |                         |                         |  |  |   |                            |                         |                         |                         |            |   |   |                           |                               |
| 31          | 131              | CASH  | 0                       | 0                       | 0                       | 0  | 0  | 0   | 0                          | 0                       | 0                       | 0                       | 0          | 0   | 0   | 0                         | RB                            |
| 32          | 132              | INTEREST SPECIAL DEPOSITS   | 0                       | 0                       | 0                       | 0  | 0  | 0   | 0                          | 0                       | 0                       | 0                       | 0          | •   | 0   | 0                         | RB                            |
| 33          | 134              | OTHER SPECIAL DEPOSITS  | 21                      | 21                      | 50                      | 50   | 50   | 50  | 50                         | 50                      | 50                      | 21                      | 21         |   | 21  | 36                        | RB                            |
| 34          | 135              | WORKING FUNDS   | 0                       | 0                       | 0                       | 0  | 0  | 0   | 0                          | 0                       | 0                       | 0                       | 0          | -   | 0   | 0                         | RB                            |
| 35<br>36    | 136              | TEMPORARY CASH INVESTMENTS  | 0                       | 0                       | 0                       | 118,380  | 45.783   | 0   | 0                          | 0                       | 0                       | 0                       | 0          | 67,911  | 0   | 17,852                    | RB                            |
| 37          | NOTE: TOT        | ALS MAY NOT ADD DUE TO ROUNDING.  |                         |                         |                         |  |  |   |                            |                         |                         |                         |            |   |   |                           |                               |
| 38          |                  | TE III TO FREE POE TO NOORDING.   |                         |                         |                         |  |  |   |                            |                         |                         |                         |            |   |   |                           |                               |

40 RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY

39 REFERENCE:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE

AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/06

PRIOR YEAR ENDED \_/\_/\_

\_\_\_\_HISTORICAL TEST YEAR ENDED \_\_\_/\_/\_

WITNESS: SOLOMON L. STAMM

DOCKET NO. 050045-EI

|          |           |  |            |            |            |            |            | (\$000)    |            |            |            |            |            |            |            |            |                              |
|----------|-----------|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------------------------|
|          |           |  | (1)        | (2)        | (3)        | (4)        | (5)        | (6)        | (7)        | (8)        | (9)        | (10)       | (11)       | (12)       | (13)       | (14)       | (15)<br>REFERENC<br>RB<br>WC |
|          |           |  |            |            |            |            |            |            |            |            |            |            |            |            |            |            | CS                           |
| LINE     | ACCOUNT   | •  |            |            |            |            |            |            |            |            |            |            |            |            |            | 13 MONTH   | ORP                          |
| NO.      | NO.       | ACCOUNT NAME                             | DECEMBER   | JANUARY    | FEBRUARY   | MARCH      | APRIL      | MAY        | JUNE       | JULY       | AUGUST     | SEPTEMBER  | OCTOBER    | NOVEMBER   | DECEMBER   | AVERAGE    | NEU                          |
| 2        | 141       | NOTES RECEIVABLE                         | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | RB                           |
| 3        | 142       | CUSTOMER ACCOUNTS RECEIVABLE             | 504,192    | 486,573    | 518,382    | 435,157    | 430,424    | 420,938    | 554,921    | 616,387    | 588,243    | 546,828    | 584,672    | 481,432    | 501,865    | 513,078    | RB                           |
| 4        | 143       | OTHER ACCOUNTS RECEIVABLE                | 138,201    | 136,808    | 136,739    | 135,869    | 133,971    | 134,755    | 137,909    | 137,584    | 137,157    | 135,884    | 134,590    | 135,483    | 139,210    | 136,474    | RB                           |
| 5        | 144       | ACCUM PROV UNCOLLECTIBLE ACCOUNTS        | (15,994)   | (15,984)   | (15,975)   | (15,965)   | (15,955)   | (15,945)   | (15,935)   | (15,924)   | (15,914)   | (15,903)   | (15,893)   | (15,883)   | (15,858)   | (15.933)   | RB                           |
| 6        | 145       | NOTES RECEIVABLE FROM ASSOC COMPANIES    | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | RB                           |
| 7        | 146       | ACCOUNT RECEIVABLE FROM ASSOC COMPANIES  | 12,394     | 12,394     | 12,394     | 12,394     | 12,394     | 12,394     | 12,394     | 12,394     | 12,394     | 12,394     | 12,394     | 12,394     | 12,394     | 12,394     | RB                           |
| 8        | 151       | FUEL STOCK                               | 116,822    | 145,593    | 145,222    | 144,174    | 143,430    | 143,050    | 144,010    | 143,762    | 143,482    | 142,783    | 140,710    | 139,994    | 139,063    | 140,930    | RB                           |
| 9        | 154       | PLANT MATERIALS AND OPERATING SUPPLIES   | 187,539    | 188,555    | 191,730    | 192,352    | 192,375    | 191,722    | 192,083    | 192,366    | 193,779    | 192,642    | 192,080    | 188,072    | 188,399    | 191,053    | RB                           |
| 10       | 155       | MERCHANDISE                              | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | RB                           |
| 11       | 163       | STORES EXPENSE UNDISTRIBUTED             | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | RB                           |
| 12       | 165       | PREPAYMENTS                              | 46,208     | 54,921     | 50,096     | 53,323     | 52,492     | 44,904     | 89,877     | 85,783     | 75,859     | 61,881     | 56,010     | 50,358     | 46,391     | 59,085     | RB                           |
| 13       | 171       | INTEREST & DIVIDENDS RECEIVABLE          | 23         | 42         | 41         | 41         | 26         | 577        | 549        | 994        | 1,451      | 135        | 187        | 114        | 23         | 323        | RB                           |
| 14       | 172       | RENTS RECEIVABLE                         | 17,825     | 16,926     | 2,730      | 4,081      | 5,433      | 6,785      | 9,459      | 9,497      | 10,808     | 11,853     | 12,976     | 14,295     | 17,825     | 10,807     | RB                           |
| 15       | 173       | ACCRUED UTILITY REVENUES                 | 170,775    | 157,031    | 137,572    | 152,425    | 168,171    | 202,020    | 213,216    | 220,882    | 220,355    | 212,338    | 199,200    | 192,352    | 176,064    | 186,338    | RB                           |
| 16       | 174       | MISCELLANEOUS CURRENT AND ACCRUED ASSETS | 3,856      | 3,856      | 3,856      | 3,856      | 3,856      | 3,856      | 3,856      | 3,856      | 3,856      | 3,856      | 3,856      | 3,856      | 3,856      | 3,856      | RB                           |
| 17       | 175 & 176 | DERIVATIVE ASSETS - NOT HEDGED           | 57,253     | 57,253     | 57,253     | 57,253     | 57,253     | 57,253     | 57,253     | 57,253     | 57,253     | 57,253     | 57,253     | 57,253     | 57,253     | 57,253     | RB                           |
| 18<br>19 |           | CURRENT AND ACCRUED ASSETS               | 1.239.115  | 1,243,987  | 1,240,089  | 1,293,389  | 1,229,702  | 1,202,358  | 1,399,641  | 1,464,883  | 1,428,773  | 1,361,964  | 1,378,056  | 1,327,651  | 1,266,505  | 1.313,547  |                              |
| 20       |           | DEFERRED DEBITS                          |            |            |            |            |            |            |            |            |            |            |            |            |            |            |                              |
| 21<br>22 | 181       | UNAMORTIZED DEBT EXPENSE                 | 19,065     | 18,967     | 18,870     | 21,389     | 21,284     | 21,179     | 21,074     | 20,969     | 20,863     | 20,758     | 20,653     | 20,548     | 23,060     | 20,668     | cs                           |
| 23       | 182       | EXTRAORDINARY PROPERTY LOSSES            | 0          | 0,507      | 10,070     | 21,505     | 21,204     | 21,173     | 21,074     | 20,303     | 20,003     | 20,730     | 20,033     | 20,540     | 0          | 0          | RB                           |
| 24       | 182.3     | OTHER REGULATORY ASSETS                  | 322,148    | 304,169    | 290,274    | 277,853    | 264,349    | 279,206    | 259,527    | 266,402    | 247,675    | 196,816    | 181,059    | 119,712    | 68,928     | 236,778    | RB                           |
| 25       | 183       | PRELIM SURVEY & INVESTIGATION CHARGES    | 37,641     | 16,701     | 17,791     | 18,881     | 19,999     | 21,118     | 22,237     | 28,097     | 33,960     | 39,823     | 47,024     | 54,226     | 61,495     | 32,230     | RB                           |
| 26       | 184       | CLEARING ACCOUNTS                        | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 00,000     | 05,020     | 0          | 04,220     | 0          | 0_,0       | RB                           |
| 27       | 185       | TEMPORARY FACILITIES                     | 0          | 0          | 0          | 0          | 0          | o o        | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          | RB                           |
| 28       | 186       | MISCELLANEOUS DEFERRED DEBITS            | 890,842    | 896,950    | 902,407    | 908,477    | 913,417    | 918,157    | 925,138    | 931,003    | 936,719    | 942,469    | 948,092    | 953,217    | 959,013    | 925,069    | RB                           |
| 29       | 187       | DEFERRED LOSSES DISPOSITION UTIL PLANT   | 39         | 28         | 18         | 17         | 15         | 14         | 12         | 11         | 10         | 8          | 7          | 5          | 4          | 14         | RB                           |
| 30       | 188       | RESEARCH, DEV & DEMONSTRAT EXPENDITURES  | 0          | 0          | 0          |            | 0          | 0          |            | 0          | 0          | 0          | 'n         | 0          | 0          | .,         | RB                           |
| 31       | 189       | UNAMORT LOSS ON REACQUIRED DEBT          | 42,231     | 41,985     | 41,738     | 41,491     | 41,244     | 40,998     | 40,751     | 40,504     | 40,257     | 40,011     | 39,764     | 39.517     | 39,270     | 40,751     | cs                           |
| 32       | 190       | ACCUMULATED DEFERRED INCOME TAXES        | 877,656    | 877.656    | 877,656    | 877,656    | 877.656    | 877.656    | 877,656    | 877,656    | 877,656    | 877,656    | 877,656    | 877,656    | 877,656    | 877,656    | CS                           |
| 33       | •         | DEFERRED DEBITS                          | 2,189,622  | 2,156,456  | 2,148,753  | 2,145,764  | 2,137,964  | 2.158,327  | 2,146,394  | 2.164,642  | 2.157.140  | 2,117,541  | 2,114,255  | 2,064,881  | 2,029,426  | 2,133,167  |                              |
| 34<br>35 |           | TOTAL ASSETS AND OTHER DEBITS            | 18,491,200 | 18,582,222 | 18,662,727 | 18,834,854 | 18,846,369 | 18,910,608 | 19.164,880 | 19,305,206 | 19,326,786 | 19,278,603 | 19,339,577 | 19,294,419 | 19,260,592 | 19,022,926 |                              |

<sup>37</sup> NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

36

<sup>38</sup> 39 REFERENCE:

<sup>40</sup> RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY

| Company   Comp   |         |           | ERVICE COMMISSION A POWER & LIGHT COMPANY AND SUBSIDIARIES |             |             |             | PRIMARY ACC<br>YEAR AND TH<br>INCLUDING 1 | 13-MONTH AVOUNT BY MO<br>E MOST RECE<br>NON-ELECTRIC | NTH FOR THE<br>ENT HISTORIC<br>UTILITY A | TEM BALANCE<br>E TEST YEAR,<br>AL YEAR, FOR<br>MOUNTS, SH | THE PRIOR ACCOUNTS |             |             |             | TYPE OF DATA SH  X PROJECTED 1  PRIOR YEAR 6  HISTORICAL 1 | EST YEAR ENDE |             |                               |
|--|---------|-----------|--|-------------|-------------|-------------|---|--|--|---|--------------------|-------------|-------------|-------------|--|---------------|-------------|-------------------------------|
| LINE   COUNT   | OCKET N | IO. 05004 | 5-EI   |             |             |             | AMOUNTS AS                                | 4 SEPARATE S   | UBACCOUNT.                               |   |                    |             |             | -           |  |               |             |                               |
| The common sequence   Common   |         |           |  |             |             |             |   |  | (\$000)                                  |   |                    |             |             |             |  |               |             |                               |
| NO   |         |           |  | (1)         | (2)         | (3)         | (4)                                       | (5)  | (6)                                      | (7)   | (8)                | (9)         | (10)        | (11)        | (12)   | (13)          | (14)        | (15)<br>REFERENCI<br>RB<br>WC |
| PROPRIETARY CAPITAL    PROPRIETARY CAPITAL   |         |           | ACCOUNT NAME   | DECEMBER    | JANUARY     | FEBRUARY    | MARCH                                     | APRIL  | MAY                                      | JUNE  | JULY               | AUGUST      | SEPTEMBER   | OCTOBER     | NOVEMBER   | DECEMBER      |             | CS<br>ORP<br>NEU              |
| Commonstrockinguild    |         |           | PROPRIETARY CAPITAL  |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |
| PREFERE BY COK ISSUED   0   0   0   0   0   0   0   0   0  | 3       |           |  |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |
| PREMIMEN ON CAPITAL STOCK   0   0   0   0   0   0   0   0   0  | 4 20    | 11        | COMMON STOCK ISSUED  | (1,373,069) | (1,373,069) | (1,373,069) | (1,373,069)                               | (1,373,069)  | (1,373,069)                              | (1,373,069)   | (1,373,069)        | (1,373,069) | (1,373,069) | (1,373,069) | (1,373,069)  | (1,373,069)   | (1,373,069) | cs                            |
| Section   Sect   | 5 20    | 14        | PREFERRED STOCK ISSUED                                     | 0           | 0           | 0           | 0   | 0  | 0  | 0   | 0                  | 0           | 0           | 0           | 0  | 0             | 0           | CS                            |
| MISSELLAKEOLS PADI IN CAPITAL   MISSELLAKEOLS PADI IN CAPITA   MISSELL   | 6 20    | 7         | PREMIUM ON CAPITAL STOCK                                   | 0           | 0           | 0           | 0   | 0  | 0  | 0   | 0                  | 0           | 0           | 0           | C  | =             | =           |                               |
| 244  |         |           |  |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |
| 1  |         |           |  |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |
| PROPRIETARY CAPITAL   6.511.514   6.488.063   6.475.25   6.487.775   6.487.775   6.487.775   6.517.749   6.533.839   6.534.088   6.534.088   6.534.089   6.514.569   6.548.185   6.575.139   6.520.219   |         |           |  |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |
| LONG TERM DEBT  LONG TERM DEBT |         | 6         |  |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |
| 13   14   15   15   15   15   15   15   15   |         |           | PROPRIETARY CAPITAL  | (6,511,514) | (6,488,063) | (6,475,525) | (6,487,775)                               | (6,493,152)  | (6,512,749)                              | (6,533,839)   | (6,539,353)        | (6,544,088) | (6,538,890) | (6,514,569) | (6,548,185)  | (6,5/5,139)   | (6,520,219) |                               |
| 1  |         |           | LONG TERM REST   |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |
| 1  |         |           | LONG TERM DEBT   |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |
| ADVASSOC CO 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0  |         | 14        | RONDS  | (3.708.270) | (3.798.270) | (3.798.270) | (4.098.270)                               | (4.098.270)  | (4.008.270)                              | (4.098.270)   | (4 098 270)        | (4 098 270) | (4.098.270) | (4.098.270) | (4.098.270)  | (4.398.270)   | (4.052.116) | cs                            |
| 17   224   OTHER LONG-TERM DEBT   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0  |         |           |  |             |             |             |   | (4,030,210)  | (4,030,270)                              |   |                    |             |             |             |  |               |             |                               |
| 18   25   UNAMOR PREMIUM ON LONG-TERM DEBT   18,372   18,282   18,192   18,102   18,011   17,921   17,831   17,741   17,651   17,560   17,470   17,380   17,470   17,380   17,290   17,831   17,410   17,921   17,831   17,741   17,651   17,560   17,470   17,380   17,470   17,380   17,290   17,831   18,372   18,282   18,192   1   |         |           |  | -           |             |             | •   | 0  | 0  | •   | -                  |             |             | -           | -  | -             | 0           |                               |
| LONG TERM DEBT (3,779,898) (3,779,898) (3,779,888) (3,780,078) (4,080,169) (4,080,169) (4,080,349) (4,080,439) (4,080,529) (4,080,619) (4,080,619) (4,080,800) (4,080,890) (4,380,980) (4, |         |           |  | 0           |             |             | 0   | 0  | 0  | 0   |                    | 0           | 0           |             | 0  | 0             | 0           | cs                            |
| OTHER NONCURRENT LIABILITIES  23  24  227  OBLIGATIONS UNDER CAPITAL LEASES-NONCURR (169,029) (178,241) (189,510) (188,833) (182,018) (176,471) (169,015) (172,956) (181,201) (178,020) (172,499) (165,188) (158,487) (175,473) (1 |         |           |  | 18.372      | 18,282      | 18,192      | 18.102                                    | 18,011   | 17,921                                   | 17.831  | 17,741             | 17,651      | 17.560      | 17,470      | 17,380   | 17,290        | 17,831      | cs                            |
| OTHER NONCURRENT LIABILITIES  23 OBLIGATIONS UNDER CAPITAL LEASES-NONCURR (169,029) (178,241) (189,510) (188,833) (182,018) (176,147) (169,015) (172,956) (181,201) (178,020) (172,499) (165,188) (158,487) (175,473) (175,473) (175,473) (175,473) (175,473) (177,956) (181,201) (178,020) (172,499) (165,188) (158,487) (175,473) (175,474) (175,473) (175,474) (175,475) (175,474) (175,475) (1 | 20      |           | LONG TERM DEBT   | (3,779,898) | (3,779,988) | (3,780,078) | (4,080,168)                               | (4,080,259)  | (4,080,349)                              | (4,080,439)   | (4,080,529)        | (4,080,619) | (4,080,710) | (4,080,800) | (4,080,890)  | (4,380,980)   | (4,034,285) |                               |
| 24 227 OBLIGATIONS UNDER CAPITAL LEASES-NONCURR (169,029) (178,241) (189,510) (188,833) (182,018) (176,147) (169,015) (172,956) (181,201) (178,020) (172,499) (165,188) (158,487) (175,473) (22,243) (142,591) (142,591) (142,591) (142,591) (142,591) (142,591) (142,591) (142,591) (142,795) | 22      |           | OTHER NONCURRENT LIABILITIES                               |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |
| 28.1 ACCUM PROVISION - PROPERTY INSURANCE (20,560) (30,613) (40,687) (50,782) (60,899) (71,036) (81,194) (91,374) (101,575) (111,797) (122,040) (132,305) (142,591) (81,342) (22,796) (228,2 ACCUM PROVISION - INJURIES & DAMAGES (45,231) (44,695) (44,695) (44,695) (44,683) (43,835) (42,678) (41,846) (42,271) (41,915) (39,066) (39,824) (40,543) (45,231) (42,796) (4 |         | .7        | OBLIGATIONS UNDER CAPITAL LEASES-NONCURR                   | (169 029)   | (178 241)   | (189 510)   | (188 833)                                 | (182 018)  | (176 147)                                | (169 015)   | (172 956)          | (181 201)   | (178 020)   | (172 499)   | (165 188)  | (158 487)     | (175.473)   | cs                            |
| 28 28 ACCUM PROVISION - INJURIES & DAMAGES (45,231) (44,695) (44,6 |         |           |  |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |
| 28.3 ACCUM PROVISION - PENSION & DEFERRED BENETI (362,060) (365,255) (365,076) (365,076) (365,076) (365,076) (365,076) (365,076) (367,112) (369,235) (372,080) (377,740) (387,582) (390,859) (394,254) (395,700) (395,471) (395,472) (395,700) (395,471) (395,472) (395,47 |         |           |  |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |
| 29 229 ACCUMULATED PROVISION FOR RATE REFUNDS 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0  | 27 22   | 8.3       | ACCUM PROVISION - PENSION & DEFERRED BENEFI                |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |
| 30 230 ASSET RETIREMENT OBLIGATION - LIABILITY (2,126,801) (2,136,422) (2,146,087) (2,155,795) (2,165,547) (2,165,547) (2,185,145) (2,195,070) (2,205,000) (2,214,975) (2,224,995) (2,235,060) (2,245,171) (2,185,496) (2,953,936) (2,245,171) (2,185,496) (2,975,946) (2,975, | 28 22   | 8.4       | ACCUM PROVISION - OPERATING RESERVES                       | (98,961)    | (105,909)   | (112,857)   | (119,805)                                 | (95,949)   | (69,104)                                 | (76,242)  | (83,380)           | (90,518)    | (97,656)    | (76,177)    | (83,423)   | (90,668)      | (92,358)    | RB                            |
| 31 OTHER NONCURRENT LIABILITIES (2,822,642) (2,861,135) (2,898,741) (2,928,080) (2,919,359) (2,903,544) (2,925,562) (2,960,048) (2,997,949) (3,029,095) (3,026,394) (3,050,772) (3,077,848) (2,953,936)  32 SURRENT AND ACCRUED LIABILITIES  34 NOTES PAYABLE (18,150) (31,807) (104,434) 0 0 0 (25,221) (128,008) (193,059) (62,583) (107,400) (158,337) 0 (12,453) (64,727)  | 29 229  | 9         | ACCUMULATED PROVISION FOR RATE REFUNDS                     | 0           | 0           | 0           | 0   | 0  | 0  | 0   | 0                  | 0           | 0           | 0           | 0  | 0             | 0           | RB                            |
| 32 CURRENT AND ACCRUED LIABILITIES 34 NOTES PAYABLE (18,150) (31,807) (104,434) 0 0 (25,221) (128,008) (193,059) (62,583) (107,400) (158,337) 0 (12,453) (64,727)  | 30 23   | 0         | ASSET RETIREMENT OBLIGATION - LIABILITY                    | (2,126,801) | (2,136,422) | (2,146,087) | (2,155,795)                               | (2,165,547)  | (2,175,344)                              | (2,185,185)   | (2,195,070)        | (2,205,000) | (2,214,975) | (2,224,995) | (2,235,060)  | (2,245,171)   | (2,185,496) | RB                            |
| 33 CURRENT AND ACCRUED LIABILITIES  34   | 31      |           | OTHER NONCURRENT LIABILITIES                               | (2,822,642) | (2,861,135) | (2,898,741) | (2,928,080)                               | (2,919,359)  | (2,903,544)                              | (2,925,562)   | (2,960,048)        | (2,997,949) | (3,029,095) | (3,026,394) | (3,050,772)  | (3,077,848)   | (2,953,936) |                               |
| 34<br>35 231 NOTES PAYABLE (18,150) (31,807) (104,434) 0 0 (25,221) (128,008) (193,059) (62,583) (107,400) (158,337) 0 (12,453) (64,727)   |         |           |  |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |
| 35 231 NOTES PAYABLE (18,150) (31,807) (104,434) 0 0 (25,221) (128,008) (193,059) (62,583) (107,400) (158,337) 0 (12,453) (64,727)   |         |           | CURRENT AND ACCRUED LIABILITIES                            |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |
|  |         |           |  |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |
| 36   |         | 1         | NOTES PAYABLE  | (18,150)    | (31,807)    | (104,434)   | 0   | 0  | (25,221)                                 | (128,008)   | (193,059)          | (62,583)    | (107,400)   | (158,337)   | 0  | (12,453)      | (64,727)    | CS                            |
| 37 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.   |         |           |  |             |             |             |   |  |  |   |                    |             |             |             |  |               |             |                               |

<sup>38</sup> 

<sup>39</sup> REFERENCE:

<sup>40</sup> RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY

| CHEDULE    | B - 3        |   |              |              |              | 13 MO                      | NTH AVERAG  | E BALANCE SH                                | EET - SYSTEM  | BASIS                  |              |              |              |              |  | F7                  | 10L 4 OI 4                   |
|------------|--------------|---|--------------|--------------|--------------|----------------------------|---|---|---|------------------------|--------------|--------------|--------------|--------------|--|---------------------|------------------------------|
|            | FLORID.      | ERVICE COMMISSION  A POWER & LIGHT COMPANY AND SUBSIDIARIES  5-EI |              |              |              | PRIMARY ACC<br>YEAR AND TH | 13-MONTH A<br>COUNT BY MA<br>HE MOST REC<br>NON-ELECTRI | ONTH FOR THE<br>ENT HISTORIC<br>C UTILITY A | STEM BALANCI<br>IE TEST YEAR<br>CAL YEAR. FO<br>AMOUNTS, SH | , THE PRIOR R ACCOUNTS |              |              |              | PRIOR YEAR   | TEST YEAR ENDED<br>ENDED//_<br>TEST YEAR ENDED |                     |                              |
|            |              |   |              |              |              |                            |   | (\$000)                                     |   |                        |              |              |              |              |  |                     |                              |
|            |              |   | (1)          | (2)          | (3)          | (4)                        | (5)   | (6)   | (7)   | (8)                    | (9)          | (10)         | (11)         | (12)         | (13)   | (14)                | (15)<br>REFERENC<br>RB<br>WC |
|            | COUNT<br>NO. | ACCOUNT NAME  | DECEMBER     | JANUARY      | FEBRUARY     | MARCH                      | APRIL   | MAY   | JUNE  | JULY                   | AUGUST       | SEPTEMBER    | OCTOBER      | NOVEMBER     | DECEMBER                                       | 13 MONTH<br>AVERAGE | CS<br>ORP<br>NEU             |
| 1<br>2 232 |              | ACCOUNTS PAYABLE  | (532,315)    | (537,718)    | (497,433)    | (487,698)                  | (465,247)   | (506,287)                                   | (534,320)   | (554.688)              | (571,551)    | (494,571)    | (506,148     | (490,626)    | (527,176)                                      | (515,829)           | RB                           |
| 3 233      |              | NOTES PAYABLE TO ASSOCIATED COMPANIES                             | 0            | 0            | 0            | 0                          | 0   | 0   | 0   | 0                      | ` ′ ′        | Ó            |              | 0            |  | 0                   |                              |
| 234        |              | ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES                          | (16,287)     | (16,287)     | (16,287)     | (16.287)                   | (16,287)  | (16,287)                                    | (16,287)  | (16,287)               | (16,287)     | (16,287)     | (16,287      | ) (16,287)   | (16,287)                                       | (16,287)            | RB                           |
| 235        |              | CUSTOMER DEPOSITS   | (436,565)    | (439,546)    | (442,528)    | (445,509)                  | (448,490)   | (451,472)                                   | (454,453)   | (457,435)              | (460,416)    | (463,397)    | (466,379     | ) (469,360)  | (472,342)                                      | (454,453)           | cs                           |
| 236        |              | TAXES ACCRUED   | (229,474)    | (179,169)    | (226,305)    | (213,573)                  | (272,595)   | (321,894)                                   | (422,473)   | (447,259)              | (546,297)    | (526,928)    | (577,222     | ) (647,674)  | (192,985)                                      | (369,527)           | RB                           |
| 237        |              | INTEREST ACCRUED  | (68,058)     | (72,015)     | (67,154)     | (79,031)                   | (83,037)  | (88,994)                                    | (63,125)  | (68,634)               | (65,633)     | (66,799)     | (70,896      | ) (76,920)   | (78,773)                                       | (73,005)            | RB                           |
| 238        |              | DIVIDENDS DECLARED  | 0            | 0            | 0            | 0                          | 0   | 0   | 0   | 0                      | 0            | 0            | C            | 0            | 0  | 0                   | RB                           |
| 239        |              | MATURED LONG-TERM DEBT  | 0            | 0            | 0            | 0                          | 0   | 0   | 0   | C                      | 0            | 0            | (            | 0            | 0  | 0                   | RB                           |
| 240        |              | MATURED INTEREST  | 0            | 0            | 0            | 0                          | 0   | 0   | 0   | 0                      | 0            | 0            | (            | 0            | 0  | 0                   | RB                           |
| 241        |              | TAX COLLECTIONS PAYABLE   | (74,816)     | (74,816)     | (74,816)     | (74,816)                   | (74,816)  | (74,816)                                    | (74,816)  | (74,816)               | (74,816)     | (74,816)     | (74,816      | ) (74,816)   | (74,816)                                       | (74,816)            | RB                           |
| 242        |              | MISC CURRENT AND ACCRUED LIABILITIES                              | (398,673)    | (391,748)    | (369,763)    | (322,678)                  | (346,998)   | (320,255)                                   | (344,895)   | (336,786)              | (354,983)    | (364,430)    | (341,392     | ) (369,642)  | (405,466)                                      | (359,054)           | RB                           |
| 243        |              | OBLIGATIONS UNDER CAPITAL LEASES-CURRENT                          | 0            | 0            | 0            | 0                          | 0   | 0   | 0   | 0                      | 0            | 0            | (            | 0            | 0  | 0                   | cs                           |
| 244        |              | DERIVATIVE LIABILITY - NOT HEDGED                                 | (1,215)      | (1,215)      | (1,215)      | (1,215)                    | (1,215)   | (1,215)                                     | (1,215)   | (1,215)                | (1,215)      | (1,215)      | (1,215)      | (1,215)      | (1,215)  | (1,215)             | RB                           |
|            |              | CURRENT AND ACCRUED LIABILITIES                                   | (1,775,553)  | (1,744,322)  | (1,799,935)  | (1,640,806)                | (1,708,686)   | (1,806,441)                                 | (2,039,592)   | (2,150,178)            | (2,153,783)  | (2,115,844)  | (2,212,691   |              | (1,781,512)                                    | (1,928,914)         |                              |
| 7<br>3     |              | DEFERRED CREDITS  |              |              |              |                            |   |   |   |                        |              |              |              |              |  |                     |                              |
| 252        |              | CUSTOMER ADVANCES FOR CONSTRUCTION                                | 0            | 0            | 0            | 0                          | 0   | 0   | 0   | 0                      | 0            | 0            | c            | 0            | 0  | 0                   | RB                           |
| 253        |              | OTHER DEFERRED CREDITS  | (236,596)    | (235,710)    | (233,435)    | (233,627)                  | (231,869)   | (230,076)                                   | (231,612)   | (232,002)              | (232,120)    | (228,135)    | (230,088)    | (230,683)    | (240,430)                                      | (232,799)           | R8                           |
| 254        |              | OTHER REGULATORY LIABILITIES                                      | (389,533)    | (412,334)    | (438,082)    | (416,720)                  | (420,964)   | (394,674)                                   | (397,750)   | (400,377)              | (403,337)    | (406,241)    | (409,729)    | (413,204)    | (417,828)                                      | (409,290)           | RB                           |
| 255        |              | ACCUM DEFERRED INVESTMENT TAX CREDIT                              | (61,017)     | (59,482)     | (57,946)     | (56,411)                   | (54,876)  | (53,340)                                    | (51,805)  | (50,270)               | (48,734)     | (47,199)     | (45,664)     | (44,129)     | (42,593)                                       | (51,805)            | cs                           |
| 256        |              | DEFERRED GAINS DISPOSITION UTILITY PLANT                          | (2,800)      | (2,717)      | (2.633)      | (2,550)                    | (2,466)   | (2,383)                                     | (2,299)   | (2,216)                | (2,132)      | (2,049)      | (1,965)      | (1,882)      | (1,798)  | (2,299)             | RB                           |
| 257        |              | UNAMORT GAIN ON REACQUIRED DEBT                                   | (4,215)      | (4,196)      | (4,178)      | (4,159)                    | (4,141)   | (4,122)                                     | (4,104)   | (4,085)                | (4,067)      | (4,048)      | (4,030)      |              | (3,992)  | (4,104)             | cs                           |
|            | 282 283      | ACCUM DEF INCOME TAX-ACCEL AMORT PROP                             | (2,907,431)  | (2,994,275)  | (2.972,173)  | (2,984,556)                | (2,930,598)   | (2,922,929)                                 | (2,897,877)   | (2,886,148)            | (2,859,957)  | (2,826,393)  | (2,813,647)  |              | (2,738,470)                                    | (2,885,275)         | cs                           |
|            |              | DEFERRED CREDITS  | (3,601,592)  | (3,708,713)  | (3,708,448)  | (3,698,024)                | (3,644,913)   | (3,607,524)                                 | (3,585,447)   | (3,575,097)            | (3,550,347)  | (3,514,065)  | (3,505,122)  | (3,468,032)  | (3,445,112)                                    | (3,585,572)         |                              |
|            |              | TOTAL LIABILITIES AND OTHER CREDITS                               | (18,491,200) | (18,582,222) | (18,662,727) | (18,834,854)               | (18,846,369)  | (18,910,608)                                | (19,164,880)  | (19,305,206)           | (19,326,786) | (19,278,603) | (19,339,577) | (19,294,419) | (19,260,592)                                   | (19,022,926)        |                              |
| ,          |              |   |              |              |              |                            |   |   |   |                        |              |              |              |              |  |                     |                              |
|            |              |   |              |              |              |                            |   |   |   |                        |              |              |              |              |  |                     |                              |
|            |              |   |              |              |              |                            |   |   |   |                        |              |              |              |              |  |                     |                              |
|            |              |   |              |              |              |                            |   |   |   |                        |              |              |              |              |  |                     |                              |
|            |              |   |              |              |              |                            |   |   |   |                        |              |              |              |              |  |                     |                              |
|            |              |   |              |              |              |                            |   |   |   |                        |              |              |              |              |  |                     |                              |

37 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

39 REFERENCE:

38

40 RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
INCLUDING. NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN

PROJECTED TEST YEAR ENDED \_/\_/\_

\_X\_PRIOR YEAR ENDED 12/31/05

HISTORICAL TEST YEAR ENDED \_\_/\_/\_

WITNESS' SOLOMON L. STAMM

| NO. 050045 | 5-EI   |   |            |  |  |   |   |   |   |  |   | v  | VITNESS SOLO   | MON L. STAMM   |   |  |
|------------|--|---|------------|--|--|---|---|---|---|--|---|--|--|--|---|--|
|            |  |   |            |  |  |   | (\$000)   |   |   |  |   |  |  |  |   |  |
|            |  | [1)   | (2)        | (3)  | (4)  | (5)   | (6)   | (7)   | (8)   | (9)  | (10)  | (11)   | (12)   | (13)   | (14)  | (15)   |
|            |  |   |            |  |  |   |   |   |   |  |   |  |  |  |   | REFERENCE  |
|            |  |   |            |  |  |   |   |   |   |  |   |  |  |  |   | RB   |
|            |  |   |            |  |  |   |   |   |   |  |   |  |  |  |   | WC   |
|            |  |   |            |  |  |   |   |   |   |  |   |  |  |  |   | CS   |
|            |  |   |            |  |  |   |   |   |   |  |   |  |  |  |   | ORP  |
| NO.        | ACCOUNT NAME   | DECEMBER  | JANUARY    | FEBRUARY   | MARCH  | APRIL   | MAY   | JUNE  | JULY  | AUGUST   | SEPTEMBER   | OCTOBER  | NOVEMBER   | DECEMBER   | AVERAGE   | NEU  |
|            |  |   |            |  |  |   |   |   |   |  |   |  |  |  |   |  |
|            | UTILITY PLANT  |   |            |  |  |   |   |   |   |  |   |  |  |  |   |  |
|            |  |   |            |  |  |   |   |   |   |  |   |  |  |  |   |  |
|            |  |   |            |  |  |   |   |   |   | , ,  |   |  |  |  |   |  |
|            |  | _   |            | -  | •  |   | -   | -   | •   | •  | -   |  | -  |  |   |  |
|            | ELECTRIC PLANT HELD FOR FUTURE USE   |   |            |  | -  |   |   |   |   |  |   |  |  |  |   |  |
|            | CONSTRUCTION WORK IN PROGRESS-ELECTRIC   |   |            |  |  |   |   |   |   |  |   | -  |  |  |   |  |
| 108 & 111  | ACCUM PROV DEPR-ELEC UTILITY PLANT   |   |            |  |  | , , , ,   | ,   |   |   |  | ,   | ,  |  |  |   |  |
| 114        | ELECTRIC PLANT ACQUISITION ADJUSTMENTS   | 107,383   |            | 107,383  | 107,383  |   |   |   | 107,383   | 107,383  |   | 107,383  | 107,383  | 107,383  |   |  |
|            | ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN   | (44,401)  | (44,771)   | (45,141)   | (45,511)   | (45,881)  | (46,251)  | (46,621)  | (46,991)  | (47,361)   | (47,731)  | (48,101)   | (48,471)   | (48,841)   | (46,621)  |  |
|            | NUC FUEL IN PROCESS  | 0   | 0          | 0  | 0  | 0   | 0   | 0   | 0   | 0  | 0   | 0  | 0  | 0  | 0   |  |
|            |  | 0   | 0          | 0  | 0  | 0   | 0   | 0   | 0   | 0  | 0   | 0  | 0  | 0  | 0   |  |
|            | NUC FUEL MAT & ASSEMBLIES-IN REACTOR   | 0   | 0          | 0  | 0  | 0   | 0   | 0   | 0   | 0  | 0   | 0  | 0  | 0  | 0   |  |
|            | SPENT NUCLEAR FUEL   | 0   | 0          | 0  | 0  | 0   | 0   | 0   | 0   | 0  | 0   | 0  | 0  | 0  | 0   |  |
|            | ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES   | Ω   | 0          | ٥  | 0  | 0   | 0   | 0   | n   |  | Ω   | Ω  | Ω  | Ω  | 0   |  |
| 120.6      | NUCLEAR FUEL UNDER CAPITAL LEASES  | 155,455   | 160,997    | 155,638  | 169,189  | 163,648   |   |   | 157,693   | 150,234  |   | 159,662  |  | 169,029  |   | _  |
|            | UTILITY PLANT  | 12.054.763  | 12,152,458 | 12,199,471   | 12,299,489   | 12,380,002  | 12,467,367  | 12,558,852  | 12,608,556  | 12,646,002   | 12,707,500  | 12,762,556   | 12,846,940   | 12,966,648   | 12,511,585  |  |
|            |  |   |            |  |  |   |   |   |   |  |   |  |  |  |   |  |
|            | OTHER PROPERTY AND INVESTMENTS   |   |            |  |  |   |   |   |   |  |   |  |  |  |   |  |
|            |  |   |            |  |  |   |   |   |   |  |   |  |  |  |   |  |
| 121        | NONUTILITY PROPERTY  | 5,447   | 6,447      | 6,447  | 6,447  | 6,447   | 6,447   | 6,447   | 6,447   |  |   |  | 6,447  |  |   |  |
| 122        | ACCUM PROV FOR DEPREC-NONUTILITY PROPTY  | 0   | 0          | 0  | 0  | 0   | 0   | 0   | 0   | 0  |   | -  | 0  | •  |   |  |
| 123        | INVESTMENT IN ASSOCIATED COMPANIES   | 0   | 0          | Ó  | 0  | 0   | Ō   | 0   | Q   | -  | _   | -  | -  | -  | -   |  |
| 124        | OTHER INVESTMENTS  | 2,251   | 2,251      | 2,251  | 2,251  | 2,251   | -   |   | 2,251   |  |   |  |  |  |   |  |
| 125        | SINKING FUNDS  | 0   | 0          | 0  | 0  | 0   |   | 0   | 0   |  | -   |  |  | •  |   |  |
| 128        | OTHER SPECIAL FUNDS  | 1,912,994   | 1,927,899  | 1,942,859  | 1,981,774  | 1,994,408   |   | 2,019,816   |   |  | -   |  |  |  | -1  | -  |
|            | OTHER PROPERTY AND INVESTMENTS   | 1,921,691   | 1,936,597  | 1,951,557  | 1,990,471  | 2,003,106   | 2,015,787   | 2,028,514   | 2,041,289   | 2,054,110  | 2,066,979   | 2,079,896  | 2,082,841  | 2,095,814  | 2,020,666   |  |
|            |  |   |            |  |  |   |   |   |   |  |   |  |  |  |   |  |
|            | CURRENT AND ACCRUED ASSETS   |   |            |  |  |   |   |   |   |  |   |  |  |  |   |  |
|            |  |   |            |  |  |   |   |   |   |  |   |  |  |  |   |  |
| 131        | CASH   | 0   | 0          | 0  | 0  | 0   | 0   | 0   | 0   | 0  | 0   | 0  | 0  | 0  | 0   | 110  |
| 132        | INTEREST SPECIAL DEPOSITS  | 0   | 0          | 0  | 0  | 0   | 0   | 0   | 0   | 0  | 0   | 0  | 0  | 0  | 0   | RB   |
|            | ACCOUNT NO.  101 & 106 102 105 107 108 & 111 114 115 120.1 120.2 120.3 120.4 120.5 120.6 | UTILITY PLANT  101 & 106  ELECTRIC PLANT IN SERVICE  102  ELECTRIC PLANT PURCHASED OR SOLD  105  ELECTRIC PLANT HELD FOR FUTURE USE  107  CONSTRUCTION WORK IN PROGRESS-ELECTRIC  108 & 111  ACCUM PROV DEPR-ELEC UTILITY PLANT  114  ELECTRIC PLANT ACQUISITION ADJUSTMENTS  115  ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN  1102.1  1104  INUC FUEL IN PROCESS  120.3  INUC FUEL MAT & ASSEMBLIES-IN REACTOR  120.4  SPENT NUCLEAR FUEL  20.5  ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES  120.6  NUCLEAR FUEL UNDER CAPITAL LEASES  UTILITY PLANT  OTHER PROPERTY AND INVESTMENTS  121  NONUTILITY PROPERTY  122  ACCUM PROV FOR DEPREC-NONUTILITY PROPTY  123  INVESTMENT IN ASSOCIATED COMPANIES  124  OTHER INVESTMENTS  125  SINKING FUNDS  OTHER PROPERTY AND INVESTMENTS  CURRENT AND ACCRUIFD ASSETS | 11         | ACCOUNT NO. ACCOUNT NAME DECEMBER JANUARY  UTILITY PLANT  101 & 106 ELECTRIC PLANT IN SERVICE 21,762,853 21,829,107 102 ELECTRIC PLANT PURCHASED OR SOLD 0 0 0 105 ELECTRIC PLANT HELD FOR FUTURE USE 99,822 98,310 107 CONSTRUCTION WORK IN PROGRESS-ELECTRIC 1,281,291 1,363,404 108 & 111 ACCUM PROV DEPR-ELEC UTILITY PLANT (11,308,271) (11,361,973) 114 ELECTRIC PLANT ACQUISITION ADJUSTMENTS 107,383 107,383 115 ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN (14,401) (14,771) 120.1 NUC FUEL IN PROCESS 0 0 0 120.2 NUC FUEL MAT & ASSEMBLIES 0 0 0 120.3 NUC FUEL MAT & ASSEMBLIES 0 0 0 120.4 SPENT NUCLEAR FUEL 0 0 0 120.5 ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES 0 0 0 120.6 NUCLEAR FUEL UNDER CAPITAL LEASES 155,455 160,997 UTILITY PLANT 12.054,763 12,152,458  OTHER PROPERTY AND INVESTMENTS  121 NONUTILITY PROPERTY 5,447 6,447 122 ACCUM PROV FOR DEPPEC-NONUTILITY PROPTY 0 0 123 INVESTMENT IN ASSOCIATED COMPANIES 0 0 124 OTHER INVESTMENTS 2,251 2,251 125 SINKING FUNDS 0 0 126 OTHER PROPERTY AND INVESTMENTS 1,912,994 1,927,899 127 CURRENT AND ACCRUIFD ASSETS | ACCOUNT NO. ACCOUNT NAME DECEMBER JANUARY FEBRUARY  UTILITY PLANT  101 & 106 ELECTRIC PLANT IN SERVICE 21,762,853 21,829,107 21,890,445 102 ELECTRIC PLANT PURCHASED OR SOLD 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | ACCOUNT NO. ACCOUNT NAME DECEMBER JANUARY FEBRUARY MARCH  UTILITY PLANT  101 & 106 ELECTRIC PLANT IN SERVICE 21,762,853 21,829,107 21,890,445 21,953,390 102 ELECTRIC PLANT PURCHASED OR SOLD 0 0 0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 | ACCOUNT NO. ACCOUNT NAME DECEMBER JANUARY FEBRUARY MARCH APRIL  UTILITY PLANT  UTILITY PLANT  101 & 106 ELECTRIC PLANT IN SERVICE 21,762,853 21,829,107 21,890,445 21,953,390 22,036,595 102 ELECTRIC PLANT PURCHASED OR SOLD 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 11   12   13   13   14   15   15   15   15   15   15   15 | ACCOUNT NO.   ACCOUNT NAME   DECEMBER   JANUARY   FEBRUARY   MARCH   APRIL   MAY   JUNE | ACCOUNT NO.   ACCOUNT NAME   DECEMBER   JANUARY   FEBRUARY   MARCH   APRIL   MAY   JUNE   JULY | ACCOUNT NO.   ACCOUNT NAME   DECEMBER   JANUARY   FEBRUARY   MARCH   APRIL   MAY   JUNE   JULY   AUGUST | Table   Capabil   Capabi | ACCOUNT NAME DECEMBER JANLARY FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER OCTOBER  ***UTILITY PLANT***  ***UTILITY PLANT****  ***UTILITY PLANT***  ***UTILITY PLANT***  ***UTILITY PLANT****  ***UTILITY PLANT*****  ***UTILITY PLANT*****  ***UTILITY PLANT******  ***UTILITY PLANT*********  ***UTILITY PLANT******* | ACCOUNT NAME DECEMBER JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY ALIGUST SEPTEMBER OCTOBER NOVEMBER  *********************************** | ACCOUNT NO.   ACCOUNT NAME   DECEMBER JANUARY   FEBRUARY   MARCH   APRIL   MAY   JUNE   JULY   AUGUST   SPTEMBER   CTOSER   AVVEMBER   CTOSER   AVVEMBER   ACCOUNT NAME   DECEMBER JANUARY   FEBRUARY   MARCH   APRIL   MAY   JUNE   JULY   AUGUST   SPTEMBER   CTOSER   AVVEMBER   CTOSER   AVVEMBER   ACCOUNT NAME   DECEMBER JANUARY   FEBRUARY   MARCH   APRIL   MAY   JUNE   JULY   AUGUST   SPTEMBER   CTOSER   AVVEMBER   ACCOUNT NAME   DECEMBER JANUARY   FEBRUARY   AVEMBER JANUARY   SPTEMBER   ACCOUNT NAME   ACCOUNT | Second   S |

37 NOTE: TOTALS MAY NOT ADD DUF TO ROUNDING 38

WORKING FUNDS

OTHER SPECIAL DEPOSITS

TEMPORARY CASH INVESTMENTS

39 REFERENC

33 134

34 135

35 136

36

40 RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY

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| COMPA       |                | ERVICE COMMISSION  A POWER & LIGHT COMPANY AND SUBSIDIARIES  5-EI |            |            |              | PRIMARY AC<br>YEAR AND TH<br>INCLUDING | 13-MONTH A<br>COUNT BY MO<br>HE MOST REC | ONTH FOR THE<br>ENT HISTORIC<br>C UTILITY A | HE TEST YEAF<br>CAL YEAR. FO<br>AMOUNTS, S | DE SHEET BY<br>R. THE PRIOR<br>DR ACCOUNTS<br>HOW THESE |                    |                    |            | X PRIOR YEAR  | TEST YEAR END<br>FNDED 12/31/09<br>TEST YEAR END | 5                   |                                     |
|-------------|----------------|---|------------|------------|--------------|--|--|---|--|---|--------------------|--------------------|------------|---------------|--|---------------------|-------------------------------------|
|             |                |   |            |            |              |  |  | (\$000)                                     |  |   |                    |                    |            |               |  |                     |                                     |
|             |                |   | [1)        | (2)        | (3)          | (4)                                    | (5)                                      | (6)   | (7)  | (8)   | (9)                | (10)               | (11)       | (12)          | (13)   | (14)                | (15)<br>REFERENCE<br>RB<br>WC<br>CS |
| _INE<br>NO. | ACCOUNT<br>NO. | ACCOUNT NAME  | DECEMBER   | JANUARY    | FEBRUARY     | MARCH                                  | APRIL                                    | MAY   | JUNE                                       | JULY  | AUGUST             | SEPTEMBER          | OCTOBER    | NOVEMBER      | DECEMBER   | 13 MONTH<br>AVERAGE | ORP<br>NEU                          |
| 1 2         | 141            | NOTES RECEIVABLE  | D          | n          | n            | 0                                      | 0  | n   | 0  | 0   | 0                  | 0                  |            | 0             | n  |                     | RB                                  |
| 3           | 142            | CUSTOMER ACCOUNTS RECEIVABLE                                      | 491.287    | 468,552    | 508,331      | 425.216                                | 429.206                                  | 420.985                                     | 557.433                                    | 622.946   | 595,577            | 554.630            | 591,606    | 486,392       | 504,192  | 512,027             | RB                                  |
| 4           | 143            | OTHER ACCOUNTS RECEIVABLE   | 136.035    | 139.930    | 138.312      | 136.668                                | 134,248                                  | 133 839                                     | 137 839                                    | 137,750   | 137,555            | 136.600            | 135.049    | 136,337       | 138,201  | 136,797             | RB                                  |
| 5           | 144            | ACCUM PROV UNCOLLECTIBLE ACCOUNTS                                 | (14,371)   | (12.736)   | (11,872)     | (11,953)                               | (12,540)                                 | (13,441)                                    | (15,499)                                   |   | (18,786)           |                    | (18,647)   | (17.966)      | (15,994)   | (15,411)            | RB                                  |
| 6           | 145            | NOTES RECEIVABLE FROM ASSOC COMPANIES                             | (14,571)   | (12,730)   | (11,012)     | (11,933)                               | (12,540)                                 | (13,441)<br>D                               | (15,455)                                   | (17,506)  | (10,760)           |                    | (10,047)   | (17,960)<br>1 | (15,994)   | (13,411)            |                                     |
| 7           | 146            | ACCOUNT RECEIVABLE FROM ASSOC COMPANIES                           | 12,394     | 12,394     | 12,394       | 12,394                                 | 12,394                                   | 12,394                                      | 12,394                                     | 12,394  | 12,394             | 12,394             | 12,394     | 12,394        | 12,394   | 12,394              | RB                                  |
| ,           | 151            | FUEL STOCK  | 121,198    | 117,711    | 117,052      | 120.465                                | 125.260                                  | 127,555                                     | 131.296                                    | 134,138   |                    |                    | 12,394     | 119.357       | 116.822  | 124,608             | RB                                  |
| 9           | 154            | PLANT MATERIALS AND OPERATING SUPPLIES                            | 191,741    | 190.882    | 192,266      | 192 098                                | 191,538                                  | 190.407                                     | 190.646                                    | 190.752   | 133,986<br>192,051 | 128,717<br>190,849 | 191.056    | 186 988       | 187 539  | 124,606             | RB                                  |
| 10          | 155            | MERCHANDISE   | 0          | 190.002    | 132,200      | 0                                      | 191,550                                  | 190.407                                     | 190.040                                    | 190.752   | 0                  |                    | 0.000      | 0.00          | 0  | 0                   | RB                                  |
| 11          | 163            | STORES EXPENSE UNDISTRIBUTED                                      | 0          | 0          | 0            | 0                                      | 3  | 0   | 0  | 0   | 0                  |                    | 0          | 0             | 0  | 0                   |                                     |
| 12          | 165            | PREPAYMENTS   | 46,137     | 55,036     | 50.397       | 53.810                                 | 53,101                                   | 45,654                                      | 88,536                                     | 84,672  | 74,985             | 61,199             | 55,519     | 50,022        | 46,208   | 58,867              | RB                                  |
| 13          | 171            | INTEREST & DIVIDENDS RECEIVABLE                                   | 46,137     | 35,036     | 50,397<br>41 | 33,810                                 | 26                                       | 45,654<br>577                               | 549  | 994   | 1,451              | 135                | 187        | 50,022        | 46,208   | 323                 | RB                                  |
| 14          | 172            | RENTS RECEIVABLE  | 17,825     | 16,926     | 2,730        | 4.081                                  | 5,433                                    | 6,785                                       | 9,459                                      |   | 10,808             | 11.853             | 12,976     | 14,295        | 17.825   | 10,807              | RB                                  |
| 15          | 173            | ACCRUED UTILITY REVENUES  | 159.440    | 153,771    | 134,197      | 148.157                                | 163.535                                  | 196.480                                     | 206,259                                    | 9,497<br>214,882  | 214.195            | 206,795            | 193,473    | 186.891       | 17,625   | 180.681             | RB                                  |
| 16          | 174            | MISCELLANEOUS CURRENT AND ACCRUED ASSETS                          | 3,856      | 3,856      | 3.856        | 3.856                                  | 3,856                                    | 3,856                                       | 3,856                                      | 3.856   | 3,856              | 3.856              | 3.856      | 3,856         | 3.856  | 3,856               | RB                                  |
| 17          | 175 & 176      | DERIVATIVE ASSETS - NOT HEDGED                                    | 57.253     | 57.253     | 57,253       | 57.253                                 | 57.253                                   | 57,253                                      | 57,253                                     | 57,253  | 57,253             | 57,253             | 57.253     | 57.253        | 57,253   | 57,253              | RB<br>RB                            |
| 18          | 175 at 110     | CURRENT AND ACCRUED ASSETS  | 1.222.839  | 1.203.637  | 1,205,005    | 1,142,136                              | 1 163.359                                | 1,182,395                                   | 1,380,072                                  | 1,451,678   | 1,415,376          | 1.345.271          | 1.520.996  | 1.627.318     | 1,239,115  | 1,315,323           | · RH                                |
| 19          |                | SURRENT AND ACCRUED Assets  | 1.222.039  | 1.203.037  | 1,205,005    | 1, 142, 130                            | 1 103,339                                | 1, 102,393                                  | 1,300,072                                  | 1,451,676   | 1,410,370          | 1,345,271          | 1.520.990  | 1.027.310     | 1,239,113  | 1.313.323           |                                     |
| 20<br>21    |                | DEFERRED DEBITS   |            |            |              |  |  |   |  |   |                    |                    |            |               |  |                     |                                     |
| 22          | 181            | UNAMORTIZED DEBT EXPENSE  | 11,468     | 11,369     | 11,270       | 13,105                                 | 12,990                                   | 12.874                                      | 12,759                                     | 12,644  | 12,528             | 12,413             | 15,788     | 15,663        | 19,065   | 13,380              | cs                                  |
| 23          | 182            | EXTRAORDINARY PROPERTY LOSSES                                     | 0          | 0          | 0            | 0                                      | 0  | 0   | .2,.00                                     | 0   | 0                  | 12,110             | 0          | 0,000         | n  | 0                   | RB                                  |
| 24          | 182.3          | OTHER REGULATORY ASSETS   | 336,285    | 299,313    | 254,514      | 594,514                                | 574,669                                  | 503,680                                     | 576,213                                    | 574,982   | 546,354            | 475,561            | 435,146    | 371,189       | 322,148  | 458,813             | RB                                  |
| 25          | 183            | PRELIM SURVEY & INVESTIGATION CHARGES                             | 52,203     | 26,543     | 27,597       | 28.651                                 | 29,706                                   | 30,762                                      | 31,820                                     | 32,779  | 33,737             | 34,695             | 35,652     | 36.610        | 37 641   | 33,723              | RB                                  |
| 26          | 184            | CLEARING ACCOUNTS   | 0          | 0          | 0            | 20:00:                                 | 0  | 0   | 0  | 0   | 0                  | 0                  | 0          | D             | 0  | 0                   | RB                                  |
| 27          | 185            | TEMPORARY FACILITIES  | 0          | 0          | n            | 5                                      | 0  | 0   | 0  | 0   | 0                  | 0                  | 0          | 0             | 0  | 0                   | RB                                  |
| 28          | 186            | MISCELLANEOUS DEFERRED DEBITS                                     | 1.261.344  | 1.267.621  | 1,273,690    | 902,371                                | 908.984                                  | 913,579                                     | 899.182                                    | 905,658   | 911,986            | 896,348            | 902,582    | 906,429       | 890,842  | 987,740             | RB                                  |
| 29          | 187            | DEFERRED LOSSES DISPOSITION UTIL PLANT                            | 169        | 158        | 147          | 136                                    | 125                                      | 114   | 103  | 92  | 81                 | 71                 | 60         | 50            | 39   | 103                 | RB                                  |
| 30          | 188            | RESEARCH, DEV & DEMONSTRAT EXPENDITURES                           | 0          | 0          | 0            | 0                                      | 0  | 0   | 0  | 0   | 0                  | 0                  | 0          | 0             | 0  | 0                   | RB                                  |
| 31          | 189            | UNAMORT LOSS ON REACQUIRED DEBT                                   | 45,192     | 44,945     | 44,699       | 44.452                                 | 44.205                                   | 43,958                                      | 43 712                                     | 43.465  | 43.218             | 42.971             | 42.725     | 42.478        | 42.231   | 43.712              | CS                                  |
| 32          | 190            | ACCUMULATED DEFERRED INCOME TAXES                                 | B77,656    | 877,656    | 877,656      | 877,656                                | 877,656                                  | 877.656                                     | 877,656                                    | 877,656   | 877,656            | 877,656            | 877,656    | 877.656       | 877,656  | 877,656             | 08                                  |
| 33<br>34    |                | DEFERRED DERITS   | 2,584,317  | 2,527,605  | 2,489,572    | 2,460,885                              | 2,448,335                                | 2,482,623                                   | 2,441,444                                  | 2,447,275   | 2,425,561          | 2,339,714          | 2,309,609  | 2,250,075     | 2.189,622  | 2.415.126           |                                     |
| 35<br>36    |                | TOTAL ASSETS AND OTHER DEBITS                                     | 17,783,610 | 17,820,296 | 17,845,606   | 17.892,981                             | 17,994,802                               | 18,148,172                                  | 18,408,882                                 | 18,548,798  | 18,541,049         | 18,459,464         | 18,673,057 | 18,807,173    | 18.491.200                                       | 18,262,699          |                                     |
| 37          | NOTE: TOT      | ALS MAY NOT ADD DUE TO ROUNDING.                                  |            |            |              |  |  |   |  |   |                    |                    |            |               |  |                     |                                     |

39 REFERENCE:

<sup>40</sup> RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE, ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY

| Page   | _ <i>ff</i>         | (15)<br>REFERENCE |
|---|---------------------|-------------------|
| Companies   Comp  |                     |                   |
| Common   C  | (14)                |                   |
| March   Marc  | (14)                |                   |
| PROPRIETARY CAPITAL   |                     | RB<br>WC          |
|   | 13 MONTH<br>AVERAGE | CS<br>ORP<br>NEU  |
| 2   |                     |                   |
| 201   COMMON STOCK ISSUED   (1,373.069)   |                     |                   |
| PREFERED STOCK INSUED   \$\( 25.00\)   \$\( 0 \)   \$\( | (1,373,069)         | ) CS              |
| 210   GAIN ON RESALE/CANCEL REACQ CAPIT STOCK   3.98   3.09   3  | (1,923)             | ) CS              |
|   | (9)                 | ) CS              |
| 214   CAPITAL STOCK EXPENSE   3.864   3.741   | 309                 |                   |
| 10   216   UNAPPROPRIATED RETAINED EARNINGS   (446,797)   (492,393)   (503,371)   (549,705)   (595,272)   (665,025)   (681,424)   (684,901)   (688,944)   (671,914)   (730,994)   (776,831)   (820,495)   (6375,919)   (6380,462)   (6382,932  | (4,322,000)         |                   |
| PROPRIETARY CAPITAL   | 3 751               |                   |
| 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  | (639,120)           | -                 |
| 13  | (6,332,061)         |                   |
| 14  |                     |                   |
| 15   221   BONDS   3,198,270   3,198,270   3,198,270   3,198,270   3,198,270   3,498,270  |                     |                   |
| 16 223 ADV ASSOC CO 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | (3,513,655)         | cs                |
| 17 224 OTHER LONG-TERM DEBT 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | 0                   |                   |
| 18   225   UNAMOR PREMIUM ON LONG-TERM DEBT   0 0 0 0 19,852   19,658   19,505   19,331   19,157   18,984   18,610   18,636   18,625   18,372   20   19,678   19,678   19,678   19,575   19,371   19,175   18,984   18,610   18,636   18,625   18,372   20   18,778   | 0                   |                   |
| 20 LONG TERM DERT (3,177,897) (3,178,070) (3,178,070) (3,178,244) (3,478,418) (3,478,592) (3,478,765) (3,478,939) (3,479,113) (3,479,296) (3,479,460) (3,879,634) (3,879,898) (3,779,898) (2,279,113) (3,479,296) (3,479,410) (3,879,634) (3,879,898) (3,779,898)   | 0                   | ) CS              |
| 21 22 OTHER NONCURRENT LIABILITIES  23 24 227 OBLIGATIONS UNDER CAPITAL LEASES-NONCURR (155,455) (160,997) (155,638) (169,189) (163,648) (158,331) (152,001) (157,693) (150,234) (159,524) (159,662) (154,064) (169,029) (162,241) (169,029) (163,648) (169,029)  | 19,337              | _ cs              |
| 23 27 OBLIGATIONS UNDER CAPITAL LEASES-NONCURR (155,455) (160,997) (155,638) (169,189) (163,648) (158,331) (152,001) (157,693) (150,234) (159,524) (159,662) (154,064) (169,029) (25,281) ACCUM PROVISION - PROPERTY INSURANCE 0 (16,4695) (44,652) (44,652) (44,652) (44,652) (44,652) (44,652) (45,231) (44,652) (45,231) (44,652) (45,231) (44,652) (45,231) (44,652) (45,231) (4  | (3,494,317)         |                   |
| 24 227 OBLIGATIONS UNDER CAPITAL LEASES-NONCURR (155,455) (160,997) (155,638) (169,189) (163,648) (156,341) (150,011) (157,693) (150,234) (159,524) (159,652) (159,662) (154,064) (169,029) (25,001) (25,  |                     |                   |
| 25 28.1 ACCUM PROVISION - PROPERTY INSURANCE 0 (1.694) (3.391) (5.092) (6.796) (8.504) (10.216) (11.931) (13.649) (15.372) (17.097) (18.827) (20.560) (20.56  | (158,882)           | cs                |
| 26 228.2 ACCUM PROVISION - INJURIES & DAMAGES (45,231) (44,695) (44,524) (44,683) (43,835) (42,678) (41,846) (42,271) (41,915) (39,066) (39,824) (40,543) (45,231) (27,228) ACCUM PROVISION & DEFERRED BENEFITS (329,070) (332,211) (331,977) (335,029) (337,905) (335,974) (338,765) (341,627) (344,317) (354,104) (357,327) (360,668) (362,060) (38,241) (44,683  | (10,241)            |                   |
| 27 228.3 ACCUM PROVISION - PENSION & DEFERRED BENEFITS (329,070) (332,211) (331,977) (335,029) (337,905) (335,974) (338,765) (341,627) (344,317) (354,104) (357,327) (360,668) (362,060) (382,081) (382,081) (382,081) (383,081) (  | (42,796)            |                   |
| 28 228.4 ACCUM PROVISION - OPERATING RESERVES (74,757) (82,139) (89,522) (96,905) (76,924) (84,016) (91,109) (98,202) (105,294) (112,387) (91,736) (92,013) (98,961)  | (343,156)           |                   |
|   | (91,843)            |                   |
| 29 229 ACCUMULATED PROVISION FOR RATE REFUNDS 0 0 0 0 0 0 0 0 0 0 0 0 0   | ó                   |                   |
| 30 230 ASSET RETIREMENT OBLIGATION - LIABILITY (2,014,671) (2,023,785) (2,032,940) (2,042,137) (2,051,375) (2,060,655) (2,069,977) (2,079,341) (2,088,747) (2,098,196) (2,107,688) (2,117,223) (2,126,801)  | (2,070,272)         | RB                |
| 31 OTHER NONCURRENT LIABILITIES (2.619,184) (2.645,521) (2.657,993) (2.693,034) (2.680,482) (2.690,158) (2.703,913) (2.731,065) (2.744,157) (2.778,649) (2.773,335) (2.783,337) (2.822,642)   | (2,717,190)         |                   |
| 32  |                     |                   |
| 33 CURRENT AND ACCRUED LIABILITIES  |                     |                   |
| 34  |                     |                   |
| 35 231 NOTES PAYARI F (444,215) (550,893) (674,118) (361,880) (358,669) (286,412) (381,934) (418,977) (279,941) (268,111) 0 0 (18,150)  | (309,485)           | ) CS              |
| 36 37 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.   |                     |                   |
| 37 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING. 38   |                     |                   |

<sup>39</sup> REFERENCE:

<sup>40</sup> RB = RATE BASE; WC = WORKING CAPITAL: CS = CAPITAL STRUCTURE: ORP = OTHER RETURN PROVIDED: NEU = NON-ELECTRIC UTILITY

| FLORI       | A PUBLIC SE    | RVICE COMMISSION   |                       |                       |                        |                       | 13-MONTH A                  |                             | TEM BALANC         |              |                    |                    |                    | TYPF OF DATA SI    | HOWN<br>TEST YEAR EN            | DED _/_/_           |                         |
|-------------|----------------|--|-----------------------|-----------------------|------------------------|-----------------------|-----------------------------|-----------------------------|--------------------|--------------|--------------------|--------------------|--------------------|--------------------|---------------------------------|---------------------|-------------------------|
| COMP        | NY: FLORIDA    | A POWER & LIGHT COMPANY AND SUBSIDIARIES                                 |                       |                       |                        | YEAR AND THINCLUDING  | IE MOST RECI<br>NON-ELECTRI | ENT HISTORIC<br>C UTILITY A | CAL YEAR, FO       | R ACCOUNTS   |                    |                    |                    | X PRIOR YEAR       | ENDED 12/31/05<br>TEST YEAR END |                     |                         |
| DOCK        | T NO 050045    | 5-FI   |                       |                       |                        | AMOUNTS AS            | A SEPARATE                  | SUBACCOUN'                  | Г.                 |              |                    |                    |                    | WITNESS: SOLO      |                                 |                     |                         |
|             |                |  |                       |                       |                        |                       |                             | (\$000)                     |                    |              |                    |                    |                    |                    |                                 |                     |                         |
|             |                |  | (1)                   | (2)                   | (3)                    | (4)                   | (5)                         | (6)                         | (7)                | (8)          | (9)                | (10)               | (11)               | (12)               | (13)                            | (14)                | (15)<br>REFERENCE<br>RB |
| LINE<br>NO. | ACCOUNT<br>NO: | ACCOUNT NAME   | DECEMBER              | IANII IA DV           | FEBRUARY               | MARCH                 | APRIL                       | MAY                         | HINE               | JULY         | AUGUST             | SEPTEMBER          | OCTORER            | NOVEMBED           | DECEMBER                        | 13 MONTH<br>AVERAGE | WC<br>CS<br>ORP<br>NEU  |
|             | NO.            | ACCOUNT NAME   | DECEMBER              | JANUARY               | FEBRUART               | MARCH                 | APRIL                       | MAY                         | JUNE               | JULY         | AUGUST             | SEPTEMBER          | OCTOBER            | NOVEMBER           | DECEMBER _                      | AVERAGE             | NEU                     |
| 1<br>2<br>3 | 232<br>233     | ACCOUNTS PAYABLE NOTES PAYABLE TO ASSOCIATED COMPANIES                   | (597,554)             | (525,216)             | (490,288)<br>0         | (447,787)             | (442,987)<br>0              | (485,342)                   | (539,689)          | (580,426)    | (597,524)<br>0     | (515,681)          | (506,956)          | (508,444)          | (532,315)                       | (520,785)<br>0      | RB<br>RB                |
| 4           | 234            | ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES                                 | (16,287)              | (16,287)              | (16,287)               | (16,287)              | (16,287)                    | (16,287)                    | (16,287)           | (16,287)     | (16,287)           | (16,287)           | (16,287)           | (16,287)           | (16,287)                        | (16,287)            | RB                      |
| 5           | 235            | CUSTOMER DEPOSITS  | (391,139)             | (394,924)             | (398,710)              | (402,495)             | (406,281)                   | (410,066)                   | (413,852)          | (417,637)    | (421,423)          | (425,208)          | (428,994)          | (432,779)          | (436,565)                       | (413,852)           | cs                      |
| 6           | 236            | TAXES ACCRUED  | (221,319)             | (186,511)             | (235,683)              | (253, 124)            | (302,696)                   | (338,499)                   | (429,351)          | (449,419)    | (542,792)          | (544,043)          | (599,314)          | (656,919)          |                                 | (383,780)           | RB                      |
| 7           | 237            | INTEREST ACCRUED   | (60,335)              | (61,015)              | (53,063)               | (68,897)              | (69,345)                    | (68,020)                    | (53,910)           | (55,919)     | (49,350)           | (57,646)           | (60,482)           | (59,259)           | (68,058)                        | (60,408)            | RB                      |
| 8           | 238            | DIVIDENDS DECLARED   | 0                     | 0                     | 0                      | 0                     | 0                           | 0                           | 0                  | 0            | 0                  | 0                  | 0                  | 0                  | 0                               | 0                   | RB                      |
| 9           | 239<br>240     | MATURED INTEREST   | 0                     | 0                     | 0                      | 0                     | 0                           | 0                           | 0                  | 0            | 0                  | 0                  | 0                  | 0                  | 0                               | 0                   | RB<br>RB                |
| 10<br>11    | 240            | MATURED INTEREST TAX COLLECTIONS PAYABLE                                 | (74.046)              | (74.046)              | 0<br>(7 <b>4</b> ,816) | (74.040)              | (74,816)                    | 0<br>(74,816)               | (74,816)           | (74,816)     | (74,816)           | (74,816)           | (74,816)           | (74,816)           |                                 | (74,816)            | RB                      |
| 12          | 242            | MISC CURRENT AND ACCRUED LIABILITIES                                     | (74,816)<br>(577,400) | (74,816)<br>(473,162) | (357,299)              | (74,816)<br>(309,630) | (333,185)                   | (306,328)                   | (330,550)          | (322,974)    | (340,942)          | (352,519)          | (329,031)          | (363,349)          | (398,673)                       | (368,849)           | RB                      |
| 13          | 243            | OBLIGATIONS UNDER CAPITAL LEASES-CURRENT                                 | (377,400)             | (473, 102)            | (557,255)              | (309,030)             | (333,103)                   | (300,320)                   | (330,330)          | (322,314)    | (340,942)          | (332,319)          | (029,001)          | (303,349)          | (550,515)                       | (300,043)           | CS                      |
| 14          | 244            | DERIVATIVE LIABILITY - NOT HEDGED  | (1.215)               | (1.215)               | (1,215)                | (1,215)               | (1,215)                     | (1,215)                     | (1,215)            | (1,215)      | (1,215)            | (1,215)            | (1,215)            | (1,215)            | (1,215)                         | (1,215)             | RB                      |
| 15          |                | CURRENT AND ACCRUED LIABILITIES  | (2,384,280)           | (2,284,040)           | (2,301,479)            | (1,936,131)           | (2,005,481)                 | (1,986,985)                 | (2,221,604)        | (2,337,671)  | (2,324,290)        | (2,255,526)        | (2,017,096)        | (2,113,068)        |                                 | (2,149,477)         |                         |
| 16          |                |  |                       |                       |                        |                       |                             |                             |                    |              |                    |                    |                    |                    |                                 |                     |                         |
| 17          |                | DEFERRED CREDITS   |                       |                       |                        |                       |                             |                             |                    |              |                    |                    |                    |                    |                                 |                     |                         |
| 18          |                |  |                       |                       |                        |                       |                             |                             |                    |              |                    |                    |                    |                    |                                 |                     |                         |
| 19          | 252            | CUSTOMER ADVANCES FOR CONSTRUCTION                                       | 0                     | 0                     | 0                      | 0                     | 0                           | 0                           | 0                  | 0            | 0                  | 0                  | 0                  |                    | 0                               | 0                   | RB                      |
| 20          | 253            | OTHER DEFERRED CREDITS   | (242,515)             | (241,961)             | (241,398)              | (243,230)             | (244,546)                   | (243,252)                   | (247,617)          | (230,516)    | (230,899)          | (226,894)          | (228,494)          | (229,129)          |                                 | (237,465)           | RB                      |
| 21          | 254            | OTHER REGULATORY LIABILITIES   | (351,601)             | (354,317)             | (356,097)              | (357,768)             | (359,101)                   | (358,921)                   | (361,566)          | (363,727)    | (366,221)          | (368,649)          | (371,661)          | (374,681)          |                                 | (364,142)           | RB                      |
| 22          | 255            | ACCUM DEFERRED INVESTMENT TAX CREDIT                                     | (80,704)              | (79,064)              | (77,423)               | (75,782)              | (74,142)                    | (72,501)                    | (70,861)           | (69,220)     | (67,579)           | (65,939)           | (64,298)           | (62,658)           | (61,017)                        | (70,861)<br>(3,305) | CS                      |
| 23<br>24    | 256<br>257     | DEFERRED GAINS DISPOSITION UTILITY PLANT UNAMORT GAIN ON REACQUIRED DEBT | (3,822)               | (3,732)<br>(4,418)    | (3,642)<br>(4,400)     | (3,554)<br>(4,381)    | (3,470)<br>(4,363)          | (3,386)                     | (3,302)<br>(4,326) | (3,218)      | (3,134)<br>(4,289) | (3,051)<br>(4,270) | (2,967)<br>(4,252) | (2,884)<br>(4,233) | (2,800)<br>(4,215)              | (3,305)             | RB<br>CS                |
| 25          |                | 3 ACCUM DEF INCOME TAX-ACCEL AMORT PROP                                  | (2,756,365)           | (2,845,761)           | (2,830,541)            | (2,859,959)           | (2,858,335)                 | (2,953,815)                 | (2,944,312)        | (2,954,042)  | (2,940,731)        | (2,914,094)        | (2,909,308)        | (2,889,526)        |                                 | (2,889,555)         | cs                      |
| 26          | 201 202 203    | DEFERRED CREDITS   | (3,439,445)           | (3,529,253)           | (3,513,500)            | (3,544,675)           | (3,543,957)                 | (3,636,219)                 | (3,631,983)        | (3,625,030)  | (3,612,854)        | (3,582,897)        | (3,580,980)        | (3,563,110)        |                                 | (3,569,654)         |                         |
| 27          |                |  | (0,100,110)           | (0,020,200)           | (0,010,000)            | (0,0 1 1,0 1 0)       | (0,510,001)                 | (0,000,2.10)                | (0,001,000)        | (0,020,000)  | (0,012,001)        | (0,002,001)        | (0,000,000)        | (0,000,110)        | (0,001,002)                     | , -,, ,             |                         |
| 28          |                | TOTAL LIABILITIES AND OTHER CREDITS                                      | (17,783,610)          | (17,820,297)          | (17,845,606)           | (17,892,981)          | (17,994,802)                | (18,148,172)                | (18,408,882)       | (18,548,798) | (18,541,049)       | (18,459,464)       | (18,673,057)       | (18,807,173)       | (18,491,200)                    | (18,262,699)        |                         |
| 29          |                |  |                       |                       |                        |                       |                             |                             |                    |              |                    |                    |                    |                    |                                 |                     |                         |
| 30          |                |  |                       |                       |                        |                       |                             |                             |                    |              |                    |                    |                    |                    |                                 |                     |                         |
| 31          |                |  |                       |                       |                        |                       |                             |                             |                    |              |                    |                    |                    |                    |                                 |                     |                         |
| 32          |                |  |                       |                       |                        |                       |                             |                             |                    |              |                    |                    |                    |                    |                                 |                     |                         |
| 33          |                |  |                       |                       |                        |                       |                             |                             |                    |              |                    |                    |                    |                    |                                 |                     |                         |
| 34          |                |  |                       |                       |                        |                       |                             |                             |                    |              |                    |                    |                    |                    |                                 |                     |                         |
| 35          |                |  |                       |                       |                        |                       |                             |                             |                    |              |                    |                    |                    |                    |                                 |                     |                         |
| 36          | NOTE: TOT      | ALS MAY NOT ADD DUE TO BOUNDING  |                       |                       |                        |                       |                             |                             |                    |              |                    |                    |                    |                    |                                 |                     |                         |
| 37<br>38    | NOIE. IUI      | ALS MAY NOT ADD DUE TO ROUNDING  |                       |                       |                        |                       |                             |                             |                    |              |                    |                    |                    |                    |                                 |                     |                         |
| 39          | REFERENC       | CF .   |                       |                       |                        |                       |                             |                             |                    |              |                    |                    |                    |                    |                                 |                     |                         |

40 RB = RATE BASE: WC = WORKING CAPITAL: CS = CAPITAL STRUCTURF: ORP = OTHER RETURN PROVIDED: NFU = NON-ELECTRIC UTILITY

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR. THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
AMOUNTS AS A SEPARATE SUBACCOUNT.

(\$000)

TYPE OF DATA SHOWN

\_\_\_\_PROJECTED TEST YEAR ENDED \_\_/\_/\_

PRIOR YEAR ENDED \_/\_/\_

X HISTORICAL TEST YEAR ENDED 12/31/04

WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

|          |            |  |              |              |            |            |              | (4000)     |              |            |              |            |            |                 |              |              |                         |
|----------|------------|--|--------------|--------------|------------|------------|--------------|------------|--------------|------------|--------------|------------|------------|-----------------|--------------|--------------|-------------------------|
|          |            |  | (1)          | (2)          | (3)        | (4)        | (5)          | (6)        | (7)          | (8)        | (9)          | (10)       | (11)       | (12)            | (13)         | (14)         | (15)<br>REFERENCE<br>RB |
|          |            |  |              |              |            |            |              |            |              |            |              |            |            |                 |              |              | WC                      |
|          |            |  |              |              |            |            |              |            |              |            |              |            |            |                 |              | 40.1101/7/1  | CS                      |
| LINE     | ACCOUNT    |  |              |              |            |            |              |            |              |            | ****         | 055551055  |            | NOVEMBER        | DEAGUAGE     | 13 MONTH     |                         |
| NO.      | NO.        | ACCOUNT NAME   | DECEMBER     | JANUARY      | FEBRUARY   | MARCH      | APRIL        | MAY        | JUNE         | JULY       | AUGUST       | SEPTEMBER  | OCTOBER    | NOVEMBER        | DECEMBER     | AVERAGE      | NEU                     |
| 1        |            |  |              |              |            |            |              |            |              |            |              |            |            |                 |              |              |                         |
| 2        |            | UTILITY PLANT  |              |              |            |            |              |            |              |            |              |            |            |                 |              |              |                         |
| 3        | 404 0 405  | ELECTRIC BLANT IN CERVICE                                  | 24 400 004   | 04 070 500   | 04 000 740 | 04 270 520 | 24 407 224   | 04 467 440 | 24 522 842   | 24 572 702 | 24 426 670   | 24 460 004 | 24 542 242 | 21 557 219      | 24 699 462   | 21 446 110   |                         |
| 5        |            | ELECTRIC PLANT IN SERVICE ELECTRIC PLANT PURCHASED OR SOLD | 21,198,804   | 21,276,503   | 21,330,743 |            | 21,407,334   | 21,467,140 | 21,522,842   | 21,572,782 | 21,426,678   | 21,460,081 | 21,512,212 | 21,557,318<br>0 | 21,688,462   | 21,446,110   |                         |
| 6        | 102<br>105 | ELECTRIC PLANT FOR CHASED OR SOLD                          | 55,158       | 56,052       | 57,677     | 57,598     | 55,568       | 55,568     | 60,307       | 61,047     | 61,059       | 61,748     |            | 58,487          | 57.829       | 58,127       |                         |
| 7        | 107        | CONSTRUCTION WORK IN PROGRESS-ELECTRIC                     | 740,606      | 776,241      | 827,852    | 874,180    | 934,572      | 958,869    | 1,015,844    |            | 1,077,800    | 1,106,470  |            | 1,225,060       | 1,261,500    | 998,768      |                         |
| 8        |            | ACCUM PROV DEPR-ELEC UTILITY PLANT                         | (10,863,040) | (10,925,071) |            |            | (11,060,444) |            | (11,143,183) |            | (11,077,829) |            |            | (11,224,859)    | (11,233,418) | (11,087,424) |                         |
| 9        | 114        | ELECTRIC PLANT ACQUISITION ADJUSTMENTS                     | 107,383      | 107,383      | 107,383    | 107,383    | 107,383      | 107,383    | 107,383      | 107,383    | 107,383      | 107,383    | 107,383    | 107,383         | 107,383      | 107,383      |                         |
| 10       | 115        | ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN                   | (39,957)     | (40,328)     | (40,698)   | (41,069)   | (41,439)     | (41,809)   | (42,180)     | (42,550)   | (42,921)     | (43,291)   | (43,662)   | (44,032)        | (44,403)     | (42,180)     | ) RB                    |
| 11       | 120.1      | NUC FUEL IN PROCESS  | 0            | 0            | 0          | 0          | 0            | 0          | 0            | 0          | 0            | 0          | 0          | О               | 0            | C            | ) RB                    |
| 12       | 120.2      | NUC FUEL MAT & ASSEMBLIES                                  | ٥            | 0            | 0          | 0          | 0            | 0          | 0            | 0          | 0            | 0          | 0          | 0               | 0            | 0            | ) RB                    |
| 13       | 120.3      | NUC FUEL MAT & ASSEMBLIES-IN REACTOR                       | 0            | 0            | 0          | 0          | 0            | 0          | 0            | 0          | 0            | 0          | 0          | 0               | 0            | C            | ) RB                    |
| 14       | 120.4      | SPENT NUCLEAR FUEL   | 0            | 0            | 0          | 0          | 0            | 0          | 0            | 0          | 0            | 0          | 0          | 0               | 0            | C            |                         |
| 15       | 120.5      | ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES                   | 0            | 0            | 0          | 0          | 0            | 0          | 0            | 0          | 0            | 0          | 0          | 0               | 0            |              |                         |
| 16       | 120.6      | NUCLEAR FUEL UNDER CAPITAL LEASES                          | 144,183      | 138,215      | 154,227    | 149,142    | 144,754      | 139,113    | 157,886      | 151,978    | 158,101      | 166,493    | 162,528    | 157,835         | 168,369      | 153,294      | -                       |
| 17       |            | UTILITY PLANT  | 11,343,137   | 11,388,995   | 11,465,061 | 11,506,989 | 11,547,728   | 11,583,077 | 11,678,899   | 11,686,482 | 11,710,272   | 11,723,121 | 11,766,346 | 11,837,191      | 12,005,722   | 11,634,079   |                         |
| 18       |            | OTHER PROPERTY AND INVESTMENTS                             |              |              |            |            |              |            |              |            |              |            |            |                 |              |              |                         |
| 19<br>20 |            | OTHER PROPERTY AND INVESTMENTS                             |              |              |            |            |              |            |              |            |              |            |            |                 |              |              |                         |
| 21       | 121        | NONUTILITY PROPERTY  | 6,927        | 6,927        | 6,486      | 6,486      | 6,531        | 6,531      | 6,448        | 6,449      | 6,447        | 6.447      | 6,447      | 6,447           | 6,485        | 6,543        | NEU                     |
| 22       | 122        | ACCUM PROV FOR DEPREC-NONUTILITY PROPTY                    | 0,027        | 0,02,        | 0,400      | 0,400      | 0,551        | 0,001      | 0,110        |            | 0,111        | 0,117      | 0,711      | 0               | 0            | -,c          |                         |
| 23       | 123        | INVESTMENT IN ASSOCIATED COMPANIES                         | ō            | 0            | 0          | _          | 32,105       | 74,216     | 0            | _          | 195,925      | 0          | -          | 81,550          | 0            | 43,468       |                         |
| 24       | 124        | OTHER INVESTMENTS  | 5,201        | 5,202        | 5,202      | 5,202      | 5.202        | 5,009      | 5,009        | 5,009      | 2,251        | 2,251      | 2,251      | 2,054           | 2,054        | 3,992        |                         |
| 25       | 125        | SINKING FUNDS  | 0            | 0            | 0          | 0          | 0            | 0          | 0            | 0          | 0            | 0          | 0          | 0               | 0            | C            | ORP                     |
| 26       | 128        | OTHER SPECIAL FUNDS  | 1,977,716    | 1,991,863    | 2,004,061  | 2,057,341  | 2,067,737    | 2,079,041  | 2,050,785    | 2,062,927  | 2,077,253    | 2,092,528  | 1,967,239  | 1,916,258       | 1,977,826    | 2,024,813    | ORP ORP                 |
| 27       |            | OTHER PROPERTY AND INVESTMENTS                             | 1,989,844    | 2,003,991    | 2,015,749  | 2,069,029  | 2,111,574    | 2,164,797  | 2,062,242    | 2,174,122  | 2,281,876    | 2,101,226  | 2,057,486  | 2,006,309       | 1,986,365    | 2,078,816    | i                       |
| 28       |            |  |              |              |            |            |              |            |              |            |              |            |            |                 |              |              |                         |
| 29       |            | CURRENT AND ACCRUED ASSETS                                 |              |              |            |            |              |            |              |            |              |            |            |                 |              |              |                         |
| 30       |            |  |              |              |            |            |              |            |              |            |              |            |            |                 |              |              |                         |
| 31       | 131        | CASH   | 6            | 3            | 5          | 4          | 2            | 29,535     | 42,905       | 20,141     | 24,763       | 44,943     | 4,658      | 43,407          | 63,924       | 21,100       |                         |
| 32       | 132        | INTEREST SPECIAL DEPOSITS                                  | 0            | 0            | 0          | 0          | 0            | 0          | 0            |            | 0            | 0          | 0          | 0               | 0            | 0            |                         |
| 33       | 134        | OTHER SPECIAL DEPOSITS                                     | 21           | 21           | 50         | 50         | 50           | 50         | 50           |            | 50           | 51         | 51         | 52              | 52           | 46           |                         |
| 34       | 135        | WORKING FUNDS  | 259          | 232          | 217        | 200        | 200          | 206        | 258          | 257        | 329          | 256        |            | 354             | 311          | 266          |                         |
| 35<br>36 | 136        | TEMPORARY CASH INVESTMENTS                                 | 116          | 138,280      | 22,716     | 40,716     | 28,316       | 48,516     | 26,216       | 11,616     | 4,116        | 4,811      | 8,011      | 14,511          | 132          | 26,775       | S RB                    |
| 37       | NOTE: TOT  | FALS MAY NOT ADD DUE TO ROUNDING                           |              |              |            |            |              |            |              |            |              |            |            |                 |              |              |                         |
| 38       | 14012.101  | THE WATER AND DOL TO ROUNDING                              |              |              |            |            |              |            |              |            |              |            |            |                 |              |              |                         |
| 39       | REFERENC   | DE:  |              |              |            |            |              |            |              |            |              |            |            |                 |              |              |                         |
|          |            |  |              |              |            |            |              |            |              |            |              |            |            |                 |              |              |                         |

RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY

SCHEDULE B - 3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE SUBACCOUNT.

(\$000)

TYPE OF DATA SHOWN

PROJECTED TEST YEAR ENDED \_\_/\_/\_

\_\_\_\_PRIOR YEAR ENDED \_\_/\_/\_

X HISTORICAL TEST YEAR ENDED 12/31/04 WITNESS: K. MICHAEL DAVIS

(15)

46 716

813,013

2,035,989

17,167,634

749,066

2.057,879

17,277,299

CS

CS

DOCKET NO 050045-EL

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)(13)(14) REFERENCE RB WC CS LINE ACCOUNT 13 MONTH ORP NO. NO ACCOUNT NAME DECEMBER JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER AVERAGE NEU NOTES RECEIVABLE RB 141 0 0 535.623 RB 3 142 CUSTOMER ACCOUNTS RECEIVABLE 513.571 511.927 507.031 458,719 422,212 424.756 491.973 550.793 513 948 574 319 455.209 467 305 494 414 4 143 OTHER ACCOUNTS RECEIVABLE 134.620 170.300 140,947 RB 147.195 135.042 136.734 165.851 136.368 133.549 132.909 123.452 126,255 143 829 146.205 144 ACCUM PROV UNCOLLECTIBLE ACCOUNTS (9,655) (14,618) RB (12,365)(10,595)(9,673)(10,222)(11,315)(13,397)(14,839)(16,914)(21, 157)(20,735)(20,177)(18,990)6 145 NOTES RECEIVABLE FROM ASSOC COMPANIES Λ 0 Ω O Ω 0 Ω n Ω ٥ RB ACCOUNT RECEIVABLE FROM ASSOC COMPANIES 11,474 RB 146 9.603 13.374 18,751 11.557 10.479 12,777 8.805 12.394 111.597 11.536 10.641 35,506 21.423 151 184,675 161,842 147,677 RB 176.316 177,035 145,938 146,634 121,643 142,643 151,700 102,496 145,254 131,624 148,883 9 RB 154 PLANT MATERIALS AND OPERATING SUPPLIES 169 847 170 436 174,257 174.762 177,214 176,980 178,505 182 109 190,819 200,348 198 010 197 591 183,598 182,652 10 155 MERCHANDISE 0 0 0 0 0 RB 0 0 ٥ 0 0 11 163 STORES EXPENSE UNDISTRIBUTED 761 813 121 RB 0 (1) (2)(4) (3) 0 12 165 41,686 51.174 47.236 53.467 51.130 70.397 58.919 50.177 56.585 57,738 RB PREPAYMENTS 43.720 83.850 80,001 62.250 13 171 INTEREST & DIVIDENDS RECEIVABLE 23 26 577 549 1,451 1,820 1,723 1,179 81 658 RB 994 14 172 RENTS RECEIVABLE 17,825 16.928 2,730 4,081 5,435 6,866 9,519 9,524 10,812 12,160 14,743 18.299 10.956 RR 13,511 15 173 133.149 112,708 98.958 135.034 148.041 RB ACCRUED UTILITY REVENUES 106.040 127.368 152.667 181.835 167.880 185.886 186.185 175.783 161.047 16 174 MISCELLANEOUS CURRENT AND ACCRUED ASSETS 8,493 12,291 11,131 3,822 3,941 4,108 3,829 3,838 3,856 3,907 4,090 4,269 1,622 5,323 RB 17 175 & 176 DERIVATIVE ASSETS - NOT HEDGED 130,417 103,120 113,480 174,400 181,024 248,388 158,843 148,091 57,253 233,892 264,653 25,994 174,026 RB 422,781 18 1.344.520 1.432.061 1.300.699 1.418.750 CURRENT AND ACCRUED ASSETS 1.323.793 1.290 394 1,448,012 1,436,536 1,445,454 1,343,773 1,652,506 1,729,887 1,468,785 1,227,333 19 20 DEFERRED DEBITS 21 22 181 UNAMORTIZED DEBT EXPENSE 11,146 11,960 12,001 11,970 11 900 11,973 12 039 11,970 12 051 11 953 11.859 11,766 11,673 11,866 CS 23 182 EXTRAORDINARY PROPERTY LOSSES RB 0 0 0 0 0 0 0 0 0 0 0 0 24 182.3 OTHER REGULATORY ASSETS. 371 631 458 155 295,715 263,912 265,715 290 628 328,572 312 325 342,211 360.884 379.857 337 213 321,795 332.970 RB 25 183 PRELIM SURVEY & INVESTIGATION CHARGES 23 010 23,360 24 875 25 594 23 519 23 701 23 845 24 036 24 155 25 877 29.865 33.812 27 089 RR 46,512 26 184 CLEARING ACCOUNTS 48 33 (33) 187 177 40 47 88 92 67 RB 92 27 185 TEMPORARY FACILITIES (1,656)Λ n Ω 0 11 n ٥ n 0 (2.392)(311) RB 28 186 MISCELLANEOUS DEFERRED DEBITS 717 392 725,686 733,538 742 114 749 970 759 896 765 961 773 672 937 577 897 344 885 935 804 345 RR 878.162 889.240 29 187 DEFERRED LOSSES DISPOSITION UTIL PLANT 297 286 275 266 256 245 234 223 212 180 169 233 RB 201 191 30 188 RESEARCH DEV & DEMONSTRAT EXPENDITURES 0 n n 0 0 0 0 0 0 0 0 0 0 RB 31 UNAMORT LOSS ON REACQUIRED DEBT 48 347 48,065 47,783 47 500 47 236 46 972 46 179 46 708 46 443 45.915 45 386 45 122

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

DEFERRED DEBITS

ACCUMULATED DEFERRED INCOME TAXES

TOTAL ASSETS AND OTHER DEBITS

39

190

32

33

34 35

36 37

38

40

RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY

822,767

2.079.457

16,756,959

819,301

2.000 336

16,825,383

816,712

1,929,576

16,711,085

821,486

1,910,917

16.810.728

824,518

1,923,627

16,873,323

828,297

1.962.235

17,158,121

858,409

2.036,118

17,213,796

862,350

2,031,905

17,337,963

877,656

2.241.568

17,577,489

763,226

2,086,311

17,563,164

761,070

2,086,863

17,399,148

45 651

764,310

2,121,067

17,674,786

| COMPANY    | FLORIDA PI    | CE COMMISSION  OWER & LIGHT COMPANY  DIARIFS     |              |             |             | PRIMARY AC<br>YEAR AND TH<br>INCLUDING | 13-MONTH A<br>COUNT BY MO<br>HE MOST REC<br>NON-ELECTRI | AVERAGE SYS<br>ONTH FOR TH<br>ENT HISTORIC<br>IC UTILITY A<br>SUBACCOUNT | E TEST YEAR<br>AL YEAR, FOI<br>MOUNTS, SH | ; THE PRIOR<br>R ACCOUNTS |             |             |             | PROJECTED TO PRIOR YEAR EXHISTORICAL TO WITNESS: K MICH | EST YEAR ENDED<br>NDED / / /_<br>EST YEAR ENDED |                     |                                     |
|------------|---------------|--|--------------|-------------|-------------|--|---|--|---|---------------------------|-------------|-------------|-------------|---|---|---------------------|-------------------------------------|
| DOCKET N   | O 050045-FI   |  |              |             |             |  |   | (\$000)  |   |                           |             |             |             |   |   |                     |                                     |
|            |               |  | (1)          | (2)         | (3)         | (4)                                    | (5)   | (6)  | (7)                                       | (8)                       | (9)         | (10)        | (11)        | (12)  | (13)  | (14)                | (15)<br>REFERENCE<br>RB<br>WC<br>CS |
| LINE<br>NO | ACCOUNT<br>NO | ACCOUNT NAME                                     | DECEMBER     | JANUARY     | FEBRUARY    | MARCH                                  | APRIL   | MAY  | JUNE                                      | JULY                      | AUGUST      | SEPTEMBER   | OCTOBER     | NOVEMBER  | DECEMBER  | 13 MONTH<br>AVERAGE | ORP<br>NEU                          |
| 1 2        |               | PROPRIETARY CAPITAL                              |              |             |             |  |   |  |   |                           |             |             |             |   | ·   |                     |                                     |
| 3<br>4     | 201           | COMMON STOCK ISSUED                              | (1,373,069)  | (1.373.069) | (1,373,069) | (1,373,069)                            | (1.373.069)   | (1.373.069)  | (1,373,069)                               | (1,373,069)               | (1,373,069) | (1,373,069) | (1,373,069) | (1,373,069)   | (1,373,069)                                     | (1,373,069)         | cs                                  |
| 5          | 204           | PREFERRED STOCK ISSUED                           | (5,000)      | (25,000)    | (25,000)    | (25,000)                               | (25,000)  | (25,000)   | (25,000)                                  | (25,000)                  | (25,000)    |             | (25,000)    |   | (25,000)  | (23,462)            |                                     |
| 6          | 207           | PREMIUM ON CAPITAL STOCK                         | (113)        | (113)       | (113)       | (113)                                  | (113)   | (113)  | (113)                                     | (113)                     | (113)       |             | (113)       |   | 0   | (104)               |                                     |
| 7          | 210           | GAIN ON RESALE/CANCEL REACQ CAPIT STOCK          | 309          | 309         | 309         | 309                                    | 309   | 309  | 309                                       | 309                       | 309         |             | 309         |   | 54  | 289                 |                                     |
| 8          | 211           | MISCELLANEOUS PAID IN CAPITAL                    | (4,322,000)  | (4,322,000) | (4,322,000) | (4,322,000)                            | (4,322,000)   | (4,322,000)  | (4,322,000)                               | (4,322,000)               | (4,322,000) |             | (4,322,000) |   | (4,322,000)                                     | (4,322,000)         | cs                                  |
| 9          | 214           | CAFITAL STOCK EXPENSE                            | 3,864        | 3,864       | 3,864       | 3,864                                  | 3,864   | 3,864  | 3,864                                     | 3,864                     | 3,864       |             | 3,864       |   | 3,741   | 3.855               |                                     |
| 10         | 216           | UNAPPROPRIATED RETAINED EARNINGS                 | (313,020)    | (333,388)   | (328,775)   | (326,857)                              | (368,968)   | (431,995)  | (394,489)                                 | (490,677)                 | (588,100)   | (376,302)   | (457, 181)  | (513,247)   | (458,748)                                       | (413,980)           | cs                                  |
| 11         |               | PROPRIETARY CAPITAL                              | (6,009,028)  | (6,049,396) | (6,044,783) | (6,042,865)                            | (6,084,976)   | (6,148,003)  | (6,110,497)                               | (6,206,685)               | (6,304,108) | (6,092,310) | (6,173,189) | (6,229,255)   | (6, 175, 021)                                   | (6,128,470)         |                                     |
| 12<br>13   |               | LONG TERM DEBT                                   |              |             |             |  |   |  |   |                           |             |             |             |   |   |                     |                                     |
| 14         |               |  |              |             |             |  |   |  |   |                           |             |             |             |   |   |                     |                                     |
| 15         | 221           | BONDS  | (2,958,270)  | (3,198,270) | (3.198,270) | (3,198,270)                            | (3,198,270)   | (3,198,270)  | (3,200,860)                               | (3,200,860)               | (3,200,860) | (3,199,289) | (3,199,289) | (3,199,289)   | (3,196,646)                                     | (3,180,516)         | CS                                  |
| 16         | 223           | ADV ASSOC CO                                     | 0            | 0           | 0           | 0                                      | 0   | 0  | 0   | 0                         | 0           | 0           | C           | 0   | 0   | 0                   | CS                                  |
| 17         | 224           | OTHER LONG-TERM DEBT                             | 0            | 0           | 0           | 0                                      | 0   | 0  | 0   | 0                         | 0           | 0           | C           | 0   | 0   | 0                   | CS                                  |
| 18         | 225           | UNAMOR PREMIUM ON LONG-TERM DEBT                 | 0            | 0           | 0           | 0                                      | 0   | 0  | 0   | 0                         | 0           | 0           | C           | 0   | n   | 0                   | CS                                  |
| 19         | 226           | UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT          | 19,678       | 22,274      | 22,100      | 21,926                                 | 21,753  | 21,579   | 21,405                                    | 21,232                    | 21,058      |             | 20,711      |   | 20,363  | 21,192              | cs                                  |
| 20<br>21   |               | LONG TERM DEBT                                   | (2,938,592)  | (3,175,996) | (3,176,170) | (3,176,344)                            | (3,176,517)   | (3,176,691)  | (3, 179, 455)                             | (3,179,629)               | (3,179,802) | (3,178,405) | (3,178,578) | (3,178,752)   | (3,176,282)                                     | (3,159,324)         |                                     |
| 22<br>23   |               | OTHER NONCURRENT I IABILITIES                    |              |             |             |  |   |  |   |                           |             |             |             |   |   |                     |                                     |
| 24         | 227           | OBLIGATIONS UNDER CAPITAL LEASES-NONCURR         | (144, 183)   | (138,215)   | (154,227)   | (149,142)                              | (144,754)   | (139,113)  | (157,886)                                 | (151,978)                 | (158,101)   | (166,493)   | (162,528)   | (157,835)   | (168, 369)                                      | (153,294)           | cs                                  |
| 25         | 228 1         | ACCUM PROVISION - PROPERTY INSURANCE             | (326,542)    | (329,227)   | (331,678)   | (337,803)                              | (340,126)   | (342,454)  | (339,924)                                 | (342,319)                 | (344,753)   | 361,116     | 359,256     | 357,358   | 535,642   | (109,343)           | RB                                  |
| 26         | 228.2         | ACCUM PROVISION - INJURIES & DAMAGES             | (45,231)     | (44,695)    | (44,524)    | (44,683)                               | (43,835)  | (42,678)   | (41,846)                                  | (42,261)                  | (41,905)    | (43,313)    | (43, 173)   | (42,566)  | (41,580)  | (43,253)            | RB                                  |
| 27         | 228.3         | ACCUM PROVISION - PENSION & DEFERRED BENEFITS    | (294,586)    | (298,044)   | (298,128)   | (301,764)                              | (305,226)   | (303,880)  | (307,256)                                 | (310,703)                 | (313,977)   | (316,911)   | (319,978)   | (322,787)   | (305,045)                                       | (307,560)           | RB                                  |
| 28         | 228.4         | ACCUM PROVISION - OPERATING RESERVES             | (79,301)     | (86,767)    | (93,379)    | (89,739)                               | (81,292)  | (88,186)   | (95,269)                                  | (102,228)                 | (109,580)   |             | (92,052)    |   | (100,741)                                       | (93,398)            | RB                                  |
| 29         | 229           | ACCUMULATED PROVISION FOR RATE REFUNDS           | 0            | 0           | 0           | 0                                      | 0   | 0  | 0   | 0                         | 0           | -           | C           |   | 0   | 0                   | RB                                  |
| 30         | 230           | ASSET RETIREMENT OBLIGATION - LIABILITY          | (1,908,453)  | (1,917,086) | (1,925,759) | (1,934,470)                            | (1,943,221)   | (1,952,012)  | (1,960,843)                               | (1,969,713)               | (1,978,624) |             | (1,996,566) |   | (2,014,671)                                     | (1,961,122)         | RB                                  |
| 31         |               | OTHER NONCURRENT LIABILITIES                     | (2,798,295)  | (2,814,034) | (2,847,695) | (2,857,602)                            | (2,858,454)   | (2,868,322)  | (2,903,023)                               | (2,919,201)               | (2,946,941) | (2,257,874) | (2,255,041) | (2,262,371)   | (2,094,763)                                     | (2,667,971)         |                                     |
| 32<br>33   |               | CURRENT AND ACCRUED LIABILITIES                  |              |             |             |  |   |  |   |                           |             |             |             |   |   |                     |                                     |
| 34<br>35   | 231           | NOTES PAYARI F                                   | (611,800)    | (396,800)   | (272,800)   | (212,400)                              | (174,000)   | (149,700)  | (154,400)                                 | (184,000)                 | (151,000)   | (405,000)   | (116,500)   | (69,100)  | (456,600)                                       | (258,008)           | cs                                  |
| 36<br>37   | NOTE: TOTA    | ALS MAY NOT ADD DUF TO ROUNDING                  |              |             |             |  |   |  |   |                           |             |             |             |   |   |                     |                                     |
| 38         | 055505::-     | -  |              |             |             |  |   |  |   |                           |             |             |             |   |   |                     |                                     |
| 39         | REFERENC      | <del>-</del>                                     | E ODD CT     | ED DETUD    | DOLUBER ::= | U NONELES                              | TOIO LITHUT   |  |   |                           |             |             |             |   |   |                     |                                     |
| 40         | KB = KA1E     | BASE WC = WORKING CAPITAL: CS = CAPITAL STRUCTUR | CE OKP = OTH | EK KETURN P | KONIDED: NE | u = NUN-ELEC                           | TRIC OTHEY  |  |   |                           |             |             |             |   |   |                     |                                     |

| COMPANY     |                | CE COMMISSION<br>OWER & LIGHT COMPANY<br>IDIARIES |              |              |              | PRIMARY AC<br>YEAR AND TH<br>INCLUDING | N:<br>13-MONTH A<br>COUNT BY MO<br>HE MOST RECI<br>NON-ELECTRI<br>S A SEPARATE | ONTH FOR THE<br>ENT HISTORIC<br>C UTILITY A | E TEST YEAR<br>AL YEAR. FO<br>MOUNTS, SI | R, THE PRIOR R ACCOUNTS |              |              |              | TYPE OF DATA SHO  PROJECTED TO  PRIOR YEAR E  X HISTORICAL TO WITNESS: K. MICH. | EST YEAR ENDED<br>NDED/_/<br>EST YEAR ENDED |                     |                               |
|-------------|----------------|---|--------------|--------------|--------------|--|--|---|--|-------------------------|--------------|--------------|--------------|---|---|---------------------|-------------------------------|
| BOOKET      | D: 000040 E1   |   |              |              |              |  |  | (\$000)                                     |  |                         |              |              |              |   |   |                     |                               |
|             |                |   | (1)          | (2)          | (3)          | (4)                                    | (5)  | (6)   | (7)                                      | (8)                     | (9)          | (10)         | (11)         | (12)  | (13)  | (14)                | (15)<br>REFERENCE<br>RB<br>WC |
| LINE<br>NO. | ACCOUNT<br>NO. | ACCOUNT NAME                                      | DECEMBER     | JANUARY      | FEBRUARY     | MARCH                                  | APRIL  | MAY   | JUNE                                     | JULY                    | AUGUST       | SEPTEMBER    | OCTOBER      | NOVEMBER  | DECEMBER                                    | 13 MONTH<br>AVERAGE | CS<br>ORP<br>NEU              |
| 1           |                |   |              |              |              |  |  |   |  |                         |              |              | ***          |   |   |                     |                               |
| 2           | 232            | ACCOUNTS PAYABLE                                  | (319,114)    | (324,028)    | (317,643)    | (342,041)                              | (341,563)  | (462,249)                                   | (503,393)                                | (394,569)               | (427,391)    | (451, 154)   | (635,339)    | (683, 126)  | (478,837)                                   | (436,958)           | RB                            |
| 3           | 233            | NOTES PAYABLE TO ASSOCIATED COMPANIES             | 0            | 0            | 0            | 0                                      | 0  | 0   | 0  | 0                       | 0            | 0            | 0            | 0   | 0   | 0                   | RB                            |
| 4           | 234            | ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES          | (24,630)     | (14,028)     | (12,860)     | (24,537)                               | (12,441)   | (20,922)                                    | (15,994)                                 | (17,329)                | (16,287)     | (17,776)     | (19,455)     | (24,562)  | (25,516)                                    | (18,949)            | RB                            |
| 5           | 235            | CUSTOMER DEPOSITS                                 | (346, 133)   | (348,814)    | (357,840)    | (360,730)                              | (363,848)  | (366,763)                                   | (370,837)                                | (375,797)               | (375,765)    | (378,190)    | (380,806)    | (386,052)   | (388,363)                                   | (369,226)           | cs                            |
| 6           | 236            | TAXES ACCRUED                                     | (139,693)    | (109,053)    | (139,000)    | (225,542)                              | (241,543)  | (270,772)                                   | (340,020)                                | (420,568)               | (499,970)    | (105,027)    | (171,245)    | (266,153)   | (69,230)                                    | (230,601)           | RB                            |
| 7           | 237            | INTEREST ACCRUED                                  | (42,527)     | (55,450)     | (53,884)     | (39,145)                               | (53, 182)  | (43,219)                                    | (40,767)                                 | (55,067)                | (46,954)     | (31,709)     | (46,205)     | (60,365)  | (51,340)                                    | (47,678)            |                               |
| 8           | 238            | DIVIDENDS DECLARED                                | 0            | (68)         | (161)        | 0                                      | (188)  | (281)                                       | 0  | (188)                   | (281)        | 0            | (188)        | (281)   | 0   | (126)               |                               |
| 9           | 239            | MATURED LONG-TERM DEBT                            | 0            | 0            | 0            | 0                                      | 0  | 0   | 0  |                         | 0            | _            | 0            | 0   | 0   | 0                   |                               |
| 10          | 240            | MATURED INTEREST                                  | 0            | 0            | 0            | 0                                      | -  | 0   | 0  |                         | 0            |              | 0            | =   | 0   | 0                   |                               |
| 11          | 241            | TAX COLLECTIONS PAYABLE                           | (68,849)     | (65,378)     | (56,076)     | (55,109)                               | (53,826)   | (63,168)                                    | (73,334)                                 | (81,114)                | (74,816)     | (73,849)     | (73,998)     | (68,438)  | (71,149)                                    | (67,623)            |                               |
| 12          | 242            | MISC CURRENT AND ACCRUED LIABILITIES              | (390,572)    | (370,603)    | (344,201)    | (305,592)                              | (331,765)  | (308,216)                                   | (343,725)                                | (338,745)               | (459,116)    | (995,435)    | (811,386)    | (664,769)   | (796,838)                                   | (496,997)           |                               |
| 13          | 243            | OBLIGATIONS UNDER CAPITAL LEASES-CURRENT          | 0            | 0            | 0            | 0                                      |  | 0   | 0  |                         | 0            | 0            | 0            | 0   | 0   | 0                   |                               |
| 14          | 244            | DERIVATIVE LIABILITY - NOT HEDGED                 | (297)        | (31)         | (613)        | (916)                                  | (1,025)  | (5,604)                                     | (12,268)                                 | (1,430)                 | (6,703)      | (1,215)      | (968)        | (1,221)   | (6,191)                                     | (2,960)             | -                             |
| 15<br>16    |                | CURRENT AND ACCRUED LIABILITIES                   | (1,943,616)  | (1,684,252)  | (1,555,080)  | (1,566,012)                            | (1,573,380)  | (1,690,895)                                 | (1,854,739)                              | (1,868,805)             | (2,058,284)  | (2,459,354)  | (2,256,090)  | (2,224,068)   | (2,344,063)                                 | (1,929,126)         |                               |
| 17          |                | DEFERRED CREDITS                                  |              |              |              |  |  |   |  |                         |              |              |              |   |   |                     |                               |
| 18          |                | DEFERRED GREDITS                                  |              |              |              |  |  |   |  |                         |              |              |              |   |   |                     |                               |
| 19          | 252            | CUSTOMER ADVANCES FOR CONSTRUCTION                | 0            | 0            | 0            | 0                                      | 0  | 0   | 0  | 0                       | 0            | 0            | 0            | 0   | 0   | 0                   | RB                            |
| 20          | 253            | OTHER DEFERRED CREDITS                            | (249,296)    | (250,081)    | (251,596)    | (250,248)                              | (251,060)  | (246,367)                                   | (251,778)                                | (249,804)               | (252,443)    | (249,548)    | (250,412)    | (251,551)   | (252,268)                                   | (250,496)           |                               |
| 21          | 254            | OTHER REGULATORY LIABILITIES                      | (425,095)    | (399,385)    | (403,681)    | (497,533)                              | (499,479)  | (592,357)                                   | (447,884)                                | (435,328)               | (345,586)    | (519,047)    | (742,273)    | (546,522)   | (383,280)                                   | (479,804)           |                               |
| 22          | 255            | ACCUM DEFERRED INVESTMENT TAX CREDIT              | (100,444)    | (98,804)     | (97,163)     | (95,523)                               | (93,882)   | (92,241)                                    | (90,601)                                 | (88,960)                | (87,320)     | (85,679)     | (84,038)     | (82,398)  | (80,757)                                    | (90,601)            |                               |
| 23          | 256            | DEFERRED GAINS DISPOSITION UTILITY PLANT          | (4,857)      | (4,768)      | (4,678)      | (4,589)                                | (4,499)  | (4,410)                                     | (4,365)                                  | (4,275)                 | (4,183)      | (4,093)      | (4.003)      | (3,912)   | (3,822)                                     | (4,343)             |                               |
| 24          | 257            | UNAMORT GAIN ON REACQUIRED DEBT                   | (4,659)      | (4,640)      | (4,622)      | (4,603)                                | (4,585)  | (4,566)                                     | (4,548)                                  | (4,529)                 | (4,511)      | (4,492)      | (4,474)      | (4,455)   | (4,437)                                     | (4,548)             | cs                            |
| 25          | 281 282 283    | ACCUM DEF INCOME TAX-ACCEL AMORT PROP             | (2,283,076)  | (2,344,027)  | (2,325,617)  | (2,315,410)                            | (2,326,491)  | (2,334,268)                                 | (2,366,907)                              | (2,380,747)             | (2,394,312)  | (2,712,362)  | (2,726,689)  | (2,615,864)   | (2,762,606)                                 | (2,452,952)         | cs                            |
| 26          |                | DEFERRED CREDITS                                  | (3,067,428)  | (3,101,705)  | (3,087,358)  | (3,167,906)                            | (3,179,996)  | (3,274,210)                                 | (3,166,082)                              | (3,163,643)             | (3,088,354)  | (3,575,221)  | (3,811,888)  | (3,504,702)   | (3,487,170)                                 | (3,282,743)         | =                             |
| 27          |                |   |              |              |              |  |  |   |  |                         |              |              |              |   |   |                     | _                             |
| 28          |                | TOTAL LIABILITIES AND OTHER CREDITS               | (16,756,959) | (16,825,383) | (16,711,085) | (16,810,728)                           | (16,873,323)   | (17,158,121)                                | (17,213,796)                             | (17,337,963)            | (17,577,489) | (17,563,164) | (17,674,786) | (17,399,148)  | (17,277,295)                                | (17,167,634)        |                               |
| 29          |                |   |              |              |              |  |  |   |  |                         |              |              |              |   |   |                     |                               |
| 30          |                |   |              |              |              |  |  |   |  |                         |              |              |              |   |   |                     |                               |
| 31          |                |   |              |              |              |  |  |   |  |                         |              |              |              |   |   |                     |                               |
| 32          |                |   |              |              |              |  |  |   |  |                         |              |              |              |   |   |                     |                               |
| 33          |                |   |              |              |              |  |  |   |  |                         |              |              |              |   |   |                     |                               |
| 34          |                |   |              |              |              |  |  |   |  |                         |              |              |              |   |   |                     |                               |
| 35          |                |   |              |              |              |  |  |   |  |                         |              |              |              |   |   |                     |                               |
| 36          |                |   |              |              |              |  |  |   |  |                         |              |              |              |   |   |                     |                               |
| 37          | NOTE: TOT      | ALS MAY NOT ADD DUE TO ROUNDING                   |              |              |              |  |  |   |  |                         |              |              |              |   |   |                     |                               |
| 38          |                | _   |              |              |              |  |  |   |  |                         |              |              |              |   |   |                     |                               |
| 39          | REFERENC       | DE:   |              |              |              |  |  |   |  |                         |              |              |              |   |   |                     |                               |

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RB = RATE BASE. WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY

(\$000)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED \_\_/\_/\_

COMPANY: FLORIDA POWER & LIGHT COMPANY

PROVIDE 13-MONTH AVERAGE SYSTEM BALANCE SHEETS BY PRIMARY ACCOUNT FOR THE MOST RECENT TWO HISTORICAL CALENDAR YEARS NOT INCLUDING THE HISTORICAL TEST YEAR IF PROVIDED ELSEWHERE.

PRIOR YEAR ENDED \_\_/\_/\_

AND SUBSIDIARIES

X HISTORICAL TEST YEAR ENDED 12/31/04

DOCKET NO. 050045-EI

WITNESS: K. MICHAEL DAVIS

|         | (1)          | (2)                                      | (3)<br>2003  | (4)          |          |  |
|---------|--------------|--|--------------|--------------|----------|--|
| INE NO. | ACCOUNT NO.  | ACCOUNT NAME                             | YEAR         | 2004<br>YEAR |          |  |
| 1       |              |  |              | 1.11 ·       | <u> </u> |  |
| 2       |              | UTILITY PLANT                            |              |              |          |  |
| 3       |              |  |              |              |          |  |
| 4       | 101 & 106    | ELECTRIC PLANT IN SERVICE                | 20.549.741   | 21,446,110   |          |  |
| 5       | 102          | ELECTRIC PLANT PURCHASED OR SOLD         | (74)         | 0            |          |  |
| 6       | 105          | ELECTRIC PLANT HELD FOR FUTURE USE       | 62,683       | 58,127       |          |  |
| 7       | 107          | CONSTRUCTION WORK IN PROGRESS-ELECTRIC   | 699,304      | 998,768      |          |  |
| 8       | 108 & 111    | ACCUM PROV DEPR-ELEC UTILITY PLANT       | (10,988,301) | (11,087,424) |          |  |
| 9       | 114          | ELECTRIC PLANT ACQUISITION ADJUSTMENTS   | 107,383      | 107,383      |          |  |
| 10      | 115          | ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN | (37,734)     | (42,180)     |          |  |
| 11      | 120.1        | NUC FUEL IN PROCESS                      | 0            | 0            |          |  |
| 12      | 120.2        | NUC FUEL MAT & ASSEMBLIES                | 0            | 0            |          |  |
| 13      | 120.3        | NUC FUEL MAT & ASSEMBLIES-IN REACTOR     | 0            | 0            |          |  |
| 14      | 120.4        | SPENT NUCLEAR FUEL                       | 0            | 0            |          |  |
| 15      | 120.5        | ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES | O            | 0            |          |  |
| 16      | 120.6        | NUCLEAR FUEL UNDER CAPITAL LEASES        | 142,049      | 153,294      |          |  |
| 17      |              | UTILITY PLANT                            | 10,535,050   | 11.634.079   |          |  |
| 18      |              |  |              |              |          |  |
| 19      |              | OTHER PROPERTY AND INVESTMENTS           |              |              |          |  |
| 20      |              |  |              |              |          |  |
| 21      | 121          | NONUTILITY PROPERTY                      | 7,366        | 6,543        |          |  |
| 22      | 122          | ACCUM PROV FOR DEPREC-NONUTILITY PROPTY  | 0            | 0            |          |  |
| 29      | 123          | INVESTMENT IN ASSOCIATED COMPANIES       | 0            | 43,468       |          |  |
| 30      | 124          | OTHER INVESTMENTS                        | 5,477        | 3,992        |          |  |
| 31      | 125          | SINKING FUNDS                            | 0            | 0            |          |  |
| 32      | 128          | OTHER SPECIAL FUNDS                      | 1,798,653    | 2,024,813    |          |  |
| 33      | 123          | OTHER GREENAND INVESTMENTS               | 1,811,496    | 2,078,816    |          |  |
| 34      |              | OTHERT NO LIVE AND INVESTMENTS           | 1,011,490    | 2.0/0.010    |          |  |
| 35      |              | CURRENT AND ACCRUED ASSETS               |              |              |          |  |
| 36      |              | CONNENT AND ACCROED ASSETS               |              |              |          |  |
| 37      | 131          | CASH                                     | 4            | 21,100       |          |  |
| 38      |              | ONGEL                                    | 4            | 21,100       |          |  |
| 39      | NOTE: TOTALS | MAY NOT ADD DUE TO ROUNDING.             |              |              |          |  |
| 40      | NOTE. TOTALS | VIAT NOT ADD DUE TO KOUNDING.            |              |              |          |  |

(\$000)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:

PROVIDE 13-MONTH AVERAGE SYSTEM BALANCE SHEETS BY PRIMARY ACCOUNT FOR THE MOST RECENT TWO HISTORICAL CALENDAR YEARS NOT INCLUDING THE HISTORICAL TEST YEAR IF PROVIDED ELSEWHERE. TYPE OF DATA SHOWN:

\_\_PROJECTED TEST YEAR ENDED \_\_/\_/\_

PRIOR YEAR ENDED \_\_/\_/\_

X HISTORICAL TEST YEAR ENDED 12/31/04

WITNESS: K. MICHAEL DAVIS

|          | (1)          | (2)                                      | (3)<br><b>2003</b> | (4)<br>2004 |
|----------|--------------|--|--------------------|-------------|
| LINE NO. | ACCOUNT NO.  | ACCOUNT NAME                             | YEAR               | YEAR        |
| 1        |              |  | · - · · ·          |             |
| 2        | 132          | INTEREST SPECIAL DEPOSITS                | 0                  | 0           |
| 3        | 134          | OTHER SPECIAL DEPOSITS                   | 26                 | 46          |
| 4        | 135          | WORKING FUNDS                            | 241                | 266         |
| 5        | 136          | TEMPORARY CASH INVESTMENTS               | 112,773            | 26,775      |
| 6        | 141          | NOTES RECEIVABLE                         | 0                  | 0           |
| 7        | 142          | CUSTOMER ACCOUNTS RECEIVABLE             | 467,429            | 494,414     |
| 8        | 143          | OTHER ACCOUNTS RECEIVABLE                | 143,396            | 140,947     |
| 9        | 144          | ACCUM PROV UNCOLLECTIBLE ACCOUNTS-CREDIT | (10,905)           | (14,618)    |
| 10       | 145          | NOTES RECEIVABLE FROM ASSOC COMPANIES    | 0                  | 0           |
| 11       | 146          | ACCOUNT RECEIVABLE FROM ASSOC COMPANIES  | 12,278             | 21,423      |
| 12       | 151          | FUEL STOCK                               | 172,884            | 148,883     |
| 13       | 154          | PLANT MATERIALS AND OPERATING SUPPLIES   | 167,059            | 182,652     |
| 14       | 155          | MERCHANDISE                              | 0                  | 0           |
| 15       | 163          | STORES EXPENSE UNDISTRIBUTED             | (2)                | 121         |
| 16       | 165          | PREPAYMENTS                              | 50,296             | 57,738      |
| 17       | 171          | INTEREST & DIVIDENDS RECEIVABLE          | 144                | 658         |
| 18       | 172          | RENTS RECEIVABLE                         | 10,709             | 10,956      |
| 19       | 173          | ACCRUED UTILITY REVENUES                 | 154,241            | 148,041     |
| 20       | 174          | MISCELLANEOUS CURRENT AND ACCRUED ASSETS | 5,843              | 5,323       |
| 21       | 175 & 176    | DERIVATIVE ASSETS - NOT HEDGED           | 25,756             | 174,026_    |
| 22       |              | CURRENT AND ACCRUED ASSETS               | 1,312,173          | 1,418,750   |
| 29       |              |  |                    |             |
| 30       |              | DEFERRED DEBITS                          |                    |             |
| 31       |              |  |                    |             |
| 32       | 181          | UNAMORTIZED DEBT EXPENSE                 | 10,379             | 11,866      |
| 33       | 182          | EXTRAORDINARY PROPERTY LOSSES            | 0                  | 0           |
| 34       | 182.3        | OTHER REGULATORY ASSETS                  | 508,694            | 332,970     |
| 35       | 183          | PRELIM SURVEY & INVESTIGATION CHARGES    | 21,504             | 27,089      |
| 36       | 184          | CLEARING ACCOUNTS                        | 173                | 67          |
| 37       | 185          | TEMPORARY FACILITIES                     | (235)              | (311)       |
| 38       |              |  | ν=/                | ζ- · · /    |
| 39       | NOTE: TOTALS | MAY NOT ADD DUE TO ROUNDING.             |                    |             |
| 40       |              |  |                    |             |

|           | JBLIC SERVICE COM<br>FLORIDA POWER<br>AND SUBSIDIARIE | & LIGHT COMPANY                         | EXPLANATION: PROVIDE 13-MONTH AVERAGE SYS BY PRIMARY ACCOUNT FOR THE M HISTORICAL CALENDAR YEARS NO HISTORICAL TEST YEAR IF PROVIDE | OST RECENT TWO<br>T INCLUDING THE | TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED/_/_  PRIOR YEAR ENDED/_/_  X_ HISTORICAL TEST YEAR ENDED 12/31/04  WITNESS: K. MICHAEL DAVIS |
|-----------|---|---|---|-----------------------------------|--|
| DOCKET NO | ). 050045-EI  |   | (\$000)   |                                   |  |
|           | (1)   | (2)                                     | (3)   | (4)                               |  |
|           |   | \_,                                     | 2003  | 2004                              |  |
| LINE NO.  | ACCOUNT NO.   | ACCOUNT NAME                            | YEAR  | YEAR                              |  |
| 1         |   |   | <del></del> :   |                                   | -  |
| 2         | 186   | MISCELLANEOUS DEFERRED DEBITS           | 675,525   | 804,345                           |  |
| 3         | 187   | DEFERRED LOSSES DISPOSITION UTIL PLANT  | 366   | 233                               |  |
| 4         | 188   | RESEARCH, DEV & DEMONSTRAT EXPENDITURES | 0   | 0                                 |  |
| 5         | 189   | UNAMORT LOSS ON REACQUIRED DEBT         | 41,122  | 46,716                            |  |
| 6         | 190   | ACCUMULATED DEFERRED INCOME TAXES       | 796,623   | 813,013                           |  |
| 7         |   | DEFERRED DEBITS                         | 2,054,150   | 2,035,989                         |  |
| 8         |   |   |   |                                   |  |
| 9         |   | TOTAL ASSETS AND OTHER DEBITS           | 15,712,870  | 17,167,634                        |  |
| 10        |   |   |   |                                   |  |
| 11        |   | PROPRIETARY CAPITAL                     |   |                                   |  |
| 12        |   |   |   |                                   |  |
| 13        | 201   | COMMON STOCK ISSUED                     | (1,373,069)   | (1,373,069)                       |  |
| 14        | 204   | PREFERRED STOCK ISSUED                  | (192,212)   | (23,462)                          |  |
| 15        | 207   | PREMIUM ON CAPITAL STOCK                | (118)   | (104)                             |  |
| 16        | 210   | GAIN ON RESALE/CANCEL REACQ CAPIT STOCK | 2,020   | 289                               |  |
| 17        | 211   | MISCELLANEOUS PAID IN CAPITAL           | (3,906,615)   | (4,322,000)                       |  |
| 18        | 214   | CAPITAL STOCK EXPENSE                   | 5,825   | 3,855                             |  |
| 19        | 216   | UNAPPROPRIATED RETAINED EARNINGS        | (350,584)   | (413,980)                         |  |
| 20        |   | PROPRIETARY CAPITAL                     | (5,814,752)   | (6,128,470)                       |  |
| 21        |   |   |   |                                   |  |
| 22        |   | LONG TERM DEBT                          |   |                                   |  |
| 29        |   |   |   |                                   |  |
| 30        | 221   | BONDS                                   | (2,824,483)   | (3,180,516)                       |  |
| 31        | 223   | ADV ASSOC CO                            | 0   | 0                                 |  |
| 32        | 224   | OTHER LONG-TERM DEBT                    | 0   | 0                                 |  |
| 33        | 225   | UNAMOR PREMIUM ON LONG-TERM DEBT        | 0   | 0                                 |  |
| 34        | 226   | UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT | 15,910  | 21,192                            |  |
| 35        |   | LONG TERM DEBT                          | (2,808,573)   | (3,159,324)                       |  |
| 36        |   |   |   |                                   |  |
| 37        |   | OTHER NONCURRENT LIABILITIES            |   |                                   |  |
| 38        |   |   |   |                                   |  |
| 39        | NOTE: TOTALS  | MAY NOT ADD DUE TO ROUNDING.            |   |                                   |  |

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|   |                |  | EXPLANATION:<br>PROVIDE 13-MONTH AVERAGE SYS |   | TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED/_/_ |
|---|----------------|--|--|---|---|
| COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES |                | BY PRIMARY ACCOUNT FOR THE MO<br>HISTORICAL CALENDAR YEARS NO<br>HISTORICAL TEST YEAR IF PROVIDE | FINCLUDING THE                               | PRIOR YEAR ENDED _/_/_  X_ HISTORICAL TEST YEAR ENDED 12/31/04  WITNESS: K. MICHAEL DAVIS |   |
| DOCKET NO   | . 050045-EI    |  |  |   | WITHESS. IX. MIOTALE BAND                         |
|   |                |  | (\$000)                                      | ******  |   |
|   | (1)            | (2)  | (3)  | (4)   |   |
| LINE NO.  | ACCOUNT NO     | ACCOUNT NAME   | <u>2003</u>                                  | <u>2004</u><br>YEAR   |   |
| 1   | 180            |  | -  |   |   |
| 2   | 227            | OBLIGATIONS UNDER CAPITAL LEASES-NONCURR   | (142,049)                                    | (153,294)   |   |
| 3   | 228.1          | ACCUM PROVISION - PROPERTY INSURANCE   | (314,474)                                    | (109,343)   |   |
| 4   | 228.2          | ACCUM PROVISION - INJURIES & DAMAGES   | (37,228)                                     | (43,253)  |   |
| 5   | 228.3          | ACCUM PROVISION - PENSION & DEFERRED BENEFITS  | (299,394)                                    | (307,560)   |   |
| 6   | 228.4          | ACCUM PROVISION - OPERATING RESERVES   | (66,665)                                     | (93,398)  |   |
| 7   | 229            | ACCUMULATED PROVISION FOR RATE REFUNDS   | 0  | 0   |   |
| 8   | 230            | ASSET RETIREMENT OBLIGATION - LIABILITY  | (1,438,645)                                  | (1,961,122)   |   |
| 9   |                | OTHER NONCURRENT LIABILITIES   | (2,298,455)                                  | (2,667,971)   |   |
| 10  |                |  |  |   |   |
| 11  |                | CURRENT AND ACCRUED LIABILITIES  |  |   |   |
| 12  |                |  |  |   |   |
| 13  | 231            | NOTES PAYABLE  | (518,254)                                    | (258,008)   |   |
| 14  | 232            | ACCOUNTS PAYABLE   | (368,302)                                    | (436,958)   |   |
| 15  | 233            | NOTES PAYABLE TO ASSOCIATED COMPANIES  | 0  | 0   |   |
| 16  | 234            | ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES   | (12,5 <del>44</del> )                        | (18,949)  |   |
| 17  | 235            | CUSTOMER DEPOSITS  | (332,982)                                    | (369,226)   |   |
| 18  | 236            | TAXES ACCRUED  | (270,605)                                    | (230,601)   |   |
| 19  | 237            | INTEREST ACCRUED   | (44,948)                                     | (47,678)  |   |
| 20  | 238            | DIVIDENDS DECLARED   | (1,613)                                      | (126)   |   |
| 21  | 239            | MATURED LONG-TERM DEBT   | 0  | 0   |   |
| 22  | 240            | MATURED INTEREST   | 0  | 0   |   |
| 29  | 241            | TAX COLLECTIONS PAYABLE  | (66,468)                                     | (67,623)  |   |
| 30  | 242            | MISC CURRENT AND ACCRUED LIABILITIES   | (351,526)                                    | (496,997)   |   |
| 31  | 243            | OBLIGATIONS UNDER CAPITAL LEASES-CURRENT   | 0  | 0   |   |
| 32  | 244            | DERIVATIVE LIABILITY - NOT HEDGED  | (4,020)                                      | (2,960)   |   |
| 33  |                | CURRENT AND ACCRUED LIABILITIES  | (1,971,260)                                  | (1,929,126)   |   |
| 34  |                |  |  |   |   |
| 35  |                | DEFERRED CREDITS   |  |   |   |
| 36  |                |  |  |   |   |
| 37  | 252            | CUSTOMER ADVANCES FOR CONSTRUCTION   | 0  | 0   |   |
| 38  |                |  |  |   |   |
| 39  | NOTE: TOTALS I | MAY NOT ADD DUE TO ROUNDING  |  |   |   |
| 40  |                |  |  |   |   |

| SCHEDULE B - 4  |                    | TWO TEAR HISTORICAL BALANCE S             |  |                                   |   |
|---|--------------------|---|--|-----------------------------------|---|
| COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES |                    |   | EXPLANATION: PROVIDE 13-MONTH AVERAGE SYS BY PRIMARY ACCOUNT FOR THE M HISTORICAL CALENDAR YEARS NO HISTORICAL TEST YEAR IF PROVID | OST RECENT TWO<br>T INCLUDING THE | TYPE OF DATA SHOWN: PROJECTED TEST YEAR ENDED/_/_ PRIOR YEAR ENDED/_/_  X_HISTORICAL TEST YEAR ENDED 12/31/04 WITNESS: K. MICHAEL DAVIS |
| DOCKET NO   | . 050045-EI        |   | (\$000)  |                                   |   |
|   | (1)                | (2)                                       | (3)  | (4)                               |   |
| INE NO.   | ACCOUNT NO.        | ACCOUNT NAME                              |  |                                   |   |
| 1   |                    |   |  |                                   |   |
| 2   | 253                | OTHER DEFERRED CREDITS                    | (241,802)  | (250,496)                         |   |
| 3   | 254                | OTHER REGULATORY LIABILITIES              | (243,954)  | (479,804)                         |   |
| 4   | 255                | ACCUM DEFERRED INVESTMENT TAX CREDIT      | (110,288)  | (90,601)                          |   |
| 5<br>6  | 256                | DEFERRED GAINS DISPOSITION UTILITY PLANT  | (911)  | (4,343)                           |   |
| 7   | 257<br>281 282 283 | UNAMORT GAIN ON REACQUIRED DEBT           | (4,772)  | (4,548)                           |   |
| 8   | 281 282 283        | ACCUM DEF INCOME TAX-ACCEL AMORT PROPERTY | (2,218,104)  | <u>(2,452,952)</u><br>(3,282,743) |   |
| 9   |                    | DEFERRED CREDITS                          | (2,819,830)  | (3,262,743)                       |   |
| 10  |                    | TOTAL LIABILITIES AND OTHER CREDITS       | (15,712,870)   | (17,167,634)                      |   |
| 11  |                    | TOTAL LIABILITIES AND OTHER CREDITS       | (13,712,670)   | (17,107,004)                      |   |
| 12  |                    |   |  |                                   |   |
| 13  |                    |   |  |                                   |   |
| 14  |                    |   |  |                                   |   |
| 15  |                    |   |  |                                   |   |
| 16  |                    |   |  |                                   |   |
| 17  |                    |   |  |                                   |   |
| 18  |                    |   |  |                                   |   |
| 19  |                    |   |  |                                   |   |
| 20  |                    |   |  |                                   |   |
| 21  |                    |   |  |                                   |   |
| 22  |                    |   |  |                                   |   |
| 29  |                    |   |  |                                   |   |
| 30  |                    |   |  |                                   |   |
| 31  |                    |   |  |                                   |   |
| 32  |                    |   |  |                                   |   |
| 33  |                    |   |  |                                   |   |
| 34  |                    |   |  |                                   |   |
| 35  |                    |   |  |                                   |   |
| 36  |                    |   |  |                                   |   |
| 37  |                    |   |  |                                   |   |
| 38  |                    |   |  |                                   |   |
| 39  | NOTE: TOTALS       | MAY NOT ADD DUE TO ROUNDING.              |  |                                   |   |

40

DETAIL OF CHANGES IN RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-Ei

EXPLANATION: PROVIDE THE DATA LISTED BELOW REGARDING ALL CHANGES IN RATE BASE PRIMARY ACCOUNTS THAT EXCEED 1/20TH OF ONE PERCENT (.0005) OF TOTAL RATE BASE AND TEN PERCENT FROM THE PRIOR YEAR TO THE TEST YEAR. QUANTIFY EACH REASON FOR THE CHANGE.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/06

X PRIOR YEAR ENDED 12/31/05

HISTORICAL TEST YEAR ENDED \_\_/\_/\_

WITNESS: Solomon L. Stamm

|                  | (1)    | (2)                                  | (3)<br>TEST YEAR | (4)<br>PRIOR YEAR | (5)<br>INCREASE / (I | (6)<br>DECREASE) | (7)  |
|------------------|--------|--------------------------------------|------------------|-------------------|----------------------|------------------|--|
| NE               | ACCOUN | T ACCOUNT                            | ENDED            | ENDED             | AMOUNT               | PERCENT          |  |
| Ο.               | NUMBER | NAME                                 | 12/31/06         | 12/31/05          | (3)-(4)              | (5)/(4)          | REASON(S) FOR CHANGE   |
|                  |        |                                      | (\$000)          | (\$000)           | (\$000)              | (%)              |  |
| 1                | 105    | ELECTRIC PLANT HELD FOR FUTURE USE   | 136,585          | 109,138           | 27,447               | 25.15%           | INCREASE DUE TO PROJECTED PURCHASE OF PROPERTIES FOR SUBSTATIONS, POWER PLANTS AND RIGHTS OF WAY.                                |
| 3<br>4<br>5      | 120.6  | NUCLEAR FUEL UNDER CAPITAL LEASES    | 175,473          | 158,882           | 16,591               | 10.44%           | INCREASE DUE TO TIMING OF PROJECTED NUCLEAR FUEL PURCHASES.  |
| 6<br>7<br>8<br>9 | 136    | TEMPORARY CASH INVESTMENTS           | 17,852           | 42.406            | (24,554)             | -57.90%          | THE CHANGE IN THIS ACCOUNT CANNOT BE ATTRIBUTED TO ANY SPECIFIC ITEM. BALANCES IN THIS ACCOUNT FLUCTUATE BASED ON CASH ACTIVITY. |
| 0<br>1<br>2<br>3 | 151    | FUEL STOCK                           | 140,930          | 124,608           | 16,323               | 13.10%           | INCREASE DUE TO HIGHER HEAVY FUEL OIL INVENTORIES ASSOCIATED WITH INCREASE IN OIL-FIRED GENERATION IN 2006                       |
| 4<br>5<br>6<br>7 | 182.3  | OTHER REGULATORY ASSETS              | 236,778          | 458,813           | (222,035)            | -48.39%          | DECREASE DUE TO: (1) LOWER FUEL CLAUSE AND CAPACITY CLAUSE UNDERRECOVERIES, AND (2) LOWER UNRECOVERED STORM FUND DEFICIENCY.     |
| ,<br>8<br>9      | 228.1  | ACCUM PROVISION - PROPERTY INSURANCE | (81,342)         | (10,241)          | (71,102)             | 694.31%          | INCREASE DUE TO STORM FUND CONTRIBUTIONS IN 2006   |
| 20<br>21         | 237    | INTEREST ACCRUED                     | (73,005)         | (60,408)          | (12,598)             | 20.85%           | INCREASE DUE TO INCREASE IN LONG TERM DEBT   |
| 22               | 254    | OTHER REGULATORY LIABILITIES         | (409,290)        | (364,142)         | (45,148)             | 12.40%           | INCREASE DUE TO INCREASE IN ASSET RETIREMENT OBLIGATION LIABILITY.   |

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:

PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL

\_\_\_\_PRIOR YEAR ENDED \_\_/\_/\_

TYPE OF DATA SHOWN:

YEAR.

\_\_\_\_HISTORICAL YEAR ENDED \_\_/\_/\_

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY SOLOMON L. STAMM

X PROJECTED TEST YEAR ENDED 12/31/06

| JNE    | (1)  | (2)<br>TOTAL | (3)<br>FPSC    | (4)<br>JURISDICTIONAL |  |
|--------|--|--------------|----------------|-----------------------|--|
| Ю.     | DESCRIPTION  | COMPANY      | JURISDICTIONAL | FACTOR                |  |
| 1      | ELECTRIC DI ANTINI CERI (CERI INTANICIPIE  |              |                |                       |  |
| 2<br>3 | ELECTRIC PLANT IN SERVICE INTANGIBLE   |              |                |                       |  |
| 4      | PLT IN SERV - INTANGIBLE   | 261,536      | 260,343        | 0.995437              |  |
| 5      | PLT IN SERV - INTAN - FT LAUD GAS  | 201,300      | 200,040        | 0.000000              |  |
| 6      | PLT IN SERV - INTAN - ECCR   | 6,985        | 6,985          | 1.000000              |  |
| 7      | PLT IN SERV - INTANGIBLE ARO   | 434,106      | 432,125        | 0.995437              |  |
| 8      | ELECTRIC PLANT IN SERVICE INTANGIBLE   | 702,628      | 699.454        | 0.995483              |  |
| 9      | ELECTRICATE DAYS IN GERMANIE IN TOTAL CONTROL IN THE CONTROL IN TH | 102,020      | 330,101        | 0.000 100             |  |
| 10     | ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM   |              |                |                       |  |
| 11     |  |              |                |                       |  |
| 12     | PLT IN SERV - STEAM (EXC COAL & AMORT STM)   | 2,844,598    | 2,800,193      | 0.984389              |  |
| 13     | PLT IN SERV - STEAM MARTIN PIPELINE  | 371          | 365            | 0.985257              |  |
| 14     | PLT IN SERV - STEAM - ECRC   | 117,389      | 115,654        | 0.985217              |  |
| 15     | PLT IN SERV - COAL CARS  | 37,339       | 36,789         | 0.985257              |  |
| 16     | ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM   | 2,999,698    | 2,953,001      | 0.984433              |  |
| 17     |  |              | , ,            |                       |  |
| 18     | ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR   |              |                |                       |  |
| 19     |  |              |                |                       |  |
| 20     | PLT IN SERV - NUCLEAR TURKEY PT  | 1,478,018    | 1,471,956      | 0.995899              |  |
| 21     | PLT IN SERV - NUCLEAR ST LUCIE 1   | 782,757      | 779,546        | 0.995899              |  |
| 22     | PLT IN SERV - NUCLEAR ST LUCIE COM   | 489,433      | 487,426        | 0.995899              |  |
| 23     | PLT IN SERV - NUCLEAR ST LUCIE 2   | 1,168,995    | 1,164,201      | 0.995899              |  |
| 24     | PLT IN SERV - NUCLEAR - ECRC   | 978          | 963            | 0.985217              |  |
| 25     | ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR   | 3,920,180    | 3,904,092      | 0.995896              |  |
| 26     |  |              |                |                       |  |
| 27     | ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER   |              |                |                       |  |
| 28     |  |              |                |                       |  |
| 29     | PLT IN SERV - OTHER PRODUCTION MYER & EVER - GT  | 3,879,328    | 3,818,770      | 0.984389              |  |
| 30     | PLT IN SERV - OTH PROD MARTIN PIPELINE   | 13,293       | 13,097         | 0.985257              |  |
| 31     | PLT IN SERV - OTH PROD - ECRC  | 14,513       | 14,298_        | 0.985217              |  |
| 32     | ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER   | 3,907,134    | 3,846,165      | 0.984396              |  |
| 33     |  |              |                |                       |  |
| 34     | ELECTRIC PLANT IN SERVICE TRANSMISSION   |              |                |                       |  |
| 35     |  |              |                |                       |  |
| 36     | PLT IN SERV - TRANS (EXC. CLAUSES)   | 2,883,747    | 2,845,825      | 0.986850              |  |
| 37     | PLT IN SERV - TRANS - FPLE NED   | 30.675       | 0              | 0.000000              |  |
| 38     |  |              |                |                       |  |
| 39     | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.  |              |                |                       |  |
| 40     |  |              |                |                       |  |

EXPLANATION: TYPE OF DATA SHOWN: FLORIDA PUBLIC SERVICE COMMISSION PROVIDE A DEVELOPMENT OF JURISDICTIONAL X PROJECTED TEST YEAR ENDED 12/31/06 SEPARATION FACTORS FOR RATE BASE FOR THE COMPANY: FLORIDA POWER & LIGHT COMPANY PRIOR YEAR ENDED \_\_/\_/\_\_ TEST YEAR AND THE MOST RECENT HISTORICAL YEAR. HISTORICAL YEAR ENDED \_\_/\_/\_ AND SUBSIDIARIES WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY SOLOMON L. STAMM DOCKET NO. 050045-EI (\$000) (2) (4) (1) (3)

| LINE<br>NO. | DESCRIPTION   | TOTAL<br>COMPANY   | FPSC<br>JURISDICTIONAL | JURISDICTIONAL<br>FACTOR |  |
|-------------|---|--------------------|------------------------|--------------------------|--|
|             |   |                    |                        |                          |  |
| 2           | PLT IN SERV - TRANSMISSION - ECRC   | 635                | 625                    | 0.985217                 |  |
| 3           | PLT IN SERV - TRANS ECCR  | 0                  | 0                      | 0.000000                 |  |
| 4           | ELECTRIC PLANT PURCHASED OR SOLD  | 0                  | 0                      | 0.00000                  |  |
| 5           | ELECTRIC PLANT IN SERVICE TRANSMISSION  | 2,915,057          | 2,846,450              | 0.976465                 |  |
| 6<br>7      | ELECTRIC BLANT IN CERVICE DICTRIBUTION  |                    |                        |                          |  |
| 8           | ELECTRIC PLANT IN SERVICE DISTRIBUTION  |                    |                        |                          |  |
| 9           | DIT IN CEDIA DICTRIBUTION ACCT CCC  | cc <b>7</b> 07     | 66.707                 | 4.000000                 |  |
| 10          | PLT IN SERV - DISTRIBUTION ACCT 360   | 66,707<br>122,856  | 66,707                 | 1.000000<br>1.000000     |  |
| 11          | PLT IN SERV - DISTRIBUTION ACCT 361 (EXC ECCR & OBF)                            |                    | 122,856                |                          |  |
| 12          | PLT IN SERV - DISTRIBUTION ACCT 362 (EXC ECCR & OBF)                            | 1,115,039          | 1,115,039              | 1.000000                 |  |
| 13          | PLT IN SERV - DISTRIBUTION ACCT 364   | 740,833            | 740,833                | 1.00000                  |  |
| 14          | PLT IN SERV - DISTRIBUTION ACCT 365   | 990,411            | 990,411                | 1.000000                 |  |
| 15          | PLT IN SERV - DISTRIBUTION ACCT 366   | 1,056,048          | 1,056,048              | 1.000000                 |  |
| 16          | PLT IN SERV - DISTRIBUTION ACCT 367   | 1,536,362          | 1,536,362              | 1.000000                 |  |
| 17          | PLT IN SERV - DISTRIBUTION ACCT 368   | 1,584,278          | 1,584,278              | 1.000000                 |  |
|             | PLT IN SERV - DISTRIBUTION ACCT 369   | 716,527            | 716,527                | 1.000000                 |  |
| 18          | PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)                                  | 432,706            | 432,433                | 0.999370                 |  |
| 19          | PLT IN SERV - DISTRIBUTION ACCT 371 (EXC ECCR)                                  | 81,939             | 81,939                 | 1.000000                 |  |
| 20          | PLT IN SERV - DISTRIBUTION ACCT 373   | 328,480            | 328,480                | 1.000000                 |  |
| 21<br>22    | PLT IN SERV - DISTRIBUTION - ECRC   | 5,904              | 5,816                  | 0.985217                 |  |
| 23          | PLT IN SERV - DISTRIBUTION ACCT 361 ECCR  | 0                  | 0                      | 0.000000                 |  |
| 23<br>24    | PLT IN SERV - DISTRIBUTION ACCT 362 ECCR  | 6,221              | 6,221                  | 1.000000                 |  |
| 24<br>25    | PLT IN SERV - DISTRIBUTION ACCT 364 ECCR  | 0                  | 0                      | 0.000000                 |  |
| 26          | PLT IN SERV - DISTRIBUTION ACCT 365 ECCR  | · ·                | •                      | 0.00000                  |  |
| 27          | PLT IN SERV - DISTRIBUTION ACCT 368 ECCR  | 0<br>n             | 0                      | 0.000000                 |  |
| 28          | PLT IN SERV - DISTRIBUTION ACCT 379 ECCR  | 0                  | 0                      | 0.000000                 |  |
| 29          | PLT IN SERV - DISTRIBUTION ACCT 370 ECCR  | •                  | · ·                    | 0.000000                 |  |
| 30          | PLT IN SERV - DISTRIBUTION ACCT 371 ECCR  | 38,114             | 38,114                 | 1.000000                 |  |
| 31          | PLT IN SERV - DISTRIBUTION ACCT 373 ECCR ELECTRIC PLANT IN SERVICE DISTRIBUTION | 0                  | 0 000 005              | 0.000000                 |  |
| 32          | ELECTRIC PLANT IN SERVICE DISTRIBUTION  | 8,822,425          | 8,822,065              | 0.999959                 |  |
| 33          | ELECTRIC PLANT IN SERVICE GENERAL   |                    |                        |                          |  |
| 3 <b>4</b>  | ELECTRIC FLAINT IN SERVICE GENERAL  |                    |                        |                          |  |
|             | DET IN CERVE OF MEDIA DEANT TRANCROPTATION FOUR                                 | 177.004            | 176 206                | 0.005427                 |  |
| 35<br>36    | PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP                                | 177,094<br>402,246 | 176,286                | 0.995437                 |  |
|             | PLT IN SERV - GENERAL PLANT STRUCTURES  | •                  | 400,411                | 0.995437                 |  |
| 37<br>38    | PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR )                                   | 313.648            | 312.217                | 0.995437                 |  |
| 38<br>39    | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.                                       |                    |                        |                          |  |
| 39<br>40    | NOTE. TOTALS MAY NOT ADD DUE TO ROUNDING.                                       |                    |                        |                          |  |
| 40          |   |                    |                        |                          |  |

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:

PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL

(\$000)

YEAR.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/06

PRIOR YEAR ENDED \_\_/\_/\_

HISTORICAL YEAR ENDED \_\_/\_/\_

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

SOLOMON L. STAMM

| LINË<br>NO. | (1)<br>DESCRIPTION   | (2)<br>TOTAL<br>COMPANY | (3)<br>FPSC<br>JURISDICTIONAL | (4)<br>JURISDICTIONAL<br>FACTOR |  |
|-------------|--|-------------------------|-------------------------------|---------------------------------|--|
| 1           | N.T.W.GERV. GENERAL DIAM. GENERAL BASIS  |                         |                               |                                 |  |
| 2           | PLT IN SERV - GENERAL PLANT OTHER ECCR   | 1,170                   | 1,170                         | 1.00000                         |  |
| 4           | PLT IN SERV - GENERAL PLANT OTHER ECRC   | 0                       | 0                             | 0.00000                         |  |
| 5           | PROPERTY UNDER CAPITAL LEASES - COMPUTERS  |                         | 0 000 000                     | 0.000000                        |  |
| 6           | ELECTRIC PLANT IN SERVICE GENERAL  | 894,158                 | 890,083                       | 0.995443                        |  |
| 7           | ACQUISITION ADJUSTMENT PLANT   |                         |                               |                                 |  |
| 8           | ACCOUNT ADSOSTMENT FEART   |                         |                               |                                 |  |
| 9           | ACQUISITION ADJUSTMENT SCHERER 4   | 107,383                 | 105,707                       | 0.984389                        |  |
| 10          | ACQUISITION ADJUSTMENT PLANT   | 107.383                 | 105,707                       | 0.984389                        |  |
| 11          | The design of the second of th | 107.000                 | 103.707                       | 0.004000                        |  |
| 12          | PLANT IN SERVICE   | 24,268.661              | 24,067,016                    | 0.991691                        |  |
| 13          |  | 2 1(200,001             | 21,007,010                    | B.33 103 1                      |  |
| 14          | ELECTRIC PLANT HELD FOR FUTURE USE   |                         |                               |                                 |  |
| 15          |  |                         |                               |                                 |  |
| 16          | PLT FUTURE USF - STFAM   | 4,205                   | 4,139                         | 0.984389                        |  |
| 17          | PLT FUTURE USE - NUCLEAR   | 13,223                  | 13,169                        | 0.995899                        |  |
| 18          | PLT FUTURE USE - OTHER PRODUCTION  | 28,442                  | 27,998                        | 0.984389                        |  |
| 19          | PLT FUTURE USE - TRANSMISSION  | 32,304                  | 31,879                        | 0.986850                        |  |
| 20          | PLT FUTURE USE - DISTRIBUTION  | 57,888                  | 57.886                        | 0.999969                        |  |
| 21          | PLT FUTURE USE - GENERAL   | 524_                    | 522                           | 0.995437                        |  |
| 22          | ELECTRIC PLANT HELD FOR FUTURE USE   | 136.585                 | 135 593                       | 0.992731                        |  |
| 23          |  |                         |                               |                                 |  |
| 24          | CONSTRUCTION WORK IN PROGRESS  |                         |                               |                                 |  |
| 25          |  |                         |                               |                                 |  |
| 26          | CWIP - INTANGIBLE PLANT  | 15,177                  | 15,108                        | 0.995437                        |  |
| 27          | CWIP - STEAM (EXC COAL)  | 66,242                  | 65,208                        | 0.984389                        |  |
| 28          | CWIP - NUCL - TURKEY POINT   | 266,629                 | 265,536                       | 0.995899                        |  |
| 29          | CWIP - OTHER PRODUCTION - GT   | 466,374                 | 459,094                       | 0.984389                        |  |
| 30          | CWIP - TRANSMISSION  | 104,479                 | 103,105                       | 0.986850                        |  |
| 31          | CWIP - DISTRIBUTION  | 112,658                 | 112,655                       | 0.999969                        |  |
| 32          | CWIP - GENERAL - TRANSPORTATION EQUIP  | <u>43,505</u>           | 43.307                        | 0.995437                        |  |
| 33          | CONSTRUCTION WORK IN PROGRESS  | 1.075,065               | 1,064,012                     | 0.989719                        |  |
| 34          | ACCUM PROMOTOR PERSONAL MANAGEMENT   |                         |                               |                                 |  |
| 35          | ACCUM PROVISION DEPRECIATION - INTANGIBLE  |                         |                               |                                 |  |
| 36<br>37    | ACC DROV DEDD A AMORT INTANOIDLE   | (454.455)               |                               |                                 |  |
| 37          | ACC PROV DEPR & AMORT - INTANGIBLE   | (154,158)               | (153,455)                     | 0.995437                        |  |
| 39          | NOTE, TOTAL C MAY NOT ARR BUE TO BOUNDING  |                         |                               |                                 |  |
| 39<br>40    | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.  |                         |                               |                                 |  |

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE
TEST YEAR AND THE MOST RECENT HISTORICAL
YEAR.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/06

\_\_\_\_PRIOR YEAR ENDED \_ /\_ /\_

\_\_\_\_HISTORICAL YEAR ENDED \_\_/\_/\_

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY SOLOMON L. STAMM

|          | (1)  | (2)         | (3)            | (4)            |  |
|----------|--|-------------|----------------|----------------|--|
| LINE     |  | TOTAL       | FPSC           | JURISDICTIONAL |  |
| NO.      | DESCRIPTION  | COMPANY     | JURISDICTIONAL | FACTOR         |  |
|          |  |             |                |                |  |
| 1        | AGO PROVIDENCA AMORT, INTANOCIALE ARG  | (004.400)   | (220.070)      | 0.005427       |  |
| 2        | ACC PROV DEPR & AMORT - INTANGIBLE ARO   | (231,133)   | (230,079)      | 0.995437       |  |
| 3        | ACC AMORT - FT LAUD GAS  | 0           | 0              | 0.000000       |  |
| 4        | ACC AMORT - INTANGIBLE -ECCR   | (6,517)     | (6,517)        | 1.000000       |  |
| 5        | ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION   | (6,780)     | (6,749)        | 0.995437       |  |
| 6        | ACC PROV DEPR & AMORT - UNASSIGNED BOTTOM LINE   | 329,750     | 329,750        | 1.000000       |  |
| 7        | ACCUM PROVISION DEPRECIATION - INTANGIBLE  | (68,839)    | (67,050)       | 0.974014       |  |
| 8        |  |             |                |                |  |
| 9        | ACCUM PROVISION DEPRECIATION - STEAM   |             |                |                |  |
| 10       |  |             |                |                |  |
| 11       | ACC PROV DEPR & AMORT - STEAM (EXC COAL)   | (2,393,013) | (2,355,657)    | 0.984389       |  |
| 12       | ACC PROV DEPR & AMORT - STEAM MARTIN PIPELINE  | (371)       | (365)          | 0.985257       |  |
| 13       | ACC PROV DEPR & AMORT - STEAM - ECRC   | (26,307)    | (25,919)       | 0.985217       |  |
| 14       | ACC PROV DEPR - FOSSIL DECOM   | (254,179)   | (250,211)      | 0.984389       |  |
| 15       | ACC PROV DEPR & AMORT - COAL CARS  | (27,608)    | (27,201)       | 0.985257       |  |
| 16       | ACCUM PROVISION DEPRECIATION - STEAM   | (2,701,478) | (2,659,353)    | 0.984407       |  |
| 17       |  |             |                |                |  |
| 18       | ACCUM PROVISION DEPRECIATION - NUCLEAR   |             |                |                |  |
| 19       |  |             |                |                |  |
| 20       | ACC PROV DEPR & AMORT - TURKEY POINT   | (1,191,270) | (1,186,385)    | 0.995899       |  |
| 21       | ACC PROV DEPR & AMORT - ST LUCIE 1   | (550,924)   | (548,665)      | 0.995899       |  |
| 22       | ACC PROV DEPR & AMORT - ST LUCIÉ COM   | (326,186)   | (324,848)      | 0.995899       |  |
| 23       | ACC PROV DEPR & AMORT - ST LUCIE 2   | (925,298)   | (921,504)      | 0.995899       |  |
| 24       | ACC PROV DEPR & AMORT - NUCLEAR - ECRC   | (151)       | (149)          | 0.985217       |  |
| 25       | ACCUM PROVISION DEPRECIATION - NUCLEAR   | (2,993,830) | (2,981,550)    | 0.995898       |  |
| 26       |  |             | • • • • •      |                |  |
| 27       | ACCUM PROVISION DEPRECIATION - OTHER   |             |                |                |  |
| 28       |  |             |                |                |  |
| 29       | ACC PROV DEPR & AMORT - OTH PROD MYER&EVER - GT  | (1,207,127) | (1,188,283)    | 0.984389       |  |
| 30       | ACC PROV DEPR & AMORT - DISMANTLEMENT -OTH   | (66,343)    | (65,307)       | 0.984389       |  |
| 31       | ACC PROV DEPR & AMORT - OTH PROD MARTIN PIPELINE   | (13,293)    | (13,097)       | 0.985257       |  |
| 32       | ACC PROV DEPR & AMORT - OTH PROD - ECRC  | (1,851)     | (1,824)        | 0.985217       |  |
| 33       | ACCUM PROVISION DEPRECIATION - OTHER   | (1,288,614) | (1,268,511)    | 0.984400       |  |
| 34       | The state of the s | (1,200,014) | (1,200,011)    | 3.331.100      |  |
| 35       | ACCUM PROVISION DEPRECIATION - TRANSMISSION  |             |                |                |  |
| 36       | A SSELL TO MOIST DEL MESIMISTO POR MONITORIO   |             |                |                |  |
| 37       | ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)  | (1,205,300) | (1,189,450)    | 0.986850       |  |
| 38       | 100 1 104 DEL IV & AMORT - INAMO (ENO CENDOLO)   | (1,200,300) | (1,100,400)    | 0.300030       |  |
| 39       | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.  |             |                |                |  |
| 39<br>40 | NOTE. TOTALS WAY NOT ADD DUE TO KOUNDING.  |             |                |                |  |
| 40       |  |             |                |                |  |

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE
TEST YEAR AND THE MOST RECENT HISTORICAL
YEAR.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/06

PRIOR YEAR ENDED \_\_/\_/\_

\_\_\_\_HISTORICAL YEAR ENDED \_\_/\_/\_

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

SOLOMON L. STAMM

| LINE | (1)  | (2)<br>TOTAL | (3)<br>FPSC    | (4)<br>JURISDICTIONAL |  |
|------|--|--------------|----------------|-----------------------|--|
| NO.  | DESCRIPTION  | COMPANY      | JURISDICTIONAL | FACTOR                |  |
| 2    | ACC PROV DEPR & AMORT - FPLE NED                       | (10,836)     | 0              | 0.00000               |  |
| 3    | ACC PROV DEPR & AMORT - TRANS - ECRC                   | (41)         | (40)           | 0.985217              |  |
| 4    | ACC PROV DEPR & AMORT - TRANS ECCR                     | Ó            | Ó              | 0.00000               |  |
| 5    | ACCUM PROVISION DEPRECIATION - TRANSMISSION            | (1,216,177)  | (1,189,490)    | 0.978057              |  |
| 6    |  |              |                |                       |  |
| 7    | ACCUM PROVISION DEPRECIATION - DISTRIBUTION            |              |                |                       |  |
| 8    |  |              |                |                       |  |
| 9    | ACC PROV DEPR & AMORT - DISTRIB A/C 360 (EXC ECCR/OBF) | 0            | 0              | 0.000000              |  |
| 10   | ACC PROV DEPR & AMORT - DISTRIB A/C 361 (EXC ECCR/OBF) | (31,332)     | (31,332)       | 1.000000              |  |
| 11   | ACC PROV DEPR & AMORT - DISTRIB A/C 362 (EXC ECCR/OBF) | (348,359)    | (348,359)      | 1.000000              |  |
| 12   | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364           | (356,759)    | (356,759)      | 1.000000              |  |
| 13   | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365           | (543,266)    | (543,266)      | 1.000000              |  |
| 14   | ACC PROVIDEPR & AMORT DISTRIBUTION A/C 366             | (239,619)    | (239,619)      | 1.000000              |  |
| 15   | ACC PROVIDEPR & AMORT DISTRIBUTION A/C 367             | (528,097)    | (528,097)      | 1.000000              |  |
| 16   | ACC PROVIDEPR & AMORT DISTRIBUTION A/C 368             | (648,356)    | (648,356)      | 1.000000              |  |
| 17   | ACC PROV DEPR & AMORT DISTRIBUTION A/C 369             | (285,977)    | (285,977)      | 1.000000              |  |
| 18   | ACC PROVIDEPR & AMORT DISTRIBUTION A/C 370 (EXC ECCR)  | (203,204)    | (203,076)      | 0.999370              |  |
| 19   | ACC PROVIDEPR & AMORT DISTRIBUTION A/C 371 (EXC ECCR)  | (50,366)     | (50,366)       | 1.000000              |  |
| 20   | ACC PROV DEPR & AMORT DISTRIBUTION A/C 373             | (211,401)    | (211,401)      | 1.000000              |  |
| 21   | ACC PROV DEPR & AMORT DISTRIBUTION - ECRC              | (299)        | (294)          | 0.985217              |  |
| 22   | ACC PROVIDEPR & AMORT DISTRIBUTION A/C 361 ECCR        | 0            | 0              | 0.00000               |  |
| 23   | ACC PROVIDEPR & AMORT DISTRIBUTION A/C 362 ECCR        | (5,856)      | (5,856)        | 1.000000              |  |
| 24   | ACC PROVIDEPR & AMORT DISTRIBUTION A/C 364 ECCR        | 0            | 0              | 0.00000               |  |
| 25   | ACC PROVIDEPR & AMORT DISTRIBUTION A/C 365 ECCR        | 0            | 0              | 0.00000               |  |
| 26   | ACC PROVIDEPR & AMORT DISTRIBUTION A/C 368 ECCR        | 0            | 0              | 0.00000               |  |
| 27   | ACC PROVIDEPR & AMORT DISTRIBUTION A/C 369 ECCR        | 0            | 0              | 0.000000              |  |
| 28   | ACC PROV DEPR & AMORT DISTRIBUTION A/C 370 ECCR        | O            | 0              | 0.000000              |  |
| 29   | ACC PROVIDEPR & AMORT DISTRIBUTION A/C 371 ECCR        | (30,011)     | (30,011)       | 1.000000              |  |
| 30   | ACC PROVIDEPR & AMORT DISTRIBUTION A/C 373 ECCR        | 0            | Ó              | 0.00000               |  |
| 31   | ACCUM PROVISION DEPRECIATION - DISTRIBUTION            | (3,482,903)  | (3,482,771)    | 0.999962              |  |
| 32   |  |              |                |                       |  |
| 33   | ACCUM PROVISION DEPRECIATION - GENERAL                 |              |                |                       |  |
| 34   |  |              |                |                       |  |
| 35   | ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP  | (69,835)     | (69,517)       | 0.995437              |  |
| 36   | ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES         | (130,388)    | (129,793)      | 0.995437              |  |
| 37   | ACC PROV DEPR & AMORT - GEN PLT OTH(EXC ECCR)          | (143,454)    | (142,800)      | 0.995437              |  |
| 38   |  |              |                |                       |  |
| 39   | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.              |              |                |                       |  |
| 40   |  |              |                |                       |  |

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:

PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL

VEAD

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/06

\_\_\_\_PRIOR YEAR ENDED \_\_/\_/\_\_

\_\_\_\_HISTORICAL YEAR ENDED \_\_/\_/\_

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

SOLOMON L. STAMM

| JUNET    | NO. 050045-EI  | (\$                     | 000)                          | SOLOMON                         |  |
|----------|--|-------------------------|-------------------------------|---------------------------------|--|
| NE<br>O. | (1) DESCRIPTION  | (2)<br>TOTAL<br>COMPANY | (3)<br>FPSC<br>JURISDICTIONAL | (4)<br>JURISDICTIONAL<br>FACTOR |  |
| 1        |  |                         |                               |                                 |  |
| 2        | ACC PROV DEPR & AMORT - GENERAL PLT OTH ECCR   | (1,170)                 | (1,170)                       | 1.000000                        |  |
| 3        | ACC PROV DEPR & AMORT - GENERAL PLT OTH ECRC   | 0                       | 0                             | 0.000000                        |  |
| 4        | ACC PROV DEPR & AMORT - PROP UND CAPT LEASES - COMPUTER  | 0                       | 0                             | 0.000000                        |  |
| 5        | ACCUM PROVISION DEPRECIATION - GENERAL   | (344,848)               | (343,280)                     | 0.995453                        |  |
| 6        | ACCUMENDO VICIONE PERPECUATIONE AUTOLEAR RECOMMISSIONING   |                         |                               |                                 |  |
| /        | ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING   |                         |                               |                                 |  |
| 8<br>9   | ACC DROV DEDD. MILELEAR DECOMMISSIONING DESERVE  | (2,426,208)             | (2,416,258)                   | 0.995899                        |  |
| 10       | ACC PROV DEPR - NUCLEAR DECOMMISSIONING RESERVE ACC PROV DEPR - DECOMMISSIONING RESERVE - ARO CONTRA | 2,263,240               | 2,252,913                     | 0.995437                        |  |
| 11       | ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING   | (162,968)               | (163,344)                     | 1.002308                        |  |
| 12       | ACCOM PROVISION DEPRECIATION - NOCLEAR DECOMMISSIONING   | (102,908)               | (103,344)                     | 1:002308                        |  |
| 13       | ACQUISITION ADJUSTMENT - RESERVE   |                         |                               |                                 |  |
| 14       | ACCOUNT ACCOUNT ACCOUNT  |                         |                               |                                 |  |
| 15       | ACC PROV DEPR - AMORT ELECT PLANT  | (51,061)                | (50,264)                      | 0.984389                        |  |
| 16       | ACQUISITION ADJUSTMENT - RESERVE   | (51,061)                | (50,264)                      | 0.984389                        |  |
| 17       |  | (,,                     | ` , ,                         |                                 |  |
| 18       | ACCUM PROVISION DEPRECIATION   | (12,310,717)            | (12,205,612)                  | 0.991462                        |  |
| 19       |  |                         |                               |                                 |  |
| 20       | NUCLEAR FUEL   |                         |                               |                                 |  |
| 21       |  |                         |                               |                                 |  |
| 22       | NUCLEAR FUEL IN PROCESS  | 0                       | 0                             | 0.000000                        |  |
| 23       | NUCLEAR FUEL MATERIALS & ASSEMBLIES  | 0                       | 0                             | 0.000000                        |  |
| 24       | NUCLEAR FUEL ASSEMBLIES IN REACTOR   | 0                       | 0                             | 0.000000                        |  |
| 25       | SPENT NUCLEAR FUEL   | 0                       | 0                             | 0.000000                        |  |
| 26       | ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES  | 0                       | 0                             | 0.000000                        |  |
| 27       | NUCLEAR FUEL UNDER CAPITAL LEASES  | 175,473                 | 174,698                       | 0.995585                        |  |
| 28<br>29 | NUCLEAR FUEL   | 175,473                 | 174.698                       | 0.995585                        |  |
| 30       | WORKING CAPITAL ASSETS   |                         |                               |                                 |  |
| 31       | WORNING CAPITAL ASSETS   |                         |                               |                                 |  |
| 32       | CASH   | 0                       | 0                             | 0.00000                         |  |
| 33       | INTEREST/DIVIDENDS SPECIAL DEPOSITS  | 0                       | 0                             | 0.00000                         |  |
| 34       | OTHER SPECIAL DEPOSITS   | 36                      | 36                            | 0.995027                        |  |
| 35       | WORKING FUNDS  | 0                       | 0                             | 0.000000                        |  |
| 36       | TEMPORARY CASH INVESTMENTS   | 17,852                  | 17,763                        | 0.995027                        |  |
| 37       | NOTES RECEIVABLE   | 0                       | 0                             | 0.000000                        |  |
| 38       |  | =                       | -                             |                                 |  |
| 39       | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.  |                         |                               |                                 |  |
| 40       |  |                         |                               |                                 |  |

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:

PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL

YEAR.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/06

PRIOR YEAR ENDED \_/\_/\_

\_\_\_\_HISTORICAL YEAR ENDED \_/\_/\_

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

SOLOMON L. STAMM

| DOCKET NO. 050045-EI |  | (\$                     | (000)                          | SOLOMON L. STAMM                |  |
|----------------------|--|-------------------------|--------------------------------|---------------------------------|--|
| NE<br>O.             | (1)<br>DESCRIPTION                                   | (2)<br>TOTAL<br>COMPANY | (3)<br>FPSC<br>.IURISDICTIONAL | (4)<br>JURISDICTIONAL<br>FACTOR |  |
| 2                    | CUSTOMER ACCOUNTS RECEIVABLE                         | 513,078                 | 513,078                        | 1.000000                        |  |
| 3                    | OTH ACCTS REC - MISCELLANEOUS                        | 136,474                 | 135,795                        | 0.995027                        |  |
| 4                    | OTH ACCTS REC - MISCELLANEOUS - FPLE NED             | 0                       | 0                              | 0.00000                         |  |
| 5                    | OTH ACCTS REC - EMPLOYEE EDUCATION ADVANCES          | 0                       | 0                              | 0.000000                        |  |
| 6                    | OTH ACCTS REC - EMPLOYEE LOAN                        | 0                       | 0                              | 0.00000                         |  |
| 7                    | ACCUM PROVISION FR UNCOLLECTIBLE ACCTS               | (15,933)                | (15,933)                       | 1.00000                         |  |
| 8                    | NOTES RECEIV FROM ASSOCIATED COMPANIES               | 0                       | 0                              | 0.000000                        |  |
| 9                    | ACCTS RECEIV FROM ASSOCIATED COMPANIES (EXC GROUP)   | 12,394                  | 12,332                         | 0.995027                        |  |
| 10                   | FUEL STOCK   | 140.930                 | 138,686                        | 0.984079                        |  |
| 11                   | PLANT MATERIALS & OPERATING SUPPLIES                 | 191,053                 | 189,715                        | 0.992992                        |  |
| 12                   | MERCHANDISE ENERGY STORE                             | 0                       | 0                              | 0.000000                        |  |
| 13                   | MERCHANDISE EMPLOYEE PROGRAM                         | 0                       | 0                              | 0.000000                        |  |
| 14                   | STORES EXPENSE                                       | 0                       | 0                              | 0.000000                        |  |
| 15                   | PREPAYMENTS - GENERAL                                | 32,235                  | 32,074                         | 0.995027                        |  |
| 16                   | PREPAYMENTS - FRANCHISE TAXES                        | 24,672                  | 24,672                         | 1.000000                        |  |
| 17                   | PREPAYMENTS - INTEREST PAPER & DEBT                  | 2,178                   | 2,163                          | 0.992992                        |  |
| 18                   | INTEREST AND DIVIDENDS RECEIVABLE                    | 323                     | 322                            | 0.995027                        |  |
| 19                   | RENTS RECEIVABLE                                     | 10.807                  | 10,753                         | 0.995027                        |  |
| 20                   | ACCRUED UTILITY REVENUES - FPSC                      | 185,177                 | 185,177                        | 1.000000                        |  |
| 21                   | ACCRUED UTILITY REVENUES - FERC                      | 1,162                   | 0                              | 0.000000                        |  |
| 22                   | MISC CUR & ACC ASSTS - JOB ACCT OTHER                | 3,856                   | 3,837                          | 0.995027                        |  |
| 23                   | MISC CUR & ACC ASSTS - DERIVATIVE ASSETS             | 57,253                  | 56,342                         | 0.984079                        |  |
| 24                   | EXTRAORDINARY PROPERTY LOSSES                        | 0                       | 0                              | 0.000000                        |  |
| 25                   | UNRECOVERED PLANT & REGULATORY COSTS                 | 0                       | 0                              | 0.000000                        |  |
| 26                   | OTHER REG ASSETS - OTHER                             | 2,170                   | 2,159                          | 0.995027                        |  |
| 27                   | OTHER REG ASSETS - NUCL ASS URANIUM ENRICH D&D       | 5,873                   | 5.844                          | 0.995027                        |  |
| 28                   | OTHER REG ASSETS - ARO ASSETS                        | 0                       | 0                              | 0.000000                        |  |
| 29                   | OTHER REG ASSETS - UNDERRECOVERED CONSERVATION COSTS | 2,436                   | 2,436                          | 1.000000                        |  |
| 30                   | OTHER REG ASSETS - UNDERRECOVERED FUEL COSTS - FPSC  | 25,118                  | 25,118                         | 1.000000                        |  |
| 31                   | OTHER REG ASSETS - UNDERRECOVERED CAP COSTS          | 13,820                  | 13,820                         | 1.000000                        |  |
| 32                   | OTHER REG ASSETS - UNDERRECOVERED ECRC COSTS         | 134,748                 | 134,748                        | 1.000000                        |  |
| 33                   | OTHER REG ASSETS - UNDERRECOVERED FUEL COST - FERC   | 3,036                   | 0                              | 0.000000                        |  |
| 34                   | OTHER REG ASSETS - SPECIAL DEFERRED FUEL             | 0                       | 0                              | 0.000000                        |  |
| 35                   | OTHER REG ASSETS - OKEELANTA SETTLEMENT              | 22,250                  | 21,922                         | 0.985266                        |  |
| 36                   | OTHER REG ASSETS - DBT DEFERRED SECURITY             | 27,327                  | 26,924                         | 0.985266                        |  |
| 37                   | PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY | 32,230                  | 32.070                         | 0.995027                        |  |
| 38                   |  | 02,200                  | 02.0.0                         | C.OOOOL!                        |  |
| 39                   | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING             |                         |                                |                                 |  |
| 40                   |  |                         |                                |                                 |  |

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE
TEST YEAR AND THE MOST RECENT HISTORICAL
YEAR.

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/06

PRIOR YEAR ENDED \_/\_/\_

HISTORICAL YEAR ENDED \_/\_/\_

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY
SOLOMON L. STAMM

| (1)         (2)         (3)         (4)           LINE         TOTAL         FPSC         JURISDICTIONAL           NO.         DESCRIPTION         COMPANY         JURISDICTIONAL         FACTOR |  |
|--|--|
|  |  |
|  |  |
| 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0  |  |
| 2 CLEARING ACCOUNTS - OTHER 0 0 0.000000   |  |
| 3 TEMPORARY FACILITIES 0 0 0.000000  |  |
| 4 MISC DEFD DEB - OTHER 8,145 8,104 0.995027   |  |
| 5 MISC DEFD DEB - GROSS RECEIPTS TAX 0 0 0.000000  |  |
| 6 MISC DEFD DEB - STORM MAINTENANCE 2,000 0 0.000000   |  |
| 7 MISC DEFD DEB - STORM MAINT - OFFSET 0 0 0.000000  |  |
| 8 MISC DEFD DEB - DEFERRED PENSION DEBIT 881,192 876,810 0.995027  |  |
| 9 MISC DEFD DEB - SJRPP 33,733 33,565 0.995027   |  |
| 10 DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT 14 14 0.995027  |  |
| 11 RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES000   |  |
| 12 WORKING CAPITAL ASSETS 2,507,640 2,490,347 0.993104   |  |
| 13   |  |
| 14 WORKING CAPITAL LIABILITIES   |  |
| 15   |  |
| 16 ACCUM PROVISION FOR PROPERTY INSURANCE (81,342) (80,938) 0.995027   |  |
| 17 ACCUM PROVISION FOR PROPERTY INS - OFFSET 0 0 0.000000  |  |
| 18 ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION (42,796) (42,583) 0.995027   |  |
| 19 ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS (363,477) (361,669) 0.995027  |  |
| 20 ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES (33,141) (32,976) 0.995027   |  |
| 21 ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV (59,217) (58,922) 0.995027   |  |
| 22 ACC MISC OPER PROV - NUCL ASS URANIUM ENRICH D&D 0 0.000000   |  |
| 23 ACC MISC OPER PROV - DEFERRED COMPENSATION (12,995) (12,930) 0.995027   |  |
| 24 ACCUM PROV FOR RATE REFUNDS - FERC 0 0 0.000000   |  |
| 25 ACCUM PROV FOR RATE REFUNDS - FPSC 0 0 0.000000   |  |
| 26 OTHER NON CURRENT LIABILITY - ARO LIABILITY (2,185,496) (2,175,525) 0,995437  |  |
| 27 ACCTS PAY - GENERAL (510,121) (507,584) 0.995027  |  |
| 28 ACCTS PAY - FUNDS FOR NUCLEAR DECOMMISSIONING (5,708) (5,680) 0.995027  |  |
| 29 NOTES PAYABLE - ASSOCIATED COMPANIES 0 0,000000   |  |
| · · · · · · · · · · · · · · · · · · ·  |  |
| (10)200)   |  |
| (2.1,1.2)  |  |
|  |  |
| (  |  |
| (11,1010)  |  |
| 35 TAXES ACCRUED - REVENUE TAXES (133,392) 1.000000  |  |
| 36 TAXES ACCRUED - OTHER (606) (603) 0.995027  |  |
| 37 TAXES ACCRUED - SUPERFUND ENVIRONMENTAL TAX 0 0 0.000000  |  |
| 38   |  |
| NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING   |  |
| 40   |  |

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL YEAR.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/06

\_\_\_\_PRIOR YEAR ENDED \_\_/\_/\_\_ HISTORICAL YEAR ENDED \_\_/\_/\_

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

| DOCKET NO. 050045-EI |   |                         |                               |                          | SOLOMON L. STAMM |
|----------------------|---|-------------------------|-------------------------------|--------------------------|------------------|
|                      |   | (\$000)                 |                               | SOLOINON L. STAWIN       |                  |
| LINE<br>NO.          | (1) DESCRIPTION                                     | (2)<br>TOTAL<br>COMPANY | (3)<br>FPSC<br>JURISDICTIONAL | JURISDICTIONAL<br>FACTOR |                  |
| 2                    | INTEREST ACCRUED ON LONG - TERM DEBT                | (58,732)                | (58,440)                      | 0.995027                 |                  |
| 3                    | INTEREST ACCRUED ON CUSTOMER DEPOSITS               | (14,273)                | (14,273)                      | 1.000000                 |                  |
| 4                    | INTEREST ACCRUED ON OTHER                           | 0                       | 0                             | 0.000000                 |                  |
| 5                    | INTEREST ACCRUED ON WHOLESALE REFUND                | 0                       | 0                             | 0.000000                 |                  |
| 6                    | INTEREST ACCRUED ON RETAIL REFUND                   | 0                       | 0                             | 0.000000                 |                  |
| 7                    | COMMON AND PREFERRED DIVIDENDS DECLARED             | 0                       | 0                             | 0.000000                 |                  |
| 8                    | MATURED LONG-TERM DEBT                              | 0                       | 0                             | 0.000000                 |                  |
| 9                    | MATURED INTEREST                                    | 0                       | 0                             | 0.000000                 |                  |
| 10                   | TAX COLLECTIONS PAYABLE                             | (74,816)                | (74,444)                      | 0.995027                 |                  |
| 11                   | MISC CURR & ACC LIAB - OTHER                        | (336,339)               | (334,666)                     | 0.995027                 |                  |
| 12                   | MISC CURR & ACC LIAB - FPLE NED                     | (499)                   | 0                             | 0.000000                 |                  |
| 13                   | MISC CURR & ACC LIAB - MISCELLANEOUS - FERC         | (78)                    | 0                             | 0.000000                 |                  |
| 14                   | OTHER DEFD CREDITS - PREFERRED STOCK DIVIDENDS ACCR | 0                       | 0                             | 0.000000                 |                  |
| 15                   | MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED    | (9,027)                 | (8,983)                       | 0.995027                 |                  |
| 16                   | MISC CURR & ACC LIAB - NUCL ASS D&D - CURRENT       | (5,813)                 | (5,789)                       | 0.995899                 |                  |
| 17                   | MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS      | (1,139)                 | (1,133)                       | 0.995027                 |                  |
| 18                   | MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE      | (6,160)                 | (6,129)                       | 0.995027                 |                  |
| 19                   | MISC CURR & ACC LIAB - WHOLESALE REFUND             | 0                       | 0                             | 0.000000                 |                  |
| 20                   | MISC CURR & ACC LIAB - RETAIL REFUND                | 0                       | 0                             | 0.000000                 |                  |
| 21                   | MISC CURRENT LIAB - DERIVATIVES LIABILITY           | (1,215)                 | (1,196)                       | 0.984079                 |                  |
| 22                   | CUSTOMER ADVANCES FOR CONSTRUCTION                  | 0                       | 0                             | 0.000000                 |                  |
| 23                   | OTHER DEFD CREDITS - OTHER                          | (138,200)               | (137,513)                     | 0.995027                 |                  |
| 24                   | OTHER DEFD CREDITS - DEFERRED SJRPP INTEREST        | (94,598)                | (94,128)                      | 0.995027                 |                  |
| 25                   | OTHER DEFD CREDITS - GAS TURBINE VARIABLE MAINT     | 0                       | 0                             | 0.000000                 |                  |
| 26                   | OTHER REG LIAB - ARO LIABILITY                      | (280,716)               | (279,435)                     | 0.995437                 |                  |
| 27                   | OTHER REG LIAB - WHOLESALE REFUNDS                  | 0                       | 0                             | 0.000000                 |                  |
| 28                   | OTHER REG LIAB - RETAIL REFUNDS                     | 0                       | 0                             | 0.000000                 |                  |
| 29                   | OTHER REG LIAB - OTHER                              | (43,658)                | (43,658)                      | 1.000000                 |                  |
| 30                   | OTHER REG LIAB - TAX AUDIT REFUND INTEREST          | (13)                    | (13)                          | 0.995027                 |                  |
| 31                   | OTHER REG LIAB - DEFERRED PENSION CREDIT            | 0                       | 0                             | 0.000000                 |                  |
| 32                   | OTHER REG LIAB - DEFRD GAIN LAND SALES - PIS        | (1,272)                 | (1,265)                       | 0.995027                 |                  |
| 33                   | OTHER REG LIAB - NUCLEAR AMORT                      | (70,423)                | (70,423)                      | 1.000000                 |                  |
| 34                   | OTHER REG LIAB - UNALLOC PROD RESERVE               | Ó                       | 0                             | 0.000000                 |                  |
| 35                   | OTHER REG LIAB - OVERRECOVERED ECCR REVENUES        | (87)                    | (87)                          | 1.000000                 |                  |
| 36                   | OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC     | (12,024)                | (12,024)                      | 1.000000                 |                  |
| 37                   | OTHER REG LIAB - OVERRECOVERED CAPACITY REVENUES    | 0                       | 0                             | 0.000000                 |                  |
|                      |   |                         |                               |                          |                  |

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL

YEAR.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/06

PRIOR YEAR ENDED \_\_/\_/\_\_

HISTORICAL YEAR ENDED / / WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

SOLOMON L. STAMM

DOCKET NO. 050045-EI

| LINE<br>NO. | (1) DESCRIPTION                                    | (2)<br>TOTAL<br>COMPANY | (3)<br><b>FPSC</b><br>JURISDICTIONAL | JURISDICTIONAL<br>FACTOR |
|-------------|--|-------------------------|--------------------------------------|--------------------------|
| 1           |  |                         |                                      | ****                     |
| 2           | OTHER REG LIAB - OVERRECOVERED ENVIRONMENTL REVNUS | Ō                       | 0                                    | 0.000000                 |
| 3           | OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FERC    | 0                       | 0                                    | 0.000000                 |
| 4           | OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW      | (1,097)                 | (1,080)                              | 0.985217                 |
| 5           | DEFERRED GAINS FUTURE USE                          | (2,299)                 | (2,288)                              | 0.995027                 |
| 6           | WORKING CAPITAL LIABILITIES                        | (4,832,586)             | (4,810,225)                          | 0.995373                 |
| 7           |  |                         |                                      |                          |
| 8           | TOTAL WORKING CAPITAL                              | (2,324,946)             | (2,319,878)                          | 0.997820                 |
| 9           |  |                         |                                      |                          |
| 10          | TOTAL RATE BASE                                    | 11,020,121              | 10,915,829                           | 0.990536                 |
| 11          |  |                         |                                      |                          |

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NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SEPARATION FACTORS FOR RATE BASE FOR THE

TEST YEAR AND THE MOST RECENT HISTORICAL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL

\_\_\_\_PROJECTED TEST YEAR ENDED \_\_/\_/\_

COMPANY: FLORIDA POWER & LIGHT COMPANY

\_\_\_\_PRIOR YEAR ENDED \_\_/\_\_/\_\_

TYPE OF DATA SHOWN:

AND SUBSIDIARIES

X HISTORICAL TEST YEAR ENDED 12/31/04
WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

| BOOKETT          | 16. 000040 E1                                   | (\$000)<br>(1) (2) (3) (4) |                        |                          |  |
|------------------|---|----------------------------|------------------------|--------------------------|--|
| LINE             | (1)   |                            |                        |                          |  |
| LINE<br>NO.      | DESCRIPTION                                     | TOTAL<br>COMPANY           | FPSC<br>JURISDICTIONAL | JURISDICTIONAL<br>FACTOR |  |
|                  |   |                            |                        |                          |  |
| 1                | ELECTRIC CLANE WAS COME WAS A VICTOR OF         |                            |                        |                          |  |
| 2                | ELECTRIC PLANT IN SERVICE INTANGIBLE            |                            |                        |                          |  |
| 4                | PLT IN SERV - INTANGIBLE                        | 279,203                    | 277,850                | 0.995154                 |  |
| 5                | PLT IN SERV - INTAN - FT LAUD GAS               | 7,691                      | 7,574                  | 0.984811                 |  |
| 6                | PLT IN SERV - INTAN - ECCR                      | 6.986                      | 6.986                  | 1.000000                 |  |
| 7                | PLT IN SERV - INTANGIBLE ARO                    | 434,106                    | 432,002                | 0.995154                 |  |
| 8                | ELECTRIC PLANT IN SERVICE INTANGIBLE            | 727,986                    | 724,412                | 0.995091                 |  |
| 9                |   |                            |                        |                          |  |
| 10               | ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM    |                            |                        |                          |  |
| 11               |   |                            |                        |                          |  |
| 12               | PLT IN SERV - STEAM (EXC COAL & AMORT STM)      | 2,745,812                  | 2,703,005              | 0.984410                 |  |
| 13               | PLT IN SERV - STEAM MARTIN PIPELINE             | 371                        | 365                    | 0.984810                 |  |
| 14               | PLT IN SERV - STEAM - ECRC                      | 39,398                     | 38,963                 | 0.988959                 |  |
| 15               | PLT IN SERV - COAL CARS                         | 35,668                     | 35,126                 | 0.984811                 |  |
| 16               | ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM    | 2,821,248                  | 2,777,459              | 0.984479                 |  |
| 17               | ELECTRIC BLANT IN CERUMOE BRORLICTION AND LET   |                            |                        |                          |  |
| 18<br>19         | ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR  |                            |                        |                          |  |
| 20               | PLT IN SERV - NUCLEAR TURKEY PT                 | 1,228,341                  | 1,222,953              | 0.995614                 |  |
| 21               | PLT IN SERV - NUCLEAR ST LUCIE 1                | 672.608                    | 669,657                | 0.995614                 |  |
| 22               | PLT IN SERV - NUCLEAR ST LUCIE COM              | 446,492                    | 444,534                | 0.995614                 |  |
| 23               | PLT IN SERV - NUCLEAR ST LUCIE 2                | 1,174,144                  | 1,168,994              | 0.995614                 |  |
| 24               | PLT IN SERV - NUCLEAR - ECRC                    | 978                        | 967                    | 0.988959                 |  |
| 25               | ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR  | 3,522,562                  | 3.507.105              | 0.995612                 |  |
| 26               | ···· ···· ··· · · · · · · · · · ·               | -11-3-                     | 5,551,1155             |                          |  |
| 27               | ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER    |                            |                        |                          |  |
| 28               |   |                            |                        |                          |  |
| 29               | PLT IN SERV - OTHER PRODUCTION MYER & EVER - GT | 2,880,613                  | 2,835,704              | 0.984410                 |  |
| 30               | PLT IN SERV - OTH PROD MARTIN PIPELINE          | 13,293                     | 13,091                 | 0.984811                 |  |
| 31               | PLT IN SERV - OTH PROD - ECRC                   | 11,391_                    | 11,265                 | 0.988959                 |  |
| 32               | ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER    | 2,905,296                  | 2,860,060              | 0.984430                 |  |
| 33               |   |                            |                        |                          |  |
| 34               | ELECTRIC PLANT IN SERVICE TRANSMISSION          |                            |                        |                          |  |
| 35               |   |                            |                        |                          |  |
| 36               | PLT IN SERV - TRANS (EXC CLAUSES)               | 2,620,066                  | 2,584,273              | 0.986339                 |  |
| 37               | PLT IN SERV - TRANS - FPLE NED                  | 11,232                     | 0                      | 0.000000                 |  |
| 38               | NOTE TOTAL CHANNET ARR BUE TO BOUNDING          |                            |                        |                          |  |
| 39<br><b>4</b> 0 | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.       |                            |                        |                          |  |
| 40               |   |                            |                        |                          |  |

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE
TEST YEAR AND THE MOST RECENT HISTORICAL

YEAR

TYPE OF DATA SHOWN:

\_\_PROJECTED TEST YEAR ENDED \_\_/\_/\_

\_\_\_PRIOR YEAR ENDED \_\_/\_\_/\_\_

X HISTORICAL TEST YEAR ENDED 12/31/04
WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

| INE | (1)  | (2)<br>TOTAL   | (3)<br>FPSC    | (4)<br>JURISDICTIONAL |  |
|-----|--|----------------|----------------|-----------------------|--|
| IO. | DESCRIPTION  | COMPANY        | JURISDICTIONAL | FACTOR                |  |
| 1   | 0.00.44  |                |                |                       |  |
| 2   | PLT IN SERV - TRANSMISSION - ECRC                    | 608            | 601            | 0.988959              |  |
| 3   | PLT IN SERV - TRANS ECCR                             | 0              | 0              | 0.000000              |  |
| 4   | ELECTRIC PLANT PURCHASED OR SOLD                     | 0              | 0              | 0.000000              |  |
| 5   | ELECTRIC PLANT IN SERVICE TRANSMISSION               | 2,631,906      | 2,584,874      | 0.982130              |  |
| 6   |  |                |                |                       |  |
| 7   | ELECTRIC PLANT IN SERVICE DISTRIBUTION               |                |                |                       |  |
| 8   |  |                |                |                       |  |
| 9   | PLT IN SERV - DISTRIBUTION ACCT 360                  | 55,171         | 55,171         | 1.000000              |  |
| 10  | PLT IN SERV - DISTRIBUTION ACCT 361 (EXC ECCR & OBF) | 106,123        | 106,123        | 1.000000              |  |
| 11  | PLT IN SERV - DISTRIBUTION ACCT 362 (EXC ECCR & OBF) | 1,009,177      | 1,009,177      | 1.000000              |  |
| 12  | PLT IN SERV - DISTRIBUTION ACCT 364                  | 671,045        | 671,045        | 1.000000              |  |
| 13  | PLT IN SERV - DISTRIBUTION ACCT 365                  | 917,005        | 917,005        | 1.000000              |  |
| 14  | PLT IN SERV - DISTRIBUTION ACCT 366                  | 907,070        | 907,070        | 1.000000              |  |
| 15  | PLT IN SERV - DISTRIBUTION ACCT 367                  | 1,371,664      | 1,371,664      | 1.000000              |  |
| 16  | PLT IN SERV - DISTRIBUTION ACCT 368                  | 1,438,713      | 1,438,713      | 1.000000              |  |
| 17  | PLT IN SERV - DISTRIBUTION ACCT 369                  | 641,021        | 641,021        | 1.000000              |  |
| 18  | PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)       | 396,481        | 396,084        | 0.998999              |  |
| 19  | PLT IN SERV - DISTRIBUTION ACCT 371 (EXC ECCR)       | 56,434         | 56,434         | 1.000000              |  |
| 20  | PLT IN SERV - DISTRIBUTION ACCT 373                  | 296,386        | 296,386        | 1.000000              |  |
| 21  | PLT IN SERV - DISTRIBUTION - ECRC                    | 1,763          | 1,744          | 0.988959              |  |
| 22  | PLT IN SERV - DISTRIBUTION ACCT 361 ECCR             | 0              | 0              | 0.00000               |  |
| 23  | PLT IN SERV - DISTRIBUTION ACCT 362 ECCR             | 6,749          | 6,749          | 1.000000              |  |
| 24  | PLT IN SERV - DISTRIBUTION ACCT 364 ECCR             | 0              | 0              | 0.00000               |  |
| 25  | PLT IN SERV - DISTRIBUTION ACCT 365 ECCR             | 0              | 0              | 0.00000               |  |
| 26  | PLT IN SERV - DISTRIBUTION ACCT 368 ECCR             | 0              | 0              | 0.000000              |  |
| 27  | PLT IN SERV - DISTRIBUTION ACCT 369 ECCR             | 0              | 0              | 0.00000               |  |
| 28  | PLT IN SERV - DISTRIBUTION ACCT 370 ECCR             | 0              | 0              | 0.00000               |  |
| 29  | PLT IN SERV - DISTRIBUTION ACCT 371 ECCR             | 35,878         | 35,878         | 1.00000               |  |
| 30  | PLT IN SERV - DISTRIBUTION ACCT 373 ECCR             | 0              | 0              | 0.00000               |  |
| 31  | ELECTRIC PLANT IN SERVICE DISTRIBUTION               | 7,910,680      | 7,910,264      | 0.999947              |  |
| 32  |  | 7 (5 15 (5 5 5 | 7,575,257      |                       |  |
| 33  | ELECTRIC PLANT IN SERVICE GENERAL                    |                |                |                       |  |
| 34  |  |                |                |                       |  |
| 35  | PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP     | 180,229        | 179,356        | 0.995154              |  |
| 36  | PLT IN SERV - GENERAL PLANT STRUCTURES               | 402.616        | 400,664        | 0.995154              |  |
| 37  | PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR )        | 341,393        | 339,739        | 0.995154              |  |
| 38  |  | Ţ.,, <b>U</b>  | 551. 55        |                       |  |
| 39  | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.            |                |                |                       |  |
| 40  | HOTE. TO THE WAT HOT AND DOE TO HOURDING.            |                |                |                       |  |

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL

YEAR.

TYPE OF DATA SHOWN

PROJECTED TEST YEAR ENDED \_\_/\_/\_

PRIOR YEAR ENDED \_\_/\_/\_

X HISTORICAL TEST YEAR ENDED 12/31/04 WITNESS: K. MICHAEL DAVIS, RÓSEMARY MORLEY

| -                  | NO. 050045-EI   |                         | 6000)                         |                                 |  |
|--------------------|---|-------------------------|-------------------------------|---------------------------------|--|
| I <b>NE</b><br>IO. | DESCRIPTION   | (2)<br>TOTAL<br>COMPANY | (3)<br>FPSC<br>JURISDICTIONAL | (4)<br>JURISDICTIONAL<br>FACTOR |  |
| 1                  |   | . 700                   | 4.700                         | 4.000000                        |  |
| 2                  | PLT IN SERV - GENERAL PLANT OTHER ECCR                        | 1,700                   | 1,700                         | 1.000000                        |  |
| 3                  | PLT IN SERV - GENERAL PLANT OTHER ECRC                        | 494                     | 489                           | 0.988959                        |  |
| 4                  | PROPERTY UNDER CAPITAL LEASES - COMPUTERS                     | 0                       | 0                             | 0.000000                        |  |
| 5                  | ELEÇTRIC PLANT IN SERVICE GENERAL                             | 926,432                 | 921,948                       | 0.995159                        |  |
| 6                  | ACCURATION AD ILLOTATIVE DI ANIT                              |                         |                               |                                 |  |
| 7                  | ACQUISITION ADJUSTMENT PLANT                                  |                         |                               |                                 |  |
| 8<br>9             | ACQUISITION ADJUSTMENT SCHERER 4                              | 107,383                 | 105,709                       | 0.984410                        |  |
| 9<br>10            | ACQUISITION ADJUSTMENT SCHERER 4 ACQUISITION ADJUSTMENT PLANT | 107,383                 | 105,709                       | 0.984410                        |  |
| 11                 | ACQUISITION ADJUSTMENT PLANT                                  | 107,303                 | 105,705                       | 0.304410                        |  |
| 12                 | PLANT IN SERVICE  | 21,553,493              | 21,391,831                    | 0.992500                        |  |
| 13                 | TENTIN OLIVIOL  | 21,000,100              | 21,001,001                    | 0.002000                        |  |
| 14                 | ELECTRIC PLANT HELD FOR FUTURE USE                            |                         |                               |                                 |  |
| 15                 | ELECTRIC PERMITTEES FOR TOTAL COL                             |                         |                               |                                 |  |
| 16                 | PLT FUTURE USE - STEAM  | 3,234                   | 3,184                         | 0.984410                        |  |
| 17                 | PLT FUTURE USE - NUCLEAR                                      | 13,223                  | 13,165                        | 0.995614                        |  |
| 18                 | PLT FUTURE USE - OTHER PRODUCTION                             | 0                       | 0                             | 0.00000                         |  |
| 19                 | PLT FUTURE USE - TRANSMISSION                                 | 15,154                  | 14,947                        | 0.986339                        |  |
| 20                 | PLT FUTURE USE - DISTRIBUTION                                 | 25,651                  | 25,650                        | 0.999949                        |  |
| 21                 | PLT FUTURE USE - GENERAL                                      | 866                     | 861                           | 0.995154                        |  |
| 22                 | ELECTRIC PLANT HELD FOR FUTURE USE                            | 58,127                  | 57,806                        | 0.994479                        |  |
| 23                 |   |                         |                               |                                 |  |
| 24                 | CONSTRUCTION WORK IN PROGRESS                                 |                         |                               |                                 |  |
| 25                 |   |                         |                               |                                 |  |
| 26                 | CWIP - INTANGIBLE PLANT                                       | 767                     | 764                           | 0.995154                        |  |
| 27                 | CWIP - STEAM (EXC COAL)                                       | 34,740                  | 34,198                        | 0.984410                        |  |
| 28                 | CWIP - NUCL - TURKEY POINT                                    | 134,767                 | 134,176                       | 0.995614                        |  |
| 29                 | CWIP - OTHER PRODUCTION - GT                                  | 650,995                 | 640,846                       | 0.984410                        |  |
| 30                 | CWIP - TRANSMISSION   | 63,771                  | 62,900                        | 0.986339                        |  |
| 31                 | CWIP - DISTRIBUTION   | 87,767                  | 87,762                        | 0.999949                        |  |
| 32                 | CWIP - GENERAL - TRANSPORTATION EQUIP                         | 25,961                  | 25,835                        | 0.995154                        |  |
| 33                 | CONSTRUCTION WORK IN PROGRESS                                 | 998,768                 | 986,481                       | 0.987698                        |  |
| 34<br>35           | ACCUM PROVISION DEDRECIATION INTANCIBLE                       |                         |                               |                                 |  |
| 36                 | ACCUM PROVISION DEPRECIATION - INTANGIBLE                     |                         |                               |                                 |  |
| 37                 | ACC PROV DEPR & AMORT - INTANGIBLE                            | (137,093)               | (136 430)                     | 0.995154                        |  |
| 38                 | MOOT HOW BEET & ANNOTH - HATAMODEE                            | (157,035)               | (136,429)                     | 0.990104                        |  |
| 39                 | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.                     |                         |                               |                                 |  |
| 40                 |   |                         |                               |                                 |  |

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE TEST YEAR AND THE MOST RECENT HISTORICAL

YEAR.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED \_\_/\_/\_

PRIOR YEAR ENDED \_\_/\_\_/\_

X HISTORICAL TEST YEAR ENDED 12/31/04 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

| DOCKETI     | NO. 050045-E                                     | (\$                             | 5000)                         |                           |  |
|-------------|--|---------------------------------|-------------------------------|---------------------------|--|
| LINE<br>NO. | (1) DESCRIPTION                                  | (2)<br>T <b>OTAL</b><br>COMPANY | (3)<br>FPSC<br>JURISDICTIONAL | (4) JURISDICTIONAL FACTOR |  |
| 2           | ACC PROV DEPR & AMORT - INTANGIBLE ARO           | (215,327)                       | (214,283)                     | 0.995154                  |  |
| 3           | ACC AMORT - FT LAUD GAS                          | (7,109)                         | (7,001)                       | 0.984811                  |  |
| 4           | ACC AMORT - INTANGIBLE -ECCR                     | (3,753)                         | (3,753)                       | 1.000000                  |  |
| 5           | ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION     | (6,780)                         | (6,747)                       | 0.995154                  |  |
| 6           | ACC PROV DEPR & AMORT - UNASSIGNED BOTTOM LINE   | 142,250                         | 142,250                       | 1.000000                  |  |
| 7           | ACCUM PROVISION DEPRECIATION - INTANGIBLE        | (227,812)                       | (225,964)                     | 0.991885                  |  |
| 8           |  |                                 |                               |                           |  |
| 9<br>10     | ACCUM PROVISION DEPRECIATION - STEAM             |                                 |                               |                           |  |
| 11          | ACC PROV DEPR & AMORT - STEAM (EXC COAL)         | (2,214,499)                     | (2,179,976)                   | 0.984410                  |  |
| 12          | ACC PROV DEPR & AMORT - STEAM MARTIN PIPELINE    | (371)                           | (365)                         | 0.984810                  |  |
| 13          | ACC PROV DEPR & AMORT - STEAM - ECRC             | (18,553)                        | (18,348)                      | 0.988959                  |  |
| 14          | ACC PROV DEPR - FOSSIL DECOM                     | (231,155)                       | (227,551)                     | 0.984410                  |  |
| 15          | ACC PROV DEPR & AMORT - COAL CARS                | (22,344)                        | (22,005)                      | 0.984811                  |  |
| 16          | ACCUM PROVISION DEPRECIATION - STEAM             | (2,486,922)                     | (2,448,245)                   | 0.984448                  |  |
| 17          | ACCUM PROVICION PERPECIATION MUCLEAR             |                                 |                               |                           |  |
| 18<br>19    | ACCUM PROVISION DEPRECIATION - NUCLEAR           |                                 |                               |                           |  |
| 20          | ACC PROVIDEPR & AMORT - TURKEY POINT             | (1,083,119)                     | (1,078,369)                   | 0.995614                  |  |
| 21          | ACC PROV DEPR & AMORT - ST LUCIE 1               | (501,259)                       | (499,061)                     | 0.995614                  |  |
| 22          | ACC PROV DEPR & AMORT - ST LUCIE COM             | (297,708)                       | (296,403)                     | 0.995614                  |  |
| 23          | ACC PROV DEPR & AMORT - ST LUCIE 2               | (846,200)                       | (842,488)                     | 0.995614                  |  |
| 24          | ACC PROV DEPR & AMORT - NUCLEAR - ECRC           | (96)                            | (95)                          | 0.988959                  |  |
| 25          | ACCUM PROVISION DEPRECIATION - NUCLEAR           | (2,728,383)                     | (2,716,415)                   | 0.995614                  |  |
| 26          |  | , , -,                          | , ,                           |                           |  |
| 27          | ACCUM PROVISION DEPRECIATION - OTHER             |                                 |                               |                           |  |
| 28          |  |                                 |                               |                           |  |
| 29          | ACC PROV DEPR & AMORT - OTH PROD MYER&EVER - GT  | (905,548)                       | (891,430)                     | 0.984410                  |  |
| 30          | ACC PROV DEPR & AMORT - DISMANTLEMENT -OTH       | (51,932)                        | (51,122)                      | 0.984410                  |  |
| 31          | ACC PROV DEPR & AMORT - OTH PROD MARTIN PIPELINE | (13,076)                        | (12,877)                      | 0.984811                  |  |
| 32          | ACC PROV DEPR & AMORT - OTH PROD - ECRC          | (1,103)                         | (1,091)                       | 0.988959                  |  |
| 33          | ACCUM PROVISION DEPRECIATION - OTHER             | (971,658)                       | (956,521)                     | 0.984421                  |  |
| 34          | ACCURA DECLARACION DEPENDANTANA ESTANDANTANA     |                                 |                               |                           |  |
| 35          | ACCUM PROVISION DEPRECIATION - TRANSMISSION      |                                 |                               |                           |  |
| 36<br>37    | ACC DDOM DEDD & AMODT TRANS (EYC OLAHSES)        | (4.440.6EF)                     | (4.402.272)                   | 0.00000                   |  |
| 38          | ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)      | (1,118,655)                     | (1,103,373)                   | 0.986339                  |  |
| 39          | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.        |                                 |                               |                           |  |
| 40          | HOTE. TO THE WAT HOT ADD DOE TO ROUNDING.        |                                 |                               |                           |  |
|             |  |                                 |                               |                           |  |

(\$000)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE
TEST YEAR AND THE MOST RECENT HISTORICAL

YEAR.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED \_\_/\_/\_

PRIOR YEAR ENDED \_ / \_/\_

X HISTORICAL TEST YEAR ENDED 12/31/04

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

|    | (1)   | (2)         | (3)            | (4)            |  |
|----|---|-------------|----------------|----------------|--|
| E  |   | TOTAL       | FPSC           | JURISDICTIONAL |  |
|    | DESCRIPTION   | COMPANY     | JURISDICTIONAL | FACTOR         |  |
| 2  | ACC PROV DEPR & AMORT - FPLE NED                        | (168)       | 0              | 0.00000        |  |
| 3  | ACC PROVIDER & AMORT - TPLE NED                         | (100)       | (11)           | 0.988959       |  |
| 4  | ACC PROV DEPR & AMORT - TRANS ECCR                      | (11)        | (11)           | 0.000000       |  |
| 5  | ACCUM PROVISION DEPRECIATION - TRANSMISSION             | (1,118,834) | (1,103,383)    | 0.986191       |  |
| 6  | ACCOUNT NO VISION DEFINEDIATION - TRANSIVISSION         | (1,110,034) | (1,103,363)    | 0.900191       |  |
| 7  | ACCUM PROVISION DEPRECIATION - DISTRIBUTION             |             |                |                |  |
| 8  | ACCOMPROVISION DEFRECIATION - DISTRIBUTION              |             |                |                |  |
| 9  | ACC PROV DEPR & AMORT - DISTRIB A/C 360 (EXC ECCR/OBF)  | 0           | 0              | 0.000000       |  |
| 10 | ACC PROV DEPR & AMORT - DISTRIB A/C 361 (EXC ECCR/OBF)  | (26,383)    | (26,383)       | 1.000000       |  |
| 11 | ACC PROV DEPR & AMORT - DISTRIB A/C 362 (EXC ECCR/OBF)  | (303,921)   | (303,921)      | 1.000000       |  |
| 12 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364            | (304,283)   | (304,283)      | 1.000000       |  |
| 13 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365            | (478,714)   | (478,714)      | 1.000000       |  |
| 14 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 366            | (199,332)   | (199,332)      | 1.000000       |  |
| 15 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 367            | (468,085)   | (468,085)      | 1.000000       |  |
| 16 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368            | (557,265)   | (557,265)      | 1.000000       |  |
| 17 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369            | (246,078)   | (246,078)      | 1.000000       |  |
| 18 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 (EXC ECCR) | (183,235)   | (183,052)      | 0.998999       |  |
| 19 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371 (EXC ECCR) | (42,975)    | (42,975)       | 1.000000       |  |
| 20 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373            | (179,129)   | (179,129)      | 1.000000       |  |
| 21 | ACC PROV DEPR & AMORT - DISTRIBUTION - ECRC             | (27)        | (27)           | 0.988959       |  |
| 22 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 361 ECCR       | Ó           | 0              | 0.000000       |  |
| 23 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 362 ECCR       | (4,057)     | (4,057)        | 1.000000       |  |
| 24 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364 ECCR       | Ó           | 0              | 0.00000        |  |
| 25 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365 ECCR       | 0           | 0              | 0.00000        |  |
| 26 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368 ECCR       | 0           | 0              | 0.00000        |  |
| 27 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369 ECCR       | 0           | 0              | 0.00000        |  |
| 28 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 ECCR       | 0           | 0              | 0.000000       |  |
| 29 | ACC PROVIDEPR & AMORT - DISTRIBUTION A/C 371 ECCR       | (21,370)    | (21,370)       | 1.000000       |  |
| 30 | ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373 ECCR       | 0           | 0              | 0.000000       |  |
| 31 | ACCUM PROVISION DEPRECIATION - DISTRIBUTION             | (3,014,855) | (3,014,672)    | 0.999939       |  |
| 32 |   |             |                |                |  |
| 33 | ACCUM PROVISION DEPRECIATION - GENERAL                  |             |                |                |  |
| 34 |   |             |                |                |  |
| 35 | ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP   | (72,660)    | (72,307)       | 0.995154       |  |
| 36 | ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES          | (117,296)   | (116,728)      | 0.995154       |  |
| 37 | ACC PROV DEPR & AMORT - GEN PLT OTH(EXC ECCR)           | (198,258)   | (197,297)      | 0.995154       |  |
| 38 |   |             |                |                |  |
| 39 | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.               |             |                |                |  |
| 40 |   |             |                |                |  |

PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE COMPANY: FLORIDA POWER & LIGHT COMPANY TEST YEAR AND THE MOST RECENT HISTORICAL YEAR.

EXPLANATION:

AND SUBSIDIARIES

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED \_\_/\_/\_ PRIOR YEAR ENDED \_\_/\_/\_

X HISTORICAL TEST YEAR ENDED 12/31/04 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

|             |   | • | (3)                           | (4)                      |
|-------------|---|---|-------------------------------|--------------------------|
| LINE<br>NO. | (1) DESCRIPTION   | (2)<br>TOTAL<br>COMPANY                 | (3)<br>FPSC<br>JURISDICTIONAL | JURISDICTIONAL<br>FACTOR |
| 1           |   |   | 1= 10 · · · · ·               |                          |
| 2           | ACC PROVIDEPR & AMORT - GENERAL PLT OTH ECCR            | (1,402)                                 | (1,402)                       | 1.000000                 |
| 3           | ACC PROV DEPR & AMORT - GENERAL PLT OTH ECRC            | (493)                                   | (488)                         | 0.988959                 |
| 4           | ACC PROVIDEPR & AMORT - PROPIUND CAPT LEASES - COMPUTER | 0                                       | 0                             | 0.000000                 |
| 5           | ACCUM PROVISION DEPRECIATION - GENERAL                  | (390,109)                               | (388,222)                     | 0.995163                 |
| 6           |   |   |                               |                          |
| 7           | ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING  |   |                               |                          |
| 8           |   |   |                               |                          |
| 9           | ACC PROV DEPR - NUCLEAR DECOMMISSIONING RESERVE         | (2,093,853)                             | (2,084,669)                   | 0.995614                 |
| 10          | ACC PROV DEPR - DECOMMISSIONING RESERVE - ARO CONTRA    | 1,945,003                               | 1,935,577                     | 0.995154                 |
| 11          | ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING  | (148,850)                               | (149,093)                     | 1.001627                 |
| 12          |   |   |                               |                          |
| 13          | ACQUISITION ADJUSTMENT - RESERVE                        |   |                               |                          |
| 14          |   |   |                               |                          |
| 15          | ACC PROV DEPR - AMORT ELECT PLANT                       | (42,180)                                | (41,522)                      | 0.984410                 |
| 16          | ACQUISITION ADJUSTMENT - RESERVE                        | (42,180)                                | (41,522)                      | 0.984410                 |
| 17          | ACCUMENDO VIOLONI DEPOSOLATIONI                         |   | (44.044.000)                  |                          |
| 18          | ACCUM PROVISION DEPRECIATION                            | (11,129,604)                            | (11,044,036)                  | 0.992312                 |
| 19<br>20    | NUCLEAR FUEL  |   |                               |                          |
| 21          | NOCLEAR FUEL  |   |                               |                          |
| 22          | NUCLEAR FUEL IN PROCESS                                 | 0                                       | 0                             | 0.000000                 |
| 23          | NUCLEAR FUEL MATERIALS & ASSEMBLIES                     | 0                                       | 0                             | 0.000000                 |
| 24          | NUCLEAR FUEL ASSEMBLIES IN REACTOR                      | 0                                       | 0                             | 0.000000                 |
| 25          | SPENT NUCLEAR FUEL                                      | 0                                       | 0                             | 0.000000                 |
| 26          | ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES         | 0                                       | 0                             | 0.000000                 |
| 27          | NUCLEAR FUEL UNDER CAPITAL LEASES                       | 153,294                                 | 152,572                       | 0.995288                 |
| 28          | NUCLEAR FUEL  | 153,294                                 | 152,572                       | 0.995288                 |
| 29          |   | 100,204                                 | 102,572                       | 0.000200                 |
| 30          | WORKING CAPITAL ASSETS                                  |   |                               |                          |
| 31          |   |   |                               |                          |
| 32          | CASH  | 21.100                                  | 20,962                        | 0.993499                 |
| 33          | INTEREST/DIVIDENDS SPECIAL DEPOSITS                     | 0                                       | 0                             | 0.000000                 |
| 34          | OTHER SPECIAL DEPOSITS                                  | 46                                      | 46                            | 0.993499                 |
| 35          | WORKING FUNDS   | 266                                     | 264                           | 0.993499                 |
| 36          | TEMPORARY CASH INVESTMENTS                              | 26,775                                  | 26,601                        | 0.993499                 |
| 37          | NOTES RECEIVABLE  | 0                                       | 0                             | 0.000000                 |
| 38          |   |   |                               |                          |
| 39          | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.               |   |                               |                          |
| 40          |   |   |                               |                          |

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE
TEST YEAR AND THE MOST RECENT HISTORICAL

YEAR.

PRIOR YEAR ENDED \_\_/\_\_/\_

TYPE OF DATA SHOWN

AND SUBSIDIARIES

COMPANY: FLORIDA POWER & LIGHT COMPANY

X HISTORICAL TEST YEAR ENDED 12/31/04
WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

PROJECTED TEST YEAR ENDED \_\_/\_\_/\_

| DOCKET      | NO. 050045-EI  | (\$                     | 6000)                         |                                 |  |
|-------------|--|-------------------------|-------------------------------|---------------------------------|--|
| LINE<br>NO. | (1) DESCRIPTION  | (2)<br>TOTAL<br>COMPANY | (3)<br>FPSC<br>JURISDICTIONAL | (4)<br>JURISDICTIONAL<br>FACTOR |  |
|             |  |                         |                               |                                 |  |
| 1<br>2      | CUSTOMER ACCOUNTS RECEIVABLE   | 494,414                 | 494,414                       | 1.000000                        |  |
| 3           | OTH ACCTS REC - MISCELLANEOUS  | 140,877                 | 139,961                       | 0.993499                        |  |
| 4           | OTH ACCTS REC - MISCELLANEOUS - FPLE NED   | 70                      | 139,901                       | 0.000000                        |  |
| 5           | OTH ACCTS REC - MISCELLANEOUS - FPLE NED OTH ACCTS REC - EMPLOYEE EDUCATION ADVANCES | 0                       | 0                             | 0.000000                        |  |
| 6           |  | 0                       | 0                             | 0.000000                        |  |
| 7           | OTH ACCTS REC - EMPLOYEE LOAN  | (14,618)                | (14,618)                      | 1.000000                        |  |
| ,           | ACCUM PROVISION FR UNCOLLECTIBLE ACCTS   | (14,010)                | (14,010)                      | 0.000000                        |  |
| 8           | NOTES RECEIV FROM ASSOCIATED COMPANIES   | · ·                     | •                             |                                 |  |
| 9           | ACCTS RECEIV FROM ASSOCIATED COMPANIES (EXC GROUP)                                   | 21,423                  | 21,283                        | 0.993499                        |  |
| 10          | FUEL STOCK   | 148,883                 | 146,514                       | 0.984088                        |  |
| 11          | PLANT MATERIALS & OPERATING SUPPLIES   | 182,652                 | 181,383                       | 0.993052                        |  |
| 12          | MERCHANDISE ENERGY STORE   | 0                       | 0                             | 0.00000                         |  |
| 13          | MERCHANDISE EMPLOYEE PROGRAM   | 0                       | 0                             | 0.000000                        |  |
| 14          | STORES EXPENSE   | 121                     | 120                           | 0.995154                        |  |
| 15          | PREPAYMENTS - GENERAL  | 33,855                  | 33,635                        | 0.993499                        |  |
| 16          | PREPAYMENTS - FRANCHISE TAXES  | 21,528                  | 21,528                        | 1.000000                        |  |
| 17          | PREPAYMENTS - INTEREST PAPER & DEBT  | 2,354                   | 2,338                         | 0.993052                        |  |
| 18          | INTEREST AND DIVIDENDS RECEIVABLE  | 658                     | 653                           | 0.993499                        |  |
| 19          | RENTS RECEIVABLE   | 10,956                  | 10,885                        | 0.993499                        |  |
| 20          | ACCRUED UTILITY REVENUES - FPSC  | 145,133                 | 145,133                       | 1.000000                        |  |
| 21          | ACCRUED UTILITY REVENUES - FERC  | 2,909                   | 0                             | 0.000000                        |  |
| 22          | MISC CUR & ACC ASSTS - JOB ACCT OTHER  | 5,323                   | 5,288                         | 0.993499                        |  |
| 23          | MISC CUR & ACC ASSTS - DERIVATIVE ASSETS   | 174,026                 | 171,257                       | 0.984088                        |  |
| 24          | EXTRAORDINARY PROPERTY LOSSES  | 0                       | 0                             | 0.000000                        |  |
| 25          | UNRECOVERED PLANT & REGULATORY COSTS   | 0                       | 0                             | 0.000000                        |  |
| 26          | OTHER REG ASSETS - OTHER   | 2,933                   | 2,91 <b>4</b>                 | 0.993499                        |  |
| 27          | OTHER REG ASSETS - NUCL ASS URANIUM ENRICH D&D                                       | 17,661                  | 17,546                        | 0.993499                        |  |
| 28          | OTHER REG ASSETS - ARO ASSETS  | 0                       | 0                             | 0.000000                        |  |
| 29          | OTHER REG ASSETS - UNDERRECOVERED CONSERVATION COSTS                                 | 0                       | 0                             | 0.00000                         |  |
| 30          | OTHER REG ASSETS - UNDERRECOVERED FUEL COSTS - FPSC                                  | 173,215                 | 173,215                       | 1.000000                        |  |
| 31          | OTHER REG ASSETS - UNDERRECOVERED CAP COSTS  | 25,796                  | 25,796                        | 1.000000                        |  |
| 32          | OTHER REG ASSETS - UNDERRECOVERED ECRC COSTS   | 8                       | 8                             | 1.000000                        |  |
| 33          | OTHER REG ASSETS - UNDERRECOVERED FUEL COST - FERC                                   | 182                     | 0                             | 0.000000                        |  |
| 34          | OTHER REG ASSETS - SPECIAL DEFERRED FUEL   | 0                       | 0                             | 0.000000                        |  |
| 35          | OTHER REG ASSETS - OKEELANTA SETTLEMENT  | 111,250                 | 109,963                       | 0.988430                        |  |
| 36          | OTHER REG ASSETS - DBT DEFERRED SECURITY   | 1,926                   | 1,903                         | 0.988430                        |  |
| 37          | PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY                                 | 27.089                  | 26.913                        | 0.993499                        |  |
| 38          |  | ·                       |                               |                                 |  |
| 39          | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.  |                         |                               |                                 |  |
| 40          |  |                         |                               |                                 |  |

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE
TEST YEAR AND THE MOST RECENT HISTORICAL
YEAR.

| TYPE OF DATA SHOWN:                      |
|--|
| PROJECTED TEST YEAR ENDED/_/_            |
| PRIOR YEAR ENDED/_/                      |
| X HISTORICAL TEST YEAR ENDED 12/31/04    |
| MITNESS: K MICHAEL DAVIS ROSEMARY MORLEY |

| CKETN    | O. 050045-EI   | (\$              | (000)          |                       |  |
|----------|--|------------------|----------------|-----------------------|--|
|          | (1)  | (2)              | (3)<br>FPSC    | (4)<br>JURISDICTIONAL |  |
| ).<br>1E | DESCRIPTION  | TOTAL<br>COMPANY | JURISDICTIONAL | FACTOR                |  |
| 2        | CLEARING ACCOUNTS - OTHER                              | 67               | 66             | 0.993499              |  |
| 3        | TEMPORARY FACILITIES                                   | (311)            | (308)          | 0.993499              |  |
| 4        | MISC DEFD DEB - OTHER                                  | 11,878           | 11,800         | 0.993499              |  |
| 5        | MISC DEFD DEB - GROSS RECEIPTS TAX                     | 7                | 7              | 1.000000              |  |
| 6        | MISC DEFD DEB - STORM MAINTENANCE                      | 271,250          | 269,486        | 0.993499              |  |
| 7        | MISC DEFD DEB - STORM MAINT - OFFSET                   | (232,308)        | (230,797)      | 0.993499              |  |
| 8        | MISC DEFD DEB - DEFERRED PENSION DEBIT                 | 719,786          | 715,107        | 0.993499              |  |
| 9        | MISC DEFD DEB - SJRPP                                  | 33,733           | 33,513         | 0.993499              |  |
| 10       | DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT        | 233              | 232            | 0.993499              |  |
| 11       | RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES     | 0                | 0              | 0.00000               |  |
| 12       | WORKING CAPITAL ASSETS                                 | 2,583,144        | 2,565,012      | 0.992981              |  |
| 13       | Working S. Williams Co. Co.                            |                  |                |                       |  |
| 14       | WORKING CAPITAL LIABILITIES                            |                  |                |                       |  |
| 15       |  |                  |                |                       |  |
| 16       | ACCUM PROVISION FOR PROPERTY INSURANCE                 | (272,778)        | (271,004)      | 0.993499              |  |
| 7        | ACCUM PROVISION FOR PROPERTY INS - OFFSET              | 163,435          | 162,372        | 0.993499              |  |
| 18       | ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION   | (43,253)         | (42,972)       | 0.993499              |  |
| 19       | ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS          | (296,744)        | (294,815)      | 0.993499              |  |
| 20       | ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES       | (17,233)         | (17,121)       | 0.993499              |  |
| 21       | ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV           | (65,234)         | (64,809)       | 0.993499              |  |
| 22       | ACC MISC OPER PROV - NUCL ASS URANIUM ENRICH D&D       | (10,931)         | (10,860)       | 0.993499              |  |
| 23       | ACC MISC OPER PROV - DEFERRED COMPENSATION             | (10,816)         | (10,746)       | 0.993499              |  |
| 24       | ACCUM PROV FOR RATE REFUNDS - FERC                     | 0                | 0              | 0.000000              |  |
| 25       | ACCUM PROV FOR RATE REFUNDS - FPSC                     | 0                | 0              | 0.000000              |  |
| 26       | OTHER NON CURRENT LIABILITY - ARO LIABILITY            | (1,961,122)      | (1,951,618)    | 0.995154              |  |
| 27       | ACCTS PAY - GENERAL                                    | (431,249)        | (428,445)      | 0.993499              |  |
| 28       | ACCTS PAY - FUNDS FOR NUCLEAR DECOMMISSIONING          | (5,708)          | (5,671)        | 0.993499              |  |
| 29       | NOTES PAYABLE - ASSOCIATED COMPANIES                   | 0                | 0              | 0.000000              |  |
| 30       | ACCTS PAYABLE - ASSOCIATED COMPANIES                   | (18,949)         | (18,826)       | 0.993499              |  |
| 31       | TAXES ACCRUED - FEDERAL INCOME TAXES                   | (46,732)         | (46,428)       | 0.993499              |  |
| 32       | TAXES ACCRUED - FPLE NED                               | 599              | 0              | 0.000000              |  |
| 33       | TAXES ACCRUED - STATE INCOME TAXES                     | 1,601            | 1,590          | 0.993499              |  |
| 34       | TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY | (79,944)         | (79,424)       | 0.993499              |  |
| 35       | TAXES ACCRUED - REVENUE TAXES                          | (104,707)        | (104,707)      | 1.000000              |  |
| 36       | TAXES ACCRUED - OTHER                                  | (1,417)          | (1,408)        | 0.993499              |  |
| 37       | TAXES ACCRUED - SUPERFUND ENVIRONMENTAL TAX            | 0                | 0              | 0.000000              |  |
| 38       |  |                  |                |                       |  |
| 39       | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.              |                  |                |                       |  |
| 40       |  |                  |                |                       |  |

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE
TEST YEAR AND THE MOST RECENT HISTORICAL

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED \_\_/\_/\_

PRIOR YEAR ENDED \_\_/\_/\_

X HISTORICAL TEST YEAR ENDED 12/31/04

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

| JOCKETT    | OCKET NO. 050045-EI (\$000)                                    |                         |                               |                                 |  |
|------------|--|-------------------------|-------------------------------|---------------------------------|--|
| INE<br>IO. | (1)<br>DESCRIPTION   | (2)<br>TOTAL<br>COMPANY | (3)<br>FPSC<br>JURISDICTIONAL | (4)<br>JURISDICTIONAL<br>FACTOR |  |
| 2          | INTEREST ACCRUED ON LONG - TERM DEBT                           | (36,566)                | (36,328)                      | 0.993499                        |  |
| 3          | INTEREST ACCRUED ON CUSTOMER DEPOSITS                          | (11,060)                | (11,060)                      | 1.000000                        |  |
| 4          |  | (11,000)                | (11,000)                      | 0.00000                         |  |
| 5          | INTEREST ACCRUED ON OTHER INTEREST ACCRUED ON WHOLESALE REFUND | (40)                    | 0                             | 0.00000                         |  |
| 6          | INTEREST ACCRUED ON RETAIL REFUND                              | (11)                    | (11)                          | 1.000000                        |  |
| 7          | COMMON AND PREFERRED DIVIDENDS DECLARED                        | (126)                   | (125)                         | 0.993499                        |  |
| 8          | MATURED LONG-TERM DEBT   | (120)                   | 0                             | 0.00000                         |  |
| 9          | MATURED INTEREST   | Ö                       | 0                             | 0.00000                         |  |
| 10         | TAX COLLECTIONS PAYABLE  | (67,623)                | (67,184)                      | 0.993499                        |  |
| 11         | MISC CURR & ACC LIAB - OTHER                                   | (473,417)               | (470,339)                     | 0.993499                        |  |
| 12         | MISC CURR & ACC LIAB - FPLE NED                                | (242)                   | (1.0,000)                     | 0.00000                         |  |
| 13         | MISC CURR & ACC LIAB - MISCELLANEOUS - FERC                    | (84)                    | 0                             | 0.00000                         |  |
| 14         | OTHER DEFD CREDITS - PREFERRED STOCK DIVIDENDS ACCR            | (30)                    | (30)                          | 0.993499                        |  |
| 15         | MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED               | (7,648)                 | (7,598)                       | 0.993499                        |  |
| 16         | MISC CURR & ACC LIAB - NUCL ASS D&D - CURRENT                  | (6,197)                 | (6,169)                       | 0.995614                        |  |
| 17         | MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS                 | (1,136)                 | (1,129)                       | 0.993499                        |  |
| 18         | MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE                 | (6,111)                 | (6,072)                       | 0.993499                        |  |
| 19         | MISC CURR & ACC LIAB - WHOLESALE REFUND                        | (1,661)                 | 0                             | 0.00000                         |  |
| 20         | MISC CURR & ACC LIAB - RETAIL REFUND                           | (472)                   | (472)                         | 1.000000                        |  |
| 21         | MISC CURRENT LIAB - DERIVATIVES LIABILITY                      | (2,960)                 | (2,913)                       | 0.984088                        |  |
| 22         | CUSTOMER ADVANCES FOR CONSTRUCTION                             | (=,,                    | 0                             | 0.00000                         |  |
| 23         | OTHER DEFD CREDITS - OTHER                                     | (158,592)               | (157,561)                     | 0.993499                        |  |
| 24         | OTHER DEFD CREDITS - DEFERRED SJRPP INTEREST                   | (91,904)                | (91,307)                      | 0.993499                        |  |
| 25         | OTHER DEFD CREDITS - GAS TURBINE VARIABLE MAINT                | 0                       | Ó                             | 0.00000                         |  |
| 26         | OTHER REG LIAB - ARO LIABILITY                                 | (202,660)               | (201,678)                     | 0.995154                        |  |
| 27         | OTHER REG LIAB - WHOLESALE REFUNDS                             | 0                       | 0                             | 0.00000                         |  |
| 28         | OTHER REG LIAB - RETAIL REFUNDS                                | 0                       | 0                             | 0.00000                         |  |
| 29         | OTHER REG LIAB - OTHER   | (164,861)               | (164,861)                     | 1.000000                        |  |
| 30         | OTHER REG LIAB - TAX AUDIT REFUND INTEREST                     | (66)                    | (66)                          | 0.993499                        |  |
| 31         | OTHER REG LIAB - DEFERRED PENSION CREDIT                       | Ó                       | 0                             | 0.00000                         |  |
| 32         | OTHER REG LIAB - DEFRD GAIN LAND SALES - PIS                   | (4,295)                 | (4,267)                       | 0.993499                        |  |
| 33         | OTHER REG LIAB - NUCLEAR AMORT                                 | (84,334)                | (84,334)                      | 1.000000                        |  |
| 34         | OTHER REG LIAB - UNALLOC PROD RESERVE                          | Ó                       | Ó                             | 0.00000                         |  |
| 35         | OTHER REG LIAB - OVERRECOVERED ECCR REVENUES                   | (18,020)                | (18,020)                      | 1.000000                        |  |
| 36         | OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC                | 0                       | 0                             | 0.000000                        |  |
| 37         | OTHER REG LIAB - OVERRECOVERED CAPACITY REVENUES               | (3,095)                 | (3,095)                       | 1.000000                        |  |
| 38         |  | , , ,                   |                               |                                 |  |
| 39         | NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.                      |                         |                               |                                 |  |
| 40         |  |                         |                               |                                 |  |
|            |  |                         |                               |                                 |  |

PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS FOR RATE BASE FOR THE COMPANY: FLORIDA POWER & LIGHT COMPANY TEST YEAR AND THE MOST RECENT HISTORICAL YEAR.

EXPLANATION:

AND SUBSIDIARIES

TYPE OF DATA SHOWN:

PRIOR YEAR ENDED \_\_/\_/\_ X HISTORICAL TEST YEAR ENDED 12/31/04

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

PROJECTED TEST YEAR ENDED \_\_/\_/\_

DOCKET NO. 050045-EI

|             |   | 140                     | ,00,                          |                                 |  |
|-------------|---|-------------------------|-------------------------------|---------------------------------|--|
| LINE<br>NO. | (1) DESCRIPTION   | (2)<br>TOTAL<br>COMPANY | (3)<br>FPSC<br>JURISDICTIONAL | (4)<br>JURISDICTIONAL<br>FACTOR |  |
| 1           | OTHER REG LIAB - OVERRECOVERED ENVIRONMENTL REVNUS                      | (767)                   | (767)                         | 1.000000                        |  |
| 3           | OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FERC                         | (41)                    | 0                             | 0.000000                        |  |
| 4<br>5      | OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW DEFERRED GAINS FUTURE USE | (1,665)<br>(4,343)      | (1,647)<br>(4,314)            | 0.988959<br>0.993499            |  |
| 6           | WORKING CAPITAL LIABILITIES   | (4,551,211)             | (4,526,240)                   | 0.994513                        |  |
| 8           | TOTAL WORKING CAPITAL   | (1,968,067)             | (1,961,228)                   | 0.996525                        |  |
| 9<br>10     | TOTAL RATE BASE   | 9,666,011               | 9,583,426                     | 0.991456                        |  |
| 11          |   | -,,-                    | .,,                           |                                 |  |

(\$000)

> > NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

39 40

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) Type of Data Shown:

X Projected Test Year Ended 12/31/06 Prior Year Ended \_/\_/\_
Historical Test Year Ended \_/\_/\_

Witness: Solomon L. Stamm

| OCKET NO | . 050045-EI                              |   |                              | (\$000 WHERE APPL                       | ICABLE)                        |                                  |                                    | tness: Solomon L. Stamm                |                            |
|----------|--|---|------------------------------|---|--------------------------------|----------------------------------|------------------------------------|--|----------------------------|
| ne<br>o. | (1)<br>Account/<br>Sub-account<br>Number | (2)<br>Account/<br>Sub-account<br>Title       | (3)<br>Depreclation<br>Rate* | (4)<br>Plant<br>Balance<br>Beg. of Year | (5)<br>Total<br>Plant<br>Added | (6)<br>Total<br>Plant<br>Retired | (7)<br>Adjustments<br>or Transfers | (8)<br>Plant<br>Balance<br>End of Year | (9)<br>13-Month<br>Average |
| 1        | INTANGIBLE PLAN                          |   |                              |   |                                |                                  |                                    |  |                            |
| 2<br>3   |  | Intangible Plant<br>Nuclear Licenses          | 19.1<br>3.4                  | 237,829                                 | 27,750<br>22,030               | (25,645)                         |                                    | 239,933<br>22,030                      | 241,20<br>20,33            |
| 4        |  | Asset Retirement Obligation                   | N/A                          | 434,106                                 | 22,030                         |                                  |                                    | 434,106                                | 434,10                     |
| 5        |  |   |                              |   |                                |                                  |                                    |  |                            |
| 6<br>7   | INTANGIBLE PLAN                          |   | 20.0                         | 6,985                                   | 49,780                         | /AF 0.4F\                        |                                    | 6,985                                  | 6,98<br>702.62             |
| 8        |  | TOTAL INTANGIBLE PLANT                        |                              | 678,920                                 | 49,780                         | (25,645)                         |                                    | 703,055                                | /02.02                     |
| 9        | STEAM PRODUCT                            | <u>ON</u>                                     |                              |   |                                |                                  |                                    |  |                            |
| 10       |  | Cape Canaveral                                | 1.2                          | 164,465                                 | 6,700                          | (1,303)                          | -                                  | 169,862                                | 166,64                     |
| 11       |  | Cutler Plant                                  | 0.2                          | 46,777                                  | 565                            | (220)                            | •                                  | 47,122                                 | 46,88                      |
| 12       |  | Manatee                                       | 4.4                          | 456,254                                 | 27,493                         | (4,201)                          | -                                  | 479,545                                | 467,48                     |
| 13<br>14 |  | Martin (Excluding Pipeline) Martin Pipeline   | 1.6<br>0.0 **                | 743,253<br>371                          | 4,605                          | (2,975)                          | •                                  | 744,882<br>371                         | 744,44<br>37               |
| 15       |  | Port Everglades Plant                         | 3.4                          | 307,605                                 | 40,886                         | (1,247)                          | -                                  | 347,244                                | 320,5                      |
| 16       |  | Riviera Plant 3 \$ 4                          | 1.3                          | 101,964                                 | 1,960                          | (462)                            |                                    | 103,462                                | 102.6                      |
| 17       |  | Sanford Plant                                 | 3.6                          | 25,128                                  | 6,239                          | (336)                            |                                    | 31,031                                 | 27,4                       |
| 18       |  | Scherer Unit 4                                | 1.9                          | 558,447                                 | 7,011                          | (1,139)                          | -                                  | 564,319                                | 561,3                      |
| 19       |  | Scherer Coal Cars                             | 7.0                          | 34,681                                  |                                | •                                | -                                  | 34,681                                 | 34,6                       |
| 20       |  | SJRPP Coal Cars                               | 0.0 **                       | 2,658                                   |                                | -                                |                                    | 2,658                                  | 2,6                        |
| 21       |  | SJRPP Coal Terminal                           | 2.0                          | 57,163                                  |                                | (375)                            |                                    | 56,789                                 | 56,9                       |
| 22       |  | SJRPP Unit 1                                  | 2.4                          | 164,739                                 | 5,252                          | (645)                            |                                    | 169,346                                | 166,8                      |
| 23       |  | SJRPP Unit 2                                  | 2.3                          | 104,402                                 | 29                             | (398)                            |                                    | 104,034                                | 104,2                      |
| 24       |  | Turkey Point                                  | 1.8                          | 161,139                                 | 10,624                         | (708)                            |                                    | 171,055                                | 165,5                      |
| 25<br>26 |  | Minor Steam Generation TOTAL STEAM PRODUCTION | 2.4                          | 4,060<br>2,933,106                      | 811<br>112,173                 | (14,008)                         |                                    | 4,871<br>3,031,271                     | 4,5<br>2,973,3             |
| 27       |  | TOTAL STEAM PRODUCTION                        |                              | 2,933,100                               | 112,173                        | (14,008)                         |                                    | 3,031,271                              | 2,913,3                    |
| 28       | NUCLEAR PRODU                            | CTION   |                              |   |                                |                                  |                                    |  |                            |
| 29       |  | St. Lucie Common                              | 2.2                          | 468,520                                 | 44,843                         | (1,697)                          |                                    | 511,667                                | 487,9                      |
| 30       |  | St. Lucie Unit 1                              | 1.5                          | 757,233                                 | 45,928                         | (743)                            |                                    | 802,419                                | 782,7                      |
| 31       |  | St. Lucie Unit 2                              | 1.2                          | 1,169,802                               |                                | (1,615)                          |                                    | 1,168,187                              | 1,168,9                    |
| 32       |  | Turkey Point Common                           | 1.6                          | 363,031                                 | 18,726                         | (3,172)                          |                                    | 378,585                                | 368,8                      |
| 33<br>34 |  | Turkey Point Unit 3 Turkey Point Unit 4       | 1.2<br>1.2                   | 460,052                                 | 368<br>567                     | (1,474)                          |                                    | 458,946                                | 459,5<br>542,0             |
| 35       |  | Minor Nuclear Generation                      | 1.4                          | 542,260<br>66,153                       | 63,783                         | (1,154)                          |                                    | 541,672<br>129,936                     | 97,4                       |
| 36       |  | TOTAL NUCLEAR PRODUCTION                      | 1.4                          | 3,827,051                               | 174,214                        | (9,854)                          |                                    | 3,991,412                              | 3,907,5                    |
| 37       |  |   |                              |   |                                | (0,00.7)                         |                                    | *10*11***                              | -,,-                       |
| 38       | OTHER PRODUCT                            |   |                              | 500.040                                 | 40.00                          | /»                               |                                    | ******                                 |                            |
| 39       |  | Ft. Myers CCs                                 | 5.2                          | 593,016                                 | 13,207                         | (28)                             | -                                  | 606,195                                | 600,8                      |
| 40       |  | Ft Myers Simple Cycle Unit 3 Peaker           | 4.3                          | 115,588                                 | 3,606                          | (540)                            | -                                  | 119,194                                | 117,4                      |
| 41<br>42 |  | Ft. Myers GTs<br>Lauderdale CCs               | 2.8<br>4.2                   | 71,622<br>505,513                       | 3,157<br>21,700                | (512)<br>(11,348)                | •                                  | 74,268<br>515,865                      | 72,8<br>512,2              |
| 43       |  | Lauderdale CCs                                | 2.0                          | 85,276                                  | 21,700                         | (11,346)                         | <u>-</u>                           | 85,144                                 | 85,2                       |
| 44       |  | Manatee Unit 3 CC                             | 5.5                          | 479,059                                 | 1,509                          | (131)                            |                                    | 480,568                                | 480,0                      |
| 45       |  | Martin (Excluding Pipeline)                   | 5.4                          | 517,529                                 | 18,950                         | (5,100)                          |                                    | 531,380                                | 523,3                      |
| 46       |  | Martin Unit 8 CC                              | 5.5                          | 493,869                                 | 5,795                          | .,,                              |                                    | 499,663                                | 496,9                      |
| 47       |  | Martin Pipeline                               | 0.0 **                       | 13,293                                  |                                |                                  |                                    | 13,293                                 | 13,2                       |
| 48       |  | Port Everglades GTs                           | 2.7                          | 53,487                                  | 3,907                          | (178)                            | •                                  | 57,217                                 | 55,2                       |
| 49       |  | Putnam CCs                                    | 5.2                          | 167,056                                 | 13,676                         | (5,058)                          | •                                  | 175,674                                | 170,5                      |
| 50       |  | Sanford CCs                                   | 4.2                          | 752,958                                 | 30,879                         | (47)                             | -                                  | 783,789                                | 768,0                      |
| 51<br>52 |  | Minor Other Generation TOTAL OTHER PRODUCTION | 4.7                          | 214<br>3,848,480                        | 116,396                        | (22,401)                         |                                    | 3,942,475                              | 3,896,2                    |
| 52<br>53 | TRANSMISSION                             | TOTAL OTHER PRODUCTION                        |                              | 3,040,400                               | 1 10,396                       | (22,401)                         |                                    | 3,342,473                              | 3,896,2                    |
| 54       |  | Transmission                                  | 2.6                          | 2,774,699                               | 129,336                        | (20,251)                         |                                    | 2,883,784                              | 2,824,6                    |
| 55       |  | Seabrook Transmission                         | 3.1                          | 30,667                                  | 194                            | (178)                            |                                    | 30,683                                 | 30,6                       |
| 56       |  | TOTAL TRANSMISSION                            | -                            | 2,805,366                               | 129,530                        | (20,429)                         |                                    | 2,914,467                              | 2,855,36                   |

Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)

Type of Data Shown:

X Projected Test Year Ended 12/31/06

Prior Year Ended \_/\_/\_
Historical Test Year Ended / /
Witness: Solomon L. Stamm

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI (\$000 WHERE APPLICABLE)

|      | O. 000040 E.         | (0)                                | (2)                   | (4)          | · · · · · · · · · · · · · · · · · · · | (6)          | (7)          | (0)              | (0)                                     |
|------|----------------------|------------------------------------|-----------------------|--------------|---------------------------------------|--------------|--------------|------------------|---|
|      | (1)<br>Account/      | (2)<br>Account/                    | (3)                   | (4)<br>Plant | (5)<br>Total                          | (6)<br>Total | (7)          | (8)<br>Plant     | (9)                                     |
| Line | Sub-account          | Sub-account                        | Depreciation          | Balance      | Plant                                 | Plant        | Adjustments  | Plant<br>Balance | 13-Month                                |
| No.  | Number               | Sub-account<br>Title               | Depreciation<br>Rate* | Beg. of Year | Added                                 | Retired      | or Transfers | End of Year      | Average                                 |
| 140. | Number               | The                                | nate                  | beg. of rear | Audeu                                 | netired      | Or Transfers | End of Year      | Average                                 |
| 1    | DISTRIBUTION (E      | xcluding Clauses)                  |                       |              | ·                                     |              |              |                  |   |
| 2    | 361                  | Structures & Improvements          | 2.6                   | 118,477      | 9,128                                 | (192)        |              | 127,414          | 122,856                                 |
| 3    | 362                  | Station Equipment                  | 2.8                   | 1,080,013    | 79,548                                | (7,974)      |              | 1,151,587        | 1,115,039                               |
| 4    | 364                  | Poles, Towers & Fixtures           | 4.0                   | 728,684      | 41,439                                | (4,952)      |              | 765,172          | 746,737                                 |
| 5    | 365                  | Overhead Conductors & Devices      | 4.2                   | 972,672      | 46,612                                | (10,705)     |              | 1,008,579        | 990,411                                 |
| 6    | 366                  | Underground Conduit                | 2.3                   | 1,018,577    | 76,552                                | (903)        |              | 1,094,226        | 1,056,048                               |
| 7    | 367                  | UG Conductors & Devices            | 2.9                   | 1,495,534    | 98,110                                | (15,548)     |              | 1,578,096        | 1,536,362                               |
| 8    | 368                  | Line Transformers                  | 4.8                   | 1,546,813    | 92,053                                | (16,273)     |              | 1,622,593        | 1,584,278                               |
| 9    | 369                  | Services                           | 3.4                   | 697,744      | 40,711                                | (2,770)      |              | 735,685          | 716,527                                 |
| 10   | 370                  | Meters                             | 4.0                   | 424,467      | 24,572                                | (3,676)      |              | 445,363          | 432,706                                 |
| 11   | 371                  | Installations On Customer Premises | 6.3                   | 75,303       | 14,236                                | (832)        |              | 88,707           | 81,939                                  |
| 12   | 373                  | Street Lighting & Signal Systems   | 6.1                   | 320,636      | 20,098                                | (4,225)      |              | 336,509          | 328,480                                 |
| 13   |                      | TOTAL DISTRIBUTION (Excl. Clauses) | -                     | 8,478,919    | 543,060                               | (68,049)     |              | 8,953,930        | 8,711,383                               |
| 14   |                      |                                    |                       |              |                                       |              |              |                  |   |
| 15   | DISTRIBUTION (C      |                                    |                       |              |                                       |              |              |                  |   |
| 16   | 362.9                | Station Equipment - LMS            | 20.0                  | 6,221        |                                       |              |              | 6,221            | 6,221                                   |
| 17   | 371.2                | Residential Load Management (LMS)  | 20.0                  | 36,131       | 4,131                                 |              |              | 40,262           | 38,114                                  |
| 18   |                      | TOTAL DISTRIBUTION (CLAUSES)       | _                     | 42,352       | 4,131                                 |              |              | 46,483           | 44,335                                  |
| 19   |                      |                                    |                       |              |                                       |              |              |                  |   |
| 20   |                      | TOTAL DISTRIBUTION                 |                       | 8,521,271    | 547,191                               | (68,049)     |              | 9,000,413        | 8,755,718                               |
| 21   |                      |                                    |                       |              |                                       |              |              |                  |   |
| 22   | <u>GENERAL PLANT</u> | STRUCTURES (DEPR)                  | 2.7                   | 371,133      | 4,171                                 | (3,118)      |              | 372,186          | 371,721                                 |
| 23   |                      |                                    |                       |              |                                       |              |              |                  |   |
| 24   | GENERAL PLANT        | OTHER                              | 16.1                  | 288,412      | 78,969                                | (32,135)     |              | 335,246          | 313,648                                 |
| 25   |                      |                                    |                       |              |                                       |              |              |                  |   |
| 26   | GENERAL PLANT        | OTHER (ECCR)                       | 20.0                  | 1,170        |                                       |              |              | 1,170            | 1,170                                   |
| 27   |                      |                                    |                       |              |                                       |              |              |                  |   |
| 28   | GENERAL PLANT        | (TRANSPORTATION)                   | 11.2                  | 177,809      | 13,220                                | (16,908)     |              | 174,121          | 177,094                                 |
| 29   |                      |                                    |                       |              |                                       | • • • •      |              | ,                | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| 30   |                      | TOTAL GENERAL PLANT                | -                     | 838,523      | 96,360                                | (52,160)     |              | 882,723          | 863,632                                 |
| 31   |                      |                                    |                       |              | . ,                                   | (- ,,        |              | ,                | ,                                       |
| 32   | OTHER ITEMS          |                                    |                       |              |                                       |              |              |                  |   |
| 33   |                      | Scherer Acquisition Adjustment     | 4.1                   | 107,383      |                                       |              |              | 107,383          | 107,383                                 |
| 34   |                      | TOTAL OTHER ITEMS                  | -                     | 107,383      |                                       |              |              | 107,383          | 107.383                                 |
| 35   |                      |                                    |                       | ,            |                                       |              |              | 101,000          | 107,000                                 |
| 36   | TOTAL DEPRECIA       | ABLE PLANT BALANCE                 |                       | 23,560,100   | 1,225,645                             | (212,547)    |              | 24,573,198       | 24,061,890                              |
| 37   |                      |                                    |                       |              | -,,-                                  | (=,)         |              | ,                | = 1,000 1,000                           |
| 38   | NON-DEPRECIAB        | LE PROPERTY                        | N/A                   | 198,874      | 234                                   | -            | 14,793       | 213,901          | 206,772                                 |
| 39   |                      |                                    |                       | 1            |                                       |              | ,            | 2.0,001          | 200,772                                 |
| 40   | TOTAL PLANT BA       | LANCE                              |                       | 23,758,974   | 1,225,879                             | (212,547)    | 14,793       | 24,787,099       | 24,268,661                              |
| 41   |                      |                                    | -                     |              | -,,                                   | (=:=,=,)     |              | 2 1,1 0, ,000    | 2.,200,001                              |
| 42   |                      |                                    |                       |              |                                       |              |              |                  |   |
| 40   |                      |                                    |                       |              |                                       |              |              |                  |   |

Note

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Depreciation rates shown are composite rates. The depreciation rates used are based on the comprehensive depreciation study the Company has filed with
the Commission in accordance with Rule 25.6-0436 and is proposing in this docket. The Company was required to file a comprehensive depreciation study
by October 31, 2005 with the new rates being effective January 1, 2006 in Order No. PSC-02-1103-PAA-EI, in Docket No. 020332-EI issued on August 12, 2002.

<sup>\*\*</sup> Plant balance is fully depreciated.

FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 050045-EI MFR NO. B-7 ATTACHMENT 1 OF 1 PAGE 1 of 8

Monthly Rates For FIMS (2006 - 2009)

Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances

Scenario 2: Bottom-Line Reserve Spread To Nuclear and T&D Based On Excess Over Theoretical Reserve

|             |                                  |                    |  | Depre             | ciation Rate   |          |
|-------------|----------------------------------|--------------------|--|-------------------|----------------|----------|
| Line<br>No. | FIMS Code                        | Plant Account      | Account Description  | Annual RL<br>Rate |                | Comments |
| _           |                                  |                    | MITANCIDI E DI ANT   |                   |                |          |
| 2           | 602403 0 0000D                   |                    | INTANGIBLE PLANT Total Intangible Plant (Excl. PFL Pipeline & ECCR)              | 19.1%             |                |          |
| 3           | 602403 0 P 0000D                 | 303.0              | Lauderdale Pipeline  | 0.0%              |                |          |
| 4           |                                  |                    | TOTAL INTANGIBLE PLANT(Excluding ITC)  | 19.1%             |                |          |
| 5           |                                  | 304.0              | ITC Interest Synchronization   | 0.0%              |                |          |
| 6<br>7      |                                  | 304.1              | Production Plant - Unallocated Depreciation                                      | 0.0%              |                |          |
| 8           |                                  |                    |  | 0.070             |                |          |
| 9           | C00402 0 F 0000D                 | 202.0              | INTANGIBLE PLANT (CLAUSES)   |                   |                |          |
| 10<br>11    | 602403 D E 0000D                 | 303.8              | Misc Intangible Plant - Computer Software (ECCR)                                 | 20.0%             |                |          |
| 12          |                                  |                    | STEAM PRODUCTION   |                   |                |          |
| 13          | 602403 0 1012D                   |                    | Cutter   | 0.2%              |                |          |
| 14          | 602403 0 1040D                   |                    | Riviera  | 1.3%              |                |          |
| 15<br>16    | 602403 0 1070D<br>602403 0 1120D |                    | Sanford<br>Port Everglades   | 3.6%<br>3.4%      |                |          |
| 17          |                                  |                    | Cape Canaveral   | 1.2%              |                |          |
| 18          |                                  |                    | Turkey Point   | 1.8%              |                |          |
| 19<br>20    |                                  |                    | Manatee Martin (Excluding Pipeline)  | 4.4%              | 10.4 尼美語       |          |
| 21          |                                  |                    | Martin Pipeline  | 1.6%<br>0.0%      |                |          |
| 22          | 602403 0 1500D                   |                    | SJRPP Unit 1 (Including Common)  | 2.4%              |                |          |
| 23          |                                  |                    | SJRPP Coal Cars  | 0.0%              |                |          |
| 24<br>25    | 602403 0 1520D<br>602403 0 1503D |                    | SJRPP Unit 2<br>SJRPP Coal Terminal (G&A + C&L)                                  | 2.3%<br>2.0%      |                |          |
| 26          | 602403 0 1505D                   |                    | Scherer (Excluding Coal Cars)  | 1.9%              |                |          |
| 27          |                                  |                    | Scherer Coal Cars  | 7.0%              |                |          |
| 28          |                                  |                    | TOTAL DEPR AND AMORT STEAM PRODUCTION  | 2.4%              |                |          |
| 29<br>30    |                                  |                    | NUCLEAR PRODUCTION   |                   |                |          |
| 31          | 602403 0 2140D                   |                    | Turkey Point Common (with Life Extension)  | 1.6%              |                |          |
| 32          | A00400 A 04F0D                   |                    | Turkey Point Unit 3 (with Life Extension)  | 1.2%              |                |          |
| 33<br>34    | 602403 0 2150D<br>602403 0 2150D |                    | Turkey Point Unit 4 (with Life Extension) St. Lucie Common (with Life Extension) | 1.2%              |                |          |
| 35          | 602403 0 2151D                   |                    | St. Lucie Unit 1 (with Life Extension)   | 2.2%<br>1.5%      |                |          |
| 36          | 602403 0 2152D                   |                    | St. Lucie Unit 2 (with Life Extension)   | 1.2%              |                |          |
| 37          |                                  |                    | TOTAL DEPR AND AMORT NUCLEAR PRODUCTION  | 1.4%              |                |          |
| 38<br>39    |                                  |                    | OTHER PRODUCTION   |                   |                |          |
| 40          | 602403 0 4050D                   |                    | Putnam   | 5.2%              |                |          |
| 41          | 000400 0 4000D                   |                    | Lauderdale GTs   | 2.0%              | 10.00年,李沙克     |          |
| 42<br>43    | 602403 0 4080D<br>602403 0 4110D |                    | Lauderdale Combined Cycles Ft. Myers GTs   | 4.2%              |                |          |
| 44          | 002100011100                     |                    | Ft. Myers Combined Cycles  | 2.8%<br>5.2%      |                |          |
| 45          | *****                            |                    | Ft. Myers Unit 3   | 4.3%              |                |          |
| 46<br>47    | 602403 0 4120D<br>602403 0 4180D |                    | Port Everglades  | 2.7%              |                |          |
| 48          | 602403 0 P 4180D                 |                    | Martin (Excluding Pipeline & Unit 8)<br>Martin Pipeline                          | 5.4%<br>0.0%      |                |          |
| 49          |                                  | i                  | Martin Simple Cycle Unit 8   | 7.9%              |                |          |
| 50          |                                  |                    | Sanford Combined Cycles  | 4.2%              |                |          |
| 51<br>52    |                                  |                    | TOTAL DEPRIAND AMORT OTHER PRODUCTION  | 4.7%              |                |          |
| 53          |                                  |                    | TRANSMISSION   |                   |                |          |
| 54          |                                  |                    | Easements  | 2.3%              | M. Was as Sign |          |
| 55<br>56    |                                  | 352.0 :<br>353.0 : | Structures & Improvements<br>Station Equipment                                   | 2.5%              |                |          |
| 57          |                                  | 353.1              | Station Equipment Station Equipt-Generator Step-Up Transf.                       | 2.8%<br>2.8%      |                |          |
| 58          |                                  | 354.0              | Towers & Fixtures  | 2.7%              |                |          |
| 59<br>60    |                                  |                    | Poles & Fixtures Overhead Conductors & Devices                                   | 3.6%              |                |          |
| 61          |                                  | 357.0 I            | Underground Conduit  | 3.3%<br>1.8%      |                |          |
| 62          |                                  | 358.0 U            | Underground Conductors & Devices   | 2.6%              |                |          |
| 63          |                                  |                    | Roads & Trails   | 2.1%              |                |          |
| 64<br>65    |                                  |                    | TOTAL DEPRECIABLE TRANSMISSION<br>TOTAL TRANSMISSION OBO                         | 3.0%<br>0.04%     |                |          |
|             | 602403 D 5000D                   |                    | FOTAL TRANSMISSION & TRANSMISSION OBO  | 2.5%              |                |          |
|             |                                  |                    |  | -                 |                |          |

FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 050045-E! MFR NO. B-7 ATTACHMENT 1 OF 1 PAGE 2 of 8

Monthly Rates For FIMS (2006 - 2009)

Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances

Scenario 2: Bottom-Line Reserve Spread To Nuclear and T&D Based On Excess Over Theoretical Reserve

|             |                                  |                  | ·   | Depre             | clation Rate                            |          |
|-------------|----------------------------------|------------------|---|-------------------|---|----------|
| Line<br>No. | FIMS Code                        | Plant Account    | Account Description   | Annual RL<br>Rate |   | Comments |
| 67          |                                  |                  |   |                   |   |          |
| 68          | 200 100 0 200 4                  |                  | DISTRIBUTION - MINOR  | 7. OW             |   |          |
| 69          | 602403 0 6361D                   | 361.0            | Structures & Improvements   | 2.6%              |   |          |
| 70          | 602403 0 6362D<br>602403 0 6364D | 362.0<br>364.0   | Station Equipment Poles, Towers & Fixtures                                  | 2.8%<br>4.0%      |   |          |
| 71<br>72    | 602403 D 6365D                   | 365.0            | Overhead Conductors & Devices   | 4.2%              |   |          |
| 73          | 002403 0 03030                   | 366.6            | Underground Conduit, Duct System  | 2.3%              |   |          |
| 74          |                                  | 366.7            | Underground Conduit, Direct Buried  | 2.3%              |   |          |
| 75          | 602403 0 6366D                   | 366.0            | Subtotal : Underground Conduit  | 2.3%              |   |          |
| 76          |                                  | 367.6            | UG Conductors & Devices, Duct System  | 2.7%              |   |          |
| 77          |                                  | 367.7            | UG Conductors & Devices, Direct Buried                                      | 2.4%              |   |          |
| 78          |                                  | 367.8            | UG Conduct & Dev,Cable Inject-8yr<br>UG Conduct & Dev,Cable Inject-10yr     | 0.0%<br>10.0%     |   |          |
| 79<br>80    | 502403 0 5367D                   | 367.9<br>367.0   | Subtotal : UG Conductors & Devices  | 2.9%              |   |          |
| 81          | 002403 0 00075                   | 369.1            | Services, Overhead  | 4.5%              |   |          |
| 82          |                                  | 369.7            | Services, Underground   | 3.1%              |   |          |
| 83          | 602403 0 6369D                   | 369.0            | Subtotal: Services  | 3.4%              |   |          |
| 84          | 602403 0 6370D                   | 370.0            | Meters  | 4.0%              |   |          |
| 85          | 602403 0 6371D                   | 371.0            | Installations On Customer Premises  | 6.2%              |   |          |
| 86          |                                  | 371.3            | Commercial Load Mgmt (Non-ECCR)   | 20.0%             |   |          |
| 87<br>88    | 602403 0 6373D                   | 373.0            | Subtotal : Install On Customer Premises<br>Street Lighting & Signal Systems | 6.3%<br>6.1%      | 13                                      |          |
| 89          | 002403 0 03/30                   | 373.0            | TOTAL DISTRIBUTION (MINOR)  | 3.4%              |   |          |
| 90          |                                  |                  | TOTAL DISTRIBUTION OBO  | 0.04%             |   |          |
| 91          |                                  |                  | TOTAL DISTRIBUTION (MINOR) DISTRIBUTION OBO                                 | 3.4%              |   |          |
| 92          |                                  |                  |   |                   |   |          |
| 93          |                                  |                  | DISTRIBUTION  |                   |   |          |
| 94          |                                  | 602403 0 6368D   | Line Transformers   | 4.8%              |   |          |
| 95<br>96    |                                  |                  | DISTRIBUTION (CLAUSES)  |                   |   |          |
| 97          | 602403 0 E 6362D                 | 362.9            | Station Equipment - LMS   | 20.0%             |   |          |
| 98          | 602403 0 E 6370D                 | 370.0            | Meters (LMS)  | 0.0%              |   | 1        |
| 99          | 602403 0 E 6371D                 | 371.2            | Residential Load Management (LMS)   | 20.0%             |   |          |
| 100         |                                  |                  | TOTAL DISTRIBUTION (CLAUSES)  | 20.0%             |   |          |
| 101         |                                  |                  | CEMEDAL DI ANT (DIDUCTUDEO)   |                   |   |          |
| 102         |                                  |                  | GENERAL PLANT (STRUCTURES)  | 2711              |   |          |
| 103         | 602403 0 9100D                   |                  | Structures & Improvements - FPL<br>TOTAL GENERAL PLANT (STRUCTURES)         | 2.7%<br>2.7%      |   |          |
| 105         | 002400 0 31000                   |                  | TOTAL GENERAL I DAM (OTTOOTOTEO)  | 2.7 /6            |   |          |
|             | <b>GENERAL PLANT (</b>           | TRANSPORTATI     | ON)   |                   |   |          |
| 107         |                                  |                  | Transportation - Automobiles  | 14.5%             | 14.4 (1.4 (1.4 (1.4 (1.4 (1.4 (1.4 (1.4 |          |
| 108         |                                  |                  | Transportation - Light Trucks   | 11.8%             |   | •        |
| 109         |                                  |                  | Transportation - Heavy Trucks   | 11.7%             |   |          |
| 110         |                                  |                  | Transportation - Tractor-Trailers<br>Transportation - Trailers              | 9.5%<br>5.1%      |   |          |
| 111<br>112  |                                  |                  | Power Operated Equipt - Transportation                                      | 10.6%             |   |          |
|             | 602403 0 9400D                   |                  | TOTAL GENERAL PLANT (TRANSPORTATION)  | 11.2%             |   |          |
| 114         |                                  |                  |   |                   |   |          |
|             | GENERAL PLANT                    |                  |   |                   |   |          |
| 116         | i                                | Aircraft         | Aireach Datas (Allina   | ~                 |   |          |
| 117         |                                  |                  | Aircraft, Rotary Wing<br>Aircraft, Fixed Wing (Jet)                         | 7.5%<br>7.8%      |   |          |
| 118<br>119  |                                  |                  | Subtotal Aircraft   | 7.8%              |   |          |
| 120         |                                  |                  |   | 1.57              |   |          |
| 121         | <u>t</u>                         | Seneral Plant Ed |   |                   |   |          |
| 122         |                                  | 396.8            | Power Operated Equipment - Other  | 4.8%              |   |          |
| 123         |                                  | <b>`</b>         | Emilyment Piles Outles  | 1                 |   |          |
| 124         | <u> </u>                         |                  | Equipment - Fiber Optics Compressions Equipment - Fiber Optics              | 9.3%              |   |          |
| 125<br>126  |                                  | 381.0            | Communications Equipment - Fiber Optics                                     | 3.376             |   |          |
| 127         |                                  |                  | Subtotal Depreciable General Plant - Other                                  | 8.0%              |   |          |
| 128         |                                  |                  |   |                   |   |          |

FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 050045-EI MFR NO. B-7 ATTACHMENT 1 OF 1 PAGE 3 of 8

Monthly Rates For FIMS (2006 - 2009)

Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances

Scenario 2: Bottom-Line Reserve Spread To Nuclear and T&D Based On Excess Over Theoretical Reserve

|                    |                                     | Occitatio 2 .    | Dottom-Line Reserve Spread 10 Nuclear and                                   |                   | ciation Rate  | ZII ( COOCI FO |
|--------------------|-------------------------------------|------------------|---|-------------------|---------------|----------------|
| Line<br>No.        | FIMS Code                           | Plant Account    | Account Description   | Annual RL<br>Rate |               | Comments       |
| 129                |                                     | Amortizable Ger  | neral Plant   |                   |               |                |
| 130                |                                     | 391.5            | EDP Equipment   | 20.0%             |               |                |
| 131                |                                     | 391.9            | PC Equipment  | 33.3%             |               |                |
| 132                |                                     |                  | Subtotal Computer Equipment   | 27.6%             |               |                |
| 133                |                                     | =60.4            | 3 4 41  | C C04             |               |                |
| 134                |                                     | 390.1            | Leaseholds  | 6.5%              |               |                |
| 135<br>137         |                                     | 391.2            | Office Accessories  | 20.0%             |               |                |
| 138                |                                     | 391.3            | Office Equipment  | 14.3%             |               |                |
| 139                |                                     | 391.4            | Duplicating & Mailing Equipment   | 14.3%             |               |                |
| 140                |                                     |                  | Subtotal Office Furniture & Accessories                                     | 15.2%             |               |                |
| 141                |                                     | 200.2            | Transport to Francis Mades Francis  | 20.007            |               |                |
| 142                |                                     | 392.7<br>392.8   | Transportation Equipment - Marine Equipt.  Transportation Equipment - Other | 20.0%<br>20.0%    |               |                |
| 143<br>144         |                                     | 392.8            | Subtotal Amortizable Transportation Equipt                                  | 20.0%             |               |                |
| 145                |                                     |                  | Subtotal Amortazatic Transportation Equipt                                  | 20.0 /4           |               |                |
| 146                |                                     | 393.1            | Stores Equipment - Handling Equipt.   | 14.3%             |               |                |
| 147                |                                     | 393.2            | Stores Equipment - Storage Equipt.  | 14.3%             |               |                |
| 148                |                                     | 393.3            | Stores Equipment -Portable Handling.  | 14.3%             |               |                |
| 149                |                                     | 394.1            | Shop Equipment - Fixed/Stationary   | 14.3%             |               |                |
| 150                |                                     | 394.2<br>395.1   | Shop Equipment -Portable Handling.  Lab Equipment - Fixed/Stationary        | 14.3%<br>0.0%     |               |                |
| 15 <b>1</b><br>152 |                                     | 395.2            | Lab Equipment - Portable  | 14.3%             |               |                |
| 153                |                                     | 397.1            | Communications Equipment - Other  | 0.0%              |               |                |
| 154                |                                     | 397.2            | Communications Equipment - Other 7-Yr Amrt                                  | 14.3%             |               |                |
| 155                |                                     | 397.3            | Communications Equipment - Official   | 14.3%             |               |                |
| 156                |                                     | 398.0            | Miscellaneous Equipment   | 14.3%             |               |                |
| 157                |                                     |                  | Subtotal General Plant Amortizable Other                                    | 14.3%             |               |                |
| 158                |                                     |                  | Subtotal Amortizable General Plant - Other                                  | 18.3%             |               |                |
| 159<br>160         |                                     |                  | Subload Amonazable General Flack - Other                                    | 10.570            |               |                |
|                    | 602403 0 9500D                      |                  | TOTAL GENERAL PLANT OTHER   | 16.1%             |               |                |
| 162                |                                     |                  |   |                   |               |                |
|                    | GENERAL PLANT                       |                  |   |                   |               |                |
| 164                |                                     | 391.6            | Computer Equipment - LMS  | 20.0%             |               |                |
| 165                |                                     | 391.7<br>391.8   | CILC Computer Equipment - LMS Computer Equipment - ECCR                     | 20.0%<br>20.0%    |               |                |
| 166<br>167         |                                     | 395.6            | Test Equipment - LMS  | 20.0%             |               |                |
| 168                |                                     | 395.8            | Measurement Equipment - ECCR  | 20.0%             |               |                |
| 169                |                                     | 397.4            | Communications Equipment - ECCR   | 20.0%             |               |                |
| 170                |                                     | 397.6            | Communications Equipment - LMS  | 20.0%             |               |                |
| 171                |                                     | 398.6            | Miscellaneous Equipment - LMS   | 20.0%             |               |                |
|                    | 602403 0 E 9100D                    |                  | TOTAL GENERAL PLANT OTHER (ECCR)  | 20.0%             |               |                |
| 173<br>174         | TRANSMISSION O                      | 80               |   |                   |               |                |
| 175                | TTO CTO                             | 350.2            | Easements   | 0.04%             |               |                |
| 176                |                                     | 352.0            | Structures & Improvements   | 0.04%             | (国际)。(例如14年)。 |                |
| 177                |                                     | 353.0            | Station Equipment   | 0.04%             |               |                |
| 178                |                                     | 354.0            | Towers & Fixtures   | 0.04%             |               |                |
| 179<br>180         |                                     | 355.0<br>356.0   | Poles & Fixtures Overhead Conductors & Devices                              | 0.06%<br>0.05%    |               |                |
| 180                |                                     | 357.0            | Underground Conduit   | 0.03%             |               |                |
| 182                |                                     | 358.0            | Underground Conductors & Devices  | 0.04%             |               |                |
| 183                |                                     | 359.0            | Roads & Trails  | 0.03%             |               |                |
| 184                |                                     |                  | TOTAL TRANSMISSION OBO  | 0.04%             |               |                |
| 185                | DISTRIBUTION OF                     | 10               |   |                   |               |                |
|                    | DISTRIBUTION OF<br>602403 0 O 6361D |                  | Structures & Improvements   | 0.04%             |               |                |
|                    | 602403 0 O 6362D                    |                  | Station Equipment   | 0.04%             |               |                |
| 189                |                                     |                  | TOTAL DISTRIBUTION OBO  | 0.04%             |               |                |
| 190                |                                     |                  |   |                   |               |                |
| 191                |                                     |                  |   |                   |               |                |
|                    | FUTURE OTHER P                      | RODUCTION UNI    | TS (Based on WL rates for Martin Unit 4)                                    |                   |               |                |
| 193                |                                     |                  | Manatee Linit 3 Combined Code   | E FW              |               |                |
| 194<br>195         |                                     |                  | Manatee Unit 3 Combined Cycle Martin Unit 8C & 8D                           | 5.5%<br>5.5%      |               |                |
| 196                |                                     |                  | Turkey Point Unit 5   | 5.5%              |               |                |
| 197                |                                     |                  | ·   |                   |               |                |
| 198                | Note:                               | : Rates for Prod | luction Accounts Include Depreciable and A                                  | nortizable Acco   | unts.         |                |
|                    |                                     |                  |   |                   |               |                |

# FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 050045-EI MFR NO. B-7 ATTACHMENT 1 OF 1 PAGE 4 of 8

# Monthly Rates For FIMS (2006 - 2009) Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances

|          |  |              |   |                                 |                                      | Net Sa       | Ivage Comp   | onents .       | Depr Rate           | Depreciati   | on Rate         | Estimated                      | Estimated Annual     |
|----------|--|--------------|---|---------------------------------|--------------------------------------|--------------|--------------|----------------|---------------------|--------------|-----------------|--------------------------------|----------------------|
| Line     | FIMS                                       | Plant        |   | Plant Balance                   | Reserve Balance                      | Cost of      | Gross        |                | Whole               | Annual       | Spating         | Whole                          | Remaining Life       |
| No.      | Code                                       | Account      | Account Description                                     | (Adjusted)                      | (Adjusted)                           | Removal      | Salvage      | Total          | Life                | RL Rate      |                 | Life Accrual                   | Accrual<br>h = a X f |
| 4 1      | NTANGIBLE PLANT                            |              | E   | l                               | D                                    | -6           | d            | 9 = C - d      |                     | '            |                 |                                | N= a ^ 1             |
| 2 '      | 502403 0 0000D                             | Total Intan  | gible Plant (Excl. PFL Pipeline & ECCR)                 | 237,121,569.00                  | 141,389,358,00                       | 0.0%         | 0.0%         | 0.0%           | 19.1%               | 19.1%        | Stirred         | 45,320,925.79                  | 45,290,219.68        |
| 3        | 602403 0 P 0000D                           | 303,0        | Lauderdale Pipeline                                     | 0.00                            | 0,00                                 | 0.0%         | 0.0%         | 0.0%           | 0.0%                | 0.0%         | 141 (14)        | 0.00                           | 0,00                 |
| 4        |  | TOT          | AL INTANGIBLE PLANT(Excluding ITC)                      | 237,121,569.00                  | 141,389,356.00                       | 0.0%         | 0.0%         | 0.0%           | 19.1%               | 19.1%        | The first       | 45,320,925.79                  | 45,290,219.68        |
| 5        |  | 304.0        | ITC Interest Synchronization                            | 0.00                            | 6,779,781.38                         | 0.0%         | 0.0%         | 0.0%           | 0.0%                | 0.0%         | (A) 11 (A)      | 0.00                           | 0,00                 |
| 6        |  | 304,1        | Production Plant - Unallocated Deprects                 | 0.00                            | (163,083,336.00)                     | 0.0%         | 0.0%         | 0.0%           | 0.0%                | 0.0%         | 14 11 11        | 0.00                           | 0.00                 |
| 7        |  |              |   |                                 |                                      |              |              |                |                     |              |                 |                                |                      |
|          | INTANGIBLE PLANT (CLAI<br>802403 D E 0000D | USES)        |   |                                 |                                      |              | ~ ~~*        |                | 00.001              | 00.004       | 24 1.55         | 1,397,087.23                   | 1,397,087,23         |
| 9<br>10  | 802403 D E 0000D                           | 303.8        | Misc Intengible Plant - Computer Softwi                 | 6,885,436.15                    | 3,989,993.34                         | 0.0%         | 0.0%         | 0.0%           | 20.0%               | 20.0%        |                 | 1,381,001.23                   | 1,007,007.20         |
|          | STEAM PRODUCTION                           |              | •   |                                 |                                      |              |              |                |                     |              | 10 m            |                                |                      |
| 12       | 602403 0 1012D                             |              | Cutler  | 46,969,220,83                   | 48,941,086.78                        | 5.1%         | 0.0%         | -5.1%          | 4.0%                | 0.2%         | A 10 1 14       | 1,882,370.19                   | 93,938.44            |
| 13       | 602403 0 1040D                             |              | Riviera   | 101,810,026,65                  | 100,002,138,83                       | 4.7%         | 0.0%         | -4.7%          | 5.5%                | 1.3%         | 6. 1. 1. 1. 1.  | 5,633,308.64                   | 1,323,530,35         |
| 14       | 802403 O 1070D                             |              | Sanford   | 25,129,272.83                   | 21,886,573,88                        | 5.7%         | 0.0%         | -5.7%          | 3.6%                | 3.6%         | discourse (     | 894,975.47                     | 904,653,81           |
| 15       | 602403 0 1120D                             |              | Port Everglades   | 306,058,825.13                  | 268,055,074.37                       | 5.2%         | 0.0%         | -5.2%          | 6.8%                | 3.4%         |                 | 20,905,277,61                  | 10,408,000.05        |
| 16       | 602403 0 1130D                             |              | Cape Canaveral  | 164,642,859.54                  | 181,989,423.50                       | 5.5%         | 0.0%         | -5.5%          | 5.1%                | 1.2%         | 그 오마트 네일        | 8,387,628.63                   |                      |
| 17       | 602403 0 1140D                             |              | Turkey Point  | 160,977,157.40                  | 149,983,870.75                       | 5.3%         | 0.0%         | -5.3%          | 5.2%                | 1.8%         |                 | 8,417,949.14                   | 2,697,586.63         |
| 18       | 602403 0 1170D                             |              | Manatee   | 448,415,980.75                  | 358,088,127.62                       | 5.1%         | 0.0%         | -5.1%          | 5.2%                | 4.4%         |                 | 23,350,244,56                  | 19,730,303.15        |
| 18       | 602403 0 1180D                             |              | Martin (Excluding Pipeline)                             | 731,516,529.25                  | 682,422,156,86                       | 5.7%         | 0.0%         | -5.7%          | 3.7%                | 1.6%         |                 | 27,214,504.05                  | 11,704,248.47        |
| 20       | 602403 0 P 1180D                           |              | Martin Pipeline   | 370,942.00                      | 370,942.00                           |              | 0.0%         | 0.0%<br>-5.8%  | 0.0%                | 0.0%         |                 | 0,00<br>5,204,198,98           |                      |
| 21<br>22 | 602403 0 1500D<br>602403 0 1501D           |              | SJRPP Unit 1 (Including Common)<br>SJRPP Coal Cars      | 163,074,476.78<br>2,656,009.00  | 109,721,744.33<br>2,656,009.00       | 5.8%<br>0.0% | 0.0%<br>0.0% | 0.0%           | 3.2%<br>0.0%        | 2.4%<br>0.0% |                 | 0.00                           |                      |
| 23       | 802403 0 1520D                             |              | SJRPP Unit 2  | 105,402,872.00                  | 70,359,005,00                        | 5.3%         | 0.0%         | -5.3%          | 3.1%                | 2.3%         |                 | 3,317,650.05                   |                      |
| 24       | 802403 0 1503D                             |              | SJRPP Coal Terminal (G&A + C&L)                         | 67,834,364.00                   |                                      |              | 0.0%         | -6.3%          | 3.0%                | 2.0%         |                 | 1,737,475,39                   |                      |
| 25       | 602403 0 1505D                             |              | Scherer (Excluding Coal Cars)                           | 558,325,839.71                  | 381,980,895.12                       |              | 0.0%         | -5.7%          | 3.3%                | 1.8%         | and the         | 18,513,548.60                  |                      |
| 26       | 502400 0 10000                             |              | Scherer Coal Cars                                       | 34,881,151.00                   | 23,736,276,00                        |              | 0.0%         | 0.0%           | 9,0%                | 7.0%         | 1850) 1 0(8     | 3,121,303.59                   |                      |
| 27       |  | TOTAL DEF    | R AND AMORT STEAM PRODUCTION                            | 2,907,666,128.67                |                                      |              | 0.0%         | -5,3%          | 4.4%                | 2.4%         | COLE IS         | 128,580,374.90                 |                      |
| 28       |  | ,            |   | _,,                             |                                      |              |              |                |                     |              | SECTION AND THE | <b>t</b> ' '                   | ·                    |
|          | NUCLEAR PRODUCTION                         |              |   |                                 |                                      |              |              |                |                     |              |                 |                                |                      |
| 30       | 602403 0 2140D                             |              | Turkey Point Common (with Life Extens                   | 343,959,200.81                  | 275,250,783.28                       |              | 0.0%         | -1.1%          | 3.1%                | 1.6%         | (life to be     | 10,834,287.41                  |                      |
| 31       |  |              | Turkey Point Unit 3 (with Life Extension                | 456,138,787.00                  |                                      |              | 0.0%         | -2.3%          | 3.0%                | 1.2%         | H2.40(2) [7[0]  | 13,605,406.50                  |                      |
| 32       | 602403 0 2150D                             |              | Turkey Point Unit 4 (with Life Extension                | 528,425,717.00                  |                                      |              | 0.0%         | ~2.3%          | 3,1%                | 1.2%         | 13.60           | 18,154,842.56                  |                      |
| 33       | 802403 0 2150D                             |              | St. Lucie Common (with Life Extension)                  | 455,960,078,29                  |                                      |              | 0.0%         | -1.2%          | 2.8%                | 2.2%         | The same        | 12,709,710.86                  |                      |
| 34       | 602403 0 2151D                             |              | St. Lucie Unit 1 (with Life Extension)                  | 741,150,407.00                  |                                      |              | 0.0%         | -2.2%          | 2.6%                | 1.5%         |                 | 19,189,484.30                  |                      |
| 35<br>36 | 602403 0 2152D                             | TOTAL DEED   | St. Lucie Unit 2 (with Life Extension)                  | 1,172,728,802.00                |                                      |              | 0.0%         | -2.1%<br>-2.0% | 2.3%                | 1,2%         |                 | 27,339,571.69<br>99,833,303.32 |                      |
| 37       |  | TOTAL DEPT   | AND AMORT NUCLEAR PRODUCTION"                           | 3,696,362,788.10                | 2,683,917,265.24                     | 2.0%         | U.U%         | -2.0%          | 2.7%                | 1.4%         |                 | 88,033,303,34                  | 02,010,242.40        |
|          | NUCLEAR PRODUCTION                         | Steam Genera | or & Reactor Head Replacement)                          |                                 |                                      |              |              |                |                     |              |                 |                                |                      |
| 39       |  |              |   |                                 |                                      |              |              |                |                     |              |                 |                                |                      |
| 40       |  |              | Turkey Point Common                                     | 0.00                            | 0.00                                 | 0.0%         | 0.0%         | 0.0%           | 0.0%                | 0.0%         |                 | 0.00                           | 0.00                 |
| 41       |  |              | Turkey Point Unit 3                                     |                                 |                                      |              |              |                |                     |              |                 |                                |                      |
| 42<br>43 |  |              | Turkey Point Unit 4 St. Lucie Common                    |                                 |                                      |              |              |                |                     |              |                 | 8                              |                      |
| 43       |  |              | St. Lucie Common<br>St. Lucie Unit 1                    |                                 |                                      |              |              |                |                     |              |                 |                                |                      |
| 45       |  |              | St. Lucie Unit 2  |                                 |                                      |              |              |                |                     |              |                 | in a second                    |                      |
| 46       |  | TC           | TAL STEAM GEN & REACTOR HEADS                           |                                 |                                      |              |              |                |                     |              |                 |                                |                      |
| 47       |  |              |   |                                 |                                      |              |              |                |                     |              |                 | <u>K</u>                       |                      |
| 48       | OTHER PRODUCTION                           |              |   |                                 |                                      |              |              |                |                     |              | 1 × 1           |                                |                      |
| 49       | 802403 0 4050D                             |              | Putnam  | 166,750,015.91                  |                                      |              | 0.0%         | -0.2%          | 6.1%                | 5.2%         | star. C         | 10,240,600.44                  |                      |
| 50       |  |              | Lauderdale GTs  | 85,224,498.13                   |                                      |              | 0.0%         | -0.2%          | 4,0%                | 2.0%         | 3305944         | 3,436,140.8                    |                      |
| 51       | 602403 0 4080D                             |              | Lauderdale Combined Cycles                              | 505,459,336.03                  |                                      |              | 0.0%         | -0.4%          | 5.1%                | 4.2%         | - THE 18 (4)    | 25,846,128.4                   |                      |
| 52       | 602403 0 4110D                             |              | Ft. Myers GTs   | 64,353,134.70                   |                                      |              | 0.0%         | -0.3%          | 3.9%                | 2.8%         |                 | 2,502,555.84                   |                      |
| 53       |  |              | Pt. Myers Combined Cycles                               | 593,521,548.55                  |                                      |              | 0.0%         | -0.2%          | 5.3%                | 5.2%         |                 | 31,847,737.20                  |                      |
| 54       | 802402 0 44705                             |              | Ft. Myers Unit 3  | 115,587,998.00                  |                                      |              | 0.0%         | 0.0%           | 4.4%                | 4.3%         | 0.00            | 5,075,231.7                    |                      |
| 55<br>56 | 602403 0 4120D<br>602403 0 4180D           |              | Port Éverglades<br>Martin (Excluding Pipeline & Unit 8) | 49,933,075.79                   |                                      |              | 0.0%         | -0.2%          | <b>4.5%</b><br>5.5% | 2.7%<br>5.4% | 35.56 A         | 2,223,981.5<br>28,254,222.8    |                      |
| 57       | 602403 0 P 4180D                           |              | Martin (Excluding Pipeline & Unit 8) Martin Pipeline    | 516,802,966.70<br>13,292,885.00 |                                      |              | 0.0%<br>0.0% | -0.3%<br>0.0%  | 0.0%                | 0.4%<br>0.0% | 100             | 20,234,222.8                   |                      |
| 58       | 002403 U F 4 10UU                          |              | Martin Pipeline<br>Martin Simple Cycle Unit 8           | 111,563,541.00                  |                                      |              | 0.0%         | -0.2%          | 7.1%                | 7.9%         |                 | 7,972,078.5                    |                      |
| 59       |  |              | Sanford Combined Cycles                                 | 753,701,333.63                  |                                      |              | 0.0%         | -0.2%          | 4.4%                | 4.2%         |                 | 32,904,388.5                   |                      |
| 60       |  | TOTAL DE     | PR AND AMORT OTHER PRODUCTION                           | 2,978,190,328.44                |                                      |              | 0.0%         | -0.3%          | 5.0%                | 4.7%         | 2414(643)       | 150,103,066.1                  |                      |
| 61       |  |              |   | -101011000014                   | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 0.070        | 0.070        | 0.070          | 0,070               | ,0           |                 | ,,,.                           |                      |
|          |  |              |   |                                 |                                      |              |              |                |                     | •            |                 | -                              |                      |

# FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 050045-EI MFR NO. B-7 ATTACHMENT 1 OF 1 PAGE 5 of 8

# Monthly Rates For FIMS (2006 - 2009) Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances

|          |                                  |                |   |                                  |                                 | Net Sa         | Ivage Comp     | onents         | Depr Rate     | Depreciatio   | n Rate   | Estimated                    | Estimated Annual              |
|----------|----------------------------------|----------------|---|----------------------------------|---------------------------------|----------------|----------------|----------------|---------------|---------------|--|------------------------------|-------------------------------|
| Line     | FIMS                             | Plant          |   | Plant Balance                    | Reserve Balance                 | Cost of        | Gross          |                | Whole         | Annuai        | Lights   | Whole                        | Remaining Life                |
| No.      | Code                             | Account        | Account Description   | (Adjusted)                       | (Adjusted)                      | Removal        | Salvage        | Total          | Life          | RL Rate       | 1  | Life Accrual                 | Accrual                       |
|          | TRANSPERSION.                    |                |   | 1                                | р                               | C              | ď              | 8 = C - d      |               | 7             | 建的原料   |                              | h⊏aXf                         |
| 62 (     | <u> </u>                         | aro o          | F   |                                  |                                 |                |                |                |               |               |  |                              |                               |
| 64       |                                  | 350.2<br>352.0 | Essements<br>Structures & improvements  | 133,920,710.00                   | 39,945,874.00                   | 0.0%           | 0.0%           | 0.0%           | 2.0%          | 2.3%          | adujaki sir                                    | 2,678,414,20                 | 3,080,176.33                  |
| 65       |                                  | 353,0          | Station Equipment   | 83,855,052.00<br>800,488,356,00  | 16,998,143.00                   | 30.0%          | 20.0%          | -10.0%         | 2.3%          | 2.5%          |  | 1,468,666.20                 | 1,598,378.30                  |
| 68       |                                  | 353.1          | Station Equipment Station Equipt-Generator Step-Up Tran                       | 159,393,101,00                   | 193,360,558.00<br>35,679,379.00 | 15.0%<br>10.0% | 20.0%<br>25.0% | 5.0%<br>15.0%  | 2.6%<br>2.6%  | 2.8%<br>2.8%  | (44) (4)<br>(4) (4)                            | 20,812,697.20                | 22,413,873,97<br>4,463,006,83 |
| 67       |                                  | 354.0          | Towers & Fixtures   | 161,989,863,00                   | 71,287,978.00                   | 25.0%          | 10.0%          | -15.0%         | 2.6%          | 2.7%          | (12.77)  | 4,144,220.83<br>4,211,736,44 | 4,373,726.30                  |
| 68       |                                  | 355.0          | Poles & Fixtures  | 512,598,765.00                   | 233,648,572.00                  | 80.0%          | 30.0%          | -50,0%         | 3.7%          | 3.8%          |  | 18,986,154,31                | 18,453,555,54                 |
| 69       |                                  | 356.0          | Overhead Conductors & Devices   | 453,318,237.00                   | 190,533,106.00                  | 55.0%          | 10.0%          | -45.0%         | 3.3%          | 3.3%          |  | 14,959,501,82                | 14,959,501,82                 |
| 70       |                                  | 357.0          | Underground Conduit   | 42,757,815.00                    | 21,989,673.00                   | 0.0%           | 0.0%           | 0.0%           | 2.2%          | 1.8%          | to have bu-                                    | 940,671,93                   | 769,640,67                    |
| 71       |                                  | 358.0          | Underground Conductors & Devices  | 49,886,988.00                    | 28,784,798.00                   | 0.0%           | 0.0%           | 0.0%           | 2.9%          | 2.6%          | modElection                                    | 1,448,722.65                 | 1,297,061.69                  |
| 72       |                                  | 359.0          | Roads & Trails  | 74,086,516.00                    | 22.346.985.00                   | 0.0%           | 0.0%           | 0.0%           | 2.0%          | 2.1%          | 100003   | 1,481,730,32                 | 1,555,816,64                  |
| 73       |                                  | -              | TOTAL DEPRECIABLE TRANSMISSION  | 2,452,295,403.00                 | 854,575,064,00                  | 34.1%          | 18.0%          | -16.1%         | 2.9%          | 3.0%          | tronce (Co.                                    | 71,110,515,76                | 72,962,536,29                 |
| 74       |                                  |                | TOTAL TRANSMISSION OBO  | 325,944,715.00                   | 325,944,715.00                  | 38.2%          | 17.4%          | -18.8%         | 0.04%         | 0.04%         | mark to  | 138,320.57                   | 138,616,18                    |
| 75       | 602403 0 5000D                   | TOTAL T        | ransmission & transmission obo "  | 2,778,240,118.00                 | 1,180,519,779.00                | 35.1%          | 17.7%          | -17.4%         | 2.6%          | 2.6%          | 11 afril 547.                                  | 71,248,836.33                | 73,101,152.47                 |
| 76       |                                  |                |   |                                  |                                 |                |                |                |               |               |  |                              |                               |
|          | DISTRIBUTION (MINOR)             |                |   |                                  |                                 |                |                |                |               |               |  |                              |                               |
| 78       | 602403 0 6361D<br>602403 0 6362D | 361,0          | Structures & Improvements   | 118,409,993.00                   | 29,782,533.00                   | 30.0%          | 15.0%          | -15.0%         | 2.6%          | 2.6%          | 17/11/02/34                                    | 3,078,659.82                 | 3,078,659,82                  |
| 79       | 602403 0 6362D                   | 362,0          | Station Equipment   | 1,079,552,187.00                 | 331,066,094.00                  | 25.0%          | 15.0%          | -10.0%         | 2.9%          |               | umang.   | 31,307,013,42                | 30,227,481,24                 |
| 80       |                                  | 364.0          | Poles, Towers & Fixtures  | 728,884,952.00                   | 342,251,101.00                  | 80,0%          | 40.0%          | -40.0%         | 4.1%          | 4.0%          |  | 29,876,083.03                | 29,147,398,08                 |
| 81       | 602403 0 6365D                   | 365.0          | Overhead Conductors & Devices   | 972,871,528.00                   | 521,438,905.00                  | 80.0%          | 30.0%          | -50.0%         | 4.3%          | 4.2%          | 96-17-4-19                                     | 41,824,875.70                | 40,852,204.18                 |
| 82       |                                  | 366.6          | Underground Conduit, Duct System  | 977,490,387.00                   | 214,258,451.00                  | 20.0%          | 10.0%          | -10.0%         | 2.3%          | 2.3%          | Will the                                       | 22,482,278.90                | 22,482,278.90                 |
| 83<br>84 | 602403 0 6366D                   | 366.7          | Underground Conduit, Direct Buried  | 41,085,721.00                    | 13,529,194.00                   | 0.0%           | 0.0%           | 0.0%           | 2.4%          | 2.3%          |  | 986,057.30                   | 944,971.58                    |
| 85       | 802403 U 6308D                   | 366.0<br>367.6 | Subtotal : Underground Conduit  | 1,018,576,108.00                 | 227,785,645.00                  | 19.1%          | 9.5%           | -9.8%          | 2.3%          | 2,3%          | 5.9 122  | 23,468,336.20                | 23,427,250.48                 |
| 86       |                                  | 367.7          | UG Conductors & Devices, Duct System<br>UG Conductors & Devices, Direct Burle | 1,018,652,299.00                 | 244,948,551.00                  | 20.0%          | 15.0%          | -5.0%          | 2.8%          |               | angel Valle.<br>Kitapatasa                     | 28,522,264,37                | 27,503,612,07                 |
| 87       |                                  | 367,8          | UG Conduct & Dev Cable Inject- 8vr  | 411,102,164.00                   | 220,404,021.00                  | 0.0%           | 0.0%           | 0.0%           | 2.9%          | 2.4%          |  | 11,921,962,76                | 9,868,451,94                  |
| 88       |                                  | 367,8          | UG Conduct & Dev, Cable Inject- 8yr   | 0.00<br>65,779,476,00            | 0.00<br>30.641.707.00           | 0.0%<br>0.0%   | 0.0%<br>0.0%   | 0.0%           | 0.0%          | 0.0%          | જિલ્લા (૧ <mark>૦</mark> ૦)                    | 0,00                         | 0.00                          |
| 89       | 602403 0 6367D                   | 367.0          | Subtotal: UG Conductors & Devices   |                                  |                                 |                |                | 0:0%           | 10.0%         | 10.0%         | St 200-351                                     | 8,577,947.60                 | 6,577,947.60                  |
| 90       | 002403 0 05075                   | 369.1          | Services, Overhead  | 1,495,533,939.00                 | 495,994,279.00                  | 11.8%          | 8.8%           | -3.0%          | 3.1%          | 2.9%          |  | 47,022,174.73                | 43,370,484.23                 |
| 91       |                                  | 369.7          | Services, Overnead<br>Services, Underground                                   | 149,158,025.00                   | 81,407,943.00                   | 80.0%          | 15.0%          | -65.0%         | 4,6%          | 4.6%          |  | 6,861,269,15                 | 6,861,269,15                  |
| 92       | 602403 0 6369D                   | 369.0          | Subtotal : Services   | 548,585,882.00<br>697,743,907,00 | 191,405,426.00                  | 10.0%          | 0.0%           | -10.0%         | 3.2%          | 3.1%          | 8.00333  | 17,554,748.22                | 17,008,162.34                 |
| 93       | 602403 0 6370D                   | 370.0          | Meters Subtotal : Services  | 424,468,359.00                   | 272,813,369.00                  | 24.3%<br>30.0% | 3.1%           | -21.2%         | 3.5%          | 3.4%          |  | 24,416,017.37                | 23,723,292.84                 |
| 94       | 602403 0 6371D                   | 371.0          | Installations On Customer Premises  | 75,016,108,00                    | 198,446,000.00                  | 30.0%          | 0.0%<br>15.0%  | -30.0%         | 3.8%          | 4.0%          |  | 16,129,721.64                | 18,978,654.36                 |
| 95       | 002.000.001.0                    | 371.3          | Commercial Load Mgmt (Non-ECCR)   | 287,566.00                       | 45,502,128.00                   | 0.0%           | 0.0%           | -15.0%         | 7.7%          | 6.2%          | (1)  | 5,776,240.32                 | 4,650,998.70                  |
| 96       |                                  | 0,1,0          | Subtotal : Install On Customer Premises                                       | 75,303,674.00                    | 240,864.00<br>45,742,992.00     | 29.7%          | 14,8%          | 0.0%<br>-14.9% | 20.0%<br>7.7% | 20,0%<br>6,3% | 华沙州市   | 57,513.20<br>5,833,753,52    | 57,513.20<br>4,744,131,46     |
| 97       | 602403 0 6373D                   | 373.0          | Street Lighting & Signal Systems  | 320,636,147.00                   | 196,311,951.00                  | 35.0%          | 0.0%           | -35,0%         | 6.8%          | 8.1%          |  | 21,803,258.00                | 19.558.804.97                 |
| 98       |                                  | -1010          | TOTAL DISTRIBUTION (MINOR)  | 6,931,578,794.00                 | 2,659,632,869.00                | 36.1%          | 14.4%          | -21.7%         | 3.5%          | 3.4%          | e en de la | 244,759,893,43               | 235,794,388,13                |
| 99       |                                  |                | TOTAL DISTRIBUTION OBO  | 535,557.00                       | 535,557.00                      | 25.4%          | 15.0%          | -10.4%         | 0.05%         | 0.04%         | ned g  | 261,02                       | 214,22                        |
| 100      |                                  | TOTAL DISTR    | RIBUTION (MINOR) DISTRIBUTION OBO   | 8,932,114,351.00                 | 2,660,168,428.00                | 34.6%          | 14.5%          | 20.1%          | 3.5%          | 3.4%          | a friends.                                     | 244,760,154,45               | 235,794,602,35                |
| 101      |                                  |                |   | 0,502,117,001.00                 | 2,000,100,720.00                | G-1.070        | 17.076         | -20.178        | U.U 76        | 9.77          |  | 244,700,104,40               | 200,104,002.00                |
|          | DISTRIBUTION                     |                |   |                                  |                                 |                |                |                |               | 4             |  |                              |                               |
| 103      | 602403 0 6368D                   | 368.0          | Line Transformers   | 1,548,811,828.00                 | 618,739,000.00                  | 30.0%          | 6.0%           | -25.0%         | 4,5%          | 4.8%          |  | 69,608,532.26                | 74,248,967.74                 |
| 104      |                                  |                |   |                                  |                                 |                |                |                |               |               |  | 1                            | ,                             |
| 105      |                                  |                | TOTAL DISTRIBUTION - W/OBO  | 8,478,390,822.00                 | 2,040,893,869.00                | 34.8%          | 12.4%          | -22.4%         | 3.7%          | 3.7%          | Maria Care                                     | 314,366,425,69               | 310,041,355,87                |
| 06       |                                  |                | TOTAL DISTRIBUTION OBO  | 535,557.00                       | 535,557.00                      | 25.4%          | 15.0%          | -10.4%         | 0.0%          | 0.0%          |  | 261.02                       | 214.22                        |
| 07       |                                  | TOTAL DISTR    | BUTION - W/OBO DISTRIBUTION OBO   | 8,478,926,179.00                 | 2,041,429,428.00                | 33.8%          | 12.7%          | 21.1%          | 3.7%          | 3.7%          | 100  | 314,386,886,71               | 310,041,570,09                |
| 108      |                                  |                |   |                                  | ,,                              |                |                |                |               |               |  |                              |                               |
| 109      | <u>GENERAL PLANT (STRU</u>       |                |   |                                  |                                 |                |                |                |               |               |  |                              |                               |
| 110      | 000400 = 1005                    | 390.0          | Structures & Improvements - FPL   | 371,471,514.00                   | 126,934,000.00                  | 0.0%           | 0.0%           | 0.0%           | 2.5%          | 2.7%          | SE (19) 2 (1)                                  | 9,286,787.85                 | 10,029,730.88                 |
| 111      | 602403 U 9100D                   | TC             | OTAL GENERAL PLANT (STRUCTURES)   | 371,471,514.00                   | 126,934,000.00                  | 0.0%           | 0.0%           | 0.0%           | 2.5%          | 2.7%          | 10.00  | 9,286,787.85                 | 10,029,730.88                 |
| 112      |                                  |                |   |                                  |                                 |                |                |                |               |               | 193.7  | 1                            |                               |
|          |                                  |                |   |                                  |                                 |                |                |                |               | -             |  | -                            |                               |

FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 050045-EI MFR NO. B-7 ATTACHMENT 1 OF 1 PAGE 6 of 8

# Monthly Rates For FIMS (2006 - 2009) Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances

|            |                                       |                       |  | Net Sa                     | vage Comp       | onents       | Depr Rate      |              |                | Estimated      | Estimated Annual   |                              |                              |
|------------|---------------------------------------|-----------------------|--|----------------------------|-----------------|--------------|----------------|--------------|----------------|----------------|--|------------------------------|------------------------------|
| Line       | FIMS                                  | Plant                 |  | Plant Balance              | Reserve Balance | Cost of      | Gross          |              | Whole          | Annual         |  | Whole                        | Remaining Life               |
| No.        | Code                                  | Account               | Account Description  | (Adjusted)                 | (Adjusted)      | Removal      | Salvage        | Total        | Life           | RL Rate        | Te la fe   | Life Accrual                 | Accrual "                    |
|            | · · · · · · · · · · · · · · · · · · · |                       |  | ä                          | ь               | С            | d              | B = C - d    | <del></del>    |                | 347 176 72   |                              | h=aX1                        |
|            | NERAL PLANT OTHE                      | R                     |  |                            |                 |              |                |              |                |                |  | •                            |                              |
| 114        |                                       | Aircraft              |  |                            | (70 /04 00      | 0.00/        | F0 00/         | FD 001       | 7.454          | 7.50/          |  | 603 E00 00                   | 627 Eng 00                   |
| 115        |                                       | 392.0                 | Aircraft, Rotary Wing  | 8,500,000.00               | 470,191.00      | 0.0%         | 50.0%          | 50.0%        | 7.1%           | 7.5%           |  | 603,500.00                   | 637,500.00                   |
| 11B<br>117 |                                       | 392.0                 | Aircraft, Fixed Wing (Jet)   | 42,937,037,00              | 8,713,024.00    | 0.0%         | 50.0%<br>50.0% | 50.0%        | 7.1%           | 7.8%<br>7.8%   | 10.000   | 3,048,529.63<br>3,652,029.63 | 3,349,088.89<br>3,986,588.89 |
| 118        |                                       |                       | Subtotal Aircraft  | 51,437,037.00              | 9,183,215.00    | 0.0%         | 50,0%          | 50.0%        | 7.176          | 7.076          |  | 3,032,028,03                 | 3,900,500.09                 |
| 119        |                                       | General Blai          | nt Egulpment   |                            |                 |              |                |              |                |                |  |                              |                              |
| 120        |                                       | 396.8                 | Power Operated Equipment - Other   | 23,053,00                  | 14,779.00       | 0.0%         | 20.0%          | 20.0%        | 8.9%           | 4.8%           | 2000   | 2,051.72                     | 1,106.54                     |
| 121        |                                       | 000.0                 | Sublotal General Plant Equipment   | 23,053,00                  |                 | 0.0%         | 20.0%          | 20.0%        | 8.9%           | 4.8%           | THE STATE OF   | 2,051.72                     | 1,106.54                     |
| 122        |                                       |                       |  | 20,000,-0                  | 71,110.00       | 0.070        |                |              | -1075          |                |  | ,                            | ••••                         |
| 123        |                                       | Communica             | tions Equipment - Fiber Optics   |                            |                 |              |                |              |                |                |  |                              |                              |
| 124        |                                       | 397.8                 | Communications Equipment - Fiber Op-   | 7,862,228,00               | 2,407,771.00    | 0.0%         | 5.0%           | 5.0%         | 9.5%           | 9.3%           | Logic (e) grafts   | 746,911.88                   | 731,187.20                   |
| 125        |                                       |                       | ,,   |                            | _,,             |              |                |              |                |                |  | i i                          |                              |
| 126        |                                       |                       | Subtotal Depreciable General Plant - Other   | 59,322,318.00              | 11,805,765.00   | 0.0%         | 45.6%          | 45.8%        | 7.4%           | 8.0%           | Marin Ball   | 4,400,993.01                 | 4,718,882.63                 |
| 127        |                                       |                       |  |                            |                 |              |                |              |                |                |  | 8                            |                              |
| 128        |                                       |                       | General Plant  |                            |                 |              |                |              |                |                |  | i                            |                              |
| 129        |                                       | 391,5                 | EDP Equipment  | 27,920,938.00              | 17,685,586,00   | 0.0%         | 0.0%           | 0.0%         | 20.0%          | 20.0%          |  | 5,584,187.60                 | 5,584,187.60                 |
| 130        |                                       | 391.9                 | PC Equipment   | 37,655,112,00              | 32,078,766.00   | 0.0%         | 0.0%           | 0.0%         | 33.3%          | 33.3%          | the state  | 12,539,152.30                | 12,539,152.30                |
| 131        |                                       |                       | Subtatal Computer Equipment  | 65,576,050,00              | 49,764,352.00   | 0.0%         | 0.0%           | 0.0%         | 27.6%          | 27.6%          | 业则全国   | 18,123,339.90                | 18,123,339.90                |
| 132        |                                       |                       |  |                            |                 |              |                |              |                |                |  | 440 540 00                   | 440 540 00                   |
| 133        |                                       | 390.1                 | Leaseholds   | 2,208,431.00               | 1,336,750.00    | 0.0%         | 0.0%           | 0.0%         | 6.5%           | 6.5%           | (6) 14 13  | 143,548.02                   | 143,548.02                   |
| 134        |                                       | 004.4                 | OM F   |                            |                 |              |                |              | 44.004         | 44.004         |  | 4 240 040 04                 | 4 544 042 04                 |
| 135<br>138 |                                       | <b>391.1</b><br>391.2 | Office Furniture   | 10,825,477.00              |                 | 0.0%         | 0.0%           | 0.0%         | 14.3%          | 14.3%<br>20.0% |  | 1,548,043,21                 | 1,548,043,21<br>477,582.60   |
| 137        |                                       | 391.2                 | Office Accessories Office Equipment  | 2,387,913.00               |                 | 0.0%         | 0.0%<br>0.0%   | 0.0%<br>0.0% | 20.0%<br>14.3% | 14.3%          | Diagn.   | 477,582.60<br>37,826,22      | 37,826.22                    |
| 138        |                                       | 391.4                 | Duplicating & Mailing Equipment  | 284,519.00<br>1,813,093,00 |                 | 0.0%<br>0.0% | 0.0%           | 0.0%         | 14.3%          | 14.3%          | <b>新新新城</b>  | 259,272.30                   | 259,272,30                   |
| 139        |                                       | 391.4                 | Subtotal Office Furniture & Accessories  |                            |                 | 0.0%         | D.0%           | 0.0%         | 15.2%          | 15.2%          | 100 DE 10 | 2,322,724.33                 | 2,322,724.33                 |
| 140        |                                       |                       | Subtotal Chice Fulliture & Accessories   | 15,291,002.00              | 6,801,402.00    | 0.076        | 0.076          | 0.076        | 13.276         | 10.276         |  | 4,022,124.00                 | 2,022,124,00                 |
| 141        |                                       | 392.7                 | Transportation Equipment - Marine Equ.   | 69,664,00                  | 71,080,00       | 0.0%         | 0.0%           | 0.0%         | 20.0%          | 20.0%          | 11.00  | 13,932,80                    | 13,932.80                    |
| 142        |                                       | 392.8                 | Transportation Equipment - Other   | 31,360,00                  |                 | 0.0%         | 0.0%           | 0.0%         | 20.0%          | 20.0%          | 100 (000)  | 6,272.00                     | 6,272,00                     |
| 143        |                                       | 002.0                 | Subtotal Amortizable Transportation Equipt   |                            |                 | 0.0%         | 0.0%           | 0.0%         | 20.0%          | 20.0%          |  | 20,204,80                    | 20,204.80                    |
| 144        |                                       |                       | and a second state of the second and a second a second and a second an | 101,024.00                 | 107,000.00      | 0.070        | 0.070          | 0.070        | 2,5,070        | 20.070         |  | 20,20,100                    | 2,000                        |
| 145        |                                       | 393.1                 | Stores Equipment - Handling Equipt.  | 4,286,00                   | 47,750,00       | 0.0%         | 0.0%           | 0.0%         | 14.3%          | 14.3%          | (150)  | 612.90                       | 612.90                       |
| 146        |                                       | 393.2                 | Stores Equipment - Storage Equipt.   | 8,171,848,00               |                 |              | 0.0%           | 0.0%         | 14.3%          | 14.3%          | 1,112  | 1,168,574.26                 | 1,168,574.26                 |
| 147        |                                       | 393,3                 | Stores Equipment -Portable Handling.   | 2,839,474.00               |                 | 0.0%         | 0.0%           | 0.0%         | 14.3%          | 14.3%          | 21(20:1) \$  | 406,044,78                   | 408,044.78                   |
| 148        |                                       | 394.1                 | Shop Equipment - Fixed/Stationary  | 5,861,00                   | 114,000.00      | 0.0%         | 0.0%           | 0.0%         | 14.3%          | 14.3%          | Thomas   | 838,12                       | 838.12                       |
| 149        |                                       | 394.2                 | Shop Equipment -Portable Handling.   | 17,926,703.00              | 9,234,791.00    | 0.0%         | 0.0%           | 0.0%         | 14.3%          | 14.3%          | 30.00  | 2,563,518,53                 |                              |
| 150        |                                       | 395.1                 | Lab Equipment - Fixed/Stationary   | 0.00                       | 29,416.00       |              | 0.0%           | 0.0%         | 0.0%           | 0.0%           | 144 10   | 0.00                         | 0.00                         |
| 151        |                                       | 395.2                 | Lab Equipment - Portable   | 14,326,505.00              | 8,847,628.00    |              | 0.0%           | 0.0%         | 14.3%          | 14.3%          | an weight  | 2,048,690.22                 |                              |
| 152        |                                       | 397.1                 | Communications Equipment - Other   | 0.00                       |                 |              | 0.0%           | 0.0%         | 0.0%           | 0.0%           |  |                              |                              |
| 153        |                                       | 397.2                 | Communications Equipment - Other 7-1   |                            |                 |              | 0.0%           | 0.0%         | 14.3%          | 14.3%          | 38 0.500   | 11,594,397.10                |                              |
| 154        |                                       | 397.3                 | Communications Equipment - Official  | 21,708.00                  |                 |              | 0.0%           | 0.0%         | 14.3%          | 14.3%          | See and  | 3,103.96                     |                              |
| 155<br>156 |                                       | 398.0                 | Miscellaneous Equipment  | 9,357,211.00               |                 |              | 0.0%           | 0.0%         | 14.3%          | 14.3%          |  | 1,338,081.17                 |                              |
| 157        |                                       |                       | Subtotal General Plant Amortizable Other   | 133,733,294.00             | 64,771,954.00   | 0.0%         | 0.0%           | 0.0%         | 14.3%          | 14.3%          | 2.04   | 19,123,861.04                | 19,123,861.04                |
| 158        |                                       |                       | Subtotal Amortizable General Plant - Other   | 218,909,801.00             | 124,912,338.00  | 0.0%         | 0.0%           | 0.0%         | 18.3%          | 18.3%          | 0 mm 15  | 39,733,678.09                | 39,733,678.09                |
| 159        |                                       |                       |  | 210,000,001,00             | 1270121000.00   | 0.078        | 0.070          | 0.070        |                | 10.070         |  | 05,105,076.08                |                              |
| 160        | 602403 0 9500D                        |                       | TOTAL GENERAL PLANT OTHER  | 276,232,110.00             | 136,518,103.00  | 0.0%         | 7.8%           | 7.8%         | 16.0%          | 16.1%          |  | 44,134,671.10                | 44,452,560,72                |
| 161        |                                       |                       |  |                            |                 |              |                |              |                |                |  | <b>(</b> 1                   |                              |

FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 050045-EI MFR NO. B-7 ATTACHMENT 1 OF 1 PAGE 7 of 8

# Monthly Rates For FIMS (2006 - 2009) Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances

206

|            |                       |                |  |                |                 | Not Sa  | lvage Comp | onents | Depr Rate | Depreciat | Ion Rate     | Estimated     | Estimated Annual |
|------------|-----------------------|----------------|--|----------------|-----------------|---------|------------|--------|-----------|-----------|--------------|---------------|------------------|
| Line       | FIMS                  | Plant          |  | Plant Balance  | Reserve Balance | Cost of | Gross      |        | Whole     | Annual    | HARLING      | Whole         | Remaining Life   |
| No.        | Code                  | Account        | Account Description                    | (Adjusted)     | (Adjusted)      | Removal | Salvage    | Total  | Life      | RL Rate   | a be         | Life Accrual  | Accrual          |
|            |                       |                | á                                      |                | Б               | 6       | d          | 8=0-0  |           | -         | TALL WALL    |               | h=aXf            |
|            | SENERAL PLANT (TRANS  |                |  |                |                 |         |            |        |           |           | BOLIE E      |               |                  |
| 163        |                       | 392.1          | Transportation - Automobiles           | 1,619,841.00   | 494,889.00      | 0.0%    | 10.0%      | 10.0%  | 11.3%     | 14.5%     |              | 183,042.03    | 234,876,95       |
| 164        |                       | 392.2          | Transportation - Light Trucks          | 20,274,131.00  | B,146,511.00    | 0.0%    | 15.0%      | 15.0%  | 9.4%      | 11.8%     | The second   | 1,905,768.31  | 2,392,347.46     |
| 185        |                       | 392.3          | Transportation - Heavy Trucks          | 145,450,292,00 | 56,130,300.00   | 0.0%    | 10.0%      | 10.0%  | 8.2%      | 11.7%     | TURE SERVICE | 11,926,923,94 | 17,017,684.16    |
| 166        |                       | 392.4          | Transportation - Tractor-Trailers      | 612,917.00     | 207,098.00      | 0.0%    | 15.0%      | 15.0%  | 7.7%      | 9.5%      |              | 47,194.61     | 58,227.12        |
| 167        |                       | 392,9          | Transportation - Trailers              | 12,950,938.00  | 2,736,344.00    | 0.0%    | 30.0%      | 30.0%  | 3.9%      | 5.1%      | Ship See     | 505,086.58    | 660,497,84       |
| 168<br>169 | 602403 0 9400D        | 396.1          | Power Operated Equipt - Transportation | 3,322,301.00   | 857,858.00      | 0.0%    | 20.0%      | 20.0%  | 8.9%      | 10.6%     | 2-6-113      | 295,684.79    | 352,163,91       |
| 170        | 602403 0 94000        | TOTAL          | SENERAL PLANT (TRANSPORTATION)         | 184,230,420.00 | 68,573,000.00   | 0.0%    | 11.8%      | 11.8%  | 8.1%      | 11.2%     | <b>国的</b>    | 14,863,700.26 | 20,715,797.44    |
|            | DISTRIBUTION (CLAUSES |                |  |                |                 |         |            |        |           |           |              |               |                  |
| 172        | 602403 0 E 6362D      | 362.9          | 04-H P 1 1110                          | 44 #44 #44     |                 |         |            |        |           |           |              |               |                  |
| 173        | 602403 0 E 6370D      | 370.0          | Station Equipment - LMS                | 10,511,000.00  | 5,813,000.00    | 0.0%    | 0.0%       | 0.0%   | 20.0%     | 20.0%     |              | 2,102,200.00  | 2,102,200.00     |
| 174        | 602403 0 E 8371D      | 370.0<br>371.2 | Meters (LMS)                           | 0.00           | 0,00            | 0.0%    | 0.0%       | 0.0%   | 0.0%      | 0.0%      |              | 0.00          | 00,0             |
| 175        | 602403 0 E 037 ID     | 3/1.2          | Residential Load Management (LMS)      | 30,303,000.00  | 25,360,000.00   | 0.0%    | 0.0%       | 0.0%   | 20.0%     | 20.0%     |              | 6,060,600.00  | 8,060,600.00     |
| 176        |                       |                | TOTAL DISTRIBUTION (CLAUSES)           | 40,814,000.00  | 31,173,000.00   | 0.0%    | 0.0%       | 0.0%   | 20.0%     | 20.0%     |              | 8,162,800.00  | 8,162,800.00     |
| 177 9      | GENERAL PLANT OTHER   | (ECCB)         |  |                |                 |         |            |        |           |           |              |               |                  |
| 178        | CHILD CHILD           | 391.6          | Computer Equipment - LMS               | 53,050.00      | 54,163,00       | 0.0%    | 0.0%       | 0.0%   | 20.0%     | 20.0%     |              | 10,610.00     | 10,810,00        |
| 179        |                       | 391.7          | CILC Computer Equipment - LMS          | 61,756.00      | 58,708,00       | 0.0%    | 0.0%       | 0.0%   | 20.0%     | 20.0%     |              | 12,351.20     | 12,351,20        |
| 180        |                       | 391,8          | Computer Equipment - ECCR              | 1.031.839.00   | 1.039,232.00    | 0.0%    | 0.0%       | 0.0%   | 20.0%     | 20.0%     |              | 208,367.80    | 206,367,80       |
| 181        |                       | 395.6          | Test Equipment - LMS                   | 6,813.00       | 4,186.00        | 0.0%    | 0.0%       | 0.0%   | 20.0%     | 20.0%     |              | 1,362.60      | 1,362,60         |
| 182        |                       | 395.8          | Messurement Equipment - ECCR           | 16,408,00      | 13,713.00       | 0.0%    | 0.0%       | 0.0%   | 20.0%     | 20.0%     |              | 3,281.60      | 3,281.60         |
| 183        |                       | 397.4          | Communications Equipment - ECCR        | 0.00           | 0.00            | 0.0%    | 0.0%       | 0.0%   | 20.0%     | 20,0%     |              | 0.00          | 0.00             |
| 184        |                       | 397.6          | Communications Equipment - LMS         | 0.00           | 0.00            | 0.0%    | 0.0%       | 0.0%   | 20.0%     | 20.0%     | 300 T. C     | 0.00          | 0.00             |
| 185        |                       | 398.6          | Miscellaneous Equipment - LMS          | 0.00           | 0.00            | 0.0%    | 0.0%       | 0.0%   | 20.0%     | 20.0%     |              | 0,00          | 0.00             |
| 188        | 602403 0 E 9100D      |                | TAL GENERAL PLANT OTHER (ECCR)         | 1,169,866,00   | 1,170,000,00    | 0.0%    | 0.0%       | 0.0%   | 20.0%     | 20.0%     |              | 233,973,20    | 233,973.20       |
| 1A7        |                       |                |  | 11100,000      | 111101000,00    | 0.070   | 0.076      | 0.070  | 22.070    | 20.070    |              | 200,010,20    |                  |
| 7          | TRANSMISSION OBO      |                |  |                |                 |         |            |        |           |           | <b>医</b> 医医疗 |               |                  |
| 189        |                       | 350.2          | Essements                              | 22,956,074,00  | 22,956,074.00   | 0.0%    | 0.0%       | 0.0%   | 0.03%     | 0.04%     | 1354 630     | 6,888,82      | 9,182.43         |
| 190        |                       | 352.0          | Structures & Improvements              | 4,376,888.00   | 4,376,888.00    | 30.0%   | 20.0%      | -10.0% | 0.04%     | 0.04%     | 111111111111 | 1,750.76      | 1,750.76         |
| 191        |                       | 353.0          | Station Equipment                      | 70,162,607.00  | 70,162,607.00   | 15.0%   | 20.0%      | 5.0%   | 0.04%     | 0.04%     | F-1255       | 28,065.04     | 28,065.04        |
| 192        |                       | 354.0          | Towers & Fixtures                      | 134,999,203.00 | 134,999,203,00  | 25.0%   | 10.0%      | -15.0% | 0.04%     | 0.04%     | 14300000     | 53,999.68     | 53,999.68        |
| 193        |                       | 355.0          | Poles & Fixtures                       | 1,655,393.00   | 1,655,393.00    | 80.0%   | 30.0%      | -50.0% | 0.06%     | 0.06%     | 190 (11)     | 993.24        | 993.24           |
| 194        |                       | 356,0          | Overhead Conductors & Devices          | 85,433,299.00  | 85,433,299.00   | 55.0%   | 10.0%      | -45.0% | 0.05%     | 0.05%     | Contract Con | 42,718.65     | 42,716.65        |
| 195        |                       | 357.0          | Underground Conduit                    | 0.00           | 0.00            | 0.0%    | 0.0%       | 0.0%   | 0.04%     | 0.03%     | Ged (C.3)    | 0.00          | 0.00             |
| 196        |                       | 358.0          | Underground Conductors & Devices       | 0.00           | 0.00            | 0.0%    | 0.0%       | 0.0%   | 0.05%     | 0.04%     | and the      | 00,00         |                  |
| 197        |                       | 359.0          | Roads & Trails                         | 6,361,251.00   | 6,361,251.00    | 0.0%    | 0.0%       | 0.0%   | 0.03%     | 0.03%     | Besticke.    | 1,908.38      |                  |
| 198        |                       |                | TOTAL TRANSMISSION OBO                 | 325,944,715.00 | 325,944,715.00  | 36.2%   | 17.4%      | -18.8% | 0.04%     | 0.04%     | 39,0635.00   | 138,320.57    | 138,616.18       |
| 199        | DISTRIBUTION AND      |                |  |                |                 |         |            |        |           |           | 10,333       |               |                  |
|            | 802403 0 O 6361D      | 004.0          | Diameter 0.1 m - 1                     |                | ******          |         |            |        |           |           | 345000       |               |                  |
| 201<br>202 | 602403 0 O 6361D      | 361.0          | Structures & Improvements              | 67,511.00      | 87,511.00       |         | 15.0%      | -15.0% | 0.04%     | 0.04%     | RECOURTED IN | 27.00         |                  |
|            | 002403 U Q 6382D      | 362,0          | Station Equipment                      | 468,046.00     | 468,046.00      | 25.0%   | 15,0%      | -10.0% | 0.05%     | 0.04%     |              | 234,02        |                  |
| 203        |                       |                | TOTAL DISTRIBUTION OBO                 | 535,557.00     | 535,557.00      | 25.4%   | 15,0%      | -10.4% | 0.05%     | 0.04%     | Maria and    | 261.02        | 214.22           |
| 204        |                       |                |  |                |                 |         |            |        |           |           |              |               |                  |
| 205        |                       |                |  |                | Accounts inclu  |         |            |        |           |           |              |               |                  |

Monthly Rates For FIMS (2006 - 2009)
Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances

|            | Net Salvage Compone |            |  |                |                 |         |         |                |        |         | tion Rate | Estimated                         | Estimated Annual |
|------------|---------------------|------------|--|----------------|-----------------|---------|---------|----------------|--------|---------|-----------|-----------------------------------|------------------|
| Line       | FIMS                | Plant      | I I  | Plant Balance  | Reserve Balance | Cost of | Gross   |                | Whole  | Annual  | 民族組織      | Whole                             | Remaining Life   |
| No.        | Code                | Account    | Account Description  | (Adjusted)     | (Adjusted)      | Removal | Salvage | Total          | Life   | RL Rate | <b>医</b>  | Life Accrual                      | Accrual          |
|            |                     | 7.2224112  | The state of the s |                | 5               | Ċ       | ď       | e c-d          |        |         | 2002 ACM. |                                   | h = a X f        |
| 207 DE     | RIVATION OF GROUP   |            |  | -              |                 |         |         |                |        |         |           |                                   |                  |
| 208        |                     | STEAM      | Martin Site Total  | 731,886,471.25 | 682,793,098.86  | 5.7%    | 0.0%    | -5.7%          | 3.7%   | 1.6%    | 0.00133   | 27,214,504.05                     | 11,387,470.76    |
| 209        |                     |            | Less :Martin Pipeline  | 370,942.00     | 370,942.00      | 0.0%    | 0.0%    | 0.0%           | 0.0%   | 0.0%    | 0.00000   | 0,00                              | 0,00             |
| 210        |                     |            | Martin Site Total (Excluding Pipeline)   | 731,515,529.25 | 882,422,156.86  | 5.7%    | 0.0%    | -5.7%          | 3.7%   | 1,5%    | 0,00133   | 27,214,604,05                     | 11,301,410.70    |
| 211        |                     |            | D IDDO Communication   | 43,424,334,07  | 27,537,002.58   | 7.6%    | 0.0%    | -7.6%          | 3.2%   | 2,7%    | 0.00225   | 1,381,042.94                      | 1,159,421,56     |
| 212<br>213 |                     |            | SJRPP Common<br>SJRPP Unit 1   | 119.650.142.71 | 82.184.741.77   | 5.1%    | 0.0%    | -7.0%<br>-5.1% | 3.2%   | 2.2%    | 0.00183   | 3,823,096.04                      | 2,677,624,53     |
| 213<br>214 |                     |            | SJRPP Unit 1 (Including Common)  | 163,074,476,78 | 109,721,744.33  | 5.8%    | 0.0%    | -5.8%          | 3.2%   | 2.4%    | 0.00200   | 5,204,138.98                      | 3,837,048.09     |
| 215        |                     |            | darker out I (modding continuity   | 100,017,710,10 | 100,721,744.00  | 0,0,0   | 0.074   | -0.070         | 4.2.70 | 20.70   |           | -,                                |                  |
| 216        |                     |            | SJRPP Coal & Limestone   | 38,642,392.00  | 23,432,147.00   | 6.2%    | 0.0%    | -6.2%          | 3.1%   | 2.4%    | 0.00200   | 1,212,442.53                      | 927,417.41       |
| 217        |                     |            | SJRPP Gypsum & Ash   | 18,991,972,00  | 15,616,297.00   | 6.3%    | 0.0%    | -6,3%          | 2.8%   | 1.2%    | 0.00100   | 525,032.86                        | 227,903,66       |
| 218        |                     |            | SJRPP Coal Terminal (G&A + C&L)  | 57,634,364.00  | 39,048,444.00   | 6,3%    | 0.0%    | -6.3%          | 3.0%   | 2.0%    | 0.00167   | 1,737,475.39                      | 1,155,321.07     |
| 219        |                     |            | •  |                |                 |         |         |                |        |         |           |                                   | 0.00             |
| 220        |                     |            | Ft. Myers (Remaining)  | 0.00           | 0.00            | 0.0%    | 0.0%    | 0,0%           | 0.0%   | 0.0%    | 0.00000   | 00,0                              | 0,00<br>0,00     |
| 221        |                     |            | Ft. Myers (Retiring)   | 0.00           | 0.00            | 0,0%    | 0.0%    | 0.0%           | 0.0%   | 0.0%    | 0.00000   | 0.00                              | 0.00             |
| 222        |                     |            | Ft. Myers Site Total   | 0.00           | 0.00            | 0.0%    | 0.0%    | 0.0%           | 0.0%   | 0.0%    | 0.00000   | 0.00                              | 0.00             |
| 223        |                     |            | Scherer Site Total   | 593,006,790,71 | 405.717.171.12  | 4.8%    | 0.0%    | -4.8%          | 3.6%   | 2.2%    | 0.00183   | 21,634,852.19                     | 13,048,149,40    |
| 224<br>225 |                     |            | Less :Scherer Coal Cars  | 34,681,151.00  | 23,736,276.00   | 0.0%    | 0.0%    | 0.0%           | 9.0%   | 7.0%    | 0.00583   | 3,121,303.59                      | 2,427,680,57     |
| 228        |                     |            | Scherer Site (Excl Coal Cars)  | 558,325,639.71 | 381,980,895,12  | 5.7%    | 0.0%    | -5.7%          | 3.3%   | 1.9%    | 0,00158   | 18,513,548,60                     | 10,618,468.83    |
| 227        |                     |            | 20,10, 0, 0, 12, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0,  | 0,,-           |                 |         |         |                |        |         |           |                                   |                  |
| 226        |                     |            | Sanford (Remaining)  | 25,129,272.63  | 21,886,573.88   | 5.7%    | 0.0%    | -5.7%          | 3.6%   | 3.6%    | 0.00300   | 916,071.12                        | 904,653.81       |
| 229        |                     |            | Sanford (Retiring)   | 0.00           | 0.00            | 0.0%    | 0.0%    | 0.0%           | 0.0%   | 0.0%    | 0,00000   | 0.00                              | 0.00             |
| 230        |                     |            | Sanford Site Total   | 25,129,272.83  | 21,888,573,88   | 5.7%    | 0.0%    | -5.7%          | 3.5%   | 3.6%    | 0.00300   | 916,071.12                        | 904,653.81       |
| 231        |                     |            |  |                |                 |         |         |                |        |         |           |                                   |                  |
| 232        |                     | OTHER      |  |                |                 |         |         |                |        |         |           |                                   |                  |
| 233        |                     |            | Martin Site Total  | 641,659,392.70 | 278,299,156.25  | 0.3%    | 0.0%    | -0.3%          | 5.6%   | 5.7%    | 0.00475   | 36,226,301.46                     | 36,574,585,38    |
| 234<br>235 |                     |            | Less : Martin Simple Cycle Unit 8  | 111,583,541.00 | 20.071.852.00   | 0.2%    | 0.0%    | -0.2%          | 7.1%   | 7.9%    | 0.00858   | 7,972,078.57                      | 8,813,519,74     |
| 235        |                     |            | Less : Martin Pipeline   | 13,292,885.00  | 13,292,885,00   | 0.0%    | 0.0%    | 0.0%           | 0.0%   | 0.0%    | 0,00000   | 0.00                              | 0,00             |
| 237        |                     |            | Martin Site Total (Excl Pipeline & Unit 8)   | 516,802,968,70 | 244,934,419.25  | 0.3%    | 0.0%    | -0.3%          | 5.5%   | 5.4%    | 0.00450   | 28,254,222.89                     | 27,761,065,64    |
| 238        |                     |            | Martin One 124. (Exa.) Spenie = One of   | 0.0,000,000    |                 |         |         |                |        |         |           |                                   |                  |
| 239        |                     | INTANGIBLE |  |                |                 |         |         |                |        |         |           |                                   |                  |
| 240        |                     | 301.0      | Organization   | 125,000.00     | 0.00            | 0.0%    | 0.0%    | 0.0%           | 0.0%   | 0.0%    | 0.00000   | 0.00                              | 0.00             |
| 241        |                     | 302.0      | Franchises & Consents  | 0.00           | 0.00            | 0.0%    | 0.0%    | 0.0%           | 0.0%   | 0.0%    | 0.00000   | 0.00                              |                  |
| 242        |                     | 303.0      | Miscellaneous Intangibles (Excl PFL Pit  |                | 10,783,910.00   | 0.0%    | 0.0%    | 0.0%           | 5.5%   | 5.5%    | 0.00458   | 775,643.99                        |                  |
| 243        |                     | 303.5      | Computer Software  | 222,558,867.00 | 130,357,138.00  | 0.0%    | 0.0%    | 0.0%           | 20.0%  | 20.0%   | 0.01667   | 44,511,773.40                     |                  |
| 244        |                     | 303.6      | Capitalized Software   | 335,084.00     | 248,308.00      | 0.0%    | 0.0%    | 0.0%           | 10.0%  | 10.0%   | 0.00833   | <b>33,506.40</b><br>45,320,925.79 | 45,320,925.79    |
| 245        |                     | Total Inta | ngible Plant (Excl. PFL Pipeline & ECCR)   | 297,121,569.00 | 141,389,358.00  | 0.0%    | 0.0%    | 0.0%           | 19.1%  | 19.1%   | 0.01592   | 40,020,820.18                     | 40,020,020.70    |

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules. Type of Data Shown
X Projected Test Year Ended 12/31/06
Prior Year Ended \_/\_\_\_
Historical Test Year Ended
Witness: Solomon L Stamm

DOCKET NO. 050045-EI

(\$000)

| (1)<br>Account<br>Line Sub-acco | ount Sub-account                       | (3)<br>Month<br>Plant<br>Balance | (4)<br>Month<br>Plant<br>Balance | (5)<br>Month<br>Plant<br>Balance | (6)<br>Month<br>Plant<br>Balance | (7)<br>Month<br>Plant<br>Balance | (8)<br>Month<br>Plant<br>Balance | (9)<br>Month<br>Plant<br>Balance | (10)<br>Month<br>Plant<br>Balance | (11)<br>Month<br>Plant<br>Balance | (12)<br>Month<br>Plant<br>Balance | (13)<br>Month<br>Plant<br>Balance | (14)<br>Month<br>Plant<br>Balance | (15)<br>Month<br>Plant<br>Balance | (16)<br>13-Month<br>Average |
|---------------------------------|--|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------|
| NO. Humo                        | rius                                   | Dec-05                           | Jan-06                           | Feb-06                           | Mar-06                           | Apr-06                           | May-06                           | Jun-06                           | Jul-06                            | Aug-06                            | Sep-06                            | Oct-06                            | Nov-06                            | Dec-06                            | Average                     |
| •                               |  |                                  |                                  |                                  |                                  |                                  |                                  |                                  |                                   |                                   |                                   |                                   |                                   |                                   |                             |
| 1 INTANGIB                      | LE PLANT                               |                                  |                                  |                                  |                                  |                                  |                                  |                                  |                                   |                                   |                                   |                                   |                                   |                                   |                             |
| 2                               | Intangible Plant                       | 237,829                          | 239,227                          | 241,167                          | 242,993                          | 244,826                          | 246,756                          | 248,891                          | 251,046                           | 232,920                           | 234,908                           | 236,738                           | 238,378                           | 239,933                           | 241,201                     |
| 3                               | Nuclear Licenses                       |                                  | 22,030                           | 22,030                           | 22,030                           | 22,030                           | 22,030                           | 22,030                           | 22,030                            | 22,030                            | 22,030                            | 22,030                            | 22,030                            | 22,030                            | 20,335                      |
| 4<br>5                          | Asset Retirement Obligation            | 434,106                          | 434,106                          | 434,106                          | 434,106                          | 434,106                          | 434,106                          | 434,106                          | 434,106                           | 434,106                           | 434,106                           | 434,106                           | 434,106                           | 434,106                           | 434,106                     |
| 6 INTANGIB                      | LE PLANT (CLAUSES)                     | 6,985                            | 6,985                            | 6,985                            | 6,985                            | 6,985                            | 6,985                            | 6,985                            | 6,985                             | 6,985                             | 6,985                             | 6,985                             | 6,985                             | 6,985                             | 6,985                       |
| 7                               | TOTAL INTANGIBLE PLANT                 | 678,920                          | 702,348                          | 704,289                          | 706,115                          | 707,948                          | 709,877                          | 712,013                          | 714,167                           | 696,041                           | 698,029                           | 699,859                           | 701,500                           | 703,055                           | 702,628                     |
| 8 STEAM P                       | RODUCTION                              |                                  |                                  |                                  |                                  |                                  |                                  |                                  |                                   |                                   |                                   |                                   |                                   |                                   |                             |
| 9                               | Cape Canaveral                         | 164,465                          | 164,567                          | 164,773                          | 165,067                          | 165,434                          | 165,861                          | 166,338                          | 166,856                           | 167,409                           | 167,991                           | 168,596                           | 169,221                           | 169,862                           | 166,649                     |
| 10                              | Cutler Plant                           | 46,777                           | 46,765                           | 46,765                           | 46,775                           | 46,794                           | 46,820                           | 46,852                           | 46,889                            | 46,930                            | 46,974                            | 47,021                            | 47,071                            | 47,122                            | 46,889                      |
| 11                              | Manatee                                | 456,254                          | 458,511                          | 460,968                          | 463,662                          | 465,195                          | 466,635                          | 467,997                          | 469,296                           | 470,541                           | 471,742                           | 472,907                           | 474,042                           | 479,545                           | 467,484                     |
| 12                              | Martin (Excluding Pipeline)            | 743,253                          | 743,640                          | 743,952                          | 744,200                          | 744,396                          | 744,549                          | 744,665                          | 744,751                           | 744,812                           | 744,853                           | 744,876                           | 744,885                           | 744,882                           | 744,440                     |
| 13                              | Martin Pipeline                        | 371                              | 371                              | 371                              | 371                              | 371                              | 371                              | 371                              | 371                               | 371                               | 371                               | 371                               | 371                               | 371                               | 371                         |
| 14                              | Port Everglades Plant                  | 307,605                          | 310,566                          | 311,600                          | 312,797                          | 314,130                          | 315,577                          | 317,117                          | 318,735                           | 320,417                           | 322,153                           | 323,933                           | 344,775                           | 347,244                           | 320,511                     |
| 15                              | Riviera Plant 3 \$ 4                   | 101,964                          | 102,032                          | 102,117                          | 102,216                          | 102,327                          | 102,448                          | 102,578                          | 102,714                           | 102,855                           | 103,002                           | 103,152                           | 103,306                           | 103,462                           | 102,629                     |
| 16<br>17                        | Sanford Plant                          | 25,128                           | 25,212                           | 25,419                           | 25,729                           | 26,123                           | 26,589                           | 27,113                           | 27,685                            | 28,298                            | 28,944                            | 29,618                            | 30,315                            | 31,031                            | 27,477                      |
| 18                              | Scherer Unit 4                         | 558,447                          | 558,941                          | 559,433                          | 559,924                          | 560,414                          | 560,904                          | 561,393                          | 561,881                           | 562,369                           | 562,857                           | 563,345                           | 563,832                           | 564,319                           | 561,389                     |
| 19                              | Scherer Coal Cars                      | 34,681                           | 34,681                           | 34,681                           | 34,681                           | 34,681                           | 34,681                           | 34,681                           | 34,681                            | 34,681                            | 34,681                            | 34,681                            | 34,681                            | 34,681                            | 34,681                      |
| 20                              | SJRPP Coat Cars<br>SJRPP Coat Termina! | 2,658                            | 2,658                            | 2,658                            | 2,658                            | 2,658                            | 2,658                            | 2,658                            | 2,658                             | 2,658                             | 2,658                             | 2,658                             | 2,658                             | 2,658                             | 2,658                       |
| 20                              | SJRPP Coal Terminal SJRPP Unit 1       | 57,163                           | 57,132                           | 57,101                           | 57,070                           | 57,038                           | 57,007                           | 56,976                           | 56,945                            | 56,913                            | 56,882                            | 56,851                            | 56,820                            | 56,789                            | 56,976                      |
| 22                              | SJRPP Unit 2                           | 164,739                          | 164,964                          | 165,237                          | 165,549                          | 165,895                          | 166,269                          | 166,665                          | 167,081                           | 167,512                           | 167,956                           | 168,411                           | 168,874                           | 169,346                           | 166,807                     |
| 23                              |  | 104,402                          | 104,375                          | 104,346                          | 104,317                          | 104,287                          | 104,256                          | 104,225                          | 104,194                           | 104,162                           | 104,130                           | 104,098                           | 104,066                           | 104,034                           | 104,222                     |
| 24                              | Turkey Point<br>Minor Steam Generation | 161,139                          | 161,590<br>4,204                 | 162,154                          | 162,812                          | 163,549                          | 164,351                          | 165,206<br>4,645                 | 166,107                           | 167,044                           | 168,013                           | 169,007                           | 170,022                           | 171,055                           | 165,542                     |
| 25                              | TOTAL STEAM PRODUCTION                 | 4,060<br>2,933,106               | 2.940,207                        | 4,326<br>2,945,899               | 4,427<br>2,952,255               | 4,512<br>2,957,807               | 4,584<br>2,963,559               | 2,969,479                        | 4,696<br>2,975,538                | 4,743<br>2,981,716                | 4,782<br>2,987,989                | 4,816                             | 4,845<br>3,019,784                | 4,871<br>3,031,271                | 4,578<br>2,973,304          |
| 26                              | TOTAL STEAM PHODUCTION                 | 2,933,106                        | 2,940,207                        | 2,945,699                        | 2,932,233                        | 2,937,807                        | 2,803,559                        | 2,809,479                        | 2,9/5,538                         | 2,981,716                         | 2,987,989                         | 2,994,341                         | 3,019,784                         | 3,031,271                         | 2,973,304                   |
|                                 | PRODUCTION                             |                                  |                                  |                                  |                                  |                                  |                                  |                                  |                                   |                                   |                                   |                                   |                                   |                                   |                             |
| 28                              | St. Lucie Common                       | 468,520                          | 472,096                          | 475,515                          | 478,796                          | 481,958                          | 485,016                          | 487,983                          | 490,872                           | 493,692                           | 496.453                           | 499,162                           | 501,826                           | 511.667                           | 487.966                     |
| 29                              | St. Lucie Unit 1                       | 757,233                          | 760,148                          | 760,183                          | 760,211                          | 760,175                          | 760,203                          | 802,627                          | 802,591                           | 802,558                           | 802,535                           | 802,496                           | 802,458                           | 802,419                           | 782.757                     |
| 30                              | St. Lucie Unit 2                       | 1,169,802                        | 1,169,667                        | 1,169,533                        | 1,169,398                        | 1,169,264                        | 1,169,129                        | 1,168,995                        | 1,168,860                         | 1,168,726                         | 1,168,591                         | 1,168,456                         | 1.168.322                         | 1,168,187                         | 1.168.995                   |
| 31                              | Turkey Point Common                    | 363,031                          | 364,156                          | 365,195                          | 366,160                          | 367.060                          | 367.904                          | 368,699                          | 369,451                           | 370,166                           | 370,849                           | 371,504                           | 372,134                           | 378,585                           | 368,838                     |
| 32                              | Turkey Point Unit 3                    | 460,052                          | 460,069                          | 459,959                          | 459,863                          | 459,752                          | 459,671                          | 459,606                          | 459,495                           | 459,386                           | 459,282                           | 459,170                           | 459.058                           | 458,946                           | 459,562                     |
| 33                              | Turkey Point Unit 4                    | 542.260                          | 542,380                          | 542,303                          | 542,248                          | 542,171                          | 542,139                          | 542,132                          | 542.054                           | 541,978                           | 541,911                           | 541,831                           | 541,752                           | 541,672                           | 542.064                     |
| 34                              | Minor Nuclear Generation               | 66,153                           | 71,068                           | 76,091                           | 81,209                           | 86,409                           | 91.680                           | 97.014                           | 102,402                           | 107,837                           | 113.312                           | 118,824                           | 124,366                           | 129,936                           | 97,408                      |
| 35                              | TOTAL NUCLEAR PRODUCTION               | 3,827,051                        | 3,839,584                        | 3,848,779                        | 3,857,885                        | 3,866,789                        | 3,875,742                        | 3,927,056                        | 3,935,725                         | 3,944,342                         | 3,952,933                         | 3,961,444                         | 3,969,916                         | 3,991,412                         | 3,907,589                   |
| 36<br>37 OTHER PI               | RODUCTION                              |                                  |                                  |                                  |                                  |                                  |                                  |                                  |                                   |                                   |                                   |                                   |                                   |                                   |                             |
| 38                              | Ft. Myers CCs                          | 593,016                          | 594,952                          | 596,635                          | 598,108                          | 599,406                          | 600,559                          | 601,592                          | 602.525                           | 603,375                           | 604,156                           | 504,881                           | 605,558                           | 606,195                           | 600,843                     |
| 39                              | Ft Myers Simple Cycle Unit 3 Peaker    | 115,588                          | 115,899                          | 116,207                          | 116,512                          | 116,815                          | 117,117                          | 117,416                          | 117,715                           | 118,012                           | 118,309                           | 118,604                           | 118,900                           | 119,194                           | 117,407                     |
| 40                              | Ft. Myers GTs                          | 71,622                           | 71,811                           | 72,010                           | 72,216                           | 72,429                           | 72.647                           | 72.870                           | 73.097                            | 73,327                            | 73,559                            | 73,794                            | 74,030                            | 74.268                            | 72.898                      |
| 41                              | Lauderdale CCs                         | 505,513                          | 507,407                          | 508,989                          | 510,313                          | 511,421                          | 512,351                          | 513,133                          | 513,793                           | 514,350                           | 514,823                           | 515,225                           | 515,569                           | 515,865                           | 512,212                     |
| 42                              | Lauderdale GTs                         | 85,276                           | 85,265                           | 85,254                           | 85,243                           | 85,232                           | 85,221                           | 85,210                           | 85,199                            | 85,188                            | 85,177                            | 85,166                            | 85,155                            | 85,144                            | 85,210                      |
| 43                              | Menates Unit 3 CC                      | 479,059                          | 479,344                          | 479,580                          | 479,777                          | 479,940                          | 480,077                          | 480,190                          | 480,284                           | 480,363                           | 480,429                           | 480,484                           | 480,530                           | 480,568                           | 480,048                     |
| 44                              | Martin (Excluding Pipeline)            | 517,529                          | 517,908                          | 518,521                          | 519,329                          | 520,298                          | 521,402                          | 522,617                          | 523,924                           | 525,307                           | 526,755                           | 528,255                           | 529,799                           | 531,380                           | 523,310                     |
| 45                              | Martin Unit 8 CC                       | 493,869                          | 494,461                          | 495,020                          | 495,552                          | 496,061                          | 496,551                          | 497,026                          | 497,487                           | 497,937                           | 498,379                           | 498,813                           | 499,241                           | 499,663                           | 496,928                     |
| 46                              | Martin Pipeline                        | 13,293                           | 13,293                           | 13,293                           | 13,293                           | 13,293                           | 13,293                           | 13,293                           | 13,293                            | 13,293                            | 13,293                            | 13,293                            | 13,293                            | 13,293                            | 13,293                      |
| 47                              | Port Everglades GTs                    | 53,487                           | 53,752                           | 54,030                           | 54,320                           | 54,620                           | 54,927                           | 55,242                           | 55,562                            | 55,886                            | 56,215                            | 56,546                            | 56,880                            | 57,217                            | 55,283                      |
| 48                              | Putnam CCs                             | 167,056                          | 167,244                          | 167,592                          | 168,073                          | 168,665                          | 169,348                          | 170,108                          | 170,930                           | 171,806                           | 172,724                           | 173,679                           | 174,664                           | 175,674                           | 170,582                     |
| 49                              | Sanford CCs                            | 752,958                          | 755,298                          | 757,707                          | 760,174                          | 762,688                          | 765,243                          | 767,830                          | 770,444                           | 773,081                           | 775,738                           | 778,409                           | 781,094                           | 783,789                           | 768,035                     |
| 50                              | Minor Other Generation                 | 214                              | 216                              | 218                              | 219                              | 220                              | 221                              | 222                              | 222                               | 223                               | 223                               | 224                               | 224                               | 224                               | 221                         |
| 51<br>52                        | TOTAL OTHER PRODUCTION                 | 3,848,480                        | 3,856,949                        | 3,865,056                        | 3,873,128                        | 3,881,089                        | 3,888,957                        | 3,896,748                        | 3,904,475                         | 3,912,149                         | 3,919,779                         | 3,927,373                         | 3,934,936                         | 3,942,475                         | 3,896,269                   |
| 53 TRANSMI                      | SSION                                  |                                  |                                  |                                  |                                  |                                  |                                  |                                  |                                   |                                   |                                   |                                   |                                   |                                   |                             |
| 54                              | Transmission                           | 2,774,699                        | 2,779,687                        | 2,784,694                        | 2,789,645                        | 2,795,324                        | 2,801,469                        | 2,835,867                        | 2,842,503                         | 2,848,964                         | 2,855,335                         | 2,861,532                         | 2.867.497                         | 2,883,784                         | 2,824,691                   |
| 55                              | Seabrook Transmission                  | 30,667                           | 30,667                           | 30,667                           | 30,667                           | 30,667                           | 30,667                           | 30,683                           | 30,683                            | 30,683                            | 30,683                            | 30,683                            | 30,683                            | 30,683                            | 30,675                      |
| 56                              | TOTAL TRANSMISSION                     | 2,805,366                        | 2,810,354                        | 2,815,351                        | 2,820,312                        | 2,825,991                        | 2,832,136                        | 2,866,550                        | 2,873,186                         | 2,879,645                         | 2,886,018                         | 2,892,214                         | 2,898,179                         | 2,914,467                         | 2,855,367                   |
| 57                              |  |                                  |                                  | , ,                              | -,,                              |                                  | -,,                              | _,,                              | _,                                | _,,- ,-                           | _,,-                              | -,,                               | _,,                               | _, , , ,                          | _,555,557                   |

# MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide the monthly plant belances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown:

X Projected Test Year Ended 12/31/05

— Prior Year Ended \_\_/\_\_\_

Historical Test Year Ended \_\_/\_\_

Witness: Solomon I Stamm

DOCKET NO. 050045-EI

(\$000)

| Part  | _        | (1)                    | (2)                                | (3)        | (4)        | (5)        | (6)        | (7)        | (8)        | (9)        | (10)       | (11)       | (12)       | (13)       | (14)       | (15)       | (16)                                  |
|--|----------|------------------------|------------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------------------------------------|
| Number   Tile   Balance  | Bne      | Account<br>Sub-account | Account<br>Sub-account             | Month      | 12-Month                              |
| DETRIBUTION Excluding Cinesal   18.47  | No.      |                        |                                    |            |            |            |            | . ,,       |            |            |            |            |            |            |            |            |                                       |
| 6   6   Structures & Ingroverments   118,477   119,146   119,468   120,028   122,004   122,056   122,364   122,367   125,169   126,451   126,651   111,6176   111,6176   111,6176   112,0287   122,377   123,109   126,651   126,651   111,6176   111,6176   111,6176   112,0287   122,377   123,109   126,651   114,6176   111,6176   111,6176   112,0287   122,027   123,107   126,027   123,107   126,027   123,107   126,027   123,107   126,027   123,107   126,027   123,107   126,027   123,107   126,027   123,107   126,027   123,107   126,027   123,107   126,027   123,107   126,027   123,107   126,027   123,107   |          |                        |                                    | Dec-05     | Jan-06     | Feb-06     | Mar-06     | Apr-06     | May-06     | Jun-06     | Jul-06     | Aug-06     | Sep-06     | Oct-06     | Nov-06     | Dec-06     | · · · · · · · · · · · · · · · · · · · |
| 6   6   Structures & Ingroverments   118,477   119,146   119,465   120,268   122,568   122,368   122,367   |          |                        |                                    |            |            |            |            |            |            |            |            |            |            |            |            |            |                                       |
| 6   6   Structures & Ingroverments   118,477   119,146   119,465   120,268   122,568   122,368   122,367   | 59       | DISTRIBUTION           | N (Excluding Clauses)              |            |            |            |            |            |            |            |            |            |            |            |            |            |                                       |
| 54   Poles, Towers & Fistures   72,846   731,400   734,007   749,007   749,007   749,007   749,007   759   |          | 361                    |                                    | 118,477    | 119,149    | 119,846    | 120,528    | 121,260    | 122,004    | 122,756    | 123,584    | 124,387    | 125,159    | 125,919    | 126,651    | 127,414    | 122,856                               |
| 8 65 Overhard Conductions & Daylesca   97,272   975,989   977,090   980,745   983,984   987,772   990,330   982,775   982,785   1,002,940   1,005,7576   1,005,705   |          |                        |                                    |            |            |            |            |            |            |            |            |            |            |            |            |            |                                       |
| 89 66 Underground Conduit Algebras (1,485,584 1,024,281 1,028,481 1,028,584 1,042,381  |          |                        |                                    |            |            |            |            |            |            |            |            |            |            |            |            |            |                                       |
| A  |          |                        |                                    |            |            |            |            |            |            |            |            |            |            |            |            |            |                                       |
| Search   1,546,913   1,552,066   1,557,046   1,557,046   1,557,046   1,557,046   1,577,776   1,564,116   1,561,233   1,507,277   1,564,116   1,561,233   1,507,277   1,564,116   1,561,233   1,507,277   1,564,116   1,561,233   1,507,277   1,564,116   1,561,233   1,507,277   1,564,116   1,561,233   1,507,277   1,564,116   1,561,233   1,507,277   1,564,116   1,561,233   1,507,277   1,564,116   1,561,233   1,507,277   1,564,116   1,561,233   1,567,277   1,564,116   1,561,233   1,567,277   1,564,116   1,561,233   1,567,277   1,564,116   1,561,233   1,567,277   1,564,116   1,561,233   1,567,277   1,564,116   1,561,233   1,567,277   1,564,116   1,561,233   1,567,277   1,564,116   1,561,233   1,567,277   1,564,116   1,561,233   1,567,277   1,564,116   1,561,233   1,567,278   1,564,116   1,561,233   1,567,278   1,564,116   1,561,233   1,567,278   1,564,116   1,561,233   1,567,278   1,564,116   1,561,233   1,567,278   1,564,116   1,561,233   1,567,278   1,564,116   1,561,233   1,567,278   1,564,116   1,561,233   1,564,278   1,564,2   |          |                        |                                    |            |            |            |            |            |            |            |            |            |            |            |            |            |                                       |
| 89 Savices 697,744 700,586 73,407 700,586 73,407 700,586 71,407 70   |          |                        |                                    |            |            |            |            |            |            |            |            |            |            |            |            |            |                                       |
| 86 371 Installations On Customer Premises 73,303 76,308 77,306 78,374 79,964 80,767 81,915 82,164 84,276 83,427 81,915 82,966 83,32,277 81,925 82,840 70 TOTAL DISTRIBUTION (Excl. Clauses) 8478,916 85,133,928 324,620 328,635 322,061 82,084 82,085 8   | 66       | 369                    | Services                           |            |            |            |            |            |            |            |            |            |            |            |            |            |                                       |
| 89 373 Street Lighting & Signed Systems 320,858 321,801 322,955 324,210 325,955 327,051 328,445 329,965 331,271 323,653 339,265 335,181 336,509 328,465 70 1074.D ISTRIBUTION (Ext. Clauses) 8,478,975 8,572,722 812,68 8,531,593 8,548,585 8,585,500 8,541,362 70 1074.D ISTRIBUTION (CLAUSES) 8,570,500 8,571,36   |          |                        | Meters                             | 424,467    | 425,564    | 426,650    | 427,829    | 429,166    | 430,494    | 431,802    | 433,218    | 434,453    | 435,804    | 438,545    | 441,823    | 445,363    | 432,706                               |
| TOTAL DISTRIBUTION (Excl. Clauses)  8.478.916 8.513.793 8.548.546 8.845.710 8.925.865 8.568.014 8.708.770 8.752.241 8.702.320 8.833.277 8.772.722 8.912.268 8.959.390 8.711.383  7. DISTRIBUTION (Excl. Clauses)  8.478.916 8.513.793 8.548.546 8.945.700 8.925.865 8.945.700 8.702.726 31.0000 31.000 31.000 31.000 31.000 31.000 31.000 31.000 31.000 3   |          |                        |                                    |            |            |            |            |            |            |            |            |            |            |            |            |            |                                       |
|  |          | 373                    |                                    |            |            |            |            |            |            |            |            |            |            |            |            |            |                                       |
|  |          |                        | TOTAL DISTRIBUTION (EXCI. Clauses) | 8.478,919  | B,513,793  | 8,548,656  | 8,585,610  | 8,626,865  | 8,668,014  | 8,708,770  | 8.752.841  | 8,792,320  | 8,833,277  | 8,872,722  | 8,912,268  | 8.953.930  | 8,711,383                             |
| Second Station Equipment LMS  |          | DISTRIBUTION           | N (CLAUSES)                        |            |            |            |            |            |            |            |            |            |            |            |            |            |                                       |
| TOTAL DISTRIBUTION (CLAUSES)  42,352  42,552  42,584  43,229  43,386  43,947  44,311  44,574  45,037  45,390  45,390  45,760  45,760  45,121  46,483  44,335  77  TOTAL DISTRIBUTION  5,521,271  5,586,386  5,591,539  6,828,388  6,870,451  8,711,961  8,753,061  8,795,761  8,897,356  8,897,356  8,897,356  8,897,867  8,918,482  8,958,389  9,000,413  8,755,718  79  GENERAL PLANT STRUCTURES (DEPR)  371,133  371,415  371,558  371,558  371,605  371,605  371,602  371,603  371,603  371,608  371,741  371,765  371,803  371,705  371,803  371,   |          |                        |                                    | 6,221      | 6,221      | 6,221      | 6,221      | 6,221      | 6,221      | 6,221      | 6,221      | 6,221      | 6,221      | 6,221      | 6,221      | 6,221      | 6,221                                 |
| TOTAL DISTRIBUTION 5,521,271 8,556,365 8,591,539 8,628,838 8,670,451 8,711,961 8,753,081 8,797,516 8,837,566 8,878,675 8,916,482 8,958,389 9,000,413 8,755,718 8,916,482 8,958,389 9,000,413 8,755,718 9,718,7   |          | 371.2                  |                                    |            |            |            |            |            |            |            |            |            | 39,177     | 39,539     |            |            |                                       |
| TOTAL DISTRIBUTION 5,21,271 8,556,365 8,991,339 8,628,838 8,670,451 8,711,961 8,753,081 8,797,516 8,837,356 8,878,675 8,918,482 8,959,369 9,00,413 8,755,718 8,718   |          |                        | TOTAL DISTRIBUTION (CLAUSES)       | 42,352     | 42,572     | 42,884     | 43,229     | 43,586     | 43,947     | 44,311     | 44,674     | 45,037     | 45,398     | 45,760     | 46,121     | 46,483     | 44,335                                |
| Sementary   Seme   | 77       | TOTAL DISTR            | IBUTION                            | 5,521,271  | 8,556,365  | 8,591,539  | 8,628,838  | 8,670,451  | 8,711,961  | 8,753,081  | 8,797,516  | 8,837,356  | 8,878,675  | 8,918,482  | 8,958,389  | 9,000,413  | 8,755,718                             |
| Seminary  |          | GENERAL PL             | ANT STRUCTURES (DEPRI)             | 371 133    | 371 415    | 371 558    | 371 605    | 371 632    | 371 663    | 371 608    | 371 741    | 371 785    | 371 883    | 371 072    | 372 103    | 372 186    | 371 721                               |
| 62 GENERAL PLANT OTHER (ECCR) 1,170  |          | <u> </u>               | ANT STREET CHES (SEE 11)           | 071,100    | 011,410    | 571,556    | 371,000    | 311,032    | 371,000    | 371,000    | 0/1,/4/    | 371,703    | 371,003    | 371,072    | 072,100    | 072,100    | 0/1,/21                               |
| GENERAL PLANT OTHER (ECCR)  1,170 1,10 1,1   | 81       | GENERAL PL             | ANT OTHER                          | 288,412    | 294,042    | 299,640    | 305,135    | 310,572    | 316,634    | 322,681    | 328,774    | 309,645    | 315,480    | 322,324    | 328,834    | 335,246    | 313,648                               |
| 86 GENERAL PLANT (TRANSPORTATION). 177,809 177,139 177,632 177,740 178,070 178,270 178,270 177,987 177,478 176,731 175,942 175,002 174,121 177,094 867,638 877,109 862,733 843,766 850,000 855,650 861,447 867,763 873,818 879,672 860,077 865,263 871,408 877,109 882,723 863,632 871,408 877,109 882,723 871,408 877,109 882,723 871,408 877,109 882,723 871,408 877,109 882,723 871,408 877,109 871,408 877,109 871,408 877,408 877,409 871,408 877,409 871,408 877,409 871,408 877,409 871,408 877,409 871,408 877,409 871,408 877,409 871,408 877,409 871,408 871,408 877,409 871,408 871,408 871,408 877,409 871,408 871   |          | CENEDAL DI             | ANT OTHER (FOOD)                   | 4 470      | 4.470      | 4.70       | 4.70       | 4.470      |            |            | 4.00       |            |            |            | 4.470      | 4.470      | 4.470                                 |
| 87 TOTAL GENERAL PLANT \$38,523 \$43,766 \$50,000 \$55,650 \$61,447 \$67,763 \$73,818 \$79,672 \$60,077 \$65,263 \$71,406 \$77,109 \$82,723 \$63,825 \$89 \$90 \$144 \$107,983 |          | GENERALPL              | ANTOTHERIEGON                      | 1,170      | 1,170      | 1,170      | 1,570      | 1,170      | 1,170      | 1,170      | 1,170      | 1,170      | 1,170      | 1,170      | 1,170      | 1,170      | 1,170                                 |
| B8 OTHER ITEMS 90 Scherer Acquisition Adjustment 107,983 107,983 107,983 107,983 107,983 107,3   | 85       | GENERAL PL             | ANT (TRANSPORTATION)               | 177,809    | 177,139    | 177,632    | 177,740    | 178,074    | 178,297    | 178,270    | 177,987    | 177,478    | 176,731    | 175,942    | 175,002    | 174,121    | 177,094                               |
| 90 Scher* Acquisition Adjustment 107,983 107,3   | 87       | TOTAL GENE             | RAL PLANT                          | 138,523    | 843,766    | 850,000    | 855,650    | 861,447    | 867,763    | 873,818    | 879,672    | 860,077    | 865,263    | 871,408    | 877,109    | 882,723    | B63,632                               |
| 90 Scher* Acquisition Adjustment 107,983 107,3   | 88       |                        |                                    |            | •          | ·          | •          |            | •          | •          | •          |            | •          | •          | ·          | •          | •                                     |
| 91 TOTAL OTHER ITEMS 107,383 1   |          | OTHER ITEMS            |                                    |            |            |            |            |            |            |            |            |            |            |            |            |            |                                       |
| 92<br>93 TOTAL DEPRECIABLE PLANT BALANCE 23,560,100 23,656,856 23,728,296 23,801,566 23,878,904 23,957,378 24,106,127 24,187,661 24,218,711 24,295,069 24,372,504 24,467,196 24,573,198 24,061,890<br>94<br>95 NON-DEPRECIABLE PROPERTY 198,874 198,922 198,962 198,993 199,019 199,040 213,292 213,306 213,317 213,326 213,333 213,745 213,901 206,772<br>96  |          |                        |                                    |            |            |            |            |            |            |            |            |            |            |            |            |            |                                       |
| 93 TOTAL DEPRECIABLE PLANT BALANCE 23,560,100 23,656,656 23,728,296 23,801,566 23,878,804 23,957,378 24,106,127 24,187,661 24,218,711 24,295,069 24,372,504 24,467,196 24,573,198 24,061,890 94 95 NON-DEPRECIABLE PROPERTY 198,874 198,922 198,962 198,993 199,019 199,040 213,292 213,306 213,317 213,326 213,333 213,745 213,901 206,772  |          |                        | TOTAL OTHER HEMS                   | 107,383    | 107,383    | 107,383    | 107,383    | 107,383    | 107,383    | 107,383    | 107,383    | 107,383    | 107,383    | 107,383    | 107,383    | 107,383    | 107,383                               |
| 96   |          | TOTAL DEPR             | ECIABLE PLANT BALANCE              | 23,560,100 | 23,656,856 | 23,728,296 | 23,801,566 | 23,878,904 | 23,957,378 | 24,106,127 | 24,187,661 | 24,218,711 | 24,296,069 | 24,372,504 | 24,467,196 | 24,573,198 | 24,061,890                            |
| 96   | 94<br>95 | NON-DEPREC             | MARI E DRODERTY                    | 108 874    | 108 055    | 198 962    | 108 003    | 100 010    | 100 040    | 212 202    | 212 206    | 212 217    | 212 226    | 212 222    | 212 745    | 212 001    | 205 772                               |
| 97 TOTAL PLANT BALANCE 23,759,974 23,855,779 23,927,258 24,000,559 24,156,418 24,319,419 24,400,967 24,432,028 24,509,395 24,585,837 24,680,941 24,787,099 24,288,661  | 96       |                        |                                    | 190,074    | 190,822    | 120,202    | 100,023    | 199,019    | 188,040    | 213,252    | 213,306    | 213,317    | 213,326    | 213,333    | 213,145    | 213,901    | 200,772                               |
|  | 97       | TOTAL PLAN             | T BALANCE                          | 23,758,974 | 23,855,779 | 23,927,258 | 24,000,559 | 24,077,923 | 24,156,418 | 24,319,419 | 24,400,967 | 24,432,028 | 24,509,395 | 24,585,837 | 24,680,941 | 24,787,099 | 24,268,561                            |

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of Data Shown:

X Projected Test Year Ended 12/31/2006

Prior Year Ended \_\_/\_/ Historical Test Year Ended / /

Witness: Solomon L. Stamm

DOCKET NO. 050045-EI

|          | (1)<br>Account/            | (2)<br>Account/          | (3)<br>Accumulated | (4)<br>Total     | (5)              | (6)           | (7)          | (8)                         | (9)                |
|----------|----------------------------|--------------------------|--------------------|------------------|------------------|---------------|--------------|-----------------------------|--------------------|
| Line     | Sub-account                | Sub-account              | Depreciation       | Depreciation     |                  | Net           | Adjustments  | Accumulated<br>Depreciation | 13-Month           |
| No.      | Number                     | Title                    | Beg. of Year       | Accrued          | Retirements      | Salvage       | or Transfers | End of Year                 | Average            |
| 1        | INTANGIBLE PLANT           |                          |                    |                  |                  |               |              |                             |                    |
| 2        | Intangible P               | lant                     | 141,315            | 46,310           | (25,645)         |               |              | 161,980                     | 154,016            |
| 3        | Nuclear Lice               |                          |                    | 296              | (                |               |              | 296                         | 142                |
| 4        |                            | ement Obligation         | 227,182            | 7,903            |                  |               |              | 235,085                     | 231,133            |
| 5<br>6   | Decommiss                  | ioning Reserve Off-set   | (2,175,370)        | (176,980)        |                  |               |              | (2,352,350)                 | (2,263,240)        |
| 7        | INTANGIBLE PLANT (CLAUS    | (FS)                     | 5,853              | 1,133            |                  |               |              | 6,985                       | 6,517              |
| 8        |                            | ANGIBLE PLANT            | (1,801,021)        | (121,338)        | (25,645)         | <del></del>   |              | (1,948,004)                 | (1,871,431)        |
| 9        |                            |                          | (1,1,1,            | (,,              | (00,0.0)         |               |              | (1,040,001,                 | (1,0.1,10.7)       |
| 10       | STEAM PRODUCTION           |                          |                    |                  |                  |               |              |                             |                    |
| 11       | Cape Canav                 |                          | 163,326            | 2,000            | (1,303)          |               |              | 164,023                     | 163,670            |
| 12       | Cutler Plant               |                          | 46,849             | 92               | (220)            |               |              | 46,721                      | 46,784             |
| 13<br>14 | Manatee                    | hadina Dinakaa           | 350,998            | 20,575           | (4,201)          |               |              | 367,373                     | 359,121            |
| 15       | Martin (Exci               | luding Pipeline)         | 678,840            | 11,914           | (2,975)          |               |              | 687,778                     | 683,307            |
| 16       | Port Evergia               |                          | 371<br>269,536     | 10,880           | (4.047)          |               |              | 371                         | 371                |
| 17       | Riviera Plan               |                          | 105,590            | 1,330            | (1,247)<br>(462) |               |              | 279,169<br>106,458          | 274,271<br>106,021 |
| 18       | Sanford Pla                |                          | 21,477             | 988              | (336)            |               |              | 22,129                      | 21,786             |
| 19       | Scherer Uni                |                          | 380,718            | 10,667           | (1,139)          |               |              | 390,246                     | 385,473            |
| 20       | Scherer Coa                |                          | 23,736             | 2,428            | (1,135)          |               |              | 26,164                      | 24,950             |
| 21       | SJRPP Coal                 |                          | 2,658              | 2,420            |                  |               |              | 2,658                       | 2,658              |
| 22       | SJRPP Coal                 | Terminal                 | 38,579             | 1,140            | (375)            |               |              | 39,344                      | 38,962             |
| 23       | SJRPP Unit                 | 1                        | 108,836            | 4,004            | (645)            |               |              | 112,195                     | 110,507            |
| 24       | SJRPP Unit                 | 2                        | 69,901             | 2,398            | (398)            |               |              | 71,900                      | 70,901             |
| 25       | Turkey Poin                | nt                       | 153,411            | 2,979            | (708)            |               |              | 155.683                     | 154,533            |
| 26       |                            | n Generation             | 165                | 110              |                  |               |              | 275                         | 218                |
| 27       | TOTAL STE                  | AM PRODUCTION            | 2,414,990          | 71,504           | (14,008)         |               |              | 2,472,486                   | 2,443,533          |
| 28<br>29 | NUCLEAR PRODUCTION         |                          |                    |                  |                  |               |              |                             |                    |
| 30       | St. Lucie Co               | mmon                     | 321,731            | 10,733           | (1.607)          |               |              | 222 727                     | 200 100            |
| 31       | St. Lucie Un               |                          | 544,697            | 10,733<br>13,342 | (1,697)          | •             | -            | 330,767                     | 326,186            |
| 32       | St. Lucie Un               |                          | 908,849            | 34,511           | (743)<br>(1,615) | -             | •            | 557,297<br>941,745          | 550,924<br>925,298 |
| 33       | Turkey Poin                |                          | 310,041            | 5,901            | (3,172)          |               | •            | 312,770                     | 311,392            |
| 34       | Turkey Poin                |                          | 411,877            | 7,322            | (1,474)          |               |              | 417,725                     | 414,802            |
| 35       | Turkey Poin                |                          | 459,315            | 8,316            | (1,154)          |               |              | 466,477                     | 462.896            |
| 36       |                            | ar Generation            | 1,717              | 1,363            | - (.,,           |               |              | 3,080                       | 2,330              |
| 37       | TOTAL NUC                  | CLEAR PRODUCTION         | 2,958,227          | 81,488           | (9,854)          |               |              | 3,029,861                   | 2,993,830          |
| 38       |                            |                          |                    |                  |                  |               |              |                             |                    |
| 39       | OTHER PRODUCTION           | _                        |                    |                  |                  |               |              |                             |                    |
| 40       | Ft. Myers Co               |                          | 126,824            | 31,249           | (28)             |               |              | 158,046                     | 142,385            |
| 41       |                            | nple Cycle Unit 3 Peaker | 15,506             | 6,105            |                  |               |              | 21,611                      | 18,544             |
| 42<br>43 | Ft. Myers G                |                          | 53,954             | 2,042            | (512)            |               |              | 55,484                      | 54,713             |
| 43       | Lauderdale<br>Lauderdale   |                          | 277,731            | 21,538           | (11,348)         |               |              | 287,921                     | 282,795            |
| 45       | Manatee Un                 |                          | 75,706<br>13,165   | 1,704            | (131)            |               |              | 77,279                      | 76,493             |
| 46       |                            | uding Pipeline)          | 238,617            | 26,404<br>28,265 | (F 100)          |               |              | 39,569<br>261,782           | 26,361<br>250,141  |
| 47       | Martin Unit                |                          | 30,833             | 27,332           | (5,100)          |               |              | 261,782<br>58,165           | 250,141<br>44,475  |
| 48       | Martin Pipel               |                          | 13,293             | 21,332           |                  |               |              | 13,293                      | 13,293             |
| 49       | Port Evergla               |                          | 42,429             | 1,493            | (178)            |               |              | 43,744                      | 43,079             |
| 50       | Putnam CC:                 |                          | 120,302            | 8,878            | (5,058)          |               |              | 124,122                     | 122,177            |
| 51       | Sanford CC                 | s                        | 131,795            | 32,256           | (47)             |               |              | 164,004                     | 147,800            |
| 52       | Minor Other                |                          | 11                 | 10               |                  |               |              | 21                          | 16                 |
| 53       | TOTAL OTH                  | IER PRODUCTION           | 1,140,167          | 187,276          | (22,401)         |               |              | 1,305,042                   | 1,222,271          |
| 54       | Supporting Schedules: R-11 |                          |                    |                  |                  | can Schodulae |              |                             |                    |

Supporting Schedules: B-11

Recap Schedules: B-6

COMMISSION EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

(Include Amortization/Recovery schedule amounts)

X\_ Projected Test Year Ended 12/31/2006
\_\_\_\_ Prior Year Ended \_\_/\_/
\_\_ Historical Test Year Ended \_\_/\_/
Witness: Solomon L. Stamm

Type of Data Shown:

|             | (1)<br>Account/       | (2)<br>Account/  | (3)<br>Accumulated           | (4)<br>Total            | (5)                                     | (6)            | (7)                         | (8)<br>Accumulated          | (9)                 |
|-------------|-----------------------|--|------------------------------|-------------------------|---|----------------|-----------------------------|-----------------------------|---------------------|
| Line<br>No. | Sub-account<br>Number |  | Depreciation<br>Beg. of Year | Depreciation<br>Accrued | Retirements                             | Net<br>Salvage | Adjustments<br>or Transfers | Depreciation<br>End of Year | 13-Month<br>Average |
| 1           | TRANSMISSIO           | ON.  |                              |                         |   |                |                             |                             |                     |
| 2           |                       | Transmission   | 1,178,971                    | 73,454                  | (20,251)                                | -              | -                           | 1,232,174                   | 1,205,340           |
| 3<br>4      |                       | Seabrook Transmission TOTAL TRANSMISSION                             | 10,454<br>1,189,425          | 957<br>74,411           | (178)                                   |                | <u> </u>                    | 11,233                      | 10,836<br>1,216,177 |
| 5           |                       | TOTAL TRANSMISSION   | 1,109,425                    | 74,411                  | (20,429)                                | -              | •                           | 1,243,407                   | 1,210,177           |
| 6           | DISTRIBUTION          | N (Excluding Clauses)  |                              |                         |   |                |                             |                             |                     |
| 7           | 361                   | Structures & Improvements  | 29,849                       | 3,194                   | (192)                                   |                |                             | 32,852                      | 31,332              |
| 9           | 362<br>364            | Station Equipment Poles, Towers & Fixtures                           | 336,887<br>344,709           | 31,229<br>29,877        | (7,974)<br>(4,952)                      |                |                             | 360,141<br>369,635          | 348,359<br>357,058  |
| 10          | 365                   | Overhead Conductors & Devices  | 527,929                      | 41,615                  | (4,952)<br>(10,705)                     |                |                             | 558,840                     | 543,266             |
| 11          | 366                   | Underground Conduit  | 228,062                      | 24,289                  | (903)                                   |                |                             | 251,448                     | 239,619             |
| 12          | 367                   | UG Conductors & Devices  | 513,773                      | 44,572                  | (15,548)                                |                |                             | 542,797                     | 528,097             |
| 13          | 368                   | Line Transformers  | 618,739                      | 76,076                  | (16,273)                                |                |                             | 678,543                     | 648,356             |
| 14<br>15    | 369<br>370            | Services<br>Meters   | 275,280<br>196,446           | 24,365<br>17,307        | (2,770)<br>(3,676)                      |                |                             | 296,875<br>210,077          | 285,977<br>203,204  |
| 16          | 371                   | Installations On Customer Premises                                   | 48,266                       | 5,164                   | (832)                                   |                |                             | 52,598                      | 50,366              |
| 17          | 373                   | Street Lighting & Signal Systems                                     | 203,565                      | 20,048                  | (4,225)                                 |                |                             | 219,388                     | 211,401             |
| 18          |                       | TOTAL DISTRIBUTION (Excl. Clauses)                                   | 3,323,505                    | 317,737                 | (68,049)                                |                |                             | 3,573,193                   | 3,447,036           |
| 19          | DICTRIBUTION          | W (01 4110F0)  |                              |                         |   |                |                             |                             |                     |
| 20<br>21    | DISTRIBUTION<br>362.9 | NICLAUSES) Station Equipment - LMS                                   | 5,280                        | 941                     |   |                |                             | 6,221                       | 5,856               |
| 22          | 371.2                 | Residential Load Management (LMS)                                    | 26,266                       | 7,621                   |   |                |                             | 33,887                      | 30,011              |
| 23          | *****                 | TOTAL DISTRIBUTION (CLAUSES)   | 31,545                       | 8,562                   |   |                |                             | 40.108                      | 35,867              |
| 24          |                       |  |                              |                         |   |                |                             |                             | ·                   |
| 25<br>26    | TOTAL DISTR           | IBUTION  | 3,355,051                    |                         |   |                |                             |                             |                     |
| 27          |                       |  | 3,353,051                    | 326,299                 | (68,049)                                | -              | -                           | 3,613,301                   | 3,482,903           |
| 28          | GENERAL PLA           | ANT STRUCTURES (DEPR)  | 126,929                      | 10,040                  | (3,118)                                 | _              | _                           | 133,851                     | 130.388             |
| 29          |                       |  | -,-                          | ,                       | (-,,                                    |                |                             | ,                           | ,                   |
| 30          | GENERAL PLA           | ANT OTHER  | 131,722                      | 50,737                  | (32,135)                                | -              | -                           | 150,325                     | 143,454             |
| 31<br>32    | CENEDAL DI            | ANT OTHER (ECCR)   | 1 170                        |                         | _                                       |                |                             | 4 470                       | 4 470               |
| 33          | GENERAL PLA           | ANT OTHER (ECCH)   | 1,170                        |                         | •                                       | -              | -                           | 1,170                       | 1,170               |
| 34          | GENERAL PLA           | ANT (TRANSPORTATION)   | 68,304                       | 19,924                  | (16,908)                                | -              | -                           | 71,320                      | 69,835              |
| 35          | •                     |  |                              |                         |   |                |                             |                             | <u> </u>            |
| 36          | TOTAL GENE            | RAL PLANT  | 328,125                      | 80,701                  | (52,160)                                |                | -                           | 356,666                     | 344,848             |
| 37<br>38    | OTHER ITEMS           |  |                              |                         |   |                |                             |                             |                     |
| 39          | 304                   | ITC Interest Synchronization   | 6,780                        |                         |   |                |                             | 6,780                       | 6,780               |
| 40          | 304.1                 | Production Plant - Unallocated Depreciation                          | (329,750)                    |                         |   |                |                             | (329,750)                   | (329,750)           |
| 41          |                       | Fossil Dismantlement - Steam Production                              | 246,385                      | 15,587                  |   |                |                             | 261,972                     | 254,179             |
| 42<br>43    |                       | Fossil Dismantlement - Other Production                              | 64,799                       | 3,087                   |   |                |                             | 67,886                      | 66,343              |
| 43          |                       | Nuclear Decommissioning Scherer Acquisition Adjustment               | 2,331,835<br>48,841          | 190,078<br>4,440        |   |                |                             | 2,521,913<br>53,281         | 2,426,208<br>51,061 |
| 45          |                       | TOTAL OTHER ITEMS  | 2,368,890                    | 213,193                 |   | ······         |                             | 2,582,082                   | 2,474,820           |
| 46          |                       |  |                              |                         |   |                |                             | _,,,,,,,                    | _,,,,,,             |
| 47          |                       | DEPRECIABLE PLANT RESERVE BALANCE                                    | 11,953,853                   | 913,534                 | (212,547)                               | -              | 0                           | 12,654,841                  | 12,306,951          |
| 48          |                       | FUTURE LICE PROPERTY   | 0.700                        |                         |   |                |                             |                             |                     |
| 49<br>50    |                       | FUTURE USE PROPERTY  | 3,766                        |                         |   |                |                             | 3,766                       | 3,766               |
| 51          |                       | NON-DEPRECIABLE PROPERTY   |                              |                         |   |                |                             |                             |                     |
| 52          |                       |  |                              |                         | *************************************** |                |                             |                             |                     |
| 53          |                       | TOTAL PLANT RESERVE BALANCE  | 11.957.619                   | 913.534                 | (212,547)                               |                | 0                           | 12,658,607                  | 12,310,717          |
| 54<br>55    |                       | Note:  * If data shown represents a historical calendar year, the re |                              |                         | dla                                     |                |                             |                             |                     |

EXPLANATION Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied

(\$000)

COMPANY FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

| Line<br>No. | Account<br>ub-accour<br>Number | Account<br>Sub-account<br>Title | Month<br>Accumulated<br>Depr<br>Dec-05 | Month<br>Accumulated<br>Depr<br>Jan-06 | Month<br>Accumulated<br>Depr<br>Feb-06 | Month<br>Accumulated<br>Depr<br>Mar-06 | Month<br>Accumulated<br>Depr<br>Apr-06 | Month<br>Accumulated<br>Depr<br>May-06 | Month<br>Accumulated<br>Depr<br>Jun-06 | Month<br>Accumulated<br>Depr<br>Jul-08 | Month<br>Accumulated<br>Depr<br>Aug-06 | Month<br>Accumulated<br>Depr<br>Sep-06 | Month<br>Accumulated<br>Depr<br>Oct-06 | Month<br>Accumulated<br>Depr<br>Nov-08 | Month<br>Accumulated<br>Depr<br>Dec-06 | 13-Month<br>Average    |
|-------------|--------------------------------|---------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|------------------------|
| 1           | INTANGIBLE PLAN                | <u>41</u>                       |  |  |  |  |  |  |  |  |  |  |  |  |  |                        |
| 2           | Intangibl                      |                                 | 141,315                                | 144,649                                | 148,010                                | 151,400                                | 154,820                                | 158,270                                | 161,751                                | 165,268                                | 148,766                                | 152,027                                | 155,318                                | 158,636                                | 161,980                                | 154,016                |
| 3           | Nuclear                        |                                 |  | 13                                     | 39                                     | 64                                     | 90                                     | 118                                    | 141                                    | 167                                    | 193                                    | 218                                    | 244                                    | 270                                    | 296                                    | 142                    |
| 4           |                                | etirement Obligation            | 227,182<br>(2,175,370)                 | 227,840<br>(2,189,810)                 | 228,499                                | 229,157<br>(2,218,856)                 | 229,816<br>(2,233,463)                 | 230,475<br>(2,248,126)                 | 231,133<br>(2,262,845)                 | 231,792<br>(2,277,620)                 | 232,451<br>(2,292,452)                 | 233,109<br>(2,307,341)                 | 233,768<br>(2,322,287)                 | 234,426<br>(2,337,290)                 | 235,085<br>(2,352,350)                 | 231,133<br>(2,263,240) |
| 3           | Decomin                        | issioning Reserve Off-set       | (2,175,370)                            | (2,189,810)                            | (2,204,306)                            | (2,218,850)                            | (2,233,463)                            | (2,248,126)                            | (2,262,645)                            | (2,277,620)                            | (2,292,452)                            | (2,307,341)                            | (2,322,281)                            |  | (2,332,330)                            | (2,203,240)            |
| 7           | INTANGIBLE PLAN                |                                 | 5,853                                  | 5,969                                  | 6,086                                  | 6,202                                  | 5,318                                  | 6,435                                  | 6,551                                  | 6,668                                  | 8,784                                  | 6,901                                  | 6,985                                  | 6,985                                  | 6,985                                  | 8,517                  |
| 8           | TOTAL                          | NTANGIBLE PLANT                 | (1,801,021)                            | (1,811,339)                            | (1,821,673)                            | (1,832,032)                            | (1,842,419)                            | (1,852,831)                            | (1,863,267)                            | (1,873,726)                            | (1,904,258)                            | (1,915,086)                            | (1,925,972)                            | (1,938,972)                            | (1,948,004)                            | (1,871,431)            |
| 10          | STEAM PRODUCT                  | ION                             |  |  |  |  |  |  |  |  |  |  |  |  |  |                        |
| 11          | Cape Ca                        |                                 | 163,326                                | 183,382                                | 163,438                                | 163,495                                | 163,552                                | 163,609                                | 183,668                                | 163,724                                | 163,783                                | 163,842                                | 163,902                                | 163,962                                | 164,023                                | 163,670                |
| 12          | Cutier Pi                      |                                 | 46,849                                 | 46,836                                 | 46,826                                 | 46,815                                 | 46,805                                 | 46,794                                 | 46,784                                 | 46,773                                 | 46,763                                 | 46,752                                 | 46,742                                 | 46,731                                 | 46,721                                 | 46,784                 |
| 13<br>14    | Manatee                        |                                 | 350,998                                | 352,326<br>679,583                     | 353,662                                | 355,008                                | 356,361                                | 357,720                                | 359,084                                | 360,453                                | 361,827<br>684,796                     | 363,205<br>685,542                     | 364,587<br>686,287                     | 365,974<br>687,033                     | 367,373<br>687,778                     | 359,121<br>683,307     |
| 15          | Martin (t<br>Martin P          | Excluding Pipeline)             | 678,840<br>371                         | 371                                    | 680,327<br>371                         | 681,071<br>371                         | 681,816<br>371                         | 682,561<br>371                         | 683,306<br>371                         | 684,051<br>371                         | 884,796<br>371                         | 371                                    | 371                                    | 371                                    | 371                                    | 371                    |
| 16          |                                | rglades Plant                   | 269,536                                | 270,308                                | 271,086                                | 271,867                                | 272.651                                | 273.439                                | 274,232                                | 275,029                                | 275.831                                | 276,637                                | 277,449                                | 278,293                                | 279,169                                | 274.271                |
| 17          |                                | Plant 3 \$ 4                    | 105,590                                | 105,658                                | 105,730                                | 105,802                                | 105,874                                | 105,947                                | 106,019                                | 106,092                                | 106,165                                | 106,238                                | 106,311                                | 106,384                                | 106,458                                | 106,021                |
| 18          | Sanford                        |                                 | 21.477                                 | 21,525                                 | 21,573                                 | 21,622                                 | 21,671                                 | 21,723                                 | 21,775                                 | 21,829                                 | 21,886                                 | 21,943                                 | 22,003                                 | 22,065                                 | 22,129                                 | 21,786                 |
| 19          | Scherer                        | Unit 4                          | 380,718                                | 381,508                                | 382,298                                | 383,090                                | 383,882                                | 384,674                                | 385,468                                | 386,262                                | 387,058                                | 387,854                                | 388,650                                | 389,448                                | 390,246                                | 385,473                |
| 20          |                                | Coal Cars                       | 23,736                                 | 23,939                                 | 24,141                                 | 24,343                                 | 24,548                                 | 24.748                                 | 24,950                                 | 25,152                                 | 25,355                                 | 25,557                                 | 25,759                                 | 25,962                                 | 26,164                                 | 24,950                 |
| 21          |                                | Coal Cars                       | 2,658                                  | 2,658                                  | 2,658                                  | 2,658                                  | 2,658                                  | 2,658                                  | 2,658                                  | 2,658                                  | 2,658                                  | 2,658                                  | 2,658                                  | 2,658                                  | 2,658                                  | 2,658                  |
| 22          |                                | Coal Terminal                   | 38,579                                 | 38,643                                 | 38,707                                 | 38,771                                 | 38,834                                 | 38,898                                 | 38,962                                 | 39,026                                 | 39,090                                 | 39,153                                 | 39,217                                 | 39,280                                 | 39,344<br>112,195                      | 38,952<br>110,507      |
| 23          | SJRPP L                        |                                 | 108,836                                | 109,112                                | 109,388                                | 109,666                                | 109,943                                | 110,222                                | 110,501                                | 110,781                                | 111,062                                | 111,344<br>71,401                      | 111,627<br>71,568                      | 111,910<br>71,734                      | 112,195<br>71.900                      | 70.901                 |
| 24<br>25    | SJRPP t<br>Turkey P            |                                 | 69,901<br>153,411                      | 70,068<br>153,594                      | 70,234<br>153,778                      | 70,401<br>153,963                      | 70,588<br>154,149                      | 70,735<br>154,336                      | 70,902<br>154,524                      | 71,068<br>154,713                      | 71,235<br>154,904                      | 155,097                                | 155,291                                | 155,486                                | 155,683                                | 154,533                |
| 26          |                                | team Generation                 | 165                                    | 173                                    | 181                                    | 193,963                                | 199                                    | 208                                    | 217                                    | 227                                    | 236                                    | 246                                    | 255                                    | 265                                    | 275                                    | 218                    |
| 27          |                                | STEAM PRODUCTION                | 2,414,990                              | 2,419,682                              | 2,424,399                              | 2,429,132                              | 2,433,880                              | 2,438,643                              | 2,443,420                              | 2,448,211                              | 2,453,018                              | 2,457,840                              | 2,462,677                              | 2,467,556                              | 2,472,486                              | 2,443,533              |
| 28          |                                |                                 |  | -,                                     |  |  |  |  |  |  |  |  |  |  |  |                        |
| 29          | NUCLEAR PRODU                  |                                 |  |  |  |  |  |  |  |  |  |  |  |  |  |                        |
| 30          |                                | Common                          | 321,731                                | 322,451                                | 323,179                                | 323,912                                | 324,652                                | 325,397                                | 326,148                                | 326,904                                | 327,665                                | 328,431                                | 329,203                                | 329,979                                | 330,767                                | 326,188                |
| 31          | St. Lucie                      |                                 | 544,697                                | 545,717                                | 546,738                                | 547,760                                | 548,781                                | 549,803                                | 550,851                                | 551,925                                | 553,000                                | 554,074                                | 555,148                                | 556,223                                | 557,297                                | 550,924                |
| 32          | St. Lucie                      |                                 | 908,849                                | 911,591                                | 914,333                                | 917,075                                | 919,816                                | 922,558                                | 925,299                                | 928,041                                | 930,782                                | 933,523<br>312,072                     | 936,264                                | 939,004<br>312,534                     | 941,745<br>312.770                     | 925,298<br>311.392     |
| 33<br>34    |                                | Point Common<br>Point Unit 3    | 310,041<br>411,877                     | 310,262<br>412,365                     | 310,484<br>412,852                     | 310,707<br>413,340                     | 310,932<br>413,828                     | 311,158<br>414,315                     | 311,385<br>414,802                     | 311,613<br>415,290                     | 311,842<br>415,777                     | 416,264                                | 312,302<br>416,751                     | 417,238                                | 417,725                                | 414,802                |
| 35          |                                | Point Unit 4                    | 459,315                                | 459,912                                | 460,509                                | 461,106                                | 461,703                                | 462,300                                | 462,897                                | 463,494                                | 464,090                                | 464,687                                | 465,284                                | 465,880                                | 466,477                                | 462,896                |
| 36          |                                | uclear Generation               | 1,717                                  | 1,797                                  | 1,883                                  | 1,975                                  | 2,073                                  | 2,177                                  | 2,287                                  | 2,403                                  | 2,526                                  | 2,655                                  | 2,790                                  | 2,932                                  | 3,080                                  | 2,330                  |
| 37          |                                | NUCLEAR PRODUCTION              | 2,958,227                              | 2,964,095                              | 2,969,979                              | 2.975.875                              | 2,981,785                              | 2,987,707                              | 2,993,869                              | 2,999,869                              | 3,005,681                              | 3,011,706                              | 3,017,742                              | 3,023,791                              | 3,029,861                              | 2,993,830              |
| 38<br>39    | OTHER PRODUCT                  | ion.                            |  |  |  |  |  |  |  |  |  |  |  |  |  |                        |
| 40          | Ft. Myer:                      |                                 | 126,824                                | 129,396                                | 131,975                                | 134,562                                | 137,154                                | 139,752                                | 142,354                                | 144,961                                | 147,571                                | 150,185                                | 152,802                                | 155,423                                | 158,046                                | 142,385                |
| 41          |                                | Simple Cycle Unit 3 Peaker      | 15,506                                 | 16,007                                 | 16,510                                 | 17,014                                 | 17,520                                 | 18,027                                 | 18,535                                 | 19,044                                 | 19,555                                 | 20,067                                 | 20,581                                 | 21,095                                 | 21,611                                 | 18,544                 |
| 42          | Ft. Myer                       |                                 | 53,954                                 | 54,079                                 | 54,204                                 | 54,330                                 | 54,456                                 | 54,582                                 | 54,710                                 | 54,837                                 | 54,986                                 | 55,094                                 | 55,224                                 | 55,354                                 | 55,484                                 | 54,713                 |
| 43          | Lauderd                        | ale CCs                         | 277,731                                | 278,560                                | 279,394                                | 280,234                                | 281,078                                | 281,926                                | 282,776                                | 283,630                                | 284,485                                | 285,342                                | 288,201                                | 287,060                                | 287,921                                | 282,795                |
| 44          | Lauderd                        |                                 | 75,706                                 | 75,837                                 | 75,968                                 | 76,100                                 | 76,231                                 | 76,362                                 | 76,493                                 | 76,624                                 | 76,755                                 | 76,886                                 | 77,017                                 | 77,148                                 | 77,279                                 | 76,493                 |
| 45          |                                | Unit 3 CC                       | 13,165                                 | 15,361                                 | 17,559                                 | 19,757                                 | 21,957                                 | 24,157                                 | 26,357                                 | 28,558                                 | 30,780                                 | 32,962                                 | 35,184                                 | 37,366                                 | 39,569                                 | 26,381                 |
| 46          |                                | Excluding Pipeline)             | 238,617                                | 240,523                                | 242,431                                | 244,342                                | 246,257                                | 248,177                                | 250,102                                | 252,033                                | 253,969                                | 255,912                                | 257,862                                | 259,819                                | 281,782                                | 250,141                |
| 47<br>48    | Martin U                       |                                 | 30,833<br>13,293                       | 33,098                                 | 35,365                                 | 37,636                                 | 39,908<br>13.293                       | 42,183                                 | 44,460                                 | 46,739                                 | 49,020<br>13,293                       | 51,303<br>13,293                       | 53,588<br>13,293                       | 55,876<br>13,293                       | 58,165<br>13,293                       | 44,475<br>13,293       |
| 49          | Martin P                       | ripeline<br>irglades GTs        | 42,429                                 | 13,293<br>42,535                       | 13,293<br>42,641                       | 13,293<br>42,749                       | 13,293<br>42,858                       | 13,293<br>42,965                       | 13,293<br>43,074                       | 13,293<br>43,184                       | 43,294                                 | 43,405                                 | 43,518                                 | 43,630                                 | 43,744                                 | 43,079                 |
| 50          | Putnam                         |                                 | 120,302                                | 120,606                                | 120,911                                | 121,218                                | 121,527                                | 121.838                                | 122,153                                | 122,472                                | 122,794                                | 123,120                                | 123,450                                | 123,784                                | 124,122                                | 122,177                |
| 51          | Sanford                        |                                 | 131,795                                | 134,430                                | 137,074                                | 139,727                                | 142,388                                | 145,058                                | 147,737                                | 150,425                                | 153,122                                | 155,828                                | 158,544                                | 161,270                                | 164,004                                | 147,800                |
| 52          |                                | ther Generation                 | 11                                     | 12                                     | 13                                     | 13                                     | 14                                     | 15                                     | 16                                     | 17                                     | 18                                     | 19                                     | 19                                     | 20                                     | 21                                     | 16                     |
| 53          | TOTAL (                        | OTHER PRODUCTION                | 1,140,167                              | 1,153,737                              | 1,167,340                              | 1,180,974                              | 1,194,639                              | 1,208,334                              | 1,222,060                              | 1,235,816                              | 1,249,602                              | 1,263,417                              | 1,277,263                              | 1,291,137                              | 1,305,042                              | 1,222,271              |
| 54<br>55    | TRANSMISSION                   |                                 |  |  |  |  |  |  |  |  |  |  |  |  |  |                        |
| 55<br>56    | IHANSMISSION<br>Transmi        | selon                           | 1,178,971                              | 1,183,302                              | 1,187,645                              | 1,191,998                              | 1,196,362                              | 1,200,740                              | 1,205,161                              | 1,209,627                              | 1,214,107                              | 1,218,601                              | 1,223,108                              | 1,227,629                              | 1,232,174                              | 1,205,340              |
| 57          |                                | k Transmission                  | 10,454                                 | 10,534                                 | 10,613                                 | 10,693                                 | 10,773                                 | 10.853                                 | 1,203,161                              | 1,209,827                              | 10.913                                 | 10,993                                 | 11,073                                 | 11,153                                 | 11,233                                 | 10,836                 |
| 58          |                                | TRANSMISSION                    | 1,189,425                              | 1,193,836                              | 1,198,258                              | 1,202,691                              | 1,207,135                              | 1,211,592                              | 1,215,915                              | 1,220,461                              | 1,225,020                              | 1,229,594                              | 1,234,181                              | 1,238,782                              | 1,243,407                              | 1,216,177              |
| 59          |                                |                                 |  |  |  |  |  |  |  |  |  |  |  |  |  |                        |

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

(\$000)

Type of Data Shown.

X Projected Test Year Ended 12/31/06
Prior Year Ended \_\_\_\_\_\_
Historical Test Year Ended \_\_\_\_\_\_
Witness: Solomon L. Stamm

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

| _        | (1)        | (2)   | (3)         | (4)         | (5)         | (6)         | (7)         | (B)         | (9)         | (10)        | (11)        | (12)                 | (13)              | (14)               | (15)              | (16)                 |
|----------|------------|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|----------------------|-------------------|--------------------|-------------------|----------------------|
|          | Account    | Account   | Month                | Month             | Month              | Month             |                      |
| Line     | ub-accou   |   | Accumulated          | Accumulated       | <b>Accumulated</b> | Accum ulated      | 13-Month             |
| No.      | Number     | Title   | Depr                 | Depr              | Depr               | Depr              | Average              |
|          |            |   | Dec-05      | Jan-06      | Feb-06      | Mar-06      | Apr-06      | May-08      | Jun-06      | Jul-06      | Aug-08      | Sep-06               | Oct-06            | Nov-08             | Dec-06            |                      |
| 1        | DISTRIBU   | JTION (Excluding Clauses)   |             |             |             |             |             |             |             |             |             |                      |                   |                    |                   |                      |
| 2        | 361        | Structures & Improvements   | 29,849      | 30,090      | 30,333      | 30,578      | 30,824      | 31,071      | 31,321      | 31,572      | 31,824      | 32,079               | 32,335            | 32,592             | 32,852            | 31,332               |
| 3        | 362        | Station Equipment   | 336,887     | 338,750     | 340,625     | 342,513     | 344,414     | 348,329     | 348,258     | 350,202     | 352,161     | 354,135              | 358,123           | 358,125            | 360,141           | 348,359              |
| 4        | 364        | Poles, Towers & Fixtures  | 344,709     | 348,731     | 348,761     | 350,801     | 352,851     | 354,912     | 356,984     | 359,067     | 381,160     | 363,264              | 365,378           | 367,501            | 369,635           | 357,058              |
| 5        |            | Overhead Conductors & Devices                                       | 527,929     | 530,447     | 532,975     | 535,512     | 538,060     | 540,619     | 543,189     | 545,771     | 548,364     | 550, <del>9</del> 67 | 553,581           | 556,205            | 558,840           | 543,266              |
| 6        | 366        | Underground Conduit   | 228,062     | 229,944     | 231,838     | 233,743     | 235,659     | 237,589     | 239,532     | 241,487     | 243,455     | 245,436              | 247,428           | 249,432            | 251,448           | 239,619              |
| 7        | 367        | UG Conductors & Devices   | 513,773     | 516,100     | 518,442     | 520,800     | 523,174     | 525,566     | 527,976     | 530,403     | 532,849     | 535,311              | 537,790           | 540,285            | 542,797           | 528,097              |
| 8        | 368        | Line Transformers   | 616,739     | 623,584     | 628,451     | 633,342     | 638,258     | 643,201     | 648,171     | 653,168     | 658,193     | 663,243              | 668,319           | 673,418            | 676,543           | 648,356              |
|          |            | Services  | 275,280     | 277,031     | 278,789     | 280,556     | 282,332     | 284,117     | 285,912     | 287,716     | 289,530     | 291,353              | 293,185           | 295,026            | 296,875           | 285,977              |
|          | 370        | Meters  | 196,446     | 197,557     | 198,672     | 199,790     | 200,912     | 202,039     | 203,171     | 204,307     | 205,447     | 206,592              | 207,743           | 208,904            | 210,077           | 203,204              |
|          | 371<br>373 | Installations On Customer Premises                                  | 48,256      | 48,595      | 48,929      | 49,268      | 49,614      | 49,965      | 50,323      | 50,687      | 51,058      | 51,434               | 51,816<br>216,682 | 52,204<br>218.032  | 52,598<br>219,388 | 50,366               |
| 13       | 3/3        | Street Lighting & Signal Systems TOTAL DISTRIBUTION (Exct. Clauses) | 203,565     | 204,847     | 206,134     | 207,428     | 208,729     | 210,036     | 211,351     | 212,673     | 214,003     | 215,339              | 3,530,380         | 3,551,728          | 3,573,193         | 211,401<br>3,447,036 |
| 14       |            | TOTAL DISTRIBUTION (EXC. CIAUSES)                                   | 3,323,505   | 3,343,676   | 3,363,950   | 3,384,330   | 3,404,827   | 3,425,446   | 3,446,186   | 3,467,053   | 3,488,043   | 3,509,152            | 3,530,380         | 3,351,726          | 3,573,193         | 3,447,036            |
| 15       | DISTRIBU   | UTION (CLAUSES)   |             |             |             |             |             |             |             |             |             |                      |                   |                    |                   |                      |
| 16       | 362.9      | Station Equipment - LMS   | 5,280       | 5,384       | 5,487       | 5,591       | 5,695       | 5,798       | 5,902       | 6,006       | 6,109       | 6,213                | 6,221             | 6,221              | 6,221             | 5,856                |
| 17       | 371.2      | Residential Load Management (LMS)                                   | 26,266      | 25,870      | 27,478      | 28,092      | 28,712      | 29,337      | 29,969      | 30,607      | 31,251      | 31,901               | 32,557            | 33,219             | 33,887            | 30,011               |
| 18       |            | TOTAL DISTRIBUTION (CLAUSES)  | 31,545      | 32,253      | 32,965      | 33,683      | 34,406      | 35,136      | 35,871      | 36,613      | 37,360      | 38,114               | 38,778            | 39,440             | 40,108            | 35,867               |
| 19       |            |   |             |             |             |             |             |             |             |             |             |                      |                   |                    |                   |                      |
| 20       | TOTAL D    | ISTRIBUTION   | 3,355,051   | 3,375,929   | 3,396,915   | 3,418,013   | 3,439,233   | 3,460,582   | 3,482,058   | 3,503,666   | 3,525,403   | 3,547,266            | 3,569,156         | 3,591,166          | 3,613,301         | 3,482,903            |
| 22       |            |   |             |             |             |             |             |             |             |             |             |                      |                   |                    |                   |                      |
| 23       | GENERA     | L PLANT STRUCTURES (DEPR)   | 126,929     | 127,505     | 128,081     | 128,657     | 129,234     | 129,811     | 130,388     | 130,964     | 131,541     | 132,118              | 132,695           | 133,273            | 133,851           | 130,388              |
| 24       |            |   | ,           | ,           |             | ,           | ,           | ,,_,        | ,           | ,           | ,           | ,                    | ,                 | ,                  | ,                 | ,                    |
| 25       | GENERA     | L PLANT OTHER   | 131,722     | 135,049     | 138,452     | 141,928     | 145,478     | 149,106     | 152,814     | 156,604     | 135,351     | 138,964              | 142,662           | 146,450            | 150,325           | 143,454              |
| 26       |            |   |             |             |             |             |             |             |             |             |             |                      |                   |                    |                   |                      |
| 27<br>28 | GENERA     | L PLANT OTHER (ECCR)  | 1,170       | 1,170       | 1,170       | 1,170       | 1,170       | 1,170       | 1,170       | 1,170       | 1,170       | 1,170                | 1,170             | 1,170              | 1,170             | 1,170                |
| 28       | GENERA     | L PLANT (TRANSPORTATION)  | 68,304      | 68,558      | 68,811      | 69,067      | 69,325      | 69,586      | 69.848      | 70,108      | 70,364      | 70,615               | 70.858            | 71.094             | 71,320            | 69,835               |
| 30       | MEITER     | ETERAT (TRAITOFORTATION)  | 00,304      | 00,330      | 00,011      | 09,007      | 08,323      | 03,300      | 03,046      | 70,100      | 70,304      | 70,013               | 10,030            | 71,054             | 71,320            | 08,033               |
| 31       | TOTAL G    | ENERAL PLANT  | 328,125     | 332,282     | 336,514     | 340,823     | 345,208     | 349,672     | 354,219     | 358,846     | 338,428     | 342,867              | 347,386           | 351,987            | 356,666           | 344,848              |
| 32       |            |   |             |             |             | ,           |             |             | ,           |             | ,           |                      | ,                 | ,                  | ,                 |                      |
| 33       | OTHER I    |   |             |             |             |             |             |             |             |             |             |                      |                   |                    |                   |                      |
| 34       | 304        | ITC interest Synchronization  | 6,780       | 6,780       | 6,780       | 6,780       | 6,780       | 6,780       | 6,780       | 6,780       | 6,780       | 6,780                | 6,780             | 6,780              | 6,780             | 6,780                |
| 35       | 304.1      | Production Plant - Unallocated Depreciation                         | (329,750)   | (329,750)   | (329,750)   | (329,750)   | (329,750)   | (329,750)   | (329,750)   | (329,750)   | (329,750)   | (329,750)            | (329,750)         | (329,750)          | (329,750)         | (329,750)            |
| 36       |            | Fossil Dismantlement - Steam Production                             | 248,385     | 247,684     | 248,983     | 250,282     | 251,581     | 252,880     | 254,179     | 255,478     | 256,776     | 258,075              | 259,374           | 260,673            | 261,972           | 254,179              |
| 37       |            | Fossil Dismantiement - Other Production                             | 64,799      | 65,056      | 65,314      | 65,571      | 65,828      | 66,086      | 66,343      | 66,600      | 68,857      | 67,115               | 67,372            | 67,629             | 67,886            | 66,343               |
| 38       |            | Nuclear Decommissioning   | 2,331,835   | 2,347,344   | 2,362,912   | 2,378,540   | 2,394,228   | 2,409,975   | 2,425,784   | 2,441,652   | 2,457,582   | 2,473,573            | 2,489,624         | 2,505,738          | 2,521,913         | 2,426,208            |
| 39       |            | Scherer Acquisition Adjustment                                      | 48,841      | 49,211      | 49,581      | 49,951      | 50,321      | 50,691      | 51,061      | 51,431      | 51,801      | 52,171               | 52,541            | 52,911             | 53,281            | 51,061               |
| 40       |            | TOTAL OTHER ITEMS   | 2,368,890   | 2,386,325   | 2,403,819   | 2,421,373   | 2,438,987   | 2,456,661   | 2,474,396   | 2,492,191   | 2,510,046   | 2,527,963            | 2,545,941         | 2,563,981          | 2,582,082         | 2,474,820            |
| 41<br>42 |            | DEPRECIABLE PLANT RESERVE BALANCE                                   | 11,953,853  | 12.014.548  | 12.075.550  | 40 400 040  | 75 755 755  | 44 444 444  |             |             |             |                      | 44.044.000        |                    |                   |                      |
| 42       |            | DEFRECIABLE FLANT HESERVE BALANCE                                   | 11,953,853  | 12,014,548  | 12,075,550  | 12,136,849  | 12,198,448  | 12,260,360  | 12,322,468  | 12,385,133  | 12,402,939  | 12,465,567           | 12,528,377        | 12,591,428         | 12,854,841        | 12,306,951           |
| 45       |            | FUTURE USE PROPERTY   | 3,766       | 3,766       | 3,766       | 3,768       | 3,766       | 3,766       | 3,768       | 3,766       | 3,766       | 3,766                | 3,766             | 3,768              | 3,766             | 3,768                |
| 45       |            |   | 5,700       | 5,700       | 3,700       | 3,100       | 3,760       | 3,700       | 3,700       | 3,700       | 3,700       | 3,700                | 3,700             | 3,700              | 3,100             | 3,700                |
| 48       |            | NON-DEPRECIABLE PROPERTY  |             |             |             |             |             |             |             |             |             |                      |                   |                    |                   |                      |
| 47       |            |   |             |             |             |             |             |             |             |             |             |                      |                   |                    |                   |                      |
| 48       |            | TOTAL PLANT RESERVE BALANCE   | 11,957,619  | 12,018,314  | 12,079,317  | 12,140,615  | 12,202,215  | 12,264,127  | 12,326,235  | 12,388,899  | 12,406,705  | 12,469,334           | 12,532,143        | 12,595,194         | 12,658,607        | 12,310,717           |
|          |            |   |             |             |             |             |             |             |             |             |             |                      |                   |                    |                   |                      |

Schedule B-11 FPL's 2007 Forecast

DOCKET NO. 050045-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Itemize major capital additions to and retirements from electric plant in service in excess of 0.5% of the sum of the total balance

of Account 101-Electric Plant in Service, and Account 106, Completed construction not Classified for the most recent calendar year, the test year minus one, the test year, and the test year plus one.\* Type of Data Shown\*:

X Projected Test Year Ended 12/31/06
X Prior Year Ended 12/31/05
X Historic Test Year Ended 12/31/04
X Projected Year Ended 12/31/07 FPL Total

Witness: Solomon L. Stamm

|                |   | 100   |   | 70   |  |
|----------------|---|---|---|--|--|
|                |   | (1)   | (2)                                       | (3)  | (4)  |
| Line<br>No.    | Description of Additions or (Retirements)   | Test Year Minus One Year<br>12/31/2005<br>(\$000) | <b>Test Year</b><br>12/31/2006<br>(\$000) | <b>Test Year Plus O</b> ne Year<br>12/31/2007<br>(\$000) | Most Recent Calendar Year 12/31/2004<br>(If test year is projected<br>or non-calendar year)<br>(\$000) |
| 1<br>2         | ADDITIONS   |   |   |  |  |
| 3<br>4         | Manatee Unit 3 CC & Transmission Interconnection<br>Martin Unit 8 CC & Transmission interconnection   | 483,179<br>403,648                                |   |  |  |
| 5<br>6<br>7    | St. Lucie Unit 2 Steam Generator Replacement<br>Turkey Point Unit 5 CC & Transmission Interconnection |   |   | 239,171<br>580,300                                       |  |
| 8<br>9         | All Other Additions   | 1,244,586 **                                      | 1,225,879 **                              | 1,347,263 **   | 941,422 **   |
| 10<br>11       | TOTAL ADDITIONS   | 2,131,413   | 1,225,879                                 | 2,166,734  | 941,422  |
| 12<br>13       |   |   | <del></del>                               | <del></del>  | <del></del>  |
| 14<br>15       | RETIREMENTS   | (000.407). **                                     | (040 547) **                              | (202.702) **   | (405 000) #  |
| 16<br>17<br>18 |   | (260,167) **                                      | (212,547) **                              | (290,782) **   | (485,893) **<br>(485,893)  |
| 19<br>20       |   | 1,871,246   | 1,013,332                                 | 1,875,952  | 455,529  |
| 21             | - <del> </del>  | 1,0.1,2.10  | 1,510,00                                  | 1,070,002  |  |

<sup>22</sup> 23 Notes:

<sup>24 \*</sup> If data shown represents a historical calendar year, the related annual status report may be substituted for this schedule.

<sup>25 \*\*</sup> Includes items that individually are less than 0.5% of Accounts 101 & 106, but in aggregate exceed 0.5% of Accounts 101 & 106.

|             |  |               | · · · · · · · · · · · · · · · · · · ·  |   |
|-------------|--|---------------|--|---|
| COMPANY:    | PUBLIC SERVICE COMMISSION  FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  O. 050045-EI  | EXPLANATION:  | Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Ald to Construction, and Maintenance and Regulatory. | Type of Data Shown:  _X_Projected Test Year Ended 12/31/06 Prior Year Ended//_ Historical Test Year Ended/_/_ Witness: Solomon L. Stamm, J. A. Stall,  William. L. Yeager |
| LINE<br>NO. | (A)<br>Preliminary Engineering<br>Growth Classification  |               | (B)<br>Amount<br>(\$000)   |   |
| 1           | Environmental  |               |  |   |
| 2           | Availability/Reliability   |               |  |   |
| 3           | Heat Rate  |               |  |   |
| 4           | Replace Existing Plant   |               |  |   |
| 5           | Safety   |               |  |   |
| 6           | Energy Conservation  |               |  |   |
| 7           | Capacity   |               |  |   |
| 8           | Aid to Construction and Maintenance  |               |  |   |
| 9           | Regulatory   |               |  |   |
| 10          |  |               |  |   |
| 11          | Total In-Service Additions Exceeding 0.5% o  | f Gross Plant |  |   |
| 12          |  |               |  |   |
| 13          |  |               |  |   |
| 14          |  |               |  |   |
| 15          | There are a second of the seco |               |  |   |
| 16          | There are no production plant additions for the  |               |  |   |

| FLORIDA PU | JBLIC SERVICE COMMISSION E                        | XPLANATION: | Provide production plant additions for   | r the test year and<br>ss Plant. Presenting in-Service Additions | Type of Data Shown: Projected Test Year Ended//  |
|------------|---|-------------|--|--|--|
|            | FLORIDA POWER & LIGHT COMPANY<br>AND SUBSIDIARIES |             | classified as Environmental, Availabli Existing Plant, Safety, Energy Conserto Construction, and Maintenance and | ity/Reliability, Heat Rate, Replace<br>vation, Capacity, Ald     | X_ Prior Year Ended 12/31/05Historical Test Year Ended// Witness: Solomon L. Stamm, J. A. Stall, |
| DOCKET NO  | D. 050045-EI                                      |             |  | · Nogelato, j.   | William L. Yeager  |
|            | (A)   |             | (B)  |  |  |
| NO.        | Preliminary Engineering Growth Classification     |             | Amount<br>(\$000)  |  |  |
| 1          | Environmental                                     |             | _  |  |  |
| 2          | Availability/Reilability                          |             | -  |  |  |
| 3          | Heat Rate   |             | -  |  |  |
| 4          | Replace Existing Plant                            |             | •  |  |  |
| 5          | Safety  |             | •  |  |  |
| 7          | Energy Conservation Capacity                      |             | -<br>860,026   |  |  |
| ,<br>a     | Aid to Construction and Maintenance               |             | 860,026  |  |  |
| 9          | Regulatory  |             |  |  |  |
| 10         | ,   |             |  |  |  |
| 11         | Total in-Service Additions Exceeding 0.5% of      | Gross Plant | 860,026  |  |  |
| 12         |   |             |  |  |  |
| 13         |   |             |  |  |  |
| 14         |   |             |  |  |  |
| 15         |   |             |  |  |  |
| 16         |   |             | Amount   |  |  |
| 17         |   |             | (\$000)  |  |  |
| 18         | OTHER PROPHETION                                  |             |  |  |  |
| 19<br>20   | OTHER PRODUCTION Manatee Unit 3 CC                |             | 477,608  |  |  |
| 21         | Martin Unit 8                                     |             | 382,418  |  |  |
| 22         |   |             | 302,418  |  |  |
| 23         | Total In-Service Additions Exceeding 0.5% of      | Gross Plant | 860,026  |  |  |

AND SUBSIDIARIES

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year. Type of Data Shown:

X Projected Test Year Ended 12/31/06

\_\_\_ Prior Year Ended \_\_\_/\_\_/\_\_

\_\_\_\_ Historical Test Year Ended . \_ *J.\_\_J*\_\_ Witness: J. A. Stall, W. L. Yeager, G. J. Williams, M. Mennes, Solomon L. Stamm

# DOCKET NO. 050045-EI

# (\$000) Where Applicable

| Line<br>No. | Project<br>No. | Project Description  | (1)<br>Year End<br>CWIP<br>Balance | (2)<br>Estimated<br>Additional<br>Project Costs | (3)<br>Total<br>Cost of<br>Completion | (4)<br>Initial Project<br>Budget Per<br>Construction | (5)<br>Date<br>Construction<br>Started | (6)<br>Expected<br>Completion<br>Date | (7) Percent Complete (1) / (3)        | (8)<br>Amount of<br>AFUDC<br>Charged | (9)<br>13 Month<br>Average<br>Balance | (10)<br>Jurisdictional<br>Factor | (11)<br>Jurisdictional<br>Amount |
|-------------|----------------|--|------------------------------------|---|---------------------------------------|--|--|---------------------------------------|---------------------------------------|--------------------------------------|---------------------------------------|----------------------------------|----------------------------------|
| 1           |                | STEAM PRODUCTION   |                                    | ·   |                                       |  | •••                                    |                                       |                                       |                                      |                                       |                                  |                                  |
| 2           |                | All Other Steam Production   | 68,916                             |   |                                       |  | VARIOUS                                | VARIOUS                               |                                       |                                      | 66,242                                | 0.98439                          | 65,208                           |
| 3           |                | TOTAL STEAM PRODUCTION   | 68,916                             |   |                                       |  |  |                                       |                                       |                                      | 66,242                                |                                  | 65,208                           |
| 4           |                | NUCLEAR PRODUCTION   |                                    |   |                                       |  |  |                                       |                                       |                                      |                                       |                                  |                                  |
| 5           | 661            | PSL U2 Steam Gen Replacement [1]                                     | 106,732                            | 132,966   | 239,698                               | 224,000  | 10/27/2003                             | D 07                                  | 44.53%                                | 11,059                               | 96,867                                | 0.00500                          | 86,511                           |
| 7           | 683            | PSL U2 Steam Gen Heplacement [1] PSL U2 Reactor Head Replacement [2] | 37,797                             | 132,966<br>27,519                               | 239,698<br>65,316                     | 64,990   | 12/19/2002                             | Dec-07<br>Dec-07                      | 44.53%<br>57.87%                      |                                      |                                       | 0.99590<br>0.99590               | 34,085                           |
| ,           | 003            | All Other Nuclear Production   | 133,212                            | 27,519  | 05,310                                | 64,990   | VARIOUS                                | VARIOUS                               | 57.87%                                | 5,258                                | 34,225<br>145,537                     | 0.99590                          | 144,941                          |
| 9           |                | TOTAL NUCLEAR PRODUCTION   | 277,741                            | 160,485   | 305,015                               | 288,990  | VARIOUS                                | VARIOUS                               | · · · · · · · · · · · · · · · · · · · | 16,317                               | 266,629                               | 0.99390                          | 265,536                          |
| 10          |                |  | 2,1,,, 11                          | 100,400   | 000,010                               | 200,550  |  |                                       |                                       | 10,011                               | 200,023                               |                                  | 200,000                          |
| 11          |                | OTHER PRODUCTION   |                                    |   |                                       |  |  |                                       |                                       |                                      |                                       |                                  |                                  |
| 12          | 736            | Turkey Point U5 Gen Expansion [3] [4]                                | 491,732                            | 62,227  | 553,959                               | 553,900  | Est Mar-05                             | Jun-07                                | 88.77%                                | 40,108                               | 410,163                               | 0.98439                          | 403,760                          |
| 13          |                | All Other Other Production   | 55,201                             |   |                                       |  | VARIOUS                                | VARIOUS                               |                                       |                                      | 56,914                                | 0.98439                          | 56,026                           |
| 14          |                | TOTAL OTHER PRODUCTION   | 546,933                            | 62,227  | 553,959                               | 553,900  |  |                                       |                                       | 40,108                               | 467,077                               |                                  | 459,786                          |
| 15          |                |  |                                    |   |                                       |  |  |                                       |                                       |                                      |                                       |                                  |                                  |
| 16          |                | TRANSMISSION PLANT   |                                    |   |                                       |  |  |                                       |                                       |                                      |                                       |                                  |                                  |
| 17          | 738            | Turkey Point U5 - Power Systems [3] [4]                              | 25,000                             | 1,341   | 26,341                                | 26,400   | Est Aug-05                             | Jun-07                                | 94.91%                                |                                      | 18,700                                | 0.98685                          | 18,454                           |
| 18<br>19    |                | All Other Transmission Plant TOTAL TRANSMISSION PLANT                | 88,127                             | 4.044   | 20.011                                |  | VARIOUS                                | VARIOUS                               | · · · · · · · · · · · · · · · · · · · |                                      | 85,076                                | 0.98685                          | 83,957                           |
| 20          |                | TOTAL THANSMISSION PLANT   | 113,127                            | 1,341   | 26,341                                | 26,400   |  |                                       |                                       |                                      | 103,776                               |                                  | 102,411                          |
| 21          |                | DISTRIBUTION PLANT   |                                    |   |                                       |  |  |                                       |                                       |                                      |                                       |                                  |                                  |
| 22          |                | All Other Distribution Plant   | 114,724                            |   |                                       |  | VARIOUS                                | VARIOUS                               |                                       |                                      | 112,658                               | 0.99997                          | 112,655                          |
| 23          |                | TOTAL DISTRIBUTION PLANT   | 114,724                            |   |                                       |  |  | 77111000                              |                                       |                                      | 112,658                               | 0.00001                          | 112,655                          |
| 24          |                |  | •                                  |   |                                       |  |  |                                       |                                       |                                      |                                       |                                  | ,                                |
| 25          |                | GENERAL PLANT  |                                    |   |                                       |  |  |                                       |                                       |                                      |                                       |                                  |                                  |
| 26          |                | All Other General Plant  | 43,502                             |   |                                       |  | VARIOUS                                | VARIOUS                               |                                       |                                      | 43,505                                | 0.99544                          | 43,307                           |
| 27          |                | TOTAL GENERAL PLANT  | 43,502                             |   |                                       |  |  |                                       | ·                                     |                                      | 43,505                                |                                  | 43,307                           |
| 28          |                |  |                                    |   |                                       |  |  |                                       |                                       |                                      |                                       |                                  |                                  |
| 29          |                | INTANGIBLE PLANT   |                                    |   |                                       |  |  |                                       |                                       |                                      |                                       |                                  |                                  |
| 30          |                | All Other Intangible Plant   | 12,306                             |   |                                       |  | VARIOUS                                | VARIOUS                               |                                       |                                      | 15,177                                | 0.99544                          | 15,108                           |
| 31<br>32    |                | TOTAL INTANGIBLE PLANT   | 12,306                             |   |                                       |  |  |                                       |                                       |                                      | 15,177                                |                                  | 15,108                           |
| 33          |                | TOTAL CONSTRUCTION WORK IN PROGRESS                                  | 1,177,250                          | 224.053   | 885,315                               | 869,290  |  |                                       |                                       | FC 40C                               | 4 075 065                             |                                  | 4 004 040                        |
| 34          |                | TOTAL CONSTRUCTION WORK IN PRODUCESS                                 | 1,177,230                          | 224,033   | 000,313                               | 809,290  |  |                                       |                                       | 56,425                               | 1,075,065                             |                                  | 1,064,012                        |
| 35          |                |  |                                    |   |                                       |  |  |                                       |                                       |                                      |                                       |                                  |                                  |
| 36          |                |  |                                    |   |                                       |  |  |                                       |                                       |                                      |                                       |                                  |                                  |
| 37          |                | TOTAL AFUDC TREATMENT [5]  | 661,261                            | 224,053   | 885,315                               | 869,290  |  |                                       |                                       | 56,425                               | 549,955                               | 0.98439                          | 541,370                          |
| 38          |                | • •  | .,                                 | ,,,,,,  | ,                                     | ,200   |  |                                       |                                       | 55,.25                               | 0.0,555                               | 2.23433                          | 5.7,570                          |
| 39          |                | TOTAL RATE BASE TREATMENT  | 515,988                            |   |                                       |  |  |                                       |                                       |                                      | 525,110                               |                                  | 522,642                          |
| 40          |                | •  |                                    |   |                                       |  |  |                                       |                                       |                                      | · · · · · · · · · · · · · · · · · · · |                                  | <del></del>                      |
| 41          |                | TOTAL CONSTRUCTION WORK IN PROGRESS                                  | 1,177,250                          | 224,053   | 885,315                               | 869,290  |  |                                       |                                       | 56,425                               | 1,075,065                             |                                  | 1,064,012                        |

<sup>45 [1]</sup> Budget estimate contains a fixed price to hardware supplier of \$58,400,000 for RSGs, a budget for an installation contract which has not yet been awarded, and other support activities.

43

<sup>[2]</sup> Budget estimate contains a fixed price contract for PSL 2 RVCH of \$22,121,500, a fixed price for installation of \$15,208,750, and other support activities.

<sup>47 [3]</sup> All AFUDC for Project 736 is shown in the Other Production section, line 12.

<sup>48 [4]</sup> Line 12 and Line 17 for Project 736 have estimated start dates. This project was approved by the Governor's Siting Board on February 1, 2005.

<sup>49 [5]</sup> Line 37 is the sum of lines 6, 7, 12, and 17.

| Schedule B-14   |              | EARNINGS TEST  | Page 1 of 1   |
|---|--------------|--|---|
| FLORIDA PUBLIC SERVICE COMMISSION                       | EXPLANATION: | If the company proposes to include any AFUDC-eligible CWIP in rate base, provide a summary of the earnings test to determine to what extent  | Type of Data Shown: _X_Projected Test Year Ended 12/31/06   |
| COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES |              | CWIP should be included in the rate base along with a detail of assumptions As a minimum, the data provided should show the impact on the utility's financial integrity indicators with and without the level of CWIP requested. | Prior Year Ended/_/_<br>Historical Test Year Ended/_/<br>Witness: Moray P. Dewhurst, Solomon L. Stamn |
| DOCKET NO. 050045-EI                                    |              | financial integrity indicators with and without the level of CVVIP requested.  | Witness, Moray P. Dewnurst, Solomon E. Stanin   |
| Line  |              |  |   |
| No.   |              |  |   |

The company is not proposing to include any AFUDC-eligible CWIP in rate base

Page 1 of 1

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:

Provide the 13 month average balance for each item of property held for future use and calculate the jurisdictional amounts for the test year. Provide the prior year if the test year is projected. Individual properties that are less than 5 percent of the account total may be aggregated.

Type of Data Shown:

X Projected Test Year Ended 12/31/06

X Prior Year Ended 12/31/05

Historical Test Year Ended ////
Witness: K. Michael Davis, Nancy A. Swalwell

| Item Description of Item<br>No.   | (1)<br>Prior Year 2005<br>13 Month<br>Average<br>(\$000) | (2)<br>Test Year 2006<br>13 Month<br>Average<br>(\$000) | (3)<br>Test Year<br>Jurisdictional<br>Factor | (4)<br>Test Year<br>Jurisdictional<br>Amount<br>(2) x (3)<br>(\$000) |
|---|--|---|--|--|
| 1 STEAM FUTURE USE  |  |   |  |  |
| 2 3 AGGREGATE PROPERTY UNDER 5% 4 TOTAL STEAM FUTURE USE 5                | 4,205<br>4,205   | 4,205<br>4,205  | 0.98439<br>0.98439                           | 4,139<br>4,139   |
| 6 <u>NUCLEAR FUTURE USE</u><br>7 DESOTO PLANT SITE                        | 9,572  | 9,572   | 0.99590                                      | 9,533  |
| 8 AGGREGATE PROPERTY UNDER 5% 9 TOTAL NUCLEAR FUTURE USE                  | 3,651<br>13,223  | 3,651<br>13,223   | 0.99590<br>0.99590                           | 3,636<br>13,169  |
| 10 11 OTHER PRODUCTION FUTURE USE   | 17,000   | 10,220  | 5.55555                                      |  |
| 12 FUTURE PLANT SITE (CORBETT) 13 TOTAL OTHER PRODUCTION FUTURE USE 14    | 18,108<br>18,108   | 28,442<br>28,442  | 0.98439<br>0.98439                           | 27,998<br>27,998   |
| 15 TRANSMISSION FUTURE USE  |  |   |  |  |
| 16 T LEVEE-CONSERVATION 500KV (BROWARD CO) 17 AGGREGATE PROPERTY UNDER 5% | 5,672<br>21,952  | 5,672<br>26,632   | 0.98685<br>0.98685                           | 5,597<br>26,282  |
| 18 TOTAL TRANSMISSION FUTURE USE 19                                       | 27,624   | 32,304  | 0.98685                                      | <u>31,879</u>  |
| 20 <u>DISTRIBUTION FUTURE USE</u> 21 AGGREGATE PROPERTY UNDER 5%          | 45,454   | 57,888  | 0.99997                                      | 57,886   |
| 22 TOTAL DISTRIBUTION FUTURE USE<br>23                                    | 45,454   | 57,888  | 0.99997                                      | 57,886   |
| 24 GENERAL PLANT FUTURE USE 25 AGGREGATE PROPERTY UNDER 5%                | 524  | 524   | 0.99544                                      | 522  |
| 26 TOTAL GENERAL PLANT FUTURE USE 27                                      | 524  | 524   | 0.99544                                      | 522  |
| 28 TOTAL PROPERTY HELD FOR FUTURE USE                                     | 109,137  | 136,585   |  | 135,593  |

COMPANY FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:
PROVIDE THIRTEEN MONTHLY BALANCES OF NUCLEAR
FUEL ACCOUNTS 120.1, 120.2, 120.3, 120.4, 120.5, AND
120.6 FOR THE TEST YEAR. AND THE PRIOR YEAR IF THE
TEST YEAR IS PROJECTED

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/06

PRIOR YEAR ENDED \_\_/\_/\_

HISTORICAL TEST YEAR ENDED \_\_/\_/\_

WITNESS: SOLOMON L. STAMM, J. A. STALL

DOCKET NO. 050045-EI

| NE             |                  | (A)<br>NUCLEAR FUEL<br>IN PROCESS | (B)<br>NUCLEAR FUEL<br>STOCK ACCOUNT | (C)<br>NUCLEAR FUEL<br>ASSEMBLIES | (D)<br>NUCLEAR FUEL<br>SPENT FUEL | (E)<br>ACCUMULATED<br>PROVISION | (F)<br>NUCLEAR FUEL<br>UNDER | (G)<br>NET NUCLEAR<br>FUEL |
|----------------|------------------|-----------------------------------|--------------------------------------|-----------------------------------|-----------------------------------|---------------------------------|------------------------------|----------------------------|
| <b>)</b> .     | PERIOD           | 120.1                             | 120.2                                | IN REACTOR<br>120.3               | 120.4                             | FOR AMORTIZATION<br>120.5       | CAPITAL LEASES<br>120.6      | (A)+(B)+(C)+(D)-(E)+(F)    |
| 1 2            | DEC 2005         | 0                                 | n                                    | D                                 | 0                                 | 0                               | 169.029                      | 169,02                     |
| 3              | JAN 2006         | 0                                 | D                                    | 0                                 | 0                                 | 0                               | 178.241                      | 178.24                     |
| 4              | FEB              |                                   | _                                    | _                                 |                                   |                                 |                              |                            |
| 5<br>6         | FEB 2006         | 0                                 | D                                    | 0                                 | 0                                 | 0                               | 189.510                      | 189,51                     |
| 7              | MAR 2006         | O                                 | n                                    | 0                                 | 0                                 | 0                               | 188.833                      | 188.83                     |
| 8<br>9         | APR 2006         | n                                 | n                                    | 0                                 | 0                                 | 0                               | 182.018                      | 182.01                     |
| 10             | MAY 2006         | n                                 | n                                    | 0                                 | 0                                 | 0                               | 176.147                      | 176.14                     |
| 12             | JUN 2006         | 0                                 | 0                                    | 0                                 | 0                                 | 0                               | 169,015                      | 169.01                     |
| 14<br>15<br>16 | JUL 2006         | 0                                 | 0                                    | 0                                 | 0                                 | 0                               | 172.956                      | 172.95                     |
| 17<br>18       | AUG 2006         | 0                                 | 0                                    | 0                                 | 0                                 | 0                               | 181.201                      | 181.20                     |
| 19<br>20       | SEP 2006         | O                                 | 0                                    | D                                 | 0                                 | 0                               | 178.020                      | 178.02                     |
| 21             | OCT 2006         | 0                                 | 0                                    | 0                                 | 0                                 | Ω                               | 172.499                      | 172.49                     |
| 23<br>24       | NOV 2006         | Q                                 | 0                                    | 0                                 | 0                                 | 0                               | 165.188                      | 165.18                     |
| 25<br>26       | DEC 2006         | 0                                 | 0                                    | 0                                 | 0                                 | 0                               | 158.487                      | 158.48                     |
| 27<br>28<br>29 | 13 MONTH AVERAGE | 0                                 | 0                                    | 0                                 | Ω                                 | 0                               | 175,473                      | 175.47                     |

31

SUPPORTING SCHEDULES

| SCHEDULE B - 16            | B - 16              |   |                                      | NUCLEAR FUEL BALANCES  | L BALANCES  |  |  | PAGE 1 OF 1                                  |
|----------------------------|---------------------|---|--------------------------------------|--|---|--|--|--|
| FLORIDA PU<br>COMPANY:     | m                   | ISSION<br>LIGHT COMPANY                   | EXP<br>EXP<br>PNC<br>FUE<br>120.     | LANATION: OVIDE THIRTEEN MONTHLY EL ACCOUNTS 120.1, 120.2, 6 FOR THE TEST YEAR, AN TYEAR IS PROJECTED. | EXPLANATION: PROVIDE THIRTEEN MONTHLY BALANCES OF NUCLEAR FUEL ACCOUNTS 120.1, 120.2, 120.3, 120.4, 120.5, AND 120.6 FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. | TYPE   | TYPE OF DATA SHOWN: PHOJECTED TEST YEAR ENDED _/_/_  X PRIOR YEAR ENDED 12/31/05 HISTORICAL TEST YEAR ENDED _/_/_ WITNESS: SOLOMON L. STAMM, J. A. STALL |  |
| DOCKET NO.                 | ). 050045-EI        |   |                                      | (000\$)  | (0(   |  |  |  |
| LINE<br>NO.                | PERIOD              | (A) NUCLEAR FUEL IN PROCESS 120.1         | (B) NUCLEAR FUEL STOCK ACCOUNT 120.2 | (C) NUCLEAR FUEL ASSEMBLIES IN REACTOR 120.3   | (D) NUCLEAR FUEL SPENT FUEL 120.4   | (E) ACCUMULATED PROVISION FOR AMORTIZATION 120.5 | (F) NUCLEAR FUEL UNDER CAPITAL LEASES 120.6  | (G) NET NUCLEAR FUEL (A)+(B)+(C)+(D)-(E)+(F) |
| - 0                        | DEC 2004            | 0   | 0                                    | 0  | 0   | 0  | 155,455  | 155,455                                      |
| N ω 4                      | JAN 2005            | 0   | 0                                    | 0  | 0   | 0  | 160,997  | 160,997                                      |
| - ი დ                      | FEB 2005            | 0   | 0                                    | 0  | 0   | 0  | 155,638  | 155,638                                      |
| ) / 0                      | MAR 2005            | 0   | 0                                    | 0  | 0   | 0  | 169,189  | 169,189                                      |
| ° 6 ⊊                      | APR 2005            | 0   | 0                                    | 0  | 0   | 0  | 163,648  | 163,648                                      |
| 5 = 5                      | MAY 2005            | 0   | 0                                    | 0  | 0   | 0  | 158,331  | 158,331                                      |
| 13 14                      | JUN 2005            | 0   | 0                                    | 0  | 0   | 0  | 152,001  | 152,001                                      |
| 15                         | JUL 2005            | 0   | 0                                    | 0  | 0   | 0  | 157,693  | 157,693                                      |
| 71 81                      | AUG 2005            | 0   | 0                                    | 0  | 0   | 0  | 150,234  | 150,234                                      |
| 19                         | SEP 2005            | 0   | 0                                    | 0  | 0   | 0  | 159,524  | 159,524                                      |
| 21                         | OCT 2005            | 0   | 0                                    | 0  | 0   | 0  | 159,662  | 159,662                                      |
| 23                         | NOV 2005            | 0   | 0                                    | 0  | 0   | 0  | 154,064  | 154,064                                      |
| 52 <u>.</u><br>50 <u>.</u> | DEC 2005            | 0   | 0                                    | 0  | 0   | 0  | 169,029  | 169,029                                      |
| 27                         | 13 MONTH AVERAGE    | E 0                                       | 0                                    | 0  | 0   | 0  | 158,882  | 158,882                                      |
| 53 8                       | Series Constitution |   | Ç                                    |  |   |  |  |  |
| 31                         | NOTE: TOTALS MAY    | NOTE: TOTALS MAY NOT ADD DUE TO KOUNDING. | VDING.                               |  |   |  |  |  |

RECAP SCHEDULES: B-6

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:
PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH
AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND
THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL
ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A
BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

(\$000)

TYPE OF DATA SHOWN

X PROJECTED TEST YEAR ENDED 12/31/06

X PRIOR YEAR ENDED 12/31/05

HISTORICAL TEST YEAR ENDED // /\_ WITNESS: K. MICHAEL DAVIS, SOLOMON L. STAMM

| LINE<br>NO.    | ACCOUNT<br>NO. | COMPONENT                                | (1)<br>PRIOR YEAR<br>2005<br>COMPANY TOTAL<br>(SCHEDULE B-3) | (2) TEST YEAR 2006 COMPANY TOTAL (SCHEDULE B-3) | (3)<br>TEST YEAR<br>JURISDICTIONAL<br>FACTOR | (4)<br>TEST YEAR<br>JURISDICTIONAL<br>AMOUNT<br>(2) x (3) |  |
|----------------|----------------|--|--|---|--|---|--|
| 1 2            |                | CURRENT AND ACCRUED ASSETS               |  | •   |  | -   |  |
| 3              | 131            | CASH                                     | 0  | 0   | 0.00000                                      | 0   |  |
| 4              | 132            | INTEREST SPECIAL DEPOSITS                | 0  | 0   | 0.000000                                     | 0   |  |
| 5              | 134            | OTHER SPECIAL DEPOSITS                   | 36   | 36  | 0.995027                                     | 36  |  |
| 6              | 135            | WORKING FUNDS                            | 0  | 0   | 0.00000                                      | 0   |  |
| 7              | 136            | TEMPORARY CASH INVESTMENTS               | 42,406   | 17,852  | 0.995027                                     | 17,763  |  |
| 8              | 141            | NOTES RECEIVABLE                         | 0  | 0   | 0.00000                                      | 0   |  |
| 9              | 142            | CUSTOMER ACCOUNTS RECEIVABLE             | 512,027  | 513,078   | 1.000000                                     | 513,078   |  |
| 10             | 143            | OTHER ACCOUNTS RECEIVABLE                | 136,797  | 136,474   | 0.995027                                     | 135,795   |  |
| 11             | 144            | ACCUM PROV UNCOLLECTIBLE ACCOUNTS        | (15,411)   | (15,933)  | 1.000000                                     | (15,933)  |  |
| 12             | 145            | NOTES RECEIVABLE FROM ASSOC COMPANIES    | 0  | O   | 0.00000                                      | 0   |  |
| 13             | 146            | ACCOUNT RECEIVABLE FROM ASSOC COMPANIES  | 12,394   | 12,394  | 0.995027                                     | 12,332  |  |
| 14             | 151            | FUEL STOCK                               | 124,608  | 140,930   | 0.984079                                     | 138,686   |  |
| 15             | 154            | PLANT MATERIALS AND OPERATING SUPPLIES   | 190,678  | 191,053   | 0.992992                                     | 189,715   |  |
| 16             | 155            | MERCHANDISE                              | 0  | 0   | 0.00000                                      | 0   |  |
| 17             | 163            | STORES EXPENSE UNDISTRIBUTED             | 0  | 0   | 0.00000                                      | 0   |  |
| 18             | 165            | PREPAYMENTS                              | 58,867   | 59,085  | 0.997029                                     | 58,909  |  |
| 19             | 171            | INTEREST & DIVIDENDS RECEIVABLE          | 323  | 323   | 0.995027                                     | 322   |  |
| 20             | 172            | RENTS RECEIVABLE                         | 10,807   | 10,807  | 0.995027                                     | 10,753  |  |
| 21             | 173            | ACCRUED UTILITY REVENUES                 | 180,681  | 186,338   | 0.993766                                     | 185,177   |  |
| 22             | 174            | MISCELLANEOUS CURRENT AND ACCRUED ASSETS | 3,856  | 3,856   | 0.995027                                     | 3,837   |  |
| 23             | 175 & 176      | DERIVATIVE ASSETS - NOT HEDGED           | 57,253   | 57,253  | 0.984079                                     | 56,342  |  |
| 24<br>25<br>26 |                | CURRENT AND ACCRUED ASSETS               | 1,315,323  | 1,313,547                                       | 0.994873                                     | 1,306,812   |  |
| 26<br>27<br>28 | NOTE: TOTAL:   | S MAY NOT ADD DUE TO ROUNDING            |  |   |  |   |  |

COMPANY:

FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:

PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A

BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

(\$000)

TYPE OF DATA SHOWN

X PROJECTED TEST YEAR ENDED 12/31/06

X PRIOR YEAR ENDED 12/31/05

HISTORICAL TEST YEAR ENDED \_/\_/ WITNESS: K. MICHAEL DAVIS, SOLOMON L. STAMM

| LINE<br>NO. | ACCOUNT<br>NO. | COMPONENT  | (1) PRIOR YEAR 2005 COMPANY TOTAL (SCHEDULE B-3) | (2) TEST YEAR 2006 COMPANY TOTAL (SCHEDULE B-3) | (3) TEST YEAR JURISDICTIONAL FACTOR | (4) TEST YEAR JURISDICTIONAL AMOUNT (2) × (3) |  |
|-------------|----------------|--|--|---|-------------------------------------|---|--|
| 1 2         |                | DEFERRED DEBITS  |  |   |                                     |   |  |
| 3           | 181            | UNAMORTIZED DEBT EXPENSE                                 | 13,380   | 20,668  | 0.824160                            | 17.033  |  |
| 4           | 182            | EXTRAORDINARY PROPERTY LOSSES                            | 0  | 0   | 0.00000                             | 0   |  |
| 5           | 182.3          | OTHER REGULATORY ASSETS                                  | 458,813  | 236,778   | 0.983924                            | 232,972                                       |  |
| 6           | 183            | PRELIM SURVEY & INVESTIGATION CHARGES                    | 33,723   | 32,230  | 0.995027                            | 32,070  |  |
| 7           | 184            | CLEARING ACCOUNTS  | 0  | 0   | 0.00000                             | 0   |  |
| 8           | 185            | TEMPORARY FACILITIES                                     | Ô  | ō   | 0.00000                             | 0   |  |
| 9           | 186            | MISCELLANEOUS DEFERRED DEBITS                            | 987,740  | 925,069   | 0.992876                            | 918.479                                       |  |
| 10          | 187            | DEFERRED LOSSES DISPOSITION UTIL PLANT                   | 103  | 14  | 0.995027                            | 14  |  |
| 11          | 188            | RESEARCH, DEV & DEMONSTRAT EXPENDITURES                  | 0  | 0   | 0.00000                             | 0   |  |
| 12          | 189            | UNAMORT LOSS ON REACQUIRED DEBT                          | 43,712   | 40,751  | 0.824160                            | 33,585  |  |
| 13          | 190            | ACCUMULATED DEFERRED INCOME TAXES                        | 877,656  | 877.656   | 0.823929                            | 723,126                                       |  |
| 14<br>15    |                | DEFERRED DEBITS  | 2,415,126  | 2,133,167                                       | 0.917547                            | 1,957,280                                     |  |
| 16<br>17    |                | ADJUSTMENTS TO CURRENT AND ACCRUED ASSETS AND DEFRRED DE | BITS   |   |                                     |   |  |
| 18          | 181            | UNAMORTIZED DEBT EXPENSE                                 | 13,380   | 20,668  | 0.824160                            | 17,033  |  |
| 19          | 189            | UNAMORT LOSS ON REACQUIRED DEBT                          | 43,712   | 40,751  | 0.824160                            | 33,585  |  |
| 20          | 190            | ACCUMULATED DEFERRED INCOME TAXES                        | 877,656  | <u>877,656</u>                                  | 0.823929                            | 723,126                                       |  |
|             |                | ADJ'USTMENTS TO CURRENT AND ACCRUED ASSETS AND           |  |   |                                     |   |  |
| 21<br>22    |                | DEFRRED DEBITS   | 934,747  | 939,074   | 0.823944                            | 773,745                                       |  |
| 23<br>24    |                | ADJUSTED CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS  | 2,795,702  | 2,507,640                                       | 0.993104                            | 2,490,347                                     |  |
| 25<br>26    |                | OTHER NONCURRENT LIABILITIES                             |  |   |                                     |   |  |
| 27<br>28    | NOTE: TOTALS   | S MAY NOT ADD DUE TO ROUNDING.                           |  |   |                                     |   |  |

28

DOCKET NO. 050045-EI

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY COMPANY:

AND SUBSIDIARIES

EXPLANATION:

PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH
AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND
THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL

ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

(\$000)

TYPE OF DATA SHOWN

X PROJECTED TEST YEAR ENDED 12/31/06
X PRIOR YEAR ENDED 12/31/05

HISTORICAL TEST YEAR ENDED \_/\_/\_
WITNESS: K. MICHAEL DAVIS, SOLOMON L. STAMM

| LINE<br>NO. | ACCOUNT<br>NO. | COMPONENT                                     | (1)<br>PRIOR YEAR<br>2005<br>COMPANY TOTAL<br>(SCHEDULE B-3) | (2)<br>TEST YEAR<br>2006<br>COMPANY TOTAL<br>(SCHEDULE B-3) | (3)<br>TEST YEAR<br>JURISDICTIONAL<br>FACTOR | (4)<br>TEST YEAR<br>JURISDICTIONAL<br>AMOUNT<br>(2) x (3) |  |
|-------------|----------------|---|--|---|--|---|--|
| 1           | 227            | OBLIGATIONS UNDER CAPITAL LEASES-NONCURR      | [158,882)  | (175,473)   | 0.824160                                     | (144,618)   |  |
| 2           | 228.1          | ACCUM PROVISION - PROPERTY INSURANCE          | (10,241)   | (81,342)  | 0.995027                                     | (80,938)  |  |
| 3           | 228.2          | ACCUM PROVISION - INJURIES & DAMAGES          | (42,796)   | (42,796)  | 0.995027                                     | (42,583)  |  |
| 4           | 228.3          | ACCUM PROVISION - PENSION & DEFERRED BENEFITS | (343,156)  | (376,471)   | 0.995027                                     | (374,599)   |  |
| 5           | 228.4          | ACCUM PROVISION - OPERATING RESERVES          | (91,843)   | (92,358)  | 0.995027                                     | (91,898)  |  |
| 6           | 229            | ACCUMULATED PROVISION FOR RATE REFUNDS        | Ó  | Ò   | 0.00000                                      | Ď   |  |
| 7           | 230            | ASSET RETIREMENT OBLIGATION - LIABILITY       | (2,070,272)  | (2,185,496)   | 0.995437                                     | (2,175,525)   |  |
| 8           |                | OTHER NONCURRENT LIABILITIES                  | (2,717,190)  | (2,953,936)   | 0.985181                                     | (2.910.161)   |  |
| 9           |                |   | , , , , , ,  | • • • •   |  |   |  |
| 10          |                | CURRENT AND ACCRUED LIABILITIES               |  |   |  |   |  |
| 11          |                |   |  |   |  |   |  |
| 12          | 231            | NOTES PAYABLE                                 | (309,485)  | (64,727)  | 0.823929                                     | (53,330)  |  |
| 13          | 232            | ACCOUNTS PAYABLE                              | (520,785)  | (515,829)   | 0.995027                                     | (513,264)   |  |
| 14          | 233            | NOTES PAYABLE TO ASSOCIATED COMPANIES         | 0  | Ó   | 0.00000                                      | 0   |  |
| 15          | 234            | ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES      | (16,287)   | (16,287)  | 0.995027                                     | (16,206)  |  |
| 16          | 235            | CUSTOMER DEPOSITS                             | (413,852)  | (454,453)   | 0.830856                                     | (377,585)   |  |
| 17          | 236            | TAXES ACCRUED                                 | (383,780)  | (369,527)   | 0.996523                                     | (368,242)   |  |
| 18          | 237            | INTEREST ACCRUED                              | (60,408)   | (73,005)  | 0.995999                                     | (72,713)  |  |
| 19          | 238            | DIVIDENDS DECLARED                            | 0  | 0   | 0.00000                                      | 0   |  |
| 20          | 239            | MATURED LONG-TERM DEBT                        | 0  | 0   | 0.00000                                      | 0   |  |
| 21          | 240            | MATURED INTEREST                              | 0  | D   | 0.00000                                      | 0   |  |
| 22          | 241            | TAX COLLECTIONS PAYABLE                       | (74,816)   | (74,816)  | 0.995027                                     | (74,444)  |  |
| 23          | 242            | MISC CURRENT AND ACCRUED LIABILITIES          | (368,849)  | (359,054)   | D.993445                                     | (356,701)   |  |
| 24          | 243            | OBLIGATIONS UNDER CAPITAL LEASES-CURRENT      | D  | 0   | 0.00000                                      | 0   |  |
| 25          | 244            | DERIVATIVE LIABILITY - NOT HEDGED             | (1,215)  | (1,215)   | D.984079                                     | (1,196)   |  |
| 26          | NOTE TOTAL     | MANUACT ADD DUE TO DOLLIDADO                  |  |   |  |   |  |
| 27          | NOTE: TOTALS   | S MAY NOT ADD DUE TO ROUNDING.                |  |   |  |   |  |

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:
PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH
AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND
THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL
ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A
BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

(\$000)

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/06

X PRIOR YEAR ENDED 12/31/05

HISTORICAL TEST YEAR ENDED \_\_\_\_\_\_

WITNESS: K. MICHAEL DAVIS, SOLOMON L. STAMM

PAGE 4 OF 6

DOCKET NO. 050045-EI

SCHEDULE B-17

| LINE<br>NO | ACCOUNT<br>NO.     | COMPONENT  | (1)<br>PRIOR YEAR<br>2005<br>COMPANY TOTAL<br>(SCHEDULE B-3) | (2)<br>TEST YEAR<br>2006<br>COMPANY TOTAL<br>(SCHEDULE B-3) | (3)<br>TEST YEAR<br>JURISDICTIONAL<br>FACTOR | (4)<br>TEST YEAR<br>JURISDICTIONAL<br>AMOUNT<br>(2) × (3) |  |
|------------|--------------------|--|--|---|--|---|--|
| 1          | <u> </u>           | CURRENT AND ACCRUED LIABILITIES                                      | [2,149,477]  | (1,928,914)   | 0.950629                                     | (1,833,682)   |  |
| 2          |                    |  | (=, , ,  | (1,525,511)   | -/   | (1,000,000)   |  |
| 3          |                    | DEFERRED CREDITS   |  |   |  |   |  |
| 4          | 050                | SUSTOMED ADVANCES FOR CONSTRUCTION                                   | _  | _   |  | _   |  |
| 5          | 252<br>253         | CUSTOMER ADVANCES FOR CONSTRUCTION OTHER DEFERRED CREDITS            | (227.405)  | (222.722)   | 0.000000                                     | 0   |  |
| 7          | 253<br>254         | OTHER BEFERRED CREDITS OTHER REGULATORY LIABILITIES                  | (237,465)<br>(364,142)                                       | (232,799)   | D.995027                                     | (231,641)   |  |
| Ŕ          | 255                | ACCUM DEFERRED INVESTMENT TAX CREDIT                                 | (70,861)   | (409,290)<br>(51,805)                                       | 0.996815<br>0.823929                         | (407,987)<br>(42,684)                                     |  |
| 9          | 256                | DEFERRED GAINS DISPOSITION UTILITY PLANT                             | (3,305)  | (2,299)   | 0.995027                                     | (2,288)   |  |
| 10         | 257                | UNAMORT GAIN ON REACQUIRED DEBT                                      | (4,326)  | (4,104)   | 0.824160                                     | (3,382)   |  |
| 11         | 281 282 283        | ACCUM DEF INCOME TAX-ACCEL AMORT PROPERT                             | (2,889,555)  | (2,885,275)   | 0.823929                                     | (2,377,263)   |  |
| 12         |                    | DEFERRED CREDITS   | (3,569,654)  | (3,585,572)   | 0.854883                                     | (3,065,245)   |  |
| 13         |                    |  | (-,,,  | (5,555,512)   |  | \ <i>\</i>  |  |
| 14         |                    | ADJUSTMENTS TO NON CURRENT, CURRENT AND ACCRUED LIABILITIES          | , AND DEFERRED CREDITS                                       |   |  |   |  |
| 15         |                    |  |  |   |  |   |  |
| 16         | 227                | OBLIGATIONS UNDER CAPITAL LEASES-NONCURR                             | (158,882)  | (175,473)   | 0.824160                                     | (144,618)   |  |
| 17         | 231                | NOTES PAYABLE  | (309,485)  | (64,727)  | 0.823929                                     | (53,330)  |  |
| 18         | 235                | CUSTOMER DEPOSITS  | (413,852)  | (454,453)   | 0.830856                                     | (377,585)   |  |
| 19<br>20   | 243                | OBLIGATIONS UNDER CAPITAL LEASES-CURRENT                             | 0  | 0   | 0.00000                                      | 0   |  |
| 20         | 255<br>257         | ACCUM DEFERRED INVESTMENT TAX CREDIT UNAMORT GAIN ON REACQUIRED DEBT | (70,861)   | (51,805)  | 0.823929                                     | (42,684)  |  |
| 22         | 257<br>281 282 283 | ACCUM DEF INCOME TAX-ACCEL AMORT PROP                                | (4,326)  | (4,104)   | 0.824160                                     | (3,382)   |  |
|            | 201 202 203        | ADJ'S TO NON CURRENT, CURRENT AND ACCRUED LIAB.                      | (2,889,555)  | (2,885,275)   | 0.823929                                     | (2,377,263)   |  |
| 23<br>24   |                    | AND DEFERRED CREDITS   | (3,846,960)  | (3,635,837)   | 0.824807                                     | (2,998,862)   |  |
| 25<br>26   |                    | ADJUSTED CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS              | (4,589,361)  | (4,832,586)   | 0.995373                                     | (4,810,225)   |  |
| 27<br>28   | NOTE: TOTALS       | MAY NOT ADD DUE TO ROUNDING.   |  |   |  |   |  |

COMPANY

FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:

PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A

BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

(\$000)

TYPE OF DATA SHOWN

X PROJECTED TEST YEAR ENDED 12/31/06

R PRIOR YEAR ENDED 12/31/05

HISTORICAL TEST YEAR ENDED \_\_/\_/\_ WITNESS: K. MICHAEL DAVIS, SOLOMON L. STAMM

| LINE<br>NO.    | ACCOUNT<br>NO. | COMPONENT                                     | (1)<br>PRIOR YEAR<br>2005<br>COMPANY TOTAL<br>(SCHEDULE B-3) | (2)<br>TEST YEAR<br>2006<br>COMPANY TOTAL<br>(SCHEDULE B-3) | (3)<br>TEST YEAR<br>JURISDICTIONAL<br>FACTOR | (4)<br>TEST YEAR<br>JURISDICTIONAL<br>AMOUNT<br>(2) x (3) |             |
|----------------|----------------|---|--|---|--|---|-------------|
| 1              |                | WORKING CAPITAL ALLOWANCE                     | (1,793,660)  | (2,324,946)   | 0.997820                                     | (2,319,878)   | <del></del> |
| 2<br>3<br>4    |                | COMMISSION ADJUSTMENTS                        |  |   |  |   |             |
| 5              |                | ASSET RETIREMENT OBLIGATION                   | 0  | 0   | 0.000000                                     | 0   |             |
| 6              |                | ACCOUNTS RECEIVABLE - ASSOC COS               | (12,374)   | (12,374)  | 0.995027                                     | (12,312)  |             |
| 7              |                | DBT DEFERRED SECURITY                         | (37,793)   | 0   | 0.00000                                      | 0   |             |
| 8              |                | INTEREST & DIVIDENDS RECEIVABLE               | (323)  | (323)   | 0.995027                                     | (322)   |             |
| 9              |                | JOBBING ACCOUNTS                              | (3,856)  | (3,856)   | 0.995027                                     | (3,837)   |             |
| 10             |                | RB WC A MERCH ENERGY STORE PRG                | Ó  | Ó   | 0.000000                                     | 0   |             |
| 11             |                | NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC | (337,756)  | (167,047)   | 0.981825                                     | (164,011)   |             |
| 12             |                | OKEELANTA SETTLEMENT                          | (66,750)   | (22,250)  | 0.985266                                     | (21,922)  |             |
| 13             |                | POLE ATTACHMENTS RENTS RECEIVABLE             | (10,235)   | (10,235)  | 0.995027                                     | (10, 184)   |             |
| 14             |                | PREPAYMENTS - INTEREST ON COMMERCIAL PAPER    | (3,177)  | (2,178)   | 0.992992                                     | (2,163)   |             |
| 15             |                | DEFERRED GRT - REVENUE REFUND                 | v. ó   | Ů   | 0.00000                                      | ó   |             |
| 16             |                | TEMPORARY CASH INVESTMENTS                    | (42,406)   | (17,852)  | 0.995027                                     | (17,763)  |             |
| 17             |                | ACCUM DEFERRED RETIREMENT BENEFITS            | 3,748  | 3,748   | 0.995027                                     | 3,729   |             |
| 18             |                | ACCUM. PROV PROPERTY & STORM INSURANCE        | 10,241   | 81,342  | 0.995027                                     | 80,938  |             |
| 19             |                | ACCUM. PROV RATE REFUNDS                      | 128  | 0   | 0.00000                                      | . 0   |             |
| 20             |                | ASSET RETIREMENT OBLIGATION                   | 2,301,135  | 2,466,212   | 0.995437                                     | 2,454,960   |             |
| 21             |                | GAIN ON SALE OF EMISSION ALLOWANCE            | 1,401  | 1,097   | 0.985217                                     | 1,080   |             |
| 22             |                | JOBBING ACCOUNTS                              | 9,027  | 9,027   | 0.995027                                     | 8,983   |             |
| 23             |                | PAYABLE TO NUCLEAR DECOMMISSIONING FUND       | 5,708  | 5,708   | 0.995027                                     | 5,680   |             |
| 24             |                | POLE ATTACHMENT RENTS PAYABLE                 | 6,160  | 6,160   | 0.995027                                     | 6,129   |             |
| 25             |                | PREFERRED STOCK DIVIDENDS ACCRUED             | 0  | 0   | 0.000000                                     | 0   |             |
| 26<br>27<br>28 | NOTE: TOTALS   | S MAY NOT ADD DUE TO ROUNDING                 |  |   |  |   |             |

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:
PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH
AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND
THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL
ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A
BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

(\$000)

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/06

X PRIOR YEAR ENDED 12/31/05

HISTORICAL TEST YEAR ENDED \_/\_\_
WITNESS: K. MICHAEL DAVIS, SOLOMON L. STAMM

DOCKET NO. 050045-EI

20

| LINE<br>NO. | ACCOUNT<br>NO. | COMPONENT  | (1) PRIOR YEAR 2005 COMPANY TOTAL (SCHEDULE 8-3) | (2)<br>TEST YEAR<br>2006<br>COMPANY TOTAL<br>(SCHEDULE B-3) | (3)<br>TEST YEAR<br>JURISDICTIONAL<br>FACTOR | (4)<br>TEST YEAR<br>JURISDICTIONAL<br>AMOUNT<br>(2) × (3) |  |
|-------------|----------------|--|--|---|--|---|--|
| 1 2         |                | SJRPP ACCELERATED RECOVERY COMMISSION ADJUSTMENTS  | 37,684<br>1,860,562                              | 42,757<br>2,379,937   | 0.985266<br>0.996292                         | 42,127<br>2,371,113                                       |  |
| 3           |                | 3 SHILLING STOPPEN STO | 1,000,002  | 2,079,337   | 0.550252                                     | 2,371,113   |  |
| 4           |                | COMPANY ADJUSTMENTS  |  |   |  |   |  |
| 5           |                |  |  |   |  |   |  |
| 6           |                | RATE CASE EXPENSE  | 0  | 6,438   | 1,000000                                     | 6,438   |  |
| 7           |                | NET CLAUSE OVERRECOVERY  | 0  | 0   | 0.000000                                     | 0   |  |
| 8           |                | COMPANY ADJUSTMENTS  | 0  | 6,438   | 1.000000                                     | 6,438   |  |
| 9           |                |  |  |   |  |   |  |
| 10          |                | TOTAL ADJUSTMENTS  | 1,860,562  | 2,386,375   | 0.996302                                     | 2,377,551   |  |
| 11          |                | AD HISTED MODIVING CARITAL ALLOWANGE   |  |   |  |   |  |
| 12<br>13    |                | ADJUSTED WORKING CAPITAL ALLOWANCE   | 66,903   | 61,429  | 0.938860                                     | 57,673  |  |
| 14          |                |  |  |   |  |   |  |
| 15          |                |  |  |   |  |   |  |
| 16          |                |  |  |   |  |   |  |
| 17          |                |  |  |   |  |   |  |
| 18          |                |  |  |   |  |   |  |
| 10          |                |  |  |   |  |   |  |

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

Provide conventional fuel account balances in EXPLANATION: follars and quantities for each fuel type

Type of Data Shown: X Projected Test Year Ended 12/31/2006 Prior Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

for the test year, and the two preceding years Include Natural Gas even though no inventor Historical Test Year Ended / / DOCKET NO 050045-EL is carried, (Give Units in Barrels, Tons, or MCF) Witness: William L. Yesger (3) (4) BEGINNING BALANCE FUEL ISSUED(OTHER) (2) (7) RECEIPTS (12) INVENTORY ADJUSTMENTS
UNITS/ /SONOY ENDING BALANCE 13 MONTH AVERAGE
UNITS/ (\$000V \$/UNIT NAME OF PLANT FUEL ISSUED TO GENERATION UNITS \$AUNIT UNITS/ UNITS LINE FUEL MONTH UNITS TIMILA (\$000V \$AUNIT (See Note 1) HEAVY OIL 253 846 31.94 RIVIERA(PRV) Jan-06 250 000 7 699 30.80 209 043 6 490 31.05 159 043 4916 30.91 300 000 9 273 30.91 B 107 31.74 31.53 257,692 Feb-06 300,000 9,273 30.91 171,450 5,214 30.41 171,450 5,269 30.73 300,000 9,219 30.73 8,179 Mar-06 300,000 9 219 30.73 200 361 5 968 29 79 200.361 6.081 30.35 300.001 9 106 30.35 261 538 B 247 300,001 167,450 4,990 29.80 167,450 30.15 265,385 Apr-06 9,106 30.35 5,049 300,000 9,046 30.15 8,321 May-06 300,000 9,046 30.15 326 487 9 899 30.32 326 487 9 873 30.24 300,002 9.072 30.24 269,231 8.403 31 21 Jun-06 9.072 30.24 273.07 8.491 300,002 329.122 10.101 30.69 329,122 10.031 30.48 300,003 9.143 30.48 31.10 Jul-06 30.48 11,195 30.57 276,924 11,223 30.65 300,003 Aug-06 Sep-06 345,773 336,153 300 003 9 171 30.57 345 773 10 568 30.56 10 569 30.57 300 003 9 170 30.57 280 770 A 667 30.87 30.57 30,19 30.37 300,003 9,170 336,153 10,149 10,209 30.37 300,003 284,617 8,748 30.74 9,111 Oct-06 300.003 9,111 8,980 30.37 279,545 117,106 8.237 29.47 279 545 8 368 29.93 300,002 29.93 288 463 8.823 30.59 Nov-06 29.93 117,106 292,309 29.16 3,480 300,002 3.415 29.72 300.000 8.915 29.72 8.902 30.45 Dac-06 300.000 8.915 29.72 160 599 4.592 28.59 160.599 4.710 29.32 300,000 29.32 296,155 8.977 30 31 SANFORD (PSN) Jan-06 80.000 2,455 30.69 70,636 2,366 33.50 636 20 31.99 150,000 4,800 32.00 112,059 3,275 29.22 Feb-06 150.000 4.800 32.00 41 67 31 71 150 000 4 ROO 32.00 111.599 3 304 29.61 150,000 4,800 32.00 1,613 32.24 1,613 111,541 3,345 32.01 150,000 32.00 18 Apr-06 150 000 4 801 32 00 3 282 106 32.30 3,282 105 32 01 150 000 4 801 32 01 111.539 3.387 30.37 19 May-06 150,000 32.01 32.79 32.04 150,000 32.04 112,253 30,74 32.04 32.08 32.08 32.15 20 Jun-06 150.000 4.807 4.728 157 33.21 4 728 152 348 32.08 150.000 4.812 114.732 3.564 31.06 21 Jul-06 4,812 3,707 150,000 10,812 118,228 33.11 10,812 32.15 150,000 4,622 31.35 4,822 4,832 22 Aug-06 150,000 32.15 12.294 406 33.02 12,293 396 32.21 150,000 4,832 32.21 123 077 3.889 31.60 4.082 150.000 10.202 329 128.462 32.21 333 32.64 10 202 32 24 150 000 4.836 32 24 31 77 4,269 4,453 24 Oct-06 150,000 4,836 32.24 2,503 31.96 2,503 32.24 150.000 4,835 32.24 133,846 31.90 25 4,835 Nov-06 150.000 32.24 269 31.14 289 32 23 150.000 4.635 32.23 139.231 31.98 150,000 4,835 32.23 0.00 150,000 32.23 144,615 4,636 32.06 PORT EVERGLADES(PPE) 352,401 11,060 8,597 31.02 31.22 500,000 15,611 31.22 411.723 13.163 31 07 31.38 277.173 129.575 4,046 29 Feb-06 500.000 15 611 31.22 211.818 6 435 30.38 211 B1B 6.560 30.97 499 999 15 486 30 97 427.108 13.589 31.82 442,492 14,002 29.75 7,831 30,56 499,999 15,280 31 32 Apr-06 499 999 15.280 30.56 290.235 8 640 29.77 290.235 8,785 30.27 499 999 15 135 30.27 454.031 14.294 31.48 May-06 499,999 15,135 30.27 712,052 21,567 30.29 712,052 21,562 30.28 30.28 457,877 14,353 500,002 15,141 33 34 35 36 Jun-06 Jul-06 500,002 15,141 30.28 712 479 21,845 30.66 712 479 21,734 30.50 500,003 15,252 30.50 461.723 14.421 31.23 500,003 15,252 30.50 827,449 25,331 30,61 827,449 25,297 30,57 500,010 15,286 30.57 465,570 14,489 31.12 Aug-06 Sep-06 Oct-06 500,010 30.57 776,406 23,707 30.53 23,718 30.55 15,274 30.55 469.417 14.551 31.00 15,286 500,006 473.263 14,603 30.55 757 580 757 580 30.32 500.006 15 274 22 850 30.16 22 967 500 004 15 15B 30.32 30.86 37 500,004 30.32 596,029 17,544 29.43 596,029 29.84 500,003 29.84 477,110 14.643 30.69 Nov-06 500.003 14.918 29.84 139.318 4.059 29.13 139.316 4.135 29.68 500,000 14.842 29.68 480.956 14.692 30.55 14,842 29.68 4 675 4 814 29.41 500,000 14 703 29.41 488.648 14,857 30.41 255,366 CAPE CANAVERAL(PCC) Jan-06 305,000 9,402 30.83 7,902 30.94 110,366 3,408 30.88 450,000 13,896 30.88 339,231 11,876 Feb-06 Mar-06 450 000 13 896 30.88 232 278 7.039 30.30 232 27B 7 127 30.68 450,000 13 BOB 30.68 350 385 11 101 31 68 30,68 29.68 361,538 11,380 450,000 13,808 267,475 267,475 8,107 30.31 450,000 13,639 30.31 31.48 7 939 30.31 44 Apr-06 450,000 13 639 278 454 8,269 4,824 29.70 278 454 A 374 30.07 450,000 13 534 30.07 368 846 11 538 31 28 45 46 47 376.154 May-06 450,000 13.534 159.653 30.22 159.653 4.807 30.11 450.000 13.550 30.11 11.706 31.12 30.11 Jun-06 450,000 13,550 194,467 5,948 30.59 5,883 30.25 450,000 13,614 30.25 11,882 30.99 Jul-06 450.000 13.614 244.410 7.464 30.54 244.410 7.419 30.35 450.000 13.659 30.35 390.769 12.059 30.86 30.35 6,137 30.39 Aug-06 450,000 201,481 30.46 6,122 12,235 30.74 13,659 201,481 450,000 13,674 30.39 398,077 49 Sep-06 Oct-06 450.000 13,674 13,635 30.39 180 018 5,416 5,744 30.09 29.36 180 018 5.455 30.30 30.01 450,000 13 635 30.30 405.385 12,407 12,696 30.60 30.30 195.663 5,873 450.000 195.663 450.000 30.01 416.538 30.48 13.507 30.01 29.71 Nov-06 450.000 13.507 214,438 6.231 29.06 214,438 6.370 29.71 450.000 13.368 29.71 427,692 12,985 30.36 3,229 Dec-06 450.000 13.368 109.576 3.121 28.48 109.578 29.47 450.000 13 260 29.47 438.846 13.273 30 24 53 54 MANATEE(PMT) 900,000 28,101 31.22 56,076 1,734 30.92 56,076 1,750 31.21 31.21 923,077 29,482 Jan-06 900,000 28,085 Feb-06 900,000 16,459 16,459 900,000 28,070 29,607 31 81 Mar-06 900.000 28 070 31 19 285.886 8.478 29.66 285 886 8.811 30.82 900,000 27 737 30.82 938 461 29.719 31.67 57 900,000 239,787 29.67 Apr-06 27,737 30.82 30.58 900,000 27,519 946,154 May-06 Jun-06 30.58 30.41 900.000 27 519 709.191 21.408 30.19 709.191 21.563 30.41 900,000 27,365 30 41 953 846 29 996 31.45 27,365 495,270 15,135 30.56 15,086 953,846 495,270 30.46 900,000 27,414 60 Juli06 900 000 27 414 30.46 905 054 27.615 30.51 905.054 27.591 30.49 30.46 899,998 27,437 30.49 946,154 29.558 31 24 30.49 927,295 30.43 28,956 899,998 27,437 28,219 Aug-06 927,295 28,244 27,413 30.46 930,769 31.11 899,99€ 62 Sep-06 Oct-06 899.996 27,413 30.46 952,029 28.618 30.06 952,029 28,802 30.25 899,997 27,228 30 25 915,384 28 336 30.96 899 997 27.228 30.25 474.574 13 920 29.33 474 574 14 207 29 94 900,000 26 942 29.94 907 692 27.951 30 79 Nov-06 900,000 29.94 29.03 899,999 27,578 201,529 6,000 900,000 26,793 65 Dec-06 900.000 26.793 29.77 177.997 5.065 28.46 177.997 5,260 29.55 900,000 26,598 29.55 899.999 27.439 30.49 540 000 16 637 4 496 567 693 18 086 31.86 67 MARTIN/PMR) Jan.06 30.81 505 472 15 674 31.01 145 472 30.91 900 000 27 R15 30 91 Feb-06 900,000 27,815 30.91 300,448 30.37 300,448 9,245 30.77 18,842 9,125 900,000 27,695 69 70 Mar-06 900 000 27 695 30.77 208 781 6 210 29 74 208 781 6.384 30 58 900.000 27,521 30.58 623 077 19 592 31 44 30.58 255,654 255,654 7,771 650,770 Apr-06 900,000 27,521 7,608 29.76 30.40 900,000 27.358 31.26 May-06 Jun-06 71 72 900,000 27 35B 30.40 719 373 21 782 30.28 719 373 21,829 30,34 699,998 27,310 30.34 678 462 21.121 31.13 27,310 30.34 715,439 30.65 21,807 30.48 899,998 21.929 715,439 899.999 27.432 30.48 706,154 21,907 31.02 73 74 Jul-08 899,999 27,432 30.48 810,713 24,811 30.60 810,713 24,758 30.54 899.997 30.54 733,846 22,691 30.92 Aug-06 Sep-06 Oct-06 899,997 27,485 30.54 766,832 23,407 30.52 766,832 23,413 30.53 899.996 27,479 30.53 761,538 23,469 30.82 75 76 899,996 27,479 30,53 749,912 22,767 19,814 30.36 899,998 789,230 24,233 30.71 22,611 749,912 27,323 899.998 27 323 30.36 661 274 19.458 29 43 661 274 29.96 899 998 26 967 29.96 816.922 24.981 30.58 Nov-06 29.96 10,760 26,747 29.72 844,614 25,734 30.47 29.12 369,471 29.72 900,000 78 Dec-06 900.000 26.747 29.72 385.512 11.006 28.55 385 512 11.322 29.37 900 000 26 432 29.37 872.307 26.477 30.35

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 959045-EI

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type

[STATE | Provide Comment | Provid

| T NO. 050045-EI  |     |  |  |   |  |  |  |  |   | is carried. (Giv   | re Unite in Barr   | els, Tons, or M        | CF)                            |                         |                           |                               |                           |   | Witness; Wi  | illam I., Yeag  | 8F   |  |   |
|--|-----|--|--|---|--|--|--|--|---|--|--|------------------------|--------------------------------|-------------------------|---------------------------|-------------------------------|---------------------------|---|--|---|--|--|---|
| (1) NAME OF PLANT FUEL TYPE  |     | (2)<br>MONTH   | (3)<br>BEGIN   | (4)<br>NNING BALA<br>(\$000)/   | (5)<br>NCE<br>\$/UNIT  | (6)<br>UNITS/  | (7)<br>RECEIPT<br>(\$000)/   | (B)<br>S<br>\$/UNIT  | (9)<br>FUEL IS:<br>UNITS/   | (10)<br>SUED TO GENE<br>(\$000)  | (11)<br>FRATION<br>\$/UNIT   | (12)<br>FUE:<br>UNITS/ | (13)<br>L ISSUED(OT<br>(\$000) | (14)<br>HER]<br>\$/UNIT | (15)<br>INVENTO<br>UNITS/ | (16)<br>ORY ADJUS<br>(\$000)/ | (17)<br>TMENTS<br>\$/UNIT | (18)<br>EN<br>UNITS/  | (19)<br>DING BALAN<br>(\$000)/   | (20)<br>CE<br>\$/UNIT   | (21)<br>13<br>UNITS/   | (22)<br>MONTH AVE<br>(\$000)/<br>(See Note   |   |
| LIGHT OIL<br>COMBINED CYCLE  | BBL | Jan-06<br>Fab-06<br>Mar-06<br>Apr-06<br>May-06<br>Jul-06<br>Jul-06<br>Aug-06<br>Sep-06<br>Oct-06<br>Nov-06<br>Dec-06 | 305,000<br>450,000<br>450,000<br>450,000<br>450,000<br>450,001<br>450,001<br>450,001<br>450,001<br>450,001           | 9,489<br>13,993<br>13,964<br>13,883<br>13,818<br>13,738<br>13,792<br>13,776<br>13,679<br>13,452<br>13,363 | 31.11<br>31.09<br>31.03<br>30.85<br>30.71<br>30.53<br>30.63<br>30.65<br>30.61<br>30.40<br>29.89<br>29.74 | 197,261<br>47,959<br>77,750<br>73,877<br>421,473<br>501,318<br>559,057<br>537,819<br>523,791<br>560,936<br>122,695<br>57,456 | 6,129<br>1,460<br>2,318<br>2,203<br>12,788<br>15,397<br>17,144<br>16,449<br>15,826<br>16,540<br>3,581<br>1,644 | 31 07<br>30.44<br>29.81<br>29.82<br>30.34<br>30.71<br>30.67<br>30.58<br>30.21<br>29.49<br>29.19<br>28.61 | 52,261<br>47,959<br>77,750<br>73,877<br>421,473<br>501,318<br>559,057<br>537,819<br>523,791<br>560,936<br>122,695<br>57,456 | 1,625<br>1,488<br>2,399<br>2,268<br>12,867<br>15,353<br>17,134<br>16,465<br>15,923<br>16,768<br>3,649<br>1,701 | 31.09<br>31.03<br>30.85<br>30.71<br>30.53<br>30.63<br>30.65<br>30.61<br>30.40<br>29.89<br>29.74<br>29.61 |                        |                                |                         |                           |                               |                           | 450,000<br>450,000<br>450,000<br>450,000<br>450,001<br>450,001<br>450,001<br>450,001<br>450,001<br>450,000<br>450,000 | 13,993<br>13,964<br>13,883<br>13,818<br>13,738<br>13,782<br>13,792<br>13,776<br>13,679<br>13,452<br>13,383<br>13,326 | 31.09<br>31.03<br>30.85<br>30.71<br>30.63<br>30.65<br>30.65<br>30.40<br>29.69<br>29.74<br>29.61                   | 346,923<br>358,077<br>369,231<br>376,538<br>383,846<br>391,154<br>398,462<br>405,770<br>413,077<br>420,385<br>427,693<br>438,847 | 11,110<br>11,407<br>11,705<br>11,884<br>12,060<br>12,243<br>12,426<br>12,605<br>12,777<br>12,935<br>13,101<br>13,390 | 3<br>3<br>3<br>3<br>3<br>3<br>3<br>3<br>3 |
| PUTNAM(PPN)  |     | Jan-06<br>Feb-06<br>Mar-06<br>Apr-06<br>May-06<br>Jul-06<br>Aug-06<br>Sep-06<br>Oct-06<br>Nov-06<br>Dec-06           | 75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000 | 3,413<br>3,413<br>3,413<br>3,413<br>3,413<br>3,413<br>3,413<br>3,413<br>3,413<br>3,413<br>3,413<br>3,413  | 45.51<br>45.51<br>45.51<br>45.51<br>45.51<br>45.51<br>45.51<br>45.51<br>45.51<br>45.51<br>45.51          | 0  | 0  | 0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.0  | 0   | 0  | 0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.0  |                        |                                |                         |                           |                               |                           | 75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000  | 3,413<br>3,413<br>3,413<br>3,413<br>3,413<br>3,413<br>3,413<br>3,413<br>3,413<br>3,413                               | 45.51<br>45.51<br>45.51<br>45.51<br>45.51<br>45.51<br>45.51<br>45.51<br>45.51<br>45.51<br>45.51                   | 75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000                       | 3,415<br>3,415<br>3,415<br>3,414<br>3,414<br>3,414<br>3,413<br>3,413<br>3,413<br>3,413                               |   |
| T. LAUDERDALE(PFL) T. Lauderdale CC (PFL) is not precased to burn any light oil using this period. See Lauderdale as Turther (FL) for light oil onsumption and inventory at this bart site ) |     | Jan-06<br>Feb-06<br>Mar-06<br>Apr-06<br>Jun-06<br>Jun-06<br>Jun-06<br>Aug-06<br>Sep-06<br>Oct-06<br>Nov-06<br>Dec-06 |  |   |  |  |  |  |   |  |  |                        |                                |                         |                           |                               |                           |   |  |   |  |  |   |
| IARTIN(PMG)  |     | Jan-06<br>Feb-06<br>Mar-06<br>Apr-06<br>Jun-06<br>Jun-06<br>Jul-06<br>Aug-06<br>Sep-06<br>Oct-06<br>Nov-06<br>Dec-06 | 45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000 | 1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996                    | 44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36          | 0  | 0  | 0 00<br>0 00<br>0 00<br>0 00<br>0 00<br>0 00<br>0 00<br>0 0  | 0   | 0  | 0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.0  |                        |                                |                         |                           |                               |                           | 45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000  | 1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996                               | 44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36                   | 45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000             | 1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996                               |   |
| SAS TURBINES BB  | il. | Jan 06<br>Feb 06<br>Mar 06<br>Apr 06<br>Jul 06<br>Jul 06<br>Aug 06<br>Sep 06<br>Oct 06<br>Nov 06<br>Dec 06           | 183,256<br>183,088<br>183,088<br>183,028<br>181,967<br>181,794<br>181,213<br>179,964<br>179,292<br>179,228           | 9,971<br>9,962<br>9,962<br>9,962<br>9,968<br>9,901<br>9,891<br>9,860<br>9,792<br>9,755<br>9,752<br>9,751  | 54.41<br>54.41<br>54.41<br>54.41<br>54.41<br>54.41<br>54.41<br>54.41<br>54.41<br>54.41<br>54.41          | 0  |  | 0 00<br>0 00<br>0 00<br>0 00<br>0 00<br>0 00<br>0 00<br>0 0  | 167<br>0<br>1<br>59<br>1,062<br>172<br>581<br>1,249<br>673<br>64<br>2   | 9<br>0<br>0<br>3<br>58<br>9<br>32<br>68<br>37<br>3<br>0  | 54.55<br>0.00<br>33.00<br>54.47<br>54.40<br>54.53<br>54.45<br>54.43<br>54.38<br>52.50<br>49.67           |                        |                                |                         |                           |                               |                           | 183,088<br>183,088<br>183,088<br>181,967<br>181,794<br>181,213<br>179,964<br>179,228<br>179,226<br>179,223            | 9,962<br>9,962<br>9,962<br>9,958<br>9,901<br>9,891<br>9,860<br>9,792<br>9,755<br>9,752<br>9,751                      | 54.41<br>54.41<br>54.41<br>54.41<br>54.41<br>54.41<br>54.41<br>54.41<br>54.41<br>54.41<br>54.41<br>54.41          | 184,010<br>186,555<br>189,100<br>191,875<br>190,487<br>187,642<br>186,101<br>184,508<br>182,910<br>182,061<br>181,343            | 10,168<br>10,285<br>10,399<br>10,526<br>10,423<br>10,322<br>10,220<br>10,126<br>10,039<br>9,952<br>9,906<br>9,867    |   |
| EVERGLADES(PEG)  |     | Jan-06<br>Feb-06<br>Mar-06<br>Apr-06<br>May-06<br>Jul-06<br>Aug-06<br>Sep-06<br>Oct-06<br>Nov-06<br>Dec-06           | 35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000           | 1,474<br>1,474<br>1,474<br>1,474<br>1,474<br>1,439<br>1,439<br>1,401<br>1,376<br>1,368<br>1,361           | 42.11<br>42.11<br>42.11<br>42.11<br>42.11<br>41.80<br>41.12<br>40.02<br>39.90<br>39.90<br>38.90<br>38.90 | 13<br>0<br>0<br>2<br>3,796<br>7,908<br>16,292<br>19,145<br>10,126<br>26,143<br>C   | 1<br>0<br>0<br>0<br>0<br>148<br>301<br>514<br>727<br>388<br>1,010<br>C   | 76.92<br>0.00<br>0.00<br>0.00<br>38.99<br>38.06<br>37.69<br>37.97<br>38.32<br>38.63<br>0.00              | 13<br>0<br>0<br>2<br>3,796<br>7,908<br>16,292<br>19,145<br>10,126<br>26,143<br>C  | 1<br>0<br>0<br>159<br>325<br>652<br>752<br>396<br>1.017<br>C   | 42,77<br>0,00<br>0,00<br>39,00<br>41,79<br>41,12<br>40,03<br>39,30<br>39,08<br>38,90<br>0,00             |                        |                                |                         |                           |                               |                           | 35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000  | 1,474<br>1,474<br>1,474<br>1,474<br>1,463<br>1,439<br>1,401<br>1,376<br>1,361<br>1,361<br>1,361                      | 42.11<br>42.11<br>42.11<br>42.11<br>41.80<br>41.12<br>40.02<br>39.30<br>39.08<br>36.90<br>38.90<br>38.90<br>38.90 | 35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000             | 1,474<br>1,474<br>1,474<br>1,474<br>1,473<br>1,470<br>1,465<br>1,457<br>1,449<br>1,440<br>1,432<br>1,423             |   |

87
88 Note 1 - Applicable only to system fuel inventory balances.
Supporting Schedules:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Provide conventional fuel account belances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF) EXPLANATION:

Type of Data Shown:

X Projected Test Year Ended 12/31/2006

— Prior Year Ended \_\_/\_\_

Historical Test Year Ended

Witness: William L, Yeager

| Dock        | ET NO. BS0045-ET     |                        |                  |                        |                  |                |                          |                 |                | •                        |                     | re chile in bai |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
|-------------|----------------------|------------------------|------------------|------------------------|------------------|----------------|--------------------------|-----------------|----------------|--------------------------|---------------------|-----------------|--------------|---------------------|--------------|----------------------------|------------------|------------------------|-------------------|----------------|------------------------|-------------------------|----------------|
|             | (1)<br>NAME OF PLANT |                        | (2)              | (3)<br>REGIN           | (4)<br>NING BALA | (5)<br>MCF     | (6)                      | (7)<br>RECEIPTS | (8)            | (9)<br>FUEL 188          | (10)<br>UED TO GENE | (11)<br>ERATION | (12)<br>FLIF | (13)<br>L ISSUED(OT | (14)<br>HER) | (15) (16)<br>INVENTORY ADJ | (17)<br>USTMENTS | (18)<br>ENC            | (19)<br>ING BALAN | (20)<br>CE     | (21)                   | (22)<br>MONTH AVE       | (23)<br>RAGE   |
| LINE<br>NO. | FUEL<br>TYPE         |                        | MONTH            | UNITS/                 | (\$000y          |                | UNITS/                   | (\$000)         | \$/UNIT        | UNITS/                   | (\$000)             | \$/UNIT         | UNITS        | (\$000)/            | \$/UNIT      | UNITS/ (\$000)             |                  | UNITS/                 | (\$000)/          | \$/UNIT        | UNITS/                 | (\$000)/<br>(See Note 1 | \$/UNIT        |
| 1           | LAUDERDALE(FLG)      |                        | Jan-06           | 218,934                | 8,725            | 39.85          | 0                        | Ō               | 0.00           | 5                        | 0                   | 39.80           |              |                     |              |                            |                  | 218,929                | 8,725             | 39.85          | 220,739                | 8,797                   | 39.85          |
| 2           |                      |                        | Feb-06           | 218,929                | 8,725            | 39.85          | 0                        | 0               | 0.00           | 0                        | 0                   | 0.00            |              |                     |              |                            |                  | 218.929                | 8.725             | 39.85<br>39.85 | 220,470<br>220,202     | 8,786<br>8,775          | 39.85<br>39.85 |
| 3           |                      |                        | Mar-06<br>Apr-06 | 218,929<br>218,929     | 8,725<br>8,725   | 39.85<br>39.85 | 0                        | 0               | 0.00           | 0                        | 0                   | 0.00            |              |                     |              |                            |                  | 218,929<br>218,928     | 8,725<br>8,725    | 39.85          | 219,953                | 8.765                   | 39.85          |
| 5           |                      |                        | May-06           | 218,929                | 8,725            | 39.85          | 0                        | n               | 0.00           | 2,267                    | 90                  | 39.86           |              |                     |              |                            |                  | 216,661                | 8,634             | 39.85          | 219,534                | 8,749                   | 39.85          |
| 6           |                      |                        | Jun-06           | 216,661                | 8.634            | 39.85          | Ö                        | Ö               | 0.00           | 3.544                    | 141                 | 39.85           |              |                     |              |                            |                  | 213,117                | 8,493             | 39.85          | 216,689                | 8.723                   | 39.85          |
| 7           |                      |                        | Jul-06           | 213,117                | 8.493            | 39.85          | ō                        | ō               | 0.00           | 9,698                    | 386                 | 39.85           |              |                     |              |                            |                  | 203,419                | 8,107             | 39.85          | 217,518                | 8,668                   | 39.85          |
| 8           |                      |                        | Aug-06           | 203,419                | B,107            | 39.85          | 10,293                   | 391             | 37.99          | 13,712                   | 545                 | 39.76           |              |                     |              |                            |                  | 200,000                | 7,952             | 39 76          | 215 899                | 8 603                   | 39.85          |
| 9           |                      |                        | Sep-06           | 200,000                | 7,952            | 39.76          | 6,245                    | 239             | 38.27          | 6,245                    | 248                 | 39.72           |              |                     |              |                            |                  | 200,000                | 7,943             | 39.72          | 214,314                | 8,537                   | 39.84          |
| 10          |                      |                        | Oct-06           | 200,000                | 7,943            | 39.72          | 33,536                   | 1.296           | 38.65          | 33,536                   | 1,327               | 39.56           |              |                     |              |                            |                  | 200,000                | 7,913             | 39.56          | 212,758                | 8,471                   | 39.81          |
| 11          |                      |                        | Nov-06           | 200,000                | 7,913            | 39.56          | 0                        | 0               | 0.00           | 0                        | 0                   | 0.00            |              |                     |              |                            |                  | 200,000                | 7,913             | 39.56          | 211,291                | 8,408<br>8,346          | 39.79          |
| 12<br>13    |                      |                        | Dec-06           | 200,000                | 7.913            | 39.56          | 0                        | U               | 0 00           | D                        | u                   | 0.00            |              |                     |              |                            |                  | 200,000                | 7.913             | 39.56          | 209,834                | 8,346                   | 39.77          |
| 14          | COAL                 |                        |                  |                        |                  |                |                          |                 |                |                          |                     |                 |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 15          | COAL                 |                        |                  |                        |                  |                |                          |                 |                |                          |                     |                 |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 16          | SJRPP                | (TONS)                 | Jan-06           | 45,218                 | 1,771            | 39.16          | 67,221                   | 2,669           | 39.70          | 67,221                   | 2,646               | 39.36           |              |                     |              |                            |                  | 45,218                 | 1,794             | 39.67          | 46,609                 | 1,823                   | 39.10          |
| 17          | (COAL & PET COKE)    |                        | Feb-06           | 45,218                 | 1,794            | 39.67          | 57,320                   | 2,276           | 39.71          | 57,320                   | 2,267               | 39.55           |              |                     |              |                            |                  | 45,217                 | 1,802             | 39.86          | 46,609                 | 1,824                   | 39.12          |
| 18          |                      |                        | Mar-06           | 45,217                 | 1,602            | 39.86          | 34,537                   | 1,371           | 39.70          | 34,537                   | 1,368               | 39.62           |              |                     |              |                            |                  | 45,217                 | 1,805             | 39.93          | 46,609                 | 1,826                   | 39.19          |
| 19          |                      |                        | Apr-06           | 45,217                 | 1,805            | 39.93          | 38.498                   | 1,533           | 39.82          | 38,498                   | 1,529               | 39.71           |              |                     |              |                            |                  | 45,217                 | 1,810             | 40.03          | 46,609                 | 1,830                   | 39.26          |
| 20          |                      |                        | Мву-06           | 45,217                 | 1,810            | 40.03          | 66,853                   | 2,662           | 39.82          | 66,853                   | 2,659               | 39.78           |              |                     |              |                            |                  | 45,218                 | 1,813             | 40.09<br>40.09 | 46,609                 | 1,834                   | 39.35          |
| 21<br>22    |                      |                        | Jun-06<br>Jul-06 | 45,218<br>49,740       | 1,813<br>1,994   | 40.09<br>40.09 | 69,230<br>66,462         | 2,757<br>2,655  | 39.82<br>39.95 | 64,708<br>66,462         | 2,576<br>2,651      | 39.80<br>39.88  |              |                     |              |                            |                  | 49,740<br>49,740       | 1,994<br>1,998    | 40.09          | 46,957<br>46,957       | 1,852<br>1.857          | 39.44<br>39.55 |
| 23          |                      |                        | Aug-06           | 49,740                 | 1,998            | 40.18          | 66,882                   | 2,655           | 39.95          | 66,882                   | 2,670               | 39.92           |              |                     |              |                            |                  | 49,740                 | 2,000             | 40.21          | 46,957                 | 1,862                   | 39.65          |
| 24          |                      |                        | Sep-06           | 49,740                 | 2,000            | 40.21          | 64,778                   | 2,587           | 39.94          | 64.778                   | 2,587               | 39.93           |              |                     |              |                            |                  | 49,740                 | 2.001             | 40.23          | 46.957                 | 1.867                   | 39.75          |
| 25          |                      |                        | Oct-06           | 49,740                 | 2,001            | 40.23          | 61,947                   | 2.482           | 40.07          | 66,469                   | 2,659               | 40.01           |              |                     |              |                            |                  | 45,218                 | 1,824             | 40.33          | 46,609                 | 1,858                   | 39.86          |
| 26          |                      |                        | Nov-06           | 45,218                 | 1,824            | 40.33          | 65,625                   | 2,629           | 40.06          | 65,625                   | 2,628               | 40.04           |              |                     |              |                            |                  | 45,218                 | 1,825             | 40.37          | 46,609                 | 1,862                   | 39.95          |
| 27          |                      |                        | Dec-06           | 45,218                 | 1,825            | 40.37          | 67,808                   | 2,717           | 40.07          | 67,808                   | 2,716               | 40.06           |              |                     |              |                            |                  | 45,218                 | 1,826             | 40.3B          | 46,609                 | 1,866                   | 40.04          |
| 28          |                      |                        |                  |                        |                  |                |                          |                 |                |                          |                     |                 |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 29          | SCHERER              | (MMBTU, see<br>Note 2) | Jan-06           | 2,905,543              | 4,629            | 1.59           | 3,916,028                | 6,538           | 1.67           | 3,916,028                | 6,410               | 1.64            |              |                     |              |                            |                  | 2,905,543              | 4,756             | 1.64<br>1.65   | 2,994,941<br>2,994,939 | 4,776<br>4,793          | 1.59           |
| 30<br>31    |                      |                        | Feb-06           | 2,905,543<br>2,905,543 | 4,756<br>4,808   | 1.64<br>1.65   | 3,547,635<br>3,971,275   | 5,923<br>6,630  | 1.67<br>1.67   | 3,547,635<br>3.971.275   | 5,871<br>6.605      | 1.65<br>1.66    |              |                     |              |                            |                  | 2,905,543<br>2,905,543 | 4,808<br>4,833    | 1.66           | 2,994,939              | 4,793                   | 1.61           |
| 32          |                      |                        | Mar-06<br>Apr-06 | 2,905,543              | 4,833            | 1.66           | 3,828,738                | 6,392           | 1.67           | 3,828,738                | 6,382               | 1.67            |              |                     |              |                            |                  | 2,905,560              | 4,843             | 1.67           | 2,994,938              | 4.826                   | 1.61           |
| 33          |                      |                        | May-06           | 2,905,560              | 4,843            | 1.67           | 3,918,985                | 6,543           | 1.67           | 3,918,985                | 6,538               | 1.67            |              |                     |              |                            |                  | 2,905,560              | 4.847             | 1.67           | 2,994,941              | 4,843                   | 1.62           |
| 34          |                      |                        | Jun-06           | 2,905,560              | 4.847            | 1.67           | 4.097,590                | 6.841           | 1.67           | 3,807,038                | 6,354               | 1.67            |              |                     |              |                            |                  | 3,196,113              | 5,334             | 1.67           | 3,017,293              | 4,898                   | 1.62           |
| 35          |                      |                        | Jul-06           | 3,196,113              | 5,334            | 1.67           | 3,903,393                | 6,517           | 1.67           | 3,903,393                | 6,516               | 1.67            |              |                     |              |                            |                  | 3,195,113              | 5,335             | 1.67           | 3,017,296              | 4,917                   | 1.63           |
| 36          |                      |                        | Aug-06           | 3,196,113              | 5,335            | 1.67           | 3,918,880                | 6,542           | 1.67           | 3,918,880                | 6,542               | 1.67            |              |                     |              |                            |                  | 3,196,113              | 5,335             | 1.67           | 3,017,299              | 4,935                   | 1.64           |
| 37          |                      |                        | Sep-06           | 3,196,113              | 5,335            | 1.67           | 3,791,358                | 6,329           | 1.67           | 3,791,358                | 6,329               | 1.67            |              |                     |              |                            |                  | 3,196,113              | 5,336             | 1.67           | 3,017,302              | 4,954                   | 1.64           |
| 38          |                      |                        | Oct-06           | 3,196,113              | 5,336            | 1.67           | 3,595,673                | 6,003           | 1.67           | 3,886,225                | 6,488               | 1.67            |              |                     |              |                            |                  | 2,905,560              | 4,851             | 1.67           | 2,994,954              | 4,936                   | 1.65           |
| 39<br>40    |                      |                        | Nov-06           | 2,905,560              | 4,851            | 1.67           | 3,806,688                | 6,355           | 1.67           | 3,806,688                | 6,355               | 1.67<br>1.67    |              |                     |              |                            |                  | 2,905,543              | 4,851<br>4,851    | 1.67<br>1.67   | 2,994,955<br>2,994,954 | 4,953<br>4,970          | 1.65<br>1.66   |
| 40          |                      |                        | Dec-06           | 2,905,543              | 4,851            | 1.67           | 3,934,315                | 6,568           | 1.67           | 3,934,315                | 6,568               | 1.07            |              |                     |              |                            |                  | 2,905,543              | 4,851             | 1.67           | 2,854,854              | 4,970                   | 1.00           |
|             |                      | (MMBTU, see            |                  |                        |                  |                |                          |                 |                |                          |                     |                 |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 42          | NATURAL GAS          | Note 2)                | Jan-06           |                        |                  |                | 31,200,437               | 204,960         | 6.57           | 31,200,437               | 204,960             | 6.57            |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 43          |                      | ,                      | Feb-06           |                        |                  |                | 27,686,640               |                 | 6.52           | 27,686,640               | 180,629             | 6.52            |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 44          |                      |                        | Mar-06           |                        |                  |                | 32,782,501               |                 | 6.32           | 32,782,501               | 207,221             | 6.32            |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 45<br>46    |                      |                        | Apr-06           |                        |                  |                | 32,106,797               |                 | 5.72           | 32,106,797               | 183,606             | 5.72            |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 46<br>47    |                      |                        | May-06           |                        |                  |                | 36,054,466<br>37,051,212 |                 | 5.58<br>5.59   | 36,054,466<br>37,051,212 | 201,341             | 5.56<br>5.59    |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 47          |                      |                        | Jun-06<br>Jul-06 |                        |                  |                | 40,526,359               |                 | 5.61           | 40,526,359               | 207,203             | 5.59<br>5.61    |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 49          |                      |                        | Aug-06           |                        |                  |                | 40,487,914               |                 | 5.63           | 40,487.914               | 227,998             | 5.63            |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 50          |                      |                        | Sep-06           |                        |                  |                | 36,179,292               |                 | 5.60           | 36.179.292               | 202.634             | 5.60            |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 51          |                      |                        | Oct-06           |                        |                  |                | 38,893,107               |                 | 5.59           | 38,893,107               | 217,450             | 5.59            |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 52          |                      |                        | Nov-06           |                        |                  |                | 30,866,657               |                 | 5.75           | 30,866,657               | 177,415             | 5.75            |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 53<br>54    |                      |                        | Dec-06           |                        |                  |                | 32,804,499               | 194,200         | 5.92           | 32,804,499               | 194,200             | 5.92            |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 54<br>55    |                      |                        |                  |                        |                  |                |                          |                 |                |                          |                     |                 |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |
| 55          |                      |                        |                  |                        |                  |                |                          |                 |                |                          |                     |                 |              |                     |              |                            |                  |                        |                   |                |                        |                         |                |

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61</sup> Note 1 - Applicable only to system fuel inventory balances.
62 Note 2 - FPL measures these llems in MMBTU units.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Netural Gas seen though no inventory is carried. (Give Units in Barrels, Tons, or MCF) EXPLANATION:

Type of Data Shown:
Projected Test Year Ended \_\_/\_\_\_
X\_ Prior Year Ended 12/31/2005
Historical Test Year Ended \_\_/\_\_\_
Writness: William L. Yeager

| (1)<br>NAME OF PLANT                        | (2)              |                    | (4)<br>NNING BALA |                | (6)                  | (7)<br>RECEIPTS  | (8)            | (9)<br>FUEL ISS      | (10)<br>SUED TO GENE | (11)<br>PATION | (12) (13) (14)<br>FUEL ISSUED(OTHER) | (15) (16) (17)<br>INVENTORY ADJUSTMENTS | (18) (19) (2<br>ENDING BALANCE              |             | 21)<br>13 MQ | (22)<br>NTH AVERA  | (23)<br>AGE |
|---|------------------|--------------------|-------------------|----------------|----------------------|------------------|----------------|----------------------|----------------------|----------------|--------------------------------------|---|---|-------------|--------------|--------------------|-------------|
| FUEL<br>TYPE                                | MONTH            | UNITS/             | (\$000)/          | \$/UNIT        | UNITS/               | (\$000)/         | \$/UNIT        | UNITS/               | (\$000) <sup>y</sup> | \$/UNIT        | UNITS/ (\$000) \$/UNIT               | UNITS/ (\$000) \$/UNIT                  | UNITS/ (\$000)/ \$/U                        | VIT UN      | KTS/         | (\$000)<br>Note 1) | SAUNIT      |
| HEAVY OIL BBI<br>RIVIERA(PRV)               | Jan-05           | 249,999            | 8,301             | 33.21          | 173.219              | 5.721            | 33.03          | 173 219              | 5,739                | 33.13          | -                                    |   | 249,999 8,283 33.                           |             |              |                    |             |
| NIVIEHA(PHV)                                | Feb-05           | 249,999            | 8,283             | 33.13          | 165,790              | 5,374            | 32.41          | 165,790              | 5.446                | 32.65          |                                      |   | 250,000 B.212 32                            |             |              |                    |             |
|   | Mar-05           | 250,000            | 8,212             | 32.85          | 192,492              | 6,105            | 31.72          | 192,492              | 6,228                | 32 35          |                                      |   | 249,999 8,088 32.                           |             |              |                    |             |
|   | Apr-05           | 249,999<br>250,000 | 8,088<br>8,010    | 32.35<br>32.04 | 146,618              | 4,619            | 31.50          | 146,618<br>258,017   | 4,698<br>8.248       | 32.04<br>31.97 |                                      |   | 250,000 8,010 32<br>250,000 7,992 31        |             |              |                    |             |
|   | May-05<br>Jun-05 | 250,000            | 7 992             | 31.97          | 258,017<br>206,707   | 8,230<br>6,655   | 31.90<br>32.20 | 206,707              | 6,246                | 32.07          |                                      |   | 250,000 7,992 31<br>250,000 8,018 32        |             |              |                    |             |
|   | Jul-05           | 250,000            | 8,018             | 32.07          | 170,989              | 5,523            | 32.30          | 170,989              | 5,499                | 32.16          |                                      |   | 250,000 8,041 32                            |             |              |                    |             |
|   | Aug-05           | 250,000            | 8,041             | 32.16          | 188,058              | 6,068            | 32.27          | 188,058              | 6,057                | 32.21          |                                      |   | 250,000 8,052 32                            |             |              |                    |             |
|   | Sep-05<br>Oct-05 | 250,000<br>250,000 | 8,052<br>8,008    | 32.21<br>32.03 | 210,458<br>212,719   | 6,697<br>6,603   | 31.82<br>31.04 | 210,458<br>212,719   | 6,741<br>6,717       | 32.03<br>31.58 |                                      |   | 250,000 8,008 32<br>250,000 7,894 31        |             |              |                    |             |
|   | Nov-05           | 250,000            | 7,894             | 31.58          | 121,887              | 3,735            | 30.64          | 121,887              | 3,811                | 31.27          |                                      |   | 250,000 7,817 31                            |             |              |                    |             |
|   | Dec-05           | 250,000            | 7,817             | 31.27          | 152,125              | 4.567            | 30.02          | 152,125              | 4,685                | 30.80          |                                      |   | 250,000 7,699 30                            |             | 0.000        | 8.032              | 32.13       |
| ANFORD 3(PSN)                               | Jan-05           | 160,233            | 4,541             | 28.34          | a                    | 0                | 0.00           | 4,247                | 120                  | 28.34          |                                      |   | 155,985 4,420 28                            |             |              |                    |             |
|   | Feb-05<br>Mar-05 | 155,985<br>150,751 | 4,420<br>4,272    | 28.34<br>28.34 | 0                    | 0                | 0.00           | 5,235<br>730         | 148<br>21            | 28.34<br>28.33 |                                      |   | 150,751 4,272 28<br>150,021 4,251 28        |             |              |                    |             |
|   | Apr-05           | 150,021            | 4,251             | 28.34          | o                    | ő                | 0.00           | 9,299                | 264                  | 28.34          |                                      |   | 140,722 3,988 28                            |             |              |                    |             |
|   | May-05           | 140,722            | 3,988             | 28.34          | О                    | 0                | 0.00           | 22,957               | 651                  | 28.34          |                                      |   | 117,765 3,337 28                            |             |              |                    |             |
|   | Jun-05<br>Jul-05 | 117,765<br>104,561 | 3,337<br>2,963    | 28.34<br>28.34 | 0                    | 0                | 0.00           | 13,204               | 374<br>499           | 28.34<br>28.34 |                                      |   | 104,561 2,963 28<br>86,961 2,464 28         |             |              |                    |             |
|   | Aug-05           | 86.961             | 2,963             | 28.34          | 11.890               | 413              | 34.74          | 18.851               | 549                  | 29.10          |                                      |   | 80,000 2,328 29                             |             |              |                    |             |
|   | Sep-05           | 80,000             | 2,328             | 29.10          | 15,836               | 542              | 34,23          | 15,836               | 474                  | 29.95          |                                      |   | 80,000 2,396 29                             |             |              |                    |             |
|   | Oct-05           | 80,000             | 2,396             | 29.95          | 16,681               | 558              | 33.45          | 16,681               | 510                  | 30.56          |                                      |   | 80,000 2,445 30                             |             |              |                    |             |
|   | Nov-05<br>Dec-05 | 80,000<br>80,000   | 2,445<br>2,453    | 30.56<br>30.67 | 3,434<br>953         | 114<br>31        | 33.20<br>32.53 | 3,434<br>953         | 105<br>29            | 30.67<br>30.70 |                                      |   | 80,000 2,453 30<br>80,000 2,455 30          |             | 2 846        | 3,255              | 28.84       |
|   |                  |                    |                   |                |                      |                  |                |                      |                      |                |                                      |   |   |             |              | -,                 |             |
| ORT EVERGLADES(PPE)                         | Jan-05<br>Feb-05 | 300,000<br>300,000 | 9,963<br>9,952    | 33.21<br>33.17 | 59,635<br>81,324     | 1,968<br>2,634   | 33.00<br>32.39 | 59,635<br>81,324     | 1,978<br>2,684       | 33 17<br>33.01 |                                      |   | 300,000 9,952 33<br>300,000 9,902 33        | 01          |              |                    |             |
|   | Mar-05           | 300,000            | 9,902             | 33 01          | 232,904              | 7,379            | 31.68          | 182,904              | 5,931                | 32.43          |                                      |   | 350,000 11,350 32                           | 43          |              |                    |             |
|   | Apr-05<br>May-05 | 350,000<br>450,000 | 11,350<br>14,373  | 32.43<br>31.94 | 364,937<br>411,340   | 11,486<br>13,108 | 31.47<br>31.87 | 264,937<br>411,340   | 8,462<br>13,124      | 31.94<br>31.91 |                                      |   | 450,000 14,373 31,<br>450,000 14,357 31,    |             |              |                    |             |
|   | Jun-05           | 450,000            | 14,373            | 31.91          | 354.420              | 11,108           | 32.16          | 354,420              | 11,348               | 32.02          |                                      |   | 450,000 14,409 32                           |             |              |                    |             |
|   | Jul-05           | 450,000            | 14,409            | 32.02          | 414,242              | 13,366           | 32.27          | 414,242              | 13,313               | 32.14          |                                      |   | 450,000 14,462 32                           |             |              |                    |             |
|   | Aug-05           | 450,000            | 14,462            | 32.14          | 375,845              | 12,116           | 32 24          | 375,845              | 12,096               | 32.18          |                                      |   | 450,000 14,482 32                           |             |              |                    |             |
|   | Sep-05<br>Oct-05 | 450,000<br>450,000 | 14,482<br>14,403  | 32.18<br>32.01 | 364,478<br>357,971   | 11,587           | 31.79<br>31.01 | 364,478<br>357.971   | 11,666<br>11.300     | 32.01<br>31.57 |                                      |   | 450,000 14,403 32<br>450,000 14,205 31      |             |              |                    |             |
|   | Nov-05           | 450,000            | 14,205            | 31.57          | 106,097              | 3.248            | 30.61          | 156,097              | 4,899                | 31.38          |                                      |   | 400,000 12,553 31                           |             |              |                    |             |
|   | Dec-05           | 400.000            | 12,553            | 31.38          | Ó                    | 0                | 0.00           | 47,598               | 1.494                | 31.38          |                                      |   | 352.402 11,060 31                           | 38 39/      | 6.339        | 12.729             | 32.12       |
| PE CANAVERAL(PCC)                           | Jan-05           | 305,000            | 10,075            | 33.03          | 81,532               | 2,684            | 32.92          | 81,532               | 2,691                | 33.01          |                                      |   | 305,000 10,068 33                           |             |              |                    |             |
|   | Feb-05<br>Mar-05 | 305,000<br>305,000 | 10,068<br>10,007  | 33.01<br>32.81 | 121,733<br>192,381   | 3,933<br>6,081   | 32.31<br>31.61 | 121,733<br>142,381   | 3,994<br>4.605       | 32 81<br>32 35 |                                      |   | 305,000 10,007 32<br>355,000 11,483 32      |             |              |                    |             |
|   | Apr-05           | 355,000            | 11,483            | 32.35          | 190,862              | 5,993            | 31.40          | 190,862              | 6,110                | 32.01          |                                      |   | 355,000 11,365 32                           |             |              |                    |             |
|   | May-05           | 355,000            | 11,365            | 32.01          | 319,494              | 10,157           | 31.79          | 319,494              | 10,195               | 31.91          |                                      |   | 355,000 11,328 31                           |             |              |                    |             |
|   | Jun-05           | 355,000<br>355,000 | 11,328<br>11,357  | 31.91          | 294,636              | 9,461            | 32.09          | 294,836              | 9,432                | 31.99          |                                      |   | 355,000 11,357 31<br>355,000 11,390 32      |             |              |                    |             |
|   | Jul-05<br>Aug-05 | 355,000            | 11,357            | 31.99<br>32.08 | 315,156<br>276,307   | 10,145<br>8.886  | 32.19<br>32.16 | 315,156<br>276.307   | 10,112<br>8.875      | 32.08<br>32.12 |                                      |   | 355,000 11,390 32<br>355,000 11,402 32      |             |              |                    |             |
|   | Sep-05           | 355,000            | 11,402            | 32.12          | 241,805              | 7,669            | 31.72          | 291,805              | 9,324                | 31.95          |                                      |   | 305,000 9,746 31                            |             |              |                    |             |
|   | Oct-05           | 305,000            | 9,746             | 31.95          | 234,520              | 7,255            | 30.94          | 234,520              | 7,390                | 31.51          |                                      |   | 305,000 9.611 31                            |             |              |                    |             |
|   | Nov-05<br>Dec-05 | 305,000<br>305,000 | 9,611<br>9,519    | 31.51<br>31.21 | 136,820<br>127,061   | 4,178<br>3,801   | 30.54<br>29.91 | 136,820<br>127.061   | 4,270<br>3.917       | 31.21<br>30.83 |                                      |   | 305,000 9,519 31<br>305,000 9,402 30        | 21<br>83 32 | 8.077        | 10,520             | 32.06       |
| ANATEE(PMT)                                 | Jan-05           | 900,000            | 29,802            | 33.11          | 320,540              | 10,544           | 32.89          | 420,540              | 13,902               | 33.06          |                                      |   | 800,000 26,445 33                           | 06          |              |                    |             |
| WALE (FRIT)                                 | Feb-05           | 800,000            | 26,445            | 33.06          | 316,339              | 10,213           | 32.28          | 316,339              | 10,388               | 32.84          |                                      |   | 800,000 26,270 32                           | 64          |              |                    |             |
|   | Mar-05           | 800,000            | 26,270            | 32.84          | 654,785              | 20,680           | 31.58          | 654,765              | 21,132               | 32.27          |                                      |   | 800,001 25,818 32                           |             |              |                    |             |
|   | Apr-05<br>May-05 | 800,001<br>800,000 | 25,818<br>25,473  | 32.27<br>31.84 | 737,239<br>1,257,922 | 23,129<br>39,959 | 31.37<br>31.77 | 737,239<br>1,157,922 | 23,475<br>36,817     | 31.84<br>31.80 |                                      |   | 800,000 25,473 31.<br>899,996 28,616 31.    |             |              |                    |             |
|   | May-05<br>Jun-05 | 899,996            | 28,616            | 31.84          | 1,257,92%<br>888.160 | 28,477           | 31.77          | 1,157,922<br>788,160 | 25.165               | 31.80          |                                      |   | 1,000,000 31,928 31                         |             |              |                    |             |
|   | Jul-05           | 1,000,000          | 31,928            | 31.93          | 825,112              | 26,540           | 32.17          | 725,112              | 23,229               | 32.04          |                                      |   | 1,100,000 35,239 32                         |             |              |                    |             |
|   | Aug-05           | 1,100,000          | 35,239            | 32.04          | 795,933              | 25,578           | 32.14          | 795,933              | 25,532               | 32.08          |                                      |   | 1,099,999 35,285 32                         |             |              |                    |             |
|   | Sep-05<br>Oct-05 | 1,099,999          | 35,285<br>31,946  | 32.08<br>31.95 | 560,365<br>416.360   | 17,757<br>12,870 | 31 69<br>30 91 | 660,365<br>416,360   | 21,096<br>13,174     | 31.95<br>31.64 |                                      |   | 1,000,001 31,946 31.<br>1,000,000 31,642 31 |             |              |                    |             |
|   | Nov-05           | 1,000,000          | 31,642            | 31.95          | 70.686               | 2,157            | 30.52          | 170.686              | 5,388                | 31.57          |                                      |   | 900,000 28,410 31                           |             |              |                    |             |
|   | Dec-05           | 900,000            | 28,410            | 31.57          | 230,964              | 6,903            | 29.89          | 230.964              | 7.212                | 31.22          |                                      |   | 900.000 28,101 31.                          | 22 92       | 3,077        | 29.614             | 32.08       |
| ARTIN(PMR)                                  | Jan-05           | 540,000            | 17,894            | 33.14          | 255,857              | 8,440            | 32.99          | 255,857              | 8,466                | 33.09          |                                      |   | 540,000 17,868 33                           |             |              |                    |             |
|   | Feb-05           | 540,000            | 17,868            | 33.09          | 192,464              | 6,231            | 32.37          | 192,464              | 6,332                | 32.90          |                                      |   | 540,000 17,767 32                           |             |              |                    |             |
|   | Mar-05           | 540,000<br>540,000 | 17,767<br>17.551  | 32.90<br>32.50 | 260,086              | 8,238<br>22,304  | 31.67<br>31.46 | 260,086<br>708.868   | 8,453<br>22,622      | 32.50<br>31.91 |                                      |   | 540,000 17,551 32<br>540,001 17,233 31      |             |              |                    |             |
|   | May-05           | 540,000            | 17,551            | 31.91          | 708,668<br>918.982   | 29,304           | 31.46          | 918 982              | 29,622               | 31.91          |                                      |   | 540,001 17,233 31.                          |             |              |                    |             |
|   | Jun-05           | 540,002            | 17,214            | 31.88          | 715,247              | 22,998           | 32 15          | 715,247              | 22,913               | 32.04          |                                      |   | 540,000 17,299 32                           | 04          |              |                    |             |
|   | Jul-05           | 540,000            | 17,299            | 32.04          | 672,546              | 21,694           | 32.26          | 672,546              | 21,628               | 32.16          |                                      |   | 540,000 17,365 32                           |             |              |                    |             |
|   | Aug-05<br>Sep-05 | 540,000<br>540,001 | 17,365<br>17,386  | 32.16<br>32.20 | 709,412<br>790,314   | 22,862<br>25,116 | 32.23<br>31.78 | 709,412<br>790,314   | 22,841<br>25,250     | 32.20<br>31.95 |                                      |   | 540,001 17,386 32<br>540,000 17,252 31      |             |              |                    |             |
|   | Oct-05           | 540,000            | 17,252            | 31.95          | 790,416              | 24,505           | 31.00          | 790,416              | 24,808               | 31.39          |                                      |   | 540,001 16,949 31.                          | 39          |              |                    |             |
|   | Nov-05           | 540,001            | 16,949            | 31.39          | 367,289              | 11,239           | 30.60          | 367,289              | 11,411               | 31.07          |                                      |   | 540,000 16,777 31.                          |             | 0.000        | 17.202             | 00.00       |
|   | Dec-05           | 540.000            | 16.777            | 31.07          | 167,881              | 5,033            | 29.98          | 167,881              | 5,172                | 30.81          |                                      |   | 540,000 16,637 30                           | 541         | 0,000,0      | 17.323             | 32.08       |
|   |                  |                    |                   |                |                      |                  |                |                      |                      |                |                                      |   |   |             |              |                    |             |
|   |                  |                    |                   |                |                      |                  |                |                      |                      |                |                                      |   |   |             |              |                    |             |
|   |                  |                    |                   |                |                      |                  |                |                      |                      |                |                                      |   |   |             |              |                    |             |
| Note 1 - Applicable only to system fuel inv | entory balances. |                    |                   |                |                      |                  |                |                      |                      |                |                                      |   |   |             |              |                    |             |
| Supporting School las                       |                  |                    |                   |                |                      |                  |                |                      |                      |                | Recen School les                     |   |   |             | -            |                    |             |

SCHEDULE B-18

Page 2 of 3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas seen though no inventory is carried. (Give Units in Barrels, Tons, or MCF) Type of Data Shown:
Projected Test Year Ended
J
X Prior Year Ended 12/31/2005
Historical Test Year Ended
Witness: William L. Yeager

| (1)<br>NAME OF PLANT  |   | (2)  | (3)<br>BEGIN   | (4)<br>INING BALA   | (5)<br>NCE   | (6)   | (7)<br>RECEIPTS  | (8)  |   | (10)<br>SUED TO GEN  |   | (12)<br>FUE<br>UNITS/ | (13)<br>L ISSUED(OTHI | (14)<br>ER)<br>S/UNIT | (15)<br>INVENTO<br>UNITS/ | (16) (17<br>DRY ADJUSTMENTS<br>(\$000)/ \$AUI | <u> </u> | (18)<br>ENI  | (19)<br>DING BALA<br>(\$000)/  | (20)<br>NCE<br>S/UNIT  | (21)<br>12 | (22)<br>MONTH AVER | (23)<br>AGE<br>SAUNIT |
|---|---|--|--|---|--|---|--|--|---|--|---|-----------------------|-----------------------|-----------------------|---------------------------|---|----------|--|--|--|------------|--------------------|-----------------------|
| E FUEL  |   | MONTH  | UNITS/   | (\$000)   | \$/UNIT  | UNITS/  | (\$000)  | \$/UNIT  | UNITS/  | (\$000)/   | \$/UNIT   | UNITS                 | (\$000)/              | NONIT                 | UNITS/                    | (\$000) \$701                                 |          |  |  | -  |            | (See Note 1)       |                       |
| 1 TURKEY POINT(PTP) 2 2 3 4 5 6 6 7 7 8 8 9 9 0 1 1 2 3 LIGHT OIL 4 COMBINED CYCLE B  |   | Jan-05<br>Feb-05<br>Mar-05<br>May-05<br>Jun-05<br>Jun-05<br>Jun-05<br>Jun-05<br>Aug-05<br>Sep-05<br>Oct-05<br>Nov-05<br>Dec-05 | 305,000<br>305,000<br>305,000<br>355,000<br>355,000<br>355,000<br>355,000<br>355,000<br>355,000<br>355,000<br>355,000            | 10,099<br>10,095<br>10,012<br>11,494<br>11,445<br>11,405<br>11,416<br>11,441<br>11,449<br>11,392<br>11,235<br>9,561 | 33.11<br>93.10<br>92.83<br>32.38<br>32.24<br>32.13<br>32.16<br>32.23<br>32.25<br>32.09<br>31.65<br>31.35 | 85,981<br>211,509<br>213,449<br>68,387<br>193,826<br>208,210<br>267,536<br>234,528<br>226,947<br>270,787<br>155,602<br>66,867 | 2,841<br>6,860<br>6,774<br>2,156<br>6,187<br>6,707<br>8,646<br>7,572<br>7,226<br>8,412<br>4,771<br>2,009 | 33.04<br>38.43<br>31.74<br>31.53<br>31.92<br>32.21<br>32.32<br>32.29<br>31.84<br>31.07<br>30.66<br>30.04 | 85,981<br>211,509<br>153,449<br>65,387<br>193,826<br>208,210<br>267,536<br>234,528<br>226,947<br>270,787<br>205,602<br>66,867 | 2,846<br>6,943<br>5,292<br>2,205<br>6,227<br>6,696<br>8,622<br>7,564<br>7,283<br>8,569<br>6,445<br>2,080 | 33.10<br>32.83<br>32.24<br>32.13<br>32.16<br>32.23<br>32.25<br>32.09<br>31.65<br>31.35<br>31.11       |                       |                       |                       |                           |   |          | 905,000<br>305,000<br>355,000<br>355,000<br>355,000<br>355,000<br>355,000<br>355,000<br>355,000<br>355,000<br>305,000          | 10,095<br>10,012<br>11,494<br>11,445<br>11,405<br>11,416<br>11,441<br>11,449<br>11,392<br>11,235<br>9,561<br>9,489 | 33.10<br>32.83<br>32.38<br>32.24<br>32.13<br>32.16<br>32.23<br>32.25<br>32.09<br>31.65<br>31.35<br>31.11 | 335,769    | 10,810             | 32.20                 |
| 55 PUTNAM(PPN) 77 89 99 101 121 122 123 144 155   |   | Jan-05<br>Fab-05<br>Mar-05<br>Apr-05<br>May-05<br>Jul-05<br>Jul-05<br>Aug-05<br>Sep-05<br>Oct-05<br>Nov-05<br>Dec-05           | 75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000   | 3,418<br>3,418<br>3,418<br>3,418<br>3,416<br>3,416<br>3,416<br>3,413<br>3,413<br>3,413                              | 45.57<br>45.57<br>45.57<br>45.57<br>45.57<br>45.55<br>45.55<br>45.55<br>45.51<br>45.51<br>45.51          | 0<br>43<br>0<br>0<br>311<br>0<br>0<br>590<br>0  | 0<br>2<br>0<br>13<br>0<br>0<br>24<br>0   | 0.00<br>46.51<br>0.00<br>0.00<br>41.80<br>0.00<br>0.00<br>40.68<br>0.00<br>0.00                          | 0<br>43<br>0<br>9<br>311<br>0<br>0<br>590<br>0  | 0<br>2<br>0<br>0<br>14<br>0<br>0<br>27<br>0<br>0   | 0.00<br>46.05<br>0.00<br>0.00<br>45.58<br>0.00<br>0.00<br>45.51<br>0.00<br>0.00<br>0.00               |                       |                       |                       |                           |   |          | 75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000<br>75,000 | 3,418<br>3,418<br>3,418<br>3,416<br>3,416<br>3,416<br>3,413<br>3,413<br>3,413<br>3,413<br>3,413                    | 45.57<br>45.57<br>45.57<br>45.55<br>45.55<br>45.55<br>46.51<br>45.51<br>45.51<br>45.51                   | 75,000     | 3,416              | 45.54                 |
| PFT. LAUDERDALE(PFL) IO (FL Lauderdale CC (PFL) is not forceasted to burn any light oil concurred to burn any light oil concurred to burn any light oil consumption and inventory at this plant site.)  In the consumption and inventory at this plant site.) |   | Jan-05<br>Feb-05<br>Mar-05<br>Apr-05<br>May-05<br>Jun-05<br>Jun-05<br>Aug-05<br>Sep-05<br>Oct-05<br>Nov-05<br>Dec-05           |  |   |  |   |  |  |   |  |   |                       |                       |                       |                           |   |          |  |  |  |            |                    |                       |
| 11 2* MARTIN(PMG) 33 45 45 46 47 47 48 48 49 49 40 41 41 41 41 41 41 41 41 41 41 41 41 41   | , | Jan-05<br>Feb-05<br>May-05<br>Apr-05<br>May-05<br>Jun-05<br>Jun-05<br>Jun-05<br>Sep-05<br>Oct-05<br>Nov-05<br>Dec-05           | 45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000                       | 1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996                              | 44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36          | 0   | 0<br>0<br>0<br>0<br>0  | 0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.0  | 0<br>0<br>0<br>0<br>0<br>0  | 000000000000000000000000000000000000000  | 0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.0   |                       |                       |                       |                           |   |          | 45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000<br>45,000                     | 1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996<br>1,996                    | 44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36<br>44.36          | 45,000     | 1,996              | 44.36                 |
| 5<br>5 GASTURBINES BBL  |   |  |  |   |  |   |  |  |   |  |   |                       |                       |                       |                           |   |          |  |  |  |            |                    |                       |
| 7 8 FT MYERS(PFM) 90 1 2 3 4 5 6 7 8  |   | Jan-05<br>Feb-05<br>Mar-05<br>Apr-05<br>May-05<br>Jun-05<br>Jul-05<br>Aug-05<br>Sep-05<br>Oct-05<br>Nov-05<br>Dec-05           | 150,000<br>150,000<br>150,000<br>146,959<br>200,000<br>200,000<br>200,000<br>200,000<br>200,000<br>200,000<br>190,265<br>188,557 | 8,373<br>8,441<br>6,476<br>8,304<br>11,247<br>11,205<br>11,178<br>11,011<br>10,895<br>10,895<br>10,352<br>10,259    | 55.82:<br>56.28:<br>56.51:<br>56.51:<br>56.03:<br>55.89:<br>55.06:<br>54.48:<br>54.41:<br>54.41:         | 37,757<br>25,358<br>0<br>53,624<br>22,698<br>10,116<br>81,180<br>84,423<br>12,942<br>0<br>0                                   | 2,194<br>1,468<br>0<br>2,976<br>1,230<br>539<br>4,303<br>4,483<br>691<br>0<br>0                          | 58.11<br>57.89<br>0.00<br>55.50<br>54.19<br>53.28<br>53.01<br>53.10<br>53.39<br>0.00<br>0.00             | 37,757<br>25,358<br>3,041<br>583<br>22,698<br>10,116<br>81,180<br>84,423<br>12,942<br>9,736<br>1,707<br>5,302                 | 2,125<br>1,433<br>172<br>33<br>1,272<br>565<br>4,470<br>4,599<br>704<br>530<br>93<br>288                 | 56.28<br>56.51<br>56.52<br>56.22<br>56.03<br>55.89<br>55.06<br>54.48<br>54.41<br>54.41<br>54.41       |                       |                       |                       |                           |   |          | 150,000<br>150,000<br>146,959<br>200,000<br>200,000<br>200,000<br>200,000<br>200,000<br>190,265<br>188,557<br>183,256          | 8,441<br>8,476<br>8,304<br>11,247<br>11,205<br>11,178<br>11,011<br>10,895<br>10,892<br>10,352<br>10,259<br>9,971   | 56.28<br>56.51<br>56.53<br>56.03<br>55.06<br>54.48<br>54.41<br>54.41<br>54.41                            | 181,464    | 10,046             | 55.36                 |
| 70 11 EVERGLADES(PEG) 12 13 14 15 16 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18   | ! | Jan-05<br>Feb-05<br>May-05<br>Apr-05<br>May-05<br>Jun-05<br>Jun-05<br>Jul-05<br>Aug-05<br>Sep-05<br>Oct-05<br>Nov-05<br>Dec-05 | 35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000             | 1,474<br>1,474<br>1,475<br>1,475<br>1,475<br>1,474<br>1,474<br>1,474<br>1,474<br>1,474                              | 42.13<br>42.13<br>42.13<br>42.13<br>42.13<br>42.12<br>42.12<br>42.12<br>42.12<br>42.11<br>42.11          | 0<br>0<br>33<br>3<br>109<br>39<br>25<br>74<br>54<br>201<br>15<br>0  | 0<br>0<br>1<br>0<br>4<br>2<br>1<br>3<br>2<br>6<br>1  | 0.00<br>0.00<br>30.30<br>0.00<br>36.70<br>51.28<br>40.00<br>40.54<br>37.04<br>39.80<br>66.67             | 0<br>0<br>33<br>3<br>109<br>39<br>25<br>74<br>54<br>201<br>15<br>0  | 0<br>0<br>1<br>0<br>5<br>2<br>1<br>3<br>2<br>8<br>1<br>0   | 0.00<br>0.00<br>41.86<br>44.67<br>42.01<br>42.44<br>41.72<br>42.32<br>42.20<br>42.00<br>43.07<br>0.00 |                       |                       |                       |                           |   |          | 35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000<br>35,000           | 1,474<br>1,474<br>1,475<br>1,475<br>1,474<br>1,474<br>1,474<br>1,474<br>1,474<br>1,474<br>1,474                    | 42.13<br>42.13<br>42.13<br>42.13<br>42.12<br>42.12<br>42.12<br>42.11<br>42.11<br>42.11                   | 35,000     | 1,474              | 42.12                 |
| 3<br>4<br>5<br>6  |   |  |  |   |  |   |  |  |   |  |   |                       |                       |                       |                           |   |          |  |  |  |            |                    |                       |

Type of Data Shown:
Projected Test Yeer Ended
J.J.
X. Prior Year Ended 12/31/2005
Historical Test Yeer Ended
Witness: William L. Yeager Provide conventional fuel account belances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF) FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 050045-EI

| (1)<br>NAME OF PLANT                                       |                        | (2)              | (3)<br>BEG             | (4)<br>NNING BALA | (5)<br>NCE     | (6)                      | (7)<br>RECEIPTS    | (8)            | (9)<br>FUEL IS           | (10)<br>SUED TO GENE | (11)<br>ERATION | (12)<br>FUE | (13)<br>L ISSUED(OTH | (14)<br>ER) | (15)<br>INVEN | (18)<br>TORY ADJUS | (17)<br>TMENTS | (18)<br>ENC            | (19)<br>DING BALA | (20)<br>NCE    | (21)      | (22)<br>3 MONTH AVE      | RAGE |
|--|------------------------|------------------|------------------------|-------------------|----------------|--------------------------|--------------------|----------------|--------------------------|----------------------|-----------------|-------------|----------------------|-------------|---------------|--------------------|----------------|------------------------|-------------------|----------------|-----------|--------------------------|------|
| FUEL<br>TYPE   |                        | MONTH            | UNITS/                 | (\$000)/          | \$/UNIT        | UNITS/                   | (\$000)/           | \$/UNIT        | UNITS/                   | (\$000)              | \$/UNIT         | UNITS/      | (\$000)              | \$/UNIT     | UNITS/        | (\$000)/           | \$/UNIT        | UNITS/                 | (\$000)           | \$/UNIT        | UNITS/    | (\$000)/<br>(See Note 1) | \$   |
| LAUDERDALE(FLG)  |                        | Jan-05           | 222,425                | 8,864             | 39.85          | 0                        | 0                  | 0.00           | 0                        | 0                    | 0.00            |             |                      | -           |               |                    |                | 999 495                | 8 864             | 30.85          |           | (444,114,4,11            |      |
|  |                        | Feb-05           | 222 425                | 8 864             | 39 85          | 0                        | o                  | 0.00           | 3                        | 0                    | 34.33           |             |                      |             |               |                    |                | 222.422                | 8.864             | 39.85          |           |                          |      |
|  |                        | Mar-05           | 222,422                | 8,864             | 39.85          | 0                        | 0                  | 0.00           | 268                      | 11<br>2              | 39.93           |             |                      |             |               |                    |                | 222,154                | 8,853             | 39.85          |           |                          |      |
|  |                        | Apr-05           | 222,154<br>222,109     | 8,853<br>8,851    | 39.85<br>39.85 | 0                        | 0                  | 0.00           | 45<br>606                | 24                   | 39.53<br>39.86  |             |                      |             |               |                    |                | 222,109<br>221,503     | 8,851<br>8,827    | 39.85<br>39.85 |           |                          |      |
|  |                        | May-05<br>Jun-05 | 221,503                | 8,827             | 39.85          | 0                        | 0                  | 0.00           | 255                      | 10                   | 39.85           |             |                      |             |               |                    |                | 221,248                | 8,817             | 39.85          |           |                          |      |
|  |                        | Jul-05           | 221,248                | 8,817             | 39.85          | ō                        | ō                  | 0.00           | 208                      | 8                    | 39.84           |             |                      |             |               |                    |                | 221,040                | 8,809             | 39.85          |           |                          |      |
|  |                        | Aug-05           | 221,040                | 8,809             | 39.85          | 0                        | 0                  | 0.00           | 427                      | 17                   | 39.84           |             |                      |             |               |                    |                | 220,613                | 8,792             | 39.85          |           |                          |      |
|  |                        | Sep-05           | 220,613                | 8,792             | 39.85          | ٥                        | 0                  | 0.00           | 391                      | 16                   | 39.87           |             |                      |             |               |                    |                | 220,222                | 8.776             | 39.85          |           |                          |      |
|  |                        | Oct-05           | 220,222                | 8,776             | 39.85<br>39.85 | 0                        | 0                  | 0.00           | 1,145                    | 46<br>6              | 39.87           |             |                      |             |               |                    |                | 219,077                | 8,731             | 39.85<br>39.85 |           |                          |      |
|  |                        | Nov-05<br>Dec-05 | 219,077<br>218,934     | 8,731<br>8,725    | 39.85          | 0                        | 0                  | 0.00           | 143<br>1                 | 0                    | 39.72<br>21.00  |             |                      |             |               |                    |                | 218,934<br>218,934     | 8,725<br>8,725    | 39.85          | 221.008   | 8.808                    |      |
|  |                        | Dec-05           | 210,934                | 0,725             | 38.03          |                          | U                  | 0.00           | •                        | Ü                    | 21.00           |             |                      |             |               |                    |                | 210,534                | 0.723             | 39.63          | 221.000   | 11.000                   |      |
| COAL   |                        |                  |                        |                   |                |                          |                    |                |                          |                      |                 |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
| SJRPP  | (TONS)                 | Jan-05           | 45,217                 | 1,844             | 40.77          | 65,968<br>58,632         | 2,541              | 38.52          | 65,968                   | 2,594                | 39.33           |             |                      |             |               |                    |                | 45,217                 | 1,790             | 39.58          |           |                          |      |
| COAL & PET COKE)   |                        | Feb-05<br>Mar-05 | 45,217<br>45,217       | 1,790<br>1,769    | 39.58<br>39.12 | 33,841                   | 2,258<br>1,303     | 38.50          | 58,632<br>33,841         | 2,279<br>1,310       | 38.86<br>38.71  |             |                      |             |               |                    |                | 45,217<br>45,217       | 1,769<br>1,762    | 39,12<br>38.96 |           |                          |      |
|  |                        | Apr-05           | 45,217                 | 1,762             | 38.96          | 32,222                   | 1,303              | 38.64          | 32,222                   | 1,246                | 38.68           |             |                      |             |               |                    |                | 45,217                 | 1,761             | 38.94          |           |                          |      |
|  |                        | May-05           | 45,217                 | 1,761             | 38.94          | 64,802                   | 2,504              | 38.64          | 64.802                   | 2,505                | 38.65           |             |                      |             |               |                    |                | 45,218                 | 1.760             | 38.91          |           |                          |      |
|  |                        | Jun-05           | 45,218                 | 1,760             | 38.91          | 67,302                   | 2,600              | 38.63          | 62,780                   | 2,426                | 38.64           |             |                      |             |               |                    |                | 49,740                 | 1,934             | 38.88          |           |                          |      |
|  |                        | Jul-05           | 49,740                 | 1,934             | 38.88          | 64,512                   | 2,501              | 38.77          | 64,512                   | 2,497                | 38.71           |             |                      |             |               |                    |                | 49,740                 | 1,938             | 38.95          |           |                          |      |
|  |                        | Aug-05           | 49,740                 | 1,938             | 38.95          | 64,080                   | 2,484              | 38,76          | 64,080                   | 2,483                | 38.74           |             |                      |             |               |                    |                | 49,740                 | 1,939             | 38.99          |           |                          |      |
|  |                        | Sep-05<br>Oct-05 | 49,740<br>49,740       | 1,939<br>1,940    | 38.99<br>39.00 | 62,907<br>59,611         | 2,438<br>2,319     | 38.76<br>38.90 | 62,907<br>64,133         | 2,438<br>2,490       | 38.75<br>38.83  |             |                      |             |               |                    |                | 49,740<br>45,218       | 1,940             | 39.00<br>39.11 |           |                          |      |
|  |                        | Nov-05           | 45,218                 | 1,768             | 39.11          | 65,148                   | 2,534              | 38.90          | 65,148                   | 2,532                | 38.87           |             |                      |             |               |                    |                | 45,217                 | 1.770             | 39.15          |           |                          |      |
|  |                        | Dec-05           | 45,217                 | 1,770             | 39.15          | 67,645                   | 2.631              | 38.89          | 67,645                   | 2,630                | 38.88           |             |                      |             |               |                    |                | 45,217                 | 1,771             | 39.16          | 46,609    | 1,826                    |      |
| SCHERER  | (MMBTU, see            | Jan-05           | 2,905,560              | 4,555             | 1.57           | 3,733,363                | 5.947              | 1.59           | 3,733,363                | 5,906                | 1.58            |             |                      |             |               |                    |                | 2,905,560              | 4,596             | 1.58           |           |                          |      |
|  | Note 2)                | Feb-05           | 2,905,560              | 4,596             | 1.58           | 3,412,430                | 5.436              | 1.59           | 3,412,430                | 5,419                | 1.59            |             |                      |             |               |                    |                | 2.905.560              | 4.614             | 1.59           |           |                          |      |
|  |                        | Mar-05           | 2,905,560              | 4,614             | 1.59           | 3,843,420                | 6,123              | 1.59           | 3,843,420                | 6,114                | 1.59            |             |                      |             |               |                    |                | 2,905,560              | 4,622             | 1.59           |           |                          |      |
|  |                        | Apr-05           | 2,905,560              | 4,622             | 1.59           | 3,593,258                | 5,724              | 1.59           | 3,593,258                | 5,721                | 1.59            |             |                      |             |               |                    |                | 2,905,525              | 4,626             | 1.59           |           |                          |      |
|  |                        | May-05           | 2,905,525              | 4,626             | 1.59           | 3,702,878                | 5,899              | 1.59           | 3,702,878                | 5,897                | 1.59            |             |                      |             |               |                    |                | 2,905,525              | 4,627             | 1.59           |           |                          |      |
|  |                        | Jun-05           | 2,905,525              | 4,627             | 1.59           | 3,875,865                | 6,174              | 1.59           | 3,585,313                | 5,711                | 1.59            |             |                      |             |               |                    |                | 3,196,078              | 5,091             | 1.59           |           |                          |      |
|  |                        | Jul-05<br>Aug-05 | 3,196,078<br>3,196,078 | 5,091<br>5,091    | 1.59<br>1.59   | 3,680,198<br>3,677,013   | 5,863<br>5,858     | 1.59<br>1.59   | 3,680,198<br>3,677,013   | 5,862<br>5,857       | 1.59<br>1.59    |             |                      |             |               |                    |                | 3,196,078<br>3,196,078 | 5,091<br>5,091    | 1.59<br>1.59   |           |                          |      |
|  |                        | Sep-05           | 3,196,078              | 5,091             | 1.59           | 3,599,873                | 5,735              | 1.59           | 3,599,873                | 5,735                | 1.59            |             |                      |             |               |                    |                | 3,196,076              | 5,091             | 1.59           |           |                          |      |
|  |                        | Oct-05           | 3,196,078              | 5,091             | 1.59           | 3,379,128                | 5.383              | 1.59           | 3,669,680                | 5,846                | 1.59            |             |                      |             |               |                    |                | 2,905,525              | 4,629             | 1.59           |           |                          |      |
|  |                        | Nov-05           | 2,905,525              | 4,629             | 1.59           | 3,680,145                | 5,863              | 1.59           | 3,680,145                | 5,863                | 1.59            |             |                      |             |               |                    |                | 2,905,560              | 4,629             | 1.59           |           |                          |      |
|  |                        | Dec-05           | 2,905,560              | 4,629             | 1.59           | 3,811,798                | 6.072              | 1.59           | 3.811.798                | 6,072                | 1.59            |             |                      |             |               |                    |                | 2,905,560              | 4,629             | 1.59           | 2,994,941 | 4,761                    |      |
| ATURAL GAS   | (MMBTU, sea<br>Note 2) | Jan-05           |                        |                   |                | 25,397,868               | 180,231            | 7.10           | 25,397,868               | 180,231              | 7.10            |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
|  | 1,010 2,               | Feb-05           |                        |                   |                | 23,164,957               |                    | 7.03           | 23,164,957               | 162,904              | 7.03            |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
|  |                        | Mar-05           |                        |                   |                | 23,630,949               |                    | 6.87           | 23,630,949               | 162,261              | 6.87            |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
|  |                        | Apr-05           |                        |                   |                | 25,408,539               |                    | 6.25           | 25,408,539               | 158,768              | 6.25            |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
|  |                        | May-05<br>Jun-05 |                        |                   |                | 29,555,034<br>34.866.575 | 180,301<br>213.864 | 6.10<br>6.13   | 29,555,034<br>34,866,575 | 180,301<br>213,864   | 6.10<br>6.13    |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
|  |                        | Jul-05           |                        |                   |                | 40,607,667               |                    | 6.19           | 40,607,667               | 251,257              | 6.19            |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
|  |                        | Aug-05           |                        |                   |                | 39,661,591               | 245,846            | 6.20           | 39,661,591               | 245,846              | 6.20            |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
|  |                        | Sep-05           |                        |                   |                | 34,688,711               | 213,380            | 6.15           | 34,688,711               | 213,380              | 6.15            |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
|  |                        | Oct-05           |                        |                   |                |                          |                    | 6.15           | 33,766,218               | 207,612              | 6.15            |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
|  |                        | Nov-05<br>Dec-05 |                        |                   |                | 30,518,105<br>30,633,440 |                    | 6.28<br>6.45   | 30,518,105<br>30,633,440 | 191,708<br>197,530   | 6.28<br>6.45    |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
|  |                        | Dec-Up           |                        |                   |                | 30,633,440               | 197,530            | 6.45           | 30,633,440               | 187,530              | 0.45            |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
|  |                        |                  |                        |                   |                |                          |                    |                |                          |                      |                 |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
|  |                        |                  |                        |                   |                |                          |                    |                |                          |                      |                 |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
|  |                        |                  |                        |                   |                |                          |                    |                |                          |                      |                 |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
| Note 1 Applicable set to                                   | avatam fival lava      | halaaaa          |                        |                   |                |                          |                    |                |                          |                      |                 |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
| Note 1 - Applicable only to :<br>Note 2 - FPL measures the |                        |                  |                        |                   |                |                          |                    |                |                          |                      |                 |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |
|  |                        |                  |                        |                   |                |                          |                    |                |                          |                      |                 |             |                      |             |               |                    |                |                        |                   |                |           |                          |      |

## Schedule B-18

DOCKET NO. 050045-EI

## **FUEL INVENTORY BY PLANT**

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED \_\_/\_\_
PRIOR YEAR ENDED \_\_/\_\_
X HISTORICAL TEST YEAR ENDED 12/31/04
Witness: K. MICHAEL DAVIS

| Lin      | (1)<br>Plant                       | (2)<br>Fuel Type     |           | (3)<br>nning Bal<br>mber 31, |           |             | (4)<br>Receipts |           | Fuel Issu   | (5)<br>led to Gene | eration   | Fuel Is | (6)<br>ssued ( | Other)    | Invento | (7)<br>ory Adju | ıstments    |           | (8)<br>ing Bala<br>nber 31. |           | 13 M      | (9)<br>onth Av    | erage              |
|----------|------------------------------------|----------------------|-----------|------------------------------|-----------|-------------|-----------------|-----------|-------------|--------------------|-----------|---------|----------------|-----------|---------|-----------------|-------------|-----------|-----------------------------|-----------|-----------|-------------------|--------------------|
| No.      |                                    |                      | Units     |                              | \$ / Unit | Units       | (\$000)         | \$ / Unit | Units       | (\$000)            | \$ / Unit | Units   | (\$000)        | \$ / Unit | Units   | (\$000          | ) \$ / Unit | Units     |                             | \$ / Unit | Units     | (\$000)<br>(See N | \$ / Uni<br>ote 1) |
|          | HEAVY OIL                          |                      |           |                              |           |             |                 |           |             |                    |           |         |                |           |         |                 |             |           |                             |           |           |                   |                    |
|          | Tank Bottoms FPSC Docket No. 13092 | HEAVY OIL            | 0         | \$0                          | \$0.00    | (6,000)     | \$11            | \$1.84    | (6,000)     | \$11               | \$1.84    | 0       | \$0            | \$0.00    | 0       | \$0             | \$0.00      | 0         | \$0                         | \$0.00    |           |                   |                    |
|          | Riviera                            | HEAVY OIL            | 271,233   | 7,642                        | \$28.18   | 3,711,337   | 105,694         | \$28.48   | 3,720,645   | 105,662            | \$28.40   | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 261,925   | 7,675                       | \$29.30   |           |                   |                    |
|          | Sanford                            | HEAVY OIL            | 169,035   | 4,681                        | \$27.69   | 390,026     | 11,736          | \$30.09   | 335,745     | 9,736              | \$29.00   | (55)    | (2)            | \$28.28   | 0       | 0               | \$0.00      | 223,371   | 6,684                       | \$29.92   |           |                   |                    |
|          | Fort Myers                         | HEAVY OIL            | 0         | 0                            | \$0.00    | 0           | 0               | \$0.00    | 0           | 0                  | \$0.00    | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 0         | 0                           | \$0.00    |           |                   |                    |
| 7        | Port Everglades                    | HEAVY OIL            | 662,222   | 18,125                       | \$27.37   | 6,098,656   | 170,219         | \$27.91   | 6,326,920   | 176,337            | \$27.87   | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 433,958   | 12,006                      | \$27.67   |           |                   |                    |
| 8<br>9   | Cape Canaveral Manatee             | HEAVY OIL            | 625,708   | 16,917                       | \$27.04   | 2,927,978   | 83,285          | \$28.44   | 2,815,564   | 79,179             | \$28.12   | 197,366 | 5,862          | \$0.00    | 0       | 0               | \$0.00      | 540,756   | 15,160                      | \$28.04   |           |                   |                    |
| -        | Martin 1 & 2                       | HEAVY OIL            | 1,398,227 | 38,107                       | \$27.25   | 7,195,542   | 200,969         | \$27.93   | 8,058,079   | 223,532            | \$27.74   | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 535,690   | 15,543                      | \$29.02   |           |                   |                    |
|          | Turkey Point                       | HEAVY OIL            | 1,508,134 | 43,749                       | \$29.01   | 5,271,024   | 152,281         | \$28.89   | 6,179,415   | 179,845            | \$29.10   | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 599,743   | 16,186                      | \$26.99   |           |                   |                    |
| 12       | •                                  | HEAVY OIL            | 371,189   | 9,958                        | \$26.83   | 3,841,625   | 108,187         | \$28.16   | 3,817,950   | 106,816            | \$27.98   | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 394,864   | 11,329                      | \$28.69   |           |                   |                    |
| 13       | REAVY OIL (OTAL (Darreis)          |                      | 5,005,748 | \$139,180                    | \$27.80   | 29,430,188  | \$832,382       | \$28.28   | 31,248,318  | \$881,117          | \$28.20   | 197,311 | \$5,861        | \$29.70   | 0       | \$0             | \$0.00      | 2,990,307 | \$84,583                    | \$28.29   | 3,761,293 | \$105,248         | \$ \$27,98         |
|          | LIGHT OIL                          |                      |           |                              |           |             |                 |           |             |                    |           |         |                |           |         |                 |             |           |                             |           |           |                   |                    |
|          | Tank Bottoms FPSC Docket No. 13092 | LIGHT OIL            | 0         | \$0                          | \$0.00    | 0           | \$0             | \$0.00    | 0           | \$0                | \$0.00    | 0       | \$0            | \$0.00    | 0       | \$0             | \$0.00      | 0         | \$0                         | \$0.00    |           |                   |                    |
|          | Sanford                            | LIGHT OIL            | 51        | 1                            | \$26.08   | 0           | 0               | \$0.00    | (29)        | (1)                | \$26.08   | 35      | 1              | \$0.00    | 0       | 0               | \$0.00      | 46        | 1                           | \$26.08   |           |                   |                    |
|          | Cape Canaveral                     | LIGHT OIL            | 41        | 2                            | \$38.80   | 19          | 1               | \$58.19   | 0           | 0                  | \$0.00    | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 60        | 3                           | \$44.81   |           |                   |                    |
|          | Turkey Point Nuclear               | LIGHT OIL            | 3,117     | 140                          | \$44.96   | 755         | 48              | \$63.92   | 0           | 0                  | \$0.00    | 712     | 34             | \$47.32   | 0       | 0               | \$0.00      | 3,160     | 155                         | \$48.96   |           |                   |                    |
|          | St. Lucie                          | LIGHT OIL            | 3,004     | 151                          | \$50.11   | 1,032       | 73              | \$70.61   | 0           | 0                  | \$0.00    | 1,083   | 57             | \$52.78   | 0       | 0               | \$0.00      | 2,952     | 166                         | \$56.29   |           |                   |                    |
|          | Manatee                            | LIGHT OIL            | 477       | 24                           | \$50.37   | 0           | 0               | \$0.00    | 2           | 0                  | \$50.37   | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 475       | 24                          | \$50.37   |           |                   |                    |
|          | Martin 1 & 2                       | LIGHT OIL            | 1,365     | 57                           | \$41.48   | (107)       | 3               | \$26.11   | (1)         | 0                  | \$61.15   | 247     | 11             | \$46.52   | 0       | 0               | \$0.00      | 1,012     | 48                          | \$47.34   |           |                   |                    |
|          | Turkey Point Fossil                | LIGHT OIL            | 241       | 10                           | \$40.37   | 119         | 8               | \$70.06   | 172         | 9                  | \$50.16   | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 188       | 9                           | \$50.20   |           |                   |                    |
| -        | Scherer                            | LIGHT OIL            | 2,654     | 103                          | \$38.67   | 6,151       | 299             | \$48.61   | 3,151       | 133                | \$42.11   | 2,497   | 111            | \$44.61   | 0       | 0               | \$0.00      | 3,157     | 158                         | \$49.90   |           |                   |                    |
|          | St John River Power Park           | LIGHT OIL            | 1,949     | 74                           | \$37.94   | 29.853      | 1,513           | \$50.67   | 30,491      | 1,512              | \$49.60   | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 1,310     | 74                          | \$56.54   |           |                   |                    |
|          | Putnam Combined Cycle              | LIGHT OIL            | 79,569    | 3,637                        | \$45.71   | 0           | 1               | \$0.00    | 2,231       | 102                | \$45.72   | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 77,338    | 3,536                       | \$45.72   |           |                   |                    |
|          | Fort Lauderdale Combined Cycle     | LIGHT OIL            | 224,556   | 8,949                        | \$39.85   | 69,935      | 4,669           | \$66.76   | 105,640     | 4,630              | \$43.83   | 272     | 13             | \$0.00    | 0       | 0               | \$0.00      | 188,579   | 8,974                       | \$47.59   |           |                   |                    |
|          | Martin                             | LIGHT OIL            | 38,002    | 1,553                        | \$40.88   | 44,171      | 2,287           | \$51.78   | 65,026      | 3,003              | \$46.18   | 0       | (0)            | \$0.00    | 0       | 0               | \$0.00      | 17,147    | 838                         | \$48.86   |           |                   |                    |
|          | Fort Myers Gas Turbine             | LIGHT OIL            | 147,397   | 5,961                        | \$40.44   | 192,343     | 10,828          | \$56.30   | 182,075     | 8,317              | \$45.68   | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 157,665   | 8,472                       | \$53.74   |           |                   |                    |
|          | Everglades Gas Turbines            | LIGHT OIL            | 36,247    | 1,525                        | \$42.07   | 5,061       | 320             | \$63.24   | 16,535      | 736                | \$44.49   | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 24,773    | 1,109                       | \$44.78   |           |                   |                    |
| 30<br>31 | LIGHT OIL TOTAL (Barrels)          |                      | 538,671   | \$22,186                     | \$41.19   | 349,332     | \$20,050        | \$57.40   | 405,294     | \$18,441           | \$45.50   | 4,846   | \$228          | \$47.04   | 0       | \$0             | \$0.00      | 477,862   | \$23,567                    | \$49.32   | 529,074   | \$23,073          | \$43.61            |
|          | COAL                               |                      |           |                              |           |             |                 |           |             |                    |           |         |                |           |         |                 |             |           |                             |           |           |                   |                    |
| 33       | St John River Power Park (Tons)    | COAL                 | 81,931    | \$3,065                      | \$37.41   | 618,622     | \$27,633        | \$44.67   | 619,923     | \$26,996           | \$43.55   | 0       | \$0            | \$0.00    | 0       | \$0             | \$0.00      | 80,630    | \$3,702                     | \$45.92   | 76,663    | \$3,270           | \$42.66            |
|          | Scherer (MMBTU, see note 2)        | COAL                 | 4,113,047 | 7,973                        | \$1.94    | 42,642,119  | 72,435          | \$1.70    | 45,289,310  | 75,490             | \$1.67    | 0       | 2.589          | \$0.00    | 0       | 0               | \$0.00      | 1,465,856 | 2,329                       | \$1.59    | 3,449,804 | 5,904             | \$1.71             |
| 35       |                                    |                      |           |                              |           |             |                 |           |             |                    |           |         |                |           |         |                 |             |           |                             |           |           |                   |                    |
| 36<br>37 | St John River Power Park (Tons)    | PET COKE             | 22,017    | \$365                        | \$16.59   | 127,301     | \$3,371         | \$26.48   | 111,349     | \$2,665            | \$23.94   | 0.      | \$0            | \$0.00    | 0       | \$0             | \$0.00      | 37,969    | \$1,071                     | \$28.20   | 42,805    | \$1,027           | \$24.00            |
| 38<br>39 | NATURAL GAS (MMBTU, see note 2)    | NATURAL GAS          | 1,132,774 | \$5,695                      | \$5.03    | 322,547,402 | \$2,057,933     | \$6.38    | 322,377,181 | \$2,053,469        | \$6.37    | 328,788 | \$3,490        | \$10.62   | 0       | \$0             | \$0.00      | 974,207   | \$6,670                     | \$6.85    | 782,501   | \$4,750           | \$6.07             |
| 40       | ADDITIVES & PROPANE                |                      |           |                              |           |             |                 |           |             |                    |           |         |                |           |         |                 |             |           |                             |           |           |                   |                    |
|          | Riviera                            | ADDITIVES & PROPANE  | 4,480     | \$89                         | \$19.88   | 14,327      | (\$3)           | \$0.21    | 15,376      | \$20               | \$1.28    | 0       | \$0            | \$0.00    | 0       | \$0             | \$0.00      | 3,431     | \$66                        | \$19.35   |           |                   |                    |
|          | Sanford                            | ADDITIVES & PROPANE  | 8,073     | 68                           | \$8.45    | (707)       | (12)            | \$17.67   | 402         | 0                  | \$1.13    | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 6,964     | 55                          | \$7.94    |           |                   |                    |
| 43       |                                    | ADDITIVES & PROPANE  | 3,080     | 3                            | \$0.88    | 0           | 0               | \$0.00    | a           | 0                  | \$0.00    | 480     | 0              | \$0.88    | 0       | 0               | \$0.00      | 2,600     | 2                           | \$0.88    |           |                   |                    |
|          | Port Everglades                    | ADDITIVES & PROPANE  | 2,675     | 23                           | \$8.48    | 12,532      | 48              | \$3.80    | 8,282       | 11                 | \$1.31    | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 6,925     | 60                          | \$8.59    |           |                   |                    |
|          | Cape Canaveral                     | ADDITIVES & PROPANE  | 3,147     | 19                           | \$6.00    | (877)       | (16)            | \$18.22   | 2,058       | 3                  | \$1.23    | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 212       | 0                           | \$1.68    |           |                   |                    |
|          | Manatee                            | ADDITIVES & PROPANE  | 5,993     | 29                           | \$4.81    | 7,862       | 17              | \$2.13    | 6,676       | 8                  | \$1.26    | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 7,179     | 37                          | \$5.19    |           |                   |                    |
|          | Martin                             | ADDITIVES & PROPANE  | 8,724     | 67                           | \$7.67    | 2,835       | (7)             | \$2.57    | 4,739       | 5                  | \$0.97    | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 6,820     | 55                          | \$8.07    |           |                   |                    |
|          | Turkey Point Fossil                | ADDITIVES & PROPANE  | 10,651    | 68                           | \$6.39    | 2,401       | (6)             | \$2.48    | 4,316       | 6                  | \$1.43    | 0       | 0              | \$0.00    | 0       | 0               | \$0.00      | 8,736     | 56                          | \$6,41    |           |                   |                    |
| 49<br>50 | ADDITIVES & PROPANE TOTAL (G       | ialtons, see note 2) | 46,823    | \$365                        | \$7.80    | 38,373      | \$20            | \$0.51    | 41,849      | \$53               | \$1.26    | 480     | \$0            | \$0.88    | 0       | \$0             | \$0.00      | 42,867    | \$332                       | \$7.75    | 51,112    | \$413             | \$8.08             |

 <sup>50
 51</sup> Note 1 - Applicable only to system fuel inventory balances.
 52 Note 2 - FPL measures these items in MMBTU and Gallon units.
 53 Note 3 - Total may not add due to rounding.
 Supporting Schedules:

| FLORIDA PUBLIC SERVICE COMMISSIO | FL | ORIDA | PUBLIC | SERVICE | COMMISSIO |
|----------------------------------|----|-------|--------|---------|-----------|
|----------------------------------|----|-------|--------|---------|-----------|

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:

Provide a schedule showing the following information for miscellaneous deferred debits for the test year.

for miscellaneous deferred debits for the test year.

Minor items less than 5% of the account total, or
amounts less than \$10,000, whichever is greater,

may be grouped by classes.

| Type of Data Shown:                  |
|--------------------------------------|
| X Projected Test Year Ended 12/31/06 |
| Prior Year Ended//                   |
| Historical Test Year Ended / /       |

Witness: K. Michael Davis

|          |   |                   | (\$000   | ))      |         |                |  |
|----------|---|-------------------|----------|---------|---------|----------------|--|
|          | (1)   | (2)<br>Balance at | (3)      | (4)     | (5)     | (6)<br>Balance |  |
| Line     |   | Beginning         |          | Cre     | dits    | at End         |  |
| No.      | Description                                     | of Year           | Debits   | Account | Amount  | of Year        |  |
| 1        | Misc. Deferred Debits                           | 0                 |          |         |         | 0              |  |
| 2<br>3   | Misc. Deferred Debits-Control Elements Assembly | 2,376             | 0        |         |         | 2,376          |  |
| 4        | ·   |                   |          |         |         |                |  |
| 5<br>6   | Deferred Debit Pension                          | 846,782           | 68,820   |         |         | 915,602        |  |
| 7<br>8   | Deferred Debit Supplemental Pension             | 382               |          |         |         | 382            |  |
| 9        | Deferred Debit Private Fuel Storage             | 5,679             | 500      |         |         | 6,179          |  |
| 10<br>11 | Deferred Debit Scherer Unit 4                   | 17                | 820      | Various | 820     | 17             |  |
| 12       |   |                   |          |         |         |                |  |
| 13<br>14 | Deferred Debit-Right of Way and Land            | (479)             | 1,918    | 143     | 1,918   | (479)          |  |
| 15<br>16 | Deferred Debit - Storm Maintenance              | 2,000             |          |         |         | 2,000          |  |
| 17       | Deferred Debit-Mitigation Bank Sales            | 352               |          | Various | 1,149   | (797)          |  |
| 18<br>19 | Deferred Debit-SJRPP R&R Fund                   | 33,733            |          |         |         | 33,733         |  |
| 20       | Bolonou Book Gorii i Harri and                  | 00,700            |          |         |         | 03,703         |  |
| 21<br>22 |   |                   |          |         |         |                |  |
| 23       |   |                   |          |         |         |                |  |
| 24<br>25 |   |                   |          |         |         |                |  |
| 26       |   |                   |          |         |         |                |  |
| 27<br>28 |   |                   |          |         |         |                |  |
| 29       | <br>Totals                                      | #800 B4C          | #70.050  |         |         | #050 040       |  |
| 30<br>31 | Totals  | \$890,842         | \$72,058 |         | \$3,887 | \$959,013      |  |

| Sched  | fule B-20                                       | (                  | THER DEFERRED CF  | REDITS            |                    | Page 1 of 1  |  |  |
|--|---|--------------------|---|-------------------|--------------------|--|--|--|
| FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  DOCKET NO. 050045-EI |   | EXPLANATION:       | Provide a Schedule showing the following information for other deferred credits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes. |                   |                    | Type of Data Shown:  X Projected Test Year Ended 12/31/06 Prior Year Ended// Historical Test Year Ended/_/ Witness: K. Michael Davis |  |  |
|  | (1)   | (2)<br>Balance at  | (3)   | (4)               | (5)                | (6)<br>Balance   |  |  |
| Line   |   | Beginning          | Debi  | ts                |                    | at End   |  |  |
| No.  | Description                                     | of Year<br>(\$000) | Contra Accounts   | Amount<br>(\$000) | Credits<br>(\$000) | of Year<br>(\$000)   |  |  |
| 1<br>2<br>3  | Other Deferred Credits - Miscellaneous          | (11,787)           | various   | 260               |                    | (11,527)   |  |  |
| 4<br>5   | Environmental Claims                            | (42,497)           | 232   | 12,625            | (7,000)            | (36,872)   |  |  |
| 6<br>7   | Long-Term Liability - Workers Comp.             | (13,081)           | 925   | 4,596             | (4,596)            | (13,081)   |  |  |
| 8<br>9   | Contractor Wrap up long Term Reserve            | (9,899)            | 925   | 4,164             | (4,164)            | (9,899)  |  |  |
| 10<br>11   | Other Deferred Credits - SJRPP Interest Payment | (53,704)           | 555   | 3,726             |                    | (49,978)   |  |  |
| 12<br>13   | Other Deferred Credits - SJRPP Purchased Power  | (21,193)           |   |                   | (1,441)            | (22,634)   |  |  |
| 14<br>15   | SJRPP Suspension Payments                       | (40,221)           |   |                   | (5,073)            | (45,294)   |  |  |

| 4<br>5   | Environmental Claims                            | (42,497)    | 232         | 12,625   | (7,000)        | (36,872)        |  |
|----------|---|-------------|-------------|----------|----------------|-----------------|--|
| 6        | Long-Term Liability - Workers Comp.             | (13,081)    | 925         | 4,596    | (4,596)        | (13,081)        |  |
| 8<br>9   | Contractor Wrap up long Term Reserve            | (9,899)     | 925         | 4,164    | (4,164)        | (9,899)         |  |
| 10<br>11 | Other Deferred Credits - SJRPP Interest Payment | (53,704)    | 555         | 3,726    |                | (49,978)        |  |
| 12<br>13 | Other Deferred Credits - SJRPP Purchased Power  | (21,193)    |             |          | (1,441)        | (22,634)        |  |
| 14<br>15 | SJRPP Suspension Payments                       | (40,221)    |             |          | (5,073)        | (45,294)        |  |
| 16<br>17 | Pepper Steel                                    | (7,381)     |             |          |                | (7,381 <b>)</b> |  |
| 18<br>19 | Current Diversion Revenue                       | (2,075)     | 142         | 1,737    | (1,737)        | (2,075)         |  |
| 20<br>21 | Reactor Head Repair                             | 1,713       | 530         | 2,851    | (4,520)        | 44              |  |
| 22<br>23 | Bill reimbursements                             | (7,827)     | various     | 818      |                | (7,009)         |  |
| 24<br>25 | Premium Lighting Program                        | (2,456)     | 444         | 62       | (782)          | (3,176)         |  |
| 26<br>27 | Interconnect Projects                           | (1,095)     |             |          | (5,509)        | (6,604)         |  |
| 28<br>29 | Customer Contribution Clearing                  | (4,286)     | various     | 1,799    | (1,754)        | (4,241)         |  |
| 30<br>31 | FMPA Settlement                                 | (14,643)    | 447         | 3,503    |                | (11,140)        |  |
| 32<br>33 | Contractor Retentions                           | (6,134)     | 106.1/107.1 |          | (3,399)        | (9,533)         |  |
| 34<br>35 | Unknown Account Rec.                            | (30)        |             |          | <del>-</del> - | (30)            |  |
| 36<br>37 | Total   | (\$236,596) |             | \$36,141 | (\$39,975)     | (\$240,430)     |  |
| 38       |   |             |             |          |                |                 |  |

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances. Type of Data Shown: X Projected Test Year Ended 12/31/06 \_ Prior Year Ended \_\_\_\_/\_\_/\_\_ \_\_\_ Historical Test Year Ended \_\_\_/\_\_/\_ Witness: Solomon L. Stamm

|                                  | (1)  | (2)<br>Balance                             | (3)                                       | (4)<br>Amount                    | (5)<br>Net Fund                  | (6)<br>Reserve                              | (7)  | (8)<br>Charged to                         |
|----------------------------------|--|--|---|----------------------------------|----------------------------------|---|--|---|
| Line<br>No.                      | Accumulated Provision Account  | Beginning<br>of Period<br>(\$000)          | Total<br>Accruals<br>(\$000)              | Charged<br>to Reserve<br>(\$000) | Income<br>After Taxes<br>(\$000) | Balance<br>End of Period<br>(\$000)         | Description<br>Of Charge                         | Operating<br>Expenses<br>(\$000)          |
| 1<br>2<br>3                      | Account 228.1 - Property Insurance   | 20,560                                     | 120,000                                   | -                                | 2,031                            | 142,591                                     | N/A  | 120,000                                   |
| 4<br>5<br>6<br>7                 | The company's forecast reflects an increase of the annual Storm Fund accrual to \$120 million effective January 1, 2006.   |  |   |                                  |                                  |   |  |   |
| 8<br>9                           | Account 228.2 - Injuries and Damages   | 45,231                                     | 15,008                                    | (15,008)                         |                                  | 45,231                                      | Estimated Based on Historical Average            | 15,008                                    |
| 10<br>11<br>12<br>13<br>14<br>15 | The change in the projected reserve balance is based on historical averages of monthly reserve activity. The reserve balance is determined on a case by case basis to provide adequate coverage for normal charges and liability suits pending. The desired reserve balance takes into account the extent of the proposed liability and the potential of loss. |  |   |                                  |                                  |   |  |   |
| 17<br>18<br>20<br>21<br>22<br>23 | Account 228.4  - Nuclear Maintenance (A)  - End of Life M&S Inventory (B)  - Nuclear Last Core (C)   | 69,797<br>8,961<br><b>20,203</b><br>98,961 | 77,185<br>2,444<br><u>5,510</u><br>85,138 | (93,432)<br>(93,432)             |                                  | 53,550<br>11,405<br><u>25,713</u><br>90,668 | Estimated Based on Budgeted Expenditures N/A N/A | 77,185<br>2,444<br><u>5,510</u><br>85,138 |

- (A) Nuclear Maintenance-estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs are included in O&M expenses when known.
- (B) End of Life M&S Inventory-Per FPSC Order No. 02-0055-PAA-EI, Docket No. 990324-EI, issued January 7, 2002, the cost of inventories estimated to exist at the end of plant operations will be recorded as a debit to maintenance expense and a credit to an unfunded reserve over the remaining life span at each nuclear site.
- (C) Nuclear Last Core-Per FPSC Order No. 02-0055-PAA-EI, Docket No. 991931-EI, issued January 7, 2002, the estimated value of unburned fuel that will remain in the fuel assemblies at the end of the last operating cycle will be recorded as a debit to base rate fuel expense and a credit to an unfunded reserve over the remaining life span at each nuclear unit.

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COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.

Type of Data Shown:
Projected Test Year Ended
Prior Year Ended
X Historical Test Year Ended 12/31/04
Witness: K. Michael Davis

| Line<br>No. | Accumulated Provision Acco  | ount                                    | Balance<br>Beginning<br>of Period<br>(\$000) | Total<br>Accruals<br>(\$000) | Amount<br>Charged<br>to Reserve<br>(\$000) | Net Fund<br>Income<br>After Taxes<br>(\$000) | Reserve Balance End of Period (\$000) | Description<br>Of Charge              | Charged to<br>Operating<br>Expenses<br>(\$000) |
|-------------|---|---|--|------------------------------|--|--|---------------------------------------|---------------------------------------|--|
| 1           | 1   | 1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 000 540                                      | 22.222                       | 000 000                                    | 7.540  | (505.040)                             | Otama Famil Daniel danie a Dafficiana | 00.000   |
| 2<br>3      | Account 228.1 - Property Insu                                       | <u>irance</u>                           | 326,542                                      | 20,300                       | 890,000                                    | 7,516  | (535,642)                             | Storm Fund Drawdowns Deficiency       | 20,300   |
| 3           | EDSC Order No. 05 1599 EO   | F-El, Docket No. 951167-El,issued       |  |                              |  |  |                                       |                                       |  |
| 5           |   | d an increase in the annual Storm       |  |                              |  |  |                                       |                                       |  |
| 6           | Fund accrual to \$20.3 million,                                     |   |  |                              |  |  |                                       |                                       |  |
| 7           | rund accidal to \$20.5 million,                                     | enective bandary, 1355.                 |  |                              |  |  |                                       |                                       |  |
| 8           |   |   |  |                              |  |  |                                       |                                       |  |
| 9           | Account 228.2 - Injuries and D                                      | Damages                                 | 45,231                                       | 8,066                        | 11,717                                     |  | 41,580                                | Personal injury, Property Damage,     | 8,066  |
| 10          |   |   |  |                              |  |  |                                       | Medical, Legal and Miscellaneous.     |  |
| 11          | The reserve balance is determ                                       | nined on a case by case basis to        |  |                              |  |  |                                       |                                       |  |
| 12          |   | or normal charges and liability suits   |  |                              |  |  |                                       |                                       |  |
| 13          |   | balance takes into account the extent   |  |                              |  |  |                                       |                                       |  |
| 14          | of the proposed liability and th                                    | e potential of loss.                    |  |                              |  |  |                                       |                                       |  |
| 15          |   |   |  |                              |  |  |                                       |                                       |  |
| 16          | A 000 A   |   |  |                              |  |  |                                       |                                       |  |
| 17          | Account 228.4   | (A)                                     | E0 700                                       | 00.400                       | 60.646                                     |  | 70 105                                | Nivete ex Edeintenana                 | 90 100   |
| 18          | <ul> <li>Nuclear Maintenance</li> <li>Nuclear Assessment</li> </ul> | (A)                                     | 53,702                                       | 89,109                       | 69,616                                     |  | 73,195                                | Nuclear Maintenance                   | 89,109<br>6,385                                |
| 20<br>21    | - End of Life M&S Inventory   | (B)<br>(C)                              | 12,343<br>4,073                              | 327<br>2,444                 | 6,335                                      |  | 6,335<br>6,517                        | Payments to DOE<br>N/A                | 2,444  |
| 22          | - Nuclear Last Core   | (C)<br>(D)                              | 9,183  | 2,444<br>5,510               |  | _  | 14,693                                | N/A<br>N/A                            | 5,510  |
| 23          | Total:  | (D)                                     | 79,301                                       | 97,390                       | 75,951                                     | =  | 100,740                               | IN/A                                  | 103,448  |
| 20          | i Otal.   |   | 70,001                                       | 57,550                       | 70,001                                     |  | 100,740                               |                                       | 100,440  |

- (A) Nuclear Maintenance-estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs are included in O&M expenses when known.
- (B) Nuclear Assessment-special assessment levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants.
- (C) End of Life M&S Inventory-Per FPSC Order No. 02-0055-PAA-EI, Docket No. 990324-EI, issued January 7, 2002, the cost of inventories estimated to exist at the end of plant operations will be recorded as a debit to maintenance expense and a credit to an unfunded reserve over the remaining life span at each nuclear site.
- (D) <u>Nuclear Last Core</u>-Per FPSC Order No. 02-0055-PAA-EI, Docket No. 991931-EI, issued January 7, 2002, the estimated value of unburned fuel that will remain in the fuel assemblies at the end of the last operating cycle will be recorded as a debit to base rate fuel expense and a credit to an unfunded reserve over the remaining life span at each nuclear unit.

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COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:

For each of the accumulated deferred income tax accounts (Nos. 190, 281, 282, 283), provide annual balances beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of Data Shown:

- X Projected Test Year Ended 12/31/06
- X Prior Year Ended 12/31/05
- X Historical Test Year Ended 12/31/04
  Witness: K. Michael Davis, Solomon L. Stamm

DOCKET NO. 050045-EI

(\$000 where applicable)

| Line<br>No. | Annual<br>Period | Account 190 Accumulated Deferred Income Taxes Dr(Cr) | (2) Account 281 Accumulated Deferred Income Taxes Dr(Cr) | (3) Account 282 Accumulated Deferred Income Taxes Dr(Cr) | (4) Account 283 Accumulated Deferred Income Taxes Dr(Cr) | (5) Net Accumulated Deferred Income Taxes Dr(Cr) |
|-------------|------------------|--|--|--|--|--|
| 1           | 1984             | 56,938   | (1,993)  | (1,074,143)  | (100,494)  | (1,119,692)                                      |
| 2           | 1985             | 69,843   | (1,490)  | (1,218,591)  | (70,683)   | (1,220,921)                                      |
| 3           | 1986             | 124,387  | (1,004)  | (1,355,696)  | (98,929)   | (1,331,242)                                      |
| 4           | 1987             | 146,779  | (951)  | (1,435,773)  | (148,309)  | (1,438,254)                                      |
| 5           | 1988             | 185,073  | (785)  | (1,473,788)  | (99,372)   | (1,388,872)                                      |
| 6           | 1989             | 197,503  | (730)  | (1,461,293)  | <b>(</b> 100,642)  | (1,365,162)                                      |
| 7           | 1990             | 182,677  | (679)  | (1,539,634)  | (67,470)   | (1,425,106)                                      |
| 8           | 1991             | 271,808  | (679)  | (1,619,806)  | (56,444)   | (1,405,121)                                      |
| 9           | 1992             | 248,050  | (678)  | (1,465,838)  | (71,149)   | (1,289,615)                                      |
| 10          | 1993             | 325,264  | (678)  | (1,681,698)  | (120,021)  | (1,477,133)                                      |
| 11          | 1994             | 344,157  | (1)  | (1,681,356)  | (118,528)  | (1,455,728)                                      |
| 12          | 1995             | 445,722  |  | (1,642,455)  | <b>(</b> 151,933)  | (1,348,666)                                      |
| 13          | 1996             | 571,490  |  | (1,689,222)  | <b>(2</b> 16,736)  | (1,334,468)                                      |
| 14          | 1997             | 593,996  |  | (1,641,266)  | <b>(</b> 188,479)  | (1,235,749)                                      |
| 15          | 1998             | 610,446  |  | (1,503,951)  | <b>(</b> 140,138)  | (1,033,643)                                      |
| 16          | 1999             | 622,645  |  | (1,382,610)  | <b>(</b> 168,336)  | (928,301)  |
| 17          | 2000             | 623,571  |  | (1,294,041)  | <b>(</b> 519,977)  | (1,190,447)                                      |
| 18          | 2001             | 668,887  |  | (1,195,849)  | (430,979)  | (957,941)  |
| 19          | 2002             | 763,260  |  | (1,652,294)  | (398,987)  | (1,288,021)                                      |
| 20          | 2003             | 822,767  |  | (1,760,170)  | (522,906)  | (1,460,309)                                      |
| 21          | 2004             | 749,066  |  | (1,950,166)  | (812,440)  | (2,013,540)                                      |
| 22          | 2005             | (A)  |  | (A)  | (A)  | (2,029,775)                                      |
| 23          | 2006             | (A)  |  | (A)  | (A)  | (1,860,814)                                      |
| 24<br>25    | 2007             | (A)  |  | (A)  | (A)  | (1,852,729)                                      |

Notes: (A) Amounts are not calculated on an individual account basis, so only the Net Accumulated Deferred Income Taxes have been shown.

27

Supporting Schedules:

Recap Schedules:

EXPLANATION: Provide an analysis of accumulated investment tax credits generated and amortization

X Projected Test Year Ended 12/31/06
X Prior Year Ended 12/31/05

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

of investment tax credits on an annual basis beginning with the historical base year in the last rate case and ending with the end of the test year.

X Historical Test Year Ended 12/31/04
Witness: K. Michael Davis, Solomon L. Stamm

DOCKET NO. 050045-EI

|             |      | (1)              | (2)                             | (3)                     | (4)                   | (5)                          |
|-------------|------|------------------|---------------------------------|-------------------------|-----------------------|------------------------------|
| Line<br>No. |      | Annual<br>Period | Beginning<br>Balance<br>(\$000) | Amortization<br>(\$000) | Generation<br>(\$000) | Ending<br>Balance<br>(\$000) |
|             |      |                  | (4000)                          | (ψοσο)                  | (φυσο)                | (φοσο)                       |
| 1           | YEAR | 1985             | 454,196                         | 19,271                  | 29,186                | 464,111                      |
| 2           | YEAR | 1986             | 464,111                         | 22,484                  | 30,023                | 471,651                      |
| 3           | YEAR | 1987             | 471,651                         | 23,513                  | 23,244                | 471,383                      |
| 4           | YEAR | 1988             | 471,383                         | 24,428                  | 6,492                 | 453,447                      |
| 5           | YEAR | 1989             | 453,447                         | 25,019                  | 1,923                 | 430,351                      |
| 6           | YEAR | 1990             | 430,351                         | 24,648                  | 548                   | 406,251                      |
| 7           | YEAR | 1991             | 406,251                         | 37,914                  |                       | 368,337                      |
| 8           | YEAR | 1992             | 368,337                         | 22,899                  |                       | 345,438                      |
| 9           | YEAR | 1993             | 345,438                         | 21,647                  |                       | 323,791                      |
| 10          | YEAR | 1994             | 323,791                         | 20,994                  |                       | 302,797                      |
| 11          | YEAR | 1995             | 302,797                         | 20,831                  |                       | 281,966                      |
| 12          | YEAR | 1996             | 281,966                         | 31,325                  |                       | 250,641                      |
| 13          | YEAR | 1997             | 250,641                         | 21,853                  |                       | 228,788                      |
| 14          | YEAR | 1998             | 228,788                         | 23,775                  |                       | 205,013                      |
| 15          | YEAR | 1999             | 205,013                         | 21,212                  |                       | 183,801                      |
| 16          | YEAR | 2000             | 183,801                         | 21,911                  |                       | 161,890                      |
| 17          | YEAR | 2001             | 161,890                         | 21,912                  |                       | 139,978                      |
| 18          | YEAR | 2002             | 139,978                         | 19,846                  |                       | 120,132                      |
| 19          | YEAR | 2003             | 120,132                         | 19,688                  |                       | 100,444                      |
| 20          | YEAR | 2004             | 100,444                         | 19,687                  |                       | 80,757                       |
| 21          | YEAR | 2005             | 80,757                          | 19,687                  |                       | 61,017                       |
| 22          | YEAR | 2006             | 61,017                          | 18,424                  |                       | 42,593                       |
| 23          |      |                  | ,                               | ,                       |                       | ,-                           |
| 24          |      |                  |                                 |                         |                       |                              |

Schedule B-24

**EXPLANATION:** Provide the data specified for leasing arrangements

in effect during the test year and prior year.

Type of Data Shown:

X Projected Test Year Ended 12/31/06
X Prior Year Ended 12/31/05

\_\_\_\_ Historical Test Year Ended \_\_\_/\_\_/\_\_

| DOCKET                     | NO. 050045-Ei   |   |  |  | Witness: J. A. Stall, Geisha J. Williams, N. A. Swalwell  |
|----------------------------|---|---|--|--|---|
| Line No.                   | (1)   | (2)<br>Amounts in \$000                 | (3)  | (4)  | (5)   |
| 1<br>2<br>3<br>4           | Leasing Payments for Prior Year:  | 77,236<br>8,513<br>1,666<br>87,415      | Nuclear Fuel<br>Pole Rent<br>All Other         |  |   |
| 5<br>6<br>7<br>8<br>9      | Leasing Payments for Test Year:   | 85,064<br>9,155<br><u>694</u><br>94,913 | Nuclear Fuel<br>Pole Rent<br>All Other         |  |   |
| 10<br>11<br>12<br>13<br>14 | Leasing Payments, Remaining Life Contracts:   | 155,455<br>137,321<br>2,362<br>295,138  | Nuclear Fuel (B)<br>Pole Rent (A)<br>All Other |  |   |
| 15<br>16<br>17             |   |   |  |  |   |
| 18<br>19<br>20             | Describe Leas   | sing Agreements Whose Life              | etime Costs Exceed \$10                        | Million  |   |
| 21<br>22<br>23<br>24       | Asset   | Original<br>Cost                        | Annual<br>Payment<br>\$000                     | Life of<br>Contract  | Disposition of Asset,<br>Provision for Purchase   |
| 25<br>26<br>27<br>28<br>29 | NUCLEAR FUEL  | (B)                                     | Various  |  | Title and ownership of the nuclear fuel remains with the Lessor except in accordance with an express provision of the lease. Per the lease, at any time and from time to the the company (lease, at any time and the company) has the right   |
| 30<br>31<br>32<br>33<br>34 | There are two leasing agreements:<br>St. Lucie Fuel Lease and<br>Turkey Point Fuel Lease<br>between FPL Fuels, Inc. and Florida Power and Ligh                                    | nt Company                              |  | Expiration date April 1, 2044<br>Expiration date April 1, 2037 | from time to time, the Company (lessee) has the right to purchase any portion of, but not all, of the nuclear fuel. Under certain conditions of termination, the Company will be required to purchase, within 270 days, all nuclear fuel (in whatever form) then existing under the lease arrangement at a price that will allow the Lessor to recover its net investment cost. |
| 35<br>36<br>37<br>38       | POLE RENT<br>BellSouth Pole Rent (Prior Year)   | N/A                                     | 8,142  | Indefinite   | Agreement continues for life of installed poles.  |
| 39<br>40<br>41             | BellSouth Pole Rent (Test Year)   | N/A                                     | 8,549  | Indefinite   | Agreement continues for life of installed poles.  |
| 42<br>43<br>44<br>45       | ALL OTHER Area Office West (Prior Year) Area Office West (Test Year)  | N/A<br>N/A                              | 1,666<br>694                                   | 15 years<br>expires 5/31/06                                    | No purchase provision.  No purchase provision.  |
| 46<br>47<br>48<br>49<br>50 | (A) Based on 15 year remaining life of poles times<br>(B) The company is liable, under certain condition<br>value of the nuclear fuel, therefore this amount is<br>December 2004. | s, for the net investment               |  |  |   |

| ACCOUNTING POL   | ICY CHANGES | AFFECTING | BATE BASE |
|------------------|-------------|-----------|-----------|
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Schedule B-25

Page 1 of 1

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**EXPLANATION:** 

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any changes in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.

X Projected Test Year Ended 12/31/06
X Prior Year Ended 12/31/05

\_\_\_\_ Historical Test Year Ended \_\_/\_/ Witness: K. Michael Davis

DOCKET NO. 050045-EI

1. 2.

3. There were no changes in accounting policy in the test year or prior year affecting rate base.

4.

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