Florida City Gas

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August 19, 2005

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 050003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of July 2005.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE
08145 AUG 23 05
FPSC-COMMISSION CLERK

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05

	CURRENT MONTH: 07/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	14,203	13,323	(880)	(6.61)	142,338	108,696	(33,642)	(30.95)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	10,323	10,323	100.00	-	123,576	123,576	100.00
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	269,250	-	(269,250)	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,163,292	2,399,962	236,670	9.86	15,550,539	20,281,465	4,730,926	23.33
5 DEMAND (Line 25 + Line 31 A-1 support detail)	494,562	479,112	(15,450)	(3.22)	4,658,650	4,530,325	(128,325)	(2.83)
6 OTHER (Line 40 A-1 support detail)	6,595	6,064	(531)	(8.76)	56,288	59,388	3,100	5.22
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9								
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,678,652	2,908,784	230,132	7.91	20,677,065	25,103,450	4,426,385	17.63
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,615)	(1,846)	(231)	12.51	(9,586)	(13,578)	(3,992)	29.40
14 TOTAL THERM SALES	2,305,123	2,906,938	601,815	20.70	21,285,018	25,089,872	3,804,854	15.16
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,795,645	3,149,629	353,984	11.24	24,529,803	25,696,175	1,166,372	4.54
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	1,147,000	1,147,000	100.00	-	12,731,000	12,731,000	100.00
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	196,440	-	(196,440)	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,807,995	3,145,429	337,434	10.73	23,872,453	25,651,475	1,779,022	6.94
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350	-	-	94,157,000	94,157,000	-	-
20 OTHER Commodity (Line 40 A-1 support detail)	5,752	6,200	448	7.23	50,671	58,700	8,029	13.68
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23		-	-				-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,813,747	3,151,629	337,882	10.72	24,119,564	25,710,175	1,590,611	6.19
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,845)	(2,000)	(155)	7.75	(10,767)	(14,000)	(3,233)	23.09
27 TOTAL THERM SALES (24-26 Estimated only)	2,880,939	3,149,629	268,690	8.53	26,283,236	25,696,175	(587,061)	(2.28)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00508	0.00423	(0.00085)	(20.09)	0.00580	0.00423	(0.00157)	(37.12)
29 NO NOTICE SERVICE (2/16)			-			0.00971	0.00971	100.00
30 SWING SERVICE (3/17)			-	-	1.37065	-	(1.37065)	-
31 COMMODITY (Other) (4/18)	0.77040	0.76300	(0.00740)	(0.97)	0.65140	0.79065	0.13925	17.61
32 DEMAND (5/19)	0.04957	0.04802	(0.00155)	(3.23)	0.04948	0.04811	(0.00137)	(2.85)
33 OTHER (6/20)	1.14656	0.97806	(0.16850)	(17.23)	1.11085	1.01172	(0.09913)	(9.80)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)								
37 TOTAL COST (11/24)	0.95199	0.92295	(0.02904)	(3.15)	0.85727	0.97640	0.11913	12.20
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.87534	0.92300	0.04766	5.16	0.89031	0.96986	0.07955	8.20
40 TOTAL THERM SALES (11/27)	0.92978	0.92353	(0.00625)	(0.68)	0.78670	0.97693	0.19023	19.47
41 TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42 TOTAL COST OF GAS (40+41)	0.85462	0.84837	(0.00625)	(0.74)	0.71154	0.90177	0.19023	21.10
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.85892	0.85264	(0.00628)	(0.74)	0.71512	0.90631	0.19119	21.10
45 PGA FACTOR ROUNDED TO NEAREST .001	0.859	0.853	(0.006)	(0.70)	0.715	0.906	0.191	21.08

COMPANY: CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05

SCHEDULE A-1/R (REVISED 6/08/94)

		CURRENT MONTH: 07/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	COST OF GAS PURCHASED	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	14,203	25,758	11,555	44.86	142,338	176,322	33,984	19.27
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	269,250	-	(269,250)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,163,292	2,192,365	29,073	1.33	15,550,539	16,340,403	789,864	4.83
5	DEMAND (Line 25 + Line 31 A-1 support detail)	494,562	492,553	(2,009)	(0.41)	4,658,650	4,648,934	(9,716)	(0.21)
6	OTHER (Line 40 A-1 support detail)	6,595	8,020	1,425	17.77	56,288	61,149	4,861	7.95
	LESS END-USE CONTRACT								
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9								-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,678,652	2,718,696	40,044	1.47	20,677,065	21,226,808	549,743	2.59
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,615)	(1,750)	(135)	7.71	(9,586)	(12,380)	(2,794)	22.57
14	TOTAL THERM SALES	2,305,123	2,716,946	411,823	15.16	21,285,018	21,214,428	(70,590)	(0.33)
	THERMS PURCHASED								
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,795,645	3,100,325	304,680	9.83	24,529,803	24,004,351	(525,452)	(2.19)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodit (Line 16 A-1 support detail)	-	-	-	-	196,440	-	(196,440)	-
18	COMMODITY (Other) Commodit (Line 24 A-1 support detail)	2,807,995	3,100,325	292,330	9.43	23,872,453	24,004,351	131,898	0.55
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350	-	-	94,157,000	94,157,000	-	-
20	OTHER Commodit (Line 40 A-1 support detail)	5,752	8,200	2,448	29.85	50,671	60,500	9,829	16.25
	LESS END-USE CONTRACT							-	
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,813,747	3,108,525	294,778	9.48	24,119,564	24,064,851	(54,713)	(0.23)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,845)	(2,000)	(155)	-	(10,767)	(14,000)	(3,233)	23.09
27	TOTAL THERM SALES (24-26 Estimated only)	2,880,939	3,106,525	225,586	7.26	26,283,236	24,050,851	(2,232,385)	(9.28)
	CENTS PER THERM								
28	COMMODITY (Pipeline) (1/15)	0.00508	0.00831	0.00323	38.87	0.00580	0.00735	0.00155	21.09
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	1.37065	-	(1.37065)	-
31	COMMODITY (Other) (4/18)	0.77040	0.70714	(0.06326)	(8.95)	0.65140	0.68073	0.02933	4.31
32	DEMAND (5/19)	0.04957	0.04937	(0.00020)	(0.41)	0.04948	0.04937	(0.00011)	(0.22)
33	OTHER (6/20)	1.14656	0.97805	(0.16851)	(17.23)	1.11085	1.01073	(0.10012)	(9.91)
	LESS END-USE CONTRACT								
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	(9/23)			-					
37	TOTAL COST (11/24)	0.95199	0.87459	(0.07740)	(8.85)	0.85727	0.88207	0.02480	2.81
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.87534	0.87500	(0.00034)	(0.04)	0.89031	0.88429	(0.00602)	(0.68)
40	TOTAL THERM SALES (11/27)	0.92978	0.87516	(0.05462)	(6.24)	0.78670	0.88258	0.09588	10.86
41	TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42	TOTAL COST OF GAS (40+41)	0.85462	0.80000	(0.05462)	(6.83)	0.71154	0.80742	0.09588	11.87
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.85892	0.80402	(0.05490)	(6.83)	0.71512	0.81148	0.09636	11.87
45	PGA FACTOR ROUNDED TO NEAREST .001	0.859	0.804	(0.055)	(6.84)	0.715	0.811	0.096	11.84

CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 05 THROUGH DECEMBER 05

CURRENT MONTH: 07/05

	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,816,320	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(18,830)	14,212.00	(0.75475)
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,845)	(9.37)	0.00508
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,795,645	14,202.63	0.00508
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,797,490	2,110,985.82	0.75460
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(37,660.00)	(24,121.23)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	50,010	41,134.82	
22 Other Shippers (Line 85 Page 10)	0.00	36,897.78	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,845)	(1,605.29)	0.87008
24 TOTAL COMMODITY (Other)	2,807,995	2,163,291.90	0.77040
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,977,350	491,623.34	0.04927
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,938.52	
32 TOTAL DEMAND	9,977,350	494,561.86	0.04957
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	5,752	6,595.39	1.14663
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	5,752	6,595.39	1.14663
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY: **CALCULATION OF TRUE-UP AND INTEREST PROVISION** SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA (REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05

		CURRENT MONTH: 07/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,169,887	2,200,385	30,498	1.39%	15,606,827	16,401,552	794,725	4.85%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	508,765	518,311	9,546	1.84%	5,070,238	4,825,256	(244,982)	-5.08%
3	TOTAL	2,678,652	2,718,696	40,044	1.47%	20,677,065	21,226,808	549,743	2.59%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,305,123	2,716,946	411,823	15.16%	21,285,018	21,214,428	(70,590)	-0.33%
5	TRUE-UP (COLLECTED) OR REFUNDED	265,639	265,639	-	0.00%	1,859,473	1,859,473	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,570,762	2,982,585	411,823	13.81%	23,144,491	23,073,901	(70,590)	-0.31%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(107,890)	263,889	371,779	140.88%	2,467,426	1,847,093	(620,333)	-33.58%
8	INTEREST PROVISION-THIS PERIOD (21)	11,583	(835)	(12,418)	1487.19%	62,974	(4,907)	(67,881)	1383.35%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,338,492	(298,475)	(4,636,967)	1553.55%	3,305,619	(283,773)	(3,589,392)	1264.88%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(265,639)	(265,639)	-	0.00%	(1,859,473)	(1,859,473)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,976,546	(301,060)	(4,277,606)	1420.85%	3,976,546	(301,060)	(4,277,606)	1420.85%

INTEREST PROVISION					
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	4,338,492	(298,475)	(4,636,967)	1553.55%
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,964,963	(300,225)	(4,265,188)	1420.66%
14	TOTAL (12+13)	8,303,455	(598,700)	(8,902,155)	1486.91%
15	AVERAGE (50% OF 14)	4,151,728	(299,350)	(4,451,078)	1486.91%
16	INTEREST RATE - FIRST DAY OF MONTH	0.03270	0.03270	-	0.00%
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.03430	0.03430	-	0.00%
18	TOTAL (16+17)	0.06700	0.06700	-	0.00%
19	AVERAGE (50% OF 18)	0.03350	0.03350	-	0.00%
20	MONTHLY AVERAGE (19/12 Months)	0.00279	0.00279	-	0.00%
21	INTEREST PROVISION (15x20)	11,583	(835)	(12,418)	1487.19%

* If line 5 is a refund add to line 4
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05

CURRENT MONTH: 07/05

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST (G) THIRD PARTY	COMMODITY COST (H) PIPELINE	(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL		(K) TOTAL CENTS PER THERM
1	FGT		FTS-1					-3,379.58	491,623.34		3,379.58	17.46
2	Sequent Energy Management	System Supply	FTS	2,816,320		2,816,320	2,110,985.82					74.96
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
TOTAL				2,816,320	-	2,816,320	2,110,986	(3,380)	491,623		3,380	92.41

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: 01/01/05 Through 12/31/05

CURRENT MONTH: 07/05

	(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management		CS 8	9,388	9,130	281,632	273,887	7.4955	7.7075
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
			TOTAL	9,388	9,130	281,632	273,887	7.4955	7.7075
							WEIGHTED AVERAGE	7.4955	7.7075

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Company: City Gas Company of Florida			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)	
FOR THE PERIOD OF:			JANUARY 05 Through		DECEMBER 05		PAGE 7 OF 11	
	CURRENT MONTH: 07/05		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	1,231,792	1,282,046	50,254	4.08%	12,317,338	12,266,922	(50,416)	-0.41%
2 GAS LIGHTS	1,736	1,900	164	9.45%	12,258	13,300	1,042	8.50%
3 COMMERCIAL	1,622,178	1,862,563	240,385	14.82%	13,594,825	13,248,303	(346,522)	-2.55%
4 LARGE COMMERCIAL	25,233	33,600	8,367	33.16%	358,815	237,800	(121,015)	-33.73%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,100	2,100	0.00%
6 TOTAL FIRM	2,880,939	3,180,409	299,470	10.39%	26,283,236	25,768,425	(514,811)	-1.96%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.								
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	1,764,951	1,899,333	134,382	7.61%	13,935,348	13,593,954	(341,394)	-2.45%
11 SMALL COMMERCIAL TRANSP. FI	1,466,259	2,111,410	645,151	44.00%	13,614,453	14,942,850	1,328,397	9.76%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	-	1,500	1,500	0.00%	10,753	8,000	(2,753)	-25.60%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANS	685,864	910,600	224,736	32.77%	4,912,191	4,781,340	(130,851)	-2.66%
18 SPECIAL CONTRACT TRANSP.	24,300	165,990	141,690	583.09%	187,460	728,830	541,370	288.79%
19 TOTAL TRANSPORTATION	3,941,374	5,088,833	1,147,459	29.11%	32,660,205	34,054,974	1,394,769	4.27%
TOTAL THERMS SALES & TRANSP.	**6,822,313**	**8,269,242**	**1,446,929**	**21.21%**	**58,943,441**	**59,823,399**	**879,958**	**1.49%**
NUMBER OF CUSTOMERS (FIRM)					**AVG. NO. OF CUSTOMERS PERIOD TO DATE**			
20 RESIDENTIAL	95,570	96,952	1,382	1.45%	95,538	97,328	1,790	1.87%
21 GAS LIGHTS	38	221	183	481.58%	37	221	184	497.30%
22 COMMERCIAL	4,022	4,088	66	1.64%	4,036	4,075	39	0.97%
23 LARGE COMMERCIAL	5	3	(2)	-40.00%	5	3	(2)	-40.00%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%
25 TOTAL FIRM	99,636	101,265	1,629	1.63%	99,617	101,628	2,011	2.02%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					**AVG. NO. OF CUSTOMERS PERIOD TO DATE**			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					**AVG. NO. OF CUSTOMERS PERIOD TO DATE**			
29 COMMERCIAL TRANSP.	72	77	5	6.94%	73	75	2	2.74%
30 SMALL COMMERCIAL TRANSP. FI	1,423	1,498	75	5.27%	1,450	1,497	47	3.24%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	1	3	2	200.00%	2	3	1	50.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS	8	9	1	12.50%	8	8	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	3	1	50.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	1,506	1,590	84	5.58%	1,535	1,585	50	3.26%
TOTAL CUSTOMERS	**101,142**	**102,855**	**1,713**	**1.69%**	**101,152**	**103,213**	**2,061**	2.04%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	13	13	-	0.00%	18	18	-	0.00%
40 GAS LIGHTS	46	9	(37)	-80.43%	47	9	(38)	-80.85%
41 COMMERCIAL	403	456	53	13.15%	481	464	(17)	-3.53%
42 LARGE COMMERCIAL	5,047	11,200	6,153	121.91%	10,252	11,324	1,072	10.46%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	24,513	24,667	154	0.63%	27,271	25,893	(1,378)	-5.05%
47 SMALL COMMERCIAL TRANSP. FI	1,030	1,409	379	36.80%	1,341	1,426	85	6.34%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	500	500	0.00%	768	381	(387)	-50.39%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANS	85,733	101,178	15,445	18.02%	87,718	85,381	(2,337)	-2.66%
54 SPECIAL CONTRACT	12,150	55,330	43,180	355.39%	13,390	52,059	38,669	288.79%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0344	1.0354	1.0363	1.0344	1.0315	1.0325	1.0305	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0710	1.0720	1.0700	1.0670	1.0680	1.0660	0.0000	0.0000	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 07/05

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	**Commodity costs**					
2	Contract #5034	FTS 1	2,816,320	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	**Total Firm:**		**2,816,320**		**0.00**	( )
	MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	5,467,780	0.03855	210,782.92	( )
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	248,310	0.03855	9,572.35	( )
8	" System supply	Brevard	1,471,260	0.03855	56,717.07	( )
9	" " "	Merritt Sq.	0	0.03855	0.00	( )
10	**Total FTS-1 demand**		**7,187,350**		**277,072.34**	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	**Total FTS-2 demand**		**2,790,000**		**214,551.00**	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20						( )
21	**Total fixed charges**		**9,977,350**		**493,952.14**	
22						
23	**OTHER SUPPLIERS:**					
24			**THERMS**		**AMOUNT**	
25	**Sequent Energy Management**		**2,816,320**		**2,110,985.82**	( )
26						( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	**Total costs:**		**2,816,320**		**2,110,985.82**	
46						
47	**Total Gas Cost Accrual: (Line 4+21+34, Page 9)**				**2,604,937.96**	

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 07/05

	FGT -	Gross therms billed	Net therms received	---- Amount ---- This month Payments	Accruals	Net Activity	Invoice Reference	Invoice due	Invoice paid
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 07/05		2,816,320.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 06/05		(2,633,770.0)			-			
3	FTS-1 & FTS-2 Commodity 06/05		2,614,940.0	14,212.00		14,212.00	B1 - (2)		
4			2,797,490.0			14,212.00			
5									
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 07/05	9,977,350.0			491,623.34	491,623.34			
7	Reverse FTS-1 & FTS-2 Demand accr 06/05	(9,655,500.0)			(475,764.53)	(475,764.53)			
8	FTS-1 & FTS-2 Demand 06/05	9,655,500.0		475,764.53		475,764.53	B1 - (3)		
9						-			
10	TOTAL FGT DEMAND	9,977,350.0				491,623.34			
11	No-Notice Demand	-		0.00		-			
12						-			
13						-			
14									
15						-			
16	TOTAL NO-NOTICE DEMAND	-				-			
17	FGT - Special Fuel Surcharge - 07/05				2,328.80	2,328.80			
18	Reverse FGT - Special Fuel Surcharge - 06/05				(2,328.80)	(2,328.80)			
19	FGT - Special Fuel Surcharge - 06/05			2,328.80		2,328.80	B1 - (4)		
20	FGT - Special Fuel Adjustment - 05/05			(2,328.80)		(2,328.80)			
21	TECO - Peoples Gas - 06/05		5,752.4	6,515.74		6,515.74	B2, B3, B4		
22	TECO - Peoples Gas - 05/05 Fee			79.65		79.65			
23						-			
24	Reverse Sequent - 06/05	(2,633,770.0)			(1,746,958.65)	(1,746,958.65)			
25						-			
26	Sequent - 06/05	2,714,430.0		1,770,921.13		1,770,921.13	B1 - (1)		
27						-			
28	Reverse - Re-accrual Sequent - 04/05	(5,110.0)			(3,771.18)	(3,771.18)			
29	Re-accrual Sequent - 04/05	-			-	-			
30	Reverse - Re-accrual Sequent - 05/05	(2,210.0)			(1,487.78)	(1,487.78)			
31	Re-accrual Sequent - 05/05	-			18,194.26	18,194.26			
32									
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84									
85	**Net Activity**	73,340.00				36,897.78			
86									
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,816,320.0			2,110,985.82	2,110,985.82			
88									
89	**Total purchases & accruals -**		**2,803,242.4**	**2,267,493.05**	**392,821.28**	**2,660,314.33**			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 07/05

	FGT -	Gross therms billed	Net therms received	Amount This month Payments	Accruals	Net Activity	Invoice Reference	Invoice due	Invoice paid
	OVERTENDERS / TRANSP. CUSTOMERS								
1									
2	**OVERTENDERS / TRANSP. CUSTOMERS**								
3									
4									
5	Florida Public Utility - 06/05		3,850.0	2,273.74		2,273.74	B5		
6	FPL Energy - 06/05		28,780.0	18,217.74		18,217.74	B5		
7	HESCO - 06/05		1,750.0	1,107.75		1,107.75	B5		
8	Interconn Resources - 06/05		15,630.0	9,893.79		9,893.79	B5		
9	Reverse Accrual - Mirabito Gas - 05/05		(1,160.0)		(745.88)	(745.88)			
10	Re-Accrual - Mirabito Gas - 05/05		1,160.0		745.88	745.88	B6		
11	Reverse Accrual - Marketers - 05/05				(21,286.15)	(21,286.15)			
12	Record Actual Marketers Payments - 05/05			30,927.95		30,927.95	B6		
13									
14									
15	**Total overtenders**	**0.00**	**50,010.00**	**62,420.97**	**(21,286.15)**	**41,134.82**			
	BALANCING CHARGES								
16						-			
17						-			
18						-			
19	**BOOK-OUT TRANSACTIONS**								
20	FGT - Cash out 05/05		(37,660.0)	(24,121.23)		(24,121.23)	B7		
21									
22									
23									
24	**Total book-outs**	**0.0**	**(37,660.0)**	**(24,121.23)**	**0.00**	**(24,121.23)**			
	STORAGE TRANSACTIONS								
25									
26	Hattiesburg - 07/05	0.0			2,938.52	2,938.52	B8		
27									
28									
29									
30									
31									
32	**Total storage costs**	**0.0**		**0.00**	**2,938.52**	**2,938.52**			
33									
34			**2,815,592.4**	**2,305,792.79**	**374,473.65**	**2,680,266.44**			
35				(a)	(b)				
36									
37	**Total Gas Cost - (a + b):**			**2,680,266.44**					
38	**Less: Non-PGA Off System Sales**								
39	**50% margin sharing**						-	(For information only)	
40	**Company Use**		(1,845.0)	(1,614.66)					
41	**Refund**			0.00					
42									
43	**Total PGA Gas Cost - (Ln 34 through 41):**		**2,813,747.40**	**2,678,651.78**					

SELLER:	BUYER:	Remit To:	
Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Dorcas Huang Phone: 832.397.3864 Fax: 832.397.3711	NUI Utilities, Inc. d/b/a/ Florida City Gas c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Norene Navarro Phone: 908.289.5000.5475 Fax: 908.558.3663	Sequent Energy Management [redacted]	Sequent Energy Management Netted Invoice Invoice #: 93473 Invoice Date 7/15/2005 Due Date: 7/25/2005 Delivery Period: Jun-05 **Finaled: 7/25/05 11:47 AM**

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price ($)	Transfer Pt	Volume		Amount ($)
COMMODITY PURHCASES											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$6.0900 ok	FGT Z1	63,200	FOM	$ 384,888.00
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$6.1400 ok	FGT Z2	96,188	FOM	$ 590,594.32
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$6.1900 ok	FGT Z3	55,628	FOM	$ 344,337.32
									215,016		**$ 1,319,819.64**
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$7.6000 ok	FGT Z1	10,336	GDA	$ 78,553.60
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$7.3461 ok	FGT Z2	49,650	GDA	$ 364,732.41
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$7.3555 ok	FGT Z3	30,972	GDA	$ 227,813.72
									90,958		**$ 671,099.73**
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	$0.0000	FGT Z1	-	Turnback	$ -
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	$6.3452 ok	FGT Z2	(17,381)	Turnback	$ (110,286.68)
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	$6.3972 ok	FGT Z3	(17,150)	Turnback	$ (109,711.56)
									(34,531)		**$ (219,998.24)**
							Total Commodity Purchases		**271,443**		**$ 1,770,921.13** (B1-1)
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$0.0693	FTS-1	41,126	FOM	$ 2,850.03
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$0.0418	FTS-2	166,899	FOM	$ 6,976.38
							ok		208,025		$ 9,826.41
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$0.0693	FTS-1	78,203	GDA	$ 5,419.47
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$0.0418	FTS-2	9,797	GDA	$ 409.51
							ok		88,000		$ 5,828.98
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	$0.0000	FTS-1	-	Turnback	$ -
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	$0.0418	FTS-2	(34,531)	Turnback	$ (1,443.40)
							ok		**(34,531)**		**$ (1,443.40)**
							Total Transportation Charges		**261,494**		**$ 14,212.00** (B1-2)
							Sub Total Florida Gas Transmission Company				**$ 1,785,133.13**
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30			475,764.53 (B1-3) 2,328.80 (B1-4)		$ 478,093.33
										Total Due	**$ 2,263,226.46**

B1

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE

TECO PEOPLES GAS 01580 3 B

P.O. Box 31017
TAMPA, FL 33631-3017

ACCOUNT NUMBER	AMOUNT NOW DUE	STATEMENT DATE
00648071	8,405.95	07/01/05

PAYABLE UPON RECEIPT

010122 00648071 000840595

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEIG FL 33013-3498

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

RECEIVED JUL 7 2005

TECO PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE 8,405.95

PAST DUE AFTER 07/22/05

ACCOUNTING NUMBER 00648071

AVERAGE DAILY THERM USAGE

JUN 05	115.0
JUN 04	116.9

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

******** THIS MONTH'S BILLING DATES *********

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
06/30/05	30	07/01/05

******* THIS MONTH'S METER INFORMATION ********

METER NUMBER	METER READS PRES	- PREV	= CCF	X BTU	X CONVER	= THERMS USED
ZSM08935	16842	13562	3280	1.0490	1.00250	3449.3
					TOTAL THERMS =	3449.3

******* THIS MONTH'S BILLING INFORMATION *******

WHOLESALE SERVICE (WHS)				
PREVIOUS BALANCE				9246.45
PAYMENT				4726.87-
CUSTOMER CHARGE			100.00	
DISTRIBUTION	3449.3 THMS @	0.14862	512.63	
PGA	3449.3 THMS @	0.92945	3205.95	
TOTAL GAS CHARGES				3818.58
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
THIS MONTH'S CHARGE				3818.58
LATE PAYMENT FEE				67.79
TOTAL BALANCE DUE				8405.95

** 4519.58 WAS PAST DUE ON 06/23/05 . **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

B2

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE

TECO PEOPLES GAS 01581 3 B

P.O. Box 31017
TAMPA, FL 33631-3017

ACCOUNT NUMBER	AMOUNT NOW DUE	STATEMENT DATE
00648097	5,726.73	07/01/05

PAYABLE UPON RECEIPT

010122 00648097 000572673

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEIA FL 33013-3498

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017
1-877-832-6747

RECEIVED JUL 7 2005

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180

AMOUNT NOW DUE: 5,726.73

PAST DUE AFTER: 07/22/05

ACCOUNTING NUMBER: 00648097

AVERAGE DAILY THERM USAGE

JUN 05	76.8
JUN 04	76.7

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

********* THIS MONTH'S BILLING DATES *********

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
06/30/05	30	07/01/05

******* THIS MONTH'S METER INFORMATION ********

METER NUMBER	METER READS PRES	- PREV	= CCF	X BTU	X CONVER	= THERMS USED
ZTQ74899	44170	41980	2190	1.0490	1.00250	2303.1
				TOTAL THERMS =		2303.1

******* THIS MONTH'S BILLING INFORMATION *******

WHOLESALE SERVICE (WHS)				
PREVIOUS BALANCE				6328.47
PAYMENT				3231.11-
CUSTOMER CHARGE			100.00	
DISTRIBUTION	2303.1 THMS @	0.14862	342.29	
PGA	2303.1 THMS @	0.92945	2140.62	
TOTAL GAS CHARGES				2582.91
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
THIS MONTH'S CHARGE				2582.91
LATE PAYMENT FEE				46.46
TOTAL BALANCE DUE				5726.73

** 3097.36 WAS PAST DUE ON 06/23/05 . **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

B3

/MENT TO: CUSTOMER INVOICE

TECO

PLES GAS 01949 3 A

Box 31017

MPA, FL 33631-3017

ACCOUNT NUMBER	AMOUNT NOW DUE	STATEMENT DATE
00648071	9,829.79	05/02/05
	PAYABLE UPON RECEIPT	

010122 00648071 000982979

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017
1-877-832-6747

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE: 9,829.79

PAST DUE AFTER: 05/23/05

ACCOUNTING NUMBER: 00648071

AVERAGE DAILY THERM USAGE

APR 05	128.6
APR 04	158.6

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

********* THIS MONTH'S BILLING DATES *********

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
04/30/05	30	05/02/05

******* THIS MONTH'S METER INFORMATION ********

METER NUMBER	METER READS PRES	- PREV	= CCF	X BTU	X CONVER	= THERMS USED
ZSM08935	9601	5932	3669	1.0490	1.00250	3858.4
				TOTAL THERMS =		3858.4

******* THIS MONTH'S BILLING INFORMATION *******

WHOLESALE SERVICE (WHS)				
PREVIOUS BALANCE				5310.21
PAYMENT				0.00
CUSTOMER CHARGE			100.00	
DISTRIBUTION	3858.4 THMS @	0.14862	573.43	
PGA	3858.4 THMS @	0.97618	3766.50	
TOTAL GAS CHARGES				4439.93
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
THIS MONTH'S CHARGE				4439.93
LATE PAYMENT FEE				79.65
TOTAL BALANCE DUE				9829.79

** 5310.21 WAS PAST DUE ON 04/22/05 . **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

B4

Visit Our Website at ...

CMS Monthly Cash Out

08/19/05 4:03PM

LDC:

Cash Out Montł 06/01/05

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Purchases - Long Positions								
Florida Public Utility Company	2,925	2,540	385	0	385	$(2,273.74) B3	0	0
FPL Energy Services, Inc.	87,388	84,510	2,878	0	2,878	$(18,217.74)	0	0
Hesco	23,306	23,131	175	0	175	$(1,107.75)	0	0
Interconn Resources, Inc.	53,339	51,776	1,563	0	1,563	$(9,893.79)	0	0
	166,958	**161,957**	**5,001**	**0**	**5,001**	**$(31,493.02)**	**0**	**0**
No Action - In Balance								
Infinite Energy Inc	99,624	99,624	0	0	0	$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	3,617	3,617	0	0	0	$0.00	0	0
	103,241	**103,241**	**0**	**0**	**0**	**$0.00**	**0**	**0**
Total System:	**270,199**	**265,198**	**5,001**	**0**	**5,001**	**$(31,493.02)**	**0**	**0**

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NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 05/01/2005 - REVISED

	Balancing Charges & Usage						Revenue		Totals
Bill	Cash Out		Daily Balancing		Trans Supply		Monthly Services	Customer Fees	
	Dths	Charges	Dths	Charges	Dths	Charges			
Infinite Energy Inc	425	$ (2,732.75)	0	$ 0.00	0	$ 0.00	$ 400.00	$ 4,055.20	$ 1,722.45
Interconn Resources, Inc.	0	$ 0.00	0	$ 0.00	0	$ 0.00	$ 400.00	$ 23.68	$ 423.68
Subtotals:	**425**	**$ (2,732.75)**	**0**	**$ 0.00**	**0**	**$ 0.00**	**$ 800.00**	**$ 4,078.88**	**$ 2,146.13**
Purchase	Cash Out		Daily Balancing		Trans Supply		Monthly Services	Customer Fees	
	Dths	Charges	Dths	Charges	Dths	Charges			
Florida Public Utility Company	301	$ (1,832.20)	0	$ 0.00	0	$ 0.00	$ 0.00	$ 0.00	$ (1,832.20)
FPL Energy Services, Inc.	3,533	$ (22,717.19)	0	$ 0.00	0	$ 0.00	$ 400.00	$ 3,303.36	$ (19,013.83)
Hesco	567	$ (3,645.81)	0	$ 0.00	0	$ 0.00	$ 400.00	$ 964.96	$ (2,280.85)
Mirabito Gas and Electric of Florida, LLC	116	$ (745.88)	0	$ 0.00	0	$ 0.00	$ 400.00	$ 142.08	$ (203.80)
Subtotals:	**4,517**	**$ (28,941.08)**	**0**	**$ 0.00**	**0**	**$ 0.00**	**$ 1,200.00**	**$ 4,410.40**	**$ (23,330.68)**
Grand Totals:	**4,942**	**$ (31,673.83)**	**0**	**$ 0.00**	**0**	**$ 0.00**	**$ 2,000.00**	**$ 8,489.28**	**$ (21,184.55)**

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FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	**Contact Name:**	HARRY WOODSON	**Stmt D/T:**	06/28/2005 08:28:07 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	**Contact Phone:**	713-989-2087		
Acct Month:	052005	**Legal Entity Name:**	NUI UTILITIES, INC.	**Duns Number:**	056711344
		LE Number:	11420		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(3,766)	0		0	0	270,511	503,507	774,018	(3,766)	0	1.00	

Charges

	Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT	Market	(3,766)	1.00	6.4050	0.0000	0.0000	(24,121.23)
						Total Amount:	**(24,121.23)**

87

(+) Due Transporter
(-) Due Shipper

Effective November 1, 2004

Distribution	
Rosie Abreu	
Kristie Chu	Dianne Rojek
Ron Forster	Alan Virostek
Eve Hoffman	Len Willey
John Gondek	Tom Kaufman

N. Navarro
Original Issue Date: 11/1/2004
Revision Date: [illegible]

NUI Corporation Storage Allocation - Fiscal Year 2005

	Annual Firm Sales*	Allocation Percentage*	Elizabethtown - Hattiesburg D1 volumes	D1	D2 volumes	D2	Total	Grand Total
Monthly Fixed Cost				$5,800.00		$20,500.00	$26,300.00	$26,300.00
Elizabethtown Gas	32,610	86.42%	8,736	$5,012.39	87,360	$17,716.22	$22,728.61	$22,728.61
* City Gas of Florida	4,216	11.17%	1,039	$648.04	10,390	$2,290.48	$2,938.52	$2,938.52 *
Elkton	908	2.41%	225	$139.57	2,250	$493.30	$632.87	$632.87
Grand Total	37,734	100.0%	10,000	$5,800.00	100,000	$20,500.00	$26,300.00	$26,300.00

Annual Firm Sales provided by Dan Nikolich

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