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November 21, 2005

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket Nos. 050001-EI, 050002-EG, and 050007-EI

Enclosed for official filing are an original and ten copies of the tariff sheets listed below submitted pursuant to Commission action at the hearing held on November 7-9, 2005, in the above dockets. A coded copy of each tariff sheet has been provided to show the changes to the existing tariff sheet.

<u>Identification</u>	<u>New Sheet</u>	<u>Old Sheet</u>
Rate Schedule CR	Tenth Rev. Sheet No. 6.34	Ninth Rev. Sheet No. 6.34
Rate Schedule PPCC	Eleventh Rev. Sheet No. 6.35	Tenth Rev. Sheet No. 6.35
Rate Schedule ECR	Eleventh Rev. Sheet No. 6.36	Tenth Rev. Sheet No. 6.36
Rate Schedule ECC	Twelfth Rev. Sheet No. 6.38	Eleventh Rev. Sheet No. 6.38

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

lw

cc: Beggs & Lane  
Jeffrey A. Stone, Esquire  
Florida Public Service Commission  
Connie Kummer

DOCUMENT NUMBER-DATE

11238 NOV 28 05

FPSC-COMMISSION CLERK

# Tariff Sheet

**RATE SCHEDULE CR  
COST RECOVERY CLAUSE  
FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2006
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**APPLICABILITY:**

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

**DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:**

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel factors beginning January 1, 2006 are shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, GS, GSD, GSTOU, OSIII, SBS	3.092¢/KWH	3.615¢/KWH	2.869¢/KWH
B	LP, SBS	3.042¢/KWH	3.557¢/KWH	2.823¢/KWH
C	PX, RTP, SBS	3.016¢/KWH	3.527¢/KWH	2.799¢/KWH
D	OS-I/II	3.060¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Susan Story

**RATE SCHEDULE PPCC  
 PURCHASED POWER CAPACITY COST RECOVERY CLAUSE**

<b>PAGE</b> 1 of 1	<b>EFFECTIVE DATE</b> January 1, 2006
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**APPLICABILITY:**

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

**DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:**

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery factors beginning January 1, 2006 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RSVP	.272
GS	.263
GSD, GSDT, GSTOU	.233
LP, LPT	.202
PX, PXT, RTP, SBS	.169
OS-I/II	.116
OS-III	.175

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

## RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, 2006
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### APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

### DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery factors beginning January 1, 2006 are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RSVP	.364
GS	.362
GSD, GSDT, GSTOU	.356
LP, LPT	.346
PX, PXT, RTP, SBS	.337
OS-I/II	.334
OS-III	.345

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE ECC  
COST RECOVERY CLAUSE  
ENERGY CONSERVATION**

<b>PAGE</b> 1 of 1	<b>EFFECTIVE DATE</b> January 1, 2006
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**APPLICABILITY:**

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE  
ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of January 1, 2006, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RSVP	.088
GS	.087
GSD, GSDT, GSTOU	.084
LP, LPT	.079
PX, PXT, RTP, SBS	.074
OS-I/II	.069
OS-III	.077

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

## **Legislative Format**

**RATE SCHEDULE CR  
 COST RECOVERY CLAUSE  
 FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE January 1, <del>2006</del> <sup>2005</sup>
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**APPLICABILITY:**

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

**DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:**

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel factors beginning January 1, ~~2006~~<sup>2005</sup> are shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, GS, GSD, <del>2.8692-631¢/KWH</del> GSTOU, OSIII, SBS	<del>3.0922-837¢/KWH</del>	<del>3.6153-322¢/KWH</del>	
B	LP, SBS <del>2.8232-588¢/KWH</del>	<del>3.0422-791¢/KWH</del>	<del>3.5573-268¢/KWH</del>	
C	PX, RTP, SBS <del>2.7992-567¢/KWH</del>	<del>3.0162-767¢/KWH</del>	<del>3.5273-241¢/KWH</del>	
D	OS-I/II	<del>3.0602-808¢/KWH</del>	N/A	N/A

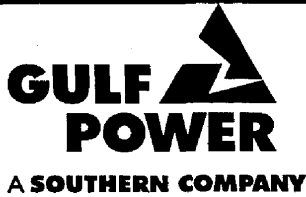
The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX



Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Susan Story



Section No. VI  
~~Eleventh~~<sup>Tenth</sup> Revised Sheet No. 6.35  
 Canceling ~~Tenth~~<sup>Ninth</sup> Revised Sheet No. 6.35

## RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, <del>2006</del> <sup>2005</sup>
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### APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

### DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery factors beginning January 1, ~~2006~~<sup>2005</sup> are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RSVP	<u>.272-210</u>
GS	<u>.263-204</u>
GSD, GSDT, GSTOU	<u>.233-180</u>
LP, LPT	<u>.202-156</u>
PX, PXT, RTP, SBS	<u>.169-134</u>
OS-I/II	<u>.116-090</u>
OS-III	<u>.175-135</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI  
~~Eleventh~~<sup>Tenth</sup> Revised Sheet No. 6.36  
 Canceling ~~Tenth~~<sup>Ninth</sup> Revised Sheet No. 6.36

## RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, <del>2006</del> <sup>2005</sup>
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### APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

### DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery factors beginning January 1, ~~2006~~<sup>2005</sup> are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RSVP	<u>.364.235</u>
GS	<u>.362.234</u>
GSD, GSDT, GSTOU	<u>.356.229</u>
LP, LPT	<u>.346.221</u>
PX, PXT, RTP, SBS	<u>.337.214</u>
OS-I/II	<u>.334.210</u>
OS-III	<u>.345.220</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Susan Story



Section No. VI  
~~Twelfth~~<sup>Eleventh</sup> Revised Sheet No. 6.38  
 Canceling ~~Eleventh~~<sup>Tenth</sup> Revised Sheet No. 6.38

**RATE SCHEDULE ECC  
 COST RECOVERY CLAUSE  
 ENERGY CONSERVATION**

<b>PAGE</b> 1 of 1	<b>EFFECTIVE DATE</b> January 1, <del>2006</del> <sup>2005</sup>
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**APPLICABILITY:**

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

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As of January 1, ~~2006~~<sup>2005</sup>, the Energy Conservation Cost Recovery Clause factors are as shown below:

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RS, RSVP	.088
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PX, PXT, RTP, SBS	.074
OS-I/II	.069
OS-III	.077

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**ISSUED BY:** Susan Story