BEFORE THE PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Progress D Energy Florida, Inc.

DOCKET NO. 050078-EI ORDER NO. PSC-05-0945-S-EI ISSUED: September 28, 2005

The following Commissioners participated in the disposition of this matter:

BRAULIO L. BAEZ, Chairman J. TERRY DEASON RUDOLPH "RUDY" BRADLEY LISA POLAK EDGAR

ORDER APPROVING STIPULATION AND SETTLEMENT

BY THE COMMISSION:

BACKGROUND

On April 29, 2005, Progress Energy Florida, Inc. (PEF) filed a petition for approval of a permanent increase in rates and charges sufficient to generate additional total annual revenues of \$205,556,000 beginning January 1, 2006. In support of its petition, PEF filed new rate schedules, testimony, Minimum Filing Requirements (MFRs), a Nuclear Decommissioning Study, Fossil Dismantlement Study, and Depreciation Study. By Order No. PSC-05-0694-PCO-EI, issued June 24, 2005, we suspended PEF's proposed new rate schedules to allow our staff and intervenors sufficient time to adequately and thoroughly examine the basis for the proposed new rates.

As part of this proceeding, we conducted service hearings at the following locations in PEF's service territory: Ocala, St. Petersburg, Clearwater, and Tallahassee. A formal administrative hearing was scheduled for September 7 - 16, 2005. The Office of Public Counsel (OPC), AARP, the Florida Industrial Power Users Group (FIPUG), White Springs Agricultural Chemicals, Inc. (WS), the Florida Retail Federation (FRF), Commercial Group (CG), Buddy L. Hansen and the Sugarmill Woods Civic Association, Inc. (SMW), and the Florida Attorney General (AG) were granted intervenor status.

On September 1, the parties filed a joint motion for approval of a Stipulation and Settlement Agreement (Stipulation)¹, between all parties to resolve all matters in this proceeding. Our staff reviewed the Stipulation and Settlement thoroughly, and provided its analysis to us at the start of our technical hearing on September 7, after which time this Commission rendered its vote on the matter.

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¹ The Stipulation and Settlement is attached hereto as Attachment A and is incorporated herein by reference.

By this Order, we approve the Stipulation. Jurisdiction over these matters is vested in this Commission by various provisions of Chapter 366, Florida Statutes, including Sections 366.04, 366.05, and 366.06, Florida Statutes.

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STIPULATION AND SETTLEMENT

The major elements contained in the Stipulation are as follows:

- The Stipulation is effective for a term of four years the first billing cycle in January 2006 (implementation date) through the last billing cycle in December 2009; however, PEF may extend the term of the Stipulation through the last billing cycle of June 2010, upon written notice to the parties to the Stipulation and to the Commission, on or before March 1, 2009. (Paragraph 1)
- Except as otherwise provided in the Stipulation, PEF will continue its existing base rates in effect for the term of the Stipulation. (Paragraph 2)
- The billing demand credits for interruptible and curtailable customers currently receiving service under PEF's IS-1, IST-1, CS-1 and CST-1 rate schedules, as modified herein, will remain in effect for the term of the Stipulation; however, these rate schedules will continue to be closed to new customers, as defined in the stipulation approved by the Commission in Docket No. 950645-EI. (Paragraph 3)
- No party will petition for a change in PEF's base rates and charges to take effect prior to the minimum term of the Stipulation and Settlement, and, except as provided for in the Stipulation and Settlement, PEF will not petition for any new surcharges to recover costs that traditionally would be, or are presently, recovered through base rates. (Paragraph 4)
- A revenue sharing plan similar to the one contained in PEF's currently operative rate settlement will be implemented through the term of the Stipulation. Retail base rate revenues between specified sharing threshold amounts and revenue caps will be shared as follows: PEF's shareholders will receive a 1/3 share, and PEF's retail customers will receive a 2/3 share. Retail base rate revenues above the specified revenue caps will be refunded to retail customers on an annual basis. (Paragraphs 5 and 6)
- If PEF's retail base rate earnings fall below a 10% ROE as reported on a Commissionadjusted or pro-forma basis on a PEF monthly earnings surveillance report during the term of the Stipulation, PEF may petition to amend its base rates, and parties to the Stipulation are not precluded from participating in such a proceeding. This provision does not limit PEF from any recovery of costs otherwise contemplated by the Stipulation. (Paragraph 7)
- PEF will be permitted clause recovery of incremental costs associated with establishment of a Regional Transmission Organization or costs arising from an order of this Commission or the Federal Energy Regulatory Commission addressing any alternative

configuration or structure to address independent transmission system governance or operation. The parties to the Stipulation may participate in any proceeding relating to the recovery of costs contemplated in this provision for the purpose of challenging the reasonableness and prudency of such costs. (Paragraph 9)

- PEF will continue collecting its storm reserve deficiency as provided in Order No. PSC-• 05-0748-FOF-EI; however, PEF reserves the right to petition the Commission for approval to either: (a) securitize (1) any or all of its storm reserve deficiency as set forth in Order PSC-05-0748-FOF-EI, or (2) an amount necessary to replenish PEF's reserves for non-catastrophic storms, or both; or (b) increase its base rates or to impose a separate charge to collect and accrue reserves for non-catastrophic storms without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings. Those Parties who have filed notices of appeal of Order No. PSC-05-0748-FOF-EI will withdraw their appeals. In the event PEF collects any remaining storm deficiency or collects and accrues for future non-catastrophic storm events pursuant to Section 366.8260, Florida Statutes, the parties agree to negotiate in good faith for an optional tariff rider whereby a class of demand-metered customers may pay its pro rata share of any remaining uncollected 2004 storm cost deficiency as established in Commission Order PSC-05-0748-FOF-EI through a charge over a period of no more than two years. (Paragraph 10)
- PEF will continue to suspend accruals to its reserve for nuclear decommissioning and fossil dismantlement, and shall apply the depreciation rates consistent with those in PEF's Depreciation Study, as modified by Exhibit 2, attached to the Stipulation. (Paragraph 11)
- Beginning on the commercial in-service date of Hines Unit 4, PEF will further increase its base rates to recover the full revenue requirements of the installed cost of Hines Unit 4 and the unit's non-fuel operating expenses. PEF will recover annually through the Fuel and Purchased Power Cost Recovery Clause (Fuel Clause) the 2006 full revenue requirements of the installed cost of Hines Unit 2, excluding the unit's non-fuel Operations and Maintenance (O&M) expenses. Upon the commercial in-service date of Hines Unit 4, PEF will transfer the recovery of Hines Unit 2's 2006 full revenue requirements, excluding the unit's non-fuel O&M expenses, from the fuel cost recovery clause to base rates by decreasing PEF's fuel charges and increasing its base rates accordingly. (Paragraph 12)
- PEF will be authorized to accelerate the amortization of the regulatory assets for FAS 109 Deferred Tax Benefits Previously Flowed Through, Unamortized Loss on Reacquired Debt, and Interest on Income Tax Deficiency over the term of the Stipulation. PEF's adjusted equity ratio will be capped at 57.83%. (Paragraph 13)
- PEF will continue to operate without an authorized return on equity (ROE) range for the purpose of addressing earnings levels, and the Stipulation's sharing mechanism will be the mechanism to address earnings levels. However, for purposes other than reporting or

assessing earnings (such as cost recovery clauses or AFUDC), PEF will use 11.75% as its ROE, and the annual AFUDC rate will be 8.848%. (Paragraph 14)

- PEF will continue to collect its post-September 11, 2001, incremental security costs through the Capacity Cost Recovery Clause, and PEF's carrying costs of fuel inventory in transit and fuel procurement O&M costs will be collected through the fuel recovery clause. (Paragraph 16)
- New capital costs for expenditures recovered through the Environmental Cost Recovery Clause will be allocated, for the purpose of clause recovery, consistent with PEF's current cost of service methodology. (Paragraph 18)
- PEF will continue to focus on its customer service and reliability consistent with Commission standards and good utility practice. (Paragraph 19)

Most of the terms of the Stipulation and Settlement appear to be self-explanatory. Still, we believe that several provisions merit comment or clarification so that as full an understanding of the parties' intent can be reflected in this Order before the Stipulation is implemented. Based on the parties' discussions with our staff and discussions during our September 7 vote to approve the Stipulation, we understand that the parties agree with the clarifications discussed below.

Paragraphs 2 and 15

Under Paragraphs 2 and 15, Exhibit 1 to the Stipulation sets forth a number of changes to PEF's cost of service and rate design matters. Notably, the Stipulation provides for increases to the lighting services schedule, both for the fixture and maintenance charges for most of the fixture types as well as an increase in the charge for many of the poles. The other notable charge is the addition of a late payment charge, which provides that late payments shall be assessed either \$5 or 1.5%, whichever is greater. In all, the changes listed on Exhibit 1 will generate an additional \$15 million in revenue per year, which will be subject to the revenue sharing, but which will not adjust the sharing threshold as addressed in Paragraph 6 of the Stipulation.

Paragraphs 5 and 6

Paragraph 5 describes and defines the revenue sharing plan agreed to by the parties. Subpart (c) of this paragraph states that the revenue sharing plan and the corresponding revenue sharing thresholds and revenue caps are intended to relate only to retail base rate revenues based on PEF's current structure and regulatory framework. Further, subpart (c) indicates that incremental revenues attributable to a business combination or acquisition involving PEF, its parent, or its affiliates will be excluded in determining retail base rate revenues for purposes of the revenue sharing plan. The parties clarified that in the event that a portion of PEF's system is sold or municipalized, appropriate adjustments would be made to account for the associated revenue reduction before application of PEF's annual average growth rate upon which the revenue sharing thresholds and revenue cap are calculated. Also, in the event new customers or part of a system is added to PEF, those revenues and customers would be excluded from revenue

sharing. We note that the rolling ten-year average growth rate in retail kWh sales rate embodied in this provision is based on PEF-specific information as opposed to statewide information, and that the growth rate has been adjusted to account for the sale of PEF's Winter Park system.

Paragraph 10

Paragraph 10 of the Stipulation addresses storm cost recovery, in the context of the recovery mechanism approved by Order No. PSC-05-0748-FOF-EI, issued July 14, in Docket No. 041272-EI, and with regard to securitization of storm costs pursuant to Section 366.8260, Florida Statutes. The Stipulation makes a distinction between "catastrophic" and "non-catastrophic" storms; however, we note that neither the Order nor the statute draws this distinction. The parties clarified that the intent of this section was to preserve PEF's option of seeking securitization or to seek a surcharge recovery, in the event of any storm that would cause depletion of PEF's storm reserve. PEF acknowledges that recovery for storm costs under either mechanism must necessarily be subject to the provisions of the applicable rules and statutes; nor does the Stipulation seek to change PEF's current practice or change the Commission's current policy concerning what constitutes an appropriate charge to PEF's storm reserve.

If PEF elects to seek recovery of storm-related costs pursuant to Section 366.08260, Florida Statutes, the total cost subject to recovery would be allocated to customer classes pursuant to that Statute. Subsection 10(c) of the Stipulation, however, provides that PEF may request approval of a tariff to allow a class of demand-metered customers to pay their pro rata share of costs prior to securitization over a period not to exceed two years. This contemplates that demand-metered customers would "opt-out" of the securitization costs, while the balance of funds would be sought through a securitized bond issuance and the total costs, including the cost of securitization, would be allocated to all other classes of customers. The language of the Stipulation appears to limit this shortened recovery period to only those costs that were identified in Order No. PSC-05-0748-FOF-EI. However, based on our staff's discussions with the parties, it has been clarified that the alternative recovery schedule would apply to the total storm related dollars allocated to that class, which would otherwise be sought in a securitization request. The parties further clarified that the intent of this Subsection is that it apply to the entire class of demand-metered customers. PEF noted however that in the event it moves forward with a petition for securitization or for an additional storm-related surcharge, it would be willing to work with individual customers and look for reasonable alternatives. We note that this Commission retains its authority to review any tariff which may be filed in conjunction with Subsection 10(c), to ensure it comports with all rule, statutory, and public interest requirements.

Paragraph 12

Paragraph 12 addresses base rate and clause recovery for costs associated with PEF's Hines 2 and Hines 4 units. With respect to Hines Unit 4, the parties clarified that the calculation of the costs that would be included in base rates would be based on the first 12 months of revenue requirements and would include half a year of depreciation. Further, with regard to the calculation of these costs, an overall (rather than incremental) cost of capital will be used, which would include components such as deferred taxes. We also note that this Commission retains its

ability to review the installed costs of Hines Unit 4 for reasonableness and prudency in a future filing.

Paragraphs 16 and 17

Paragraph 16 provides that PEF will continue to collect its post-September 11, 2001, incremental security costs through the Capacity Cost Recovery Clause, and PEF's carrying costs of fuel inventory in transit and fuel procurement O&M costs will be collected through the fuel recovery clause. Paragraph 17 provides that Commission approval of the Stipulation constitutes approval of PEF's MFRs (for regulatory reporting purposes and for establishing baseline costs in PEF's next base rate proceeding, not for the purposes of passing upon the accuracy of the MFRs). The parties clarified that \$3.28 million of incremental security costs that is reflected in the MFRs for recovery through base rates will actually be recovered through the Capacity Cost Recovery Clause on a going-forward basis. The parties further clarified that the fuel procurement O&M costs to be recovered through the Fuel Clause as referenced in Paragraph 16 are only those fuel procurement O&M costs associated with coal procurement, and not other types of fuel.

Paragraph 19

PEF's last rate case, Docket No. 000824-EI, was resolved by the approval of a joint stipulation in Order No. PSC-02-0655-AS-EI, issued May 14, 2002. That stipulation provided that in the event PEF did not achieve a 20 percent improvement in System Average Interruption Duration Index (SAIDI) during 2004 and 2005, the utility would refund \$3 million for both years in equal amounts to the ten percent of PEF's customers served by PEF's worst performing distribution feeder lines. At the September 7 hearing, we clarified that the parties were not contesting PEF's performance for 2004. However, consistent with Order No. PSC-02-0655-AS-EI, the performance requirement still exists for 2005, and will continue in effect through 2005 with the same refund provisions should PEF fail to achieve the SAIDI performance target for 2005.

FINDINGS

Upon review and consideration, we find that the Stipulation provides a reasonable resolution of the issues in this proceeding with respect to PEF's rates and charges and its depreciation rates and capital recovery schedules. The Stipulation and Settlement appears to provide PEF's customers with a degree of stability and predictability with respect to their electricity rates while allowing PEF to maintain the financial strength to make investments necessary to provide customers with safe and reliable power. In addition, we recognize that the Stipulation reflects the agreement of a broad range of interests: PEF, OPC, the Attorney General, and residential, commercial, and industrial customers of PEF.

In conclusion, we find that the Stipulation establishes rates that are fair, just, and reasonable, and that approval of the Stipulation is in the public interest. Therefore, we approve the Stipulation. As with any settlement we approve, nothing in our approval of this Stipulation

diminishes this Commission's ongoing authority and obligation to ensure fair, just, and reasonable rates. Nonetheless, this Commission has a long history of encouraging settlements, giving great weight and deference to settlements, and enforcing them in the spirit in which they were reached by the parties.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the Stipulation and Settlement Agreement and exhibits, filed September 1, 2005, which is attached hereto as Attachment A and incorporated herein by reference, is approved. It is further

ORDERED that PEF shall file, for administrative approval, revised tariff sheets to reflect the terms of the Stipulation. It is further

ORDERED that Docket No. 050078-EI shall be closed.

By ORDER of the Florida Public Service Commission this 28th day of September, 2005.

BLANCA S. BAYÓ, Director Division of the Commission Clerk and Administrative Services

(SEAL)

JSB

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of the Commission Clerk and Administrative Services, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Director, Division of the Commission Clerk and Administrative Services and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase of Progress Energy Florida, Inc.

Docket No. 050078-EI

STIPULATION AND SETTLEMENT AGREEMENT

WHEREAS, pursuant to its April 29, 2005 filing, Progress Energy Florida, Inc. ("PEF" or the "Company"), has petitioned the Florida Public Service Commission (the "Commission") for an increase in base rates and other related relief;

WHEREAS, the Company, the Office of Public Counsel ("OPC"), the Attorney General of the State of Florida ("AG"), the Florida Industrial Power Users Group ("FIPUG"), the Florida Retail Federation ("FRF"), the AARP, Sugarmill Woods Civic Association, Inc. ("Sugarmill"), Buddy L. Hansen ("Hansen"), White Springs Agricultural Chemicals, Inc. ("White Springs") and the Commercial Group ("CG") (unless the context clearly requires otherwise, the term Party or Parties means a signatory to this Agreement), have entered into this Stipulation and Settlement Agreement (the "Agreement") for the purpose of reaching an informal resolution of all outstanding issues in Docket No. 050078-EI pending before the Commission and as more fully set forth below;

WHEREAS, PEF and the Parties to this Agreement recognize that this is a period of unprecedented world energy prices and that this Agreement will mitigate the impact of high energy prices;

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WHEREAS, PEF has provided minimum filing requirements ("MFRs") as required by the Commission, which have been thoroughly reviewed by the Commission Staff and the Parties to this proceeding;

WHEREAS, PEF has filed comprehensive testimony in support of and detailing its MFRs;

WHEREAS, the Company has filed comprehensive Depreciation, Fossil Dismantlement and Nuclear Decommissioning Funding Studies in this docket in accordance with Commission rules;

WHEREAS, the Parties and the Commission Staff have conducted extensive discovery on the Company's MFRs, testimony and Depreciation, Fossil Dismantlement and Nuclear Decommissioning Funding Studies;

WHEREAS, the discovery conducted has included the production of and opportunity to inspect tens of thousands of pages of documents and information regarding PEF's costs and operations;

WHEREAS, the Parties to this Agreement have undertaken to resolve the issues raised in these proceedings so as to maintain a degree of stability in PEF's base rates and charges, and to provide incentives to PEF to continue to promote efficiency through the terms of this Agreement;

WHEREAS, PEF is currently operating under a stipulation and settlement agreement agreed to by the OPC and other parties, and approved by the Commission in Order No. PSC-02-0655-AS-EI in 2002;

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WHEREAS, that agreement provided for a cumulative reduction of \$500 million in PEF's revenues and included a revenue sharing plan that has resulted in refunds to customers in excess of \$50 million;

WHEREAS, the Company must make substantial investments in the construction of new electric generation and other infrastructure for the foreseeable future in order to continue to provide safe and reliable power to meet the growing needs of customers in the state of Florida; and

WHEREAS, continuing the preservation of the benefits of the 2002 \$125 million annual base rate reduction, the revenue sharing plan under this Agreement, and the other provisions in this Agreement, including those addressing the recovery of costs associated with the Company's electric generating power plants will further be beneficial to retail customers;

NOW, THEREFORE, in consideration of the foregoing and the covenants contained herein, the Parties hereby agree and stipulate as follows:

1. Upon approval and final order of the Commission, this Agreement will become effective with the first billing cycle in January of 2006 (the "Implementation Date"), and continue through the last billing cycle in December of 2009; provided, however, that PEF may, at its sole option, extend the term of this Agreement through the last billing cycle of June 2010 upon written notice to the Parties to this Agreement and to the Commission on or before March 1, 2009.

2. PEF will continue its existing base rates in effect for the term of this Agreement, without any change in such base rates except as otherwise provided for in this Agreement. All other cost of service and rate design changes will be determined in

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accordance with Section 15 of this Agreement. PEF will begin applying the base rate charges required by this Agreement on the Implementation Date.

3. The billing demand credits for Interruptible and Curtailable customers currently receiving service under PEF's IS-1, IST-1, CS-1 and CST-1 rate schedules, as modified herein, shall remain in effect for the term of this Agreement, and thereafter until these rate schedules are reviewed in a general rate case; provided, however, that these rate schedules shall continue to be closed to new customers, as defined in the stipulation approved by the Commission in Docket No. 950645-EI.

4. No Party to this Agreement will request, support, or seek to impose a change in the application of any provision hereof. OPC, AG, FIPUG, FRF, AARP, Sugarmill, Hansen, White Springs, and CG will neither seek nor support any reduction in PEF's base rates and charges, including interim rate decreases, that would take effect prior to the first billing cycle for January 2010 (or prior to the first billing cycle for July 2010, if PEF elects to extend this Agreement pursuant to Section 1), unless such reduction is requested by PEF. PEF may not petition for an increase in base rates and charges that would take effect prior to the first billing cycle for July 2010, if PEF elects to extend this first billing cycle for January 2010 (or that would take effect prior to the first billing cycle for July 2010, if PEF elects to extend this Agreement pursuant to Section 1), unless such reduction is requested by PEF. PEF may not petition for an increase in base rates and charges that would take effect prior to the first billing cycle for July 2010, if PEF elects to extend this Agreement pursuant to Section 1), except as otherwise provided for in Sections 7 and 10 of this Agreement. During the term of this Agreement, except as otherwise provided for in this Agreement, or except for unforeseen extraordinary costs imposed by government agencies relating to safety or matters of national security, PEF will not petition for any new surcharges, on an interim or permanent basis, to recover costs that are of a type

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that traditionally and historically would be, or are presently, recovered through base rates.

5. During the term of this Agreement, revenues that are above the levels stated in this Agreement will be shared between PEF and its retail electric utility customers as set forth in Section 6 below -- it being expressly understood and agreed that the mechanism for revenue sharing herein established is not intended to be a vehicle for a "rate case" type inquiry concerning expenses, investment, and financial results of operations.

6. Revenue Sharing Incentive Plan – Commencing on the Implementation Date and through the last billing cycle in December of 2009 (or through the last billing cycle in June 2010, if PEF elects to extend this Agreement pursuant to Section 1), PEF will be under a Revenue Sharing Incentive Plan (the "Plan") as set forth below.

a. Revenue Cap -- Under the Plan, all retail base rate revenues above the retail base rate revenue cap, as set forth below, will be refunded to retail customers on an annual basis. The retail base rate revenue cap for 2006 will be \$1,549 million. For each succeeding calendar year during the term of this Agreement, the succeeding calendar year retail base rate revenue sharing cap amounts shall be established by increasing the prior year's cap by the average annual growth rate in retail kWh sales for the ten calendar year period ending December 31 of the preceding year multiplied by the prior year's retail base rate revenue sharing cap.

b. Sharing Threshold -- Retail base rate revenues between the sharing threshold amount and the retail base rate revenue cap will be divided into two shares on a 1/3, 2/3 basis. PEF's shareholders shall receive the 1/3 share. The 2/3 share will be refunded to retail customers. The retail base rate revenue sharing threshold for 2006

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will be \$1,499 million in retail base rate revenues. For each succeeding calendar year during the term of this Agreement, the succeeding calendar year retail base rate revenue sharing threshold amounts shall be established by increasing the prior year's threshold by the average annual growth rate in retail kWh sales for the ten calendar year period ending December 31 of the preceding year multiplied by the prior year's retail base rate revenue sharing threshold.

c. Revenue Exclusions -- The Plan and the corresponding revenue sharing thresholds and revenue caps are intended to relate only to retail base rate revenues of PEF based on its current structure and regulatory framework. Incremental base rate revenues attributable to any business combination or acquisition involving PEF, its parent, or its affiliates, whether inside or outside the state of Florida, or revenues from any clause, surcharge or other recovery mechanism other than retail base rates, shall be excluded in determining retail base rate revenues for purposes of revenue sharing under this Agreement.

d. The retail base rate revenue cap and sharing threshold are subject to further modification in accordance with Sections 4, 10 and 12 of this Agreement. After any such modification, the revenue sharing cap and threshold will increase annually as set forth in this Section 6.

e. Calculation of sharing threshold and revenue cap for partial calendar years – In the event that this Agreement is terminated other than at the end of a calendar year, the sharing threshold and revenue cap for the partial calendar year shall be determined at the end of that calendar year by (i) dividing the retail kWh sales during the partial calendar year by the retail kWh for the full calendar year, and (ii) applying the

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resulting fraction to the sharing threshold and revenue cap for the full calendar year that would have been calculated as set forth in Sections 6(a) and 6(b) above.

f. Calculation of annual average growth rate – For purposes of Section 6, the average annual growth rate shall be calculated by summing the percentage change in retail kWh sales for each year in the relevant ten year period and dividing by 10.

7. If PEF's retail base rate earnings fall below a 10% return on equity as reported on a Commission adjusted or pro-forma basis on a PEF monthly earnings surveillance report during the term of the Agreement, PEF may petition the Commission to amend its base rates notwithstanding the provisions of Section 4, either as a general rate proceeding or as a limited proceeding under Section 366.076, F.S. The Parties to this Agreement are not precluded from participating in such a proceeding, and, in the event PEF petitions to initiate a limited proceeding under this Section, any Party may petition to initiate any proceeding otherwise permitted by Florida law. This Agreement shall terminate upon the effective date of any Final Order issued in such proceeding that changes PEF's base rates under this Section. This Section shall not be construed to bar or limit PEF from any recovery of costs otherwise contemplated by this Agreement.

8. All revenue sharing refunds will be paid with interest at the 30-day commercial paper rate as specified in Rule 25-6.109, F.A.C., to retail customers of record during the last three months of each applicable refund period based on their proportionate share of base rate revenues for the refund period. For purposes of calculating interest only, it will be assumed that revenues to be refunded were collected evenly throughout the preceding refund period at the rate of one-twelfth per month. All refunds with interest will be in the form of a credit on the customers' bills beginning with

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the first day of the first billing cycle of the third month after the end of the applicable refund period. Refunds to former customers will be completed as expeditiously as reasonably possible.

9. PEF will be permitted clause recovery of prudently incurred incremental costs associated with the establishment of a Regional Transmission Organization or any other costs arising from an order of the Commission or the Federal Energy Regulatory Commission addressing any alternative configuration or structure to address independent transmission system governance or operation. Any Party to this Agreement may participate in any proceeding relating to the recovery of costs contemplated in this Section for the purpose of challenging the reasonableness and prudence of such costs, but not for the purpose of challenging PEF's right to clause recovery of such costs.

10. a. Storm Cost Recovery. PEF will continue collecting its storm reserve deficiency in the amount and through the mechanism established in Commission Order PSC-05-0748-FOF-EI, except as otherwise may be provided in Section 10.b. Those Parties who have filed notices of appeal or notices of joinder in appeals of Commission Order No. PSC-05-0748-FOF-EI shall, upon this Agreement becoming fully effective as provided for herein, withdraw their notices of appeal or notices of joinder in appeals. Nothing in this Agreement shall preclude PEF from petitioning the Commission to seek recovery of costs associated with any catastrophic storms without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings. The Parties expressly agree that any proceeding to recover costs associated with any catastrophic for a "rate case" type inquiry

ATTACHMENT A

concerning the expenses, investment, or financial results of operations of the Company and shall not apply any form of earnings test or measure or consider previous or current base rate earnings.

b. PEF reserves the right to petition the Commission for approval to either: (a) securitize (1) any or all of its storm reserve deficiency as set forth in Commission Order PSC-05-0748-FOF-EI, or (2) an amount necessary to replenish PEF's reserves for non-catastrophic storms, pursuant to Section 366.8260, F.S. (2005). or both; or (b) increase its base rates or to impose a separate charge to collect and accrue reserves for non-catastrophic storms without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings. The Parties reserve the right to participate in any such proceeding under Section 10.b before the Commission and to challenge the reserve amount requested by PEF. The Parties expressly agree that any proceeding under Section 10.b shall be limited to the issue of the appropriateness of securitization or the appropriate amount of the Company's noncatastrophic storm reserve accrual without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings, and shall not be a vehicle for a "rate case" type inquiry concerning the expenses, investment, or financial results of operations of the Company. In the event the Commission grants a base rate increase under this Section, such amounts shall be added to the revenue sharing threshold and cap set forth in Section 6 of this Agreement.

c. In the event PEF collects any remaining storm deficiency or collects and accrues for future non-catastrophic storm events pursuant to Section 366.8260, F.S. (2005), the Parties agree to negotiate in good faith for an optional tariff rider

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whereby a class of demand-metered customers may pay its pro rata share of any remaining uncollected 2004 storm cost deficiency as established in Commission Order PSC-05-0748-FOF-EI through a charge over a period of no more than 2 years. If the Parties are able to agree upon such a tariff, PEF agrees to file the tariff for Commission approval and the Parties agree to support the tariff in proceedings before the Commission. If, however, the Commission does not approve the tariff or only approves it with modifications or conditions that are unacceptable to PEF in its reasonable judgment, then PEF shall not be required to put the tariff into effect. Within thirty days of any such denial or modification, the Parties agree to negotiate in good faith a revised tariff and if an agreement is reached to reapply for Commission approval. Revenues collected pursuant to Section 366.8260, F.S. (2005), pursuant to a tariff rider for demand-metered customers or otherwise under this Section 10.c will not be considered in the determination of revenue sharing in Section 6 of this Agreement. In the event PEF does not collect any remaining storm deficiency or does not collect and accrue reserves for future non-catastrophic storm events pursuant to Section 366.8260, F.S. (2005), then PEF shall continue to collect any remaining storm reserve deficiency through the mechanism established in Commission Order PSC-05-0748-FOF-EI and will collect and accrue reserves for future non-catastrophic storms as may be determined by the Commission irrespective of previous or current base rate earnings under Section 10.b(b).

11. Nuclear Decommissioning, Fossil Dismantlement and Depreciation Studies.

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a. Beginning with the Implementation Date through the last billing cycle in December of 2009 (or through the last billing cycle in June 2010, if PEF elects to extend this Agreement pursuant to Section 1), PEF:

(1) will suspend accruals to its reserve for nuclear decommissioning, based on its filed Nuclear Decommissioning Study;

(2) will continue to suspend accruals to fossil dismantlement and will withdraw the Fossil Dismantlement Study PEF filed in this docket; and

(3) shall apply the depreciation rates consistent with those set forth in the Depreciation Study that PEF filed in this docket as modified by Exhibit 2 to this Agreement.

b. Approval of this Agreement by the Commission shall constitute approval of the Company's Nuclear Decommissioning and Depreciation Studies. PEF shall file with the Commission updated Nuclear Decommissioning, Fossil Dismantlement and Depreciation Studies on or before July 31, 2009 (or on or before December 31, 2009, if PEF elects to extend this Agreement pursuant to Section 1).

12. a. Beginning on the commercial in-service date of Hines Unit 4, for which the Commission has previously granted a need determination in Order PSC-04-1168-FOF-EI, PEF will further increase its base rates to recover the full revenue requirements of (a) the installed cost of Hines Unit 4 subject to the limitations of Rule 25-22.082(15), F.A.C., and (b) the unit's non-fuel operating expenses. The revenue requirements of the unit will be calculated using an 11.75% ROE and the capital structure as set forth in the test year 2006 MFR Schedule D-1a filed by PEF in Docket No. 050078-EI. Such base rate increase shall be established by the application of a uniform percentage

ATTACHMENT A

increase to the demand and energy charges of the Company's base rates including delivery voltage credits, demand credits, power factor adjustment and premium distribution service, and using billing determinants as filed by PEF in Docket No. 050078-EI, and set forth in Exhibit 1, Attachment C to this Agreement. Beginning on the commercial in-service date of Hines Unit 4, such amounts shall be added to the revenue sharing threshold and cap set forth in Section 6 of this Agreement.

b. Effective on the Implementation Date of this Agreement and until the commercial in-service date of Hines Unit 4 (the "Fuel Clause Recovery Period"), PEF will recover annually through the fuel cost recovery clause the 2006 full revenue requirements of the installed cost of Hines Unit 2, excluding the unit's non-fuel O&M expenses. During the Fuel Clause Recovery Period, the installed cost of Hines Unit 2 and corresponding depreciation accounts will be excluded from rate base for surveillance reporting purposes. Upon the commercial in-service date of Hines Unit 4, PEF will transfer the recovery of Hines Unit 2's 2006 full revenue requirements, excluding the unit's non-fuel O&M expenses, from the fuel cost recovery clause to base rates by decreasing PEF's fuel charges and increasing its base rates accordingly. The calculation of Hines Unit 2's revenue requirements for base rate recovery purposes will be calculated using an 11.75% ROE and the capital structure as set forth in the test vear 2006 MFR Schedule D-1a filed by PEF in Docket No. 050078-EI. Such base rate increase shall be established by the application of a uniform percentage increase to the demand and energy charges of the Company's base rates including voltage credits, demand credits, power factor adjustment and premium distribution service, and using billing determinants as filed by PEF in Docket No. 050078-EI, and as included in Exhibit

ATTACHMENT A

1, Attachment C to this Agreement. Beginning on the commercial in-service date of Hines Unit 4, such amounts shall be added to the revenue sharing threshold and cap set forth in Section 6 of this Agreement.

13. PEF will be authorized, at its discretion, to accelerate the amortization of the regulatory assets for FAS 109 Deferred Tax Benefits Previously Flowed Through, Unamortized Loss on Reacquired Debt, and Interest on Income Tax Deficiency over the term of this Agreement. PEF will be authorized to make a new specific adjustment to its common equity balance for the purposes of calculation of the capitalization ratios used for surveillance reporting pursuant to Rule 25-6.1352, F.A.C and pass-through clauses. The calculation of this adjustment will be based on the methodology employed by Standard and Poor's Ratings Service ("S&P") in its determination of imputed off balance sheet obligations related to future capacity payments to gualifying facilities and other entities under long-term purchase power agreements. The amount of the adjustment to common equity will fluctuate over time with changes in the amount of future purchase power obligations. The Parties agree that the common equity adjustment set forth in this Section is unique to the specific circumstances of PEF, as it relates to this Agreement, and the treatment of PEF's common equity in this Section shall not constitute binding Commission precedent in any future proceeding. PEF's adjusted equity ratio will be capped at 57.83%. The adjusted equity ratio will equal common equity divided by the sum of common equity, off balance sheet obligations, preferred equity, and debt (long-term and short-term).

14. Effective on the Implementation Date, PEF will not have an authorized return on equity range for the purpose of addressing earnings levels, and the revenue

13 -

ORDER NO. PSC-05-0945-S-EI DOCKET NO. 050078-EI PAGE 22

sharing mechanism herein described will be the appropriate and exclusive mechanism to address earnings levels. However, for purposes other than reporting or assessing earnings, such as cost recovery clauses and Allowance for Funds Used During Construction ("AFUDC"), PEF will use 11.75% as its authorized return on equity percentage in such cost recovery clauses. Commencing with the Implementation Date the applicable annual AFUDC rate will be 8.848%.

15. Except as otherwise provided in this Agreement, including Exhibit 1 to this Agreement, all other current cost of service and rate design matters shall remain in effect for the term of this Agreement and thereafter until modified by the Commission.

16. PEF will continue to collect its post-September 11, 2001 security costs through the capacity recovery clause. PEF will collect through the fuel recovery clause its carrying costs of fuel inventory in transit and its fuel procurement O&M costs.

17. The provisions of this Agreement are contingent on approval of this Agreement in its entirety by the Commission. Commission approval will constitute approval of MFRs filed in Docket No. 050078-EI for regulatory reporting purposes and for establishing PEF's baseline costs in its next base rate proceeding. The Parties other than PEF take no position as to the accuracy or validity of the information included in the MFRs. The Parties further agree that they will support this Agreement and will not request or support any order, relief, outcome, or result in conflict with the terms of this Agreement in any administrative or judicial proceeding relating to, reviewing, or challenging the establishment, approval, adoption, or implementation of this Agreement or the subject matter hereof. Approval of this Agreement in its entirety will resolve all matters in Docket No. 050078-EI pursuant to and in accordance with Section 120.57(4),

ATTACHMENT A

F.S. (2005). Docket No. 050078-El will be closed effective on the date the Commission Order approving this Agreement is final.

18. New capital costs for environmental expenditures recovered through the Environmental cost Recovery Clause will be allocated, for the purpose of clause recovery, consistent with PEF's current base cost of service methodology.

19. Service Quality. During the term of this agreement, PEF will continue to focus on its customer service and reliability consistent with Commission standards and good utility practice. PEF maintains that it has fulfilled its commitment, as part of the 2002 settlement agreement, to achieve a SAIDI of 80 by 2004, while at the same time improving the majority of the reliability performance indicators monitored by the Commission. During the term of this Agreement, PEF intends to continue the same performance focus with the goal of maintaining or improving the quality of service for its customers. Current plans in this area, as contemplated in the Company's rate filing in Docket No. 050078-EI and which are subject to revision by the Company at its discretion, include the implementation of the Mobile Meter Reading project designed to improve the amount, accuracy and timeliness of information for customers, and the assessment and subsequent implementation of targeted initiatives intended to improve overall system performance for customers.

20. This Agreement dated as of August 31, 2005 may be executed in counterpart originals, and a facsimile of an original signature shall be deemed an original.

In Witness Whereof, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signatures below.

ATTACHMENT A

Progress Energy Florida, Inc.

By

Alex Glenn, Esquire Post Office Box 14042 St. Petersburg, Florida 33733

Office of Public Counsel

By

Harold McLean, Esquire 111 W. Madison St., Room 812 Tallahassee, Florida 32399

Attorney General, State of Florida

By:

Charlie Crist, Attorney General Christopher M. Kise, Esquire Jack Shreve, Esquire The Capitol-PL01 Tallahassee, Florida 32399-1050

ATTACHMENT A

AARP

By

Michael B. Twomey, Esquire 8903 Crawfordville Road Tallahassee, Florida 32305

Sugarmill Woods Civic Association, Inc.

By

Michael B. Twomey 8903 Crawfordville Road Tallahassee, Florida 32305

Buddy L. Hansen

By

Michael B. Twomey 8903 Crawfordville Road Tallahassee, Florida 32305

Florida Industrial Power Users Group

John W. McWhirter, Jr., Esquire McWhirter, Reeves Post Office Box 3350 Tampa, Florida 33601

White Springs Agricultural Chemicals, Inc.

By_

James Bushee, Esquire Sutherland Asbill & Brennan LLP 2282 Killearn Center Blvd Tallahassee, Florida 32309-3576

Florida Retail Federation

Robert Scheffel Wright, Esquire

Robert Scheffel Wright/Esquire Landers & Parsons, P.A. 310 West College Ave Tallahassee, Florida 32302

The Commercial Group

By_

Alan Jenkins, Esquire McKenna Long & Aldridge LLP One Peachtree Center 303 Peachtree Street, N.E., Suite 5300 Atlanta, Georgia 30308

ATTACHMENT A

ORDER NO. PSC-05-0945-S-EI DOCKET NO. 050078-EI PAGE 27

White Springs Agricultural Chemicals, inc.

Bh

James Bushee, Esquire Suffertand Asbill & Brennan LLP 1275 Pennsylvania Avenue, N.W. Washington, D.C. 20004

Florida Retail Federation

By_

Robert Scheffel Wright, Esquire Landers & Parsons, P.A. 310 West College Ave Tallehamee, Florida 32302

The Commercial Group

By

Alan Jenkins, Esquire McKenna Long & Aldridge LLP One Peachtree Center 303 Peachtree Street, N.E., Suite 5300 Atlanta, Georgia 30308

ATTACHMENT A

2003/003

08/31/2005 WED 07:52 FAX

White Springs Agricultural Chemicals, Inc.

By___

James Bushee, Esquire Sutherland Asbill & Brennan LLP 2282 Killearn Center Blvd Tallahassee, Florida 32309-3576

Florida Retail Federation

By_

Robert Scheffel Wright, Esquire Landers & Parsons, P.A. 310 West College Ave Tallahassee, Florida 32302

The Commercial Group MM By

Alan Jenkins, Esquire McKenna Long & Aldridge LLP One Peachtree Center 303 Peachtree Street, N.E., Suite 5300 Atlanta, Georgia 30308

ORDER NO. PSC-05-0945-S-EI DOCKET NO. 050078-EI PAGE 29

> Exhibit No. 1 Page 1 of 2



2005 Retail Rate Case Docket No. 050078-EI Cost of Service and Rate Design Matters

- 1. Progress Energy Florida, Inc. ("PEF" or the "Company") shall make the changes to its tariff schedules listed in this Exhibit. Except as otherwise provided below and in the August__, 2005 Stipulation and Settlement Agreement ("Agreement"), all other current PEF tariff schedules shall remain in effect:
 - a. The Company's Temporary Service Charge shall be \$227.
 - b. Returned Check Charge shall be in accordance with Florida Statute 68.065.
 - c. Late Payment Charge shall be the greater of \$5 or 1.5% of past due amount except for those accounts of federal, state and local governments.
 - d. The monthly seasonal customer charge for rate schedule RSS-1 shall be \$4.20. See Attachment A to this Exhibit.
 - e. The Transmission Delivery Voltage Credit shall be \$1.01 per kW of Billing Demand for all demand rate tariffs. PEF will file revised tariff sheets reflecting the revisions to the Transmission Delivery Voltage Credit within 30 days of the issuance of a final order by the Commission approving the Agreement.
- 2. The charges for Lighting fixtures, maintenance, and poles, as well as the additions, deletions, and restrictions of certain fixtures and pole types as well as the modifications to the related standard form contracts shall be as those set forth in PEF's proposed rate schedule LS-1. See Attachment B to this Exhibit.
- 3. The regular rate for Residential service shall retain its current two-block, inverted rate design reflecting a 1000 KWH inversion breakpoint and a 1 cent rate block differential. The unit charges for this rate design shall be determined such that their application produces the same total annual revenues as that produced by the application of charges determined by a uniform increase to existing rate block charges.
- 4. The billing determinants as filed by the Company shall be the basis for determining the revised rates required to produce the total settlement revenues. These are detailed in the MFR E-13c provided as Attachment C to this Exhibit.
- 5. The 12 CP and 1/13th AD methodology will continue to be used for the allocation of PEF's production capacity costs to its retail customer classes during the term of the settlement.
- 6. The 12 CP methodology shall be used for the allocation of PEF's transmission capacity costs to its retail customer class during the term of the settlement.
- 7. In the form of housekeeping to tariff language, the proposed changes as filed and provided here as Attachment D to this Exhibit to the following tariffs:
 - a. Special provision number 4 and 5 to rate schedules IS-1, IST-1, IS-2 and IST-2.
 - b. Special provision number 6 to rate schedules CS-1, CST-1, CS-2, and CST-2.
 - c. Special provision number 3, 4 and 13 to rate schedule SS-2.
 - d. Special provision number 6 and 16 to rate schedule SS-3.
 - e. The metering voltage adjustment and power factor clause of rate schedules CS-3 and CST-3.
 - f. The elimination of the distinction of single phase and three phase secondary delivery in the customer charge of rate schedules RST-1 and GST-1.

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> Exhibit No. 1 Page 2 of 2



2005 Retail Rate Case Docket No. 050078-EI Cost of Service and Rate Design Matters

- 8. The curtailable and interruptible credits of rate schedule SS-2 and SS-3 that correspond to the credits of rate schedules IS-1 and CS-1 shall be grandfathered to existing customers. Effective January 1, 2006 any new customers under these schedules shall be subject to the proposed credits provided for in the filing which correspond to the credits provided for in rate schedules IS-2 and CS-2. The tariff changes have been provided in Attachment E to this Exhibit. The following are the credits for accounts established on or after January 1 2006:
 - a. SS-2 the greater of
 - i. \$.308 per KW times the Specified Standby Capacity, or
 - ii. The sum of the daily maximum 30 minute KW demand of actual standby use occurring during On-peak periods times \$0.147 per KW times the appropriate monthly factor
 - b. SS-3 the greater of
 - i. \$0.231 per KW times the Specified Standby Capacity, or
 - ii. The sum of the daily maximum 30 minute KW demand of actual standby use occurring during On-peak periods times \$0.110 per KW times the appropriate monthly factor
- 9. The CISR-1 rate schedule shall be a permanent rate schedule as opposed to an experimental rate. The tariff changes have been provided in Attachment F to this Exhibit.
- 10. Subject to Commission approval, PEF may implement any new or revised tariff provision or rate schedule provided that such tariff request does not increase any existing base rate component of a tariff or rate schedule during the term of the Agreement unless the application of such new or revised tariff or rate schedule is optional to PEF's customers.

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> Docket No. 050078-EI Exhibit No. 1 Cost of Service and Rate Design Matters

> > ATTACHMENT A

Proposed Tariff Changes:

TS-1 Temporary Service SC-1 Service Charges RSS-1 Residential Seasonal Service Rider

ATTACHMENT A

Progress Energy

SECTION NO. VI SIXTEENTH REVISED SHEET NO. 6.330 CANCELS FIFTEENTH REVISED SHEET NO 6.330

Page 1 of 1

RATE SCHEDULE TS-1 TEMPORARY SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To customers for temporary service such as construction, fairs, displays, exhibits, and similar temporary purposes.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three phase at option of the Company, at the Company's standard voltage available.

Limitation of Service:

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Company's applicable General Service rate schedule.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 5.105
Gross Receipts Tax Factor.	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 5,106

Minimum Monthly Bill:

As provided for in the applicable rate schedule.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service;

Service under this rate shall be for a minimum initial term of thirty (30) days from the commencement of service and may be extended for thirty- (30) day periods.

Special Provisions:

- 1. Metering voltage will be at the option of the Company.
- 2. The Company may under the provisions of this rate, at its option, require a contract with the Customer upon the Company's filed contract form.
- 3. Where a temporary service extension is required and can be provided by a service drop or connection point to the Company's existing distribution system, the Customer shall pay a service charge of \$227.00 for the cost of installing and removing such temporary service extension.
- 4. Where line work is required, the Customer shall pay, in advance, the estimated cost of installing and removing such facilities as may be required to provide such temporary service, except the cost of any portion of the facilities which will remain as a part of the permanent service. In addition, the Customer shall deposit with the Company, in advance, a cash sum equal to the estimated charge for energy consumed provided, however, that the Company may waive advance payments if the Customer has established, in the sole judgment of the Company, satisfactory credit.

ATTACHMENT A

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SECTION NO. VI SIXTEENTH REVISED SHEET NO. 6.110 CANCELS FIFTEENTH REVISED SHEET NO. 6.110

Page 1 of 1

Establishment of Service:

A service charge shall be made for each establishment or re-establishment of service. This charge shall apply to each new service connection, service reconnection and transfer of account from one occupant to another. It shall also apply to reconnections after disconnection for non-payment or violation of Company or Commission Rules.

RATE SCHEDULES SC-1 SERVICE CHARGES

- 1. A charge of \$51.00 will be made for initial establishment of service to a premise.
- 2. A charge of \$28.00 will be made for each subsequent re-establishment of service to said premise.
- A charge of \$10.00 will be made for each subsequent re-establishment of service to said premise where the customer has a Leave Service Active (LSA) agreement on file.
- A charge of \$40.00 will be made for the reconnection of service after disconnection for nonpayment or violation of Company or Commission rules where such reconnection is performed during normal working hours. (M-F, 7 AM-7PM).
- A charge of \$50.00 will be made for the reconnection of service for nonpayment or violation of Company or Commission rules where such reconnection is performed outside of normal working hours.
- 6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5%, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities at a rate no greater than allowed, and in a manner permitted by applicable law.

The Company shall have the discretion to waive any of the foregoing charges that would otherwise apply to Customers as a consequence of significant damage to their premises caused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.

Returned Check Charge:

A service charge as allowed by Florida Statute 68.065 shall be added to the Customer's bill for electric service for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the returned check charge.

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Progress Energy

SECTION NO. VI FIFTH REVISED SHEET NO. 6.350 CANCELSFOURTH REVISED SHEET NO. 6.359

					Page 1 of 1	
			RATE SCHEDULE			
			Residential Seasonal S	Service Rider		
Availab	-					
Ava	ailable throughout th	e entire lerritory served l	by the Company.			
Applica						
To	customers receiving) residential service unde	er Rate Schedule RS-1, RS	SL-1 or RSL-2 that m	neet the special provisions of this schedule.	
Rate Pi	er Month:					
Oth	her than as stated be	Now, the otherwise appli	icable rate schedule for ele	ctric service will appl	iy.	
	andard Customer Ch		\$ 8.03			
	asonal Customer Ch		\$ 4.20			
-96		-	- 184			
S	nai 1338 P					
	nal Billing Periods:					
The	e pilling months of N	larch through October.				
Specia	al Provisions:					
1.					h year during a portion of the billing months billing months of March through October.	of
2.			or a seasonal billing period ion is increased by seven (vever, if the seasonal billing period exceeds :	30
3.	-				allowable consumption for the billing period, the earliest the allowed the all	
			For non-seasonal billing m andard customer charge wi		A REAL AND A	
		-	licable rate schedule will ap		rved under this schedule.	
4.	. As other provisio	igas semionne angl				
					· .	

ORDER NO. PSC-05-0945-S-EI DOCKET NO. 050078-EI PAGE 35

Docket No. 050078-E1 Exhibit No. 1 Cost of Service and Rate Design Matters

ATTACHMENT B

Proposed Lighting Service Tariff Changes Proposed Standard Forms Contracts Changes

ATTACHMENT A

Progress Energy

SECTION NO. VI EIGHTEENTH REVISED SHEET NO. 6.280 CANCELS SEVENTEENTH REVISED SHEET NO. 6.280

RATE SCHEDULE LS-1 LIGHTING SERVICE

Page 1 of 5

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or Customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the Customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e., photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: Metered:

\$1.09 per line of billing \$3.13 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge:

1,446¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor:

See Sheet No. 6,105 and 6,106

Per Unit Charges:

I. Fixtures:

	INITIAL						
DESCRIPTION	LUMENS OUTPUT	LAMP WATTAGE	<u>kWb</u>	FIXTURE	MAINTENANCE	NON-FUEL	
Incondescent ^{, 1}							
	1.000	105	32	\$0.94	\$3,73	\$0.58	
		205	66	1.48	3.36	1.19	
Post Top	2,500	205	72	18.69	3.36	1.30	
Mercury Vapor: 1							
	4,000	100	44	\$2,34	\$1.65	\$0.79	
	4,000	100	44	2.70	1.65	0.79	
	4,000	100	44	3.18	1.65	0.79	
	8,000	175	71	3.06	1.62	1,28	
	8,000	175	71	2.29	1.62	1.28	
Roadway	21,000	400	158		1.66	2.85	
Roadway	62,000	1000	386	4.85	1.63	6.96	
Flood	21,000	400	158	4.85	1.66	2.85	
Flood	62,000	1000	386	5.68	1.63	6.96	
	Incandescent: ¹ Roadway Roadway Post Top Mercury Vapor: ¹ Open Bottom Roadway Post Top Roadway Open Bottom Roadway Roadway Roadway Flood	DESCRIPTION OUTPUT Incandescent: ¹ Roadway 1,000 Roadway 2,500 Post Top 2,500 Mercury Vapor: ¹ Open Bottom 4,000 Roadway 4,000 Post Top 4,000 Roadway 8,000 Open Bottom 8,000 Roadway 21,000 Roadway 62,000 Flood 21,000	DESCRIPTION OUTPUT WATTAGE Incandescent: 1 Roadway 1,000 105 Roadway 2,500 205 Post Top 2,500 205 Mercury Vapor: 1 Open Bottom 4,000 100 Roadway 4,000 100 Roadway 4,000 100 Post Top 4,000 100 Roadway 8,000 175 Open Bottom 8,000 175 Open Bottom 8,000 175 Roadway 21,000 400 Roadway 52,000 1000 Flood 21,000 400 Roadway 52,000 1000	DESCRIPTION OUTPUT WATTAGE kWh Incandescent: 1 Roadway 1,000 105 32 Roadway 2,500 205 66 Post Top 2,500 205 72 Mercury Vapor: 1 Open Bottom 4,000 100 44 Roadway 4,000 100 44 Roadway 4,000 100 44 Roadway 8,000 175 71 Open Bottom 8,000 175 71 Roadway 21,000 400 158 Roadway 21,000 400 158 Roadway 21,000 400 158	DESCRIPTION OUTPUT WATTAGE kWh FIXTURE Incandescent: 1 Roadway 1,000 105 32 \$0.94 Roadway 2,500 205 66 1.48 Post Top 2,500 205 72 18.69 Mercury Vapor: 1 Open Bottom 4,000 100 44 \$2.34 Roadway 4,000 100 44 \$2.34 Roadway 4,000 100 44 3.18 Roadway 8,000 175 71 3.06 Open Bottom 8,000 175 71 2.29 Roadway 8,000 175 71 2.29 Roadway 21,000 400 158 3.70 Roadway 52,000 1000 386 4.85 Flood 21,000 400 158 4.85	DESCRIPTION OUTPUT WATTAGE kWh FIXTURE MAINTENANCE Incandescent: 1 Roadway 1,000 105 32 \$0.94 \$3.73 Roadway 2,500 205 66 1.48 3.36 Post Top 2,500 205 72 18.69 3.36 Mercury Vapor: 1 Open Bottom 4,000 100 44 \$2.34 \$1.65 Roadway 4,000 100 44 2.70 1.65 Post Top 4,000 100 44 3.18 1.65 Roadway 8,000 175 71 3.06 1.62 Post Top 4,000 100 44 3.18 1.65 Roadway 8,000 175 71 3.06 1.62 Open Bottom 8,000 175 71 2.29 1.62 Roadway 21,000 400 158 3.70 1.66 Roadway 62,000 1000 386 4.85 1.63	DESCRIPTION OUTPUT WATTAGE kWh FIXTURE MAINTENANCE ENERGY 3 Incandescent: 1 Roadway 1,000 105 32 \$0.94 \$3.73 \$0.58 Roadway 2,500 205 66 1.48 3.36 1.19 Post Top 2,500 205 72 18.69 3.36 1.30 Mercury Vapor: 1 Open Bottom 4,000 100 44 \$2.34 \$1.65 \$0.79 Roadway 4,000 100 44 2.70 1.65 0.79 Roadway 4,000 100 44 3.18 1.65 0.79 Post Top 4,000 100 44 3.18 1.65 0.79 Roadway 8,000 175 71 3.06 1.62 1.28 Open Bottom 8,000 175 71 2.29 1.62 1.28 Open Bottom 8,000 175 71 2.29 1.62 1.28 Roadway

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ATTACHMENT A

SECTION NO. VI NINETEENTH REVISED SHEET NO. 6.281 CANCELS EIGHTEENTH REVISED SHEET NO. 6.281

Progress Energy

DESCRIPTION DESCRIPTION I Vapor: ojper HPS Deco Roadway Bottom ¹ stown ¹ Bottom ¹ town ¹ Top - Colonial/Contemp ¹ isi Post Top ¹ Top ¹ way-Overhead Only Post Top - Flagler way-Turtie OH Only way-Overhead Only Post Top - Sanibel way-Overhead Only way-Overhead Only way-Overhead Only way-Bridge ¹ way-Overhead Only way-Overhead Only way-Overhead Only way-Overhead Only way-Overhead Only way-Overhead Only way-Overhead Only way-Overhead Only way-Overhead Only way-Overhead Only Flood-City of Sebring only ¹ way-Tumpike ¹ way-Tumpike ¹ -Overhead Only	INITIAL LUMENS OUTPUT 27,500 4,000 6,500 9,500 4,000 4,000 9,500 9,500 9,500 9,500 9,500 9,500 9,500 16,000 27,500 27,500 27,500 50,000 50,000	AMP SIZE 2 LAMP WATTAGE 250 50 50 50 50 50 100 100 100 100 100 10	kWh 104 21 21 29 42 21 34 42 49 49 49 49 49 42 65 49 87 104 104 104 104 104 169 65	FIXTURE \$12.66 2.33 2.86 3.84 3.74 4.62 3.71 2.29 3.34 11.15 15.10 3.96 3.45 16.64 3.34 3.81 6.18 5.38 8.82 4.61	CHARGES PE MAINTENANCE \$1.58 1.87 1.87 1.87 1.88 1.58 1.58 1.58 1.58 1.58 1.58 1.58	NON-FUEL ENERGY ³ 0.38 0.38 0.52 0.76 0.38 0.61 0.76 0.76 0.76 0.88 0.88 0.88 0.76 1.17 0.88 1.57 1.87 1.87
n Vapor: ipper HPS Deco Roadway Bottom ¹ stown II Top - Colonial/Contemp ¹ isial Post Top ¹ Top ¹ way-Overhead Only Post Top - Flagler way-Overhead Only Post Top - Flagler way-Overhead Only Post Top - Sanibel way-Overhead Only way-Overhead Only way-Bridge ¹ way-Overhead Only way-Bridge ¹ way-Overhead Only way-Overhead Only way-Overhead Only way-Overhead Only way-Overhead Only way-Overhead Only way-Tumpike ¹ way-Tumpike ¹ -Overhead Only	INITIAL LUMENS OUTPUT 27,500 4,000 6,500 9,500 4,000 4,000 9,500 9,500 9,500 9,500 9,500 9,500 9,500 16,000 27,500 27,500 27,500 50,000 50,000	LAMP WATTAGE 250 50 50 70 100 50 50 50 100 100 100 100 100 100 1	104 21 29 42 21 34 42 42 42 42 49 49 42 65 49 42 65 49 87 104 104 104 104	\$12.66 2.33 2.86 3.84 3.74 4.62 3.71 2.29 3.34 11.15 10 3.96 3.46 16.64 3.34 3.81 6.18 5.38 8.82	MAINTENANCE \$1.58 1.87 1.87 1.88 1.58 1.	NON-FUEL ENERGY ³ 0.38 0.38 0.52 0.76 0.38 0.61 0.76 0.76 0.76 0.88 0.88 0.88 0.76 1.17 0.88 1.57 1.87 1.87
n Vapor: ipper HPS Deco Roadway Bottom ¹ stown II Top - Colonial/Contemp ¹ isial Post Top ¹ Top ¹ way-Overhead Only Post Top - Flagler way-Overhead Only Post Top - Flagler way-Overhead Only Post Top - Sanibel way-Overhead Only way-Overhead Only way-Bridge ¹ way-Overhead Only way-Bridge ¹ way-Overhead Only way-Overhead Only way-Overhead Only way-Overhead Only way-Overhead Only way-Overhead Only way-Tumpike ¹ way-Tumpike ¹ -Overhead Only	27,500 4,000 6,500 9,500 4,000 9,500 9,500 9,500 9,500 9,500 9,500 27,500 27,500 27,500 27,500 50,000 50,000	250 50 50 70 100 50 50 100 100 100 100 100 150 250 250 250 250 400 150	104 21 29 42 21 34 42 42 42 42 49 49 42 65 49 42 65 49 87 104 104 104 104	\$12.66 2.33 2.86 3.84 3.74 4.62 3.71 2.29 3.34 11.15 10 3.96 3.46 16.64 3.34 3.81 6.18 5.38 8.82	\$1.58 1.87 1.87 1.88 1.58	\$1.87 0.38 0.38 0.52 0.76 0.38 0.61 0.76 0.76 0.76 0.76 0.88 0.88 0.76 1.17 0.88 1.57 1.87 1.87
biper HPS Deco Roadway Bottom 1 way 1 Bottom 1 bottom 1 bottom 1 fop - Colonial/Contemp 1 bis Post Top 1 Top 1 way-Overhead Only Post Top - Monticello Post Top - Monticello Post Top - Flagler way-Turtle OH Only way-Corthead Only way-Overhead Only way-Bridge 1 way-DOT 1 Roadway-Maitland way-Overhead Only Flood-City of Sebring only 1 way-Turnpike 1 way-Turnpike 1 -Overhead Only	4,000 4,000 9,500 9,500 9,500 9,500 9,500 9,500 9,500 9,500 9,500 27,500 27,500 27,500 27,500 27,500 16,000 50,000 27,500	50 50 70 100 50 50 100 100 100 100 150 150 250 250 250 250 250 400 150	21 29 42 21 34 42 42 49 49 42 65 49 42 65 49 87 104 104 104 104 104	2.33 2.86 3.84 3.74 4.62 3.71 2.29 3.34 11.15 15.10 3.96 3.46 16.64 3.34 3.81 6.18 5.38 8.82	1.87 1.87 1.88 1.58 1.87 1.58 1.58 1.58 1.58 1.58 1.58 1.60 1.58 1.58 1.58 1.58 1.58 1.58	0.38 0.38 0.52 0.76 0.38 0.61 0.76 0.76 0.88 0.88 0.76 1.17 0.88 1.57 1.87 1.87 1.87
biper HPS Deco Roadway Bottom 1 way 1 Bottom 1 bottom 1 bottom 1 fop - Colonial/Contemp 1 bis Post Top 1 Top 1 way-Overhead Only Post Top - Monticello Post Top - Monticello Post Top - Flagler way-Turtle OH Only way-Corthead Only way-Overhead Only way-Bridge 1 way-DOT 1 Roadway-Maitland way-Overhead Only Flood-City of Sebring only 1 way-Turnpike 1 way-Turnpike 1 -Overhead Only	4,000 4,000 9,500 9,500 9,500 9,500 9,500 9,500 9,500 9,500 9,500 27,500 27,500 27,500 27,500 27,500 16,000 50,000 27,500	50 50 70 100 50 50 100 100 100 100 150 150 250 250 250 250 250 400 150	21 29 42 21 34 42 42 49 49 42 65 49 42 65 49 87 104 104 104 104 104	2.33 2.86 3.84 3.74 4.62 3.71 2.29 3.34 11.15 15.10 3.96 3.46 16.64 3.34 3.81 6.18 5.38 8.82	1.87 1.87 1.88 1.58 1.87 1.58 1.58 1.58 1.58 1.58 1.58 1.60 1.58 1.58 1.58 1.58 1.58 1.58	0.38 0.38 0.52 0.76 0.38 0.61 0.76 0.76 0.88 0.88 0.76 1.17 0.88 1.57 1.87 1.87 1.87
Bottom ¹ way ¹ Bottom ¹ trown II Top - Colonial/Contemp ¹ iel Post Top ¹ Top ¹ way-Overhead Only Post Top - Monticello Post Top - Monticello Post Top - Flagler way-Tortle OH Only way-Overhead Only way-Overhead Only way-Bridge ¹ way-DOT ¹ Roadway-Maitland way-Overhead Only Flood-City of Sebring only ¹ way-Tumpike ¹ way-Tumpike ¹ -Overhead Only	4,000 6,500 9,500 4,000 9,500 9,500 9,500 9,500 9,500 9,500 27,500 27,500 27,500 27,500 50,000 50,000 27,500	50 70 100 50 50 100 100 100 150 150 250 250 250 250 250 250 250 250 250 2	21 29 42 21 34 42 49 49 42 65 49 42 65 49 87 104 104 104 104 104	2.86 3.84 3.74 4.62 3.71 2.29 3.34 11,15 15,10 3.96 3.46 16,64 3.34 3.81 6.18 5.38 8.82	1.87 1.88 1.58 1.87 1.87 1.58 1.58 1.58 1.58 1.58 1.58 1.60 1.58 1.68 1.58 1.58 1.58	0.38 0.52 0.76 0.38 0.61 0.76 0.76 0.88 0.88 0.76 1.17 0.88 1.57 1.87 1.87 1.87
Bottom ¹ trown II Top - Colonial/Contemp ¹ isi Post Top ¹ Top ¹ Top ¹ Way-Overhead Only Post Top - Flagler way-Turtie OH Only way-Overhead Only Post Top - Sanibel way-Overhead Only way-Bridge ¹ way-DOT ¹ Roadway-Maitland way-Overhead Only Flood-City of Sebring only ¹ way-Tumpike ¹ way-Tumpike ¹ -Overhead Only	6,500 9,500 4,000 9,500 9,500 9,500 9,500 9,500 9,500 27,500 27,500 27,500 27,500 27,500 16,000 50,000 27,500	70 100 50 50 100 100 100 100 150 250 250 250 250 250 400 150	29 42 21 34 42 49 49 42 65 49 42 65 49 87 104 104 104 104 104	3.84 3.74 4.62 3.71 2.29 3.34 11.15 15.10 3.96 3.46 16.64 3.34 3.81 6.18 5.38 8.82	1.88 1.58 1.87 1.58 1.58 1.58 1.58 1.58 1.58 1.58 1.60 1.58 1.68 1.58 1.58	0.52 0.76 0.38 0.61 0.76 0.76 0.88 0.88 0.76 1.17 0.88 1.57 1.87 1.87 1.87
town II Top - Colonial/Contemp ¹ isi Post Top ¹ Top ¹ way-Overhead Only Post Top - Monticello Post Top - Flagler way-Turtle OH Only way-Overhead Only way-Overhead Only way-Bridge ¹ way-Bridge ¹ way-Bridge ¹ way-ODT ¹ Roadway-Maitland way-Overhead Only Way-Turnpike ¹ way-Turnpike ¹ -Overhead Only	9,500 4,000 9,500 9,500 9,500 9,500 9,500 16,000 27,500 27,500 27,500 50,000 50,000 27,500	100 50 50 100 100 100 100 100 150 250 250 250 250 250 400 150	42 21 34 42 49 49 49 42 65 49 87 104 104 104 104 104 104	3,74 4,62 3,71 2,29 3,34 11,15 15,10 3,96 3,46 16,64 3,34 3,81 6,18 5,38 8,82	1.58 1.87 1.58 1.58 1.58 1.58 1.58 1.58 1.58 1.60 1.58 1.58 1.58 1.58	0.76 0.38 0.61 0.76 0.76 0.88 0.88 0.76 1.17 0.88 1.57 1.87 1.87 1.87
Top - Colonial/Contemp ¹ iai Post Top ¹ Top ¹ way-Overhead Only Post Top - Monticello Post Top - Flagler way-Turtle OH Only way-Overhead Only way-Overhead Only way-Bridge ¹ way-Bridge ¹ Roadway-Maitland way-Overhead Only Flood-City of Sebring only ¹ way-Turnpike ¹ way-Turnpike ¹ overhead Only	4,000 4,000 9,500 9,500 9,500 9,500 9,500 16,000 27,500 27,500 27,500 27,500 27,500 50,000 16,000 50,000 27,500	50 50 100 100 100 100 150 150 250 250 250 250 250 400 150	21 34 42 49 49 42 65 49 87 104 104 104 104 104	4,62 3,71 2,29 3,34 11,15 15,10 3,96 3,46 16,54 3,34 3,81 6,18 5,38 8,82	1.87 1.87 1.58 1.58 1.58 1.58 1.58 1.60 1.58 1.68 1.58 1.58 1.58	0.38 0.61 0.76 0.76 0.88 0.88 0.76 1.17 0.88 1.57 1.87 1.87 1.87
iai Post Top ' Top 1 Top 1 Post Top - Monticello Post Top - Flagler way-Overhead Only Post Top - Sanibel way-Overhead Only way-Bodge 1 way-Overhead Only way-DOT 1 Roadway-Maitland way-Overhead Only Flood-City of Sebring only 1 way-Tumpike 1 way-Tumpike 1 -Overhead Only	4,000 9,500 9,500 9,500 9,500 9,500 9,500 27,500 27,500 27,500 27,500 27,500 16,000 50,000 50,000	50 100 100 100 100 100 150 200 250 250 250 250 250 250 250 250 2	34 42 49 49 42 65 49 87 104 104 104 104 104	3.71 2.29 3.34 11.15 15.10 3.96 3.46 16.64 3.34 3.81 6.18 5.38 8.82	1.87 1.58 1.58 1.58 1.58 1.58 1.58 1.58 1.68 1.58 1.58 1.58 1.58	0.61 0.76 0.78 0.88 0.88 0.76 1.17 0.88 1.57 1.87 1.87 1.87
Top 1 way-Overhead Only Post Top - Flagler way-Turtie OH Only way-Overhead Only Post Top - Sanibel way-Overhead Only way Bridge 1 way-DOT 1 Roadway-Maitland way-Overhead Only Flood-City of Sebring only 1 way-Tumpike 1 way-Tumpike 1 -Overhead Only	9,500 9,500 9,500 9,500 9,500 25,500 27,500 27,500 27,500 27,500 50,000 27,500	100 100 100 100 150 150 250 250 250 250 250 400 150	42 42 49 49 42 65 49 87 104 104 104 104 104	2.29 3.34 11.15 15.10 3.96 3.46 16.64 3.34 3.81 6.18 5.38 8:82	1.58 1.58 1.58 1.58 1.58 1.58 1.60 1.58 1.58 1.58 1.58 1.58	0.76 0.76 0.88 0.76 1.17 0.88 1.57 1.87 1.87 1.87
way-Overhead Only Post Top - Monticello Post Top - Flagler way-Turtle OH Only way-Overhead Only way-Overhead Only way-Bridge ¹ way-Bridge ¹ Roadway-Maitland way-OUT ¹ Roadway-Maitland way-Overhead Only Flood-City of Sebring only ³ way-Tumpike ¹ way-Tumpike ¹ -Overhead Only	9,500 9,500 9,500 9,500 16,000 9,500 22,000 27,500 27,500 27,500 50,000 50,000 27,500	100 100 100 150 200 250 250 250 250 400 150	42 49 42 65 49 87 104 104 104 104 104	3.34 11,15 15,10 3.96 3.46 16.64 3.34 3.81 6,18 5.38 8:82	1.58 1.58 1.58 1.58 1.60 1.58 1.68 1.58 1.58 1.58	0.76 0.88 0.76 1.17 0.88 1.57 1.87 1.87 1.87
Post Top - Monticello Post Top - Flagler way-Turtie OH Only way-Overhead Only Post Top - Sanibel way-Overhead Only way-Bridge ¹ way-Bridge ¹ Roadway-Maitland way-OUT ¹ Roadway-Maitland way-Overhead Only Flood-City of Sebring only ¹ way-Tumpike ¹ -Overhead Only	9,500 9,500 16,000 9,500 22,000 27,500 27,500 27,500 27,500 50,000 16,000 50,000 27,500	100 100 150 150 250 250 250 250 400 150	49 49 42 65 49 87 104 104 104 104 104	11.15 15.10 3.96 3.46 16.64 3.34 3.81 6.18 5.38 8.82	1.58 1.58 1.60 1.68 1.68 1.68 1.58 1.58 1.58	0.88 0.86 0.76 1.17 0.88 1.57 1.87 1.87 1.87
Post Top - Flagler way-Turtle CH Only way-Overhead Only Post Top - Sanibel way-Overhead Only way-Bridge ¹ way-DOT ¹ Roadway-Maitland way-Overhead Only Flood-City of Sebring only ¹ way-Turnpike ¹ way-Turnpike ¹ -Overhead Only	9,500 9,500 16,000 9,500 27,500 27,500 27,500 27,500 27,500 50,000 50,000 27,500	100 100 150 200 250 250 250 250 250 400 150	49 42 65 49 87 104 104 104 104 104 104	15.10 3.96 3.45 16.64 3.34 3.81 6.18 5.38 8.82	1.58 1.58 1.60 1.58 1.68 1.58 1.58 1.58	0.76 1.17 0.88 1.57 1.87 1.87 1.87
way-Turtie OH Only way-Overhead Only Post Top – Sanibel way-Overhead Only way-Bridge ¹ way-DDT ¹ Roadway-Maitland way-Overhead Only Flood-City of Sebring only ¹ way-Tumpike ¹ way-Tumpike ¹ -Overhead Only	9,500 16,000 9,500 22,000 27,500 27,500 27,500 27,500 27,500 50,000 16,000 50,000 27,500	100 150 200 250 250 250 250 250 250 400 150	42 65 49 87 104 104 104 104 104	3.96 3.46 16.64 3.34 5.81 6.18 5.38 8:82	1.58 1.60 1.58 1.68 1.58 1.58 1.58	0.76 1.17 0.88 1.57 1.87 1.87 1.87
way-Overhead Only Post Top – Sanibel way-Overhead Only way-Bridge ¹ way-DOT ¹ Roadway-Maitland way-Overhead Only Flood-City of Sebring only ³ way-Tumpike ¹ way-Tumpike ¹ -Overhead Only	16,000 9,500 22,000 27,500 27,500 27,500 27,500 50,000 16,000 50,000 27,500	150 100 250 250 250 250 250 400 150	65 49 87 104 104 104 104 104 169	3.46 16.64 3.34 3.81 6.18 5.38 8:82	1.60 1.58 1.68 1.58 1.58 1.58	1.17 0.88 1.57 1.87 1.87 1.87
Post Top - Sanibel way-Overhead Only way-Bridge ¹ way-DOT ¹ Roadway-Maitland way-Overhead Only Flood-City of Sebring only ¹ way-Tumpike ¹ way-Tumpike ¹ -Overhead Only	22,000 27,500 27,500 27,500 27,500 50,000 16,000 50,000 27,500	200 250 250 250 250 250 400 150	87 104 104 104 104 169	3,34 3.81 6,18 5.38 8.82	1.68 1.58 1.58 1.58	1.57 1.87 1.87 1.87 1.87
way way-Bridge way-DOT Roadway-Maitland way-Overhead Only Flood-City of Sebring only ' way-Tumpike ' way-Tumpike ' -Overhead Only	27,500 27,500 27,500 27,500 50,000 16,000 50,000 27,500	250 250 250 250 400 150	104 104 104 104 104 169	3.81 6.18 5.38 8.82	1.58 1.58 1.58	1.87 1.87 1.87
way-Bridge ¹ way-DOT ¹ Roadway-Maitland way-Overhead Oaly Flood-City of Sebring only ¹ way-Tumpike ¹ way-Tumpike ¹ -Overhead Only	27,500 27,500 27,500 50,000 16,000 50,000 27,500	250 250 250 400 150	104 104 104 169	6.18 5.38 8.82	1.58 1.58	1.87 1.87
way-DOT Roadway-Maitland way-Overhead Osły Flood-City of Sebring only ¹ way-Tumpike ¹ way-Tumpike ¹ -Overhead Only	27,500 27,500 50,000 16,000 50,000 27,500	250 250 400 150	104 104 169	5.38 8:82	1.58	1,87
Roadway-Maitland way-Overhead Only Flood-City of Sebring only ¹ way-Tumpike ¹ way-Tumpike ¹ -Overhead Only	27,500 50,000 16,000 50,000 27,500	250 400 150	104 169	8.82		
way-Overhead Only Flood-City of Sebring only ¹ way-Tumpike ¹ way-Tumpike ¹ -Overhead Only	50,000 16,000 50,000 27,500	400 150	169		1.96	1.87
Flood-City of Sebring only ¹ way-Tumpike ¹ way-Tumpike ¹ -Overhead Only	16,000 50,000 27,500	150			1.61	3.05
way-Tumpike ' way-Tumpike ' -Overhead Only	50,000 27, 500			3.72	1.60	1.17
way-Tumpike ¹ -Overhead Only	27,500	400	168	8.20	1.61	3.03
-Overhead Only		. 250	108	8.36	1.58	1,95
	27,500	250	103	4.77	1.58	1.86
loni	9,500	100	49	18,92	1.58	0.88
ioni	27,500	250	140	20.76	1.58	2.52
Overhead Only 1	50,000	400	170	4.76	1.61	3.06
rground Roadway	9,500	100	42	5.70	1.58	0.76
rground Roadway	16,000	150	65	6.95	1.60	1.17
rground Roadway	27,500	250	108	7.42	1.58	1.95
rground Roadway	50,000	400	168	7.96	1.61	3.03
rground Flood	27,500	250	108	8.58	1.58	1.95
rground Flood	50;000	400	168	8.70	1.61	3.03
rground Turtle Roadway	9,500	100	42	5.58 11.48	1.58 1.58	0.76 0.85
Roadway Rectangular	9,500 27,500	100 250	47 108	10.90	1.58	1.95
Roadway Rectangular Roadway Rectangular	50,000	400	168	11.00	1.61	3.03
Roadway Round	27,500	250	108	14.12	1.58	1.95
Roadway Round	50,000	400	168	14.13	1.61	3.03
Post Top - Ocala	9,500	100	49	8.05	1.58	0.88
Post Top 1	9,500	100	49	3.71	1.58	0.88
Post Top-Biscayne	9,500	100	49	12.99	1.58	0.88
Post Top - Sebring	9,500	100	49	6.19	1.58	0.88
Post Top	4,000	50	21	7.99	1.87	0.38
Post Top '	9,500	100	49	16.64	1.58	0.88
	12,000	175	74	\$16.85	\$2.49	\$1.33
						1.33
				13.07		2.87
eco Circular		400	159	15.30	2.60	2.87
eco Rectangular ⁶	110,000	1000		14.02	2.71	6.81
lood	110,000			12.07	2.71	6.81
lood-Sportslighter 5	110,000	1000	378	11.92	2.71	6.81
leco Cube	38,000	400	159	15,98	2.60	2.87
PT MH Sanibel Dual	24,000	400	148	30.91	4.99	2.67
ost Top-Biscayne	12,000	175	74	13.73	2.49	1.33
eco Cube	110,000	1000	378	18.64	2.71	6.81
	38,000	400	159	10.55	2.60	2.87
	Post Top ¹ Post Top-Biscayne Post Top - Sebring Post Top ¹ Post Top ¹ Post Top ¹ Hallde: Post Top-MH Sanibel nont Tear Drop lecc Rectangular lecc Rectangular lecc Rectangular lecc Rectangular lecc Rectangular lecc Rectangular lecc Rectangular Post Top-Biscayne	Post Top 1 9,500 Post Top-Biscayne 9,500 Post Top - Sebring 9,500 Post Top - Sebring 9,500 Post Top 1 4,000 Post Top 1 9,500 Post Top 1 12,000 Post Top 1 12,000 Post Top 1 12,000 Post Concercircular 38,000 Post Rectangular 110,000 Poot Rectangular 110,000 Poot Sportslighter 110,000 Post Top-Biscayne 12,000 Post Cube 110,000	Post Top 1 9,500 100 Post Top-Biscayne 9,500 100 Post Top - Sebring 9,500 100 Post Top - Sebring 9,500 100 Post Top 1 4,000 50 Post Top 1 9,500 100 Hallde: - - Post Top 1 9,500 100 Hallde: - - Post Top 1 12,000 175 nont Tear Drop 12,000 175 eco Rectangular 38,000 400 eco Rectangular 110,000 1000 lood * 110,000 1000 lood * 38,000 400 loco Cube 38,000 400 loco Tsportslighter * 110,000 1000 loco Cube 38,000 400 loco Top-Biscayne 12,000 175 loco Cube * 110,000 1000	Post Top 1 9,500 100 49 Post Top-Biscayne 9,500 100 49 Post Top - Sebring 9,500 100 49 Post Top - Sebring 9,500 100 49 Post Top 1 4,000 50 21 Post Top 1 9,500 100 49 Hallde: - - - Post Top-MH Sanibel 12,000 175 74 nont Tear Drop 12,000 175 74 eco Rectangular 38,000 400 159 eco Rectangular 6 110,000 1000 378 leco Cube 38,000 400 159 eco Rectangular 5 110,000 1000 378 leco Cube 38,000 400 159 reco Rectangular 5 110,000 1000 378 leco Cube 38,000 400 159 reco Cube 38,000 400 148 loot 1 12,000 175	Post Top 1 9,500 100 49 3.71 Post Top-Biscayne 9,500 100 49 12.99 Post Top - Sebring 9,500 100 49 6.19 Post Top - Sebring 9,500 100 49 6.19 Post Top 1 4,000 50 21 7.99 Post Top 1 9,500 100 49 16.64 Hallde:	Post Top 1 9,500 100 49 3.71 1.58 Post Top-Biscayne 9,500 100 49 12.99 1.58 Post Top - Sebring 9,500 100 49 6.19 1.58 Post Top - Sebring 9,500 100 49 6.19 1.58 Post Top 1 4,000 50 21 7.99 1.87 Post Top 1 9,500 100 49 16.64 1.58 Hallde:

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Progress Energy

SECTION NO. VI FOURTEENTH REVISED SHEET NO. 6.282 CANCELS THIRTEENTH REVISED SHEET NO. 6.282

		Page 3 of 5	
IL POLES:	RATE SCHEDULE LS-1 LIGHTING SERVICE		
	(continued from page No. 2)		
	DESCRIPTION	CHARGE PER UNIT	
BILLING TYPE	Concrete, 30/35'	\$4.63	
405 406	16' Deco Conc – Single Sanibel	10.72	
407	16' Decon Conc Double Sanibel	11.56 42.08	
408	26' Aluminum DOT Style Pole	50.22	
409	36' Aluminum DOT Style Pole Concrete, 15'	2.12	
410	16' Octagonal Conc ¹	2.00	
411 412	32' Octagonal Deco Concrete	14.93	
413	25' Tenon Top Concrete	10.85	
415	Concrete, Curved 1	4.37 1.99	
420	Wood, 30/35' Wood, 14' Laminated ¹	2.18	
425	Deco Fiberglass, 35', Bronze, Reinforced	17.51	
428 429	Deco Fiberglass, 41', Bronze, Reinforced 1	28.90	
430	Fiberolass, 14', Black	2.30	
431	Deco Fiberolass, 41', Bronze '	15.74 25.19	
432	Deco Fiberglass, 35', Bronze, Anchor Base	12.46	
433	Deco Fiberglass, 35', Bronze ¹ Deco Fiberglass, 20', Black, Deco Base ¹	11.43	
434 435	Aluminum, Type A 1	6.04	
435	Deco Fiberalass, 16', Black, Fluted '	17.87	
437	Fiberglass, 16', Black, Fluted, Dual Mount	20.11	
438	Deco Fiberglass, 20', Black '	5.36 18.13	
439	Black Fiberglass 16	6.72	
440	Aluminum, Type B ' Aluminum, Type C '	13.13	
445 446	Deco Fiberglass, 30', Bronze	10.60	
440 447	Deco Fiberglass, 35', Silver, Anchor Base ¹	19.61	
448	Deco Fiberolass, 41', Silver	16.50	
449	Deco Fiberglass, 16', Black, Fluted, Anchor Base 1	15.90 1.60	
450	Concrete, 1/2 Special	3.77	
455	Steel, Type A 1 Steel, Type B 1	4.04	
460 465	Steel, Type C	5,65	
466	16' Deco Con Vic II - Dual Mount	16.55	
467	16' Deco Conc Washington - Dual	23.71	
468	16' Deco Conc Colonial - Dual Mount	12.49	
469 470	35' Tenon Top Quad Flood Mount 45' Tenon Top Quad Flood Mount	17.32	
470	22' Deco Concrete	13.74	
472	22' Deco Conc Single Sanibel	14.69	
473	22' Deco Conc Double Sanibel	15.82 17.17	
474	22' Deco Conc Double Mount 25' Tenon Top Bronze Concrete	16.07	
476 477	30' Tenon Top Bronze Concrete	17.14	
478	35' Tenan Top Bronze Concrete	18.46	
479	41' Tenon Top Bronze Concrete	22.30 4.81	
480	Wood, 40/45	4.81 9.22	
481	30' Tenon Top Concrete, Single Flood Mount 30' Tenon Top Conc, Double Flood Mount/Includes Bracket	11.26	
482	46 Tenon Top Conc. Triple Flood Mount/Includes Bracket	17.23	
483 484	46 Tenon Top Conc, Double Flood Mount/Includes Bracket	16.95	
485	Concrete, 40/45	9.34	
486	Tenon Style Concrete 46' Single Flood Mount	14.03 12.40	
487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket 35' Tenon Top Conc, Double Flood Mount/Includes Bracket	12.40	
488	35' Tenon Top Conc. Double Floba Mount Includes Bracket 35' Tenon Top Concrete, Single Flood Mount	10.08	
489 490	Special Concrete 13'	15.94	
490 491	30' Tenon Top Conc. Triple Flood Mount/Includes Bracket	11.55	
492	16' Smooth Decorative Concrete/The Colonial	8.24 33.71	
493	19' White Aluminum 1	23.71 14.91	
494	46' Tenon Top Concrete/Nan-Flood Mount/1-4 Fixtures 30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	11.40	
496	16' Decorative Concrete w/decorative base/The Washington	19.95	
497 498	35' Tenon Top Concrete/Non-Flood Mount/1-4 Fidures	12.25	
499	16' Decorative Concrete-Vic II	11.98	
		(Continued on Page No. 4	

Progress Energy	SECTION NO. VI FIFTH REVISED SHEET NO. 6.283 CANCELS FOURTH REVISED SHEET NO. 6.283
RATE SCHED LIGHTING S (Continued from	ERVICE
III. Additional Facilities	
BILLING TYPE	
Electrical Pole Receptacle ⁴ 401 Single	\$2,75 per unit
402 Double	\$3.57 per unit
Notes to Per Unit Charges:	
total monthly kWh.	ege. Wattage ratings do not include ballast losses. Ed by applying the foregoing energy and demand charges to the per through January, only on poles designated by the Company.
Additional Charges:	
Gross Receipts Tax Factor: See S Right-of-Way Utilization Fee: See S Municipal Tax: See S	heet Na. 6.105 heet No. 6.106 heet No. 6.106 heet No. 6.106 heet No. 6.106
Minimum Monthly Bill: The minimum monthly bill shall be the sum of the Customer Charge a	and applicable Fixture, Maintenance, and Pole Charges.
Terms of Payment	
Bills rendered hereunder are payable within the time limit specified or	n bill at Company-designated locations.
Term of Service:	
Service under this rate schedule shall be for a minimum initial term of thereafter unit terminated by either party by written notice sixty (60)	of ten (10) years from the commencement of service and shall continue days prior to termination. Upon early termination of service under this g monthly lease amount for the term of contract, applicable Customer
Special Provisions:	
1. The Customer shall execute a contract on the Company's standard	filed contract form for service under this rate schedule
2. Where the Company provides a fixture or pole type other than the as follows:	se listed above, the monthly charges, as applicable shall be computed
	ny's average installed cost. nated cost of maintaining fixture.
II. Pole Pole Charge: 1.57% of installed co	st
 The Customer shall be responsible for the cost incurred to repair o Company shall not be required to make such repair or replacement 	r replace any fodure or pole which has been willfully damaged. The prior to payment by the Customer for damage.
November 1, 1992. For additional requests of the Company to p	ated hereunder shall be restricted to fixtures being maintained as of perform maintenance of Customer-owned fixtures, the Company may e with the Company's policy related to "Work Performed for the Public."
	(Continued on Page No. 5)

Progress Energy		VI ISED SHEET NO. 6.284 ST REVIS ED SHEET NO. 6.284
		Page 5 of 5
	RATE SCHEDULE LS-1 LIGHTING SERVICE (Continued from Page No. 4)	•
Special Provisions: (Continued)		
 kWh consumption for Company-owned fixture following formula: 	shall be estimated in lieu of installing meters. kV	Vh estimates will be made using the
kWh = <u>Unit W</u>	attag <u>e (including ballast losses) x 350 hours per mont</u> 1,000	<u>1</u>
the Customer. The Company may consider in:	shall be metered. Installation of Customer-owned ligitaling customer owned lighting facilities and will bill th or the Public." Any costs incurred by the Company to all be at the Customer's expense.	e Customer in accordance with the
7. No Pole Charge shall be applicable for a foture	installed on a Company-owned pole which is utilized	for other general distribution purposes.
 The Company will repair or replace malfunct Florida Statutes (2005). 	oning lighting fixtures maintained by the Company i	n accordance with Section 768.1382,
available sodium vapor fixture of the Custome the Customer requests the continued use of	ations and requiring major renovation or replacement r's choosing and the Customer shall commence bein the same fixture type for appearance reasons, the g billed at a rate determined in accordance with Spe	g billed at its appropriate rate. Where Company will attempt to provide such
10. The Customer will be responsible for trimmin access to the facilities.	g trees and other vegetation that obstruct the light	output from fodure(s) or maintenance
11. After December 31, 1998, all new leased lighti	g shall be installed on poles owned by the Company.	
	d by Customer after date of installation, (i.e. redirect, i oficy related to "Work Performed for the Public".	install shields, etc.), will be billed to the
will be the Customer's responsibility to pay	ovided from existing distribution facilities. Where suit or necessary additional facilities. Refer to Section tric Service to determine the Contribution in Aid of Co	III, paragraph 3.01 of the Company's
14. Requests for exchanging facilities, upgrades, and Regulations Governing Electric Service.	elocations, etc. are subject to Section III, paragraph	3.05, of the Company's General Rules
		· · ·

ATTACHMENT A



SECTION NO. VII ELEVENTH REVISED SHEET NO. 7.000 CANCELS TENTH REVISED SHEET NO. 7.000

	INDEX OF STANDARD CONTRACT AND OTHER AGREEMENT FORMS	
FORM NO	DESCRIPTION	SHEET NO.
Form No. 1	Contract, Form No. 1 (after 11/21/98, applicable only to a Customer who requires this type form be executed for service under Rate Schedule LS-1, Lighting Service. Form No. LS-1HPS shall normally be used for application for service under LS-1).	7.010 - 7.011
Form No. 2	Contract Form No. 2 (applicable when service is provided under Company General Service Rate Schedules and special contract terms or investments in special facilities are required and furnished by the Company to provide service to the Customer).	7.020 - 7.021
IS-2 DISC	Interruptible General Service Rate Schedules IS-2 and IST-2 Risk Disclosure	7.025
CS-2 D1SC	Curtailable General Service Rate Schedule CS-2 and CST-2 Risk Disclosure	7.02 7
Form No. 5	Contract, Form No. 5 (applicable when a contract is made between the Company and the Customer to cover advances by the Customer for construction).	7.030
dvlp dis t	Agreement for Electric Service Between Progress Energy Corporation (the "Utility") and (the "Applicant") (applicable when a developer requests the Company to install a distribution system for a new development).	7.050
PEFI LSA	Leave Service Active Agreement (applicable to Customers who wish service to be left active on rental units, regardless if they are occupied or not).	7.070 - 7.071
JRD PRT	Request for Third Party Notification (applicable to Customers who request the Company to notify another person that their bill is overdue).	7.090
LS-1	Lighting Service Contract.	7.110-7.113
PEFITOU	Application for TOU Rate (applicable to Customers requesting time of use rates).	7.120
PEFI GSLM	Rate Schedule GSLM-1 Customer Agreement (applicable to Customers requesting General Service Load Management).	7,150
MSTR MTR	Standard Letter Agreement (applicable to master metered Customers indicating understanding of rules and regulations affecting resale of electricity).	7,160
EQP RNTL	Standard Letter Agreement (applicable to Customers who request additional facilities at their service location).	7.170
GUAR CNTR	Guarantee Contract (applicable when a third party guarantees payment for another individuals billing).	7.180
STRT LTS	Agreement to Purchase and Sell Street Lighting System and to Furnish and Receive Electric Service	7.190 - 7.19 2
RES DEP	Residential Deposit Release - Releases current customer's deposit to new customer who then assumes responsibility for all payments of account.	7.220 - 7.221
PWR PAY	Power Pay - Customers bill is automatically paid from their checking account.	7.230
CISR	Contract Service Arrangement for service under the Commercial/Industrial Service Rider.	7.250 - 7.253
PPS	Premier Power Service - Contract signed by the customer requesting backup service through the Premier Power Service rate schedule.	7.27 0-7.272
SPV	Standard Interconnection agreement for Small Photovoltaic Systems.	7.280-7.282

ATTACHMENT A

Progress Energy	Progress Energy Section NO. VII FIFTH REVISED S CANCELS FOURT						
			Page 1 of 4				
	LIGHTING SERVICE CONT	RACT	ACCOUNT NUMBER				
			WORK ORDER NUMBER				
CUSTOMER NAME:			PEFI CONTACT				
SERVICE LOCATION(S):	city/county, Company account num	ber il established)					
This Lighting Service Contract ("Contra between Progress Energy	Florida, Inc. (herein	nafter called	of, 20 the Company) a for lighting service at the abo				
hereafter until terminated by either party in the following fa							
Fixture Type and Number Installed:							
Pole Type and Number Installed:							
Additional facilities:							

ISSUED BY: Javier J. Portuondo, Director, Regulatory Services - Florida

ATTACHMENT A

Progress Energy

SECTION NO. VII THIRD REVISED SHEET NO. 7.111 CANCELS SECOND REVISED SHEET NO. 7.111

Rate per Month:		Page 2 of 4
· ·	sist of the items below.	These charges may be adjusted subject to review and approval by the
Customer Charge Pole Charge		
Light Fixture Charge	•	
Light Fixture Mainte	nance Charge	•
Energy and Deman	d Charge:	
Non-fuel Energ	y Charge	
Plus the Cost R	ecovery Factors listed in SA-1, Billing Adjustments"	
excent the Fuel	Cost Recovery Factor:	, See Sheet No. 6.105 and 6.106
Fuel Cost Reco	very Factor **:	See Sheet No. 6.105
**Charges are norm	ally revised on an annual	il basis.
Additional Charges:		
Certain additional charges	may also apply to the ins	stallation.
Gross Receipts Tax	Factor	See Sheet No. 6.106
Right-of-Way Utiliza		See Sheet No. 6.106
Municipal Tax:		See Sheet No. 6.106
Sales Tax:		See Sheet No. 6.106
HE CUSTOMER AGREES:		
1. To purchase from the	Company all of the electr	ric energy used for the operation of the Lighting System.
		Is rendered by the Company pursuant to the Company's currently effectiv for facilities and service provided in accordance with this Contract.
3. To be responsible for access to the facilities		either obstruct the light output from fixture(s) or that obstruct maintenanc
IS MUTUALLY AGREED	THAT:	
4. Requests for exchang Company's General R	ing facilities, upgrades, re ules and Regulations Go	elocations, etc. are subject to Section III, paragraph 3.05, of the overning Electric Service.
deficiency or failure o	f service, and reserves t	s lighting service and will not be liable for damages for any interruption the right to interrupt service at any time for necessary repairs to lines o ed to benefit any third party or to impose any obligation on the Company I
will continue to be, ea and maintenance. In requires the Compar requirements, Custom applicable code requir work, Customer shall	sily and economically ac the event the Customer of the mover its facilities ar shall compensate the rements. In the event Cu pay the Company any an	dgment of the Company, the location and the type of the facilities are, an cessible to the Company's equipment and personnel for both construction or its contractor, subcontractor or other agent changes the grading, which or otherwise incur costs to ensure compliance with applicable code company for all such costs incurred by the Company to comply with an ustomer fails to pay the Company within 30 days of the completion of such nounts owing the Company, including interest and any attorneys and other my amounts owed to the Company.
		ompany under this Contract may only be made through the execution of
7. Modification of the fac written amendment to	ilities provided by the Co	propany prover the contract may only be made probabiling execution

ATTACHMENT A

Progress Energy

SECTION NO. VII THIRD REVISED SHEET NO. 7.112 CANCELS SECOND REVISED SHEET NO. 7.112

Page 3 of 4

- 8. The Company will, at the request of the Customer, relocate the lighting facilities covered by this Agreement, if provided sufficient rights-of-way or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of the Company's lighting facilities.
- 9. The Company may, at any time, substitute for any luminaire/lamp installed hereunder another luminaire/lamp which shall be of at least equal illuminating capacity and efficiency.
- 10. The Customer agrees to take responsibility for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the Customer for damage.
- 11. The Company will repair or replace malfunctioning lighting fixtures maintained by the Company in accordance with Section 768.1382, Florida Statutes (2005).
- 12. This Contract shall be for a term of ten (10) years from the date of initiation of service. The date of initiation of service shall be defined as the date the first lights are energized. At the end of the term of service, a new Contract will be required.
- 13. Should the Customer fail to pay any bills due and rendered pursuant to this Contract or otherwise fail to perform the obligations contained in this Contract, said obligations being material and going to the essence of this Contract, the Company may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has fully cured such other breach of this Contract. Any failure of the Company to exercise its rights hereunder shall not be a waiver of its rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this Contract by the Company, nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this Contract.
- 14. If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Contract by giving the Company at least sixty (60) days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount equal to the remaining monthly customer charges and remaining pole and fixture lease amounts for the term of the contract. The Customer will be responsible for the cost of removing the facilities.
- 15. In the event of the sale of the real property upon which the facilities are installed, or if the Customer's obligations under this Contract are to be assigned to a third party, upon the written consent of the Company, this Contract may be assigned by the Customer to the Purchaser or to the third party. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the Purchaser or third party and agreed to by the Company.
- 16. This Contract supersedes all previous contracts or representations, either written, oral or otherwise, between the Customer and the Company with respect to the facilities referenced herein and constitutes the entire Contract between the parties. This Contract does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by the Company to third parties.
- 17. This Contract shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and the Company.
- 18. This Contract is subject to the Company's Tariff for Retail Service, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Contract and the provisions of the Company's Tariff for Retail Services, the provisions of the Company's Tariff for Retail Service and FPSC Rules shall control, or as they may be hereafter revised, amended or supplemented.

Progress Energy	SECTION NO. VII THIRD REVISED SHEET NO. 7.113 CANCELS SECOND REVISED SHEET NO. 7.113
	Page 4 of 4
with this Contract by strikes, lockouts, fires, riots, a hurricanes, storms, floods, inclement weather that facilities and/or maintain operations, or by any oth from compliance, and the Company shall not have this Contract by reason of any partial, temporary of	be excused at any time that either party is prevented from complying acts of God, the public enemy, governmental or court actions, lightning, necessitates extraordinary measures and expense to construct er cause or causes not under the control of the party thus prevented a the obligation to furnish service if it is prevented from complying with or entire shut down of service which, in the sole opinion of the e of repairing or making more efficient all or any part of its generating, nent:
contractors or subcontractors be liable to the Co indirect, special, consequential, exemplary, puni	ation, affiliate corporations, officers, directors, employees, agents, and ustomer, its employees, agents or representatives, for any incidental, tive or multiple damages resulting from any claim or cause of action, t limited to, negligence or strict liability), or any other legal theory.
WITNESS WHEREOF, the parties hereby caused this	Contract to be executed in triplicate by their duly authorized
presentatives to be effective as of the day and year firs	
	PROGRESS ENERGY FLORIDA, INC.
narges and Terms Accepted: ustomer (Print or type name of Organization)	PROGRESS ENERGY FLORIDA, INC.
narges and Terms Accepted:	
narges and Terms Accepted: ustomer (Print or type name of Organization)	PROGRESS ENERGY FLORIDA, INC. By
arges and Terms Accepted: stomer (Print or type name of Organization)	PROGRESS ENERGY FLORIDA, INC. By
narges and Terms Accepted: ustomer (Print or type name of Organization)	PROGRESS ENERGY FLORIDA, INC. By(Signature)
istomer (Print or type name of Organization) (Signature)	PROGRESS ENERGY FLORIDA, INC. By(Signature)
arges and Terms Accepted: istomer (Print or type name of Organization) (Signature) (Print or type name)	PROGRESS ENERGY FLORIDA, INC. By(Signature) (Print or type name)
arges and Terms Accepted: istomer (Print or type name of Organization) (Signature) (Print or type name)	PROGRESS ENERGY FLORIDA, INC. By(Signature) (Print or type name)
arges and Terms Accepted: istomer (Print or type name of Organization) (Signature) (Print or type name)	PROGRESS ENERGY FLORIDA, INC. By(Signature) (Print or type name)

ORDER NO. PSC-05-0945-S-El DOCKET NO. 050078-EI PAGE 46



SECTION NO. VII THIRD REVISED SHEET NO. 7.240 CANCELS SECOND REVISED SHEET NO. 7.240



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SECTION NO. VII THIRD REVISED SHEET NO. 7.241 CANCELS SECOND REVISED SHEET NO. 7.241

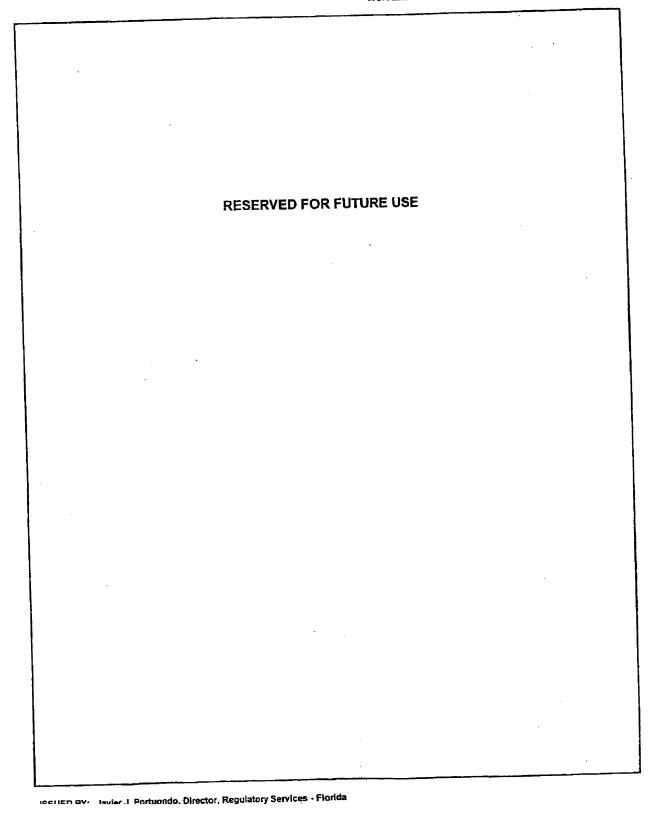
RESERVED FOR FUTURE USE

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Progress Energy

SECTION NO. VII THIRD REVISED SHEET NO. 7.242 CANCELS SECOND REVISED SHEET NO. 7.242



ATTACHMENT A



SECTION NO. VII THIRD REVISED SHEET NO. 7.243 CANCELS SECOND REVISED SHEET NO. 7.243

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Director, Regulatory Services - Florida EFFECTIVEJanuary 1, 2006

ORDER NO. PSC-05-0945-S-EI DOCKET NO. 050078-EI PAGE 50

> SECTION NO. VII THIRD REVISED SHEET NO. 7.260 CANCELS SECOND REVISED SHEET NO. 7.260

Progress Energy

RESERVED FOR FUTURE USE

ORDER NO. PSC-05-0945-S-EI DOCKET NO. 050078-EI PAGE 51

Progress Energy

SECTION NO. VII

SECTION NO. VII THIRD REVISED SHEET NO. 7.261 CANCELS SECOND REVISED SHEET NO. 7.261

RESERVED FOR FUTURE USE .

Progress Energy

ATTACHMENT A

SECTION NO. VII THIRD REVISED SHEET NO. 7.262 CANCELS SECOND REVISED SHEET NO. 7.262

RESERVED FOR FUTURE USE

Docket No. 050078-E1 Exhibit No. 1 Cost of Service and Rate Design Matters

ATTACHMENT C

MFR E-13c – Billing Determinants

LORIDA PUBLIC SERVICE COMM COMPANY: PROGRESS ENERGY COCKET NO.: 050078-EI		EXPLANATION: customers are to Correction factor Schedule E-13a. PROVIDE TOTA	By rate schedule, calculate rava be transferred from one schedule s are used for historic test years o The billion units must equal those	ND BILLING KWINFOR EACH RATE SCHEDULE (INCLUDING	Type of Data Shown: Historical Test Year Ended X_Projected Test Year Ended 12/31/06 Prior Year Ended Witness: Slusser	
	PRESERT REVENU	P CALCULATION	and a second shall be a second s	TION: FOR RATE SCHEDULE RS-1	LCULATIONS	
					<u>,</u>	
lustomer Charge:						
tandard Secondary Standard	16,270,818	Bills @ \$	8.03 = \$ 130,654,669	1		
Secondary Seasonal	617,913	•	2.72 = \$ 1,680,723	1		
me-of-Use		-				
Single Phase	454	4 Bils @ \$	14.84 = \$ 6,737			
Three Phase	5	-	20.28 = \$ 1,034			
Customer CIAC Paid	12		8.03 = \$ 964			
TOTAL	16,889,356	Bills	\$ 132,344,127			
Energy & Demand Charge: Standard			,			
Secondary	20,434,594	<u> </u>				
0-1000 KWH	13,275,947		33.15 = \$ 440,097,643			
over 1000 KWH	7,158,647	' MWH @ \$	43.15 = \$ 308,895,618			
				1 1		
îme-of-Use Secondary	1,022	1				
On-Peak	253	•	104.31 = \$ 26,390			
Oll-Peak	769		5.26 = \$ 4,045			
TOTAL	20,435,616	6 MWH	\$ 749,023,696			
Adjustments						
n/a			\$-			
otal RS-1 Base Revenue			\$ 881,367,823			
				1		
•						
				•		

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ORDER NO. PSC-05-0945-S-EI DOCKET NO. 050078-EI

ATTACHMENT A

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SCHEDULE E-13c Revised 8/5/05		F	Refle	cts Revis	BAS ied S	E REVENUE B Gales Foreca	Y RATE SCHEDULE - CALCULATIONS st and Winter Park Treated as Wholesale	Page 2 of 15	<u> </u>
FLORIDA PUBLIC SERVICE COMMISS		EXPLANAT	TON:	By rate sci	nedule ad from	, calculate rever	ues under present and proposed rates for the test year. If any to another, show revenues separately for the transfer group.	Type of Data Shown: Historical Test Year Ended/_/_ X_ Projected Test Year Ended 12/31/06	PAGE 55
COMPANY: PROGRESS ENERGY FLC	orida, inc	Correction f	actors	are used it. The billion	x hista unite n	oric test years of oust equal those	ny. The total base revenue by class must equal this shown in shown in schedules E-15.	Prior Year Ended//	E 55
DOCKET NO .: 050078-EI		PROVIDE 1 STANDARI	TOTAL D AND	NUMBER (TIME OF U	of Bil Ise Ci	lls, MWH's, Af Ustomers) Af	ID BILLING KWN FOR EACH RATE SCHEDULE (INCLUDING ID TRANSFER GROUP	Wilness: Slusser	
					E YE	NUE CALCULA	NON FOR RATE SCHEDULE 65-1 PROPOSED REVENUE CA	LCULATIONS	
	ESENT REVENUE	CALCULA	TIONS						
Customer Charge:									
Standard				F 00		40 606			
Unmetered	7,814	Bills @		5.99		46,805	1 8		(
Secondary	1,375,812	Bills @		10.62		14,611,123	1		
Primary	387	Bills @		134.31		51,978			,
Transmission		B⊪s @	\$	562.48	- 5	•	1		
Time-of-Use					-	1	1		
Single Phase	919	Bills @		17.42		16,009			
Three Phase	1,276	Bill\$ @	\$	22.87		29,182	1		
Customer CIAC Paid	60	Bills @	\$	10.62	-	637	1 · · ·		
Primary	26	Bills @	\$	141.12		3,669			
Transmission	12	Billis @	\$	669.28	= \$	8,031) [
TOTAL	1,386,306	Bills			\$	14,767,435			
Energy & Demand Charge:							· ·		
Standard									
Secondary	1,327,178	MWH @	\$	36.48	-				
Primary	7,171	MWH @	\$	36,46	-	-	1		
Transmission		MWH @	\$	36.48	= \$	•	1		
Time-of-Use									
Secondary									
On-Pesk	2,844	MWH @	\$	104.31	= \$	296,658			
Off-Peak	12,429	-		5.26	= \$	65,377			
Primary		•							
On-Peak	537	MWH @	\$	104.31	= \$	56,014			
Off-Peak	1,608			5.26	= \$	8,458			
Transmission	.,	···· •							
On-Peak	49	MWH @	\$	104.31	= \$	5,111			
Olf-Peak	2,172			5.28	= \$	11,425	1		
TOTAL	1,353,988				\$	49,120,094			
Adjustments									
Distribution Primary Metering		% OF	\$	326,070					
Transmission Metering	25	% OF	\$	16,536	= 1				
TOTAL					3	(3,592)			
Total GS-1 Base Revenue					1	63,883,937			
							<u>i</u>		

ORDER NO. PSC-05-0945-S-EI

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SCHEDULE E-13c Revised 8/5/05	Reflec		RATE SCHEDULE - CALCULATIONS st and Winter Park Treated as Wholesale	Page 3 of 15		
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: E	ly rate schedule, calculate reven transferred from one schedule t	Type of Data Shown: Historical Test Year Ended/_/ X. Projected Test Year Ended 12/31/06		ORDER NO. PSC-05-094 DOCKET NO. 050078-EI PAGE 56	
COMPANY: PROGRESS ENERGY FLORIDA, INC	ENERGY FLORIDA, INC Correction factors are used for historic test years only. The total base revenue by class must equal that shown in <u>X</u> P Schedule E-13a. The billing units must equal those shown in Schedules E-15.					E S6
DOCKET NO.: 050078-EI	PROVIDE TOTAL N	IUMBER OF BILLS, MWH'S, AN IME OF USE CUSTOMERS) AN	D BILLING KWIN FOR EACH RATE SCHEDULE (INCLUDING	Witness: Slusser		o T o
		2006 REVENUE CALCULAT	ION FOR RATE SCHEDULE 93-2 PROPOSED REVENUE GA	Por at louis		0.0
	UE CALCULATIONS			LOUEALIGHO		500 C-0
Customer Charge: Standard					•	PSC-05-0945-S-E]), 050078-EI
Unmetered 17,2		5.99 = \$ 103,351				<u></u> т 5,
Secondary 117,7 TOTAL 134,9		10.62 = \$ 1,250,335 \$ 1,353,686				S-E
Energy & Demand Charge: Standard						—
	22 MWH@ \$	13.69 = \$ 1,172,165				
Adjustments			,			
ฟล		\$				
Total GS-2 Base Revenue		\$ 2,525,851				
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			1 1 1			
			8 · · · · · · · · · · · · · · · · · · ·			A
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ATTACHMENT A

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LORIDA PUBLIC SERVICE COMMIS	XIDA, INC	customers are to I Correction factors Schodule E-138	be transferred are used for The billion un	l from (historic its mu	one schedule 1 ; test years on ut equal those	tes under present and proposed rates for the test year. If any o another, show revenues separately for the transfer group. y. The total base revenue by class must equal that shown in shown in Schedules E-15.	Type of Dala Shown: Historical Test Year Ended// X_Projected Test Year Ended 12/31/06 Prior Year Ended//	OKDEK NO. DOCKET NO PAGE 57
OCKET NO.: 050078-EI		PROVIDE TOTAL STANDARD AND	NUMBER OF	f Billi E Cus	s, MWH's, An Tomers) An	D BILLING KWII FOR EACH RATE SCHEDULE (INCLUDING D TRANSFER GROUP.	Witness: Slusser	
						NATE SCREDULE GSD-1 TOTAL GSD		• • •
gq	ESENT REVENUE			CALL		PROPOSED REVENUE CAL	CULATIONS	IO. PSC-05-0945-S-E. NO. 050078-EI
Customer Charge:								007
Slandard								တိုမ်
Secondary	519,415	Bills @ \$	10.62 =	\$	5,516,187			が近
Primary	1,998	Bills @ \$	134.31 =	5	268,351		Х	₩ 1
Transmission	-	8ils @ \$	662.48 =	\$	-			I I
lima-ol-Use		-						, r
Secondary	109,771	Bills @ \$	17.42 =	\$	1,912,211			
Customer CIAC Paid	192	Bills @ \$	10.62	\$	2,039			_
Primary	2,702	-	141.12 =	\$	381,305			
Customer CIAC Paid	36	8ills @ \$	134.31 =	: \$	4,835			
Transmission	11	Bills @ \$	669.28 =		7,362			
TOTAL	634,125		_	\$	8,092,291			N.
Demand Charge:								
Standard								
Secondary								
Billed	17,990,264	kW @ \$	3.45	\$ 1	62,066,411			
Primary		-						
Billed	731,835	kW @ \$	3.18 =	5	2,327,235			
Transmission		-						
Billed	-	kW @ \$	2.82 =	: \$	•			
Time-of-Use								
Secondary		•						
On-Peak	14,910,893	kW @ \$	2.57	= \$	38,320,995			
Base	15,280,586	kw@\$	0.85	= \$	12,988,498			. >
Primary		-						í –
On-Peak	4,467,991	kW @ \$	2,57	= \$	11,482,737			
Base	4,627,862	kW @ \$	0.58	= \$	2,684,160		·	A
Transmission	•	-						<u> </u>
On-Peak	449	kW @ \$	2.57	= \$	1,154		·	ATTACHMENT
Base	465		0.22	= \$	102	1		X
Sec/Pri		U 1				1		E.
On-Peak	30,201	kW @ \$	2.57	= \$	77,817	1		Z
Base	30,701	kW @ \$	0.85	= \$	26,096			
	404.004	kW @ \$	0.74	. e	143,630		- to -log foreget via / GSD work sheet	A
Premium Distrib. Charge TOTAL Billed/Base	194,094		TOTAL		30,118,635	R:\2005 Rate Case\Rates\Settlement\E-13c revis	ed sales forecastixis / GSD work sheet	
SCHEDULE E-13c Revised 8/5/05				BAS	E REVENUE	Y RATE SCHEDULE - CALCULATIONS		
POLICOPIC C+ ISC Keysen 0/5/03				2				

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FLORIDA PUBLIC SERVICE COMMIS	SSION	customers	are lo	be transfer	red fro	m one schedul	enues under present and proposed rates for the test year. If any a to snother, show revenues separately for the transfer group.	Type of Data Shown: Historical Test Year Ended/_/_ _X_Projected Test Year Ended 12/31/06	PAGE
COMPANY: PROGRESS ENERGY FL	ORIDA, INC	Correction Schedule I	factors F-13a	s are used i The billoo	for hist units (ioric test years (must equal thos	only. The total base revenue by class must equal that shown in e shown in Schedules E-15.	Prior Year Ended	ର ପ୍ର
DOCKET NO.: 050078-EI		PROVIDE	TOTAL	L NUMBER	OF B	LLS, MWH'S, A	ND BILLING WHI FOR EACH RATE SCHEDULE (INCLUDING ND TRANSFER GROUP.	Wilness: Slusser	DOCKET PAGE 58
					IE GA	CULATION FO	R RATE CHEDULE GSD-1 COTAL GSD		NO. 050078-EI
	RESENT REVENUE	CALCULA	TIONS				PROPOSED REVENUE C		
Energy Charge:									- 05
Standard							1		2
Secondary	5,251,343	-			= \$	78,927,685			3
Primary	233,176			15.03	= \$	3,504,635			<u> </u>
Transmission	•	WWH @	\$	15.03	¤\$	•	1		Ē
Time-of-Use									_
Secondary									
On-Peak	2,031,253				-	67,356,349			
Off-Peak	5,195,493	M₩H @	\$	5.26	≈ \$	27,328,293			
Primary							3		
On-Peak	647,485	-				21,470,603			
Olf-Peak	1,729,297	MMH @	\$	5.26	= \$	9,096,102			
Transmission									
On-Peak	35	-		33.16	-	1,161	r 1		
Off-Peak	132	MWH @	5	5.26	* \$	694			
Sec/Pri									
On-Peak	4,758			33.16	-	157,775			
Base	12,697	MWH @	\$	5.26		67,838	t 1		
TOTAL	15,105,869	MWH			\$	207,911,135			
Adjustments									
Distribution Primary Metering	1%	OF	\$ 5	0.920.894	= \$	(509,209)			
Transmission Metering		OF	\$	3,111		(62)			
Power Factor	270		•		ŝ	(14,891)			
TOTAL					\$	(524,162)			
Total GSD-1 Base Revenue						345 507 900			
I ATRI GODAL DERA KAAAUNA					-	345,597,899			
							1		
									1

Rellects Revised Sales Forecast and Winter Park Treated as Wholesale

ORDER NO. PSC-05-0945-S-EI

R:\2005 Rate Case\Rates\Settlement\E-13c revised sales forecast.xls / GSD work sheet

SCHEDULE E-13c Revised 8/5/	105	Ref	ects Revise	BASE REVENUE I Ind Sales Forec	IY RATE SCHEDULE - CALCULATIONS ast and Winter Park Treated as Wholesale	Page 4 of 15	
FLORIDA PUBLIC SERVICE COM	MISSION	EXPLANATION	: By rate sche	dule, calculate reve i from one schedule	inues under present and proposed rates for the test yeer. If any to another, show revenues separately for the transfer group.	Type of Data Shown:	ORDER NO. DOCKET NO PAGE 59
COMPANY: PROGRESS ENERGY	(FLORIDA, INC	Cohodulo E.13	The billion up	ate must equal thos	nly. The total base revenue by class must equal that shown in e shown in Schedules E-15. ND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING	X_Projected Test Year Ended 12/31/06	ER] E 59
DOCKET NO .: 050078-EI		PROVIDE TOT	AL NUMBER OF ND TIME OF US	F BILLS, MWH'S, A E CUSTOMERS) A	NO TRANSFER GROUP.	Witness: Slusser	
	2006	REVENUE CALC	ULATION FOR	RATE SCHEOUL	GSDIT EXCLUDING CUSTOMERS TRANSFERRED TO OSA		L.)
	PRESENT REVENU				PROPOSED REVENUE DA	LEULATIONS	PSC-05-0945-S-EI), 050078-EI
Customer Charge:							05-
Standard					1		l g
Secondary ·	494,405	-	10.62 =				EI 4
Primary	1,998	-	134.31 =				Ý
Transmission	•	Bills @ \$	662.48 🗆	- \$			Ċ.
Time-of-Use							
Secondary	109,493	Bills @ \$	17.42 =				i -
Customer CIAC Paid	192	Bills @ \$	10.62 =		· ·		
Primary	2,702	Bills @\$	141.12 🗉			•	
Customer CIAC Paid	36	Bills @ \$	134.31 =	\$ 4,835			•
Transmission	. 11		669.28 =		1 . a		
TOTAL	608,837	Bitls		\$ 7,821,842			
Demand Charge:							
Standard		-					
Secondary	•		- 10	ER ANA 644			
Billed	17,110,909	kw@\$	3.45 =	\$ 59,032,636	1		
Primary				e 0.057.026	e 1		
Billed	731,835	i kw@\$	3.18 =	\$ 2,327,235	1		
Transmission							
Billed	•	kW @ \$	2.82 =	- 4			
Time-of-Use							
Secondary							
On-Peak	14,890,682		2.57				h.
Base	15,259,809) k₩@\$	0.85 =	= \$ 12,970,838			ATTACHMENT
Primary					í		
On-Peak	4,467,991		2.57 × 0.58 ×				
Base	4,627,862	2 kW@\$	0.58	= + 2,004,100	1		6
Transmission			4.54	= \$ 1,154			H
On-Peak	44	-	÷				2
Base	46	5 kW@\$	0.22	a 102			1
Sec/Pri				- •			9
On-Péak	30,20		2.57	· ·			
Base	30,70	-	0.85			·	>
Premium Distrib, Charge	194,09		0.74				F
TOTAL Billed/Bas	se 37,761,58	1 KW	TOTAL	\$ 127,015,258		• • • • • • • • • • • • • • • • • • •	

CHEDULE E-13c Revise	ad 8/5/05	R	eflects Rev	BASI Ised Si	e REVENUE B ales Foreca	Y RATE SCHEDULE - CALCULATIONS Ist and Winter Park Treated as Wholesale	Page 5 of 15
ORIDA PUBLIC SERVICE	COMMISSION	EXPLANATI	ON: By rate s	chudule,	calculate reve	nues under present and proposed rates for the test year. If any to another, show revenues separately for the transfer group.	Type of Data Shown: Historical Test Year Ended
OMPANY: PROGRESS EN	ERGY FLORIDA, INC	Correction fa	clors are used 3.9 The hilling	for histor units m	ily. The total base revenue by class must equal that shown in	X_Projected Test Year Ended 12/31/06	
OCKET NO.: 050078-EI		PROVIDE TO	DTAL NUMBER	OF BIL	ls, MWH's, Al	ID BILLING KWI FOR EACH RATE SCHEDULE (INCLUDING ID TRANSFER GROUP.	Witness; Slusser
		EVENUE CA	REPORT	OR KAN	ESCREDULE	GSD'1 EXCLUDING CUSTOMERS TRANSPERRED JO GS 1	
	PRESENT REVENUE	CALCULAT	ONS			CORECCEPTION CONTRACTOR C	CCU 24104S
nergy Charge:							
tandard							
Secondary	5,103,226	MWH @	15.03	= \$	76,701,487	1	
Primary	233,176	-		-	3,504,635	8	
Transmission		MWH@			•		
ime-of-Use							
Secondary							
On-Peak	2,030,235	MWH@	33.16	= \$	67,322,593	1 1	
Olf-Peak	5,193,057			-	27,315,480	f R	
Primary	-,				•	1	
On-Peak	647,485	MWH@ S	33.16	= \$	21,470,603	1	
Off-Peak	1,729,297	-		= \$	9,096,102	1	
Transmission	,,, 20,201		. 3120	•	.,		
On-Peak *	35	MWHQE	33.16	= \$	1,161	1	
Off-Peak	132		-	= \$	694	1 1	
Sec/Pri	102			•			
On-Peak	4,758	MWHQQ	33 16	= \$	157,775		
Olf-Peak	12,897	~		= \$	67,838		
TOTAL	14,954,298		. 0.20		205,638,368		
Alexandra - An		,					
djustments Distribution Drimony Male	40/	OF	50.920.894	- t	(509,209)		
Distribution Primary Meter		OF S		= \$ = \$	(509,209) (62)	1	
Transmission Metering	-		J 3,111		(14,891)	1	
Power Factor @ 20¢ per I	NY OF			+	(14,091)		
TOTAL				<u> </u>	1024, 102)	7] 2	
otal GSD-1 Base Revenue	,			\$.3	339,951,306	1 1	
	т.					1	
						1	
						!	

ORDER NO. PSC-05-0945-S-EI DOCKET NO. 050078-EI PAGE 60

ATTACHMENT A

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CHEDULE E-13c Revised 8/5/05		Refle	B. cts Revised	ASE REVENUE B Sales Foreca	RATE SCHEDULE - CALCULATIONS st and Winter Park Treated as Wholesale	Paga 6 of 15	<u>.</u>
LORIDA PUBLIC SERVICE COMMISSIO		EXPLANATION:	Type of Data Shown: Historical Test Year Ended/_/ _X_Projected Test Year Ended 12/31/06	PAGE 0			
OMPANY: PROGRESS ENERGY FLORI		A 1 4 1. C 40.	When hillings and in	a much acused these	ily. The total base revenue by class must equal that shown in shown in Schedules E-15. ID BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING	Prior Year Ended/ Witness: Slusser	01
OCKET NO.: 050078-E		STANDARD AND	TIME OF USE	CUSTOMERS) A	ND TRANSFER GROUP.	WIINESS: Siussei	
				FOR RATE SCH	DULE GOD.1 - CUSTOMERS TRANSPERRED TO GS-1 PROPOSED REVENUE CALQUL	TIONS - GS-1 TARIEF	
PRESENT REV	ENUE CALCU	LATIONS - GSD-	TABIL		I		
Customer Charge:							
Standard							
Secondary	25,010	Bills @ \$	10.62 =	\$ 265,606			
Primary		Bills @ \$	134.31 =	ş -			
Transmission	-	Bills @ \$	662.48 ≃	s -	•		
Time-of-Use		-			1		
Secondary	278	Bills @ \$	17.42 💷	\$ 4,843			
Customer CIAC Paid	-	Bills @ \$	10.62 =	5 -			
Primary	-	Bills @ \$	141.12 =	s -	, 1		
Customer CIAC Paid		Bills @ \$	134.31 =	\$ -	8		
Transmission		Bills @\$	669.28 =	\$ -			
TOTAL	25,288		-	\$ 270,449		<i>.</i>	
Demand Charge:	•						
Standard					1		
Secondary							
Billed	879,355	5 kW@\$	3.45 =	\$ 3,033,775			
Primary							•
Billed		kW @ \$	3.18 =	ş -			
Transmission					1		
Billed		kW @ 💲	2.82 =	s -	1		
Time-of-Use							
Secondary							
On-Peak	20,21	-	2.57 =				
Base	20,77	7 kW@\$	0.85 =	\$ 17,660	1		
Primary			A	•			
On-Peak		xw@\$	2.57 =		1		
Base		xW@\$	0.58 =	ş.	1	· .	
Transmission			c 75	•			
On-Peak		kW @ \$	2.57 =				
Base		kW @ 🖇	0.22 =	s -			
Sec/Pri			A 67 -				
On-Peak	-	kW @ \$	2.57 =				
Base		kW @ 💲	0.85 <i>≍</i>	• •			
Premium Distrib. Charge		k₩ @2 \$	0.74 =	5 -		•	
r remain channy change	900,13		TOTAL	\$ 3,103,377			

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ORDER NO. PSC-05-0945-S-EI

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FLORIDA PUBLIC SERVICE COMMISSI COMPANY: PROGRESS ENERGY FLOI DOCKET NO.: 050078-EI	RIDA, INC	EXPLANATION: By rete schedule, calculate revenues under present and proposed rates for the test year. If any customera are to be transferred from one schedule to another, show revenues separately for the transfer group. Type of Data Shown: Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. Type of Data Shown: PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GRCUP. Witness: Slusser									
PRESENTR	EVENUE CALCU						GSD-1CUSTQMERS TRANSFERRED TO GS-1	TIONS CS-1 TARIEF			
						شابل بن المحديدين					
Energy Charge: Standard											
Secondary	148.117	MWH @	5	15.03	= \$	2,226,199				(
Primary		MWH @		15.03	•	•				1	
Transmission	-	MWH @	•	15.03						Þ	
Time-of-Use		v									
Secondary											
On-Peak	1,018	WWH @	\$	33,16	= \$	33,757					
O!I-Peak	2,436	MWH @	\$	5.26	= \$	12,813					
Primary											
On-Peak	•	MWH @	•	33.16		•					
Olf-Peak	-	MWH @	2	5.26	= \$	•					
Transmission				an 45	_						
On-Peak	•	MWH @	•	33.16		•					
Olf-Peak See/Bri	•	MWH @	4	5.26	= }	•					
Sec/Pri On-Peak		MWH @	e	33.16	- t						
Base	· _	MWH@		5.26							
TOTAL	151,571	MWH	*	4.64		2,272,769					
Adjustments											
Distribution Primary Metering		OF	\$	-	= \$	•					
Transmission Metering	2%	OF	\$	•	= \$	•					
Power Factor					- 5-	<u> </u>					
TOTAL					<u> </u>	·					
Total GSD-1 Base Revenue					\$	5,646,595	·				

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SCHEDULE E-13c Revised 8/5/05		Re	-		Y RATE SCHEDULE - CALCULATIONS Ist and Winter Park Treated as Wholesale	Page 8 of 15							
FLORIDA PUBLIC SERVICE COMMIS	IDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any Type of Data Shown: customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Historical Test Year Ended _/												
COMPANY: PROGRESS ENERGY FL	ORIDA, INC	Schedule E-13a. The billing units must equal those shown in Schedules E-15. Prior Year Ended / /											
DOCKET NO.: 050078-EI		PROVIDE TOT	AL NUMBER OF	BILLS, MWH'S, A	ID BILLING KWN FOR EACH RATE SCHEDULE (INCLUDING ID TRANSFER GROUP.	Witness: Slusser	DOCKET NO. PAGE 63						
				GALCULATION	OR RATE SCHEDULE CS-1, CS-2, CS-3								
P	RESENT REVENUE	CALCULATION	NS.		PROPOSED REVENUE GA	LCULATIONS	r3C-03-0943-3-E1). 050078-EI						
Customer Charge:													
Standard						-	2 2						
Secondary	7	Bills @ \$	69.61 =	487			çe j						
Primary		Bills@\$	193.30 =				E						
Transmission		Bills @ \$	721.46 =				-						
îme-of-Use			-	-			r d						
Secondary	-	Bills @ \$	69.81 = 5	; -			Î						
Primary	88	Bills @ \$	193.30 = 1	17,010									
Transmission	•	Bills @ \$	721.46 = 1	5 -			•						
TOTAL	95	Bills		17,497									
emand Charge:					•								
tandard													
Secondary													
Billed	1,600	kW@\$	5.56 = \$	8,896									
Primary		¢.		-,									
Billed		kW @ \$	5.29 = \$	i -									
Transmission													
Billed		kW @ \$	4.93 = \$										
ime-of-Use		U											
Secondary													
On-Peak	-	kW @ \$	4.68 = \$	-									
Base	-	kW@ \$	0.83 = \$										
Primary		-											
On-Peak	700,313	kW@\$	4.68 = \$	3,277,465			Þ						
Base	740,875	kW @ \$	0.56 = \$	414,890									
Transmission							- T						
On-Peak	•	kW @ 💲	4.68 = \$										
Base		kW @ \$	0.20 = \$				Ω						
TOTAL Billed/Base	742,475	kW	TOTAL	3,701,251			EN						
							È						
						. ·	ATTACHMENT						
							\mathbf{A}						

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SCHEDULE E-13c Revised 8/5/05,		R	eflects Rev	BASI /ised S	e REVENUE 8 ales Foreca	E SCHEDULE - CALCULATIONS d Winter Park Treated as Wholesale	Page 9 of 15			
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: By rate schedule, celculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Historical Test Year Ended								
COMPANY: PROGRESS ENERGY FLORID	A INC.	customers ar Correction fa Schedule E-1	Historical Test Year Ended _X_Projected Test Year Ended 12/31/06 Prior Year Ended	ORDER NO. DOCKET NO PAGE 64						
DOCKET NO.: 050078-EI		PROVIDE TO	DTAL NUMBER	R OF BILL	LS, MWH'S, AI	JING KWN FOR EACH RATE SCHEDULE (INCLUDING INISFER GROUP	Wilness: Slusser	64 64		
				GNUEC	LCULATION	ATE: SCHEDULE CSN (CS-2, CS-1)				
PRESE	NTEREVENUE	EALCULAT	ONS			FRUXUSED REVENUE APR		PSC-05-0945-S-E)). 050078-EI		
Energy Charge:								Se C		
Standard								ט ב		
Secondary	546	MWH @ \$	9.82	= \$	5,362			<u> </u>		
Primary		MWH @ \$	9.82	= \$	•					
Transmission	-	MWH@ \$	9.82	= \$	-					
Time-of-Use										
Secondary								Ĩ		
On-Peak	•	MWH@\$: = \$	•					
Off-Peak	-	MWH @ 💲	5.26	= \$	-					
Primary										
On-Peak	90,044	MWH @ \$		= \$	1,646,004					
Off-Peak	266,034	MWH @ \$	5.26	= \$	1,399,339					
Transmission										
On-Peak	-	MWH @ \$	18.28	= \$	-					
Off-Peak	•	MWH @ 1	5.26	= \$	•					
TOTAL	356,624	MWH		5	3,050,705					
Adjustments										
Distribution Drimons Materian	1%	OF	6,754,708		(67,547)					
Distribution Primary Metering Transmission Metering	2%	•	, aliantia ,		(01,041)					
Power Factor @ 20¢ per kVar	270				10,344					
TOTAL					(57,203)					
10166					(0) (0)					
Total CS-1, CS-2, CS-3 Bass Revenue				\$	6,712,250					
					يصينوين					
								ju		
								-		
								\subseteq		
								<u> </u>		
								ATTACHMENT		
								\triangleright		

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SCHEDULE E-13	Revised 8/5/05	Refl			YRATE SCHEDULE - CALCULATIONS st and Winter Park Treated as Wholesale	Page 10 of 15	
FLORIDA PUBLIC SE	RVICE COMMISSION	EXPLANATION:	By rate schedule,	calculate rever	ues under present and proposed rates for the test year. If any to another, show revenues separately for the transfer group.	Type of Data Shown: Historical Test Year Ended	ORDER N DOCKET PAGE 65
COMPANY: PROGRE	ESS ENERGY FLORIDA, INC	Correction factor: Schedule E-13a.	s are used for histor The billing units m	ic test years or ust equal those	ily. The total base revenue by class must equal that shown in schedulas E-15.	X_Projected Test Year Ended 12/31/06	DER CKET FE 65
DOCKET NO .: 05007	B-E1				ID BILLING KWN FOR EACH RATE SCHEDULE (INCLUDING ID TRANSFER GROUP.	Witness: Slusser	
			2005 REVENU	ECAUCILIAN	ON FOR NATE SCHEOVILE IN 5, 19-2		O. PSC-05-094 NO. 050078-EI
	PREBENT REVENUE	CALCULATION	\$		PROPOSED REVENUE G	ALCULATIONS	PSC-05-0945-S-EI , 050078-EI
Customer Charge:					р		a c
Standard							5.2
Secondary	375		255.64 = \$	95,865			80 J
Primary	477	Bills @ \$	379.34 = \$	180,945			-H 03
Transmission	2	Bills @ 💲	907.50 = \$	1,815	1		¥ ₩
Time-of-Use					1		Çr
Secondary	204	Balls@\$	255.64 = \$	52,151			Ŷ
Primary	604	Bills @ 💲	379.34 ≈ \$	229,121	r 1		E
Transmission	88		907.50 = \$	79,860			I
TOT	AL 1,750	Bills	5	639,757			
Demand Charge:							
Standard							
Secondary - Billed	169,702	kW @ \$	4.70 = \$	797,599			
Primary - Billed	794,136	kW @ 💲	4,43 = \$	3,518,022	,		
Transmission - Bil	led -	kW@ \$	4.07 = \$	•	8		
Billed Sec/Pri	6,853		4.70 = \$	32,209			
Billed Transm/Pri	16,570	kW @ 💲	4.07 = \$	67,440	6 7		
Time-of-Use							
Secondary					• •		
On-Peak	159,013	.	4,11 = \$	653,543	1		
Base	162,440	kW@\$	0.74 = \$	120,205	1		
Primary	_						
On-Peak	2,747,340	•		11,291,567			
Base	3,228,020	kW@\$	0.47 = \$	1,517,169	1		
Transmission					8		A
On-Peak	746,820	•	4.11 = \$	3,069,430			r
Base	795,253	kw@s	0.11 = \$	87,478			ATTACHMENT
Sec/Pri							A
On-Peak	5,761		4,11 = \$	23,678	1		C
Base	5,901	kW@\$	0.74 = \$	4,367		· ·	H
Pri/Transm							M
On-Peak	76,419		4.11 = \$	314,082	1		E
Base	78,228	kW @ \$	0.47 = \$	36,767	1		Z
Transm/Pri							Ţ
On-Peak	243,358		4.11 = \$	1,000,201	1		
Base	273,709		0.11 = \$	30,108			•
TOT	AL Billed/Base 5,530,812		TOTAL \$	22,563,866	•		

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SCHEDULE E-13c Revised 8/5/05					sed	Sales Foreca	IY RATE SCHEDULE - CALCULATIONS Page 11 of 15 ast and Winter Park Treated as Wholesale					
LORIDA PUBLIC SERVICE COMMISS	ION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any Type of Data Shown: customers are to be transferred from one schedule to another, show revenues separately for the transfer group.										
OMPANY: PROGRESS ENERGY FLO	rida, inc	Correction	facto	rs are used i	for his	oric test years o	niv. The total base revenue by class must equal that shown in	PAGE 66				
DOCKET NO.: 050078-EI		PROVIDE	TOTA	L NUMBER	OF B	ills, MWH's, A	NO BILLING KWIN FOR EACH RATE SCHEDULE (INCLUDING Witness: Slusser ND TRANSFER GROUP.	66				
					EYEN	UEDALCULAT	ON FOR RATE SCHEDULE 15-1, 18-2					
PRE	SENT REVENUE	GALCUL	TION	6			PROPOSED REVENUE CALCULATIONS					
hargy charge:												
Secondary	51,206	MWH @		6 60	= \$	332,839						
•		-			= \$							
Primary Transmission	235,814	MWH @			- 3	1,001,481	1					
	1,941				= 3 = 5	12,817						
Sec/Pri TransavPri	1,941	MWH @ MWH @			= 3	7,189						
ime-of-Uso	1,100	MMH @	3	0.30	= \$	7,109	1					
Secondary On-Peak	03 304			0.22	- 5	215,573						
Oli-Peak	23,381 61,268	-			= \$	322,270						
	01,200	www.66		0.20	- •	522,210						
Primary On-Peak	222.046			6 22	- •	2,986,782						
Off-Peak	323,946	Ŷ			= \$ = \$	5,869,539	4					
Transmission	1,115,882	MWH @	4	0.20	- 3	9,009,009						
On-Peak	89,571	MWH @		0 77	= \$	825,845	1					
Off-Peak	284,954				= \$	1,498,911	1					
Sec/Pri	204,904	MUAL @	\$	5.20	ц э	1,430,971						
On-Peak	905	MWH @		9.22	- •	8,344						
Olf-Peak	2.683				- ,	14,113	1					
Pri/Transm	2,003	MWH @	4	0,20		14,113	1					
	A 460			0.00	- •	47 204						
On-Peak	9,469	MWH @		9.22	-	87,304	1					
Olf-Peak	30,169	M₩H @	2	5,26	= \$	158,689	ł 1					
Transm/Prl						400.000						
On-Peak	14,456			9.22	•	133,284						
Olf-Peak	47,391	MWH@	5	5.26	* <u>\$</u>	249,277						
TOTAL	2,293,952	MWH			-	14,254,067						
djustments												
Distribution Primary Metering	1%	OF	\$ 3	28,229,957	= \$	(282,300)						
Transmission Metering	2%	OF	\$	6,145,946	= \$	(122,919)						
Power Factor @ 20¢ per kVar					\$	(19,628)						
TOTAL					\$	(424,847)						
otał IS-1, IS-2 Base Revenus					\$	37,032,843	1 1 1 1					
							·					

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SCHEDULE E-13c Revised 8/5/05		r RATE SCHEDULE - CALCULANS st and Winter Park Treatas Wholesale	PiTIO12 of 15 ed							
FLORIDA PUBLIC SERVICE COMMISSION	customers are to be transferred from one schedule (wes under present and proposeces for the test year. If any to another, show revenues sepay for the transfer group.	Type of Dete Shown rate Historical Test Ye ^{stet} nded _/_/	PAGE 67						
COMPANY: PROGRESS ENERGY FLORIDA, INC	Correction factors are used for historic tast years only. The total base revenue by chaust equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWh FOR EACH RASCHEDULE (INCLUDING									
DOCKET NO.: 050078-E	PROVIDE TOTAL NUMBER OF BILLS, MWHTS, AN STANDARD AND TIME OF USE CUSTOMERS) AN	D BILLING KWII FOR EACH RAICHEDULE (INCLUDING ID TRANSFER GROUP.	Wilness: Slusser							
		tion for rate schedule L								
Present Reven	UE GALCULATIONS	PROPOSED REVENUE CA	CULATIONS							
Customer Charge: Standard				030070-E						
Unmetered 777,4	•			- 1						
Secondary 3,9 TOTAL 781,33			· ·	-						
1017au 703(J										
Energy & Demand Charge: Slandard										
Secondary 333,3	25 MWH @ \$ 14.46 = <u>\$ 4,819,880</u>	4 7 4								
Adjustments										
n/a	<u>\$</u>									
Total LS-1 Base Revenue	\$ 5,679,672									
		6 8								
		6 9 9								
		, 8 1								
		1								
		1								
		1								

SCHEDULE E-13c Revised 8/	5/05			Rei	lects Revi	B/ ised	ASE REVENUE B Sales Foreca	IY RATE SCHEDULE - CALCULATE ast and Winter Park Treates Wholesale		PagiONS of 15				
FLORIDA PUBLIC SERVICE CON	AMISSION		EXPLANA		: By rate so to be transfer	chedu red fr	lle, calculate reve om one schedule	nues under present and proposed n for the test year. If any to another, show revenues separator the transfer group.	Historica	ta Shown: eles I Test Yearely fied/_/_		PAGE		
COMPANY: PROGRESS ENERG	y Florid	A, INC	Correction Schodula	i facto	xs are used f	sre used for historic test years only. The total base revenue by classified used for historic test years only. The total base revenue by classified used for historic test years only. The total base revenue by classified used that shown inProjected Test Years miled 12/31/06Projected Test Years miled 12								
DOCKET NO .: 050078-E1			PROVIDE	TOT	AL NUMBER	OFE	HLLS, MWH'S, A	ND BILLING KWA FOR EACH RATEHEDULE (INCLUDING ND TRANSFER GROUP	Witness: Slus	ser		80		
	PRESE	NT REVENUE	CALCUL	ATICI	الطوار البابية والبالية والركية	REV	ENUE CALCULA	TION FOR RATE SCHEDULE SS-1	LCULATIONS					
Customer Charge:								1 1						
Primary		12	Bills @	s	215.99	= 5	2,592	\$ •						
Transmission	•	12	-	ŝ	744.15		•	1						
Pri/Transm (Customer Owned)	ł	84	Bills (0)	\$	74,42					•				
	Total	108	. ·	•			17,773							
Demand Charge:														
Distribution Charge														
Primary		33,660	kW @	5	1,36	= {	45,778							
Transmission (bulk)		85,397	kW @	\$		¥ \$	•							
Generation & Transm	•		Ŭ					1						
(Greater of SB Cap/DD)														
Primary														
Specified SB Cap		47,796	kW @	\$	0.758	= (36,229							
Daily Demand		262,692	-	\$	0.361	= (94,832							
Transmission (bulk)			-											
Specified SB Cap		324,708	kW @	\$	0.758	= (\$ 246,129							
Daily Demand		260,505	k₩@	\$	0.361	•	94,042							
Total Specified D	emand	372,504	-		Total	-	517,010							
Energy Charge:														
Standard														
Primary		7,683	MWH @	\$	6.33	= ;	\$ 48,633							
Transmission		6,978	_ MWH @	\$	6.33	-								
	Total	14,661	MWH			-	\$ 92,804							
Adjustments														
Distribution Primary Metering		1%	6 OF	\$	225,472	e (\$ (2,255)							
Transmission Metering		2%	OF	\$	384,342	= :	\$ (7,687)	4						
-	Totai						\$ (9,942)	т С						
Total SS-1 Base Revenue							\$ 617,645	8 1 1						
								1						

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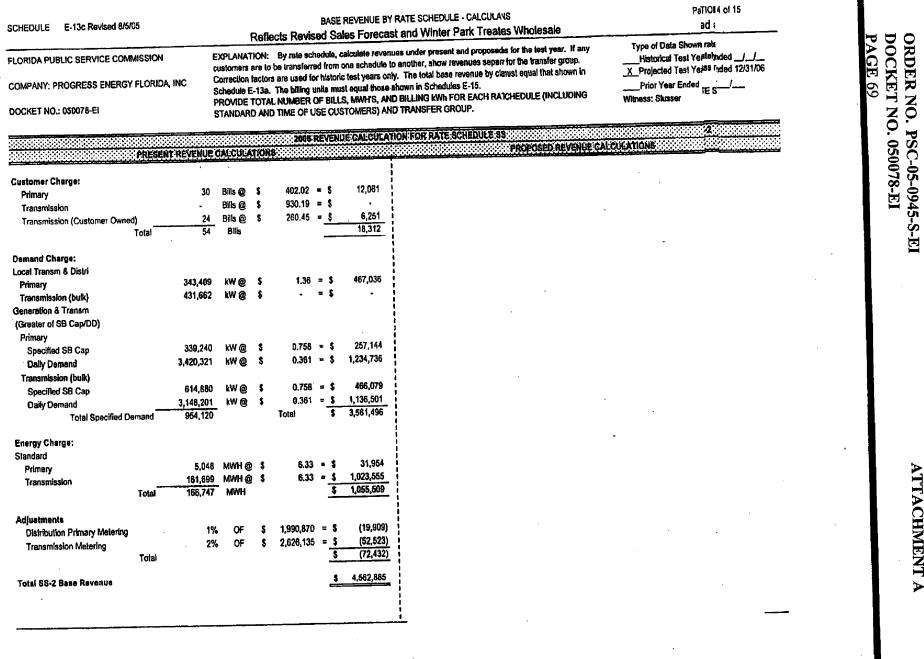
ATTACHMENT A

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ORDER NO. PSC-05-0945-S-EI

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CHEDULE E-13c Revised 8/5/05			Ref	ects Revis	BASE ed Sa	REVENUE BY	te schedule - calculays nd Winter Park Treatas Wholesale	PzTIO(15 of 15 ====================================		
LORIDA PUBLIC SERVICE COMMIS		EXPLANAT customers	TION: are to	By rate sch be transferre	edula, c d from (alculate reven	under present and proposeds for the test year. If any other, show revenues separy for the transfer group. The total base revenue by clanust equal that shown in	Type of Data Shown rak Historical Test Ye ^{aleh} nded//		ORDER NO. DOCKET NO PAGE 70
COMPANY: PROGRESS ENERGY FL	orida, inc			Martin B. PRO. and Ave.				Prior Year EndedE s/		
·		nno\/inC	YATA	I MINARER (YF RILLS	s minis an	LUNG KWII FOR EAGH INNOTICE OF CARGE OF THE	Witness: Slusser		
DOCKET NO .: 050078-EI		STANDAR	id an	d time of U	SE CUS	TOMERS) AN	RANSFER GROUP.			
						CAUCINA)	FOR RATE SCHEDULE 85			
	ESENT REVENUE		(TIPN)	والواجع ويتجار والمتحدث والمتحدث	CE V CAUL	E GALCOULA	PROPOSED REVENUE GA	LEULATIONS		52
	CSENT REVENUE	UALCOL								84
Customer Charge:										NO. 050078-EI
Primary (Customer Owned)	12	Bills @	\$	74.42	= \$	893				
Transmission		Bills @			= \$	· ·				i i i i
Tot	al 12	Bills			\$	893				rsc-05-0945-5-22 0. 050078-E1
Demand Charge:										
Local Transm & Distri						10 100				
Primary	39,309	_	\$		= \$	53,460				
Transmission (bulk)	-	kW @	\$	-	= \$. •				
Generation & Transm										
(Greater of SB Cap/DD)										
Primary										
Specilied SB Cap	167,328		\$	0.758		126,835				
Daily Demand	98,72	2 k₩@	\$	0.361	= \$	35,639				
Transmission (bulk)										
Specified SB Cap	-	kW @	\$	0.758	= \$	•				
Daily Demand	-	kW @	\$	0.361	the second s					
Total Specified Dema	nd 167,32	B kW		Total	\$	215,934	-			
Energy Charge:							-			
Standard	4 94	2 MWH @	h t	6.33	= \$	11,660				
Primary	1,04	MWH @	-	6.33						• • • • •
Transmission	lal 1,84		•		\$	11,660				
	10. 11.									
Adjustments:										
Distribution Primary Metering	1	% OF	\$	227,594	= \$	(2,276)				
Transmission Metering	2	% OF	\$	•	= \$					
	, interest of the second se				\$	{2,276}				
						100 744				
Total SS-3 Base Revenue					. 🏅	226,211				
									_	

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Docket No. 050078-EI Exhibit No. 1 Cost of Service and Rate Design Matters

ATTACHMENT D

Proposed Housekeeping Tariffs Changes

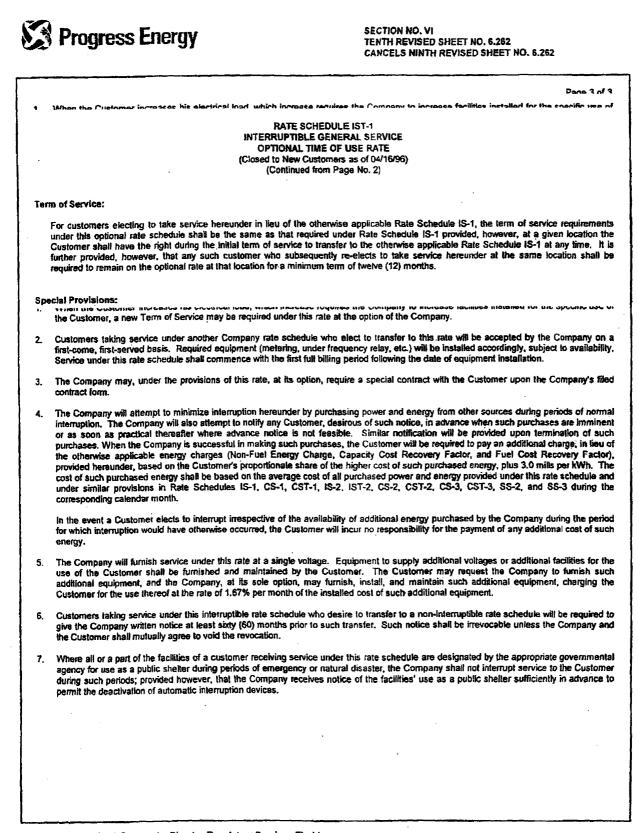
ATTACHMENT A

Progress Energy	SECTION NO. VI FIFTEENTH REVISED SHEET NO. 6.251 CANCELS FOURTEENTH REVISED SHEET NO. 6.251
war are cancer ownly period, one compare reactive demand exceeds, numerically, .62 (au unuer use above rate per month charges will be increased 20¢ for each KVAK by which the imes the measured kW demand, and will be decreased 20¢ for each KVAB by which the reaction INTERRUPTIBLE GENERAL SERVICE (Closed to New Customers as of 04/16/96) (Continued from Page No. 1)
Metering Voltage Adjustment:	
Metering vollage will be at the option of the following reduction factor shall apply to the Credit hereunder:	Company. When the Company meters at a voltage above distribution secondary, the appropriate Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage
<u>Metering Voltage</u> Distribution Primary Transmission	<u>Reduction Factor</u> 1.0% 2.0%
Power Factor:	
demand is less than, numerically, .62 times	1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending and or doe the consecutive months are security and the former of the measured kW demand.
Additional Charges: Fuel Cost Recovery Factor: Gross Receipts Tax Factor: Right-of-Way Utilization Fee: Municipal Tax: Sales Tax:	See Sheet No. 6.105 See Sheet No. 6.106 See Sheet No. 6.106 See Sheet No. 6.106 See Sheet No. 6.106
	tomer Charge and the Demand Charge for the current billing period. Where special equipment to
Terms of Payment:	ny may require a specified minimum charge.
-	the time limit specified on bill at Company-designated locations.
Term of Service:	
	num initial term of five (5) years from the commencement of service, and shall continue thereafte office sixty (60) days prior to termination.
Special Provisions:	
	al load, which increase requires the Company to increase facilities installed for the specific use on the required under this rate at the option of the Company.
first-come, first-served basis. Required ec	Company rate schedule who elect to transfer to this rate will be accepted by the Company on quipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability nmence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions contract form.	of this rate, at its option, require a special contract with the Customer upon the Company's file
interruption. The Company will also attemp or as soon as practical thereafter where purchases. When the Company is success the otherwise applicable energy charges provided hereunder, based on the Custom cost of such purchased energy shall be ba	emption hereunder by purchasing power and energy from other sources during penods of normal pt to notify any Customer, desirous of such notice, in advance when such purchases are imminent advance notice is not feasible. Similar notification will be provided upon termination of such stul in making such purchases, the Customer will be required to pay an additional charge, in lieu of (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor) her's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The ased on the average cost of all purchased power and energy provided under this rate schedule an illes IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the
onesponding parental monor.	(Continued on Page No. 3

ATTACHMENT A

	Progress Energy	FOURTH REVISED SHEET NO. 6.252 CANCELS THIRD SHEET NO. 6.252
	give the Company written notice at least sixty (60) months prior RATE SI INTERRUPTIBL (Closed to New Ci	to such transfer. Such notice shall be irrevocable unless the Company and CHEDULE IS-1 E GENERAL SERVICE ustomers as of 04/16/96) from Page No. 2)
Spe	cial Provisions (Continued)	
	In the event a Customer elects to interrupt irrespective of the ar for which interruption would have otherwise occurred, the Custor energy.	vailability of additional energy purchased by the Company during the period mer will incur no responsibility for the payment of any additional cost of such
5.	use of the Customer shall be furnished and maintained by th	tage. Equipment to supply additional voltages or additional facilities for the the Customer. The Customer may request the Company to furnish such any furnish, install, and maintain such additional equipment, charging the the installed cost of such additional equipment.
R	Customers taking service under this internutible rate schedule to the Customer shall mutually agree to void the revocation.	who decire to transfer to a non-internintible rate echadule will be remited to
7.	agency for use as a public shelter during periods of emergency	ce under this rate schedule are designated by the appropriate governmental or natural disaster, the Company shall not interrupt service to the Customer ives notice of the facilities use as a public shelter sufficiently in advance to
	· · · ·	
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ISSUED BY: Javier J. Portuondo, Director, Regulatory Services-Florida EFFECTIVE: January 1, 2006





SECTION NO. VI THIRD REVISED SHEET NO. 6.256 CANCELS SECOND REVISED SHEET NO. 6.256

		Page 2 of 3
	Filal Cost Decovery Easter	RATE SCHEDDILE 15-2
		INTERRUPTIBLE GENERAL SERVICE (Continued from Page No. 1)
Me	wring Voltage Adjustment: Metering voltage will be at the option of following reduction factor shall apply to Credit hereunder:	e Company. When the Company meters at a voltage above distribution secondary, the appropriate he Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage
	Metering Voltage	Reduction Factor
	Distribution Primary Transmission	1.0% 2.0%
Por	wer Factor: Bills computed under the above rate p numerically, .62 times the measured ki numerically, .62 times the measured kill	r month charges will be increased 20¢ for each KVAR by which the reactive demand exceeds, demand, and will be decreased $20¢$ for each KVAR by which the reactive demand is less than, lemand.
Ad	sitional Charges:	Jes Jies (110. U, 143
	Gross Receipts Tax Factor:	See Sheet No. 6.106
	Right-of-Way Utilization Fee:	See Sheet No. 6.106
	Municipal Tax;	See Sheet No. 5.106
	Sales Tax:	See Sheet No. 6.106
	serve the Customer is required, the Con ms of Payment:	istomer Charge and the Demand Charge for the current billing period. Where special equipment to any may require a specified minimum charge.
	Bills rendered hereunder are payable with	in the time ilmit specified on bill at Company-designated locations.
Te	m of Service: Service water this rate shell be for a mi	
	until terminated by either party by writter	mum initial term of five (5) years from the commencement of service, and shall continue thereafter notice sbity (60) days prior to termination.
S p 1.	until terminated by either party by writter ecial Provisions: When the Customer increases the elec	mum initial term of five (5) years from the commencement of service, and shall continue thereafter notice shay (60) days prior to termination. ical load, which increase requires the Company to increase facilities installed for the specific use of ay be required under this rate at the option of the Company.
Sp 1. 2.	until terminated by either party by writter ecial Provisions: When the Customer increases the elec the Customer, a new Term of Service in Customers taking service under anoth first-come, first-served basis. Regularc Service under this rate schedule sha commencement of service under this f	notice sby (60) days prior to termination. ical load, which increase requires the Company to increase facilities installed for the specific use of ay be required under this rate at the option of the Company. In Company rate schedule who elect to transfer to this rate will be accepted by the Company on a aquipment (metering, under-frequency refay, etc.) will be installed accordingly, subject to availability. commence with the first full billing period following the date of equipment installation. Before e, the Company shall exercise an interruption for purposes of testing its equipment. The Company asst one additional interruption each calendar year inrespective of capacity availability or operating
1.	until terminated by either party by writter ectal Provisions: When the Customer increases the elec the Customer, a new Term of Service in Customers taking service under anoth first-come, first-served basis. Required Service under this rate schedule sha commencement of service under this r shall also have the right to exercise at conditions. The Company will give the	notice sby (60) days prior to termination. ical load, which increase requires the Company to increase facilities installed for the specific use of ay be required under this rate at the option of the Company. In Company rate schedule who elect to transfer to this rate will be accepted by the Company on a aquipment (metering, under-frequency refay, etc.) will be installed accordingly, subject to availability. commence with the first full billing period following the date of equipment installation. Before e, the Company shall exercise an interruption for purposes of testing its equipment. The Company asst one additional interruption each calendar year inrespective of capacity availability or operating
1. 2.	until terminated by either party by writter ecial Provisions: When the Customer increases the elect the Customer, a new Term of Service in Customers taking service under anoth first-come, first-served basis. Required Service under this rate schedule she commencement of service under this r shall also have the right to exercise at conditions. The Company will give the The Company may, under the provisio contract form. The Company will attempt to minimize interruption. The Company will also atto or as soon as practical thereafter wh purchases. When the Company is succ the otherwise applicable energy char provided hereunder, based on the Cust cost of such purchased energy shall be	notice sbty (60) days prior to termination. ical load, which increase requires the Company to increase facilities installed for the specific use of ay be required under this rate at the option of the Company. r Company rate schedule who elect to transfer to this rate will be accepted by the Company on a aquipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. commence with the first full billing period following the date of equipment installation. Before e, the Company shall exercise an interruption for purposes of testing its equipment. The Company past one additional interruption each calendar year irrespective of capacity availability or operating ustomer notice of the test.
1. 2. 3.	until terminated by either party by writter ecial Provisions: When the Customer increases the elect the Customer, a new Term of Service in Customers taking service under anoth first-come, first-served basis. Required Service under this rate schedule she commencement of service under this ri- shall also have the right to exercise at conditions. The Company will give the The Company may, under the provisio contract form. The Company will attempt to minimize interruption. The Company will also atto or as soon as practical thereafter wh purchases. When the Company is succ the otherwise applicable energy chan provided hereunder, based on the Cust cost of such purchased energy shall be under similar provisions in Rate Sche	notice skty (60) days prior to termination. ical load, which increase requires the Company to increase facilities installed for the specific use of ay be required under this rate at the option of the Company. In Company rate schedule who elect to transfer to this rate will be accepted by the Company on a aquipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. commence with the first full billing period following the date of equipment installation. Before e, the Company shall exercise an interruption for purposes of testing its equipment. The Company pass one additional interruption each calendar year inespective of capacity availability or operating ustomer notice of the test. Is of this rate, at its option, require a special contract with the Customer upon the Company's filed herruption hereunder by purchasing power and energy from other sources during periods of normal npt to notify any Customer, desirous of such notice, in advance when such purchases are imminent e advance notice is not feasible. Similar notification will be provided upon termination of such ssful in making such purchases, the Customer will be required to pay an additional charge, in lieu of is (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), mer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per KWh. The pased on the average cost of all purchased power and energy provided under this rate schedule and ules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the line of such on the average cost of all purchased power and energy provided under this rate schedule and ules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the start of the average cost of all purchased power and energy provided under this rate schedule and ules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the start of the provide cost provide
1. [°] 2. 3.	until terminated by either party by writter ecial Provisions: When the Customer increases the elect the Customer, a new Term of Service in Customers taking service under anoth first-come, first-served basis. Required Service under this rate schedule she commencement of service under this ri- shall also have the right to exercise at conditions. The Company will give the The Company may, under the provisio contract form. The Company will attempt to minimize interruption. The Company will also atto or as soon as practical thereafter wh purchases. When the Company is succ the otherwise applicable energy chan provided hereunder, based on the Cust cost of such purchased energy shall be under similar provisions in Rate Sche	notice sbty (60) days prior to termination. ical load, which increase requires the Company to increase facilities installed for the specific use of ay be required under this rate at the option of the Company. r Company rate schedule who elect to transfer to this rate will be accepted by the Company on a aquipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. commence with the first full billing period following the date of equipment installation. Before e, the Company shall exercise an interruption for purposes of testing its equipment. The Company aast one additional interruption each calendar year irrespective of capacity availability or operating ustomer notice of the test. s of this rate, at its option, require a special contract with the Customer upon the Company's filed herruption hereunder by purchasing power and energy from other sources during periods of normal npt to notify any Customer, desirous of such notice, in advance when such purchases are imminent e advance notice is not feasible. Similar notification will be provided upon termination of such ssful in making such purchases, the Customer will be required to pay an additional charge, in lieu of us (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), mer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per KWh. The pased on the average cost of all purchased power and energy provided under this rate schedule and

J	Progress Energy	SECTION NO. VI THIRD REVISED SHEET NO. 6,257 CANCELS SECOND REVISED SHEET NO. 6,257
		Page 3 of 3
	INTERRUPTIBL	tomer's load is designated by the appropriate governmental agency for use at CONTURE 13-2 LE GENERAL SERVICE d from Page No. 2)
ipe	cial Provisions (Continued)	
	In the event a Customer elects to interrupt irrespective of the a for which interruption would have otherwise occurred, the Custo energy.	availability of additional energy purchased by the Company during the period omer will incur no responsibility for the payment of any additional cost of such
	use of the Customer shall be furnished and maintained by the C	tage. Equipment to supply additional voltages or additional facilities for the Customer. The Customer may request the Company to furnish such furnish, install, and maintain such additional equipment, charging the the installed cost of such additional equipment.
i.	Customers taking service under this interruptible rate schedule give the Company written notice at least thirty-six (36) months and the Customer shall mutually agree to void the revocation.	who desire to transfer to a non-interruptible rate schedule will be required to prior to such transfer. Such notice shall be irrevocable unless the Company
•	a public shelter during periods of emergency or natural disaster.	· · · ·
8.	Any customer who established a billing demand of less than 50 by the Company that the minimum billing demand of 500 kW we this rate.	W kW in any of the 12 billing periods preceding May 1, 2002, shall be advised ould not apply in the event the Customer exercises Special Provision No. 6 of
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	Progress Energy	SECTION NO. VI THIRD REVISED SHEET NO. 6.267 CANCELS SECOND REVISED SHEET NO. 6.267
		Page 3 o
	Service under this rate schedule shall commence with the firs OPTIONAL TI	HEDULE INT-2.0.7, one, while the historical accounting, subject to account at full billing period following the date of equipment installation. Before NE OF USE RATE from Page No. 2)
	under this optional rate schedule shall be the same as that requi Customer shall have the right during the initial term of service to	herwise applicable Rate Schedule IS-2, the term of service requireme red under Rate Schedule IS-2 provided, however, at a given location to transfer to the otherwise applicable Rate Schedule IS-2 at any time. If sently re-elects to take service hereunder at the same location shall in term of twelve (12) months.
Spe	ecial Provisions:	
1.	When the Customer increases his electrical load, which increase the Customer, a new Term of Service may be required under this reasonable.	requires the Company to increase facilities installed for the specific use rate at the option of the Company.
2.	commencement of service under this rate, the Company shall exe	who elect to transfer to this rate will be accepted by the Company of ar framency relay, at a will be installed accepted by the Company of prose an interruption for purposes of testing its equipment. The Compa- uption each calendar year irrespective of capacity availability or operatil.
3.	The Company may, under the provisions of this rate, at its option contract form.	n, require a special contract with the Customer upon the Company's f
4.	interruption. The Company will also attempt to notify any Custome or as soon as practical thereafter where advance notice is not purchases. When the Company is successful in making such purc the otherwise applicable energy charges (Non-Fuel Energy Cha provided hereunder, based on the Customer's proportionate share cost of such purchased energy shall be based on the average cost	purchasing power and energy from other sources during periods of non- er, desirous of such notice, in advance when such purchases are immin feasible. Similar notification will be provided upon termination of su- hases, the Customer will be required to pay an additional charge, in lieu arge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Fact of the higher cost of such purchased energy, plus 3.0 mills per kWh. T t of all purchased power and energy provided under this rate schedule : CST-1, IS-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during
		ilability of additional energy purchased by the Company during the per er will incur no responsibility for the payment of any additional cost of se
5.	use of the Customer shall be furnished and maintained by the Customer shall be furnished and mai	nish, install, and maintain such additional equipment, charging the
6.		to desire to transfer to a non-interruptible rate schedule will be required or to such transfer. Such notice shall be irrevocable unless the Compa
7.	Service under this rate is not available if all or a part of the custom a public shelter during periods of emergency or natural disaster.	er's load is designated by the appropriate governmental agency for use
8.		W in any of the 12 billing periods preceding May 1, 2002, shall be advis a not apply in the event the Customer exercises Special Provision No. 6

S	NINTH R	N NO. VI IEVISED SHEET NO. 6.233 IS EIGHTH REVISED SHEET NO. 6.233
	chergy charges (numer der Ehergy cherge, Capacity Cost Methody Factor, and rider the Customer's proportionate share of the higher cost of such purchased energy, pi RATE SCHEDULE CS-1 CURTAILABLE GENERAL SERVICE (Closed to New Customers as of 04/16/9 (Continued from Page No. 3)	us 3.0 mills per KWh, for all consumption above the
Spe	Special Provisions: (Continued)	
6.	6. To minimize the frequency and duration of curtailments requested under this rate scheenergy, if available, from sources outside the Company's system during periods for w Company will also attempt to notify any Customer, desirous of such notice, in advance practical thereafter where advance notice is not feasible. Similar notification will be energy associated with curtailable loads used during these periods will be subject to the of this provision. Customers may avoid these higher charges by curtailling their usage Non-Curtailable Demand pursuant to the third paragraph of these provisions.	which curtailment would otherwise be requested. The ce when such purchases are imminent or as soon as provided upon termination of such purchases. Any e additional charges set forth in the second paragraph
	In the event a Customer elects not to curtail, the Customer will be required to pay an Customer's Non-Curtallable Demand during the period for which curtainnent would purchased energy shall be based on the average cost of all purchased power and similar provisions in Rate Schedules IS-1, IST-1, CST-1, IS-2, IST-2, CS-2, CS calendar month. If, for any reason during such period, the Customer is notified that the available, the terms of this Special Provision will cease to apply and curtailments to me will be required for the remainder of such period.	Cost Baseway, Endors provided based on have otherwise been requested. The cost of such energy provided under this rate schedule and under 5-3, CST-3, SS-2, and SS-3 during the corresponding e energy purchased from outside sources is no longer
	In the event a Customer elects to curtail inespective of the availability of additional energy his Non-Curtailable Demand during the period for which curtailment would have oil responsibility for the payment of any additional cost of such energy.	
7.	 If the Customer increases his power requirements in any manner which requires the use of the Customer, a new Term of Service may be required at the Company's option. 	
8.	8. The Company will furnish service under this rate at a single voltage. Any equipment to for the use of the Customer shall be furnished and maintained by the Customer, maintain such additional equipment upon request of the Customer, in which event an 1.67% times the installed cost of such additional equipment.	At its option, the Company may furnish, install and
9.	 Customers taking service under this curtailable rate schedule who desire to transfer Company written notice at least sixty (60) months prior to such transfer. Such not Customer receives waiver of this Special Provision No. 9 from the Florida Public Service 	tice shall be irrevocable unless the Company of the
10.	10. Where all or a part of the facilities of a customer receiving service under this rate sche agency for use as a public shelter during periods of emergency or natural disaster, th during such periods; provided however, that the Company receives notice of the facili permit the deactivation of automatic devices.	he Company shall not curtail service to the Customer
		•

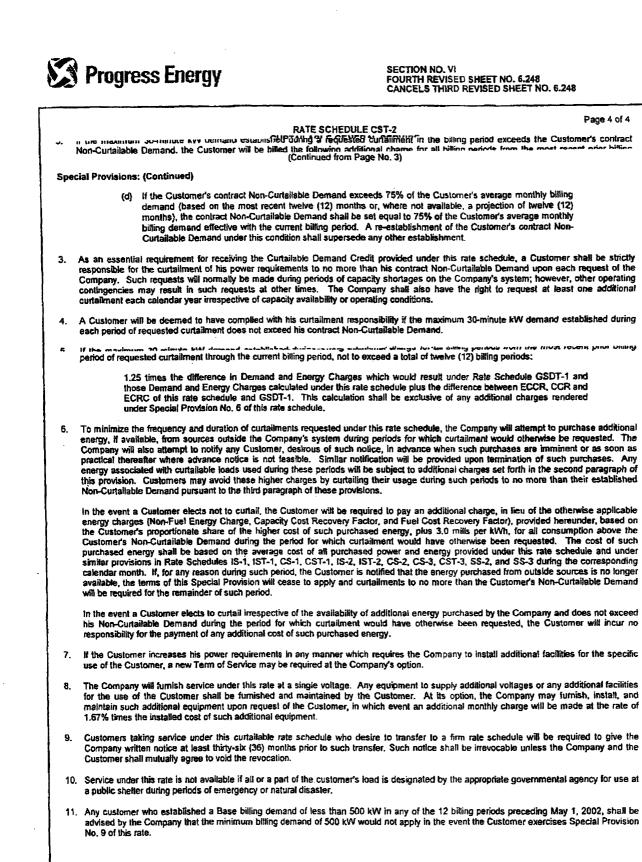
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	Progress Energy	SECTION NO. VI ELEVENTH REVISED SHEET NO. 6.243 CANCELS TENTH REVISED SHEET NO. 6.243
	responsible for the curtailment of his power requirements to no more that	an his contract Non-Curtailable Demand upon each request of the
	RATE SCHEDULE CURTAILABLE GENER OPTIONAL TIME OF (Closed to New Customers (Continued from Pag	AL SERVICE USE RATE as of 04/15/96)
Spe	ecial Provisions: (Continued)	
	(d) If the Customer's contract Non-Curtailable Demand exce demand (based on the most recent twelve (12) months months), the contract Non-Curtailable Demand shall be s billing demand effective with the current billing period. A Curtailable Demand under this condition shall supersede	or, where not available, a projection of twelve (12) et equal to 75% of the Customer's average monthly A re-establishment of the Customer's contract Non-
3 .	As an essential requirement for receiving the Curtailable Demand Cred Company. Such requests will normally be made ourning periods or capac contingencies may result in such requests at other times. The Company calendar year irrespective of capacity availability or operating conditions.	it provided under this rate schedule, a Customer shall be strictly my snorrages on the company's system; nowever, other operating shall also have the right to request one additional curtailment eac
ŀ.	A Customer will be deemed to have complied with his curtailment respo each period of requested curtailment does not exceed his contract Non-Cu	
i .	If the maximum 30-minute kW demand established during a requested Non-Curtailable Demand, the Customer will be billed the following additi period of requested curtailment through the current billing period, not to ex-	onal charge for all billing periods from the most recent prior billing
	1.25 times the difference in Demand and Energy Charges we those Demand and Energy Charges calculated under this rate additional charges rendered under Special Provision No. 6 of the second	e schedule. This calculation shall be exclusive of any
3.	To minimize the frequency and duration of curtailments requested under l energy, if available, from sources outside the Company's system during Company will also attempt to notify any Customer, desirous of such notif practical thereafter where advance notice is not feasible. Similar notifue energy associated with curtailable loads used during these periods will be this provision. Customers may avoid these higher charges by curtailing Non-Curtailable Demand pursuant to the third paragraph of these provision	periods for which curtailment would otherwise be requested. The ce, in advance when such purchases are imminent or as soon a cation will be provided upon termination of such purchases. An subject to additional charges set forth in the second paragraph of their usage during such periods to no more than their establishe
	In the event a Customer elects not to curtail, the Customer will be required energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Facts the Customer's proportionate share of the higher cost of such purchase Customer's Non-Curtailable Demand during the period for which curtai purchased energy shall be based on the average cost of all purchased similar provisions in Rate Schedules IS-1, IST-1, CS-1, IS-2, IST-2, CS-1, calendar month. If, for any reason during such period, the Customer is no available, the terms of this Special Provision will cease to apply and curt will be required for the remainder of -such period.	or, and Fuel Cost Recovery Factor), provided hereunder, based o ed energy, plus 3.0 mills per kWh, for all consumption above th Iment would have otherwise been requested. The cost of suc I power and energy provided under this rate schedule and under 2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the correspondin tified that the energy purchased from outside sources is no longe
	In the event a Customer elects to curtail irrespective of the availability of a his Non-Curtailable Demand during the period for which curtailment we responsibility for the payment of any additional cost of such purchased er	ould have otherwise been requested, the Customer will incur ne
7 .	If the Customer increases his power requirements in any manner which use of the Customer, a new Term of Service may be required at the Comp	
}.	The Company will furnish service under this rate at a single voltage. Any for the use of the Customer shall be furnished and maintained by the maintain such additional equipment upon request of the Customer, in wh 1.67% times the installed cost of such additional equipment.	Customer. At its option, the Company may furnish, install, and
		(Continued on Page No. 5

ATTACHMENT A

	Progress Energy	SECTION NO. VI THIRD REVISED SHEET NO. 6.238 CANCELS SECOND REVISED SHEET NO. 6.238
	RATE SC CURTAILABLE	A curtaliment would have otherwise been requested. The cost of such HEDULE CS-2 GENERAL SERVICE from Page No. 3)
Spec	cial Provisions: (Continued)	
6.	energy, if available, from sources outside the Company's system Company will also attempt to notify any Customer, desirous of a practical thereafter where advance notice is not feasible. Simil anerum associated with curtailable loads used during these period	d under this rate schedule, the Company will attempt to purchase addition in during periods for which curtailment would otherwise be requested. T such notice, in advance when such purchases are imminent or as soon lar notification will be provided upon termination of such purchases. A is will be subject to the additional charges set forth in the second paragra curtailing their usage during such periods to no more than their establish provisions.
	anergy charges (Non-Fuel Energy Charge, Capacity Cost Recov the Customer's proportionate share of the higher cost of such purchased energy shall be based on the average cost of all pu similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, E calendar month If for any reason during such period, the Custo	be required to pay an additional charge, in lieu of the otherwise applical ery Factor, and Fuel Cost Recovery Factor), provided hereunder, based nurchased energy and a nulle not blate this rate schedule and und S-2, IST-2, CST-3, CST-3, SS-2, and SS-3 during the correspondi mer is notified that the energy purchased from outside sources is no long and curtailments to no more than the Customer's Non-Curtailable Dema
	In the event a Customer elects to curtail irrespective of the availa his Non-Curtailable Demand during the period for which curtai responsibility for the payment of any additional cost of such energy	blity of additional energy purchased by the Company and does not exce Imant would have otherwise been requested, the Customer will incur IV.
7.	If the Customer increases his power requirements in any manneuse of the Customer, a new Term of Service may be required at th	er which requires the Company to install additional facilities for the spec te Company's option.
8,	for the use of the Customer shall be furnished and maintained	ge. Any equipment to supply additional voltages or any additional facilit d by the Customer. At its option, the Company may furnish, install a er, in which event an additional monthly charge will be made at the rate
9,	Customers taking service under this curtailable rate schedule v Company written notice at least thirty-six (36) months prior to su Customer shall mutually agree to void the revocation.	who desire to transfer to a firm rate schedule will be required to give ch transfer. Such notice shall be irrevocable unless the Company and
10.	Service under this rate is not available if all or a part of the custor a public shelter during periods of emergency or natural disaster.	mer's load is designated by the appropriate governmental agency for use
11.	Any customer who established a billing demand of less than 500 by the Company that the minimum billing demand of 500 kW wou this rate.	kW in any of the 12 billing periods preceding May 1, 2002, shall be advis and not apply in the event the Customer exercises Special Provision No. 9
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ATTACHMENT A

Progress Energy

SECTION NO. VI FIRST REVISED SHEET NO. 6.2391 CANCELS ORIGINAL SHEET NO. 6.2391

Page 2 of 3 **RATE SCHEDULE CS-3** -----USS UNDEL 190. U. 141 See Sheet No. 6 the Continued from Page No. 1) Gross Receipts Tax Factor Metering Voltage Adjustment: Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder: **Reduction Factor** Metering Voltage 1.0% Distribution primary 2.0% Transmission **Power Factor Adjustment:** Bills computed under the above rate per month charges will be increased 20¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 20¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand. Additional Charges: See Sheet No. 6.105 Eval Cost Becover Factor See Sheet No. 6.105 Right-of-Way Utilization: See Sheet No. 6.106 Municipal Tax See Sheet No. 5,106 Sales Tax: **Minimum Monthly Bill:** The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge. Terms of Payment: Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations. Term of Service: Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination. Special Provisions: 1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available. 2. As a condition for service under this rate schedule, a Customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An Initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions: (a) If a change in the Customer's power requirements occurs, the Company and the Customer may establish a new Fixed Cuntallable Demand. (b) If the Customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable. (c) If the Customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtaiment occurring within a billing period, upon request by the Customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period. 3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a Customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

Progress Energy

SECTION NO. VI SECOND REVISED SHEET NO. 6.2491 CANCELS FIRST SHEET NO. 6.2491

		RATE SCHEDULE CST-3 Page 2 of 4
		MTDAY. When the Company meters at a voltage above distribution secondary, the Who the Non-Rivel Energy Charge Domand Change Cuitediable Demond Costs and (Continued from Page No. 1)
Determination of Billing Deman	ıd:	
The Base Demand for billing not less than 2,000 kW.	purposes shall b	e the maximum 30-minute kW demand established during the current billing period, but
The On-Peak Demand for bi Periods during the current bill		all be the maximum 30-minute kW demand established during designated On-Peak
Delivery Voltage Credit:		
When a Customer takes sen Base Demand Charge hereur		ate schedule at a delivery voltage above standard distribution secondary voltage, the ject to the following credit:
For distribution primary de For transmission delivery		\$ 0.27 per kW of billing demand \$ 0.63 per kW of billing demand
Metering Voltage Adjustment:		
Delivery Voltage Credit hereu		ay a ar 1966- wi rifay anayo, banang unayo, cunakum banang cicul, 200
Metering Voltage	Reduction Factor	1
Distribution primary Transmission	1.0% 2.0%	
Power Factor Adjustment		
	es the measured	onth charges will be increased 20¢ for each KVAR by which the reactive demand demand, and will be decreased 20¢ for each KVAR by which the reactive demand is kW demand.
Additional Charges:		
Fuel Cost Recovery Factor: Gross Recelpts Tax Factor: Right-of-Way Utilization: Municipal Tax	See Sheet No. See Sheet No. See Sheet No See Sheet No.	. 6.106 . 6.106 . 6.106
Sales Tax:	See Sheet No.	. 6.106
Minimum Monthly Bill:		
		mer Charge and the Demand Charge for the current billing period. Where special he Company may require a specified minimum charge.
Terms of Payment:		
	payable within the	time limit specified on bill at Company-designated locations.
-		
Bills rendered hereunder are ;		· · · · · · · · · · · · · · · · · · ·
Bills rendered hereunder are p Term of Service: Service under this rate sched		a minimum initial term of two (2) years from the commencement of service, and shall arty by written notice sixty (60) days prior to termination.
Bills rendered hereunder are p Term of Service: Service under this rate sched continue thereafter until termin		a minimum initial term of two (2) years from the commencement of service, and shall
Bills rendered hereunder are p Term of Service: Service under this rate sched continue thereafter until termin Special Provisions: 1. As used in this rate schedule, curtailment and for which energy	naled by either pa , the term "period rgy purchased fro be purchased, th	a minimum initial term of two (2) years from the commencement of service, and shall arty by written notice stoty (60) days prior to termination. I of requested curtailment" shall mean a period for which the Company has requested on sources outside the Company's system, pursuant to Special Provision No. 6, is not e terms of Special Provision No. 6 will apply and a period of requested curtailment will
Bills rendered hereunder are p Term of Service: Service under this rate sched continue thereafter until termin Special Provisions: 1. As used in this rate schedule, curtailment and for which ener available. If such energy can	naled by either pa , the term "period rgy purchased fro be purchased, th	a minimum initial term of two (2) years from the commencement of service, and shall arty by written notice stody (60) days prior to termination. I of requested curtailment" shall mean a period for which the Company has requested on sources outside the Company's system, pursuant to Special Provision No. 6, is not e terms of Special Provision No. 6 will apply and a period of requested curtailment will

ISSUED BY: Javier J. Portuondo, Director, Regulatory Services - Florida EFFECTIVE: January 1, 2006

Progress Energy SECTION NO. VI NINTH REVISED SHEET NO. 6.319 CANCELS EIGHTH REVISED SHEET NO. 6.319 where the second state and the ball **RATE SCHEDULE SS-2** INTERRUPTIBLE STANDBY SERVICE (Continued from Page No. 4) Special Provisions: (Continued) 3. To minimize the frequency and duration of interruptions hereunder, the Company will attempt to purchase power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost be required to pay an evolutional charge, in neu of the otherwise applicable energy charges (non-tue chargy charge, capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3 and SS-3 during the corresponding calendar month. In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment. 4. Customers taking service under this rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the 5 Company written notice at least sidy (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives a waiver from the Florida Public Service Commission. The Customer shall allow the Company to install time recording matering on the electrical output of all Customer-owned generation 6. equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company. 7. Where the Company and the Customer agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output. Upon commencement of service under this rate schedule, if the Customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A Customer may exercise the election of Option 8. A one time In the event the Customer electing Option A does not provide outage information to the Company within three (3) days of the end of the 9. billing period, the Company shall render a bill based on all Company- supplied power being supplemental service. If the Customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the Customer an additional Customer Charge. 10. For determination of standby service requirements under Option A, the Customer should maintain accurate generation performance For determination of standoy service requirements under Option A, the Company deems necessary to validate appropriate billing determination of standoy service requirements under Option A, the Company deems necessary to validate appropriate billing determination of standoy service requirements under Option A, the Company will subsequently require that this determination be performed under Option B. 11. For an amount of load reduction directly resulting from an outage of the Customer's generation to be recognized in the determination of standby service requirements, the Customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company. 12. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the Customer shall be billed on the excess amount for previous billings rendered up to twelve (12) months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.

	Progress Energy	SECTION NO. VI SIXTH REVISED SHEET NO. 6.324 CANCELS FIFTH REVISED SHEET NO. 6.324
	facilities for the use of the Customer shall be furnished and maintained by the	equipment to supply additional voltages or any additional Customer. At its option the Company may function inter?
	RATE SCHEDULE S CURTANLABLE STANDBY (Confinued from Page I	SERVICE
Spe	pecial Provisions: (Continued)	
1.	The Company may, under the provisions of this rate, require a contract w Whenever the Customer increases his electrical load, which increase require use of the Customer, a new Term of Service may be required.	ith the Customer upon the Company's filed contract form. s the Company to increase facilities installed for the specific
2	The Company will hundre and a the request of the Customer, in w and maintain such additional equipment upon request of the Customer, in w rate of 1.67% times the installed cost of such additional equipment.	ich event an additional monthly charge will be made at the
3.	As an essential requirement for receiving curtailable service provided under to for the full curtailment of his standby power requirements upon each reque during periods of capacity shortages on the Company's system; however, o other times. The Company shall also have the right to request one additio availability or operating conditions.	st of the Company. Such requests will normally be made ther operating contingencies may result in such requests at
4.	As used in this rate schedule, the term "period of requested curtailment" a curtailment and for which energy purchased from sources outside the Com available. If such energy can be purchased, the terms of Special Provision N be deemed to exist while such energy remains available.	pany's system, pursuant to Special Provision No. 6, is not
5.	In the event a customer electing curtailable service has not complied with curtailment during the current billing period, the Customer will additionally between this rate schedule and that of Rate Schedule SS-1, Firm Standby S most recent prior billing period in which curtailment was requested, not to exc	be billed 125% of the difference in standby rate charges ervice, for each billing period from the current month to the
Ģ .	To minimize the frequency and duration of curtailments requested under additional energy, if available, from sources outside the Company's syster requested. The Company will also attempt to notify any Customer, desin imminent or as soon as practical thereafter where advance notice is not feas such purchases. Any energy used hereunder during these periods will be paragraph of this provision. Customers may avoid these higher charges by c	n during periods for which curtailment would otherwise be ous of such notice, in advance when such purchases are ble. Similar notification will be provided upon termination of subject to the additional charges set forth in the second
	In the event a Customer elects not to curtail, the Customer will be required to energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, on the Customer's proportionate share of the higher cost of such purcha hereunder during the period for which curtaliment would have otherwise bet based on the average cost of all purchased power and energy provided un Schedules IS-1, IST-1, CS-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST- any reason during such period, the Customer is notified that the energy purch of this Special Provision will cease to apply and curtailment will be required for	Ind Fuel Cost Recovery Factor), provided hereunder, based used energy, plus 3.0 mills per kWh, for all consumption en requested. The cost of such purchased energy shall be der this rate schedule and under similar provisions in Rate 3 and SS-2 during the corresponding calendar month. If, for hased from outside sources is no longer available, the terms
	In the event a Customer elects to curtail irrespective of the availability of a exceed his Non-Curtailable Demand during the period for which curtailmen incur no responsibility for the payment of any additional cost of such energy.	
		(Continued on Page No. 6)

	Prograes Enormy	ECTION NO. VI IFTH REVISED SHEET NO. 6.325 ANCELS FOURTH REVISED SHEET NO. 6.325
	equipment. The permitted metering location(s) must be accessible to Company	
	RATE SCHEDULE SS-3 CURTAILABLE STANDBY SERVI (Continued from Page No. 5)	CE
Spe	ecial Provisions: (Continued)	
7.	Customers taking service under this rate schedule who desize to transfer to a firm written notice at least sixty (60) months prior to such transfer. Such notice shall l receives a waiver from the Florida Public Service Commission.	
t	The Customer shall allow the Company to include the customer shall reimburse the C charged 0.50% per month of the installed cost of the metering equipment for o Company.	ompany for the installed cost of the metering and be
9.	Where the Company and the Customer agree that the Customer's service requirer Company shall bill the Customer accordingly and not require metering of the Custom	
10.	Upon commencement of service under this rate schedule, if the Customer does r under the Determination of Standby Service Requirements, Option B will be applied one time.	
11.	In the event the Customer electing Option A does not provide outage information to billing period, the Company shall render a bill based on all Company-supplied p provides outage information for the current billing period prior to the end of the ne billing and assess the Customer an additional Customer Charge.	ower being supplemental service. If the Customer
12.	For determination of standby service requirements under Option A, the Custome records available for review by the Company for verifying outage information util cooperate with the Company in providing additional information the Company determinants. If the Company deems that insufficient outage information is determination of standby service requirements under Option A, the Company v performed under Option 8.	lized in the billing procedure. The Customer shall deems necessary to validate appropriate billing being provided by the Customer for appropriate
13.	For an amount of load reduction directly resulting from an outage of the Customer's standby service requirements, the Customer must satisfactorily demonstrate this ca upon request by the Company.	
14.	The described procedures herein for determining standby and supplemental requirequested curtailment. In this event all power and energy requirements are consic requirement does not exceed the Customer's otherwise maximum 30-minute supp requirement exceeding this level is considered standby. If this should result in a self-generating capability, such excess shall be considered additional supplemental.	lered supplemental to the extent that the total power lemental demand for the current billing period. Any
15.	If the actual maximum 30-minute standby power supplied by the Company exceeds the Customer shall be billed on the excess amount for previous billings rendered up distribution capacity and (2) generation and transmission capacity, at a rate of 125%	to twelve (12) months under the rate schedule for (1)
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Pro Pro	gress Energy	SECTION NO. VI SIXTEENTHREVISED SHEET NO. 6.140 CANCELS FIFTEENTH REVISED SHEET NO. 6.140
		Page 1 of 2
	or	RATE SCHEDULE RST-1 RESIDENTIAL SERVICE PTIONAL TIME OF USE RATE
Availability:		
Available	e throughout the entire territory served by the (Company.
Applicable:		
	ption of the Customer, to residential custom oad requirements on the Customer's premises	ers otherwise eligible for service under Rate Schedule RS-1, provided that all of the s are metered through one point of delivery.
Character o	I Service:	
phase s	ervice, if available, will be supplied only unde	gle-phase, at the Company's standard distribution secondary vollage available. Three- or the conditions set forth in the Company's booklet "Requirements for Electric Service
	or resale service not permitted hereunder. S nd Regulations for Electric Service."	ervice under this rate is subject to the Company's currently effective and filed "General
Rate per M	onth:	
Custon	ier Charge:	\$14.84
Energy	and Demand Charges:	
No	n-Fuel Energy Charge:	10.431¢ per On-Pesk kWh 0.526¢ per Off-Peak kWh
Ra	is the Cost Recovery Factors listed in the Schedule BA-1, <i>Billing Adjustments,</i> cept the Fuel Cost Recovery Factor:	See Sheet No. 6.105 and 6.106
The On	-Peak rate shall apply to energy used during de	esignated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.
Rating Per	iods;	•
(a) On	-Peak Periods - The designated On-Peak Per	riods expressed in terms of prevailing clock time shall be as follows:
(1)	For the calendar months of November thre Monday through Friday*:	ough March, 6:00 a.m. to 10:00 a.m., and 6:00 p.m. to 10:00 p.m.
(2)	For the calendar months of April through (Monday through Friday*:	October, 12:00 Noon to 9:00 p.m.
Day,		tom the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor In the holiday occurs on a Salurday or Sunday, the adjacent weekday shall be excluded
	I-Peak Periods - The designated Off-Peak Pr ove.	eriods shall be all periods other than the designated On-Peak Periods set forth in (a)
1		. (Continued on Page No. 2)

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ATTACHMENT A

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Progress Energy	SECTION NO. VI Eighteenth revised sheet no. 6.160 Cancels Seventeenth revised sheet no. 6.160
	Page 1 of
	AL SERVICE - NUN-DEMAND ONAL TIME OF USE RATE
Availability:	
Available throughout the entire territory served by the Con	npany.
Applicable:	
At the option of the Customer, to non-residential custome electric load requirements on the Customer's premises ar	ars otherwise eligible for service under Rate Schedule GS-1, provided that all of e metered through one point of delivery.
Character of Service:	
Continuous service, alternating current, 60 cycle, single-p	hase or three-phase, at the Company's standard distribution voltage available.
Limitation of Service:	
Standby or Resale service not permitted hereunder. Sen Rules and Resultations for Flectric Service * Rate Per Month:	vice under this rate is subject to the Company's currently effective and filed "Gen
Customer Charge:	
Secondary Metering Voltage:	\$ 17.42
Primary Metering Voltage: Transmission Metering Voltage:	\$141.12 \$669.28
Energy and Demand Charge:	
Non-Fuel Energy Charge:	10.431¢ per On-Peak kWh 0.526¢ per Off-Peak kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor.	See Sheet No. 5.105 and 6.106
The On-Peak rate shall apply to energy use during design	nated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.
Premium Distribution Service Charge:	
Governing Electric Service, the Customer shall pay a mo	ed after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulati onthy charge determined under Special Provision No. 2 of this rate schedule for cated share thereof, installed to accomplish automatic delivery transfer including n circuit.
In addition, the Non-Fuel Charges included in the Rate p cost of reserving capacity in the alternate distribution circ	er Month section of this rate schedule shall be increased by 0.504¢ per kWh for wit.
Rating Periods:	
(a) On-Peak Periods - The designated On-Peak Period	s expressed in terms of prevailing clock time shall be as follows:
(1) For the calendar months of November throug Monday through Friday*:	ph March, 6:00 a.m. to 10:00 a.m., and 6:00 p.m. to 10:00 p.m.
(2) For the calendar months of April through Oct Monday through Friday*:	iober, 12:00 Noon to 9:00 p.m.
 The following general holidays shall be excluded from Day, Thanksgiving Day, and Christmas. In the event t from the On-Peak Periods. 	the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, La he holiday occurs on a Saturday or Sunday, the adjacent weekday shall be exclu
non de On-reak renous.	(Continued on Page No

Docket No. 050078-EI Exhibit No. 1 Cost of Service and Rate Design Matters

ATTACHMENT E

Proposed SS-2 and SS-3Tariff Changes Associated with Standby Credits

ATTACHMENT A

SECTION NO. VI Progress Energy THIRTEENTH REVISED SHEET NO. 6.317 **CANCELS TWELFTH REVISED SHEET NO. 6.317** Doop 3 of 5 Note: Where the Customer has naid the cost of TIBLE STANDBY SERVICE (Continued from Page No. 2) Determination of Specified Standby Capacity: Initiality, the Customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity". Where a bona fide change in the Customer's standby capacity requirement occurs, the Company and the Customer shall establish a new Specified Standby Capacity. 1. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the 3. maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months. Rate Per Month: **Customer Charge:** 1. \$278.33 Secondary Metering Voltage: \$402.02 Primary Metering Voltage: Transmission Metering Voltage: \$930.19 usually to a Coueneration Adreement, the Customer Charge shall be \$260.45 2. Supplemental Service Charges: All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule. 3. Standby Service Charges: A. Distribution Capacity: \$1,36 per kW times the Specified Standby Capacity. Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system. B. Generation & Transmission Capacity: The charge shall be the greater of: \$0.758 per kW times the Specified Standby Capacity, or 1. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods 2 times \$0.361 KW times the appropriate following monthly factor: **Billing Month** Factor March, April, May, October 0.80 June, September, November, December 1.00 January, February, July, August 1 20 C1. Interruptible Capacity Credit for customer accounts established prior to 01/01/2006: The credit shall be the greater of: 1. \$0.642 per kW times the Specified Standby Capacity, or The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times 2 \$0.306/kW times the appropriate Billing Month Factor shown in part 3.B. above. C2. Interruptible Capacity Credit for customer accounts established on or after 01/01/2006: The credit shall be the greater of: 1. \$0.308 per kW times the Specified Standby Capacity, or The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times 2. \$0.147/kW times the appropriate Billing Month Factor shown in part 3.B. above. D. Energy Charges: Non-Fuel Energy Charge: 0,633¢ per kWh Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106 E. Delivery Voltage Credit: When a Customer lakes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 27¢ per kW. (Continued on Page No. 4)

	Pr	ogress Energy	SECTION NO. VI NINTH REVISED SHEET NO. 6.322 CANCELS EIGHTH REVISED SHEET I	10. 6.322
		····	RATE SCHEDULE SS-3	Page 3 of 6
	Not		of metering equipment europant to a Concentration Accement formulation rage No. 2)	he Customer
Det	emin	ation of Specified Standby Capacity:		
1.		ally, the Customer and the Company shall mutu Company. This shall be termed for billing purport	ally agree upon a maximum amount of standby capacity in kW to t ses as the "Specified Standby Capacity".	e supplied by
2.		ere a bona fide change in the Customer's stands Specified Standby Capacity.	by capacity requirement occurs, the Company and the Customer sh	all establish a
3.	Cap	acity, (2) the maximum 30-minute kW standby	ng period shall be the greater of: (1) the mutually agreed upon Spe power requirement established in the current billing month, or (3) ed in any of the twenty-three (23) preceding billing months.	
Rat	e Per	Month:		
1.		tomer Charge:	\$02.00	
		ondary Metering Voltage: pary Metering Voltage:	\$92.29 \$215.99	
		ismission Metering Voltage:	\$744.15	
		Charge shall be \$74.42.		
2.	Alis	plemental Service Charges: upplemental power requirements shall be billed schedule.	in accordance with the demand and energy charges of the otherw	ise applicable
3.	Star	ndby Service Charges:		
	~	Distribution Capacity: \$1.36 per kW times the Specified Standby Capa Note: No charge is applicable to a Custome transmission system.	acity. ar who has provided all the facilities for interconnection to th	e Company's
	8.	Generation & Transmission Capacity: The charge shall be the greater of: 1. \$0.758 per kW times the Specified Standb 2. The sum of the daily maximum 30-minut \$0.361/kW times the appropriate following	e kW demand of actual standby use occurring during On-Peak	Periods times
		Billing Month	Factor	
		March, April, May, October	0.80	
		June, September, November, D January, February, July, Augus		
		January, I Euroary, July, Augus	1,20	
	C1.	Curtailable Capacity Credit for customer acc	ounts established prior to 01/01/2006:	
		The credit shall be the greater of: 1. \$0.321 per kW times the Specified Standby	/ Capacity, or	
		 The sum of the daily maximum 30-minut \$0.153/kW times the appropriate Billing Model 	e kW demand of actual standby use occurring during On-peak	periods times
	C2.	. Curtailable Capacity Credit for customer acc		
		The credit shall be the greater of:		
		S0.231 per kW times the Specified Standt The sum of the daily maximum 30-minu S0.110/kW times the appropriate Billing M	te kW demand of actual standby use occurring during On-peak	periods times
	Ð.	Energy Charges:		
	5.	Non-Fuel Energy Charge:	0.633¢ per kWh	
		Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments,		
		except the Fuel Cost Recovery Factor.	See Sheet No. 6,105 and 6,106	
	E.	Delivery Voltage Credit: When a Customer lakes service under this ra	te al a distribution primary delivery voltage, the Distribution Cap	acily Charpe
		hereunder will be reduced by 27¢ per kW.		-
			(Continue	d on Page No. 4)

Docket No. 050078-EI Exhibit No. 1 Cost of Service and Rate Design Matters

Proposed CISR -1 Tariff Changes



SECTION NO. VI THIRD REVISED SHEET NO. 5.360 CANCELS SECOND REVISED SHEET NO. 6.360

currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Florida Public Service Commission to a tariff rate schedule on file with the Florida Public Service Commission must fire

RATE SCHEDULE CISR-1 COMMERCIAL/INDUSTRIAL SERVICE RIDER

Availability:

Entire Service Area. Available, at the Company's option, to non-residential customers currently taking firm service or qualified to take firm service under the Company's General Service rate schedules. Customers desiring to take service under this rider must make a written request for service. Such request shall be subject to the Company's approval with the Company under no obligation to grant service under this rider. Resele not permitted.

This rider will be closed to further subscription by eligible customers when either of the following conditions has occurred: (1) The total capacity subject to executed Contract Service Arrangements ("CSAs") reaches 300 megawatts of connected load, or (2) The Company has executed twenty-five (25) CSAs with eligible customers under this rider. These limitations on subscription can be removed or revised by the Commission at any time upon good cause having been shown by the Company.

The Commany is not authorized by the Elevide Dublic Section Commenced and the supervision was a use outroe contraction away from that utility to Progress Energy Floride Inc.

Applicable:

Service provided under this optional rider shall be applicable to all, or a portion of the customer's existing or projected electric service requirements which the customer and the Company have determined, but for the application of this rider, would not be served by the Company and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized; Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must be served behind a single meter and must exceed a minimum level of demand determined from the following provisions:

Retained Load; For Customers whose highest metered demand in the past 12 months was less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or

For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.

New Load: 500 KW of installed, connected demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

- Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the new or retained load, such load would not be served by the Company;
- Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
- 3. In the case of existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility (the customer may have the audit performed by the Company at no expense to the customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency Improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

Character of Service:

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms, and conditions of the otherwise applicable rate schedules as provided for under this rider.

(Continued on Page No. 2)

Progress Energy SECTION NO. VI THIRD REVISED SHEET NO. 6.381 CANCELS SECOND REVISED SHEET NO. 6.361 The specific charges, or procedure for calculating the charges, under this nder shall be set forth in the negotiated CSA and shall recover all **RATE SCHEDULE CISR-1** COMMERCIAL/INDUSTRIAL SERVICE RIDER (Continued from Page No.1) **Monthly Charges:** Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules Additional Customer Charges: \$250.00 Demand/Energy Charges: The neotiable charace under this rider may include the Demond and/or Energy Charace on or first in the site incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs. and the second second second Provisions and/or Conditions Associated with Monthly Charges: Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the CSA and may be applied during all or a portion of the term of the CSA. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Demand and/or Energy charges negotiated under this rider for a specified period, such period not to exceed the term of the CSA. Service Agreement: Each customer shall enter into a sole supplier CSA with the Company to purchase the customer's entire requirements for electric service at the service locations set forth in the CSA. For purposes of the CSA "the requirements for electric service" may exclude certain electric service requirements served by the customer's own generation as of the date shown on the CSA. The pricing levels and procedures described within this Agreement, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith shall be treated by the Company as confidential, proprietary information. If the Commission or its staff seeks to review any such information that the parties wish to protect from public disclosure, the information shall be provided with a request for confidential classification under the confidentiality rules of the Commission. The service agreement, its terms and conditions, and the applicability of this rider to any particular customer or specific load shall be subject to the regulations and orders of the Commission.

Docket No. 050078-EI Exhibit No. 1 Cost of Service and Rate Design Matters

ATTACHMENT A

Proposed Tariff Changes:

TS-1 Temporary Service SC-1 Service Charges RSS-1 Residential Seasonal Service Rider

Progress Energy	SECTION NO. VI F IFTEENTH <u>SIXTEENTH</u> REVISED SHEET NO. 8.330 CANCELS F OURTEENTH <u>FIFTEENTH</u> REVISED SHEET NO 6.3
	Page 1 of 1
Service under this rate is subject to the Company:	's currently effective and filed "General Rules and Regulations for Electric Service."
	TEMPORARY SERVICE
Availability:	
Available throughout the entire territory served by	the Company
	uit oonipaniy.
Applicable:	to star frie distance while and similar terms on any
	truction, fairs, displays, exhibits, and similar temporary purposes.
Character of Service:	
Continuous service, alternating current, 60 cycle, available.	single-phase or three phase at option of the Company, at the Company's standard voltage
Limitation of Service:	
Rate Per Month:	
Company's applicable General Service rate sched	Jule.
Additional Charges:	
Fuel Cost Recovery Factor:	See Sheet No. 5.105
Gross Receipts Tax Factor. Right-of-Way Utilization Fee:	See Sheet No. 5.106 See Sheet No. 5.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 5.106
Minimum Monthly Bill:	
As provided for in the applicable rate schedule.	
Terms of Payment:	
Bills rendered hereunder are payable within the tir	me limit specified on bill at Company-designated locations.
Term af Service:	
Service under this rate shall be for a minimum in thirty- (30) day periods.	nitial term of thirty (30) days from the commencement of service and may be extended for
Special Provisions:	
1. Metering voltage will be at the option of the Comp	bany.
•••	rate, at its option, require a contract with the Customer upon the Company's filed contract
3. Where a temporary service extension is require	ed and can be provided by a service drop or connection point to the Company's existing rvice charge of \$494.90227.00 for the cost of installing and removing such temporary service
4. Where line work is required, the Customer shall required to provide such temporary service, exc service. In addition, the Customer shall depose	I pay, in advance, the estimated cost of installing and removing such facilities as may be sept the cost of any portion of the facilities which will remain as a pert of the permanen it with the Company, in advance, a cash sum equal to the estimated charge for energy may waive advance payments if the Customer has established, in the sole judgment of the

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ATTACHMENT A

	gress Energy	SECTION NO. VI <u>SIXTEENTHRIFTEENTH REVISED SHEET NO. 6.110</u> CANCELS <u>FIFTEENTH</u> FOURTEENTH REVISED SHEET NO. 6.110
		Page 1 of 1
4	. A charge of \$40.00 will be made for the	reconnection of service after disconnection for nonpayment or SERVICE CHARGES
stablishment	of Service:	
connection.	harge shall be made for each establishme service reconnection and transfer of acco on for non-payment or violation of Company or	It or re-establishment of service. This charge shall apply to each new service unt from one occupant to another. It shall also apply to reconnections after Commission Rules.
1	t. A charge of \$61.00 will be made for initial	establishment of service to a premise.
2	2. A charge of \$28.00 will be made for each	subsequent re-establishment of service to said premise.
3	 A charge of \$10.00 will be made for each the customer has a Leave Service Active 	i subsequent re-establishment of service to said premise where (LSA) agreement on file.
		s where such reconnection is performed during normal working
ŧ	 A charge of \$50.00 will be made for the in or Commission rules where such reconner 	econnection of service for nonpayment or violation of Company ction is performed outside of normal working hours.
E	Payment Charge of the greater of \$5.0 governmental entities, agencies, and ins	which are unpaid as of the past due date are subject to a Late <u>0 or</u> 1.5%, except the accounts of federal, state, and local trumentalities. A Late Payment Charge shall be applied to the ernmental entities, agencies and instrumentalities at a rate no mitted by applicable law.
significant d	ny shall have the discretion to waive any of th amage to their premises caused by a natural al body authorized to make such a declaration	e foregoing charges that would otherwise apply to Customers as a consequence of disaster or other similar conditions for which an emergency has been declared by a
Returned Chec	k Charge:	
	harge <u>as allowed by Florida Statute 68,065 of 6</u> bill for electric service for each check <u>or drait</u>	20.00 or 5% of the amount of the check, whichever is greater, s hall be added to the dishonored by the bank upon which it is drawn. Termination of service shall not be
Customer's	lure to pay the returned check charge.	•
Customer's	lure to pay the returned check charge.	· · ·
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ISSUED BY: Mark A. Myers, Vise President, Finance Javier J. Portuondo, Director, Regulatory Services-Florida ECECATOR: Contembor 21-2004 January 1, 2005

Progress Energy	SECTION NO. VI FOURTH <u>FIFTH</u> REVISED SHEET NO. 6.350 CANCELS THIRD <u>FOURTH</u> REVISED SHEET NO. 6.350
	CHEDULE RSS-1 Pasonal Service Rider
Availability: Available throughout the entire territory served by the Company.	
Applicable:	
To customers receiving residential service under Rate Schedule	RS-1, RSL-1 or RSL-2 that meet the special provisions of this schedule.
Rate Per Month:	
Other than as stated below, the otherwise applicable rate schedu	
	8.03 2.724.20
Seasonal Billing Periods:	
The billing months of March through October.	
Special Provisions:	
	mise must be accupied each year during a portion of the billing months of east three months during the billing months of March through October.
The maximum allowable consumption for a seasonal billind days, the maximum allowable consumption is increased by	ng period is 210 kWh. However, if the seasonal billing period exceeds 30 seven (7) kWh per day.
• • -	in or equal to the maximum allowable consumption for the billing period, the billing months and those seasonal billing months that exceed the allowed therge will apply.
4. All other provisions of the otherwise applicable rate schedu	le will apply to customers served under this schedule.
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Docket No. 050078-E1 Exhibit No. 1 Cost of Service and Rate Design Matters

ATTACHMENT B

Proposed Lighting Service Tariff Changes Proposed Standard Forms Contracts Changes

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vailability	, r.		-			· -	.	<u>-</u> .
Availab	le throughout the entire territ	ory served by the	.Company.					
pplicable	:							
owned Custon	customer for the sole purp fixtures of the type availabler, and nothing herein or in ny to any such third party.	le under this rate	schedule. Se	rvice he	reunder is p	provided for the sol	e and exclusive	benefit of the
haracter	of Service:							
	uous dusk to dawn automatio Iny's standard voltage availai		hting service (l.	e., photo	electric cell)); alternating curren	l, 60 cycle, single	phase, at th
imitation	of Service:							
Availat Standb "Gener	niity of certain fixture or pole y or resale service not per al Rules and Regulations for	types at a location mittee hereunder Electric Service."	n may be restric Service und	cted due er this ri	to accessibi ale is subje	lity. ct to the Company	rs currently effec	tive and file
Rate Per M	fonth:							
Custo	mer Charge:		·					
	metered:				of billing			
	etered:		3 3.13	per ane	of billing			
-	y and Demand Charge:							
N	on-Fuel Energy Charge:		1.44t	i¢ per KV	vn			
. R	us the Cost Recovery Fact ate Schedule BA-1, Billing	Adjustments,						
. R	lus the Cost Recovery Fact ate Schedule BA-1, Billing scept the Fuel Cost Recove	Adjustments,	Şee :	Sheet No	o. 6.105 and	6.106		
. R:	ate Schedule BA-1, Billing	Adjustments,	See	Sh ee t No	o. 6.105 and	6.106		
. R:	ate Schedule BA-1, Billing scept the Fuel Cost Recove nit Charges:	Adjustments,	See :	Sheet No	9. 6.105 and	6.106		
R e: Per Ui	ate Schedule BA-1, Billing scept the Fuel Cost Recove nit Charges:	Adjustments, ny Factor: LAM	See : IP SIZE ²	Sheet No	b. 6.105 and		PER UNIT	
R e: Per Ui	ate Schedule BA-1, Billing scept the Fuel Cost Recove nit Charges:	Adjustments, ny Factor: LAM <u>INITIAL</u> LUMENS	IP SIZE 2	Sheet No	FIXTURE		PER UNIT NON-FUEL ENERGY 3	TOTAL
R er Per U L Fixt BILLING TYPE	ate Schedule BA-1, <i>Billing</i> scept the Fuel Cost Recove nit Charges: ures: DESCRIPTION Incandescent: ¹	Adjustments, ny Factor: LAM <u>INITIAL</u> LUMENS OUTPUT Y	IP SIZE ² LAMP VATTSAGE- ²	kWh	FIXTURE	CHARGES	NON-FUEL ENERGY	
R er Per U L Fixt BILLING	ate Schedule BA-1, Billing scept the Fuel Cost Recove nit Charges: ures: DESCRIPTION	Adjustments, ny Factor: LAM <u>INITIAL</u> LUMENS <u>OUTPUT V</u> 1,000 2,500	IP SIZE ² LAMP VATTSAGE- ² 92105 139205	kWh 32 65	FIXTURE \$0.94 1.48	CHARGES MAINTENANCE \$3.29 <u>3.73</u> 3.33 <u>3.36</u>	NON-FUEL ENERGY 3 \$0.460.58 0.961.19	\$4.69 6.76
R ex Per U L. Fixt BILLING TYPE 110	ate Schedule BA-1, Billing scept the Fuel Cost Recove nit Charges: ures: DESCRIPTION Incandescent: ¹ Roadway	Adjustments, ny Factor: LAM <u>INITIAL</u> LUMENS <u>OUTPUT V</u> 1,000 2,500	IP SIZE ² LAMP VATTSAGE_ ² 92 <u>105</u>	<u>kWh</u> 32	FIXTURE \$0.94	CHARGES MAINTENANCE \$3.293.73	NON-FUEL ENERGY 3 \$0:460.58	\$ 4.69
R ei Per Ui L. Fixt BILLING TYPE 110 115	ate Schedule BA-1, Billing scept the Fuel Cost Recover nit Charges: ures: DESCRIPTION Incandescent: ¹ Roadway Roadway Post Top	Adjustments, ny Factor: LAM <u>INITIAL</u> LUMENS <u>OUTPUT V</u> 1,000 2,500	IP SIZE ² LAMP VATTSAGE- ² 92105 139205	kWh 32 65	FIXTURE \$0.94 1.48	CHARGES MAINTENANCE \$3.29 <u>3.73</u> 3.33 <u>3.36</u>	NON-FUEL ENERGY 3 \$0.460.58 0.961.19	\$4.69 6.76
R er Per U L. Fixt BILLING TYPE 110 115 170 205	ate Schedule BA-1, Billing scept the Fuel Cost Recover nit Charges: Ures: DESCRIPTION Incandescent: ¹ Roadway Post Top Mercury Vapor: ¹ Open Bottom	Adjustments, ny Factor: LAM INITIAL LUMENS OUTPUT V 1,000 2,500 2,500 2,500	IP SIZE ² LAMP VATTSAGE- ² 92105 130205 206205	kWh 32 65 72 44	FIXTURE \$0.94 1.48 18.69 \$2.34	CHARGES MAINTENANCE \$3.293.73 3.333.35 1.213.36 \$0.031.65	NON-FUEL ENERGY 3 50.460.58 0.961.19 1.041.30 \$0.640.79	\$4.69 6.76 20.04 \$3.91
R 9Fer Ui L. Fixt BILLING TYPE 110 115 170 205 210	ate Schedule BA-1, Billing scept the Fuel Cost Recover nit Charges: Ures: DESCRIPTION Incandescent: ¹ Roadway Roadway Post Top Mercury Vapor: ¹ Open Bottom Roadway	Adjustments, ny Factor: LAM <u>INITIAL</u> LUMENS OUTPUT V 1,000 2,500 2,500 2,500	IP SIZE ² <u>LAMP</u> VATTSAGE ² 92105 1490205 206205 125100 125100 125100	kWh 32 65 72 44 44	FIXTURE \$0.94 1.48 18.69 \$2.34 2.70	CHARGES MAINTENANCE \$3.293.73 3.333.36 +.213.36 \$0.931.65 0.931.65	NON-FUEL ENERGY 3 0.961.19 1.941.30 \$0.640.79 0.640.79	\$4.69 6.76 20.04 \$3.91 4.27
R e: Per U: I. Fixt BILLING TYPE 110 115 170 205 210 215	ate Schedule BA-1, Billing scept the Fuel Cost Recover nit Charges: Ures: DESCRIPTION Incandescent: ¹ Roadway Roadway Post Top Mercury Vapor: ¹ Open Boltom Roadway Post Top	Adjustments, ny Factor: LAM <u>INITIAL</u> LUMENS OUTPUT V 1,000 2,500 2,500 2,500 4,000 4,000 4,000	P SIZE ² <u>LAMP</u> VATTSAGE_ ² 92105 1480205 206205 1225100 1225100 1225100 1225100	kWh 32 65 72 44	FIXTURE \$0.94 1.48 18.69 \$2.34 2.70 3.18	CHARGES MAINTENANCE 53.293.73 3.333.36 4.243.36 50.931.65 0.931.65 0.931.65	NON-FUEL ENERGY 3 50.460.58 0.961.19 1.041.30 \$0.640.79	\$4.69 6.76 20.04 \$3.91
R 9Fer Ui L. Fixt BILLING TYPE 110 115 170 205 210	ate Schedule BA-1, Billing scept the Fuel Cost Recover nit Charges: Ures: DESCRIPTION Incandescent: ¹ Roadway Roadway Post Top Mercury Vapor: ¹ Open Bottom Roadway Post Top Roadway Post Top Roadway	Adjustments, ny Factor: LAM <u>INITIAL</u> LUMENS OUTPUT V 1,000 2,500 2,500 2,500 4,000 4,000 4,000 8,000 8,000	IP SIZE 2 LAMP VATTSAGE-2 92105 129205 206205 125100 125100 203175 203175	32 65 72 44 44	FIXTURE \$0.94 1.48 18.69 \$2.34 2.70 3.18 3.06 2.29	CHARGES MAINTENANCE 53.293.73 3.333.36 4.243.36 50.931.65 0.931.65 0.931.65 0.931.65 0.931.62	NON-FUEL ENERGY 3 \$0.460_58 0.961_19 1.041_30 \$0.640_79 0.640_79 0.640_79 1.031_28 1.031_28	\$4.69 5.76 20.04 \$3.94 4.27 4.75 5.01 4.25
R 9er U L. Fixt BILLING TYPE 110 115 170 205 210 215 220 215 225 225 225	ate Schedule BA-1, Billing scept the Fuel Cost Recover nit Charges: Ures: DESCRIPTION Incandescent: ¹ Roadway Post Top Mercury Vapor: ¹ Open Bottom Roadway Post Top Roadway Post Top Roadway Open Bottom Roadway Open Bottom Roadway	Adjustments, ny Factor: LAM <u>INITIAL</u> LUMENS OUTPUT V 1,000 2,500 2,500 2,500 4,000 4,000 4,000 4,000 8,000 8,000 21,000	IP SIZE ² <u>LAMP</u> VATTSAGE - ² 92105 128205 206205 125100 125100 125100 125100 203175 203175 450400	kWh 32 66 72 44 44 44 44 71 71 158	FIXTURE \$0.94 1.48 18.69 \$2.34 2.70 3.18 3.06 2.29 3.70	CHARGES MAINTENANCE \$3.293.73 3.333.36 +.213.36 \$0.931.65 0.921.65 0.921.65 0.921.65 0.921.65 0.921.65 0.921.65 0.951.66	NON-FUEL ENERGY 3 50.460.58 0.961.19 1.041.30 \$0.640.79 0.640.79 0.640.79 1.031.28 1.031.28 1.031.28 2.282.85	\$4.69 6.76 20.04 \$3.94 4.27 4.76 6.01 4.25 6.93
R e: Per U: L. Fixt BILLING TYPE 110 115 170 205 210 215 220 225 220 225 220 225 220 225 220 225 220 225 220	ate Schedule BA-1, Billing scept the Fuel Cost Recover nit Charges: ures: DESCRIPTION Incandescent: ¹ Roadway Roadway Post Top Mercury Vapor: ¹ Open Bottom Roadway Post Top Roadway Open Bottom Roadway Open Bottom Roadway Open Bottom Roadway Roadway Roadway Roadway Roadway Roadway Roadway Roadway	Adjustments, ny Factor: LAM <u>INITIAL</u> LUMENS OUTPUT V 1,000 2,500 2,500 2,500 4,000 4,000 4,000 4,000 8,000 8,000 8,000 8,000 3,000	P SIZE 2 VATTSAGE_2 92105 1480205 206205 125100 125100 125100 125100 203175 203175 203175 203175 203175	kWh 32 65 72 44 44 44 44 71 158 386	FIXTURE \$0.94 1.48 18.69 \$2.34 2.70 3.18 3.06 2.29 3.70 4.85	CHARGES MAINTENANCE \$3.293.73 3-33 <u>3.36</u> 1-213.36 0-931.65 0-931.65 0-931.65 0-931.65 0-931.65 0-931.62 0-931.62 0-951.66 1-101.63	NON-FUEL ENERGY 3 \$0.460.58 0.961.19 1.941.30 \$0.640.79 0.640.79 1.031.28 1.031.28 2.282.85 5.5385.95	\$4-69 6-76 20-94 53-94 4-27 4-75 6-01 4-25 6-93 41-53
R ei Per U L Fixt BILLING TYPE 110 115 170 205 210 215 220 225 235 220 225 235 240 245	ate Schedule BA-1, Billing scept the Fuel Cost Recover nit Charges: Ures: DESCRIPTION Incandescent: ¹ Roadway Post Top Mercury Vapor: ¹ Open Boltom Roadway Post Top Roadway Open Boltom Roadway Open Boltom Roadway Stop Roadway Post Top Roadway Post Top Roadway Post Top Roadway Post Top Roadway Post Top Roadway Stop Roadway Post Top Roadway Post Top Roadway Post Top Roadway Post Top Roadway Post Top Roadway Post Top Roadway Post Top Roadway Post Top Roadway Post Top Roadway Post Top	Adjustments, my Factor: INITIAL LUMENS OUTPUT V 1,000 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 4,0000 4,0000 4,000 4,00	IP SIZE ² <u>LAMP</u> VATTSAGE - ² 92105 128205 206205 125100 125100 125100 125100 203175 203175 450400	kWh 32 66 72 44 44 44 44 71 71 158	FIXTURE \$0.94 1.48 18.69 \$2.34 2.70 3.18 3.06 2.29 3.70	CHARGES MAINTENANCE \$3.293.73 3.333.36 +.213.36 \$0.931.65 0.921.65 0.921.65 0.921.65 0.921.65 0.921.65 0.921.65 0.951.66	NON-FUEL ENERGY 3 50.460.58 0.961.19 1.041.30 \$0.640.79 0.640.79 0.640.79 1.031.28 1.031.28 1.031.28 2.282.85	\$4.69 6.76 20.04 \$3.94 4.27 4.76 6.01 4.25 6.93
R e: Per U: L. Fixt BILLING TYPE 110 115 170 205 210 215 220 225 220 225 220 225 220 225 220 225 220 225 220	ate Schedule BA-1, Billing scept the Fuel Cost Recover nit Charges: ures: DESCRIPTION Incandescent: ¹ Roadway Roadway Post Top Mercury Vapor: ¹ Open Bottom Roadway Post Top Roadway Open Bottom Roadway Open Bottom Roadway Open Bottom Roadway Roadway Roadway Roadway Roadway Roadway Roadway Roadway	Adjustments, my Factor: INITIAL LUMENS OUTPUT V 1,000 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 2,500 4,0000 4,0000 4,000 4,00	P SIZE 2 VATTSAGE_2 92105 189205 206205 125100 125100 125100 125100 125100 203175 2	kWh 32 65 72 44 44 44 44 71 71 158 386 158	FIXTURE \$0.94 1.48 18.69 \$2.34 2.70 3.18 3.06 2.29 3.70 4.85 4.85	CHARGES MAINTENANCE 53.293.73 3.333.36 1.213.36 1.213.36 0.931.65	NON-FUEL ENERGY 3 \$0.480.58 0.951.19 1.041.30 \$0.640.79 0.640.79 0.640.79 1.031.28 1.031.28 1.031.28 1.031.28 2.282.85	\$4-69 6-76 20-04 53-91 4-27 4-75 6-04 4-25 6-92 41-53 8-08

ISSUED BY: Mark A. Myers, Vice President, Finance Javier J. Portuondo, Director, Regulatory Services-Florida EFFECTIVE: August 1, 2005 January 1, 2006

Progress Energy

SECTION NO. VI EIGHTEENTH <u>NINETEENTH</u> REVISED SHEET NO. 6.281 CANCELS SEVENTEENTH <u>EIGHTEENTH</u> REVISED SHEET NO. 6.281

			RATE SCHEDL LIGHTING SE	RVICE			90	2 of 5
529 326	Goatiaus Overnead Carry Deco Post Top - Sanibel	9,500	440100	49	15.13 16.64	1.47 <u>1.58</u> _	0.710.88	47.31
BILLING	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTSAGE- ³	kWh	FIXTURE	MAINTENANCE	NON- FUEL ENERGY	
TYPE	DESCRIPTION	OUTFOI	WATTOAGE-	KWB	FIATURE	MANTENANCE		1011
	Sodium Vapor.							
<u>301</u>	Sandpiper HPS Deco Roadway	27.500	250	104	<u>\$12.66</u>	<u>\$1.58</u>	<u>\$1.87</u>	
305	Open Bottom	4,000	60<u>50</u>	21	\$2.33	\$1.28 <u>1.87</u>	\$0.30 <u>0.38</u>	\$3.9
310	Roadway 1	4,000 6,500	69 <u>50</u> 82 <u>70</u>	21 29	2.86 3.84	1.28<u>1.87</u> 1.74<u>1.88</u>	0.30 <u>0.38</u> 0.42 <u>0,52</u>	4.4 5.0
313 314	Open Bottom	9,500	424100	42	3.84 3.73 <u>3.74</u>	1.471.58	0.610.75	5.8
314	Hometown II Post Top - Colonia/Contemp 1	4,000	6050	21	4.354.62	4.281.87	0.300.38	5.9
315	Colonial Post Top 1	4,000	9750	34	3.71	1.28<u>1.87</u>	0.490.61	6.4
318	Post Top ¹	9,500	121100	42	2.29	1.281.58	0.610.75	4.4
320	Roadway-Overhead Only	9,500	121100	42	2.903.34	1.28<u>1.58</u>	0.610.76	4.7
321	Deco Post Top - Monticello	9,500	440 <u>100</u>	49	10,89<u>11,15</u>	1.471.58	0.710.88	13.0
322	Deco Post Top - Flagler	9,500	140 <u>100</u>	49	14.8615.10	1.471.58	0.710.88	17.0
323	Roadway-Turtle OH Only	9,500	121 <u>100</u>	42	3.96	1.471.58	0.610.76	6.0
70F	Roadway-Overhead Only	22,000	249200	87	3.34	1.30 <u>1.60</u> 4.32 <u>1.68</u>	0 04 <u>1 17</u> 1,26 <u>1.57</u>	5-9
330 335		27,500	207250	104	3.34 3.31 <u>3.81</u>	1.321.58	-1.691.87	6,1
336	Roadway Roadway-Bridge ¹	27,500	297250	104	6.18	1.321.58	1.501.87	9.0
337	Roadway-DOT	27,500	297250	104	5.38	1.321.58	1.501.87	8.2
338	Deco Roadway-Mailland	27,500	297250	104	8.708.82	1.471.58	4,501.87	11.6
330	Deso-Readway-Mailland	50,000	482	469	9.36	1.47	2.44	13.2
340	Roadway-Overhead Only	50,000	482400	169	4.014.61	4,331.61	2.443.05	7.7
341	HPS Flood-City of Sebring oniv	16,000	185150	55	3.72	1.321.60	0.941.17	5.9
342	Roadway-Tumpike '	50,000	479400	168	7.578.20	1.271.51	2433.03	41.2
343	Roadway-Tumpike 1	27,500	309 <u>250</u>	108	7,428.36	1.22<u>1.58</u>	4-56 <u>1.95</u>	10.2
345	Flood-Overhead Only	27,500	293<u>250</u>	103	4,284.77	1,32<u>1,58</u>	1:49<u>1.86</u>	7.0
346	Deec Post Top Ocala II	9,500	<u> 140100</u>	49	8.74	1.47	0.71	40.0
347	Clemont	9.500	100	49	<u>18.92</u>	<u>1.58</u>	<u>0.88</u>	
<u>348</u> 350	Clemont	27.500	250	<u>140</u>	20.76	. <u>1.58</u>	2.52	
	Flood-Overhead Only	50,000	4 35<u>400</u>	170	<u>4.474.76</u>	1.33<u>1.61</u>	2.46 <u>3.06</u>	8.2
351	Underground Roadway	9,500	421100	42	4.96 <u>5.70</u>	1 .28<u>1.58</u>	0.61 <u>0.76</u>	6.8
352	Underground Roadway	16,000	485 <u>150</u>	65	6.95	1.30<u>1.60</u>	0.941.17	9.1
353	Underground Readway	22,000	249	87	7.44	1,32	1.26 1.56<u>1.95</u>	10.0 10.3
354	Underground Roadway	27,500	309<u>250</u> 479<u>400</u>	108 168	7.42	1.32<u>1.58</u> 1.33<u>1.61</u>	2.433.03	44.8
356	Underground Roadway	50,000 27,500	308250	108	7.81<u>7.96</u> 8.008.58	1.321.58	1.661.95	10.0
357 358	Underground Flood Underground Flood	50,000	479400	168	8.198.70	1.331.61	2.433.03	11,9
359	Underground Turtle Roadway	9,500	121<u>100</u>	42	5.58	1.47<u>1.58</u>	0.610.76	7.6
350	Deco Roadway Rectangular	9,500	134100	47	9.98 <u>11,48</u>	4.281.58	0.680.85	11.9
365	Deco Roadway Rectangular	27,500	309250	108	9.9810.90	1.221.58	1.561,95	12.8
366	Deco Roadway Rectangular	50,000	479400	168	9.9811.00	1,321.61	2.433.03	13.7
370	Deco Roadway Round	27,500	309250	108	12,2814,12	1.321.58	-1.561.95	16.1
375	Deco Roadway Round	50,000	479400	168	12.2014.13	1.331.61	2.433.03	16.0
380	Deco Post Top - Ocala Acom*	9,500	141 <u>100</u>	49	7.008.05	4.281.58	0.710.88	39
381	Deco Post Top 1	9,500	140100	49	3.71	1.281.58	0.710.83	6,7
383	Deco Post Top-Biscayne	9,500	140100	49	12.7612.99	4,281.58	0.710.88	14.7
385	Deco Post Top - Sebring Salam Deco Post Top	9,500	141100	49	5.96 <u>6.19</u>	1.28<u>1.58</u>	0.740.88	7.9
393	Deco Post Top	4,000	60 <u>50</u>	21	7.00<u>7,99</u>	1.28<u>1.87</u>	0.300.38	8.5
394	Deco Post Top 1	9,500	140100	49	16.64	1.40<u>1.58</u>	0.71 <u>0.88</u>	18.7
	Metal Halide:							
327	Deco Post Top-MH Sanibel	12,000	244175	74	\$15.34 <u>16.85</u>	\$1.47 <u>2.49</u>	\$1 .07<u>1.33</u>	\$17. 8
	Clermont Tear Drop	12,000	175	· <u>74</u>	<u>19.91</u>	2.49	<u>1.33</u>	
<u>349</u> 371	MH Deco Rectangular	38,000	454400	159	13.31 12.78 <u>13.07</u>	3.68 <u>2.60</u>	2.302.87	18.1
372	MH Deco Circular	38,000	454400	159	45.42 <u>15.30</u>	3 .98 2.60	2.302.87	20.5
373.	MH Deco Rectangular	110,000	10801000	378	12.7314.02	4.7 <u>52.71</u>	5.476.81	22,9
386	MH Flood 5	110,000	10801000	378	41.86 <u>12.07</u>	4.75 <u>2.71</u>	5.47 <u>6.81</u>	22.0
389	MH Flood-Sportslighter	110,000	10801000	378	11.92	4,752.71	5.47 <u>6.81</u>	22.1
389 390	MH Deco Cube	36,000	454400	159	15.04 <u>15.98</u>	3.08 <u>2.60</u>	2.302.87	20.4
	Deco PT MH Sanibel Dual ⁵	24,000	423400	148	29.9730.91	6.144.99	2.142.67	28.2
396 397	MH Post Top-Biscayne	12,000	211175	74	12.85 <u>13.73</u>	3.07 <u>2.49</u>	1.07 <u>1.33</u>	16,9
397 #398	MH Deco Cube 4	110,000	40801000	378	18.2818.64	4.752.71	5.47 <u>6,81</u>	28.5
398 399	MH Flood	38,000	464400	159	9.8910.55	3.982.50	2.302.87	15.2
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Neuron DV. Mark A. Muara, Vice President, Finance Javier J. Portuondo, Director, Regulatory Services - Florida

Progress Energy

SECTION NO. VI THIRTEENTH<u>FOURTEENTH</u>REVISED SHEET NO. 6.282 CANCELS TWELFTH <u>THIRTEENTH</u>REVISED SHEET NO. 6.282

II. POLES:	RATE SCHEDULE LS-1 LIGHTING SERVICE (continued from page No. 2)	Page 3 of 5
	VTW 1 11/51 1/633, 20, 11/617, 2007 //2/315 ***	
135	Aluminum. Type A ¹ Concrete, 30/35	53 .86<u>4.53</u>
	16' Deco Conc - Single Sanibel	3.9310.72
406 407	15 Decon Conc - Double Sanibel	9.6311.56
407	26' Aluminum DOT Style Pole	38,1042.08
409	35' Aluminum DOT Style Pole	48.2550.22
410	Concrete, 15'	2.12
411	16" Octagonal Conc 1	2.00
412	32' Octagonal Deco Concrete	12.44<u>14.93</u>
413	25' Tenon Top Concrete	9,0910,85
415	Concrete, Curved 1	4.37
420	Wood, 30/35'	1.66<u>1.99</u>
425	Wood, 14' Laminated '	1.82<u>2.18</u>
428	Deco Fibergiass, 35', Bronze, Reinforced	17.51
429	Deco Fiberglass, 41', Bronze, Reinforced '	24.0828.90
430	Fiberglass, 14', Black	1.92<u>2.30</u>
431	Deco Fiberglass, 41, Bronze	14.32 <u>15,74</u>
432	Deco Fibergiass, 35", Bronze, Anchor Base 1	25.19
433	Deco Fiberglass, 35', Bronze ¹ Deco Fiberglass, 35', Bronze ¹	4 <u>0.8412.46</u>
436	Deco Fiberglass, 16', Black, Fiuted 1	17.87
437	Fiberglass, 16', Black, Fluted, Dual Mount 1	20.11
438	Deco Fiberglass, 20', Black ¹	5.36
439	Black Fiberglass 16	18.13
440	Aluminum, Type B	6.72
445	Aluminum, Type C ¹	13.13
446	Deco Fiberglass, 30', Bronze	10.60
447	Deco Fiberglass, 35', Silver, Anchor Base	19.61
448	Deco Fiberglass, 41', Silver ¹	16.50
449	Deco Fiberglass, 16', Black, Fluted, Anchor Base 1	15.90
450	Concrete, 1/2 Special	1.60
455	Steel, Type A	3.77
460	Steel, Type B	4.04
465	Steel, Type C 1	5.65
466	16' Deco Con Vic II - Dual Mount	+3.79 <u>16.55</u>
467	16' Deco Conc Washington - Dual	20.7323.71
468	16' Deco Conc Colonial - Dual Mount	10.19<u>12.23</u> 12.23<u>12.49</u>
469	35' Tenon Top Quad Floor <u>d</u> Mount <u>45' Tenon Top Quad Flood Mount</u>	17.32
<u>470</u> 471	22' Deca Concrete	11.45 13.74
472	22' Deco Conc Single Sanibel	12.2414.69
472	22' Deco Conc Double Sanibel	13.1815.82
474	22' Deco Conc Double Mount	+4.3117.17
476	25' Tenon Top Bronze Concrete	13.39 <u>16.07</u>
477	30' Tenon Top Bronze Concrete	14.52<u>17.14</u>
478	35 Tenon Top Bronze Concrete	+ <u>5.0618.46</u>
479	41' Tenon Top Branze Concrete	19.4022.30
48D	Wood, 40/45'	4.284.81
481 .	30' Tenon Top Concrete, Single Flood Mount	7.769.22
482	30' Tenon Top Conc, Double Flood Mount/includes Bracket	10.77 <u>11.26</u>
483	46 Tenon Top Conc, Triple Flood Mount/Includes Bracket	44,96 <u>17.23</u>
484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	14,70 <u>16.95</u>
485	Concrete, 40/45'	8.82 <u>9.34</u>
486	Tenon Style Concrete 46' Single Flood Mount	11.59<u>14.03</u> 12.0812.40
487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	11.81 12.12
488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket 35' Tenon Top Concrete, Single Flood Mount	8-8010.08
489	Special Concrete 13' 1	15.94
490	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	13.54 11.0411.55
491	16' Smooth Decorative Concrete/The Colonial	6.878.24
492	19' White Aluminum ¹	23.71
493	46" Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	12.6814.91
494	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	9.81 <u>11.40</u>
496 497	15' Decorative Concrete w/decorative base/The Washington	16.2219.95
493	35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	10.2612.25
499	16' Decorative Concrete-Vic II	9.5811.98

BED BY. Mark A. Weers, Vice President, Finance Javier J. Portuondo, Director, Regulatory Services - Florida

Y Progress	s Energy	SECTION NO. VI FOURTH <u>FIFTH</u> REVISED SHEET NO. 6.283 CANCELS THIRD FOURTH REVISED SHEET NO. 6.283
		Page 4 of 5 RATE SCHEDULE LS-1 LIGHTING SERVICE
		· · ·
1		
III. Additional Facilities		
BILLING TYPE		
Elect	rical Pole Receptacie	
	Single Double	S2.75 per unit S3.57 per unit
Notes to Per Unit Charges	s:	
(1) Restricted (2) <u>Lumens or</u> (3) Shown for total mont! (4) Availables	to existing installation utout may vary with lar information only. En hty kWh. enty on certain desore	a <u>p configuration and age. Wattage ratings do not i</u> Includes ballast losses. Argy charges are billed by applying the foregoing energy and demand charges to the two poles Electric use permitted only during the period of October Narough January.
(5) Special ap	les designated by the	Company. Energy charged separately.
Additional Charges:	;	
Fuel Cost Recovery Fac Gross Receipts Tax Fac Right-of-Way Utilization Municipal Tax: Sales Tax:	tor.	See Sheet No. 6.105 See Sheet No. 6.106 See Sheet No. 6.106 See Sheet No. 6.106 See Sheet No. 6.106
Minimum Monthly Bill:		
The minimum monthly bi	I shall be the sum of t	he Customer Charge and applicable Fixture, Maintenance, and Pole Charges.
Terms of Payment:		
-	are payable within the	time limit specified on bill at Company-designated locations.
	olo pojeste statut	une una apoentee or on at outputy acognator reasons.
Term of Service:		
years from the commend to termination. Upon ea	ement of service and riv termination of service	14, Seervice under this rate schedule shall be for a minimum initial term of ten (10)six (6) shall continue thereafter until terminated by either party by written notice sixty (60) days prior ice under this schedule, the Customer shall pay an amount equal to the remaining monthly le Customer Charges and removable cost of the facilities.
Special Provisions:		
1. The Company will require service under this rates	ire <u>Customer shall exe</u> schedule, upon the Co	ute a-written contract on the Company's standard filed contract form from the Customer for meany's standard form.
 Where the Company part as follows: 	rovides a fixture or pol	e type other than those listed above, the monthly charges, as applicable shall be computed
1. Fixture		a san a s
	fixture Charge: Maintenance Charge:	1.46% of the Company's average installed cost. The Company's estimated cost of maintaining fixture.
11. Pole Pole (Charge:	1.67% of installed cost
3. The Customer shall be Company shall not be r	e responsible for the co equired to make such	st incurred to repair or replace any foture or pole which has been willfully damaged. The replacement prior to payment by the Customer for damage.
November 1, 1992. F	or additional requests	stures at charges stated hereunder shall be restricted to fixtures being maintained as of of the Company to perform maintenance of Customer-owned fixtures, the Company may ustomer in accordance with the Company's policy related to "Work Performed for the Public."
		(Continued on Page No. 5)

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ð	Progress Energy	SECTION NO. VI <u>SECOND</u> FIRST REVISED SHEET NO. 6.284 CANCELS <u>FIRST REVISED</u> ORIGINAL SHEET NO. 6.284
		Page 5 of 5
	" KAIL SCHEDULE LIGHTING SERV (Continued from Pag	/ICE
рес	ial Provisions: (Continued)	
	kWh consumption for Company-owned fixtures shall be estimated in li following formula:	ieu of installing meters. KWh estimates will be made using the
	kWh = <u>Unit Wattage (including ballast ic</u> 1,00	
6 <i>.</i> 7.	kWh consumption for Customer-owned fotures shall be melered. Installa the Customer. The Company may consider installing customer owned its Company's policy related to "Work Performed for the Public." Any costs i lichting facilities for the ourpose of metering shall be at the Customer's en No Pole Charge shall be applicable for a foture installed on a Company-	phting facilities and will bill the Customer in accordance with the neurred by the Company to provide for consolidation of existing
8.	Replacement of lamps of Company maintained fixtures will be made by notifies the Company that the lamp is burned out. The Company will re Company in accordance with Section 768.1382, Florida Statutes (2005).	y the Company within three (3) business days after the Customer epair or replace malfunctioning lighting fixtures maintained by the
9.	For a fixture type restricted to existing installations and requiring major available sodium vapor fixture of the Customer's choosing and the Cust the Customer requests the continued use of the same fixture type for foture and the Customer shall commence being billed at a rate determin renovated or replaced fixture.	tomer shall commence being billed at its appropriate rate. Where appearance reasons, the Company will attempt to provide such
10.	The Customer will be responsible for trimming trees and other vegeta access to the facilities.	ation that obstruct the light output from fixture(s) or maintenance
11.	After December 31, 1998, all new leased lighting shall be installed on pol	les owned by the Company.
12.	Alterations to leased lighting facilities requested by Customer after date Customer in accordance with the Company's policy related to "Work Peri	
13.	Service for street or area lighting is normally provided from existing distri will be the Customer's responsibility to pay for necessary additional fac General Rules and Regulations Governing Electric Service to determine	ilities. Refer to Ssection III-IV, paragraph 3.01 of the Company's
14.	Requests for exchanging facilities, upgrades, relocations, etc. are subje and Regulations Governing Electric Service.	ct to Section III, paragraph 3.05, of the Company's General Rules
14 .	The Customer shall have the collion to make an up iront-tump sum pay specified in this rate-schedule, ior those promium-lighting-fixtures a conditions:	
A.I	- he Customo r muct execute the Company's standard form Up Front Lease initial term the thon effestive monthly fixture and pola charges will be app	2-Agroement (LIFLA) with an initial term of t en (10) years, aft er the Ilicable .
B .1	he up front lump ourn payment shall be colculated based on the present over the initial ten year form of the UFLA, discounted at a tale equal to the of the month-prior to execution of the UFLA, and shall be adjusted to payment instead of monthly payments over a ten year period.	he interest rate paid on len (10) ten year-Treasury Notes at the end
6.1	he min imum up front lump s u m payment is \$50,000.	
Q./	 processing fee of \$700 shall be poid upon execution of the UFLA to defre 	y the costs of contract-administration over the term of the UFLA.
£.		
	alternative lighting configurations, the Company may charge a fee to cov	erils reesonable costs to perform such astimates :



SECTION NO. VII <u>ELEVENTH</u>TENTH REVISED SHEET NO. 7.000 CANCELS <u>TENTH</u>NINTH REVISED SHEET NO. 7.000

	DVLP DIST	INDEX OF STANDARD CONTRACT AND OTHER AGREEMENT FORMS Agreement for Electric Service Between Progress Energy Corporation (the "Utility") and	7.050
	FORM NO	DESCRIPTION	SHEET NO.
	Form No. 1	Contract, Form No. 1 (after 11/21/98, applicable only to a Customer who requires this type form be executed for service under Rate Schedule LS-1, Lighting Service. Form No. LS-1HPS shall normally be used for application for service under LS-1).	7.010 - 7.011
	Form No. 2	Contract Form No. 2 (applicable when service is provided under Company General Service Rate Schedules and special contract terms or investments in special facilities are required and furnished by the Company to provide service to the Customer).	7.020 - 7.021
	IS-2 DISC	Interruptible General Service Rate Schedules IS-2 and IST-2 Risk Disclosure	7.025
	CS-2 D1SC	Curtailable General Service Rate Schedule CS-2 and CST-2 Risk Disclosure	7.027
	Form No. 5	Contract, Form No. 5 (applicable when a contract is made between the Company and the Customer to cover advances by the Customer for construction).	7.030
		(the "Applicant") (applicable when a developer requests the Company to install a distribution system for a new development).	
	PEFI LSA	Leave Service Active Agreement (applicable to Customers who wish service to be left active on . renta) units, regardless if they are occupied or not).	7.070 - 7.071
	3RD PRT	Request for Third Party Notification (applicable to Customers who request the Company to notify another person that their bill is overdue).	7.090
	LS-1 HPS	Application for Lighting Service Contract High Pressure Sedium.	7.110 - 7.113
	PEFITOU	Application for TOU Rate (applicable to Customers requesting time of use rates).	7.120
	PEFI GSLM	Rate Schedule GSLM-1 Customer Agreement (applicable to Customers requesting General Service Load Management).	7.150
	MSTR MTR	Standard Letter Agreement (applicable to master metered Customers indicating understanding of rules and regulations affecting resale of electricity).	7.160
	EQP RNTL	Standard Letter Agreement (applicable to Customers who request additional facilities at their service location).	7.170
	GUAR CNTR	Guarantee Contract (applicable when a third party guarantees payment for another individual's billing).	7.180
	STRT LTS	Agreement to Purchase and Sell Street Lighting System and to Furnish and Receive Electric Service	7.190 - 7.192
	RES DEP	Residential Deposit Release - Releases current customer's deposit to new customer who then assumes responsibility for all payments of account.	7.220 - 7.221
	PWR PAY	Power Pay - Customers bill is automatically paid from their checking account.	7.230
	1 5-1-1411	Lighting Service Application — Form-customer signs requesting-lighting-service-under-the-Metal Halide Piet Program:	7.2497.243
	CISR	Contract Service Arrangement for service under the Commercial/Industrial Service Rider.	7.250 - 7.253
	ufla lts	Up Fiont Lease-Agreement—allows-the-sustemers to reake an up front-lump-aum-payment for fixture & pole charges in lieu of monthly payments for a 10 year period.	7.2607.2 62
	PPS	Premier Power Service - Contract signed by the customer requesting backup service through the Premier Power Service rale schedule.	7.270-7.272
	SPV	Standard Interconnection agreement for Small Photovoltaic Systems.	7.280-7.282
L			

Progress Energy		REVISED SHEET NO. 7.110 THTHIRD REVISED SHEET NO. 7.110
		Page 1 of 4
LIGHTING SERVICE APPLI High Pressure		ACCOUNT NUMBER
Installations after July 1, 1998 are required to execute this Ag	reement	WORK ORDER NUMBER
USTOMER NAME:		PEFICONTACT
ERVICE LOCATION(S):	account number if establ	shed)
coation(s). The Customer (hereinafte lay of, to receive and pay for lighting erms and provisions of the Company's Rate Schedule LS-1, or it	inc. (hereinafter call ad to as the "Custome r called the Customer) service from the Con its successor, as the sa	ad the Company or PEFI) and r) for lighting service at the above requests and agrees on this upany in accordance with the rates
conflict between this Contract and the Lighting Service Rate Scher The Customer further understands that service under this rate sh continue hereafter until terminated by either party upon written not The Company shall install the following facilities (hereinafter called	dule, the Lighting Rate nall be for an initial terr ice sixty (60) days prior	FPSC. <u>To the extent there is an</u> Schedule shall control. n of six (6) <u>ten (10)</u> years and sha
conflict between this Contract and the Lighting Service Rate Scher The Customer further understands that service under this rate sh continue hereafter until terminated by either party upon written not The Company shall install the following facilities (hereinafter called Fixture Type and Number Installed:	dule, the Lighting Rate nall be for an initial terr ice sixty (60) days prior	FPSC. <u>To the extent there is an</u> Schedule shall control. n of six (6) <u>ten (10)</u> years and sha
Service Commission (FPSC) and as may be amended and sub- conflict between this Contract and the Lighting Service Rate Scher The Customer further understands that service under this rate st continue hereafter until terminated by either party upon written not The Company shall install the following facilities (hereinafter called Fixture Type and Number Installed: Pole Type and Number Installed: Additional facilities:	dule, the Lighting Rate nall be for an initial terr ice sixty (60) days prior	FPSC. <u>To the extent there is an</u> Schedule shall control. n of six (6) <u>ten (10)</u> years and sha

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	Progress Energy	SECTION NO. VII THIRDSECOND REVISED SHEET NO. 7.111 CANCELS <u>SECOND</u> FIRST REVISED SHEET NO. 7.111
		Page 2 of 4
	ate per Month:	
TI FI	ne monthly charges consist of the items below. These charges orida Public Service Commission.	may be adjusted subject to review and approval by the
	Customer Charge	
	Pole Charge	
	Light Fixture Charge	
	Light Fixture Maintenance Charge Energy and Demand Charge 🌥:	
	Non-fuel Energy Charge	
	Plus the Cost Recovery Factors listed in	
	Rate Schedule BA-1, Billing Adjustments**	
	except the Fuel Cost Recovery Factor: plus Energy Conservation Cost Recovery Factor **:	<u>See Sheet No. 6.105 and 6.106</u> - See Sheet No. 6.105
		-See Sheet No. 6.106
	-Fuel Cost Recovery Factor **:	See Sheet No. 6.105
	**Charges are normally revised on an annual basis.	
	dditional Charges:	· ·
c	ertain additional charges may also apply to the installation.	
	Gross Receipts Tax Factor:	See Sheet No. 6.106
	Right-of-Way Utilization Fees:	See Sheet No. 6.106
	Municipal Tax:	See Sheet No. 6.106
[Sales Tax:	See Sheet No. 6.106
тн	E CUSTOMER AGREES:	·
1	. To purchase from PEFI the Company all of the electric energy u	sed for the operation of the Lighting System.
2	To be responsible for paying, when due, all bills rendered by currently effective Lighting Rate Schedule LS-1, or its success this <u>AgreementContract</u> .	y PEFI the Company pursuant to PEFI the Company's or, for facilities and service provided in accordance with
3	 <u>To</u> Bbe responsible for trimming trees that may either ob- maintenance access to the facilities. 	struct the light output from fixture(s) or that obstruct
п 1	S MUTUALLY AGREED THAT:	
4	Requests for exchanging facilities, uporades, relocations, etc. ar Company's General Rules and Regulations Governing Electric S	e subject to Section III, paragraph 3.05, of the service.
4	-5. The Company, while exercising reasonable diligence at all ti continuous lighting <u>service</u> and will not be liable for damages reserves the right to interrupt service at any time for necessary intended to benefit any third party or to impose any obligation or	for any interruption, deficiency or failure of service, and repairs to lines or equipment. Nothing in this Contract is
Ę	5.6. Installation shall be made only when, in the judgment of the Co- will continue to be, easily and economically accessible to the Co- and maintenance. In the event the Customer or its contractor, requires the Company to move its facilities or otherwise in requirements, Customer shall compensate the Company for all applicable code requirements. In the event Customer fails to pa work, Customer shall pay the Company any amounts owing the fees and costs the Company incurs to collect any amounts owed.	ompany's equipment and personnel for both construction subcontractor or other agent changes the grading, which cur costs to ensure compliance with applicable code such costs incurred by the Company to comply with any ay the Company within 30 days of the completion of such Company, including interest and any attorneys and other
Ē	<u>57.</u> Modification of the facilities provided by <u>PEFI the Company</u> un the execution of an <u>a written amendment to this Contract</u> ac accomplished.	der this A greement,<u>Contract</u> may only be made through Iditional-Agreement-delineating-the-modifications-to-be

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5	Progress Energy	SECTION NO. VII <u>THIRD</u> SEGOND REVISED SHEET NO. 7.112 CANCELS <u>SECOND</u> FIRST REVISED SHEET NO. 7.112
		Page 3 of 4
		stomer, relocate the lighting facilities covered by this Agreement, if o so. The Customer shall be responsible for the payment of all costs ation of PEFI the Company's lighting facilities.
	8-9. PEFIThe Company may, at any time, substitute for shall be of at least equal illuminating capacity and e	any luminaire/lamp installed hereunder another luminaire/lamp which fficiency.
	9.10. The Customer agrees to take responsibility for the willfully damaged. The Company shall not be re- Customer for damage.	e cost incurred to repair or replace any fixture or pole which has been quired to make such repair or replacement prior to payment by the
	11. The Company will repair or replace malfunctioning Section 768, 1382, Florida Statutes (2005).	in lighting fixtures maintained by the Company in accordance with
	10.12. This agreement <u>Contract</u> shall be for a term of a initiation of service shall be defined as the date th <u>AgreementContract</u> will be required.	$\frac{1}{10}$ (10) years from the date of initiation of service. The date of e first lights are energized. At the end of the term of service, a new
	perform the obligations contained in this Agreement this AgreementContract, PEFI the Company may on the bills due and rendered or has fully cured suc <u>Company</u> to exercise its rights hereunder shall in discontinuance of the supplying of electric energy	nd rendered pursuant to this Agreement <u>Contract</u> or otherwise fail to t <u>Contract</u> , said obligations being material and going to the essence of ease to supply electric energy or service until the Customer has paid h other breach of this Agreement <u>Contract</u> . Any failure of <u>PER</u> , the bot be a waiver of its rights. It is understood, however, that such or service shall not constitute a breach of this <u>AgreementContract</u> by er of the obligation to perform any of the terms and conditions of this
	AgreementContract by giving the Company at leas termination of service, the Customer shall pay a	e service under this schedule, the Customer may terminate the t sixty (60) days advance written notice to the Company. Upon early an amount equal to the remaining monthly customer charges and erm of the contract. The Customer will be responsible for the cost of
	this agreementContract are to be assigned to a AgreementContract may be assigned by the Custor	which the facilities are installed, or if the Customer's obligations under third party, upon the written consent of <u>PEFI_the Company</u> , this ner to the Purchaser or to the third party. No assignment shall relieve such obligations have been assumed by the Purchaser or third party
	otherwise between the Customer and, PEFI the Co the entire AgreementContract between the parties	bus Agreements <u>contracts</u> or representations, either written, oral or <u>smpany</u> with respect to the facilities referenced herein and constitutes . This Agreement <u>Contract</u> does not create any rights or provide any ty, obligation or undertakings by PEFt the Company to third parties.
	15.17. This AgreementContract shall inure to the benefi and PEFI the Company.	of, and be binding upon the successors and assigns of the Customer
	revised, amended or supplemented. In the event of provisions of the PEFI Company's Tariff for Retain	<u>Company's</u> Tariff for Retail Service, or as they may be hereafter of any conflict between the terms of this <u>Contract Agreement</u> and the all Services, the provisions of <u>PEF1 the Company's</u> Tariff for Retail ay be hereafter revised, amended or supplemented.

ISSUED BY: Mark A. Myers, Vice President, Finance Javier J. Portuondo, Director, Regulatory Services - Florida EFFECTIVE- December 23, 2003 January 1, 2006

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ORDER NO. PSC-05-0945-S-EI DOCKET NO. 050078-EI PAGE 109

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Progress Energy	SECTION NO. VII <u>THIRD</u> SECOND REVISED SHEET NO. 7.113 CANCELS <u>SECOND</u> FIRST REVISED SHEET NO. 7.113
	Page 4 of 4
with this Contract by strikes, lockouts, fires, riots, a humcanes, storms, floods, inclement weather that facilities and/or maintain operations, or by any oth from compliance, and the Company shall not have this Contract by reason of any partial, temporary of Company, is reasonably necessary for the purpos transmission, distribution or other electrical equiper 20 In no event shall the Company, its parent corport	ation, affiliate corporations, officers, directors, employees, agents, and
indirect special consequential exemplary punit	ustomer, its employees, agents or representatives, for any incidental, tive or multiple damages resulting from any claim or cause of action, t limited to, negligence or strict liability), or any other legal theory.
N WITNESS WHEREOF, the parties hereby caused this epresentatives to be effective as of the day and year firs	Agreement <u>Contract</u> to be executed in triplicate by their duly authorized t written above.
Charges and Terms Accepted:	
Customer (Print or type name of Organization)	PROGRESS ENERGY FLORIDA, INC.
	PROGRESS ENERGY FLORIDA, INC. By:(Signature)
3y:	Ву:
By:(Signature) (Print or type name)	By:(Signature)
By:(Signature)	By:(Signature) (Print or type name)
By:(Signature) (Print or type name)	By:(Signature) (Print or type name)
ly:(Signature) (Print or type name)	By:(Signature) (Print or type name)
(Signature) (Print or type name)	By:(Signature) (Print or type name)
(Signature) (Print or type name)	By:(Signature) (Print or type name)
(Signature) (Print or type name)	By:(Signature) (Print or type name)
By:(Signature) (Print or type name)	By:(Signature) (Print or type name)

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SHEET NO. 7.240	VII D REVISED SHEET NO. ' <u>COND</u> F IRST REVISED SI		Progress Energy
Fage 1-of 4			
BER	ACCOUNT-NUMB	NG SERVICE APPLICATION al Halido Pilot Program ^a	
NUMBER	WORK ORDER NI		
	PEFI CONTAGT		CUSTOMER NAME:
	L	PEFI-account number if established)	SERVICE LOCATION (S):
	n-of ten (10) years-and inalion.	ubsequently filed with the FPSC. Ir this rate shall be for an initial ter I notice sixty (60) days prior to tern RVED FOR FUTURE USE	vevisions of the Company's Rate Schedule LS 1, or it Commission (FPSC) and as may be amended and subse The Custemer further understands that service under thi tereafter until terminated by either party upon written not RESERVE This motal hallde pilot lighting program is limited to no r
		cinafter callod the Facilitics):	The Company shall install the following facilities (hereina
		·	Tixture Type and Number Installed:
			2ol o Type and Number Installed:
			² ol o Type and Number Installed;
	· · ·		

LS-1-MH

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Progress	Energy
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SECTION NO. VII
THIRDSECOND REVISED SHEET NO. 7.241
CANCELS SECONDFIRST REVISED SHEET NO. 7.241

i te per Month: 1 e monthly charges concist of the items below. Tr 1 rida Public Service Commission.	nese-charges-may be adjusted subject to review and appreval by
ustomer Charge He Charge	
ght Fixture Charge abt Fixture Maintenance Charge	
ergy and Demand Charge **: on-fuel Energy Charge	
neet No. 6,196	plus Capacity Cost Recovery Factor **:
net No. 6,106 Nel Cost Recovery Factor **:	
Charges are normally revised on an annual basis.	
	VED FOR FUTURE USE
dditional Charges; ortain-additional charges may also apply to the inst	allation.
ross Receipts Tax Factor:	See Shest No. 6.196 See Shest No. 6.196
unicipal Tax:	Sco Shoet No. 6.196 Sco Shoet No. 6.196
. To be responsible for paying, when due, all bit	used for the operation of the Metal Halide Lighting System. Is rendered by PEFI pursuant to PEFI's currently effective Ligh
- To purchase from PEFI all of the electric energy - To be responsible for paying, when due, all bil ate Schedule LS-1, or its successor, for facilities ar To-provide-access, final-grading-and, when	used for the operation of the Metal Halide Lighting System. Is rendered by PEFI pursuant to PEFI's currently effective Ligh id service provided in accordance with this Agreement. requested, good and sufficient easements, ouitable construc osed structures, identification of all non PEFI undarground facili priate plats necessary for planning the design and completing
- To purchase from PEFI all of the electric energy - To be responsible for paying, when due, all bit ate Schedule LS-1, or its successor, for facilities ar 	used for the operation of the Metal Halide Lighting System. Is rendered by PEFI pursuant to PEFI's currently effective Ligh ad service provided in accordance with this Agreement. requested, good and sufficient easements, outable construc osed structures, identification of all non PEFI underground facili priate plats necessary for planning the design and completing stal Halido Lighting System.
To purchase from PEFI all of the electric energy To be responsible for paying, when due, all bit ate Schedule LS-1, or its successor, for facilities ar rawings showing the location of existing and prop within or near pole or trench-locations, and appro onstruction of PEFI facilities associated with the Me To be responsible for paying for any modification nd poles, as it may be subject to a fee.	used for the operation of the Metal Halide Lighting System. Is rendered by PEFI pursuant to PEFI's currently effective Ligh id-service provided in accordance with this Agreement. requested, good and sufficient easements, outable construc osed structures, identification of all non PEFI underground facili priate plats necessary for planning the design and completing
To purchase from PEFI all of the electric energy To be responsible for paying, when due, all bit ate Schedule LS-1, or its successor, for facilities ar To-provide access, final grading and, when- rawings showing the location of existing and prop (thin or near pole or trench-locations, and appro- prostruction of PEFI facilities associated with the Me To be responsible for paying for any modification nd poles, as it may be subject to a fee- To perform any clearing, compacting, removal (used for the operation of the Metal Halide Lighting System. Is rendered by PEFI pursuant to PEFI's currently effective Ligh ad service provided in accordance with this Agreement. requested, good and sufficient easements, suitable construc osed structures, identification of all non PEFI underground facili priate plats necessary for planning the design and completing stal Halide Lighting System. In or removal of existing facilities to prepare the site for new fixit
To purchase from PEFI all of the electric energy To be responsible for paying, when due, all bit ate Schedule LS-1, or its successor, for facilities ar munge showing the location of existing and prop within or near pole or tronch locations, and appro postruction of PEFI facilities associated with the Me To be responsible for paying for any modification of poles, as it may be subject to a fee:	used for the operation of the Metal Halide Lighting System. Is rendered by PEFI pursuant to PEFI's currently effective Ligh ad service provided in accordance with this Agreement. requested, good and sufficient easements, suitable construc osed structures, identification of all non PEFI underground facili priate plats necessary for planning the design and completing stal Halide Lighting System. In or removal of existing facilities to prepare the site for new fixit
To purchase from PEFI all of the electric energy To be responsible for paying, when due, all bit ate Schedule LS-1, or its successor, for facilities ar To-provide access, final grading and, when- rawings showing the location of existing and prop (thin or near pole or trench-locations, and appro- prostruction of PEFI facilities associated with the Me To be responsible for paying for any modification nd poles, as it may be subject to a fee- To perform any clearing, compacting, removal (used for the operation of the Metal Halide Lighting System. Is rendered by PEFI pursuant to PEFI's currently effective Ligh ad service provided in accordance with this Agreement. requested, good and sufficient easements, suitable construc osed structures, identification of all non PEFI underground facili priate plats necessary for planning the design and completing stal Halide Lighting System. In or removal of existing facilities to prepare the site for new fixit
To purchase from PEFI all of the electric energy To be responsible for paying, when due, all bit ate Schedule LS-1, or its successor, for facilities ar munge showing the location of existing and prop within or near pole or tronch locations, and appro postruction of PEFI facilities associated with the Me To be responsible for paying for any modification of poles, as it may be subject to a fee:	used for the operation of the Metal Halide Lighting System. Is rendered by PEFI pursuant to PEFI's currently effective Ligh ad service provided in accordance with this Agreement. requested, good and sufficient easements, suitable construc osed structures, identification of all non PEFI underground facili priate plats necessary for planning the design and completing stal Halide Lighting System. In or removal of existing facilities to prepare the site for new fixit
To purchase from PEFI all of the electric energy To be responsible for paying, when due, all bit ate Schedule LS-1, or its successor, for facilities ar To-provide access, final grading and, when- rawings showing the location of existing and prop (thin or near pole or trench-locations, and appro- prostruction of PEFI facilities associated with the Me To be responsible for paying for any modification nd poles, as it may be subject to a fee- To perform any clearing, compacting, removal (used for the operation of the Metal Halide Lighting System. Is rendered by PEFI pursuant to PEFI's currently effective Ligh ad service provided in accordance with this Agreement. requested, good and sufficient easements, suitable construc osed structures, identification of all non PEFI underground facili priate plats necessary for planning the design and completing stal Halide Lighting System. In or removal of existing facilities to prepare the site for new fixit
To purchase from PEFI all of the electric energy To be responsible for paying, when due, all bit ate Schedule LS-1, or its successor, for facilities ar munge showing the location of existing and prop within or near pole or tronch locations, and appro postruction of PEFI facilities associated with the Me To be responsible for paying for any modification of poles, as it may be subject to a fee:	used for the operation of the Metal Halide Lighting System. Is rendered by PEFI pursuant to PEFI's currently effective Light ad service provided in accordance with this Agreement. requested, good and sufficient easements, suitable construc- osed structures, identification of all non PEFI underground facili priate plats necessary for planning the design and completing stal Halide Lighting System. In or removal of existing facilities to prepare the site for new fixit

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SECTION NO. VII THIRDSSCOND REVISED SHEET NO. 7.242 CANCELS SECONDFIRST REVISED SHEET NO. 7.242

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IT IS MUTUALLY AGREED THAT:

6.The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

7.Installation shall be made only when, in the judgment of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

8.Modification of the facilities provided by PEFI under this Agreement may only be made through the execution of an additional Agreement delineating the modifications to be accomplished.

RESERVED FOR FUTURE USE

9. Modifications will be subject to the costs identified in PEFI's currently effective Lighting Rate Schedule LS 1, or its successor.

10.PEFI will, at the request of the Customer, relocate the Metal Halide lighting facilities covered by this Agreement, if provided sufficient rights of way or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer requested relocation of PEFI Metal Halide lighting facilities.

11.PEFI may, at any time, substitute for any luminaire/lamp installed hereunder another luminaire/lamp which shall be of at least equal illuminating capacity and efficiency.

12. The Customer agrees to take responsibility for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the Customer for damage.

13.PEFI will ensure the facilities remain in working condition and it will repair any facilities as soon as practical following notification by the Customer that such work is necessary. The Company agrees to make a reasonable effort to obtain parts for use in repairs or replacement that are of similar kind and quality. The Company, however, does not guarantee that replacement parts will always be available.

11. This agreement shall be for a term of ten (10) years from the date of initiation of service. The date of initiation of service shall be defined as the date the first-lights are energized. At the end of the term of service, a new Agreement will be required.

15. In the event of the sale of the real property upon which the facilities are installed, upon the

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SECTION NO. VII <u>THIRD</u>SECOND REVISED SHEET NO. 7.243 CANCELS <u>SECOND</u>FIRST REVISED SHEET NO. 7.243

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18. The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Agreement by strikes, lockouts, fires, riots, acts of God, the public enemy, or by cause or causes not under the control of the party thus prevented from compliance, and PEFI shall not have the obligation to furnish service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shut down of service which, in the sole opinion of PEFI, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment.

19.This Agreement supersedes all previous Agreements or representations, either written oral or otherwise between the Customer and PEFI, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by PEFI to third parties.

RESERVED FOR FUTURE USE

20. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and PEFL.

21. This agreement is subject to PEFI's Tariff for Retail Service, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the PEFI Tariff for Retail Services, the provisions of PEFI's Tariff for Retail Service and FPSC Rules shall control, or as they may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Charges and Terms Accepted:

PROGRESS ENERGY FLORIDA, INC.

Customer (Print or type name of Organization)

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--- (Signature)--- (Signature)

ATTACHMENT A

UFLALTS

Progress Energy

SECTION NO. VII <u>THIRD</u>SECOND REVISED SHEET NO. 7.250 CANCELS <u>SECOND</u>FIRST REVISED SHEET NO. 7.260

	Page 1 of 3
	ACCOUNT NUMBER
	WORK ORDER NUMBER
	WO#
	PEFICONTACT
LIGHTING SERVICE APPLICATE	
AND UP FRONT LEASE AGREEMENT	DNI UFLA NUMBER
	UP-FRONT PAYMENT (\$)
	s
CUSTOMER NAME:	DATE INSTALLED
SERVICE LOCATION(S):	CONTRACT EXPIRATION DATE
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	(Street address, city/county)
RESERVED FOR FUTURE US	Ē
Application is hereby made to the PROGRESS ENERCY FLORIE Company or PEFI) for lighting service at the above location(s).	A, INC.(hereinafter called the
(hereinafter called the Customer	r) requests and agrees on this _ day of
20 to receive and pay for lighting service from the Company in a and provisions of the Company's Rate Schedule LS-1, or its succe the Florida Public Service Commission (FPSC) and as may be an with the FPSC.	essor, as the same is on-file with
PURPOSE:	

The purpose of this Up Front Lease Agreement (hereinafter called UFLA or Agreement) is to allow the Customer to make an up front lump sum payment in lieu of paying monthly fixture and pole charges during the initial term of this agreement for the street and area lighting facilities described below. Under this UFLA, the Customer will receive a monthly bill under a separate account for all other lighting charges except fixture and pole charges, including customer charges, maintenance charges, energy and demand charges, and fuel charges, as well as any applicable

ATTACHMENT A



SECTION NO. VII <u>THIRD</u>SECOND REVISED SHEET NO. 7.261 CANCELS <u>SECOND</u>FIRST REVISED SHEET NO. 7.261

Page 2 of 3

TERMS AND CONDITIONS:

1. This UFLA shall be in effect for an initial term of ten (10) years from the date of service initiation and shall continue in effect thereafter until terminated by either party upon sixty (60) days prior written notice. The date of service initiation shall be defined as the date the first lights are energized.

2. The Customer shall be billed under a separate account, and shall pay when due, all applicable charges for the Facilities in accordance with Rate Schedule LS-1, except fixture and pole charges during the initial term of this UFLA. After the initial term, the then effective fixture and pole charges for the Facilities shall be billed to, and paid by, the Customer.

RESERVED FOR FUTURE USE

3.The Customer shall pay to PEFI an up-front lump sum payment of \$______, including a processing fee of \$700.00, prior to the start of installation of the Facilities.

4. Unless otherwise agreed to by PEFI the Customer shall obtain all lighting services (maintenance, energy, etc.) associated with or required by the Facilities from PEFI during the term of this UFLA.

5. The Facilities available pursuant to this UFLA are limited to those premium lighting fixtures and poles designated by PEFI.

6. The Customer shall be responsible for paying all applicable Contribution in Aid of Construction charges in advance of installation of the Facilities in accordance with the Company's General Rules and Regulations governing electric service.

7. The Customer shall be responsible for trimming trees that may either obstruct the light output from fixture(s) or that obstruct maintenance access to the facilities.

8. The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages resulting from any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment or any safety related reason.

9.Installation shall be made only when, in the judgment of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to Company equipment and personnel for both construction and maintenance.

10. Any modification of this Agreement, including the facilities to be provided hereunder, may only be made through the execution of an additional or supplemental agreement delineating the modifications to be accomplished.

11.PEFI will, at the request of the Customer, relocate the lighting facilities covered by this

BVCE 119 **DOCKEL NO: 020018-EI OKDEK NO: 52C-02-0642-2-EI**

ATTACHMENT A

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ATTACHMENT A

ORDER NO. PSC-05-0945-S-EI DOCKET NO. 050078-EI PAGE 117

Docket No. 050078-EI Exhibit No. 1 Cost of Service and Rate Design Matters

ATTACHMENT C

MFR E-13c – Billing Determinants

SCHEDULE E-13c Revised 8/5/	05	Ret	lects Rev			SCHEDULE - CALCULATIONS Page 1 ol 15 I Winter Park Treated as Wholesale					
FLORIDA PUBLIC SERVICE COM	MISSION	EXPLANATION	EXPLANATION: By rate schedule, celculate revenues under present and proposed rates for the test year. If any Type of Data Shown:								
COMPANY: PROGRESS ENERGY	florida, inc	Correction tacks	us are used	for hist	onic test years	er, show revenues separately for the transfer group. Iotal base revenue by class must equal that shown in in Schedules E-15. Prior Year Ended	ORDER'N DOCKET PAGE 118				
DOCKET NO .: 050078-EI		PROVIDE TOT	AL NUMBER	R OF BI	LLS, MWHS,	NG KWIN FOR EACH RATE SCHEDULE (INCLUDING Wilness: Slusser					
				REVE	NUE CALCUL	R RATE SCHEDULE RS-1					
	PRESENT REVENUE	GALCULATION	Ş			PROPOSED REVENUE GALCULATIONS	DSC SC				
Customer Charge: Slandard							PSC-05-0945-S-EI). 050078-EI				
- Secondary Standard	16,270,818	Bills@\$	8.03	= \$	130,654,669		li i i i i i i i i i i i i i i i i i i				
Secondary Seasonal	617,913			= \$	1,680,723		12 A				
Time-ol-Use				•			Ņ				
Single Phase	454	Bills@(\$	14.84	= \$	6,737		<u>v</u>				
Three Phase	51	-	20.28	= \$	1,034		<u>e</u>				
Customer CIAC Paid	120	-	8.03	= \$	964						
TOTAL	16,889,355			5	132,344,127						
Energy & Demand Charge:											
Standard											
Secondary	20,434,594										
0-1000 KWH	13,275,947	MWH@E\$	33.15	= \$	440,097,643						
over 1000 KWH	7,158,647	MWH@\$	43.15	= \$	308,895,618						
Time-ol-Use											
Secondary	1,022										
On-Peak	253	•	104.31	= \$	26,390						
Olf-Peak	769		5.26	= \$	4,045						
TOTAL	20,435,616	MWH		_\$	749,023,696						
Adjustments . Na							>				
149				\$	•	·	í-j				
Total RS-1 Base Revenue					881,367,823		Ţ				
				-	501,301,023		A				
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SCHEDULE E-13c Revised 8/5/0	5		Reflects I	i Revise	BASE RE ^v d Sales	VENUE 8 Foreca	SCHEDULE - CALCULATIONS Winter Park Treated as Wholesale	Page 2 of 15	
FLORIDA PUBLIC SERVICE COMM	ISSION	EXPLANAT	PLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any Type of Data Shown: comers are to be transferred from one schedule to another, show revenues separately for the transfer group						
COMPANY: PROGRESS ENERGY		Correction I	actors are u	sed for h	istoric tas	t years on	Iotal base revenue by class must equal that shown in n Schedules E-15.	X_Projected Test Year Ended 12/31/06	PAGE
DOCKET NO .: 050078-E		PROVIDE	TOTAL NUM	BER OF	BILLS, M	wh's, an	NG KWIN FOR EACH RATE SCHEDULE (INCLUDING INSFER GROUP	Wilness: Slusser	PAGE 119
				2006 RE	VENUE C	ALCULA	R RATE SCHEDULE GS 1		NO. 000078-E1
	RESENT REVENUE	CALCULA	NONS				PROPOSED REVENUE CA		
Customer Charge:									
Standard									2
Unmetered	7,814	Bills @		5.99 =	•	16,806			
Secondary	1,375,812	-	•		\$ 14,61				
Primary	387			1.31 ∎	-	51,978			S
Transmission		Bills @	2 66	2.48 =	5	-			
Time-of-Use									
Single Phase	919	Biks @	•	1.42 =	-	16,009			
Three Phase	1,276	Bilts @	•	2.87 =	•	29,182			
Customer CIAC Paid	60	Bills 🥹	\$ 10),62 =	\$	637			
Primary	26	Bills @		1.12 =	•	3,669			
Transmission	12		\$ 66	9.28 =		8,031			
TOTAL	1,386,306	Bills			\$ 14,76	57,435			
Energy & Demand Charge: Standard									
Secondary	1,327,178	MWR @	\$ 31	5.48 =	\$ 48,41	15,453			
Primary	7,171			5,48 =	• •	51,598			
Transmission		MWH @	-	5.48 =					
Time-of-Use									
Secondary									
On-Peak	2,844	MWH @	\$ 104	1.31 =	\$ 29	6,658			
Olf-Peak	12,429			5.26 ×		56,377			
Primary			-			-			
On-Peak	537	WWH @	\$ 104	1.31 =	\$ 5	56,014			
Off-Peak	1,508	•		5.26 =	-	8,458			
Transmission	•	Ŭ							
On-Peak	49	MWH @	\$ 10-	4.31 =	s	5,111			
Off-Peak	2,172			5.28 =		11,425			
TOTAL	1,353,988					20,094			
Adjustments									
Distribution Primary Metering	19/	OF	\$ 326	070 =	e	(3,261)			
Transmission Metering			-	536 =		(3,201) (331)			
TOTAL	27		o 10,			(3,592)			
Total G5-1 Base Revenue				-	\$ 63,84				
10141 GD-1 Dasa KaAbuna					A 02'99	3,937			

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ORDER NO. PSC-05-0945-S-EI

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ATTACHMENT A

	Page 3 of 15	- CALCULATIONS ark Treated as Wholesale	E BY RA' BCast a	e REVENUE B ales Foreca	BAS s Revised S	Reflec	05	SCHEDULE E-13c Revised 8/5/0
PAGE 120	Type of Data Shown: Historical Test Year Ended/_/	nd proposed rates for the test year. If any mues separately for the transfer group.	evenues i	calculate rave	y rate schedule, transferred from	EXPLANATION:		FLORIDA PUBLIC SERVICE COMM
5 12(X_Projected Test Year Ended 12/31/06 Prior Year Ended/ Witness: Slusser	venue by class must equal that shown in	s only, · T ose show	ric lest years o ust aqual those	e used for histo e billion volls, mi	Correction factors a	FLORIDA, INC	COMPANY: PROGRESS ENERGY
	Anif(602: 2002061	JP) AND TR	ISTOMERS) A	ME OF USE CU	STANDARD AND 1		DOCKET NO.: 050078-E)
	LCULATIONS	HEDULE (IS-12) PROFOSED REVENUE GAL	LATION	DECALCULA	2006 REVEN	CALCULATIONS	PRESENT REVENUE	
			1 1 1					
								Customer Charge: Standard
	·		5		5.99 = \$ 10.62 = \$	Bills @ \$ Bills @ \$	17,254 117,734	Unmetered Secondary
			5	1,353,686	\$	Bills	134,988	TOTAL
								Energy & Demand Charge: Standard
			5	1,172,165	13.69 = \$	MWH @ \$	85,622	Secondary
								Adjustments
				-	\$			n/a
				2,525,851	\$			Total GS-2 Base Revenue
			i i					
			i 1					
			1					

DOWNE T NO: 050078-EI PROVIDE TOTA NUMBER OF BILLS, MMYRS, AND BILLING KMYR SCHEPOLER (MCLUDING STANDARD MOT TWARFER GAUSS). MOT TWARFER SCHEPOLER (2004.): 1074-1583. Witness: Stuarer Content in the standard in th	ORDER NO. DOCKET NO PAGE 121	Type of Data Shown: Historical Test Year Ended/_/ _X_Projected Test Year Ended 12/31/08	customers are to be transferred from one schedule to another, show revenues separately for the transfer group							
STANDARO AND TIME OF UGE CUSTOMERS) MO TRANSPER GROUP. DEFINITION FOR AND TRANSPER GROUP. REBEAT REVENUE CALCULATIONS DEFINITION FOR AND TRANSPER GROUP. DEFINITION FOR AND TRANSPECTION FOR		Prior Year Ended								
PRESCRIPT REVENUE DALCRANDRE Deleges State 1 Date 2 All Colladitions Customer Charge: Sindad Sacodary 518,415 Billin © \$ 052 = \$ 26,351 Transmission DBIL © \$ 052 = \$ 1,512,211 Customer CIAC Paid 1928 Billin © \$ 052 = \$ 1,512,211 Customer CIAC Paid 1928 Billin © \$ 052 = \$ 2,033 Primary 2,722 Billin © \$ 052 = \$ 2,033 Customer CIAC Paid 19 Billin © \$ 052 = \$ 2,033 Customer CIAC Paid 19 Billin © \$ 052 = \$ 7,362 Customer CIAC Paid 3 4,112 = \$ 31,030 Customer CIAC Paid 3 4,030 Demand Charge Billind 17,990,264 KW @ \$ 2,027,235 Customer CIAC Paid 5		TTINDS. (14550)	JSTOMERS) AND	ISE CL	TIME OF U	STANDARD AND		DOCKET NO.: 050078-E1		
Customer Clarge: Sundard Secondry 519,415 Bills @ \$ 10,52 = \$ 5,516,187 Primary 1,998 Bills @ \$ 104,21 = \$ 2,86,351 Transmission Bills @ \$ 17,42 = \$ 1,912,211 Customer CIAC Paid 192 Bills @ \$ 10,62 = \$ 2,039 Primary 2,702 Bills @ \$ 10,62 = \$ 2,039 Primary 2,702 Bills @ \$ 10,62 = \$ 2,039 Primary 2,702 Bills @ \$ 11,21 = \$ 3,81,306 Customer CIAC Paid 192 Bills @ \$ 669,29 = \$ 7,362 Transmission 11 Bills @ \$ 669,29 = \$ 7,362 TOTAL 634,125 Bills \$ 2,227,235 Transmission 318 = \$ 2,227,235 1 Secondary 0.490,254 kW @ \$ 2,57 = \$ 3,8,20,096 Billed 17,990,264 kW @ \$ 2,57 = \$ 3,8,20,096 Secondary 0.45 = \$ 12,284,698 144,12,737 Base 1,520,596 11,42,737	O. PSC-05-0945-S-E] NO. 050078-EI		CULATION FOR	E:CAL	11					
Shandard Sacandary 519,415 Bilk © 1 0,52 = \$ 5,516,187 Primary 1,998 Bilk © \$ 10,52 = \$ 5,516,187 Transmission Bilk © \$ 17,42 = \$ 1,912,211 Customer CIAC Paid 192 Bilk © \$ 17,42 = \$ 1,912,211 Customer CIAC Paid 192 Bilk © \$ 134,11 = \$ 2,039 Primary 2,702 Bilk © \$ 134,11 = \$ 4,335 Transmission 11 Bilk © \$ 134,11 = \$ 4,335 Transmission 11 Bilk © \$ 3,45 = \$ 62,066,411 Primary Bild 17,990,264 KW © \$ 2,45 = \$ 62,066,411 Primary Bild 731,835 KW © \$ 2,45 = \$ 1,22,235 Transmission Bild 17,990,264 KW © \$ 2,45 = \$ 1,23,236 Transmission Bild 17,990,264 KW © \$ 2,45 = \$ 1,23,236 Transmission Bild 17,990,264 KW © \$ 2,57 = \$ 38,320,095 Base 15,280,595 KW © \$ 0,55 = \$ 1,298,466 Primary On-Peak 4,447,91 KW © \$ 2,57 = \$ 11,164 Base 4,527,852 KW © \$ 0,57 = \$ 11,164 Base 4,527,852 KW © \$ 0,57 = \$ 1,164 Base 4,557,852 KW © \$ 0,57 = \$ 102 Sacundary	00, -0	CCULATIONS	<u></u>			ECALCULATIONS	RESENT REVENUE			
Seconday 519,415 Bills © \$ 106,22 \$ 5,516,187 Primary 1,990 Bills © \$ 134,31 \$ 260,851 Transmission Bills © \$ 134,31 \$ \$ 260,851 Time-Olus Secondary 109,771 Bills © \$ 106,22 \$ 1,912,211 Cestomer CIAC Paid 192 Bills © \$ 106,22 \$ 2,039 Primary 2,702 Bills © \$ 134,31 \$ 4,435 Customer CIAC Paid 198 \$ 106,22 \$ 2,039 Primary 2,702 Bills © \$ 134,31 \$ 4,435 Customer CIAC Paid 36 Bills © \$ 669,28 \$ 7,342 Transmission 11 Bills © \$ 134,31 \$ \$ \$ Dentand Charge: Secondary \$ 3,16 \$ \$ \$ Secondary Billed 17,900,264 kW @ \$ 2,27 \$ \$ Billed 17,900,264 kW @ \$ 2,27 \$ \$ \$ Billed 17,900,264 kW @ \$ 2,27 \$ \$ \$ Billed 173,855 KW @ \$	78-		1					•		
Primary 1.998 Bik 0 5 134.31 = 2.082,051 Transmission Bik 0 5 662.48 = 5 Secondary 109,771 Bik 0 5 174.2 = 5 Outcomer CIAC Paid 192 Bik 0 5 174.2 = 5 Primary 2,702 Bik 0 5 174.2 = 5 1,912,211 Customer CIAC Paid 192 Bik 0 5 134.31 = 4 3 Customer CIAC Paid 36 Bik 0 5 134.31 = 4 4 Transmission 11 Bik 0 5 3.45 = 5 7,362 Total 634,126 Bik 2 5 7,362 5 8,002,291 Vortand Charge: Silendard 17,990,264 kW 0 \$ 3.45 = \$ 2,327,235 Transmission Bik 17,990,264 kW 0 \$ 2.57 = \$ 3,320,995 Base 15,200,566 kW 0 \$ 2.57 = \$ 3,320,995 Base 15,200,566 kW 0 \$ 2.57 = \$			ł					Slandard		
Transmission Bills @ \$ 662.46 \$ Time-of-Uss 109,771 Bills @ \$ 17.42 \$ 1,912,211 Customer CIAC Paid 192 Bills @ \$ 10.62 \$ 2,039 Prinnary 2,702 Bills @ \$ 104.21 \$ 38.306 Customer CIAC Paid 36 Bills @ \$ 134.31 \$ 4,835 Transmission 11 Bills @ \$ 68.28 \$ 7,7362 TOTAL 684.125 Bills \$ 6.002,2851 Billad 17.990,264 kW @ \$ 3.45 \$ 62,066,411 Primary Billad 17.990,264 kW @ \$ 2.82 \$ Billad 17.990,264 kW @ \$ 2.82 \$. Billad 17.990,264 kW @ \$ 2.82 \$. Billad 17.990,264 kW @ \$ 2.82 \$. Billad 16,90,256 kW @ \$ 2.82 \$. Succodary Billad 14,910,493 kW @ \$ 2.82 \$ Succodary On-Peak 14,910,493 kW @ \$ 2.85 \$ 12,988,498 Prinary On-Peak 4,467,991	<u>۲</u> 4			-		· · ·		•		
Time-OLUsa 109,771 Billa @ \$ 17.42 \$ 1,912,211 Castomer CIAC Paid 192 Billa @ \$ 10,62 \$ 10,62 \$ 2,039 Primary 2,702 Billa @ \$ 104,12 \$ 381,306 \$ 4,815 Customer CIAC Paid 36 Billa @ \$ 689,28 \$ 4,815 Transmission 11 Billa @ \$ 689,28 \$ 7,362 TOTAL 634,125 Billa \$ 8,002,291 Dentand Change: Sacondary \$ 80,002,291 Billed 17,990,264 kW @ \$ 3,45 \$ 62,066,411 Primary Billed 17,990,264 kW @ \$ 2,82 \$ 2,327,235 Transmission Billed 17,990,264 kW @ \$ 2,82 \$ 2,57 Billed 17,990,264 kW @ \$ 2,82 \$ 2,57 \$ 38,320,905 Billed 14,910,893 kW @ \$ 2,57 \$ 38,320,905 Billa Billed 15,280,586 kW @ \$ 2,57 \$ 14,142,737 Billa Secondary On-Peak 4,467,991 kW @ \$ 0,58 \$ 5, 84,160 Transmission Unicitation Unicitation Unicitation Unicitation			268,351	•			1,998			
Sacondary 109,771 Bills @ \$ 17.42 = \$ 1,912,211 Customer CIAC Paid 192 Bills @ \$ 10.62 = \$ 2,039 Primary 2,702 Bills @ \$ 134.31 = \$ 4,835 Transmission 11 Bills @ \$ 659.28 = \$ 7,362 TorTAL 634,126 Bills 3 669.28 = \$ 7,362 Secondary Billad 17,990,264 KW @ \$ 3.45 - \$ 62,026,411 Primary Secondary Billad 17,990,264 KW @ \$ 3.45 - \$ 62,026,411 Primary Billad 17,990,264 KW @ \$ 3.45 - \$ 62,026,411 Primary Billad 17,990,264 KW @ \$ 3.45 - \$ 62,026,411 Primary Billad 17,990,264 KW @ \$ 3.45 - \$ 62,026,411 Primary Billad 16,219,0580 KW @ \$ 2.62 - \$ - Secondary Billad KW @ \$ 2.62 - \$ - Secondary On-Peak 14,910,893 KW @ \$ 2.57 - \$ 3,320,905 Bise 15,280,958 KW @ \$ 0.55 <td><u> </u></td> <td></td> <td></td> <td>= \$</td> <td>662.48</td> <td>Bills @ \$</td> <td>•</td> <td></td>	<u> </u>			= \$	662.48	Bills @ \$	•			
Customer CIAC Paid 192 Pails © \$ 10.62 = \$ 2,039 Prinary 2,702 Bills © \$ 141.12 = \$ 381,306 Customer CIAC Paid 36 Bills © \$ 4835 * 7.382 Tarasmission 11 Bills @ \$ 659,28 = \$ 7.382 TOTAL 634,125 Bills = \$ 2,327,235 \$ \$ $4,002,291$ Billad 17,990,264 KW @ \$ 3.15 = \$ $2,327,235$ Transmission 11 910,683 KW @ \$ $2,527,235$ Transmission Billad 17,990,264 KW @ \$ $2,57$ \$ $38,320,905$ Billad KW @ \$ 2.57 \$ $38,320,905$ Base $15,200,586$ KW @ \$ 2.57 \$ $38,320,905$ Base $12,984,488$ Prinary De-Peak $4,467,991$ KW @ \$ 2.57 \$ $38,320,905$ Base $4,627,862$ KW				•						
Primary 2,702 Bills @ \$ 141.12 = \$ 381,306 Cusiomer CIAC Paid 36 Bills @ \$ 134.31 = \$ 4,835 Transmission 11 Bills @ \$ 669.28 = \$ 7,362 TOTAL 634,125 Bills = \$ 8,092,291 Derwand Charge:			· · ·			• •	•	•		
Customer CIAC Paid 36 Bille @ \$ 134.31 = \$ 4,835 Transmission 11 Bills @ \$ 669.28 = \$ 7,362 TOTAL 634.126 Bills \$ 6,002,291 Demmand Charge: \$ 8,002,291 Standard \$ \$ 6,002,291 Billed 17,980,264 KW @ \$ 3.45 \$ \$ Billed 17,980,264 KW @ \$ 3.45 \$ \$ \$ Billed 17,980,264 KW @ \$ 3.18 \$ \$ \$ \$ Billed 17,980,264 KW @ \$ 3.18 \$ \$ \$ \$ \$ Billed 17,980,264 KW @ \$ 2.82 \$. . . Billed 17,980,264 KW @ \$ 2.82 \$. . . Billed 14,910,893 KW @ \$ 2.82 \$. . . On-Peak 14,910,893 KW @ \$ 2.57 \$ 1,142,737 . Base				-		•				
Transmission 11 Bills @ 6692.8 = 7,362 TOTAL 634,126 Bails -				-		•		•		
TOTAL 634,125 Bills 3 Dermand Charge: Standard Secondary Billed 17,990,264 KW @ \$ 3.45 = \$ 62,066,411 Primary Billed 731,835 KW @ \$ 3.18 = \$ 2,327,235 Travisnission Billed KW @ \$ 2.82 = \$ Ime-of-Use Secondary On-Peak 14,910,893 KW @ \$ 2.85 = \$ 12,988,498 Primary On-Peak 14,67,991 KW @ \$ 2.57 = \$ 38,320,995 Base 15,280,586 KW @ \$ 0.85 = \$ 12,988,498 Primary On-Peak 4,467,991 KW @ \$ 2.57 = \$ 11,482,737 Base 4,527,862 KW @ \$ 2.57 = \$ 1,164 Base 465 KW @ \$ 2.57 = \$ 102 Sec/Pfd Sec/Pf 5 102										
Detrand Charge: Standard Standard Billed 17,990,264 kW @ \$ 3.45 \$ 62,066,411 Primary Billed 731,835 kW @ \$ 3.18 \$ \$ 62,027,235 Transmission Billed . kW @ \$ 2.82 \$. Billed . kW @ \$ 2.82 \$. Transmission Billed . kW @ \$ 2.82 \$ Secondary On-Peak 14,910,893 kW @ \$ 2.57 = \$ 38,320,995 Base 15,220,596 KW @ \$ 0.55 = \$ 12,988,499 Primary On-Peak 4,467,991 kW @ \$ 2.57 - \$ 11,482,737 Base 4,627,852 On-Peak 4,49 kW @ \$ 2.57 - \$ 1,154 Base . . <				_	669.28					
Standard Billad 17,990,264 KW @ \$ 3.45 = \$ 62,066,411 Primary Billed 731,835 KW @ \$ 3.18 = \$ 2,327,235 Transmission			8,092,291			H ills	634,126	TOTAL		
Secondery Billed 17,990,264 kW @ \$ 3.45 = \$ 62,066,411 Primary Billed 731,835 kW @ \$ 3.18 = \$ 2,327,235 Transmission Billed KW @ \$ 2.82 = \$. Billed kW @ \$ 2.82 = \$. Secondary Secondary . . On-Peak 14,910,693 kW @ \$ 2.57 = \$ 38,320,995 Base 15,280,596 kW @ \$ 0.85 = \$ 12,988,498 Primary On-Peak 4,467,991 kW @ \$ 2.57 = \$ 1,1482,737 Base 4,627,862 kW @ \$ 0.58 = \$ 2,584,160 Transmission On-Peak 449 kW @ \$ 2.57 = \$ 1,164 Base 465 Sec/Pri 			1					Demand Charge:		
Billad 17,990,264 kW @ \$ 3.45 = \$ 62,066,411 Primary Billed 731,835 kW @ \$ 3.18 = \$ 2,327,235 Transmission Billed KW @ \$ 2.82 = \$ - On-Peak 14,910,893 kW @ \$ 2.57 = \$ 12,986,498 Primary On-Peak 14,67,991 kW @ \$ 2.57 = \$ 11,482,737 Base 4,627,862 KW @ \$ 2.57 = \$ 1,164 Base 465 KW @ \$ 0.22 = \$ 1,164 Base 465 KW @ \$ 0.22 \$ 102<			i i					Standard		
Primary Billed 731,835 KW @ \$ 3.18 = \$ 2,327,235 Transmission Billed . KW @ \$ 2.82 = \$. Billed . KW @ \$ 2.82 = \$. Time-of-Use Secondary On-Peak 14,910,893 KW @ \$ 2.57 = \$ 38,320,995 Base 15,280,586 KW @ \$ 0.85 = \$ 12,988,498 Primary On-Peak 4,467,991 KW @ \$ 2.57 - \$ 11,482,737 Base 4,627,862 KW @ \$ 0.58 = \$ 2,684,160 Transmissiont On-Peak 449 KW @ \$ 2.57 = \$ 1,164 Base Sec/Pri <			i					Secondary		
Billed 731,835 kW @ \$ 3.18 = \$ 2,327,235 Transmission Billed kW @ \$ 2.82 = \$. Billed kW @ \$ 2.82 = \$. Secondary On-Peak 14,910,893 kW @ \$ 2.57 = \$ 38,320,995 Base 15,280,586 kW @ \$ 0.85 = \$ 12,988,498 Primary On-Peak 4,467,991 kW @ \$ 0.85 = \$ 11,482,737 Base 4,627,891 kW @ \$ 0.55 = \$ 2,684,160 Transmission Un-Peak 449 kW @ \$ 2.57 = \$ 1,164 Base 465 kW @ \$ 0.25 = \$ 102 Sec/Pri Sec/Pri 102 5 102			62,066,411	= \$	3.45	kW@\$	17,990,264	Billed		
Transmission Billed kW @ \$ 2.82 = \$ Billed kW @ \$ 2.82 = \$ Secondary On-Peak 14,910,893 On-Peak 14,910,893 kW @ \$ Dime-of-Use 38,320,995 Base 15,280,586 KW @ \$ 0.85 = \$ Dimery 0n-Peak On-Peak 4,467,991 KW @ \$ 2.57 = \$ Dimery 0.85 = \$ On-Peak 4,627,662 KW @ \$ 0.58 = \$ Z,684,160 Transmission On-Peak 449 KW @ \$ 2.57 = \$ 1,154 Base 465 kW @ \$ 0.22 = \$ Sec/Pri						-		Primary		
Billed kW @ \$ 2.82 = \$ Time-of-Use Secondary On-Peak 14,910,893 kW @ \$ 2.57 = \$ 38,320,995 Base 15,280,586 kW @ \$ 0.85 = \$ 12,988,498 Primary			2,327,235	= \$	3.18	kW@\$	731,835	Billed		
Time-0/-Use Internet Secondary On-Peak 14,910,893 kW @ \$ 2.57 = \$ 38,320,995 Base 15,280,586 kW @ \$ 0.85 = \$ 12,988,498 Primary On-Peak 4,467,991 kW @ \$ 2.57 = \$ 11,482,737 Base 4,627,862 kW @ \$ 0.58 = \$ 2,684,160 Transmission: On-Peak 449 kW @ \$ 2.57 = \$ 1,154 Base 465 kW @ \$ 0.22 = \$ 102 Sec/Pri Sec/Pri Sec/Pri Sec/Pri Sec/Pri			i					Transinission		
Secondary On-Peak 14,910,893 kW @ \$ 2.57 = \$ 38,320,995 Base 15,280,586 kW @ \$ 0.85 = \$ 12,988,498 Primary 0n-Peak 4,467,991 kW @ \$ 2.57 = \$ 11,482,737 Base 4,627,862 kW @ \$ 0.58 = \$ 2,684,160 Transmission: 0n-Peak 449 kW @ \$ 2.57 = \$ 1,164 Base 465 kW @ \$ 0.22 = \$ 102 Sec/Pri				≂ \$	2.82	kW@\$	•	Billed		
On-Peak 14,910,893 kW @ \$ $2.57 = 5$ $38,320,995$ Base 15,280,586 kW @ \$ $0.85 = $$ $12,988,498$ Primary On-Peak $4,467,991$ kW @ \$ $2.57 = $$ $11,482,737$ Base $4,627,862$ kW @ \$ $0.58 = $$ $2,684,160$ Transmission On-Peak 449 kW @ \$ $2.57 = $$ $1,164$ Base 465 kW @ \$ $0.22 = $$ 102 Sec/Pri 102 102	•		1					Time-of-Use		
Base 15,280,586 kW @ \$ 0.85 = \$ 12,988,498 Primary On-Peak 4,467,991 kW @ \$ 2.57 = \$ 11,482,737 Base 4,627,862 kW @ \$ 0.58 = \$ 2,684,160 Transmission: On-Peak 449 kW @ \$ 2.57 = \$ 1,164 Base 465 kW @ \$ 0.22 = \$ 102 Sec/Pri Sec/Pri Sec/Pri Sec/Pri Sec/Pri			}					•		
Primary 0n-Peak 4,467,991 kW @ \$ 2.57 = \$ 11,482,737 Base 4,627,862 kW @ \$ 0.58 = \$ 2,684,160 Transmission 0n-Peak 449 kW @ \$ 2.57 = \$ 1,154 Base 465 kW @ \$ 0.22 = \$ 102 Sec/Pri 5 5 102	~		· · ·	-	2,57	••••				
On-Peak 4,467,991 kW @ \$ 2.57 = \$ 11,482,737 Base 4,627,862 kW @ \$ 0.58 = \$ 2,684,160 Transmission 0n-Peak 449 kW @ \$ 2.57 = \$ 1,154 Base 465 kW @ \$ 0.22 = \$ 102 Sec/Pri 1 1 1			12,988,498	= \$	0.85	k₩@\$	15,280,586			
Base 4,627,862 kW @ \$ 0.56 = \$ 2,684,160 Transmission 0n-Peak 449 kW @ \$ 2.57 = \$ 1,154 Base 465 kW @ \$ 0.22 = \$ 102 Sec/Pri 102 102 102			i							
Transmission On-Peak 449 kW @ \$ 2.57 = \$ 1,154 Base 465 kW @ \$ 0.22 = \$ 102 Sec/Pri				-		• · ·				
On-Peak 449 kW @ \$ 2.57 = \$ 1,154 Base 465 kW @ \$ 0.22 = \$ 102 Sec/Pri	. Č	· · · ·	2,684,160	= \$	0.58	. kw@\$	4,627,862			
Base 465 kW @ \$ 0.22 = \$ 102 Sec/Pri	H	·			• -		•••			
Sec/Pri	S			•						
	ATTACHMENT		102	= \$	0.22	. xw@ \$	465			
Un-Mark 30.201 KW 60 S 2.57 = S 77.617	Z									
			77,617	-		0.	•			
Base 30,701 kW @ \$ 0.85 = \$ 26,096			26,096	= \$	0.85	kW @2,5	30,701	Dase		
Premium Distrib, Charge 194,094 kW @ \$ 0,74 = \$ 143,630 (Charge Conce) Entry Softlement) E 120 rouised rates (crecast vis / GSD work sheet		ad active foregoet de LGSD work shoot	143,630	= \$	0,74	kW @ \$	194,094	Premium Distrib. Charge		
TOTAL Billed/Base 38,661,713 KW TOTAL \$ 130,118,635 R:2005 Rate Case\Rates\Settlement\E-13c revised sales forecast.xls / GSD work sheet		ed sales lorecast.xis / GSD work sheet						-		

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Schedule 5-13. The billing unit equal does show in Schedule 5-15. Prior Verait Ended	Biolic Advisition CALCULATIONS PROPORE ALCULATIONS PROPORE ALCULATIONS PROPORE ALCULATIONS PROPORE ALCULATIONS Biondard Secondary 0.23.176 NMM (0 \$ 15.03 = \$ 76.927.685 Secondary On-Peak Secondary Secondary On-Peak Secondary On-Peak Secondary On-Peak	FLORIDA PUBLIC SERVICE COMMISSION	customers are	to be transfer	red fror	n one schedule	ues under present and proposed rates for the test year. If any p another, show revenues separately for the transfer group.	Type of Data Shown: Historical Test Year Ended		PA
Suber ReVENUE CALCULATIONS PROPORED REVENUE CALCULATIONS PROPORED REVENUE CALCULATIONS PROPORED REVENUE CALCULATIONS PROPORED REVENUE CALCULATIONS Sundard Secondary 0.750.013 NMM @ \$ 15.03 = \$ 78,927,685. Primary On-Peak 2,7326,233 On-Peak 2,7356,349. On-Peak 2,7326,233. Primary On-Peak 2,1470,603. ON-Peak 2,1470,603. ON-Peak 6,7,355,349. ON-Peak 2,1470,603. ON-Peak 6,17,27,278. Source	Book Reviewulg CALCULATIONS PRESENT REVENUE CALCULATIONS PROPORED REVENUE CALCULATIONS Secondary 0.1 Stats Secondary On-Peak Stats Secondar	COMPANY: PROGRESS ENERGY FLORIDA, INC	Schedule E-1	3a. The billing	units m	ust equal those	shown in Schedules E-15.	Prior Year Ended//		GE
PRESERVE REVENUE CALCULATIONS Earry Charge: Standard Secondary 5,251,343 MWH @ \$ 15.03 = 3,804,635 Primary 233,176 MWH @ \$ 15.03 = 3,304,635 Transmission - MWH @ \$ 15.03 = 5 Secondary O.2,31,253 MWH @ \$ 33,16 = 5 6,7,355,349 ON-Peak 2,031,253 MWH @ \$ 33,16 = \$ 6,7,355,349 ON-Peak 2,031,253 MWH @ \$ 33,16 = \$ 7,736,823 Primary On-Peak 647,485 MMH @ \$ 5,26 \$ 6,94,102 Tomarificion - - - - - 5,26 \$ 6,94 Secondary On-Peak 35 MWH @ \$ 5,26 \$ 6,94 On-Peak 35 MWH @ \$ 5,26 \$ 6,94 Secondary On-Peak 4,759 MWH @ \$	PROPOSIENT REVENUE CALCULATIONS Energy Charge: Standard Secondary 5,251,343 Primary 233,176 MVH @ \$ 15.03 Transmission - MVH @ \$ 3,304,635 Time-of-Use Secondary - On-Peak 2,031,255 MVH @ \$ 3,316 Secondary - On-Peak 2,031,255 MVH @ \$ 3,316 Secondary - On-Peak 647,465 MVH @ \$ 3,316 Secondary - On-Peak 647,465 MVH @ \$ 3,316 On-Peak 1,729,297 MVH @ \$ 5,26 Secondary On-Peak 35 On-Peak 12 On-Peak 12 On-Peak 4,755 MVH @ \$ 5,26 SecPri - On-Peak 4,755 TOTAL	DOCKET NO .: 050078-EI						Wilness: Slusser		122
Standard Secondary 5,251,343 N/H1 @ \$ 15.03 = \$ 78,927,885 Primary 223,176 M/H @ \$ 15.03 = \$ 78,927,885 Transmission - M/H @ \$ 15.03 = \$ - Time-of-Usa Secondary On-Peak 2,031,253 M/H @ \$ 33.16 = \$ 67,355,349 Off-Peak 5,195,493 M/H @ \$ 5.26 = \$ 21,470,603 Off-Peak 647,485 M/H @ \$ 33.16 = \$ 21,470,603 Off-Peak 1,729,297 M/H @ \$ 5.26 = \$ 9,906,102 Transmission On-Peak 33 M/H @ \$ 5.26 = \$ 1,161 Off-Peak 35 M/H @ \$ 33.16 = \$ 1,161 Off-Peak 4,755 M/H @ \$ 33.16 = \$ 1,7775 Base 12,267 M/H @ \$ 5.26 = \$ 67,838 TotAL 15,105,869 M/H @ \$ 33,16 = \$ 157,775 Base 12,267 M/H @ \$ 5.26 = \$ 67,838 TotAL 15,105,869 M/H # \$ 50,20,894 = \$ (509,206) Transmission On-Peak 4,755 M/H @ \$ 33,16 = \$ 177,775 Base 12,267 M/H @ \$ 5,26 = \$ 67,838 TotAL 15,105,869 M/H # \$ 52,60 = \$ (509,206) Transmission Dirktenico Primary Metering 1% OF \$ 50,920,894 = \$ (509,206) Transmission Dirktenico Primary Metering 1% OF \$ 50,920,894 = \$ (509,206) Transmission Dirktenico Primary Metering 1% OF \$ 50,920,894 = \$ (509,206) Transmission Dirktenico Primary Metering 1% OF \$ 50,920,894 = \$ (509,206) Transmission	Slandad Secondary 5,251,343 MWH @ \$ 15.03 = \$ 78,927,885 Primary 233,176 MWH @ \$ 15.03 = \$ 78,927,885 Transmission - MWH @ \$ 15.03 = \$ Secondary On-Peak 2,031,253 MWH @ \$ 33.16 = \$ 67,355,349 Off-Peak 5,195,493 MWH @ \$ 52.6 = \$ 27,328,283 Primary On-Peak 647,485 MWH @ \$ 33.16 = \$ 21,470,603 Off-Peak 1,729,297 MWH @ \$ 52.6 = \$ 1,161 Off-Peak 3 3 MWH @ \$ 52.6 = \$ 1,161 Off-Peak 3 3 MWH @ \$ 33.16 = \$ 1,161 Off-Peak 3 3 MWH @ \$ 33.16 = \$ 1,161 Off-Peak 3 3 MWH @ \$ 33.16 = \$ 1,161 Off-Peak 3 3 MWH @ \$ 33.16 = \$ 1,161 Off-Peak 3 3 MWH @ \$ 33.16 = \$ 1,161 Off-Peak 3 3 MWH @ \$ 33.16 = \$ 1,161 Off-Peak 3 3 MWH @ \$ 33.16 = \$ 1,7775 Base 12,897 Transmission Off-Peak 4,755 MWH @ \$ 33.16 = \$ 177,775 Base 12,897 TOTAL 15,105,869 MWH @ \$ 3,111 = \$ (509,209) Transmission 400 Off-Peak 4,755 MWH @ \$ 3,111 = \$ (509,209) Transmission 400 Off-Peak 12,897 TOTAL 5,056,869 MWH @ \$ 3,111 = \$ (509,209) Transmission 400 Off-Peak 12,897 TOTAL 5,057 S 3,111 = \$ (509,209) Transmission 400 Off-Peak 12,897 Total 5,057,869 MWH @ \$ 3,111 = \$ (509,209) Transmission 5 (50,920,894 = \$ (509,209) Transmission 5 (50,920,894 = \$ (509,209) Transmission 15 (524,162)	PRESENT REVENU			E CAL	CULATION FO	RATESCHEDULE GSD COTOTAL GBD PROPOSED REVENUE CA	CULATIONS		
Standard Secondary 5,251,343 N/H1 @ \$ 15.03 = \$ 78,927,885 Primary 223,176 M/H @ \$ 15.03 = \$ 78,927,885 Transmission - M/H @ \$ 15.03 = \$ - Time-of-Usa Secondary On-Peak 2,031,253 M/H @ \$ 33.16 = \$ 67,355,349 Off-Peak 5,195,493 M/H @ \$ 5.26 = \$ 21,470,603 Off-Peak 5,195,493 M/H @ \$ 33.16 = \$ 21,470,603 Off-Peak 647,485 M/H @ \$ 33.16 = \$ 21,470,603 Off-Peak 1,729,297 M/H @ \$ 5.26 = \$ 9,096,102 Transmission On-Peak 33 M/H @ \$ 33.16 = \$ 1,161 Off-Peak 35 M/H @ \$ 33.16 = \$ 1,161 Off-Peak 4,755 M/H @ \$ 33.16 = \$ 1,161 Off-Peak 35 M/H @ \$ 5.26 = \$ 67,838 SacPri On-Peak 4,755 M/H @ \$ 33.16 = \$ 157,775 Base 12,897 M/H @ \$ 5.26 = \$ 67,838 TotAL 15,105,869 M/H = \$ 50,920,894 = \$ (509,206) Transmission Off-Peak 4,755 M/H @ \$ 33,16 = \$ 157,775 Base 12,897 M/H @ \$ 5,26 = \$ 67,838 TotAL 15,105,869 M/H = \$ 50,920,894 = \$ (509,206) Transmission Off-Peak 12,897 M/H @ \$ 33,16 = \$ 157,775 Base 12,897 M/H @ \$ 52,6 = \$ 67,838 TotAL 5,105,869 M/H = \$ 50,920,894 = \$ (509,206) Transmission Diskution Primary Metering 1% OF \$ 50,920,894 = \$ (509,206) Transmission Diskution Primary Metering 1% OF \$ 50,920,894 = \$ (509,206) Transmission Diskution Primary Metering 1% OF \$ 50,920,894 = \$ (509,206) Transmission Diskution Primary Metering 1% OF \$ 50,920,894 = \$ (509,206) Transmission	Slandarý 5,251,343 M/H (@ \$ 15.03 = \$ 78,927,885 Primary 233,176 M/H (@ \$ 15.03 = \$ 78,927,885 Transmission - M/H (@ \$ 15.03 = \$ Secondary Or-Peak 2,031,253 M/H (@ \$ 33.16 = \$ 67,355,349 Of-Peak 5,195,493 M/H (@ \$ 5.26 = \$ 27,328,203 Primary On-Peak 647,485 M/H (@ \$ 5.26 = \$ 21,470,603 Of-Peak 1,729,297 M/H (@ \$ 5.26 = \$ 1,461 Of-Peak 3 3 M/H (@ \$ 5.26 = \$ 1,461 Of-Peak 3 3 M/H (@ \$ 5.26 = \$ 1,461 Of-Peak 3 3 M/H (@ \$ 5.26 = \$ 1,612 Transmission On-Peak 647,485 M/H (@ \$ 5.26 = \$ 1,461 Of-Peak 3 5 M/H (@ \$ 5.26 = \$ 1,7776 Base 12,667 M/H (@ \$ 5.26 = \$ 67,838 Sec/Pri On-Peak 4,755 M/H (@ \$ 33.16 = \$ 1,77776 Base 12,667 M/H (@ \$ 5.26 = \$ 67,838 Sec/Pri On-Peak 4,755 M/H (@ \$ 5.3,11 = \$ (509,209) Transmission 4/755 M/H (@ \$ 3,111 = \$ (509,209) Transmission 5/775 H (4,481) Sec/Pri 4/14,811 Transmission 1/5,105,869 M/H (§ \$ 3,111 = \$ (522,162) Total 5/776 H (4,481) Sec/Pri 4/75 H (
Secondary 5,251,243 MWH ($\frac{0}{6}$) 15.03 = \$ 76,927,685 Primary 233,176 MWH ($\frac{0}{6}$) \$ 15.03 = \$. Transmission MWH ($\frac{0}{6}$) \$ 15.03 = \$. . Secondary On-Peak 2,031,253 MWH ($\frac{0}{6}$) \$ 33.16 = \$ 67,355,349 Off-Peak 5,195,493 MWH ($\frac{0}{6}$) \$ 5.26 = \$ 27,322,293 Primary On-Peak 5,195,493 MWH ($\frac{0}{6}$) \$ 5.26 = \$ 27,322,293 Primary On-Peak 647,485 MWH ($\frac{0}{6}$) \$ 5.28 = \$ 9,096,102 Transmission On-Peak 1,729,297 MWH ($\frac{0}{6}$) \$ 5.26 > \$ 694 SacPri 122 MWH ($\frac{0}{6}$) \$ 3.3.16 = \$ 15,17,75 Base 12,207 MWH ($\frac{0}{6}$) \$ 3.111 = \$ (62) Power Factor 15,105,869 MWH \$ 5.21,1136 \$ (62) Power	Secondary 5,251,343 MWH @ \$ 15.03 = \$ 78,927,885 Primary 233,176 MWH @ \$ 15.03 = \$ 3,504,635 Transmission - MWH @ \$ \$ 15.03 = \$ - Secondary 0 - 5.25 = \$ - - On-Poak 2,031,253 MWH @ \$ 5.26 = \$ 27,328,283 Primary 0 - 5.26 = \$ 27,328,283 Primary - - - - - Oh-Peak 647,485 MWH @ \$ 5.26 = \$ 27,328,283 Primary - - - - - On-Peak 647,485 MWH @ \$ 5.26 = \$ 9,066,102 Transmission - - - - - - On-Peak 35 MWH @ \$ 5.26 = \$ 694 - - - SacPri - - - - - - - On-Peak 15,105,669 </th <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>									
Primary 233,176 MWH @ \$ 15.03 = \$ 3,504,635 Transmission - MWH @ \$ 15.03 = \$ - Time-of-Usa Secondary - - - - - On-Peak 2,031,253 MWH @ \$ 5.26 = \$ 67,356,349 Off-Peak 5,195,493 MWH @ \$ 5.26 \$ 27,328,293 Primary On-Peak 647,455 MWH @ \$ 5.26 \$ 21,470,603 Oil-Peak 1,729,297 MWH @ \$ 5.26 \$ 9,086,102 Transmission - - 5.26 \$ 694 On-Peak 33,16 \$ 1,161 - - - On-Peak 33,16 \$ \$ 5.26 \$ 694 - SecPri - - 5.26 \$ 67,838 -	Primary 233,176 MWH @ \$ 15.03 = \$ 3,504,635 Transmission - MWH @ \$ 15.03 = \$ 3,504,635 Secondary On-Peak 2,031,253 MWH @ \$ 5.26 = \$ 67,355,349 On-Peak 2,031,253 MWH @ \$ 5.26 \$ 27,328,293 Primary On-Peak 647,485 MWH @ \$ 33,16 = \$ 1,170,003 Oir Peak 1,729,297 MWH @ \$ 33,16 = \$ 1,181 Oir Peak 32 MWH @ \$ 33,16 = \$ 1,181 Oir Peak 32 MWH @ \$ 5.26 > \$ 694 SaoPri On-Peak 12,897 MWH @ \$ 5.26 \$ 67,838 TOTAL 15,105,868 MWH \$ 5.26 \$ (509,200) Transmission Metering 2% OF \$ 3.111 \$ (62) Power Factor		NWH @ *	15.02	- (78 027 685				
Transmission HWH @ \$ 15.03 = \$ Secondary On-Poak 2,031,253 MWH @ \$ 33.16 = \$ 67,355,349 Off-Peak 5,195,493 MWH @ \$ 5.26 = \$ 27,328,293 Primary On-Poak 647,485 MWH @ \$ 5.26 = \$ 27,328,293 Primary On-Poak 647,485 MWH @ \$ 5.26 = \$ 9,096,102 Transmission 1,729,297 MWH @ \$ 5.26 = \$ 9,096,102 Transmission 0HPeak 1,729,297 MWH @ \$ 5.26 = \$ 694 Sec/Pri 0n-Peak 33.16 = \$ 1,161 0HPeak 122 MWH @ \$ 5.26 = \$ 694 Sec/Pri 0n-Peak 122 MWH @ \$ 5.26 = \$ 694 5207,911,135 More the second thering 12,897 MWH @ \$ 5.26 = \$ 67,538 5207,911,135 Adjustments 0bis/builion Primary Metering 1% OF \$ \$ 60,920,90 5,111 = \$ (62) Power Factor \$ 1(14,891) \$ (62) 524,162) 524,162)	Transmission - MWH @ \$ 15.03 = \$ Time-0-Use Secondary On-Peak 2.031,253 MWH @ \$ 33.16 = \$ 67,356,349 Off-Peak 5,195,493 MWH @ \$ 5.26 = \$ 27,328,293 Primary On-Peak 647,485 MWH @ \$ 33.16 = \$ 21,470,603 Olf-Peak 1,729,297 MWH @ \$ 5.26 = \$ 9,096,102 Transmission 0.1-Peak 1,729,297 MWH @ \$ 5.26 = \$ 694 Olf-Peak 132 MWH @ \$ 5.26 = \$ 694 Olf-Peak 132 MWH @ \$ 5.26 = \$ 694 SecPri 0 0.1-Peak 132 MWH @ \$ 5.26 = \$ 694 SecPri 0 15.105,869 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15.105,869 MWH \$ 5.26 = \$ 67,838 TOTAL 15.105,869 MWH \$ 5.26 = \$ 67,838 TOTAL 15.105,869 MWH \$ 5.26 = \$ 67,838 TOTAL 5.00,920,894 = \$ \$	•								
Time-of-Usa Secondary On-Peak 2,031,253 MWH @ \$ 33.16 = \$ 67,356,349 Off-Peak 5,195,493 MWH @ \$ 5.26 = \$ 27,328,293 Primary On-Peak 647,485 OI-Peak 1,729,297 MWH @ \$ 5.26 = \$ 9,096,102 Transmission OI-Peak 1,729,297 OI-Peak 1,729,297 MWH @ \$ 5.26 = \$ 9,096,102 Transmission OI-Peak 35 OI-Peak 122 MWH @ \$ 5.26 = \$ 604 SecPri OI-Peak 33.16 = \$ 1,161 OI-Peak 132 MWH @ \$ 5.26 = \$ 604 SacPri On-Peak 33.16 = \$ 1,57775 Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH @ \$ 5.26 = \$ 67,838 Total 15,067 3,111 = \$ (62) Power Factor \$ (14,891) TOTAL \$ (62) Power Factor \$ (14,891) TOTAL \$ (624,162)	Time-of-Usa Secondary On-Peak 2,031,253 MWH @ \$ 33,16 = \$ 67,355,349 Off-Peak 5,195,493 MWH @ \$ 5.26 = \$ 27,328,293 Primary On-Peak 647,465 MWH @ \$ 33,16 = \$ 21,470,603 Off-Peak 1,729,297 MWH @ \$ 5.26 = \$ \$ 9,096,102 Transmission On-Peak 132,887 MWH @ \$ 5.26 = \$ 664 OH-Peak 132 MWH @ \$ 5.26 = \$ 67,838 OH-Peak 132 MWH @ \$ 5.26 = \$ 67,838 SeePri On-Peak 4,758 MWH @ \$ 5.26 = \$ 67,838 On-Peak 132 MWH @ \$ 5.26 = \$ 67,838 SeePri On-Peak 132,887 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH \$ 5.26 = \$ (50,2,09) Transmission Metering 1% OF \$ 60,920,894 = \$ (52,162) Power Factor \$ (14,891) \$ (52,162) TOTAL \$ (52,4,162) \$ (52,162)		-			0,004,000				
Secondary On-Peak 2,031,253 MWH @ \$ 33.16 = \$ 67,356,349 Off-Peak 5,195,493 MWH @ \$ 5.26 = \$ 27,328,203 Primary On-Peak 647,485 MWH @ \$ 33.16 = \$ 21,470,603 Olf-Peak 647,485 MWH @ \$ 5.26 = \$ 9,096,102 Transmission Transmission TorAl 35 MWH @ \$ 5.26 = \$ 9,096,102 On-Peak 1,729,297 MWH @ \$ 5.26 = \$ 9,096,102 Transmission On-Peak 35 MWH @ \$ 5.26 = \$ 1,161 Oth-Peak 12 MWH @ \$ 5.26 = \$ 694 SacPri TorAL 12,897 MWH @ \$ 5.26 = \$ 67,838 \$ \$ 207,911,135 Adjustments Disclosition Primary Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 2% OF \$ 3,111 \$ (62) Power Factor \$ (14,801) \$ (524,162) \$	Secondary On-Peak 2,031,253 MWH @ \$ 33,16 = \$ 67,356,349 Off-Peak 5,195,493 MWH @ \$ 5.26 = \$ 27,328,293 Primary On-Peak 647,485 MWH @ \$ 33,16 = \$ 21,470,603 Oli-Peak 1,729,297 MWH @ \$ 5.26 = \$ 9,098,102 Transmission Transmission 0 5.26 = \$ 1,161 Oir-Peak 32 MWH @ \$ 5.26 = \$ 647,835 See/Pri See/Pri 33,16 = \$ 157,775 Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH \$ 5.26 = \$ 67,838 Distribution Primary Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 2% OF 3,111 = \$ (62) Power Factor \$ (14,881) TOTAL 5 (524,162) \$ (524,162) \$ (524,162)		www.@)	15.03	- •	•				
On-Peak 2,031,253 MWH @ \$ 33.16 = \$ $67,356,349$ Off-Peak 5,195,493 MWH @ \$ 5.26 = \$ $27,328,293$ Primary On-Peak $647,465$ MWH @ \$ 33.16 = \$ $21,470,603$ Olf-Peak $1,729,297$ MWH @ \$ 5.26 = \$ $9,096,102$ Transmission 0n-Peak 35 MWH @ \$ 33.16 = \$ $1,161$ Olf-Peak 35 MWH @ \$ 33.16 = \$ $1,161$ Olf-Peak 35 MWH @ \$ 33.16 = \$ $1,611$ Olf-Peak 35 MWH @ \$ 33.16 = \$ $1,611$ Olf-Peak 152 5.26 = \$ $67,838$ Sec/Pri 0n-Peak $4,758$ MWH @ \$ 5.26 = \$ $67,838$ TOTAL 15,105,869 MWH $$ $207,911,136 $ $ Distribution Primary Metering 1% OF $ $0,920,894 = $ $ $ Power Factor $ $ $$	On-Peak 2,031,253 MWH @ \$ 33.16 = \$ 67,355,349 Off-Peak 5,195,493 MWH @ \$ 5.26 = \$ 27,328,293 Primary On-Peak 647,485 MWH @ \$ 33.16 = \$ 21,470,603 Olf-Peak 1,729,297 MWH @ \$ 5.26 = \$ 9,096,102 Transmission 0n-Peak 35 MWH @ \$ 5.26 = \$ 9,096,102 Transmission 0n-Peak 35 MWH @ \$ 5.26 = \$ 1,161 Olf-Peak 132 MWH @ \$ 5.26 = \$ 694 Sec/Pri 0n-Peak 33.16 = \$ 1,577,75 Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH \$ 5.26 = \$ 67,838 ToTAL 15,105,869 MWH \$ 5.26,920,994 = \$ (62) Power Factor \$ (14,881) \$ (62) \$ (14,881) TOTAL \$ (224,162) \$ (224,162) \$ <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td>							1		
Off-Peak \$ 195,493 MWH @ \$ 5.26 = \$ $27,328,293$ Primary On-Peak $647,485$ MWH @ \$ 33.16 = \$ $21,470,603$ Off-Peak $1,729,297$ MWH @ \$ 5.26 = \$ $9,096,102$ Transmission On-Peak 35 MWH @ \$ 5.26 = \$ $9,096,102$ On-Peak 35 MWH @ \$ 5.26 = \$ 694 Sac/Pri On-Peak $4,758$ MWH @ \$ 5.26 = \$ $67,838$ TOTAL $15,105,869$ MWH @ \$ 5.26 = \$ $67,838$ $$207,911,135$ Adjustments Distribution Primary Metering $1%$ OF \$ $50,920,894$ = \$ $(509,209)$ Transmission Metering $2%$ OF \$ $3,111$ = \$ (62) Power Factor \$ $(14,891)$ \$ $(524,162)$	Off-Peak $5,195,493$ MWH @ 5 5.26 $=$ $27,328,283$ Primary On-Peak $647,485$ MWH @ 5 $33,16$ $=$ $21,470,603$ Olf-Peak $1,729,297$ MWH @ 5 5.26 $=$ $9,096,102$ Transmission On-Peak 35 MWH @ 5 $33,16$ $=$ 5 $1,161$ OH-Peak 35 MWH @ 5 5.26 $=$ 694 See/Pri On-Peak $4,758$ MWH @ 5.26 $=$ $67,838$ TOTAL $15,105,689$ MWH @ 5.26 $=$ $609,209$ Transmission Metering 1% OF 5 $50,920,894$ $=$ $(509,200,9)$ Transmission Metering 1% OF $50,920,894$ $=$ $(522,1921,1135)$ Adjustments $15,105,689$ $3,111$ $=$ $(522,1921,1135)$ Power Factor $\frac{1}{5}$ $(14,891)$ $\frac{5}{5}$ $(524,162)$ TOTAL $\overline{5}$ $52,1111$ $\overline{5}$ $(524,162)$		1001 @ f	32 10	- •	67 356 340		* 1		
Primary On-Peak 647,485 MWH @ \$ 33.16 = \$ 21,470,603 OII-Peak 1,729,297 MWH @ \$ 5.26 = \$ 9,098,102 Transmission 0 0 0 0 0 0 On-Peak 35 MWH @ \$ 33.16 = \$ 1,161 OH-Peak 132 MWH @ \$ 5.26 = \$ 694 SacPri 0n-Peak 132 MWH @ \$ 5.26 = \$ 694 SacPri 0n-Peak 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH \$ 5.26 = \$ 67,838 ToTAL 15,105,869 MWH \$ 5.26 = \$ 67,838 MWH \$ 5.26 \$ 60,920,994 \$ \$ 509,209) Transmission Metering 1% OF \$ 50,920,894 \$ \$ (509,209) Transmission Metering 2% OF \$ 3,111 \$ \$ (524,162) Power Factor \$ \$	Primary On-Peak $647,485$ MWH @ \$ 33.16 = \$ $21,470,603$ OII-Peak $1,729,297$ MWH @ \$ 5.26 = \$ $9,098,102$ Transmission On-Peak 35 MWH @ \$ 33.16 = \$ $1,181$ OII-Peak 132 MWH @ \$ 33.16 = \$ $1,181$ OII-Peak 132 MWH @ \$ 5.26 = \$ 694 See/Pri 0n-Peak $12,897$ MWH @ \$ 5.26 = \$ $67,838$ Don-Peak $4,758$ MWH @ \$ 5.26 = \$ $67,838$ $5207,911,135$ Base 12,897 MWH @ \$ 5.26 = \$ $67,838$ $5207,911,135$ Adjustments Diskribulion Primary Metering 1% OF \$ $60,920,894$ = \$ (509,209) Transmission Metering 2% OF \$ $3,111$ = \$ (41,891) Fourier Factor \$ $(14,891)$ \$ $(524,162)$ TOTAL \$ $(524,162)$ \$ $(524,162)$									
On-Peak 647,485 MWH @ \$ 33.16 = \$ 21,470,603 OII-Peak 1,729,297 MWH @ \$ 5.26 = \$ 9,096,102 Transmission 0n-Peak 35 MWH @ \$ 5.26 = \$ 9,096,102 On-Peak 35 MWH @ \$ 5.26 = \$ 694 Sec/Pri 0n-Peak 132 MWH @ \$ 33.16 = \$ 157,775 Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH \$ 5.26 = \$ 67,838 Adjustmentv 0istribution Primary Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 2% OF \$ 3,111 \$ (62) Power Factor $\frac{4}{5}$ (14,891) \$ $\frac{5}{524,162}$	On Peak $647,485$ MWH @ \$ 33.16 = \$ $21,470,603$ Oll-Peak $1,729,297$ MWH @ \$ 5.26 = \$ $9,096,102$ Transmission 0n-Peak 35 MWH @ \$ 5.26 = \$ $1,161$ OH-Peak 132 MWH @ \$ 5.26 = \$ 694 Sec/Pri 0n-Peak $4,758$ MWH @ \$ 5.26 = \$ $67,838$ On-Peak $4,758$ MWH @ \$ 5.26 = \$ $67,838$ TOTAL $15,105,869$ MWH \$ 52.6 = \$ $(509,209)$ Transmission Metering 1% OF \$ $60,920,894$ = \$ $(509,209)$ Transmission Metering 1% OF \$ $60,920,894$ = \$ $(621, 92)$ Power Factor $$ (14,801) $ (524,162) $ (524,162) TOTAL TOTAL \frac{$ (14,801) $ (524,162) $ (524,162) $		www.@ \$	5.20	- 9	\$1,320,283				
Olf-Peak 1,729,297 MWH @ \$ 5.26 = \$ 9,096,102 Transmission On-Peak 35 MWH @ \$ 33.16 = \$ 1,181 Off-Peak 132 MWH @ \$ 5.26 = \$ 694 See/Pri On-Peak 4,758 MWH @ \$ 33.16 = \$ 157,775 Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH \$ 5.26 = \$ Adjustments Distribution Primary Metering 1% OF \$ 60,920,894 = \$ (509,209) Transmission Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 2% OF \$ 3,111 \$ (62) Power Factor $$ (14,891) $ $ $ TOTAL $ $ (524,162) $ $ $	Oil-Peak 1,729,297 MWH @ \$ 5.26 = \$ 9,098,102 Transmission On-Peak 35 MWH @ \$ 33.16 = \$ 1,161 Oil-Peak 132 MWH @ \$ 5.26 = \$ 694 See/Pri On-Peak 132 MWH @ \$ 5.26 = \$ 694 On-Peak 132 MWH @ \$ 5.26 = \$ 694 See/Pri On-Peak 4,758 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH \$ 5.26 = \$ (509,209) Transmission Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 2% OF \$ 3,111 \$ (62) Power Factor $$ (14,891) $ $ (524,162) TOTAL $ (14,891) $ $ (524,162) $	•	10000	33.45		34 470 603				
Transmission 35 MWH @ \$ 33.16 = \$ 1,161 Off-Peak 132 MWH @ \$ 5.26 = \$ 694 Sec/Pri 0n-Peak 4,758 MWH @ \$ 33.16 = \$ 157,775 Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH \$ 5.26 = \$ 67,838 Distribution Primary Metering 1% OF \$ 50,920,894 = \$ (609,209) Transmission Metering 1% OF \$ 50,920,894 = \$ (62) Power Factor \$ $\frac{4(14,891)}{5(524,162)}$ \$ (524,162)	Transmission 0n-Peak 35 MWH @ \$ 33.16 = \$ 1,161 Oil-Peak 132 MWH @ \$ 5.26 = \$ 694 Sec/Pri 0n-Peak 4,758 MWH @ \$ 33.16 = \$ 157,775 Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH \$ 5.26 = \$ Oilstribution Primary Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 2% OF \$ 3,111 = \$ (62) Power Factor \$ $\frac{$ (14,891)}{$ (524,162)}$ \$ \$		· · ·							
On-Peak 35 MWH @ \$ 33.16 = \$ 1,161 Off-Peak 132 MWH @ \$ 5.26 = \$ 694 SecPri 0n-Peak 4,758 MWH @ \$ 33.16 = \$ 157,775 Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH * 5.26 = \$ 67,838 Adjustments 0istribution Primary Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 2% OF \$ 3,111 = \$ (52) Power Factor $\frac{$ (14,891)}{$ (524,162)}$ \$ $\frac{$ (14,891)}{$ (524,162)}$	On-Peak 35 MWH @ \$ 33.16 = \$ 1,161 Off-Peak 132 MWH @ \$ 5.26 = \$ 694 SecPri 0n-Peak 4,758 MWH @ \$ 33.16 = \$ 157,775 Base 12,897 MWH @ \$ 5.26 = \$ 67,838 $\frac{1}{2}$ $\frac{1}$		WMH @ \$	5.26	= \$	9,095,102				
Olf-Peak 132 MWH @ \$ $5.26 = $$ 694 Sac/Pri 0n-Peak 4,758 MWH @ \$ 33.16 = \$ 157,775 Base 12,897 MWH @ \$ $5.26 = $$ 67,838 TOTAL 15,105,869 MWH $$$ $$207,911,135$ Adjustments MWH $$$ $$207,911,135$ Distribution Primary Metering 1% OF \$ $$60,920,894 = $$ (\$609,209) Transmission Metering 2% OF \$ $3,111 = $$ (\$62) Power Factor $$$ $$($524,162)$ $$$	Off-Peak 132 MWH @ \$ 5.26 = \$ 694 Sac/Pri On-Peak 4,758 MWH @ \$ 33.16 = \$ 157,775 Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH \$ 5.26 = \$ 67,838 Adjustments		Laskie -	aa 40	_ •	4 404				
Sec/Pri On-Peak 4,758 MWH @ \$ 33.16 = \$ 157,775 Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH \$ $$207,911,135$ Adjustments	Sec/Pri 0n-Peak 4,758 MWH @ \$ 33.16 = \$ 157,775 Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH Diskribution Primary Metering 1% OF \$ 60,920,894 = \$ (509,209) Transmission Metering 2% OF \$ 3,111 = \$ (62) Power Factor \$ (14,891) TOTAL \$ (524,162)				-					
On-Peak Base 4,758 MWH @ \$ 33.16 = \$ 157,775 Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH \$ \$ 207,911,135 Adjustments MWH \$ \$ (509,209) Distribution Primary Metering 1% OF \$ \$ \$ (509,209) Transmission Metering 1% OF \$ \$ \$ (62) \$ Power Factor \$ <td>On-Peak 4,758 MWH @ \$ 33.16 = \$ 157,775 Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH * * 207,911,135 Adjustments Distribution Primary Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 1% OF \$ 50,920,894 = \$ (62) Power Factor \$ (14,891) \$ (524,162) TOTAL * \$ (524,162)</td> <td></td> <td>MAALI (G) 2</td> <td>5.26</td> <td>- 3</td> <td>094</td> <td></td> <td></td> <td></td> <td></td>	On-Peak 4,758 MWH @ \$ 33.16 = \$ 157,775 Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH * * 207,911,135 Adjustments Distribution Primary Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 1% OF \$ 50,920,894 = \$ (62) Power Factor \$ (14,891) \$ (524,162) TOTAL * \$ (524,162)		MAALI (G) 2	5.26	- 3	094				
Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH \$ \$ 207,911,135 Adjustments * * 207,911,135 Distribution Primary Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 2% OF \$ 3,111 = \$ (62) Power Factor \$ (14,891) \$ \$ (524,162) TOTAL \$ (524,162) \$ \$ (524,162)	Base 12,897 MWH @ \$ 5.26 = \$ 67,838 TOTAL 15,105,869 MWH • <td></td> <td>MWH @ •</td> <td>22 15</td> <td></td> <td>157 775</td> <td></td> <td></td> <td></td> <td></td>		MWH @ •	22 15		157 775				
TOTAL 15,105,869 MWH \$ 207,911,135 Adjustments	TOTAL 15,105,869 MWH \$ 207,911,135 Adjustments Distribution Primary Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 2% OF \$ 3,111 = \$ (62) Power Factor \$ (14,891) TOTAL \$ (524,162)		•			•				
Distribution Primary Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 2% OF \$ 3,111 = \$ (62) Power Factor \$ (14,891) TOTAL \$ (524,162)	Distribution Primary Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 2% OF \$ 3,111 = \$ (62) Power Factor \$ (14,891) TOTAL \$ (524,162)			5.20						
Distribution Primary Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 2% OF \$ 3,111 = \$ (62) Power Factor \$ (14,891) TOTAL \$ (524,162)	Distribution Primary Metering 1% OF \$ 50,920,894 = \$ (509,209) Transmission Metering 2% OF \$ 3,111 = \$ (62) Power Factor \$ (14,891) TOTAL \$ (524,162)	Adjustments								
Transmission Metering 2% OF \$ 3,111 = \$ (62) Power Factor \$ (14,891) TOTAL \$ (524,162)	Transmission Metering 2% OF \$ 3,111 = \$ (62) Power Factor \$ (14,891) TOTAL \$ (524,152)	•	GOF S	50,920,894	= \$	(509,209)				
Power Factor \$ (14,891) TOTAL \$ (524,162)	Power Factor \$ (14,891) TOTAL \$ (524,162)				-					
TOTAL \$ (524,162)	TOTAL \$ (524,162)		•		ŝ					
Total GSD-1 Base Revenue \$ 345,597,899	Total GSD-1 Base Revenue \$ 345,597,899				5					
		Total GSD-1 Base Revenue			ť	345 597 800				
						110,007,000				
									-	

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SCHEDULE E-13c Revised 8/5/05		Ref	B lects Revised	ASE REVENUE & Sales Forec	Y RATE SCHEDULE - CALCULATIONS ast and Winter Park Treated as Wholesale	Page 4 of 15	
FLORIDA PUBLIC SERVICE COMMISS	ION	EXPLANATION	By rate schedu	ite, calculate reve om one schedule	nues under present and proposed rates for the test year. It any to another, show revenues separately for the transfer group.	Type of Data Shown: Historical Test Year Ended/_/	PAGE 123
COMPANY: PROGRESS ENERGY FLO	rida, inc	Schedule E-13a	. The billing units	must equal those	nly. The total base revenue by class must equal that shown in shown in Schedules E-15.	X_Projected Test Year Ended 12/31/06	KET E 123
DOCKET NO .: 050078-EI					ND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING ND TRANSFER GROUP.	Witness: Slusser	
				ATE SCHEDULE	OSCHESS EXCLUDING CUSTOMERS TRANSFERRED TO OSA		Ý,
PRE	SENT REVENUE	CALCULATION	8		PROPOSED REVENUE CAL	COLATIONS	50
Customer Chargs: Standard							NO. 050078-EI
Secondary	494,405	Biils @ \$	10,62 = 5	5,250,581	1		
Primary	1,998	Bills @ \$	134.31 = 3	• •			-
Transmission	-	Bills @ \$	662.48 = 3	-			I
Time-of-Use							
Secondary	109,493	Bills @ 🖇	17.42 =	1,907,368			
Customer CIAC Paid	192	Bilis @ 💲	10.62 = 3	2,039			
Primary	2,702	Bills @ 💲	141.12 = 3	•	1		
Customer CIAC Paid	36	8ils @ 🖇	134.31 = 1	•	1 1		
Transmission	11	Bils @ \$	669.28 = 3		1		
TOTAL	608,837	Bills		7,821,842			
Demand Charge:							
Standard							
Secondary							
Billed	17,110,909	kW @ \$	3,45 ≃ 5	59,032,636	• •		
Primary							
Billed	731,835	kW @ 💲	3,18 = 1	2,327,235	1		
Transmission					1		
Billed	-	xw@\$	2.82 = 3				
Nme-of-Use							
Secondary							
On-Peak Base	14,890,682 15,259,809	kW @ \$ kW @ \$	2.57 = 3 0.85 = 3	• •			
Primary	10,209,009	vn Gr 9	V.80 4 3	12,970,838			-
On-Peak	4,467,991	kW @ \$	2.57 = 3	11,482,737			1
Base	4,627,862	kw@\$	0.58 = 1				
Transmission	.,,		0.00		1		Ĩ
On-Peak	449	kW @ \$	2.57 = 1	5 1,154	4 1		
Base	465	kw@\$	0.22 =	•			
Sec/Pri							
On-Peak	30,201	kw 😢 💲	2.57 = 3	77,617			P
Base	30,701	kw@\$	0.85 = 3	26,096			
Premium Distrib, Charge	194,094	1W @ \$	0.74 = 3	143,630			2
TOTAL Billed/Base	37,761,581	- KW		127,015,258	i i i i i i i i i i i i i i i i i i i		

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SCHEDULE E-13c Revised 8/5/05		F	Reflects Revi	BAS Sed S	SE REVENUE S Bales Forec	BY RATE SCHEDULE - CALCULATIONS ast and Winter Park Treated as Wholesale	Page 5 of 15	
FLORIDA PUBLIC SERVICE COMMIS	SION		ION: By rate so	hedule	, calculate reve n one schedule	nues under present and proposed rates for the test year. If any to another, show revenues separately for the transfer group.	Type of Data Shown: Historical Test Year Ended/_/_	DOCKET NO. 050078-EJ PAGE 124
COMPANY: PROGRESS ENERGY FLO	ORIDA, INC	Correction f	actors are used I	or histo	vic test years c	mly. The lotal base revenue by class must equal that shown in	X Projected Test Year Ended 12/31/06	님 요
		Schedule E-	13a. The billing	uniis m	nust equal those	e shown in Schedules E-15.	Prior Year Ended//	
DOCKET NO .: 050078-E1		PROVIDE T	OTAL NUMBER	of Bil Use Cl	ls, MWH's, A Jstomers) A	ND BILLING KWIN FOR EACH RATE SCHEDULE (INCLUDING ND TRANSFER GROUP.	Witness: Stusser	24 24
				RRAT	ESCHEDULE	GSD-1:: EXCLUDING CUSTOMERS TRANSFERRED TO G9	310000000000000000000000000000000000000	
PR	ESENT REVENUE	CALCULAT	ions.			PROPOSED REVENUE	CALCULATIONS	ç
Energy Charge:								500
Standard Secondary	5,103,226	MWH @	• • • • • • •		76,701,487			2
-		-				1 1		i i
Primary Tenermission	233,176	-		= \$	3,504,635			CI.
Transmission Time-ol-Use	•	MWH @	\$ 15.03	- 3	•	5		
Secondary								
On-Peak	2,030,235	MWH @	\$ 33.16	= \$	67,322,593			
Olf-Peak	5,193,057				27,315,480		•	
Primary	0,100,001		• ••	•		1		
On-Peak	647,485	MWH @	\$ 33.16	= \$	21,470,503	1 1		
Off-Peak	1,729,297	-		= \$	9,098,102			
Transmission			•	•		1		
On-Peak	35	MWH @	\$ 33.16	= . \$	1,161	1		
Off-Peak	132	MWH @	\$ 5.26	= \$	694			
Sec/Pri		-				1		
On-Peak	4,758	MWH @	\$ 33.16	= \$	157,775	1		
Off-Peak	12,897	MWH @	\$ 5.26	= \$	67,838			
TOTAL	14,954,298	MWH		\$	205,638,368			
Adjustments								
Distribution Primary Metering	1%	OF	50,920,894	= \$	(509,209)	4		
Transmission Metering			3,111		(62)			
Power Factor @ 20¢ per kVar			• •,	Š	(14,891)			
TOTAL				\$	(524,182)			
Total GSD-1 Base Revenue				\$ 3	339,951,306			
						1		
						:		
						· · · ·		
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ORDER NO. PSC-05-0945-S-EI

ATTACHMENT A

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COMPANY: PROGRESS ENERGY FL		customers are to Correction factor	be transferred fro s are used for his	om one schedule loric lest years o	ues under present and proposed rates for the tast year. It any to another, show revenues separately for the transfer group. Ny. The total base ravenue by class must equal that shown in shown in Schedulas E-15.	Type of Data Shown: Historical Test Year Ended/_/ X_Projected Test Year Ended 12/31/06 Prior Year Ended//	DOCKET NO. 050078-EI PAGE 125
OCKET NO.: 050078-EI		PROVIDE TOTA	L NUMBER OF B	ILLS, MWH'S, A	ID BILLING KWIN FOR EACH RATE SCHEDULE (INCLUDING ID TRANSFER GROUP.	Winess: Slusser	25
							NO S.
PRESENT	EVENDE CALCI	2006 REVENUE		FOR BATE SCH	DULE GSD-1 + CUSTOMERS TRANSFERRED TO GS-1 PROPOSED REVENUE CALQULAT	10NS - GS-1 TARIFE	. 050078-EI
		وبر والكنية والمتعاول					
Customer Charge:							78
Slandard	00 040		10.62 = \$	005 000			· 🗓
Secondary	25,010		•				EI
Primary	•	Bills @ \$	134.31 = \$				
Transmission	•	Bills @ \$	662.48 = \$	•	· ·		
Thne-of-Use					1 		
Secondary	278		17.42 = \$				
Customer CIAC Paid	-	Bills @ \$	10.62 = \$				
Primary	-	Bills @ \$	141.12 = \$				
Customer CIAC Paid	•	Bills @ 💲	134.31 = \$		1		
Transmission		Bills @ \$	669.28 = \$		1		
TOTAL	25,288	Bins	\$	270,449			
Demand Charge:							
Slandard							
Secondary					l 1		
Billed	879,355	kW@ \$	3.45 = \$	3,033,775			
Primary			•		1		
Billed		k₩@\$	3.18 = \$	-			
Transmission					8		
Billed		k₩@ \$	2.82 = \$				
Time-of-Use							
Secondary							
On-Peak	20,211	kW@\$	2.57 = \$	51,942	1	_	
Base	20,211		0.85 = \$	•	4	-	
Primary	20,777		0.00 - 4	11,000	1		
On-Peak		kW @ \$	2.57 = \$	•			
Base		k₩@\$	2.57 = \$ 0.58 = \$				
Transmission		KAA (GB 2	4.50 = \$	•	1		
On-Peak		w a i	0.57				1
		kW @ \$	2,57 = \$				
Base		k₩@\$	0.22 = \$	-	1		
Sed/Pri							
On-Peak		kW @ \$	2.57 = \$. '
Base		kW @ \$	0.85 = \$	•			
Premium Distrib. Charge TOTAL Billed/Base		. k₩@\$	0.74 =				i
	900,132	2 ⁻ KW	TOTAL 3	3,103,377			

SCHEDULE E-13c Revised 8/5/05		Reik	ects Revise	BASE REVENUE I Id Sales Forec	IN RATE SCHEDULE - CALCULATIONS ast and Winter Park Treated as Wholesale	Page 7 of 15	
		EXPLANATION:	By rate sche be transferred	dule, calculate reve from one schadule	nues under present and proposed rates for the test year. If any to enother, show revenues separately for the transfer group.	Type of Data Shown: Historical Test Year Ended//	
OMPANY: PROGRESS ENERGY FLOR	ida, inc	Correction factor Schedule E-13a.	s are used for: The billing un	historic test years o its must equal thos	nly. The lotal base revenue by class must equal theil shown in a shown in Schedules E-15.	<u>X_</u> Projected Test Year Ended 12/31/06 Prior Year Ended//	
OCKET NO.: 050078-EI		PROVIDE TOTAL STANDARD AND	l Number of) Time of US	" BILLS, MWH'S, A E CUSTOMERS) A	ND BILLING \$WH FOR EACH RATE SCHEDULE (INCLUDING ND TRANSFER GROUP.	Wilness: Slusser	
PRESENT RE	/ENUE CALCU	2005 REVENUE	CALCULATIO	N FOR RATE SCH	EQULE GSD STORERS TRANSFERRED TO GS1	Rons: GS-1 Tariff	
nergy Charge:				<u> </u>		· · · · · · · · · · · · · · · · · · ·	
znergy charge: Standard					1		
Secondary	148,117	MWH@\$	15.03 =	\$ 2,226,199	1		
Primary		MWHQS	15.03 =				
Transmission		MWH@\$	15.03 =	-	1		
Time-of-Use				÷	1		
Secondary							
On-Peak	1,018	MWHQ0\$	33.16 =	\$ 33,757	1		
Oli-Peak	2,436		5.26 =				
Primary							
On-Peak	-	MWH @ \$	33.16 =	\$ -			
Off-Peak		MWH@ \$	5.26 =		3		
Transmission		•			1		
On-Peak		MWH@\$	33.16 =	ş -			
Olf-Peak		MWH@ \$	5.26 #				
Sec/Pri		0			1		
On-Peak	•	MWH@\$	33.16 =	\$ -	1		
Base	•	MWH@ \$	5.26 =	\$ -	1		
TOTAL	151,571			\$ 2,272,769			
Adjustments							
Distribution Primary Metering		OF \$	- =	\$-	8		
Transmission Metering	2%	5 OF \$	- *	\$ -	1		
Power Factor				\$ -	· ·		
TOTAL				\$ -			
Total GSD-1 Base Revenue				\$ 5,646,595			
					1		
			•			-	
					7 1		
						•	
					•		

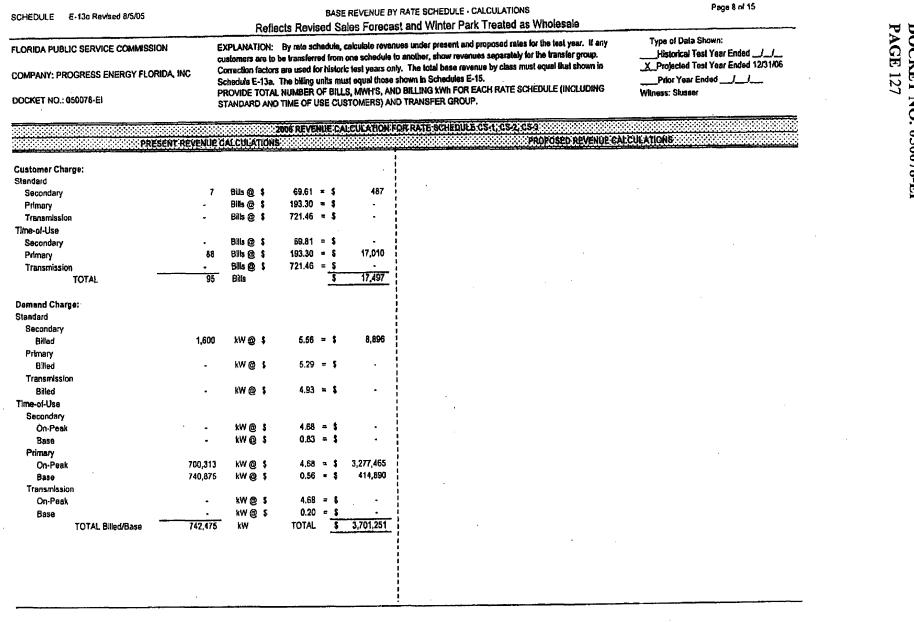
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ATTACHMENT A

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ATTACHMENT A

SCHEDULE E-13c Revised 8/5/05		f	Refi	ects Revis	BAS Sed S	E REVENUE B ales Foreca	r RATE SCHEDULE - CALCULATIONS st and Winter Park Treated as Wholesale	Page 9 ol 15	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANAT	ION: are to	By rate sci be transferr	hadula, ed iroa	, calculate rever	ues under present and proposed rates for the test year. If any to another, show revenues separately for the transfer group.	Type of Data Shown: Historical Test Year Ended/_/	PAGE 128
COMPANY: PROGRESS ENERGY FLORID	• · · · ·	Schedule E-	-13a	The billing (លារីនៃ កា	ust equal those	iy. The total base revenue by class must equal that shown in shown in Schedules E-15.	X_Projected Test Year Ended 12/31/06Prior Year Ended//	E 1
DOCKET NO.: 050078-EI		PROVIDE 1 STANDARD	FOTA D ANI	l number (d time of l	of Bill Jse Cl	ls, MWH's, Ai Jstomers) ai	D BILLING KWA FOR EACH RATE SCHEDULE (INCLUDING ID TRANSFER GROUP	Witness: Slusser	•••
					NUEC	ALCULATION	OR RATE SCHEDULE CS-1, CS-2, CS-3		NO. 050078-EI
PRESE)	IT REVENUE	CALCULA	TIOR				CONTRACTOR C	COLATIONS	5
Energy Charge:									Ĝ
Standard									
Secondary	546	MWH @		9.82	-	5,362	· ·		
Primary		MWH @		9.82	-	•			
Transmission	•	MMH @	\$	9.82	= \$	-			-
Time-of-Use									
Secondary									
On-Peak	•	WWH @		18.28		-			
Oll-Peak	-	WWH @	\$	5.26	= \$	•			
Primary									
On-Peak	90,044	MWH @		18.28	•	1,646,004			
Oll-Peak	266,034	WMH @	\$	5.26	= \$	1,399,339			
Transmission									
On-Peak	•	MMH @		18.28	= \$	•			
Off-Peak		MWH @	\$	5.26	- \$	•	1		
TOTAL	356,624	MWH			5	3,050,705	, , ,		
Adjustments									
Distribution Primary Metaring	1%	OF	\$	6,754,708	= \$	(67,547)			
Transmission Metering	2%	OF	\$		= \$	-	ł J		•
Power Factor @ 20¢ per kVar					\$	10,344			
TOTAL				:	\$	(57,203)			·
Total CS-1, CS-2, CS-3 Base Revenue					\$	6,712,250			
						•			
•									
							1		
							5		
							i i i i i i i i i i i i i i i i i i i	×	
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ORDER NO. PSC-05-0945-S-EI DOCKET NO 050078-EI

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ATTACHMENT A

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CHEDULE E-13c Revised 8/5/D5		Refi			Y RATE SCHEDULE - CALCULATIONS Ist and Winter Park Treated as Wholesale	Page 10 of 15	मन्त्रा १
LORIDA PUBLIC SERVICE COMMIS		customers are to	be transferred from	m one schedule	nues under present and proposed rates for the test year. If any to snother, show revenues saparately for the transfer group.	Type of Data Shown: Historical Test Year Ended	PAGE
COMPANY: PROGRESS ENERGY FL		Schedule E-13a	. The billing units n	nust equal those	ily. The total base revenue by class must equal that shown in shown in Schedules E-15.	X_Projected Test Year Ended 12/31/06	E 129
DOCKET NO.: 050078-EI		PROVIDE TOTA STANDARD AN	L NUMBER OF BI D TIME OF USE C	LS, MWH'S, A USTOMERS) A	ND BILLING KWN FOR EACH RATE SCHEDULE (INCLUDING ID TRANSFER GROUP.	Witness: Slusser	PAGE 129
			متعامله البالياتيا ماجاز الباري فيقر	IE CALCULAT	QN FOR RATE SCHEDULE IS 1, 19-2		Ç
فجلوه منابيا وفباك بابراني الوابية واليشيانين والمتعاد والمتحاد والمتعاد والمتعاد	ESENT REVENUE	CALCULATION	\$		FROPOSED REVENUE CA	CUCKIICING	
Customer Charge: Standard							2
Secondary	375	Blils @ \$	255.64 = \$	95,865	1		2
Primary	477		379.34 = \$	180,945			
Transmission	2	-	907.50 = \$	1,815	1 · · · · · · · · · · · · · · · · · · ·		L.
Time-of-Use	£	6 +		10.0	• •		
Secondary	204	Bills @ \$	255.64 = \$	52,151	1		
Primary	604	Bills @ \$	379.34 = \$	229,121	1		
Transmission	88	Bills @ \$	907.50 = \$	79,860			
TOTAL	1,750		5	639,757	1 1 1,		
Jemand Charge:							
Standard						-	
Secondary - Billed	169,702		4.70 = \$	797,599	1		
Primary - Billed	794,136	-	4.43 = \$	3,518,022			
Transmission - Billed		kW 🧿 🂲	4.07 = \$	-	4 2		
Billed Sec/Pri	6,853	. .	4.70 = \$	32,209	· -		
Billed Transm/Pri	16,570	kW@\$	4.07 = \$	67,440	4		
Time-of-Use							
Secondary						· *	
On-Peak	159,013	•	4.11 = \$	653,543	1		
Base Primary	162,440	kW @ \$	0.74 = \$	120,206	1 7		
On-Peak	2 747 240		A 41 - 0	11,291,567	1		
Un-Peak Base	2,747,340 3,228,020		4.11 = \$ 0.47 = \$	1,517,169	1		
Transmission	3,228,020	xW@\$	0.47 = 3	1,017,109	1		
On-Peak	746,820	kW@\$	4.11 = \$	3.069,430			
Base	746,620	· · · · ·	4.11 - 3 0.11 = \$	3,009,430 87,478	1		
Sec/Pri	133,203		0.11 - 3	W1710			
On-Peak	5,761	kW @ \$	4.11 = \$	23,678			-
Base	5,901	-	0.74 = \$	4,367			
Pri/Transm	0,001		V.I.1 - 4	1001			
On-Peak	76,419	kw@s	4,11 ≠ \$	314,082	4 8		
Base	78,228	· · ·	0.47 = \$	36,767	1		
Transn/Pri	,220						
On-Peak	243,358	kW @ \$	4.11 = S	1,000,201	1		
Base	273,709		0,11 = S	30,108	1		
	E. 41144						

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ORDER NO. PSC-05-0945-S-EI

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ATTACHMENT A

SCHEDULE E-13c Revised 8/5/05			Ketle	ects Revi	BA sed :	se revenue : Sales Forec	Y RATE SCHEDULE - CALCULATIONS st and Winter Park I reated as Wholesale	Page 11 of 15	
FLORIDA PUBLIC SERVICE COMMISS	SION	EXPLANAT	ION:	By rate so	hedul	e, calculate rev	wes under present and proposed rates for the test year. If any to another, show revenues asparately for the transfer group.	Type of Data Shown: Historice! Test Year Ended	PAGE
COMPANY: PROGRESS ENERGY FLC	RIDA, INC	Correction I Schedule F	lacior -13a	s are used f The billing	or hist units a	oric lest years (must equal thos	ly. The total base revenue by class must equal that shown in shown in Schedules E-15.	X_Projected Test Year Ended 12/31/06 Prior Year Ended//	
DOCKET NO.: 050078-Et		PROVIDE 1	TOTA	L NUMBER	OF BI	LLS, MWH'S, A	D BILLING KWN FOR EACH RATE SCHEDULE (INCLUDING DTRANSFER GROUP.	Witness: Slusser	
							DNFOR HATE SCHEDULE 18-1, 18-2		
ist.	ESENT REVENUE	CALCULA	ION				PROPOSED REVENUE CA	LCULATIONS	
Energy Charge:									
Standard									
Secondary	51,206	MWH @	\$	6.50	= \$	332,839			
Primary	235,614	MWH @	\$	6.50	• \$	1,531,491			
Transmission	•	MWH @	\$	6.50	= \$	•			
Sec/Pri	1,941	MWH @	\$	6.50	= \$	12,617			
Transm/Pri	1,106	мwн @	\$	6.50	= \$	7,189			
Time-ol-Use				,					
Secondary									
On-Peak	23,381	MWH @	Ş	9.22	= \$				
Off-Peak	61,268	MWH @	\$	5.26	= \$	322,270			
Primary									
On-Peak	323,946	-			- \$				
Oll-Pesk	1,115,882	мwн @	5	5.26	= \$	5,869,539			
Transmission									
On-Peak	89,571	-			= \$	-			
Oll-Peak	284,964	MWH @	\$	5.26	= \$	1,498,911			
Sec/Pri									
On-Peak	905	WWH @			= \$	•			
Olf-Peak	2,683	MWH @	\$	5.26	= \$	14,113			
Pri/Transm									
On-Peak	9,469	-			= \$				
Olf-Peak	30,169	MWH @	\$	5.26	= \$	158,689			
Transm/Pri									
On-Peak	14,456	MWH @			= \$				
Olf-Peak	47,391	MWH @	\$	5.26	=_\$				•
TOTAL	2,293,952	MWH				14,254,067			
Adjustments									
Distribution Primary Metering	. 1%	OF	\$ 3	28,229,957	= \$				
Transmission Metering	2%	OF	\$	6,145,946	= \$	(122,919)			
Power Factor @ 20¢ per kVar	•				\$	(19,628)			
TOTAL					\$	(424,847)			
Total IS-1, IS-2 Base Revenue					\$	37,032,843			

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ORDER NO. PSC-05-0945-S-EI

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RDER NO. PSC-05-0945-S-EI	DOCKET NO. 050078-EI	JE 131
ORDER	DOCKE	PAGE 1

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		088,018,4 2 = 34.91 2 @ HWM	Polyasta Standard Energy 333, 325 Energy Charge:
• •		[1] 10 10 10 10 10 10 10 10 10 10 10 10 10	Customer Charge: Stendard Unmetered 596,5 596,5 739,780 705,187 107AL
TONEYLIGNE	on edie Rate Scheducel 5-1		Skerry Revenue
Type of Data Shown: Prior Year Ended Prior Year Ended Witness: Shusser	SILLING KWA FOR EACH RATE SCHEDULE (INCLUDING	ol elabertos eno mon benalensu ed ol ens seemoteu: Vino susey isel cinolari loi beau ens ricipal noicenco. 5 eteori leupe iaura silinu gallis en T 451 - 3 eluberto:	COMPANY: PROGRESS ENERGY FLORIDA, INC
61 10 St 9969	RATE SCHEDULE - CALCULATIONS It and Winter Park Treated as Wholesale		SCHEDULE E-13c Revised 8/5/05

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CHEDULE E-13c Revised 8/5/	NISSION FLORIDA, INC	EXPLANA customers Correction Schedule I PROVIDE	TION: are to t factors E-13a. TOTAL	By rate sch be transferre are used fo The billing u NUMBER (nedule, c ed from c or historic units mus OF BILLS	aiculaie reve one schedule test years o it equal those 3, MWH'S, Al	and Winter Park Treated as Wholesale as under present and proposed rates for the test year. If any another, show revenues separately for the transfer group. The total base revenue by class must equal that shown in hown in Schedules E-15. BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING TRANSFER GROUP	Type of Dela Shown: Historical Test Year Ended _/_/		ORDER NO. PSC-05-094 DOCKET NO. 050078-EI PAGE 132
					revenu	E CALCULA	on for rate schedule 35-1			PSC-05-0945-S-EI D. 050078-EI
	PRESENT REVENUE	CALCUL	TIONS				PROPOSED REVENUE GA	LCULAIIGNS		- S Ĉ
Customer Charge:										2,05
Primary	12		\$	215.99	•	2,592				Υġ
Transmission	12	Billis @	5	744.15		8,930				EI 94
Pri/Transm (Customer Owned)		8ills @	\$	74.42		6,251				Ý.
	Total 108	Bills			\$	17,773				<u>v</u>
Demand Charge:										
Distribution Charge										
Primary	33,660	kW @	\$	1.36	= \$	45,778				
Transmission (bulk)	85,397	kW @	\$	•	= \$	•				
Generation & Transm										
(Greater of SB Cap/DD)							•			
Primary							•			
Specilied SB Cap	47,796	kW 🔞	\$	0.758	= \$	36,229				
Daily Demand	262,692	kW @	\$	0.361	= \$	94,832				
Transmission (bulk)										
Specified SB Cap	324,708	kW @	\$	0.758	= \$	246,129				
Daily Demand	260,505	KW @	\$	0.361	= <u>\$</u>	94,042	•			
Total Specified Der	nand 372,504	-		Total	\$	517,010			•	
Energy Charge:										
Slandard										
Primary	7,683	MWH @	\$	6.33	= \$	48,633				
Transmission	6,978	MWH @	\$	6.33	= \$	44,171				A
	Total 14,661	MWH			\$	92,804			•	
Adjustments										ATTACHMENT
Distribution Primary Metering	1%	OF	ę	225,472		(2,255)				<u>C</u>
Transmission Metering	27		\$	384,342		(7,687)				
-	Total	, or	a.	004,042	- <u>+</u> -	(9,942)				M
	17(0)				<u> </u>	(0,044)				
Total SS-1 Base Revenue					5	617,645	· ·			
								•		
τ.										

LORIDA PUBLIC SERVICE COMMISSIO	da, INC	EXPLANA customers Correction Schedule E PROVIDE	FION: are to factor E-13a. TOTA	By rate sci be transferr is are used to . The billing to .L NUMBER	hedule ed fran or histo units m OF BIL	, calculate reve n one schedule ric test years o wst equal those LS, MWH'S, Af	t and Winter Park Treated as Wholesale es under present and proposed rates for the test year. If any another, show revenues separately for the transfer group, y. The total base revenue by class must equal that shown in hown in Schedules E-15. BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING D TRANSFER GROUP,	Type of Data Shown: Historical Test Year Ended// X_Projected Tasl Year Ended 12/31/06 Prior Year Ended// Witness: Slusser	
5400	ENT REVENUE	CA1118.6	TION		REVE	VUE CALCULA	ON FOR RATE SCHEDULE 35-2 PROPOSED REVENUE CA	COLATIONS	
	ENERGINE	UALCOLA							
Customer Charge:									
Primary	30	Bills @	-	402.02	-	12,061			
Transmission	•	8111s @	ş	930.19	-	-			
Transmission (Customer Owned)	24		\$	260.45	= 5	6,251			
Total	54	Bills				18,312			
Demand Charge:									
Local Transm & Olstri									
Primary	343,409	kW @	\$	1.36	- 5	467,036			
Transmission (bulk)	431,662	kW @	š		= \$				
Generation & Transm			•		-		· · ·		
(Greater of SB Cap/DD)									
Primary									
Specilied SB Cap	339,240	kW @	\$	0.758	= \$	257,144			
Daily Demand	3,420,321	kW @	5	0.361	= \$	1,234,736			
Transmission (bulk)		-		•		-			
Specified SB Cap	614,880	₩ @	\$	0.758	= \$	466,079			
Daily Demand	3,148,201	k₩ @	\$	0.361	= \$	1,136,501			
Total Specified Demand	954,120			Total	\$	3,561,496			
Energy Charge:									
Slandard									
Primary	5,048	MWH @	\$	6.33	= \$	31,954			
Transmission	161,699	•	-		= \$	1,023,555			
Total	166,747				\$	1,055,509			
A -11									
Adjustments		05				110.000			
Distribution Primary Metering	1%	•	ş	1,990,870	-	(19,909)			
Transmission Matering	2%	OF	\$	2,626,135	<u>۽ ڊ</u>	(52,523)			
Total						(72,432)			
Total SS-2 Base Revenue					2	4,562,885	_		
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ATTACHMENT A

SCHEDULE E-13c Revised 8/5/05			Ref	flects Revi			RATE SCHEDULE - CALCULATIONS	Page 15 of 15		
LORIDA PUBLIC SERVICE COMMISSION		customers	ATION s are t	: By rate so to be transfer	chedule, rred from	calculate reve one schedule	ues under present and proposed rates for the test year. If any o another, ahow revenues separately for the transfer group.	Type of Data Shown: Historical Test Year Ended//		DOCKET NO PAGE 134
COMPANY: PROGRESS ENERGY FLORID	a, INC	Correction Schedule	n facto E-13a	xs are used i . The billing	for hislo units m	ric test years or ust equal those	ly. The total base revenue by class must equal that shown in shown in Schedules E-15.	X_Projected Test Year Ended 12/31/08		E 1
DOCKET NO.: 050078-EI		PROVIDE	e tot/ Rd an	AL NUMBER	of Bili Use cu	LS, MWH'S, AN ISTOMERS) AN	D BILLING KWN FOR EACH RATE SCHEDULE (INCLUDING D TRANSFER GROUP.	Witness: Slusser		ET N 134
				2006	REVEN	UE CALCULA	Ion for rate schedule 85-3			NO. 050078-EI
PRESEN	IT REVENUE	CALCUL	ATION	18			PROPOSED REVENUE CA	LCULATIONS		050
Customer Charge:								*		50078-EI
Primary (Customer Owned)	12	8ills @	\$	74.42	= \$. 893				<u> </u>
Transmission	-	Bills @			= \$	-				E
Total	12	8Ms			\$	893	•			
Demand Charge:										
ocal Transm & Distri										
Primary	39,309	kW @	\$	1.36	= \$	53,460				
Transmission (buik)		kW @	\$	•	= \$	-				
eneration & Transm										
(Greater of SB Cap/DD)										
Primary										
Specified SB Cap	167,328	k₩@	\$	0.758	= \$	126,835				
Daily Demand	98,722	kW @	\$	0.361	= \$	35,639				
Transmission (bulk)		•			-	·				
Specified S9 Cap		kW @	5	0.758	= \$	-				
Daily Demand		kW @	S	0.361	-	-				
Total Specified Demand	167,328	kW	•	Tolal	\$	215,934				
Energy Charge:										
Slandard										
Primary	1,842	MWH @	\$	6.33	= \$	11,660				
Transmission		MWH @		6.33	= \$	-				
Total	1,842	MWH			\$	11,660				
Adjustments:										
Distribution Primary Metering	1%	OF	\$	227,594	= \$	(2,278)	1 1			
Transmission Metering	2%	OF	\$	-	= \$			· .		
Total			•		\$	(2,276)	 	•		
Total SS-3 Base Revenue					\$	226,211				
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ATTACHMENT A

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ORDER NO. PSC-05-0945-S-EI DOCKET NO. 050078-EI PAGE 135

Docket No. 050078-E1 Exhibit No. 1 Cost of Service and Rate Design Matters

ATTACHMENT D

Proposed Housekeeping Tariffs Changes

ATTACHMENT A

Progress Energy	SECTION NO. VI F OURTEENTH_<u>FIFTEENTH</u>_REVISED SHEET NO. 6.251 CANCELS THIRTEENTH <u>FOURTEENTH</u> REVISED SHEET NO
	Page 2 of 3
	RATE SCHEDULE IS-1 RRUPTIBLE GENERAL SERVICE d to New Customers as of 04/16/96) (Continued from Page No. 1)
etering Voltage Adjustmen≿	
Metering voltage will be at the option of the Company following reduction factor shall apply to the Non-Fue Credit hereunder:	When the Company meters at a voltage above distribution secondary, the appropriate el Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage
<u>Metering Voitage</u> Distribution Primary	Reduction Factor
Transmission	2.0%
ower Factor.	
with the current hilling period, bills computed under	I or more for three (3) or more months out of the twelve (12) consecutive months ending the above rate per month charges will be increased 20¢ for each KVAR by which the measured kW demand, and will be decreased 20¢ for each KVAR by which the reactive sured kW demand.
dditional Charges:	· · ·
Fuel Cost Recovery Factor: Gross Receipts Tax Factor: Right-of-Way Utilization Fee: Municipal Tax: Sales Tax:	See Sheet No. 6.105 See Sheet No. 6.106 See Sheet No. 6.106 See Sheet No. 6.106 See Sheet No. 6.106
Jinimum Monthly Bill:	
-	arge and the Demand Charge for the current billing period. Where special equipment t equire a specified minimum charge.
Terms of Paymont:	
Bills rendered hereunder are payable within the time	limit specified on bill at Company-designated locations.
Term of Service:	
Service under this rate shall be for a minimum initial until terminated by either party by written nolice sixty	term of five (5) years from the commencement of service, and shall continue thereafte (60) days prior to termination.
Special Provisions:	
 When the Customer increases the electrical load, w the Customer, a new Term of Service may be requir 	which increase requires the Company to increase facilities installed for the specific use in red under this rate at the option of the Company.
first-come, first-served basis. Required equipment (rate schedule who elect to transfer to this rate will be accepted by the Company on (metering, under-frequency relay, etc.) will be installed accordingly, subject to availabilit rith the first full billing period following the date of equipment installation.
 The Company may, under the provisions of this ra contract form. 	te, at its option, require a special contract with the Customer upon the Company's file
interruption. The Company will also attempt to notify or as soon as practical thereafter where advance purchases. When the Company is successful in ma- the otherwise applicable energy charges (Non-Fu provided hereunder, based on the Customer's propo cost of such purchased energy shall be based on the under similar provisions in Rate Schedules IST-1	hereunder by purchasing power and energy from other sources during periods of norm y any Customer, desirous of such notice, in advance when such purchases are immine- notice is not feasible. Similar notification will be provided upon termination of suc king such purchases, the Customer will be required to pay an additional charge, in lieu el Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor ontionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The average cost of all purchased power and energy provided under this rate schedule ar 1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, <u>CS-3</u> , CST-3, SS-2, and SS-3 during the
corresponding calendar month.	(Continued on Page No. 3

ISSUED BY: Mark-A.-Myers, Vice-President, Finance Javier J. Portuondo, Director, Regulatory Services-Florida EEEECTA/E: October 1, 2003 Innuent 1, 2005

ATTACHMENT A

Page 3 of 3

Progress Energy SECTION NO. VI FOURTH THIRD REVISED SHEET NO. 6.252 CANCELS THIRDSECOND SHEET NO. 6.252 **RATE SCHEDULE IS-1** INTERRUPTIBLE GENERAL SERVICE (Closed to New Customers as of 04/16/96) (Continued from Page No. 2) Special Provisions (Continued) In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy The Company will turnish service under this rate at dual voltages for substation delivery or a single voltage for distribution primary line 5. delivery. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may lumish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment. 6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sody (60) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.

7. Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not interrupt service to the Customer during such periods; provided however, that the Company receives notice of the facilities use as a public shelter sufficiently in advance to not the facilities of a customer during service. permit the deactivation of automatic interruption devices.

ISSUED BY: Mark A. Myers, Vice President, Finance Javier J. Portuondo, Director, Regulatory Services-Florida

ATTACHMENT A

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Progress Energy

SECTION NO. VI <u>TENTHNINTH</u> REVISED SHEET NO. 6.262 CANCELS NINTHEIGHTH REVISED SHEET NO. 6.262

RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 2)

Term of Service:

For customers electing to take service hereunder in fieu of the otherwise applicable Rate Schedule IS-1, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule IS-1 provided, however, at a given location the Customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule IS-1 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

- 1. When the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
- 3. The Company may under the provisions of this rate, at its option, require a special contract with the Customer upon the Company's filed contract form.

4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in like of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules 1S-1, CS-1, CS-2, CS-2, CS-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month.

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.

- 5. The Company will furnish service under this rate at dual veltages for substation delivery or a-single veltage for distribution primary line delivery. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
- 6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
- 7. Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not interrupt service to the Customer during such periods; provided however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices.

ATTACHMENT A

| 🕅 Progress Energy

SECTION NO. VI SECOND-<u>THIRD</u> REVISED SHEET NO. 6.256 CANCELS FIRST-<u>SECOND</u> REVISED SHEET NO. 6.256

		Page 2 of 3
		RATE SCHEDULE IS-2 INTERRUPTIBLE GENERAL SERVICE
		(Continued from Page No. 1)
Mate	nine Voltone Adjustment	•
1		ompany. When the Company meters at a voltage above distribution secondary, the appropriate ion-Fuel Energy Charge, Demand Charge, interruptible Demand Credit, and Delivery Voltage
	Metering Vollage	Reduction Factor
	Distribution Primary Transmission	1.0% 2.0%
Dow	rer Factor:	
	Bills computed under the above rate per mo	onth charges will be increased 20¢ for each KVAR by which the reactive demand exceeds nand, and will be decreased 20¢ for each KVAR by which the reactive demand is less than and.
Add	itional Charges:	
1	Fuel Cost Recovery Factor:	See Sheet No. 6.105
(Gross Receipts Tax Factor:	See Sheet No. 6,106
	Right-of-Way Utilization Fee: Municipal Tax:	See Sheet No. 6.106 See Sheet No. 6.105
	Municipal Tax: Sales Tax:	See Sheet No. 6, 106
•	imum Monthly Bill: The minimum monthly bill shall be the Custon serve the Customer is required, the Company i	ner Charge and the Demand Charge for the current billing period. Where special equipment t may require a specified minimum charge.
	ns of Payment: Bills rendered hereunder are payable within the	time limit specified on bill at Company-designated locations.
	n of Service:	
		n initial term of five (5) years from the commencement of service, and shall continue thereafte e sixty (60) days prior to termination.
		oad, which increase requires the Company to increase facilities installed for the specific use o required under this rate at the option of the Company.
2.	first-come, first-served basis. Required equip Service under this rate schedule shall com commencement of service under this rate, the	npany rate schedule who elect to transfer to this rate will be accepted by the Company on a ment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability mence with the first full billing period following the date of equipment installation. Before e Company shall exercise an interruption for purposes of testing its equipment. The Compan one additional interruption each calendar year irrespective of capacity availability or operation mer notice of the test.
3.	3. The Company may, under the provisions of this rate, at its option, require a special contract with the Customer upon the Company's filed contract form.	
4.	interruption. The Company will also attempt to or as soon as practical thereafter where ad purchases. When the Company is successful the otherwise applicable energy charges (N provided hereunder, based on the Customer's cost of such purchased energy shall be based	ption hereunder by purchasing power and energy from other sources during periods of norma o notify any Customer, deskous of such notice, in advance when such purchases are imminer vance notice is not feasible. Similar notification will be provided upon termination of suc in making such purchases, the Customer will be required to pay an additional charge, in lieu o on-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor is proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. Th d on the average cost of all purchased power and energy provided under this rate schedule an IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, <u>CS-3, CST-3,</u> SS-2, and SS-3 during the
		(Continued on Page No. 3)

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	Page 3 of
PAT	1 296 5 01
INTERRUPT	E SCHEDULE IS-2 NBLE GENERAL SERVICE Jued from Page No. 2)
Provisions (Continued)	
the event a Customer elects to interrupt irrespective of the which interruption would have otherwise occurred, the Creen ergy.	he availability of additional energy purchased by the Company during the perior ustomer will incur no responsibility for the payment of any additional cost of suc
fivery. The Company will furnish service under this rate at the use of the Customer shall be furnished and maintained defined and maintained defined and the Company, at its sole option, it	ages for substation delivery or a single voltage for distribution primary line a <u>single voltage</u> . Equipment to supply additional voltages or additional facilities of by the Customer. The Customer may request the Company to furnish such nay furnish, install, and maintain such additional equipment, charging the of the installed cost of such additional equipment.
the Company written notice at least thirty-six (36) mon	lule who desire to transfer to a non-interruptible rate schedule will be required t ths prior to such transfer. Such notice shall be irrevocable unless the Compar n.
rvice under this rate is not available if all or a part of the o public shalter during periods of emergency or natural disa:	customer's load is designated by the appropriate governmental agency for use a ster.
y customer who established a billing demand of less than the Company that the minimum billing demand of 500 kV s rate.	500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advise I would not apply in the event the Customer exercises Special Provision No. 6
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	which interruption would have otherwise occurred, the Caregy. a Company will furnish service under this rate at dual well wery. The Company will furnish service under this rate at dual well fivery. The Company will furnish service under this rate at the use of the Customer shall be furnished and maintained ditional equipment, and the Company, at its sole option, n istomer for the use thereof at the rate of 1.67% per month istomers taking service under this interruptible rate sched to the Company written notice at least thirty-six (36) month d the Customer shall mutually agree to void the revocation rvice under this rate is not available if all or a part of the o public shalter during periods of emergency or natural disast y customer who established a billing demand of less than the Company that the minimum billing demand of 500 kW

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SECTION NO. VI SECOND-THIRD REVISED SHEET NO. 6.267 CANCELS FIRST-SECOND REVISED SHEET NO. 6.267

RATE SCHEDULE IST-2 INTERRUPTIBLE GENERAL SERVICE OPTIONAL TIME OF USE RATE (Continued from Page No. 2)

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule IS-2, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule IS-2 provided, however, at a given location the Customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule IS-2 at any time. It is turther provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of live/ve (12) months.

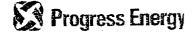
Special Provisions:

- 1. When the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the Customer notice of the test.
- 3. The Company may, under the provisions of this rate, at its option, require a special contract with the Customer upon the Company's filed contract form.
- 4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionale share of the higher cost of such purchased energy, plus 3.0 mills per KWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month.

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.

- 5. The Company will furnish service under this rate at dual voltages for substation delivery or a single voltage for distribution primary line delivery. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
- 6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
- Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
- Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the Customer exercises Special Provision No. 5 of this rate.

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SECTION NO. VI <u>NINTHEIGH</u>TH REVISED SHEET NO. 6.233 CANCELS <u>EIGHTHSEVENTH</u> REVISED SHEET NO. 6.233

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RATE SCHEDULE CS-1 CURTAILABLE GENERAL SERVICE (Closed to New Customers as of 04/16/96) (Continued from Page No. 3)

Special Provisions: (Continued)

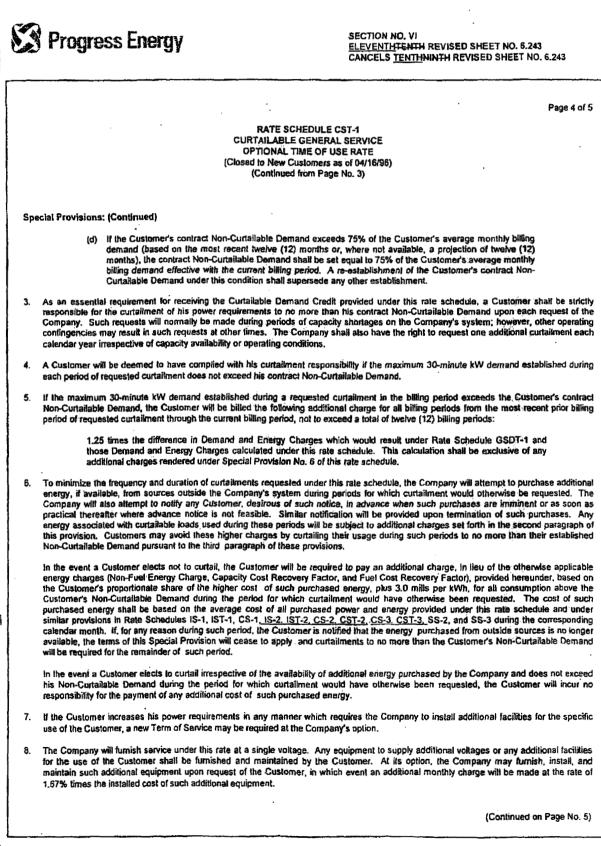
5. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, destrous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the Customer's Non-Curtailable Demand will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such energy.

- If the Customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the Customer, a new Term of Service may be required at the Company's option.
- 8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.
- 9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives waiver of this Special Provision No. 9 from the Florida Public Service Commission.
- 10. Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not curtail service to the Customer during such periods; provided however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic devices.

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SECTION NO. VI SECOND THIRD REVISED SHEET NO. 6.238 CANCELS FIRST SECOND REVISED SHEET NO. 6.238

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RATE SCHEDULE CS-2 CURTAILABLE GENERAL SERVICE (Continued from Page No. 3)

Special Provisions: (Continued)

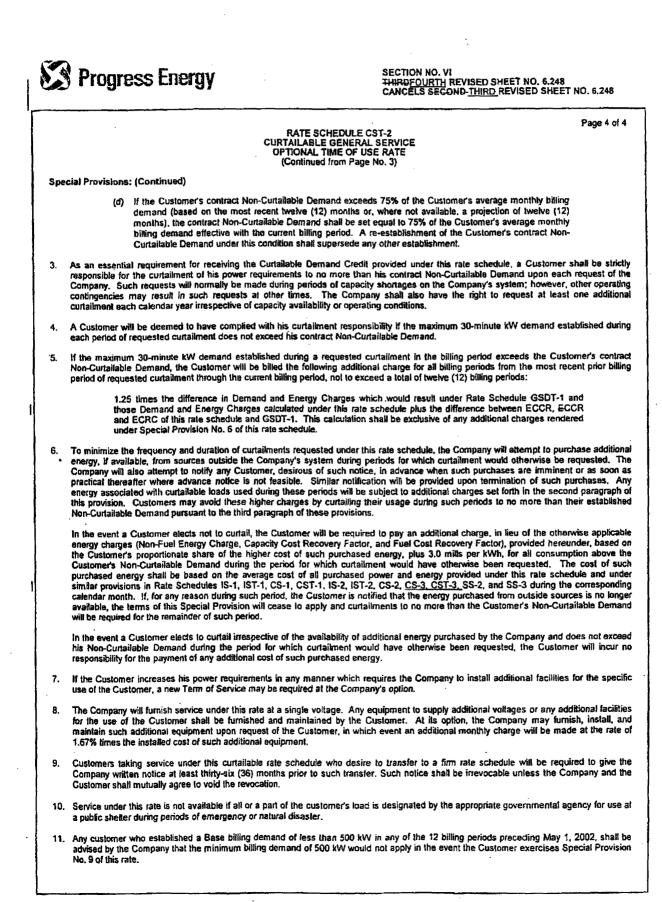
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are Imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption above the Customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, IS-2, IST-2, <u>CST-2, CS-3, CST-3,</u> SS-2, and SS-3 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the Customer's Non-Curtailable Demand will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such energy.

- If the Customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the Customer, a new Term of Service may be required at the Company's option.
- 8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.
- 9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six (35) months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
- Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
- Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the Customer exercises Special Provision No. 9 of this rate.

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SECTION NO. VI ORIGINAL FIRST REVISED SHEET NO. 6.2391 CANCELS ORIGINAL SHEET NO. 6.2391

RATE SCHEDULE CS-3 CURTAILABLE GENERAL SERVICE -- FIXED CURTAILABLE DEMAND (Continued from Page No. 1)

Metering Voltage Adjustment:

1

When matering voltage, as determined at the option of the Company, is higher than standard distribution secondary voltage, the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit, shall be adjusted by the following reduction factors: Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit, and Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder.

 Metering Voltage
 Reduction Factor

 Distribution primary
 1.0%

 Transmission
 2.0%

Power Factor Adjustment:

The Demand Charge will be increased or decreased \$0.20 for each KVAR by which the Customer's reactive demand is, respectively, greater or less than 62% of the Customer's billing demand. Bills computed under the above rate per month charges will be increased 20¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 20¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6,106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly 8III:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

..

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either pany by written notice sixty (60) days prior to termination.

Special Provisions:

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment with not be deemed to exist while such energy remains available.
- 2. As a condition for service under this rate schedule, a Customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
 - (a) If a change in the Customer's power requirements occurs, the Company and the Customer may establish a new Fixed Curtailable Demand.
 - (b) If the Customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
 - (c) If the Customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the Customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
- 3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a Customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)

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Progress Ene	ərgy	SECTION NO. VI FIRST.<u>SECOND</u> REVISED SHEET NO. 6.2491 CANCELS ORIGINAL <u>FIRST</u> SHEET NO. 6.2491
cu	RTAILABLE GENERAL SEF	Page 2 of 4 CHEDULE CST-3 XVICE FIXED CURTAILABLE DEMAND TIME OF USE RATE of from Page No. 1)
		m 30-minute kW demand established during the current billing period, but
not less than 2,000 kW. The On-Peak Demand for bill Periods during the current billi	ling purposes shall be the m ng period.	aximum 30-minute kW demand established during designated On-Peak
elivery Voltage Credit:		
Base Demand Charge hereund For distribution primary de	der shall be subject to the foll livery voltage: \$ 0.27 per	kW of billing demand
For transmission delivery	voltage: \$ 0.63 per	kW of billing demand
following reduction factors:Me distribution secondary, the ar Curtailable Demand Credit, an	lering voltage will be at the propriate following reduction	Demand Credit, and Delivery Voltage Credit shall be adjusted by the aption of the Company. When the Company meters at a voltage above in factor shall apply to the Non-Fuel Energy Charge, Demand Charge, eurider,
respectively, greater or less the increased 20¢ for each KV	an 62% of the Customer's bi AR by which the reactive de	ed-\$0.20 for each XVAR-by which the Customer's reactive demand is; illing demand Bills computed under the above rate per month charges will mand exceeds, numerically, .62 times the measured demand, and will be nd is less than, numerically, .62 times the measured kW demand.
Additional Charges: Fuel Cost Recovery Factor:	See Sheet No. 6.105	
Gross Receipts Tax Factor: Right-ol-Way Utilization: Municipal Tax: Sales Tax	See Sheet No. 6.106 See Sheet No. 6.106 See Sheet No. 6.106 See Sheet No. 6.106	
Ainimum Monthly Bill:	all be the Customer Charge	and the Demand Charge for the current billing period. Where special
The minimum monthly bill sh	mer is required, the Company	may require a specified minimum charge.
The minimum monthly bill sh equipment to serve the Custor ferms of Payment:		
The minimum monthly bill sh equipment to serve the Custor ferms of Payment:		r may require a specified minimum charge. pecified on bill at Company-designated locations.
The minimum monthly bill sh equipment to serve the Custor ferms of Payment:		
The minimum monthly bill sh equipment to serve the Custor ferms of Payment: Bills rendered hereunder are p ferm of Service: Service under this rate sched	bayable within the time limit sp ule shalf be for a minimum li	
The minimum monthly bill sh equipment to serve the Custor ferms of Payment: Bills rendered hereunder are p ferm of Service: Service under this rate sched	bayable within the time limit sp ule shalf be for a minimum li	pecified on bill at Company-designated locations.
The minimum monthly bill sh equipment to serve the Custor ferms of Payment: Bills rendered hereunder are p ferm of Service: Service under this rate sched continue thereafter until termin Special Provisions: 1. As used in this rate schedule, curtailment and for which energi	ayable within the time limit s ule shall be for a minimum lr nated by either party by writte , the term "period of requeste gy purchased from sources of be purchased, the terms of S	pecified on bill at Company-designated locations. nitial term of two (2) years from the commencement of service, and shall n notice sixty (60) days prior to termination. d curtailment" shall mean a period for which the Company has requested putside the Company's system, pursuant to Special Provision No. 6, is not pecial Provision No. 6 will apply and a period of requested curtailment will

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SECTION NO. VI EIGHTH <u>NINTH</u> REVISED SHEET NO. 6.319 CANCELS SEVENTH <u>EIGHTH</u> REVISED SHEET NO. 6.319

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RATE SCHEDULE SS-2 INTERRUPTIBLE STANDBY SERVICE (Continued from Page No. 4)

Special Provisions: (Continued)

1

3. To minimize the frequency and duration of interruptions hereunder, the Company will attempt to purchase power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in fieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3 and SS-3 during the corresponding calendar month.

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.

- 4. The Company will furnish service under this rate at dual veltages for substation delivery or a single voltage for primary line delivery...<u>The Company will furnish service under this rate at a single voltage.</u> Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
- 5. Customers taking service under this rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives a waiver from the Florida Public Service Commission.
- 5. The Customer shall allow the Company to install time recording metering on the electrical output of all Customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
- 7. Where the Company and the Customer agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output.
- 8. Upon commencement of service under this rate schedule, if the Customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A Customer may exercise the election of Option A one time.
- 9. In the event the Customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all Company- supplied power being supplemental service. If the Customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the Customer an additional Customer Charge.
- 10. For determination of standby service requirements under Option A, the Customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The Customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the Customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
- 11. For an amount of load reduction directly resulting from an outage of the Customer's generation to be recognized in the determination of standby service requirements, the Customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
- 12. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the Customer shall be billed on the excess amount for previous billings rendered up to twelve (12) months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.

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Progress Energy	SECTION NO. VI F IFTH <u>SIXTH</u> REVISED SHEET.NO. 5.324 CANCELS FOURTH <u>FIFTH</u> REVISED SHEET NO. 6.324
	Page 5 of 6
CURTAILA	SCHEDULE SS-3 BLE STANDBY SERVICE ued from Page No. 4)
· · ·	
ecial Provisions: (Continued)	
	re a contract with the Customer upon the Company's filed contract form, acrease requires the Company to increase facilities installed for the specific
facilities for the use of the Customer shall be furnished and n	e voltage. Any equipment to supply additional voltages or any additional raintained by the Customer. At its option, the Company may fumish, install Customer, in which event an additional monthly charge will be made at the ment.
for the full curtailment of his standby power requirements us during periods of capacity shortages on the Company's syste	provided under this rate schedule, the Customer shall be strictly responsible bon each request of the Company. Such requests will normally be made am, however, other operating contingencies may result in such requests at set one additional curtailment each calendar year irrespective of capacity
curtailment and for which energy purchased from sources o	d curtailment" shall mean a period for which the Company has requested utside the Company's system, pursuant to Special Provision No. 6, is not cial Provision No. 6 will apply and a period of requested curtailment will not
curtailment during the current billing period, the Customer	t complied with his curtailment responsibility for any period of requested will additionally be billed 125% of the difference in standby rate charges Firm Standby Service, for each billing period from the current month to the sted, not to exceed a total of twelve (12) billing periods.
additional energy, if available, from sources outside the Co requested. The Company will also attempt to notify any C imminent or as soon as practical thereafter where advance no	quested under this rate schedule, the Company will attempt to purchase mpany's system during periods for which curtailment would otherwise be ustomer, desirous of such notice, in advance when such purchases are stice is not feasible. Similar notification will be provided upon termination of periods will be subject to the additional charges set forth in the second er charges by curtailing their usage during such periods.
energy charges (Non-Fuel Energy Charge, Capacity Cost Re- on the Customer's proportionale share of the higher cost hereunder during the period for which curtailment would have based on the average cost of all purchased power and ener Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST	It be required to pay an additional charge, in lieu of the otherwise applicable covery Factor, and Fuel Cost Recovery Factor), provided hereunder, based of such purchased energy, plus 3.0 mills per kWh, for all consumption e otherwise been requested. The cost of such purchased energy shall be gy provided under this rate schedule and under similar provisions in Rate -2. <u>CS-3. CST-3</u> and SS-2 during the corresponding calendar month. If, for he energy purchased from outside sources is no longer available, the terms It be required for the remainder of such period.
	availability of additional energy purchased by the Company and does not nich curtailment would have otherwise been requested, the Customer will f such energy.

ISSUED BY: Mark A. Myers, Vice President, Finance Javier J. Portuondo, Director, Regulatory Services - Florida EFFECTIVE: October 4, 2003 January 1, 2006

ATTACHMENT A

		I NO. VI - <u>FIFTH</u> REVISED SHEET NO. 6.325 S THIRD-<u>FOURTH</u> REVISED SHEET NO. 6.325
		Page 6 of 6
	RATE SCHEDULE SS-3 CURTAILABLE STANDBY SERVICE (Continued from Page No. 5)	
Spec	ecial Provisions: (Continued)	
	Customers taking service under this rate schedule who desire to transfer to a firm rate sc written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevo receives a waiver from the Florida Public Service Commission.	
	The Customer shall allow the Company to install time recording metering on the electric equipment. The permitted metering location(s) must be accessible to Company personn retrieval of recording generation output data. The Customer shall reimburse the Company charged 0.50% per month of the installed cost of the metering equipment for operation Company.	el for testing, inspection, maintenance, and for the installed cost of the metering and be
9.	Where the Company and the Customer agree that the Customer's service requirements ar Company shall bill the Customer accordingly and not require metering of the Customer's gen	e totally standby or totally supplemental, the neration output.
	. Upon commencement of service under this rate schedule, if the Customer does not make under the Determination of Standby Service Requirements, Option B will be applied. A Custome time.	
	In the event the Customer electing Option A does not provide outage information to the Co billing period, the Company shall render a bill based on all Company-supplied power be provides outage information for the current billing period prior to the end of the next billing billing and assess the Customer an additional Customer Charge.	ing supplemental service. If the Customer
	For determination of standby service requirements under Option A, the Customer should records available for review by the Company for verifying outage information utilized in cooperate with the Company in providing additional information the Company deems determinants. If the Company deems that insufficient outage information is being determination of standby service requirements under Option A, the Company will subs performed under Option B.	the billing procedure. The Customer shall s necessary to validate appropriate billing provided by the Customer for appropriate
	For an amount of load reduction directly resulting from an outage of the Customer's genera standby service requirements, the Customer must satisfactorily demonstrate this capability upon request by the Company.	
14.	The described procedures herein for determining standby and supplemental requirements requested curtailment. In this event all power and energy requirements are considered su requirement does not exceed the Customer's otherwise maximum 30-minute supplementa requirement exceeding this level is considered standby. If this should result in a standby self-generating capability, such excess shall be considered additional supplemental.	pplemental to the extent that the total power I demand for the current billing period. Any
	If the actual maximum 30-minute standby power supplied by the Company exceeds the prio the Customer shall be billed on the excess amount for previous billings rendered up to twelve distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the c	e (12) months under the rate schedule for (1)
	. Where-all-or-a-part-of-the-facilities-of-a-oustomer-receiving-service-under-this-rate-s gevenmental-agency for use as-a-public sheller during-periods of emergency-or natural-disc to-the-Customer during-such-periods;-provided however, that the Company-receives-not sufficiently in-advance to permit the deactivation of automatic interruption devices.	ster-the-Gonipany-shall-nol-interrupt-service

ISSUED BY: Mark A. Myers, Vice President, Finance Javier J. Portuondo. Director, Regulatory Services - Florida EFFECTIVE: October 1, 2003 January 1, 2005

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ATTACHMENT A

S	Progress Energy	SECTION NO. VI <u>SIXTEENTH</u> FIFTEENTH-REVISED SHEET NO. 6.140 CANCELS <u>FIFTEENTH</u> F OURTEENTH -REVISED SHEET NO. 6.140
		Page 1 of 2
	RE	ATE SCHEDULE RST-1 ESIDENTIAL SERVICE DNAL TIME OF USE RATE
Ava	ilability:	
	Available throughout the entire territory served by the Com	ipeny.
Арр	licable;	
	At the option of the Customer, to residential customers electric load requirements on the Customer's premises are	otherwise eligible for service under Rate Schedule RS-1, provided that all of the emetered through one point of delivery.
Cha	eracter of Service:	
	Continuous service, alternating current, 60 cycle, single- phase service, if available, will be supplied only under the and Meter Installations."	phase, at the Company's standard distribution secondary voltage available. Three- e conditions set forth in the Company's booklet "Requirements for Electric Service
Lim	itation of Service:	
	Standby or resale service not permitted hereunder. Service Rules and Regulations for Electric Service."	ce under this rate is subject to the Company's currently effective and filed "General
Rat	e per Month:	
	Customer Charge:	<u>\$14,84</u>
	For Single Phase Service : For Three Phase Service :	\$14.84 \$ 20.28
	Energy and Demand Charges:	
	Non-Fuel Energy Charge:	10.431¢ per On-Peak kWh 0.526¢ per Off-Peak kWh
	Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor:	See Sheet No. 6.105 and 6.106
	The On-Peak rate shall apply to energy used during desig	nated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.
Rai	ting Periods:	·
		expressed in terms of prevailing clock time shall be as follows:
	(1) For the calendar months of November through Monday through Friday*:	h March, 6:00 a.m. to 10:00 a.m., and 6:00 p.m. to 10:00 p.m.
	(2) For the calendar months of April through Octo Monday through Friday*:	ber, 12:00 Noon to 9:00 p.m.
	 The following general holidays shall be excluded from Day, Thanksgiving Day, and Christmas. In the event the from the On-Peak Periods. 	the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor is holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded
	(b) Off-Peak Periods - The designated Off-Peak Period above.	ds shall be all periods other than the designated On-Peak Periods set forth in (a)
		(Continued on Page No. 2)

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ATTACHMENT A

	Progress	Energy
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SECTION NO. VI <u>EIGHTEENTHSEVENTEENT</u>H REVISED SHEET NO. 6.160 CANCELS <u>SEVENTEENTH</u>SIXTEENTH REVISED SHEET NO. 6.160

· · · · · · · · · · · · · · · · · · ·	Page 1 of 2			
GENERAL SERVIC	DULE GST-1 CE - NON-DEMAND E OF USE RATE			
Availability:				
Available throughout the entire territory served by the Company.				
Applicable:				
At the option of the Customer, to non-residential customers otherwite electric load requirements on the Customer's premises are metered	se eligible for service under Rate Schedule GS-1, provided that all of the through one point of delivery.			
Character of Service:				
Continuous service, alternating current, 60 cycle, single-phase or thr	ee-phase, at the Company's standard distribution voltage available.			
Limitation of Service:				
Standby or Resale service not permitted hereunder. Service under i Rules and Regulations for Electric Service."	this rate is subject to the Company's currently effective and filed "General			
Rate Per Month:	• · · ·			
Customer Charge:				
Secondary Metering Voltage: \$ 17. For Single-Phase Service: \$ 47. For Three Phase Service: \$ 22. Primary Metering Voltage: \$ 141. Transmission Metering Voltage: \$ 669.	42 87 12			
Energy and Demand Charge:				
	1¢ per On-Peak kWh 6¢ per Off-Peak kWh			
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments. except the Fuel Cost Recovery Factor: See S	Sheet-No. 6.105 and 5.106			
The On-Peak rate shall apply to energy use during designated On-Pe	eak Periods. The Off-Peak rate shall apply to all other energy use.			
Premium Distribution Service Charge:				
Governing Flectric Service, the Customer shall pay a monthly charge	/15/98 in accordance with Subpart 2.05, General Rules and Regulations e determined under Special Provision No. 2 of this rate schedule for the thereof, installed to accomplish automatic delivery transfer including all			
In addition, the Non-Fuel Charges included in the Rate per Month se cost of reserving capacity in the alternate distribution circuit.	ection of this rate schedule shall be increased by 0.504¢ per kWh for the			
Rating Periods:				
(a) On-Peak Periods - The designaled On-Peak Periods expressed	I in terms of prevailing clock time shall be as follows:			
 For the calendar months of November through March, Monday through Friday*; 	6:00 a.m. to 10:00 a.m., and 6:00 p.m. to 10:00 p.m.			
(2) For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.			
 The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods. 				
Hall He Chil Bar , avera	(Continued on Page No. 2)			

ATTACHMENT A

ORDER NO. PSC-05-0945-S-EI DOCKET NO. 050078-EI PAGE 153

Docket No. 050078-EI Exhibit No. 1 Cost of Service and Rate Design Matters

ATTACHMENT E

Proposed SS-2 and SS-3Tariff Changes Associated with Standby Credits

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ATTACHMENT A

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SECTION NO. VI <u>THIRTEENTHTWELFTH</u> REVISED SHEET NO. 6.317 CANCELS <u>TWELFTH</u>ELEVENTH REVISED SHEET NO. 6.317

		Page 3 of 5
	INTERRUPT	ESCHEDULE \$5-2 IBLE STANDBY SERVICE ued from Page No. 2)
Dete	ermination of Specified Standby Capacity:	
	by the Company. This shall be termed for billing purpose Where a bona fide change in the Customer's stand establish a new Specified Standby Capacity.	by capacity requirement occurs, the Company and the Customer shall
3.	Standby Canacity, (2) the maximum 30-minute kW stat	g period shall be the greater of; (1) the mutually agreed upon Specified ndby power requirement established in the current billing month, or (3) the tablished in any of the twenty-three (23) preceding billing months.
Rat	e Per Month:	
1.		
	Secondary Melering Vollage: Primary Metering Voltage:	\$278.33 \$402.02
	Transmission Metering Voltage:	\$930.19
	-	netering equipment pursuant to a Cogeneration Agreement, the Customer
2	Supplemental Service Charges: All supplemental power requirements shall be billed applicable rate schedule.	in accordance with the demand and energy charges of the otherwise
3.	Standby Service Charges:	
	A. Distribution Capacity:	
	\$1.36 per kW times the Specified Standby Capacit	lγ.
	Note: No charge is applicable to a Customer transmission system.	who has provided all the facilities for interconnection to the Company's
	.B. Generation & Transmission Capacity: The charge shall be the greater of: 1. \$0.758 per kW times the Specified Standby 2. The sum of the daily maximum 30-minute times \$0.361KW times the appropriate follow	e kW demand of actual standby use occurring during On-Peak Periods
	Billing Month	Factor
	March, April, May, October	0.80
	June, September, November, Dec January, February, July, August	cember 1.00 1.20
	CC1. Interruptible Capacity Credit for customer ac	
	\$0.642 per kW times the Specified Standby 0 The sum of the daily maximum 30-minute k \$0.306/kW times the appropriate <u>Billing Mont</u>	Capacity, or W demand of actual standby use occurring during On-peak periods limes
	\$0.642 per kW times the Specified Standby C The sum of the daily maximum 30-minute k \$0.306/kW times the appropriate <u>Billing Month</u> <u>Billing Month</u> <u>March April May Ostober</u>	Capacity, or W demand of actual standby use occurring during On-peak periods limes <u>In Factor shown in part 3.8. above following monthly fector:</u> <u>Factor</u> 0.89
	\$0.642 per kW times the Specified Standby C The sum of the daily maximum 30-minute k \$0.306/kW times the appropriate <u>Billing Month</u> <u>Billing Month</u> <u>March, April, May. October</u> <u>June, September, November, Dec</u>	Capacity, or W demand of actual standby use occurring during On-peak periods limes th Factor shown in part 3.8. above following-monthly-factor: <u>Factor</u> 0.80 sember
	\$0.642 per kW times the Specified Standby C The sum of the daily maximum 30-minute k \$0.306/kW times the appropriate <u>Billing Month</u> <u>Billing Month</u> <u>March April May Ostober</u>	Capacity, or W demand of actual standby use occurring during On-peak periods limes th Factor shown in part 3.8. above following-monthly-foctor: <u>Factor</u> 0.80 sember
	\$0.642 per kW times the Specified Standby C The sum of the daily maximum 30-minute k \$0.306/kW times the appropriate <u>Billing Month</u> <u>Billing Month</u> <u>Billing Month</u> <u>Marsh, April, May. Ostober</u> <u>June, Septembor, Novembor, Dec</u> <u>January, February, July, August</u> <u>C2. Interruptible Capacity Credit for customer accode The credit shall be the greater of; 1. S0.308 per kW times the Specified Standby </u>	Capacity, or W demand of actual standby use occurring during On-peak periods times th Factor shown in part 3.B. above following-monthly-fector: <u>Factor shown in part 3.B. above following-monthly-fector:</u> 0.80 sember
	S0.642 per kW times the Specified Standby C The sum of the daily maximum 30-minute k S0.306/kW times the appropriate <u>Billing Month</u> <u>Billing Month</u> <u>Marsh, April, May, October</u> <u>June, September, November, Der</u> <u>Son, Fuel Energy Charge:</u>	Capacity, or W demand of actual standby use occurring during On-peak periods times th Factor shown in part 3.8. above following-monthly-foctor: <u>Factor shown in part 3.8. above following-monthly-foctor:</u> 0.80 sember
	S0.642 per kW times the Specified Standby C The sum of the daily maximum 30-minute k S0.306/kW times the appropriate <u>Billing Month</u> <u>Billing Month</u> <u>Billing Month</u> <u>Marsh, April, May, October</u> <u>June, September, November, Der</u> <u>January, February, July, August</u> <u>C2. Interruptible Capacity Credit for customer according to the credit shall be the greater of: 1. <u>S0.308 per kW times the Specified Standby</u> <u>2. The sum of the daily maximum 30-minute for specified Standby</u> <u>S0.447/kW times the appropriate Billing Monther</u> D. Energy Charges: Non-Fuel Energy Charge: Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i>, </u>	Capacity, or W demand of actual standby use occurring during On-peak periods limes th Factor shown in part 3.B. above following-monthly-foctor:
	S0.642 per kW times the Specified Standby C The sum of the daily maximum 30-minute k S0.306/kW times the appropriate <u>Billing Month</u> <u>Billing Month</u> <u>Marsh, April, May. Ostober</u> June, September, November, Dev January, February, July, August <u>C2. Interruptible Capacity Credit for customer acco</u> <u>The credit shall be the greater of:</u> <u>1. S0.308 per kW times the Specified Standby</u> <u>2. The sum of the daily maximum 30-minute for second the second standby</u> <u>S0.147/kW times the appropriate Billing Mon</u> <u>D. Energy Charges:</u> Non-Fuel Energy Charge: Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor:	Capacity, or W demand of actual standby use occurring during On-peak periods times h Factor shown in part 3.8. above following monthly factor:
	S0.642 per kW times the Specified Standby C The sum of the daily maximum 30-minute k S0.306/kW times the appropriate <u>Billing Mont</u> <u>Billing Month</u> <u>Marsh, April, May, October</u> <u>June, September, November, Der</u> <u>June, September, Marsh, Marsh, August</u> <u>Sondorer, Wutimes the Socified Standby</u> <u>2. The sum of the daily maximum 30-minute F</u> <u>SO 147/kW times the appropriate Billing Mon</u> D. Energy Charges: Non-Fuel Energy Charge: Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor: E. Delivery Voltage Credit:	Capacity, or W demand of actual standby use occurring during On-peak periods times th Factor shown in part 3.8. above following monthly factor: <u>Faster</u> 0.00 sember 1.00 0.1.20 pounts established on or after 01/01/2006: <u>Capacity, or</u> KW demand of actual standby use occurring during On-peak periods times nth Factor shown in part 3.8. above. 0.633¢ per kWh

ATTACHMENT A

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S	Progress	Energy
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SECTION NO. VI <u>NINTH</u>EIGHTH REVISED SHEET NO. 6.322 CANCELS <u>EIGHTH</u> SEVENTH REVISED SHEET NO. 6.322

		Page 3 of 6
		RATE SCHEDULE SS-3 CURTAILABLE STANDBY SERVICE (Continued from Page No. 2)
5)ete	mination of Specified Standby Capacity:
1	I .	Initially, the Customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2		Where a bona fide change in the Customer's standby capacity requirement occurs, the Company and the Customer shall establish a new Specified Standby Capacity.
3	3.	The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.
F	tate	Per Month:
1		Customer Charge:
		Secondary Metering Voltage: \$92.29 Primary Metering Voltage: \$215.99
		Transmission Metering Voltage: \$744.15
		Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$74.42.
2		Supplemental Service Charges: All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.
3	3.	Standby Service Charges:
		A. Distribution Capacity: \$1.35 per kW times the Specified Standby Capacity.
		Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.
		B. Generation & Transmission Capacity:
		The charge shall be the greater of:
		 \$0,758 per kW times the Specified Standby Capacity, or The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.361/kW times the appropriate following monthly factor.
		Billing Month Factor
		March, April, May, October 0.80
		June, September, November, December 1.00
		January, February, July, August 1.20
		SC1. Curtailable Capacity Credit for customer accounts established prior to 01/01/2006:
		The credit shall be the greater of:
		 \$0,321 per kW times the Specified Standby Capacity, or The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times
		\$0.153/kW times the appropriate Billing Month Factor shown in part 3.B. above. following monthly factor.
		Billing Month
		March, April, May. October
		Juné, September, November, December
		January, February, July. August
		The credit shall be the crediter of:
		 <u>\$0:231 per kW times the Specified Standby Capacity, or</u> The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-beak periods times
		SO 110/KW times the appropriate Billing Month Factor shown in part 3.B. above.
	1	D. Energy Charges: Non-Fuel Energy Charge: 0.633¢ per kWh
		Plus the Cost Recovery Factors listed in
		Rata Schedule BA-1, Billing Adjustments,
		except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.105
		E. Delivery Voltage Credit:
		When a Customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 27¢ per kW.
		nereunder will be reduced by 21¢ per KW. (Continued on Page No. 4)
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ATTACHMENT A

Docket No. 050078-EI Exhibit No. 1 Cost of Service and Rate Design Matters

ATTACHMENT F

Proposed CISR -1 Tariff Changes

ATTACHMENT A



SECTION NO. VI THIRDSECOND REVISED SHEET NO. 6.360 CANCELS SECONDFIRST REVISED SHEET NO. 6.360

Page 1 of 2

RATE SCHEDULE CISR-1 COMMERCIAL/INDUSTRIAL SERVICE RIDER (EXPERIMENTAL)

Availability:

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Entire Service Area. Available, at the Company's option, to non-residential customers currently taking firm service or qualified to take firm service under the Company's General Service rate schedules. Customers desiring to take service under this rider must make a written request for service. Such request shall be subject to the Company's approval with the Company under no obligation to grant service under this rider. Resale not permitted.

This rider will be closed to further subscription by eligible customers when <u>either of the following one of the three</u> conditions has occurred: (1) The total capacity subject to executed Contract Service Arrangements (°CSAs') reaches 300 megawatts of connected load<u>; or</u> (2) The Company has executed twenty-five (25) CSAs with eligible customers under this rider-or-(3). Forty-eight months has passed from the initial effective date. The period defined by these conditions is the pilot study period. These "This-limitations on subscription can be removed or revised by the Commission at any time upon good cause having been shown by the Company_based on data and experience gained during the pilot study period.

The Company is not authorized by the Florida Public Service Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Florida Public Service Commission away from that utility to Progress Energy Florida Inc.

Applicable:

Service provided under this optional rider shall be applicable to all, or a portion of the customer's existing or projected electric service requirements which the customer and the Company have determined, but for the application of this rider, would not be served by the Company and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (at other Applicable Load).

Applicable Load must be served behind a single meter and must exceed a minimum level of demand determined from the following provisions:

Retained Load; For Customers whose highest metered demand in the past 12 months was less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or

For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.

New Load: 500 KW of installed, connected demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

- Legal attestation by the customer (through an affidavil signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the new or retained load, such load would not be served by the Company;
- Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost attemative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
- 3. In the case of existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility (the customer may have the audit performed by the Company at no expense to the customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

Character of Service:

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

(Continued on Page No. 2)

ATTACHMENT A

Page 2 of 2



SECTION NO. VI THIRDSEGOND REVISED SHEET NO. 6.361 CANCELS SECOND-FIRST REVISED SHEET NO. 6.361

RATE SCHEDULE CISR-1 COMMERCIAL/INDUSTRIAL SERVICE RIDER (EXPERIMENTAL) (Continued from Page No.1)

Monthly Charges:

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Customer Charges: \$250.00

Demand/Energy Charges:

The negotiable charges under this rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges, or procedure for calculating the charges, under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs.

Provisions and/or Conditions Associated with Monthly Charges:

Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the CSA and may be applied during all or a portion of the term of the CSA. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Demand and/or Energy charges negotiated under this rider for a specified period, such period not to exceed the term of the CSA.

Service Agreement:

Each customer shall enter into a sole supplier CSA with the Company to purchase the customer's entire requirements for electric service at the service locations set forth in the CSA. For purposes of the CSA "the requirements for electric service" may exclude certain electric service requirements served by the customer's own generation as of the date shown on the CSA. The pricing levels and procedures described within this Agreement, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith shall be treated by the Company as confidential, proprietary information. If the Commission or its staff seeks to review any such information that the parties wish to protect from public disclosure, the information shall be provided with a request for confidential classification under the confidentiality rules of the Commission.

The service agreement, its terms and conditions, and the applicability of this rider to any particular customer or specific load shall be subject to the regulations and orders of the Commission.

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ATTACHMENT A

Exhibit 2.

Progress Energy Florida, Inc

Summary of Pro Forma Original Cost of Utility Plant in Service as of December 31, 2005 and Related Annual Depreciation Expense Under Present and Proposed Rates (By FERC Account)

				Propos	ed Rates	
		Present				
		<u>Composite</u>	Plant_	Gross	Cost of	Composite
Account_		Deprec. Rate	<u>Only</u>	<u>Salv.</u>	<u>Removal</u>	
No.	Description	<u>%</u>	Rate %	Rate %	Rate %	Rate %
(a)	(b)	(d)	(f)	(h)	(i)	(1)
	DEPRECIABLE PLANT					
	STEAM PRODUCTION PLANT					
311.00	Structures & Improvements					
	Anciote Steam	3.10%	3.33%	0.00%	-0.09%	3.24%
	Bartow Steam	4.10%	2.52%	0.00%	-0.06%	2.46%
	Crystal River 1 & 2 Steam	4.20%	2.63%	0.00%	-0.06%	2.57%
	Crystal River 4 & 5 Steam	3.00%	3.47%	0.00%	-0.08%	3.39%
	Suwannee River Steam	0.00%	1.63%	0.00%	-0.18%	1.45%
	Bartow/Ancl. Pipeline	3.60%	3.07%	0.00%	0.00%	3.07%
	TOTAL Account 311	3.35%	3.13%	0.00%	-0.08%	3.06%
31 2.00	Boiler Plant Equipment					
	Anciote Steam	4.90%	3.10%	0.00%	0.24%	3.34%
	Bartow Steam	6.90%	2.75%	-0.01%	0.17%	2.91%
	Crystal River 1 & 2 Steam	5.30%	3.56%	-0.01%	0.48%	4.03%
	Crystal River 4 & 5 Steam	3.50%	2.68%	0.00%	0.15%	2.83%
	Suwannee River Sleam	0.00% (1	2.84%	0.00%	0.12%	2.96%
	Bartow/Ancl. Pipeline	3.60%	3.83%	0.00%	0.27%	4.10%
	TOTAL Account 312	4.24%	2.94%	0.00%	0.23%	3.17%
312.90	Boiler Plant Equipment-Coal					
	Crystal River 1 & 2 Steam	0.00%	0.48%	0.00%	0.06%	0.54%
	Crystal River 4 & 5 Steam	0.00%	0.44%	0.00%	0.11%	0.55%
	TOTAL Account 312.90	0.00%	0.45%	0.00%	0.17%	0.55%
	TOTAL Account 312	. 4.23%	2.93%	0.00%	0.40%	3.16%
314.00	Turbogenerator Units					
	Anclote Steam	3.90%	2.60%	-0.01%	-0.28%	2.31%
	Bartow Steam	6.50%	0.37%	0.00%	0.59%	0.96%
	Crystal River 1 & 2 Steam	5.30%	3.20%	0.00%	-0.14%	3.06%
	Crystal River 4 & 5 Steam	5.00%	2.44%	-0.01%	-0.29%	2.14%
	Suwannee River Steam	0.00%	1.94%	0.00%	-0.81%	1.13%
	TOTAL Account 314	4.81%	2.55%	-0.01%	-0.21%	2.34%
315.00	Accessory Electric Equipment					
	Anclote Steam	4.40%	2.25%	0.00%	-0.26%	1.99%
	Bartow Steam	6.50%	1.27%	0.00%	-0.05%	1.22%
	Crystal River 1 & 2 Steam	4.90%	3.08%	0.00%	-0.20%	2.88%
	Crystal River 4 & 5 Steam	3.70%	3.01%	0.00%	-0.23%	2.78%
	Suwannee River Steam	0.00%	1.67%	0.00%	-0.69%	0.98%
	Bartow/Ancl. Pipeline	3.60%	3.08%	0.00%	-0.30%	2,78%

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Exhibit 2.

Progress Energy Florida, Inc

Summary of Pro Forma Original Cost of Utility Plant in Service as of December 31, 2005 and Related Annual Depreciation Expense Under Present and Proposed Rates (By FERC Account)

			Proposed Rates			
Account	Description	Present Composite Deprec. Rate	Plant Only Boto %	<u>Gross</u> Saly. Rate %	Cost of Removal Rate %	Composite Deprec. Rate %
<u>No.</u>	Description	<u> </u>	Rate %		(j)	(1)
(2)	(b)	(d)	(f) 2.73%	(h) 0.00%	-0.22%	2.51%
	TOTAL Account 315	4.24%	2.13%	0.00%	-0.24 /0	2.0170
316.00	Miscellaneous Power Plant Equip	ment				
	Anclote Steam	5.70%	2.02%	0.00%	0.19%	2.21%
	Bartow Steam	7.00%	3.05%	-0.04%	0.18%	3.19%
	Crystal River 1 & 2 Steam	6.30%	2.97%	0.00%	0.22%	3.19%
	Crystal River 4 & 5 Steam	5.10%	3.06%	0.00%	0.21%	3.27%
	Suwannee River Steam	0.00%	1.55%	0.00%	0.16%	1.71%
	Bartow/Ancl. Pipeline	3.60%	4.93%	0.00%	0.27%	5.20%
	TOTAL Account 316	5.61%	2.80%	0.00%	0.21%	3.00%
	TOTAL Steam Production Plant	4.25%	2.85%	0.00%	0.03%	2.87%
	Nuclear Production Plant					
321.00	Structures and Improvements Crystal River #3	. 3.60%	1.61%	0.00%	0.17%	1.78%
321.10	Structures and Improvements Tallahassee	0. 00%	2.82%	0.00%	-0.01%	2.81%
	TOTAL Account 321	3.53%	1.64%	0.00%	0.17%	1.80%
322.00	Reactor Plant Equipment Crystal River #3	4.90%	1.87%	0.00%	0.37%	2.24%
322.10	Reactor Plant Equipment Tallahassee	0.00%	3.13%	0.00%	0.23%	3.36%
	TOTAL Account 322	4.86%	1.88%	0.00%	0.37%	2.25%
323.00	Turbogenerator Units Crystal River #3	5.40%	2.60%	0.00%	0.37%	2.97%
323.10	Turbogenerator Units Tallahassee	0.00%	3.94%	0.00%	0.37%	4.31%
	TOTAL Account 323	5.31%	2. 62%	0.00%	0.37%	2.99%
324.00	Accessory Electric Equipment Crystal River #3	5.10%	1.51%	-0.06%	-0.17%	1.28%
324.10	Accessory Electric Equipment Tallahassee	0.00%	2.75%	0.00%	-0.07%	2.68%
	TOTAL Account 324	5.08%	1.51%	-0.06%	-0.17%	1.29%

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Exhibit 2.

Progress Energy Florida, Inc

Summary of Pro Forma Original Cost of Utility Plant in Service as of December 31, 2005 and Related Annual Depreciation Expense Under Present and Proposed Rates (By FERC Account)

			Proposed Rates			
		Present Composite	Plant	Gross	Cost of	Composite
Account		Deprec. Rate	Only	Salv.	Removal	Deprec.
No.	Description	<u>%</u>	Rate %	Rate %	Rate %	Rate %
(a)	(b)	(d)	(f)	(h)	(j)	(!)
325.00	Misc. Power Plant Equipment	↓ − <i>r</i>	.,	.,	••	••
U ACIDO	Crystal River #3	4,10%	4.34%	0.00%	1.20%	5.54%
325.10	Misc. Power Plant Equipment					
	Tallahassee	0.00%	6.12%	0.00%	0.96%	7.08%
	TOTAL Account 325	4.07%	4.35%	0.00%	1.20%	5.55%
	TOTAL Nuclear Production Plant	4.56%	1.92%	-0.01%	0.23%	2.14%
	Other Production Plant					
341.00	Structures and Improvements					
2500	Avon Park Peaking	5.50%	3.58%	0.00%	-2.89%	0.69%
2501	Bartow Peaking	5.70%	-1.26%	0.00%	1.65%	0.39%
2503	Bayboro Peaking	3.00%	0.92%	0.00%	1.98%	2.90%
2504	Debary Peaking	4.30%	2.44%	0.00%	0.27%	2.71%
2505	Debary Peaking (New)	3.60%	3. 66%	0.00%	-0.09%	3.57%
2506	Higgins Peaking	6.30%	2.00%	0.00%	-1.80%	0.20%
2507	Hines Energy Complex	5,50%	3.64%	-1.59%	0.10%	2.15%
2520	Hines Energy Complex Unit # 2	3.70%	3.55%	0.00%	0.02%	3.57%
2508	Intercession City Peak # 11	4.40%	4.22%	0.00%	-0.09%	4.13%
2509	Intercession City Peak P1-P6	3.70%	3.23%	0.00%	-0.28%	2.95%
2510	Intercession City Peak P12-P14	3.70%	8.60%	-1.15%	3.24%	10.69%
2511	Intercession City Peak P7-P10	3.50%	3.64%	0.00%	-0.05%	3.59%
2512	Rio Pinar Peaking	6.30%	2.48%	0.00%	-1.02%	1.46%
2513	Suwannee River Peaking	4.60%	1.76%	0.00%	-0.15% 0.24%	1.61%
2514	Tiger Bay Cogen	6.00% 4.80%	4.15% 3. 22%	-1.57% 0.00%	-0.02%	2.82% 3.20%
2515 2516	Turner Peaking University of Fla Cogen	4.80% 5.80%	5. 39%	0.00%	-0.34%	5.05%
2516	Hines Energy Complex Unit # 3	0.00%	3.55%	0.00%	0.02%	3.57%
2521	TOTAL Account 341	4.31%	3. 62%	-0.72%	0.07%	2.97%
	IOTAL ACCOUNT OF I	4.0176	0.02 /0	-0,1270	0.0778	2.51 /0
342.00	Fuel Holders, Production and Acce	essories				
2500	Avon Park Peaking	5.50%	3. 58%	0.00%	-0.09%	3.49%
2501	Bartow Peaking	5.70%	3.21%	0.00%	0.10%	3.31%
2503	Bayboro Peaking	3.00%	2.74%	0.00%	-0.08%	2.66%
2504	Debary Peaking	4.30%	2.36%	0.00%	-0.03%	2.33%
2505	Debary Peaking (New)	3.60%	4.31%	0:00%	0.17%	4.48%
2506	Higgins Peaking	6.30%	5.44%	0.00%	0.13%	5.5 7%
2507	Hines Energy Complex	5.50%	4.46%	0.00%	0.27%	4.73%
2508	Intercession City Peak # 11	4.40%	4.87%	0.00%	0.25%	5.12%
2509	Intercession City Peak P1-P6	3.70%	3.37%	0.00%	0.02%	3.39%
2510	Intercession City Peak P12-P14	3.70%	5.04%	0.00%	0.30%	5.34%
2511	Intercession City Peak P7-P10	3.50%	4.38%	0.00%	0.18%	4.56%
2512	Rio Pinar Peaking	6.30%	2.29%	0.00%	-1.16%	1.13%
2513	Suwannee River Peaking	4.60%	3.21%	0.00%	-0.01%	3.20%
2514	Tiger Bay Cogen	6.00%	4.49%	0.00%	0.24%	4.73%
2515	Turner Peaking	4.80%	1.86%	0.00%	-0.03%	1.83%

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Exhibit 2.

Progress Energy Florida, Inc

Summary of Pro Forma Original Cost of Utility Plant in Service as of December 31, 2005 and Related Annual Depreciation Expense Under Present and Proposed Rates (By FERC Account)

Lessent Composite Plant Gross Cost of Composite No. Description % Rate % <th></th> <th></th> <th></th> <th colspan="3">Proposed Rates</th>				Proposed Rates			
Description Sav. Rente % <			Present	.		0	C
No. Description %. Rate %. Rat							
Link (b) (c) (c) <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Deprec.</th>							Deprec.
2516 University of Fla Cogen 5.80% 6.63% 0.00% 0.11% 6.74% TOTAL Account 342 4.58% 4.33% 0.00% 0.17% 4.49% 343.00 Prime Movers 2500 Avon Park Peaking 5.50% 0.87% 0.00% 0.45% 1.32% 2501 Bartow Peaking 5.70% 3.46% 0.00% -0.06% 2.63% 2503 Bayboro Peaking 4.30% 3.42% 0.00% -0.03% 3.39% 2504 Debary Peaking 6.30% 5.19% 0.00% -0.10% 4.43% 2505 Debary Peaking 6.30% 5.19% 0.00% -11% 4.43% 2506 Hings Energy Complex Unit # 2 3.70% 3.44% 0.00% 0.11% 4.25% 2509 Intercession City Peak # 11 4.40% 4.54% 0.00% 0.11% 4.25% 2501 Intercession City Peak P1-P6 3.70% 2.74% 0.00% 0.11% 4.52% 2511 <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>							
TOTAL Account 342 4.58% 4.33% 0.00% 0.17% 4.48% 343.00 Prime Movers		••			•••	-	
343.00 Prime Movers 2500 Avon Park Peaking 5.50% 0.87% 0.00% 0.45% 1.32% 2501 Bartow Peaking 3.00% 2.69% 0.00% -0.15% 3.31% 2501 Bartow Peaking 3.00% 2.69% 0.00% -0.03% 3.39% 2505 Debary Peaking 4.30% 3.42% 0.00% -0.13% 3.39% 2505 Debary Peaking (New) 3.60% 4.33% 0.00% -0.10% 4.43% 2506 Hines Energy Complex 5.50% 3.17% 0.00% -1.19% 1.00% 2507 Hines Energy Complex Unit # 2 3.70% 3.44% 0.00% -0.11% 4.63% 2508 Intercession City Peak P1-P6 3.70% 2.74% 0.00% -0.11% 4.63% 2511 Intercession City Peak P12-P14 3.70% 4.42% 0.00% -0.22% 2.45% 2513 Suwannee River Peaking 4.60% 2.21% 0.00% -0.02% 2.54%	2516	University of Fla Cogen	5.80%	0.03%	0.00%	0.11%	0.74%
2500 Avon Park Peaking 5.50% 0.87% 0.00% 0.45% 1.32% 2501 Bartow Peaking 5.70% 3.46% 0.00% -0.15% 3.31% 2503 Bayboro Peaking 4.30% 3.42% 0.00% -0.06% 2.63% 2504 Debary Peaking (New) 3.60% 4.33% 0.00% -0.06% 2.63% 2505 Debary Peaking (New) 3.60% 4.33% 0.00% -0.19% 4.43% 2506 Higgins Peaking 6.30% 5.19% 0.00% 0.01% 4.43% 2507 Hines Energy Complex Unit # 2 3.70% 3.94% 0.00% 0.14% 4.68% 2508 Intercession City Peak P1-P6 3.70% 2.74% 0.00% 0.17% 4.80% 2510 Intercession City Peak P1-P10 3.50% 4.42% 0.00% 0.17% 4.90% 2511 Intercession City Peak P7-P10 3.50% 4.27% 0.00% -0.22% 2.45% 2514 Tiger Bay Cogen 6.00% </td <td></td> <td>TOTAL Account 342</td> <td>4.58%</td> <td>4.33%</td> <td>0.00%</td> <td>0.17%</td> <td>4.49%</td>		TOTAL Account 342	4.58%	4.33%	0.00%	0.17%	4.49%
2501 Barlow Peaking 5.70% 3.46% 0.00% -0.15% 3.31% 2501 Barlow Peaking 3.00% 2.69% 0.00% -0.06% 2.63% 2504 Debary Peaking 4.30% 3.42% 0.00% -0.03% 3.39% 2505 Debary Peaking 6.30% 5.19% 0.00% -1.15% 1.00% 2507 Hines Energy Complex 5.50% 3.17% 0.00% 0.11% 4.43% 2508 Intercession City Peak P11 4.40% 4.54% 0.00% 0.14% 4.68% 2509 Intercession City Peak P1-P6 3.70% 4.73% 0.00% 0.14% 4.68% 2510 Intercession City Peak P7-P10 3.50% 4.42% 0.00% 0.17% 4.90% 2511 Intercession City Peak P7-P10 3.50% 4.62% 0.00% 0.17% 4.90% 2511 Intercession City Peak P7-P10 3.50% 4.62% 0.00% 0.17% 4.90% 2513 Suwannee River Peaking						o	4.000
2503 Bayboro Peaking 3.00% 2.69% 0.00% -0.06% 2.63% 2504 Debary Peaking (New) 3.60% 3.42% 0.00% -0.03% 3.33% 2505 Debary Peaking (New) 3.60% 4.33% 0.00% -0.13% 3.33% 2506 Higgins Peaking (New) 3.60% 5.19% 0.00% -4.19% 1.00% 2507 Hines Energy Complex Unit # 2 3.70% 3.94% 0.00% -0.18% 4.12% 2508 Intercession City Peak P1-P6 3.70% 2.74% 0.00% -0.11% 2.63% 2510 Intercession City Peak P1-P6 3.70% 2.74% 0.00% -0.17% 4.80% 2511 Intercession City Peak P1-P10 3.50% 4.42% 0.00% -0.17% 4.52% 2513 Suwannee River Peaking 4.60% 2.21% 0.00% -0.02% 2.45% 2514 Tiger Bay Cogen 6.00% 2.56% 0.00% -0.14% 2.74% 2514 Tiger Bay Cogen	_ ·	••••••					
2504 Debary Peaking 4.30% 3.42% 0.00% -0.03% 3.39% 2505 Debary Peaking (New) 3.60% 4.33% 0.00% 0.10% 4.43% 2506 Higgins Peaking 6.30% 5.19% 0.00% 4.19% 1.00% 2507 Hines Energy Complex 5.50% 3.17% 0.00% 0.11% 4.13% 2508 Intercession City Peak P1-P6 3.70% 2.74% 0.00% 0.14% 4.88% 2501 Intercession City Peak P1-P6 3.70% 2.74% 0.00% 0.11% 4.63% 2511 Intercession City Peak P12-P14 3.70% 4.73% 0.00% 0.11% 4.53% 2511 Intercession City Peak P12-P10 3.50% 4.42% 0.00% 0.01% 4.52% 2513 Suwannee River Peaking 4.60% 2.21% 0.00% 0.22% 2.45% 2515 Turner Peaking 4.80% 2.88% 0.00% -0.14% 2.74% 2516 University of Fla Cogen <	2501						
2000 Debary Peaking (New) 3.60% 4.33% 0.00% 0.10% 4.43% 2505 Debary Peaking 6.30% 5.19% 0.00% 4.19% 1.00% 2507 Hines Energy Complex Unit # 2 3.70% 3.94% 0.00% 0.11% 4.43% 2508 Intercession City Peak # 11 4.40% 4.54% 0.00% 0.11% 4.88% 2509 Intercession City Peak # 11 4.40% 4.54% 0.00% 0.11% 4.88% 2509 Intercession City Peak P12-P16 3.70% 2.74% 0.00% 0.11% 4.80% 2511 Intercession City Peak P12-P10 3.50% 4.42% 0.00% 0.10% 4.52% 2513 Suwanee River Peaking 6.60% 2.67% 0.00% 0.02% 2.54% 2514 Tiger Bay Cogen 6.00% 2.68% 0.00% 0.14% 2.74% 2515 Turner Peaking 4.80% 2.88% 0.00% 0.14% 2.64% 2516 University of Fla Cogen	2503						
2506 Higgins Peaking 6.30% 5.19% 0.00% -4.19% 1.00% 2507 Hines Energy Complex 5.50% 3.17% 0.00% 0.01% 3.18% 2520 Hines Energy Complex 5.50% 3.17% 0.00% 0.11% 4.12% 2508 Intercession City Peak # 11 4.40% 4.54% 0.00% 0.11% 4.68% 2509 Intercession City Peak P1-P6 3.70% 2.74% 0.00% 0.11% 4.88% 2511 Intercession City Peak P1-P6 3.70% 4.73% 0.00% 0.17% 4.93% 2511 Intercession City Peak P7-P10 3.50% 4.42% 0.00% 0.17% 4.95% 2513 Suwannee River Peaking 4.80% 2.88% 0.00% -0.12% 2.54% 2515 Turner Peaking 5.80% 10.82% 0.00% -1.14% 2.67% 2514 Tiger Bay Corgen 5.80% 10.82% 0.00% -1.45% 6.67% 2515 Turner Peaking 5.50	2504						
2507 Hines Energy Complex 5.50% 3.17% 0.00% 0.01% 3.18% 2508 Intercession City Peak # 11 4.40% 4.54% 0.00% 0.14% 4.68% 2509 Intercession City Peak # 11 4.40% 4.54% 0.00% 0.11% 2.63% 2501 Intercession City Peak P12-P14 3.70% 2.74% 0.00% 0.11% 4.83% 2512 Rio Pinar Peaking 6.30% 2.67% 0.00% -0.22% 2.45% 2513 Suwannee River Peaking 4.60% 2.21% 0.00% -0.02% 2.54% 2514 Tiger Bay Cogen 6.00% 2.56% 0.00% -0.02% 2.54% 2515 Turner Peaking 4.80% 2.88% 0.00% -0.14% 2.74% 2516 University of Fla Cogen 5.80% 10.82% 0.00% -0.14% 2.74% 2501 Bartow Peaking 5.70% -0.13% 0.00% -0.11% 3.74% 2500 Avon Park Peaking 5.50% <td>2505</td> <td>Debary Peaking (New)</td> <td></td> <td></td> <td></td> <td></td> <td></td>	2505	Debary Peaking (New)					
2520 Hines Energy Complex Unit # 2 3.70% 3.94% 0.00% 0.18% 4.12% 2508 Intercession City Peak # 11 4.40% 4.54% 0.00% 0.14% 4.68% 2509 Intercession City Peak # 12-P14 3.70% 2.74% 0.00% 0.11% 2.63% 2510 Intercession City Peak P1-P6 3.70% 4.73% 0.00% 0.17% 4.90% 2511 Intercession City Peak P7-P10 3.50% 4.42% 0.00% -0.22% 2.45% 2513 Suwannee River Peaking 4.60% 2.21% 0.00% -0.22% 2.45% 2514 Tiger Bay Cogen 6.00% 2.56% 0.00% -0.14% 2.74% 2516 University of Fla Cogen 5.80% 10.82% 0.00% -1.1% 6.67% 2516 University of Fla Cogen 5.80% 3.01% 0.00% -0.11% 3.74% 2500 Avon Park Peaking 5.70% 3.01% 0.00% -0.11% 3.53% 2501 Bartow Peak	2506	Higgins Peaking					
2508 Intercession City Peak # 11 4.40% 4.54% 0.00% 0.14% 4.68% 2509 Intercession City Peak P1-P6 3.70% 2.74% 0.00% 0.11% 2.63% 2510 Intercession City Peak P7-P10 3.50% 4.42% 0.00% 0.17% 4.90% 2511 Intercession City Peak P7-P10 3.50% 4.42% 0.00% -0.22% 2.45% 2513 Suwannee River Peaking 4.60% 2.21% 0.00% -0.02% 2.54% 2514 Tiger Bay Cogen 6.00% 2.56% 0.00% -0.14% 2.74% 2515 Turner Peaking 4.80% 2.88% 0.00% -0.14% 2.74% 2516 University of Fla Cogen 5.80% 10.82% 0.00% -4.15% 6.67% 2510 Avon Park Peaking 5.50% 3.01% 0.00% -0.13% 0.42% 2501 Bartow Peaking 5.70% -0.13% 0.00% -0.27% 1.45% 2503 Bayboro Peaking 5	2507						
2509 Intercession City Peak P1-P6 3.70% 2.74% 0.00% -0.11% 2.63% 2510 Intercession City Peak P12-P14 3.70% 4.73% 0.00% 0.17% 4.90% 2511 Intercession City Peak P7-P10 3.50% 4.42% 0.00% 0.10% 4.52% 2512 Rio Pinar Peaking 6.30% 2.67% 0.00% -0.02% 2.45% 2513 Suwannee River Peaking 4.60% 2.21% 0.00% -0.02% 2.54% 2515 Tumer Peaking 4.80% 2.88% 0.00% -0.14% 2.74% 2516 University of Fla Cogen 5.80% 10.82% 0.00% -0.14% 2.74% 2516 University of Fla Cogen 5.80% 3.97% 0.00% 0.14% 3.74% 2521 Hines Energy Complex Unit # 3 0.00% 3.97% 0.00% 0.14% 3.74% 2500 Avon Park Peaking 5.70% -0.13% 0.00% -0.41% 3.53% 2501 Bartow Peaking	2520	Hines Energy Complex Unit # 2					,
2510 Intercession City Peak P12-P14 3.70% 4.73% 0.00% 0.17% 4.90% 2511 Intercession City Peak P7-P10 3.50% 4.42% 0.00% 0.17% 4.52% 2512 Rio Pinar Peaking 6.30% 2.67% 0.00% -0.22% 2.45% 2513 Suwannee River Peaking 4.60% 2.21% 0.00% -0.02% 2.54% 2514 Tiger Bay Cogen 6.00% 2.56% 0.00% -0.02% 2.54% 2515 Turner Peaking 4.80% 2.88% 0.00% -0.14% 2.74% 2516 University of Fla Cogen 5.80% 10.82% 0.00% -1.4% 2.74% 2516 University of Fla Cogen 5.80% 3.97% 0.00% -0.13% 6.67% 2516 Denterstors	2508	Intercession City Peak # 11					
2510 Intercession City Peak P7-P10 3.50% 4.42% 0.00% 0.10% 4.52% 2511 Rio Pinar Peaking 6.30% 2.67% 0.00% -0.22% 2.45% 2513 Suwannee River Peaking 4.60% 2.21% 0.00% -0.02% 2.45% 2514 Tiger Bay Cogen 6.00% 2.86% 0.00% -0.02% 2.54% 2515 Turner Peaking 4.80% 2.88% 0.00% -0.14% 2.74% 2516 University of Fla Cogen 5.80% 10.82% 0.00% -1.45% 6.67% 2521 Hines Energy Complex Unit # 3 0.00% 3.97% 0.00% -1.14% 2.74% 2500 Avon Park Peaking 5.50% 3.01% 0.00% -0.13% 2.68% 2501 Bartow Peaking 5.50% 3.01% 0.00% -0.13% 2.68% 2504 Debary Peaking 3.00% 3.94% 0.00% -0.41% 3.53% 2505 Debary Peaking 6.30% 1.	2509	Intercession City Peak P1-P6	3.70%	2.74%			
Z512 Rio Pinar Peaking 6.30% 2.67% 0.00% -0.22% 2.45% Z513 Suwannee River Peaking 4.60% 2.21% 0.00% -0.09% 2.12% Z514 Tiger Bay Cogen 6.00% 2.66% 0.00% -0.02% 2.54% Z515 Turner Peaking 4.80% 2.88% 0.00% -0.14% 2.74% Z516 University of Fla Cogen 5.80% 10.82% 0.00% -4.15% 6.67% Z521 Hines Energy Complex Unit # 3 0.00% 3.97% 0.00% -11% 3.74% Z500 Avon Park Peaking 5.50% 3.01% 0.00% -0.11% 3.74% Z503 Bayboro Peaking 3.00% 3.94% 0.00% -0.41% 3.53% Z504 Debary Peaking 6.30% 1.72% 0.00% -0.14% 3.71% Z505 Debary Peaking 6.30% 1.66% 0.00% -0.14% 3.71% Z506 Higgins Peaking 6.30% 1.66%	2510			4.73%	0.00%		
2512 Rio Pinar Peaking 6.30% 2.67% 0.00% -0.22% 2.45% 2513 Suwannee River Peaking 4.60% 2.21% 0.00% -0.09% 2.12% 2514 Tiger Bay Cogen 6.00% 2.56% 0.00% -0.02% 2.54% 2515 Turner Peaking 4.80% 2.88% 0.00% -0.14% 2.74% 2516 University of Fla Cogen 5.80% 10.82% 0.00% -0.14% 2.74% 2521 Hines Energy Complex Unit # 3 0.00% 3.97% 0.00% -0.11% 3.74% 344.00 Generators 707AL Account 343 3.98% 3.85% 0.00% -0.11% 3.74% 344.00 Generators 5.50% 3.01% 0.00% -0.41% 3.53% 2500 Avon Park Peaking 5.70% -0.13% 0.00% -0.41% 3.53% 2501 Barboro Peaking 3.00% 3.94% 0.00% -0.27% 1.45% 2503 Bayboro Peaking 6.30% 1.66% 0.00% -0.14% 3.71% 2504 <t< td=""><td>2511</td><td>Intercession City Peak P7-P10</td><td>3.50%</td><td>4.42%</td><td>0.00%</td><td></td><td></td></t<>	2511	Intercession City Peak P7-P10	3.50%	4.42%	0.00%		
2514 Tiger Bay Cogen 6.00% 2.56% 0.00% -0.02% 2.54% 2515 Turner Peaking 4.80% 2.88% 0.00% -0.14% 2.74% 2516 University of Fla Cogen 5.80% 10.82% 0.00% -0.14% 2.74% 2521 Hines Energy Complex Unit # 3 0.00% 3.97% 0.00% 0.19% 4.16% 70TAL Account 343 3.98% 3.85% 0.00% -0.11% 3.74% 2500 Avon Park Peaking 5.50% 3.01% 0.00% -0.13% 2.68% 2501 Bartow Peaking 5.70% -0.13% 0.00% -0.41% 3.53% 2503 Bayboro Peaking 3.00% 3.94% 0.00% -0.41% 3.53% 2504 Debary Peaking 6.30% 1.72% 0.00% -0.14% 3.71% 2505 Debary Peaking 6.30% 3.66% 0.00% -0.14% 3.71% 2506 Higgins Peaking 6.30% 3.60% 0.00% <t< td=""><td>2512</td><td></td><td>6.30%</td><td>2.67%</td><td>0.00%</td><td>-0.22%</td><td></td></t<>	2512		6.30%	2.67%	0.00%	-0.22%	
2514 Tiger Bay Cogen 6.00% 2.56% 0.00% -0.02% 2.54% 2515 Turner Peaking 4.80% 2.88% 0.00% -0.14% 2.74% 2516 University of Fla Cogen 5.80% 10.82% 0.00% -4.15% 6.67% 2521 Hines Energy Complex Unit # 3 0.00% 3.97% 0.00% -0.11% 3.74% TOTAL Account 343 3.98% 3.85% 0.00% -0.11% 3.74% 344.00 Generators 2500 Avon Park Peaking 5.50% 3.01% 0.00% -0.33% 2.68% 2501 Bartow Peaking 3.00% 3.94% 0.00% -0.41% 3.53% 2604 Debary Peaking (New) 3.60% 3.85% 0.00% -0.14% 3.71% 2505 Debary Peaking (New) 3.60% 3.85% 0.00% -0.14% 3.71% 2506 Higgins Peaking 6.30% 1.66% 0.00% -0.14% 3.71% 2508 Intercession City Peak P1-P6 3.70% 2.71% 0.00% -0.33%	2513	Suwannee River Peaking	4.60%	2.21%	0.00%	-0.09%	2.12%
2515 University of Fla Cogen 5.80% 10.82% 0.00% -4.15% 6.67% 2516 University of Fla Cogen 5.80% 10.82% 0.00% 0.19% 4.16% 2521 Hines Energy Complex Unit # 3 0.00% 3.97% 0.00% 0.19% 4.16% 2500 Avon Park Peaking 5.70% -0.13% 0.00% -0.55% 0.42% 2503 Bayboro Peaking 3.00% 3.94% 0.00% -0.41% 3.53% 2504 Debary Peaking 4.30% 1.72% 0.00% -0.14% 3.71% 2505 Debary Peaking 6.30% 1.66% 0.00% -1.46% 0.20% 2507 Hines Energy Complex 5.50% 3.40% 0.00% -0.14% 3.71% 2506 Higgins Peaking 6.30% 1.66% 0.00% -0.14% 3.71% 2506 Hines Energy Complex 5.50% 3.40% 0.00% -0.05% 3.35% 2507 Hines Energy Complex Unit # 2 3.70% 3.60% 0.00% -0.14% 3.71% 2508 Inte	2514	Tiger Bay Cogen	6.00%	2.56%	0.00%		2.54%
2516 University of Fla Cogen 5.80% 10.82% 0.00% -4.15% 6.67% 2521 Hines Energy Complex Unit # 3 0.00% 3.97% 0.00% 0.19% 4.16% 2521 Hines Energy Complex Unit # 3 3.98% 3.85% 0.00% 0.19% 4.16% 344.00 Generators 3.98% 3.85% 0.00% -0.11% 3.74% 2500 Avon Park Peaking 5.70% -0.13% 0.00% 0.55% 0.42% 2503 Bayboro Peaking 3.00% 3.94% 0.00% -0.41% 3.53% 2604 Debary Peaking (New) 3.60% 3.85% 0.00% -0.14% 3.71% 2505 Debary Peaking (New) 3.60% 3.85% 0.00% -0.41% 3.71% 2506 Hines Energy Complex 5.50% 3.40% 0.00% -0.05% 3.35% 2507 Hines Energy Complex Unit # 2 3.70% 3.60% 0.00% -0.05% 3.35% 2508 Intercession City Peak #11 4.40% 4.25% 0.00% -0.10% 4.15% 2509<	2515	Turner Peaking	4.80%	2.88%	0.00%	-0.14%	2.74%
2521 Hines Energy Complex Unit # 3 TOTAL Account 343 0.00% 3.97% 0.00% 0.19% 4.16% 344.00 Generators 3.98% 3.85% 0.00% -0.11% 3.74% 2500 Avon Park Peaking 5.50% 3.01% 0.00% -0.33% 2.68% 2501 Bartow Peaking 5.70% -0.13% 0.00% 0.55% 0.42% 2503 Bayboro Peaking 3.00% 3.94% 0.00% -0.27% 1.45% 2505 Debary Peaking 4.30% 1.72% 0.00% -0.14% 3.71% 2506 Higgins Peaking 6.30% 1.66% 0.00% -1.46% 0.20% 2507 Hines Energy Complex 5.50% 3.40% 0.00% -0.05% 3.35% 2506 Higgins Peaking 5.50% 3.40% 0.00% -0.05% 3.35% 2505 Debary Complex Unit # 2 3.70% 3.60% 0.00% -0.05% 3.35% 2506 Intercession City Peak P1-P6 3.70% 2.71% 0.00% -0.10% 4.15% 2508 Inter	2516	University of Fla Cogen	5.80%	10.82%	0.00%	-4.15%	6.67%
TOTAL Account 343 3.98% 3.85% 0.00% -0.11% 3.74% 344.00 Generators 2500 Avon Park Peaking 5.50% 3.01% 0.00% -0.13% 2.68% 2501 Bartow Peaking 5.70% -0.13% 0.00% 0.55% 0.42% 2503 Bayboro Peaking 3.00% 3.94% 0.00% -0.41% 3.53% 2504 Debary Peaking 4.30% 1.72% 0.00% -0.27% 1.45% 2505 Debary Peaking 6.30% 1.66% 0.00% -0.14% 3.71% 2506 Higgins Peaking 6.30% 1.66% 0.00% -0.14% 3.71% 2506 Hines Energy Complex 5.50% 3.40% 0.00% -0.02% 3.62% 2508 Intercession City Peak # 11 4.40% 4.25% 0.00% -0.33% 2.38% 2510 Intercession City Peak P1-P6 3.70% 2.71% 0.00% -0.33% 2.38% 2511 Intercession City Pea		Hines Energy Complex Unit # 3	0.00%	3.97%	0.00%	0.19%	4.16%
2500 Avon Park Peaking 5.50% 3.01% 0.00% -0.33% 2.68% 2501 Bartow Peaking 5.70% -0.13% 0.00% 0.55% 0.42% 2503 Bayboro Peaking 3.00% 3.94% 0.00% -0.41% 3.53% 2504 Debary Peaking 4.30% 1.72% 0.00% -0.27% 1.45% 2505 Debary Peaking (New) 3.60% 3.85% 0.00% -0.14% 3.71% 2506 Higgins Peaking 6.30% 1.66% 0.00% -0.14% 3.71% 2506 Higgins Peaking 6.30% 1.66% 0.00% -0.14% 3.71% 2507 Hines Energy Complex 5.50% 3.40% 0.00% -0.05% 3.35% 2507 Hines Energy Complex Unit # 2 3.70% 3.60% 0.00% -0.05% 3.35% 2508 Intercession City Peak # 11 4.40% 4.25% 0.00% -0.10% 4.15% 2509 Intercession City Peak P12-P14 3.70% 2.03% -0.03% 2.38% 2510 Intercession City Peak P7-P10		TOTAL Account 343	3.98%	3.85%	0.00%	·-0.11%	3.74%
2500 Bartow Peaking 5.70% -0.13% 0.00% 0.55% 0.42% 2503 Bayboro Peaking 3.00% 3.94% 0.00% -0.41% 3.53% 2504 Debary Peaking 4.30% 1.72% 0.00% -0.27% 1.45% 2505 Debary Peaking 6.30% 1.66% 0.00% -0.14% 3.71% 2506 Higgins Peaking 6.30% 1.66% 0.00% -0.14% 3.71% 2506 Higgins Peaking 6.30% 1.66% 0.00% -0.14% 3.71% 2507 Hines Energy Complex 5.50% 3.40% 0.00% -0.05% 3.35% 2508 Intercession City Peak # 11 4.40% 4.25% 0.00% -0.10% 4.15% 2509 Intercession City Peak P1-P6 3.70% 2.71% 0.00% -0.33% 2.38% 2510 Intercession City Peak P1-P6 3.70% 3.71% 0.00% -0.12% 3.72% 2512 Rio Pinar Peaking 6.30% 0.00% 0.00% 0.00% 0.00% 2513 Suwannee River Pea	344.00	Generators					
2501 Bayboro Peaking 3.00% 3.94% 0.00% -0.41% 3.53% 2503 Bayboro Peaking 4.30% 1.72% 0.00% -0.27% 1.45% 2504 Debary Peaking (New) 3.60% 3.85% 0.00% -0.14% 3.71% 2505 Debary Peaking (New) 3.60% 3.85% 0.00% -0.14% 3.71% 2506 Higgins Peaking 6.30% 1.66% 0.00% -0.14% 3.71% 2506 Hines Energy Complex 5.50% 3.40% 0.00% -0.05% 3.35% 2507 Hines Energy Complex Unit # 2 3.70% 3.60% 0.00% -0.02% 3.62% 2508 Intercession City Peak # 11 4.40% 4.25% 0.00% -0.01% 4.15% 2509 Intercession City Peak P1-P6 3.70% 2.71% 0.00% -0.03% 4.00% 2510 Intercession City Peak P1-P10 3.50% 3.84% 0.00% -0.12% 3.72% 2512 Rio Pinar Peaking 6.30% 0.00% 0.00% 0.00% 0.00% 2513	2500	Avon Park Peaking					
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2508 Intercession City Peak # 11 4.40% 4.25% 0.00% -0.10% 4.15% 2509 Intercession City Peak P1-P6 3.70% 2.71% 0.00% -0.33% 2.38% 2510 Intercession City Peak P12-P14 3.70% 4.03% 0.00% -0.03% 4.00% 2511 Intercession City Peak P7-P10 3.50% 3.84% 0.00% -0.12% 3.72% 2512 Rio Pinar Peaking 6.30% 0.00% 0.00% 0.00% 0.00% 2513 Suwannee River Peaking 4.60% 1.54% 0.00% -0.16% 1.38% 2514 Tiger Bay Cogen 6.00% 4.21% 0.00% -0.01% 4.20% 2515 Turner Peaking 4.80% 0.90% 0.00% 0.90% 2516 2516 University of Fla Cogen 5.80% 5.47% 0.00% -0.36% 5.11% 2550 System-Other 3.85% 0.00% 0.00% 0.00% 0.00% 2521 Hines Energy Complex Unit # 3	2520	Hines Energy Complex Unit # 2	3.70%	3.60%	0.00%		
2509 Intercession City Peak P1-P6 3.70% 2.71% 0.00% -0.33% 2.38% 2510 Intercession City Peak P12-P14 3.70% 4.03% 0.00% -0.03% 4.00% 2511 Intercession City Peak P7-P10 3.50% 3.84% 0.00% -0.12% 3.72% 2512 Rio Pinar Peaking 6.30% 0.00% 0.00% 0.00% 0.00% 2513 Suwannee River Peaking 4.60% 1.54% 0.00% -0.16% 1.38% 2514 Tiger Bay Cogen 6.00% 4.21% 0.00% -0.01% 4.20% 2515 Turner Peaking 4.80% 0.90% 0.00% 0.90% 0.90% 2516 University of Fla Cogen 5.80% 5.47% 0.00% -0.36% 5.11% 2550 System-Other 3.85% 0.00% 0.00% 0.00% 0.00% 2521 Hines Energy Complex Unit # 3 0.00% 3.63% 0.00% 0.03% 3.66%	2508		4.40%	4.25%	0.00%	-0.10%	
2510 Intercession City Peak P12-P14 3.70% 4.03% 0.00% -0.03% 4.00% 2511 Intercession City Peak P7-P10 3.50% 3.84% 0.00% -0.12% 3.72% 2512 Rio Pinar Peaking 6.30% 0.00% 0.00% 0.00% 0.00% 2513 Suwannee River Peaking 4.60% 1.54% 0.00% -0.16% 1.38% 2514 Tiger Bay Cogen 6.00% 4.21% 0.00% -0.01% 4.20% 2515 Turner Peaking 4.80% 0.90% 0.00% 0.90% 0.90% 2516 University of Fla Cogen 5.80% 5.47% 0.00% -0.36% 5.11% 2550 System-Other 3.85% 0.00% 0.00% 0.00% 0.00% 2521 Hines Energy Complex Unit # 3 0.00% 3.63% 0.00% 0.03% 3.66%		Intercession City Peak P1-P6	3.70%	2.71%	0.00%	-0.33%	2.38%
2511 Intercession City Peak P7-P10 3.50% 3.84% 0.00% -0.12% 3.72% 2512 Rio Pinar Peaking 6.30% 0.00% 0.00% 0.00% 0.00% 2513 Suwannee River Peaking 4.60% 1.54% 0.00% -0.16% 1.38% 2514 Tiger Bay Cogen 6.00% 4.21% 0.00% -0.01% 4.20% 2515 Turner Peaking 4.80% 0.90% 0.00% 0.90% 0.90% 2516 University of Fla Cogen 5.80% 5.47% 0.00% -0.36% 5.11% 2550 System-Other 3.85% 0.00% 0.00% 0.00% 0.00% 2521 Hines Energy Complex Unit # 3 0.00% 3.63% 0.00% 0.03% 3.66%			3.70%	4.03%	0.00%	-0.03%	4.00%
2512 Rio Pinar Peaking 6.30% 0.00% 0.00% 0.00% 2513 Suwannee River Peaking 4.60% 1.54% 0.00% -0.16% 1.38% 2514 Tiger Bay Cogen 6.00% 4.21% 0.00% -0.01% 4.20% 2515 Tumer Peaking 4.80% 0.90% 0.00% 0.00% 0.90% 2516 University of Fla Cogen 5.80% 5.47% 0.00% -0.36% 5.11% 2550 System-Other 3.85% 0.00% 0.00% 0.00% 0.00% 2521 Hines Energy Complex Unit # 3 0.00% 3.63% 0.00% 0.03% 3.66%			3.50%	3.84%	D. OO%	-0.12%	3.72%
2513 Suwannee River Peaking 4.60% 1.54% 0.00% -0.16% 1.38% 2514 Tiger Bay Cogen 6.00% 4.21% 0.00% -0.01% 4.20% 2515 Turner Peaking 4.80% 0.90% 0.00% 0.00% 0.90% 2516 University of Fla Cogen 5.80% 5.47% 0.00% -0.36% 5.11% 2550 System-Other 3.85% 0.00% 0.00% 0.00% 0.00% 2521 Hines Energy Complex Unit # 3 0.00% 3.63% 0.00% 0.03% 3.66%		-		0.00%		0.00%	0.00%
2514 Tiger Bay Cogen 6.00% 4.21% 0.00% -0.01% 4.20% 2515 Turner Peaking 4.80% 0.90% 0.00% 0.00% 0.90% 2516 University of Fla Cogen 5.80% 5.47% 0.00% -0.36% 5.11% 2550 System-Other 3.85% 0.00% 0.00% 0.00% 0.00% 2521 Hines Energy Complex Unit # 3 0.00% 3.63% 0.00% 0.03% 3.66%				1.54%	0.00%	-0.16%	1.38%
2514 High Exp object 2515 Turner Peaking 4.80% 0.90% 0.00% 0.90% 2516 University of Fla Cogen 5.80% 5.47% 0.00% -0.36% 5.11% 2550 System-Other 3.85% 0.00% 0.00% 0.00% 0.00% 2521 Hines Energy Complex Unit # 3 0.00% 3.63% 0.00% 0.03% 3.66%							
2516 University of Fla Cogen 5.80% 5.47% 0.00% -0.36% 5.11% 2550 System-Other 3.85% 0.00% 0.00% 0.00% 0.00% 2521 Hines Energy Complex Unit # 3 0.00% 3.63% 0.00% 0.03% 3.66%		• • •					
2510 Chineteny of the object 2550 System-Other 3.85% 0.00% 0.00% 0.00% 2521 Hines Energy Complex Unit # 3 0.00% 3.63% 0.00% 0.03% 3.66%							
2521 Hines Energy Complex Unit # 3 0.00% 3.63% 0.00% 0.03% 3.66%		•					
TOTAL Account 344 3.06% 3.47% 0.00% -0.03% 3.44%		Hinor Energy Complex Linit # 3					
	2921	TOTAL Account 344					

345.00 Accessory Electric Equipment

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Exhibit 2,

Progress Energy Florida, Inc

Summary of Pro Forma Original Cost of Utility Plant in Service as of December 31, 2005 and Related Annual Depreciation Expense Under Present and Proposed Rates (By FERC Account)

			Proposed Rates			
		Present_				
		<u>Composite</u>	<u>Plant</u>	<u>Gross</u>	Cost of	<u>Composite</u>
Account		Deprec. Rate	<u>Only</u>	Salv.	Removal	
No.	Description	<u> </u>	Rate %	Rate %	Rate %	Rate %
(a)	(b)	(d)	(1)	(h)	(i)	(1)
2500	Avon Park Peaking	5.50%	1.25%	0.00%	0.21%	1.46%
2501	Bartow Peaking	5.70%	-0.56%	0.00%	0.83%	0.27%
2503	Bayboro Peaking	3.00%	0.82%	0.00%	0.05%	0.87%
2504	Debary Peaking	4.30%	1.84%	0.00%	-0.21%	1.63%
2505	Debary Peaking (New)	3.60%	3.80%	0.00%	0.00%	3.80%
2506	Higgins Peaking	6.30%	0.00%	0.00%	0.00%	0.00%
2507	Hines Energy Complex	5.50%	2.65%	0.00%	-0.06%	2.59%
2520	Hines Energy Complex Unit # 2	3.70%	3.67%	0.00%	0.12%	3.79%
2508	Intercession City Peak # 11	4.40%	4.26%	0.00%	0.06%	4.32%
2509	Intercession City Peak P1-P6	3.70%	2.83%	0.00%	-0.20%	2.63%
2510	Intercession City Peak P12-P14	3.70%	4.58%	0.00%	0.15%	4.73%
2511	Intercession City Peak P7-P10	3.50%	3.91%	0.00%	0.02%	3.93%
2512	Rio Pinar Peaking	6.30%	0.21%	0.00%	0.68%	0.89%
2513	Suwannee River Peaking	4.60%	1.85%	0.00%	-0.12%	1.73%
2514	Tiger Bay Cogen	6.00%	2.26%	0.00%	-0.07%	2.19%
2515	Tumer Peaking	4.80%	2.42%	0.00%	-0.19%	2.23%
2516	University of Fla Cogen	5.80%	5.58%	0.00%	-0.13%	5.45%
2550	System-Other	3.68%	0.00%	0.00%	0.00%	0.00%
2521	Hines Energy Complex Unit # 3	0.00%	3.74%	0.00%	0.13%	3.87%
	TOTAL Account 345	3.12%	3.41%	0.00%	0.07%	3.48%
346.00	Misc. Power Plant Equipment					
2500	Avon Park Peaking	5.50%	1.74%	0.00%	0.06%	1.80%
2501	Bartow Peaking	5.70%	4.36%	0.00%	-0.08%	4.28%
2503	Bayboro Peaking	3.00%	3.15%	0.00%	-0.11%	3.04%
2504	Debary Peaking	4.30%	3.00%	0.00%	-0.02%	2.98%
2505	Debary Peaking (New)	3.60%	4 73%	0.00%	0.21%	4.94%
2506	Higgins Peaking	6.30%	4.14%	0.00%	-0.24%	3.90%
2507	Hines Energy Complex	5.50%	3.85%	0.00%	0.18%	4.03%
2520	Hines Energy Complex Unit # 2	3.70%	3.96%	0.00%	0.22%	4.18%
2508	Intercession City Peak # 11	4.40%	5.39%	0. 00%	0.28%	5.67%
2509	Intercession City Peak P1-P6	3.70%	5.44%	0.00%	0.1 6%	5.60%
2510	Intercession City Peak P12-P14	3.70%	0.00%	0.00%	0.00%	0.00%
2511	Intercession City Peak P7-P10	3.50%	4.54%	0.00%	0.19%	4.73%
2512	Rio Pinar Peaking	6.30%	2.09%	0.00%	-0.15%	1.94%
2513	Suwannee River Peaking	4.60%	4.27%	0.00%	0.02%	4.29%
2514	Tiger Bay Cogen	6.00%	4.14%	0.00%	0.19%	4.33%
2515	Turner Peaking	4.80%	4.79%	0.00%	0.03%	4,82%
2516	University of Fla Cogen	5.80%	5.89%	0.00%	0.07%	5.96%
2550	System-Other	4.25%	3.33%	0.00%	0.19%	3.52%
2521	Hines Energy Complex Unit # 3	0.00%	3.93%	0.00%	0.22%	4.15%
	TOTAL Account 346	3.53%	4.14%	0.00%	0.18%	4.32%
	TOTAL Other Production Plant	3.69%	3.71%	-0.06%	-0.04%	3.61%
	Transmission Plant		×			
350.10	Land Rights	2.20%	1.21%	0.00%	0.00%	1.21%
352.00	Structures and Improvements	2.10%	1.57%	0.00%	0.30%	1.87%

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Progress Energy Florida, Inc

Summary of Pro Forma Original Cost of Utility Plant in Service as of December 31, 2005 and Related Annual Depreciation Expense Under Present and Proposed Rates (By FERC Account)

			Proposed Rates			
		Present	······			
		Composite	Plant	Gross	Cost of	Composite
Account		Deprec. Rate	Only	Salv.	Removal	Deprec.
No.	Description	<u>%</u>	Rate %	Rate %	Rate %	Rate %
(a)	(b)	(d)	(f)	(h)	(i)	(1)
353.10	Station Equipment	2.20%	1.71%	-0.17%	0.24%	1.78%
353.20	Station Equipment-Station Control	10.90%	0.90%	0.00%	0.00%	0.90%
354.00	Towers and Fixtures	2.40%	1.39%	-0.15%	0.48%	1.72%
355.00	Poles and Fixtures	4.00%	2.17%	-0.20%	0.75%	2.72%
356.00	Overhead Conductors and Devices	3.30%	1.62%	-0.08%	0.72%	2.26%
357.00	Underground Conduit	1.80%	1.28%	0.00%	0.00%	1.28%
358.00	Underground Conductors & Devices	1.70%	1.01%	-0.04%	0.16%	1.13%
359.00	Roads and Trails	1.80%	0.76%	0.00%	0.00%	0.76%
	TOTAL Transmission Plant	3.15%	1.73%	-0.14%	0.46%	2.05%
	Distribution Plant					
360.10	Land Rights	2.20%	1.19%	0.00%	0.00%	1.19%
361.00	Structures and Improvements	2.10%	1.77%	-0.09%	0.18%	1.86%
362.00	Station Equipment	2.30%	1.99%	0.01%	0.57%	2.57%
364.00	Poles, Towers and Fixtures	4.20%	3.56%	-0.40%	0.70%	3.86%
365.00	Overhead Conductors and Devices	4.70%	2.70%	-0.44%	0.40%	2.66%
366.00	Underground Conduit	2.20%	1.78%	-0.52%	0.52%	1.78%
367.00	Underground Conductors and Device		2.98%	-0.52%	0.73%	3.19%
368.00	Line Transformers	4.90%	3.54%	-0.36%	0.20%	3.38%
369.10	Services-Overhead	4.40%	2.68%	-0.32%	0.50%	2.86%
369.20	Services-Underground	3.30%	2.76%	-0.79%	0.79%	2.76%
370.00	Meters	3.80%	3.30%	-0.20%	0.47%	3.57%
370.10	Meters-Energy Conservation	20.00%	0.00%	0.00%	0.00%	0.00%
371.00	Installation on Customers Premises	6.00%	3.93%	0.00%	0.00%	3.93%
373.00	Street Lighting and Signal Systems	8.00%	4.59%	0.00%	0.00%	4.59%
	TOTAL Distribution Plant	4.05%	3.02%	-0.38%	0.51%	3.1 5%
	General Plant					
389.00	Land Rights	0.00%	0.00%	0.00%	0.00%	0.00%
390.00	Structures and Improvements	3.70%	3.60%	0.00%	-0.12%	3.48%
391.00	Office Furniture and Equipment	14.30%	14.30%	0.00%	0.00%	14.30%
	Transportation Equipment					_
392.10	Passenger Cars	8.70%	8.7 0%	0.00%	0.00%	8.70%
3 9 2.20	Light Trucks	8.70%	8.70%	0.00%	0.00%	8.70%
392.30	Heavy Trucks	4.80%	4.80%	0.00%	0.00%	4.80%
392.40	Special Trucks	5.00%	5.00%	0.00%	0.00%	5.00%
392.50	Trailers	1.70%	1.70%	0.00%	0.00%	1.70%
	Total Account 392	5.34%	5.34%	0.00%	0.00%	5.34%
393.00	Stores Equipment	14.30%	14.30%	0.00%	0.00%	14.30%
394.00	Tools, Shop and Garage Equipment	14.30%	14.30%	0.00%	0.00%	14.30%
395.00	Laboratory Equipment	14.30%	14.30%	0.00%	0.00%	14.30%
396.00	Power Operated Equipment	5.81%	5.81%	0.00%	0.00%	5.81%
397.00	Communication Equipment	14.30%	14.30%	0.00%	0.00%	14.30%

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Progress Energy Florida, Inc

Summary of Pro Forma Original Cost of Utility Plant in Service as of December 31, 2005 and Related Annual Depreciation Expense Under Present and Proposed Rates (By FERC Account)

			Proposed Rates			
		Present .				
		Composite	<u>Plant</u>	Gross	Cost of	Composite
Account		Deprec. Rate	<u>Only</u>	<u>Salv.</u>	<u>Removal</u>	Deprec.
No.	Description	%	Rate %	Rate %	Rate %	Rate %
(a)	(b)	(d)	(f)	(h)	(j)	(1)
398.00	Miscellaneous Equipment	14.30%	14.30%	0.00%	0.00%	14.30%
	TOTAL General Plant	7.27%	7.23%	0.00%	-0.04%	7.20%
	TOTAL Depreciable Plant	4.08%	2.98%	-0.17%	0.27%	3.08%

NON-DEPRECIABLE PLANT

Intangible Plant

- 301.00 Organization302.00 Franchises and Consents
- 303.00 Miscellaneous Plant

TOTAL Intangible Plant

Land

310.00 Steam Production Land
320.00 Nuclear Production Land
340.00 Other Production Land
350.00 Transmission Land
360.00 Distribution Land
389.00 General Land

TOTAL Land

TOTAL Non-Depreciable Plant

TOTAL PLANT IN SERVICE

