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(850) 224-9115 FAX (850) 222-7560

November 15, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

070001-EI

RECEIVED FPSC
NOV 15 AM 11:37
COMMISSION CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 050001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of September 2005 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

12-3-07
DECLASSIFIED

JDB/pp
Enclosures

RECEIVED & FILED
[Signature]

cc: All Parties of Record (w/o enc.)

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER DATE
10970 NOV 15 05
FPSC-COMMISSION CLERK

CONFIDENTIAL

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Page 1 of 4
DOCUMENT NUMBER 10970 NOV 15 2005
FPSC-COMMISSION CLERK

1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

DECLASSIFIED

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/01/05	F02	*	*	357.14	\$95.3707
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/02/05	F02	*	*	536.07	\$90.4352
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/05/05	F02	*	*	355.10	\$90.4337
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/06/05	F02	*	*	541.74	\$88.5237
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/07/05	F02	*	*	357.43	\$84.5756
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/08/05	F02	*	*	176.88	\$83.2324
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/09/05	F02	*	*	178.95	\$81.9521
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	09/14/05	F02	*	*	178.83	\$82.9396
9.	Big Bend	Central Oil/ Big Bend	Tampa	MTC	Big Bend	09/01/05	F02	*	*	171.79	\$94.6325
10.	Big Bend	Central Oil/ Big Bend	Tampa	MTC	Big Bend	09/03/05	F02	*	*	176.05	\$98.3757
11.	Big Bend	Central Oil/ Big Bend	Tampa	MTC	Big Bend	09/06/05	F02	*	*	176.21	\$99.2111
12.	Big Bend	Central Oil/ Big Bend	Tampa	MTC	Big Bend	09/12/05	F02	*	*	176.21	\$93.1374
13.	Big Bend	TransMontaigne/Big Bend	Tampa	MTC	Big Bend	09/10/05	F02	*	*	3,248.62	\$87.3724
14.	Big Bend	TransMontaigne/Big Bend	Tampa	MTC	Big Bend	09/13/05	F02	*	*	3,249.17	\$83.9659
15.	Big Bend	TransMontaigne/Big Bend	Tampa	MTC	Big Bend	09/17/05	F02	*	*	1,752.69	\$85.5629
16.	Big Bend	TransMontaigne/Big Bend	Tampa	MTC	Big Bend	09/18/05	F02	*	*	1,758.26	\$85.5630
17.	Big Bend	TransMontaigne/Big Bend	Tampa	MTC	Big Bend	09/19/05	F02	*	*	1,406.30	\$85.5635
18.	Big Bend	TransMontaigne/Big Bend	Tampa	MTC	Big Bend	09/20/05	F02	*	*	3,164.49	\$93.6986
19.	Phillips	BP/Phillips	Tampa	MTC	Phillips	09/12/05	F02	*	*	354.50	\$79.6242
20.	Polk	BP/Polk	Tampa	MTC	Polk	09/01/05	F02	*	*	2,249.60	\$103.2589
21.	Polk	BP/Polk	Tampa	MTC	Polk	09/02/05	F02	*	*	701.31	\$99.5840
22.	Polk	BP/Polk	Tampa	MTC	Polk	09/04/05	F02	*	*	180.81	\$93.3536
23.	Polk	BP/Polk	Tampa	MTC	Polk	09/06/05	F02	*	*	1,229.02	\$93.1663
24.	Polk	BP/Polk	Tampa	MTC	Polk	09/08/05	F02	*	*	532.52	\$86.3616
25.	Polk	BP/Polk	Tampa	MTC	Polk	09/09/05	F02	*	*	356.45	\$84.9755

* No analysis Taken

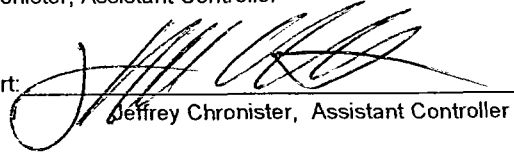
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

DECLASSIFIED

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP/Polk	Tampa	MTC	Polk	09/11/05	F02	*	*	714.05	\$84.9747
27.	Polk	BP/Polk	Tampa	MTC	Polk	09/12/05	F02	*	*	709.67	\$81.7196
28.	Polk	BP/Polk	Tampa	MTC	Polk	09/13/05	F02	*	*	1,416.52	\$83.0222
29.	Polk	BP/Polk	Tampa	MTC	Polk	09/14/05	F02	*	*	516.64	\$87.1174
30.	Polk	BP/Polk	Tampa	MTC	Polk	09/21/05	F02	*	*	346.38	\$92.6193
31.	Polk	BP/Polk	Tampa	MTC	Polk	09/22/05	F02	*	*	691.67	\$94.6135
32.	Polk	BP/Polk	Tampa	MTC	Polk	09/23/05	F02	*	*	171.10	\$91.1674
33.	Polk	BP/Polk	Tampa	MTC	Polk	09/24/05	F02	*	*	686.24	\$91.1697
34.	Polk	BP/Polk	Tampa	MTC	Polk	09/25/05	F02	*	*	523.93	\$91.1697
35.	Polk	BP/Polk	Tampa	MTC	Polk	09/26/05	F02	*	*	1,049.55	\$96.8187
36.	Polk	BP/Polk	Tampa	MTC	Polk	09/27/05	F02	*	*	1,409.43	\$101.4388
37.	Polk	BP/Polk	Tampa	MTC	Polk	09/28/05	F02	*	*	893.62	\$137.4118
38.	Polk	BP/Polk	Tampa	MTC	Polk	09/29/05	F02	*	*	1,763.97	\$118.5528
39.	Polk	BP/Polk	Tampa	MTC	Polk	09/30/05	F02	*	*	174.99	\$112.2871
40.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/02/05	F02	*	*	168.71	\$99.5431
41.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/03/05	F02	*	*	690.24	\$96.6885
42.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/04/05	F02	*	*	337.55	\$96.6880
43.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/05/05	F02	*	*	691.60	\$96.2135
44.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/06/05	F02	*	*	861.36	\$95.6133
45.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/07/05	F02	*	*	523.57	\$93.6273
46.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/08/05	F02	*	*	685.67	\$89.9474
47.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/09/05	F02	*	*	347.64	\$88.8733
48.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/10/05	F02	*	*	853.31	\$87.8687
49.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/11/05	F02	*	*	338.86	\$87.8679
50.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/12/05	F02	*	*	676.76	\$87.8690

* No analysis Taken

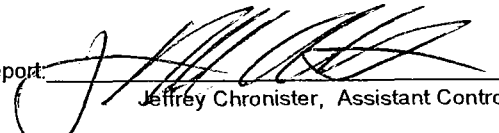
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

DECLASSIFIED

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/13/05	F02	*	*	1,703.76	\$84.4626
52.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/14/05	F02	*	*	176.19	\$86.3486
53.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/21/05	F02	*	*	3,342.19	\$93.3372
54.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/22/05	F02	*	*	3,169.21	\$94.2487
55.	Polk	Transmontaigne/Polk	Tampa	MTC	Polk	09/23/05	F02	*	*	1,408.29	\$96.0291
56.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/01/05	F06	*	*	803.73	\$48.6930
57.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/02/05	F06	*	*	945.84	\$48.6930
58.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/06/05	F06	*	*	624.24	\$51.2660
59.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/07/05	F06	*	*	469.64	\$51.2660
60.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/08/05	F06	*	*	627.38	\$51.2660
61.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/09/05	F06	*	*	625.79	\$51.2660
62.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/12/05	F06	*	*	781.93	\$53.0390
63.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/13/05	F06	*	*	783.19	\$53.0390
64.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/14/05	F06	*	*	785.44	\$53.0390
65.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/15/05	F06	*	*	782.60	\$53.0390
66.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/16/05	F06	*	*	619.39	\$53.0390
67.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/19/05	F06	*	*	782.07	\$52.0700
68.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/20/05	F06	*	*	630.47	\$52.0700
69.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/21/05	F06	*	*	789.47	\$52.0700
70.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/22/05	F06	*	*	775.83	\$52.0700
71.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/23/05	F06	*	*	770.76	\$52.0700
72.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/26/05	F06	*	*	475.38	\$54.7211
73.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/27/05	F06	*	*	925.77	\$54.6891
74.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/28/05	F06	*	*	941.84	\$54.7000
75.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/29/05	F06	*	*	930.81	\$54.7000

* No analysis Taken
FPSC FORM 423-1 (2/87)

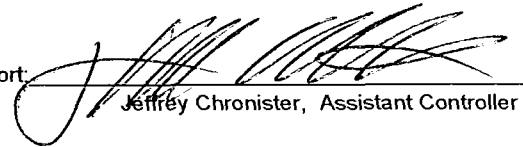
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

DECLASSIFIED

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
76.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/30/05	F06	*	*	932.75	\$54.7000

* No analysis Taken
FPSC FORM 423-1 (2/87)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

DECLASSIFIED

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Big Bend	BP/Big Bend	Big Bend	09/01/05	F02	357.14	\$95.3707	34,060.70	\$0.0000	34,060.70	\$95.3707	\$0.0000	\$95.3707	\$0.0000	\$0.0000	\$0.0000	\$95.3707
2.	Big Bend	BP/Big Bend	Big Bend	09/02/05	F02	536.07	\$90.4352	48,479.60	\$0.0000	48,479.60	\$90.4352	\$0.0000	\$90.4352	\$0.0000	\$0.0000	\$0.0000	\$90.4352
3.	Big Bend	BP/Big Bend	Big Bend	09/05/05	F02	355.10	\$90.4337	32,113.02	\$0.0000	32,113.02	\$90.4337	\$0.0000	\$90.4337	\$0.0000	\$0.0000	\$0.0000	\$90.4337
4.	Big Bend	BP/Big Bend	Big Bend	09/06/05	F02	541.74	\$88.5237	47,956.81	\$0.0000	47,956.81	\$88.5237	\$0.0000	\$88.5237	\$0.0000	\$0.0000	\$0.0000	\$88.5237
5.	Big Bend	BP/Big Bend	Big Bend	09/07/05	F02	357.43	\$84.5756	30,229.87	\$0.0000	30,229.87	\$84.5756	\$0.0000	\$84.5756	\$0.0000	\$0.0000	\$0.0000	\$84.5756
6.	Big Bend	BP/Big Bend	Big Bend	09/08/05	F02	176.88	\$83.2324	14,722.15	\$0.0000	14,722.15	\$83.2324	\$0.0000	\$83.2324	\$0.0000	\$0.0000	\$0.0000	\$83.2324
7.	Big Bend	BP/Big Bend	Big Bend	09/09/05	F02	178.95	\$81.9521	14,665.32	\$0.0000	14,665.32	\$81.9521	\$0.0000	\$81.9521	\$0.0000	\$0.0000	\$0.0000	\$81.9521
8.	Big Bend	BP/Big Bend	Big Bend	09/14/05	F02	178.83	\$82.9396	14,832.08	\$0.0000	14,832.08	\$82.9396	\$0.0000	\$82.9396	\$0.0000	\$0.0000	\$0.0000	\$82.9396
9.	Big Bend	Central Oil/ Big Bend	Big Bend	09/01/05	F02	171.79	\$94.6325	16,256.91	\$0.0000	16,256.91	\$94.6325	\$0.0000	\$94.6325	\$0.0000	\$0.0000	\$0.0000	\$94.6325
10.	Big Bend	Central Oil/ Big Bend	Big Bend	09/03/05	F02	176.05	\$98.3757	17,319.04	\$0.0000	17,319.04	\$98.3757	\$0.0000	\$98.3757	\$0.0000	\$0.0000	\$0.0000	\$98.3757
11.	Big Bend	Central Oil/ Big Bend	Big Bend	09/06/05	F02	176.21	\$99.2111	17,481.98	\$0.0000	17,481.98	\$99.2111	\$0.0000	\$99.2111	\$0.0000	\$0.0000	\$0.0000	\$99.2111
12.	Big Bend	Central Oil/ Big Bend	Big Bend	09/12/05	F02	176.21	\$93.1374	16,411.75	\$0.0000	16,411.75	\$93.1374	\$0.0000	\$93.1374	\$0.0000	\$0.0000	\$0.0000	\$93.1374
13.	Big Bend	TransMontaigne/Big Bend	Big Bend	09/10/05	F02	3,248.62	\$87.3724	283,839.80	\$0.0000	283,839.80	\$87.3724	\$0.0000	\$87.3724	\$0.0000	\$0.0000	\$0.0000	\$87.3724
14.	Big Bend	TransMontaigne/Big Bend	Big Bend	09/13/05	F02	3,249.17	\$83.9659	272,819.62	\$0.0000	272,819.62	\$83.9659	\$0.0000	\$83.9659	\$0.0000	\$0.0000	\$0.0000	\$83.9659
15.	Big Bend	TransMontaigne/Big Bend	Big Bend	09/17/05	F02	1,752.69	\$85.5629	149,965.32	\$0.0000	149,965.32	\$85.5629	\$0.0000	\$85.5629	\$0.0000	\$0.0000	\$0.0000	\$85.5629
16.	Big Bend	TransMontaigne/Big Bend	Big Bend	09/18/05	F02	1,758.26	\$85.5630	150,442.01	\$0.0000	150,442.01	\$85.5630	\$0.0000	\$85.5630	\$0.0000	\$0.0000	\$0.0000	\$85.5630
17.	Big Bend	TransMontaigne/Big Bend	Big Bend	09/19/05	F02	1,406.30	\$85.5635	120,327.95	\$0.0000	120,327.95	\$85.5635	\$0.0000	\$85.5635	\$0.0000	\$0.0000	\$0.0000	\$85.5635
18.	Big Bend	TransMontaigne/Big Bend	Big Bend	09/20/05	F02	3,164.49	\$93.6986	296,508.40	\$0.0000	296,508.40	\$93.6986	\$0.0000	\$93.6986	\$0.0000	\$0.0000	\$0.0000	\$93.6986
19.	Phillips	BP/Phillips	Phillips	09/12/05	F02	354.50	\$79.6242	28,226.77	\$0.0000	28,226.77	\$79.6242	\$0.0000	\$79.6242	\$0.0000	\$0.0000	\$0.0000	\$79.6242
20.	Polk	BP/Polk	Polk	09/01/05	F02	2,249.60	\$103.2589	232,291.14	\$0.0000	232,291.14	\$103.2589	\$0.0000	\$103.2589	\$0.0000	\$0.0000	\$0.0000	\$103.2589
21.	Polk	BP/Polk	Polk	09/02/05	F02	701.31	\$99.5840	69,839.22	\$0.0000	69,839.22	\$99.5840	\$0.0000	\$99.5840	\$0.0000	\$0.0000	\$0.0000	\$99.5840
22.	Polk	BP/Polk	Polk	09/04/05	F02	180.81	\$93.3536	16,879.27	\$0.0000	16,879.27	\$93.3536	\$0.0000	\$93.3536	\$0.0000	\$0.0000	\$0.0000	\$93.3536
23.	Polk	BP/Polk	Polk	09/06/05	F02	1,229.02	\$93.1663	114,503.25	\$0.0000	114,503.25	\$93.1663	\$0.0000	\$93.1663	\$0.0000	\$0.0000	\$0.0000	\$93.1663
24.	Polk	BP/Polk	Polk	09/08/05	F02	532.52	\$86.3616	45,989.26	\$0.0000	45,989.26	\$86.3616	\$0.0000	\$86.3616	\$0.0000	\$0.0000	\$0.0000	\$86.3616
25.	Polk	BP/Polk	Polk	09/09/05	F02	356.45	\$84.9755	30,289.53	\$0.0000	30,289.53	\$84.9755	\$0.0000	\$84.9755	\$0.0000	\$0.0000	\$0.0000	\$84.9755

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

DECLASSIFIED

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Polk	BP/Polk	Polk	09/11/05	F02	714.05	\$84.9747	60,676.17	\$0.0000	60,676.17	\$84.9747	\$0.0000	\$84.9747	\$0.0000	\$0.0000	\$0.0000	\$84.9747
27.	Polk	BP/Polk	Polk	09/12/05	F02	709.67	\$81.7196	57,993.92	\$0.0000	57,993.92	\$81.7196	\$0.0000	\$81.7196	\$0.0000	\$0.0000	\$0.0000	\$81.7196
28.	Polk	BP/Polk	Polk	09/13/05	F02	1,416.52	\$83.0222	117,602.54	\$0.0000	117,602.54	\$83.0222	\$0.0000	\$83.0222	\$0.0000	\$0.0000	\$0.0000	\$83.0222
29.	Polk	BP/Polk	Polk	09/14/05	F02	516.64	\$87.1174	45,008.34	\$0.0000	45,008.34	\$87.1174	\$0.0000	\$87.1174	\$0.0000	\$0.0000	\$0.0000	\$87.1174
30.	Polk	BP/Polk	Polk	09/21/05	F02	346.38	\$92.6193	32,081.46	\$0.0000	32,081.46	\$92.6193	\$0.0000	\$92.6193	\$0.0000	\$0.0000	\$0.0000	\$92.6193
31.	Polk	BP/Polk	Polk	09/22/05	F02	691.67	\$94.6135	65,441.32	\$0.0000	65,441.32	\$94.6135	\$0.0000	\$94.6135	\$0.0000	\$0.0000	\$0.0000	\$94.6135
32.	Polk	BP/Polk	Polk	09/23/05	F02	171.10	\$91.1674	15,598.74	\$0.0000	15,598.74	\$91.1674	\$0.0000	\$91.1674	\$0.0000	\$0.0000	\$0.0000	\$91.1674
33.	Polk	BP/Polk	Polk	09/24/05	F02	686.24	\$91.1697	62,564.31	\$0.0000	62,564.31	\$91.1697	\$0.0000	\$91.1697	\$0.0000	\$0.0000	\$0.0000	\$91.1697
34.	Polk	BP/Polk	Polk	09/25/05	F02	523.93	\$91.1697	47,766.55	\$0.0000	47,766.55	\$91.1697	\$0.0000	\$91.1697	\$0.0000	\$0.0000	\$0.0000	\$91.1697
35.	Polk	BP/Polk	Polk	09/26/05	F02	1,049.55	\$96.8187	101,616.09	\$0.0000	101,616.09	\$96.8187	\$0.0000	\$96.8187	\$0.0000	\$0.0000	\$0.0000	\$96.8187
36.	Polk	BP/Polk	Polk	09/27/05	F02	1,409.43	\$101.4388	142,970.92	\$0.0000	142,970.92	\$101.4388	\$0.0000	\$101.4388	\$0.0000	\$0.0000	\$0.0000	\$101.4388
37.	Polk	BP/Polk	Polk	09/28/05	F02	893.62	\$137.4118	122,793.94	\$0.0000	122,793.94	\$137.4118	\$0.0000	\$137.4118	\$0.0000	\$0.0000	\$0.0000	\$137.4118
38.	Polk	BP/Polk	Polk	09/29/05	F02	1,763.97	\$118.5528	209,123.51	\$0.0000	209,123.51	\$118.5528	\$0.0000	\$118.5528	\$0.0000	\$0.0000	\$0.0000	\$118.5528
39.	Polk	BP/Polk	Polk	09/30/05	F02	174.99	\$112.2871	19,649.12	\$0.0000	19,649.12	\$112.2871	\$0.0000	\$112.2871	\$0.0000	\$0.0000	\$0.0000	\$112.2871
40.	Polk	Transmontaigne/Polk	Polk	09/02/05	F02	168.71	\$99.5431	16,793.91	\$0.0000	16,793.91	\$99.5431	\$0.0000	\$99.5431	\$0.0000	\$0.0000	\$0.0000	\$99.5431
41.	Polk	Transmontaigne/Polk	Polk	09/03/05	F02	690.24	\$96.6885	66,738.25	\$0.0000	66,738.25	\$96.6885	\$0.0000	\$96.6885	\$0.0000	\$0.0000	\$0.0000	\$96.6885
42.	Polk	Transmontaigne/Polk	Polk	09/04/05	F02	337.55	\$96.6880	32,637.04	\$0.0000	32,637.04	\$96.6880	\$0.0000	\$96.6880	\$0.0000	\$0.0000	\$0.0000	\$96.6880
43.	Polk	Transmontaigne/Polk	Polk	09/05/05	F02	691.60	\$96.2135	66,541.29	\$0.0000	66,541.29	\$96.2135	\$0.0000	\$96.2135	\$0.0000	\$0.0000	\$0.0000	\$96.2135
44.	Polk	Transmontaigne/Polk	Polk	09/06/05	F02	861.36	\$95.6133	82,357.47	\$0.0000	82,357.47	\$95.6133	\$0.0000	\$95.6133	\$0.0000	\$0.0000	\$0.0000	\$95.6133
45.	Polk	Transmontaigne/Polk	Polk	09/07/05	F02	523.57	\$93.6273	49,020.43	\$0.0000	49,020.43	\$93.6273	\$0.0000	\$93.6273	\$0.0000	\$0.0000	\$0.0000	\$93.6273
46.	Polk	Transmontaigne/Polk	Polk	09/08/05	F02	685.67	\$89.9474	61,674.21	\$0.0000	61,674.21	\$89.9474	\$0.0000	\$89.9474	\$0.0000	\$0.0000	\$0.0000	\$89.9474
47.	Polk	Transmontaigne/Polk	Polk	09/09/05	F02	347.64	\$88.8733	30,895.92	\$0.0000	30,895.92	\$88.8733	\$0.0000	\$88.8733	\$0.0000	\$0.0000	\$0.0000	\$88.8733
48.	Polk	Transmontaigne/Polk	Polk	09/10/05	F02	853.31	\$87.8687	74,979.23	\$0.0000	74,979.23	\$87.8687	\$0.0000	\$87.8687	\$0.0000	\$0.0000	\$0.0000	\$87.8687
49.	Polk	Transmontaigne/Polk	Polk	09/11/05	F02	338.86	\$87.8679	29,774.93	\$0.0000	29,774.93	\$87.8679	\$0.0000	\$87.8679	\$0.0000	\$0.0000	\$0.0000	\$87.8679
50.	Polk	Transmontaigne/Polk	Polk	09/12/05	F02	676.76	\$87.8690	59,466.22	\$0.0000	59,466.22	\$87.8690	\$0.0000	\$87.8690	\$0.0000	\$0.0000	\$0.0000	\$87.8690

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

DECLASSIFIED

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Polk	Transmontaigne/Polk	Polk	09/13/05	F02	1,703.76	\$84.4626	143,904.07	\$0.0000	143,904.07	\$84.4626	\$0.0000	\$84.4626	\$0.0000	\$0.0000	\$0.0000	\$84.4626
52.	Polk	Transmontaigne/Polk	Polk	09/14/05	F02	176.19	\$86.3486	15,213.76	\$0.0000	15,213.76	\$86.3486	\$0.0000	\$86.3486	\$0.0000	\$0.0000	\$0.0000	\$86.3486
53.	Polk	Transmontaigne/Polk	Polk	09/21/05	F02	3,342.19	\$93.3372	311,950.61	\$0.0000	311,950.61	\$93.3372	\$0.0000	\$93.3372	\$0.0000	\$0.0000	\$0.0000	\$93.3372
54.	Polk	Transmontaigne/Polk	Polk	09/22/05	F02	3,169.21	\$94.2487	298,694.01	\$0.0000	298,694.01	\$94.2487	\$0.0000	\$94.2487	\$0.0000	\$0.0000	\$0.0000	\$94.2487
55.	Polk	Transmontaigne/Polk	Polk	09/23/05	F02	1,408.29	\$96.0291	135,236.82	\$0.0000	135,236.82	\$96.0291	\$0.0000	\$96.0291	\$0.0000	\$0.0000	\$0.0000	\$96.0291
56.	Phillips	Transmontaigne/Phillips	Phillips	09/01/05	F06	803.73	\$48.6930	39,136.00	\$0.0000	39,136.00	\$48.6930	\$0.0000	\$48.6930	\$0.0000	\$0.0000	\$0.0000	\$48.6930
57.	Phillips	Transmontaigne/Phillips	Phillips	09/02/05	F06	945.84	\$48.6930	46,055.77	\$0.0000	46,055.77	\$48.6930	\$0.0000	\$48.6930	\$0.0000	\$0.0000	\$0.0000	\$48.6930
58.	Phillips	Transmontaigne/Phillips	Phillips	09/06/05	F06	624.24	\$51.2660	32,002.27	\$0.0000	32,002.27	\$51.2660	\$0.0000	\$51.2660	\$0.0000	\$0.0000	\$0.0000	\$51.2660
59.	Phillips	Transmontaigne/Phillips	Phillips	09/07/05	F06	469.64	\$51.2660	24,076.55	\$0.0000	24,076.55	\$51.2660	\$0.0000	\$51.2660	\$0.0000	\$0.0000	\$0.0000	\$51.2660
60.	Phillips	Transmontaigne/Phillips	Phillips	09/08/05	F06	627.38	\$51.2660	32,163.26	\$0.0000	32,163.26	\$51.2660	\$0.0000	\$51.2660	\$0.0000	\$0.0000	\$0.0000	\$51.2660
61.	Phillips	Transmontaigne/Phillips	Phillips	09/09/05	F06	625.79	\$51.2660	32,081.72	\$0.0000	32,081.72	\$51.2660	\$0.0000	\$51.2660	\$0.0000	\$0.0000	\$0.0000	\$51.2660
62.	Phillips	Transmontaigne/Phillips	Phillips	09/12/05	F06	781.93	\$53.0390	41,472.77	\$0.0000	41,472.77	\$53.0390	\$0.0000	\$53.0390	\$0.0000	\$0.0000	\$0.0000	\$53.0390
63.	Phillips	Transmontaigne/Phillips	Phillips	09/13/05	F06	783.19	\$53.0390	41,539.60	\$0.0000	41,539.60	\$53.0390	\$0.0000	\$53.0390	\$0.0000	\$0.0000	\$0.0000	\$53.0390
64.	Phillips	Transmontaigne/Phillips	Phillips	09/14/05	F06	785.44	\$53.0390	41,658.92	\$0.0000	41,658.92	\$53.0390	\$0.0000	\$53.0390	\$0.0000	\$0.0000	\$0.0000	\$53.0390
65.	Phillips	Transmontaigne/Phillips	Phillips	09/15/05	F06	782.60	\$53.0390	41,508.29	\$0.0000	41,508.29	\$53.0390	\$0.0000	\$53.0390	\$0.0000	\$0.0000	\$0.0000	\$53.0390
66.	Phillips	Transmontaigne/Phillips	Phillips	09/16/05	F06	619.39	\$53.0390	32,851.81	\$0.0000	32,851.81	\$53.0390	\$0.0000	\$53.0390	\$0.0000	\$0.0000	\$0.0000	\$53.0390
67.	Phillips	Transmontaigne/Phillips	Phillips	09/19/05	F06	782.07	\$52.0700	40,722.36	\$0.0000	40,722.36	\$52.0700	\$0.0000	\$52.0700	\$0.0000	\$0.0000	\$0.0000	\$52.0700
68.	Phillips	Transmontaigne/Phillips	Phillips	09/20/05	F06	630.47	\$52.0700	32,828.56	\$0.0000	32,828.56	\$52.0700	\$0.0000	\$52.0700	\$0.0000	\$0.0000	\$0.0000	\$52.0700
69.	Phillips	Transmontaigne/Phillips	Phillips	09/21/05	F06	789.47	\$52.0700	41,107.68	\$0.0000	41,107.68	\$52.0700	\$0.0000	\$52.0700	\$0.0000	\$0.0000	\$0.0000	\$52.0700
70.	Phillips	Transmontaigne/Phillips	Phillips	09/22/05	F06	775.83	\$52.0700	40,397.45	\$0.0000	40,397.45	\$52.0700	\$0.0000	\$52.0700	\$0.0000	\$0.0000	\$0.0000	\$52.0700
71.	Phillips	Transmontaigne/Phillips	Phillips	09/23/05	F06	770.76	\$52.0700	40,133.45	\$0.0000	40,133.45	\$52.0700	\$0.0000	\$52.0700	\$0.0000	\$0.0000	\$0.0000	\$52.0700
72.	Phillips	Transmontaigne/Phillips	Phillips	09/26/05	F06	475.38	\$54.7211	26,013.32	\$0.0000	26,013.32	\$54.7211	\$0.0000	\$54.7211	\$0.0000	\$0.0000	\$0.0000	\$54.7211
73.	Phillips	Transmontaigne/Phillips	Phillips	09/27/05	F06	925.77	\$54.6891	50,629.55	\$0.0000	50,629.55	\$54.6891	\$0.0000	\$54.6891	\$0.0000	\$0.0000	\$0.0000	\$54.6891
74.	Phillips	Transmontaigne/Phillips	Phillips	09/28/05	F06	941.84	\$54.7000	51,518.62	\$0.0000	51,518.62	\$54.7000	\$0.0000	\$54.7000	\$0.0000	\$0.0000	\$0.0000	\$54.7000
75.	Phillips	Transmontaigne/Phillips	Phillips	09/29/05	F06	930.81	\$54.7000	50,915.28	\$0.0000	50,915.28	\$54.7000	\$0.0000	\$54.7000	\$0.0000	\$0.0000	\$0.0000	\$54.7000

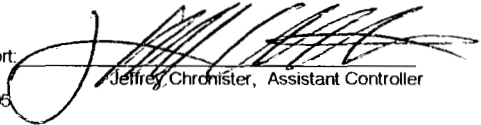
* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
76.	Phillips	Transmontaigne/Phillips	Phillips	09/30/05	F06	932.75	\$54.7000	51,021.40	\$0.0000	51,021.40	\$54.7000	\$0.0000	\$54.7000	\$0.0000	\$0.0000	\$0.0000	\$54.7000

* No analysis Taken
 FPSC FORM 423-1 (2/87)

DECLASSIFIED

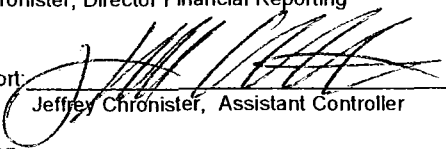
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
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1. None.

DECLASSIFIED

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

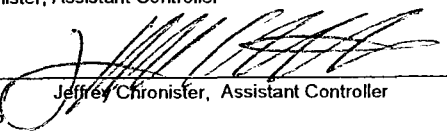
1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	38,624.40	\$39.500	\$9.660	\$49.160	3.08	11,757	7.12	11.47
2.	American Coal	10,IL,165	LTC	RB	12,185.00	\$31.050	\$8.200	\$39.250	0.94	11,807	6.48	12.91
3.	Coal Sales	11,IN,51	S	RB	1,697.70	\$32.700	\$9.880	\$42.580	2.63	11,074	8.96	13.77
4.	Coal Sales	9,KY,101	S	RB	26,246.90	\$31.710	\$10.820	\$42.530	2.63	11,074	8.96	13.77
5.	Dodge Hill Mining	9,KY,225	LTC	RB	24,051.70	\$32.509	\$9.280	\$41.789	2.46	12,693	8.69	7.07
6.	Dodge Hill Mining	9,KY,225	LTC	RB	5,234.10	\$27.221	\$9.880	\$37.101	3.01	11,602	7.60	12.72
7.	Dodge Hill Mining	9,KY,225	LTC	RB	3,220.60	\$26.558	\$9.880	\$36.438	3.06	11,623	7.78	12.43
8.	Dodge Hill Mining	10,IL,165	LTC	RB	4,744.60	\$29.917	\$9.350	\$39.267	2.73	12,234	8.34	8.59
9.	Dodge Hill Mining	10,IL,165	LTC	RB	35,966.20	\$29.590	\$9.350	\$38.940	2.72	12,294	8.05	8.58
10.	Emerald	N/A	S	OB	8,222.99	\$44.460	\$0.000	\$44.460	3.41	11,588	10.05	8.61
11.	Ken American	9,KY,177	S	RB	15,522.10	\$39.810	\$11.000	\$50.810	2.89	11,703	8.93	10.86
12.	Knight Hawk	10,IL,77&145	LTC	RB	17,357.44	\$33.750	\$9.950	\$43.700	2.98	11,153	8.87	12.68
13.	Synthetic American Fuel	10, IL,165	LTC	RB	75,303.80	\$30.430	\$9.350	\$39.780	2.86	12,181	8.69	8.85

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(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

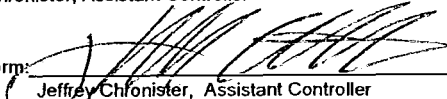
1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	S	38,624.40	N/A	\$0.000	\$39.500	\$0.000	\$39.500	\$0.000	\$39.500
2.	American Coal	10,IL,165	LTC	12,185.00	N/A	\$0.000	\$31.050	\$0.000	\$31.050	\$0.000	\$31.050
3.	Coal Sales	11,IN,51	S	1,697.70	N/A	\$0.000	\$32.700	\$0.000	\$32.700	\$0.000	\$32.700
4.	Coal Sales	9,KY,101	S	26,246.90	N/A	\$0.000	\$31.710	\$0.000	\$31.710	\$0.000	\$31.710
5.	Dodge Hill Mining	9,KY,225	LTC	24,051.70	N/A	\$0.000	\$30.520	(\$0.070)	\$30.450	\$2.059	\$32.509
6.	Dodge Hill Mining	9,KY,225	LTC	5,234.10	N/A	\$0.000	\$29.010	\$0.000	\$29.010	(\$1.789)	\$27.221
7.	Dodge Hill Mining	9,KY,225	LTC	3,220.60	N/A	\$0.000	\$29.510	\$0.000	\$29.510	(\$2.952)	\$26.558
8.	Dodge Hill Mining	10,IL,165	LTC	4,744.60	N/A	\$0.000	\$29.490	\$0.000	\$29.490	\$0.427	\$29.917
9.	Dodge Hill Mining	10,IL,165	LTC	35,966.20	N/A	\$0.000	\$29.990	\$0.000	\$29.990	(\$0.400)	\$29.590
10.	Emerald	N/A	S	8,222.99	N/A	\$0.000	\$44.460	\$0.000	\$44.460	\$0.000	\$44.460
11.	Ken American	9,KY,177	S	15,522.10	N/A	\$0.000	\$39.810	\$0.000	\$39.810	\$0.000	\$39.810
12.	Knight Hawk	10,IL,77&145	LTC	17,357.44	N/A	\$0.000	\$33.750	\$0.000	\$33.750	\$0.000	\$33.750
13.	Synthetic American Fuel	10, IL,165	LTC	75,303.80	N/A	\$0.000	\$30.430	\$0.000	\$30.430	\$0.000	\$30.430

DECLASSIFIED

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2005

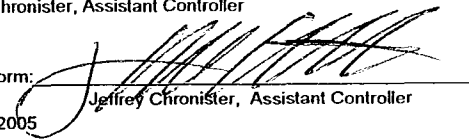
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	38,624.40	\$39.500	\$0.000	\$0.000	\$0.000	\$9.660	\$0.000	\$0.000	\$0.000	\$0.000	\$9.660	\$49.160
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	12,185.00	\$31.050	\$0.000	\$0.000	\$0.000	\$8.200	\$0.000	\$0.000	\$0.000	\$0.000	\$8.200	\$39.250
3.	Coal Sales	11,IN,51	Gibson Cnty, IN	RB	1,697.70	\$32.700	\$0.000	\$0.000	\$0.000	\$9.880	\$0.000	\$0.000	\$0.000	\$0.000	\$9.880	\$42.580
4.	Coal Sales	9,KY,101	Henderson Cnty, KY	RB	26,246.90	\$31.710	\$0.000	\$0.000	\$0.000	\$10.820	\$0.000	\$0.000	\$0.000	\$0.000	\$10.820	\$42.530
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	24,051.70	\$32.509	\$0.000	\$0.000	\$0.000	\$9.280	\$0.000	\$0.000	\$0.000	\$0.000	\$9.280	\$41.789
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	5,234.10	\$27.221	\$0.000	\$0.000	\$0.000	\$9.880	\$0.000	\$0.000	\$0.000	\$0.000	\$9.880	\$37.101
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,220.60	\$26.558	\$0.000	\$0.000	\$0.000	\$9.880	\$0.000	\$0.000	\$0.000	\$0.000	\$9.880	\$36.438
8.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	4,744.60	\$29.917	\$0.000	\$0.000	\$0.000	\$9.350	\$0.000	\$0.000	\$0.000	\$0.000	\$9.350	\$39.267
9.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	35,966.20	\$29.590	\$0.000	\$0.000	\$0.000	\$9.350	\$0.000	\$0.000	\$0.000	\$0.000	\$9.350	\$38.940
10.	Emerald	N/A	N/A	OB	8,222.99	\$44.460	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.460
11.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	15,522.10	\$39.810	\$0.000	\$0.000	\$0.000	\$11.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.000	\$50.810
12.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	17,357.44	\$33.750	\$0.000	\$0.000	\$0.000	\$9.950	\$0.000	\$0.000	\$0.000	\$0.000	\$9.950	\$43.700
13.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	75,303.80	\$30.430	\$0.000	\$0.000	\$0.000	\$9.350	\$0.000	\$0.000	\$0.000	\$0.000	\$9.350	\$39.780

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(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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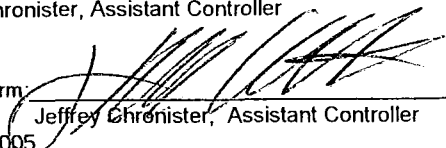
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	14,096.17	\$13.500	\$3.460	\$16.960	5.08	14,189	0.34	6.60

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: September Year: 2005
2. Reporting Company: Tampa Electric Company
3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609
5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller
6. Date Completed: November 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	14,096.17	N/A	\$0.000	\$13.500	\$0.000	\$13.500	\$0.000	\$13.500

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

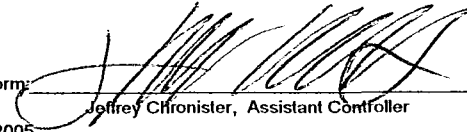
1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	SSM Petcoke	N/A	Davant, La.	RB	14,096.17	\$13.500	\$0.000	\$0.000	\$0.000	\$3.460	\$0.000	\$0.000	\$0.000	\$0.000	\$3.460	\$16.960

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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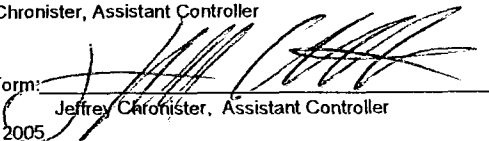
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	209,237.00	\$42.252	\$17.285	\$59.537	2.55	9,595	9.10	13.36
2.	Glencore	45,Columbia,999	S	OB	36,774.00	\$73.759	\$0.000	\$73.759	0.75	12,280	6.16	8.91

(1) Col. (h), Total Transport Charges (\$/Ton) for Transfer Facility includes prior period adjustments.

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FPSC Form 423-2(a)

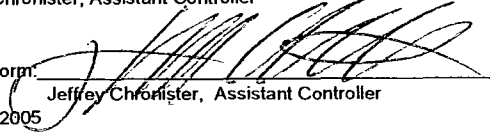
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	209,237.00	N/A	\$0.000	\$42.252	\$0.000	\$42.252	\$0.000	\$42.252
2.	Glencore	45,Columbia,999	S	36,774.00	N/A	\$0.000	\$73.759	\$0.000	\$73.759	\$0.000	\$73.759

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

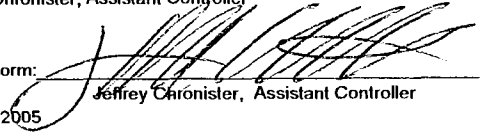
1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	209,237.00	\$42.252	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.285	\$0.000	\$0.000	\$17.285	\$59.537
2.	Glencore	45,Columbia,999	La Jagua	OB	36,774.00	\$73.759	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$73.759

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	15,237.00	\$39.828	\$21.182	\$61.010	3.15	13,624	2.23	7.73

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: _____



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	15,237.00	N/A	\$0.000	\$39.828	\$0.000	\$39.828	\$0.000	\$39.828

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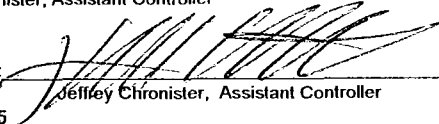
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	N/A	OB	15,237.00	\$39.828	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.282	\$0.000	\$3.900	\$21.182	\$61.010

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2005
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

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Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	June 2005	Transfer Facility	Big Bend	Coal Sales	7.	23,761.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.049	\$43.879	Quality Adjustment
2.	February 2005	Transfer Facility	Big Bend	Coal Sales	6.	5,487.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.658	\$42.768	Quality Adjustment
3.	May 2005	Transfer Facility	Big Bend	Coal Sales	5.	22,921.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.069	\$42.909	Quality Adjustment
4.	June 2005	Transfer Facility	Big Bend	Coal Sales	5.	24,924.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.069	\$42.909	Quality Adjustment
5.	March 2005	Transfer Facility	Big Bend	Coal Sales	7.	24,130.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.169)	\$41.891	Quality Adjustment
6.	April 2005	Transfer Facility	Big Bend	Coal Sales	4.	21,088.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.150	\$41.970	Quality Adjustment
7.	May 2005	Transfer Facility	Big Bend	Coal Sales	6.	26,679.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.150	\$41.970	Quality Adjustment
8.	June 2005	Transfer Facility	Big Bend	Coal Sales	6.	17,964.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.150	\$41.970	Quality Adjustment
9.	February 2005	Transfer Facility	Big Bend	Coal Sales	5.	23,899.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.410	\$44.480	Quality Adjustment
10.	March 2005	Transfer Facility	Big Bend	Coal Sales	6.	19,803.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.410	\$44.480	Quality Adjustment
11.	April 2005	Transfer Facility	Big Bend	Coal Sales	3.	34,806.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.879	\$44.689	Quality Adjustment
12.	May 2005	Transfer Facility	Big Bend	Coal Sales	4.	20,452.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.879	\$44.689	Quality Adjustment
13.	June 2005	Transfer Facility	Big Bend	Coal Sales	4.	30,822.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.879	\$44.689	Quality Adjustment
14.	July 2005	Transfer Facility	Big Bend	Dodge Hill Mining	7.	17,990.10	423-2(a)	Col. (h), Original Invoice Price	\$0.000	(\$0.350)	\$40.795	Price Adjustment
15.	August 2005	Transfer Facility	Big Bend	Dodge Hill Mining	6.	17,016.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.979	\$41.779	Quality Adjustment
16.	August 2005	Transfer Facility	Big Bend	Dodge Hill Mining	6.	17,016.80	423-2(a)	Col. (h), Original Invoice Price	\$0.000	\$0.010	\$41.789	Price Adjustment
17.	July 2005	Transfer Facility	Big Bend	Dodge Hill Mining	8.	12,979.60	423-2(a)	Col. (h), Original Invoice Price	\$0.000	(\$0.350)	\$40.527	Price Adjustment
18.	August 2005	Transfer Facility	Big Bend	Dodge Hill Mining	7.	24,010.10	423-2(a)	Col. (h), Original Invoice Price	\$0.000	\$0.010	\$40.310	Price Adjustment
19.	August 2005	Transfer Facility	Big Bend	Dodge Hill Mining	7.	24,010.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.321	\$42.631	Quality Adjustment
20.	August 2005	Transfer Facility	Big Bend	Dodge Hill Mining	8.	3,006.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$1.710)	\$37.180	Quality Adjustment
21.	August 2005	Transfer Facility	Big Bend	Dodge Hill Mining	9.	4,787.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$2.027)	\$37.363	Quality Adjustment
22.	August 2005	Transfer Facility	Big Bend	Dodge Hill Mining	10.	6,350.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.351	\$39.191	Quality Adjustment
23.	August 2005	Transfer Facility	Big Bend	Dodge Hill Mining	11.	11,010.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.305	\$39.645	Quality Adjustment
24.	March 2005	Transfer Facility	Big Bend	Knight Hawk	13.	21,509.13	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.880	\$44.100	Quality Adjustment
25.	May 2005	Transfer Facility	Big Bend	Knight Hawk	12.	11,079.89	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.490	\$44.420	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
26.	May 2005	Transfer Facility	Big Bend	Synthetic American Fuel	13.	54,514.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.420	\$40.170	Quality Adjustment
27.	June 2005	Transfer Facility	Big Bend	Synthetic American Fuel	16.	48,809.41	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.500	\$40.250	Quality Adjustment
28.	July 2005	Transfer Facility	Big Bend	Synthetic American Fuel	16.	53,549.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.770	\$40.550	Quality Adjustment
29.	August 2005	Transfer Facility	Big Bend	Synthetic American Fuel	17.	69,579.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.860	\$40.640	Quality Adjustment
30.	June 2005	Big Bend Station	Big Bend	Glencore	3.	36,954.00	423-2	Col. (f), Tons	36,954.00	36,656.00	\$74.490	Tonnage Adjustment
31.	June 2005	Big Bend Station	Big Bend	Glencore	3.	36,954.00	423-2(a)	Col. (h), Original Invoice Price	\$74.490	\$75.096	\$75.096	Price Adjustment

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