

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781
Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com



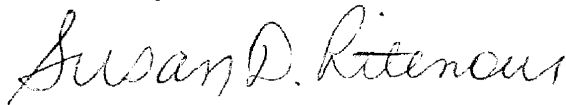
September 26, 2005

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI for the month of July 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,



lw

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

09206 SEP 28 05

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 19, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF ECONOMY	PENSACOLA, FL	S	CRIST	07/05	FO2	0.45	140000	517.40	75.240
2	SCHOLZ	Southwest Georgia Oil	Bainbridge, GA	S	SCHOLZ	07/05	FO2	0.45	138095	177.19	70.812
3	SMITH	RADCLIFF ECONOMY	Bainbridge, GA	S	SMITH	07/05	FO2	0.45	140000	351.50	72.637
4	DANIEL	PEPCO	MOBILE, AL	S	DANIEL	07/05	FO2	0.45	138500	698.00	59.000
5											
6											
7											
8											
9											

Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 19, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF ECONOMY	CRIST	07/05	FO2	517.40	75.240	38,929.22	-	38,929.22	75.240	-	75.240	-	-	-	75.240
2	SCHOLZ	Southwest Georgia Oil	SCHOLZ	07/05	FO2	177.19	70.812	12,547.21	-	12,547.21	70.812	-	70.812	-	-	-	70.812
3	SMITH	RADCLIFF ECONOMY	SMITH	07/05	FO2	351.50	72.637	25,531.87	-	25,531.87	72.637	-	72.637	-	-	-	72.637
4	DANIEL	PEPCO	DANIEL	07/05	FO2	698.00	59.000	41,182.00	-	41,182.00	59.000	-	59.000	-	-	-	59.000
5																	
6																	
7																	
8																	
9																	

*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JULY Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 19, 2005

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)-444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 19, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL	165	C	RB	79,435.00	36.109	2.69	38.799	0.90	11,891	6.38	12.34
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	11,500.00	47.104	2.69	49.794	0.56	11,716	5.36	11.27
3	INTEROCEAN COAL SALES	45	IM	999	S	RB	56,874.80	47.104	2.74	49.844	0.56	11,716	5.36	11.27
4	PEABODY COAL SALES	10	IL	165	C	RB	6,423.00	31.566	10.89	42.456	0.96	12,048	6.88	11.79
5	PEABODY COALTRADE	10	IL	165	C	RB	865.34	32.076	10.89	42.966	1.02	11,911	6.96	12.35
6	PEABODY COALTRADE	17	CO	107	C	RB	900.66	30.939	10.89	41.829	0.51	11,489	9.67	8.80
7	PEABODY COALTRADE	10	IL	165	S	RB	21,246.24	49.633	10.89	60.523	0.92	12,017	6.30	12.19
8	PEABODY COALTRADE	17	CO	107	S	RB	20,413.06	46.196	10.89	57.086	0.97	11,185	11.25	8.84
9														
10														
11														
12														
13														
14														
15														

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 2005

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 19, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10 IL 165	C	79,435.00	36.400	-	36.400	-	36.400	(0.331)	36.109
2	INTEROCEAN COAL SALES	45 IM 999	S	11,500.00	47.000	-	47.000	-	47.000	0.064	47.104
3	INTEROCEAN COAL SALES	45 IM 999	S	56,874.80	47.000	-	47.000	-	47.000	0.064	47.104
4	PEABODY COAL SALES	10 IL 165	C	6,423.00	31.440	-	31.440	-	31.440	0.126	31.566
5	PEABODY COALTRADE	10 IL 165	C	865.34	31.440	-	31.440	-	31.440	0.636	32.076
6	PEABODY COALTRADE	17 CO 107	C	900.66	31.440	-	31.440	-	31.440	(0.501)	30.939
7	PEABODY COALTRADE	10 IL 165	S	21,246.24	48.220	-	48.220	-	48.220	1.413	49.633
8	PEABODY COALTRADE	17 CO 107	S	20,413.06	48.220	-	48.220	-	48.220	(2.024)	46.196
9											
10											
11											
12											
13											
14											
15											

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: JULY Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 19, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10 IL	165 MCDUFFIE TERMINAL	RB	79,435.00	36.109	-	-	-	2.69	-	-	-	-	2.69	38.799
2	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	11,500.00	47.104	-	-	-	2.69	-	-	-	-	2.69	49.794
3	INTEROCEAN COAL SALES	45 IM	999 ASD/BULK	RB	56,874.80	47.104	-	-	-	2.74	-	-	-	-	2.74	49.844
4	PEABODY COAL SALES	10 IL	165 COOK TERMINAL	RB	6,423.00	31.566	-	-	-	10.89	-	-	-	-	10.89	42.456
5	PEABODY COALTRADE	10 IL	165 COOK TERMINAL	RB	865.34	32.076	-	-	-	10.89	-	-	-	-	10.89	42.966
6	PEABODY COALTRADE	17 CO	107 COOK TERMINAL	RB	900.66	30.939	-	-	-	10.89	-	-	-	-	10.89	41.829
7	PEABODY COALTRADE	10 IL	165 COOK TERMINAL	RB	21,246.24	49.633	-	-	-	10.89	-	-	-	-	10.89	60.523
8	PEABODY COALTRADE	17 CO	107 COOK TERMINAL	RB	20,413.06	46.196	-	-	-	10.89	-	-	-	-	10.89	57.086
9																
10																
11																
12																
13																
14																
15																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 19, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: September 19, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES	10	IL	165	C	RB	63,300.40	35.594	4.11	39.704	0.90	11,891	6.38	12.34
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	19,369.90	47.104	4.16	51.264	0.56	11,716	5.36	11.27
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 2005
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: September 19, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10	IL	165	C	63,300.40	35.880	-	35.880	-	35.880	(0.326)	35.594
2	INTEROCEAN COAL SALES	45	IM	999	S	19,369.90	47.000	-	47.000	-	47.000	0.064	47.104
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: JULY Year: 2005
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: September 19, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES	10 IL	165 MCDUFFIE TERMINAL	RB	63,300.40	35.594	-	-	-	4.11	-	-	-	-	4.11	39.704
2	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	19,369.90	47.104	-	-	-	4.16	-	-	-	-	4.16	51.264
3																
4																
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																
15																

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

1. Reporting Month: JULY Year: 2005 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 19, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

2

3

4

5

6

7

8

9

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 19, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG, LLC	8 KY 193	C	UR	18,613.90	50.623	18.68	69.303	1.34	11,762	13.88	6.64
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: JULY Year: 2005
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: September 19, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ICG, LLC	8 KY 193	C	18,613.90	50.250	-	50.250	-	50.250	(0.997)	50.623
2											
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2005
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: September 19, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ICG, LLC	8 KY 193	Typo, KY	UR	18,613.90	50.623	-	18.68	-	-	-	-	-	-	18.68	69.303
2																
3																
4																
5																
6																
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 19, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2005
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: September 19, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL-WEST EI	17	CO	51	C	UR	18,370.00	16.536	22.93	39.466	0.52	12,025	8.20	8.66
2	CYPRUS 20 MILE	17	CO	107	C	UR	39,804.00	18.108	21.69	39.798	0.51	11,268	10.90	9.25
3	POWDER RIVER BASI	19	WY	5	C	UR	34,820.00	11.243	21.79	33.033	0.20	8,776	4.50	27.12
4	CYPRUS 20 MILE	17	CO	107	S	UR	20,280.00	45.070	21.69	66.760	0.50	11,258	10.40	9.60
5	OXBOW CARBON	17	CO	51	S	UR	11,814.00	40.782	22.93	63.712	0.43	11,860	9.30	8.76
6														
7														
8														
9														
10														

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 2005
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: September 19, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL-WEST E	17	CO	51	C	18,370.00	13.250	-	13.250	-	13.250	0.028	16.536
2	CYPRUS 20 MILE	17	CO	107	C	39,804.00	14.940	-	14.940	-	14.940	-0.108	18.108
3	POWDER RIVER BAS	19	WY	5	C	34,820.00	8.000	-	8.000	-	8.000	-0.031	11.243
4	CYPRUS 20 MILE	17	CO	107	S	20,280.00	42.150	-	42.150	-	42.150	-0.342	45.070
5	OXBOW CARBON	17	CO	51	S	11,814.00	37.000	-	37.000	-	37.000	0.506	40.782
6													
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2005
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: September 19, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL-WEST EI	17 CO	51 West Elk Mine	UR	18,370.00	16.536	-	22.930	-	-	-	-	-	-	22.930	39.466
2	CYPRUS 20 MILE	17 CO	107 Foidel Creek Mine	UR	39,804.00	18.108	-	21.690	-	-	-	-	-	-	21.690	39.798
3	POWDER RIVER BAS	19 WY	5 NAACO Junction, 1	UR	34,820.00	11.243	-	21.790	-	-	-	-	-	-	21.790	33.033
4	CYPRUS 20 MILE	17 CO	107 Foidel Creek Mine	UR	20,280.00	45.070	-	21.690	-	-	-	-	-	-	21.690	66.760
5	OXBOW CARBON	17 CO	51 Somerset Co.	UR	11,814.00	40.782	-	22.930	-	-	-	-	-	-	22.930	63.712
6																
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 19, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 22, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Monthly Receipts										
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: JULY Year: 2005
2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 22, 2005

Line No.	Plant Name (a)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price amount (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal charges (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
----------	-------------------	----------------------	--------------------------	----------------------	-----------------	----------------------	---	-------------------------------	-------------------------	---------------------------	------------------------------	-----------------------------------	---	---	--	----------------------------------	------------------------------------

1 No Monthly Receipts
2
3
4
5
6
7
8
9

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 2. Reporting Company: Gulf Power Company (850)- 444-6332
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 22, 2005

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT ENERGY	19 WY 005	C	UR	330,884.40	8.058	20.570	28.63	0.43	8,691	5.24	27.92
2	KENNECOTT ENERGY	19 WY 005	C	UR	19,463.78	9.426	20.720	30.15	0.31	8,903	5.44	25.55
3	KENNECOTT ENERGY	19 WY 005	C	UR	147,982.50	9.821	20.620	30.44	0.22	8,875	5.24	25.86
4	ARCH COAL SALES	19 WY 005	C	UR	374,072.34	8.433	20.610	29.04	0.29	8,833	5.32	26.58
5	FOUNDATION COAL	19 WY 005	S	UR	102,605.02	7.869	20.540	28.41	0.31	8,455	4.74	29.53
6	POWDER RIVER BASIN	19 WY 005	C	UR	544,851.25	9.992	20.650	30.64	0.22	8,770	4.55	27.30
7	BUCKSKIN MINING	19 WY 005	C	UR	78,270.37	7.627	20.720	28.35	0.28	8,367	4.83	29.76
8												
9												
10												
11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
 (use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 2005

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 22, 2005

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERGY	19 WY 005	C	330,884.40	6.110	-	6.110	-	6.110	-0.006	8.058
2	KENNECOTT ENERGY	19 WY 005	C	19,463.78	7.050	-	7.050	-	7.050	0.083	9.426
3	KENNECOTT ENERGY	19 WY 005	C	147,982.50	7.500	-	7.500	-	7.500	0.064	9.821
4	ARCH COAL SALES	19 WY 005	C	374,072.34	6.350	-	6.350	-	6.350	0.024	8.433
5	FOUNDATION COAL	19 WY 005	S	102,605.02	5.750	-	5.750	-	5.750	0.038	7.869
6	POWDER RIVER BASIN	19 WY 005	C	544,851.25	8.000	-	8.000	-	8.000	-0.027	9.992
7	BUCKSKIN MINING	19 WY 005	C	78,270.37	5.800	-	5.800	-	5.800	-0.023	7.627
8											
9											
10											
11											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2005

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 22, 2005

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	KENNECOTT ENERGY	19 WY	005 Campbell Co. Wy	UR	330,884.40	8.058	-	20.570	-	-	-	-	-	-	20.570	28.628
2	KENNECOTT ENERGY	19 WY	005 Campbell Co. Wy	UR	19,463.78	9.426	-	20.720	-	-	-	-	-	-	20.720	30.146
3	KENNECOTT ENERGY	19 WY	005 Campbell Co. Wy	UR	147,982.50	9.821	-	20.620	-	-	-	-	-	-	20.620	30.441
4	ARCH COAL SALES	19 WY	005 Campbell Co. Wy	UR	374,072.34	8.433	-	20.610	-	-	-	-	-	-	20.610	29.043
5	FOUNDATION COAL	19 WY	005 Campbell Co. Wy	UR	102,605.02	7.869	-	20.540	-	-	-	-	-	-	20.540	28.409
6	POWDER RIVER BASIN	19 WY	005 Campbell Co. Wy	UR	544,851.25	9.992	-	20.650	-	-	-	-	-	-	20.650	30.642
7	BUCKSKIN MINING	19 WY	005 Campbell Co. Wy	UR	78,270.37	7.627	-	20.720	-	-	-	-	-	-	20.720	28.347
8																
9																
10																
11																

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)