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October 10, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Environmental Cost Recovery Clause FPSC Docket No. 050007-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Preliminary List of Issues and Positions.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp Enclosure

All Parties of Record (w/enc.) cc:

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FPSC-COMMISSION CLEAN

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause.

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DOCKET NO. 050007-EI FILED: October 10, 2005

TAMPA ELECTRIC COMPANY'S PRELIMINARY LIST OF ISSUES AND POSITIONS

Tampa Electric Company ("Tampa Electric" or "the company") hereby submits its Preliminary List of the Issues and Positions to be taken up at hearing scheduled to commence on November 7, 2005 in the above docket.

<u>ISSUE 1</u>: What are the final environmental cost recovery true-up amounts for the period ending December 31, 2004?

Tampa Electric's Position: An over-recovery of \$35,849. (Witness: Bryant)

ISSUE 2: What are the estimated environmental cost recovery true-up amounts for the period January 2005 through December 2005?

Tampa Electric's Position: An over-recovery of \$101,061,442. (Witness: Bryant)

ISSUE 3: What are the projected environmental cost recovery amounts for the period January 2006 through December 2006?

Tampa Electric's Position: The appropriate amount of environmental costs projected to be recovered for the period January 2006 through December 2006 is \$27,754,796. (Witness: Bryant)

ISSUE 4: What are the environmental cost recovery amounts, including true-up amounts, for the period January 2006 through December 2006?

<u>**Tampa Electric's Position:**</u> The total environmental cost recovery amount, including true-up amounts, for the period January 2006 through December 2006 is (\$73,395,302) after the adjustment for taxes. (Witness: Bryant)

ISSUE 5: What depreciation rates should be used to develop the depreciation expense included in the total environmental cost recovery amounts for the period January 2006 through December 2006?

<u>**Tampa Electric's Position**</u>: The depreciation rates used to calculate the depreciation expense shall be the rates that are in effect during the period the allowed capital investment is in service. (Witness: Bryant)

<u>ISSUE 6</u>: What are the appropriate jurisdictional separation factors for the projected period January 2006 through December 2006?

<u>**Tampa Electric's Position**</u>: The demand jurisdictional separation factor is 96.41722%. The energy jurisdictional separation factors are calculated for each month based on retail kWh sales as a percentage of projected total system kWh sales. These are shown on the schedules sponsored by witness Bryant. (Witness: Bryant)

ISSUE 7: What are the appropriate environmental cost recovery factors for the period January 2006 through December 2006, for each rate group?

<u>**Tampa Electric's Position**</u>: The appropriate environmental cost recovery factors for the period January 2006 through December 2006 for each rate group are as follows:

Rate Class	Factor (¢/kWh)
RS, RST	(0.372)
GS, GST, TS	(0.374)
GSD, GSDT	(0.376)

GSLD, GSLDT, SBF	(0.373)
IS1, IST1, SBI1, SBIT1, IS3, IST3, SBI3	(0.368)
SL, OL	(0.384)
Average Factor	(0.373)
(Witness: Bryant)	

ISSUE 8: What should be the effective date of the environmental cost recovery factors for billing purposes?

Tampa Electric's Position: The factors should be effective beginning with the specified environmental cost recovery cycle and thereafter for the period January 2006 through December 2006. Billing cycles may start before January 1, 2006, and the last cycle may be read after December 31, 2006, so that each customer is billed for 12 months regardless of when the adjustment factor became effective. (Witness: Bryant)

DATED this <u>10</u> day of October 2005.

Respectfully submitted,

Ally

LEE L.WILLIS JAMES D. BEASLEY Ausley & McMullen Post Office Box 391 Tallahassee, FL 32302 (850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

3

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Preliminary List of Issues and

Positions filed on behalf of Tampa Electric Company has been furnished by hand delivery (*) or U. S. Mail on this 10 day of October 2005 to the following:

Ms. Marlene K. Stern* Staff Counsel Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Room 301H – Gunter Building Tallahassee, FL 32399-0850

Ms. Patricia A. Christensen Associate Public Counsel Office of Public Counsel c/o The Florida Legislature 111 West Madison Street – Room 812 Tallahassee, FL 32399-1400

Mr. John W. McWhirter, Jr. McWhirter, Reeves & Davidson, P.A. 400 North Tampa Street, Suite 2450 Tampa, FL 33601-5126

Mr. Timothy J. Perry McWhirter, Reeves & Davidson, P.A. 117 South Gadsden Street Tallahassee, FL 32301

Mr. John T. Butler Squire, Sanders & Dempsey, L.L.P. 200 South Biscayne Boulevard Suite 4000 Miami, FL 33131-2398 Mr. Gary V. Perko Hopping Green & Sams, P.A. Post Office Box 6526 Tallahassee, FL 32314

Mr. James McGee Associate General Counsel Progress Energy Florida, Inc. Post Office Box 14042 St. Petersburg, FL 33733

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Mr. Jeffrey A. Stone Mr. Russell A. Badders Beggs and Lane Post Office Box 12950 Pensacola, FL 32591-2950

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TORNEY