Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



September 26, 2005

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-El for the month of July 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Fisan D. Ritenous

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Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

09206 SEP 28 g

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JULY	Year: 2005	3.	3. Name, Title, & Telephone Number of Contact Person Concerni					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332					

4. Signature of Official Submitting Report: Jocelyn P. Peters

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5. Date Completed: September 19, 2005

Line <u>No.</u> (a)	<u>Plarit Name</u> (b)	<u>Supplier Name</u> (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbis) (k)	Delivered Price (\$/Bbl) (I)
1	CRIST	RADCLIFF ECONOMY	PENSACOLA, FL	S	CRIST	07/05	FO2	0.45	140000	517.40	75.240
2	SCHOLZ	Southwest Georgia Oil	Bainbridge, GA	S	SCHOLZ	07/05	FO2	0.45	138095	177.19	70.812
3	SMITH	RADCLIFF ECONOMY	Bainbridge; GA	S	SMITH	07/05	FO2	0.45	140000	351.50	72.637
4	DANIEL	PEPCO	MOBILE, AL	S	DANIEL	07/05	FO2	0.45	138500	698.00	59.000
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Page 1of 19

*Gulf's 50% ownership of Daniel where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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 1. Reporting Month:
 JULY
 Year:
 2005
 3. Name, Title, & Telephone Number of Contact Person Concerning

 Data Submitted on this Form:
 Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 19, 2005

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
.,,	.,		.,	• •	.,												
1	CRIST	RADCLIFF ECONOMY	CRIST	07/05	FO2	517.40	75.240	38,929.22	-	38,929.22	75.240	-	75.240	-	-	-	75.240
2	SCHOLZ	Southwest Georgia Oil	SCHOLZ	07/05	FO2	177.19	70.812	12,547.21	-	12,547.21	70.812	-	70.812	-	-	-	70.812
3	SMITH	RADCLIFF ECONOMY	SMITH	07/05	FO2	351.50	72.637	25,531.87	-	25,531.87	72.637	-	72.637	-	-	-	72.637
4	DANIEL	PEPCO	DANIEL	07/05	FO2	698.00	59.000	41,182.00	-	41,182.00	59.000	-	59.000	-		-	59.000
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month: JULY Year: 2005 3. Name, Title, & Telephone Number of Contact Person Concerning											
					Data Subm	itted on this	Form:	Ms. J.P. Pet	ers, Fuels A	nalyst		
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-	<u>6332</u>						
					4. Signature o	f Official S	ubmitting Re	port: Jocelyr	n P. Peters			
					5. Date Comp	leted:	<u>September</u>	r 19, 2005				
Line <u>No.</u>	Month & Year Reported	<u>Form Pla</u>	nt Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(0	*)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	No adjustments for th	ne month.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JULY	Year: 2005	5 4.	4. Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332				
З.	Plant Name:	Crist Electric	Generating Pl	<u>ant</u> 5.	Signature of Official Submitting	g Report: Jocelyn P. Peters			
				6.	Date Completed:	September 19, 2005			

Line <u>No.</u> (a)	Supplier Name (b)	Mine	<u>e Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	PEABODY COAL SALES	10	IL	165	C	RB	79,435.00	36.109	2.69	38.799	0.90	11,891	6.38	12.34
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	11,500.00	47.104	2.69	49.794	0.56	11,716	5.36	11.27
3	INTEROCEAN COAL SALES	45	IM	999	S	RB	56,874.80	47.104	2.74	49.844	0.56	11,716	5.36	11.27
4	PEABODY COAL SALES	10	1L	165	С	RB	6,423.00	31.566	10.89	42.456	0.96	12,048	6.88	11.79
5	PEABODY COALTRADE	10	۱L	165	С	RB	865.34	32.076	10.89	42.966	1.02	11,911	6.96	12.35
6	PEABODY COALTRADE	17	co	107	С	RB	900.66	30.939	10.89	41.829	0.51	11,489	9.67	8.80
7	PEABODY COALTRADE	10	IL	165	S	RB	21,246.24	49.633	10.89	60.523	0.92	12,017	6.30	12.19
8	PEABODY COALTRADE	17	со	107	S	RB	20,413.06	46.196	10.89	57.086	0.97	11,185	11.25	8.84
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(use continuation sheet if necessary)

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1.	Reporting Month:	JULY	Year: 20	4.	4. Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332				
З.	Plant Name:	Crist Electric	Generating	<u>g Plant</u> 5.	Signature of Official Submittin	ng Report: Jocelyn P. Peters			
				6.	Date Completed:	September 19, 2005			

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	PEABODY COAL SALES	10	۱L	165	С	79,435.00	36.400	-	36.400	-	36.400	(0.331)	36.109
2	INTEROCEAN COAL SALES	45	IM	999	S	11,500.00	47.000	-	47.000	-	47.000	0.064	47.104
3	INTEROCEAN COAL SALES	45	IM	999	S	56,874.80	47.000	-	47.000	-	47.000	0.064	47.104
4	PEABODY COAL SALES	10	IL	165	С	6,423.00	31.440	-	31.440	-	31.440	0.126	31.566
5	PEABODY COALTRADE	10	IL	165	с	865.34	31.440	-	31.440	-	31.440	0.636	32.076
6	PEABODY COALTRADE	17	со	107	С	900.66	31.440	-	31.440	-	31.440	(0.501)	30.939
7	PEABODY COALTRADE	10	۱L	165	S	21,246.24	48.220	-	48.220		48.220	1.413	49.633
8	PEABODY COALTRADE	17	со	107	S	20,413.06	48.220	-	48.220	-	48.220	(2.024)	46.196
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JULY	Year:	2005	4.	Name, Title, & Telephone Nun Data Submitted on this Form:	nber of Cor	ntact Person Con Ms. J.P. Peters,	
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>			
3.	Plant Name:	Crist Electric Generating Plant		5.	Signature of Official Submittin	g Report: J	ocelyn P. Peters		
				,	6.	Date Completed:	Septembe	er 19, 2005	

									_	Rail Cl	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine L</u>	ocation		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COAL SALES	10	۱L	165	MCDUFFIE TERMINAL	RB	79,435.00	36.109	-	-	-	2.69	-	-	-	-	2.69	38.799
2	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	11,500.00	47.104	-	-	-	2.69	-	-	-	-	2.69	49.794
3	INTEROCEAN COAL SALES	45	łM	999	ASD/BULK	RB	56,874.80	47.104	-	-	-	2.74	-		•	-	2.74	49.844
4	PEABODY COAL SALES	10	IL.	165	COOK TERMINAL	RB	6,423.00	31.566	-	-	-	10.89	-	-	-	-	10.89	42.456
5	PEABODY COALTRADE	10	IL.	165	COOK TERMINAL	RB	865.34	32.076	-	-	-	10.89	-	-	-	-	10.89	42.966
6	PEABODY COALTRADE	17	со	107	COOK TERMINAL	RB	900.66	30.939	-	-	-	10.89	-	-	-	-	10.89	41.829
7	PEABODY COALTRADE	10	۱L	165	COOK TERMINAL	RB	21,246.24	49.633	-	-	-	10.89	-	-	•	-	10.89	60.523
8	PEABODY COALTRADE	17	со	107	COOK TERMINAL	RB	20,413.06	46.196	-	-	-	10.89	-	• .	-	•	10.89	57.086

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1. 2.	Reporting Month: Reporting Company:	JULY Year: 3	2005 3.	Name, Title Data Submi <u>(850)- 444-</u>	tted on this			Person Concer lers, Fuels An				
			4	. Signature o . Date Comp		ubmitting Re		n P. Peters				
Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 7 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JULY	Year: 2005	4.	Name, Title, & Telephone Number of Con Data Submitted on this Form:	act Person Concerning Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report: Je	ocelyn P. Peters
				6	Date Completed: Septem	per 19, 2005

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	PEABODY COALSALES	10	łL	165	С	RB	63,300.40	35.594	4.11	39.704	0.90	11,891	6.38	12.34
2	INTEROCEAN COAL SALES	45	IM	999	s	RB	19,369.90	47.104	4.16	51.264	0.56	11,716	5.36	11.27
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1.	Reporting Month:	JULY	Year:	2005	4.	Name, Title, & T	-						
2.	Reporting Company:	Gulf Power	Company			Data Submitted (850)- 444-6332			<u>MS. J.P. P</u>	eters, Fuels A	naiysi		
3.	Plant Name:	Smith Elect	ric Generat	ing Plai	<u>nt</u> 5.	Signature of Offi	cial Submitti	ing Report: J	locelyn P. F	Peters			
					6.	Date Completed	:	September	<u>19, 2005</u>				
Line No.	Supplier Name	Min	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)	•	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(K)	(I)
1	PEABODY COALSALES	10	(L	165	С	63,300.40	35.880	-	35.880	-	35.880	(0.326)	35.594
2	INTEROCEAN COAL SALES	45	IM	999	S	19,369.90	47.000	-	47.000	-	47.000	0.064	47.104
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	JULY	Year:	2005	4.	Name, Title, & Telephone Num	ber of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	
		Om ithe Classic	() and so it	ine Direct	F	Signature of Official Submitting	Ponort: Jocolyn P. Paters
3.	Plant Name:	Smith Electric	General	ing Plant	э.	Signature of Onicial Submitting	hepott. Jocelyn i'r eleis
					6.	Date Completed:	September 19, 2005

Rail Charges Waterborne Charges																	
Line No.	Supplier Name	<u>Mine</u>	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COALSALES	10	IL.	165 MCDUFFIE TERMINAL	RB	63,300.40	35.594	-	-		4.11	-	-		-	4.11	39.704
2	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	19,369.90	47.104	-	-	-	4.16	-	-	-	-	4.16	51.264
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(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 10 of 19

FPSC Form No. 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

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			Reason for Revision	(m)									
			New FOB Plant Price	()									
			New Value	(K)									
ning <u>alvst</u>			Old Value	()									
 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Peters, Fuels Analyst</u> (850)- 444-6332 	P. Peters		Designator & Title	Ξ									
f Contact P	ort: Jocelyn	19, 2005	Form No.	(ų)									
e Number o ⁻ orm: <u>n</u>	mitting Rep	September 19, 2005	Old Volume (Tons)	(6)									
& Telephon ted on this F <u>332</u>	Official Sut		Original Line Number	(j)									
Name, Title, & Telephone Nun Data Submitted on this Form: (850)- 444-6332	4. Signature of Official Submitting Report: Jocelyn P. Peters	5. Date Completed:	Supplier	(e)									
ઌં	4.	່ວ	Intended Generating Plant	(d)									
JULY Year: 2005 Gulf Power Company			Form Plant Name	(c)	month.								
Reporting Month: JULY Year: Reporting Company: <u>Gulf Power Company</u>			Month & Year Benorted	(q)	No adjustments for the month.								
с, с,			Line	(a)	-	2	ю	4	ъ	9	7	80	თ

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JULY	Year: 2005	4.	Name, Title, & Telephone N	umber of Contact Person Concerning
2	Reporting Company:	Gulf Power C	ompany		Data Submitted on this Forn (850)- 444-6332	m: Ms. J.P. Peters, Fuels Analyst
۷.	reporting company.		ompany		<u>(000) 111 0002</u>	
3.	Plant Name:	Scholz Electri	c Generating Plant	5.	Signature of Official Submitt	ing Report: Jocelyn P. Peters
				6.	Date Completed:	<u>September 19, 2005</u>

Line No. (a)	Supplier Name (b)	<u>Mine</u>	e Location (c)		Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/Ib) (k)	Ash Content <u>(%)</u> (I)	Moisture Content (%) (m)
1	ICG, LLC	8	KY	193	с	UR	18,613.90	50.623	18.68	69.303	1.34	11,762	13.88	6.64
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(use continuation sheet if necessary)

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1.	Reporting Month:	JULY	Year: 2	2005	4.	Name, Title, & Telephone Numb	er of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany			<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electr	<u>ic Generat</u>	ting Plant	5.	Signature of Official Submitting	Report: Jocelyn P. Peters
					6.	Date Completed: Ser	<u>otember 19, 2005</u>

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	ICG, LLC	8	KY	193	С	18,613.90	50.250	-	50.250	-	50.250	(0.997)	50.623
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	JULY	Year:	2005	4.	. Name, Title, & Telephone Number of Contact Person Concerning						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company				(850)- 444-6332						
З.	Plant Name:	Scholz Electric	c Gener	ating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters					

6. Date Completed: September 19, 2005

								Rail C	harges		Naterborne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	ICG, LLC	8 KY	193 Туро, КҮ	UR	18,613.90	50.623	•	18.68	-	-	-	-	-	-	18.68	69.303
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з																

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1. 2.	Reporting Month: Reporting Company:	JULY Year: 2005	4.	Name, Title Data Subm (850)- 444- Signature of Date Comp	itted on this <u>6332</u> of Official Su	Form:	<u>Ms. J.P. Pet</u> port: Jocelyr	'erson Concer <u>ers, Fuels An</u> n P. Peters				
Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
1 2 3 4 5 6 7 8 9	No adjustments for th	ie month.										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JULY Year: 2005	4. Name, Title, & Telephone Number of Contact Person Concerning						
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analy	<u>yst</u>					
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>						
3.	Plant Name:	Daniel Electric Generating Pla	5. Signature of Official Submitting Report: Jocelyn P. Peters						
			6. Date Completed: September 19, 2005						

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL-WEST EI	17	co	51	С	UR	18,370.00	16.536	22.93	39.466	0.52	12,025	8.20	8.66
2	CYPRUS 20 MILE	17	co	107	С	UR	39,804.00	18.108	21.69	39.798	0.51	11,268	10.90	9.25
3	POWDER RIVER BASI	19	WY	5	С	UR	34,820.00	11.243	21.79	33.033	0.20	8,776	4.50	27.12
4	CYPRUS 20 MILE	17	со	107	S	UR	20,280.00	45.070	21.69	66.760	0.50	11,258	10.40	9.60
5	OXBOW CARBON	17	со	51	S	UR	11,814.00	40.782	22.93	63.712	0.43	11,860	9.30	8.76
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1.	Reporting Month:	JULY	Year:	2005	4.	4. Name, Title, & Telephone Number of Contact Person Concerning					
						Data Submitted on this Form	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>					
3	Plant Name:	Daniel Electric	Gener	ating Plant	5	Signature of Official Submitti	ng Roporti, Josephin B. Detorio				
0.	i lant Name.		Genera	anng Flann	5.	Signature of Official Submitti	ng Report: Jocelyn P. Peters				
					6.	Date Completed:	September 19, 2005				

Line No.	Supplier Name	Mine	Location		Purchase	Tons	Price	Shorthaul & Loading Charges	Original Invoice Price (\$/Ton)	Retroactive Price increases	Base Price	Quality Adjustments	Effective Purchase Price
		IVITIC			Туре	10115	(\$/Ton)	(\$/Ton)	(\$/101)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	ARCH COAL-WEST E	17	со	51	С	18,370.00	13.250	-	13.250	-	13.250	0.028	16.536
2	CYPRUS 20 MILE	17	CO	107	С	39,804.00	14.940	-	14.940	-	14.940	-0.108	18.108
3	POWDER RIVER BAS	19	WY	5	С	34,820.00	8.000	-	8.000	-	8.000	-0.031	11.243
4	CYPRUS 20 MILE	17	CO	107	S	20,280.00	42.150	-	42.150	-	42.150	-0.342	45.070
5	OXBOW CARBON	17	со	51	S	11,814.00	37.000	-	37.000	-	37.000	0.506	40.782
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	JULY	Year:	2005	4.	4. Name, Title, & Telephone Number of Contact Person Concerning					
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Con	npany			(850)- 444-6332					
3.	Plant Name:	Daniel Electric (Genera	ting Plant	5.	Signature of Official Submitting Report	Jocelyn P. Peters				

6. Date Completed: September 19, 2005

										Rail C	harges	1	Waterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/ <u>Ton)</u>	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL-WEST EI	17	со	51	West Elk Mine	UR	18,370.00	16.536		22.930	-	-	-	-	-	-	22.930	39.466
2	CYPRUS 20 MILE	17	со	107	Foldel Creek Mine	UR	39,804.00	18.108	-	21.690	-	-	-	-		-	21.690	39.798
3	POWDER RIVER BAS	19	WY	5	NAACO Junction, 1	UR	34,820.00	11.243	-	21.790	•	-	-	-	-	-	21.790	33.033
4	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	20,280.00	45.070	-	21.690	-	-	-	-	-	-	21.690	66.76 0
5	OXBOW CARBON	17	co	51	Somerset Co.	UR	11,814.00	40.782	-	22.930	-	-	-	-	-	-	22.930	63.712
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(use continuation sheet if necessary)

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FPSC Form No. 423-2(b) (2/87) Page 18 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	JULY	Year: 2005	3.	Name, Title	e, & Telepho	ne Number	of Contact P	erson Concer	ning			
					Data Subm	itted on this	Form:	Ms. J.P. Pet	ers, Fuels An	<u>alvst</u>			
2.	Reporting Company:	Gulf Power (Company		<u>(850)- 444-</u>	<u>6332</u>							
				4.	Signature o	of Official Su	bmitting Re	port: Jocelyr	n P. Peters				
				5.	Date Comp	leted:	<u>September</u>	<u>r 19, 2005</u>					
Line No.	Month & Year Reported	Form F	Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)			(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2 3 4 5 6 7 8 9	No adjustments for the	e month.											

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

4

1.	Reporting Month:	JULY	Year: 2005	3.	3. Name, Title, & Telephone Number of Contact Person Concerning							
					Data Subm	itted on this	Form:	<u>Ms. J.P. </u>	Peters, Fue	els Analyst		
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-</u>	<u>6332</u>						
					Signature o Date Comp		bmitting Report: Jo September 22, 20	eters				
Line No.	Plant Name	Supplie	er Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	- (b)		c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2 3 4 5 6 7 8 9	No Monthly Receipts											

*Gulf's 25% ownership of Scherer where applicable.

FPSC Form No. 423-1(a)

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				Delivered Price (\$/Bbi)	(r)											
				Other Charges (\$/Bbi)	(b)											
				Add'l Transport charges (\$/Bbl)	(d)											
				Effective Transport Purchase to Price Terminal (\$/Bbl) (\$/Bbl)	0											
				Effective Purchase Price (\$/Bbl)	Ē											
IS				Quality Adjust (\$/Bbl)	(E)											
NC PLAN				Net Price (\$/Bbl)	e											
ELECTR ARGES				Net Amount (\$)	(X)											
EPORT OF COST AND QUALITY OF FUEL OIL FOR ELECT DETAIL OF INVOICE AND TRANSPORTATION CHARGES	arning s Analyst			Discount (\$)	9										2	
OF FUEL SPORTA	Contact Person Concerning Ms. J.P. Peters, Fuels Analyst	P. Peters		Invoice amount (\$)	9										(use continuation sheet if necessary)	
NALITY	Contact Pe <u>Ms. J.P. F</u>	ort: Jocelyn	2, 2005	Invoice Price (\$/Bbl)	(l)										uation sheel	
ST AND G	orm:	nitting Repo	September 22, 2005	Volume (Bbls)	(6)										(use contine	
r of cos Il of Inv	 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Anal</u> (850)- 444-6332 	4. Signature of Official Submitting Report: Jocelyn P. Peters		Type Oil	Û											
REPORI DETA	Name, Titte, & T Data Submitted (850)- 444-6332	ignature of (ate Completed:	Delivery Date												
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES	209 vi	4 . S	5. Date	Delivery Location												
	Reporting Month: JULY Year: 2005 Reporting Company: <u>Gulf Power Company</u>			Suppoler Name	(c)										"Gulf's 25% ownership of Scherer where applicable.	
	Reporting Month: Reporting Company:			Plant Name	(q)	No Monthly Receipts									25% ownership of Si	
	÷ či			Line No.	(a)	л Г	N	e	4	ŝ	9	7	80	6	*Gulf's	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1.	Reporting Month:	JULY	Year: 2005	4. Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>				
3.	Plant Name:	Scherer Electr	ric Generating Plant	5.	Signature of Official Submitting	Report: Jocelyn P. Peters			
				6.	Date Completed: Se	otember 22, 2005			

Line No.	Plant Name	Mine Lo	cation		Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	KENNECOTT ENERGY	19	WY	005	с	UR	330,884.40	8.058	20.570	28.63	0.43	8,691	5.24	27.92
2	KENNECOTT ENERGY	19	WY	005	С	UR	19,463.78	9.426	20.720	30.15	0.31	8,903	5.44	25.55
3	KENNECOTT ENERGY	19	WY	005	С	UR	147,982.50	9.821	20.620	30.44	0.22	8,875	5.24	25.86
4	ARCH COAL SALES	19	WY	005	С	UR	374,072.34	8.433	20.610	29.04	0.29	8,833	5.32	26.58
5	FOUNDATION COAL	19	WY	005	S	UR	102,605.02	7.869	20.540	28.41	0.31	8,455	4.74	29.53
6	POWDER RIVER BASIN	19	WY	005	с	UR	544,851.25	9.992	20.650	30.64	0.22	8,770	4.55	27.30
7	BUCKSKIN MINING	19	WY	005	С	UR	78,270.37	7.627	20.720	28.35	0.28	8,367	4.83	29.76
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

FPSC Form No. 423-2 (2/87) Page 3 of 5

1.	Reporting Month:	JULY	Year: 2	2005	4. Name, Title, & Telephone Number of Contact Person Concernin					
						Data Submitted on this For	rm:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332				
3.	Plant Name:	Scherer Electr	ric Generat	ating Plant	5.	Signature of Official Subm	itting Repo	t: Jocelyn P. Peters		
				(6.	Date Completed:	Septembe	r 22, 2005		

Line							FOB Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retroactive Price Increases	Base Price	Quality Adjustments	Effective Purchase Price
No.	Plant Name	Mine Location			Purchase Type	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1	KENNECOTT ENERGY	19	WY	005	С	330,884.40	6.110	-	6.110	-	6.110	-0.006	8.058
2	KENNECOTT ENERGY	19	WY	005	С	19,463.78	7.050	-	7.050	-	7.050	0.083	9.426
3	KENNECOTT ENERGY	19	WY	005	С	147,982.50	7.500	-	7.500	-	7.500	0.064	9.821
4	ARCH COAL SALES	19	WY	005	С	374,072.34	6.350	-	6.350	-	6.350	0.024	8.433
5	FOUNDATION COAL	19	WY	005	S	102,605.02	5.750	-	5.750	-	5.750	0.038	7.869
6	POWDER RIVER BASIN	19	WY	005	С	544,851.25	8.000	-	8.000	-	8.000	-0.027	9.992
7	BUCKSKIN MINING	19	WY	005	С	78,270.37	5.800	-	5.800	-	5.800	-0.023	7.627
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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FPSC Form No. 423-2(a) (2/87) Page 4 of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	JULY	Year:	2005	4.	Name, Title, & Telephone Number of Contact Person Concerning						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332						
3.	Plant Name:	Scherer Electric Generating Plant			5.	Signature of Official Submitting Report	Jocelyn P. Peters					

6. Date Completed: September 22, 2005

		Rail Charges																
								Effective	Additional Shorthaul				Trans-	Ocean	Other	Other	Total Transport	
								Purchase	& Loading		Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant
Line						Transport		Price			Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Plant Name	Mine L	_ocation		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/⊺on)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	ŲR	330,884.40	8.058	-	20.570	-	-	•	-	-	-	20.570	28.628
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	19,463.78	9.426	-	20.720	-	-	-	-	-	-	20.720	30.146
3	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	147,982.50	9.821	-	20.620	-	-	-	-	-	•	20.620	30.441
4	ARCH COAL SALES	19	WY	005	Campbell Co. Wy	UR	374,072.34	8.433	-	20.610	-	-	-	-	-	-	20.610	29.043
5	FOUNDATION COAL	19	WY	005	Campbell Co. Wy	UR	102,605.02	7.869	-	20.540		-	-	-	-	-	20.540	28.409
. 6	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	544,851.25	9.992	-	20.650	-	-	-	-	•	•	20.650	30.642
7	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	78,270.37	7.627	•	20.720	-	-	-	-	-	-	20.720	28.347
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*Gulf's 25% ownership of Scherer where applicable.