

ORIGINAL

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

MAR 15 2006

MAR 15 AM 11:30

COMMISSION
CLERK

March 15, 2006

HAND DELIVERED

080001-EI

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 060001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

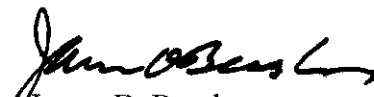
We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of January 2006 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

9.25.08
DECLASSIFIED


James D. Beasley

JDB/pp
Enclosures

CONFIDENTIAL

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

02233 MAR 15 06

FPSC-COMMISSION CLERK

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

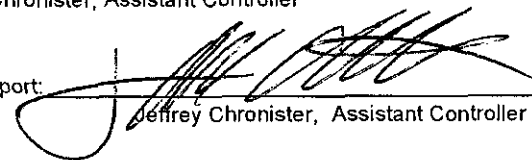
1. Reporting Month: January Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2006

DECLASSIFIED

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	1/2/2006	F02	*	*	360.88	\$79.0531
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	1/3/2006	F02	*	*	1,619.83	\$80.0771
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	1/4/2006	F02	*	*	534.71	\$81.3216
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	1/5/2006	F02	*	*	532.07	\$79.4942
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	1/27/2006	F02	*	*	886.62	\$81.9719
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	1/28/2006	F02	*	*	714.94	\$81.9707
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	1/29/2006	F02	*	*	355.75	\$81.9692
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	1/30/2006	F02	*	*	726.50	\$83.4210
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	1/31/2006	F02	*	*	1,068.29	\$82.5386
10.	Polk	BP/Polk	Tampa	MTC	Polk	1/11/2006	F02	*	*	521.43	\$75.8985
11.	Polk	BP/Polk	Tampa	MTC	Polk	1/13/2006	F02	*	*	715.21	\$76.6972
12.	Polk	BP/Polk	Tampa	MTC	Polk	1/15/2006	F02	*	*	357.20	\$76.6947
13.	Polk	BP/Polk	Tampa	MTC	Polk	1/16/2006	F02	*	*	364.84	\$76.6953
14.	Phillips	BP/Phillips	Tampa	MTC	Phillips	1/30/2006	F02	*	*	356.27	\$81.8651
15.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/3/2006	F06	*	*	949.05	\$52.0250
16.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/4/2006	F06	*	*	632.90	\$52.0249
17.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/5/2006	F06	*	*	475.66	\$52.0250
18.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/6/2006	F06	*	*	636.86	\$52.0250
19.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/7/2006	F06	*	*	645.62	\$52.0250
20.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/9/2006	F06	*	*	314.29	\$52.2750
21.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/13/2006	F06	*	*	314.31	\$52.2750
22.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/16/2006	F06	*	*	319.05	\$51.4700
23.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/17/2006	F06	*	*	319.59	\$51.4700
24.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/18/2006	F06	*	*	322.02	\$51.4700
25.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/19/2006	F06	*	*	320.24	\$51.4699

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2006

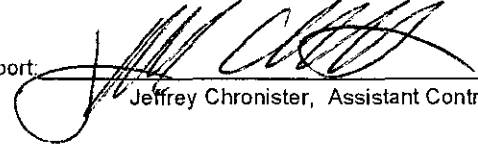
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/20/06	F06	*	*	314.95	\$51.4700
27.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/23/06	F06	*	*	321.24	\$52.7840
28.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/24/06	F06	*	*	309.24	\$52.7840
29.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/25/06	F06	*	*	321.41	\$52.7839
30.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/26/06	F06	*	*	324.38	\$52.7839
31.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/27/06	F06	*	*	317.28	\$52.7840
32.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/30/06	F06	*	*	322.96	\$54.2550
33.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	1/31/06	F06	*	*	323.26	\$54.2550

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Big Bend	BP/Big Bend	Big Bend	1/2/2006	F02	360.88	\$79.0531	28,528.69	\$0.0000	28,528.69	\$79.0531	\$0.0000	\$79.0531	\$0.0000	\$0.0000	\$0.0000	\$79.0531
2.	Big Bend	BP/Big Bend	Big Bend	1/3/2006	F02	1,619.83	\$80.0771	129,711.34	\$0.0000	129,711.34	\$80.0771	\$0.0000	\$80.0771	\$0.0000	\$0.0000	\$0.0000	\$80.0771
3.	Big Bend	BP/Big Bend	Big Bend	1/4/2006	F02	534.71	\$81.3216	43,483.48	\$0.0000	43,483.48	\$81.3216	\$0.0000	\$81.3216	\$0.0000	\$0.0000	\$0.0000	\$81.3216
4.	Big Bend	BP/Big Bend	Big Bend	1/5/2006	F02	532.07	\$79.4942	42,296.47	\$0.0000	42,296.47	\$79.4942	\$0.0000	\$79.4942	\$0.0000	\$0.0000	\$0.0000	\$79.4942
5.	Big Bend	BP/Big Bend	Big Bend	1/27/2006	F02	886.62	\$81.9719	72,677.90	\$0.0000	72,677.90	\$81.9719	\$0.0000	\$81.9719	\$0.0000	\$0.0000	\$0.0000	\$81.9719
6.	Big Bend	BP/Big Bend	Big Bend	1/28/2006	F02	714.94	\$81.9707	58,604.11	\$0.0000	58,604.11	\$81.9707	\$0.0000	\$81.9707	\$0.0000	\$0.0000	\$0.0000	\$81.9707
7.	Big Bend	BP/Big Bend	Big Bend	1/29/2006	F02	355.75	\$81.9692	29,160.54	\$0.0000	29,160.54	\$81.9692	\$0.0000	\$81.9692	\$0.0000	\$0.0000	\$0.0000	\$81.9692
8.	Big Bend	BP/Big Bend	Big Bend	1/30/2006	F02	726.50	\$83.4210	60,605.34	\$0.0000	60,605.34	\$83.4210	\$0.0000	\$83.4210	\$0.0000	\$0.0000	\$0.0000	\$83.4210
9.	Big Bend	BP/Big Bend	Big Bend	1/31/2006	F02	1,068.29	\$82.5386	88,175.18	\$0.0000	88,175.18	\$82.5386	\$0.0000	\$82.5386	\$0.0000	\$0.0000	\$0.0000	\$82.5386
10.	Polk	BP/Polk	Polk	1/11/2006	F02	521.43	\$75.8985	39,575.77	\$0.0000	39,575.77	\$75.8985	\$0.0000	\$75.8985	\$0.0000	\$0.0000	\$0.0000	\$75.8985
11.	Polk	BP/Polk	Polk	1/13/2006	F02	715.21	\$76.6972	54,854.61	\$0.0000	54,854.61	\$76.6972	\$0.0000	\$76.6972	\$0.0000	\$0.0000	\$0.0000	\$76.6972
12.	Polk	BP/Polk	Polk	1/15/2006	F02	357.20	\$76.6947	27,395.34	\$0.0000	27,395.34	\$76.6947	\$0.0000	\$76.6947	\$0.0000	\$0.0000	\$0.0000	\$76.6947
13.	Polk	BP/Polk	Polk	1/16/2006	F02	364.84	\$76.6953	27,981.52	\$0.0000	27,981.52	\$76.6953	\$0.0000	\$76.6953	\$0.0000	\$0.0000	\$0.0000	\$76.6953
14.	Phillips	BP/Phillips	Phillips	1/30/2006	F02	356.27	\$81.8651	29,166.08	\$0.0000	29,166.08	\$81.8651	\$0.0000	\$81.8651	\$0.0000	\$0.0000	\$0.0000	\$81.8651
15.	Phillips	Transmontaigne/Phillips	Phillips	1/3/2006	F06	949.05	\$52.0250	49,374.33	\$0.0000	49,374.33	\$52.0250	\$0.0000	\$52.0250	\$0.0000	\$0.0000	\$0.0000	\$52.0250
16.	Phillips	Transmontaigne/Phillips	Phillips	1/4/2006	F06	632.90	\$52.0249	32,926.59	\$0.0000	32,926.59	\$52.0249	\$0.0000	\$52.0249	\$0.0000	\$0.0000	\$0.0000	\$52.0249
17.	Phillips	Transmontaigne/Phillips	Phillips	1/5/2006	F06	475.66	\$52.0250	24,746.20	\$0.0000	24,746.20	\$52.0250	\$0.0000	\$52.0250	\$0.0000	\$0.0000	\$0.0000	\$52.0250
18.	Phillips	Transmontaigne/Phillips	Phillips	1/6/2006	F06	636.86	\$52.0250	33,132.62	\$0.0000	33,132.62	\$52.0250	\$0.0000	\$52.0250	\$0.0000	\$0.0000	\$0.0000	\$52.0250
19.	Phillips	Transmontaigne/Phillips	Phillips	1/7/2006	F06	645.62	\$52.0250	33,588.35	\$0.0000	33,588.35	\$52.0250	\$0.0000	\$52.0250	\$0.0000	\$0.0000	\$0.0000	\$52.0250
20.	Phillips	Transmontaigne/Phillips	Phillips	1/9/2006	F06	314.29	\$52.2750	16,429.50	\$0.0000	16,429.50	\$52.2750	\$0.0000	\$52.2750	\$0.0000	\$0.0000	\$0.0000	\$52.2750
21.	Phillips	Transmontaigne/Phillips	Phillips	1/13/2006	F06	314.31	\$52.2750	16,430.54	\$0.0000	16,430.54	\$52.2750	\$0.0000	\$52.2750	\$0.0000	\$0.0000	\$0.0000	\$52.2750
22.	Phillips	Transmontaigne/Phillips	Phillips	1/16/2006	F06	319.05	\$51.4700	16,421.49	\$0.0000	16,421.49	\$51.4700	\$0.0000	\$51.4700	\$0.0000	\$0.0000	\$0.0000	\$51.4700
23.	Phillips	Transmontaigne/Phillips	Phillips	1/17/2006	F06	319.59	\$51.4700	16,449.30	\$0.0000	16,449.30	\$51.4700	\$0.0000	\$51.4700	\$0.0000	\$0.0000	\$0.0000	\$51.4700
24.	Phillips	Transmontaigne/Phillips	Phillips	1/18/2006	F06	322.02	\$51.4700	16,574.37	\$0.0000	16,574.37	\$51.4700	\$0.0000	\$51.4700	\$0.0000	\$0.0000	\$0.0000	\$51.4700
25.	Phillips	Transmontaigne/Phillips	Phillips	1/19/2006	F06	320.24	\$51.4699	16,482.73	\$0.0000	16,482.73	\$51.4699	\$0.0000	\$51.4699	\$0.0000	\$0.0000	\$0.0000	\$51.4699

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2006
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne/Phillips	Phillips	1/20/06	F06	314.95	\$51.4700	16,210.47	\$0.0000	16,210.47	\$51.4700	\$0.0000	\$51.4700	\$0.0000	\$0.0000	\$0.0000	\$51.4700
27.	Phillips	Transmontaigne/Phillips	Phillips	1/23/06	F06	321.24	\$52.7840	16,956.32	\$0.0000	16,956.32	\$52.7840	\$0.0000	\$52.7840	\$0.0000	\$0.0000	\$0.0000	\$52.7840
28.	Phillips	Transmontaigne/Phillips	Phillips	1/24/06	F06	309.24	\$52.7840	16,322.91	\$0.0000	16,322.91	\$52.7840	\$0.0000	\$52.7840	\$0.0000	\$0.0000	\$0.0000	\$52.7840
29.	Phillips	Transmontaigne/Phillips	Phillips	1/25/06	F06	321.41	\$52.7839	16,965.28	\$0.0000	16,965.28	\$52.7839	\$0.0000	\$52.7839	\$0.0000	\$0.0000	\$0.0000	\$52.7839
30.	Phillips	Transmontaigne/Phillips	Phillips	1/26/06	F06	324.38	\$52.7839	17,122.05	\$0.0000	17,122.05	\$52.7839	\$0.0000	\$52.7839	\$0.0000	\$0.0000	\$0.0000	\$52.7839
31.	Phillips	Transmontaigne/Phillips	Phillips	1/27/06	F06	317.28	\$52.7840	16,747.30	\$0.0000	16,747.30	\$52.7840	\$0.0000	\$52.7840	\$0.0000	\$0.0000	\$0.0000	\$52.7840
32.	Phillips	Transmontaigne/Phillips	Phillips	1/30/06	F06	322.96	\$54.2550	17,522.19	\$0.0000	17,522.19	\$54.2550	\$0.0000	\$54.2550	\$0.0000	\$0.0000	\$0.0000	\$54.2550
33.	Phillips	Transmontaigne/Phillips	Phillips	1/31/06	F06	323.26	\$54.2550	17,538.46	\$0.0000	17,538.46	\$54.2550	\$0.0000	\$54.2550	\$0.0000	\$0.0000	\$0.0000	\$54.2550

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

DECLASSIFIED

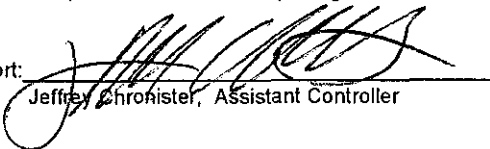
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2006

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	September 2005	Polk	Transmontaigne	42.	337.55	423-1 (a)	Col. (h), Invoice Price	\$96.6880	\$96.2135	\$96.2135	Price Adjustment
2.	September 2005	Polk	Transmontaigne	52.	176.19	423-1 (a)	Col. (h), Invoice Price	\$86.3486	\$85.9287	\$85.9287	Price Adjustment
3.	September 2005	Big Bend	Transmontaigne	15.	1,752.69	423-1 (a)	Col. (h), Invoice Price	\$85.5629	\$85.3141	\$85.3141	Price Adjustment
4.	September 2005	Big Bend	Transmontaigne	17.	1,406.30	423-1 (a)	Col. (h), Invoice Price	\$85.5635	\$85.1429	\$85.1429	Price Adjustment
5.	December 2005	Big Bend	BP	1.	1,246.63	423-1 (a)	Col. (h), Invoice Price	\$73.8233	\$74.4953	\$74.4953	Price Adjustment
6.	December 2005	Big Bend	BP	3.	533.71	423-1 (a)	Col. (h), Invoice Price	\$76.9746	\$76.1952	\$76.1952	Price Adjustment
7.	December 2005	Phillips	BP	6.	539.20	423-1 (a)	Col. (h), Invoice Price	\$77.4177	\$77.4192	\$77.4192	Price Adjustment

DECLASSIFIED

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

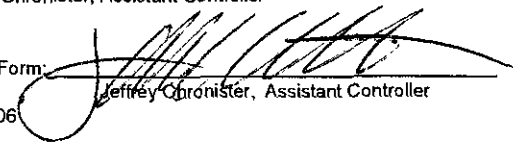
1. Reporting Month: January Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	46,236.10	\$38.300	\$11.130	\$49.430	3.02	11,795	6.38	12.12
2.	Coal Sales	10,IL,59	S	RB	17,206.10	\$33.160	\$10.780	\$43.940	3.00	12,144	9.42	8.42
3.	Coal Sales	10,IL,157	S	RB	26,007.31	\$31.470	\$11.450	\$42.920	2.95	11,061	8.00	13.95
4.	Dodge Hill Mining	9,KY,225	LTC	RB	32,730.40	\$31.530	\$10.700	\$42.230	2.54	12,680	8.76	7.08
5.	Dodge Hill Mining	9,KY,225	LTC	RB	3,810.90	\$29.800	\$11.400	\$41.200	3.21	11,628	7.96	12.16
6.	Dodge Hill Mining	10,IL,165	LTC	RB	14,246.70	\$30.370	\$10.780	\$41.150	2.99	12,178	9.15	8.32
7.	Freeman United	10,IL,117	LTC	RB	11,348.35	\$28.500	\$9.470	\$37.970	3.47	10,555	8.96	16.22
8.	Knight Hawk	10,IL,77&145	LTC	RB	40,439.14	\$33.750	\$11.540	\$45.290	2.93	11,192	8.74	12.76
9.	Synthetic American Fuel	10, IL,165	LTC	RB	82,517.00	\$31.790	\$10.780	\$42.570	2.99	12,016	8.96	9.69

DECLASSIFIED

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

CONFIDENTIAL

FPSC Form 423-2(a)

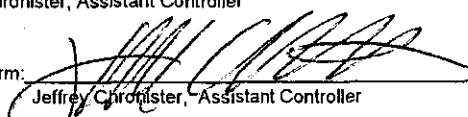
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	S	46,236.10	N/A	\$0.000	\$38.300	\$0.000	\$38.300	\$0.000	\$38.300
2.	Coal Sales	10,IL,59	S	17,206.10	N/A	\$0.000	\$33.160	\$0.000	\$33.160	\$0.000	\$33.160
3.	Coal Sales	10,IL,157	S	26,007.31	N/A	\$0.000	\$31.470	\$0.000	\$31.470	\$0.000	\$31.470
4.	Dodge Hill Mining	9,KY,225	LTC	32,730.40	N/A	\$0.000	\$31.530	\$0.000	\$31.530	\$0.000	\$31.530
5.	Dodge Hill Mining	9,KY,225	LTC	3,810.90	N/A	\$0.000	\$29.800	\$0.000	\$29.800	\$0.000	\$29.800
6.	Dodge Hill Mining	10,IL,165	LTC	14,246.70	N/A	\$0.000	\$30.370	\$0.000	\$30.370	\$0.000	\$30.370
7.	Freeman United	10,IL,117	LTC	11,348.35	N/A	\$0.000	\$28.500	\$0.000	\$28.500	\$0.000	\$28.500
8.	Knight Hawk	10,IL,77&145	LTC	40,439.14	N/A	\$0.000	\$33.750	\$0.000	\$33.750	\$0.000	\$33.750
9.	Synthetic American Fuel	10, IL,165	LTC	82,517.00	N/A	\$0.000	\$31.790	\$0.000	\$31.790	\$0.000	\$31.790

DECLASSIFIED

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

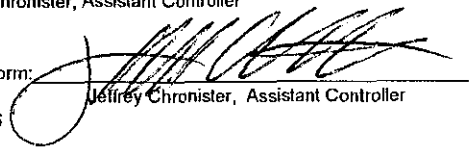
1. Reporting Month: January Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	46,236.10	\$38.300	\$0.000	\$0.000	\$0.000	\$11.130	\$0.000	\$0.000	\$0.000	\$0.000	\$11.130	\$49.430
2.	Coal Sales	10,IL,59	Gallatin Cnty., IL	RB	17,206.10	\$33.160	\$0.000	\$0.000	\$0.000	\$10.780	\$0.000	\$0.000	\$0.000	\$0.000	\$10.780	\$43.940
3.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	26,007.31	\$31.470	\$0.000	\$0.000	\$0.000	\$11.450	\$0.000	\$0.000	\$0.000	\$0.000	\$11.450	\$42.920
4.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	32,730.40	\$31.530	\$0.000	\$0.000	\$0.000	\$10.700	\$0.000	\$0.000	\$0.000	\$0.000	\$10.700	\$42.230
5.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	3,810.90	\$29.800	\$0.000	\$0.000	\$0.000	\$11.400	\$0.000	\$0.000	\$0.000	\$0.000	\$11.400	\$41.200
6.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	14,246.70	\$30.370	\$0.000	\$0.000	\$0.000	\$10.780	\$0.000	\$0.000	\$0.000	\$0.000	\$10.780	\$41.150
7.	Freeman United	10,IL,117	Macoupin Cnty., IL	RB	11,348.35	\$28.500	\$0.000	\$0.000	\$0.000	\$9.470	\$0.000	\$0.000	\$0.000	\$0.000	\$9.470	\$37.970
8.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	40,439.14	\$33.750	\$0.000	\$0.000	\$0.000	\$11.540	\$0.000	\$0.000	\$0.000	\$0.000	\$11.540	\$45.290
9.	Synthetic American Fuel	10,IL,165	Saline Cnty., IL	RB	82,517.00	\$31.790	\$0.000	\$0.000	\$0.000	\$10.780	\$0.000	\$0.000	\$0.000	\$0.000	\$10.780	\$42.570

DECLASSIFIED

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	15,530.98	\$26.000	\$3.970	\$29.970	4.84	13,777	0.40	9.26

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

DECLASSIFIED

CONFIDENTIAL

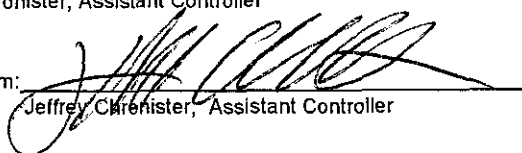
**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	15,530.98	N/A	\$0.000	\$27.000	(\$1.000)	\$26.000	\$0.000	\$26.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

DECLASSIFIED

CONFIDENTIAL

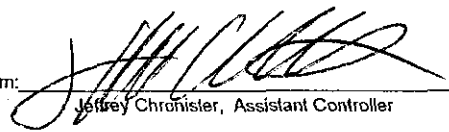
**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	15,530.98	\$26.000	\$0.000	\$0.000	\$0.000	\$3.970	\$0.000	\$0.000	\$0.000	\$0.000	\$3.970	\$29.970

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2006

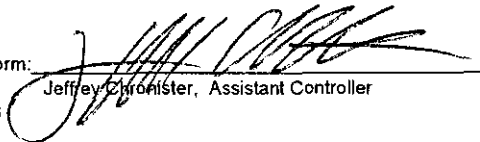
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	247,366.00	\$42.720	\$11.671	\$54.391	3.06	11,819	8.79	10.33

(1) Col. (h), Total Transport Charges (\$/Ton) for Transfer Facility includes priod period adjustments.

FPSC FORM 423-2 (2/87)

DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

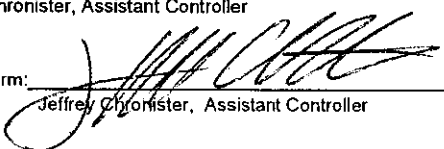
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2006
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	247,366.00	N/A	\$0.000	\$42.720	\$0.000	\$42.720	\$0.000	\$42.720

FPSC FORM 423-2(a) (2/87)

DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2006

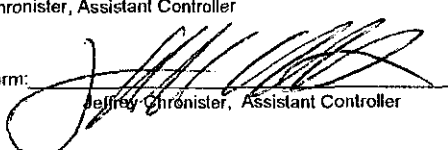
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shoorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	247,366.00	\$42.720	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.671	\$0.000	\$0.000	\$11.671	\$54.391

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPSC FORM 423-2(b) (2/87)

DECLASSIFIED

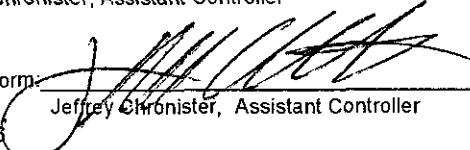
CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	80,332.00	\$44.029	\$15.561	\$59.590	3.09	13,608	3.25	6.53

DECLASSIFIED

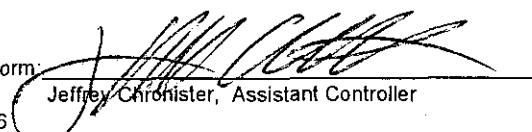
CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	80,332.00	N/A	\$0.000	\$44.029	\$0.000	\$44.029	\$0.000	\$44.029

DECLASSIFIED

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2006
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
1.	Transfer facility	N/A	N/A	OB	80,332.00	\$44.029	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.671	\$0.000	\$3.890	\$15.561	\$59.590

DECLASSIFIED

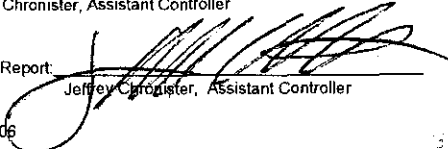
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

1. Reporting Month: January Year: 2006

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2006

NOT ASSURED

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	December 2005	Transfer Facility	Big Bend	Marathon	11.	6,185.30	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$17.750	\$17.718	\$17.718	Price Adjustment
2.	January 2005	Transfer Facility	Big Bend	American Coal	3.	24,905.12	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.510)	\$38.600	Quality Adjustment
3.	January 2005	Transfer Facility	Big Bend	Ken American	8.	19,893.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.260	\$49.578	Quality Adjustment
4.	February 2005	Transfer Facility	Big Bend	Ken American	13.	10,094.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.180)	\$50.160	Quality Adjustment
5.	March 2005	Transfer Facility	Big Bend	Ken American	12.	10,240.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.450	\$49.400	Quality Adjustment
6.	April 2005	Transfer Facility	Big Bend	Ken American	9.	10,277.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.180	\$50.280	Quality Adjustment
7.	April 2005	Transfer Facility	Big Bend	Ken American	10.	22,099.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.180	\$50.280	Quality Adjustment
8.	May 2005	Transfer Facility	Big Bend	Ken American	11.	19,308.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.560	\$50.660	Quality Adjustment
9.	June 2005	Transfer Facility	Big Bend	Alliance Coal	1.	24,423.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.320	\$48.697	Quality Adjustment
10.	June 2005	Transfer Facility	Big Bend	Ken American	14.	27,284.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.590	\$50.690	Quality Adjustment
11.	July 2005	Transfer Facility	Big Bend	Alliance Coal	1.	25,585.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.650	\$49.730	Quality Adjustment
12.	July 2005	Transfer Facility	Big Bend	Ken American	14.	18,924.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.270	\$51.080	Quality Adjustment
13.	August 2005	Transfer Facility	Big Bend	Alliance Coal	1.	38,126.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.580	\$49.720	Quality Adjustment
14.	August 2005	Transfer Facility	Big Bend	Ken American	14.	18,804.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.490	\$51.300	Quality Adjustment
15.	September 2005	Transfer Facility	Big Bend	American Coal	2.	12,185.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.690)	\$38.560	Quality Adjustment
16.	September 2005	Transfer Facility	Big Bend	Ken American	11.	15,522.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.010	\$50.820	Quality Adjustment
17.	October 2005	Transfer Facility	Big Bend	Alliance Coal	1.	30,802.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.380	\$50.230	Quality Adjustment
18.	October 2005	Transfer Facility	Big Bend	Dodge Hill Mining	3.	14,838.60	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.000	\$0.140	\$41.539	Price Adjustment
19.	October 2005	Transfer Facility	Big Bend	Dodge Hill Mining	4.	17,019.80	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.000	\$0.140	\$40.990	Price Adjustment
20.	October 2005	Transfer Facility	Big Bend	Ken American	11.	1,514.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.250	\$50.350	Quality Adjustment
21.	October 2005	Transfer Facility	Big Bend	Ken American	10.	12,420.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.250	\$51.700	Quality Adjustment
22.	November 2005	Transfer Facility	Big Bend	Alliance Coal	1.	31,119.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.400	\$50.260	Quality Adjustment
23.	November 2005	Transfer Facility	Big Bend	American Coal	2.	11,928.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.710)	\$39.100	Quality Adjustment
24.	November 2005	Transfer Facility	Big Bend	Dodge Hill Mining	3.	32,262.00	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.000	\$0.270	\$40.620	Price Adjustment
25.	November 2005	Transfer Facility	Big Bend	Dodge Hill Mining	3.	32,262.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$2.049)	\$38.571	Quality Adjustment

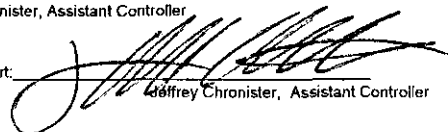
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

DECLASSIFIED

1. Reporting Month: January Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
26.	November 2005	Transfer Facility	Big Bend	Dodge Hill Mining	5.	97,938.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.780)	\$39.180	Quality Adjustment
27.	November 2005	Transfer Facility	Big Bend	Ken American	7.	9,444.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.220	\$51.670	Quality Adjustment
28.	November 2005	Transfer Facility	Big Bend	Synthetic American Fuel	10.	16,064.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.380	\$39.510	Quality Adjustment
29.	December 2005	Transfer Facility	Big Bend	Alliance Coal	1.	29,805.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.200	\$50.030	Quality Adjustment
30.	December 2005	Transfer Facility	Big Bend	Dodge Hill Mining	5.	31,166.10	423-2(a)	Col. (j), Retroactive Price Adjustments (\$/Ton)	\$0.000	\$0.190	\$40.540	Price Adjustment
31.	December 2005	Transfer Facility	Big Bend	Dodge Hill Mining	5.	31,166.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.153	\$41.693	Quality Adjustment
32.	December 2005	Transfer Facility	Big Bend	Dodge Hill Mining	7.	66,687.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.960)	\$39.000	Quality Adjustment
33.	December 2005	Transfer Facility	Big Bend	Dodge Hill Mining	6.	43,705.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$1.062)	\$38.398	Quality Adjustment
34.	December 2005	Transfer Facility	Big Bend	Ken American	9.	13,204.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.950)	\$50.500	Quality Adjustment
35.	December 2005	Transfer Facility	Big Bend	Synthetic American Fuel	12.	6,467.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.510	\$39.640	Quality Adjustment