CLASS A and B WATER AND/OR WASTEWATER UTILITIES

FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

OF

COMPANY: SANLANDO UTILITIES CORP.

Exact Legal Name of Entity

VOLUME I



FOR THE

Test Year Ended: December 31, 2005

EXHIBIT 1

DOCUMENT NUMBER - DATE

04242 MAY 158

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIUM FILING REQUIREMENTS

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Schedule of Water Rate Base

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Interim [] Final [x] Historical [x] Projected [] Schedule: A-1 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments.

	(1)	(2) Average	(3)	(4) Adjusted	(5)
Line No.	Description	Balance Per Books	Utility Adjustments	Utility Balance	Supporting Schedule(s)
				24141100	Concodic(s)
1	Utility Plant in Service	\$15,392,075	\$455,549 A,B,C,D	\$15,847,624	A-5
2	Utility Land & Land Rights	123,772	0	123,772	A-5
3	Less: Non-Used & Useful Plant	0	0	0	A-7
4	Construction Work in Progress	0	0	0	-
5	Less: Accumulated Depreciation	(8,283,471)	(21,327) E,F	(8,304,798)	A-9
6	Less: CIAC	(11,463,717)	0	(11,463,717)	A-12
7	Accumulated Amortization of CIAC	7,208,315	0	7,208,315	A-14
8	Acquisition Adjustments	0	0	0	-
9	Accum. Amort. of Acq. Adjustments	0	0	0	-
10	Advances For Construction	0	0	0	A-16
11	Working Capital Allowance	115,186	0	115,186	A-17
12	Total Rate Base	\$3,092,160	\$434,222 ======	\$3,526,382	

Schedule of Wastewater Rate Base

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Interim [] Final [x] Historical [x] Projected []

Schedule: A-2

Page 1 of 1 Preparer: Scott D. Fogelsanger

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments.

Line No.	(1) Description	(2) Average Balance Per Books	(3) Utility Adjustments		(4) Adjusted Utility Balance	(5) Supporting Schedule(s)
1	Utility Plant in Service	\$22,423,326	\$1,086,168	A,B.C,D	\$23,509,494	A-6
2	Utility Land & Land Rights	202,552	0		202,552	A-6
3	Less: Non-Used & Useful Plant	0	0		0	A-7
4	Construction Work in Progress	0	0		0	-
5	Less: Accumulated Depreciation	(10,546,485)	171,623	E,F	(10,374,862)	A-10
6	Less: CIAC	(12,337,150)	0		(12,337,150)	A-12
7	Accumulated Amortization of CIAC	8,278,582	0		8,278,582	A-14
8	Acquisition Adjustments	0	0		0	-
9	Accum. Amort. of Acq. Adjustments	0	. 0		0	•
10	Advances For Construction	0	0		0	A-16
11	Working Capital Allowance	291,995	0		291,995	A-17
12	Total Rate Base	\$8,312,820	\$1,257,791		\$9,570,611	

Schedule of Adjustments to Rate Base

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected []

Schedule: A-3 Page 1 of 2 Preparer: Scott D. Fogelsanger

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base item.

State	Line No.	(1) Description	(2) Water	(3) Wastewater
3 Acct. 348.5 - Computers Allocated & Water Plant Allocated 4 Acct. 398.5 - Computers Allocated & Water Plant Allocated 5 Total Adjustment A 6 IB] Addition and Allocation of Net WSC Plant IBased on No. of ERCst 7 Net WSC Plant 8 Total Adjustment B 7 Total Adjustment B 8 Total Adjustment B 8 Total Adjustment B 9 IC] Pro-Forma Plant Additions: 10 Acct. 301.1 - Organization 11 Acct. 302.1 - Franchises 12 Acct. 301.2 - Franchises 13 Acct. 311.2 - Electric control upgrade 14 Acct. 311.2 - Electric control upgrade 15 Acct. 331.2 - Electric control upgrade 16 Acct. 332.3 - Water freatment equipment 17 Acct. 332.3 - Water freatment equipment 17 Acct. 332.4 - Selectric valve operator 18 Acct. 334.4 - Wetkin Springs road utility relocations 19 Acct. 334.4 - Selectric valve operator 20 Acct. 333.4 - Servick Springs road utility relocations 21 Acct. 334.5 - Tools 22 Acct. 334.5 - Tools 23 Acct. 344.5 - Laboratory equipment 24 Acct. 334.5 - Tools 25 Acct. 345.5 - Tools 26 Acct. 346.5 - Communication equipment 27 Acct. 346.5 - Communication equipment 28 Acct. 346.5 - Communication equipment 29 Acct. 346.5 - Communication equipment 20 Acct. 346.5 - Selectrical improvements at LS A.3 20 Acct. 346.2 - Rehab. and electrical improvements at various locations 20 Acct. 354.2 - Rehab. Devenshire LS A.3 21 Acct. 354.2 - Rehab. Devenshire LS A.3 22 Acct. 354.2 - Is mechanical Improvements at various locations 23 Acct. 354.2 - Is mechanical Improvements at various locations 24 Acct. 356.5 - Services 25 Acct. 376.6 - Sabal Point reuse pond swale installation 26 Acct. 376.6 - Sabal Point reuse pond swale installation 27 Acct. 386.4 - Perfer Point Bear Retirements 28 Acct. 386.4 - Rehab. Barescreen and Surge Pump at Des Pinar WWTP 39 Acct. 386.4 - Rehab. Barescreen and Surge Pump at Des Pinar WWTP 30 Acct. 386.4 - Rehab. Barescreen and Surge Pump at Des Pinar WWTP 30 Acct. 386.4 - Rehab. Barescreen and Surge Pump at D	1	Utility Plant in Service:		
3 Acct. 348.5 - Computers Allocated & Water Plant Allocated 4 Acct. 398.5 - Computers Allocated & Water Plant Allocated 5 Total Adjustment A 6 IB] Addition and Allocation of Net WSC Plant IBased on No. of ERCst 7 Net WSC Plant 8 Total Adjustment B 7 Total Adjustment B 8 Total Adjustment B 8 Total Adjustment B 9 IC] Pro-Forma Plant Additions: 10 Acct. 301.1 - Organization 11 Acct. 302.1 - Franchises 12 Acct. 301.2 - Franchises 13 Acct. 311.2 - Electric control upgrade 14 Acct. 311.2 - Electric control upgrade 15 Acct. 331.2 - Electric control upgrade 16 Acct. 332.3 - Water freatment equipment 17 Acct. 332.3 - Water freatment equipment 17 Acct. 332.4 - Selectric valve operator 18 Acct. 334.4 - Wetkin Springs road utility relocations 19 Acct. 334.4 - Selectric valve operator 20 Acct. 333.4 - Servick Springs road utility relocations 21 Acct. 334.5 - Tools 22 Acct. 334.5 - Tools 23 Acct. 344.5 - Laboratory equipment 24 Acct. 334.5 - Tools 25 Acct. 345.5 - Tools 26 Acct. 346.5 - Communication equipment 27 Acct. 346.5 - Communication equipment 28 Acct. 346.5 - Communication equipment 29 Acct. 346.5 - Communication equipment 20 Acct. 346.5 - Selectrical improvements at LS A.3 20 Acct. 346.2 - Rehab. and electrical improvements at various locations 20 Acct. 354.2 - Rehab. Devenshire LS A.3 21 Acct. 354.2 - Rehab. Devenshire LS A.3 22 Acct. 354.2 - Is mechanical Improvements at various locations 23 Acct. 354.2 - Is mechanical Improvements at various locations 24 Acct. 356.5 - Services 25 Acct. 376.6 - Sabal Point reuse pond swale installation 26 Acct. 376.6 - Sabal Point reuse pond swale installation 27 Acct. 386.4 - Perfer Point Bear Retirements 28 Acct. 386.4 - Rehab. Barescreen and Surge Pump at Des Pinar WWTP 39 Acct. 386.4 - Rehab. Barescreen and Surge Pump at Des Pinar WWTP 30 Acct. 386.4 - Rehab. Barescreen and Surge Pump at Des Pinar WWTP 30 Acct. 386.4 - Rehab. Barescreen and Surge Pump at D	2	[A] Allocation of Common Plant [Based on No. of FRCs]:		
Acct. 398.5 - Computers Allocated & Water Plant Allocated (\$189,106) (\$189,106) (\$189,106) (\$180,10			(\$180.105)	
Section	4		(\$103,100)	\$189,106
Total Adjustment B	5	Total Adjustment A	(\$189,106)	\$189,106
Total Adjustment B	6	IB1 Addition and Allocation of Net WSC Plant (Based on No. of ERCs)		
Ci Pro Forma Plant Additions:		Net WSC Plant	\$61,878	\$ 48,697
Accl. 301.1 - Organization \$4,683 11	8	Total Adjustment B	\$61,878	\$48,697
Acct. 301.1 - Organization Acct. 3021.5 - Franchises 30.391 Acct. 3021.5 - Franchises 30.391 Acct. 301.2 - Electric control upgrade 500,000 Acct. 311.2 - Pump equipment Acct. 301.2 - Electric control upgrade 500,000 Acct. 311.2 - Electric control upgrade 500,000 Acct. 311.2 - Electric captrol upgrade 7,362 Acct. 302.3 - Water treatment equipment Acct. 330.4 - Distribution reservoirs and standpipes 899 Acct. 330.4 - Distribution reservoirs and standpipes 999 Acct. 331.4 - Mains 21,397 Acct. 331.4 - Wakiva Springs road utility relocations 19	9	[C] Pro Forma Plant Additions:		
Acct. 302.1 - Franchises Acct. 304.3 - WTP improvements Acct. 311.2 - Electric control upgrade 500,000 Acct. 311.2 - Pump equipment Acct. 320.3 - Water treatment equipment Acct. 330.4 - Electric valve operator Acct. 330.4 - Electric valve operator Acct. 330.4 - Electric valve operator Acct. 330.4 - Sibribution reservoir Acct. 330.4 - Sibribution reservoir Acct. 331.4 - Wakiva Springs road utility relocations Acct. 331.4 - Wakiva Springs road utility relocations Acct. 331.4 - Wakiva Springs road utility relocations Acct. 331.4 - Mains Acct. 331.4 - Services 21,397 Acct. 341.5 - Tools Acct. 341.5 - Tools Acct. 341.5 - Laboratory equipment Acct. 341.5 - Laboratory equipment Acct. 341.5 - Communication equipment Acct. 351.1 - Organization Acct. 351.1 - Organization Acct. 351.1 - Organization Acct. 351.2 - Electrical modifications at LS A Acct. 354.2 - Rehab, and electrical improvements at LS A-3 Acct. 354.2 - Rehab, Devonshire LS A-4 Acct. 354.2 - Eshab, Devonshire LS A-4 Acct. 354.2 - LS mechanical Improvements at various locations Acct. 354.2 - Lift stations Acct. 354.5 - Distribution reservoir Acct. 366.6 - Services Acct. 366.4 - Emergency generator at York Ct. Acct. 380.4 - Emergency generator at York Ct. Acct. 38	10		\$4.000	
12 Acct. 3104.3 - WTP improvements 6,242 13 Acct. 311.2 - Pump equipment 7,362 15 Acct. 320.3 - Water treatment equipment 17,362 16 Acct. 330.4 - Electric valve operator 7,000 17 Acct. 330.4 - Distribution reservoirs and standpipes 989 18 Acct. 331.4 - Weiva Springs road utility relocations 36,500 19 Acct. 331.4 - Weiva Springs road utility relocations 21,397 20 Acct. 331.4 - Weiva Springs road utility relocations 21,043 21 Acct. 331.4 - Weiva Springs road utility relocations 21,043 22 Acct. 334.3 - Services 21,043 23 Acct. 344.5 - Laboratory equipment 16,679 24 Acct. 344.5 - Laboratory equipment 1,889 25 Acct. 345.1 - Organization 927 25 Acct. 345.1 - Organization 4 26 Acct. 354.2 - Remote generator receptacles at LS M-3 and M-5 4 27 Acct. 354.2 - Remote generator receptacles at LS A-3 4 28 Acct. 354.2 - Sehab. and electrical improvements at LS A-3 4 29 Acct. 354.2 - Sehab. and electrical improveme	11			
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Acct. 354.2 - LS mechanical Improvements at various locations Acct. 354.2 - LS electrical improvements at various locations Acct. 354.2 - Convert F-1, L-2 & L-3 to submersible lift stations Acct. 354.2 - Convert F-1, L-2 & L-3 to submersible lift stations Acct. 354.2 - Lift stations Acct. 354.2 - Lift stations Acct. 360.2 - Service lines Acct. 361.2 - Manholes Acct. 366.6 - Services Acct. 375.6 - Sabal Point reuse pond swale installation Acct. 375.6 - Distribution reservoir Acct. 380.4 - Rehab. Barscreen and Surge Pump at Des Pinar WWTP Acct. 380.4 - Generator and ATS at Des Pinar WWTP Acct. 380.4 - Emergency generator at York Ct. Acct. 380.4 - WWTP improvements Total Adjustment C \$659,764 \$9 LO Pro Forma Plant Retirements: Acct. 311.2 - Electric control upgrade Acct. 354.2 - 5 electrical modifications at LS A Acct. 354.2 - Rehab. and electrical improvements at LS A-3				30,000
Acct. 354.2 - LS electrical improvements at various locations Acct. 354.2 - Convert F-1, L-2 & L-3 to submersible lift stations Acct. 354.2 - Convert F-1, L-2 & L-3 to submersible lift stations Acct. 354.2 - Lift stations Acct. 360.2 - Service lines Acct. 361.2 - Manholes Acct. 375.6 - Sabal Point reuse pond swale installation Acct. 375.6 - Distribution reservoir Acct. 375.6 - Distribution reservoir Acct. 380.4 - Rehab. Barscreen and Surge Pump at Des Pinar WWTP Acct. 380.4 - Generator and ATS at Des Pinar WWTP Acct. 380.4 - Emergency generator at York Ct. Acct. 380.4 - WWTP improvements Total Adjustment C \$659,764 \$9 Acct. 311.2 - Electric control upgrade Acct. 354.2 - 5 electrical modifications at LS A Acct. 354.2 - Rehab. and electrical improvements at LS A-3				32,000
Acct. 354.2 - Convert F-1, L-2 & L-3 to submersible lift stations Acct. 354.2 - Lift stations Acct. 360.2 - Service lines Acct. 360.6 - Services Acct. 375.6 - Sabal Point reuse pond swale installation Acct. 375.6 - Distribution reservoir Acct. 380.4 - Rehab. Barscreen and Surge Pump at Des Pinar WWTP Acct. 380.4 - Generator and ATS at Des Pinar WWTP Acct. 380.4 - Emergency generator at York Ct. Acct. 380.4 - WWTP improvements Total Adjustment C \$659,764 \$9 Acct. 311.2 - Electric control upgrade Acct. 354.2 - 5 electrical modifications at LS A Acct. 354.2 - Rehab. and electrical improvements at LS A-3		Acct. 354.2 - LS mechanical Improvements at various locations		90,000
Acct. 354.2 - Convert F-1, L-2 & L-3 to submersible lift stations Acct. 354.2 - Lift stations Acct. 360.2 - Service lines Acct. 360.2 - Service lines Acct. 366.6 - Services Acct. 375.6 - Sabal Point reuse pond swale installation Acct. 375.6 - Distribution reservoir Acct. 380.4 - Rehab. Barscreen and Surge Pump at Des Pinar WWTP Acct. 380.4 - Generator and ATS at Des Pinar WWTP Acct. 380.4 - Emergency generator at York Ct. Acct. 380.4 - WWTP improvements Total Adjustment C \$659,764 \$9 Acct. 311.2 - Electric control upgrade Acct. 354.2 - 5 electrical modifications at LS A Acct. 354.2 - Rehab. and electrical improvements at LS A-3		Acct. 354.2 - LS electrical improvements at various locations		115,000
34				360,287
35				11,659
36				2,094
37				9,273
38				696
39				10,300
40	39			1,547
41 Acct. 380.4 - Emergency generator at York Ct. 42 Acct. 380.4 - WWTP improvements 43 Total Adjustment C \$659,764 \$9 45 [D] Pro Forma Plant Retirements: 46 Acct. 311.2 - Electric control upgrade 47 Acct. 354.2 - 5 electrical modifications at LS A 48 Acct. 354.2 - Rehab. and electrical improvements at LS A-3	40			50,000
42 Acct. 380.4 - WW IP improvements 43 Total Adjustment C \$659,764 \$9 45 [D] Pro Forma Plant Retirements: 46 Acct. 311.2 - Electric control upgrade 47 Acct. 354.2 - 5 electrical modifications at LS A 48 Acct. 354.2 - Rehab. and electrical improvements at LS A-3	41	Acct. 380.4 - Emergency generator at York Ct.		100,000 100,000
10 Pro Forma Plant Retirements:	42	Acct. 380.4 - WWTP improvements		47,420
46 Acct. 311.2 - Electric control upgrade 47 Acct. 354.2 - 5 electrical modifications at LS A 48 Acct. 354.2 - Rehab. and electrical improvements at LS A-3	43	Total Adjustment C	\$659,764	\$988,399
47 Acct. 354.2 - 5 electrical modifications at LS A 48 Acct. 354.2 - Rehab, and electrical improvements at LS A-3				
47 Acct. 354.2 - 5 electrical modifications at LS A 48 Acct. 354.2 - Rehab, and electrical improvements at LS A-3			(\$76,987)	
45 Acct. 334.2 - Renab. and electrical improvements at LS A-3		Acct. 354.2 - 5 electrical modifications at LS A	, ,	(\$1,272)
		Acct. 354.2 - Rehab, and electrical improvements at LS A-3		(4,768)
49 Acct. 354.2 - Rehab. Devonshire LS A-4				(5,298)
50 Acct. 354.2 - LS mechanical Improvements at various locations 51 Acct. 354.2 - LS electrical improvements at various locations		Acct 354.2 - LS illectrical improvements at various locations		(22,622)
51 Acct. 354.2 • L5 electrical improvements at various locations ,		Acct 354.2 - Convert E-1, 1-2.8 L, 3 to pubmanable ##		(18,278)
52 Acct. 354.2 - Convert F-1, L-2 & L-3 to submersible lift stations 53 Acct. 380.4 - Rehab. Barscreen and Surge Pump at Des Pinar WWTP		Acct. 380 4 - Rehab. Rarscreen and Surso Burns at Day Disasting		(59,650)
V				(28,146)
54 Total Adjustment D (\$76,987) (\$14	54	Total Adjustment D		(\$140,034)
55 Total Utility Plant in Service	55	Total Utility Plant in Service		\$1,086,168
·				#1,000,100 #######

Schedule of Adjustments to Rate Base

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected []

Schedule: A-3 Page 2 of 2 Preparer: Scott D. Fogelsanger

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base item.

Line No.	(1) Description	(2) Water	(3) Wastewater
1	Accumulated Depreciation:		
2	[E] Allocation of Accumulated Depreciation of Common Plant [Based on No. of ERCs]:		
3	Acct. 348.5 - Computers Allocated & Water Plant Allocated	(\$69,341)	
4	Acct. 398.5 - Computers Allocated & Water Plant Allocated		\$ 69,34
5	Total Adjustment E	(\$69,341)	\$69,341
6	[F] Accumulated Depreciation on the Pro Forma Plant Activity:		
7	Acct. 304.3 - WTP improvements	(\$189)	
8	Acct. 311.2 - Electric control upgrade	(25,000)	
9	Acct. 311.2 - Electric control upgrade - Retirement	76,987	
10	Acct. 311.2 - Pump equipment	(368)	
11	Acct. 320.3 - Water treatment equipment	(8)	
12	Acct. 330.4 - Electric valve operator	(189)	
13	Acct. 330.4 - Distribution reservoirs and standpipes	(27)	
14	Acct. 331.4 - Wekiva Springs road utility relocations	(840)	
15	Acct. 331.4 - Mains	(492)	
16	Acct. 333.4 - Services	(526)	
17	Acct. 334.4 - Meters and meter installations	(834)	
18 19	Acct, 343.5 - Tools	(281)	
20	Acct. 344.5 - Laboratory equipment	(126)	
21	Acct. 346.5 - Communication equipment	(93)	
22	Acct. 354.2 - 5 electrical modifications at LS A		(\$250
23	Acct. 354.2 - 5 electrical modifications at LS A - Retirement		1,272
24	Acct. 354.2 - Remote generator receptacles at LS M-3 and M-5 Acct. 354.2 - Rehab. and electrical improvements at LS A-3		(438
25	Acct. 354.2 - Rehab. and electrical improvements at LS A-3 - Retirement		(939)
26	Acct. 354.2 - Rehab. Devonshire LS A-4		4,768
27	Acct. 354.2 - Rehab. Devonshire LS A-4 - Retirement		(1,002)
28	Acct. 354.2 - LS mechanical improvements at various locations		5,298
29	Acct. 354.2 - LS mechanical Improvements at various locations - Retirement		(2,817)
30	Acct. 354.2 - LS electrical improvements at various locations		22,622
31	Acct. 354.2 - LS electrical improvements at various locations - Retirement		(3,600)
32	Acct. 354.2 - Convert F-1, L-2 & L-3 to submersible lift stations		18,278
33	Acct. 354.2 - Convert F-1, L-2 & L-3 to submersible lift stations - Retirement		(11,277)
34	Acct. 354.2 - Lift stations		59,650
35	Acct. 360.2 - Service lines		(365)
36	Acct. 361.2 - Manholes		(70) (206)
37	Acct. 366.6 - Services		(14)
38	Acct. 375.6 - Sabal Point reuse pond swale installation		(206)
39	Acct. 375.6 - Distribution reservoir		(31)
40	Acct, 380.4 - Rehab. Barscreen and Surge Pump at Des Pinar WWTP		(2,780)
41	Acct. 380.4 - Rehab. Barscreen and Surge Pump at Des Pinar WWTP - Retirement		28,146
42	Acct. 380.4 - Generator and ATS at Des Pinar WWTP		(5,560)
43	Acct. 380.4 - Emergency generator at York Ct.		(5,560)
44	Acct. 380.4 - WWTP improvements		(2,637)
45	Total Adjustment F	\$48,014	\$102,282
46	Total Accumulated Depreciation	(\$21,327)	\$171,623
47	Total Rate Base Adjustments	\$434,222	\$1,257,791
		2422222	*****

Schedule of Water and Wastewater Plant in Service Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-W S Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected [] Schedule: A-4
Page 1 of 1
Preparer: Scott D. Fogelsanger

Explanation: Provide the annual balance of the original cost of plant in service, for water and wastewater separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line No.	(1) Description	(2) Water	(3) Wastewater
1	12/31/97 Balance	\$12,212,545	\$13,713,291
2	1998 Additions		
3	1998 Retirements		
4	1998 Adjustments		
5	12/31/98 Balance	\$12,757,015	\$13,640,489
6	1999 Additions	447,640	337,344
7	1999 Retirements	(15,419)	(15,293
8	1999 Adjustments	0	0
9	12/31/99 Balance	\$13,189,236	\$13,962,540
10	2000 Additions	299,838	513,720
11	2000 Retirements	(9,143)	(23,724
12	2000 Adjustments	0	
13	12/31/00 Balance	\$13,479,931	\$14,452,536
14	2001 Additions	485,039	356,572
15	2001 Retirements	(21,210)	(30,421)
16	2001 Adjustments	0	0
17	12/31/01 Balance	\$13,943,760	\$14,778,687
18	2002 Additions	629,276	6,402,444
19	2002 Retirements	(28,775)	(20,073)
20	2002 Adjustments		0
21	12/31/02 Balance	\$14,544,261	\$21,161,058
22	2003 Additions	382,496	386,886
23	2003 Retirements	(45,992)	(42,186)
24	2003 Adjustments	. 0	0
25	12/31/03 Balance	\$14,880,765	\$21,505,758
26	2004 Additions	548,749	1,109,226
27	2004 Retirements	(74,766)	(87,494)
28	2004 Adjustments	0	0
29	12/31/04 Balance	\$15,354,748	\$22,527,490
30	2005 Additions	701,041	454,650
31	2005 Retirements	(133,103)	(177,024)
32	2005 Adjustments	0	o
33	12/31/05 Balance	\$15,922,686	\$22,805,116
			========

Supporting Schedules: A-5,A-6 Recap Schedules: A-18

Schedule: A-5
Page 1 of 2
Preparer: Scott D. Fogelsanger

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected []

Explanation: Provide the ending balances and average of plant in service for the prior year and the test year by primary account. Also, show non-used and useful amounts by account.

Line	(1)	(2) Prior Year	(3) Test Year	(4) 13 Month	(5) Non-Used	(6)
No.	Account No. and Name	12/31/04	12/31/05	Average	Useful %	Non-Used Amount
1	INTANGIBLE PLANT					
2	301.1 Organization	\$480	\$480	\$1,145	0.000	
3	302.1 Franchises	217,765	232,519	224,833	0.00%	\$0
4	339.1 Other Plant & Misc. Equipment	217,700	232,319	224,033	0.00%	(
5	SOURCE OF SUPPLY AND PUMPING PLANT	V	U	U	0.00%	C
6	303.2 Land & Land Rights	46,000	46,000	46,000	0.000/	_
7	304.2 Structures & Improvements	106,895	108.846	107.820	0.00%	C
8	305.2 Collect, & Impound, Reservoirs	100,000	0 - 00	107,820	0.00%	Ç
9	306.2 Lake, River & Other Intakes	Ô	0	-	0.00%	C
10	307.2 Wells & Springs	681,329	690.937	0	0.00%	O
11	308.2 Infiltration Galleries & Tunnels	001,329	090,937	683,905	0.00%	0
12	309.2 Supply Mains	0	_	0	0.00%	a
13	310.2 Power Generation Equipment	0	0	0	0.00%	0
14	311.2 Pumping Equipment	1,258,640	0	0	0.00%	0
15	339.2 Other Plant & Misc. Equipment	1,208,040	1,438,589	1,298,211	0.00%	0
16	WATER TREATMENT PLANT	U	0	0	0.00%	0
17	303.3 Land & Land Rights	75 570	25			
18	304.3 Structures & Improvements	75,578	75,578	75,578	0.00%	0
19	320.3 Water Treatment Equipment	249,473	251,732	250,566	0.00%	0
20	339.3 Other Plant & Misc. Equipment	378,055	381,066	379,502	0.00%	0
21	TRANSMISSION & DISTRIBUTION PLANT	0	0	0	0.00%	0
22	303.4 Land & Land Rights	•	_			
	304.4 Structures & Improvements	0	0	0	0.00%	0
24	330.4 Distr. Reservoirs & Standpipes	0	0	0	0.00%	0
25	331.4 Transm & Distribution Mains	1,035,916	1,059,782	1,046,367	0.00%	0
26	333.4 Services	7,083,036	7,348,101	7,115,872	0.00%	0
	334.4 Meters & Meter Installations	1,183,814	1,217,606	1,200,984	0:00%	0
	335.4 Hydrants	1,190,920	1,233,204	1,212,448	0.00%	0
	339.4 Other Plant & Misc. Equipment	664,525	676,222	670,931	0.00%	0
	GENERAL PLANT	0	0	0	0.00%	0
	303.5 Land & Land Rights					
	304.5 Structures & Improvements	2,194	2,194	2,194	0.00%	0
	340.5 Office Furniture & Equipment	750	750	750	0.00%	0
		68,459	69,165	68,684	0.00%	0
35	341.5 Transportation Equipment 342.5 Stores Equipment	331,877	331,271	345,563	0.00%	0
		0	. 0	0	.0.00%	0
	343.5 Tools, Shop & Garage Equipment	260,316	277,806	267,599	0.00%	0
	344.5 Laboratory Equipment	15,220	17,125	16,158	0.00%	ō
	345.5 Power Operated Equipment	0	. 0	0	0.00%	0
	346.5 Communication Equipment	71,341	71,341	71,341	0.00%	ō
	347.5 Miscellaneous Equipment	0	0	0	0.00%	ō
41	348.5 Other Tangible Plant	432,165	392,372	429,396	0.00%	ō
42	TOTAL	\$15,354,748	\$15,922,686	\$15,515.847		\$0
		========	========	+ 10,010,0+1		20

Schedule of Water Plant in Service By Primary Account 13 Month Average

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended; 12/31/05 Interim [] Final [x] Historical [x] or Projected [] Florida Public Service Commission

Schedule: A-5 Page 2 of 2 Preparer: Scott D. Fogelsanger Recap Schedules: A-1, A-4

Explanation: Provide month ending balances for each month of the test year and the ending balance for the prior year.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
.ine		Prior						- Month Ended				···-/		End of	Average
No.	Account No. and Name	Year	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Test Year	Balance
	INTANCIDI E DI ANT													***************************************	and the second second
2	INTANGIBLE PLANT 301.1 Organization					_									
3	302.1 Franchises	\$480	\$480	\$480	\$480	\$480	\$480	\$9,125	\$480	\$480	\$480	\$480	\$480	\$480	\$1,145
3	339.1 Other Plant & Misc. Equipment	217,765	218,840	218,840	219,240	221,193	223,596	223,596	226,083	227,887	228,237	232,519	232,519	232,519	224,833
-	SOURCE OF SUPPLY AND PUMPING PLANT	U	0	U	0	0	0	0	0	. 0	0	0	0	0	0
6	303.2 Land & Land Rights	46,000	46,000	40.000	40.000										
7	304.2 Structures & Improvements	106,895	106,895	46,000 107,902	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000
a	305.2 Collect. & Impound, Reservoirs	0	0	107,902	107,902	107,902	107,902	107,902	107,902	107,902	107,902	107,902	107,902	108,846	107,820
9	306.2 Lake, River & Other Intakes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	307.2 Wells & Springs	681,329	681,329	•	-	0	0	0	0	0	0	0	0	0	0
11	308.2 Infiltration Galleries & Tunnels	001,329	001,329	681,329	681,329 0	681,329	681,329	682,213	682,213	686,858	686,858	686,858	686,858	690,937	683,905
12	309.2 Supply Mains	0	n	. 0	ט מ	0	0	Q	0	0	0	0	0	0	0
13	310.2 Power Generation Equipment	0	0	. 0	0	0	0	0	0	0	0	0	0	0	0
14	311.2 Pumping Equipment	1,258,640	1,261,895	1,262,912	1,269,573	1,289,228	4 222 242	0	0	0		0	0	0	0
15	339.2 Other Plant & Misc. Equipment	1,230,040	1,201,095	1,202,912	1,209,573	1,209,220	1,290,912	1,291,339	1,299,719	1,299,719	1,300,774	1,306,720	1,306,720	1,438,589	1,298,211
16	WATER TREATMENT PLANT	U	u	U	U	U	O	U	U	υ	U	0	0	Ü	0
17	303.3 Land & Land Rights	75,578	75.578	75,578	75,578	75,578	75,578	76 570	75 570	70 570	75 530	75.570	75 570	76 570	75.570
18	304.3 Structures & Improvements	249,473	249,473	249,473	250,019	250,019	250,779	75,578 251.064	75,578 251,064	75,578 251,064	75,578 251,064	75,578	75,578	75,578	75,578
19	320.3 Water Treatment Equipment	378.055	378,055	378,520	378,520	378.520	378,520	379,914	379,915	380,422	380,422	251,064 380,800	251,064 380,800	251,732 381,066	250,566 379,502
20	339.3 Other Plant & Misc. Equipment	0.0,010	0,0,000	3,0,320	010,020	310,320	370,520	319,914	3/4/3/3	300,422	300,422	360,600	380,800	381,066	3/9,502
21	TRANSMISSION & DISTRIBUTION PLANT	v	v	v	v	v	v	U	v	U	U	U	U	U	ų.
22	303.4 Land & Land Rights	n	0	0	0	0	0	0	. 0	. 0	0	0	0	0	0
23	304.4 Structures & Improvements	ō	ñ	. 0	o o	0	ň	0	0	0	0	0	0	0	0
24	330.4 Distr. Reservoirs & Standpipes	1.035.916	1.035.916	1,036,958	1.037.380	1.041.810	1.045.884	1.046.343	1,047,544	1.048.112	1.048,112	1,059,508	1,059,508	1.059,782	1.046.367
25	331.4 Transm. & Distribution Mains	7,083,036	7,083,036	7,083,036	7,083,721	7.085,547	7,085,547	7,103,431	7,103,431	7,109,003	7,109,003	7,114,721	7,114,721	7.348.101	7,115,872
26	333.4 Services	1,183,814	1,184,542	1,190,360	1,194,702	1,195,536	1,197,506	1,201,732	1,204,649	1,206,417	1,209,244	1,213,331	1,213,331	1,217,606	1,200,984
27	334.4 Meters & Meter Installations	1,190,920	1,199,305	1,202,548	1,202,440	1,202,375	1,205,595	1,213,676	1,216,007	1,219,078	1,221,555	1,227,563	1,227,563	1,233,204	1,212,448
28	335.4 Hydrants	664,525	664,525	668,393	668,393	668,393	668,393	670,010	670,010	675,640	675,868	675,868	675,868	676,222	670,931
29	339.4 Other Plant & Misc. Equipment	0	0	0	0	0	0	0	0	0,0,0.0	0.0,200	0	0	0	0
30	GENERAL PLANT							•		_	•	_		-	
31	303.5 Land & Land Rights	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2.194	2,194
32	304.5 Structures & Improvements	750	750	750	750	750	750	750	750	750	750	750	750	750	750
33	340.5 Office Furniture & Equipment	68,459	68,459	68,459	68,459	68,460	68,621	68,621	68,621	68,621	68.621	69,165	69,165	69,165	68,684
34	341.5 Transportation Equipment	331,877	331,877	345,896	362,954	363,519	355,689	355,689	355,689	356,729	333,709	333,709	333,709	331,271	345,563
35	342.5 Stores Equipment	0	0	0	0	0	0	0	Ò	. 0	0	0	0	0	0
36	343.5 Tools, Shop & Garage Equipment	260,316	261,065	263,817	265,124	265,594	266,710	267,485	267,699	269,923	269,923	271,663	271,663	277,806	267,599
37	344.5 Laboratory Equipment	15,220	15,220	15,220	15,583	15,583	16,041	16,041	16,041	16,600	17,125	17,125	17,125	17,125	16,158
38	345.5 Power Operated Equipment	0	0	0	0	0	. 0	0	0	0			0	0	0
39	346.5 Communication Equipment	71,341	71,341	71,341	71,341	71,341	71,341	71,341	71,341	71,341	71,341	71,341	71,341	71,341	71,341
40	347.5 Miscellaneous Equipment	0	0	0	0	0	0	0	. 0	0	0		. 0	0	0
41	348.5 Other Tangible Plant	432,165	432,510	432,510	432,510	432,510	432,510	432,510	432,510	432,510	432,510	432.510	432,510	392,372	429.396
40	TOTAL	F1F 074 310	*** *** ***	*** *** ***		•									
42	TOTAL.	\$15,354,748	\$15,369,285	≥ 15,402,536	<u> 115,434,192</u>	\$15,463,861	\$15,471,877	\$15,516,554	\$15,525,440	\$15,552,828	\$15,537,270	\$15.577.369	\$15,577,369	\$15,922,686	\$15,515,847

Schedule of Wastewater Plant in Service By Primary Account 13 Month Average Balance

Florida Public Service Commission

Schedule: A-6
Page 1 of 2
Preparer Scott D. E

Preparer: Scott D. Fogelsanger

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected []

Explanation: Provide the ending balances and average of plant in service for the prior year and the test year by primary account. Also, show non-used and useful amounts by account.

ne (1) D. Account No. and Name	(2) Prior Year 12/31/04	(3) Test Year 12/31/05	(4) 13 Month Average	(5) Non-Used Useful %	(6) Non-Used
	1237704	1231103	Average	Oseiui %	Amount
INTANGIBLE PLANT					
351.1 Organization	\$429	\$429	\$865	0.00%	
352.1 Franchises	87,919	87,919	87,919	0.00%	
389.1 Other Plant & Misc. Equipment	0	0	0	0.00%	
COLLECTION PLANT					
353.2 Land & Land Rights	202,552	202,552	202,552	0.00%	
354.2 Structures & Improvements	2,035,889	2,127,411	2,069,356	0.00%	
360.2 Callection Sewers - Force	210,601	213,205	212,066	0.00%	
361.2 Collection Sewers - Gravity	7,019,383	7,027,733	7,023,463	0.00%	
362.2 Special Collecting Structures	0	0	0	0.00%	
363.2 Services to Customers	0	0	0	0.00%	
364.2 Flow Measuring Devices	0	0	0	0.00%	
365.2 Flow Measuring Installations	0	0	0	0.00%	
389.2 Other Plant & Misc. Equipment	0	. 0	0	0.00%	
SYSTEM PUMPING PLANT					
353.3 Land & Land Rights	0	0	0	0.00%	
354.3 Structures & Improvements	0	0	0	0.00%	
370.3 Receiving Wells	0	0	0	0.00%	
371.3 Pumping Equipment	0	0	0	0.00%	
389.3 Other Plant & Misc. Equipment	o	0	0	0.00%	
TREATMENT AND DISPOSAL PLANT					
353.4 Land & Land Rights	0	0	0	0.00%	
354.4 Structures & Improvements	266,024	4,327,579	578,451	0.00%	
380.4 Treatment & Disposal Equipment	4,802,974	897,656	4,522,751	0.00%	
381.4 Plant Sewers	0	0	0	0.00%	
382.4 Outfall Sewer Lines	644,006	644,006	644,006	0.00%	
389.4 Other Plant & Misc. Equipment	0	C	0	0.00%	
RECLAIMED WATER DISTRIBUTION PLANT	-	_		0.0070	
366.6 Reuse Services	756	13,200	9,133	0.00%	
367.6 Reuse Meters & Installations	2,685	7,166	5,787	0.00%	
375.6 Reuse Transmission & Distr. System	6,687,974	6,688,648	6,688,131	0.00%	
GENERAL PLANT		-,,-	0,000,10.	0.0070	
353.5 Land & Land Rights	0	0	0	0.00%	
354.5 Structures & Improvements	0	å	o o	0.00%	
390.5 Office Furniture & Equipment	57,823	57,823	57,823	0.00%	
391.5 Transportation Equipment	331.877	331,271	348,037	0.00%	
392.5 Stores Equipment	0	0	0	0.00%	
393.5 Tools, Shop & Garage Equipment	79,577	81,498	80,517	0.00%	
394.5 Laboratory Equipment	0	0	00,017	0.00%	
395.5 Power Operated Equipment	ŏ	o o	0	0.00%	
396.5 Communication Equipment	97,021	97,021	97.021	0.00%	
397.5 Miscellaneous Equipment	0/,521	07,021	91,021	0.00%	
398.5 Other Tangible Plant	0	ő	Õ	0.00%	
	\$22,527,490	\$22,805,117	\$22.625.878		
	#22,021,700	=========	322,023,070		1

Schedule of Wastewater Plant in Service By Primary Account 13 Month Average

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected [] Florida Public Service Commission

Schedule; A-6 Page 2 of 2 Preparer; Scott D. Fogelsanger Recap Schedules: A-2, A-4

Explanation: Provide month ending balances for each month of the test year and the ending balance for the prior year.

, ine	(1)	(2) Prior	(3)	(4)	(5)	(6)	(7)	(8) Month Ende	(9)	(10)	(11)	(12)	(13)	(14)	(15)
No		Year	Jan	Feb	Mar	Арг	May	Month Ende	July	Aug	Sep	Oct	Nov	End of Test Year	Average Balance
1	INTANGIBLE PLANT														
2	351.1 Organization	\$429	\$429	\$429	\$429	\$429	\$429	\$6,103	\$429	\$429	\$429	\$429	\$429	\$429	\$865
3	352.1 Franchises	87,919	87,919	87,919	87,919	87,919	87,919	87,919	87,919	67,919	87,919	87,919	87,919	87,919	87,919
4	389.1 Other Plant & Misc. Equipment	0	0	0	0	0	. 0	. 0	. 0	. 0	. 0	0	0	0	0
5	COLLECTION PLANT									_	-	_	_	_	_
6	353.2 Land & Land Rights	202,552	202,552	202,552	202,552	202,552	202,552	202,552	202,552	202,552	202,552	202,552	202,552	202,552	202,552
7	354.2 Structures & Improvements	2,035,889	2,035,889	2,035,889		2,054,199	2,054,601	2,064,918	2,068,580	2.087,331	2,095,549	2,098,615	2,101,764	2,127,411	2,069,356
8	360.2 Collection Sewers - Force	210,601	210,601	211,534	211,534	211,534	211,826	212,453	212,453	212,453	212,453	213,002	213,205	213,205	212,066
9	361.2 Collection Sewers - Gravity	7,019,383	7,019,383	7,022,304	7,022,304	7,022,304	7,022,304	7,024,787	7,024,787	7,024,787	7,024,787	7,024,787	7,025,373	7,027,733	7,023,463
10	362.2 Special Collecting Structures	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	363.2 Services to Customers	0	0	0	0	0	Ó	0	0	0	0	0	o	0	0
12	364.2 Flow Measuring Devices	0	0	0	0	0	0	0	o	Ó	0	Ô	0	0	0
13	365.2 Flow Measuring Installations	0	. 0	. 0	0	0	0	0	0	0	0	0	0	0	0
14	389.2 Other Plant & Misc. Equipment	. 0	. 0	0	0	0	ō	0	0	ā	ō	o o	ō	ō	. 0
15	SYSTEM PUMPING PLANT										-		-	•	
16	353.3 Land & Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-17	354.3 Structures & Improvements	0	0	0	0	0	Ō	0	ō	ō	ō	o o	0	Ö	ō
18	370.3 Receiving Wells	0	0	Ó	0	0	0	ō	õ	ō	ō	ō	ō	ō	Ô
19	371.3 Pumping Equipment	0	0	0	Ó	o	0	õ	ō	ō	ō	ō	ň	Ô	0
20	389.3 Other Plant & Misc, Equipment	0	0	0	0	0	o.	Đ	ō	ō	ō	Ď	ō	o o	0
21	TREATMENT AND DISPOSAL PLANT			_		_	•	-	-	•	•	•	•	·	·
22	353.4 Land & Land Rights	0	0	0	0	0	0	a	0	0	0	0	0	0	0
23	354.4 Structures & Improvements	266,024	266.024	266,024	266,024	266,024	266,024	266,024	266,024	266,024	266,024	266.024	266,024	4,327,579	578,451
24	380,4 Treatment & Disposal Equipment	4,802,974	4,805,585	4,810,398		4,814,437	4,824,031	4,826,313	4.829.240	4,837,364	4.839.979	4,845,391	4,851,998	897.656	4,522,751
25	381,4 Plant Sewers	0	0	0	0	0	0,52.1,551	0,020,0		0	0	0	0	037,783	4,522,751
26	382.4 Outfall Sewer Lines	644,006	644,006	644,006	644,006	644.006	644,006	644,006	644,006	644,006	644.006	644,006	644.006	644,006	644,006
27	389.4 Other Plant & Misc, Equipment	. 0	0	Q	0	0	0	0.1,000	0,1,000	0.1,200	0	0.17,000	077,000	0.14,000	0,1,000
28	RECLAIMED WATER DISTRIBUTION PLANT			_	-	-	_	•	•	•	-	•	·	•	•
29	366.6 Reuse Services	756	4.537	5.099	5.815	5,815	5.815	11,694	13,200	13,200	13,200	13,200	13,200	13,200	9,133
30	367.6 Reuse Meters & Installations	2,685	2,685	2,685	2,685	7,166	7,166	7,166	7,166	7,166	7,166	7,166	7,166	7,166	5,787
31	375.6 Reuse Transmission & Distr. System	6,687,974	6,687,974	6,687,974		6,687,974	6.687.974	6,688,202		6,688,202	6,688,202	6,688,202	6,688,202	6,688,648	6,688,131
32	GENERAL PLANT		• • • • • • • • • • • • • • • • • • • •					-,,	0,000,000	0,000,202	0,000,000	0,000,202	0,000,202	4,000,010	0,000,70
33	353.5 Land & Land Rights	0	0	0	0	0	0	0	0	0	0	a	0	0	0
34	354.5 Structures & Improvements	0	0	0	Ō	ō	ō	ō	ā	ő	. 0	ő	ñ	0	õ
35	390.5 Office Furniture & Equipment	57,823	57,823	57,823	57.823	57,823	57,823	57,823	57,823	57,823	57,823	57,823	57,823	57,823	57,823
36	391.5 Transportation Equipment	331,877	331,877	345,896		363,519	355,689	355,689	355,689	356,729	339,878	333,709	333,709	331,271	346,037
37	392.5 Stores Equipment	0	0	0	0	0	0	0		0	0	0.00,.00	00	0	0.0,02.
38	393.5 Tools, Shop & Garage Equipment	79,577	79,577	79,577	79.864	79,864	80,256	80,256		81.498	81,498	81.498	81,498	81,498	80,517
39	394.5 Laboratory Equipment	. 0	0	0	a	0	0	0,200	00,200	0.,100	01,100	01,100	01,450	0,,,00	0,0.7
40	395.5 Power Operated Equipment	0	0	ō	ō	ā	0	ŏ	ō	ő	ō	ŏ	ŏ	0	0
41	396.5 Communication Equipment	97,021	97,021	97,021	97,021	97,021	97,021	97,021	97,021	97.021	97.021	97.021	97.021	97.021	97.021
42		0	0	0	0	0	0	0	0.,021	0,,02,	0	0	0,,021	01,021	0
43	398.5 Other Tangible Plant	0	0	0	0	ō	ō	ă	0	ō	ō	ő	ő	0	o o
								•	_	•	•	•	•	•	¥.
44	TOTAL	\$22,527,490	\$22,533,88 <u>2</u>	\$22,557,130	\$22,580,289	\$22,602,586	\$22,605,436	\$22,632,926	\$22,635,347	\$22,664,504	\$22,658,486	\$22,661,344	\$22.671.889	\$22,805,117	\$22,625,878

8000000

Non-Used & Useful Plant - Summary

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected []

Schedule: A-7 Page 1 of 1 Preparer: Scott D. Fogelsanger

Explanation: Provide a summary of the items included in non-used & useful plant for the test year. Provide additional support schedules if necessary.

Line	(1)	(2) Average Balance	(3)	(4)
No.		TYE 12/31/05	Utility Adjustments	Adjusted TYE 12/31/05
	WATER		rajasimena	112 123 1/03
1	Utility Plant in Service	\$ 0	\$0	\$0
2	Utility Land & Land Rights	0		0
3	Accumulated Depreciation	0	0	0
4	CIAC	0	0	0
5	Accumulated Amortization of CIAC	0	o	0
6	Total	\$0	\$0	\$0
	WASTEWATER			
7	Utility Plant in Service	\$0	\$0	\$0
8	Utility Land & Land Rights	0	0	0
9	Accumulated Depreciation	0	0	0
10	CIAC	0	0	0
11	Accumulated Amortization of CIAC	0	. 0	0
12	Total	\$0	\$0	\$0

Supporting Schedules: A-5, A-6, A-9, A-10 Recap Schedules: A-1, A-2

Schedule of Water and Wastewater Accumulated Depreciation Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-W S Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected []

Schedule: A-8 Page 1 of 1 Preparer: Scott D. Fogelsanger

Explanation: Provide the annual balance of accumulated depreciation, for water and wastewater separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts.

Line No.	(1) Descrip	ion (2) Water	(3) Wastewater
1	12/31/97 Balance	\$ 5,554,127	\$7,079,969
2	1998 Additions		4.,4.4,555
3	1998 Retirements		
4	1998 Adjustments		
5	12/31/98 Balance	\$5,984,309	A7 505 450
6	1999 Additions	ΨJ,504,30g	\$7,535,453
7		444,775	408,215
8	1999 Retirements	(15,419)	(15,293)
٥	1999 Adjustments	(316,504)	41,548
9	12/31/99 Balance	\$6,097,161	\$7,969,923
10	2000 Additions	464.904	
11	2000 Retirements	464,804	419,132
12	2000 Adjustments	(9,143)	(23,724)
13	12/21/00 B -1	(61,814)	(33,750)
13	12/31/00 Balance	\$6,491,008	\$8,331,581
14	2001 Additions	474,205	429,999
15	2001 Retirements	(21,210)	
16	2001 Adjustments	(88,221)	(30,421) (67,042)
17	12/31/01 Balance	\$6,855,782	\$8,664,117
18	2002 Additions	494 420	
19	2002 Retirements	481,430 (28,774)	578,773
20	2002 Adjustments	(28,774) (24,645)	(20,072) (18,727)
21	12/31/02 Balance	\$7,283,793	
22	2003 Additions	71,1236,130	\$9,204,091
23	2003 Retirements	483,674	600,737
24	2003 Adjustments	(45,992)	(42,186)
	2000 / tajaotinents	(26,468)	(8,043)
25	12/31/03 Balance	\$7,695,007	\$9,754,599
26	2004 Additions	489,134	604 400
27	2004 Retirements	(74,767)	601,488
28	2004 Adjustments	(27,729)	(87,493) 0
29	12/31/04 Balance	\$8,081,645	\$10,268,594
10	2005 Additions		
11	2005 Retirements	516,540	644,577
2	2005 Adjustments	(133,103) (33,863)	(177,024)
3	12/31/05 Balance		0
		\$8,431,219 ========	\$10,736,147 =======

Supporting Schedules: A-9,A-10 Recap Schedules: A-18

Schedule of Water Accumulated Depreciation By Primary Account 13 Month Average

Florida Public Service Commission

Schedule: A-9 Page 1 of 2 Preparer: Scott D. Fogelsanger

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected []

Explanation: Provide the ending balances and average of plant in service for the prior year and the test year by primary account. Also, show non-used and useful amounts by account.

Line	(1)	(2) Prior Year	(3) Test Year	(4) 13 Month	(5)	(6)
No.	Account No. and Name	2/31/04	1est Year 12/31/05	Average	Non-Used Useful %	Non-Used Amount
110.		1201101	1201100	Average	036101 76	Amount
1	INTANGIBLE PLANT					
2	301.1 Organization	\$0	\$0	\$0	0.00%	\$0
3	302.1 Franchises	0	0	0	0.00%	0
4	339.1 Other Plant & Misc. Equipment	0	0	0	0.00%	0
5	SOURCE OF SUPPLY AND PUMPING PLANT					
6	303.2 Land & Land Rights	0	0	0	0.00%	0
7	304.2 Structures & Improvements	6,279	7,366	6,822	0.00%	0
8	305.2 Collect. & Impound. Reservoirs	0	0	. 0	0.00%	0
9	306.2 Lake, River & Other Intakes	0	0	0	0.00%	0
10	307.2 Wells & Springs	411,483	434,171	422.827	0.00%	0
11	308.2 Infiltration Galleries & Tunnels	0	0	0	0,00%	0
12	309.2 Supply Mains	0	0	0	0.00%	0
13	310.2 Power Generation Equipment	0	0	0	0.00%	0
14	311.2 Pumping Equipment	1,059,243	1,064,280	1,084,739	0.00%	0
15	339.2 Other Plant & Misc. Equipment	0	0	0	0.00%	0
16	WATER TREATMENT PLANT					
17	303.3 Land & Land Rights	0	0	0	0.00%	0
18	304.3 Structures & Improvements	170,146	172,756	171,153	0.00%	0
19	320.3 Water Treatment Equipment	152,004	169,101	160,538	0.00%	0
20	339.3 Other Plant & Misc. Equipment	0	0	0	0.00%	0
21	TRANSMISSION & DISTRIBUTION PLANT					
22	303.4 Land & Land Rights	0	0	0	0.00%	0
23	304.4 Structures & Improvements	0	0	0	0.00%	ō
24	330.4 Distr. Reservoirs & Standpipes	575,453	599,719	588,338	0.00%	ō
25	331.4 Transm. & Distribution Mains	3,207,778	3,371,245	3,289,372	0.00%	ō
26	333.4 Services	549,542	568,503	558,406	0.00%	ō
27	334.4 Meters & Meter Installations	1,098,395	1,148,754	1,124,170	0.00%	ō
28	335.4 Hydrants	318,908	330,999	324,735	0.00%	ő
29	339.4 Other Plant & Misc. Equipment	. 0	· o	. 0	0.00%	0
30	GENERAL PLANT				5.4476	·
31	303.5 Land & Land Rights	0	0	0	0.00%	0
32	304.5 Structures & Improvements	32	47	40	0.00%	ő
33	340.5 Office Furniture & Equipment	27,370	31,942	29.655	0.00%	ő
34	341.5 Transportation Equipment	262,286	270,847	270,129	0.00%	o
35	342.5 Stores Equipment	0	0	0	0.00%	ő
36	343.5 Tools, Shop & Garage Equipment	53,436	64,664	59,361	0.00%	0
37	344.5 Laboratory Equipment	2,132	3,175	2.647	0.00%	0
38	345.5 Power Operated Equipment	0	0	2,047	0.00%	0
39	346.5 Communication Equipment	29,523	36,656	33,090	0.00%	0
	347.5 Miscellaneous Equipment	25,020	0.000	00,030	0.00%	0
	348.5 Other Tangible Plant	157,635	156,993	157,449	0.00%	0
42	TOTAL	\$9.094.045	F0 404 045	70.000 .7:		
72	IOIAL	\$8,081,645 =======	\$8,431,218 ========	\$8,283,471 ========		\$0 =======

Schedule of Water Accumulated Depreciation By Primary Account 13 Month Average

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected [] Florida Public Service Commission

Schedule: A-9
Page 2 of 2
Preparer: Scott D. Fogelsanger
Recap Schedules: A-1, A-8

Explanation: Provide month ending balances for each month of the test year and the ending balance for the prior year.

,ine	(1)	(2) Prior	(3)	(4)	(5)	(6)	(7)	(8) Month Ende	(9)	(10)	(11)	(12)	(13)	(14) End of	(15) Average
No.	Account No. and Name	Year	Jan	Feb	Mar	Арг	May	June	July	Aug	Sep	Oct	Nov	Test Year	Balance
1	INTANGIBLE PLANT														
2	301.1 Organization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	302.1 Franchises	0	ō	0	. 0	0	0	o	0	Õ	0	0	0	0	0
4	339.1 Other Plant & Misc, Equipment	0	0	0	Ō	0	ō	ō	ō	ō	ō	ō	ō	ō	ō
5	SOURCE OF SUPPLY AND PUMPING PLANT											_			
6	303.2 Land & Land Rights	0	. 0	0	0	0	0	0	0	. 0	0	0	σ	0	0
7	304.2 Structures & Improvements	6,279	6,369	6,460	6,551	6,641	6,732	6,822	6,913	7,003	7,094	7,185	7,275	7,366	6,822
8	305.2 Collect. & Impound. Reservoirs	0	0	0	0	0	0	0	0	0	0	0	. 0	. 0	0
9	306.2 Lake, River & Other Intakes	0	0	. 0	0	0	0	0	0	0	0	0	0	0	0
10	307.2 Wells & Springs	411,483	413,373	415,264	417,155	419,045	420,936	422,827	424,717	426,608	428,499	430,389	432,280	434,171	422,827
11	308.2 Infiltration Galleries & Tunnels	. 0	0	0	0	0	0	0	Q	0	0	0	0	0	0
12	309.2 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	. 0	0	0
13	310.2 Power Generation Equipment	. 0	0	0	0	0	0	0	0	. 0	0	0	0	0	0
14	311.2 Pumping Equipment	1,059,243	1,064,487	1,069,731	1,074,976	1,080,220	1,083,781	1,089,026	1,092,984	1,098,363	1,103,742	1,108,521	1,112,252	1,064,280	1,084,739
15	339.2 Other Plant & Misc. Equipment	Q	0	0	0	0	0	0	0	0	0	0	0	0	0
16	WATER TREATMENT PLANT														
17	303.3 Land & Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	304.3 Structures & Improvements	170,146	170,985	168,802	168,002	168,840	169,679	170,519	171,363	172,208	173,053	173,898	174,743	172,756	171,153
19	320.3 Water Treatment Equipment	152,004	153,438	154,871	156,304	157,738	159,171	160,461	161,901	163,341	164,781	166,221	167,661	169,101	160,538
20	339.3 Other Plant & Misc. Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	TRANSMISSION & DISTRIBUTION PLANT														
22	303.4 Land & Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	304.4 Structures & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	330.4 Distr. Reservoirs & Standpipes	575,453	577,783	580,114	582,445	584,461	586,792	589,122	590,933	593,287	595,641	595,285	597,365	599,719	588,338
25	331.4 Transm. & Distribution Mains	3,207,778	3,221,531	3,235,283	3,249,036	3,262,789	3,276,542	3,288,865	3,302,624	3,316,383	3,330,142	3,343,901	3,355,711	3,371,245	3,289,372
26	333.4 Services	549,542	551,774	552,681	552,571	563,591	556,057	558,523	561,026	563,529	561,487	563,990	566,001	568,503	558,406
27	334.4 Meters & Meter Installations	1,098,395	1,102,521	1,107,483	1,112,337	1,115,679	1,120,641	1,123,147	1,127,365	1,132,393	1,136,801	1,141,830	1,146,858	1,148,754	1,124,170
28	335.4 Hydrants	318,908	320,138	320,203	321,432	322,662	323,891	325,120	326,358	326,276	327,286	328,524	329,762	330,999	324,735
29	339.4 Other Plant & Misc. Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	GENERAL PLANT														
31	303.5 Land & Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	304.5 Structures & Improvements	32	34	35	36	37	39	40	41	42	44	45	46	47	40
33	340.5 Office Furniture & Equipment	27,370	27,751	28,131	28,512	28,892	29,273	29,654	30,035	30,416	30,798	31,179	31,561	31,942	29,655
34	341.5 Transportation Equipment	262,286	264,874	268,081	271,845	275,069	270,698	273,856	277,014	280,184	266,709	263,452	266,758	270,847	270,129
35	342.5 Stores Equipment	0	. 0	0	0	0	0	0	0	0	0	0	0	0	0
36	343.5 Tools, Shop & Garage Equipment	53,436	54,792	56,148	57,503	58,311	58,582	58,819	60,212	60,218	61,611	63,004	64,398	64,664	59,361
37	344.5 Laboratory Equipment	2,132	2,217	2,301	2,386	2,471	2,555	2,640	2,729	2,818	2,907	2,996	3,086	3,175	2,647
38	345.5 Power Operated Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	346.5 Communication Equipment	29,523	30,117	30,712	31,306	31,901	32,495	33,090	33,684	34,279	34,873	35,468	36,062	36,656	33,090
40	347.5 Miscellaneous Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
41	346.5 Other Tangible Plant	157.635	157,578	157,590	157,601	157.612	157,624	157.635	157,528	157.421	157.314	157,207	157,100	<u>156,993</u>	157.449
42	TOTAL	\$8,081,645	\$8,119,762	\$8,153,890	\$8,189,998	\$8,225,959	\$8,255,488	\$8,290,166	\$8,327,427	\$8,364,769	\$8,382,782	\$8,413,095	\$8,448,919	\$8,431,218	\$6,283,471

Schedule of Wastewater Accumulated Depreciation By Primary Account 13 Month Average

Florida Public Service Commission

Schedule: A-10 Page 1 of 2

Preparer: Scott D. Fogelsanger

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected []

Explanation: Provide the ending balances and average of accumulated depreciation for the prior year and the test year by primary account. Also, show non-used and useful amounts by account.

Line No.	(1) Account No. and Name	(2) Prior Year 12/31/04	(3) Test Year 12/31/05	(4) 13 Month Average	(5) Non-Used Useful %	(6) Non-Used Amount
1	INTANGIBLE PLANT					
2	351.1 Organization	\$0	\$0	\$0	NA	\$0
3	352.1 Franchises	0	0	0	NA NA	\$U
4	389.1 Other Plant & Misc. Equipment	Ö	0	0	NA NA	0
5	COLLECTION PLANT	.0	, 0	U	1444	U
6	353.2 Land & Land Rights	0	0	0	0.00%	0
7	354.2 Structures & Improvements	1,377,050	1,441,130	1,409,624	0.00%	0
8	360.2 Collection Sewers - Force	2,295	6.196	4,793	0.00%	. 0
9	361.2 Collection Sewers - Gravity	3,852,291	4,009,136	3,930,705	0.00%	0
10	362.2 Special Collecting Structures	3,832,291	4,009,130	3,930,703	0.00%	0
11	363.2 Services to Customers	0	0	0	0.00%	. 0
12	364.2 Flow Measuring Devices	0	0	0	0.00%	0
13	365.2 Flow Measuring Devices 365.2 Flow Measuring Installations	0	0	0		-
14	389,2 Other Plant & Misc. Equipment	0	0	0	0.00%	0
15	SYSTEM PUMPING PLANT	Ū	U	v	0.00%	0
16	353,3 Land & Land Rights	0	0	0	0.00%	
17	354.3 Structures & Improvements	0	Q Q	0		0
18	370.3 Receiving Wells	0	0	0	0.00%	0
19	371.3 Pumping Equipment	0	a	0	0.00% 0.00%	-
20	389.3 Other Plant & Misc. Equipment	0	0	. 0	0.00%	.0
21	TREATMENT AND DISPOSAL PLANT	U	U		0.00%	U
22	353.4 Land & Land Rights	0	0	0	0.00%	•
23	354.4 Structures & Improvements	189,360	3.026.544	_		0
24	380.4 Treatment & Disposal Equipment	3,330,650	531.906	411,130 3,167,468	0.00% 0.00%	0
25	381.4 Plant Sewers	3,330,030	551,906 D	3,107,408	0.00%	0
26	382.4 Outfall Sewer Lines	513,081	534,526	522 804		-
27	389.4 Other Plant & Misc. Equipment	0 0	554,526	523,804 0	0.00%	0
28	RECLAIMED WATER DISTRIBUTION PLANT	· ·	U	U	0.00%	0
29	366.6 Reuse Services	38	194	84	0.000/	•
30	367.6 Reuse Meters & Installations	(1,252)	(1,006)	(1,155)	0.00%	0
31	375.6 Reuse Transmission & Distr. System	441,367	597,200	519,282	0.00% 0.00%	0
32	GENERAL PLANT	441,307	397,200	319,202	0.00%	U
33	353.5 Land & Land Rights	0	0	0	0.009/	•
34	354.5 Structures & Improvements	0	0	0	0.00%	0
35	390.5 Office Furniture & Equipment	113.862	117,720	115,791	0.00%	. 0
36	391.5 Transportation Equipment	262,286	270,847	270,129	0.00%	0
37	392.5 Stores Equipment	202,200	270,847	270,129	0.00%	0
38	393.5 Tools, Shop & Garage Equipment	116,484	120,974	118,899	0.00%	0
39	394.5 Laboratory Equipment	0.			0.00%	0
40	395.5 Power Operated Equipment	0.	0	α. α	0.00%	0
41	396.5 Communication Equipment	71,082	-	-	0.00%	0
42	397,5 Miscellaneous Equipment	71,002	80,780	75,931	0.00%	0
42	398.5 Other Tangible Plant	. 0	0	0	0.00%	0
43	550.5 Other rangible Flatic	······································	0	0	0.00%	0
44	TOTAL	\$10,268,594	\$10,736,147	\$10,546,485		\$0

Schedule of Wastewater Accumulated Depreciation By Primary Account 13 Month Average

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [X] Historical [X] or Projected [] Florida Public Service Commission

Schedule: A-10 Page 2 of 2 Preparer: Scott D. Fogelsanger Recap Schedules: A-2, A-8

Explanation: Provide month ending balances for each month of the test year and the ending balance for the prior year.

.ine	(1)	(2) Prior	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
No.	Account No. and Name	Year	Jan	Feb	Mar	Apr	May	- Month Ended June	July	Aug	Sep	Oct	Nov	End of Test Year	Average Balance
1	INTANGIBLE PLANT														
2	351.1 Organization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$o	\$0
3	352.1 Franchises	ō	o	0	0	0	0	ñ	70	. 0	, o	0	0	ñ	0
4	389.1 Other Plant & Misc. Equipment	0	0	0	Q	Ö	ñ	ñ	ō	ŏ	ō	ñ	ő	ŏ	ň
5	COLLECTION PLANT				_	=	_	•	•	•	•	-	•	•	•
6	353.2 Land & Land Rights	0	. 0	0	0	0	0	0	. 0	O	0	n	0	0	0
7	354.2 Structures & Improvements	1,377,050	1,382,700	1,388,350	1,393,999	1,399,649	1,405,298	1,410,948	1.416.649	1,419,502	1,425,204	1,429,465	1,435,166	1,441,130	1,409,624
8	360.2 Collection Sewers - Force	2,295	2,880	3,463	4.048	4,633	4,339	4,923	5,511	6,099	6,687	5,629	5,608	6,196	4,793
9	361.2 Collection Sewers - Gravity	3,852,291	3,865,358	3.878.425	3.891.492	3,904,560	3,917,627	3,930,695	3.943.768	3,956,841	3,969,916	3,982,989	3.996,063	4,009,136	3,930,705
10	362.2 Special Collecting Structures		0	0	0	D	0	0	0	0	0,020,0	0	0,000,000	0.,555,1	0,000,100
11	363.2 Services to Customers	0	0	0	0	Ō	ō	ō	ŏ	ő	n	ő	Õ	ň	ů
12	364.2 Flow Measuring Devices	0	0	Ö	0	Ď	ō	. 0	ŏ	0	Ď	n	Ô	o o	ů
13	365.2 Flow Measuring Installations	0	Ô	0	0	ō	Õ	Ô	ŏ	ň	ō	ñ	o o	Ö	ŏ
14	389.2 Other Plant & Misc. Equipment	0	Ô	0	Ô	ō	0	0	o o	ň	ň	ň	Ô	0	ů
15	SYSTEM PUMPING PLANT		•	•	•	•	v	v	٠	v	•	Ū	v	•	J
16	353,3 Land & Land Rights	0	0	0	0	0	0	n	0	n	n	n	0	0	
17	354,3 Structures & Improvements	Ō	ā	0	ō	ō	ő	ů	0	0	ő	ň	0	o o	ñ
18	370,3 Receiving Wells	Ō	0	ō	ō	ő	Õ	Õ	ŏ	ň	ñ	ñ	'n	0	0
19	371.3 Pumping Equipment	Ō	ō	ō	ŏ	n	ő	ñ	0	ñ	ň	ñ	ñ	o o	n
20	389,3 Other Plant & Misc. Equipment	Ô	. 0	0	Ô	ň	Õ	o o	ņ	ñ	ņ	0	0	0	n
21	TREATMENT AND DISPOSAL PLANT	_		•	•	·	ŭ	•	·	v	·	•	v	•	Ū
22	353.4 Land & Land Rights	0	0	0	0	0	0	0	n	0	n	0	n	0	n
23	354.4 Structures & Improvements	189,360	190,055	190,749	191,443	192,138	192,832	193,526	194,221	194,915	195,609	196,304	196,998	3,026,544	411,130
24	380.4 Treatment & Disposal Equipment	3,330,650	3,340,203	3,348,856	3,360,287	3,371,718	3,383,149	3,391,448	3,402,932	3,413,935	3,424,528	3,433,388	3.444.085	531,906	3,167,468
25	381,4 Plant Sewers	0	0,0.0,200	0,0,0,00	0,500,207	0,0,7,7,0	0,000,110	0,051,140	0,402,332	0	0,424,520	000,000	0.444,00	002,100	0,101,00
26	382.4 Outfall Sewer Lines	513,081	514,868	516,655	518,442	520,229	522,016	523,804	525,591	527,378	529.165	530.952	532,739	534,526	523,804
27	389.4 Other Plant & Misc. Equipment	0	0.7,000	0.0,000	0	020,220	0,0,0	020,004	02.0,001	027,070	025,105	0.00,002	002,100	0.54,520	020,004
	RECLAIMED WATER DISTRIBUTION PLANT		_		•	•	•	•	•	Ū	u	·	Ū	v	
	366.6 Reuse Services	38	40	41	43	44	46	47	72	96	120	145	169	194	84
	367.6 Reuse Meters & Installations	(1,252)	(1,241)	(1,230)	(1,219)	(1,208)	(1,197)	(1,185)	(1,155)	(1,126)	(1,096)	(1,066)	(1,036)	(1,006)	(1,155)
	375.6 Reuse Transmission & Distr. System	441,367	454,352	467,338	480,324	493,310	506,296	519,282	532,268	545,254	558,240	571,227	584,213	597,200	519,282
28	GENERAL PLANT	•				,	500,000	010,202	502,200	0-10,201	000,240	0, 1,22,	001,210	051,200	0.0,202
29	353.5 Land & Land Rights	D	0	0	0	0	0	0	0	n	0	0	n	0	0
30	354.5 Structures & Improvements	0	ō	ō	ō	ō	ñ	ŏ	ŏ	ő	ő	o o	ň	ő	ň
31	390.5 Office Furniture & Equipment	113.862	114,183	114,505	114,826	115,148	115,469	115,791	116,112	116.434	116,755	117.077	117,398	117,720	115,791
32	391.5 Transportation Equipment	262,286	264,874	268,081	271,845	275,069	270,698	273,856	277.014	280.184	266,709	263,452	266,758	270,847	270,129
33	392.5 Stores Equipment	0	20.,0.	0	2. 1,515	2,0,000	2,0,030	2,3,000	0	200,104	200,703	205,452	200,730	2,0,04,	2,0,123
34	393.5 Tools, Shop & Garage Equipment	116,484	116,899	117,313	117,728	118,142	118,557	118,972	119.390	119.808	120,226	120.644	120.556	120,974	118,899
35	394.5 Laboratory Equipment	0	0	0	117,720	7.0,142	110,557	110,972	066,611	(115,000	120,226	120,044	120,330	120,574	110,025
36	395.5 Power Operated Equipment	ō	Ö	a	0	ő	0	0	0	0	0	0	0	0	٥
37	396.5 Communication Equipment	71,082	71,890	72,699	73,507	74,315	75.123	75.931	76,740	77,548	78,356	79,164	79.972	80.780	75,931
38	397.5 Miscellaneous Equipment	. 1,002	0	12,033	, 0,007 n	14,515	75,125	75,531	70,740	0	70,330	79,104	19,912	001,00	(10,001
39	398,5 Other Tangible Plant	ő	ŏ	. 0	0	ő	0	0	0	0	0	0	0	0	n
		¥	¥	¥	¥	¥	¥	¥	Ā	¥	¥	¥	¥	¥	2
40	TOTAL	\$10.268,594	\$10,317,061	\$10,365,245	\$10,416,765	\$10,467,747	\$10,510,253	\$10,558,038	\$10,609,113	\$10,656,868	\$10,690,419	\$10.729.370	\$10,778,689	\$10,736,147	\$10,546,485

Schedule of Water and Wastewater Contributions in Aid of Construction Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-W S Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected [] Schedule: A-11 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide the annual balance of contributions in aid of construction, for water and wastewater separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts. Show any retirements as adjustments.

 (2) Water	(3) Wastewater
\$10,330,055	\$10,405,022
315,944	410,579
0	0
\$10,645,999	\$10,815,601
26,564	14,385
0	
\$10,672,563	\$10,829,986
315,866	741,241
0	0
\$10,988,429	\$11,571,227
10,274	699
0	0
\$10,998,703	\$11,571,926
21,143	21,194
0	0
\$11,019,846	\$11,593,120
56,072	601
0	0
\$ 11,075,918	\$11,593,721
27,497	276,522
340,474	465,424
\$ 11,443,889	\$12,335,667
16,070	11,532
18,528	(4,696)
\$11,478,487	\$12,342,503

Supporting Schedules: A-12 Recap Schedules: A-19 Schedule of Contributions in Aid of Construction By Classification 13 Month Average

Florida Public Service Commission

Schedule: A-12 Page 1 of 2 Preparer: Scott D. Fogelsanger

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x]
Historical [x] or Projected []

Explanation: Provide the ending balances and average of contributions in aid of construction for the prior year and the test year by primary account. Also, show non-used and useful amounts by account.

Line No.	(1) Account No. and Name	(2) Prior Year 12/31/04	(3) Test Year 12/31/05	(4) 13 Month Average	(5) Non-Used Useful %	(6) Non-Used Amount
	WATER					
1	Acct. 2711000 - Undistributed	\$384,143	\$384,143	\$ 384,143	0.00%	\$0
2	Acct. 2711010 - Tax	54,679	89,278	74,507	0.00%	0
3	Acct. 2711011 - Structures (Source of Supply)	28,725	28,725	28,725	0.00%	ō
4	Acct. 2711014 - Wells & Springs	531,892	531,892	531,892	0.00%	Ö
5	Acct. 2711021 - Structures (Pumping)	11,159	11,159	11,159	0.00%	Ō
6	Acct. 2711025 - Pumping Equipment	960,655	960,655	960,655	0.00%	Ö
7	Acct. 2711031 - Structures (WTP)	203,615	203,615	203,615	0.00%	0
8	Acct. 2711032 - Water Treatment Equipment	258,069	256,069	256,069	0.00%	0
9	Acct. 2711042 - Distr. Reservoirs & Standpipes	830,775	830,775	830,775	0.00%	0
10	Acct. 2711043 - Trans. & Distr. Mains	5,784,505	5,784,505	5,784,505	0.00%	0
11	Acct. 2711045 - Service Lines	923,145	923,145	923,145	0.00%	0
12	Acct. 2711046 - Meters	891,082	891,082	891,082	0.00%	0
13	Acct. 2711047 - Meter Installations	31,932	31,932	31,932	0.00%	0
14	Acct. 2711048 - Hydrants	551,513	551,513	551,513	0.00%	0
15	Totals	\$11,443,889	\$11,478,488	\$11,463,717		\$0
		========	2222222	********		
	WASTEWATER					
16	Acct. 2721000 - Undistributed	\$487,351	\$487,351	\$487,351	0.00%	\$0
17	Acct. 2721003 - Buildings & Structures	213,854	3,304,551	451,600	0.00%	0
18	Acct. 2721005 - WWTP	3,680,129	589,432	3,442,383	0.00%	0
19	Acct. 2721006 - Service Lines	83,237	83,237	83,237	0.00%	Ó
20	Acct. 2721007 - Force or Vacuum Mains	64,574	64,574	64,574	0.00%	0
21	Acct. 2721008 - Mains	5,592,608	5,592,608	5,592,608	0.00%	0
22	Acct. 2721009 - Outfall Lines	517,710	517,710	517,710	0.00%	0
23	Acct. 2721010 - Tax	47,991	54,826	49,474	0.00%	0
24	Acct. 2721011 - Lift Stations	1,546,415	1,546,415	1,546,415	0.00%	0
25	Acct. 2721098 - Manholes	101,798	101,798	101,798	0.00%	0
26	Totals	\$12,335,667	\$12,342,502	\$12.337.150		\$ 0
		22222222	52222222	S==S=====		========

Schedule: A-12 Page 2 of 2 Preparer: Scott D. Fogelsanger

Company: Sanlando Utilíties Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected []

Explanation: Provide the average CIAC balance by account classification. If a projected year is employed, provide breakdown for base year and intermediate year also.

Line	(1)	(2) Prior	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
No.	Description	Year	Jan	Feb	Mar	Apr	May	Month Ende June	aJuly	Aug	Sep	Oct	Nov	End of Yest Year	Average Balance
	WATER														
1	Acct. 2711000 - Undistributed *	\$384,143	\$384,143	\$384,143	\$384,143	\$384,143	\$384,143	\$384,143	\$384,143	\$384,143	\$384,143	\$384,143	\$384,143	\$384,143	\$384,143
2	Acct. 2711010 - Tax	54,679	54,679	54,679	68,639	76,887	77,667	78,547	78,832	81,987	82,717	82,717	87,283	89,278	74,507
3	Acct. 2711011 - Structures (Source of Supply)	28,725	28,725	28,725	28,725	28,725	28,725	28,725	28,725	28,725	28,725	28,725	28,725	28,725	28,725
4	Acct. 2711014 - Wells & Springs	531,892	531,892	531,892	531,892	531,892	531,892	531,892	531,892	531,892	531,892	531,892	531,892	531,892	531,892
. 5	Acct. 2711021 - Structures (Pumping)	11,159	11,159	11,159	11,159	11,159	11,159	11,159	11,159	11,159	11,159	11,159	11,159	11,159	11,159
6	Acct. 2711025 - Pumping Equipment	960,655	960,655	960,655	960,655	960,655	960,655	960,655	960,655	960,655	960,655	960,655	960,655	960,655	960,655
7	Acct. 2711031 - Structures (WTP)	203,615	203,615	203,615	203,615	203,615	203,615	203,615	203,615	203,615	203,615	203,615	203,615	203,615	203,615
8	Acct. 2711032 - Water Treatment Equipment	256,069	256,069	256,069	256,069	256,069	256,069	256,069	256,069	256,069	256,069	256,069	256,069	256,069	256,069
9	Acct. 2711042 - Distr, Reservoirs & Standpipes	830,775	830,775	830,775	830,775	830,775	830,775	830,775	830,775	830,775	630,775	830,775	830,775	830,775	830,775
10	Acct. 2711043 - Trans. & Distr. Mains	5,784,505	5,784,505	5,784,505	5,784,505	5,784,505	5,784,505	5,784,505	5,784,505	5,784,505	5,784,505	5,784,505	5,784,505	5,784,505	5,784,505
11	Acct. 2711045 - Service Lines	923,145	923,145	923,145	923,145	923,145	923,145	923,145	923,145	923,145	923,145	923,145	923,145	923,145	923,145
12	Acct. 2711046 - Meters	891,082	891,082	891,082	891,082	891,082	891,082	891,082	891,082	891,082	891,082	891,082	891,082	891,082	891,082
13	Acct. 2711047 - Meter Installations	31,932	31,932	31,932	31,932	31,932	31,932	31,932	31,932	31,932	31,932	31,932	31,932	31,932	31,932
14	Acct. 2711048 - Hydrants	<u>551.513</u>	<u> 551,513</u>	<u>551,513</u>	<u>551,513</u>	<u>551,513</u>	551.513	551,513	<u>551,513</u>	551,513	<u>551,513</u>	551,513	<u>551.513</u>	551,513	551.513
15	Total	\$11.443.889	\$11,443,889	\$11,443,889	\$11,457,849	\$11,466,097	\$11,466,877	\$11,467,757	\$11,468,042	\$11.471.197	\$11.471.927	\$11,471,927	\$11,476,493	\$11,478,488	\$11,463,717
	WAS TENNETED													***************************************	
	WASTEWATER														
16	Acct. 2721000 - Undistributed *	\$487,351	\$487,351	\$487,351	\$487,351	\$487,351	\$487,351	\$487,351	£407.054	£407.054	£407.054	£407.054	£407.054	*107.051	£407.054
17	Acct. 2721003 - Buildings & Structures	213,854	213,854	213,854	213,854	213,854	213,854	213,854	\$487,351 213,854	\$487,351 213,854	\$487,351	\$487,351	\$487,351	\$487,351	\$487,351 451,600
18	Acct. 2721005 - Dullarings & Structures	3,680,129	3.680.129	3,680,129	3,680,129	3,680,129	3,680,129	3,660,129			213,854	213,854	213,854	3,304,551	
19	Acct. 2721006 - Service Lines	83.237	83,237	83,237	83,237	83,237	83,237	83,237	3,680,129	3,680,129	3,680,129	3,680,129	3,680,129 83,237	589,432	3,442,383
20	Acct. 2721007 - Force or Vacuum Mains	64,574	64,574	64,574	64,574	64,574	64,574	64,574	83,237	83,237 64,574	83,237	83,237 64,574		83,237	83,237
21	Acct. 2721008 - Mains	5,592,608	5.592.608	5,592,608	•	• • • •			64,574		64,574		64,574	64,574	64,574
22	Acct. 2721000 - Mains Acct. 2721009 - Outfall Lines	5,592,600	517,710	517,710	5,592,608 517,710	5,592,608 517,710	5,592,608 517,710	5,592,608	5,592,608	5,592,608	5,592,608	5,592,608	5,592,608	5,592,608	5,592,608
23	Acct. 2721010 - Tax							517,710	517,710	517,710	517,710	517,710	517,710	517,710	517,710
24	Acct. 2721010 - Tax Acct. 2721011 - Lift Stations	47,991 1,546,415	47,991 1,546,415	47,991	47,991	47,991	47,991	47,991	47,991	47,991	49,464	53,476	53,476		49,474
24 25	Acct. 2721011 - Citt Stations Acct. 2721098 - Manholes			1,546,415	1,546,415	1,546,415	1,546,415	1,546,415	1,546,415	1,546,415	1,546,415	1,546,415	1,546,415	1,546,415	1,546,415
20	ACCL 2/2 1090 - IWallifules	101,798	101.798	101,798	101,798	101.798	101,798	101,798	101,798	101.798	101,798	101,798	101.798	101.798	101.798
26	Total	\$10.00E CC7	440 00E 667	£40 000 007	£45.005.007	£40.00F.007	****	****	• • • • • • • • • • • • • • • • • • • •	*** *** ***	*****	******	*****	*10.010.500	• 40 007 450
20	Didt	\$15'032'001	\$14.935.667	312.335.667	\$12,335,667	\$12,335,667	\$12,335,667	<u>\$12,335,667</u>	\$12,335,667	\$12,335,667	\$12,337,140	\$12.341.152	\$12.341.152	\$12,342,502	\$12,337,150

^{*} Adjusted to reflect the Commission ordered adjustments. Water - \$340,475

Sewer - \$465,423

Schedule of Water and Wastewater Accumulated Amortization of CIAC Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-W S Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected []

Schedule: A-13
Page 1 of 1
Preparer: Scott D. Fogelsanger

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and wastewater separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts. Show any retirements as adjustments.

Line No.		(1) Description	(2) 	(3) Wastewater
1	12/31/97 Balance		\$4,482,760	\$5,587,752
2	1998 Additions		530,988	570,080
	1998 Adjustments		0	0
4	12/31/98 Balance		\$5,013,748	\$6,157,832
5	1999 Additions		220 572	
6	1999 Adjustments		3 20,572 0	298,423 0
7	12/31/99 Balance		\$5,334,320	\$6,456,255
8	2000 Additions		324,495	204 407
9	2000 Adjustments		0	301,466 0
10	12/31/00 Balance		\$5,658,815	\$6,757,721
11	2001 Additions		224 554	A4A 44-
12	2001 Adjustments		331,551 0	318,495 0
13	12/31/01 Balance			
			\$5,990,366	\$7,076,216
14 15	2002 Additions 2002 Adjustments		331,821	320,248
ıJ	2002 Adjustments		0	0
16	12/31/02 Balance		\$6,322,187	\$7,396,464
17	2003 Additions		323,544	202 520
18	2003 Adjustments		0	302,538 0
19	12/31/03 Balance		\$6,645,731	\$7,699,002
20	2004 Additions		201.000	
21	2004 Adjustments		324,962 74,462	316,256 103,908
22	12/31/04 Balance		\$7,045,155	
23	2005 Additions		ψ,,ο=υ, 100	\$8,119,166
24	2005 Adjustments		335,286	353,000
	•		(8,829)	(13,543)
25	12/31/05 Balance		\$7,371,612	\$8,458,623
			2222222	=======

Supporting Schedules: A-14 Recap Schedules: A-19 Schedule of Accumulated Amortization - CIAC 13 Month Average

Florida Public Service Commission

Schedule: A-14 Page 1 of 2 Preparer: Scott D. Fogelsanger

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected []

Explanation: Provide the ending balances and average of accumulated amortization of CIAC for the prior year and the test year by primary account. Also, show non-used and useful amounts by account.

Line No.	(1) Account No. and Name	(2) Prior Year 12/31/04	(3) Test Year 12/31/05	(4) 13 Month Average	(5) Non-Used Useful %	(6) Non-Used Amount
	WAIER					
1	Acct. 2722000 - Water	\$6,399,244	\$6,400,336	\$6,399,789	0.00%	\$0
2	Acct. 2722010 - Tax	1,164	2,829	1,928	0.00%	0
3	Acct. 2722011 - Structures (Source of Supply)	1,778	2,677	2,228	0.00%	0
4	Acct. 2722014 - Wells & Springs	35,522	53,233	44,378	0.00%	0
5	Acct. 2722021 - Structures (Pumping)	691	1,040	865	0.00%	0
6	Acct. 2722025 - Pumping Equipment	96,258	144,290	120,274	0.00%	0
7	Acct. 2722031 - Structures (WTP)	12,604	18,977	15,790	0.00%	0
8	Acct. 2722032 - Water Treatment Equipment	23,303	34,955	29,129	0.00%	0
9	Acct. 2722042 - Distr. Reservoirs & Standpipes	45,133	67,564	56,349	0.00%	0
10	Acct. 2722043 - Trans. & Distr. Mains	266,317	401,096	333,707	0.00%	0
11	Acct. 2722045 - Service Lines	46,118	69,197	57,657	0.00%	0
12	Acct. 2722046 - Meters	89,280	133,834	111,557	0.00%	0
13	Acct. 2722047 - Meter Installations	3,199	4,796	3,998	0.00%	0
14	Acct. 2722048 - Hydrants	24,544	36,787	30,666	0.00%	0
15	Totals	\$7,045,155	\$7,371,611	\$7,208,315		\$0
		22222222	***======	==========		========
	WASTEWATER					
16	Acct. 2721000 - Sewer	\$7,501,383	\$7,501,931	\$7,501,657	0.00%	0
17	Acct. 2721003 - Buildings & Structures	13,381	218,205	32,442	0.00%	0
18	Acct. 2721005 - WWTP	210,251	142,719	249,524	0.00%	0
19	Acct. 2721006 - Service Lines	4,138	6,910	5,524	0.00%	0
20	Acct. 2721007 - Force or Vacuum Mains	4,305	6,455	5,380	0.00%	0
21	Acct. 2721008 - Mains	244,849	369,004	306,927	0.00%	0
22	Acct. 2721009 - Outfall Lines	34,512	51,752	43,132	0.00%	٥
23	Acct. 2721010 - Tax	844	1,258	1,051	0.00%	0
24	Acct. 2721011 - Lift Stations	101,958	153,453	127,705	0.00%	0
25	Acct. 2721098 - Manholes	3,545	6,935	5,240	0.00%	0
26	Totals	\$8,119,166	\$8,458,622	\$8,278,582		\$0
		*========		22222222		32222525

Schedule of Accumulated Amortization - CIAC 13 Month Average

Company: Sanlando Utilities Corporation Docket No.: 060258-WS

Schedule Year Ended: 12/31/05

Interim [] Final [x] Historical [x] or Projected [] Florida Public Service Commission

Schedule: A-14 Page 2 of 2 Preparer: Scott D. Fogelsanger

Explanation: Provide the average accumulated amortization of CIAC balance by account classification. If a projected year is employed, provide breakdown for base year and intermediate year also.

ine	(1)	(2) Prior	(3)	(4)	(5)	(6)	(7)	(8) Month Ende	(9)	(10)	(11)	(12)	(13)	(14) End of	(15) Average
No.	Description	Year	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Test Year	Balance
	WATER											a granical stransmission to			- 10 mm 1 ft com may 1990 c m 1971 7 c m 1971
1	Acct, 2722000 - Water *	\$6,399,244	\$6,399,335	\$6,399,425	\$6,399,516	\$6,399,607	\$6,399,698	\$6,399,789	\$6,399,880	\$6,399,971	\$6,400,062	\$6,400,153	\$6,400,244	\$6,400,336	\$6,399,789
2	Acct. 2722010 - Tax	1,164	1,278	1,391	1,506	1,620	1,734	1,847	2,011	2,175	2,338	2,502	2,666	2,829	1,928
3	Acct. 2722011 - Structures (Source of Supply)	1,778	1,853	1,928	2,003	2,078	2,153	2,228	2,302	2,377	2,452	2.527	2,602	2,677	2,228
4	Acct. 2722014 - Wells & Springs	35,522	36,998	38,473	39,949	41,426	42,902	44,378	45,853	47,330	48,806	50,281	51,757	53,233	44,378
	Acct. 2722021 - Structures (Pumping)	691	720	749	778	807	836	865	895	924	953	982	1,011	1,040	865
6	Acct. 2722025 - Pumping Equipment	96,258	100,260	104,263	108,266	112,269	116,271	120,274	124,277	128,279	132,282	136,285	140,288	144,290	120,274
7	Acct, 2722031 - Structures (WTP)	12,604	13,135	13,666	14,197	14,728	15,259	15,790	16,322	16,853	17,384	17,915	18,446	18,977	15,790
8	Acct. 2722032 - Water Treatment Equipment	23,303	24,274	25,245	26,216	27,187	28,158	29,129	30,100	31,071	32,042	33,013	33,984	34,955	29,129
9	Acct. 2722042 - Distr. Reservoirs & Standpipes	45,133	47,003	48,872	50,741	52,610	54,480	56,349	58,218	60,087	61,957	63,826	65,695	67,564	56,349
	Acct. 2722043 - Trans. & Distr. Mains	266,317	277,549	288,780	300,012	311,243	322,475	333,707	344,938	356,170	367,401	378,633	389,865	401,096	333,707
11	, 1001 - 122 / O O 1100 E 1100	46,118	48,041	49,965	51,888	53,811	55,734	57,657	59,581	61,504	63,427	65,350	67,274	69,197	57,657
12	Acct, 2722046 - Meters Acct, 2722047 - Meter installations	89,280	92,993	96,706	100,419	104,132	107,844	111,557	115,270	118,983	122,696	126,409	130,121	133,834	111,557
13		3,199	3,332	3,466	3,599	3,732	3,865	3,998	4,131	4,264	4,397	4,530	4,663	4,796	3,998
14	Acct. 2722048 - Hydrants	24,544	<u> 25,564</u>	26.584	27,605	<u> 28.625</u>	29,645	30,666	31,686	32,706	33,726	34,747	35,767	36,787	<u>30.666</u>
15	Total	\$7,045,155	\$7,072,335	\$7,099,513	\$7,126,695	\$ 7.153,875	\$7,181,054	\$7,208,234	\$7.235,464	\$7,262,694	\$7,289,923	\$7,317,153	\$7,344,383	\$ 7.371.611	\$7,208,315
	WASTEWATER														
16	Acct. 2721000 - Sewer *	\$7,501,383	\$7,501,429	\$7,501,475	\$7,501,520	\$7,501,566	\$7,501,611	\$7,501,657	\$7,501,703	\$7,501,748	\$7,501,794	\$7,501,839	\$7,501,885	\$7,501,931	\$7,501,657
17	Acct. 2721003 - Buildings & Structures	13,381	14,032	14,683	15,334	15,985	16,636	17,287	17,938	18,589	19,240	19.891	20,542	218,205	32,442
	Acct. 2721005 - WWTP	210,251	219,010	227,769	236,527	245,286	254,045	262,803	271,562	280,321	289,079	297,838	306,597	142,719	249,524
19	Acct, 2721006 - Service Lines	4,138	4,369	4,600	4,831	5,062	5,293	5,524	5,755	5,986	6,217	6,448	6,679	6,910	5,524
20	Acct. 2721007 - Force or Vacuum Mains	4,305	4,484	4,663	4,842	5,021	5,201	5,380	5,559	5,738	5,917	6,097	6,276	6,455	5,380
	Acct. 2721008 - Mains	244,849	255,195	265,541	275,888	286,234	296,580	306,927	317,273	327,619	337,966	348,312	358,658	369,004	306,927
	Acct. 2721009 - Outfall Lines	34,512	35,949	37,385	38,822	40,259	41,695	43,132	44,569	46,005	47,442	48,879	50,315	51,752	43,132
23	Acct. 2721010 - Tax	844	879	913	947	982	1,016	1,051	1,085	1,120	1,154	1,189	1,223	1,258	1,051
24	Acct. 2721011 - Lift Stations	101,958	106,249	110,540	114,832	119,123	123,414	127,705	131,997	136,288	140,579	144,870	149,162	153,453	127,705
25	Acct. 2721098 - Manholes	3,545	3.827	4.110	4,393	4.675	4.958	5,240	5,522	5.805	6,088	6,370	6,653	6,935	5.240
26	Total	\$8,119,166	\$8,145,423	\$8,171,679	\$8,197,936	\$8,224,193	\$8,250,449	\$8,276,706	\$8,302,963	\$8,329,219	\$8,355,476	\$8,381,733	\$8,407,990	\$8,458,622	\$8,278,582

^{*} Adjusted to reflect the Commission ordered adjustments. Water - \$74,462

Sewer - \$103,908

Schedule of Annual AFUDC Rates Used

Florida Public Service Commission

Schedule: A-15 Page 1 of 1

Preparer: Scott D. Fogelsanger

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS

Schedule Year Ended: 12/31/05

Interim [] Final [x]

Historical [x] Projected []

Explanation: Provide the annual AFUDC rates used since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously. Include a description of practices and authority of rate(s) used.

Line No.

1 Approved AFUDC rate:

9.03%

2 Per Order PSC-04-0262-PAA-WS

Schedule of Water and Wastewater Advances For Construction Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-W S Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected []

Schedule: A-16 Page 1 of 1 Preparer: Scott D. Fogelsanger

Explanation: Provide the annual balance of Advances For Construction, for water and wastewater separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements, specifically identifying those amounts. Also provide a brief description of the applicant's policy regarding advances.

Line No.	(1) Description	(2) Water	(3) Wastewater
1	12/31/97 Balance	\$0	\$0
2 4	1998 Additions 1998 Adjustments	0	0
5	12/31/98 Balance	\$0	\$0
6 8	1999 Additions 1999 Adjustments	0	0
9	12/31/99 Balance	\$0	\$0
10 12	2000 Additions 2000 Adjustments	0	0
13	12/31/00 Balance	\$0	\$0
14 15	2001 Additions 2001 Adjustments	0	0
16	12/31/01 Balance	\$0	\$0
17 18	2002 Additions 2002 Adjustments	0	0
19	12/31/02 Balance	\$0	\$0
20 21	2003 Additions 2003 Adjustments	0 0	0 0
22	12/31/03 Balance	\$0	\$0
23 24	2004 Additions 2004 Adjustments	0 0	0
25	12/31/04 Balance	\$0	\$0
26 27	2005 Additions 2005 Adjustments	0 0	0
28	12/31/05 Balance	\$0	\$ 0

Supporting Schedules: None Recap Schedules: A-1,A-2,A-19 Schedule of Working Capital Allowance Calculation

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS

Schedule Year Ended: 12/31/05

Interim [] Final [x]

Historical [x] Projected []

Schedule: A-17

Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide the calculation of working capital using the Balance Sheet Method.

Line	(1)		(2)	(3)
No.	Description		Water	Wastewater
1	Add: Current & Accrued Assets (13 Month Average)			
2	Cash	Α	(\$13)	(\$22)
3	Special Deposits	В	117	95
4	Accounts Rec'b less Accum. Prov. Uncoll. Accts.	Α	246,987	396,209
5	Materials & Supplies	С	4,911	6,753
6	Misc. Current & Accrued Assets	В	515	418
8	Deduct: Current & Accrued Liabilities (13 Month aver	age)		
9	Accounts Payable	В	(9,256)	(7,512)
10	Customer Deposits	В	(67,925)	(55,128)
11	Accrued Taxes	В	(64,085)	(52,011)
12	Accrued Interest	В	3,935	3,193
		В		
13	Equals Working Capital (Balance Sheet Method)		\$115,186	\$291,995
	,		======	======

Notes:

- A. Allocated based on revenues.
- B. Allocated based on customers.
- C. Allocated based on gross plant.

Comparative Balance Sheet - Assets

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Test Year Ended: 12/31/05

Interim [] Final [x]
Historical [x] Projected []

Florida Public Service Commission

Schedule: A-18 Page 1 of 2

Preparer: Scott D. Fogelsanger

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

			,	
	(1)	(2)	(3)	(4)
Line		Prior Year	Test Year	13 Month
No.	ASSETS	12/31/04	12/31/05	Average
1	Utility Plant in Service	\$37,882,238	\$38,727,801	\$38,141,727
2	Construction Work in Progress	335,305	388,441	579,946
3	Utility Plant Acquisition Adjustment (Net)	0	0	0,0,0,0
4	Other Utility Plant Adjustments	0	Ô	1,894
	•	=======================================		1,034
5	GROSS UTILITY PLANT	\$38,217,543	\$39,116,242	\$38,723,567
		400,2 0.0	Ψ00,110,242	Ψ00,720,007
6	Less: Accumulated Depreciation	(18,350,238)	(19,167,366)	(18,829,956)
	•	(,000,200)	(10,101,000)	(10,023,930)
6	NET UTILITY PLANT	\$19,867,305	\$19,948,876	\$19,893,611
		Ţ,C	\$10,010,070	Ψ10,000,011
7	Cash	\$0	\$25	(\$35)
8	Special Deposits	150	250	212
9	Accounts Rec'b less Accum. Prov. Uncoll. Accts.	579,741	704,177	643,196
10	Notes & Accts. Rec'b - Assoc. Cos.	0.0,7,77	0	
11	Accounts Rec'b - Other	0	0	0
12	Allowance for Bad Debts	0	0	0
13	Materials & Supplies	12,636		0
14	Miscellaneous Current & Accrued Assets	12,030	0	11,664
	waddianedda Ganerii a Addiaed Assets	0	0	933
15	TOTAL CURRENT ASSETS	\$592,527	\$704,452	*CEC 070
	77.12 00/11/2/17/1002/10	\$352,321	\$704,452	\$655,970
16	Unamortized Debt Discount & Exp.	\$0	\$0	\$0
17	Prelim. Survey & Investigation Charges	ů 0	0	•
18	Clearing Accounts	Õ	0	0
19	Deferred Rate Case Expense	0	0	0
20	Other Miscellaneous Deferred Debits	50.050		13
21	Accum. Deferred Income Taxes	,	31,909	40,658
22	Accum. Deferred Income Taxes	(41,418)	(48,936)	(6,950)
22	Accult. Deferred income Taxes	0	91,819	7,063
23	TOTAL DEFERRED DEBITS	\$8,632	\$74,792	\$40,784
			ψι ¬,ι υ Δ	ψ 4 υ, / ο4
24	TOTAL ASSETS	\$20,468,464	\$20,728,120	\$20,590,365
		2======	========	========

Comparative Balance Sheet - Assets

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected [] Florida Public Service Commission

Schedule: A-18 Page 2 of 2 Preparer: Scott D. Fogelsanger

Explanation: Provide a balance sheet for years requested. Provide same for historic base or intermediate years, if not already shown.

.ine	(1)	(2) Prior Test	(3)	(4)	(5)	(6)	(7)	(8) oth Ended	(9)	(10)	(11)	(12)	(13)	(14) End of	(15) 13-Month
V 10.	ASSETS	Year	Jan	Feb	Mar	Apr	May	June	July	Aug	Ѕер	Oct	Nov	Test Year	Avg Bal
1	Utility Plant in Service	\$37,882,238	\$37,903,167	\$37,959,666	\$38,014,481	\$38,066,447	38,077,313	\$38,149,487	\$38,160,787	\$38,217,332	\$38,195,756	\$38,238,713	\$38,249,258	\$38,727,801	\$38,141,727
2	Construction Work in Progress	335,305	377,961	391,893	497,360	553,875	566,094	581,377	652,104	663,063	688,077	883,564	960,189	388,441	579,946
	Utility Plant Acquisition Adjustment (Net)	0	0	0	0	0	0	0	0	0	. 0	0	0	0	0
4	Other Utility Plant Adjustments	0	2,238	2,238	2,238	2,238	2,238	2,238	2,238	2,238	2,238	2,238	2,238	0	1,894
5	GROSS UTILITY PLANT	\$38,217,543	\$38,283,366	\$38,353,797	\$38,514,079	\$38,622,560	\$38,645,645	\$38,733,102	\$38,815,129	\$38,882,633	\$38,886,071	\$39,124,515	\$39,211,685	\$39,116,242	\$38,723,567
6	Less: Accumulated Depreciation & Amortizations	(18,350,238)	(18,436,823)	(18,519,135	(18,606,763)	(18,693,706)	(18,765,741)	(18,848,204)	(18,936,540)	{19,021,637	(19,073,201)	(19,142,465	(19,227,608)	(19,167,366)	(18,829,956)
6	NET UTILITY PLANT	\$19,867,305	\$19,846,543	\$19,834,662	\$19,907,316	\$19,928,854	\$19,879,904	\$19,884,898	\$19,878,589	\$19,860,996	\$19,812,870	\$19,982,050	\$19,984,077	\$19,948,876	\$19,893,611
7	Cash	\$0	(\$90)	\$0	\$0	\$0	\$0	(\$136)	(\$157)	\$0	(\$128)	\$41	(\$6)	\$25	(\$35)
	Special Deposits	150	150	150	150	150	250	250	250	250	250	250		250	212
	Accounts Rec'b less Accum. Prov. Uncoll, Accts.	579,741	599,916	670,731	577,147	663,022	645,162	638,397	593,542	631,117	699,297	664,462	694.834	704,177	643,196
	Notes & Accts. Rec'b - Assoc. Cos.	0	0	0	0	0	0	0	. 0	0	. 0	Ó	0	. 0	. 0
	Accounts Rec'b - Other	0	0	0	0	0	0	0	0	. 0	0	0	0	0	0
	Allowance for Bad Debts	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Materials & Supplies	12,636	12,636	12,636	12,636	12,636	12,636	12,636	12,636	12,636	12,636	12,636	12,636	0	11,664
14	Miscellaneous Current & Accrued Assets	0	12,125	0	0	0	0	0	0	0	0	0	0	0	933
15	TOTAL CURRENT ASSETS	\$592,527	\$624,737	\$683,517	\$589,933	\$675,808	\$658,048	\$651,147	\$606,271	\$644,003	\$712,055	\$677,389	\$707,714	\$704,452	\$655,970
16	Unamortized Debt Discount & Exp.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Prelim. Survey & Investigation Charges	0	0	0	0	0	0	0	0	0	0	ņ	0	0	0
18	Clearing Accounts	0	0	0	0	0	0	0	0	Õ	ő	ñ	0	ō	0
19	Deferred Rate Case Expense	0	D	0	0	0	0	0	0	Ô	ō	0	175	ō	13
	Other Miscellaneous Deferred Debits	50,050	48,475	46,900	45,325	43,750	42,175	40,600	39,025	37,450	35.875	34,300		31,909	40,658
	Less: Accum. Amortization of Deferred Debits	(41,418)	0	0	0	0	0	. 0	0	0	0	0	0	(48,936)	(6,950)
22	Accum. Deferred Income Taxes	0	0	0	0	0	0	0	0	o	0	0	o	91,819	7,063
23	TOTAL DEFERRED DEBITS	8,632	48,475	46,900	45,325	43,750	42,175	40,600	39,025	37,450	35,875	34,300	32,900	74,792	40,784
24	TOTAL ASSETS	\$20,468,464	\$20,519,755	\$20,565,079	\$20,542,574	\$20,648,412	\$20,580,127	\$20,576,645	\$20,523,885	\$20,542,449	\$20,560,800	\$20,693,739	\$20,724,691	\$20,728,120	\$20,590,365

Comparative Balance Sheet - Equity Capital & Liabilities

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS
Test Year Ended: 12/31/05
Interim [] Final [x]
Historical [x] Projected []

Schedule: A-19 Page 1 of 2

Preparer: Scott D. Fogelsanger

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

	(1)	(2)	(3)	(4)
Line		Prior Year	Test Year	13 Month
No.	EQUIT CAPITAL & LIABILITIES	12/31/04	12/31/05	Average
1	Common Stock Issued	\$3,575	\$3,575	\$3,575
2	Preferred Stock Issued	0	0	0
3	Additional Paid in Capital	8,312,107	8,996,064	8,364,719
4	Retained Earnings	3,272,883	4,387,344	4,643,663
5	Other Equity Capital	0	0	0
6	TOTAL EQUITY CAPITAL	\$11,588,565	\$13,386,983	\$13,011,957
7	Bonds	\$0	\$0	\$0
8	Reacquired Bonds	0	0	0
9	Advances From Associated Companies	0	0	0
10	Other Long-Term Debt	0	0	0
11	TOTAL LONG-TERM DEBT	\$0	\$0	\$0
12	Accounts Payable	\$9,918	\$38,725	\$16,768
13	Notes Payable	0	0	0
14	Notes & Accounts Payable - Assoc. Cos.	6,956	(1,204,579)	(1,047,066)
15 16	Customer Deposits Accrued Taxes	118,402	125,339	123,053
17	Accrued Interest	91,570	95,237	116,096
18	Accrued Dividends	(4,729) 0	(5,031) 0	· (7,128)
19	Misc. Current & Accrued Liabilities	0	. 0	0
-		********		
20	TOTAL CURRENT & ACC. LIABILITIES	\$222,117	(\$950,309)	(\$798,277)
22	Advances For Construction	\$0	\$0	\$0
23	Other Deferred Credits	0	0	0
24	Accum. Deferred ITCs	0	0	0
24	Operating Reserves	0	0	0
26	TOTAL DEF. CREDITS & OPER. RESERVES	\$0	\$0	\$0
27	Contributions in Aid of Construction	\$23,779,556	\$23,820,990	\$23,801,176
28	Less: Accum. Amortization of CIAC	(15,164,322)	(15,830,235)	(15,486,896)
29	Accumulated Deferred Income Taxes	42,548	300,691	62,405
30	TOTAL EQUITY CAPITAL & LIABILITIES	\$20,468,464	\$20,728,120	\$20,590,365
		=======	========	=======

Comparative Balance Sheet - Equity Capital & Liabilities

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected [] Florida Public Service Commission

Schedule: A-19 Page 2 of 2 Preparer: Scott D. Fogelsanger

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

ine	(1)	(2) Prior Test	(3)	(4)	(5)	(6)	(7)	(8) nth Ended	(9)	(10)	(11)	(12)	(13)	(14) End of	(15) 13-Month
Vo		Year	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Test Year	Avg Bal
1	Common Stock Issued	\$3,575	\$3,575	\$3,575	\$3,575	\$3,575	\$3,575	\$3,575	\$3,575	\$3,575	\$3,575	\$3,575	\$3,575	\$3,575	\$3,575
2	Preferred Stock Issued	0	0	0	0	0	. 0	O	0	0	0	0	0	0	0
3	Additional Paid in Capital	8,312,107	8,312,107	8,312,107	8,312,107	8,312,107	8,312,107	8,312,107	8,312,107	8,312,107	8,312,107	8,312,107	8,312,107	8,996,064	8,364,719
4	Retained Earnings	3,272,883	4,424,586	4,666,865	4,861,148	5,090,965	5,322,985	4,537,029	4,707,210	4,854,214	4,528,675	4,784,470	4,929,249	4,387,344	4,643,663
5	Other Equity Capital	0	0	0	0	0	0	.0	0	0	0	0	0	0	0
6	TOTAL EQUITY CAPITAL	\$11,588,565	\$12,740,268	\$12,982,547	\$13,176,830	\$13,406,647	\$13,638,667	\$12,852,711	\$13,022,892	\$13,169,896	\$12,844,357	\$13,100,152	\$13,244,931	\$13,386,983	\$13,011,957
7	Bonds	\$0	\$a	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Reacquired Bonds	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Advances From Associated Companies	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Other Long-Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	TOTAL LONG-TERM DEBT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Accounts Payable	\$9,918	\$4,118	\$23,455	\$27,565	\$18,617	\$7,367	\$8,527	\$17,081	\$23,984	\$20,556	\$11,230	\$6,835	\$38,725	\$16,768
	Notes Payable	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Notes & Accounts Payable - Assoc. Cos.	6,956	(954,725)	(1,155,248)	(1,376,119)	(1,475,455)	(1,748,778)	(951,857)	(1,044,355)	(1,166,760)	(810,407)	(907,675)	(822,857)	(1,204,579)	(1,047,066)
	Customer Deposits	118,402	120,197	119,757	121,457	121,420	122,190	123,360	123,797	124,697	126,674	128,994	123,404	125,339	123,053
	Accrued Taxes	91,570	15,687	53,235	90,438	119,453	155,093	190,349	103,659	139,646	175,384	209,745	69,754	95,237	116,096
	Accrued Interest	(4,729)	(10,136)	(9,579)	(9,030)	(8,514)	(8,001)	(7,477)	(7,019)	(6,513)	(5,992)	(5,448)	(5,196)	(5,031)	(7,128)
	Accrued Dividends	0	0	0	0	0	0	0	0	0	Ö	· oʻ	0	o	0
19	Misc. Current & Accrued Liabilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	TOTAL CURRENT & ACC, LIABILITIES	\$222,117	(\$824,859)	(\$968,380)	(\$1,145,689)	(\$1,224,479)	(\$1,472,129)	(\$637,098)	(\$806,837)	(\$884,946)	(\$493,785)	(\$563,154)	(\$628,060)	(\$950,309)	(\$798,277)
	Advances For Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Other Deferred Credits	0	0	0	0	0	0	0	0	0	. 0	0	o	0	0
	Accum. Deferred ITCs	0	Q	0	Û	0	0	0	0	. 0	0	0	0	0	0
24	Operating Reserves	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	TOTAL DEF. CREDITS & OPER, RESERVES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Contributions in Aid of Construction	\$23,779,556	\$23,779,556	\$23,779,556	\$23,793,516	\$23,801,764	\$23,802,544	\$23,803,424	\$23,803,709	\$23,806,864	\$23,813,079	\$23,813,079	\$23,817,645	\$23.820.990	\$23,801,176
28	Less: Accum. Amortization of CIAC	(15,164,322)	(15,217,758)	(15,271,192)	(15,324,631)	(15,378,068)	(15,431,503)	(15,484,940)	(15.538.427)	(15.591.913)	(15.645.399)	(15.698.886)	(15,752,373)	(15,830,235)	(15,486,896)
29	Accumulated Deferred Income Taxes	42,548	42,548	42,548	42,548	42,548	42,548	42,548	42,548	42,548		42,548	42,548	300,691	62,405
30	TOTAL EQUITY CAPITAL & LIABILITIES	\$20,468,464				\$20,648,412								\$20,728,120	\$20,590,365

Schedule of Water Net Operating Income

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected []

Schedule: B-1 Page 1 of 1 Preparer: Scott D. Fogelsanger

Explanation: Provide the calculation of net operating income for the test year. If amortization [Line 4] is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

	(1)	(2) Balance	(3) Utility		(4) Utility	(5) Requested		(6) Requested	(7)
Line No.	Description	Per Books	Test Year Adjustments		Adjusted Test Year	Revenue Adjustment		Annual Revenues	Supporting Schedule[s]
1	OPERATING REVENUES	\$2,052,465	\$33,492	Α	\$2,085,957	\$419,022	F	\$2,504,979	B-4
2	Operation & Maintenance	\$1,408,097	\$174,176	В	\$1,582,273	\$23.847	G	\$1,606,120	B-5
3	Depreciation, net of CIAC Amort.	181,254	44,929	С	226,183			226,183	B-13
4	Amortization	5,313	6,600	D	11,913			11,913	
5	Taxes Other Than Income	227,119	6,034	Ε	233,153	21,612	Н	254,765	B-15
6	Provision for Income Taxes	35,074			35,074	70,078	ī	105,152	C-1
7	OPERATING EXPENSES	\$1,856,857	\$231,739		\$2,088,596	\$115,537		\$2,204,133	
8	NET OPERATING INCOME	\$195,608	(\$198,247)		(\$2,639)	\$303,485		\$300,846	
9	RATE BASE	\$3,092,689			\$3,526,382			\$3,526,382	
10	RATE OF RETURN	6.32% ======			-0.07%			8.53% ======	

Schedule of Wastewater Net Operating Income

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected []

Schedule: B-2
Page 1 of 1
Preparer: Scott D. Fogelsanger

Explanation: Provide the calculation of net operating income for the test year. If amortization [Line 4] is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line	(1)	(2) Balance Per	(3) Utility Test Year		(4) Utility	(5) Requested		(6) Requested	(7)
No.	Description	Books	Adjustments		Adjusted Test Year	Revenue Adjustment		Annual Revenues	Supporting Schedule(s)
1	OPERATING REVENUES	\$3,287,485	\$44,199	Α	\$3,331,684	\$686,213	F	\$4,017,897	B-4
2	Operation & Maintenance	\$1,997,793	\$167,948	В	\$2,165,741	\$18,737	G	\$2,184,478	B-6
3	Depreciation, net of CIAC Amort.	291,577	50,953	С	342,530			342,530	B-14
4	Amortization	2,205	24,600	D	26,805			26,805	
5	Taxes Other Than Income	305,428	5,552	Ε	310,980	35,319	Н	346,299	B-15
6	Provision for Income Taxes	126,411			126,411	174,963	ı	301,374	C-1
7	OPERATING EXPENSES	\$2,723,414	\$249,053		\$2,972,467	\$229,019		\$3,201,486	
8	NET OPERATING INCOME	\$564,071	(\$204,854)		\$359,217	\$457,194 =======		\$816,411	
9	RATE BASE	\$8,312,820 =======			\$9,570,611			\$9,570,611	
10	RATE OF RETURN	6.79%			3.75%			8.53% ======	

Schedule of Adjustments to Operating Income

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected [] Schedule: B-3 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

Line No.	. [1] Description	[2] Water	[3] Wastewater
1	Utility Test Year Adjustments		
2	[A] Operating Revenues:		
3	Adjustment to reconcile to the billing analysis.	\$6,266	\$4,843
4	Adjustment to annualize for the July 10, 2005 rate increase.	27,226	39,356
5	Total Operating Revenues	\$33,492	\$44,199
6	[B] Operation & Maintenance Expenses:		
7	Increase in salaries and wages.	\$61,999	\$48,793
8	Increase in employee benefits.	5,863	4,615
9	Increase in purchased power costs.	106,314	114,540
10	Total Operation & Maintenance Adjustments	\$174,176	\$167,948
11	[C] Depreciation Expense:		
12	Associated with the allocation of the common plant.	(\$360)	\$360
13	Associated with the WSC plant.	16,316	12,841
14	Associated with the pro forma additions.	28,973	37,752
15	Total Depreciation Expense Adjustments	\$44,929	\$50,953
16	[D] Amortization Expense:		
17	Associated with Des Pinar tank painting (\$33,000 over 5 years)	\$6,600	
18	Associated with sanitary sewer cleaning (\$123,000 over 5 years)		24,600
19	Total Amortization Expense Adjustments	\$6,600	\$24,600
20	[E] Taxes Other Than Income:		
21	Increase in payroll taxes.	\$4,527	\$3,563
22	Increase in regulatory assessment fees to reflect per books revenue adjustment.	1,507	1,989
23	Total Taxes Other Than Income Adjustments	\$6,034	\$5,552
24	Total Utility Test Year Adjustments	(\$198,247)	(\$204,854)
25	Adjustments Associated with Requested Revenue Increase		
26	[F] Operating Revenues;		
27	Adjustment to reflect requested revenue increase	\$419,022	\$686,213
28	[G] Operation & Maintenance Expenses:		
29	Increase associated with normalization of rate case costs.	\$23,847	\$18,737
30	(H) Taxes Other Than Income:		
31	Increase in regulatory assessment fees associated with revenue increase.	\$21,612	\$35,319
32	[I] Provision for Income Taxes:		
33	Increase in income taxes associated with revenue increase.	\$70,078	\$174,963
34	Total Adjustments Associated with Requested Revenue Increase	\$303,485	\$457,194
		======	225222

Test Year Operating Revenues

Company: Sanlando Utilities Corporation Docket No.: 060258-WS

Schedule Year Ended: 12/31/05

Interim [] Final [x] Historical [x] Projected [] Florida Public Service Commission

Schedule: B-4 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Complete the following revenue schedule for historical test year or base year.

	WATER SALES		WASTEWATER SALES	
Line		Total		Total
No.	Account No. and Description	Water	Account No. and Description	Wastewater
1	460 Unmetered Water Revenue	\$0	521.1 Flat Rate - Residential	\$0
2	461.1 Metered - Residential	1,840,516	521.2 Flat Rate - Commercial	ν 40
3	461.2 Metered - Commercial	201,116	521.3 Flat Rate - Industrial	0
4	461.3 Metered - Industrial	. 0	521.4 Flat Rate - Public Authorities	0
5	461.4 Metered - Public Authorities	0	521.5 Flat Rate - Multi-Family	0
6	461.5 Metered - Multi-Family	ō	521.6 Flat Rate - Other	0
7	462.1 Public Fire Protection	0	522.1 Measured - Residential	2,977,003
8	462.2 Private Fire Protection	0	522.2 Measured - Commercial	293,135
9	464 Other Sales - Public Authorities	0	522.3 Measured - Industrial	233,133 A
10	465 Irrigation Customers	ō	522.4 Measured - Public Authority	0
11	466 Sales for Resale	0	522.5 Measured - Multi-Family	0
12	467 Interdepartmental Sales	0	523 Other Sales - Public Authorities	0
13			524 Revenues from Other Systems	0
14	TOTAL WATER SALES	\$2,041,632	525 Interdepartmental Sales	0
15		72,23,122	ozo morospatanoman bajos	U
16	OTHER WATER REVENUES		TOTAL WASTEWATER SALES	\$3,270,138
17	470 Forfeited Discounts	\$0	TO THE WHOLE WATER OALLO	43,270,130
18	471 Misc. Service Revenues	10.833	OTHER WASTEWATER REVENUES	
19	472 Rents From Water Property	0	531 Sale of Sludge	\$0
20	473 Interdepartmental Rents	0	532 Forfeited Discounts	η.
21	474 Other Water Revenues	0	534 Rents From Wastewater Property	0
22			535 Interdepartmental Rents	0
23	TOTAL OTHER WATER REVENUES	\$10,833	536 Other Wastewater Revenues	17,347
24			out of the condition of the condition	17,047
25	TOTAL WATER OPERATING REVENUES	\$2,052,465	TOTAL OTHER WASTEWATER REVENUES	\$17,347
26			The second construction of the construction of	Ψ17,047
27			TOTAL WASTEWATER OPERATING REVENUES	\$3,287,485

Detail of Operation & Maintenance Expenses By Month - Water

Company: Sanlando Utilities Corporation Docket No.: 060258-W\$ Schedule Year Ended: 12/31/05 Interim [] Final [x]
Historical [x] or Projected []

Florida Public Service Commission

Schedule: B-5 Page 1 of 1

Preparer: Scott D. Fogelsanger

Recap Schedules: 8-1

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

ine	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14) Total
No.	Account No. and Name	Jan	Feb	Mar	Apr	May	nut	Jul	Aug	Sep	Oct	Nov	Dec	Annual
1	601 Salaries & Wages - Employees	\$31,591	\$31,591	\$31,592	\$31,592	\$31,592	\$31,593	\$41,607	\$41,607	\$41,608	\$28,737	\$28,738	\$28,738	\$400,586
2	603 Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0	0	0	0	0	0
3	604 Employee Pensions & Benefits	10,465	10,465	10,465	10,465	10,465	10,465	9,254	9,254	9,255	12,964	12,965	12,965	129,447
4	610 Purchased Water	0	0	0	0	. 0	0	0	. 0	0	Ò	. 0	0	0
5	615 Purchased Power	31,264	27,383	32,289	31,219	35,345	34,380	29,787	30,517	34,950	29,013	29.357	35,007	380,511
6	616 Fuel for Power Purchased	0	0	0	0	0	0	0	0	0	Ö	0	0	0
7	618 Chemicals	2,361	5,575	5,923	5,499	4,941	11,056	6,388	7.610	6,572	4.036	8.770	11,823	80,554
8	620 Materials & Supplies	8,398	8,103	13,684	16,415	16,702	13,993	16,459	10,222	15,703	7,136	12,119	44,121	183,055
9	631 Contractual Services - Engr.	0	0	0	0	. 0	0	0	0	O	0	132	0	132
10	632 Contractual Services - Acct.	702	703	703	703	703	703	703	703	703	1,602	1,602	1,602	11,132
11	633 Contractual Services - Legal	0	107	. 0	0	0	524	0	552	0	152	594	202	2,131
12	634 Contractual Services - Mgmt. Fees	0	0	0	0	0	0	0	0	0	0	0	0	0
13	635 Contractual Services - Other	914	914	915	915	916	916	2,057	2,058	2,059	(58)	(58)	(58)	11.490
14	641 Rental of Building/Real Prop.	0	0	0	0	0	0	0	2,000	2,000	, 0	, 0	, 0	0
15	642 Rental of Equipment	0	0	0	0	ō	ō	ŏ	o o	ő	ñ	Ö	ō	õ
16	650 Transportation Expenses	1,063	7.463	1,891	10,571	4,244	4,727	3.333	8.841	11,815	2,420	2.734	3,750	62,852
17	656 Insurance - Vehicle	O	0	Q	0	0	0	0,000	0,0,1	0.00	2,120	2,754	0,750	0,002
18	657 Insurance - General Liability	0	ō	Ō	ŏ	o o	ŏ	ō	ŏ	ň	ñ	Ô	0	ő
19	658 Insurance - Workman's Comp.	Ó	ō	ō	ō	Ô	ō	ñ	Ö	ñ	ő	Õ	ñ	ň
20	659 Insurance - Other	4,221	4,221	4,221	4,221	4,222	4,222	2.872	2,872	2,872	3,283	3,329	3,451	44,007
21	660 Advertising Expense	0	0	0	0	0	0	0,0.2	2,0,2	2,012	0,200	0,525	0,701	17,007
22	666 Reg, Comm. Exp Rate Case Amort.	0	0	Ö	Ō	ō	ő	ň	ő	ñ	ň	ñ	ő	ñ
23	667 Reg. Comm. Exp Other	0	0	ō	Ô	ō	ñ.	ő	ñ	ņ	ñ	n	ñ	õ
24	670 Bad Debt Expense	146	117	7 6	155	298	294	180	292	227	47	273	447	2,552
25	675 Miscellaneous Expenses	7,248	8,017	8,575	9,201	8,717	9,867	7,808	9,474	7,816	7,991	7,305	7,629	99,648
26	TOTAL	\$98,373	\$104,659	\$110,334	\$120,956	\$118,145	\$122,740	\$120,448	\$124,002	\$133,580	\$97,323	\$107,860	\$149,677	\$1,408,097
		======	*=====		======	*****	unsemma.	======	EFFERER	5055222	222222	******	******	=======

Detail of Operation & Maintenance Expenses By Month - Wastewater

Company: Sanlando Utilities Corporation Docket No.; 060258-WS

Schedule Year Ended: 12/31/05

Interim [] Final [] Historical [x] or Projected []

Florida Public Service Commission

Schedule: 8-6 Page 1 of 1

Preparer; Scott D. Fogelsanger

Recap Schedules: B-2

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Accessed No. 11 Addition				_									Total
No.	Account No, and Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
1	701 Salaries & Wages - Employees	\$46,510	\$46,510	\$46,511	\$46,511	\$46,511	\$46,511	\$55,596	\$55,597	\$55,597	\$ 46,845	\$46,845	\$46,846	\$586,390
2	703 Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	. 0	0	0	0	0	0
3	704 Employee Pensions & Benefits	8,490	8,490	8,490	8,490	8,490	8,490	7,508	7,508	7.508	10.518	10.518	10,518	105,018
4	710 Purchased Sewage Treatment	0	0	0	. 0	0	0	0	0	0	0	0	0	0
5	711 Sludge Removal Expense	8,250	7,603	25,950	21,645	15,180	8,250	5,280	10,890	9.570	11.590	17,400	18,675	160,283
6	715 Purchased Power	31,748	20,016	33,361	33,691	35,733	36,604	30,415	39,641	39,685	27,129	55,685	23,699	407,407
7	716 Fuel for Power Purchased	0	0	0	0	0	0	0	0	0	0	0	0	. 0
8	718 Chemicals	3,806	13,207	14,333	14,141	8,926	33,830	11,616	16,454	15,716	7,234	22.580	33,584	195,427
9	720 Materials & Supplies	12,860	18,679	14,117	20,484	17,959	15,658	19,784	108,907	18,101	9,428	30,642	30,079	316,698
10	731 Contractual Services - Engr.	0	0	0	0	0	0	0	. 0	. 0	0	107	0	107
11	732 Contractual Services - Acct.	570	570	570	570	571	571	570	570	571	1,300	1.300	1.300	9,033
12	733 Contractual Services - Legal	0	86	0	0	0	425	0	448	0	123	481	164	1,727
13	734 Contractual Services - Mgmt, Fees	0	0	0	0	0	0	Ô	0	ō	0	.0.	0	0
14	735 Contractual Services - Other	743	743	743	743	743	743	1.669	1.669	1.669	(47)	(47)	(48)	9,323
15	741 Rental of Building/Real Prop.	0	0	0	0	0	0	0	0	0	` 0	, n	0	0
16	742 Rental of Equipment	0	0	0	0	0	0	ō	Õ	ā	Õ	ň	Ô	ő
17	750 Transportation Expenses	862	6,054	1,534	8,576	3.442	3,835	2,703	7,173	9,585	1,964	2,218	3.043	50.989
18	756 Insurance - Vehicle	0	0	. 0	O	0	0	-,, -0	0	0	0	2,210	0,0,0	0
19	757 Insurance - General Liability	0	0	0	0	0	ō	ñ	ŏ	Ď	ň	ñ	ň	ñ
20	758 Insurance - Workman's Comp.	0	0	0	0	0	Ö	ñ	ā	ō	ň	ñ	0	n
21	759 Insurance - Other	6,759	6.759	6,759	6,759	6.759	6,759	4,599	4,599	4,599	5,256	5.330	5.526	70,463
22	760 Advertising Expense	0	0	0	0	0	0	.,ccc	0.,0	0.000	0.23,0	0,00,0	0,020	00
23	766 Reg. Comm, Exp Rate Case Amort.	0	Ō	0	Ó	Ō	o o	ñ	ō	õ	ň	ő	ő	0
24	767 Reg. Comm. Exp Other	0	0	Ō	ō	ō	ŏ	Ö	o	ŏ	ő	õ	ő	ŏ
25	770 Bad Debt Expense	234	188	123	247	476	471	287	468	364	76	437	716	4.087
26	775 Miscellaneous Expenses	5,880	6,504	6,957	7,463	7,073	8,005	6,335	7,685	6,341	6,483	5,929	6,186	80,841
27	TOTAL	\$126,712	\$135,409	\$159,448	\$169,320	\$151,863	\$170,152	\$146,362	\$261,609	\$169,306	\$127,899	\$199,425	\$180,288	\$1,997,793

Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected [] Schedule: B-7
Page 1 of 1
Preparer: Scott D. Fogelsanger

Explanation: Complete the following comparison of the applicant's current and prior test year 0&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

	(1)	(2)	(3)	(4)	(5)	(6)
Line		Prior TY	Current TY	\$	%	
No.	Account No. and Name	12/31/97	12/31/05	Difference	Difference	Explanation
4	COA Calaria S Manager Francisco		_			
1	601 Salaries & Wages - Employees	\$516,285	\$400,586	(\$115,699)	-22.41%	Compensation adjustments
2	603 Salaries & Wages - Officers, Etc.	99,805	0	(99,805)	-100.00%	All salaries are now reflected in Acct. 601.
3	604 Employee Pensions & Benefits	112,550	129,447	16,897	15.01%	Increased pensions and benefits associated with compensation adjustments
4	610 Purchased Water	0	0	0	0.00%	•
5	615 Purchased Power	11,374	380,511	369,137	3245.45%	
6	616 Fuel for Power Purchased	362,419	0	(362,419)	-100.00%	All purchased power costs are now reflected in Acct. 615.
7	618 Chemicals	1,940	80,554	78,614	4052.27%	Converted disinfection system to sodium hypochlorite, increase in water pumped.
8	620 Materials & Supplies	100,002	183,055	83,053	83.05%	Increased materials cost for O&M of plants and distribution system
9	631 Contractual Services - Engr.	46,960	132	(46,828)	-99,72%	,
10	632 Contractual Services - Acct.	28,778	11,132	(17,646)	-61.32%	Audit fees have increased substantially in the last five years at a rate higher than the CPI Index
11	633 Contractual Services - Legal	3,972	2,131	(1,841)	-46.35%	, , , , , , , , , , , , , , , , , , , ,
12	634 Contractual Services - Mgmt. Fees	26,997	0	(26,997)	-100.00%	
13	635 Contractual Services - Other	132,019	11,490	(120,529)	-91.30%	
14	641 Rental of Building/Real Prop.	0	0	0	0.00%	
15	642 Rental of Equipment	64,234	0	(64,234)	-100.00%	
16	650 Transportation Expenses	1,328	62,852	61,524	4632.83%	Increased number of vehicles and increased cost of gasoline.
17	656 Insurance - Vehicle	26,737	0	(26,737)	-100.00%	Total insurance expense for Utilities, Inc. has increased by 119% in the last 5 years
18	657 Insurance - General Liability	10,573	Ō	(10,573)	-100.00%	Total insurance expense for Utilities, Inc. has increased by 119% in the last 5 years
19	658 Insurance - Workman's Comp.	17,827	Ŏ	(17,827)	-100.00%	Total insurance expense for Utilities, Inc. has increased by 119% in the last 5 years
20	659 Insurance - Other	23,936	44,007	20,071	83.85%	Total insurance expense for Utilifties, Inc. has increased by 119% in the last 5 years
21	660 Advertising Expense	0	0	0	0.00%	Total modulated expense for dumes, inc. has increased by 119% in the last 3 years
22	666 Reg. Comm. Exp Rate Case Amort.	0	ō	ő	0.00%	
23	667 Reg. Comm. Exp Other	Ö	ő	ŏ	0.00%	
24	670 Bad Debt Expense	1,149	2,552	1,403	122.11%	Bod dobt oversee has insered due to an day in an and in the second of th
25	675 Miscellaneous Expenses	122,950	99,648	(23,302)	-18.95%	Bad debt expense has increased due to a random increase in finaled accounts that were written of
			33,040	(23,302)	-10.93%	Labor to make repairs to plant and collection system
26	TOTAL	\$1,711,835	\$1,408,097	(\$303,738)	-17.74%	
		=========	========	(\$303,736) =======	-17.74%	
27	Total Customers [ERCs]	17,075	12,570.0	(4,505.0)	-26,38%	
	(11,010	12,510.0	(4,303.0)	-20.30%	
28	Consumer Price Index - U	210.0	283.4	73.4	34.95%	
	· · · · · · · · · · · · · · · · · · ·	210.0	200,4	73.4	34.95%	
29	Benchmark: Change in Customer ERC's	0.7362				
30	Increase in CPI	1.3495				
31		0.9935				
		0.0000				

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final [x]

Historical [x] Projected []

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

Line	(1)	(2) Prior TY	(3) Current TY	(4) \$	(5) %	(6)
No.	Account No. and Name	12/31/97	12/31/05	Difference	Difference	Explanation
1	701 Salaries & Wages - Employees	\$634,310	\$586,390	(\$47,920)	7.550/	
2	703 Salaries & Wages - Officers, Etc.	138,270	\$560,590 0	(138,270)	-7.55%	Compensation adjustments
3	704 Employee Pensions & Benefits	140,766	105,018	(35,748)	-100.00%	All salaries are now reflected in Acct. 701.
4	710 Purchased Sewage Treatment	0	103,018	(35,746)	-25.40%	Increased pensions and benefits associated with compensation adjustments
5	711 Sludge Removal Expense	125,840	160,283	-	0.00%	
6	715 Purchased Power			34,443	27.37%	Increase in sludge volume and unit disposal cost
7	716 Fuel for Power Purchased	236,193 1,220	407,407	171,214	72.49%	Increase in cost of power and power used
8	718 Chemicals		0	(1,220)	-100.00%	All purchased power costs are now reflected in Acct. 715.
9	720 Materials & Supplies	119,777	195,427	75,650	63.16%	Converted to liquid chlorine, increased polymer use
10	731 Contractual Services - Engr.	48,241	316,698	268,457	556.49%	Increased materials cost for O&M of plants and collection system
11	732 Contractual Services - Acct.	53,675	107	(53,568)	-99.80%	
12	733 Contractual Services - Acct.	4,428	9,033	4,605	104.00%	Audit fees have increased substantially in the last five years at a rate higher than the CPI Index
13	634 Contractual Services - Legal 634 Contractual Services - Mamt. Fees	59,275	1,727	(57,548)	-97.09%	
14	735 Contractual Services - Mgmt. Fees	108,852	0	(108,852)	-100.00%	
15		66,411	9,323	(57,088)	-85.96%	
16	741 Rental of Building/Real Prop.	85,147	0	(85,147)	-100.00%	
17	742 Rental of Equipment	1,410	0	(1,410)	-100.00%	
	750 Transportation Expenses	29,600	50,989	21,389	72.26%	
18	756 Insurance - Vehicle	11,821	0	(11,821)	-100.00%	Total insurance expense for Utilities, Inc. has increased by 119% in the last 5 years
19	757 Insurance - General Liability	46,726	0	(46,726)	-100.00%	Total insurance expense for Utilities, Inc. has increased by 119% in the last 5 years
20	758 Insurance - Workman's Comp.	30,465	O	(30,465)	-100.00%	Total insurance expense for Utilities, Inc. has increased by 119% in the last 5 years
21	759 Insurance - Other	0	70,463	70,463	0.00%	Total insurance expense for Utilities, Inc. has increased by 119% in the last 5 years
22	760 Advertising Expense	0	0	0	0.00%	
23	766 Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
24	767 Reg. Comm. Exp Other	0	0	0	0.00%	
25	770 Bad Debt Expense	1,381	4,087	2,706	195.94%	Bad debt expense has increased due to a random increase in finaled accounts that were written of
26	775 Miscellaneous Expenses	174,377	80,841	(93,536)	-53.64%	Participation of the control of the
27	TOTAL	\$2,118,185	\$1,997,793	(\$120,392)	-5.68%	
		25252222	********	======	======	
28	Total Customer IEDOs.					
20	Total Customers [ERCs]	12,664.0	9,892.5	(2,771.5)	-21.88%	
29	Consumer Price Index - U	210.0	283.4	73.4	34.95%	
30	Benchmark: Change in Customer ERC's	0.7812				
31	Increase in CPI	1.3495				
	morouge in Or i	1.3493				
32		1.0542				
		1.0042				

Contractual Services

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected [] Florida Public Service Commission

Schedule: B-9 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

 (1)
 (2)
 (3)
 (4)
 (5)

 Line
 No.
 Consultant
 Type of Service
 Amount
 Description of Work Performed

Services provided by Water Service Corp. and allocated to Sanlando Utilities Corporation; see Schedule B-12.

Analysis of Rate Case Expense

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS
Test Year Ended: 12/31/05
Interim [] Final [x]
Historical [x] Projected []

Florida Public Service Commission

Schedule: B-10 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide the total amount of rate case expense requested in the application. State whether the total includes the amount up to proposed agency action or through a hearing before the Commission. Provide a list of each firm providing services for the applicant, the individuals for each firm assisting in the application, including each individual's hourly rate, and an estimate of the total charges to be incurred by each firm, as well as a description of the type of services provided. Also provide the additional information for amortization and allocation method, including support behind this determination.

	(1)	(2)	(3)	(4)	(5) Total Estimate	(6)
Line	Firm or	Counsel, Consultant	Hourly Rate		of Charges by	Type of
No.	Vendor Name	or Witness	Per Person	Hours	Firm	Service Rendered
1	AUS Consultants	Scott Fogelsanger	\$185	216	\$39,960	Assist w/MFRs, data requests
2	AUS Consultants	John Palko	\$190	52	9,880	Assist w/MFRs, data requests
3	Rose, Sundrum & Bentley, LLP	Martin Friedman	\$275	192	52,800	Legal Fees
4	Frank Seidman	Frank Seidman	\$125	40	5,000	Used & Useful MFRs
5	Public Service Commission		n/a	n/a	3,500	Filing Fee
6	Water Service Corp.	Steve Lubertozzi	\$73	100	7,300	Assist w/MFRs, data requests
7	Water Service Corp.	Holly Roth	\$61	100	6,100	Assist w/MFRs, data requests
8	Water Service Corp.	Bill Thomas	\$39	150	5,850	Assist w/MFRs, data requests
9	Water Service Corp.	Steve Dihel	\$31	150	4,650	Assist w/MFRs, data requests
10	Water Service Corp.	Lena Sunardio	\$42	150	6,300	Assist w/MFRs, data requests
11	Water Service Corp.	Kirsten Weeks	\$42	125	5,250	Assist w/MFRs, data requests
12	Water Service Corp.	Dimitry Neyzelman	\$41	150	6,150	Assist w/MFRs, data requests
13	Water Service Corp.		ก/a	n/a	2,113	Customer Notices - postage
14	Water Service Corp.		n/a	n/a	285	Customer Notices - supplies
15	Water Service Corp.		n/a	n/a	1,200	Travel - Airfare
16	Water Service Corp.		n/a	n/a	1,600	Travel - Hotel
17	Water Service Corp.		n/a	n/a	400	Travel - Rental car
18	Water Service Corp.		n/a	n/a	12,000	Fed Ex, Copies & Other
40	+				***********	
19	Total				\$170,338	
					222222	

- 20 Estimate Through
- 21 [x] PAA
- 22 [] Commission Hearing
- 23 Amortization Period 4 Years
- 24 Explanation if different from Section 367.0816, Florida Statutes:
- 25 Amortization of Rate Case Expense:

26		Water	Wastewater	Total
27	Prior Unamortized Rate Case Expense	\$0	\$0	\$0
28	Current Rate Case Expense	95,389	74,949	170,338
20	Total Desirate d Data One Survey			
29	Total Projected Rate Case Expense	\$95,389	\$74,949	\$170,338
30	Annual Amortization	\$23.847	\$18.737	\$42,584
	i.	#====	22222	=====
31	Method of Allocation Between Systems:			
32	No. of ERCs	12,570.0	9,892.5	22,462.5
33	Percentage	56.0%	44.0%	100.0%

Analysis of Major Maintenance Projects - Water & Wastewater For the Test Year and 2 Years Prior and 1 Year Subsequent

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected [] Florida Public Service Commission

Schedule: B-11 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per system which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project should be repeated.

Line			Frequency	Completion	
No.	Project Description	Project Justification	(Years)	Date	Cost

The Company did not undertake any maintenance projects greater than 2% of the test year revenues for the test year or the 2 years prior

2 to the test year or budgeted for 1 year subsequent to the test year.

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS

Schedule: Year Ended: 12/31/2005

Interim [] Final [x]
Historical [x] Projected []

Schedule B-12

Page 1 of 4 Preparer: Steven Dihel

Allocation Percentage

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description of the method of allocation. Provide a description of all systems other than water and sewer.

100.00% 151 Allocation Percentages Amounts Allocated Sanlando Utilities G/L Other Description Line Acct. Companies/ of Allocation Other 56 67% 43.33% No. Description Systems No Total .000+-Sanlando Co's/Sys Water Sewer Water Service Corp. Allocated Expenses: 1 601 Salaries - Office 6.7% 93.3% 100.0% \$175,973 \$2,453,593 \$2,629,566 99.719 76.254 2 63x Outside Services 6.8% 93.2% 100.0% \$32,404 \$441,424 \$473,828 18.362 14,042 6.7% 3 604 Pension & Benefits 93.3% 100.0% \$44,139 \$613,948 \$658,087 25.012 19,127 659 Insurance 5.4% 94.6% 100.0% \$113,914 \$2,000,581 \$2,114,495 64,552 49,362 675 Office Supplies 6.3% 93.7% 100.0% \$24,868 \$372,800 \$397,668 14,092 10,776 Office Utilities 675 6 6.5% 93.5% 100.0% \$2,718 \$39,224 \$41,942 1,540 1.178 675 Office Maintenance 6.5% 93.5% 100.0% \$5,746 \$82,867 \$88,613 3.256 2.490 R 675 Miscellaneous 7.0% 93.0% 100.0% \$24,451 \$327,147 \$351,598 13.856 10,595 ٩ Sub-Total O & M Expenses \$424,213 \$6,331,584 \$6,755,797 240,389 183,824 10 403 Depreciation 6.5% 100.0% 93.5% \$18,438 \$266,011 \$284,449 10,448 7,990 11 408 Franchise/R.E. Tax 6.5% 93.5% 100.0% \$9,596 \$138,365 \$147,961 5,438 4,158 12 409 Fed/State Taxes 6.5% 93.5% 100.0% \$11,520 \$166,301 \$177,821 6,528 4.992 12 413/426 Other Income 7.1% 92.9% 100.0% (\$205) (\$2,695) (\$2,900) (116) (89) 13 419,27 Interest Expense 6.4% 93.6% 100.0% \$18,022 \$263,558 \$281,580 10.213 7,809 14 Total Expenses \$481,584 \$7,163,124 \$7,644,708 272,900 208,684 of Florida Allocated Expenses Utilities, Inc. 16 63x Outside Services 24.4% 75.6% 100.0% \$6,986 \$21.632 \$28,618 3,959 3,027 17 675 Office Supplies 23.7% 76.3% 100.0% \$16,743 \$54,030 \$70,773 9,488 7,255 Office Utilities 18 675 24.4% 75.6% 100.0% \$2,988 \$9,255 \$12,243 1,693 1,295 19 675 Office Maintenance 22.5% 77.5% 100.0% \$4,559 \$15,689 \$20,248 2,583 1,976 19 675 Miscellaneous 20.8% 79.2% 100.0% \$3,966 \$15,133 \$19,099 2,247 1,719 20 650 Transportation Expenses 0.0% 100.0% 100.0% \$109,070 \$109,070 n 21 620/675 Operators Expense 25.2% 74.8% 100.0% \$3,207 \$9,523 \$12,730 1.817 1,390 23 Sub-Total O & M Expenses \$234,331 38,449 272,780 17,829 13,634 24 408 Taxes Other Than Income 0.0% 0.0% 100.0% \$0 \$0 \$0 25 Depreciation 11.1% 88.9% 100.0% \$14,783 \$118,275 \$133,058 8,377 6,406 26 Total Expenses \$53,232 \$352,606 \$405,838 26,206 20,040

Allocation of Expenses

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS

Schedule: 6 Months Ended: 06/30/05

Interim [] Final [x]
Historical [x] Projected []

Schedule B-12

Page 2 of 4

Preparer: Steven Dihel

Allocation Percentage

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description of the method of allocation. Provide a description of all systems other than water and sewer.

					781						.00%
			(1)	(2) cation Perce	(3)	(4)	(5)	(6)	(7)		8)
	G/L		Allo	Other	ntages	Description		lmounts Alloc	cated	Sanland	o Utilities
Line	Acct			Companies	ı	of Allocation		Other		56.67%	43.33%
No.	No.	Description		Systems	Total	.000+-	Sanlando	Co's/Sys	Total	Water	43.33% Sewer
						·					OC WE!
		Allocated Expenses:									
1	601	Salaries - Office	6.5%	93.5%				\$1,123,840	\$1,202,192	44,400	33,952
2	63x	Outside Services	6.8%	93.2%	100.0%		13,015	178,367	191,382	7,375	5,640
3	604	Pension & Benefits	6.5%	93.5%	100.0%		9,892	142,475	152,367	5,606	4,286
4	659	Insurance	5.6%	94.4%	100.0%		65,882	1,108,686	1,174,568	37,333	28,549
5	675	Office Supplies	6.2%	93.8%	100.0%		14,549	218,558	233,107	8,245	6,304
6	675	Office Utilities	6.5%	93.5%	100.0%		1,369	19,770	21,139	776	593
7	675	Office Maintenance	6.5%	93,5%	100.0%		2,575	37,178	39,753	1,459	1,116
8	675	Miscellaneous	6.8%	93.2%	100.0%		11,480	157,880	169,360	6,505	4,975
9		Sub-Total O & M Expenses					\$197,114	\$2,986,754	\$3,183,868	111,699	85,415
10	403	Depreciation	6.5%	93.5%	100.0%		8,395	101 006	100 601	4 75 75	
11	408	Franchise/R.E. Tax	6.5%	93.5%	100.0%		2,005	121,226	129,621	4,757	3,638
12	409	Fed/State Taxes	6.5%	93.5%	100.0%		•	28,949	30,954	1,136	869
12		Other Income	7.1%	92.9%	100.0%		10,604	153,109	163,713	6,009	4,595
13		Interest Expense	6.4%	93.6%	100.0%		(123) 9,273	(1,617) 135,608	(1,740) 144,881	(70)	(53
	,	• • • • • • • • • • • • • • • • • • • •	••••	20.070	100.070		2,273	133,000		5,255	4,018
14		Total Expenses					\$227,268	\$3,424,029	\$3,651,297	128,786	98,482
Ileilitian l	na of Placid	la Allocated Expenses									
16	63x	Outside Services	24.5%	75.5%	100.0%		2.054				
17	675	Office Supplies	24.6%	75.4%	100.0%		3,874	11,943	15,817	2,195	1,679
18	675	Office Utilities	24.5%	75.5%	100.0%		7,628	23,381	31,009	4,323	3,305
19	675	Office Maintenance	24.5%	75.5%	100.0%		1,477	4,554	6,031	837	640
19	675	Miscellaneous	24.4%	75.6%	100.0%		2,363	7,284	9,647	1,339	1,024
20	650	Transportation Expenses	0.0%	100.0%	100.0%		2,032	6,292	8,324	1,151	881
21		Operators Expense	24.1%	75.9%	100.0%		0 1.819	57,840 5,724	57,840	0	0
	,			10,570	100.070	•	1,019	3,124	7,543	1,031	788
23		Sub-Total O & M Expenses				•	19,193	117,020	136,213	8,681	6,638
24	408	Taxes Other Than Income	0.0%	0.0%	100.0%			0	0	0	0
25	403	Depreciation	11.9%	88.1%	100.0%		7,210	53,337	60,547	4,086	3,124
26		Total Expenses					06 400	150 051			
		· · · · · · · · · · · · · · · · · · ·					26,403	170,356	196,759	12,767	9,762

Allocation of Expenses

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS

Schedule: 3 Months Ended: 09/30/05

Interim [] Final [x]
Historical [x] Projected []

Schedule B-12 Page 3 of 4

Preparer: Steven Dihel

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description of the method of allocation. Provide a description of all systems other than water and sewer.

PTOVIC	ie a description	of all systems other than we	iter and	sewer.						Allocation	
			(1)	(2)	(3)	(4)	(5)	76)	(7)		00%
			Allo		rcentages	• • •		Amounts Alloc			Utilities
	G/L			Other		Description					, o capaci
Line	Acct.		(Compani	es/	of Allocation		Other		56.67%	43.33%
No.	No.	Description		System	s Total	.000+-	Sanlando	Co's/Sys	Total	Water	Sewer
***	Parties Corn A	llocated Expenses:									
Water	601	Salaries - Office	6.6%	02.49/	100.0%		844 108	#ca4 ###	****		
2	63x	Outside Services	6.9%		100.0%		\$44,187	\$624,532	\$668,719	25,040	19,147
3	604	Pension & Benefits	0.9%		0.0%		13,077	175,786	188,863	7,410	5,667
4	659	Insurance	5.3%		100.0%		8,675	124,339	133,014	4,916	3,759
5	675	Office Supplies	6.3%		100.0%		22,413	400,788	423,201	12,701	9,712
6	675	Office Utilities	6.5%		100.0%		5,476	80,828	86,304	3,103	2,373
7	675	Office Maintenance	6.5%		100.0%		728	10,495	11,223	413	315
8	675,670,	Miscellaneous	7.1%		100.0%		728	10,501	11,229	413	315
Ü	704,775	Miscelancous	7.1 /0	92.970	100.076		6,434	84,676	91,110	3,646	2,788
9		Sub-Total O & M Expens	ses				\$101,718	\$1,511,945	\$1,613,663	57,641	44,077
10	403	Depreciation	6.5%	93.5%	100.0%		\$4,289	\$61.882	\$66,171	0.400	
11	408	Franchise/R.E. Tax	6.5%		100.0%		2,127	30,693		2,430	1,859
12	409	Fed/State Taxes	6.5%		100.0%		2,127		32,820	1,205	922
13	413,426	Other Income	0.0%	0.0%	0.0%		ەن 0	1,194 0	1,277 0	47 0	36
14	419, 427	Interest Expense	6.4%		100.0%		_ 4,390	64,125	68,515	2,488	0 1.902
15		Total Expenses					\$112,607	\$1,669,839	\$1,782,446	63,811	48,796
		Allocated Expenses									
16	63x	Outside Services	24.3%		100.0%		1,720	5,348	7,068	975	745
17	675	Office Supplies	21.3%		100.0%		3,934	14,496	18,430	2,229	1,705
18	675	Office Utilities	24.4%		100.0%		767	2,383	3,150	435	332
19 20	675	Office Maintenance	17.0%		100.0%		881	4,303	5,184	499	382
	675,704,775	Miscellaneous	14.7%		100.0%		1,038	6,046	7,084	588	450
21 22	650	Transportation Expenses			100.0%		0	18,421	18,421	0	0
22	620/675	Operators Expense	31.6%	68.4%	100.0%		552	1,193	1,745	313	239
23		Sub-Total O & M Expense	ės				8,892	. 52,190	61,082	4,064	3,108
24	408	Taxes Other Than Income	0.0%	0.0%	100.0%		0	0	0	0	0
25	403	Depreciation	9.4%	90.6%	100.0%		3,596	34,843	38,439	2,038	1,558
											,
26		Total Expenses					\$12,488	87,033	\$99,521	6,102	4,666

Allocation of Expenses

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS

Schedule: 3 Months Ended: 12/31/05

Interim [] Final [x]
Historical [x] Projected []

Schedule B-12 Page 4 of 4

Preparer: Steven Dihel

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description of the method of allocation. Provide a description of all systems other than water and sewer.

											Percentag .00%
			(1)	(2)	(3)	(4)	(5)	(6)	(7)		8)
			Allo	cation Perc	entages			Amounts Alloc	ated	Sanland	o Utilities
	G/L			Other		Description					
Line	Acct.	~		Companies	•	of Allocation		Other		56.67%	43.33%
No.	No.	Description		Systems	Total	.000+-	Sanlando	Co's/Sys	Total	Water	Sewer
Water S	ervice Corp	o. Allocated Expenses:									
1	601	Salaries - Office	7.0%	93.0%	100.0%		\$53,434	\$705,221	\$758,655	30,280	23,15
2	63x	Outside Services	6.7%	93.3%	100.0%		6,312		93,583	3,577	2,73
3	604	Pension & Benefits	6.9%	93.1%	100.0%		25,572		372,706	14,491	11,08
4	659	Insurance	5.0%	95.0%	100.0%		25,619		516,726	14,518	-
5	675	Office Supplies	6.2%	93.8%	100.0%		4,843	73,414	78,257	2,744	11,10
6	675	Office Utilities	6.5%	93.5%	100.0%		621	8,959	9,580		2,09
7	675	Office Maintenance	6.5%	93.5%	100.0%		2,443	35,188		352	26
8	675,670.	Miscellaneous	7.2%	92.8%	100.0%		6,537	-	37,631	1,384	1,05
	620,704,		1.2.0	32.070	100,078		0,557	84,591	91,128	3,704	2,83
9		Sub-Total O & M Expenses	5				\$125,381	\$1,832,885	\$1,958,266	71,050	54,33
10	403	Depreciation	6.5%	93.5%	100.0%		\$5,754	\$82,903	\$88,657	2.061	0.40
11	408	Franchise/R.E. Tax	6.5%	93.5%	100.0%		5,464	78,723	84,187	3,261	2,490
12	409, 41	Fed/State Taxes	6.5%	93.5%	100.0%		833	11,998		3,096	2,368
13		Other Income	7.1%	92,9%	100.0%		(82)		12,831	472	361
14		Interest Expense	6.4%	93.6%	100.0%		4,359	(1,078) 63,825	(1,160) 68,184	(46) 2,470	(36 1,889
15		Total Expenses					\$141,709	\$2,069,256	\$2,210,965	80,302	61,407
tilities.	Inc. of Flor	ida Allocated Expenses									
16	63x	Outside Services	24.28%	75.7%	100.0%		1,392	4,340	5,732	700	
17	675	Office Supplies	24,29%	75.7%	100.0%		5,181	16,153		789	603
18	675	Office Utilities	24.29%	75.7%	100.0%		744	2,319	21,334 3,063	2,936	2,245
19	675	Office Maintenance	24.28%	75.7%	100.0%		1,315	4,101		422	322
20	675,775	Miscellaneous	24.28%	75.7%	100.0%		896	2,795	5,416	745	570
21	650	Transportation Expenses	0.00%	100.0%	100.0%		0	32,809	3,691	508	388
22		Operators Expense	24.30%	75.7%	100.0%		836	2,605	32,809 3,441	0 474	0 362
23		Sub-Total O & M Expenses				_	·····				
		June o de m Emperioda				-	10,364	65,122	75,486	5,084	3,888
24		Taxes Other Than Income	0.00%	0.0%	100.0%		0	0	0	0	0
25	403	Depreciation	11.67%	88.3%	100.0%	-	3,977	30,094	34,071	2,254	1,723
26		Total Expenses					61404 1	dos our			
		. o.m. Department				_	\$14,341	\$95,216	\$109,557	7,338	5,611

Net Depreciation Expense - Water

Company: Sanlando Utilities Corporation Docket No.: 060258-WS

Test Year Ended: 12/31/05

Interim [] Final [x] Historical [x] or Projected []

Florida Public Service Commission

Schedule: B-13 Page 1 of 1

Preparer: Scott D. Fogelsanger Recap Schedules: B-1

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account.

Line	(1)	(<i>2</i>) Test Year	(3) Utility	(4) Adjusted	(5) % Non-Used	(6) Future Use
No.	Account No. and Name	Expense	Adjustments	Balance	and Useful	Amount
1	INTANGIBLE PLANT					
2	301.1 Organization	\$0.00		\$0.00	0.00%	60
3	302.1 Franchises	90.00		\$0.00 0	0.00%	\$0
4	339.1 Other Plant & Misc. Equipment	0		0	0.00%	0
5	SOURCE OF SUPPLY AND PUMPING PLANT	. •	•	U	0.0076	U
6	304.2 Structures & Improvements	11,191		11,191	0.00%	0
7	305.2 Collect. & Impound. Reservoirs	0		0	0.00%	0
8	306.2 Lake, River & Other Intakes	Ö		Ö	0.00%	0
9	307.2 Wells & Springs	22,688		22,688	0.00%	0
10	308.2 Infiltration Galleries & Tunnels	0		22,000	0.00%	0
11	309.2 Supply Mains	0		0	0.00%	0
12	310.2 Power Generation Equipment	0		0	0.00%	0
13	311.2 Pumping Equipment	65,908	\$25,368	91,276	0.00%	0
14	339.2 Other Plant & Misc. Equipment	00,900	Ψ20,300	\$1,270 0	0.00%	0
15	WATER TREATMENT PLANT	O		U	0.00%	U
16	304.3 Structures & Improvements	0	189	189	0.00%	0
17	320.3 Water Treatment Equipment	17,241	8	17,249	0.00%	0
18	339.3 Other Plant & Misc. Equipment	0	Ū	0	0.00%	0
19	TRANSMISSION & DISTRIBUTION PLANT	v		v	0.00%	U
20	304.4 Structures & Improvements	0		0	0.00%	0
21	330.4 Distr. Reservoirs & Standpipes	28,108	216	28,324	0.00%	0
22	331.4 Transm. & Distribution Mains	166,846	1,332	168,178	0.00%	0
23	332.4 Services	29,813	526	30,339	0.00%	0
24	334.4 Meters & Meter Installations	59,944	834	60,778	0.00%	0
25	335.4 Hydrants	14,802	004	14,802	0.00%	0
26	339.4 Other Plant & Misc. Equipment	0		0	0.00%	0
27	GENERAL PLANT	v		Ü	0.0076	U
28	304.5 Structures & Improvements	0		0	0.00%	0
29	340.5 Office Furniture & Equipment	13,310		13,310	0.00%	0
30	341.5 Transportation Equipment	37,520		37,520	0.00%	0
31	342.5 Stores Equipment	07,620		07,020	0.00%	0
32	343.5 Tools, Shop & Garage Equipment	18,671	281	18,952	0.00%	0
33	344.5 Laboratory Equipment	1,090	126	1,216	0.00%	0
34	345.5 Power Operated Equipment	0	120	7,210	0.00%	0
35	346.5 Communication Equipment	8,739	. 93	8,832	0.00%	0
36	347.5 Miscellaneous Equipment	0,,00	. 00	0,002	0.00%	0
37	348.5 Other Tangible Plant	20,669	15,956	36.625	0.00%	o o
	3				0.0070	
38	TOTAL DEPRECIATION EXPENSE	\$516,540	\$44,929	\$561,469		\$0
39	LESS: AMORTIZATION OF CIAC	(335,286)		(335,286)	0.00%	0
40	NET DEPRECIATION EXPENSE - WATER	\$181,254	\$44,929	\$226,183		\$0

Net Depreciation Expense - Wastewater

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected []

Florida Public Service Commission

Schedule: B-14 Page 1 of 1

Preparer: Scott D. Fogelsanger Recap Schedules: B-2

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account.

Line	(1)	(2) Test Year	(3) Utility	(4) Adjusted	(5) % Non-Used	(6) Future Use
No.	Account No. and Name	Expense	Adjustments	Balance	and Useful	Amount
1	INTANGIBLE PLANT					
2	351.1 Organization	\$0		\$0	0.00%	\$0
3	352.1 Franchises	ő		0	0.00%	\$0 0
4	389.1 Other Plant & Misc. Equipment	ő		ő	0.00%	0
5	COLLECTION PLANT	J		·	0.0078	0
6	354.2 Structures & Improvements	76,701	\$20,688	97,389	0.00%	0
7	360.2 Collection Sewers - Force	7,034	70	7,104	0.00%	0
8	361.2 Collection Sewers - Gravity	156,846	206	157,052	0.00%	ő
9	362.2 Special Collecting Structures	0		0	0.00%	ŏ
10	363.2 Services to Customers	Ō	14	14	0.00%	ŏ
11	364.2 Flow Measuring Devices	Ö		0	0.00%	Ö
12	365.2 Flow Measuring Installations	Ó		Ō	0.00%	ő
13	389.2 Other Plant & Misc. Equipment	0		0	0.00%	ő
14	SYSTEM PUMPING PLANT	-		•	0.0070	Ŭ
15	354.3 Structures & Improvements	0		0	0.00%	0
16	370.3 Receiving Wells	0		Ō	0.00%	Ö
17	371.3 Pumping Equipment	0		0	0.00%	Ô
18	389.3 Other Plant & Misc. Equipment	0		0	0.00%	ő
19	TREATMENT AND DISPOSAL PLANT					•
20	354.4 Structures & Improvements	. 0		0	0.00%	0
21	380.4 Treatment & Disposal Equipment	170,244	16,537	186,781	0.00%	Ö
22	381.4 Plant Sewers	0		0	0.00%	•o
23	382.4 Outfall Sewer Lines	21,445		21,445	0.00%	0
24	389.4 Other Plant & Misc. Equipment	0		0	0.00%	0
25	RECLAIMED WATER DISTRIBUTION PLANT					
26	366.6 Reuse Services	157		157	0.00%	0
27	367.6 Reuse Meters & Installations	246		246	0.00%	0
28	375.6 Reuse Transmission & Distr. System	155,832	237	156,069	0.00%	0
29	GENERAL PLANT					
30	354.5 Structures & Improvements	0		0	0.00%	0
31	390.5 Office Furniture & Equipment	3,858		3,858	0.00%	0
32	391.5 Transportation Equipment	37,520		37,520	0.00%	0
33	392.5 Stores Equipment	0		0	0.00%	0
34	393.5 Tools, Shop & Garage Equipment	4,996		4,996	0.00%	0
35	394.5 Laboratory Equipment	0		0	0.00%	0
36	395.5 Power Operated Equipment 396.5 Communication Equipment	0		0	0.00%	0
37 38		9,698		9,698	0.00%	0
	397.5 Miscellaneous Equipment	0		0	0.00%	0
39	398.5 Other Tangible Plant	0	13,201	13,201	0.00%	0
40	TOTAL DEPRECIATION EXPENSE	\$644,577	\$50,953	\$695,530		\$0
41	LESS: AMORTIZATION OF CIAC	(353,000)		(353,000)	0.00%	0
42	NET DEPRECIATION EXPENSE - WASTEWATER	\$291,577	\$50,953	\$342,530		\$0 ======

Taxes Other Than Income

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x]
Historical [x] or Projected []

Schedule: B-15 Page 1 of 1

Preparer: Scott D. Fogelsanger Recap Schedules: B-1,B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

Line	(1)	(2) Regulatory Assessment	(3) Payroll	(4) Real Estate & Personal	(5)	(6)
No.	Description	Fees - RAFs	Taxes	Property	Other	Total
Water:						
1	Test Year Per Books	\$89,605	\$48,118	\$89,396	\$0	\$227,119
	Adjustments to Test Year [Explain]:					
2	Adjust RAFs to reflect per books revenue adjustment.	\$282				\$282
3	Adjust RAFs to reflect per books revenue adjustment.	1,225				1,225
4	Increase associated with salaries and wages increases.		\$4,527			4,527
5	Total Test Year Adjustments	\$1,507	\$4,527	\$0	\$0	\$6,034
6	Adjusted Test Year	\$91,112	\$52,645	\$89,396	\$0	\$233,153
7	RAFs Assoc. with Revenue Increase	21,612	402,0.0	400,000	Ψ0	21,612
8	Total Balance	\$112,724	\$52,645	\$89.396	\$0	\$254,765
		======	222222	*****		======
Waste	water					
8	Test Year Per Books	\$143,497	\$39,036	\$122,895	\$0	\$305,428
	Adjustments to Test Year [Explain]:					
9	Adjust RAFs to reflect per books revenue adjustment.	\$218				\$218
10	Adjust RAFs to reflect per books revenue adjustment.	1,771				1,771
11	Increase associated with salaries and wages increases.		\$3,563			3,563
12	Total Test Year Adjustments	\$1,989	\$3,563	\$0	\$0	\$5,552
13	Adjusted Test Year	\$145,486	\$42,599	\$122,895	\$0	\$310,980
14	RAFs Assoc. with Revenue Increase	35,319	ψ 2,033	Ψ122,090		35,319
15	Total Balance	\$180,805	\$42,599	\$122,895	\$0	\$346,299
		======	======	522225	======	======

[•] Allocated based on revenues.

Reconciliation of Total Income Tax Provision

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS

Test Year Ended: 12/31/05 Interim[] Final [x] Historical [x] or Projected [] Schedule: C-1

Page 1 of 1
Preparer: Scott D. Fogelsanger

Explanation: Provide a reconcilation between the total operating income tax provision and the currently payable

income taxes on operating income for the test year.

Line		D. (Total	Utility	Utility			•	or Increase
No.	Description	Ref.	Per Books	Adjustments	Adjusted	Water	Wastewater	Water	Wastewater
1	Current Tax Expense	C-2	\$277,519	(\$249,446)	\$28,073	(\$35,420)	\$ 63,493	\$105,152	\$301,374
2	Deferred Income Tax Expense	C-5	224,870	(13,140)	211,730	105,950	105,780	0	0
3	ITC Realized This Year	C-7	0	0	0	0	0	0	0
4	ITC Amortization	C-7	0	0	0	0	0	0	. 0
5	Parent Debt Adjustment	C-8	0	0	0	0	0	0	0
6	Total Income Tax Expense		\$502,389	(\$262,586)	\$239,803	\$70,530 =====	\$169,273	\$105,152	\$301,374

State and Federal Income Tax Calculation - Current

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected [] Florida Public Service Commission

Schedule: C-2 Page 1 of 1 Preparer: Scott D. Fogelsanger

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line No.		Total Per Books	Utility Adjustments	Utility Adjusted	Water	Wastewater	Adjusted fo Water	
***		. Or DOORS	Adjustitionis	Aujusted	YYAIGI	wasiewater	vvater	Wastewater
1 2	Net Utility Operating Income [Sch. B-1] Add: Income Tax Expense [Sch. B-1]	\$759,679 161,485	(\$403,101)	\$356,578 161,485	(\$ 2,639) 35,074	\$359,217 126,411	\$405,998 0	\$1,117,785 (
3 4	Subtotal Less; Interest Charges [Sch. C-3]	\$921,164 (442,978)	(\$403,101)	\$518,063 (442,978)	\$32,435 (126,293)	\$485,628 (316,685)	\$405,998 (126,293)	\$1,117,785 (316,685
5	Taxable Income	\$478,186	(\$403,101)	\$75,085	(\$93,858)	\$168,943	\$279,705	\$801,100
	Schedule M Adjustments:							
6 7	Permanent Differences [From Sch. C-4] Timing Differences [From Sch. C-5]	\$34,919 224,870	(\$34,919) (224,870)	\$0 0	\$0 0	\$0 0	\$0 0	\$ 0
8	Total Schedule M Adjustments	\$259,789	(\$259,789)	\$0	\$0	\$0	\$0	\$0
9	State Taxable Income	\$737,975	(\$662,890)	\$75,085	(\$93.858)	\$168,943	£070 70E	6004.400
10	Less : State Income Tax Exemption	(5,000)	0	(5,000)	(2,798)	(2,202)	\$279,705 (2, 798)	\$801,100 (2,202
11	State Taxable Income [Adjusted]	\$732,975	(\$662,890)	\$70,085	(\$96,656)	\$166,741	\$276,907	\$798,898
12	State Income Tax [5.5% of Line 11]	\$40,314	(\$36,459)	\$3,855	(\$5,316)	\$9,171	\$15.230	\$43,939
13	Limited by NOL	0	0	0	0	0,777	0	945,83 9 0
14	Credits	0	O	Ō	ō	ŏ	ŏ	ő
15	Current State Income Taxes	\$40,314	(\$36,459)	\$3,855	(\$5,316)	\$9,171	\$15,230	\$43,939
16 17	Federal Taxable Income [Line 9 - Line 15] Federal Income Tax Rate	\$697,661 0.34	(\$626,431) 0.34	\$71,230 0.34	(\$88,542) 0.34	\$159,772 0.34	\$264,475 0.34	\$757,161 0.34
18	Federal Income Taxes [Line 16 x Line 17]	\$237,205	(\$212,987)	\$24,218	(\$30,104)	\$54,322	\$89.922	\$257,435
19	Less; Investment Tax Credit Realized This Year [Sch. C-7]	0	0	0	0	0	0	0207,400
20	Current Federal Inc. Taxes [Line 18 - Line 19]	\$237,205	(\$212,987)	\$24,218	(\$30,104)	\$54,322	\$89,922	\$257,435
	Summary:						•	
21	Current State Income Taxes [Line 15]	\$40,314	(\$36.459)	\$3,855	(\$5,316)	\$9,171	646 000	# 40 C==
22	Current Federal Income Taxes (Line 20)	237,205	(212,987)	24,218	(30,104)	54,322	\$15,230 89,922	\$43,939 257,435
23	Total Current Income Tax Expense [To C-1]	\$277,519	(\$249,446)	\$28,073	(\$35,420)	\$63,493	\$105;152	\$301,374

Supporting Schedules: B-1, B-2, C-3, C-4, C-5, C-8 Recap Schedules: C-1

Schedule of Interest In Tax Expense Calculation

Company: Sanlando Utilities Corporation Docket No.: 060258-WS

Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected [] Florida Public Service Commission Schedule: C-3 Page 1 of 1

Preparer: Scott D. Fogelsanger Supporting Schedules: D-1,C-8

Recap Schedules: C-2

Explanation: Provide the amount of interest expense used to calculate income taxes on Schedule No. C-2. Explain any changes in interest expense in detail giving amount of change and reason for change. If the basis for allocating interest used in the tax calculation differs from the basis used in allocating current income taxes payable, the differing bases should be clearly identified.

Line No.	Description	Total Per Books	Utility Adjustments	Utility Adjusted	Water	Wastewater
1	interest on Long-Term Debt	\$0	\$0	\$0	\$0	\$0
2	Amortization of Debt Premium, Disc. and Expense Net	0	0	0	0	0
3	Other Interest Expense - Intercompany	477,897	0	477,897	145,663	332,234
4	AFUDC	(34,919)	0	(34,919)	(19,370)	(15,549)
5	ITC Interest Synchronization [IRC 46[f][2] only - See below]	0	0	0	0	0
6	Total Used For Tax Calculation	\$442,978 ======	\$0 =====	\$442,978	\$126,293 =====	\$316,685
	Balances From Schedule D-1	Amount	Ratio	Cost	Weighted Cost	Debt Only Weighted Cost
ONLY	for Option 2 companies [See Sch. C-8, pg. 4]				Total Weighted	Debt Only Weighted
7	Long-Term Debt					
8	Short-Term Debt					
9	Preferred Stock		Not Applicable.			
10	Common Equity					
11	Total	**************************************	******	=====	*****	******
12	ITCs [from D-1, Line 7]					
13	Weighted Debt Cost [From Line 12]					
14	Interest Adjustment [To Line 6]	\$0				

Book/Tax Differences - Permanent

Florida Public Service Commission

Company: Sanlando Utilities, Inc. Docket No.: 060258-WS
Test Year Ended: 12/31/05

Schedule: C-4 Page 1 of 1

Interim [] Final [x]

Preparer: Scott D. Fogelsanger

Historical [x] or Projected []

Explanation: Provide the description and amount of all book/tax differences accounted for as permanent

differences. This would include any items accounted for on a flow through basis.

Line No.	Description	Total Per Books Adj	Utility ustments	Utility Adjusted	Water	Wastewater
1	Interest during construction	\$34,919	\$0	\$34,919	\$19,370	\$15,549

Deferred Income Tax Expense

Florida Public Service Commission

Schedule: C-5

Page 1 of 1 Preparer: Scott D. Fogelsanger

Company: Utilities, Inc. of Pennbrooke Docket No.: 060261-WS

Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected []

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

Line No.	Description	Total Per Books	Utility Adjustments	Utility Adjusted	Water	Wastewater
	Timing Differences:					
1	Tax Depreciation and Amortization	\$963,295		\$963,295	\$428,570	\$534,725
2	Book Depreciation and Amortization	461,821		461,821	181,254	291,577
3	Difference	\$501,474	\$0	\$501,474	\$247,316	\$243,148
4	Other Timing Differences [Itemize]:					
5	Tap Fees	\$41,433		\$41,433	23,186	18,247
6	AFUDC	34,919	(\$34,919)	0	0	0
7	Deferred Maint, C/Y Amortization	18,900		18,900	10,576	8,324
8	Deferred Rate Case C/Y Additions	759		759	425	334
	Organization Expense Amortization	96		96	54	42
9	Total Timing Differences [To C-2]	\$597,581	(\$34,919)	\$562,662	\$281,557	\$270,095
10	State Tax Rate .	5.50%	5.50%	5.50%	5.50%	5.50%
11	State Deferred Taxes [Line 5 x Line 6]	\$32,867	(\$1,921)	\$30,946	\$15,486	\$15,460
	Timing Differences For Federal Taxes					
12	[Line 5 - Line 7]	\$564,714	(\$32,998)	\$531,716	\$266,071	\$265,645
13	Federal Tax Rate	34.00%	34.00%	34.00%	34.00%	34.00%
14	Federal Deferred Taxes [Line 8 x Line 9]	\$192,003	(\$11,219)	\$180.784	\$90,464	\$90.320
15	Add: State Deferred Taxes [Line 7]	32,867	(1,921)	30,946	15,486	15,460
16	Total Deferred Tax Expense [To C-1]	\$224,870	(\$13,140)	\$211,730	\$105,950	\$105,780
		272222	2====3	222222		2=====

Supporting Schedules: None Recap Schedules: C-2

Accumulated Deferred Income Taxes - Summary

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS

Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected [] Schedule: C-6 Page 1 of 3

Preparer: Scott D. Fogelsanger

Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 and 3 of this schedule. The same annual balances should be shown.

Line		Acc	ount No. 190	.2011	Acc	ount No.190.	2012	Ac	count No.190.2	2020
No.	Year	State	Federal	Total	State	Federal	Total	State	Federal	Total
1	2000	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,582)	\$0	(\$1,582
2	2001	0	0	0	604	0	604	0	0	(() (
3	2002	604	0	604	2,959	Õ	2,959	ŏ	ŏ	ć
4	2003	2,959	0	2,959	3,528	Ŏ	3,528	ō	ŏ	ì
5	2004	3,528	0	3,528	5,433	Ö	5,433	ō	Ö	Ì
6	2005	5,433	0	5,433	7,526	ō	7,526	(42)	Ö	(42
		Acc	ount No. 190	.2021	Acc	ount No.190.	2024	Acc	ount No.190.2	031
	Year	State	Federal	Total	State	Federal	Total ·	State	Federal	Total
7	2000	(\$1,108)	\$0	(\$1,108)	\$0	\$0	\$0	\$0	\$0	\$0
8	2001	(2,207)	Ő	(2,207)	\$0	0	0	0	0	200
9	2002	(4,106)	ő	(4,106)	\$0	0	Ö	0	0	(
10	2003	(3,078)	ŏ	(3,078)	\$0	0	0	0	0	(
11	2004	(2,753)	ő	(2,753)	\$0	0	0	Ö	0	(
12	2005	(1,713)	ŏ	(1,713)	(\$5)	0	(5)	(27,395)	0	(27,395
	Year	Acco State	ount No. 190. Federal	<u>1011</u> Total	Acc State	ount No.190.1 Federal			ount No.190.1	
-	1 641	State	rederal	Total	State	recerai	Total	State	Federal	Total
13	2000	\$0	\$86,100	\$86,100	\$0	\$0	\$0	\$0	(\$9,241)	(\$9,241
14	2001	0	86,100	86,100	0	3,525	3,525	0	\$0	0
15	2002	0	86,100	86,100	0	17,279	17,279	0	\$0	0
16	2003	0	86,100	86,100	0	20,597	20,597	0	\$0	0
17	2004	0	44,175	44,175	0	31,728	31,728	0	\$0	0
18	2005	0	40,334	40,334	0	43,959	43,959	0	(\$244)	(244)
			unt No. 190.	1021	Acco	ount No.190.1	024	Acc	ount No.190.0	31 .
	Year	State	Federal	Total	State	Federal	Total	State	Federal	Total
19	2000	\$0	(\$6,168)	(\$6,168)	\$0	(\$29)	(\$29)	\$0	(\$17,835)	(\$17,835)
20	2001	0	(12,588)	(12,588)	0	(58)	(58)	0	(25,351)	(25,351)
21	2002	0	(23,681)	(23,681)	0	(87)	(87)	ŏ	(67,118)	(67,118
22	2003	0	(17,659)	(17,659)	0	(116)	(116)	ŏ	(44,151)	(44,151
23	2004	0	(16,081)	(16,081)	Ō	(178)	(178)	ŏ	(104,872)	(104,872
24	2005	0	(10,009)	(10,009)	Ö	(209)	(209)	ŏ	(261,074)	(261,074)

Supporting Schedules: C-6, Pgs. 2 & 3 Recap Schedules: A-18,A-19,D-2

Accumulated Deferred Income Taxes - State

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS

Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] or Projected [] Schedule: C-6 Page 2 of 3

Preparer: Scott D. Fogelsanger

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

		Account No. 190.2011						Account No. 190.2012					
Line No.	Year	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance		
1	2000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
2	2001	0	0	0	0	0	0	604	0	0	604		
3	2002	0	0	0	0	0	604	2,355	Ō	Ō	2,959		
4	2003	0	0	0	0	0	2,959	569	Ō	Ō	3,528		
5	2004	0	0	٥	0	0	3,528	1,905	Ō	ō	5,433		
6	2005	0	0	0	0	0	5,433	2,093	Ö	Ō	7,526		

			Acco	ount No. 190.	2020		Account No. 190,2021					
	Year	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	
7	2000	(\$274)	(\$1,308)	\$0	\$0	(\$1,582)	(\$418)	(\$690)	\$0	\$0	(\$1,108)	
8	2001	(1,582)	1,582	0	0	0	(1,108)	(1,099)	0	0	(2,207)	
9	2002	0	0	0	0	0	(2,207)	(1,899)	0	0	(4,106)	
10	2003	0	0	0	0	0	(4,106)	1,028	0	0	(3,078)	
11	2004	0	0	0	0	0	(3,078)	325	0	Ō	(2,753)	
12	2005	0	(42)	0	0	(42)	(2,753)	1,040	O	Ō	(1,713)	

			Acco	ount No. 190.	2024		Account No. 190.2031					
	Year	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	
13	2000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	2001	0	0	0	0	0	. 0	0	0	0	0	
15	2002	0	0	0	0	0	0	0	Ō	0	ō	
16	2003	0	0	0	0	0	0	0	ō	ō	Ô	
17	2004	0	0	0	0	Ō	Ō	ō	Ô	ŏ	0	
18	2005	0	(5)	0	0	(5)	Ō	(27,395)	Ö	Ö	(27,395)	

Accumulated Deferred Income Taxes - Federal

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Test Year Ended: 12/31/05

Interim [] Final [x] Historical [x] or Projected []

Schedule: C-6 Page 3 of 3

Preparer: Scott D. Fogelsanger

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with

				ount No. 190	.1011			Acc	ount No. 190.	1012	
			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
Lìne		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
No.	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
1	2000	\$86,100	\$0	\$0	\$0	\$86,100	\$0	\$0	\$0	\$0	\$0
2	2001	86,100	0	0	0	86,100	0	3,525	0	0	3,525
3	2002	86,100	0	0	0	86,100	3,525	13,754	0	0	17,279
4	2003	86,100	0	0	0	86,100	17,279	3,318	0	0	20,597
5	2004	86,100	(41,925)	0	0	44,175	20,597	11,131	0	Ō	31,728
6	2005	44,175	(3,841)	0	0	40,334	31,728	12,231	0	0	43,959
			Acco	ount No. 190.	1020			Acc	ount No. 190.1	021	
			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
7	2000	(\$1,601)	(\$7,640)	\$0	\$0	(\$9,241)	(\$2,134)	(\$4,034)	\$0	\$0	(\$6,168)
8	2001	(9,241)	9,241	0	0	0	(6,168)	(6,420)	0	0	(12,588)
9	2002	0	0	0	0	0	(12,588)	(11,093)	0	. 0	(23,681)
10	2003	0	0	0	0	0	(23,681)	6,022	0	0	(17,659)
11	2004	0	0	0	0	0	(17,659)	1,578	0	0	(16,081)
12	2005	0	(244)	0	0	(244)	(16,081)	6,072	0	0	(10,009)
			Acco	unt No. 190.	1024			Acc	ount No. 190.1	N31	
			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
_	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
13	2000	\$0	(\$29)	\$0	\$0	(\$29)	\$1,531	(\$19,366)	\$0	\$0	(\$17,835)
14	2001	(29)	(29)	0	0	(58)	(17,835)	(7,516)	0	0	(25,351)
15	2002	(58)	(29)	0	0	(87)	(25,351)	(41,767)	0	0	(67,118)
16	2003	(87)	(29)	0	0	(116)	(67,118)	22,967	0	Ō	(44,151)
17	2004	(116)	(62)	0	0	(178)	(44,151)	(60,721)	0	Ö	(104,872)
18	2005	(178)	(31)	0	0	(209)	(104,872)	(156,202)	0	0	(261,074)

Investment Tax Credits - Analysis

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected [] Florida Public Service Commission

Schedule: C-7 Page 1 of 4

Preparer: Scott D Fogelsanger

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year. Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laaws. Identify progress payments separately.

	3% ITC 4% ITC												
			Amount	Realized	Amor	tization			Amount	Realized	Amo	tization	
				Prior		Prior				Prior		Prior	
Line		Beginning	Current	Year	Current	Year	Ending	Beginning	Current	Year	Current	Year	Ending
No.	Year	Balance	Year	Adjust.	Year	Adjust.	Balance	Balance	Year	Adjust.	Year	Adjust.	Balance

Not applicable. The Company has no investment tax credits.

Supporting Schedules: None

Recap Schedules: C-2,C-3,C-10,D-2,A-18,A-19

Investment Tax Credits - Analysis

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected [] Florida Public Service Commission

Schedule: C-7 Page 2 of 4

Preparer: Scott D Fogelsanger

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year. Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laaws. Identify progress payments separately.

			8% ITC				10% ITC						
			Amount Realized		Amortization				Amount Realized		Amortization		
				Prior		Prior				Prior		Prior	
Line		Beginning	Current	Year	Current	Year	Ending	Beginning	Current	Year	Current	Year	Ending
No.	Year	Balance	Year	Adjust.	Year	Adjust.	Balance	Balance	Year	Adjust.	Year	Adjust.	Balance

Not applicable. The Company has no investment tax credits.

Supporting Schedules: None

Recap Schedules: C-2,C-3,C-10,D-2,A-18,A-19

Investment Tax Credits - Company Policies

Company: Sanlando Utilities Corporation Docket No.: 060258-ws Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected []

Florida Public Service Commission

Schedule: C-7 Page 3 of 4 Preparer: Scott D. Fogelsanger

Explanation: Explain accounting policy as to method of amortization for both progress payment and other ITC. Explanation should include at least a description of how the time period for amortization is determined, when it begins, under what circumstances it changes, etc. If there are unused ITC, supply a schedule showing year generated, amount generated, total amount used and remaining portion.

Not applicable. The Company has no investment tax credits.

000056

Investment Tax Credits - Section 46[f] Election

Company: Utilities, Inc. of Pennbrooke Docket No.: 060261-WS Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected [] Florida Public Service Commission

Schedule: C-7 Page 4 of 4

Preparer: Scott D. Fogelsanger

Explanation: Provide a copy of the election made under Section 46[f], Internal Revenue Code.

Not applicable. The Company has no investment tax credits.

000057

Parent[s] Debt Information

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected [] Florida Public Service Commission

Schedule: C-8 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide the information required to adjust income tax expense by the interest expense of the parent[s] that may be invested in the equity of the applicant. If a year-end rate base is used, provide on both a year-end and an average basis. Amounts should be parent only.

A parent debt adjustment is not necessary. Utilities, Inc. [parent company] imputes interest expense to each subsidiary company, including Sanlando Utilities Corporation, based on the capital structure of the consolidated group. This intercompany interest is shown on Schedule C-3, line 3.

Income Tax Returns

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final []

Historical [x] Projected []

Florida Public Service Commission

Schedule: C-9 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide a copy of the most recently filed federal income tax return, state income tax return and most recent final IRS revenue agent's report for the applicant or consolidated entity [whichever type of return is filed]. A statement of when and where the returns and reports are available for review may be provided in lieu of providing the returns and reports.

Line No.

1

A copy of the Federal and Florida tax returns will be made available for inspection during the field audit.

Miscellaneous Tax Information

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Test Year Ended: 12/31/05

Interim [] Final [x]

Historical [x] Projected []

Florida Public Service Commission

Schedule: C-10

Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide answers to the following questions with respect to the applicant or its consolidated entity.

Line No.		
1	What tax years are open with the Internal Revenue Service?	None
2	Is the treatment of customer deposits at issue with the IRS?	No
3	Is the treatment of contributions in aid of construction at issue with the IRS?	No
4	Is the treatment of unbilled revenues at issue with the IRS?	No

Schedule of Requested Cost of Capital Beginning and Year End Average

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Schedule D-1 Page 1 of 1

Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Preparer: Kirsten E. Weeks

Interim [] Final [x]
Historical [x] Projected []

Explanation: Provide a schedule which calculates the requested cost of capital on a thirteen month average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

	(1)	(2) Reconciled to Requested Rate Base	(3)	(4)	(5)
Line No.	Class of Capital	AYE 12/31/05	Ratio	Cost Rate	Weighted Cost
1	Long Term Debt	7,434,307.00	56.76%	6.65%	3.78%
2	Short Term Debt	252,206.00	1.93%	5.01%	0.10%
3	Preferred Stock	•	0.00%	0.00%	0.00%
4	Common Equity	5,115,807.00	39.06%	11.78%	4.60%
5	Customer Deposits	123,053.00	0.94%	6.00%	0.06%
6	Tax Credits - Zero Cost	•	0.00%	0.00%	0.00%
7	Tax Credits - Weighted Cost	•	0.00%	0.00%	0.00%
8	Accumulated Deferred Income Tax	171,620.00	1.31%	0.00%	0.00%
9	Other (Explain)	<u> </u>	0.00%	0.00%	0.00%
10	Total	13,096,993.00	100.00%		8.53%

Note: Since the equity ratio is less than 40.00%, an 11.78% cost rate has been used.

Note: Long term debt, short term debt, preferred stock, and common equity are actual for Sanlando Utilities Corp's parent company, Utilities, Inc.

Supporting Schedules: D-2 Recap Schedules: A-1, A-2

Reconciliation of Capital Structure to Requested Rate Base Beginning and Year End Average

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected [] Florida Public Service Commission

Schedule D-2 Page 1 of 1 Preparer: Kirsten E. Weeks

Explanation: Provide a reconcilization of the thirteen month average structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3)	(4)	(5) Reconciliation	(6)	(7) Reconciled to
				Thirteen Month	Reconcination	Pro Rata	Requested Rate Base
Line No.	Class of Capital	Balance 12/31/05	Balance 12/31/04	Average	Pro Rata	Percentage	AYE 12/31/05
ŧ	Long Term Debt	135,285,191	112,803,215	133,025,102	(125,590,795)	58.07%	7,434,307
2	Short Term Debt	3,926,000	18,768,000	4,522,923	(4,270,717)	1.97%	252,206
3	Preferred Stock					0.00%	. 0
4	Common Equity	92,611,247	88,963,597	91,510,699	(86,394,892)	39.96%	5,115,807
5	Customer Deposits	125,339	118,402	123,053		0.00%	123,053
6	Tax Credits - Zero Cost		•			0.00%	0
7	Tax Credits - Weighted Cost					0.00%	0
8	Accumulated Deferred Income Taxes	42,548	300,691	171,620		0.00%	171.620
9	Other (Explain)					0.00%	0
10	Total	231,990,325	220,953,905	229,353,397	(216,256,404)	100.00%	13,096,993

Note: Long term debt, short term debt, preferred stock, and common equity are actual for Sanlando Utilities Corp's parent company, Utilities, Inc.

Supporting Schedules: A-19, C-7, C-8, D-3, D-4, D-5, D-7 Recap Schedules: D-1

Preferred Stock Outstanding

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interint [] Final [x] Historical [x] Projected [] Florida Public Service Commission

Schedule D-3
Page 1 of 1
Preparer: Kirsten E. Weeks

Explanation: Provide data as specified on preferred stock on a thirteen month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

	(1) Description, Coupon	(2)	(3) Call Provision	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Rate, Years of Life	Issue Date	Special Restriction	Principal Amount Sold (Face Value)	Principal Amount Outstanding	Discount or Premium on Principal Amount Sold	Discount or Premium Associated with Column (5)	Issuing Expense Associated with Column (4)	Net Proceeds	Rate (Contract Rate	Dollar Dividend on	Effective Cost
t	Not applicable.					- mount bore	Associated with Column (3)	Associated with Column (4)	<u>(5)-(9)+(7)</u>	on Face Value)	Face Value (11)x(5)	Rate (12)/(10)

Recap Schedules: A-19, D-2

Schedule of Short Term Debt Beginning and Year End Average

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Interim [] Final [x]
Historical [x] Projected []

Schedule D-4
Page 1 of 1
Preparer: Kirsten F

Preparer: Kirsten E. Weeks

Explanation: Provide the following information on a thirteen month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

	(1)	(2)	(3)	(4)	(5)
Line No.	Lender	Total Interest Expense	Maturity Date	Thirteen Month Average Amount Outstanding at 12/31/05	Effective Cost Rate
1	Bank One	226,426		4,522,923	5.01%
	Total	226,426		4,522,923	5.01%

Note: Short term debt is actual for Sanlando Utilities Corp's parent company, Utilities, Inc.

Recap Schedules: A-19, D-2

Cost of Long Term Debi Beginning and Your End Average Correpency, Senhando Utilities Corporation Docket No.: 060258.WS Schodule Year Ended: 12/31/05

Schedule D.5 Page 1 of 1 Preparer: Kirsten E. Weeks

Florida Public Service Commission

24,214

old: Long term debt is actual for Sunlando (Milities County comme

Supporting Schedules: D-6 Poun Schedules: A-19, D-2

Schedulo D-6 Page 1 of 3 Preparer: Kirsten E. Weaks

Florida Public Service Cora

Schedule of Customer Deposits

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS

Schedule Year Ended: 12/31/05

Interim [] Final [x]
Historical [x] Projected []

Florida Public Service Commission

Schedule D-7 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide a schedule of customer deposits as shown.

	(1)	(2)	(3)	(4)	(5)	
Line No.	For the Month Ended	Beginning Balance	Deposits Received (Net)	Deposits Refunded	Ending Balance (2+3-4)	
						
1	12/312004				\$118,402	
1	1/31/2005	\$118,402	\$1,795	\$0	120,197	
1	2/28/2005	120,197	(440)	0	119,757	
	3/31/2005	119,757	1,700	0	121,457	
	4/30/2005	121,457	(37)	0	121,420	
	5/31/2005	121,420	770	0	122,190	
	6/30/2005	122,190	1,170	0	123,360	
	7/31/2005	123,360	437	0	123,797	
	8/31/2005	123,797	900	0	124,697	
	9/30/2005	124,697	1,977	0	126,674	
	10/31/2005	126,674	2,320	0	128,994	
	11/30/2005	128,994	(5,590)	0	123,404	
	12/31/2005	123,404	1,935	0	125,339	
	13-month average				\$123,053	

Recap Schedules: A-19, D-2

Rate Schedule

Florida Public Service Commission

Company: Saniando Utilities Corporation Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected [] Water [x] or Wastewater []

Schedule: E-1 Page 1 of 2 Preparer: Scott D. Fogelsanger

Explanation: Provide a schedule of present and proposed rates. State residential Wastewater cap, if one exists.

	ine (1) lo. Class/Meter Size	(2) Test Year Rates	(4) Proposed Rates
	WATER		
	Residential Service - Rate Schedule RS: Base Facility Charges:		
1	5/8" x 3/4"	\$4.25	***
2	3/4*	\$6.36	\$5.11 \$7.65
3	1"	\$10.58	\$12.71
4	1 1/2"	\$21.19	\$25.45
5	2"	\$33.90	\$40.72
6	3*	\$67.79	\$81.43
	Gallonage Charges:		
7	All Consumption [Per 1,000 Gallons]	\$0.435	\$0.523
	General Service - Rate Schedule GS: Base Facility Charges:		
8	5/8" x 3/4"	\$4.25	\$5.11
9	3/4"	\$6.36	\$7.65
10	1"	\$10.58	\$12.71
11	1 1/2"	\$21.19	\$25.45
12	2*	\$33.90	\$40.72
13 14	3" 4"	\$67.79	\$81.43
15	6 *	\$105.95	\$127.27
16	8*	\$211.89	\$254.54
,,	•	\$380.93	\$457.57
	Gallonage Charges:		
17	All Consumption [Per 1,000 Gallons]	\$0.435	\$0.523
	Bulk Sales - Rate Schedule BS:		
40	Base Facility Charges:		
18	5/8" x 3/4"	\$4.25	\$5.11
19 20	3/4" 1"	\$6.36	\$7.65
21	1 1/2"	\$10.58	\$12.71
22	2"	\$21.19	\$25.45
23	3"	\$33.90	\$40.72
24	4"	\$67.79	\$81,43
25	6*	\$105.95	\$127.27
26	8"	\$211.89 \$380.93	\$254.54 \$457.57
	Gallanana Charras	********	4407.07
27	Gallonage Charges: All Consumption [Per 1,000 Gallons]	\$0.435	\$0.523
	Multi-Residential Service - Rate Schedule MS:		
28	Base Facility Charges:		
29	5/8" x 3/4" 3/4"	\$4.25	\$5.11
30	1"	\$6.36	\$7.65
31	1 1/2"	\$10.58	\$12.71
32	2"	\$21.19	\$25.45
33	3"	\$33.90	\$40.72
34	4"	\$67.79	\$81.43
35	6*	\$105.95	\$127.27
36	8"	\$211.89 \$380.93	\$254.54 \$457.57
37	Gallonage Charges: All Consumption [Per 1,000 Gallons]	\$0.435	\$0.523
	Fire Protection Service:		
38	1 1/2"	*** **	
39	2"	\$86.96	\$104.56
40	3*	\$139.15	\$167.14
41	4"	\$278.27 \$434.80	\$334.59
42	6*	\$434.80 \$869.61	\$522.27
43	8*	\$1,391.41	\$1,044.56 \$1,671.33

Rate Schedule

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 080258-WS Test Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected [] Water [] or Wastewater [x]

Schedule: E-1 Page 2 of 2 Preparer: Scott D. Fogelsanger

Explanation: Provide a schedule of present and proposed rates. State residential Wastewater cap, if one exists.

Lin No	=	(2) Test Year Rates	(4) Proposed Rates
	WASTEWATER		
	Residential Service - Rate Schedule RS:		
1	Base Fadlity Charges: All Sizes		
	711 01208	\$11.35	\$13.71
	Gallonage Charges:	*	
2	Per 1,000 Gallons	\$1.51	24.00
	[Maximum 10,000 gallons per month]	\$1.51	\$1.82
	General Service - Rate Schedule GS:		
	Base Facility Charges:		
3 4	5/8" x 3/4" 3/4"	\$11.35	\$13.71
5	3/4" 1"	\$17.01	\$20.55
6	1 1/2"	\$28.35	\$34.23
7	1 1/2 2"	\$ 56.70	\$ 68.46
8	3* .	\$90.71	\$109.53
9	4*	\$181.40	\$219.04
10	6*	\$283.45	\$342.26
11	8"	\$ 566.93	\$684.56
• • •	· ·	\$907.07	\$1,095.28
	Gallonage Charges:		
12	All Consumption [Per 1,000 Gallons]	\$1.82	\$2.20
	Multi-Residential Service - Rate Schedule MS: Base Facility Charges:		
13	5/8" x 3/4"	\$11.35	\$13.71
14	3/4*	\$17.01	\$20.55
15	1*	\$28.35	\$34.23
16	1 1/2"	\$56.70	\$68.46
17	2"	\$90.71	\$109.53
18	3"	\$181.40	\$219.04
19 20	4"	\$283.45	\$342.26
21	6* 8*	\$566.93	\$684.56
21	0	\$907.07	\$1,095.28
	Gallonage Charges:		
22	All Consumption [Per 1,000 Gallons]	\$ 1.82	\$2.20
	Wastewater Bulk Service - Rate Schedule BS;		
20	Base Facility Charges:		
23 24	6" 8"	\$566.93	\$684.79
24	8"	\$907.07	\$1,095.65
	Gallonage Charges:		
25	All Consumption [Per 1,000 Gallons]	\$1.88	\$2.27
	<u>Wastewater Flat Rate Service - Rate Schedule FR:</u> Base Facility Charges:		
26	Residential Single Family	\$24.00	***
27	Multiple Dwelling Unit	\$24.00 \$24.00	\$28.98
28	General Service, Per ERC	\$24.00 \$24.00	\$28.98
	THE PERSON OF TH	324.UU	\$28.98

Company:

Sanlando Utilities Corporation

Docket No.:

060258-WS Schedule Year Ended: 12/31/05

Interim [] Final [x]

Historical [x] Projected []

Water |x| Sewer []

Schedule E-2 Page 1 of 9

Preparer: Steven Dihel

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

		Test	Year	Test	Year	
		1-1 to 7-31	8-1 to 12-31	Rate	Rate	Test Year
	Class/ Meter Size	Invoices/Gal	Invoices/Gal	1-1 to 7-31	8-1 to 12-31	Revenue
W-4 04-						
Water Custo	iners					
Base Facility	Charge					
68001	5/8" Residential Base Charge	39,502	28,186	\$4.15	\$4.25	\$283,723.80
68061	5/8" Residential Base Charge	3,223	2,292	\$4.15	\$4.25	\$23,116.45
68003	I" Residential Base Charge	22,282	15,939	\$10.34	\$10.58	\$399,030.50
68062	1" Residential Base Charge	386	278	\$10.34	\$10.58	\$6,932.48
68004	1.5" Residential Base Charge	105	75 05	\$20.71	\$21.19	\$3,763.80
68040 68042	5/8" Multi Residential Base Charge 1" Multi Residential Base Charge	133 63	95 45	\$4.15 \$10.34	\$4.25 \$10.58	\$955.70 \$1,127.52
68043	I.5* Multi Residential Base Charge	476	340	\$20.71	\$21.19	\$17,062.56
68044	2" Multi Residential Base Charge	469	352	\$33.12	\$33.90	\$27,466.08
68045	3" Multi Residential Base Charge	105	75	\$66.24	\$67.79	\$12,039.45
68046	4" Multi Residential Base Charge	14	10	\$103.53	\$105.95	\$2,508.92
68047	6" Multi Residential Base Charge	7	5	\$207.05	\$211.89	\$2,508.80
68048	8" Multi Residential Base Charge	7	6	\$372.22	\$380.93	\$4,891.12
68063	5/8" Irrigation Base Charge	21	15	\$4.15	\$4.25	\$150.90
68080	5/8* Irrigation Base Charge	6	5	\$4.15	\$4.25	\$46.15
68064	1" Irrigation Base Charge	51	34	\$10.34	\$10.58	\$887.06
68011 68072	1.5" Irrigation Base Charge 1.5" Irrigation Base Charge	14 7	10 5	\$20.71 \$20.71	\$21.19	\$501.84
68065	2* Irrigation Base Charge	7	5	\$33.12	\$21.19 \$33.90	\$250.92 \$401.34
68006	5/8" G. S. Irrigation Base Charge	464	330	\$4.15	\$4.25	\$3,328.10
68007	I G. S. Irrigation Base Charge	1,100	791	\$10.34	\$10.58	\$19,742.78
68008	1.5" G. S. Irrigation Base Charge	227	163	\$20.71	\$21.19	\$8,155.14
68090	1.5" G. S. Irrigation Base Charge	7	5	\$20.71	\$21.19	\$250.92
68009	2" G. S. Irrigation Base Charge	155	110	\$33.12	\$33.90	\$8,862.60
68036	2" G. S. Irrigation Base Charge	28	20	\$33.12	\$33.90	\$1,605.36
68010	5/8" General Service Base Charge	581	426	\$4.15	\$4.25	\$4,221.65
68066	5/8" General Service Base Charge	7	5	\$4.15	\$4.25	\$50.30
68012 68020	1° General Service Base Charge 1° General Service Base Charge	437 7	314 5	\$10.34	\$10:58	\$7,840.70
68067	1" General Service Base Charge	28	20	\$10.34 \$10.34	\$10.58 \$10.58	\$125.28 \$501.12
68013	1.5" General Service Base Charge	185	136	\$20.71	\$21.19	\$6,713.19
68014	2" General Service Base Charge	208	141	\$33.12	\$33.90	\$11,668.86
68035	2" General Service Base Charge	28	20	\$33.12	\$33.90	\$1,605.36
68069	2" General Service Base Charge	7	5	\$33.12	\$33.90	\$401.34
68005	3" General Service Base Charge	7	5	\$66.24	\$67.79	\$802.63
68015	3" General Service Base Charge	29	20	\$66.24	\$67.79	\$3,276.76
68019	4" General Service Base Charge	14	10	\$103.53	\$105.95	\$2,508.92
68071	4* General Service Base Charge	7	5	\$103.53	\$105.95	\$1,254.46
68017 68082	6" General Service Base Charge 2" Fire Protection Annual Charge -flat rate	14	10 13	\$207.05	\$211.89	\$5,017.60
68083	2" Fire Protection Annual Charge - flat rate	0	13	\$139.15 \$139.15	\$139.15 \$139.15	\$1,808.95
68084	4" Fire Protection Annual Charge - flat rate	0	19	\$434.80	\$434,80	\$139.15 \$8,261.20
68085	4" Fire Protection Annual Charge - flat rate	ō	5	\$434.80	\$434.80	\$2,174.00
68086	6" Fire Protection Annual Charge - flat rate	0	30	\$869.61	\$869.61	\$26,088.30
68087	6" Fire Protection Annual Charge - flat rate	0	2	\$869.61	\$869.61	\$1,739.22
68088	8" Fire Protection Annual Charge - flat rate	0	1	\$1,391.41	\$1,391.41	\$1,391.41
68089	8" Fire Protection Annual Charge - flat rate	0	4	\$1,391.41	\$1,391.41	\$5,565.64
	arge per 1,000 Gallons	COE OEO OOO		**	** . **	*
68001 68061	5/8" Residential 5/8" Residential	625,950,000	445,463,000	\$0.425 \$0.425	\$0.435	\$459,805.16
68003	1" Residential	48,441,000 598,781,000	34,536,000 423,611,000	\$0.425	\$0.435 \$0.435	\$35,610.59 \$438,752.71
68062	1" Residential	7,072,000	5,356,000	\$0.425	\$0.435	\$5,335.46
68004	1.5° Residential	3,667,000	2,254,000	\$0.425	\$0.435	\$2,538.97
68040	5/8" Multi Residential	922,000	638,000	\$0.425	\$0.435	\$669.38
68042	1" Multi Residential	532,000	361,000	\$0.425	\$0.435	\$383.14
68043	1.5" Multi Residential	14,231,000	10,137,000	\$0.425	\$0.435	\$10,457.77
68044	2" Multi Residential	32,294,000	22,837,000	\$0.425	\$0.435	\$23,659.05
68045	3" Multi Residential	14,648,000	9,607,000	\$0.425	\$0.435	\$10,404.45
68046	4° Multi Residential	15,109,000	10,230,000	\$0.425	\$0.435	\$10,871.38
68047	6" Multi Residential	5,778,000	4,915,000	\$0.425	\$0.435	\$4,593.68
68048	8" Multi Residential	7,270,000	7,868,000	\$0.425	\$0.435	\$6,512.33
68063	5/8" Irrigation	135,000	66,000	\$0.425	\$0.435	\$86.09
						2 <u>24</u>

Company:

Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Interim | | Final |x|
Historical |x| Projected | |
Water |x| Sewer | |

Sanlando Utilities Corporation

Schedule E-2 Page 2 of 9

Preparer: Steven Dihel

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

			Test Year		Test Year	
		1-1 to 7-31	8-1 to 12-31	Rate	Rate	Test Year
	Class/ Meter Size	Invoices/Gal	Invoices/Gal	1-1 to 7-31	8-1 to 12-31	Revenue
Water Custon	mens					
	arge per 1,000 Gallons					
68080	5/8" Irrigation	8,000	0	\$0.425	\$0.435	\$3.40
68064	1" Irrigation	661,000	483,000	\$0,425	\$0.435	\$491.03
68011	1.5" Irrigation	745,000	1,377,000	\$0.425	\$0,435	\$915.62
68072	1.5" Irrigation	1,478,000	1,702,000	\$0.425	\$0,435	\$1,368,52
68065	2" Irrigation	1,936,000	1,405,000	\$0.425	\$0.435	\$1,433.98
68006	5/8° G. S. Irrigation	5,855,000	3,960,000	\$0.425	\$0.435	\$4,210.98
68007	1* G. S. Irrigation	25,973,000	21,302,000	\$0.425	\$0.435	\$20,304.90
68008	1.5° G. S. Irrigation	20,007,000	14,551,000	\$0.425	\$0.435	\$14,832.66
68090	1.5" G. S. Irrigation	89,000	63,000	\$0.425	\$0.435	\$65.23
68009	2° G. S. Irrigation	36,126,000	23,069,000	\$0.425	\$0.435	\$25,388.57
68036	2" G. S. Irrigation	2,390,000	1,296,000	\$0,425	\$0.435	\$1,579.51
68010	5/8" General Service	7,112,000	5,201,000	\$0.425	\$0.435	\$5,285.04
68066	5/8" General Service	45,000	28,000	\$0.425	\$0.435	\$31.31
68012	1" General Service	7,412,000	5,430,000	\$0,425	\$0.435	\$5,512.15
68020	1" General Service	75,000	63,000	\$0.425	\$0.435	\$59.28
68067	1" General Service	1,003,000	618,000	\$0.425	\$0.435	\$695.11
68013	1.5" General Service	7,216,000	6,118,000	\$0.425	\$0.435	\$5,728.13
68014	2" General Service	10,479,000	6,509,000	\$0.425	\$0.435	\$7,284.99
68035	2" General Service	1,434,000	1,316,000	\$0.425	\$0.435	\$1,181.91
68069	2" General Service	92,000	61,000	\$0.425	\$0.435	\$65.64
68005	3" General Service	432,000	349,000	\$0.425	\$0.435	\$335.42
68015	3" General Service	5,721,000	2,451,000	\$0.425	\$0.435	\$3,497.61
68019	4" General Service	2,291,000	1,111,000	\$0.425	\$0.435	
68071	4" General Service	667,000	452,000	\$0.425	\$0.435 \$0.435	\$1,456.96
68017	6" General Service	18,661,000	12,902,000	\$0.425	\$0.435	\$480.10 \$13,543.30
	Total Water Revenues					\$2,047,897.74
/				Misc Charges		\$10,833.00
Revenues per (General Ledger		2,052,465	Total Davis		40.000.00
diustments			2,052,465	Total Revenue	5	\$2,058,730,74
•	nues per General Ledger	• ;	2,052,465			
Revenues per A			2,058,731			
Inreconcilable	- · · · · · · · ·		(6,266)			
Inreconcilable	Difference Percent	•	(O)			

Company: Sanlando Utilities Corporation Docket No.: 060258-WS

Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [| Final [x] Historical [x] Projected [] Water [x] Sewer [] Schedule E-2 Page 3 of 9

Preparer: Steven Dihel

Explanation: Calculation of Water Revenues based on annualization of rates effective on July 10, 2005

	Class/ Meter Size	Test Year Invoices/Gal	Current Rate	Annualized Revenue
Water Cu	stomers			
Base Facil	iity Charge			
68001	5/8" Residential Base Charge	67,688	\$4.25	\$287,674.00
68061	5/8" Residential Base Charge	5,515	\$4.25	\$23,438.75
68003	1" Residential Base Charge	38,221	\$10.58	\$404,378.18
68062	1" Residential Base Charge	664	\$10.58	\$7,025.12
68004	1.5" Residential Base Charge	180	\$21.19	\$3,814.20
68040	5/8" Multi Residential Base Charge	228	\$4.25	\$969.00
68042 68043	Multi Residential Base Charge 1.5" Multi Residential Base Charge	108	\$10.58	\$1,142.64
68044	2" Multi Residential Base Charge	816 821	\$21.19	\$17,291.04
68045	3" Multi Residential Base Charge	180	\$33.90 \$67.79	\$27,831.90 \$12,202.20
68046	4" Multi Residential Base Charge	24	\$105.95	\$2,542.80
68047	6" Multi Residential Base Charge	12	\$211.89	\$2,542.68
68048	8" Multi Residential Base Charge	13	\$380.93	\$4,952.09
68063	5/8" Irrigation Base Charge	36	\$4.25	\$153.00
68080	5/8' Irrigation Base Charge	11	\$4.25	\$46.75
68064	1" Irrigation Base Charge	85	\$10.58	\$899.30
68011 68072	1.5" Irrigation Base Charge	24	\$21.19	\$508.56
68065	1.5" Irrigation Base Charge 2" Irrigation Base Charge	12	\$21.19	\$254.28
68006	5/8" G. S. Irrigation Base Charge	12 794	\$33.90	\$406.80
68007	1" G. S. Irrigation Base Charge	1,891	\$4.25 \$10.58	\$3,374.50 \$20,006.78
68008	1.5" G. S. Irrigation Base Charge	390	\$21.19	\$8,264.10
68090	1.5" G. S. Irrigation Base Charge	12	\$21.19	\$254.28
68009	2" G. S. Irrigation Base Charge	265	\$33.90	\$8,983.50
68036	2" G. S. Irrigation Base Charge	48	\$33.90	\$1,627.20
68010	5/8* General Service Base Charge	1,007	\$4.25	\$4,279.75
68066	5/8" General Service Base Charge	12	\$4.25	\$51.00
68012 68020	1" General Service Base Charge 1" General Service Base Charge	751	\$10.58	\$7,945.58
68067	1" General Service Base Charge	12 48	\$10.58	\$126.96
68013	1.5" General Service Base Charge	321	\$10.58 \$21.19	\$507.84 \$6.801.00
68014	2" General Service Base Charge	349	\$33.90	\$6,801.99 \$11,831.10
68035	2" General Service Base Charge	48	\$33.90	\$1,627.20
68069	2" General Service Base Charge	12	\$33.90	\$406.80
68005	3" General Service Base Charge	12	\$67.79	\$813.48
68015	3" General Service Base Charge	49	\$67.79	\$3,321.71
68019	4" General Service Base Charge	24	\$105.95	\$2,542.80
68071 68017	4" General Service Base Charge	12	\$105.95	\$1,271.40
68082	6" General Service Base Charge 2" Fire Protection Annual Charge -flat rate	24	\$211.89	\$5,085.36
68083	2" Fire Protection Annual Charge - flat rate	13	\$139.15	\$1,808.95
68084	4" Fire Protection Annual Charge - flat rate	19	\$139.15 \$434.80	\$139.15
68085	4" Fire Protection Annual Charge - flat rate	5	\$434.80	\$8,261.20 \$2,174.00
68086	6" Fire Protection Annual Charge - flat rate	30	\$869.61	\$26,088.30
68087	6" Fire Protection Annual Charge - flat rate	2	\$869.61	\$1,739.22
68088	8" Fire Protection Annual Charge - flat rate	1	\$1,391.41	\$1,391.41
68089	8" Fire Protection Annual Charge - flat rate	4	\$1,391.41	\$5,565.64
	harge per 1.000 Gallons			
68001 68061	5/8* Residential	1,071,413,000	\$0.435	\$465,064.66
68003	5/8" Residential 1" Residential	82,977,000	\$0.435	\$36,095.00
68062	1' Residential	1,022,392,000 12,428,000	\$0.435 \$0.435	\$444,740.52
68004	1.5" Residential	5,921,000	\$0.435 \$0.435	\$5,406.18 \$2,575.64
68040	5/8" Multi Residential	1,560,000	\$0.435	\$678.60
68042	1" Multi Residential	893,000	\$0.435	\$388.46
68043	1.5" Multi Residential	24,368,000	\$0.435	\$10,600.08
68044	2" Multi Residential	55,131,000	\$0.435	\$23,981.99
68045	3" Multi Residential	24,255,000	\$0.435	\$10,550.93
68046	4* Multi Residential	25,339,000	\$0.435	\$11,022.47
68047	6" Multi Residential 8" Multi Residential	10,693,000	\$0.435	\$4,651.46
68048 68063	5/8" Irrigation	15,138,000	\$0.435	\$6,585.03 0007
00003	OLO HINGRICH	201,000	\$0.435	\$87.44

Company: Sanlando Utilities Corporation
Docket No.: 060258-WS

Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x]

Interim [] Final [x]
Historical [x] Projected []
Water [x] Sewer []

Schedule E-2 Page 4 of 9

Preparer: Steven Dihel

Explanation: Calculation of Water Revenues based on annualization of rates effective on July 10, 2005

	01 124 177	Test Year	Current	Annualized
	Class/ Meter Size	Invoices/Gal	Rate	Revenue
Water Cus	tomers			
	Charge per 1,000 Gallons			
68080	5/8" Irrigation	8,000	\$0.435	\$3.48
68064	1" Irrigation	1,144,000	\$0.435	\$497.64
68011	1.5* Irrigation	2,122,000	\$0,435	\$923.07
68072	1.5" Irrigation	3,180,000	\$0.435	\$1,383.30
68065	2" Irrigation	3,341,000	\$0.435	\$1,453.34
68006	5/8" G. S. Irrigation	9,815,000	\$0.435	\$4,269.53
68007	1" G. S. Irrigation	47,275,000	\$0.435	\$20,564.63
68008	1.5° G. S. Irrigation	34,558,000	\$0.435	\$15,032.73
68090	1.5" G. S. Irrigation	152,000	\$0,435	\$66.12
68009	2" G. S. Irrigation	59,195,000	\$0,435	\$25,749.83
68036	2" G. S. Irrigation	3,686,000	\$0.435	\$1,603.41
68010	5/8" General Service	12,313,000	\$0,435	\$5,356.16
68066	5/8" General Service	73,000	\$0,435	\$31.76
68012	1" General Service	12,842,000	\$0,435	\$5,586.27
68020	1* General Service	138,000	\$0,435	\$60.03
68067	1" General Service	1,621,000	\$0.435	\$705.14
68013	1.5" General Service	13,334,000	\$0.435	\$5,800.29
68014	2" General Service	16,988,000	\$0.435	\$7,389.78
68035	2" General Service	2,750,000	\$0,435	\$1,196.25
68069	2" General Service	153,000	\$0.435	\$66.56
68005	3" General Service	781,000	\$0,435	\$339.74
68015	3" General Service	8,172,000	\$0.435	\$3,554.82
68019	4" General Service	3,402,000	\$0.435	\$1,479.87
68071	4" General Service	1,119,000	\$0.435	\$486.77
68017	6" General Service	31,563,000	\$0,435	\$13,729.91
	Total Water Revenues			\$2,075,123,28
		Misc Charges		\$10,833.00
		Total Revenues		\$2,085,956,28
		Deduct: Revenues from	n E-2, Page 1	(\$2,058,730.74)
		Total Annualization Ac	ljustment	\$27,225,54

Company: Sanlando Utilities Corporation Docket No.: 060258-WS

Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x]

Interim [] Final [x]
Historical [x] Projected []
Water [x] Sewer []

Explanation: Calculation of Proposed Water Revenues.

Schedule E-2 Page 5 of 9

Preparer: Steven Dihel

	Class/ Meter Size	Test Year Invoices/Gal	Proposed Rate	Proposed Revenue
Water C	ustomers			
Base Fac	ility Charge			
6800	5/8" Residential Base Charge	67,688	\$5.11	\$345,885.68
6806	5/8" Residential Base Charge	5,515	\$5.11	
68003	The state of the s	38,221	\$12.71	\$28,181.65 \$485,788.91
68062	and one po	664	\$12.71	\$8,439.44
68004	Date Charge	180	\$25.45	\$4,581.00
68040	, and the state of	228	\$5.11	\$1,165.08
68042	The state of the s	108	\$12.71	\$1,372.68
68043	Maria Modernal Base Charge	816	\$25.45	\$20,767.20
68044 68045	Date Charge	821	\$40.72	\$33,431.12
68046	The state of that base charge	180	\$81.43	\$14,657.40
68047	The state of the base of the ge	24	\$127.27	\$3,054.48
68048	Dage Charge	12	\$254.52	\$3,054.24
68063	8" Multi Residential Base Charge	13	\$457.57	\$5,948.41
68080	5/8° Irrigation Base Charge 5/8° Irrigation Base Charge	36	\$5.11	\$183.96
68064	1" Irrigation Base Charge	11	\$5.11	\$56.21
68011	1.5" Irrigation Base Charge	85	\$12.71	\$1,080.35
68072	1.5" Irrigation Base Charge	24	\$25.45	\$610.80
68065	2" Irrigation Base Charge	12	\$25.45	\$305.40
68006	5/8" G. S. Irrigation Base Charge	12	\$40.72	\$488.64
68007	1" G. S. Irrigation Base Charge	794	\$5.11	\$4,057.34
68008	1.5" G. S. Irrigation Base Charge	1,891 390	\$12.71	\$24,034.61
68090	1.5" G. S. Irrigation Base Charge	12	\$25.45	\$9,925.50
68009	2" G. S. Irrigation Base Charge	265	\$25.45 \$40.72	\$305.40
68036	2" G. S. Irrigation Base Charge	48	\$40.72	\$10,790.80
68010	5/8" General Service Base Charge	1.007	\$5.11	\$1,954.56
68066	5/8" General Service Base Charge	12	\$5.11	\$5,145.77 \$61.32
68012	1" General Service Base Charge	751	\$12.71	\$9,545.21
68020	1" General Service Base Charge	12	\$12.71	\$152.52
68067	1" General Service Base Charge	48	\$12.71	\$610.08
68013	1.5" General Service Base Charge	321	\$25.45	\$8,169.45
68014	2" General Service Base Charge	349	\$40.72	\$14,211.28
68035	2" General Service Base Charge	48	\$40.72	\$1,954.56
68069 68005	2" General Service Base Charge	12	\$40.72	\$488.64
68015	3" General Service Base Charge	12	\$81.43	\$977.16
68019	3" General Service Base Charge	49	\$81.43	\$3,990.07
68071	4" General Service Base Charge	24	\$127.27	\$3,054.48
68017	4" General Service Base Charge 6" General Service Base Charge	12	\$127.27	\$1,527.24
68082	2" Fire Protection Annual Charge -flat rate	24	\$254.52	\$6,108.48
68083	2" Fire Protection Annual Charge - flat rate	13	\$167.14	\$2,172.82
68084	4° Fire Protection Annual Charge - flat rate	1	\$167.14	\$167.14
68085	4" Fire Protection Annual Charge - flat rate	19	\$522.27	\$9,923.13
68086	6" Fire Protection Annual Charge - flat rate	5	\$522.27	\$2,611.35
68087	6" Fire Protection Annual Charge - flat rate	30	\$1,044.56	\$31,336.80
68088	8" Fire Protection Annual Charge - flat rate	2	\$1,044.56	\$2,089.12
68089	8" Fire Protection Annual Charge - flat rate	1 4	\$1,671.33	\$1,671.33
llonage C	harge per 1,000 Gallons	•	\$1,671.33	\$6,685.32
68001	5/8" Residential	1,071,413,000	60.500	****
68061	5/8* Residential	82,977,000	\$0.523	\$560,349.00
68003	1" Residential	1,022,392,000	\$0.523	\$43,396.97
68062	1" Residential	12,428,000	\$0.523 \$0.523	\$534,711.02
68004	1.5" Residential	5,921,000	\$0.523 \$0.523	\$6,499.84
68040	5/8" Multi Residential	1,560,000	\$0.523 \$0.523	\$3,096.68
58042	I* Multi Residential	893,000	\$0.523	\$815.88 \$467.04
68043	1.5" Multi Residential	24,368,000	\$0.523	\$467.04 \$12.744.46
58044	2" Multi Residential	55,131,000	\$0.523	\$12,744.46 \$28,833.51
68045	3" Multi Residential	24,255,000	\$0.523	\$12,685,37
58046	4" Multi Residential	25,339,000	\$0.523	\$13,252.30
58047	6" Multi Residential	10,693,000	\$0.523	\$5,592.44
58048	8" Multi Residential	15,138,000	\$0.523	\$7,917.17
58063	5/8* Irrigation	201,000	\$0.523	41,011.17

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Interim [| Final [x]
Historical [x] Projected []
Water [x] Sewer []

Explanation: Calculation of Proposed Water Revenues.

Schedule E-2 Page 6 of 9

Preparer: Steven Dihel

·····	Class/ Meter Size	Test Year Invoices/Gal	Proposed Rate	Proposed Revenue
Water Cus	tomen			
Gallonage (Charge per 1,000 Gallons			
68080	5/8" Irrigation	8,000	\$0.523	\$4.18
68064	1" Irrigation	1,144,000	\$0.523	\$598.31
68011	1.5" Irrigation	2,122,000	\$0.523	\$1,109.81
68072	1.5" Irrigation	3,180,000	\$0.523	\$1,663.14
68065	2" Irrigation	3,341,000	\$0.523	\$1,747.34
68006	5/8" G. S. Irrigation	9,815,000	\$0.523	\$5,133.25
68007	1" G. S. Irrigation	47,275,000	\$0.523	\$24,724,83
68008	1.5" G. S. Irrigation	34,558,000	\$0.523	\$18,073.83
68090	1.5" G. S. Irrigation	152,000	\$0.523	\$79.50
68009	2" G. S. Irrigation	59,195,000	\$0.523	\$30,958.99
68036	2" G. S. Irrigation	3,686,000	\$0.523	\$1,927.78
68010	5/8" General Service	12,313,000	\$0.523	\$6,439.70
68066	5/8" General Service	73,000	\$0.523	\$38.18
68012	1" General Service	12,842,000	\$0.523	\$6,716.37
68020	1* General Service	138,000	\$0.523	\$72.17
68067	1" General Service	1,621,000	\$0.523	\$847.78
68013	1.5" General Service	13,334,000	\$0.523	\$6,973.68
68014	2" General Service	16,988,000	\$0.523	\$8,884.72
68035	2" General Service	2,750,000	\$0.523	\$1,438.25
68069	2" General Service	153,000	\$0.523	\$80.02
68005	3" General Service	781,000	\$0.523	\$408.46
68015	3" General Service	8,172,000	\$0.523	\$4,273.96
68019	4" General Service	3,402,000	\$0.523	\$1,779.25
68071	4" General Service	1,119,000	\$0.523	\$585.24
68017	6" General Service	31,563,000	\$0.523	\$16,507.45
	Total Water Revenues			\$2,494,307.11
		Mis	c Charges	\$10,833.00
		Tota	al Revenues	\$2,505,140,11

Company:

Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Interim [| Final [x]
Historical [x] Projected []
Water [] Sewer [x]

Schedule E-2 Page 7 of 9

Preparer: Steven Dihel

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

		Test	Year	Test	Year	
	3 1 ())	1-1 to 7-31	8-1 to 12-31	Rate	Rate	Test Year
Sewer Custo	Class/ Meter Size	Invoices/Gal	Invoices/Gal	1-1 to 7-31	8-1 to 12-31	Revenue
	7 9111					
Base Facility	Charge					
68021	5/8" Residential Base Charge	40,106	28,794	\$11.12	\$11.35	\$772,790.62
68023	1" Residential Base Charge	14,761	10,544	\$11.12	\$11.35	\$283,816,72
68024	1.5" Residential Base Charge	2	0	\$11.12	\$11.35	\$22,24
68050	5/8" Multi Residential Base Charge	133	95	\$11.12	\$11.35	\$2,557.21
68052	1" Multi Residential Base Charge	63	45	\$27.78	\$28.35	\$3,025.89
68053	1.5" Multi Residential Base Charge	476	340	\$55.56	\$56.70	\$45,724.56
68054	2" Multi Residential Base Charge	469	352	\$88.89	\$90.71	\$73,619,33
68055	3" Multi Residential Base Charge	105	75	\$177.76	\$181.40	\$32,269,80
68056	4" Multi Residential Base Charge	14	10	\$277.76	\$283.45	\$6,723.14
68057	6" Multi Residential Base Charge	7	5	\$555,54	\$566.93	\$6,723,43
68058	8" Multi Residential Base Charge	7	6	\$888.85	\$907.07	\$11,664.37
68026	5/8" General Service Base Charge	483	353	\$11.12	\$11.35	\$9,377.51
68028	1" General Service Base Charge	408	292	\$27.78	\$28.35	\$19,612.44
68029	1.5" General Service Base Charge	162	121	\$55.56	\$56.70	\$15,861,42
68030	2" General Service Base Charge	189	135	\$88.89	\$90.71	\$29,046.06
68031	3" General Service Base Charge	29	20	\$177.76	\$181.40	\$8,783.04
68032	4" General Service Base Charge	21	15	\$277.76	\$283.45	\$10,084.71
68033	6" General Service Base Charge	7	5	\$555.54	\$566.93	\$6,723.43
68077	Residential Wholesale (3)	5,796	4,139	\$23.52	\$24.00	\$235,657.92
68078	Multi Residential Wholesale (4)	3,150	2,250	\$23.52	\$24.00	\$128,088.00
68079	Commercial Wholesale (5)	709	506	\$23.52	\$24.00	\$28,819.68
Gallonage Ch	arge per 1,000 Gallons		****	420.02	421.00	Ψ20,019.00
68021	5/8" Residential (10,000 Gallon Cap) (1) (2)	306,916,000	213,982,000	\$1.48	\$1.51	\$777,348.50
68023	1" Residential (10,000 Gallon Cap) (1) (2)	124,729,000	88,502,000	\$1.48	\$1.51	\$318,236.94
68024	1.5" Residential (10,000 Gallon Cap) (1) (2)	20,000	0	\$1.48	\$1.51	\$29.60
68050	5/8"Multi Residential	922,000	638,000	\$1.78	\$1.82	\$2,802.32
68052	1"Multi Residential	532,000	361,000	\$1.78	\$1.82	\$1,603.98
68053	1.5"Multi Residential	14,231,000	10,137,000	\$1.78	\$1.82	\$43,780.52
68054	2"Multi Residential	32,294,000	22,837,000	\$1.78	\$1.82	\$99,046.66
68055	3"Multi Residential	14,648,000	9,607,000	\$1.78	\$1.82	
68056	4"Multi Residential	15,109,000	10,230,000	\$1.78	\$1.82	\$43,558.18
68057	6"Multi Residential	5,778,000	4,915,000	\$1.78	\$1.82	\$45,512.62
68058	8"Multi Residential	7,270,000	7,868,000	\$1.78		\$19,230.14
68026	5/8" General Service	5,528,000	4,057,000		\$1.82	\$27,260.36
68028	1* General Service	7,307,000	5,341,000	\$1.78	\$1.82	\$17,223.58
68029	1.5" General Service	5,566,000		\$1.78	\$1.82	\$22,727.08
68030	2* General Service	9,354,000	4,403,000	\$1.78	\$1.82	\$17,920.94
68031	3" General Service		6,036,000	\$1.78	\$1.82	\$27,635.64
68032	4" General Service	5,915,000	2,602,000	\$1.78	\$1.82	\$15,264.34
68033	6* General Service	2,958,000 18,661,000	1,563,000 12,902,000	\$1.78 \$1.78	\$1.82 \$1.82	\$8,109.90
	Total Sewer Revenues	,,	12/302/000	91.13	\$1,02	\$56,698.22
						\$3,274,981.04
				Misc Charges		\$17,347.00
•	General Ledger	3,287,485		Total Revenues	ı	\$3,292,328.04
djustments		0				
djusted Rever	nues per GL	3,287,485				
evenues per /		3,292,328				
nreconcilable		(4,843)				
nreconcilable	Difference Percent	(0)				

- (1) Residential class customers have maximum monthly gallonage charge of 10,000 gallons.
- (2) Consolidated Factor (Column 7, Schedule E-14) is used for capped gallons
- (3) Bill Code 68077 consists of 12 invoices and roughly 828 units were billed per invoice
- (4) Bill Code 68078 consists of 12 invoices and roughly 450 units were billed per invoice
- (5) Bill Code 68079 consists of 12 invoices and roughly 101 units were billed per invoice

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Interim [] Final [x] Historical [x] Projected [] Water [] Sewer [x]

Schedule E-2 Page 8 of 9

Preparer: Steven Dihel

Explanation: Calculation of Sewer Revenues based on annualization of rates effective on July 10, 2005

	Class/ Meter Size	Test Year	Current	Annualized
ewer Cus		Invoices/Gal	Rate	Revenue
	ty Charge			
68021	5/8" Residential Base Charge	68,900	\$11.35	\$782,015.0
68023	1" Residential Base Charge	25,305	\$11.35	\$287,211.7
68024	1.5" Residential Base Charge	2	\$11.35	\$22.70
68050	5/8" Multi Residential Base Charge	228	\$11.35	\$2,587.8
68052	1" Multi Residential Base Charge	108	\$28.35	\$3,061.8
68053	1.5" Multi Residential Base Charge	816	\$56.70	\$46,267.2
68054	2" Multi Residential Base Charge	821	\$90.71	\$74,472.9
68055	3" Multi Residential Base Charge	180	\$181.40	\$32,652.0
68056	4" Multi Residential Base Charge	24	\$283.45	\$6,802.80
68057	6* Multi Residential Base Charge	12	\$566.93	\$6,803.1
68058	8" Multi Residential Base Charge	13	\$907.07	\$11,791.9
68026	5/8" General Service Base Charge	836	\$11.35	\$9,488.60
68028	1" General Service Base Charge	700	\$28.35	\$19,845.00
68029 68030	1.5" General Service Base Charge	283	\$56.70	\$16,046.16
	2" General Service Base Charge	324	\$90.71	\$29,390.04
68031 68032	3" General Service Base Charge	49	\$181.40	\$8,888.60
68033	4" General Service Base Charge	36	\$283.45	\$10,204.20
68077	6" General Service Base Charge	12	\$566.93	\$6,803.16
68078	Residential Wholesale (3) Multi Residential Wholesale (4)	9,935	\$24.00	\$238,440.0
68079	Commercial Wholesale (5)	5,400	\$24.00	\$129,600.00
	Charge per 1,000 Gallons	1,215	\$24.00	\$29,160.00
68021	5/8" Residential (10,000 Gallon Cap) (1) (2)	E00 909 000	41.51	****
68023	1" Residential (10,000 Gallon Cap) (1) (2)	520,898,000	\$1.51	\$786,555.98
68024	1.5" Residential (10,000 Gallon Cap) (1) (2)	213,231,000	\$1.51	\$321,978.81
68050	5/8"Multi Residential	20,000 1,560,000	\$1.51 \$1.82	\$30.20
68052	1"Multi Residential	893,000	\$1.82	\$2,839.20
68053	1.5"Multi Residential			\$1,625.26
68054	2"Multi Residential	24,368,000	\$1.82	\$44,349.76
68055	3"Multi Residential	55,131,000	\$1.82	\$100,338.42
68056	4"Multi Residential	24,255,000 25,339,000	\$1.82	\$44,144.10
68057	6"Multi Residential	10,693,000	\$1.82	\$46,116.98
68058	8"Multi Residential	15,138,000	\$1.82 \$1.82	\$19,461.26
68026	5/8" General Service	9,585,000	\$1.82	\$27,551.16
68028	1" General Service	12,648,000	\$1.82	\$17,444.70
68029	1.5" General Service	9,969,000	\$1.82	\$23,019.36
68030	2" General Service	15,390,000	\$1.82	\$18,143.58
68031	3" General Service	8,517,000	\$1.82	\$28,009.80 \$15,500.94
68032	4" General Service	4,521,000	\$1.82	\$8,228.22
68033	6" General Service	31,563,000	\$1.82	\$57,444.66
		07,000,000	\$1.02	\$57,744,00
	Total Sewer Revenues			\$3,314,337,12
			Misc Charges	\$17,347.00
			Total Revenues	\$3,331,684,12
		Deduct: Revenues fi	rom E-2, Page 7	(\$3,292,328,04)
	•	Total Annualization	Adjustment	\$39,356.08

Residential class customers have maximum monthly gallonage charge of 10,000 gallons. Consolidated Factor (Column 7, Schedule E-14) is used for capped gallons {1}

⁽²⁾

⁽³⁾ Bill Code 68077 consists of 12 invoices and roughly 828 units were billed per invoice

⁽⁴⁾ Bill Code 68078 consists of 12 invoices and roughly 450 units were billed per invoice Bill Code 68079 consists of 12 invoices and roughly 101 units were billed per invoice (5)

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [] Final [x] Historical [x] Projected [] Water [] Sewer [x]

Schedule E-2 Page 9 of 9

Preparer: Steven Dihel

Explanation: Calculation of Proposed Sewer Revenues.

		Test Year	Proposed	Proposed
	Class/ Meter Size	Invoices/Gal	Rate	Revenue
Bewer Cus	tomers	·	·	
Base Facili				
68021	5/8" Residential Base Charge	68,900	\$13.71	\$944,619.00
68023	1" Residential Base Charge	25,305	\$13.71	\$346,931.55
68024	1.5" Residential Base Charge	2	\$13.71	\$27.42
68050	5/8" Multi Residential Base Charge	228	\$13.71	\$3,125.88
68052	1" Multi Residential Base Charge	108	\$34.23	\$3, 696.84
68053	1.5" Multi Residential Base Charge	816	\$68.46	\$55,863.36
68054	2" Multi Residential Base Charge	821	\$109.53	\$89,924.13
68055	3" Multi Residential Base Charge	180	\$219.04	\$39,427.20
68056	4" Multi Residential Base Charge	24	\$342.26	\$8,214.24
68057	6" Multi Residential Base Charge	12	\$684.56	\$8,214.72
68058	8" Multi Residential Base Charge	13	\$1,095.28	\$14,238.64
68026	5/8" General Service Base Charge	836	\$13.71	\$11,461.56
68028	1" General Service Base Charge	700	\$34.23	\$23,961.00
68029	1.5" General Service Base Charge	283	\$68.46	\$19,374.18
68030	2" General Service Base Charge	324	\$109.53	\$35,487.72
68031	3" General Service Base Charge	49	\$219.04	\$10,732.96
68032	4" General Service Base Charge	36	\$342.26	\$12,321.36
68033	6" General Service Base Charge	12	\$684.56	\$8,214,72
68077	Residential Wholesale (3)	9,935	\$28.98	\$287,916.30
68078	Multi Residential Wholesale (4)	5,400	\$28.98	\$156,492.00
68079	Commercial Wholesale (5)	1,215	\$28.98	\$35,210.70
Gallonage (Charge per 1,000 Gallons			
68021	5/8" Residential (10,000 Gallon Cap) (1) (2)	520,898,000	\$1.82	\$948,034.36
68023	1" Residential (10,000 Gallon Cap) (1) (2)	213,231,000	\$1.82	\$388,080.42
68024	1.5" Residential (10,000 Gallon Cap) (1) (2)	20,000	\$1.82	\$36.40
68050	5/8"Multi Residential	1,560,000	\$2,20	\$3,432.00
68052	1"Multi-Residential	893,000	\$2.20	\$1,964.60
68053	1.5"Multi Residential	24,368,000	\$2.20	\$53,609.60
68054	2"Multi Residential	55,131,000	\$2.20	\$121,288.20
68055	3"Multi Residential	24,255,000	\$2.20	\$53,361.00
68056	4"Multi Residential	25,339,000	\$2.20	\$55,745.80
68057	6"Multi Residential	10,693,000	\$2.20	\$23,524.60
68058	8"Multi Residential	15,138,000	\$2.20	\$33,303.60
68026	5/8" General Service	9,585,000	\$2.20	\$21,087.00
68028	1" General Service	12,648,000	\$2.20	\$27,825.60
68029	1.5" General Service	9,969,000	\$2.20	\$21,931.80
68030	2" General Service	15,390,000	\$2.20	\$33,858.00
68031	3" General Service	8,517,000	\$2.20	\$18,737,40
68032	4" General Service	4,521,000	\$2.20	
68033	6" General Service	31,563,000	\$2.20	\$9,946.20 \$69,438.60
	Total Sewer Revenues			\$4,000,660.66
			Misc Charges	\$ 17.347.00
			Total Revenues	\$4.018.007.66

Residential class customers have maximum monthly gallonage charge of 10,000 gallons. {1}

⁽²⁾

Consolidated Factor (Column 7, Schedule E-14) is used for capped gallons
Bill Code 68077 consists of 12 invoices and roughly 828 units were billed per invoice

⁽⁴⁾ (5) Bill Code 68078 consists of 12 invoices and roughly 450 units were billed per invoice

Bill Code 68079 consists of 12 invoices and roughly 101 units were billed per invoice

Customer Monthly Billing Schedule

Florida Public Service Commission

Schedule E-3 Page 1 of 1 Preparer: Steve Olhei

Company: Saniando Utilities Corporation Docket No.: 080258-WS Test Year Ended: 2005 Interim [| Final [x] Historical [x] Projected [] Water [x] or Sewer [x]

Explanation: Provide a schedule of monthly customers billed or served by class.

WATER

ine.	(1) Month/	(2)	(3) Multi	(4) General	(5) Gen. Service	(6)	(7)	(8) Fire	(9)
Yo.	Year	Residential	Residential	Service	Irrigation	irrigation	Commercial	Protection	Total
1	January	9,363	182	225	285	16		-	10,071
2	February	9,328	182	220	282	14			10,026
3	March	9,354	182	222	283	15			10,056
4	April	9,352	182	223	282	15		•	10,054
5	May	9,393	182	222	282	15			10,094
6	June	9,331	182	224	283	15			10,035
7	July	9,377	182	223	284	16		-	10,082
8	August	9,385	182	222	282	15			10,086
9	September	9,368	182	223	283	14		1	10,071
10	October	9,346	199	229	286	15			10,075
11	November	9,320	182	223	284	15			10,024
12	December	9,351	183	225	284	15		74	10,132
13	Total	112,268	2,202	2,681	3,400	180		75	120,806

WASTEWATER

ne	(1) Month/	(2)	(3) Multi	(4) General	(5) Gen. Service	(6)	m	(8) Fire	(9)
0	Year	Residential	Residential	Service	Irrigation	Irrigation	Commercial	Protection	Total
1	January	7,878	183	189			1		8,251
2	February	7,795	183	183			1		8,162
3	March	7,829	183	184			i		8,197
4	April	7.823	183	184					8,191
5	May	7,852	183	186			,		8,222
6	June	7,823	183	186			· · ·		8,193
7	July	7,876	183	187					8,247
8	August	7,885	183	185			į		8,254
9	September	7,881	183	188			•		8,253
10	October	7,870	200	191			4		8,262
11	November	7,833	183	187			,		8,204
12	December	7,874	184	190					8,249
13	Total	94,219	2,214	2,240			12		98,685

Miscellaneous Service Charges

Florida Public Service Commission

Company:

Sanlando Utilities Corporation

Docket No.: 06

o.: 060258-WS

Schedule Year ended: 12/31/05

Interim [] Final [x]

Historical [x] Projected []

Water [x] Sewer []

Schedule E-4

Page 1 of 2

Preparer: Steve Dihel

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges.

(1)		(2)		(3)		
		Present		Prop	posed	
Type Charge	Bus. Hrs	. After Hrs.	Bu	s. Hrs.	Aft	er Hrs.
Initial Connection Fee	\$ 15.00	\$ 15.00	\$	15.00	\$	22.50 (1)
Normal Reconnection Fee	\$ 15.00	\$ 15.00	\$	15.00	\$	22.50 (1)
Violation Reconnection Fee	\$ 15.00	\$ 15.00	\$	15.00	\$	22.50 (1)
Premises Visit Fee (in lieu of disconnection)	\$ 10.00	\$ 10.00	\$	10.00	\$	15.00 (1)

(1) Derivation of Charge: Additional cost of performing task after hours: average cap time in Florida x 1.5 overtime x 1/2 hour

\$ 30.00 1.5 \$ 45.00 0.5 \$ 22.50

Miscellaneous Service Charges

Florida Public Service Commission

Company:

Sanlando Utilities Corporation

Docket No.: 060258-WS

Schedule Year ended: 12/31/05

Interim [] Final [x]

Historical [x] Projected [] Water [] Sewer [x]

Schedule: E-4 Page 2 of 2

Preparer: Steve Dihel

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges.

(1)		(2)				(3)			
			sent			Prop	osed		
Type Charge	Bt	ıs. Hrs.	Af	ter Hrs.	Bı	ıs. Hrs.	Af	ter Hrs.	
Initial Connection Fee	\$	15.00	\$	15.00	\$	15.00	\$	22.50 (1)	
Normal Reconnection Fee	\$	15.00	\$	15.00	\$	15.00	\$	22.50 (1)	
Violation Reconnection Fee	Act	ual Cost	Act	ual Cost	Act	ual Cost	Act	ual Cost	
Premises Visit Fee (in lieu of disconnection)	\$	10.00	\$	10.00	\$	10.00	\$	15.00 (1)	

(1) Derivation of Charge: Additional cost of performing task after hours: average cap time in Florida x 1.5 overtime x 1/2 hour \$ 30.00

1.5 \$ 45.00

0.5 \$ 22.50

Miscellaneous Service Charge Revenues

Florida Public Service Commission

Company:

Sanlando Utilities, Corp.

Docket No.: 060258-WS

Schedule Year ended: 12/31/05

Interim [] Final [x]

Historical [x] Projected [] Water [X] Sewer [X]

Schedule E-5

Page 1 of 1

Preparer: Steve Dihel

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an additional schedule for proposed charges, if applicable.

	. (1)		(2)		(3)		(4)	(5)	(6
Line	Initial	No	rmal	Vio	lation	Pre	mises	Other	
Number	Connection	Reco	onnect	Reco	onnect	V	/isit	Charges	Total
1	\$ 18,796.00	\$		\$		\$		\$ 9,384.00	\$ 28,180.00
2	Other Charges as fo	ollows:							
3	Miscellaneous							3,104.00	
4	NSF Check Char	rge						2,900.00	
5	Cut-Off Charge							3,380.00	
6	Total Other Cha	rges						\$ 9,384.00	

Public Fire Hydrants Schedule

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Test Year Ended: 12/31/05

Interim [] Final [x]

Historical [x] Projected []

Florida Public Service Commission

Schedule: E-6 Page 1of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide a schedule of public fire hydrants [including standpipes, etc.] by size.

This schedule is not required for a wastewater only rate application.

(1)	(2)		(3)	(4)
Line No.	Size		Туре	Quantity
1	4.50	Make: Dresser	Model: 300	24
2	4.50	Make: Kennedy	Model: K-81A	3
3	5.25	Make: Clow	Model: 2500	6
4	5.25	Make: Clow	Model: Medallion	1
5	5.25	Make: Darling	Model: B-84-B	31
6	5.25	Make: Dresser	Model: 300	18
7	5.25	Make: Kennedy	Model: K-81A	9
8	5.25	Make: Mueller	Model: 584N	4
9	5.25	Make: Mueller	Model: Spr Cent 250	92
10	5.25	Make: Waterous	Model: Pacer	472
11	5.25	Make: Waterous	Model: WB-67	114
12	Total			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
12	iolal			774
				=======::

Private Fire Protection Service

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Test Year Ended: 12/31/05

Interim [] Final [x]

Historical [x] Projected []

Schedule: E-7 Page 1of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide a schedule of private fire protection service by size of connection.

This schedule is not required for a wastewater only rate application.

(1)	(2)	(3)	(4)
Line No.	Size	Type	Quantity
1 2 3 4	3" 4" 6" 8"	Commercial Commercial Commercial School	2 19 53

Contracts and Agreements Schedule

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Test Year Ended: 12/31/05

Interim [] Final [x]

Historical [x] Projected []

Florida Public Service Commission

Schedule: E-8 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide a list of all outstanding contracts or agreements having rates or conditions different from those on approved tariffs. Describe with whom, the purpose and the elements of each contract shown.

(1) Line No.	(2) Type	(3) Description
1 2	Residential Residential	Brantley Hills Court - water main extension Horseshoe Drive - 2" service line extension

Tax or Franchise Fee Schedule

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [] Final [x]

Historical [x] Projected []

Florida Public Service Commission

Schedule: E-9 Page 1of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide a schedule of state, municipal, city or county franchise taxes or fees paid [or payable]. State the type of agreement [i.e. contract, tax].

(1) Line No.	(2) Type Tax or Fee	(3) To Whom Paid	(4) Amount	(5) How Collected From Customers	(6) Type Agreement
---------------------	---------------------------	-------------------------	----------------	---	---------------------------

¹ The utility does not collect or pay any franchise taxes or fees, therefore, this schedule is not applicable.

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year ended: 12/31/05

Interim [] Final [x]
Historical [x] Projected []
Water [x] Sewer [x]

Schedule E-10 Page 1 of 1 Preparer: Steve Dihel

Explanation: Provide a schedule of present and proposed service availability charges. (See Rule 25-20.580, F.A.C.) If no change is proposed, then this schedule is not required.

(1)	(2)	(3) ater		(4)	(5)	
-	Present	Proposed		Present	Proposed	
Type Charge	Charges	Charges		Charges	Charges	
System Capacity Charge						_
Residential-per ERC (GPD)	N/A	N/A		\$570.00	\$570.00	
All others-per Gallon/Day	N/A	N/A		\$2.04	\$2.04	
Plant Capacity Charge		•				
Residential-per ERC (GPD)	\$225.00	\$225.00		\$225.00	\$225.00	
All others-per Gallon/Day	\$0.56	\$0.56		\$0.94	\$0.94	
Main Extension Charge						
Residential-per ERC (GPD)	N/A	N/A		N/A	\$300.00	
or-per Lot (Front Footage)	N/A	N/A		N/A	N/A	
All others-per Gallon/Day	N/A	N/A		N/A	Actual Cost	[1]
or-per Front Foot	N/A	N/A		N/A	N/A	
Meter Installation Charge				,	·	
5/8" x 3/4"	\$60.00	\$150.00		N/A	N/A	
1"	\$110.00	Actual Cost	[1]	N/A	N/A	
1-1/2"	Actual Cost	Actual Cost	[1]	N/A	N/A	
2"	Actual Cost	Actual Cost	[1]	N/A	N/A	
All Others	Actual Cost	Actual Cost	[1]	N/A	N/A	
Service (Lateral) Installation Charge						
5/8" x 3/4"	Actual Cost	Actual Cost	[1]	Actual Cost	Actual Cost	[1]
1"	Actual Cost	Actual Cost	[1]	Actual Cost	Actual Cost	[1]
1-1/2"	Actual Cost	Actual Cost	[1]	Actual Cost	Actual Cost	[1]
2"	Actual Cost	Actual Cost	[1]	Actual Cost	Actual Cost	[1]
All Others	Actual Cost	Actual Cost	[1]	Actual Cost	Actual Cost	[1]
Back Flow Preventor Installation Charge						• •
5/8" x 3/4"	N/A	N/A		Actual Cost	Actual Cost	[1]
1"	N/A	- N/A		Actual Cost	Actual Cost	[1]
1-1/2"	N/A	N/A		Actual Cost	Actual Cost	[1]
2"	N/A	N/A		Actual Cost	Actual Cost	[1]
All Others	N/A	N/A		Actual Cost	Actual Cost	[1]
Plan Review Charge	N/A	Actual Cost	[1]	N/A	Actual Cost	[1]
Inspection Charge	N/A	Actual Cost	[1]	N/A	Actual Cost	[1]
Guaranteed Revenue Charge						• •
With prepayment of Serv. Avail. Charges						
Residential-per ERC (GPD)/Monti	N/A	N/A		N/A	N/A	
All others-per Gallon/Month	N/A	N/A		N/A	N/A	
Without prepayment of Serv. Avail. Charges					,	
Residential-per ERC (GPD)/Montil	N/A	N/A		N/A	N/A	
All others-per Gallon/Month	N/A	N/A		N/A	N/A	
Allowance for Funds Prudently Invested (AF	N/A	N/A		N/A	N/A	
(if lines constructed by utility)					•	
Allowance for Funds Prudently Invested (AF	N/A	N/A		N/A	N/A	

^[1] Actual cost is equal to the total cost incurred for services rendered.

Guaranteed Revenues Received

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Test Year Ended: 12/31/05

Interim [] Final [x]

Historical [x] or Projected [] Water [x] or Wastewater [x]

Florida Public Service Commission

Schedule: E-11 Page 1of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide copies of all guaranteed revenue contracts with a schedule of billing and receipts on an annual basis by class.

 (1)
 (2)
 (3)
 (4)
 (5)
 (6)

 Line
 For the
 General

 No.
 Year Ended
 Residental
 Service
 Other
 Total

Not applicable.

Class A Utility Cost of Service Study

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS
Test Year Ended: 12/31/05
Interim [] Final [x]
Historical [x] Projected []
Water [x] or Wastewater [x]

Florida Public Service Commission

Schedule: E-12 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: All Class A utilities whose service classes include industrial customers, whose utilization exceeds an average of 350,000 GPD, shall provide a fully allocated class cost of service study showing customer, base [commodity], and extra capacity [demand] components under present and proposed rates. This study shall include rate of return by by class and load [demand] research studies used in the cost allocation. The analysis shall be based upon the AWWA Manual No. 1 and shall comply with current AWWA procedures and standard industrial practices for utilities providing water and wastewater service.

Not applicable.

Projected Test Year Revenue Calculation

Company: Utilities, Inc. of Pennbrooke

Docket No.: 060261-WS
Projected Test Year Ended:
Interim [] Final [x]
Historical [x] Projected []

Water [x] or Wastewater [x]

Florida Public Service Commission

Schedule: E-13 Page 1of 1

Preparer: Scott D. Fogelsanger

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

Not Applicable.

Billing Analysis Schedules

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Test Year Ended: 12/31/05

Interim [] Final [x]

Historical [x] Projected [] Water [x] or Wastewater [x]

Florida Public Service Commission

Schedule: E-14 Page 1 of 1

Preparer: Steve Dihel

Explanation: Provide a billing analysis for each class of service by meter size. For applicants having master metered multiple dwellings, provide number of bills at each level by meter size or number of bills categorized by the number of units. Round consumption to nearest 1,000 gallons & begin at zero. If a rate change occurred during the test year, provide a separate billing analysis which coincides with each period.

The billing analysis schedules are contained in Volume II.

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Sanlando Utilities Corp. Docket No.: 060258-WS

Test Year Ended: December 31, 2005

Interim [] Final [x] Historical [] Projected [] Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakage's and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, Columns 4 & 5 may be omitted.

	(1) Total	(2)	(3)	(4)	(5)	(6)
Month/ Year	Gallons Pumped (000)	Gallons Purchased (000)	Gallons Sold (000)	Other Unaccounted Uses For Water (000) (1) (1)+(2)-(3)-(4)		% Unaccounted For Water
Jan-05	228.847		227.138	0.150	1.559	0.68 %
Feb-05	220.948		197.174	0.050	23.724	10.74
Mar-05	220.463		217.656	0.068	2.739	1.24
Apr-05	276.116		242.289	0.205	33.622	12.18
May-05	290.538		246.055	0.165	44.318	15.25
Jun-05	196.997		209.701	0.129	-12.833	(6.51)
Jul-05	238.128		203.230	0.159	34.739	14.59
Aug-05	264.105		248.327	1.862	13.916	5.27
Sep-05	247.599		213.942	0.128	33.529	13.54
Oct-05	210.852		201.621	0.137	9.094	4.31
Nov-05	228.913		209.820	0.340	18.753	8.19
Dec-05	227.088		211.408	0.131	15.549	6.85
Total	2,850.594	0.000	2,628.361	3.524	218.709	7.67 %

Gallons of Wastewater Treated In Thousands of Gallons

Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Sanlando Utilities Corp. Docket No.: 060258-WS

Test Year Ended: December 31, 2005

Interim [] Final [x] Historical [x] Projected []

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DER.

	(1)	(2)	(3)	(4)	(5)	(6) Total Purch	
Month/		Individual Plant		Total Plant	Sewage		
Year	Wekiva	Des Pinar N/A		N/A	Flows	Treatment	
Jan-05	36.511	9.059			45.570	none	
Feb-05	25.480	8.219			33.699		
Mar-05	70.544	9.270			79.814		
Apr-05	65.383	8.922			74.305		
May-05	67.490	8.987			76,477		
Jun-05	75.168	12.353			87.521		
Jul-05	83.915	12.981			96.896		
Aug-05	76.513	11.721			88.234		
Sep-05	70.496	10.716			81.212		
Oct-05	76.150	12,355			88.505		
Nov-05	71.337	11.085			82.422		
Dec-05	69.647	10.298			79.945		
Total	788.634	125.966	-	-	914.600		

Plans are not interconnected.

Water Treatment Plant Data

Florida Public Service Commission

Sanlando Utilities Corp. Docket No.: 060258-WS

Test Year Ended: December 31, 2005

Interim [] Final [x]
Historical [x] Projected []

Schedule F-3 Page 1 of 1

Preparer: Seldman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

			DATE		GPD
1.	Plant Capacity Design Capacity per Sanitary Survey Reports				16,704,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.				
2.	Maximum Day		5/25/05		12,360,000
	The single day with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurrences affected the flow this day.			_	12,000,000
3.	Five-Day Max Month	(1)	5/18/05		10,746,000
	The five days with the highest pumpage rate from the month with the	(2)	5/26/05	_	10,857,000
	highest pumpage rate during the test year. Explain, on a separate	(3)	5/20/05		11,035,000
	page, if fire flow, line-breaks or other unusual occurrences affected the flows on these days.		5/14/05	_	11,892,000
	none on most days.	(5)	5/25/05		12,360,000
				AVERAGE	11,378,000
5.	Average Daily Flow		Max Month		0.070.404
	• • •		Annual		9,372,194 7,809,847
	•		, , , , , ,		1,003,047
	Required Fire Flow		1250 gpm for 2 h	nours	
	Seminole County requires 500 gpm residential & 1,250 commercial. ISO requ	ires 2	hours up to 2,50	0 gpm	
	The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.				

Wastewater Treatment Plant Data

Florida Public Service Commission

Sanlando Utilities Corp. Docket No.: 060258-WS Test Year Ended: December 31, 2005 Schedule F-4 Page 1 of 1

Interim [] Final [x]
Historical [x] Projected []

Preparer: Seldman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

	Wekiva Plant	MONTH	GPD
1.	Plant Capacity (AADF)		2,900,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2.	Average Daily Flow Max Month	7/2005	2,706,935
3	Average Annual Daily Flow		2,160,641
	An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.		
	(There is no record that this peak month was influenced by any abnormal infiltration)		
	Woodlands/Des Pinar Plant	MONTH	GPD
1.	Plant Capacity (AADF)		500,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2.	Average Daily Flow Max Month	7/2005	418,742
3	Average Annual Daily Flow	•	345,112

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

(There is no record that this peak month was influenced by any abnormal infiltration)

Used and Useful Calculations Water Treatment Plant

Florida Public Service Commission

Sanlando Utilities Corp.
Docket No.: 060258-WS
Test Year Ended: December 31, 2005
Interim [] Final [x]
Historical [x] Projected []

Schedule F-5 Page 1 of 2 Preparer: Seldman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

1.	Total well capacity, gpm Firm Reliable well pumping capacity (largest well out), gpm	18,369 13,769	Ψ,
1.	Ground storage capacity, gaf. Usable ground storage (90%), gaf. Hydropneumatic storage capacity, gaf Usable hydropneumatic storage capacity Total usable storage, gaf.			gallons gallons gallons
1.	High service pumping capacity, gpm Firm Reliable high service pumping ca	apacity (largest pump out), gpm	19,050 15,450	
2.	Average day demand, maximum month Maximum day, maximum month dema Peak hour demand = 2 x maximum da	and	9,372,194 12,360,000 24,720,000	gpd
3.	Fire flow requirement	1250 gpm x 2 hours	150,000	gpd
4.	Unaccounted for water Acceptable unaccounted for Excess unaccounted for	7.67% of water pumped 12.50%	976	gpd, avg gpd, avg gpd, avg

5. Used & Useful Analysis:

The Sanlando water system consists of three separate water plants, each having supply, treatment, storage and pumping plant. However, the distribution systems of the areas served are interconnected and water does flow freely between them. Therefore, the plants can be evaluated as a single system. Each plant treats water with cascade aeration, chlorination and corrosion control. The system does have multiple storage tanks and high service pumping available. The capacities of these tanks and pumps are marginal compared to minimum requirements. Therefore, for purposes of determining used & useful, the system can be evaluated in its entirety or on a component basis.

The last time used & useful was fully evaluated for Sanlando was in Docket No. 900338-WS, based on a 1989 historic year. Since that time, there have been substantial changes in water use patterns. Although there are nearly 700 more customers in 2005 compared to 1989, the gallons of water pumped has decreased by 765 MG per year and the water sold has decreased by 475 MG per year. This conservation has affected both average and peak period consumption. Thus, although the components and capacity of the system have remained virtually unchanged, the facilities are able to serve more customers. In 1989, the MDD was 16.7 MGD. In 2005, it is 12.4 MGD. In 1989, the PSC found the water plant to be 100% used & useful. In 2005, it should also find the plant to be 100% used & useful regardless of the percentages that are determined by the formulas used for evaluation, so as not to penalize the Utility because of conservation.

The calculation of used & useful follows:

Used and Useful Calculations Water Treatment Plant

Florida Public Service Commission

Sanlando Utilities Corp. Docket No.: 060258-WS

Schedule F-5 Page 2 of 2

Test Year Ended: December 31, 2005

Preparer: Seldman, F.

Interim [] Final [x] Historical [x] Projected []

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if

Recap Schedules: A-5,A-9,B-13

6. On a total system basis, the used & useful evaluation is:

Percent Used & Useful = (A + B + C - D)/E x 100%, where:

100.00%

A =	Peak demand	12,360,000 apd
B =	Property needed to serve five years after TY	408,758 gpd
C =	Fire flow demand	150,000 gpd
D =	Excess unaccounted for water	0 and

apd

E = Firm Reliable Capacity (12 hours) 9,913,680 gpd

The above used & useful factor is applicable to all source of supply, pumping and treatment accounts, as well as the land, structures and distribution reservoir accounts.

On a component basis, used & useful is evaluated as follows:

7. Source of Supply and Water Treatment Plant

Percent Used & Useful = (A + B + C - D)/E x 100%, where:

100.00%

A = B = C = D =	Peak demand = MDD Property needed to serve MDD five years after TY Fire flow demand Excess unaccounted for water	12,360,000 gpd 408,758 gpd 150,000 gpd
E =	Firm Reliable Capacity (12 hours)	2,174 gpd 9,913,680 gpd

The above used & useful factor is applicable to all source of supply, and treatment accounts, as well as the associated land and structures.

8. Storage Plant

Percent Used & Useful = (A + B + C - D)/E x 100%, where:

100.00%

A = B = C = D =	Peak demand = .25 x MDD Property needed to serve .25 x MDD five years after TY Fire flow demand Excess unaccounted for water	3,090,000 gpd 102,189 gpd 150,000 gpd 0 gpd
E =	Firm Reliable Capacity (Usable storage)	3,130,833 gpd

The above used & useful factor is applicable to the reservoir & storage account,

9. High Service Pumping Plant

Percent Used & Useful = (A + B + C - D)/E x 100%, where:

100.00%

A =	Peak demand = Peak hour demand = MDD x 2	24,720,000	and
B =	Property needed to serve peak hour demand five years after TY (2x 5 yr)	817,516	
C =	Fire flow demand	150,000	٠,
D =	Excess unaccounted for water		apd
E =	Firm Reliable Capacity (High Service gpm* 1440)	22,248,000	0,

The above used & useful factor is applicable to the high service pumps.

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Sanlando Utilities Corp. Docket No.: 060258-WS

Test Year Ended: December 31, 2005

Interim [] Final [x] Historical [x] Projected [] Schedule F-6 Page 1 of 1 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Line No.			
	Weki	iva Plant	
1 2	(A)	Used and useful flow (000): AADF - year 2005	2,160,641
3	(B)	Property needed for post test year period (see F-8)	59,700
4	(C)	Permitted capacity	2,900,000
5	(D)	Used and useful percentage	76.56%
6	(E)	Non-used and useful percentage	23.44%
7	[F]	Used and useful percentage for rate case purposes (see note).	100.00%

NOTE: In Docket No. 900338-WS, the PSC recognized that the utility's expansion to 2.9 MGD capacity was a prudent economic decision and that if the used & useful evaluation was based simply on flows, the result would penalize the utility for making "what we consider to be an economically prudent decision" for an expansion "that was the result of DER [now DEP] requirements to insure adequate backup and wasteload allocation." All that has changed since then is an increase in the mathematical percent used & useful from 75% (per utility's filing) in 1989 based on MDD to 76% in 2005 based on AADF. The plant should still be considered 100% used & useful.

All reuse related plant that can be separately identified in the accounts should be considered as 100% used & useful irrespective of the decision regarding the WWTP.

Woodlands/Des Pinar Plant

1 2	(A)	Used and useful flow (000): AADF - year 2005	345,112
3	(B)	Property needed for post test year period (see F-8)	
4	(C)	Permitted capacity	500,000
5	(D)	Used and useful percentage	69.02%
6	(E)	Non-used and useful percentage	30.98%
7	[F]	Used and useful percentage for rate case purposes (see note).	100.00%

NOTE: Used & useful for this plant was last determined in Docket No. 900338-WS and was found to be 100% used & useful. In that case, the historic year was 1989 and the PSC found the system to be built out. Since that case, as expected with a built out system, total demand has not shown much change, although the MDD has increased from .471 MGD in 1981 to .528 MGD in 2005. If the plant were to be evaluated in this case consistent with the method of evaluation in 1989, the plant would obviously remain 100% used & useful. However, in 1989, the plant, consistent with PSC policy, was evaluated based on the MDD. In this case, in accordance with new PSC policy expressed in Rule 25-30.432, the plant must be evaluated on the basis of AADF because the plant, unchanged from 1989, is permitted on an AADF basis. Thus, mathematically, the use & useful percentage would decrease from 100% in 1989 to 69% in 2005 with no significant change in total use, but an increase in MDD. This system is still built out and it is still as used & useful as it was in 1989. The utility should not be penalized in evaluating an existing facility constructed some 27 years before the policy change and in full use some 3 years prior to the policy change.

All reuse related plant that can be separately identified in the accounts should be considered as 100% used & useful irrespective of the decision regarding the WWTP.

Recap Schedules: A-6,A-10,B-14

Used and Useful Calculations
Water Distribution and Wastewater Collection Systems

Florida Public Service Commission

Sanlando Utilities Corp.
Docket No.: 060258-WS
Test Year Ended: December 31, 2005
Interim [] Final [x]

Historical [x] Projected []

Schedule F-7
Page 1 of 1
Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection

Distribution & Collection Systems

Distribution and collection lines serving customers are almost totally contributed. An allowance for property needed for growth is not necessary. This conclusion was also reached in Docket No. 900338-WS.

Margin Reserve Calculations

Florida Public Service Commission

Sanlando Utilities Corp. Docket No.: 060258-WS

Test Year Ended: December 31, 2005

Interim [] Final [x]
Historical [x] Projected []

Schedule F-8 Page 1 of 1

Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5, F-6, F-7

Water Treatment & Related Facilities

 $PN = EG \times PT \times U$

where:

EG =	Equivalent annual growth in ERCs (see F-9)	74 ERC/yr	*
PT =	Post test year period per statute	5 yrs	
U =	Unit of measure utilized in U&U calculations	1,112 gpd/ERC	**
PN =	Property needed expressed in U units	408,758 gpd/ERC	

^{*} EG = MDD x .46%/1,112 gpd/ERC + 22.4 ERC from F-9

Wastewater Treatment & Related Facilities (Wekiva)

PN = EG x PT x U

where:

EG =	Equivalent annual growth in ERCs (see F-9)	53 ERC/yr	*
PT =	Post test year period per statute	5 yrs	
U =	Unit of measure utilized in U&U calculations	224 gpd/ERC	**
PN =	Property needed expressed in U units	59,700 gpd/ERC	

^{*} EG = AADF x .32%/224 gpd/ERC + 22.4 ERC from F-9

Distribution & Collection Systems

Distribution and collection lines serving customers are almost totally contributed. An allowance for property needed for growth is not necessary.

^{**} MDD from F-5 divided by average ERCs from F-9.

^{**} Based on 2005 AADF for both plants divided by average ERCs from Schedule F-10.

Equivalent Residential Connections - Water

Florida Public Service Commission

Sanlando Utilities Corp. Docket No.: 060258-WS Test Year Ended: December 31, 2005

Schedule F-9
Page 1 of 1
Preparer: Seidman, F.

Interim [] Final [x]
Bistorical [x] Projected []

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

ine	(1)	(2) SFR Customer:	(3)	(4)	(5) SFR Gallons	(6) Gallons/ SFR	(7) Total Gallons		(8) Total ERCs	(9) Annual § Incr.
	Year	Beginning	Ending	Average	Sold	(5)/(4)	sold		(7)/(6)	in ERCs
1	2001	9,199	9,216	9,208	2,237,928,640	243,055	2,677,993,315	5	11,018	
2	2002	9,216	9,238	9,227	2,166,399,445	234,789	2,574,348,809)	10,965	-0.49%
3	2003	9,238	9,263	9,251	2,030,203,850	219,470	2,390,721,156	5	10,893	-0.65%
i	2004	9,263	9,260	9,262	2,225,114,075	240,254	2,647,269,753	l	11,019	1.15%
i	2005	9,260	9,351	9,306	2,195,131,000	235,896	2,622,434,000	ı	11,117	0.89%
				Ave	rage Growth Thro	ugh 4-Year	Period (Col. 8)		0.46%
								x	¥	
				Regression	n Analysis per R	le 25-30.4	(31 (2) (C)		*	
				For Treats	ment Related Fac:	ilities				
				Constant:		10926.7133	1	1	11,018	Actual
				X Coeffic:	ient:	25.1802087	1	2	10,965	Actual
				R^2:		0.23496439)	3	10,893	Actual
								4	11,019	Actual
								5	11,117	Actual
		_		_				10	11,179	Projected
			_	5 year gro		62	ERCs			
		,	Annual av	erage growt	:h	12				

In general, the Sanlando area is approaching buildout, as evidenced by the fairly constant flows and ERCs. However, there is a new 112 lot development (Gallimore) being developed beginning in 2006. This is in addition to .46% annual average growth calculated above. (The R^2 in the regression equation is not of sufficient statistical value to use the regressed projection.) The Gallimore development equates to 22.4 ERC/yr.

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Sanlando Utilities Corp. Docket No.: 060258-WS

Schedule F-10
Page 1 of 1
Preparer: Seidman, F.

Test Year Ended: December 31, 2005 Interim [] Final [x] Historical [x] Projected []

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

Line	(1)	(2) SFR Customers	(3)	(4)	(5) SFR	(6) Gallons/	ns/ Total Tota	(8) Total	(9) Annual
No.	Year	Beginning	Ending	Average	Gallons Bold	SFR (5)/(4)	Gallons Sold	ERCs (7)/(6)	<pre>% Incr. in ERCs</pre>
1	2001	7,688	7,700	7,694	1,662,081,773	216,023	1,913,081,300	8,856	
2	2002	7,700	7,713	7,707	1,617,756,538	209,921	1,868,690,734	8,902	0.52%
3	2003	7,713	7,718	7,716	1,520,068,486	197,015	1,772,039,560	8,994	1.04%
4	2004	7,718	7,720	7,719	1,717,045,461	222,444	1,972,797,213	8,869	-1.40%
5	2005	7,720	7,874	7,797 Ave	1,633,294,456 rage Growth Thro	209,477	1,882,431,292	8,986	1.33%

Note: Wastewater is treated at two independent plants, Wekiva and Woodlands. There is no breakdown of customers and use by each area.

	per Rule 25-30.431(2)(C) ad Facilities based on ERCs	x	¥	
Constant:	8853.15036	1	8,856	Actual
X Coefficient:	22.7692436	2	8,902	Actual
R^2:	0.0700872	3	8,994	Actual
		4	8,869	Actual
		5	8,986	Actual
		10	9,081	Projected

Projected 5 year growth Annual average growth

95 ERCs

in general, the Sanlando area is approaching buildout, as evidenced by the fairly constant flows and ERCs. However, there is a new 112 lot development (Gallimore) being developed beginning in 2006. This is in addition to 32% annual average growth calculated above. (The R^2 in the regression equation is not of sufficient statistical value to use the regressed projection.) The Gallimore development is in the Wekiva WWTP area, it equates to 22.4 ERC/yr

Schedule of Water Rate Base

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Interim [x] Final []
Historical [x] Projected []

Schedule: A-1 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments.

Line No.	(1) Description	(2) Average Balance Per Books	(3) Utility Adjustments	(4) Adjusted Utility Balance	(5) Supporting Schedule(s)
711					
1	Utility Plant in Service	\$15,392,075	(\$189,106) A	\$15,202,969	A-5
2	Utility Land & Land Rights	123,772	0	123,772	A-5
3	Less: Non-Used & Useful Plant	0	0	0	A-7
4	Construction Work in Progress	0	0	0	-
5	Less: Accumulated Depreciation	(8,283,471)	(69,341) B	(8,352,812)	A-9
6	Less: CIAC	(11,463,717)	0	(11,463,717)	A-12
7	Accumulated Amortization of CIAC	7,208,315	o	7,208,315	A-14
8	Acquisition Adjustments	0	0	0	-
9	Accum. Amort. of Acq. Adjustments	0	0	0	-
10	Advances For Construction	0	0	0	A-16
11 ·	Working Capital Allowance	115,186	0	115,186	A-17
12	Total Rate Base	\$3,092,160 ======	(\$258,447) ======	\$2,833,713 =======	

Schedule of Wastewater Rate Base

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Interim [x] Final []
Historical [x] Projected []

Schedule: A-2 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments.

Line No.	(1) Description	(2) Average Balance Per Books	(3) Utility Adjustments	(4) Adjusted Utility Balance	(5) Supporting Schedule(s)
1	Utility Plant in Service	\$22,423,326	\$189,106 <i>A</i>	\$22,612,432	A-6
2	Utility Land & Land Rights	202,552	0	202,552	A-6
3	Less: Non-Used & Useful Plant	0	Ö	0	A-7
4	Construction Work in Progress	0	0	0	-
5	Less: Accumulated Depreciation	(10,546,485)	69,341 B	3 (10,477,144)	A-10
6	Less: CIAC	(12,337,150)	0	(12,337,150)	A-12
7	Accumulated Amortization of CIAC	8,278,582	0	8,278,582	A-14
8	Acquisition Adjustments	0	0	0	-
9	Accum. Amort. of Acq. Adjustments	0	0	0	-
10	Advances For Construction	0	0	0	A-16
11	Working Capital Allowance	291,995	0	291,995	A-17
12	Total Rate Base	\$8,312,820	\$258,447 ======	\$8,571,267 =======	

Schedule of Adjustments to Rate Base

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Interim [x] Final []

Historical [x] or Projected []

Schedule: A-3 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base item.

Line No.	(1) Description	(2)	(3)
140.	Description	Water	Wastewater
1	Utility Plant in Service:		
2	[A] Allocation of Common Plant [Based on No. of ERCs]:		
3	Acct. 348.5 - Computers Allocated & Water Plant Allocated	/#490 40C\	
-	•	(\$189,106)	
4	Acct. 398.5 - Computers Allocated & Water Plant Allocated		\$189,106
5	Total Adjustment A	(\$189,106)	\$189,106
	• • • • • • • • • • • • • • • • • • • •	(\$105,100)	Ψ109,100
6	Accumulated Depreciation:		
7	[B] Allocation of Accumulated Depreciation of Common Plant [Based on No. of ERCs]:		
8	Acct. 348.5 - Computers Allocated & Water Plant Allocated	(\$60.244)	
9	Acct. 398.5 - Computers Allocated & Water Plant Allocated	(\$69,341)	***
3	Abot. 536.5 - Computers Amobated & Water Flant Amobated		\$69,341
10	Total Adjustment B	JOCO 244)	£00.044
. 0	Total Majdos Horit D	(\$69,341)	\$69,341
11	Total Rate Base Adjustments	(\$258,447)	\$258,447
	•	(\$250,747) 2222222	
			222222

Schedule of Water Net Operating Income

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [x] Final [] Historical [x] or Projected []

Schedule: B-1 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide the calculation of net operating income for the test year. If amortization [Line 4] is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

	(1)	(2) Balance	(3) Utility		(4) Utility	(5) Requested		(6) Requested	(7)
No.	Description	Per Books	Test Year Adjustments		Adjusted Test Year	Revenue Adjustment		Annual Revenues	Supporting Schedule(s)
1	OPERATING REVENUES	\$2,052,465	\$33,492	Α	\$2,085,957	\$239,493	E	\$2,325,450	B-4
2	Operation & Maintenance	\$1,408,097	\$174,176	В	\$1,582,273			\$1,582,273	B-5
3	Depreciation, net of CIAC Amort.	181,254	(360)	С	180,894			180,894	B-13
4	Amortization	5,313	0		5,313			5,313	
5	Taxes Other Than Income	227,119	6,034	D	233,153	13,533	F	246,686	B-15
6	Provision for Income Taxes	35,074	0		35,074	34,061	G	69,135	C-1
7	OPERATING EXPENSES	\$1,856,857	\$179,850		\$2,036,707	\$47,594		\$2,084,301	
8	NET OPERATING INCOME	\$195,608	(\$146,358)		\$49,250	\$191,899		\$241,149	
g	RATE BASE	\$3,092,689 ========			\$2,833,713			\$2,833,713	
10	RATE OF RETURN	6.32%			1.74%			8.51%	

Schedule of Wastewater Net Operating Income

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [x] Final []

Historical [x] or Projected []

Schedule: B-2

Page 1 of 1 Preparer: Scott D. Fogelsanger

Explanation: Provide the calculation of net operating income for the test year. If amortization [Line 4] is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line	(1)	(2) Balance Per	(3) Utility Test Year		(4) Utility Adjusted	(5) Requested Revenue		(6) Requested Annual	(7) Supporting
No.	Description	Books	Adjustments		Test Year	Adjustment		Revenues	Schedule[s]
1	OPERATING REVENUES	\$3,287,485	\$44,199	Α	\$3,331,684	\$441,802	E	\$3,773,486	B-4
2	Operation & Maintenance	\$1,997,793	\$167,948	В	\$2,165,741			\$2,165,741	B-6
3	Depreciation, net of CIAC Amort.	291,577	360	С	291,937			291,937	B-14
4	Amortization	2,205	0		2,205			2,205	
5	Taxes Other Than Income	305,428	5,552	D	310,980	24,321	F	335,301	B-15
6	Provision for Income Taxes	126,411	0		126,411	122,476	G	248,887	C-1
7	OPERATING EXPENSES	\$2,723,414	\$173,860		\$2,897,274	\$146,797		\$3,044,071	
8	NET OPERATING INCOME	\$564,071	(\$129,661)		\$434,410	\$295,005		\$729,415 =======	
9 .	RATE BASE	\$8,312,820 =======			\$8,571,267			\$8,571,267	
10	RATE OF RETURN	6.79%			5.07%			8.51%	

Schedule of Adjustments to Operating Income

Florida Public Service Commission

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Interim [x] Final []
Historical [x] or Projected []

Schedule: B-3 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

Line No.	[1] Description	[2] Water	[3] Wastewater
1	Utility Test Year Adjustments		
2	[A] Operating Revenues:		
3	Adjustment to reconcile to the billing analysis.	\$6,266	\$4,843
4	Adjustment to annualize for the July 10, 2005 rate increase.	27,226	39,356
5	Total Operating Revenues	\$33,492	\$44,199
6	[B] Operation & Maintenance Expenses:		
7	Increase in salaries and wages.	\$61,999	\$48,793
8	Increase in employee benefits.	5,863	4,615
9	Increase in purchased power costs.	106,314	114,540
10	Total Operation & Maintenance Adjustments	\$174,176	\$167,948
11	[C] Depreciation Expense:		
12	Associated with the allocation of the common plant.	(\$360)	\$360
15	Total Depreciation Expense Adjustments	(\$360)	\$360
20	[D] Taxes Other Than Income:		
21	Increase in payroll taxes.	\$4,527	\$3,563
22	Increase in regulatory assessment fees to reflect per books revenue adjustment.	1,507	1,989
23	Total Taxes Other Than Income Adjustments	\$6,034	\$5,552
24	Total Utility Test Year Adjustments	(\$146,358)	(\$129,661)
25	Adjustments Associated with Requested Revenue Increase		
26	[E] Operating Revenues:		
27	Adjustment to reflect requested revenue increase	\$239,493	\$441,802
30	(F) Taxes Other Than Income:		
31	Increase in regulatory assessment fees associated with revenue increase.	\$13,533	\$24,321
32	[G] Provision for Income Taxes:		
33	Increase in income taxes associated with revenue increase.	\$34,061	\$122,476
34	Total Adjustments Associated with Requested Revenue Increase	\$191,899	\$295,005
	·	=======	======

Reconciliation of Total Income Tax Provision

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim[x] Final [] Historical [x] or Projected []

Schedule: C-1 Page 1 of 1

Preparer: Scott D. Fogelsanger

Explanation: Provide a reconcilation between the total operating income tax provision and the currently payable income taxes on operating income for the test year.

Line No.	Description	Ref.	Total Per Books	Utility Adjustments	Utility Adjusted	Water	Wastewater	Adjusted f Water	or Increase Wastewater
110.	Вссоприон		1 01 000113	Adjustinents	70)03160	- Walei	vvastewater	yyater	vvastewater
1	Current Tax Expense	C-2	\$277,519	(\$201,624)	\$75,895	(\$15,894)	\$91,788	\$69,135	\$248,887
2	Deferred Income Tax Expense	C-5	224,870	(13,140)	211,730	105,950	105,780	0	0
3	ITC Realized This Year	C-7	0	0	0	0	0	0	0
4	ITC Amortization	C-7	0	0	0	0	0	0	0
5	Parent Debt Adjustment	C-8	0	0	0	0	0	0	0
6	Total Income Tax Expense		\$502,389	(\$214,764)	\$287,625	\$90,056	\$197,568 =====	\$69,135 =====	\$248,887

State and Federal Income Tax Calculation - Current

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [x] Final [] Historical [x] or Projected []

Schedule: C-2 Page 1 of 1 Preparer: Scott D. Fogelsanger

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line No.	والمنطقة المستدر والمستدر	Total Per Books	Utility Adjustments	Utility Adjusted	Water	Wastewater	Adjusted fo Water	r Increase Wastewater
1	Net Utility Operating Income [Sch. B-1]	\$759,679	(\$276,019)	\$483,660	\$49,250	\$434,410	\$310,284	\$978,304
2	Add: Income Tax Expense [Sch. B-1]	161,485		161,485	35,074	126,411	0	0
3	Subtotal	\$921,164	(\$276,019)	\$645,145	\$84,324	\$560,821	\$310,284	\$978,304
4	Less: Interest Charges [Sch. C-3]	(442,978)	0	(442,978)	(126,293)	(316,685)	(126,293)	(316,685)
5	Taxable Income	\$478,186	(\$276,019)	\$202,167	(\$41,969)	\$244,136	\$183,991	\$661,619
	Schedule M Adjustments:							
6	Permanent Differences [From Sch. C-4]	\$34,919	(\$34,919)	\$0	\$0	\$o	\$0	\$0
7	Timing Differences [From Sch. C-5]	224,870	(224,870)	0	0	0	0	0
8	Total Schedule M Adjustments	\$259,789	(\$259,789)	\$0	\$0	\$0	\$0	\$0
9	State Taxable Income	\$737,975	(\$535,808)	\$202,167	(\$41,969)	\$244,136	\$183,991	\$661.619
10	Less: State Income Tax Exemption	(5,000)	O	(5,000)	(2,798)	(2,202)	(2,798)	(2,202)
11	State Taxable Income [Adjusted]	\$732,975	(\$535,808)	\$197,167	(\$44,767)	\$241,934	\$181,193	\$659,417
12	State Income Tax [5.5% of Line 11]	\$40,314	(\$29,469)	\$10,845	(\$2,462)	\$13,306	\$9,966	\$36,268
13	Limited by NOL	0	0	0	0	0	0	0
14	Credits	0	0	0	0	0	0	0
15	Current State Income Taxes	\$40,314	(\$29,469)	\$10,845	(\$2,462)	\$13,306	\$9,966	\$36,268
16	Federal Taxable Income [Line 9 - Line 15]	\$697,661	(\$506,339)	\$191,322	(\$39,507)	\$230,830	\$174.025	\$625,351
17	Federal Income Tax Rate	0.34	0.34	0.34	0.34	0.34	0.34	0.34
18	Federal Income Taxes [Line 16 x Line 17]	\$237,205	(\$172,155)	\$65,049	(\$13,432)	\$78,482	\$59,169	\$212,619
19	Less: Investment Tax Credit Realized This Year [Sch. C-7]	٥	0	0	0	0	. 0	
	rina real jour. 0-7	******			**********			0
20	Current Federal Inc. Taxes [Line 18 - Line 19]	\$237,205	(\$172,155)	\$65,049	(\$13,432)	\$78,482	\$59,169	\$212,619
	Summary:							
21	Current State Income Taxes [Line 15]	\$40,314	(\$29,469)	\$10,845	(\$2,462)	\$13,306	\$9,966	\$36,268
22	Current Federal Income Taxes [Line 20]	237,205	(172,155)	65,049	(13,432)	78,482	59,169	212,619
23	Total Current Income Tax Expense [To C-1]	\$277,519	(\$201,624)	\$75,894	(\$15,894)	\$91,788	\$69,135	\$248,887
	• •		-======	2522502	======	******	#==##==	======

Supporting Schedules: B-1, B-2, C-3, C-4, C-5, C-8 Recap Schedules: C-1

Schedule of Requested Cost of Capital Beginning and Year End Average

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Interim [x] Final []
Historical [x] Projected []

Florida Public Service Commission

Schedule D-1 Page 1 of 1

Preparer: Kirsten E. Weeks

Explanation: Provide a schedule which calculates the requested cost of capital on a thirteen month average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

	(1)	(2) Reconciled to Requested Rate Base	(3)	(4)	(5)
Line No.	Class of Capital	AYE 12/31/05	Ratio	Cost Rate	Weighted Cost
1	Long Term Debt	6,452,442.00	56.58%	6.65%	3.76%
2	Short Term Debt	218,896.00	1.92%	5.01%	0.10%
3	Preferred Stock	-	0.00%	0.00%	0.00%
4	Common Equity	4,440,151.00	38.93%	11.78%	4.59%
5	Customer Deposits	121,871.00	1.07%	6.00%	0.06%
6	Tax Credits - Zero Cost	-	0.00%	0.00%	0.00%
7	Tax Credits - Weighted Cost	-	0.00%	0.00%	0.00%
8	Accumulated Deferred Income Tax	171,620.00	1.50%	0.00%	0.00%
9	Other (Explain)		0.00%	0.00%	0.00%
10	Total	11,404,980.00	100.00%		8.51%

Note: Since the equity ratio is less than 40.00%, an 11.78% cost rate has been used.

Note: Long term debt, short term debt, preferred stock, and common equity are actual for Sanlando Utilities Corp's parent company, Utilities, Inc.

Supporting Schedules: D-2 Recap Schedules: A-1, A-2 Reconciliation of Capital Structure to Requested Rate Base Beginning and Year End Average

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Schedule Year Ended: 12/31/05 Interim [x] Final [] Historical [x] Projected [] Page 1 of 1 Preparen Kirsten E. Weeks

Schedule D-2

Explanation: Provide a reconciliation of the thirteen month average structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	
					Reconciliation	Adjustments	Reconciled to	
Line No.	Class of Capital	Balance 12/31/05	Balance 12/31/04	Thirteen Month Average	Pro Rata	Pro Rata Percentage	Requested Rate Base AYE 12/31/05	
1	Long Term Debt	135,285,191	112,803,215	133,025,102	(126,572,660)	58.07%	6,452,442	
2	Short Term Debt	3,926,000	18,768,000	4,522,923	(4,304,027)	1.97%	218,896	
3	Preferred Stock		•			0.00%	0.0,000	
4	Common Equity	92,611,247	88,963,597	91,510,699	(87,070,548)	39.96%	4,440,151	
5	Customer Deposits	125,339	118,402	121,871		0.00%	121.871	
6	Tax Credits - Zero Cost	•	•	•		0.00%	121,071	
7	Tax Credits - Weighted Cost					0.00%	0	
8	Accumulated Deferred Income Taxes	42,548	300.691	171,620		0.00%	171,620	
9	Other (Explain)			-		0.00%	0	
10	Total	231,990,325	220,953,905	229,352,215	(217,947,235)	100.00%	11,404,980	

Note: Long term debt, short term debt, preferred stock, and common equity are actual for Sanlando Utilities Corp's parent company, Utilities, Inc.

Supporting Schedules: A-19, C-7, C-8, D-3, D-4, D-5, D-7 Recap Schedules: D-1

Rate Schedule

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [x] Final [] Historical [x] Projected [] Water [x] or Wastewater []

Page 1 of 2 Preparer: Scott D. Fogelsanger

Schedule: E-1

Explanation: Provide a schedule of present and proposed rates. State residential Wastewater cap, if one exists.

Line	(1)	(2) Test Year	(4) Proposed
No	Class/Meter Size	Rates	Rates
	WATER		
	Residential Service - Rate Schedule RS: Base Facility Charges:		
1	5/8" x 3/4"	\$4.25	\$4.74
2	3/4"	\$6.36	\$7.09
3	1"	\$10.58	\$11.81
4	1 1/2"	\$21.19	\$23.65
5	2*	\$33.90	\$37.84
6	3,,	\$ 67.79	\$75.66
7	Gallonage Charges: All Consumption [Per 1,000 Gallons]	\$0.435	\$0.485
	General Service - Rate Schedule GS: Base Facility Charges:		
8	5/8" x 3/4"	\$4.25	\$4.74
9	3/4*	\$6.36	\$7.09
10	1"	\$10.58	\$11.81
11 12	1 1/2" 2"	\$21.19	\$23.65
13	3"	\$33.90	\$37.84
14	3 4*	\$67.79	\$75.66
15	6 "	\$105.95	\$118.15
16	8*	\$211.89 \$380.93	\$236.49 \$425.15
	-	\$300.83	\$425.15
17	Gallonage Charges; All Consumption [Per 1,000 Gallons]	\$0.435	\$0.485
18	Bulk Sales - Rate Schedule BS: Base Facility Charges:		
19	5/8" x 3/4" 3/4"	\$4.25	\$4.74
20	1"	\$6.36	\$7.09
21	1 1/2"	\$10.58 \$21.40	\$11.81
22	2"	\$21.19 \$33.90	\$23.65 \$37.84
23	3 ^N	\$67.79	\$75.66
24	4"	\$105.95	\$118.15
25	6 "	\$211.89	\$236.49
26	8"	\$380.93	\$425.15
	Gallonage Charges:		
27	All Consumption [Per 1,000 Gallons]	\$0.435	\$0.485
28	Multi-Residential Service - Rate Schedule MS: Base Facility Charges:		
29	5/8" x 3/4" 3/4"	\$4.25 \$6.36	\$4.74
30	1"	\$10.58	\$7.09
31	1 1/2"		\$11.81
32	2*	\$21.19 \$33.90	\$23.65 \$37.84
33	3"	\$67.79	\$75.66
34	4"	\$105.95	\$118,15
35	6"	\$211.89	\$236.49
36	8"	\$380.93	\$425.15
37	Gallonage Charges: All Consumption [Per 1,000 Gallons]	\$0.435	\$ 0.48 5
	Fite Protection Service:		
20	Line Size		
38 39	1 1/2" 2"	\$86.96	\$96.99
40	3*	\$139.15	\$155.30
41	3° 4°	\$278.27 \$434.80	\$310.35
42	6"	\$434.80 \$869.61	\$485.28 \$070.56
43	8-	\$1,391,41	\$970.56 \$1,552.94

Rate Schedule

Florida Public Service Commission

Company: Sanlando Utilities Corporation Docket No.: 060258-WS Test Year Ended: 12/31/05 Interim [x] Final [] Historical [x] Projected [] Water [] or Wastewater [x]

Schedule: E-1 Page 2 of 2 Preparer: Scott D. Fogelsanger

Explanation: Provide a schedule of present and proposed rates. State residential Wastewater cap, if one exists.

Line	-	(2) Test Year	(4) Proposed
No.	. Class/Meter Size	Rates	Rates
	WASTEWATER		
	Residential Service - Rate Schedule RS;		
1	Base Facility Charges:	4	
7	All Sizes	\$11.35	\$12.87
	Gallonage Charges:		
2	Per 1,000 Gailons	\$1.51	\$1.71
	[Maximum 10,000 gallons per month]		
	General Service - Rate Schedule GS:		
	Base Facility Charges:		
3	5/8" x 3/4"	\$11.35	\$12.87
4	3/4"	\$17.01	\$19.29
5	1"	\$28.35	\$32.16
6	1 1/2"	\$56.70	\$64.32
7	2*	\$90.71	\$102.90
8	3*	\$181.40	\$205.77
9	4"	\$283.45	\$321.53
10	6"	\$566.93	\$643.10
11	8"	\$907.07	\$1,028.94
	Gallonage Charges:		
12	All Consumption [Per 1,000 Gallons]	\$1.82	\$2.06
	Multi-Residential Service - Rate Schedule MS:		
13	Base Facility Charges: 5/8" x 3/4"	*	
14	3/4"	\$11.35	\$12.87
15	1"	\$17.01	\$19.29
6	1 1/2**	\$28.35	\$32.16
7	2"	\$56.70	\$64.32
8	3*	\$90.71	\$102.90
9	4 *	\$181.40	\$205.77
0	6 *	\$283.45	\$321.53
1	8"	\$566.93	\$643.10
•	0	\$907.07	\$1,028.94
_	Gallonage Charges:		
2	All Consumption [Per 1,000 Gallons]	\$1.82	\$2.06
	Wastewater Bulk Service - Rate Schedule BS;		
	Base Facility Charges:		
3	6*	\$566.93	\$642.84
4	8*	\$907.07	\$1,028.53
	Gallonage Charges:		
5	All Consumption [Per 1,000 Gallons]	\$1.88	\$2.06
	Wastewater Flat Rate Service - Rate Schedule FR:		
	Base Facility Charges:		
	Residential Single Family	\$24.00	\$27.22
6			
6 7	Multiple Dwelling Unit	\$24.00	\$27.22

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Interim [x] Final [] Historical [x] Projected [] Water |x) Sewer |]

Schedule E-2

Page 1 of 3

Preparer: Steven Dihel

Explanation: Calculation of Water Revenues on test year customers adjusted for approved interim rate increase.

	Class/ Meter Size	Test Year Invoices/Gal	Proposed Rate	Proposed Revenue
Water Cu	stomers			
Base Facil	lity Charge			
68001	5/8" Residential Base Charge	67,688	\$4.74	\$320,841.13
68061	5/8" Residential Base Charge	5,515	\$4.74	\$26,141.10
68003	1" Residential Base Charge	38,221	\$11.81	\$451,390.0
68062	1" Residential Base Charge	664	\$11.81	\$7,841.84
68004	1.5° Residential Base Charge	180	\$23.65	\$4,257.00
68040	5/8" Multi Residential Base Charge	228	\$4.74	\$1,080.72
68042	1" Multi Residential Base Charge	108	\$11.81	\$1,275.48
68043	1.5" Multi Residential Base Charge	816	\$23.65	\$19,298.40
68044	2" Multi Residential Base Charge	821	\$37.84	\$31,066.64
68045	3" Multi Residential Base Charge	180	\$75.66	\$13,618.80
68046	4" Multi Residential Base Charge	24	\$118.25	\$2,838.00
68047	6" Multi Residential Base Charge	12	\$236.49	\$2,837.88
68048	8" Multi Residential Base Charge	13	\$425.15	\$5,526.95
68063	5/8" Irrigation Base Charge	36	\$4,74	\$170.64
68080	5/8" Irrigation Base Charge	11	\$4,74	\$52.14
68064	1" Irrigation Base Charge	85	\$11.81	\$1,003.85
68011	1.5" Irrigation Base Charge	24	\$23.65	\$567.60
68072	1.5" Irrigation Base Charge	12	\$23.65	\$283.80
68065	2" Irrigation Base Charge	12	\$37.84	\$454.08
68006	5/8" G. S. Irrigation Base Charge	794	\$4.74	\$3,763.56
68007	1" G. S. Irrigation Base Charge	1,891	\$11.81	\$22,332.71
68008	1.5" G. S. Irrigation Base Charge	390	\$23.65	\$9,223.50
68090	1.5" G. S. Irrigation Base Charge	12	\$23.65	\$283.80
68009 68036	2" G. S. Irrigation Base Charge	265	\$37.84	\$10,027.60
68010	2" G. S. Irrigation Base Charge	48	\$37,84	\$1,816.32
68066	5/8" General Service Base Charge	1,007	\$4.74	\$4,773.18
68012	5/8" General Service Base Charge 1" General Service Base Charge	12	\$4.74	\$56.88
68020	1" General Service Base Charge	751 12	\$11.81	\$8,869.31
68067	1" General Service Base Charge	48	\$11.81	\$141.72
68013	1.5" General Service Base Charge	321	\$11.81	\$566.88
68014	2" General Service Base Charge	349	\$23.65 \$37.84	\$7,591.65
68035	2" General Service Base Charge	48	\$37.84 \$37.84	\$13,206.16
68069	2" General Service Base Charge	12	\$37.84	\$1,816.32
68005	3' General Service Base Charge	12	\$75.66	\$454.08 \$907.92
68015	3" General Service Base Charge	49	\$75.66	\$3,707.34
68019	4" General Service Base Charge	24	\$118.25	\$2,838.00
68071	4" General Service Base Charge	12	\$118.25	\$1,419.00
68017	6" General Service Base Charge	24	\$236.49	\$5,675.76
68082	2" Fire Protection Annual Charge -flat rate	13	\$155.30	\$2,018.90
68083	2" Fire Protection Annual Charge - flat rate	1	\$155.30	\$155.30
68084	4" Fire Protection Annual Charge - flat rate	19	\$485.28	\$9,220.32
68085	4" Fire Protection Annual Charge - flat rate	5	\$485.28	\$2,426.40
68086	6" Fire Protection Annual Charge - flat rate	30	\$970.56	\$29,116.80
68087	6" Fire Protection Annual Charge - flat rate	2	\$970.56	\$1,941.12
68088	8" Fire Protection Annual Charge - flat rate	1	\$1,552.94	\$1,552.94
68089	8" Fire Protection Annual Charge - flat rate	4	\$1,552.94	\$6,211.76
llonage C	Charge per 1,000 Gallons		,	
10086	5/8" Residential	1,071,413,000	\$0.485	\$519,635.31
68061	5/8" Residential	82,977,000	\$0.485	\$40,243.85
68003	l" Residential	1,022,392,000	\$0.485	\$495,860.12
68062	1" Residential	12,428,000	\$0.485	\$6,027.58
68004	1.5* Residential	5,921,000	\$0.485	\$2,871.69
68040	5/8" Multi Residential	1,560,000	\$0.485	\$756.60
68042	1" Multi Residential	893,000	\$0.485	\$433.11
68043	1.5" Multi Residential	24,368,000	\$0.485	\$11,818.48
68044	2" Multi Residential	55,131,000	\$0.485	\$26,738.54
68045	3* Multi Residential	24,255,000	\$0.485	\$11,763.68
68046	4" Multi Residential	25,339,000	\$0.485	\$12,289.42
68047	6" Multi Residential	10,693,000	\$0.485	\$5,186.11
68048	8° Multi Residential	15,138,000	\$0.485	\$7,341.93
68063	5/8" Irrigation	201,000	\$0.485	\$97.49

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Interim [x] Final [] Historical [x] Projected [] Water [x] Sewer []

Schedule E-2 Page 2 of 3

Preparer: Steven Dihel

Explanation: Calculation of Water Revenues on test year customers adjusted for approved interim rate increase.

	Class/ Meter Size	Test Year Invoices/Gal	Proposed Rate	Proposed Revenue
Water Cus				
	Charge per 1,000 Gallons			
68080	5/8" Irrigation	8,000	\$0.485	\$3.88
68064	1" Irrigation	1,144,000	\$0.485	\$554.84
68011	1.5" Irrigation	2,122,000	\$0.485	\$1,029.17
68072	1.5" Irrigation	3,180,000	\$0.485	\$1,542.30
68065	2" Irrigation	3,341,000	\$0.485	\$1,620.39
68006	5/8" G. S. Irrigation	9,815,000	\$0.485	\$4,760.28
68007	1" G. S. Irrigation	47,275,000	\$0,485	\$22,928.38
68008	1.5" G. S. Irrigation	34,558,000	\$0.485	\$16,760.63
68090	1.5" G. S. Irrigation	152,000	\$0.485	\$73.72
68009	2" G. S. Irrigation	59,195,000	\$0.485	\$28,709.58
68036	2" G. S. Irrigation	3,686,000	\$0.485	\$1,787.71
68010	5/8" General Service	12,313,000	\$0.485	\$5,971.81
68066	5/8" General Service	73,000	\$0.485	\$35.41
68012	I" General Service	12,842,000	\$0.485	\$6,228.37
68020	i" General Service	138,000	\$0.485	\$66.93
68067	1" General Service	1,621,000	\$0.485	\$786.19
68013	1.5" General Service	13,334,000	\$0.485	\$6,466.99
68014	2" General Service	16,988,000	\$0.485	\$8,239.18
68035	2" General Service	2,750,000	\$0.485	\$1,333.75
68069	2" General Service	153,000	\$0.485	\$74.21
68005	3" General Service	781,000	\$0.485	\$378.79
68015	3" General Service	8,172,000	\$0.485	\$3,963,42
68019	4" General Service	3,402,000	\$0.485	\$1,649.97
68071	4" General Service	1,119,000	\$0,485	\$542.72
68017	6" General Service	31,563,000	\$0.485	\$15,308.06
	Total Water Revenues			\$2,314,541.77
		Mise	Charges	\$10,833.00
		Tota	l Revenues	\$2,325,374,77

Company: Sanlando Utilities Corporation

Docket No.: 060258-WS Schedule Year Ended: 12/31/05

Interim [x] Final []
Historical [x] Projected []
Water [] Sewer [x]

Schedule E-2 Page 3 of 3

Preparer: Steven Dihel

Explanation: Calculation of Sewer Revenues on test year customers adjusted for approved interim rate increase.

	01 114 . 01	Test Year	Proposed	Proposed
	Class/ Meter Size	Invoices/Gal	Rate	Revenue
Sewer Cus	tomers			
Base Facili	tv Charge			
68021	5/8" Residential Base Charge	68,900	\$12.87	\$886,743.00
68023	1" Residential Base Charge	25,305	\$12.87	\$325,675.35
68024	1.5* Residential Base Charge	20,500	\$12.87	\$25.74
68050	5/8" Multi Residential Base Charge	228	\$12.87	\$2,934.36
68052	1" Multi Residential Base Charge	108	\$32.16	\$3,473.28
68053	1.5" Multi Residential Base Charge	816	\$64.32	\$52,485.12
68054	2" Multi Residential Base Charge	821	\$102.90	\$84,480.90
68055	3" Multi Residential Base Charge	180	\$205.77	\$37,038.60
68056	4" Multi Residential Base Charge	24	\$321.53	\$7,716.72
68057	6" Multi Residential Base Charge	12	\$643.10	\$7,717.20
68058	8" Multi Residential Base Charge	13	\$1,028.94	\$13,376.22
68026	5/8" General Service Base Charge	836	\$12.87	\$10,759,32
68028	1" General Service Base Charge	700	\$32.16	\$22,512.00
68029	1.5" General Service Base Charge	283	\$64.32	\$18,202.56
68030	2" General Service Base Charge	324	\$102.90	\$33,339.60
68031	3" General Service Base Charge	49	\$205.77	\$10,082.73
68032	4" General Service Base Charge	36	\$321.53	\$11,575.08
68033	6" General Service Base Charge	12	\$643.10	\$7,717.20
68077	Residential Wholesale (3)	9.935	\$27.22	\$270,430.70
68078	Multi Residential Wholesale (4)	5,400	\$27.22	\$146,988.00
68079	Commercial Wholesale (5)	1,215	\$27.22	\$33,072.30
Gallonage C	Charge per 1,000 Gallons	•		,
68021	5/8' Residential (10,000 Gallon Cap) (1) (2)	520,898,000	\$1.71	\$890,735,58
68023	1" Residential (10,000 Gallon Cap) (1) (2)	213,231,000	\$1.71	\$364,625.01
68024	1.5" Residential (10,000 Gallon Cap) (1) (2)	20,000	\$1.71	\$34,20
68050	5/8"Multi Residential	1,560,000	\$2.06	\$3,213.60
68052	l"Multi Residential	893,000	\$2.06	\$1,839.58
68053	1.5"Multi Residential	24,368,000	\$2.06	\$50,198.08
68054	2"Multi Residential	55,131,000	\$2.06	\$113,569.86
68055	3"Multi Residential	24,255,000	\$2,06	\$49,965.30
68056	4"Multi Residential	25,339,000	\$2.06	\$52,198.34
68057	6"Multi Residential	10,693,000	\$2.06	\$22,027.58
68058	8"Multi Residential	15,138,000	\$2.06	\$31,184.28
68026	5/8" General Service	9,585,000	\$2,06	\$19,745.10
68028	1" General Service	12,648,000	\$2.06	\$26,054.88
68029	1.5" General Service	9,969,000	\$2.06	\$20,536.14
68030	2" General Service	15,390,000	\$2.06	\$31,703.40
68031	3" General Service	8,517,000	\$2.06	\$17,545.02
68032	4" General Service	4,521,000	\$2.06	\$9,313.26
68033	6" General Service	31,563,000	\$2.06	\$65,019.78
	Total Sewer Revenues			\$3,755,854.97
			Misc Charges	\$17,347.00
			Total Revenues	\$3.773.201.97

⁽¹⁾ Residential class customers have maximum monthly gallonage charge of 10,000 gallons.

⁽²⁾ Consolidated Factor (Column 7, Schedule E-14) is used for capped gallons

⁽³⁾ Bill Code 68077 consists of 12 invoices and roughly 828 units were billed per invoice

⁽⁴⁾ Bill Code 68078 consists of 12 invoices and roughly 450 units were billed per invoice

⁽⁵⁾ Bill Code 68079 consists of 12 invoices and roughly 101 units were billed per invoice