FPSC Form 423-1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

5. Date Completed; March 15; -2005

								Sulfur	BTU		Delivered
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Content % (i)	Content (BTU/Gal) (j)	Volume (Bbls) (k)	Price (\$/Bbl) (l)
	Polk	BP/ Polk	Tampa	MTC	Polk	01/05/05	F02	*	*	1,264.86	\$53.1388
	Polk	BP/ Polk	Tampa	MTC	Polk	01/06/05	F02	*	÷ •	179.90	\$55.7864
3.	Polk	BP/ Polk	Tampa	MTC	Polk	01/07/05	F02	*	•	532.64	\$56.1213
4.	Polk	BP/ Polk	Tampa	MTC	Polk	01/08/05	F02	*	* : *	717.55	\$56.1208
5.	Polk	BP/ Polk	Tampa	MTC	Polk	01/19/05	F02	*	*	359.38	\$57.8851
6.	Polk	BP/ Polk	Tampa	MTC	Polk	01/20/05	F02	*	•	540.19	\$57.8220
Z 7.	Polk	BP/ Polk	Tampa	MTC	Polk	01/21/05	F02	*	*	1,445.95	\$59.3340
o.	Polk	BP/ Polk	Tampa	MTC	Polk	01/31/05	F02	•	●	1,250.34	\$59.3138
) 9,	Phillips	BP/Phillips	Tampa	MTC	Phillips	01/26/05	F02	•	•	178.71	\$58.7294
10.	Phillips	BP/Phillips	Tampa	MTC	Phillips	01/27/05	F02	*	*	362.12	\$58.7294
11.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/03/05	F06	*	•	163. 86	\$29.7000
4 1 2.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/04/05	F06	*	•	158. 21	\$29.7000
13.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/24/05	F06	•	*	491. 40	\$32.0530
[]14	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/25/05	F06	•	•	322.85	\$32.0530
15	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/26/05	F06	*	· *	482.55	\$32.0530
16.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/27/05	F06	*	•	477.12	\$32.0530
1 7	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/28/05	F06	•	•	336. 93	\$32.0530
8.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/31/05	F06	*	· *	487.00	\$32.9620

No analysis Taken

FPSC FORM 423-1 (2/87)

FPSC Form 423-1(a)

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2005

									,					Effective	Transport	Add'l		4
								Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
	Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Cha rges	Price
	No.	Name	Supplier Name	Location	Date	Oil	(Bbis)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bb i)	(\$/Bbl)	(\$/Bbl)
·	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(P)	(q)	(r)
		Polk	BP/ Polk	Polk	01/05/05	F02	1.264.86	\$53.1388	67.213.17	\$0.0000	67,213.17	\$53,1388	\$0.0000	\$53.1388	\$0.0000	\$0.0000	\$0.0000	\$53,1388
÷.,	2	Polk	BP/ Polk	Polk	01/06/05	F02			10,035.98	\$0.0000	10,035.98	\$55,7864	\$0.0000	\$55.7864	\$0.0000	\$0.0000	\$0.0000	\$55,7864
	2.	Polk	BP/ Polk	Polk	01/07/05	F02		\$56.1213	29,892.46	\$0.0000	29,892.46	\$56.1213	\$0.0000	\$56,1213	\$0.0000	\$0.0000	\$0.0000	\$56 1213
	4	Polk	BP/ Polk	Polk	01/08/05	F02		\$56.1208	40,269.47	\$0.0000	40,269.47	\$56.1208	\$0.0000	\$56.1208	\$0.0000	\$0.0000	\$0.0000	\$56,1208
		Polk	BP/ Polk	Polk	01/19/05	F02		\$57.8851	20,802.76	\$0.0000	20,802.76	\$57.8851	\$0.0000	\$57,8851	\$0.0000	\$0.0000	\$0.0000	\$57,8851
	6.	Polk	BP/ Polk	Polk	01/20/05	F02		\$57.8220	31,234.87	\$0.0000	31,234.87	\$57.8220	\$0.0000	\$57.8220	\$0.0000	\$0.0000	\$0.0000	\$57,8220
		Polk	BP/ Polk	Polk	01/21/05	F02		•	85,794.06	\$0.0000	85,794.06	\$59,3340	\$0.0000	\$59,3340	\$0.0000	\$0.0000	\$0.0000	\$593340
		Polk	BP/ Polk	Polk	01/31/05	F02	•	-	74,162,43	\$0.0000	74,162.43	\$59.3138	\$0.0000	\$59.3138	\$0.0000	\$0.0000	\$0:0000	\$59.3138
		Phillips	BP/Phillips	Phillips	01/26/05	F02	178.71	\$58.7294	10,495.54	\$0.0000	10,495.54	\$58.7294	\$0.0000	\$58.7294	\$0.0000	\$0.0000	\$0.0000	\$58.7294
	10.	•	BP/Phillips	Phillips	01/27/05	F02		\$58,7294	21,267.10	\$0.0000	21,267,10	\$58.7294	\$0.0000	\$58.7294	\$0.0000	\$0.0000	\$0.0000	\$58.7294
2		Phillips	Transmontaigne	Phillips	01/03/05	F06			4,866,64	\$0.0000	4,866.64	\$29.7000	\$0.0000	\$29.7000	\$0.0000	\$0.0000	\$0.0000	\$29,7000
	12	Phillips	Transmontaigne	Phillips	01/04/05	F06		\$29,7000	4,698.84	\$0.0000	4,698.84	\$29.7000	\$0.0000	\$29,7000	\$0.0000	\$0.0000	\$0.0000	\$29.7000
		Phillips	Transmontaigne	Phillips	01/24/05	F06		\$32.0530	15,750.84	\$0.0000	15,750,84	\$32.0530	\$0.0000	\$32.0530	\$0.0000	\$0.0000	\$0.0000	\$32,0530
		Phillips	Transmontaigne	Phillips	01/25/05	F06			10,348.31	\$0.0000	10,348.31	\$32,0530	\$0.0000	\$32.0530	\$0.0000	\$0.0000	\$0.0000	\$32.0530
		Phillips	Transmontaigne	Phillips	01/26/05	F06		\$32.0530	15,467.17	\$0.0000	15,467.17	\$32.0530	\$0.0000	\$32.0530	\$0.0000	\$0.0000	\$0.0000	\$32,0530
	16.	Phillips	Transmontaigne	Phillips	01/27/05	F06		\$32.0530	15,293,12	\$0.0000	15,293,12	\$32.0530	\$0.0000	\$32.0530	\$0.0000	\$0.0000	\$0.0000	\$32,0530
		Phillips	Transmontaigne	Phillips	01/28/05	F06		\$32.0530	10,799.61	\$0.0000	10,799.61	\$32.0530	\$0.0000	\$32.0530	\$0.0000	\$0.0000	\$0.0000	\$32.0530
		Phillips	Transmontaigne	Phillips	01/31/05	F06			16,052,49	\$0.0000	16,052.49	\$32.9620	\$0.0000	\$32.9620	\$0.0000	\$0.0000	\$0.0000	\$32.9620
							+	,		+		+-2.00L0	44.5000	442.0010	<i>40.0000</i>	+	40.0000	402.3020

* No analysis Taken FPSC FORM 423-1(a) (2/87)

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FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Genrey Chronister, Assistant Controller

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Page 1 of 1

5. Date Completed: March 15, 2005

									· .	New	
		Form		Original	Old					Delivered	•
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

1. Reporting Month: January Year: 2005

(813) 228 - 1609

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Forme

nister. Assistant Controller

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3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

6. Date Completed: March 15, 2005

							-			As Receive	d Coal Qu	ality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase P ri ce (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
· 1.	Alliance Coal	10,IL,193	LTC	RB	45,557.10	\$39.250	\$9.190	\$48.440	3.14	11,813	6.31	12.14
2.	American Coal	10,IL,165	LTC	RB	6,675.00	\$29.560	\$0.000	\$29.560	1.12	11,909	7.03	11.79
3.	American Coal	4, OH, 13	S	RB	24,905.12	\$25.250	\$13.860	\$39.110	4.40	12,463	8.87	6.83
4.	Coal Sales	N/A	S	RB	33,933.20	\$28,900	\$8.900	\$37.800	3.72	11,806	12.26	7.30
5.	Dodge Hill Mining	9,KY,225	LTC	RB	34,921.10	\$29.440	\$8.820	\$38.260 39	67 2.50	12,709	8.45	6.99
· 6.	Dodge Hill Mining	9,KY,225	LTC	RB	7,046.40	\$27.950	\$9.410	\$37,360 38	.71 3.13	11,694	7.82	12.12
7.	Freeman United	10,IL,117	S	RB	33,123.80	\$28.500	\$7.810	\$36.310	3.46	10,571	8.47	16.96
8.	Ken American	9,KY,177	S	RB	19,893.00	\$39.200	\$9.140	\$48. <u>340</u> 49	2.72	11,766	8.65	10.97
9.	Knight Hawk	10,IL,77&145	S	RB	16,663.23	\$33.750	\$9.470	\$43.220	2.64	11,215	9.12	12.93
1 0.	Synthetic American Fuel	10, IL,165	LTC	RB	42,740.80	\$29.930	\$8.820	\$38.750 <i>40</i>	38 2.76	12,101	8.53	9.41
. 11.	Synthetic American Fuel	10, IL,165	LTC	RB	45,865.80	, \$29.930	\$8.900	\$38.830	2.76	12,101	8.53	9.41

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

1, Reporting Month: January Year: 2005

5. Signature of Official Submitting Form

6. Date Completed: March 15, 2005

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Assistant Controller

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

Retro-F.O.B.(2) active Quality Effective Shorthaul Original Purchase Mine & Loading Invoice Price Base Adjust-Purchase Price Charges Price Adjustments Price ments Price Line Mine (\$/Ton) (\$/Ton) (\$/Ton) No. Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Supplier Name (k) (1) (a) (b) (c) (d) (e) (f) (g) (h) (i) (i) \$0.000 \$39.250 \$0.000 \$39.250 10.IL.193 LTC 45,557.10 N/A \$0.000 \$39,250 Alliance Coal 1 \$0,000 \$0.000 \$29,560 \$0.000 American Coal 10.IL.165 LTC 6,675.00 N/A \$29,560 \$29,560 2 3. American Coal 4, OH, 13 S 24,905.12 N/A \$0.000 \$25.250 \$0,000 \$25.250 \$0.000 \$25.250 N/A S 33.933.20 N/A \$0.000 \$28.900 \$0.000 \$28.900 \$0.000 \$28.900 Coal Sales 4 Dodge Hill Mining 9,KY,225 LTC 34,921.10 N/A \$0.000 5. \$0.000 \$29.440 \$29,440 \$0.000 \$29,440 6 Dodge Hill Mining 9.KY,225 LTC 7.046.40 N/A \$0.000 \$27.950 \$0.000 \$27,950 \$0.000 \$27.950 S 10.IL.117 N/A 7. Freeman United 33,123.80 \$0.000 \$28.500 \$0.000 \$28.500 \$0.000 \$28.500 8 Ken American 9,KY,177 S 19,893.00 N/A \$0.000 \$39.200 \$0.000 \$39,200 \$0.000 \$39.200 Knight Hawk 9 10,IL,77&145 S 16,663.23 N/A \$0.000 \$33.750 \$0.000 \$33.750 \$0.000 \$33.750 10 Synthetic American Fuel 10, IL,165 LTC 42,740.80 N/A \$0.000 \$29.930 \$0.000 \$29.930 \$0.000 \$29.930 LTC 10, IL,165 45,865.80 N/A 11. Synthetic American Fuel \$0.000 \$29.930 \$0.000 \$29.930 \$0.000 \$29.930

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

5. Signature of Official Submitting Form

bronister. Assistant Controller

6. Date Completed: March 15, 2005

						(2)	Add'l	Rail Cha	rges		Waterbor	ne Charge	s		Total	Delivered
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	45,557.10	\$39,250	\$0.000	\$0.000	\$0.000	\$9.190	\$0.000	\$0.000	\$0.000	\$0.000	\$9.190	\$48.440
2.	American Coal	10,IL,165	Saline Cuty., IL	RB	6,675.00	\$29.560	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.0 00	\$29.560
3.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	24,905.12	\$25.250	\$0.000	\$0.000	\$0.000	\$13.860	\$0.000	\$0.000	\$0.000	\$0.000	\$13.86 0	\$39.110
4.	Coal Sales	N/A	N/A	RB	33,933.20	\$28.900	\$0.000	\$0.000	\$0.000	\$8.900	\$0.000	\$0.000	\$0.000	\$0.00 0	\$8.900	\$37.800
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	34,921.10	\$29.440	\$0.000	\$0.000	\$0,000	\$8.820	\$0.000	\$0,000	\$0.000	\$0.000	\$8.8 20	\$38.260
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	7,046.40	\$27.950	\$0.000	\$0.000	\$0.000	\$9.410	\$0.000	\$0.000	\$0.000	\$0.00 0	\$9.410	\$37.360
7.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	33,123.80	\$28.500	\$0.000	\$0.000	\$0.000	\$7.810	\$0.000	\$0.000	\$0.000	\$0.0 00	\$7.810	\$36.310
8.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	19,893.00	\$39.200	\$0.000	\$0.000	\$0.000	\$9.140	\$0.000	\$0.000	\$0.000	\$0.00 0	\$9.1 40	\$48.340
9.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	16,663.23	\$33.750	\$0.000	\$0.000	\$0.000	\$9.470	\$0.000	\$0.000	\$0.0 00	\$0.0 00	\$9.47 0	\$43.220
10.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	42,740.80	\$29.930	\$0.000	\$0.000	\$0,000	\$8.820	\$0.000	\$0.000	\$0.000	\$0.0 00	\$8.8 20	\$38.750
11 .	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	45,865.80	\$29.930	\$0.000	\$0.000	\$0.000	\$8.900	\$0.000	\$0.000	\$0.000	\$0.00 0	\$8.9 00	\$38.830

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)





FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

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1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

Signature of Official Submitting Form
 Jeffrey Chronister, Assistant Controller
 Date Completed: March 15, 2005

					· · · · ·						As Receive	d Coal Qu	ality
						Effective Purchase	Total Transport	Delivered Price Transfer	_	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport	_	Price	Charges	Facility	. C	ontent	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)		%	(BTU/lb)	· %	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(I)	(m)
1.	SSM Petcoke	N/A	S	RB	39,065. 53	\$25.000	\$3.290	\$28.290	28.06	4.76	13,8 50	0. 38	8.93

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

1. Reporting Month: January Year: 2005

FPSC Form 423-2(a)

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

5. Signature of Official Submitting Form

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Jeff of Chronister, Assistant Controller

6. Date Completed: March 15, 2005

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
 1.	SSM Petcoke	N/A	S	39,065.53	N/A	· \$0.000	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2005

FPSC Form 423-2(b)

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

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Assistant Controller

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Ciffonister

5. Signature of Official Submitting Form

6. Date Completed: March 15, 2005

						(2)	Add'l -	Rail C	harges		Waterbon	ne Charge	s	•	Total	Delivered
Line No. (a)		Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) .(g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	SSM Petcoke	N/A	Davant, La.	RB	39,065.53	\$25.000	\$0.000	\$0.000	\$0.000	\$3.290	\$0.000	\$0.000	\$0.000	\$0.000	\$3.2 90	\$28.290

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: January Year: 2005
 Reporting Company: Tampa Electric Company

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data

5. Signature of Official Submitting Form:

3. Plant Name: Big Bend Station

6. Date Completed: March 15, 2005

As Received Coal Quality

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Jeffrey Chronister, Assistant Controller

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						Effective	Total						
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	Transfer Facility	N/A	N/A	OB	194,631.00	\$38.139	\$11.694	\$49.833	3.65	11,872	8.31	10.06	
2.	Emerald	N/A	S	OB	66,809.10	· \$50.000	\$8.845	\$58.845	3.41	11,218	11.37	10.89	
3.	TCP Petcoke	N/A	S	OB	32,911.96	\$26.830	\$12.490	\$39.320	6.35	14,172	0.28	6.75	

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3: Plant Name: Big Bend Station

5. Signature of Official Submitting Form 6. Date Completed: March 15, 2005

Pronister, Assistant Controller

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Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	194,631.00	N/A	\$0,000	\$38.139	\$0.000	\$38.139	\$0.000	\$38.139
2.	Emerald	N/A	S	66,809.10	N/A	\$0.000	\$50.000	\$0.000	\$50.000	\$0.000	\$50.000
3.	TCP Petcoke	N/A	5	32,911.96	N/A	\$0.000	\$26,830	\$0.000	\$26.830	\$0.000	\$26.830

FPSC FORM 423-2(a) (2/87)

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 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

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(813) 228 - 1609

refer, Chronister, Assistant Controller 5. Signature of Official Submitting Form

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6. Date Completed: March 15, 2005 🦯

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EPSC Form 423-2(b)

2, Reporting Company: Tampa Electric Company

1. Reporting Month: January Year: 2005

1CP Pelcoke

\$28.845 \$0.000 000.0\$ 000'0\$ 000.02\$ 01.608,88 80 Davant, La. A/N 2. Emerald **2**28.845 **00**0'0\$ \$0.000 000.0\$ 000.0\$ S48.8‡ 1 Transfer Facility Davant, La. **769.11\$** 000.0\$ 000.0\$ \$0,000 000.0\$ \$0'000 661.86\$ 194,631.00 OB ∀/N EE8.642 ***6**9'11\$ **00**0.0\$ 000.0\$ (b) (d) **(**0) (u) (w) (j) (x) ([) (!) (y) (6) (J) (ə) (p) (c) (q) (e) Supplier Name .oN (uoT\\$) **(uo**⊥/\$) (uo⊥/\$) (uoŢ**\$)** . (uoT**\$**) (uo__/\$) (uoT\\$) (uo1/\$) (uoT\\$) (uo_/\$) suo⊥ aboM mioq Location (uo⊥/\$) Charges Charges **Briddid**S əuil Charges Charges Charges μod aniM Price eteЯ Rate **Sate** Rate Price Barge -sueiT FOB Plant noitet Related Water Barge Guibeol lisЯ lieA gribsol & Purchase -todsuet [Ofher Ocean -suerT River Other Shorthaul Effective Officer l'bbA **T**otal Waterborne Charges Rail Charges

96.119,25

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\$56,830

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes ferminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2005	 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form
3. Plant Name: Polk Station	6. Date Completed: March 15, 2005

									,	As Receive	d Coal Qu	ality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content %	BTU Content (BTU/lb)	Ash Cont ent %	Moisture Content %	
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1.	Transfer facility	N/A	N/A	OB	56,739.00	\$33.738	\$15.039	\$48.777	3.06	13,286	2.98	8.71	

FPSC FORM 423-2 (2/87)

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FPSC FORM 423-2(a) (2/87)

\$33.738	\$0.000	\$33.738	\$0,000	\$33.738	\$0.000	0 N/A	56,739.00 N/A	N/A	N/A	Transfer facility	<u> </u>
(I) (101.04)	(\$/1011) (k)	(0) (0)	(i) (*/ 1011)	(h) (*)		(#) (f)	(e)	(p) adk I	(c)	(a) (b) (c) (d) (e) (f) (g)	(a)
Price	ments	Price	Adjustments	Price	Charges	Price	Topo	Purchase	Mine		Line
Purchase	Adjust-	Base	Price	Invoice	& Loading	Mine					
Effective	Quality	active		Original	Shorthaul	F.O.B.					
•	,	Retro-			•						

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6. Date Completed: March 15, 2005

for Chronister, Assistant Controller

5. Signature of Official Submitting Form:

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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FPSC FORM 423-2(b) (2/87)

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

(p) (q)	(m) (n)		\$0 000	\$0.000	\$0.000	\$0.000	\$0.000	\$33.738	56,739.00	ОВ	Davant, La.	N/A	1. Transfer facility	1. 1
		(m)	Э	(k)	9		(h)	(g)	(f) (g) (h)		(d)	(a) (b) (c) (d)	(d)	(a)
(\$/Ton)		(\$ /Ton)	(\$/Ton)	(\$/Ton)		(\$/Ton)	(\$/Ton)	(\$/Ton)	Tons	Mode	Point	Location	Supplier Name	No.
Charges	•	Rate	Rate	Rate			Charges	Price		port	Shipping	Mine		Line
tation		Barge	loading	Barge			& Loading	Purchase		Trans-				
		Ocean	Trans-	River	Other		Shorthaui	Effective						
Total		-					Add'l							
	ιō.	Vaterborne Charge	Waterbor		Rail Charges	Rail (

5. Signature of Official Submitting Form: Qhronister, Assistant Controller

6. Date Completed: March 15, 2005

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Page 1 of 1

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1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
 Signature of Official Submitting Report Befrey Citizenister, Assistant Controller
 Date Completed: March 15, 2005

tine No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Suppher (e)	Original Line Number (I)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility • (\$/Ton) (I)	Reason for Revision (m)	· . •
1	October 2004	Transfer Facility	8ig Bend	Dodge Hill Mining	2	28,643.70	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.210	\$39.183	Price Adju stme nt	
2	October 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5	9,398.30	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.210	\$38.604	Price Adj ustme nt	
3.	November 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	37,840.50	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.400	\$39.373	Price Adj ustme nt	
4.	November 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	13,078.60	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.400	\$38.804	Price Adju stm ent	
5.	December 2004	Transfer Facility	Big Bend	Dodge Hill Mining	З.	31,784.10	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.010	\$38.782	Price Adju stment	

FPSC Form 423-2(c)