**Susan D. Ritenour** Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com

# **ORIGINAL**



July 22, 2005

JUL 26 AM ID: 4

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-El for the month of May 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely, Susan D. Riteron

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Enclosures

5 cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

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# FPSC-COMMISSION CLEA

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MAY

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Dalingana

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 21, 2005

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Type _	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)
1	CRIST	RADCLIFF ECONOMY	PENSACOLA, FL	S	CRIST	05/05	FO2	0.45	139125	527.95	62.406
2											
3	SMITH	RADCLIFF ECONOMY	Bainbridge, GA	S	SMITH	05/05	FO2	0.45	139125	531.55	64.581
4											
5											
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9											

\*Gulf's 50% ownership of Daniel where applicable.

1. Reporting Month: MAY

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 21, 2005

Line No. (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
1 C	RIST	RADCLIFF ECONOMY	CRIST	05/05	FO2	527.95	62.406	32,947.37	-	32,947.37	62.406	-	62.406	-	-	-	62.406
2 3 S	MITH	RADCLIFF ECONOMY	SMITH	05/05	FO2	531.55	64.581	34,327.64	-	34,327.64	64.581	-	64.581	-	-	-	64.581

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<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

<sup>\*\*</sup>Includes tax charges.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

MAYReporting Month: ÷

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

αi

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 21, 2005

	_		
		Old Value New Value	( <u>)</u>
		$\sim$ 1	(E)
Column	Designator	Form No. & Title	(h)
		Form No.	(b)
g Ö	Volume	(Bbls) For	(£)
Original	Line	Number	(e)
		Supplier	(p)
		Form Plant Name	(c)
	Month & Year	Reported	(q)
	Line	o N	(a)

Reason for Revision

Delivered New

Price 3

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

MAY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 21, 2005

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)		Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COAL SALES	10	1L	165	С	RB	42,330.20	35.454	2.63	38.084	1.01	11,844	7.12	12.55
2	INTEROCEAN COAL SALES	45	IM	999	s	RB	91,440.30	46.365	2.63	48.995	0.59	11,532	5.38	12.02
3	INTEROCEAN COAL SALES	45	IM	999	s	RB	13,430.80	46.695	2.67	49.365	0.53	11,614	5.00	12.15
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(use continuation sheet if necessary)

Reporting Month:

MAY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 21, 2005

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
									05.000		05.000	(0.400)	05 454
1	PEABODY COAL SALES	10	IL	165	С	42,330.20	35.880	-	35.880	-	35.880	(0.466)	35.454
2	INTEROCEAN COAL SALES	45	IM	999	S	91,440.30	47.000	-	47.000	-	47.000	(0.675)	46.365
3	INTEROCEAN COAL SALES	45	IM	999	S	13,430.80	47.000	-	47.000	-	47.000	(0.345)	46.695
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14													
15													

1. Reporting Month:

MAY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 21, 2005

								Additional	Rail C	harges	\	Naterborne Naterborne	Charges			Total	
								Shorthaul & Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Transpor-	FOB Plant
Line	0	<b>5.0</b> ° 1		Obtain Brist	Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name		Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	,	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COAL SALES	10	ΙL	165 MCDUFFIE TERMINAL	RB	42,330.20	35.454	-	-	-	2.63	-	-	-	•	2.63	38.084
2	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	91,440.30	46.365	-	-	-	2.63	-	-	-	-	2.63	48.995
3	INTEROCEAN COAL SALES	45	IM	999 ASD/BULK	RB	13,430.80	46.695	-	-	-	2.67	-	-	-	-	2.67	49.365
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

MAY

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 21, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

MAY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 21, 2005

Line No.	Supplier Name (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COALSALES	10	IL	165	С	RB	84,895.10	35.454	4.01	39.464	1.01	11,844	7.12	12.55
2	INTEROCEAN COAL SALES	45	IM	999	s	RB	15,200.00	46.365	4.01	50.375	0.59	11,532	5.38	12.02
3	PEABODY COAL TRADE	10	IL	165	С	RB	11,243.00	31.270	11.84	43.110	0.98	11,935	6.66	12.46
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(use continuation sheet if necessary)

1. Reporting Month:

MAY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 21, 2005

	(\$/Ton) (I)
1 PEABODY COALSALES 10 IL 165 C 84,895.10 35.880 - 35.880 - 35.880 (0.466)	35.454
2 INTEROCEAN COAL SALES 45 IM 999 S 15,200.00 47.000 - 47.000 - 47.000 (0.675)	46.365
3 PEABODY COAL TRADE 10 IL 165 C 11,243.00 31.440 - 31.440 - 31.440 (0.170)	31.270
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Reporting Month:

MAY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

5

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed;

July 21, 2005

									Rail C	harges		Waterborne	Charges				
Line No.	Supplier Name		Location	Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)		Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	PEABODY COALSALES	10	IL	165 MCDUFFIE TERMINAL	RB	84,895.10	35.454	-	-		4.01	-	-			4.01	39.464
2	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	15,200.00	46.365	-	-	-	4.01		-	-	-	4.01	50.375
3	PEABODY COAL TRADE	10	IL.	165 COOK TERMINAL	RB	11,243.00	31.270	-	-	-	11.84	-				11.84	43.110
4																	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

MAY

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 21, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

4. Name, Title, & Telephone Number of Contact Person Concerning	this Form: Ms. J.P. Peters, Fuels Analyst		5. Signature of Official Submitting Report: Jocelyn P. Peters
4. Name, Title, & Tel	Data Submitted on this Form:	(850)- 444-6332	5. Signature of Offici
Year: 2005		iulf Power Company	scholz Electric Generating Plant
MAY		Gulf Po	Scholz
Reporting Month:		Reporting Company:	Plant Name:

July 21, 2005

6. Date Completed:

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Moisture Content (%)	(m)	6.35
Ash Content (%)	<b>(</b> )	11.98
Btu Content (Btu/lb)	(K)	12,070
Sulfur Content (%)	(D)	1.35
e rt Total FOB s Plant Price (\$/Ton)	(i)	71.263
Effective Transport Charges (\$/Ton)	(h)	19.35
Purchase Price (\$/Ton)	(b)	51.913
Tons	( <del>)</del>	17,266.31
Transport Mode	(e)	N
Purchase Type	(p)	O
		193
Location	(c)	KY 193
Σ		8
Supplier Name	(q)	ICG, LLC
Line So	(a)	- Q

(use continuation sheet if necessary)

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1. Reporting Month:

MAY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 21, 2005

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	ICG, LLC	8	KY	193	С	17,266.31	50.250	• -	50.250	-	50.250	0.293	51.913
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3													
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1. Reporting Month:

MAY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

8 9 10 Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 21, 2005

						_	Rail Cl	harges	v	Vaterborne	Charges				
Line  No. Supplier Name	Mine Location	Shipping Point	Transport Mode T		Effective	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1 ICG, LLC 2	8 KY 1	93 Туро, КҮ	UR 1	17,266.31	51.913	-	19.35	-	-	-	-	-	-	19.35	71.263
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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

MAY

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 21, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price _	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

MAY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

**Daniel Electric Generating Plant** 

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 21, 2005

Line No. (a)	Supplier Name (b)		<u>_ocation</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ARCH COAL-WEST ELK	17	СО	51	С	UR	12,240.00	16.654	23.15	39.804	0.50	12,011	8.80	8.59
2	CYPRUS 20 MILE	17	CO	107	С	UR	72,260.00	18.385	21.90	40.285	0.51	11,380	9.80	9.53
3	POWDER RIVER BASIN	19	WY	5	s	UR	47,120.00	11.402	21.76	33.162	0.20	8,801	4.30	27.39
4	CYPRUS 20 MILE	17	СО	107	S	UR	19,846.00	45.177	21.90	67.077	0.50	11,247	10.40	10.44
5	OXBOW CARBON	17	СО	51	S	UR	11,865.00	42.346	23.15	65.496	0.44	12,316	6.90	8.51

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Reporting Month:

MAY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 21, 2005

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)	•	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL-WEST ELK	17	СО	51	С	12,240.00	13.250	-	13.250	-	13.250	0.012	16.654
2	CYPRUS 20 MILE	17	CO	107	С	72,260.00	14.940	-	14.940	-	14.940	0.039	18.385
3	POWDER RIVER BASIN	19	WY	5	S	47,120.00	8.000	-	8.000	-	8.000	-0.008	11.402
4	CYPRUS 20 MILE	17	co	107	S	19,846.00	42.150	-	42.150	-	42.150	-0.383	45.177
5	OXBOW CARBON	17	co	51	S	11,865.00	37.000	-	37.000		37.000	1.948	42.346
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Reporting Month:

MAY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

9 10 Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 21, 2005

										Rail C	harges	V	Vaterborne	Charges				
Line No.	<u>Supplier Name</u>	Mine L	_ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL-WEST ELK	17	СО	51	West Elk Mine	UR	12,240.00	16.654	-	23.150						-	23.150	39.804
2	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	72,260.00	18.385	-	21.900	-	-	-	-	-	•	21.900	40.285
3	POWDER RIVER BASIN	19	WY	5	NAACO Junction, 1	UR	47,120.00	11.402	-	21.760	-		-	-	-		21.760	33.162
4	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	19,846.00	45.177	-	21.900	-	-	-	-		-	21.900	67.077
5	OXBOW CARBON	17	co	51	Somerset Co.	UR	11,865.00	42.346	-	23.150	-		-	-	-	-	23.150	65.496
6																		
_																		

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

MAY

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 21, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

2

3

4 5

6

7

8

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MAY

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 21, 2005

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	BRAD LANIER	Macon, GA	S	SCHERER	May-05	FO2	0.5	138500	388.07	65.06
2											
4											
5											
6											
7											
8											
9											

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month: MAY

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 21, 2005

														Transport	Add'l		
Lina			D !!	D. II			Invoice		<b>5</b> :	Net		Quality	Purchase	to	Transport	Other	Delivered
Line	Plant Name	Cupplier Name	Delivery	Delivery	Tuna Oil	Volume	Price	amount	Discount	Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
No.		Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	BRAD LANIER	SCHERER	May-05	FO2	388.07	65.06	25,246.60	-	-	65.06	-	65.06	-	-	•	65.06
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

MAY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

11

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

July 21, 2005

									Effective	Total FOB				
								Purchase		Plant	Sulfur	Btu	Ash	Moisture
Line						Transport		Price	Charges	Price	Content	content	Content	Content
. <u>No.</u>	Plant Name	Mine Lo	cation		Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	KENNECOTT ENERGY	19	WY	005	С	UR	369,549.18	6.858	17.410	24.268	0.43	8,624	5.53	28.23
2	KENNECOTT ENERGY	19	WY	005	С	UR	27,890.50	9.180	20.510	29.690	0.27	8,831	5.18	26.32
3	KENNECOTT ENERGY	19	WY	005	С	UR	299,822.92	9.509	20.550	30.059	0.20	8,784	5.44	26.46
4	ARCH COAL SALES	19	WY	005	С	UR	188,803.21	8.444	20.700	29.144	0.29	8,837	5.51	26.55
5	KENNECOTT ENERGY	19	WY	005	С	UR	69,632.90	7.655	20.700	28.355	0.43	8,650	5.36	27.69
6	FOUNDATION COAL	19	WY	005	S	UR	78,386.25	8.077	20.690	28.767	0.33	8,516	5.11	28.79
7	POWDER RIVER BASIN	19	WY	005	С	UR	416,952.55	10.173	20.570	30.743	0.20	8,824	4.26	27.53
8	BUCKSKIN MINING	19	WY	005	С	UR	77,810.40	7.603	20.420	28.023	0.30	8,360	4.88	29.89
9														
10														

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

Reporting Month:

MAY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

July 21, 2005

							FOB	Shorthaul	Original	Retroactive			Effective
							Mine	& Loading	Invoice	Price		Quality	Purchase
Line							Price	Charges	Price	Increases	Base Price	Adjustments	Price
No.	Plant Name	Mine	<u>Location</u>		Purchase Type	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	KENNECOTT ENERGY	19	WY	005	С	369,549.18	6.110	-	6.110	-	6.110	-0.053	6.858
2	KENNECOTT ENERGY	19	WY	005	С	27,890.50	7.050	-	7.050	-	7.050	0.025	9.180
3	KENNECOTT ENERGY	19	WY	005	С	299,822.92	7.500	-	7.500	-	7.500	-0.014	9.509
4	ARCH COAL SALES	19	WY	005	С	188,803.21	6.350	-	6.350	-	6.350	0.027	8.444
5	KENNECOTT ENERGY	19	WY	005	С	69,632.90	5.950	-	5.950	-	5.950	-0.034	7.655
6	FOUNDATION COAL	19	WY	005	S	78,386.25	5.750	-	5.750	-	5.750	0.079	8.077
7	POWDER RIVER BASIN	19	WY	005	С	416,952.55	8.000	-	8.000	-	8.000	0.022	10.173
8	BUCKSKIN MINING	19	WY	005	С	77,810.40	5.800	· <u>-</u>	5.800	-	5.800	-0.028	7.603
9													
10													
11								-		_			

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month:

MAY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

July 21, 2005

		Rail Charges																
									•		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Total Transport ation	FOB Plant
Line No.	Plant Name Mine Location				Shipping Point	Transport Mode	Mmbtu	Price (\$/Ton)	Charges (\$/Ton)	Rail Rates (\$/Ton)	Charges (\$/Ton)	Barge Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	
			14117		0 1 110 111			0.050		47.440								
1	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	369,549.18	6.858	-	17.410	-	-	-	-	•	•	17.410	24.268
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	VA	27,890.50	9.180	-	20.510	-	•	-	-	-	-	20.510	29.690
3	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	299,822.92	9.509	-	20.550	-	-	-	-	•	-	20.550	30.059
4	ARCH COAL SALES	19	WY	005	Campbell Co. Wy	UR	188,803.21	8.444	-	20.700	-	-	-	-	-	-	20.700	29.144
5	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	69,632.90	7.655	-	20.700	-	-	-	-	•	-	20.700	28.355
6	FOUNDATION COAL	19	WY	005	Campbell Co. Wy	UR	78,386.25	8.077	-	20.690	-	-	-	-	-	-	20.690	28.767
. 7	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	416,952.55	10.173	•	20.570	-	-	-	-	-	-	20.570	30.743
8	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	77,810.40	7.603	-	20.420	-	-	-	-	-	-	20.420	28.023
9																		
10																		
11									-		-	-	-	-	-	-		

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.