

REDACTED

24 pages

KLB 1/6/05
[Signature]

3/6/09
DECLASSIFIED
(See DN 01827-09 for
DN being forwarded
to Dkt file)
[Signature]

090001-EI

TO: MARTY DUFF
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: January 6, 2005

RE: REVISED RATE ADJUSTMENT

January 1, 2005

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective ~~October 1, 2004~~ are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of September, October and November 2004. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of September, October and November 2004.

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,

Cherie L. Lukcic
Budget & Financial Manager

cc: Joann Wehle
Karen Bramley

Exhibit "B"

DOCUMENT NUMBER-DATE

04368 MAY 18 08

FPSC-COMMISSION CLERK

TAMPA ELECTRIC COMPANY
 January 6, 2005
 PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)
 Platts Average September, October, November 2004

[REDACTED]

Calculation of adjustment rate:

[REDACTED]

 [REDACTED]

= [REDACTED]

VARIABLE COMPONENT ADJUSTMENT

September, 2003
 October, 2003
 November, 2003
 September, 2004
 October, 2004
 November, 2004

	<u>CPI</u>	<u>PPI</u>
September, 2003	[REDACTED]	[REDACTED]
October, 2003	[REDACTED]	[REDACTED]
November, 2003	[REDACTED]	[REDACTED]
September, 2004	[REDACTED]	[REDACTED]
October, 2004	[REDACTED]	[REDACTED]
November, 2004	[REDACTED]	[REDACTED]

[REDACTED]

 [REDACTED]

 [REDACTED]

= [REDACTED]

[REDACTED]

 [REDACTED]

 [REDACTED]

= [REDACTED]

Base Quarterly Index Average
 [REDACTED]

 [REDACTED]

[REDACTED]

 [REDACTED]

= [REDACTED]

Quarterly Index Average
 [REDACTED]

 [REDACTED]

[REDACTED]

 [REDACTED]

= [REDACTED]

[REDACTED]

 [REDACTED]

[REDACTED]

 [REDACTED]

= [REDACTED]

[REDACTED]

 [REDACTED]

[REDACTED]

 [REDACTED]

= [REDACTED]

Calculation of adjustment rate:

[REDACTED]

 [REDACTED]

= [REDACTED]

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TAMPA ELECTRIC COMPANY
January 6, 2005
PAGE THREE

TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 01/01/05
TRANSFER RATE DOMESTIC	████	1.00000	0.00	████
TRANSFER RATE IMPORT	████	1.00000	0.00	████
TECO OCEAN SHIPPING				
FUEL	████	████	0.00	████
VARIABLE	████	████	0.00	████
OTHER	████	████	0.00	████
TOTAL	████			████
TECO OCEAN SHIPPING - PETCOKE				
FUEL	████	████	0.00	████
VARIABLE	████	████	0.00	████
OTHER	████	████	0.00	████
TOTAL	████			████

TAMPA ELECTRIC COMPANY
January 6, 2005
PAGE FOUR

INCREMENTAL RATES

GREEN 11 - GR11

FUEL	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

PATRIOT - GR32

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

SEBREE - GR43

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

PYRAMID - GR94

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

KEN MINE - GR 98

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

POWHATTAN POINT - OR110.8

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

TAMPA ELECTRIC COMPANY

January 6, 2005

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MT VERNON

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

OVERLAND - OR842

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

HAMILTON - OR852

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

SHAWNEETOWN - OR858

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

DEKOVEN - OR869

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

CASEYVILLE - OR872

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

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TAMPA ELECTRIC COMPANY
January 6, 2005
PAGE SEVEN

RIGSBY & BARNARD - OR881

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

EMPIRE - OR896

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

COOK - OR948

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

MOUND CITY - OR976

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

GRT - TR23

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

KENTUCKY LAKES DOCK - TR24

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

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TAMPA ELECTRIC COMPANY
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CORA - UM98

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

REFINERIES, PET COKE M.P. 1
LOWER MISSISSIPPI RIVER

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

LONE EAGELE M.P. 105UM

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

PLATT'S OILGRAM USGC #2 DIESEL -Waterborne
September, October, November 2004

CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

DAY	Sept 2004	Oct-04	Nov-04
1	1.1435	1.3820	1.3475
2	1.1445	Saturday	1.3295
3	1.1390	Sunday	1.354
4	Saturday	1.3730	1.2895
5	Sunday	1.3920	1.3055
6	holiday	1.3925	Saturday
7	1.1265	1.4020	Sunday
8	1.1260	1.4255	1.3000
9	1.1955	Saturday	1.2820
10	1.1355	Sunday	1.3445
11	Saturday	1.4425	1.3105
12	Sunday	1.4320	1.3025
13	1.1775	1.4800	Saturday
14	1.2050	1.5340	Sunday
15	1.1900	1.5280	1.2730
16	1.2120	Saturday	1.2590
17	1.2440	Sunday	1.3455
18	Saturday	1.4825	1.3620
19	Sunday	1.4810	1.4030
20	1.2460	1.5340	Saturday
21	1.2855	1.5525	Sunday
22	1.3295	1.5650	1.3550
23	1.3580	Saturday	1.3335
24	1.3755	Sunday	1.3290
25	Saturday	1.5315	HOLIDAY
26	Sunday	1.5370	HOLIDAY
27	1.3780	1.4550	Saturday
28	1.3770	1.4090	Sunday
29	1.3740	1.4040	1.3085
30	1.3835	Saturday	1.2885
31		Sunday	
	26.1460	30.7350	26.4225

No. of Posting

21

21

20

(26.1460 + 30.7350 + 26.4225)

=

1.3436

(21 + 21 + 20)

8

PLATT'S OILGRAM USGC #2 DIESEL -Waterborne
 September, October, November 2004

CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

DAY	Avg Sept 2004	Avg Oct 2004	Avg Nov 2004
1	114.35	138.20	134.75
2	114.45		132.95
3	113.90		135.40
4		137.30	128.95
5		139.20	130.55
6		139.25	
7	112.65	140.20	
8	112.60	142.55	130.00
9	119.55		128.20
10	113.55		134.45
11		144.25	131.05
12		143.20	130.25
13	117.75	148.00	
14	120.50	153.40	
15	119.00	152.80	127.30
16	121.20		125.90
17	124.40		134.55
18		148.25	136.20
19		148.10	140.30
20	124.60	153.40	
21	128.55	155.25	
22	132.95	156.50	135.50
23	135.80		133.35
24	137.55		132.90
25		153.15	
26		153.70	
27	137.80	145.50	
28	137.70	140.90	
29	137.40	140.40	130.85
30	138.35		128.85
31			
	2,614.6000	3,073.5000	2,642.2500

No. of Posting

21

21

20

$$(2614.6000 + 3073.5000 + 2642.2500) =$$

$$(21 + 21 + 20)$$

134.3605

Platt's Oilgram

U.S. Gulf Coast Waterborne - Spot

September

	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#6 Oil Price .7%	#6 Oil Price .7%	#6 0.7% S Avg	#6 Oil Price 1%	#6 Oil Price 1%	#6 1% S Avg	#6 Oil Price 3%	#6 Oil Price 3%	#6 3% S Avg
1	114.35	114.65	114.50	121.50	122.25	121.88				25.40	25.75	25.58	25.25	25.75	25.50
2	114.45	114.60	114.53	121.80	122.10	121.95				25.40	25.75	25.58	24.75	25.25	25.00
3	113.90	114.10	114.00	121.20	121.45	121.33				25.40	25.75	25.58	24.35	24.75	24.55
4															
5															
6															
7	112.65	112.85	112.75	119.85	120.10	119.98				25.40	25.75	25.58	24.40	24.60	24.50
8	112.60	113.10	112.85	120.50	120.90	120.70				25.40	25.75	25.58	24.50	24.90	24.70
9	119.55	119.80	119.68	127.50	127.70	127.60				26.25	26.50	26.38	25.40	25.60	25.50
10	113.55	113.75	113.65	120.75	121.00	120.88				26.00	26.25	26.13	25.00	25.50	25.25
11															
12															
13	117.75	118.10	117.93	125.00	125.75	125.38				26.00	26.25	26.13	25.25	25.75	25.50
14	120.50	121.25	120.88	128.40	129.25	128.83				26.00	26.25	26.13	25.50	25.75	25.63
15	119.00	119.30	119.15	126.90	127.45	127.18				26.00	26.25	26.13	25.35	25.60	25.48
16	121.20	121.55	121.38	127.70	128.15	127.93				26.00	26.25	26.13	25.00	25.55	25.28
17	124.40	124.65	124.53	132.15	132.40	132.28				26.25	26.50	26.38	25.60	26.25	25.93
18															
19															
20	124.60	124.95	124.78	132.35	132.60	132.48				26.25	26.50	26.38	26.05	26.25	26.15
21	128.55	128.65	128.60	136.30	136.90	136.60				26.75	27.00	26.88	26.30	26.65	26.48
22	132.95	133.45	133.20	139.45	140.20	139.83				27.50	27.75	27.63	27.15	27.45	27.30
23	135.80	136.80	136.30	140.55	141.05	140.80				27.50	27.75	27.63	26.75	27.25	27.00
24	137.55	138.55	138.05	139.70	140.70	140.20				27.75	28.00	27.88	27.00	27.60	27.30
25															
26															
27	137.80	138.80	138.30	140.25	140.75	140.50				27.75	28.00	27.88	27.30	27.60	27.45
28	137.70	137.95	137.83	141.45	141.70	141.58				27.75	28.00	27.88	27.50	28.00	27.75
29	137.40	137.60	137.50	140.60	140.85	140.73				27.75	28.00	27.88	27.25	27.75	27.50
30	138.35	138.60	138.48	142.00	142.20	142.10				27.75	28.00	27.88	27.50	28.00	27.75
9/30	52.29	52.46	52.38	54.92	55.11	55.01	#DIV/0!	#DIV/0!	#DIV/0!	26.49	26.76	26.63	25.86	26.28	26.07
10/1	124.505	124.907	124.706	130.757	131.212	130.985	#DIV/0!	#DIV/0!	#DIV/0!	26.488	26.762	26.625	25.864	26.276	26.070

7% Oil Price, discontinued by Platts beginning Jan 1st.

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SPLENDID
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 12/29/2004

Platt's Oilgram
U.S. Gulf Coast Waterborne - Spot

October

	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#6 Oil Price .7%	#6 Oil Price .7%	#6 0.7% S Avg	#6 Oil Price 1%	#6 Oil Price 1%	#6 1%S Avg	#6 Oil Price 3%	#6 Oil Price 3%	#6 3%S Avg
1	138.20	138.70	138.45	143.00	143.20	143.10				28.50	29.00	28.75	28.50	29.00	28.75
2															
3															
4	137.30	137.80	137.55	142.05	142.55	142.30				28.25	28.75	28.50	28.50	29.00	28.75
5	139.20	139.45	139.33	144.00	144.35	144.18				28.00	28.50	28.25	29.00	29.50	29.25
6	139.25	139.45	139.35	143.35	144.35	143.85				28.50	29.00	28.75	29.40	29.80	29.60
7	140.20	140.50	140.35	143.10	143.35	143.23				29.00	29.50	29.25	30.00	30.50	30.25
8	142.55	142.90	142.73	145.60	145.90	145.75				29.50	30.00	29.75	31.30	31.65	31.48
9															
10															
11	144.25	144.45	144.35	147.55	148.05	147.80				29.75	30.25	30.00	31.50	31.85	31.68
12	143.20	143.70	143.45	146.35	146.55	146.45				29.75	30.25	30.00	31.25	31.75	31.50
13	148.00	148.30	148.15	151.30	151.90	151.60				30.25	30.75	30.50	32.00	32.50	32.25
14	153.40	153.60	153.50	155.40	155.90	155.65				30.25	30.75	30.50	32.50	33.00	32.75
15	152.80	153.05	152.93	155.50	155.80	155.65				30.25	30.50	30.38	32.20	32.50	32.35
16															
17															
18	148.25	148.55	148.40	151.10	151.30	151.20				30.00	30.50	30.25	32.00	32.50	32.25
19	148.10	148.20	148.15	149.95	150.95	150.45				30.00	30.25	30.13	31.25	31.50	31.38
20	153.40	153.95	153.68	154.70	155.25	154.98				31.00	31.50	31.25	32.25	32.75	32.50
21	155.25	155.45	155.35	156.45	156.70	156.58				31.50	32.00	31.75	31.50	32.00	31.75
22	156.50	156.70	156.60	157.45	157.70	157.58				31.75	32.00	31.88	32.25	32.75	32.50
23															
24															
25	153.15	153.40	153.28	153.90	154.55	154.23				31.75	32.00	31.88	32.50	33.00	32.75
26	153.70	154.05	153.88	154.30	154.50	154.40				31.75	32.00	31.88	32.50	33.00	32.75
27	145.50	146.50	146.00	146.50	147.50	147.00				31.75	32.00	31.88	32.50	33.00	32.75
28	140.90	141.25	141.08	141.90	142.15	142.03				31.50	31.75	31.63	32.00	32.50	32.25
29	140.40	140.90	140.65	141.40	141.90	141.65				31.00	31.50	31.25	31.10	31.50	31.30
30															
31															
\$/Bbl	61.47	61.62	61.54	62.50	62.69	62.59	#DIV/0!	#DIV/0!	#DIV/0!	30.19	30.61	30.40	31.24	31.69	31.47
	146.357	146.707	146.532	148.802	149.257	149.030	#DIV/0!	#DIV/0!	28.000	30.190	30.607	30.399	31.238	31.693	31.465

7% Oil Price, discontinued by Platts beginning Jan 1st.

Platt's Oilgram

U.S. Gulf Coast Waterborne - Spot

November

	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#6 Oil Price .7%	#6 Oil Price .7%	#6 0.7% S Avg	#6 Oil Price 1%	#6 Oil Price 1%	#6 1%S Avg	#6 Oil Price 3%	#6 Oil Price 3%	#6 3%S Avg
1	134.75	135.00	134.88	135.75	136.25	136.00				30.00	30.50	30.25	28.25	29.25	28.75
2	132.95	133.20	133.08	134.35	134.60	134.48				28.50	29.00	28.75	27.00	28.00	27.50
3	135.40	136.25	135.83	137.15	137.50	137.33				28.50	29.00	28.75	27.15	28.45	27.80
4	128.95	130.45	129.70	131.70	131.95	131.83				27.50	28.00	27.75	25.50	26.50	26.00
5	130.55	130.90	130.73	131.90	132.30	132.10				26.75	27.25	27.00	25.75	26.75	26.25
6															
7															
8	130.00	130.65	130.33	131.40	131.90	131.65				26.25	26.75	26.50	24.15	25.25	24.70
9	128.20	128.70	128.45	129.35	130.20	129.78				25.75	26.25	26.00	22.50	23.00	22.75
10	134.45	134.70	134.58	135.90	136.60	136.25				25.75	26.25	26.00	22.00	23.20	22.60
11	131.05	131.20	131.13	132.50	132.70	132.60				25.25	25.75	25.50	21.00	21.50	21.25
12	130.25	130.85	130.55	131.60	132.35	131.98				24.25	24.75	24.50	19.25	19.75	19.50
13															
14															
15	127.30	127.55	127.43	129.05	129.20	129.13				23.25	23.75	23.50	18.15	18.50	18.33
16	125.90	126.70	126.30	127.60	129.10	128.35				23.25	23.75	23.50	18.25	18.50	18.38
17	134.55	134.75	134.65	136.60	136.90	136.75				23.25	23.75	23.50	18.25	18.50	18.38
18	136.20	136.40	136.30	138.75	139.25	139.00				23.25	23.75	23.50	18.00	18.25	18.13
19	140.30	141.15	140.73	144.15	144.75	144.45				24.25	24.75	24.50	18.75	19.25	19.00
20															
21															
22	135.50	136.40	135.95	137.50	139.50	138.50				24.25	24.75	24.50	18.75	19.40	19.08
23	133.35	134.35	133.85	135.35	137.70	136.53				24.25	24.75	24.50	18.75	19.40	19.08
24	132.90	133.15	133.03	138.25	138.45	138.35				23.75	24.25	24.00	18.75	19.50	19.13
25															
26															
27															
28															
29	130.85	131.60	131.23	137.40	137.65	137.53				23.75	24.25	24.00	19.50	20.25	19.88
30	128.85	129.60	129.23	132.50	133.50	133.00				23.75	24.25	24.00	19.25	19.75	19.50
\$/Bbl	55.49	55.72	55.61	56.46	56.75	56.61	#DIV/0!	#DIV/0!	#DIV/0!	25.28	25.78	25.53	21.45	22.15	21.80
	132.113	132.678	132.395	134.438	135.118	134.778	#DIV/0!	#DIV/0!	#DIV/0!	25.275	25.775	25.525	21.448	22.148	21.798

7% Oil Price, discontinued by Platts beginning Jan 1st.

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12/28/2004
 5:24:00 PM
 12/28/2004
 5:24:00 PM

TAMPA ELECTRIC COMPANY
December 22, 2004
PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

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Price per gallon per contract (Base) [REDACTED]
Platts Average September, October, November 2004 [REDACTED]

Calculation of adjustment rate: [REDACTED] = [REDACTED]

VARIABLE COMPONENT ADJUSTMENT

CPI

PPI

September, 2003
October, 2003
November, 2003
September, 2004
October, 2004
November, 2004

[REDACTED]

[REDACTED]

[REDACTED] = [REDACTED]

[REDACTED] = [REDACTED]

[REDACTED] = [REDACTED]

Quarterly Index Average

[REDACTED] = [REDACTED]

[REDACTED] = [REDACTED]

[REDACTED] = [REDACTED]

Calculation of adjustment rate: [REDACTED] = [REDACTED]



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Data extracted on: December 22, 2004 (11:43 AM)

Consumer Price Index-All Urban Consumers

Series Catalog:

Series ID : cuur0000sa0le

Not Seasonally Adjusted

Area : U.S. city average

Item : All items less energy

Base Period : 1982-84=100

Data:

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
2003	189.0	189.7	190.2	190.2	190.3	190.3	190.5	190.8	191.0	191.7	191.6	191.5	190.6
2004	191.9	192.7	193.7	194.1	194.3	194.4	194.5	194.7	195.2	196.0	196.0		

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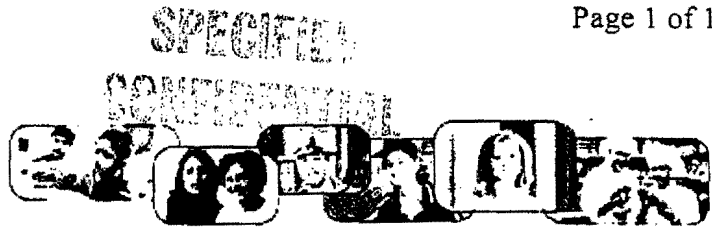
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Data extracted on: December 22, 2004 (11:41 AM)

Producer Price Index-Commodities

Series Catalog:

Series ID : wpu03t15m05

Not Seasonally Adjusted

Group : Industrial Commodities less fuels

Item : Industrial commodities less fuels

Base Date : 8200

Data:

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
2003	144.0	144.7	145.3	144.8	144.9	144.8	144.6	144.8	145.0	145.9	146.1	146.3	145.1
2004	147.2	148.2	149.1	150.0	150.5	150.9	151.5	152.7 (P)	153.3 (P)	154.5 (P)	154.9 (P)		

P : Preliminary. All

151 151.8 ✓

s after original publication.

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Technical (web) questions: webmaster@bls.gov
Other comments: feedback@bls.gov

15



TO: MARTY DUFF
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: January 5, 2005

RE: REVISED RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective October 1, 2004 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of September, October and November 2004. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of September, October and November 2004.

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,

A handwritten signature in cursive script that reads "Cherie L. Lukcic".

Cherie L. Lukcic
Budget & Financial Manager

cc: Joann Wehle
Karen Bramley

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY

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TAMPA ELECTRIC COMPANY
January 5, 2005
PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)
Platts Average September, October, November 2004

Calculation of adjustment rate:

VARIABLE COMPONENT ADJUSTMENT

CPI

PPI

September, 2003
October, 2003
November, 2003
September, 2004
October, 2004
November, 2004

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Calculation of adjustment rate:

SPECIFIED
CONFIDENTIAL

TAMPA ELECTRIC COMPANY
January 5, 2005
PAGE THREE

TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 01/01/05
TRANSFER RATE DOMESTIC	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TRANSFER RATE IMPORT	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TECO OCEAN SHIPPING				
FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]
TECO OCEAN SHIPPING - PETCOKE				
FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

INCREMENTAL RATES

GREEN 11 - GR11

FUEL	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

PATRIOT - GR32

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

SEBREE - GR43

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

PYRAMID - GR94

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

KEN MINE - GR 98

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

POWHATTAN POINT - OR110.8

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

TAMPA ELECTRIC COMPANY
January 5, 2005
PAGE FIVE

SPENCER
TAMPA ELECTRIC COMPANY
2005

TTI - OR 406

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]

TOTAL

JEFFERSON RIVER PORT - OR618

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]

TOTAL

NEW HOPE - OR734

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]

TOTAL

OWENSBORO

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]

TOTAL

YANKEETOWN - OR773

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]

TOTAL

SOUTHERN INDIANA/EVANSVILLE - OR794

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]

TOTAL

SECRET
CONFIDENTIAL

TAMPA ELECTRIC COMPANY
January 5, 2005
PAGE SIX

MT VERNON

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
<hr/>				
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

OVERLAND - OR842

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
<hr/>				
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

HAMILTON - OR852

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
<hr/>				
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

SHAWNEETOWN - OR858

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
<hr/>				
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

DEKOVEN - OR869

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
<hr/>				
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

CASEYVILLE - OR872

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
<hr/>				
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

SPREADSHEET
CONFIDENTIAL

RIGSBY & BARNARD - OR881

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

EMPIRE - OR896

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

COOK - OR948

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

MOUND CITY - OR976

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

GRT - TR23

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

KENTUCKY LAKES DOCK - TR24

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

JD

TAMPA ELECTRIC COMPANY
January 5, 2005
PAGE EIGHT

CORA - UM98

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]

TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

REFINERIES, PET COKE M.P. 1
LOWER MISSISSIPPI RIVER

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]

TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

LONE EAGELE M.P. 105UM

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]

TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

PLATT'S OILGRAM USGC #2 DIESEL -Waterborne
 September, October, November 2004

CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

CONFIDENTIAL
 OILGRAM

DAY	Sept 2004	Oct-04	Nov-04
1	1.1435	1.3820	1.3475
2	1.1445	Saturday	1.3295
3	1.1390	Sunday	1.354
4	Saturday	1.3730	1.2895
5	Sunday	1.3920	1.3055
6	holiday	1.3925	Saturday
7	1.1265	1.4020	Sunday
8	1.1260	1.4255	1.3000
9	1.1955	Saturday	1.2820
10	1.1355	Sunday	1.3445
11	Saturday	1.4425	1.3105
12	Sunday	1.4320	1.3025
13	1.1775	1.4800	Saturday
14	1.2050	1.5340	Sunday
15	1.1900	1.5280	1.2730
16	1.2120	Saturday	1.2590
17	1.2440	Sunday	1.3455
18	Saturday	1.4825	1.3620
19	Sunday	1.4810	1.4030
20	1.2460	1.5340	Saturday
21	1.2855	1.5525	Sunday
22	1.3295	1.5650	1.3550
23	1.3580	Saturday	1.3335
24	1.3755	Sunday	1.3290
25	Saturday	1.5315	HOLIDAY
26	Sunday	1.5370	HOLIDAY
27	1.3780	1.4550	Saturday
28	1.3770	1.4090	Sunday
29	1.3740	1.4040	1.3085
30	1.3835	Saturday	1.2885
31		Sunday	
	26.1460	30.7350	26.4225

No. of Postings 21 21 20

$$\frac{(26.1460 + 30.7350 + 26.4225)}{(21 + 21 + 20)} = 1.3436$$

24

STANDARD
COMMERCIAL

15 BREGS

KLB
DA

TO: MARTY DUFF
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: March 29, 2005

RE: RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective April 1, 2005 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of December 2004, January & February 2005. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of December 2004, January 2005 and February 2005.

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,

Cherie L. Lukcic
Budget & Financial Manager

cc: Joann Wehle
Karen Bramley

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TAMPA ELECTRIC COMPANY
March 29, 2005
PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)
Platts Average December 2004, January 2005, and February 2005

Calculation of adjustment rate:

VARIABLE COMPONENT ADJUSTMENT

CPI

PPI

September, 2003
October, 2003
November, 2003
December, 2004
January, 2005
February, 2005

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Quarterly Index Average

[REDACTED]

Calculation of adjustment rate:

[REDACTED]

[REDACTED]

[REDACTED]

SPECIAL
CONFIDENTIAL

TAMPA ELECTRIC COMPANY
March 29, 2005
PAGE THREE

TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 04/01/05

TRANSFER RATE DOMESTIC	██████████	██████████	0.00	██████████
TRANSFER RATE IMPORT	██████████	██████████	0.00	██████████
TECO OCEAN SHIPPING				

FUEL	██████████	██████████	0.00	██████████
VARIABLE	██████████	██████████	0.00	██████████
OTHER	██████████	██████████	0.00	██████████
	-----			-----
TOTAL	██████████			██████████
TECO OCEAN SHIPPING - PETCOKE				

FUEL	██████████	██████████	0.00	██████████
VARIABLE	██████████	██████████	0.00	██████████
OTHER	██████████	██████████	0.00	██████████
	-----			-----
TOTAL	██████████			██████████

TAMPA ELECTRIC COMPANY
March 29, 2005
PAGE FOUR

INCREMENTAL RATES

GREEN 11 - GR11

FUEL	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

PATRIOT - GR32

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

SEBREE - GR43

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

PYRAMID - GR94

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

KEN MINE - GR 98

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

POWHATTAN POINT - OR110.8

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

TAMPA ELECTRIC COMPANY
March 29, 2005
PAGE FIVE

TTI - OR 406

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

JEFFERSON RIVER PORT - OR618

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

NEW HOPE - OR734

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

OWENSBORO

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

YANKEETOWN - OR773

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

SOUTHERN INDIANA/EVANSVILLE - OR794

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

SECRET
CONFIDENTIAL

MT VERNON

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

OVERLAND - OR842

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

HAMILTON - OR852

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

SHAWNEETOWN - OR858

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

DEKOVEN - OR869

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

CASEYVILLE - OR872

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

SPECIAL
CERTIFICATE

TAMPA ELECTRIC COMPANY

March 29, 2005

PAGE SEVEN

RIGSBY & BARNARD - OR881

FUEL			0.00	
VARIABLE			0.00	
OTHER			0.00	
<hr/>				
TOTAL				

EMPIRE - OR896

FUEL			0.00	
VARIABLE			0.00	
OTHER			0.00	
<hr/>				
TOTAL				

COOK - OR948

FUEL			0.00	
VARIABLE			0.00	
OTHER			0.00	
<hr/>				
TOTAL				

MOUND CITY - OR976

FUEL			0.00	
VARIABLE			0.00	
OTHER			0.00	
<hr/>				
TOTAL				

GRT - TR23

FUEL			0.00	
VARIABLE			0.00	
OTHER			0.00	
<hr/>				
TOTAL				

KENTUCKY LAKES DOCK - TR24

FUEL			0.00	
VARIABLE			0.00	
OTHER			0.00	
<hr/>				
TOTAL				

TAMPA ELECTRIC COMPANY
March 29, 2005
PAGE EIGHT

CORA - UM98

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

REFINERIES, PET COKE M.P. 1
LOWER MISSISSIPPI RIVER

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

LONE EAGELE M.P. 105UM

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

SPECIFIED
CONFIDENTIAL

TO: Laura Bennett Layne Bennett Tim Bresnahan Greg Boone Robin Hastings
 Jean Hurford Pennie Zuercher Greg Reuter Cliff Johnson
 Karen Bramley Martin Duff Joann Wehle John Yanik

FROM: Cherie Lukcic
 DATE: March 29, 2005
 RE: 2ND QUARTER MARKET RATES 2005

LOCATION	2ND QTR	2ND QTR	2ND QTR	2nd QTR	1st QTR
	FIXED	VARIABLE	FUEL	TOTAL	TOTAL
	RATE	RATE	RATE	MARKET	MARKET
				RATE FOR	RATE FOR
				2005	2005
TECO Ocean Shipping - Davant to Big Bend	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TECO Ocean Shipping - Petcoke - Texas to BB	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TECO Bulk Terminal - Domestic	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TECO Bulk Terminal - Import	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
<u>TECO Barge Line Incremental Rates</u>					
COOK - OR948	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
HAMILTON - OR852	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CASEYVILLE - OR872	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
OVERLAND - OR842	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
RIGSBY & BARNARD - OR881	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MT VERNON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MOUND CITY - OR976	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SOUTHERN INDIANA/EVANSVILLE - OR794	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
NEW HOPE - OR734	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
EMPIRE - OR896	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
YANKEETOWN - OR773	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
OWENSBORO	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KEN MINE - GR 98	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PYRAMID - GR94	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GREEN 11 - GR11	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PATRIOT - GR32	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SEBREE - GR43	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TTI - OR 406	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
JEFFERSON RIVER PORT - OR618	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
KENTUCKY LAKES DOCK - TR24	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GRT - TR23	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CORA - UM98	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
DEKOVEN - OR869	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
POWHATTAN POINT - OR110.8	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SHAWNEETOWN - OR858	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REFINERIES, PET COKE M.P. 140	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
LONE EAGELE M.P. 105UM	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

AVERAGE
 2ND QUARTER MARKET RATES 2005
 LAST QTR
 CHANGE

CPI [REDACTED] PPI [REDACTED] FUEL [REDACTED]

PLATT'S OILGRAM USGC #2 DIESEL -Waterborne
September, October, November 2004

CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

DAY	Dec	Jan-05	Feb-05
1	1.2045	Saturday	1.2640
2	1.1590	Sunday	1.2490
3	1.1275	1.1045	1.2215
4	Saturday	1.1650	1.2230
5	Sunday	1.1565	Saturday
6	1.1115	1.2240	Sunday
7	1.0785	1.2235	1.1775
8	1.1075	Saturday	1.1910
9	1.1750	Sunday	1.2190
10	1.1065	1.2440	1.2740
11	Saturday	1.2575	1.2600
12	Sunday	1.2655	Saturday
13	1.1470	1.2985	Sunday
14	1.2095	1.3110	1.2570
15	1.2985	Saturday	1.2615
16	1.2810	Sunday	1.3145
17	1.3095	Holiday	1.2840
18	Saturday	1.2990	1.3220
19	Sunday	1.2750	Saturday
20	1.2665	1.2700	Sunday
21	1.2845	1.3160	Holiday
22	1.2560	Saturday	1.4150
23	1.2360	Sunday	1.4565
24	Holiday	1.3280	1.4275
25	Saturday	1.3475	1.4210
26	Sunday	1.3385	Saturday
27	1.0910	1.3320	Sunday
28	1.1040	1.2830	1.4415
29	1.1885	Saturday	
30	1.1625	Sunday	
31	Holiday	1.2795	
	24.9045	25.3185	24.6795

No. of Postings: 21 20 19

$$(24.9045 + 25.3185 + 24.6795) \div (21 + 20 + 19) = 1.2484$$

Platt's Oilgram
U.S. Gulf Coast Waterborne - Spot

December			LS #2 Oil	LS #2 Oil	LS #2	#6 Oil Price	#6 Oil Price	#6 0.7% S	#6 Oil Price	#6 Oil Price	#6 1% S	#6 Oil Price	#6 Oil Price	#6 3% S	
#2 Oil Price	#2 Oil Price	#2 Avg	Price	Price	Avg	.7%	.7%	Avg	1%	1%	Avg	3%	3%	Avg	
1	120.45	121.95	121.20	124.45	124.95	124.70			22.75	23.00	22.88	18.25	18.50	18.38	12/05 - 12/11
2	115.90	117.70	116.80	117.85	118.55	118.20			20.75	21.00	20.88	17.10	17.40	17.25	12/12 - 12/18
3	112.75	112.95	112.85	113.65	115.35	114.50			20.75	21.00	20.88	17.10	17.40	17.25	12/19 - 12/25
4															
5															
6	111.15	112.70	111.93	111.45	112.70	112.08			22.25	22.75	22.50	19.75	20.25	20.00	12/26 - 1/1
7	107.85	108.10	107.98	109.85	112.10	110.98			20.75	21.25	21.00	19.25	19.75	19.50	12/28 - 1/4
8	110.75	111.25	111.00	113.50	114.50	114.00			20.75	21.25	21.00	19.75	20.75	20.25	12/29 - 1/5
9	117.50	118.50	118.00	118.50	120.00	119.25			20.75	21.25	21.00	20.75	21.25	21.00	12/30 - 1/6
10	110.65	111.80	111.23	112.05	113.05	112.55			20.75	21.25	21.00	18.50	19.00	18.75	12/31 - 1/7
11															
12															
13	114.70	116.20	115.45	117.20	118.70	117.95			20.75	21.25	21.00	20.00	20.75	20.38	12/31 - 1/8
14	120.95	122.95	121.95	123.95	126.20	125.06			23.00	23.25	23.13	22.50	23.00	22.75	12/31 - 1/9
15	129.85	131.10	130.48	133.10	133.85	133.48			25.00	25.25	25.13	24.75	25.50	25.13	12/31 - 1/10
16	128.10	128.60	128.35	129.10	130.35	129.73			25.00	25.25	25.13	24.00	25.00	24.50	12/31 - 1/11
17	130.95	132.45	131.70	132.70	134.95	133.83			25.00	25.25	25.13	25.50	26.00	25.75	12/31 - 1/12
18															
19															
20	126.65	127.40	127.03	129.90	130.60	130.25			24.75	25.00	24.88	25.25	25.75	25.50	12/31 - 1/13
21	128.45	132.20	130.33	129.95	130.95	130.45			24.75	25.00	24.88	24.80	25.60	25.20	12/31 - 1/14
22	125.60	126.60	126.10	127.10	128.35	127.73			24.50	24.75	24.63	24.10	24.75	24.43	12/31 - 1/15
23	123.60	124.60	124.10	124.85	125.35	125.10			25.25	25.50	25.38	24.75	25.25	25.00	12/31 - 1/16
24	123.60	124.60	124.10	124.85	125.35	125.10			25.25	25.50	25.38	24.75	25.25	25.00	12/31 - 1/17
25															Christmas Holiday
26															
27	109.10	109.85	109.48	110.10	110.85	110.48			24.25	24.75	24.50	22.50	23.00	22.75	01/02 - 01/08
28	110.40	110.95	110.68	114.65	114.90	114.78			24.25	24.75	24.50	23.50	24.25	23.88	01/09 - 01/15
29	118.85	119.10	118.98	120.85	121.10	120.98			24.50	25.00	24.75	25.00	25.50	25.25	01/16 - 01/22
30	116.25	116.75	116.50	117.00	118.50	117.75			24.50	25.00	24.75	25.50	26.00	25.75	01/23 - 01/29
31	116.25	116.75	116.50	117.00	118.50	117.75			24.50	25.00	24.75	25.50	26.00	25.75	01/30 - 01/31
S&B	49.86	50.31	50.08	50.65	51.12	50.89	#DIV/0!	#DIV/0!	#DIV/0!	23.25	23.62	23.43	22.30	22.87	22.58
	118.709	119.785	119.247	120.591	121.726	121.159	#DIV/0!	#DIV/0!	#DIV/0!	23.250	23.620	23.435	22.298	22.865	22.582

7% Oil Price, discontinued by Platts beginning Jan 1st.

Platt's Oilgram
U.S. Gulf Coast Waterborne - Spot

January

	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#6 Oil Price 1% 6 API	#6 Oil Price 1% 6 API	#6 Oil Price #6 1% 6 API Avg	#6 Oil Price 1% 8API	#6 Oil Price 1% 8API	#6 1% 8API Avg	#6 Oil Price 3%	#6 Oil Price 3%	#6 3%S Avg	
1																
2																
3	110.45	110.70	110.58	111.20	111.45	111.33			24.50	25.00	24.75	25.50	25.75	25.63		01/09 - 01/15
4	116.50	118.40	117.45	117.65	119.15	118.40			24.75	25.00	24.88	25.65	26.00	25.83		117.47
5	115.65	116.65	116.15	117.35	117.85	117.60			24.75	25.00	24.88	25.25	26.25	25.75		
6	122.40	123.40	122.90	123.65	124.90	124.28			25.75	26.00	25.88	26.50	27.25	26.88		
7	122.35	123.85	123.10	124.45	125.70	125.08			25.75	26.25	26.00	25.75	27.00	26.38		
8																
9																
10	124.40	125.15	124.78	125.90	126.30	126.10			25.75	26.25	26.00	26.75	28.00	27.38		01/16 - 01/22
11	125.75	126.05	125.90	127.10	127.85	127.48			25.75	26.25	26.00	26.25	27.25	26.75		127.53
12	126.55	126.70	126.63	127.80	128.55	128.18			25.75	26.25	26.00	25.00	27.10	26.05		
13	129.85	130.10	129.98	131.50	131.80	131.65			25.75	26.25	26.00	27.00	28.00	27.50		
14	131.10	131.60	131.35	132.10	132.70	132.40			25.75	26.25	26.00	26.25	27.25	26.75		
15																
16																
17	131.10	131.60	131.35	132.10	132.70	132.40			25.75	26.25	26.00	26.25	27.25	26.75		MLK Holiday
18	129.90	130.40	130.15	130.90	131.65	131.28			26.00	26.25	26.13	26.45	27.45	26.95		
19	127.50	128.25	127.88	128.65	129.75	129.20	31.00	31.25	31.13	25.75	26.00	25.88	26.00	27.00	26.50	01/23-01/29
20	127.00	128.50	127.75	128.50	129.50	129.00	30.25	30.50	30.38	24.75	25.00	24.88	24.75	25.50	25.13	129.42
21	131.60	132.20	131.90	132.10	133.10	132.60	31.00	31.25	31.13	25.50	25.75	25.63	26.25	28.00	27.13	
22																
23																
24	132.80	133.55	133.18	133.80	134.80	134.30	31.00	31.25	31.13	25.50	25.75	25.63	26.25	27.75	27.00	01/30 - 02/05
25	134.75	136.50	135.63	136.50	137.00	136.75	32.00	32.25	32.13	26.50	26.75	26.63	27.80	28.65	28.23	132.58
26	133.85	134.60	134.23	134.85	136.10	135.48	32.00	32.25	32.13	26.50	26.75	26.63	27.25	28.50	27.88	
27	133.20	133.85	133.53	134.20	134.95	134.58	32.00	32.25	32.13	26.50	26.75	26.63	27.25	28.50	27.88	
28	128.30	129.30	128.80	129.70	130.45	130.08	31.50	32.00	31.75	26.00	26.50	26.25	26.25	27.25	26.75	
29																
30																
31	127.95	128.30	128.13	132.05	132.30	132.18	32.00	32.50	32.25	26.50	27.00	26.75	27.25	27.75	27.50	
B/Bbl	53.26	53.59	53.43	53.84	54.17	54.01	31.42	31.72	31.57	25.69	26.06	25.88	26.27	27.31	26.79	
	126.807	127.602	127.205	128.193	128.979	128.586	31.417	31.722	31.569	25.690	26.060	25.875	26.269	27.307	26.788	

27.55
0.656

2006
 02/22
 09:00 AM
 CONFIDENTIAL

Platt's Oilgram
 U.S. Gulf Coast Waterborne - Spot

B

February

	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#6 Oil Price 1% 6 API	#6 Oil Price 1% 6 API	#6 Oil Price 1% 6 API Avg	#6 Oil Price 1% 8API	#6 Oil Price 1% 8API	#6 Oil Price 1% 8API Avg	#6 Oil Price 3% 3%	#6 Oil Price 3% 3%	#6 Oil Price 3% 3% Avg
1	126.40	127.10	126.75	128.15	128.65	128.40	31.50	32.00	31.75	26.00	26.50	26.25	27.00	27.75	27.38
2	124.90	125.05	124.98	126.55	127.30	126.93	31.00	31.50	31.25	25.50	26.00	25.75	26.50	27.00	26.75
3	122.15	123.45	122.80	124.65	125.00	124.83	30.75	31.25	31.00	25.25	25.75	25.50	26.50	27.00	26.75
4	122.30	122.50	122.40	124.70	124.90	124.80	30.75	31.25	31.00	25.25	25.75	25.50	26.50	27.00	26.00
5															
6															
7	117.75	118.20	117.98	120.15	120.70	120.43	30.25	30.75	30.50	24.75	25.25	25.00	25.00	26.50	25.75
8	119.10	119.45	119.28	123.10	124.10	123.60	30.25	30.75	30.50	24.75	25.25	25.00	25.00	25.50	25.25
9	121.90	122.60	122.25	126.65	127.15	126.90	30.25	30.75	30.50	24.75	25.25	25.00	25.70	26.00	25.85
10	127.40	127.75	127.58	131.85	132.10	131.98	30.75	31.25	31.00	25.25	26.00	25.63	26.50	27.00	26.75
11	126.00	126.25	126.13	130.00	130.35	130.18	30.75	31.25	31.00	25.25	26.00	25.63	26.50	27.00	26.75
12															
13															
14	125.70	127.20	126.45	129.15	129.45	129.30	30.75	31.00	30.88	25.25	25.75	25.50	26.50	27.25	26.88
15	126.15	126.65	126.40	129.00	129.15	129.08	30.75	31.00	30.88	25.25	25.75	25.50	26.25	27.00	26.63
16	131.45	131.70	131.58	134.20	134.70	134.45	31.00	31.25	31.13	25.50	26.00	25.75	26.25	27.50	26.88
17	128.40	128.90	128.65	131.45	131.80	131.63	31.00	31.25	31.13	25.50	26.00	25.75	26.50	27.50	27.00
18	132.20	132.70	132.45	135.05	135.25	135.15	31.00	31.25	31.13	25.50	26.00	25.75	28.00	29.00	28.50
19															
20															
21															
22	141.50	142.00	141.75	144.25	144.75	144.50	31.50	32.00	31.75	26.00	26.50	26.25	29.25	29.75	29.50
23	145.65	146.80	146.23	146.80	146.95	146.88	31.50	32.00	31.75	28.00	28.50	28.25	28.50	29.00	28.75
24	142.75	143.05	142.90	146.20	146.45	146.33	32.00	32.50	32.25	30.00	30.50	30.25	28.75	29.75	29.25
25	142.10	142.60	142.35	145.55	145.95	145.75	32.00	32.50	32.25	28.75	30.00	29.38	27.65	29.65	28.65
26															
27															
28	144.15	144.65	144.40	147.70	148.25	147.98	32.00	32.50	32.25	28.50	29.75	29.13	28.00	28.50	28.25
29															
30															
31															

B/Bbl	54.55	54.79	54.67	55.82	55.99	55.91	31.04	31.47	31.26	26.05	26.66	26.36	26.83	27.64	27.24
-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------

	129.892	130.453	130.172	132.903	133.313	133.108	31.039	31.474	31.257	26.053	26.658	26.355	26.834	27.639	27.237
--	---------	---------	---------	---------	---------	---------	--------	--------	--------	--------	--------	--------	--------	--------	--------



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Data extracted on: March 24, 2005 (09:17 AM)

Producer Price Index-Commodities

Series Catalog:

Series ID : WPU03T15M05

Not Seasonally Adjusted

Group : Industrial Commodities less fuels

Item : Industrial commodities less fuels

Base Date : 8200

Data:

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
2004	147.2	148.2	149.1	150.0	150.5	150.9	151.5	152.6	153.3	154.6	154.9 (P)	155.3 (P)	151.5 (P)
2005	156.5 (P)	157.0 (P)											

P : Preliminary. All indexes are subject to revision four months after original publication.

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U.S. Bureau of Labor Statistics
Postal Square Building
2 Massachusetts Ave., NE
Washington, DC 20212-0001

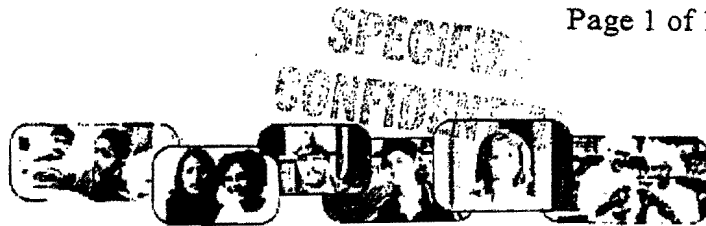
Phone: (202) 691-5200
Fax-on-demand: (202) 691-6325
Data questions: blsdata_staff@bls.gov
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Data extracted on: March 24, 2005 (09:18 AM)

Consumer Price Index-All Urban Consumers

Series Catalog:

Series ID : CUUR0000SA0LE

Not Seasonally Adjusted

Area : U.S. city average

Item : All items less energy

Base Period : 1982-84=100

Data:

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
2004	191.9	192.7	193.7	194.1	194.3	194.4	194.5	194.7	195.2	196.0	196.0	195.8	194.4
2005	196.4	197.3											

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WB 7.4.2



SPECIAL # PAGE 2
CONFIDENTIAL

TO: DAN AKINS
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: June 17, 2005

RE: RATE ADJUSTMENT

July 1, 2005

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective April 1, 2005 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of March, April & May 2005. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of March, April and May 2005.

KB
~~KB~~

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,

Cherie L. Lukcic
Budget & Financial Manager

cc: Joann Wehle
Karen Bramley

"Performance You Can Count On"

TECO TRANSPORT CORPORATION
702 N. FRANKLIN STREET, PLAZA 9 P.O. BOX 22048 TAMPA, FLORIDA, USA 33622-2048
(813) 209-4200 FAX (813) 273-0248 WWW.TECOTRANSPORT.COM
TECO BARGE LINE TECO BULK TERMINAL TECO OCEAN SHIPPING

AN EQUAL OPPORTUNITY COMPANY

STANDARD
ACCOUNTING
SYSTEMS

TAMPA ELECTRIC COMPANY
June 17, 2005
PAGE TWO

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)
Waterbourne Low Ave March, April and May 2005

[REDACTED]

Calculation of adjustment rate:

[REDACTED] = 2.09914

VARIABLE COMPONENT ADJUSTMENT

CPI

PPI

September, 2003
October, 2003
November, 2003
March, 2005
April, 2005
May, 2005

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

= [REDACTED]

[REDACTED]

[REDACTED]

= [REDACTED]

[REDACTED]

[REDACTED]

= [REDACTED]

Quarterly Index Average

[REDACTED]

[REDACTED]

= [REDACTED]

[REDACTED]

[REDACTED]

= [REDACTED]

[REDACTED]

[REDACTED]

= [REDACTED]

Calculation of adjustment rate:

[REDACTED] = [REDACTED]

TAMPA ELECTRIC COMPANY
 June 17, 2005
 PAGE THREE

**SPECIFIED
 CONFIDENTIAL**

	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 07/01/05
TECO BULK TERMINAL				
TRANSFER RATE DOMESTIC	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TRANSFER RATE IMPORT	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TECO OCEAN SHIPPING				
FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]
TECO OCEAN SHIPPING - PETCOKE				
FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

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TAMPA ELECTRIC COMPANY
June 17, 2005
PAGE FOUR

INCREMENTAL RATES

GREEN 11 - GR11

FUEL	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

PATRIOT - GR32

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

SEBREE - GR43

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

PYRAMID - GR94

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

KEN MINE - GR 98

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

POWHATTAN POINT - OR110.8

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

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TAMPA ELECTRIC COMPANY
June 17, 2005
PAGE FIVE

TTI - OR 406

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

JEFFERSON RIVER PORT - OR618

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

NEW HOPE - OR734

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

OWENSBORO

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

YANKEETOWN - OR773

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

SOUTHERN INDIANA/EVANSVILLE - OR794

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

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MT VERNON

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
<hr/>				
TOTAL	[REDACTED]			[REDACTED]

OVERLAND - OR842

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
<hr/>				
TOTAL	[REDACTED]			[REDACTED]

HAMILTON - OR852

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
<hr/>				
TOTAL	[REDACTED]			[REDACTED]

SHAWNEETOWN - OR858

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
<hr/>				
TOTAL	[REDACTED]			[REDACTED]

DEKOVEN - OR869

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
<hr/>				
TOTAL	[REDACTED]			[REDACTED]

CASEYVILLE - OR872

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
<hr/>				
TOTAL	[REDACTED]			[REDACTED]

TAMPA ELECTRIC COMPANY
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RIGSBY & BARNARD - OR881

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

EMPIRE - OR896

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

COOK - OR948

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

MOUND CITY - OR976

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

GRT - TR23

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

KENTUCKY LAKES DOCK - TR24

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

TAMPA ELECTRIC COMPANY

June 17, 2005

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CORA - UM98

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

REFINERIES, PET COKE M.P. 1
LOWER MISSISSIPPI RIVER

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

LONE EAGELE M.P. 105UM

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

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**PLATT'S OILGRAM USGC #2 DIESEL -Waterborne
March, April, May 2005**

CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

DAY	March	April	May
1	1.4535	1.6450	Sunday
2	1.4925	Saturday	1.4435
3	1.4700	Sunday	1.416
4	1.4625	1.6220	1.4335
5	Saturday	1.5990	1.4220
6	Sunday	1.5650	1.4110
7	1.4615	1.5075	Saturday
8	1.5015	1.4770	Sunday
9	1.5065	Saturday	1.4195
10	1.4840	Sunday	1.4295
11	1.5195	1.4680	1.3810
12	Saturday	1.4505	1.3585
13	Sunday	1.4285	1.3500
14	1.5130	1.4625	Saturday
15	1.5270	1.4420	Sunday
16	1.5665	Saturday	1.3320
17	1.5665	Sunday	1.3560
18	1.5470	1.4265	1.3390
19	Saturday	1.4780	1.3620
20	Sunday	1.4935	1.3475
21	1.5510	1.5130	Saturday
22	1.5265	1.5250	Sunday
23	1.5295	Saturday	1.3490
24	1.5275	Sunday	1.3720
25	Holiday	1.4970	1.4120
26	Saturday	1.4895	1.4385
27	Sunday	1.4540	1.4305
28	1.5300	1.4665	Saturday
29	1.5065	1.4065	Sunday
30	1.5500	Saturday	Holiday
31	1.5960		1.4345
	33.3885	31.4165	29.2375

No. of Postings:

22

21

21

$(33.3885 + 31.4165 + 29.2375)$

=

1.4694

$(22 + 21 + 21)$

9

Platt's Oilgram
U.S. Gulf Coast Waterborne - Spot

March

	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#6 Oil Price 1% 6 API	#6 Oil Price 1% 6 API	#6 1% 6 API Avg	#6 Oil Price 1% 8API	#6 Oil Price 1% 8API	#6 1% 8API Avg	#6 Oil Price 3%	#6 Oil Price 3%	#6 3%S Avg
1	145.35	145.75	145.55	148.60	148.75	148.68	32.00	32.50	32.25	28.00	28.50	28.25	28.00	29.00	28.50
2	149.25	149.60	149.43	151.35	152.90	152.13	32.00	32.50	32.25	28.00	28.50	28.25	28.50	30.50	29.50
3	147.00	147.20	147.10	148.60	148.80	148.70	33.50	34.00	33.75	29.50	30.00	29.75	30.95	32.00	31.48
4	146.25	146.60	146.43	148.75	148.95	148.85	33.50	34.00	33.75	29.50	30.00	29.75	29.75	31.00	30.38
5															
6															
7	146.15	146.25	146.20	148.85	149.00	148.93	33.50	34.00	33.75	29.50	31.00	30.25	29.00	29.50	29.25
8	150.15	150.40	150.28	152.15	152.40	152.28	33.50	34.00	33.75	29.50	31.25	30.38	29.15	29.75	29.45
9	150.65	151.00	150.83	151.90	152.25	152.08	33.50	34.00	33.75	29.50	31.50	30.50	30.50	31.50	31.00
10	148.40	148.65	148.53	149.40	150.00	149.70	33.50	34.00	33.75	29.50	31.50	30.50	29.40	30.10	29.75
11	151.95	152.05	152.00	153.15	153.25	153.20	33.50	34.00	33.75	29.50	31.50	30.50	29.50	30.50	30.00
12															
13															
14	151.30	151.50	151.40	152.20	152.45	152.33	33.50	34.00	33.75	29.50	31.00	30.25	29.50	29.85	29.68
15	152.70	153.10	152.90	153.60	153.80	153.70	33.50	34.00	33.75	30.50	31.00	30.75	29.50	30.00	29.75
16	156.65	156.90	156.78	157.55	157.75	157.65	35.00	35.50	35.25	32.00	32.50	32.25	30.00	30.50	30.25
17	156.65	157.25	156.95	157.65	158.00	157.83	35.50	36.00	35.75	32.50	33.00	32.75	31.00	31.50	31.25
18	154.70	155.40	155.05	156.45	157.20	156.83	36.00	36.50	36.25	33.00	33.50	33.25	31.75	32.25	32.00
19															
20															
21	155.10	155.25	155.18	156.35	157.10	156.73	36.00	36.50	36.25	33.00	33.50	33.25	31.75	32.75	32.25
22	152.65	153.15	152.90	153.90	154.90	154.40	35.75	36.25	36.00	32.75	33.25	33.00	31.50	32.00	31.75
23	152.95	153.25	153.10	153.25	154.10	153.68	35.25	35.75	35.50	32.25	32.75	32.50	30.25	30.75	30.50
24	152.75	153.05	152.90	154.40	155.85	155.13	35.25	35.75	35.50	32.25	32.75	32.50	30.50	31.00	30.75
25															
26															
27															
28	153.00	153.35	153.18	152.60	152.80	152.70	35.25	35.75	35.50	32.25	32.75	32.50	30.25	30.75	30.50
29	150.65	151.05	150.85	153.60	153.90	153.75	35.25	35.75	35.50	32.25	32.75	32.50	30.35	30.85	30.60
30	155.00	155.20	155.10	157.55	157.90	157.73	36.25	36.75	36.50	33.25	33.75	33.50	31.50	32.00	31.75
31	159.60	160.35	159.98	162.55	162.90	162.73	37.25	37.75	37.50	34.25	34.75	34.50	32.35	32.75	32.55
\$/bbl	63.74	63.88	63.81	64.42	64.62	64.52	34.47	34.97	34.72	31.01	31.86	31.44	30.23	30.95	30.59
	151.766	152.105	151.935	153.382	153.861	153.622	34.466	34.966	34.716	31.011	31.864	31.438	30.225	30.945	30.585

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Platt's Oilgram
U.S. Gulf Coast Waterborne - Spot

April

	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#6 Oil Price 1% 6 API	#6 Oil Price 1% 6 API	#6 1% 6 API Avg	#6 Oil Price 1% 8API	#6 Oil Price 1% 8API	#6 1% 8API Avg	#6 Oil Price 3%	#6 Oil Price 3%	#6 3%S Avg
1	164.50	164.70	164.60	167.65	168.15	167.90	37.25	37.75	37.50	34.25	34.75	34.50	32.40	33.40	32.90
2															
3															
4	162.20	162.45	162.33	166.55	166.75	166.65	38.25	38.75	38.50	35.25	35.75	35.50	33.10	35.10	34.10
5	159.90	160.15	160.03	164.25	165.00	164.63	38.25	38.75	38.50	35.25	35.75	35.50	33.50	34.75	34.13
6	156.50	156.70	156.60	160.80	160.90	160.85	38.75	39.25	39.00	35.75	36.25	36.00	34.00	35.25	34.63
7	150.75	151.05	150.90	154.85	155.10	154.98	39.25	39.75	39.50	36.25	36.75	36.50	34.75	36.00	35.38
8	147.70	147.95	147.83	151.95	152.35	152.15	39.50	40.00	39.75	36.50	37.00	36.75	33.75	35.00	34.38
9															
10															
11	146.80	147.00	146.90	150.85	151.20	151.03	39.50	40.00	39.75	36.50	37.00	36.75	33.00	33.50	33.25
12	145.05	145.55	145.30	149.20	149.80	149.50	39.50	40.00	39.75	36.50	37.00	36.75	32.50	33.25	32.88
13	142.85	143.10	142.98	147.70	149.70	148.70	39.00	39.50	39.25	36.00	36.50	36.25	31.00	32.50	31.75
14	146.25	147.25	146.75	153.25	153.50	153.38	39.00	39.50	39.25	36.00	36.50	36.25	32.50	33.25	32.88
15	144.20	144.40	144.30	151.75	152.75	152.25	38.75	39.25	39.00	35.75	36.25	36.00	32.00	33.25	32.63
16															
17															
18	142.65	142.85	142.75	150.65	150.95	150.80	38.00	38.50	38.25	35.00	35.50	35.25	32.00	33.40	32.70
19	147.80	147.95	147.88	155.30	155.80	155.55	39.00	39.50	39.25	36.00	36.50	36.25	33.50	35.00	34.25
20	149.35	149.70	149.53	157.35	158.35	157.85	40.00	40.50	40.25	37.00	37.50	37.25	36.25	37.25	36.75
21	151.30	151.50	151.40	159.90	161.40	160.65	40.00	40.50	40.25	37.00	37.50	37.25	35.75	36.25	36.00
22	152.50	152.75	152.63	162.00	162.25	162.13	41.00	41.50	41.25	38.00	38.50	38.25	37.00	37.50	37.25
23															
24															
25	149.70	149.90	149.80	159.55	160.30	159.93	41.50	42.00	41.75	38.50	39.00	38.75	37.50	38.50	38.00
26	148.95	149.15	149.05	156.55	158.05	157.30	41.00	41.50	41.25	38.00	38.50	38.25	37.00	38.00	37.50
27	145.40	145.90	145.65	152.30	152.65	152.48	40.00	40.50	40.25	37.00	37.50	37.25	35.50	36.50	36.00
28	146.65	146.85	146.75	153.85	154.10	153.98	40.00	40.50	40.25	37.00	37.50	37.25	35.50	36.75	36.13
29	140.65	140.95	140.80	148.10	148.60	148.35	40.00	40.50	40.25	37.00	37.50	37.25	35.50	36.75	36.13
30															

\$/Bbl	62.83	62.96	62.89	65.49	65.75	65.62	39.40	39.90	39.65	36.40	36.90	36.65	34.19	35.29	34.74
	149.602	149.895	149.749	155.921	156.555	156.238	39.405	39.905	39.655	36.405	36.905	36.655	34.190	35.293	34.742

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Platt's Oilgram
U.S. Gulf Coast Waterborne - Spot

May

	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#6 Oil Price 1% 6 API	#6 Oil Price 1% 6 API	#6 1% 6 API Avg	#6 Oil Price 1% 8API	#6 Oil Price 1% 8API	#6 1% 8API Avg	#6 Oil Price 3%	#6 Oil Price 3%	#6 3%S Avg
1															
2	144.35	144.55	144.45	151.80	152.20	152.00	40.00	40.50	40.25	36.50	37.00	36.75	36.75	37.50	37.13
3	141.60	141.85	141.73	148.60	149.25	148.93	39.50	40.00	39.75	35.50	36.00	35.75	36.00	37.25	36.63
4	143.35	143.65	143.50	149.45	152.70	151.08	39.75	40.00	39.88	35.75	36.00	35.88	36.00	37.00	36.50
5	142.20	142.45	142.33	149.35	149.85	149.60	40.75	41.00	40.88	36.75	37.00	36.88	37.50	38.00	37.75
6	141.10	141.35	141.23	147.60	148.45	148.03	41.25	41.50	41.38	37.25	37.50	37.38	39.00	40.00	39.50
7															
8															
9	141.95	142.15	142.05	149.00	150.25	149.63	41.25	41.50	41.38	37.00	37.50	37.25	39.50	40.75	40.13
10	142.95	143.10	143.03	151.05	151.60	151.33	41.25	41.50	41.38	37.00	37.50	37.25	39.50	40.25	39.88
11	138.10	138.35	138.23	145.40	145.90	145.65	40.75	41.25	41.00	36.75	37.25	37.00	38.00	39.00	38.50
12	135.85	136.00	135.93	143.20	144.10	143.65	39.00	39.50	39.25	35.00	35.50	35.25	35.25	36.40	35.83
13	135.00	135.20	135.10	143.55	144.70	144.13	39.00	39.50	39.25	34.00	35.00	34.50	35.25	36.50	35.88
14															
15															
16	133.20	133.35	133.28	141.80	142.30	142.05	39.00	39.50	39.25	35.00	35.50	35.25	35.75	36.50	36.13
17	135.60	135.70	135.65	143.90	144.90	144.40	39.00	39.50	39.25	35.00	35.50	35.25	35.95	36.90	36.43
18	133.90	134.10	134.00	142.05	142.55	142.30	39.00	39.50	39.25	35.00	35.50	35.25	35.30	35.90	35.60
19	136.20	136.35	136.28	143.55	144.05	143.80	39.75	40.25	40.00	35.75	36.25	36.00	36.00	36.50	36.25
20	134.75	135.05	134.90	141.40	141.75	141.58	39.75	40.25	40.00	34.75	35.25	35.00	36.50	37.00	36.75
21															
22															
23	134.90	135.05	134.98	141.60	141.80	141.70	40.00	40.25	40.13	35.00	35.25	35.13	36.00	36.50	36.25
24	137.20	137.70	137.45	143.20	143.85	143.53	40.00	40.25	40.13	35.00	35.25	35.13	36.25	36.50	36.38
25	141.20	142.10	141.65	147.30	147.85	147.58	40.00	40.25	40.13	35.00	35.25	35.13	36.50	36.75	36.63
26	143.85	144.10	143.98	148.85	150.00	149.43	40.00	40.25	40.13	35.00	35.25	35.13	36.50	36.75	36.63
27	143.05	143.25	143.15	149.85	150.40	150.13	36.50	37.00	36.75	34.00	34.50	34.25	35.75	36.25	36.00
28															
29															
30															
31	143.45	143.70	143.58	150.95	151.95	151.45	36.50	36.75	36.63	34.00	34.25	34.13	35.00	36.00	35.50
Bbl	58.48	58.58	58.53	61.47	61.81	61.64	39.62	40.00	39.81	35.48	35.90	35.69	36.58	37.34	36.96
	139.226	139.481	139.354	146.355	147.162	146.758	39.619	40.000	39.810	35.476	35.905	35.690	36.583	37.343	36.963

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Data extracted on: June 16, 2005 (02:08 PM)

Consumer Price Index-All Urban Consumers

Series Catalog:

Series ID : CUUR0000SA0LE

Not Seasonally Adjusted

Area : U.S. city average

Item : All items less energy

Base Period : 1982-84=100

Data:

										Oct	Nov		
	191.9	192.7	193.7	194.1	194.3	194.4	194.5	194.7	195.2	196.0	196.0	195.8	194.4
	196.4	197.3	198.3	198.6	198.6								

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Data extracted on: June 16, 2005 (02:07 PM)

Producer Price Index-Commodities

Series Catalog:

Series ID : WPU03T15M05

Not Seasonally Adjusted

Group : Industrial Commodities less fuels

Item : Industrial commodities less fuels

Base Date : 8200

Data:

	147.2	148.2	149.1	150.0	150.5	150.9	151.5	152.6	153.3	154.6	155.0	155.4	151.5
	156.4	157.0 (P)	157.4 (P)	157.8 (P)	157.3 (P)								

P : Preliminary. All indexes are subject to revision four months after original publication.

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Technical (web) questions: webmaster@bls.gov
Other comments: feedback@bls.gov

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15 Pages

WB 7.4.2

Transport file

STAMPED/PRINTED INFORMATION

TO: DAN AKINS
TAMPA ELECTRIC COMPANY
TAMPA, FLORIDA 33602
FUELS DEPARTMENT

DATE: September 20, 2005

RE: RATE ADJUSTMENT

In accordance with section 6.4 of the Coal Transportation Agreement between Teco Transport and Tampa Electric Company, the following revised rate adjustments, effective October 1, 2005 are proposed for your approval. The fuel adjustment is based on the average low price rate of No. 2 Diesel fuel at New Orleans for the average of June, July & August 2005. The variable component for all rates has been adjusted based on the CPI and PPI rates for the average of June, July and August 2005 .

All changes effected in the contract amendment have been adjusted to reflect those changes.

If you have any questions concerning the attached rates please do not hesitate to call.

Sincerely,

Cherie L. Lukcic
Budget & Financial Manager

cc: Joann Wehle
Karen Bramley

OK
MML

OK
KUB

TAMPA ELECTRIC COMPANY
 September 20, 2005
 PAGE TWO

**SPREADSHEET
 CONFIDENTIAL**

Adjustment Factors:
FUEL ADJUSTMENT

Price per gallon per contract (Base)
 Waterbourne Low Ave June, July and August 2005

Calculation of adjustment rate:

(price per gallon) (base fuel component)
 = *(base fuel) (adj fuel component)*

VARIABLE COMPONENT ADJUSTMENT

September, 2003
 October, 2003
 November, 2003
 June, 2005
 July, 2005
 August, 2005

CPI

PPI

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Quarterly Index Average	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Calculation of adjustment rate:

[REDACTED] = [REDACTED]

TAMPA ELECTRIC COMPANY
 September 20, 2005
 PAGE THREE

TECO BULK TERMINAL	BASE RATE	ADJUSTMENT FACTOR	OTHER ADJUSTMENT	RATE EFFECTIVE 10/01/05
TRANSFER RATE DOMESTIC	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TRANSFER RATE IMPORT	[REDACTED]	[REDACTED]	0.00	[REDACTED]
<hr/>				
TECO OCEAN SHIPPING				
FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]
<hr/>				
TECO OCEAN SHIPPING - PETCOKE				
FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

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INCREMENTAL RATES

GREEN 11 - GR11

FUEL	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

PATRIOT - GR32

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

SEBREE - GR43

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

PYRAMID - GR94

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

KEN MINE - GR 98

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

POWHATTAN POINT - OR110.8

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

TAMPA ELECTRIC COMPANY

September 20, 2005

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TTI - OR 406

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

JEFFERSON RIVER PORT - OR618

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

NEW HOPE - OR734

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

OWENSBORO

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

YANKEETOWN - OR773

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

SOUTHERN INDIANA/EVANSVILLE - OR794

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

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MT VERNON

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

OVERLAND - OR842

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

HAMILTON - OR852

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

SHAWNEETOWN - OR858

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

DEKOVEN - OR869

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

CASEYVILLE - OR872

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

TAMPA ELECTRIC COMPANY
September 20, 2005
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RIGSBY & BARNARD - OR881

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

EMPIRE - OR896

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

COOK - OR948

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

MOUND CITY - OR976

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

GRT - TR23

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

KENTUCKY LAKES DOCK - TR24

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]		[REDACTED]

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TAMPA ELECTRIC COMPANY
September 20, 2005
PAGE EIGHT

CORA - UM98

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

REFINERIES, PET COKE M.P. 1
LOWER MISSISSIPPI RIVER

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

LONE EAGELE M.P. 105UM

FUEL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
VARIABLE	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	[REDACTED]			[REDACTED]

PLATT'S OILGRAM USGC #2 DIESEL -Waterborne
 March, April, May 2005

CALCULATION FOR THE MONTHLY LOW #2 FUEL POSTED WATERBORNE

DAY	June	July	August
1	1.5255 ✓	1.6710 ✓	1.6630 ✓
2	1.5260 ✓	Saturday	1.6700 ✓
3	1.5825 ✓	Sunday	1.6355 ✓
4	Saturday	Holiday	1.6545 ✓
5	Sunday	1.6935 ✓	1.6800 ✓
6	1.5930 ✓	1.7580 ✓	Saturday
7	1.5770 ✓	1.7350 ✓	Sunday
8	1.5290 ✓	1.6800 ✓	1.7445 ✓
9	1.6015 ✓	Saturday	1.7380 ✓
10	1.5830 ✓	Sunday	1.8060 ✓
11	Saturday	1.6385 ✓	1.8660 ✓
12	Sunday	1.7060 ✓	1.8720 ✓
13	1.6390 ✓	1.6690 ✓	Saturday
14	1.6150 ✓	1.6060 ✓	Sunday
15	1.5965 ✓	1.6130 ✓	1.8395 ✓
16	1.6010 ✓	Saturday	1.8290 ✓
17	1.6280 ✓	Sunday	1.7450 ✓
18	Saturday	1.5880 ✓	1.7575 ✓
19	Sunday	1.5870 ✓	1.7945 ✓
20	1.6380 ✓	1.5575 ✓	Saturday
21	1.6035 ✓	1.5330 ✓	Sunday
22	1.5975 ✓	1.5555 ✓	1.7765 ✓
23	1.6505 ✓	Saturday	1.7885 ✓
24	1.6230 ✓	Sunday	1.8355 ✓
25	Saturday	1.5715 ✓	1.8460 ✓
26	Sunday	1.5770 ✓	1.8185 ✓
27	1.6500 ✓	1.6045 ✓	Saturday
28	1.5930 ✓	1.6250 ✓	Sunday
29	1.5850 ✓	1.6250 ✓	1.9490 ✓
30	1.5960 ✓	Saturday	2.0850 ✓
31		Sunday	2.0540 ✓
	35.1335	32.5940	41.4480

No. of Postings:

22 ✓

20 ✓

23 ✓

$$(35.1335 + 32.5940 + 41.4480) =$$

$$(22 + 20 + 23)$$

1.6796 ✓

**SPECIFIED
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TO: Laura Bennett Layne Bennett Tim Bresnahan Greg Boone Robin Hastings
 Jean Hurford Pennie Zuercher Greg Reuter Cliff Johnson Bob Evers
 Dan Akins Karen Bramley Martin Duff Joann Wehler John Yanik

FROM: Cherie Lukcic
 DATE: September 20, 2005
 RE: 4TH QUARTER MARKET RATES 2005

LOCATION	4TH QTR	4TH QTR	4TH QTR	4TH QTR	3RD QTR
	FIXED RATE	VARIABLE RATE	FUEL RATE	MARKET RATE FOR 2005	TOTAL MARKET RATE FOR 2005
TECO Ocean Shipping - Davant to Big Bend	2.80	4.56	2.06	9.42	9.17
TECO Ocean Shipping - Petcoke - Texas to BB	4.17	5.48	3.65	13.30	12.84
TECO Bulk Terminal - Domestic				2.45	2.45
TECO Bulk Terminal - Import				4.00	4.00
<u>TECO Barge Line Incremental Rates</u>					
COOK - OR948	0.86✓	3.44	4.46	8.76	8.20
HAMILTON - OR852	0.97✓	4.01	5.11	10.09	9.45
CASEYVILLE - OR872	0.93✓	3.90	5.06	9.89	9.27
OVERLAND - OR842	0.98✓	4.04	5.18	10.20	9.55
RIGSBY & BARNARD - OR881	0.93✓	3.87	5.01	9.81	9.19
MT VERNON	0.99✓	4.08	5.23	10.30	9.66
MOUND CITY - OR976	0.86✓	3.42	4.46	8.74	8.18
SOUTHERN INDIANA/EVANSVILLE - OR794	1.00✓	4.20	5.35	10.55	9.88
NEW HOPE - OR734	1.03✓	4.41	5.57	11.01	10.31
EMPIRE - OR896	0.93✓	3.84	4.99	9.76	9.14
YANKEETOWN - OR773	1.01✓	4.28	5.45	10.74	10.07
OWENSBORO	1.02✓	4.36	5.52	10.90	10.21
KEN MINE - GR 98	1.20✓	5.68	5.78	12.66	11.94
PYRAMID - GR94	1.20✓	5.66	5.73	12.59	11.88
GREEN 11 - GR11	1.13✓	5.16	4.77	11.06	10.47
PATRIOT - GR32	1.14✓	5.29	5.01	11.44	10.82
SEBREE - GR43	1.15✓	5.36	5.13	11.64	11.00
TTI - OR 406	1.18✓	5.50	6.74	13.42	12.58
JEFFERSON RIVER PORT - OR618	1.08✓	4.80	6.00	11.88	11.13
KENTUCKY LAKES DOCK - TR24	1.05✓	4.36	4.75	10.16	9.57
GRT - TR23	1.05✓	4.36	4.75	10.16	9.57
CORA - UM98	0.98✓	4.03	5.57	10.58	9.88
DEKOVEN - OR869	0.94✓	3.90	5.06	9.90	9.28
POWHATTAN POINT - OR110.8	1.31✓	6.44	7.77	15.52	14.55
SHAWNEETOWN - OR858	0.94✓	3.96	5.09	9.99	9.35
REFINERIES, PET COKE M.P. 140	0.37✓	1.47	1.85	3.69	3.46
LONE EAGELE M.P. 105UM	0.99✓	4.05	5.61	10.65	9.95

AVERAGE	CPI	PPI	FUEL
4TH QUARTER MARKET RATES 2005	198.70	157.10	1.68
LAST QTR	198.50	157.50	1.47
CHANGE	0.20	(0.40)	0.21

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Platt's Oilgram
U.S. Gulf Coast Waterborne - Spot

June

	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#6 Oil Price 1% 6 API	#6 Oil Price 1% 6 API	#6 Oil Price 1% 6 API Avg	#6 Oil Price 1% 8API	#6 Oil Price 1% 8API	#6 1% 8API Avg	#6 Oil Price 3%	#6 Oil Price 3%	#6 3%S Avg
1	152.55	152.75	152.65	160.75	161.50	161.13	38.00	38.25	38.13	35.50	35.75	35.63	35.20	36.75	35.98
2	152.60	152.85	152.73	160.20	161.20	160.70	38.75	39.00	38.88	36.25	36.50	36.38	36.55	37.25	36.90
3	158.25	158.40	158.33	166.15	166.35	166.25	39.75	40.00	39.88	37.25	37.50	37.38	36.50	38.00	37.25
4															
5															
6	159.30	159.50	159.40	165.90	168.00	166.95	39.25	39.50	39.38	36.75	37.00	36.88	37.00	37.50	37.25
7	157.70	157.85	157.78	163.35	164.35	163.85	39.25	39.50	39.38	36.75	37.00	36.88	36.75	37.25	37.00
8	152.90	153.05	152.98	158.80	159.30	159.05	39.25	39.50	39.38	36.75	37.00	36.88	35.50	36.00	35.75
9	160.15	160.30	160.23	165.05	165.80	165.43	39.50	39.75	39.63	37.00	37.25	37.13	35.85	36.50	36.18
10	158.30	158.50	158.40	164.00	164.35	164.18	39.50	39.75	39.63	37.00	37.25	37.13	36.00	36.50	36.25
11															
12															
13	163.90	164.10	164.00	169.20	169.80	169.50	39.75	40.00	39.88	37.25	37.50	37.38	36.50	37.25	36.88
14	161.50	161.70	161.60	166.60	167.10	166.85	40.50	40.75	40.63	38.00	38.25	38.13	37.50	38.00	37.75
15	159.65	159.85	159.75	165.00	165.25	165.13	41.00	42.50	41.75	38.50	38.75	38.63	38.00	38.50	38.25
16	160.10	160.30	160.20	165.60	165.85	165.73	41.00	42.50	41.75	38.50	38.75	38.63	38.00	38.50	38.25
17	162.80	163.00	162.90	168.20	168.70	168.45	42.00	42.50	42.25	39.50	39.75	39.63	38.50	39.25	38.88
18															
19															
20	163.80	164.00	163.90	168.85	169.70	169.28	42.25	42.75	42.50	39.75	40.00	39.88	39.00	39.50	39.25
21	160.35	160.70	160.53	165.95	166.45	166.20	41.50	41.75	41.63	39.00	39.25	39.13	38.25	38.75	38.50
22	159.75	160.00	159.88	164.90	165.15	165.03	41.75	42.25	42.00	39.50	40.00	39.75	38.25	38.50	38.38
23	165.05	165.30	165.18	170.30	170.45	170.38	43.50	44.50	44.00	41.50	42.00	41.75	38.50	39.00	38.75
24	162.30	162.65	162.48	167.05	167.80	167.43	43.50	44.50	44.00	41.50	42.00	41.75	37.50	38.25	37.88
25															
26															
27	165.00	165.20	165.10	169.55	170.25	169.90	44.00	44.50	44.25	41.50	42.00	41.75	37.50	38.25	37.88
28	159.30	159.95	159.63	163.25	163.40	163.33	44.00	44.50	44.25	41.50	42.00	41.75	36.75	37.25	37.00
29	158.50	158.70	158.60	162.25	162.50	162.38	43.75	44.25	44.00	41.25	41.75	41.50	36.25	37.00	36.63
30	159.60	159.95	159.78	162.95	163.20	163.08	43.50	44.00	43.75	40.00	40.50	40.25	36.00	36.50	36.25
Blk	67.07	67.17	67.12	69.37	69.61	69.49	41.15	41.66	41.40	38.66	38.99	38.82	37.08	37.74	37.41
	159.698	159.936	159.817	165.175	165.748	165.461	41.148	41.659	41.403	38.659	38.989	38.824	37.084	37.739	37.411

Platt's Oilgram
U.S. Gulf Coast Waterborne - Spot

July

	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#6 Oil Price 1% 6 API	#6 Oil Price 1% 6 API	#6 Oil Price 1% 6 API Avg	#6 Oil Price 1% 8API	#6 Oil Price 1% 8API	#6 1% 8API Avg	#6 Oil Price 3%	#6 Oil Price 3%	#6 3%S Avg
1	167.10	167.35	167.23	170.60	170.80	170.70	44.00	44.50	44.25	40.50	41.00	40.75	37.25	37.75	37.50
2															
3															
4															
5	169.35	169.55	169.45	172.60	173.00	172.80	44.00	44.50	44.25	40.50	41.00	40.75	38.50	38.75	38.63
6	175.80	176.00	175.90	180.00	180.25	180.13	44.00	44.50	44.25	40.50	41.00	40.75	39.00	39.50	39.25
7	173.50	173.75	173.63	177.25	177.60	177.43	44.00	44.50	44.25	40.50	41.00	40.75	39.50	39.80	39.65
8	168.00	168.15	168.08	171.35	171.60	171.48	44.50	45.00	44.75	40.50	41.00	40.75	40.00	40.75	40.38
9															
10															
11	163.85	164.20	164.03	166.55	168.00	167.28	44.25	44.50	44.38	40.25	40.50	40.38	38.75	39.00	38.88
12	170.60	170.80	170.70	173.40	173.65	173.53	44.35	45.50	44.93	40.35	41.50	40.93	39.65	39.85	39.75
13	166.90	167.05	166.98	169.05	170.00	169.53	43.25	43.50	43.38	39.25	39.50	39.38	38.75	39.00	38.88
14	160.60	160.80	160.70	161.85	162.70	162.28	41.75	42.00	41.88	41.50	42.00	41.75	37.75	38.25	38.00
15	161.30	161.50	161.40	163.20	163.70	163.45	42.50	43.00	42.75	40.50	41.00	40.75	37.50	38.00	37.75
16															
17															
18	158.80	159.00	158.90	160.30	160.90	160.60	42.25	42.75	42.50	40.25	40.75	40.50	37.00	37.25	37.13
19	158.70	158.90	158.80	160.00	160.35	160.18	42.25	42.75	42.50	40.25	40.75	40.50	36.60	37.00	36.80
20	155.75	156.35	156.05	157.05	158.25	157.65	41.50	41.75	41.63	39.50	39.75	39.63	36.25	36.35	36.30
21	153.30	153.60	153.45	156.00	156.40	156.20	41.00	41.50	41.25	39.00	39.50	39.25	35.60	36.25	35.93
22	155.55	155.75	155.65	157.70	158.70	158.20	41.75	42.25	42.00	39.75	40.25	40.00	35.75	36.75	36.25
23															
24															
25	157.15	158.00	157.58	160.50	161.25	160.88	42.25	42.75	42.50	39.25	39.75	39.50	37.00	37.25	37.13
26	157.70	158.45	158.08	160.55	160.75	160.65	42.40	42.90	42.65	39.50	40.00	39.75	37.10	37.50	37.30
27	160.45	160.70	160.58	162.65	162.90	162.78	42.25	42.75	42.50	39.25	39.75	39.50	36.75	36.90	36.83
28	162.50	162.70	162.60	165.20	165.70	165.45	42.50	43.25	42.88	40.00	40.75	40.38	36.50	37.00	36.75
29	162.50	162.70	162.60	165.85	166.20	166.03	42.75	43.25	43.00	39.75	40.25	40.00	36.50	36.75	36.63
30															
31															
161	68.45	68.57	68.51	69.54	69.78	69.66	42.88	43.37	43.12	40.04	40.55	40.30	37.59	37.98	37.78
	162.970	163.265	163.118	165.583	166.135	165.859	42.875	43.370	43.123	40.043	40.550	40.296	37.585	37.983	37.784

Platt's Oilgram
U.S. Gulf Coast Waterborne - Spot

August

	#2 Oil Price	#2 Oil Price	#2 Avg	LS #2 Oil Price	LS #2 Oil Price	LS #2 Avg	#6 Oil Price 1% 6 API	#6 Oil Price 1% 6 API	#6 1% 6 API Avg	#6 Oil Price 1% 8API	#6 Oil Price 1% 8API	#6 1% 8API Avg	#6 Oil Price 3%	#6 Oil Price 3%	#6 3%S Avg
1	166.30	166.70	166.50	169.20	169.80	169.50	43.75	44.00	43.88	40.75	41.00	40.88	37.25	37.75	37.50
2	167.00	167.50	167.25	170.15	170.60	170.38	43.75	44.25	44.00	40.75	41.25	41.00	37.00	38.00	37.50
3	163.55	163.75	163.65	166.15	166.65	166.40	43.50	44.00	43.75	40.50	41.00	40.75	36.75	38.00	37.38
4	165.45	165.65	165.55	167.20	167.85	167.53	44.00	44.50	44.25	41.00	41.50	41.25	37.75	38.25	38.00
5	168.00	168.25	168.13	170.85	171.20	171.03	45.00	45.75	45.38	40.75	41.75	41.25	38.50	39.00	38.75
6															
7															
8	174.45	174.95	174.70	176.70	176.95	176.83	46.00	46.75	46.38	42.00	42.75	42.38	39.80	39.90	39.85
9	173.80	174.05	173.93	175.85	176.20	176.03	45.75	46.50	46.13	41.75	42.50	42.13	38.75	39.25	39.00
10	180.60	181.05	180.83	182.65	183.15	182.90	46.75	47.25	47.00	44.25	44.75	44.50	39.75	40.00	39.88
11	186.60	187.85	187.23	189.60	191.25	190.43	47.25	47.50	47.38	43.75	44.00	43.88	40.00	40.50	40.25
12	187.20	187.40	187.30	192.05	192.90	192.48	47.75	48.25	48.00	43.50	44.25	43.88	41.00	41.25	41.13
13															
14															
15	183.95	184.15	184.05	188.90	189.75	189.33	47.50	48.00	47.75	43.25	43.75	43.50	40.25	40.50	40.38
16	182.90	183.40	183.15	186.90	188.40	187.65	47.25	47.75	47.50	43.25	43.75	43.50	39.50	40.25	39.88
17	174.50	174.70	174.60	177.90	178.90	178.40	46.75	47.25	47.00	42.50	43.00	42.75	38.25	38.75	38.50
18	175.75	175.95	175.85	178.55	178.90	178.73	46.75	47.25	47.00	42.00	42.75	42.38	38.00	38.50	38.25
19	179.45	179.65	179.55	183.80	184.30	184.05	47.25	47.75	47.50	42.50	43.00	42.75	39.50	39.75	39.63
20															
21															
22	177.65	177.90	177.78	182.65	182.90	182.78	47.50	48.00	47.75	42.50	43.00	42.75	39.00	39.50	39.25
23	178.85	178.95	178.90	182.45	183.15	182.80	47.50	48.00	47.75	42.50	43.00	42.75	39.25	39.50	39.38
24	183.55	184.05	183.80	187.65	187.80	187.73	47.75	48.25	48.00	42.75	43.25	43.00	40.25	40.55	40.40
25	184.60	184.85	184.73	189.55	189.80	189.68	48.75	49.25	49.00	43.25	43.75	43.50	40.45	40.85	40.65
26	181.85	182.10	181.98	185.75	185.95	185.85	48.50	49.00	48.75	43.00	43.50	43.25	40.00	40.75	40.38
27															
28															
29	194.90	195.15	195.03	196.40	200.65	198.53	48.50	49.00	48.75	43.00	43.50	43.25	40.00	40.75	40.38
30	208.50	209.50	209.00	213.75	216.00	214.88	49.50	50.00	49.75	44.00	44.50	44.25	41.75	42.25	42.00
31	205.40	208.40	206.90	214.40	216.15	215.28	49.50	50.00	49.75	44.00	44.50	44.25	41.75	42.25	42.00
W	75.69	75.89	75.79	75.84	77.59	77.41	77.50	47.32	47.06	47.19	43.04	42.77	42.91	39.83	39.58
	180.209	180.691	180.450	183.872	184.748	184.310	46.804	47.315	47.060	42.500	43.043	42.772	39.326	39.828	39.577

3



U.S. Department of Labor

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Data extracted on: **September 21, 2005 (10:18 AM)**

Consumer Price Index-All Urban Consumers

Series Catalog:

Series ID : CUUR0000SA0LE

Not Seasonally Adjusted
Area : U.S. city average
Item : All items less energy
Base Period : 1982-84=100

Data:

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
2004	191.9	192.7	193.7	194.1	194.3	194.4	194.5	194.7	195.2	196.0	196.0	195.8	194.4
2005	196.4	197.3	198.3	198.6	198.6	198.5	198.7	198.9					

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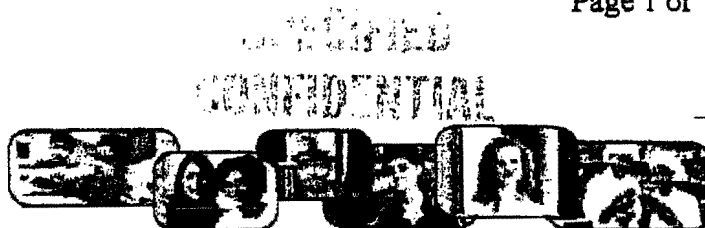
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Data extracted on: September 20, 2005 (01:22 PM)

Producer Price Index-Commodities

Series Catalog:

Series ID : WPU03T15M05

Not Seasonally Adjusted

Group : Industrial Commodities less fuels

Item : Industrial commodities less fuels

Base Date : 8200

Data:

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
2004	147.2	148.2	149.1	150.0	150.5	150.9	151.5	152.6	153.3	154.6	155.0	155.4	151.5
2005	156.4	156.9	157.4	157.6	157.3 (P)	156.9 (P)	157.1 (P)	157.3 (P)					

P : Preliminary. All indexes are subject to revision four months after original publication.

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15

**FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT**

TO: Paul Edwards
UTILITY: Tampa Electric Company
FROM: Jocelyn Y. Stephens

~~(AUDIT MANAGER)~~(AUDITOR PREPARING REQUEST)

REQUEST NUMBER: 10 **DATE OF REQUEST:** 03/29/06

AUDIT PURPOSE: Fuel Adjustment Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 4/3/06

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO AN INQUIRY
 OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Please provide explanations for the differences between your Form 423 reports and Sch A-5 of the file filing for the months January – December 2005 (see attached schedules)

Provide documentation that supports these explanations.

UD 4/11/06

TO: AUDIT MANAGER JOCELYN Y. STEPHENS

DATE: 3/30/06

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) HAS BEEN PROVIDED TODAY 4/13/06
- (2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY 4/11/06
- (3) AND IN MY OPINION, ITEM(S) All IS(ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C.
- (4) THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Paul Edwards
 MANAGER, TAMPA ELECTRIC COMPANY
 SIGNATURE AND TITLE OF RESPONDENT

Distribution: Original: Utility (for completion and return to Auditor)
 Copy: Audit File and FPSC Analyst

Jan-05

#6 OIL

	BBLs	\$
SCH A-5	2,919	65,739
423'S	2,920	93,277
	(1)	(27,538)

Lube Oil is not included on 423's, but is included on A5	-
Accrual adjustment on A5 for prior month	(17,624) (A)
Oil Adjustments on following month's 423's	280 (D)
Current month accrual adjustment on A5 in following month	(10,195) (A) (10,195)
423 Oil Adjustment	(27,538)

#2 OIL

	BBLs	\$
SCH A-5	6,832	388,072
423'S	6,832	391,168
	0	(3,096)

Accrual adjustment on A5 for prior month	12,208 (D)
Current month accrual adjustment on A5 in following month	(15,304) (A) (15,304)
	(3,096)

COAL

	TONS	\$
SCH A-5	350,509	18,279,453
423'S	351,091	17,692,082
	(582)	587,371

Direct delivered coal variance between load and unload weight	(582)	-
Polk Trucking timing variance	-	12,526 (A)
Adjustment to Big Bend Transportation price, March 06 423's	-	574,816 (A)
	(582)	587,342

* The 423's represent ONLY the current month's purchases, whereas the A5's include prior month adjustments and do not include adjustments made in subsequent months.

10-10/;
1185

Prepared By: Sloan Lewis
Date: 7-Apr-06

07-Apr-06
11:09:06 AM
Checked By:

Summary of Fuel Oil Issued During the Month of January 2005

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
I. #2 OIL - BIG BEND	No. of Bbls.	Rate/Bbl.	\$ Amount	II. #2 OIL PHILLIPS/DINNER LK	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	40,054.77	\$43.8562566	1,756,652.27	BEGINNING INVENTORY	457.74	\$61.9600905	28,361.61
2 Oil received at Gannon	0.00	0.0000000	0.00	Oil received - Phillips	540.83	\$58.7294344	31,762.64
3 Oil received at Big Bend	0.00	0.0000000	0.00	Oil received - Phillips	0.00	0.0000000	0.00
4 Oil received at Hookers Point	0.00	0.0000000	0.00	Adj - Phillips - 10/04 (accrual adj)	0.00	0.0000000	0.00
5 Adj Gannon - balance of inventory	0.00	0.0000000	0.00	Adj - Phillips - 07904 (accrual adj)	0.00	0.0000000	0.00
6 Adj Big Bend -bbls adj	0.00	0.0000000	0.00	Reclaim Oil Below Discharge	0.00	0.0000000	0.00
7 Adj Gannon - bbls added to Jun per station rpt	0.00	0.0000000	0.00	Transfer from Hookers Point	0.00	0.0000000	0.00
8 Adj Big Bend - 12/04 accrual adj.	0.00	0.0000000	2,030.76	Total Available	998.57	60.2103526	60,124.25
9 Adj Big Bend - 07/04 accrual adj.	0.00	0.0000000	0.00	Consumption	0.00	0.0000000	0.00
10 Reclaim Oil Below Discharge	0.00	0.0000000	0.00	Ignition - Phillips	408.88	60.2103526	24,618.81
11 Adj. Reclaim oil below discharge dollars	0.00	0.0000000	0.00	Aux Boiler - Phillips	23.06	60.2103526	1,388.45
12 Transfer from Gannon to Big Bend	0.00	0.0000000	0.00	Other Usage - Phillips	0.00	0.0000000	0.00
13 Transfer to Big Bend from Gannon	0.00	0.0000000	0.00	Oil below discharge valve	0.00	0.0000000	0.00
14 Total Available	40,054.77	43.9069562	1,758,683.03	ENDING INVENTORY	566.63	60.2103522	34,116.99
15					=====	=====	=====
16 Consumed - Gannon	0.00	0.0000000	0.00	III. #2 Oil Polk	No. of Bbls.	Rate/Bbl.	\$ Amount
17 Consumed - Big Bend	1,105.10	43.9069562	48,521.58	BEGINNING INVENTORY	43,905.60	\$52.0038275	2,283,259.25
18				Oil received-Polk	6,290.81	54.6990038	344,101.04
19 Ignition - Gannon	0.00	0.0000000	0.00	Adj Polk 09/04 (accrual adj)	0.00	0.0000000	(22.33)
20 Ignition - Big Bend	2,862.34	43.9069562	125,676.64	Adj Polk 11/04 (accrual adj)	0.00	0.0000000	10,199.55
21				Total Available	50,196.41	52.5443455	2,637,537.51
22 Ignition - Hookers Point	0.00	0.0000000	0.00	Consumption - Oil CT1	2,901.06	52.5443455	152,434.30
23 Other Usage - Big Bend Compressor @ GN	0.00	0.0000000	0.00	Consumption - Oil CT2	0.00	0.0000000	0.00
24 Other Usage - Big Bend plant equipment	345.67	43.9069562	15,177.32	Consumption - Oil CT3	616.77	52.5443455	32,407.78
25 Other Usage - Big Bend field equipment	267.72	43.9069562	11,754.77	Ignition - Polk	187.67	52.5443455	9,861.00
26 Other Usage - Gannon	0.00	0.0000000	0.00	Aux Boiler - Polk	405.42	52.5443455	21,302.53
27 Other Usage - Hookers Point	0.00	0.0000000	0.00	Other Usage-Polk-aux boiler testr	0.00	0.0000000	0.00
28 Other Usage - CT Tasting Oil	20.07	43.9069562	881.21	ENDING INVENTORY	46,085.49	52.5443453	2,421,531.90
29					=====	=====	=====
30 ENDING INVENTORY	35,453.87	43.9069560	1,556,671.51				
31	=====	=====	=====				
32							
33	Barrels						
34							
35							
36 Ending Inventory - Gannon	0.00						
37 Ending Inventory - Big Bend	35,453.87						
38 Ending Inventory - Phillips	566.63						
39 Ending Inventory - Polk	46,085.49						
40							
41							
42 Total per Station Reports	82,105.99						
43 Ending Inventory per Books	82,105.99						
44							
45 Difference	0.00						
46	=====						
47							
48							
49							
50							
51							
52							
	Total #2 Oil Ending Inventory:						
	Barrels	\$/bbl	\$				
	82,105.99	48.87	4,012,320.40				

	#2 Oil Accrual	Jan-05	
	BBL's	\$/Ton	\$
Big Bend	0.00	0.0000000	0.00
	177.33	(33.3895562)	(5,920.97)
	0.00	0.0000000	0.00
accrual==>	177.33		(5,920.97)
Phillips	540.83	58.7294344	31,762.64
	355.85	58.7294366	20,898.87
accrual====>	896.68		52,661.51
Polk	3,595.86	54.6990039	196,689.96
	180.96	(41.7320402)	(7,551.83)
	198.97	86.0125647	17,113.92
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
accrual====>	3,975.79		206,252.05
Total Accrual # 2OIL====>	5,049.80		252,992.59

Proof:

Beg Bal	4,068,273.13
Paid	200,096.77
Accrual	252,992.59
Reversal	(65,017.70)
Tax Je	-
Consumed	(444,024.39)
Ending Bal	4,012,320.40
End per Sch	4,012,320.40
Diff	0.00

13

10-10/1

1/01-01

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 2005

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	December 2004	Phillips	BP	17.	355.85	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
2.	January 2005	Phillips	BP	9.	178.71	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
3.	January 2005	Phillips	BP	10.	362.12	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
4.	January 2005	Phillips	Transmontaigne	11.	163.86	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
5.	January 2005	Phillips	Transmontaigne	12.	158.21	423-1 (a)	Col. (h), Invoice Price				Price Adjustment

Feb-05

#6 OIL

	<u>BBLs</u>	<u>\$</u>	
SCH A-5	9,603	314,429	
423'S	<u>9,603</u>	<u>310,135</u>	<= where did the 1,914 come
	-	<u>4,294</u>	

Lube Oil is not included on 423's, but is included on A5
 Accrual adjustment on A5 for prior month
 Oil Adjustments on following month's 423's
 Current month accrual adjustment on A5 in following month
 423 Oil Adjustment

-	
-	
853	10/10
<u>3,441</u>	1/10/05
<u>4,293</u>	

#2 OIL

	<u>BBLs</u>	<u>\$</u>
SCH A-5	896	66,164
423'S	<u>895</u>	<u>50,859</u>
	1	<u>15,305</u>

Accrual adjustment on A5 for prior month
 Current month accrual adjustment on A5 in following month

15,304	10
-	
<u>15,304</u>	

COAL

	<u>TONS</u>	<u>\$</u>
SCH A-5	380,608	16,481,977
423'S	<u>338,519</u>	<u>17,556,596</u>
	<u>42,089</u>	<u>(1,074,619)</u>

Direct delivered coal variance between load and unload weight (758)
 Direct delivered coal price s/b 74.671, adj. on March 2006 423's (57,765)
 Polk Trucking, not included on 423's (no deliveries to BB/PK) 16,349
 Gulf Adjustment on 423's (3,204,406)
 Aerial Survey, not included on 423's
42,847 2,171,267
42,089 (1,074,556)

* The 423's represent ONLY the current month's purchases, whereas the A5's include prior month adjustments and do not include adjustments made in subsequent months.

10-10/2
10-10/2

Prepared By: Sloan Lewis
Date: 7-Apr-06

07-Apr-06
11:08:06 AM
Checked By:

Summary of Fuel Oil Issued During the Month of February 2005

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
I. #2 OIL - BIG BEND	No. of Bbls.	Rate/Bbl.	\$ Amount	II. #2 OIL PHILLIPS/DINNER LK	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	35,453.87	\$43.9069560	1,556,671.51	BEGINNING INVENTORY	566.63	\$60.2103522	34,116.99
2 Oil received at Gannon	0.00	0.0000000	0.00	Oil received - Phillips	0.00	\$0.0000000	0.00
3 Oil received at Big Bend	0.00	0.0000000	0.00	Oil received - Phillips	0.00	0.0000000	0.00
4 Oil received at Hookers Point	0.00	0.0000000	0.00	Adj - Phillips - 10/04 (accrual adj)	0.00	0.0000000	0.00
5 Adj Gannon - balance of inventory	0.00	0.0000000	0.00	Adj - Phillips - 07904 (accrual adj)	0.00	0.0000000	0.00
6 Adj Big Bend - bbls adj	0.00	0.0000000	0.00	Reclaim Oil Below Discharge	0.00	0.0000000	0.00
7 Adj Gannon - bbls added to Jun per station rpt	0.00	0.0000000	0.00	Transfer from Hookers Point	0.00	0.0000000	0.00
8 Adj Big Bend - 12/04 accrual adj.	0.00	0.0000000	0.00				
9 Adj Big Bend - 07/04 accrual adj.	0.00	0.0000000	0.00	Total Available	566.63	60.2103522	34,116.99
10 Reclaim Oil Below Discharge	0.00	0.0000000	0.00	Consumption	0.00	0.0000000	0.00
11 Adj Reclaim oil below discharge dollars	0.00	0.0000000	0.00				
12 Transfer from Gannon to Big Bend	0.00	0.0000000	0.00	Ignition - Phillips	329.71	60.2103522	19,851.96
13 Transfer to Big Bend from Gannon	0.00	0.0000000	0.00	Aux Boiler - Phillips	19.33	60.2103522	1,163.87
14 Total Available	35,453.87	43.9069560	1,556,671.51				
15				Other Usage - Phillips	0.00	0.0000000	0.00
16 Consumed - Gannon	0.00	0.0000000	0.00	Oil below discharge valve	0.00	0.0000000	0.00
17 Consumed - Big Bend	945.74	43.9069560	41,524.56				
18				ENDING INVENTORY	217.59	60.2103122	13,101.16
19 Ignition - Gannon	0.00	0.0000000	0.00				
20 Ignition - Big Bend	2,088.98	43.9069560	91,720.75	III. #2 Oil Polk	No. of Bbls.	Rate/Bbl.	\$ Amount
21				BEGINNING INVENTORY	46,085.49	\$52.5443453	2,421,531.90
22 Ignition - Hookers Point	0.00	0.0000000	0.00	Oil received - Polk	894.71	56.8444636	50,859.31
23 Other Usage - Big Bend Compressor @ GN	0.00	0.0000000	0.00	Adj Polk 01/05 (accrual adj)	0.00	0.0000000	15,304.16
24 Other Usage - Big Bend plant equipment	258.34	43.9069560	11,386.83	Adj Polk 11/04 (accrual adj)	0.00	0.0000000	0.00
25 Other Usage - Big Bend field equipment	108.10	43.9069560	4,746.34	Total Available	46,980.20	52.9519962	2,487,695.37
26 Other Usage - Gannon	0.00	0.0000000	0.00	Consumption - Oil CT1	0.00	0.0000000	0.00
27 Other Usage - Hookers Point	0.00	0.0000000	0.00	Consumption - Oil CT2	0.00	0.0000000	0.00
28 Other Usage - CT Testing Oil	0.95	43.9069560	41.71	Consumption - Oil CT3	0.00	0.0000000	0.00
29				Ignition - Polk	0.00	0.0000000	0.00
30 ENDING INVENTORY	32,050.76	43.9069563	1,407,251.32	Aux Boiler - Polk	0.00	0.0000000	0.00
31				Other Usage - Polk-aux boiler testir	0.00	0.0000000	0.00
32				ENDING INVENTORY	46,980.20	52.9519962	2,487,695.37
33	Barrels						
34							
35							
36 Ending Inventory - Gannon	0.00						
37 Ending Inventory - Big Bend	32,050.76						
38 Ending Inventory - Phillips	217.59						
39 Ending Inventory - Polk	46,980.20						
40							
41							
42 Total per Station Reports	79,248.55						
43 Ending Inventory per Books	79,248.55						
44							
45 Difference	0.00						
46							
47							
48							
49							
50							
51							
52							

Total #2 Oil Ending Inventory:

Barrels	\$/bbl	\$
79,248.55	49.31	3,908,047.85

	#2 Oil Accrual	Feb-05	
	BBL's	\$/Ton	\$
Big Bend	0.00	0.0000000	0.00
	177.33	(33.3895562)	(5,920.97)
	0.00	0.0000000	0.00
accrual==>	177.33		(5,920.97)
Phillips	0.00	0.0000000	0.00
	355.85	58.7294366	20,898.87
	540.83	58.7294344	31,762.64
accrual====>	896.68		52,661.51
Polk	0.00	0.0000000	0.00
	180.96	(41.7320402)	(7,551.83)
	198.97	86.0125647	17,113.92
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
accrual====>	379.93		9,562.09
Total Accrual # 2OIL,====>	1,453.94		56,302.63

Proof:

Bag Bal	4,012,320.40
Paid	262,953.43
Accrual	56,302.63
Reversal	(252,982.59)
Tax Je	
Consumed	(170,436.02)
Ending Bal	3,908,047.85
End per Sch	3,908,047.85
Diff	0.00

(B)

10-101

	(A)		(C)	(D)	(E)		(F)		(G)		(H)		(I)		(J)		(K)		(L)		(M)		(N)		(O)		(P)			
	February-05				Big Bend		Big Bend 4		Gannon		Gannon		Big Bend/Polk		Polk		Polk		Polk		Polk		Total		Total		Total		Total	
	Tons	\$			Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$
1 Beginning Balance	126,868.38	6,589,472.19			0.00	0.00	0.00	0.00	0.00	0.00	80,808.90	3,610,621.80	6,825.00	316,823.27									214,822.28	10,516,917.26						
2 Big Rec-Excl FOB ECT	301,945.00	11,324,988.40			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	301,945.00	11,324,988.40							
3 Trans-Excl FOB ECT	0.00	224,214.28	0.7425666		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4 Rail / Truck Received/Polcok	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5 Rail Freight / Trucking Transportation	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6 Transportation Adjustment	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7 Trucking adj and AFM	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8 HMF Fees	0.00	14,156.24			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9 Dir Del TCP Polcok	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9a Transfer In - Polk	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10 Transfer In	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11 Transfer Out	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12 Aerial survey adjustment	42,847.10	2,571,267.03			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42,847.10	2,171,267.03							
13 Dir del Clearance	35,816.00	2,731,002.17			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35,816.00	2,731,002.17							
14 Total Available	507,496.48	23,055,100.31			0.00	0.00	0.00	0.00	0.00	0.00	80,808.90	3,610,621.80	6,825.00	333,171.93								555,130.38	26,998,894.04							
15 Transfer to Polk	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16 Polk non-energy	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17 Consumed	(296,955.08)	(13,490,397.33)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18 Ending Balance	210,541.40	9,564,702.98									80,808.90	3,610,621.80	6,825.00	333,171.93								298,175.30	13,508,496.71							
19																														
20 \$/Ton		45.43												48.82																45.37

	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)		(K)		(L)		(M)		(N)			
	Pile 7		Pile 8		Pile 9		Pile 10		Pile 11		Pile 12		Pile 13		Pile 14		Pile 15		Pile 16		Pile 17		Pile 18		Pile 19		Pile 20			
	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$		
1 Beginning Balance	0.00	0.00	4,579.21	26,060.08	254,203.94	9,638,626.79	98,038.26	3,740,291.25	14,570.30	868,343.26	37,292.85	1,366,128.56	550,857.58	21,091,076.25																
2 Paid	0.00	0.00	6,675.00	197,313.00	63,498.60	2,145,230.33	27,218.08	687,054.54	0.00	0.00	37,115.30	1,121,348.75	171,902.18	5,090,026.62																
3 Accrued	0.00	0.00	11,927.00	352,562.12	295,571.24	9,912,274.78	24,624.08	621,758.02	0.00	0.00	63,726.96	2,017,874.57	420,211.16	13,513,516.49																
4 Reversal	0.00	0.00	(6,675.00)	(197,313.00)	(161,274.33)	(5,499,324.90)	(43,319.47)	(1,093,616.62)	0.00	0.00	(26,966.00)	(750,081.44)	(277,300.33)	(8,517,174.21)																
5 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7 Pile Transfer per TBT	0.00	0.00	0.00	0.00	(503.72)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(235.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8 Pile Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9 Aerial survey adjustment	0.00	0.00	0.00	0.00	7,994.90	0.00	(2,968.66)	0.00	1,050.12	0.00	6,294.82	0.00	(244.83)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10 Transportation	0.00	0.00	0.00	0.00	94,092.80	0.00	1,234,221.59	0.00	227,090.43	0.00	1,712.84	0.00	405,354.71	0.00	2,092,005.74															
11 Total Available	0.00	0.00	16,506.21	472,715.00	459,678.63	17,435,028.69	103,584.29	4,182,377.62	15,620.42	870,056.18	117,463.33	4,064,781.27	865,190.76	33,173,607.01																
12 Delivered to Gannon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13 Delivered to Big Bend	0.00	0.00	(4,782.00)	(136,949.86)	(236,280.00)	(8,963,907.37)	(18,066.00)	(728,402.61)	(614.00)	(34,195.75)	(38,547.50)	(1,368,804.40)	(301,945.00)	(11,324,988.40)																
14 Delivered to BB 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15 Delivered to Polk	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16																														
17 Ending Balance	0.00	0.00	11,724.21	335,765.14	223,290.63	8,471,121.22	85,519.29	3,452,978.81	15,006.42	835,856.35	77,916.93	2,696,276.87	563,245.76	21,848,618.61																
18																														

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 2005

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: _____
Jeffrey Chronister, Assistant Controller

5. Date Completed: May 13, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	February 2005	Phillips	Transmontaigne	20.	159.57	423-1 (a)	Col. (h), Invoice Price				Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: _____
Jeffrey Chronister, Assistant Controller

5. Date Completed: April 17, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	February 2005	Phillips	Transmontaigne	3.	488.55	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
2.	February 2005	Phillips	Transmontaigne	4.	486.40	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
3.	February 2005	Phillips	Transmontaigne	5.	480.05	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
4.	February 2005	Phillips	Transmontaigne	6.	490.78	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
5.	October 2005	Big Bend	BP	2.	352.24	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
6.	October 2005	Phillips	BP	11.	529.93	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
7.	September 2005	Polk	Transmontaigne	42.	337.55	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
8.	September 2005	Polk	Transmontaigne	48.	853.31	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
9.	September 2005	Polk	Transmontaigne	50.	676.76	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
10.	September 2005	Polk	Transmontaigne	51.	1,703.76	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
11.	September 2005	Polk	Transmontaigne	52.	176.19	423-1 (a)	Col. (h), Invoice Price				Price Adjustment

2/01-01



Mar-05

		#6 OIL	
		BBLS	\$
SCH A-5		-	10,194
423'S		-	-
		<u>-</u>	<u>10,194</u>
Lube Oil is not included on 423's, but is included on A5			-
Accrual adjustment on A5 for prior month			10,195 <i>IA</i>
Current month accrual adjustment on A5 in following month			-
423 Oil Adjustment			<u>10,195</u>

*RECEIVED
MAR 10 2005
COST ACCOUNTING*

		#2 OIL	
		BBLS	\$
SCH A-5		2,304	165,724
423'S		2,862	196,708
		<u>(558)</u>	<u>(30,984)</u>
Accrual adjustment on A5 for prior month		(557) <i>IA</i>	(2,008) <i>2B</i>
Oil Adjustments on following month's 423's			2,022 <i>ID</i>
Current month accrual adjustment on A5 in following month		-	(30,997) <i>11264 1111111111111111</i>
		<u>(557)</u>	<u>(30,982)</u>

		COAL	
		TONS	\$
SCH A-5		436,759	22,252,445
423'S		438,030	22,324,199
		<u>(1,271)</u>	<u>(71,754)</u>
Direct delivered coal variance between load and unload weight		-	-
Coal Sale, not included on 423's		(1,272)	(57,219) <i>1111</i>
Aerial Survey, not included on 423's		-	-
Accrual Adjustment on A5 for prior period		-	(14,607) <i>1111</i>
		<u>(1,272)</u>	<u>(71,826)</u>

* The 423's represent ONLY the current month's purchases, whereas the A5's include prior month adjustments and do not include adjustments made in subsequent months.

*10-10/3
(10-E)*

A

6 Oil Accrual March-05

I. #6 Oil HOOKERS POINT	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	0.00	\$0.0000000	0.00
2 Oil received by barge/truck	0.00	\$0.0000000	0.00
3 Other receipts: Waste Oil	0.00	\$0.0000000	0.00
4 Adj. Sale of #6 Oil	0.00	\$0.0000000	0.00
5 Adj. - write off of remaining value	0.00	\$0.0000000	0.00
6 Adj. HP - Transp - Waste Oil	0.00	\$0.0000000	0.00
7			
8 Total Available	0.00	0.0000000	0.00
9			
10			
12 Consumed - Hookers Point	0.00	0.0000000	0.00
13			
14 ENDING INVENTORY	0.00	0.0000000	0.00
15			
16			
17			
18			

Total #6 Oil Ending Inventory:

Barrels	\$/BBL	\$
11,056.25	37.9525817	419,613.01

I. LUBE OIL PHILLIPS	No. of Gals.	Rate/Gals.	\$ Amount
27			
28 BEGINNING INVENTORY	12,186.00	\$4.2942587	52,329.84
29 Oil received by barge/truck	0.00	0.0000000	0.00
30 Adj. Phillips	0.00	0.0000000	0.00
31			
32			
33 Total Available	12,186.00	4.2942587	52,329.84
34			
35 Ignition	757.00	4.2942587	3,250.75
ENDING INVENTORY	11,429.00	4.2942591	49,079.09

I. #6 Oil PHILLIPS	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	12,934.43	\$32.7253447	423,283.68
Oil received by truck PH	0.00	\$0.0000000	0.00
Temp Diff.	0.00	\$0.0000000	0.00
Adj-Phillips - 01/05 accrual adj	0.00	\$0.0000000	10,194.67
Adj-Phillips - 08/04 accrual adj	0.00	\$0.0000000	0.00
Adj-Phillips - 12/03 accrual ao	0.00	\$0.0000000	0.00
Total Available	12,934.43	33.5135255	433,478.35
Consumed-Phillips	1,878.18	33.5135255	62,944.43
ENDING INVENTORY	11,056.25	33.5135258	370,533.92

	Bbls	\$/ton	\$
Phillips	0.00	0.0000000	0.00
	157.98	8.7756045	1,386.37
	159.57	54.1028389	8,633.19
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
LUBE OIL	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
Total accrual =	317.55	31.5527004	10,019.56
Total #6 accrual	317.55	31.5527004	10,019.56

Proof:

Beg Bal	475,613.52
Paid	187,755.28
Accrual	10,019.56
Reversal	(187,580.17)
Consumed	(66,195.18)
Ending Bal	419,613.01
End per Sch	419,613.01
Diff	0.00

10-10/3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: _____
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	March 2005	Big Bend	BP	1.	717.21	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
2.	March 2005	Big Bend	BP	2.	528.69	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
3.	March 2005	Big Bend	BP	3.	1,078.74	423-1 (a)	Col. (h), Invoice Price				Price Adjustment

101013

Apr-05

SPECIAL
 ORDER
 04/01/05

		#6 OIL	
		<u>BBLs</u>	<u>\$</u>
SCH A-5		-	(3,440)
423'S		-	-
		<u>-</u>	<u>(3,440)</u>
Lube Oil is not included on 423's, but is included on A5			-
Accrual adjustment on A5 for prior month			(3,441) 1A
Current month accrual adjustment on A5 in following month			-
423 Oil Adjustment			<u>(3,441)</u>

		#2 OIL	
		<u>BBLs</u>	<u>\$</u>
SCH A-5		4,294	255,323
423'S		4,295	294,542
		<u>(1)</u>	<u>(39,219)</u>
Accrual adjustment on A5 for prior month		-	4,889 (13)
Oil Adjustments on 423's for prior month			(2,022) (12) (1000.00)
Current month accrual adjustment on A5 in following month		<u>-</u>	<u>(42,085)</u> (10) (1000.00)
		-	<u>(39,218)</u>

		COAL	
		<u>TONS</u>	<u>\$</u>
SCH A-5		485,348	27,413,131
423'S		486,978	27,404,652
		<u>(1,630)</u>	<u>8,479</u>
Direct delivered coal variance between load and unload weight		(1,630)	-
Coal Sale, not included on 423's		-	-
Polk Trucking, not included on 423's (no deliveries to BB/PK)			8,017 (20)
Aerial Survey, not included on 423's		<u>-</u>	<u>-</u>
		<u>(1,630)</u>	<u>8,017</u>

* The 423's represent ONLY the current month's purchases, whereas the A5's include prior month adjustments and do not include adjustments made in subsequent months.

(1634)

Prepared By: Sloan Lewis
Date: 7-Apr-06

Summary of Fuel Oil Issued During the Month of April 2005

07-Apr-06
11:09:06 AM
Checked By:

(A)	(B)	(C)	(D)
I. #2 OIL - BIG BEND	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	25,512.24	\$45.2708539	1,154,960.89
2 Oil received at Gannon	1,254.24	58.0750335	72,840.03
3 Oil received at Big Bend	0.00	0.0000000	0.00
4 Oil received at Hookers Point	0.00	0.0000000	0.00
5 Adj Gannon - balance of inventory	0.00	0.0000000	0.00
6 Adj Big Bend - bbls adj	0.00	0.0000000	0.00
7 Adj Gannon - bbls added to Jun per station rpt	0.00	0.0000000	0.00
8 Adj Big Bend - 04/04 accrual adj.	0.00	0.0000000	0.00
9 Adj Big Bend - 07/04 accrual adj.	0.00	0.0000000	0.00
10 Reclaim Oil Below Discharge	0.00	0.0000000	0.00
11 Adj Reclaim oil below discharge dollars	0.00	0.0000000	0.00
12 Transfer from Gannon to Big Bend	0.00	0.0000000	0.00
13 Transfer to Big Bend from Gannon	0.00	0.0000000	0.00
14 Total Available	26,766.48	45.8708399	1,227,800.92
15			
16 Consumed - Gannon	0.00	0.0000000	0.00
17 Consumed - Big Bend	314.74	45.8708399	14,437.39
18			
19 Ignition - Gannon	0.00	0.0000000	0.00
20 Ignition - Big Bend	1,492.25	45.8708399	68,450.76
21			
22 Ignition - Hookers Point	0.00	0.0000000	0.00
23 Other Usage - Big Bend Compressor @ GN	0.00	0.0000000	0.00
24 Other Usage - Big Bend plant equipment	167.96	45.8708399	7,704.47
25 Other Usage - Big Bend field equipment	157.72	45.8708399	7,234.75
26 Other Usage - Gannon	0.00	0.0000000	0.00
27 Other Usage - Hookers Point	0.00	0.0000000	0.00
28 Other Usage - CT Testing Oil	0.00	0.0000000	0.00
29			
30 ENDING INVENTORY	24,633.81	45.8708397	1,129,973.55
31			
32			
33	Barrels		
34			
35			
36 Ending Inventory - Gannon	0.00		
37 Ending Inventory - Big Bend	24,633.81		
38 Ending Inventory - Phillips	745.29		
39 Ending Inventory - Polk	41,540.36		
40			
41			
42 Total per Station Reports	66,919.46		
43 Ending Inventory per Books	66,919.46		
44			
45 Difference	0.00		
46			
47			
48			
49			
50			
51			
52			

Total #2 Oil Ending Inventory:

Barrels	\$/bbl	\$
66,919.46	50.81	3,400,046.48

(E)	(F)	(G)	(H)
II. #2 OIL PHILLIPS/DINNER LK	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	607.08	\$62.9102290	38,191.54
Oil received - Phillips	359.73	\$70.0687460	25,205.83
Oil received - Phillips	0.00	0.0000000	0.00
Adj - Phillips - 03/05 (accrual adj)	0.00	0.0000000	4,889.20
Adj - Phillips - 01/05 (accrual adj)	0.00	0.0000000	0.00
Reclaim Oil Below Discharge	0.00	0.0000000	0.00
Transfer from Hookers Point	0.00	0.0000000	0.00
Total Available	966.81	70.6308084	68,286.57
Consumption	0.00	0.0000000	0.00
Ignition - Phillips	208.64	70.6308084	14,736.41
Aux Boiler - Phillips	12.88	70.6308084	909.72
Other Usage - Phillips	0.00	0.0000000	0.00
Oil below discharge valve	0.00	0.0000000	0.00
ENDING INVENTORY	745.29	70.6308173	52,640.44
III. #2 OIL Polk			
BEGINNING INVENTORY	46,043.63	\$53.1784948	2,448,530.94
Oil received-Polk	2,680.79	56.8444638	152,388.07
Adj Polk 01/04 (accrual adj)	0.00	0.0000000	0.00
Adj Polk 06/04 (accrual adj)	0.00	0.0000000	0.00
Total Available	48,724.42	53.3801944	2,600,919.01
Consumption - Oil CT1	5,875.72	53.3801944	313,647.08
Consumption - Oil CT2	91.83	53.3801944	4,901.90
Consumption - Oil CT3	0.00	0.0000000	0.00
Ignition - Polk	1,079.74	53.3801944	57,636.73
Aux Boiler - Polk	18.57	53.3801944	991.27
Other Usage-Polk-aux boiler testir	118.20	53.3801944	6,309.54
ENDING INVENTORY	41,540.36	53.3801943	2,217,432.49

	#2 Oil Accrual		Apr-05	
	BBL's	\$/Ton	\$	
Big Bend	1,254.24	58.0750335	72,840.03	Apr-05
	2,324.64	58.0750310	135,003.54	Mar-05
	0.00	0.0000000	0.00	
accrual==>	3,578.88		207,843.57	
Phillips	359.73	\$70.0687460	25,205.83	Apr-05
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
accrual====>	359.73		25,205.83	
Polk	2,680.79	56.8444638	152,388.07	Apr-05
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
accrual====>	2,680.79		152,388.07	
Total Accrual # 2OIL====>	6,619.40		385,437.47	

Proof:

Beg Bal	3,641,683.37
Paid	37,617.10
Accrual	385,437.47
Reversal	(167,731.44)
Tax Je	-
Consumed	(496,960.02)
Ending Bal	3,400,046.48
End per Sch	3,400,046.48
Diff	0.00

10-10-11
12:00

Prepared By: Sloan Lewis

Date: 11-Apr-05

Apr05-05 FUEL EXPENSE	(A) Big Bend		(D)	(E) Big Bend 4		(G) Gannon		(J)	(K) Big Bend/Polk		(M) Polk		(O) Total	(P)
	Tons	\$		Tons	\$	Tons	\$		Tons	\$	Tons	\$		
1 Beginning Balance	344,984.83	16,957,267.30	0.00	0.00	0.00	0.00	80,808.90	3,610,621.80	6,825.00	333,771.93	432,610.73	20,901,056.23		
2 Big Rec-Excl FOB ECT	450,468.00	19,555,853.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	450,468.00	19,555,853.13			
3 Trans-Excl FOB ECT	0.00	5,097,591.92	11,316,213.2	0.00	0.00	0.00	0.00	0.00	11,316,213.2	0.00	5,097,591.92			
4 Rail / Truck Received/Polkcoke	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,330.49	104,128.60	104,128.60		
5 Rail Freight / Trucking Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
6 Transportation Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
7 Trucking adj and ARM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
8 HMF Fees	0.00	24,444.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24,444.82		
9 Div Del TCP Polkcoke	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
9a TCP Polkcoke Sale	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
10 Transfer In	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
11 Transfer Out	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
12 Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
13 Div del Glencore	34,801.00	2,727,223.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34,801.00	2,727,223.31	
14 Total Available	830,333.83	44,362,375.89	0.00	0.00	0.00	0.00	80,808.90	3,610,621.80	9,155.49	445,217.42	520,298.22	48,410,314.90		
15 Transfer to Polk	0.00	0.00	0.00	0.00	0.00	0.00	(2,330.49)	(104,128.60)	0.00	0.00	(2,330.49)	(104,128.60)		
16 Polk non-energy	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
17 Consumed	(326,731.00)	(17,436,308.34)	0.00	0.00	0.00	0.00	0.00	0.00	(3,450.49)	(167,829.72)	(330,181.49)	(17,624,130.65)		
18 Ending Balance	503,602.83	26,906,067.34	-	-	0.00	0.00	78,478.41	3,506,493.20	5,705.00	277,487.70	587,786.24	30,690,040.24		
19 \$/Ton		53.42								48.64		52.51		

	(A) Pile 7	(B)	(C) Pile 8	(D)	(E) Pile STD	(F)	(G) Pile PITT	(H)	(I) Pile LS	(J)	(K) Pile 15	(L)	(M) Total	(N)
	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$
1 Beginning Balance	0.00	0.00	5,828.21	199,720.05	323,759.76	12,862,416.00	94,813.32	3,834,159.24	6,852.42	381,679.23	59,113.60	2,314,470.36	647,803.12	25,956,334.80
2 Paid	0.00	0.00	0.00	0.00	290,704.83	11,333,839.53	8,514.69	204,469.48	0.00	0.00	42,316.60	1,458,015.45	346,164.48	13,101,316.13
3 Accrual	0.00	0.00	34,601.00	1,074,361.05	491,773.17	17,161,449.35	25,848.03	652,662.76	0.00	0.00	48,137.20	1,429,678.94	610,149.35	20,523,741.05
4 Reversal	0.00	0.00	(11,965.80)	(414,946.20)	(443,191.74)	(15,382,537.91)	(54,362.72)	(867,658.69)	0.00	0.00	(33,382.00)	(967,933.35)	(530,548.99)	(17,824,264.39)
5 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	(296,029.04)	0.00	0.00	0.00	0.00	187,253.21	0.00	(108,775.83)	
6 ARM Adjustment	0.00	0.00	(22,636.80)	(773,618.40)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(22,636.80)	(773,618.40)	
7 Pile Transfer per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1,983.42)	0.00	0.00	0.00	0.00	0.00	
8 Pile Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9 Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10 Transportation	0.00	0.00	0.00	0.00	0.00	3,911,134.83	0.00	48,519.93	0.00	0.00	0.00	473,295.43	0.00	3,654,457.18
11 Total Available	0.00	0.00	5,828.21	86,115.50	663,046.02	28,690,271.96	94,813.32	3,872,151.73	5,769.00	381,679.23	116,185.40	4,894,690.04	1,858,931.96	44,428,789.54
12 Delivered to Gannon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13 Delivered to Big Bend	0.00	0.00	0.00	0.00	(387,449.00)	(16,765,076.39)	(11,744.00)	(492,008.40)	(5,769.00)	(381,679.23)	(45,506.00)	(1,917,089.11)	(450,468.00)	(19,555,853.13)
14 Delivered to BB 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15 Delivered to Polk	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16														
17 Ending Balance	0.00	0.00	5,828.21	86,115.50	275,597.02	11,925,195.57	83,069.32	3,400,143.33	0.00	0.00	70,679.40	2,977,600.83	600,463.96	24,873,936.41
18														
19 \$/Ton				14.78		43.27		41.89		66.16		42.13		42.28

	Pile SA		Pile 10/13 EE		Polk Coke		Pile STD L		Pile 24 - Black Beauty		Pile 50 - Patriot		Ziegler In-transit		0.00
	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	
25 Beginning Balance	90,580.67	4,187,713.36	0.00	0.00	68,855.14	2,076,176.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	600,463.96	
26 Paid	0.00	0.00	0.00	0.00	4,628.36	104,391.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
27 Accrual	0.00	0.00	0.00	0.00	3,789.95	206,588.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
28 Reversal	0.00	0.00	0.00	0.00	(7,647.53)	(191,188.25)	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
29 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
30 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
31 Pile Transfer per TBT	1,083.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
32 Pile Adjustment per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
33 Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
34 Transportation	0.00	0.00	0.00	0.00	0.00	21,698.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
35 Total Available	91,664.09	4,187,713.36	0.00	0.00	73,625.92	2,217,167.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
36 Delivered to Gannon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
37 Delivered to Big Bend	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
38 Delivered to BB 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
39 Delivered to POLK	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
40															
41 Ending Balance	91,664.09	4,187,713.36	0.00	0.00	73,625.92	2,217,167.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
42															
43		45.69		0.00		30.11		0.00		0.00		0.00			

10-10-05

TOTAL INVENTORY
 Stations 30,690,040.24
 Current 24,873,936.41
 Rail In transit 0.00
 Rail 0.00
 Barge In-transit 1,184,171.86
56,728,158.51

May-05

SPECIAL
OPERATIONS

	#6 OIL	
	BBLs	\$
SCH A-5	1,860	82,519
423'S	1,860	77,938
	-	4,581

Lube Oil is not included on 423's, but is included on A5	-	-
Accrual adjustment on A5 for prior month	-	4,582 1A
Current month accrual adjustment on A5 in following month	-	-
423 Oil Adjustment	-	4,582

	#2 OIL	
	BBLs	\$
SCH A-5	21,978	1,471,666
423'S	21,992	1,403,473
	(14)	68,193

Accrual adjustment on A5 for prior month	-	68,193 1+213
Barrels adjustment on A5 from August 2004	(16)	-
Current month accrual adjustment on A5 in following month	-	-
	(16)	68,193

	COAL	
	TONS	\$
SCH A-5	325,800	17,795,206
423'S	325,800	17,635,672
	-	159,534

Direct delivered coal variance between load and unload weight	-	-
Coal Sale, not included on 423's	-	-
Polk Trucking timing variance	-	159,730 20
Accrual Adjustment on A5 for prior period	-	(147) 10
Aerial Survey, not included on 423's	-	-
	-	159,583

* The 423's represent ONLY the current month's purchases, whereas the A5's include prior month adjustments and do not include adjustments made in subsequent months.

10-10-E
(1074)

Summary of Fuel Oil Issued During the Month of May 2005

6 Oil Accrual May-05

I. #6 Oil HOOKERS POINT	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	0.00	\$0.0000000	0.00
2 Oil received by barge/truck	0.00	\$0.0000000	0.00
3 Other receipts: Waste Oil	0.00	\$0.0000000	0.00
4 Adj. Sale of #6 Oil	0.00	\$0.0000000	0.00
5 Adj. - write off of remaining value	0.00	\$0.0000000	0.00
6 Adj. HP - Transp - Waste Oil	0.00	\$0.0000000	0.00
7			
8 Total Available	0.00	0.0000000	0.00
9			
10			
12 Consumed - Hookers Point	0.00	0.0000000	0.00
13			
14 ENDING INVENTORY	0.00	0.0000000	0.00
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26 I. LUBE OIL PHILLIPS	No. of Gals.	Rate/Gals.	\$ Amount
27			
28 BEGINNING INVENTORY	10,394.00	\$4.2942589	44,634.53
29 Oil received by barge/truck	0.00	0.0000000	0.00
30 Adj. Phillips	0.00	0.0000000	0.00
31			
32			
33 Total Available	10,394.00	4.2942589	44,634.53
34			
35 Ignition	885.00	4.2942589	3,800.42
ENDING INVENTORY	9,509.00	4.2942589	40,834.11

Total #6 Oil Ending Inventory:

Barrels	\$/BBL	\$
8,227.13	40.1603026	330,404.03

I. #6 Oil PHILLIPS	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	8,556.09	\$33.2023190	284,082.03
Oil received by truck PH	1,859.63	\$41.9102079	77,937.48
Temp Diff.	0.00	\$0.0000000	0.00
Adj-Phillips - 02/05 accrual adj	0.00	\$0.0000000	0.00
Adj-Phillips - 10/04 accrual adj	0.00	\$0.0000000	4,582.11
Adj-Phillips - 12/03 accrual ad	0.00	\$0.0000000	0.00
Total Available	10,415.72	35.1969542	366,601.62
Consumed-Phillips	2,188.59	35.1969542	77,031.70
ENDING INVENTORY	8,227.13	35.1969545	289,569.92

	Bbls	\$/ton	\$
Phillips	1,859.63	41.9102079	77,937.48
	157.98	37.7799721	5,968.48
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
LUBE OIL	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
Total accrual =	2,017.61	41.5868082	83,905.96
Total #6 accrual	2,017.61	41.5868082	83,905.96

Proof:

Beg Bal	328,716.56
Paid	0.00
Accrual	83,905.96
Reversal	(1,386.37)
Consumed	(80,832.12)
Ending Bal	330,404.03
End per Sch	330,404.03
Diff	0.00

10-10-01
 5-1-01
 5-1-01

Prepared By: Sloan Lewis
Date: 7-Apr-06

07-Apr-06
11:09:06 AM
Checked By:

Summary of Fuel Oil Issued During the Month of May 2005

(A)	(B)	(C)	(D)
I. #2 Oil - BIG BEND	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	24,633.81	\$45.8708397	1,129,973.55
2 Oil received at Gannon	0.00	0.0000000	0.00
3 Oil received at Big Bend	8,533.21	61.4634575	524,480.59
4 Oil received at Hookers Point	0.00	0.0000000	0.00
5 Adj Gannon - balance of inventory	0.00	0.0000000	0.00
6 Adj Big Bend - bbls adj	0.00	0.0000000	0.00
7 Adj Gannon - bbls added to Jun per station rpt	0.00	0.0000000	0.00
8 Adj Big Bend - 04/05 accrual adj.	0.00	0.0000000	18,672.87
9 Adj Big Bend - 03/05 accrual adj.	0.00	0.0000000	26,107.73
10 Reclaim Oil Below Discharge	0.00	0.0000000	0.00
11 Adj Reclaim oil below discharge dollars	0.00	0.0000000	0.00
12 Transfer from Gannon to Big Bend	0.00	0.0000000	0.00
13 Transfer to Big Bend from Gannon	0.00	0.0000000	0.00
14 Total Available	33,167.02	51.2326624	1,699,234.74
15			
16 Consumed - Gannon	0.00	0.0000000	0.00
17 Consumed - Big Bend	24.76	51.2326624	1,099.61
18			
19 Ignition - Gannon	0.00	0.0000000	0.00
20 Ignition - Big Bend	3,467.56	51.2326624	177,821.24
21			
22 Ignition - Hookers Point	0.00	0.0000000	0.00
23 Other Usage - Big Bend Compressor @ GN	0.00	0.0000000	0.00
24 Other Usage - Big Bend plant equipment	179.05	51.2326624	9,173.21
25 Other Usage - Big Bend field equipment	115.95	51.2326624	5,940.43
26 Other Usage - Gannon	0.00	0.0000000	0.00
27 Other Usage - Hookers Point	0.00	0.0000000	0.00
28 Other Usage - CT Testing Oil	0.00	0.0000000	0.00
29			
30 ENDING INVENTORY	29,379.70	51.2326623	1,505,200.25
31			
32	Barrels		
33			
34			
35			
36 Ending Inventory - Gannon	0.00		
37 Ending Inventory - Big Bend	29,379.70		
38 Ending Inventory - Phillips	542.06		
39 Ending Inventory - Polk	45,625.01		
40			
41			
42 Total per Station Reports	75,546.77		
43 Ending Inventory per Books	75,546.77		
44			
45 Difference	0.00		
46			
47			
48			
49			
50			
51			
52			
Total #2 Oil Ending Inventory:			
	Barrels	\$/bbl	\$
	75,546.77	54.69	4,131,678.97

(E)	(F)	(G)	(H)
II. #2 Oil PHILLIPS/DINNER LK	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	745.29	\$70.6308173	52,640.44
Oil received - Phillips	0.00	\$0.0000000	0.00
Oil received - Phillips	0.00	0.0000000	0.00
Adj - Phillips - 04/05 (accrual adj)	0.00	0.0000000	(1,275.99)
Adj - Phillips - 01/05 (accrual adj)	0.00	0.0000000	0.00
Reclaim Oil Below Discharge	0.00	0.0000000	0.00
Transfer from Hookers Point	0.00	0.0000000	0.00
Total Available	745.29	68.9187455	51,364.45
Consumption	0.00	0.0000000	0.00
Ignition - Phillips	191.16	68.9187455	13,174.51
Aux Boiler - Phillips	12.07	68.9187455	831.85
Other Usage - Phillips	0.00	0.0000000	0.00
Oil below discharge valve	0.00	0.0000000	0.00
ENDING INVENTORY	542.06	68.9187393	37,358.09
III. #2 Oil Polk	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	41,540.36	\$53.3801943	2,217,432.49
Oil received - Polk	13,459.31	65.3073129	878,991.37
Adj Polk 04/05 (accrual adj)	0.00	0.0000000	24,688.45
Adj Polk 06/04 (accrual adj)	0.00	0.0000000	0.00
Total Available	54,999.67	56.7478370	3,121,112.31
Consumption - Oil CT1	9,166.21	56.7478370	520,162.59
Consumption - Oil CT2	0.00	0.0000000	0.00
Consumption - Oil CT3	0.00	0.0000000	0.00
Ignition - Polk	208.45	56.7478370	11,829.09
Aux Boiler - Polk	0.00	0.0000000	0.00
Other Usage - Polk - aux boiler testir	0.00	0.0000000	0.00
ENDING INVENTORY	45,625.01	56.7478370	2,589,120.63

	#2 Oil Accrual		May-05	
	BBL's	\$/Ton	\$	
Big Bend	4,263.90	61.3328197	261,517.01	May-05
	0.00	0.0000000	0.00	Mar-05
accrual==>	4,263.90	0.0000000	261,517.01	
Phillips	0.00	\$0.0000000	0.00	May-05
	0.00	0.0000000	0.00	
accrual====>	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
Polk	5,566.23	65.3633608	363,827.50	May-05
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
accrual====>	5,566.23	0.0000000	363,827.50	
Total Accrual # 2OIL====>	9,830.13		625,344.51	

Proof:

Beg Bal	3,400,046.48
Paid	1,231,757.98
Accrual	625,344.51
Reversal	(385,437.47)
Tax Je	-
Consumed	(740,032.53)
Ending Bal	4,131,678.97
End per Sch	4,131,678.97
Diff	0.00

3-61-01

Prepared By: Stan Lewis

Date: 11-Apr-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
May-05	Big Bend		Big Bend 4		Gannon				Big Bend/Polk		Polk		Total			
FUEL EXPENSE	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$
1 Beginning Balance	503,602.83	26,996,067.34		0.00	0.00	0.00	0.00	0.00	78,478.41	3,506,493.20		5,705.00	277,487.70	587,786.24	30,890,048.24	
2 Big Rec-Excl FOB ECT	313,172.00	13,625,831.79		0.00	0.00	0.00	0.00	0.00	12,628.00	464,332.08		0.00	0.00	325,800.00	14,690,163.07	
3 Trans-Excl FOB ECT	0.00	3,349,168.26	10,694,341.13	0.00	0.00	0.00	0.00	0.00	0.00	135,048.14	10,694,341.13	0.00	0.00	0.00	3,484,216.40	
4 Rail / Truck Received/Polcoks	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00		59,116.12	2,664,550.36	59,116.12	2,664,550.36	
5 Rail Freight / Trucking Transportation	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	293,359.45	0.00	293,359.45	
6 Transportation Adjustment	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	
7 Trucking adj and ARM	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	
8 HMF Fees	0.00	17,032.29		0.00	0.00	0.00	0.00	0.00	0.00	586.42		0.00	0.00	0.00	0.00	
9 Dr Del TCP Polcoks	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	17,612.71	
9a TCP Polcoks Sale	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	
10 Transfer In	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	
11 Transfer Out	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	
12 Aerial survey adjustment	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	
13 Dr del Gencora	0.00	(146.59)		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	(146.59)	
14 Total Available	816,774.83	43,897,953.09		0.00	0.00	0.00	0.00	0.00	31,106.41	4,106,453.84		64,821.12	3,145,397.51	972,702.36	51,149,804.44	
15 Transfer to Polk	0.00	0.00		0.00	0.00	0.00	0.00	0.00	(59,116.12)	(2,664,550.36)		0.00	0.00	(59,116.12)	(2,664,550.36)	
16 Polk non-energy	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	
17 Consumed	(377,768.89)	(20,303,369.30)		0.00	0.00	0.00	0.00	0.00	0.00	0.00		(60,371.12)	(2,929,464.51)	(438,140.01)	(23,323,833.81)	
18 Ending Balance	439,005.94	23,594,583.79					0.00	0.00	31,990.29	1,441,903.48		4,450.00	218,933.00	478,446.23	25,292,420.27	
19																
20 S/Ton		53.75								45.07			40.52		82.59	

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Pile 7	Pile 8		Pile STD		Pile PTT		Pile LS		Pile 15		Total			
Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	
1 Beginning Balance	0.00	0.00	5,028.21	86,115.50	275,597.02	11,925,195.57	83,069.32	3,480,143.33	0.00	0.00	70,679.40	2,977,600.93	600,463.96	24,873,936.41
2 Paid	0.00	0.00	23,717.00	744,639.25	358,126.52	12,836,233.82	25,848.03	652,662.76	0.00	0.00	3,722.60	148,263.95	421,204.10	14,601,465.41
3 Accrued	0.00	0.00	34,787.00	1,097,755.15	435,155.38	15,379,943.34	0.00	0.00	0.00	0.00	80,407.80	2,490,379.55	570,637.79	19,296,117.85
4 Reversal	0.00	0.00	(34,691.00)	(1,074,261.05)	(491,773.17)	(17,161,449.35)	(25,848.03)	(652,862.76)	0.00	0.00	(48,137.20)	(1,429,678.94)	(618,149.35)	(20,523,741.05)
5 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	(77,144.55)	0.00	0.00	0.00	0.00	0.00	95,843.88	0.00	18,699.32
6 ARM Adjustment	0.00	0.00	0.00	(905.44)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(905.44)
7 Pile Transfer per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 Pile Adjustment	0.00	0.00	0.00	0.00	(1,744.20)	0.00	0.00	0.00	0.00	9,240.00	0.00	7,495.74	0.00	0.00
9 Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Transportation	0.00	0.00	0.00	96,355.05	0.00	2,823,068.41	0.00	0.00	0.00	0.00	0.00	498,450.59	0.00	3,460,631.53
11 Total Available	0.00	0.00	29,731.21	939,598.46	679,361.49	26,724,647.23	83,069.32	3,480,143.33	0.00	0.00	115,912.60	4,770,859.96	989,652.24	41,726,204.83
12 Delivered to Gannon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Delivered to Big Bend	0.00	0.00	(7,106.09)	(224,571.64)	(247,153.00)	(10,974,018.55)	(3,315.00)	(138,712.52)	0.00	0.00	(55,692.00)	(2,288,529.08)	(313,172.00)	(13,625,831.79)
14 Delivered to BB 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15 Delivered to Polk	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(12,828.00)	(464,332.08)	0.00
16														
17 Ending Balance	0.00	0.00	22,625.21	715,026.82	332,208.49	14,750,629.68	79,758.32	3,341,430.81	0.00	0.00	60,310.60	2,482,330.88	663,852.24	27,636,040.16
18														
19 S/Ton		0.00	31.80	44.40	41.89	0.00	41.16	42.16						

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Pile SA	Pile 10/13 EE		Pit Coke		Pile STD L		Pile 24 - Black Beauty		Pile 50 - Pelicot		Zagler In-transit		
Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$
24													
25 Beginning Balance	91,664.09	4,187,713.36	0.00	0.00	73,625.92	2,217,167.72	0.00	0.00	0.00	0.00	0.00	0.00	663,852.24
26 Paid	0.00	0.00	0.00	0.00	5,789.95	217,665.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27 Accrued	0.00	0.00	0.00	0.00	16,287.61	342,039.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28 Reversal	0.00	0.00	0.00	0.00	(9,789.95)	(205,588.95)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31 Pile Transfer per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Pile Adjustment per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Transportation	0.00	0.00	0.00	0.00	0.00	51,957.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Total Available	91,664.09	4,187,713.36	0.00	0.00	89,913.53	2,623,241.69	0.00	0.00	0.00	0.00	0.00	0.00	663,852.24
36 Delivered to Gannon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 Delivered to Big Bend	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Delivered to BB 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Delivered to POLK	(5,809.00)	(265,386.66)	0.00	0.00	(6,819.00)	(198,945.42)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40													
41 Ending Balance	85,855.09	3,922,326.70	0.00	0.00	83,094.53	2,424,296.27	0.00	0.00	0.00	0.00	0.00	0.00	663,852.24
42													
43		45.69		0.00	29.18	0.00	0.00	0.00	0.00	0.00	0.00		

TOTAL INVENTORY

Stations	25,292,420.27
Davert	27,636,040.16
Rail In Transit	0.00
Rail	0.00
Barge In-transit	1,261,495.49
Total	54,249,955.92

10-10

Jun-05

CONFIDENTIAL

#6 OIL

	BBLs	\$
SCH A-5	9,929	466,915
423'S	9,929	441,243
	-	25,672

Lube Oil is not included on 423's, but is included on A5	25,671	1A
Accrual adjustment on A5 for prior month	-	
Current month accrual adjustment on A5 in following month	-	
423 Oil Adjustment	25,671	

#2 OIL

	BBLs	\$
SCH A-5	12,721	907,501
423'S	12,721	907,501
	-	-

Accrual adjustment on A5 for prior month	-	-
Current month accrual adjustment on A5 in following month	-	-
	-	-

COAL

	TONS	\$
SCH A-5	436,425	23,004,714
423'S	437,866	23,053,154
	(1,441)	(48,440)

Direct delivered coal variance between load and unload weight	(1,442)	-
Coal Sale, not included on 423's	-	-
Polk Trucking timing variance		(65,598)
Glencore rate -- s/b 74.95, adjustment on March 2006 423's		16,999
Aerial Survey, not included on 423's	-	-
	(1,442)	(48,599)

* The 423's represent ONLY the current month's purchases, whereas the A5's include prior month adjustments and do not include adjustments made in subsequent months.

10-10
(1074)

A

6 Oil Accrual June-05

I. #6 Oil HOOKERS POINT	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	0.00	\$0.000000	0.00
2 Oil received by barge/truck	0.00	\$0.000000	0.00
3 Other receipts: Waste Oil	0.00	\$0.000000	0.00
4 Adj. Sale of #6 Oil	0.00	\$0.000000	0.00
5 Adj. - write off of remaining value	0.00	\$0.000000	0.00
6 Adj. HP - Transp - Waste Oil	0.00	\$0.000000	0.00
7			
8 Total Available	0.00	0.000000	0.00
9			
10			
12 Consumed - Hookers Point	0.00	0.000000	0.00
13			
14 ENDING INVENTORY	0.00	0.000000	0.00
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26 I. LUBE OIL PHILLIPS			
27			
28 BEGINNING INVENTORY	9,509.00	\$4.2942588	40,834.11
29 Oil received by barge/truck	6,005.00	4.2750008	25,671.38
30 Adj. Phillips	0.00	0.0000000	0.00
31			
32			
33 Total Available	15,514.00	4.2868046	66,505.49
34			
35 Ignition	2,128.00	4.2868046	9,122.32
ENDING INVENTORY	13,386.00	4.2868047	57,383.17

I. #6 Oil PHILLIPS	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	8,227.13	\$35.1969545	289,569.92
Oil received by truck PH	9,929.31	\$44.4384967	441,243.61
Temp Diff.	0.00	\$0.0000000	0.00
Adj-Phillips - 05/05 accrual adj	0.00	\$0.0000000	0.08
Adj-Phillips - 10/04 accrual adj	0.00	\$0.0000000	0.00
Adj-Phillips - 12/03 accrual adj	0.00	\$0.0000000	0.00
Total Available	18,156.44	40.2509308	730,813.61
Consumed-Phillips	6,036.09	40.2509308	243,038.74
ENDING INVENTORY	12,118.35	40.2509310	487,774.87

	Bbls	\$/ton	\$
Phillips	9,006.10	44.5517682	401,237.68
	157.98	37.7789721	5,968.48
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
LUBE OIL	6,005.00	4.2750008	25,671.38
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
Total accrual =	15,169.08	28.5368355	432,877.54
Total #6 accrual	15,169.08	28.5368355	432,877.54

Proof:

Beg Bal	330,404.03
Paid	117,943.49
Accrual	432,877.54
Reversal	(83,905.96)
Consumed	(252,161.06)
Ending Bal	545,158.04
End per Sch	545,158.04
Diff	0.00

10/10/05

A

Prepared By: Sloan Lewis
Date: 7-Apr-06

07-Apr-06
11:09:06 AM
Checked By:

Summary of Fuel Oil Issued During the Month of June 2005

(A)	(B)	(C)	(D)
I. #2 Oil - BIG BEND	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	29,379.70	\$51.2326623	1,505,200.25
2 Oil received at Gannon	0.00	0.0000000	0.00
3 Oil received at Big Bend	11,996.07	71.1988668	854,106.59
4 Oil received at Hookers Point	0.00	0.0000000	0.00
5 Adj Gannon - balance of inventory	0.00	0.0000000	0.00
6 Adj Big Bend -bbls adj	0.00	0.0000000	0.00
7 Adj Gannon - bbls added to Jun per station rpt	0.00	0.0000000	0.00
8 Adj Big Bend - 05/05 accrual adj.	0.00	0.0000000	(0.07)
9 Adj Big Bend - 03/05 accrual adj.	0.00	0.0000000	0.00
10 Reclaim Oil Below Discharge	0.00	0.0000000	0.00
11 Adj. Reclaim oil below discharge dollars	0.00	0.0000000	0.00
12 Transfer from Gannon to Big Bend	0.00	0.0000000	0.00
13 Transfer to Big Bend from Gannon	0.00	0.0000000	0.00
14 Total Available	41,375.77	57.0214589	2,359,306.77
15			
16 Consumed - Gannon	0.00	0.0000000	0.00
17 Consumed - Big Bend	20.00	57.0214589	1,140.43
18			
19 Ignition - Gannon	0.00	0.0000000	0.00
20 Ignition - Big Bend	2,322.11	57.0214589	132,410.10
21			
22 Ignition - Hookers Point	0.00	0.0000000	0.00
23 Other Usage - Big Bend Compressor @ GN	0.00	0.0000000	0.00
24 Other Usage - Big Bend plant equipment	325.01	57.0214589	18,532.54
25 Other Usage - Big Bend field equipment	174.05	57.0214589	9,924.58
26 Other Usage - Gannon	0.00	0.0000000	0.00
27 Other Usage - Hookers Point	0.00	0.0000000	0.00
28 Other Usage - CT Testing Oil	0.00	0.0000000	0.00
29			
30 ENDING INVENTORY	38,534.60	57.0214592	2,197,299.12
31	=====	=====	=====
32	Barrels		
33			
34			
35			
36 Ending Inventory - Gannon	0.00		
37 Ending Inventory - Big Bend	38,534.60		
38 Ending Inventory - Phillips	229.73		
39 Ending Inventory - Polk	46,242.84		
40			
41			
42 Total per Station Reports	85,007.17		
43 Ending Inventory per Books	85,007.17		
44			
45 Difference	0.00		
46	=====		
47			
48			
49			
50			
51			
52			
Total #2 Oil Ending Inventory:			
	Barrels	\$/bbl	\$
	85,007.17	57.05	4,849,529.73

(E)	(F)	(G)	(H)
II. #2 Oil PHILLIPS/DINNER LK	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	542.06	\$68.9187393	37,358.09
Oil received - Phillips	0.00	\$0.0000000	0.00
Oil received - Phillips	0.00	0.0000000	0.00
Adj - Phillips - 04/05 (accrual adj)	0.00	0.0000000	0.00
Adj - Phillips - 01/05 (accrual adj)	0.00	0.0000000	0.00
Reclaim Oil Below Discharge	0.00	0.0000000	0.00
Transfer from Hookers Point	0.00	0.0000000	0.00
Total Available	542.06	68.9187393	37,358.09
Consumption	0.00	0.0000000	0.00
Ignition - Phillips	294.62	68.9187393	20,304.84
Aux Boiler - Phillips	17.71	68.9187393	1,220.55
Other Usage - Phillips	0.00	0.0000000	0.00
Oil below discharge valve	0.00	0.0000000	0.00
ENDING INVENTORY	229.73	68.9187387	15,832.70
=====	=====	=====	=====
III. #2 Oil Polk			
	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	45,625.01	\$56.7478370	2,589,120.63
Oil received-Polk	725.12	73.6348466	53,394.10
Adj Polk 04/05 (accrual adj)	0.00	0.0000000	0.00
Adj Polk 06/04 (accrual adj)	0.00	0.0000000	0.00
Total Available	46,350.13	57.0120241	2,642,514.73
Consumption - Oil CT1	8.24	57.0120241	469.78
Consumption - Oil CT2	99.05	57.0120241	5,647.04
Consumption - Oil CT3	0.00	0.0000000	0.00
Ignition - Polk	0.00	0.0000000	0.00
Aux Boiler - Polk	0.00	0.0000000	0.00
Other Usage-Polk-aux boiler testir	0.00	0.0000000	0.00
ENDING INVENTORY	46,242.84	57.0120241	2,636,397.91
=====	=====	=====	=====

	#2 Oil Accrual Jun-05		
	BBL's	\$/Ton	
Big Bend	4,643.40	71.7971637	333,382.95
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
accrual==>	4,643.40		333,382.95
Phillips	0.00	\$0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
accrual====>	0.00		0.00
Polk	0.00	0.0000000	0.00
	176.33	63.2399478	11,151.10
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
accrual====>	176.33		11,151.10
Total Accrual # 2OIL====>	4,819.73		344,534.05

Proof:

Beg Bal	4,131,678.97
Paid	1,188,311.08
Accrual	344,534.05
Reversal	(625,344.51)
Tax Je	-
Consumed	(189,849.86)
Ending Bal	4,849,529.73
End per Sch	4,849,529.73
Diff	0.00

01-01

Jul-05

9277
2005
05

	#6 OIL	
	BBLs	\$
SCH A-5	13,316	615,366
423'S	13,316	611,224
	-	4,142

Lube Oil is not included on 423's, but is included on A5	4,143	1A
Accrual adjustment on A5 for prior month	-	
Current month accrual adjustment on A5 in following month	-	
423 Oil Adjustment	4,143	

	#2 OIL	
	BBLs	\$
SCH A-5	19,704	1,432,440
423'S	19,704	1,432,440
	-	-

Accrual adjustment on A5 for prior month	-	-
Current month accrual adjustment on A5 in following month	-	-
	-	-

	COAL	
	TONS	\$
SCH A-5	465,926	25,827,515
423'S	465,927	25,857,609
	(1)	(30,094)

Coal Sale, not included on 423's	-	-
Polk Trucking timing variance	-	(16,808)
Accrual Adjustment on A5 for prior period	-	(13,333)
Aerial Survey, not included on 423's	-	-
	-	(30,141)

* The 423's represent ONLY the current month's purchases, whereas the A5's include prior month adjustments and do not include adjustments made in subsequent months.

(1074)

Prepared By: Sloan Lewis
Date: 7-Apr-06

07-Apr-06
11:09:06 AM
Checked By:

Summary of Fuel Oil Issued During the Month of July 2005

(A)	(B)	(C)	(D)
I. #2 Oil - BIG BEND	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	38,534.60	\$57.0214592	2,197,299.12
2 Oil received at Gannon	0.00	0.0000000	0.00
3 Oil received at Big Bend	8,743.61	71.3080867	623,490.10
4 Oil received at Hookers Point	0.00	0.0000000	0.00
5 Adj Gannon - balance of inventory	0.00	0.0000000	0.00
6 Adj Big Bend - bbls adj	0.00	0.0000000	0.00
7 Adj Gannon - bbls added to Jun per station rpt	0.00	0.0000000	0.00
8 Adj Big Bend - 06/05 accrual adj.	0.00	0.0000000	0.19
9 Adj Big Bend - 03/05 accrual adj.	0.00	0.0000000	0.00
10 Reclaim Oil Below Discharge	0.00	0.0000000	0.00
11 Adj. Reclaim oil below discharge dollars	0.00	0.0000000	0.00
12 Transfer from Gannon to Big Bend	0.00	0.0000000	0.00
13 Transfer to Big Bend from Gannon	0.00	0.0000000	0.00
14 Total Available	47,278.21	59.6636254	2,820,789.41
15			
16 Consumed - Gannon	0.00	0.0000000	0.00
17 Consumed - Big Bend	4,072.65	59.6636254	242,989.06
18			
19 Ignition - Gannon	0.00	0.0000000	0.00
20 Ignition - Big Bend	11,755.38	59.6636254	701,368.59
21			
22 Ignition - Hookers Point	0.00	0.0000000	0.00
23 Other Usage - Big Bend Compressor @ GN	0.00	0.0000000	0.00
24 Other Usage - Big Bend plant equipment	448.46	59.6636254	26,756.75
25 Other Usage - Big Bend field equipment	114.93	59.6636254	6,857.14
26 Other Usage - Gannon	0.00	0.0000000	0.00
27 Other Usage - Hookers Point	0.00	0.0000000	0.00
28 Other Usage - CT Testing Oil	30.00	59.6636254	1,789.91
29			
30 ENDING INVENTORY	30,856.79	59.6636254	1,841,027.96
31			
32			
33	Barrels		
34			
35			
36 Ending Inventory - Gannon	0.00		
37 Ending Inventory - Big Bend	30,856.79		
38 Ending Inventory - Phillips	402.13		
39 Ending Inventory - Polk	46,436.34		
40			
41			
42 Total per Station Reports	77,695.26		
43 Ending Inventory per Books	77,695.26		
44			
45 Difference	0.00		
46			
47			
48			
49			
50			
51			
52			
Total #2 Oil Ending Inventory:			
	Barrels	\$/bbl	\$
	77,695.26	59.99	4,660,691.39

(E)	(F)	(G)	(H)
II. #2 Oil PHILLIPS/DINNER LK	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	229.73	\$68.9187387	15,832.70
Oil received - Phillips	532.50	\$76.2706854	40,614.14
Oil received - Phillips	0.00	0.0000000	0.00
Adj - Phillips - 04/05 (accrual adj)	0.00	0.0000000	0.00
Adj - Phillips - 01/05 (accrual adj)	0.00	0.0000000	0.00
Reclaim Oil Below Discharge	0.00	0.0000000	0.00
Transfer from Hookers Point	0.00	0.0000000	0.00
Total Available	762.23	74.0548677	56,446.84
Consumption	0.00	0.0000000	0.00
Ignition - Phillips	335.22	74.0548677	24,824.67
Aux Boiler - Phillips	21.31	74.0548677	1,578.11
Other Usage - Phillips	3.57	74.0548677	264.38
Oil below discharge valve	0.00	0.0000000	0.00
ENDING INVENTORY	402.13	74.0548625	29,779.68
III. #2 Oil Polk	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	46,242.84	\$57.0120241	2,636,397.91
Oil received-Polk	10,427.40	73.6843317	768,336.00
Adj Polk 04/05 (accrual adj)	0.00	0.0000000	0.00
Adj Polk 06/04 (accrual adj)	0.00	0.0000000	0.00
Total Available	56,670.24	60.0797510	3,404,733.91
Consumption - Oil CT1	6,704.73	60.0797510	402,818.51
Consumption - Oil CT2	1,338.91	60.0797510	80,441.38
Consumption - Oil CT3	1,656.44	60.0797510	99,518.50
Ignition - Polk	254.92	60.0797510	15,315.53
Aux Boiler - Polk	278.90	60.0797510	16,756.24
Other Usage-Polk-aux boiler testr	0.00	0.0000000	0.00
ENDING INVENTORY	46,436.34	60.0797511	2,789,883.75

	#2 Oil Accrual		Jul-05	
	BBL's	\$/Ton	\$	
Big Bend	5,189.92	70.2719310	364,705.70	Jul-05
	0.00	0.0000000	0.00	Mar-05
	0.00	0.0000000	0.00	
accrual==>	5,189.92		364,705.70	
Phillips	0.00	\$0.0000000	0.00	Jul-05
	0.00	0.0000000	0.00	
accrual====>	0.00	0.0000000	0.00	
Polk	4,173.16	75.1154593	313,468.83	Jul-05
	176.33	63.2399478	11,151.10	May-05
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
accrual====>	4,349.49		324,619.93	
Total Accrual # 20IL====>	9,539.41		689,325.63	

Proof:

Beg Bal	4,849,529.73
Paid	1,087,648.85
Accrual	889,325.63
Reversal	(344,534.05)
Tax Je	
Consumed	(1,621,278.77)
Ending Bal	4,660,891.39
End per Sch	4,660,891.39
Diff	0.00

4-10-06

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Prepared By: Sloan Lewis
Date: 11-Apr-06

July-05 FUEL EXPENSE	(B) Big Band		(E) Big Band 4		(H) Garmon		(K) Big Band/ Polk		(M) Polk		(O) Total	
	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$
1 Beginning Balance	398,241.08	21,309,183.70	0.00	0.00	0.00	0.00	0.00	0.00	5,538.00	279,542.90	452,956.69	23,046,131.54
2 Big Rec-Excl FOB ECT	405,592.00	17,617,283.35	0.00	0.00	0.00	0.00	0.00	60,335.00	2,517,321.34	0.00	465,927.00	20,134,604.89
3 Trans-Excl FOB ECT	0.00	4,760,351.27	11,736,797.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,460,490.96
4 Rail / Truck Received/Polk	0.00	0.00	0.00	0.00	0.00	0.00	11,736,797.77	0.00	700,139.69	11,736,797.77	55,919.34	2,020,352.76
5 Rail Freight / Trucking Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55,919.34	2,020,352.76	0.00
6 Transportation Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	212,586.40	0.00
7 Trucking Adj and ARM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 HMF Fees	0.00	22,021.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Dir Del SSM Polk	0.00	(3.67)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9a TCP Polk Sale	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Transfer In	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11 Transfer Out	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12 Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Dir del Glencore	0.00	(13,333.24)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Total Available	803,833.08	43,695,503.01	0.00	0.00	0.00	0.00	0.00	108,652.61	5,480,012.82	61,457.34	3,312,484.06	973,943.03
15 Transfer to Polk	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(55,919.34)	(2,820,352.76)	0.00	0.00	(55,919.34)
16 Polk non-energy	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Consumed	(416,883.00)	(22,661,312.19)	-	-	-	-	-	0.00	0.00	(54,757.34)	(2,951,261.32)	(471,640.34)
18 Ending Balance	386,950.08	21,034,190.82	-	-	-	-	-	52,733.27	2,659,659.06	6,700.00	361,222.74	446,383.35
19 \$/Ton		54.36							50.44		53.90	

	(A) Pile 7		(C) Pile 8		(E) Pile STD		(G) Pile PITT		(I) Pile LS		(K) Pile 15		(M) Total	
	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$
1 Beginning Balance	0.00	0.00	5,270.21	195,477.44	416,049.24	17,916,851.68	65,124.32	2,728,347.45	0.00	0.00	87,213.90	3,503,813.92	694,905.24	28,622,559.05
2 Add	0.00	0.00	23,508.00	774,148.03	225,681.44	8,981,803.34	0.00	0.00	0.00	0.00	40,668.30	1,292,485.40	356,587.16	13,818,310.94
3 Accrual	0.00	0.00	24,110.00	748,615.50	470,378.63	15,861,112.45	0.00	0.00	0.00	0.00	25,258.00	777,425.00	118,465.54	21,977,491.99
4 Reversal	0.00	0.00	(23,508.00)	(733,028.40)	(418,905.02)	(14,383,217.22)	0.00	0.00	0.00	0.00	(34,358.60)	(1,078,123.23)	(64,964.35)	(16,763,316.17)
5 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Pile Transfer per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 Pile Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Transportation	0.00	0.00	92,020.40	0.00	2,039,263.22	0.00	0.00	0.00	0.00	0.00	0.00	445,692.42	0.00	2,683,904.16
11 Total Available	0.00	0.00	29,380.21	1,018,229.97	693,124.29	29,535,613.67	65,124.32	2,728,347.45	0.00	0.00	118,183.60	4,941,293.52	1,158,973.59	60,088,950.37
12 Delivered to Garmon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Delivered to Big Band	0.00	0.00	0.00	0.00	(301,968.00)	(12,867,948.17)	(38,316.00)	(1,605,227.68)	0.00	0.00	(45,243.00)	(1,891,624.07)	(405,592.00)	(17,617,283.35)
14 Delivered to BB 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15 Delivered to Polk	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(60,335.00)	(2,517,321.34)
16														
17 Ending Balance	0.00	0.00	29,380.21	1,018,229.97	391,156.29	16,668,065.50	26,808.32	1,123,119.77	0.00	0.00	72,940.60	3,049,669.45	691,046.59	29,954,345.68
18														
19 \$/Ton		0.00		34.66		42.61		41.89		0.00		41.81		43.29

	(A) Pile SA		(C) Pile 10/13 EE		(E) Pile Coke		(G) Pile STD L		(I) Pile 24 - Black Beauty		(K) Pile 50 - Patriot		(M) Zaigler In-transit	
	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$
25 Beginning Balance	51,135.09	2,336,128.57	0.00	0.00	69,712.48	1,941,140.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26 Paid	39,596.69	2,960,929.44	0.00	0.00	27,092.73	568,347.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27 Accrual	59,812.83	4,103,133.76	0.00	0.00	30,904.00	417,205.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28 Reversal	0.00	0.00	0.00	0.00	(27,092.73)	(568,347.33)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29 ARM Adjustment	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31 Pile Transfer per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Pile Adjustment per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Total Available	150,544.61	9,400,191.77	0.00	0.00	100,616.56	2,465,273.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Delivered to Garmon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 Delivered to Big Band	(20,065.00)	(1,252,883.43)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Delivered to BB 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Delivered to POLK	(27,386.00)	(1,710,015.74)	0.00	0.00	(32,949.00)	(807,305.60)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40														
41 Ending Balance	103,093.61	6,437,292.60	0.00	0.00	67,667.56	1,657,968.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42														
43 \$/Ton		62.44		0.00		24.90		0.00		0.00		0.00		0.00

TOTAL INVENTORY
Stations 24,054,973.42
Delivered 29,954,345.68
Rail in-transit 0.00
Rail 0.00
Barge in-transit 1,415,481.90
55,425,801.00

10-10

61

Aug-05

		#6 OIL	
		<u>BBLS</u>	<u>\$</u>
SCH A-5		14,029	692,818
423'S		<u>14,030</u>	<u>662,645</u>
		(1)	30,173
Lube Oil is not included on 423's, but is included on A5			30,174 /\
Accrual adjustment on A5 for prior month			-
Current month accrual adjustment on A5 in following month			-
423 Oil Adjustment			<u>30,174</u>

		#2 OIL	
		<u>BBLS</u>	<u>\$</u>
SCH A-5		16,117	1,327,455
423'S		<u>15,949</u>	<u>1,327,455</u>
		168	-
Accrual adjustment on A5 for prior month		-	-
Current month accrual adjustment on A5 in following month		<u>169</u>	<u>(16,819)</u>
		169	-

		COAL	
		<u>TONS</u>	<u>\$</u>
SCH A-5		496,368	27,035,276
423'S		<u>496,368</u>	<u>27,052,095</u>
		-	(16,819)
Direct delivered coal variance between load and unload weight		-	-
Coal Sale, not included on 423's		-	-
Polk Trucking timing variance			(13,418) /\
Accrual Adjustment on A5 for prior period			(3,666) /\
Aerial Survey, not included on 423's		<u>-</u>	<u>-</u>
		-	(17,084)

* The 423's represent ONLY the current month's purchases, whereas the A5's include prior month adjustments and do not include adjustments made in subsequent months.

10-10/8
(1074)

Prepared By: Sloan Lewis
Date: 7-Apr-06

07-Apr-06
11:09:06 AM
Checked By:

Summary of Fuel Oil Issued During the Month of August 2005

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
I. #2 Oil - BIG BEND	No. of Bbls.	Rate/Bbl.	\$ Amount	II. #2 OIL PHILLIPS/DINNER LK	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	30,856.79	\$59.6636254	1,841,027.96	BEGINNING INVENTORY	402.13	\$74.0548625	29,779.68
2 Oil received at Gannon	0.00	0.0000000	0.00	Oil received - Phillips	518.36	\$76.9141330	39,869.21
3 Oil received at Big Bend	2,844.71	76.3190940	217,105.69	Oil received - Phillips	0.00	0.0000000	0.00
4 Oil received at Hookers Point	0.00	0.0000000	0.00	Adj - Phillips - 04/05 (accrual adj)	0.00	0.0000000	0.00
5 Adj Gannon - balance of inventory	0.00	0.0000000	0.00	Adj - Phillips - 01/05 (accrual adj)	0.00	0.0000000	0.00
6 Adj Big Bend - bbls adj	0.00	0.0000000	0.00	Reclaim Oil Below Discharge	0.00	0.0000000	0.00
7 Adj Gannon - bbls added to Jun per station rpt	0.00	0.0000000	0.00	Transfer from Hookers Point	0.00	0.0000000	0.00
8 Adj Big Bend - 06/05 accrual adj.	0.00	0.0000000	0.00				
9 Adj Big Bend - 03/05 accrual adj.	0.00	0.0000000	0.00	Total Available	920.49	75.6650174	69,648.89
10 Reclaim Oil Below Discharge	0.00	0.0000000	0.00	Consumption	0.00	0.0000000	0.00
11 Adj. Reclaim oil below discharge dollars	0.00	0.0000000	0.00				
12 Transfer from Gannon to Big Bend	0.00	0.0000000	0.00	Ignition - Phillips	463.11	75.6650174	35,041.23
13 Transfer to Big Bend from Gannon	0.00	0.0000000	0.00	Aux Boiler - Phillips	28.28	75.6650174	2,139.81
14 Total Available	33,701.50	61.0694969	2,058,133.65				
15				Other Usage - Phillips	0.00	0.0000000	0.00
16 Consumed - Gannon	0.00	0.0000000	0.00	Oil below discharge valve	0.00	0.0000000	0.00
17 Consumed - Big Bend	13,162.44	61.0694969	803,823.59				
18				ENDING INVENTORY	429.10	75.6650008	32,467.85
19 Ignition - Gannon	0.00	0.0000000	0.00				
20 Ignition - Big Bend	(2,714.25)	61.0694969	(155,542.61)				
21				III. #2 Oil Polk	No. of Bbls.	Rate/Bbl.	\$ Amount
22 Ignition - Hookers Point	0.00	0.0000000	0.00	BEGINNING INVENTORY	46,436.34	\$60.0797511	2,789,883.75
23 Other Usage - Big Bend Compressor @ GN	0.00	0.0000000	0.00	Oil received-Polk	12,754.57	83.9291125	1,070,479.74
24 Other Usage - Big Bend plant equipment	678.80	61.0694969	41,453.97	Adj Polk 05/05 (accrual adj)	0.00	0.0000000	0.21
25 Other Usage - Big Bend field equipment	147.36	61.0694969	8,999.20	Adj Polk 07/05 (accrual adj)	0.00	0.0000000	0.02
26 Other Usage - Gannon	0.00	0.0000000	0.00				
27 Other Usage - Hookers Point	0.00	0.0000000	0.00	Total Available	59,190.91	65.2188608	3,860,363.72
28 Other Usage - CT Testing Oil	0.00	0.0000000	0.00	Consumption - Oil CT1	16,759.25	65.2188608	1,093,019.19
29				Consumption - Oil CT2	6,495.09	65.2188608	423,602.37
30 ENDING INVENTORY	22,427.15	60.6140103	1,359,399.50	Consumption - Oil CT3	4,002.48	65.2188608	261,037.19
31				Ignition - Polk	352.30	65.2188608	22,976.60
32				Aux Boiler - Polk	117.86	65.2188608	7,686.69
33 Barrels				Other Usage-Polk-aux boiler testir	0.00	0.0000000	0.00
34							
35				ENDING INVENTORY	31,463.93	65.2188611	2,052,041.68
36 Ending Inventory - Gannon	0.00						
37 Ending Inventory - Big Bend	22,427.15						
38 Ending Inventory - Phillips	429.10						
39 Ending Inventory - Polk	31,463.93						
40							
41							
42 Total per Station Reports	54,320.18						
43 Ending Inventory per Books	54,320.18						
44							
45 Difference	0.00						
46							
47							
48							
49							
50 Total #2 Oil Ending Inventory:							
51	Barrels	\$/bbl	\$				
52	54,320.18	63.40	3,443,909.03				

	#2 Oil Accrual	Aug-05		
	BBL's	\$/Ton	\$	
Big Bend	1,431.93	79.1120516	113,282.92	Aug-05
	352.74	71.7228270	25,299.51	Jul-05
	0.00	0.0000000	0.00	
accrual==>	1,784.67		138,582.43	
Phillips	0.00	\$0.0000000	0.00	Aug-05
	0.00	0.0000000	0.00	
accrual====>	0.00	0.0000000	0.00	
Polk	9,718.19	84.3147314	819,386.58	Aug-05
	0.00	0.0000000	0.00	May-05
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
accrual====>	9,718.19		819,386.58	
Total Accrual #2 Oil====>	11,502.86		957,969.01	

Proof:

Bag Bal	4,660,691.39
Paid	1,058,811.49
Accrual	957,969.01
Reversal	(689,325.63)
Tax Je	-
Consumed	(2,544,237.23)
Ending Bal	3,443,909.03
End per Sch	3,443,909.03
Diff	0.00

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61

Sep-05

#6 OIL

	<u>BBLs</u>	<u>\$</u>
SCH A-5	15,804	861,297
423'S	15,804	829,835
	-	31,462

Lube Oil is not included on 423's, but is included on A5
 Accrual adjustment on A5 for prior month
 Current month accrual adjustment on A5 in following month
 423 Oil Adjustment

31,462	IA
-	
-	
31,462	

#2 OIL

	<u>BBLs</u>	<u>\$</u>
SCH A-5	50,271	4,654,326
423'S	50,609	4,693,216
	(338)	(38,890)

Accrual adjustment on A5 for prior month
 Oil Adjustments on following month's 423's
 Current month accrual adjustment on A5 in following month

(169)	(29,947)	20
	(8,805)	10/10
(169)	1,547	10/10
(338)	(37,205)	

COAL

	<u>TONS</u>	<u>\$</u>
SCH A-5	357,283	21,346,406
423'S	261,248	16,099,365
	96,035	5,247,041

Direct delivered coal variance between load and unload weight
 Coal Sale, not included on 423's
 Polk Trucking timing variance
 Aerial Survey, not included on 423's

(583)	-
-	-
	166,517
96,618	5,080,337
96,035	5,246,854

* The 423's represent ONLY the current month's purchases, whereas the A5's include prior month adjustments and do not include adjustments made in subsequent months.

10-10/0
 (1077)

Summary of Fuel Oil Issued During the Month of September 2005

6 Oil Accrual September-05

I. #6 OIL HOOKERS POINT	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	0.00	\$0.0000000	0.00
2 Oil received by barge/truck	0.00	\$0.0000000	0.00
3 Other receipts: Waste Oil	0.00	\$0.0000000	0.00
4 Adj. Sale of #6 Oil	0.00	\$0.0000000	0.00
5 Adj. - write off of remaining value	0.00	\$0.0000000	0.00
6 Adj. HP - Transp - Waste Oil	0.00	\$0.0000000	0.00
7			
8 Total Available	0.00	0.0000000	0.00
9			
10			
12 Consumed - Hookers Point	0.00	0.0000000	0.00
13			
14 ENDING INVENTORY	0.00	0.0000000	0.00
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26 I. LUBE OIL PHILLIPS			
27			
28 BEGINNING INVENTORY	11,926.00	\$4.7230737	56,327.38
29 Oil received by barge/truck	6,306.00	4.9892150	31,461.99
30 Adj. Phillips	0.00	0.0000000	0.00
31			
32			
33 Total Available	18,232.00	4.8151254	87,789.37
34			
35 Ignition	7,091.00	4.8151254	34,144.05
ENDING INVENTORY	11,141.00	4.8151259	53,645.32

I. #6 OIL PHILLIPS	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	18,755.87	\$44.9980177	843,976.97
Oil received by truck PH	15,804.32	\$52.5068241	829,834.65
Temp Diff.	0.00	\$0.0000000	0.00
Adj-Phillips - 05/05 accrual adj	0.00	\$0.0000000	0.00
Adj-Phillips - 10/04 accrual adj	0.00	\$0.0000000	0.00
Adj-Phillips - 12/03 accrual adj	0.00	\$0.0000000	0.00
Total Available	34,560.19	48.4317829	1,673,811.62
Consumed-Phillips	20,396.89	48.4317829	987,857.75
ENDING INVENTORY	14,163.30	48.4317828	685,953.87

	Bbls	\$/ton	\$
Phillips	12,337.25	53.0750264	654,799.87
	312.82	48.6929819	15,222.40
	311.74	46.6014307	14,527.53
	308.86	44.3178902	13,879.16
	157.98	37.7799721	5,968.48
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
LUBE OIL	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
Total accrual =	13,428.25	52.4414901	704,197.44
Total #6 accrual	13,428.25	52.4414901	704,197.44

Proof:

Beg Bal	900,304.35
Paid	991,725.85
Accrual	704,197.44
Reversal	(934,626.66)
Consumed	(1,022,001.80)
Ending Bal	739,599.19
End per Sch	739,599.19
Diff	0.00

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Prepared By: Sloan Lewis
Date: 7-Apr-06

07-Apr-06
11:09:06 AM
Checked By:

Summary of Fuel Oil Issued During the Month of September 2005

(A)	(B)	(C)	(D)
I. #2 OIL - BIG BEND	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	22,427.15	\$60.6140103	1,359,399.50
2 Oil received at Gannon	0.00	0.0000000	0.00
3 Oil received at Big Bend	17,961.93	87.8330346	1,577,650.82
4 Oil received at Hookers Point	0.00	0.0000000	0.00
5 Adj Gannon - balance of inventory	0.00	0.0000000	0.00
6 Adj Big Bend - bbls adj	0.00	0.0000000	0.00
7 Adj Gannon - bbls added to Jun per station rpt	0.00	0.0000000	0.00
8 Adj Big Bend - 06/05 accrual adj.	0.00	0.0000000	0.00
9 Adj Big Bend - 03/05 accrual adj.	0.00	0.0000000	0.00
10 Reclaim Oil Below Discharge	0.00	0.0000000	0.00
11 Adj. Reclaim oil below discharge dollars	0.00	0.0000000	0.00
12 Transfer from Gannon to Big Bend	0.00	0.0000000	0.00
13 Transfer to Big Bend from Gannon	0.00	0.0000000	0.00
14 Total Available	40,389.08	72.7189211	2,937,000.32
15			
16 Consumed - Gannon	0.00	0.0000000	0.00
17 Consumed - Big Bend	3,459.07	72.7189211	251,539.84
18			
19 Ignition - Gannon	0.00	0.0000000	0.00
20 Ignition - Big Bend	2,405.21	72.7189211	174,904.28
21			
22 Ignition - Hookers Point	0.00	0.0000000	0.00
23 Other Usage - Big Bend Compressor @ GN	0.00	0.0000000	0.00
24 Other Usage - Big Bend plant equipment	429.46	72.7189211	31,229.87
25 Other Usage - Big Bend field equipment	174.03	72.7189211	12,655.27
26 Other Usage - Gannon	0.00	0.0000000	0.00
27 Other Usage - Hookers Point	0.00	0.0000000	0.00
28 Other Usage - CT Testing Oil	0.00	0.0000000	0.00
29			
30 ENDING INVENTORY	33,921.31	72.7189209	2,466,721.06
31			
32			
33			
34			
35			
36 Ending Inventory - Gannon	0.00		
37 Ending Inventory - Big Bend	33,921.31		
38 Ending Inventory - Phillips	174.44		
39 Ending Inventory - Polk	41,818.97		
40			
41			
42 Total per Station Reports	75,914.72		
43 Ending Inventory per Books	75,914.72		
44			
45 Difference	0.00		
46			
47			
48			
49			
50			
51			
52			
Total #2 Oil Ending Inventory:			
	Barrels	\$/bbl	\$
	75,914.72	76.98	5,843,558.80

(E)	(F)	(G)	(H)
II. #2 OIL PHILLIPS/DINNER LK	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	429.10	\$75.6650008	32,467.85
Oil received - Phillips	354.50	\$79.6241749	28,226.77
Oil received - Phillips	0.00	0.0000000	0.00
Adj - Phillips - 04/05 (accrual adj)	0.00	0.0000000	0.00
Adj - Phillips - 01/05 (accrual adj)	0.00	0.0000000	0.00
Reclaim Oil Below Discharge	0.00	0.0000000	0.00
Transfer from Hookers Point	0.00	0.0000000	0.00
Total Available	783.60	77.4561279	60,694.62
Consumption	0.00	0.0000000	0.00
Ignition - Phillips	564.94	77.4561279	43,758.06
Aux Boiler - Phillips	44.22	77.4561279	3,425.11
Other Usage - Phillips	0.00	0.0000000	0.00
Oil below discharge valve	0.00	0.0000000	0.00
ENDING INVENTORY	174.44	77.4561559	13,511.45
III. #2 Oil Polk	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	31,463.93	\$65.2188611	2,052,041.68
Oil received-Polk	32,123.26	95.8307613	3,078,396.46
Adj Polk 07/05 (bbls adj)	(168.64)	80.4258519	(11,982.39)
Adj Polk 09/04 (sales tax credits)	0.00	0.0000000	(17,964.84)
Total Available	63,418.55	80.4258519	5,100,490.91
Consumption - Oil CT1	20,618.98	80.4258519	1,658,299.03
Consumption - Oil CT2	615.79	80.4258519	49,525.44
Consumption - Oil CT3	147.71	80.4258519	11,879.70
Ignition - Polk	217.10	80.4258519	17,460.45
Aux Boiler - Polk	0.00	0.0000000	0.00
Other Usage-Polk-aux boiler testir	0.00	0.0000000	0.00
ENDING INVENTORY	41,818.97	80.4258520	3,363,326.29

	#2 Oil Accrual	Sep-05	
	BBL's	\$/Ton	\$
Big Bend	14,579.53	87.3225399	1,273,121.59
	352.74	71.7228270	25,298.51
	542.05	73.5715893	39,879.48
accrual==>	15,474.32		1,338,300.58
Phillips	0.00	\$0.0000000	0.00
	0.00	0.0000000	0.00
accrual====>	0.00	0.0000000	0.00
Polk	20,544.39	97.6551862	2,006,266.23
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
accrual====>	20,544.39		2,006,266.23
Total Accrual # 2Oil==>	36,018.71		3,344,566.81

Proof:

Beg Bal	3,443,909.03
Paid	2,287,729.02
Accrual	3,344,566.81
Reversal	(957,969.01)
Tax Je	-
Consumed	(2,254,877.05)
Ending Bal	5,843,558.80
End per Sch	5,843,558.80
Diff	0.00

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September-05
FUEL EXPENSE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
Big Brand	Big Brand	Big Brand	Big Brand 4	Big Brand	Big Brand	Big Brand	Big Brand	Big Brand	Big Brand	Big Brand	Big Brand	Big Brand	Big Brand	Big Brand	Big Brand
Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons
1 Beginning Balance	451,575.03	24,685,641.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Big Rec-Evt FOB ECT	209,237.00	8,840,719.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Trans-Evt FOB ECT	0.00	3,028,180.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 Rail / Truck Receipts/Packets	0.00	0.00	14,472,904	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Rail Freight / Trucking Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Alternate Terminal Charges	0.00	577,487.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Trucking off site ARM	0.00	11,950.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 Rail Freight	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 DM-Dist-SM Package	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 TCP-Permit Sale	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11 Transfer Out	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12 Aerial survey adjustment	65,828.48	4,570,133.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 DM del Glencore	36,191.00	2,712,515.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Total Available	784,822.51	44,435,723.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15 Transfer to Polk	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 Polk non-energy	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Consumed	(387,973.28)	(20,828,284.36)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Ending Balance	416,959.23	23,607,438.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 \$/ton		56.82													

TEGO BULK TERMINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
PM SA	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8
Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons
1 Beginning Balance	106,545.73	6,607,812.52	21,458.29	607,371.71	374,990.11	13,831,152.38	11,823.51	67,073.97	1,406,602.94	60,436.53	2,539,594.74	591,866.14	25,489,428.79		
2 Paid	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
3 Accruel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
4 Reversal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
5 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
6 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
7 P/B Transfer per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
8 P/B Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
9 P/B Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
10 Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
11 Total Available	106,545.73	6,607,812.52	21,458.29	607,371.71	374,990.11	13,831,152.38	11,823.51	67,073.97	1,406,602.94	60,436.53	2,539,594.74	591,866.14	25,489,428.79		
12 Delivered to Glencore	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
13 Delivered to Big Brand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
14 TRANSFERRED TO ALTERNATE TERMINAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
15 Delivered to Polk	(6,552.80)	(406,948.52)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
16 Ending Balance	99,992.93	6,200,863.99	7,807.29	350,191.56	106,710.34	5,496,974.55	11,823.51	40,427.81	1,125,318.23	24,545.23	1,239,318.14	540,289.58	20,559,082.35		
17 \$/ton		62.02		44.85											

ALTERNATE BULK TERMINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
PM SA	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8	PM 8
Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons
1 Beginning Balance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2 Paid	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
3 Accruel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
4 Reversal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
5 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
6 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
7 P/B Transfer per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
8 P/B Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
9 P/B Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
10 Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
11 Total Available	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
12 Delivered to Glencore	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
13 Delivered to Big Brand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
14 Delivered to Big Brand 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
15 Delivered to Polk	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
16 Ending Balance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
17 \$/ton															

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10-10/9
409

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 2006

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: _____
Jeffrey Chronister, Assistant Controller

5. Date Completed: April 17, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	February 2005	Phillips	Transmontaigne	3.	488.55	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
2.	February 2005	Phillips	Transmontaigne	4.	486.40	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
3.	February 2005	Phillips	Transmontaigne	5.	480.05	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
4.	February 2005	Phillips	Transmontaigne	6.	490.78	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
5.	October 2005	Big Bend	BP	2.	352.24	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
6.	October 2005	Phillips	BP	11.	529.93	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
7.	September 2005	Polk	Transmontaigne	42.	337.55	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
8.	September 2005	Polk	Transmontaigne	48.	853.31	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
9.	September 2005	Polk	Transmontaigne	50.	676.76	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
10.	September 2005	Polk	Transmontaigne	51.	1,703.76	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
11.	September 2005	Polk	Transmontaigne	52.	176.19	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	September 2005	Big Bend	Transmontaigne	15.	1,752.69	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
2.	September 2005	Big Bend	Transmontaigne	16.	1,758.26	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
3.	September 2005	Big Bend	Transmontaigne	18.	3,164.49	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
4.	September 2005	Polk	Transmontaigne	40.	168.71	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
5.	September 2005	Polk	Transmontaigne	41.	690.24	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
6.	September 2005	Polk	Transmontaigne	49.	338.86	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
7.	September 2005	Polk	Transmontaigne	53.	3,342.19	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment

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TAMPA ELECTRIC COMPANY

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 Checked By:

Summary of Fuel Oil Issued During the Month of February 2006

(A)	(B)	(C)	(D)
I. #2 Oil - BIG BEND	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	30,513.13	\$79.5114238	2,426,142.41
2 Oil received at Gannon	0.00	0.0000000	0.00
3 Oil received at Big Bend	7,305.36	79.3629554	579,774.96
4 Oil received at Hookers Point	0.00	0.0000000	0.00
5 Adj Big Bend - Accrual Adj - Sept 05	0.00	0.0000000	(2,458.86)
6 Adj Big Bend - Accrual Adj - Oct 05	0.00	0.0000000	4,154.57
7 Adj Big Bend - Accrual Adj - Dec 05	0.00	0.0000000	1,631.27
8 Adj Big Bend - Accrual Adj - Jan 06	0.00	0.0000000	(279.66)
9 Adj Big Bend - Accrual Adj - Feb 06	0.00	0.0000000	0.00
10 Reclaim Oil Below Discharge	0.00	0.0000000	0.00
11 Adj. Reclaim oil below discharge dollars	0.00	0.0000000	0.00
12 Transfer from Gannon to Big Bend	0.00	0.0000000	0.00
13 Transfer to Big Bend from Gannon	0.00	0.0000000	0.00
14 Total Available	37,818.49	79.5633271	3,008,964.89
15			
16 Consumed - Gannon	0.00	0.0000000	0.00
17 Consumed - Big Bend	207.07	79.5633271	16,475.18
18			
19 Ignition - Gannon	0.00	0.0000000	0.00
20 Ignition - Big Bend	2,606.63	79.5633271	207,392.16
21			
22 Ignition - Hookers Point	0.00	0.0000000	0.00
23 Other Usage - Big Bend Compressor @ GN	0.00	0.0000000	0.00
24 Other Usage - Big Bend plant equipment	276.84	79.5633271	22,026.31
25 Other Usage - Big Bend field equipment	252.20	79.5633271	20,065.87
26 Other Usage - Gannon	0.00	0.0000000	0.00
27 Other Usage - Hookers Point	0.00	0.0000000	0.00
28 Other Usage - CT Testing Oil	39.26	79.5633271	3,123.66
29			
30 ENDING INVENTORY	34,436.49	79.5633269	2,739,881.71
31			
32			
33	Barrels		
34			
35			
36 Ending Inventory - Gannon	0.00		
37 Ending Inventory - Big Bend	34,436.49		
38 Ending Inventory - Phillips	536.79		
39 Ending Inventory - Polk	37,400.91		
40	0.00		
41			
42 Total per Station Reports	72,374.19		
43 Ending inventory per Books	72,374.19		
44			
45 Difference	0.00		
46			
47			
48			
49			
50			
51			
52			

(E)	(F)	(G)	(H)
II. #2 Oil PHILLIPS/DINNER LK	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	688.26	\$80.5657772	55,450.20
Oil received - Phillips	0.00	\$0.0000000	0.00
Oil received - Phillips	0.00	0.0000000	0.00
Adj - Phillips - 10/05 (accrual adj)	0.00	0.0000000	22.26
Adj - Phillips - 12/05 (accrual adj)	0.00	0.0000000	0.02
Reclaim Oil Below Discharge	0.00	0.0000000	0.00
Transfer from Hookers Point	0.00	0.0000000	0.00
Total Available	688.26	80.5981487	55,472.48
Consumption	0.00	0.0000000	0.00
Ignition - Phillips	141.18	80.5981487	11,378.85
Aux Boiler - Phillips	10.29	80.5981487	829.35
Other Usage - Phillips	0.00	0.0000000	0.00
Oil below discharge valve	0.00	0.0000000	0.00
ENDING INVENTORY	536.79	80.5981517	43,264.28
III. #2 Oil Polk			
BEGINNING INVENTORY	43,252.80	\$82.6367916	3,574,272.62
Oil received-Polk	7,464.02	79.4737541	593,193.69
Adj Polk 09/05 (accrual adj)	0.00	0.0000000	(10,727.44)
Adj Polk 10/05 (accrual adj)	0.00	0.0000000	(0.01)
Total Available	50,716.82	81.9597692	4,156,738.86
Consumption - Oil CT1	13,098.60	81.9597692	1,073,394.31
Consumption - Oil CT2	138.09	81.9597692	11,317.82
Consumption - Oil CT3	0.00	0.0000000	0.00
Ignition - Polk	81.22	81.9597692	6,656.77
Aux Boiler - Polk	0.00	0.0000000	0.00
Other Usage-Polk-aux boiler testin	0.00	0.0000000	0.00
ENDING INVENTORY	37,400.91	81.9597694	3,065,369.96

	#2 Oil Accrual	Feb-06	
	BBL's	\$/Ton	\$
Big Bend	3,210.27	79.1524202	254,100.64
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
accrual====>	3,210.27		254,100.64
Phillips	0.00	\$0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
accrual====>	0.00		0.00
Polk	7,107.47	79.5488282	565,390.91
	177.03	77.7902615	13,771.21
	177.90	76.6885329	13,642.89
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
accrual====>	7,462.40		592,805.01
Total Accrual # 2 Oil====>	10,672.67		846,905.65

Proof:

Beg Bal	6,055,865.23
Paid	1,380,789.07
Accrual	846,905.65
Reversal	(1,062,383.72)
Tax Je	-
Consumed	(1,372,680.28)
Ending Bal	5,848,515.95
End per Sch	5,848,515.95
Diff	0.00

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Oct-05

CONFIDENTIAL

#6 OIL

	BBLs	\$
SCH A-5	15,138	848,315
423'S	15,138	814,483
	-	33,832

Lube Oil is not included on 423's, but is included on A5		33,832	1A
Accrual adjustment on A5 for prior month		-	
Current month accrual adjustment on A5 in following month		-	
423 Oil Adjustment		33,832	

#2 OIL

	BBLs	\$
SCH A-5	21,245	2,165,231
423'S	21,076	2,151,452
	169	13,779

Accrual adjustment on A5 for prior month	169	-	203
Oil Adjustments on following month's 423's		-	
Oil Adjustments to be made on February 2006 423's		8	10
Current month accrual adjustment on A5 in following month	-	13,771	10
	169	13,779	

COAL

	TONS	\$
SCH A-5	479,772	26,245,930
423'S	479,772	26,241,585
	-	4,345

Direct delivered coal variance between load and unload weight	-	-	
Coal Sale, not included on 423's	-	-	
Polk Trucking timing variance		4,836	20
Accrual Adjustment on A5 for prior period		(105)	10
Aerial Survey, not included on 423's	-	-	
	-	4,731	

* The 423's represent ONLY the current month's purchases, whereas the A5's include prior month adjustments and do not include adjustments made in subsequent months.

10-10/05
(1026)

Summary of Fuel Oil Issued During the Month of October 2005

6 Oil Accrual October-05

I. #8 OIL HOOKERS POINT	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	0.00	\$0.0000000	0.00
2 Oil received by barge/truck	0.00	\$0.0000000	0.00
3 Other receipts: Waste Oil	0.00	\$0.0000000	0.00
4 Adj. Sale of #6 Oil	0.00	\$0.0000000	0.00
5 Adj. - write off of remaining value	0.00	\$0.0000000	0.00
6 Adj. HP - Transp - Waste Oil	0.00	\$0.0000000	0.00
7			
8 Total Available	0.00	0.0000000	0.00
9			
10			
12 Consumed - Hookers Point	0.00	0.0000000	0.00
13			
14 ENDING INVENTORY	0.00	0.0000000	0.00
15			
16			
17			
18 Total #6 Oil Ending Inventory:			
19			
20			
21			
22			
23			
24			
25			
26 I. LUBE OIL PHILLIPS	No. of Gals.	Rate/Gals.	\$ Amount
27			
28 BEGINNING INVENTORY	11,141.00	\$4.8151258	53,645.32
29 Oil received by barge/truck	6,049.00	5.5930005	33,832.06
30 Adj. Phillips	0.00	0.0000000	0.00
31			
32			
33 Total Available	17,190.00	5.0888526	87,477.38
34			
35 Ignition	6,385.00	5.0888526	32,492.32
ENDING INVENTORY	10,805.00	5.0888531	54,985.06

I. #6 OIL PHILLIPS	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	14,163.30	\$48.4317828	685,953.87
Oil received by truck PH	15,137.87	\$53.8043490	814,483.24
Temp Diff	0.00	\$0.0000000	0.00
Adj-Phillips - 05/05 accrual adj	0.00	\$0.0000000	0.00
Adj-Phillips - 10/04 accrual adj	0.00	\$0.0000000	0.00
Adj-Phillips - 12/03 accrual ao	0.00	\$0.0000000	0.00
Total Available	29,301.17	51.2074129	1,500,437.11
Consumed-Phillips	17,703.47	51.2074129	906,548.90
ENDING INVENTORY	11,597.70	51.2074127	593,888.21

	Bbls	\$/ton	\$
Phillips	7,479.59	52.6040692	393,456.87
	930.81	54.6899925	50,915.30
	312.62	48.6929819	15,222.40
	311.74	46.6014307	14,527.53
	308.66	44.3178902	13,679.16
	157.98	37.7799721	5,968.48
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
LUBE OIL	6,048.00	5.5930005	33,832.06
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
Total accrual =	15,550.40	33.9285034	527,601.80
Total #6 accrual	15,550.40	33.9285034	527,601.80

Proof:

Beg Bal	739,599.19
Paid	1,024,910.94
Accrual	527,601.80
Reversal	(704,197.44)
Consumed	(939,041.22)
Ending Bal	648,873.27
End per Sch	648,873.27
Diff	0.00

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Prepared By: Sloan Lewis
Date: 7-Apr-06

07-Apr-06
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Checked By:

Summary of Fuel Oil Issued During the Month of October 2005

(A)	(B)	(C)	(D)
I. #2 OIL - BIG BEND	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	33,921.31	\$72.7189209	2,466,721.06
2 Oil received at Gannon	0.00	0.0000000	0.00
3 Oil received at Big Bend	8,125.64	107.2800739	871,719.26
4 Oil received at Hookers Point	0.00	0.0000000	0.00
5 Adj Gannon - balance of inventory	0.00	0.0000000	0.00
6 Adj Big Bend - bbls adj	0.00	0.0000000	0.00
7 Adj Gannon - bbls added to Jun per station rpt	0.00	0.0000000	0.00
8 Adj Big Bend - 06/05 accrual adj.	0.00	0.0000000	0.00
9 Adj Big Bend - 03/05 accrual adj.	0.00	0.0000000	0.00
10 Reclaim Oil Below Discharge	0.00	0.0000000	0.00
11 Adj Reclaim oil below discharge dollars	0.00	0.0000000	0.00
12 Transfer from Gannon to Big Bend	0.00	0.0000000	0.00
13 Transfer to Big Bend from Gannon	0.00	0.0000000	0.00
14 Total Available	42,046.95	79.3979188	3,338,440.32
15			
16 Consumed - Gannon	0.00	0.0000000	0.00
17 Consumed - Big Bend	765.15	79.3979188	60,751.32
18			
19 Ignition - Gannon	0.00	0.0000000	0.00
20 Ignition - Big Bend	1,834.54	79.3979188	145,658.66
21			
22 Ignition - Hookers Point	0.00	0.0000000	0.00
23 Other Usage - Big Bend Compressor @ GN	0.00	0.0000000	0.00
24 Other Usage - Big Bend plant equipment	218.89	79.3979188	17,379.41
25 Other Usage - Big Bend field equipment	163.48	79.3979188	12,979.97
26 Other Usage - Gannon	0.00	0.0000000	0.00
27 Other Usage - Hookers Point	0.00	0.0000000	0.00
28 Other Usage - CT Testing Oil	0.00	0.0000000	0.00
29			
30 ENDING INVENTORY	39,064.89	79.3979187	3,101,670.96
31			
32	Barrels		
33			
34			
35			
36 Ending Inventory - Gannon	0.00		
37 Ending Inventory - Big Bend	39,064.89		
38 Ending Inventory - Phillips	627.69		
39 Ending Inventory - Polk	0.00		
40	43,625.83		
41			
42 Total per Station Reports	83,318.41		
43 Ending Inventory per Books	83,318.41		
44			
45 Difference	0.00		
46			
47			
48			
49			
50			
51			
52			

Total #2 Oil Ending Inventory:

Barrels	\$/bbl	\$
83,318.41	82.21	6,849,544.54

(E)	(F)	(G)	(H)
II. #2 OIL PHILLIPS/DINNER LK	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	174.44	\$77.4561559	13,511.45
Oil received - Phillips	1,062.12	\$93.0843313	98,866.73
Oil received - Phillips	0.00	0.0000000	0.00
Adj - Phillips - 04/05 (accrual adj)	0.00	0.0000000	0.00
Adj - Phillips - 01/05 (accrual adj)	0.00	0.0000000	0.00
Reclaim Oil Below Discharge	0.00	0.0000000	0.00
Transfer from Hookers Point	0.00	0.0000000	0.00
Total Available	1,236.56	90.8796838	112,378.18
Consumption	0.00	0.0000000	0.00
Ignition - Phillips	568.52	90.8796838	51,666.92
Aux Boiler - Phillips	40.35	90.8796838	3,667.00
Other Usage - Phillips	0.00	0.0000000	0.00
Oil below discharge valve	0.00	0.0000000	0.00
ENDING INVENTORY	627.69	90.8796728	57,044.26
III. #2 Oil Polk			
BEGINNING INVENTORY	41,818.97	\$80.4258520	3,363,326.29
Oil received - Polk	11,887.83	99.2536628	1,179,910.67
Adj Polk 09/05 (bbls adj)	169.12	84.6012484	14,733.13
Adj Polk 09/04 (sales tax credits)		0.0000000	0.00
Total Available	53,875.92	84.6012484	4,557,970.09
Consumption - Oil CT1	9,136.80	84.6012484	775,805.84
Consumption - Oil CT2	(20.18)	84.6012484	(1,623.00)
Consumption - Oil CT3	702.94	84.6012484	56,534.55
Ignition - Polk	430.53	84.6012484	36,423.38
Aux Boiler - Polk	0.00	0.0000000	0.00
Other Usage - Polk - aux boiler testir	0.00	0.0000000	0.00
ENDING INVENTORY	43,625.83	84.6019278	3,690,829.32

	#2 Oil Accrual		Oct-05	
	BBL's	\$/Ton	\$	
Big Bend	8,125.64	107.2800739	871,719.26	Oct-05
	7,977.43	89.8111510	716,462.17	Sep-05
	352.74	71.7228270	25,299.51	Jul-05
accrual====>	542.05	73.5715893	39,879.48	Aug-05
	16,997.86		1,653,360.42	
Phillips	532.19	\$87.8560664	46,756.12	Oct-05
	0.00	0.0000000	0.00	
accrual====>	0.00	0.0000000	0.00	
	532.19		46,756.12	
Polk	9,769.31	96.4516296	942,265.87	Oct-05
	7,237.90	93.3145609	675,401.46	Sep-05
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
accrual====>	17,007.21		1,617,667.33	
Total Accrual #2 Oil.====>	34,537.26		3,317,783.87	

Proof:

Beg Bal	5,843,558.80
Paid	2,182,012.73
Accrual	3,317,783.87
Reversal	(3,344,586.81)
Tax Je	-
Consumed	(1,159,244.05)
Ending Bal	6,849,544.54
End per Sch	6,849,544.54
Diff	0.00

10-19-05

(B)

Prepared By: Sloan Lewis
Date: 14-Apr-06

October-05	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
FUEL EXPENSE	Big Bend		Big Bend 4		Gannon		Big Bend/Polk		Polk		Total					
	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$
1 Beginning Balance	416,959.23	23,607,438.08		0.00	0.00	0.00	0.00	0.00	24,469.14	1,256,633.47	7,000.00	385,996.92	448,448.37	25,250,068.47		
2 Big Rec-Excl FOB ECT	417,496.00	18,102,011.30		0.00	0.00	0.00	0.00	0.00	62,276.00	1,914,063.33	0.00	0.00	479,772.00	20,016,974.63		
3 Trans-Excl FOB ECT	0.00	4,893,180.83	11,720,305.4	0.00	0.00	0.00	0.00	0.00	0.00	729,893.74	0.00	0.00	0.00	5,623,074.57		
4 Rail / Truck Received/Petcoke	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63,394.98	3,032,940.21		
5 Rail Freight / Trucking Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
6 Alternate Terminal Charges	0.00	271,798.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	269,529.02	0.00		269,529.02
7 Trucking adj and AFM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40,542.95	0.00	0.00	0.00	0.00		312,341.35
8 HMF Fees	0.00	22,627.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
9 Dir Del SSM Petcoke	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,392.98	0.00	0.00	0.00	0.00		25,020.99
9a TCP Petcoke Sale	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
10 Transfer In	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
11 Transfer Out	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
12 Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
13 Dir del Glencora	0.00	(105.25)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		(105.25)
14 Total Available	834,455.23	46,896,950.67		0.00	0.00	0.00	0.00	0.00	111,988.14	5,338,595.52	70,394.98	3,689,462.16	1,016,430.35	55,924,008.35		
15 Transfer to Polk	(24,023.00)	(1,395,069.46)		0.00	0.00	0.00	0.00	0.00	(63,394.98)	(3,032,940.21)	0.00	0.00	(89,217.99)	(4,428,009.67)		
16 Polk non-energy	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
17 Consumed	(249,424.97)	(14,017,852.72)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(55,894.98)	(3,452,677.16)		(17,470,529.86)
18 Ending Balance	560,207.26	31,484,028.50		-	-	0.00	0.00	0.00	48,193.16	2,305,655.31	4,600.00	238,704.99	612,300.42	34,025,468.00		
19																
20 \$/ton		56.26								47.84		52.48		56.02		

TECO BULK TERMINAL	(A) TBT Pile SA	(B) TBT Pile B	(C) TBT Pile B	(D) TBT Pile STD	(E) TBT Pile PITT	(F) TBT Pile PITT	(G) TBT Pile PITT	(H) TBT Pile PITT	(I) TBT Pile PITT	(J) TBT Pile PITT	(K) TBT Pile PITT	(L) TBT Pile PITT	(M) TBT Pile PITT	(N) TBT Pile PITT	(O) TBT Pile PITT	(P) TBT Pile PITT
	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$
1 Beginning Balance	99,993.73	6,201,467.30	7,807.29	350,191.56	106,710.34	5,496,974.59	11,823.51	296,533.50	48,742.81	1,125,318.23	24,545.23	1,238,318.14	640,289.68	20,559,062.95		
2 Paid	0.00	0.00	12,157.00	377,474.85	149,174.14	5,420,762.05	0.00	0.00	8,011.20	61,614.80	6,480.00	276,520.51	365,270.68	11,903,816.74		
3 Accrual	0.00	0.00	0.00	0.00	247,257.06	7,892,975.27	0.00	0.00	9,930.94	239,058.90	25,370.40	781,038.58	360,841.15	11,536,333.53		
4 Reversal	0.00	0.00	(12,157.00)	(377,474.85)	(4,367,151.00)	0.00	0.00	0.00	(8,163.90)	(83,679.90)	0.00	0.00	(414,261.55)	(13,031,252.00)		
5 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	(209,757.81)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(209,757.81)		
6 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
7 Pile Transfer per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
8 RECONSIGNED TO TECO BULK TERMINAL	0.00	0.00	6,119.00	213,095.57	119,210.40	4,436,095.17	0.00	0.00	0.00	0.00	10,001.20	913,968.58	135,338.60	5,563,159.32		
9 Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
10 Transportation	0.00	0.00	0.00	53,862.44	0.00	2,631,656.55	0.00	0.00	0.00	63,839.66	0.00	198,835.56	0.00	2,947,533.21		
11 Total Available	99,993.73	6,201,467.30	13,926.29	616,889.57	487,091.22	21,291,554.82	11,823.51	296,533.50	56,521.06	1,406,947.51	66,404.83	3,409,681.37	1,067,458.58	47,289,095.94		
12 Delivered to Gannon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
13 Delivered to Big Bend	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
14 TRANSFERRED TO ALTERNATE TERMINAL	0.00	0.00	0.00	0.00	0.00	(229,594.00)	(10,039,863.75)	0.00	0.00	0.00	(8,385.00)	(430,543.66)	(417,496.00)	(18,102,011.30)		
15 Delivered to Polk	0.00	0.00	0.00	0.00	0.00	(32,317.00)	(1,412,620.93)	0.00	0.00	0.00	0.00	0.00	(135,338.60)	(5,563,159.32)		
16																
17 Ending Balance	99,993.73	6,201,467.30	13,926.29	616,889.57	225,090.22	9,838,062.08	11,823.51	296,533.50	49,186.05	1,224,361.46	58,019.83	2,979,137.71	472,347.96	21,689,061.99		
18																
19 \$/ton		62.02		44.30		43.71		25.08		24.09		51.35		43.47		

ALTERNATE BULK TERMINAL	ABT- Pile SA	ABT- Pile B	ABT-STD	ABT-PITT	ABT-PETCOKE	ABT-Pile 15	Zeilger In-transit	Total
	Tons	\$	Tons	\$	Tons	\$		
21 Beginning Balance	0.00	0.00	21,124.00	809,965.16	245,483.60	10,302,743.45	0.00	472,347.96
22 Paid	0.00	0.00	12,185.00	370,344.25	147,163.48	4,737,594.21	0.00	353,082.10
23 Accrual	0.00	0.00	0.00	0.00	76,755.01	2,611,839.56	0.00	0.00
24 Reversal	0.00	0.00	(12,185.00)	(370,344.25)	(222,389.54)	(7,329,067.00)	0.00	(305,236.52)
25 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27 TRANSFERRED FROM ALTERNATE TERMINAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28 Pile Transfer per TBT	0.00	0.00	2,134.00	76,417.18	30,417.18	0.00	0.00	0.00
29 Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30 Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31 Total Available	0.00	0.00	23,259.00	809,965.16	277,429.73	10,323,110.22	0.00	589,519.68
32 Delivered to Gannon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Delivered to Big Bend	0.00	0.00	(17,139.00)	(596,869.59)	(143,303.00)	(5,354,604.68)	0.00	0.00
34 TRANSFERRED TO TECO BULK TERMINAL	0.00	0.00	(6,119.00)	(213,095.57)	(119,210.40)	(4,436,095.17)	0.00	0.00
35 Delivered to POLK	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36								
37 Ending Balance	0.00	0.00	0.00	0.00	14,308.33	532,410.37	0.00	589,519.68
38								
39 \$/ton				34.83		37.21	0.00	56,236,250.47

10-01

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 2006

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: _____
Jeffrey Chronister, Assistant Controller

5. Date Completed: April 17, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	February 2005	Phillips	Transmontaigne	3.	488.55	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
2.	February 2005	Phillips	Transmontaigne	4.	486.40	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
3.	February 2005	Phillips	Transmontaigne	5.	480.05	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
4.	February 2005	Phillips	Transmontaigne	6.	490.78	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
5.	October 2005	Big Bend	BP	2.	352.24	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
6.	October 2005	Phillips	BP	11.	529.93	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
7.	September 2005	Polk	Transmontaigne	42.	337.55	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
8.	September 2005	Polk	Transmontaigne	48.	853.31	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
9.	September 2005	Polk	Transmontaigne	50.	676.76	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
10.	September 2005	Polk	Transmontaigne	51.	1,703.76	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
11.	September 2005	Polk	Transmontaigne	52.	176.19	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment

RECEIVED
 TAMPA ELECTRIC COMPANY
 APR 17 2006

5/10/06

TAMPA ELECTRIC COMPANY

Summary of Fuel Oil Issued During the Month of March 2006

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
I. #2 Oil - BIG BEND	No. of Bbls.	Rate/Bbl.	\$ Amount	II. #2 Oil PHILLIPS/DINNER LK	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	34,436.49	\$79.5633269	2,739,881.71	BEGINNING INVENTORY	536.79	\$80.5981517	43,264.28
2 Oil received at Gannon	0.00	0.0000000	0.00	Oil received - Phillips	0.00	\$0.0000000	0.00
3 Oil received at Big Bend	19,405.56	63.9847649	1,629,855.38	Oil received - Phillips	0.00	0.0000000	0.00
4 Oil received at Hookers Point	0.00	0.0000000	0.00	Adj - Phillips - 10/05 (accrual adj)	0.00	0.0000000	0.00
5 Adj Big Bend - Accrual Adj - Sept 05	0.00	0.0000000	0.00	Adj - Phillips - 12/05 (accrual adj)	0.00	0.0000000	0.00
6 Adj Big Bend - Price Adj - Oct 05	0.00	0.0000000	(30.04)	Reclaim Oil Below Discharge	0.00	0.0000000	0.00
7 Adj Big Bend - Accrual Adj - Dec 05	0.00	0.0000000	0.00	Transfer from Hookers Point	0.00	0.0000000	0.00
8 Adj Big Bend - Accrual Adj - Jan 06	0.00	0.0000000	0.00				
9 Adj Big Bend - Accrual Adj - Feb 06	0.00	0.0000000	0.00	Total Available	536.79	80.5981517	43,264.28
10 Reclaim Oil Below Discharge	0.00	0.0000000	0.00	Consumption	0.00	0.0000000	0.00
11 Adj Reclaim oil below discharge dollars	0.00	0.0000000	0.00	Ignition - Phillips	97.13	80.5981517	7,828.50
12 Transfer from Gannon to Big Bend	0.00	0.0000000	0.00	Aux Boiler - Phillips	7.02	80.5981517	565.80
13 Transfer to Big Bend from Gannon	0.00	0.0000000	0.00	Other Usage - Phillips	0.00	0.0000000	0.00
14 Total Available	53,843.05	81.1563804	4,389,707.05	Oil below discharge valve	0.00	0.0000000	0.00
15				ENDING INVENTORY	432.64	80.5981459	34,869.98
16 Consumed - Gannon	0.00	0.0000000	0.00				
17 Consumed - Big Bend	529.04	81.1563804	42,435.35	III. #2 Oil Polk	No. of Bbls.	Rate/Bbl.	\$ Amount
18				BEGINNING INVENTORY	37,400.91	\$81.9597694	3,065,369.96
19 Ignition - Gannon	0.00	0.0000000	0.00	Oil received-Polk	12,380.35	82.1490378	1,017,033.84
20 Ignition - Big Bend	3,846.92	81.1563804	312,701.73	Adj Polk 10/05 (accrual adj)	(177.03)	82.0218879	(13,771.21)
21				Adj Polk 10/05 (accrual adj)		0.0000000	0.00
22 Ignition - Hookers Point	0.00	0.0000000	0.00	Total Available	49,604.23	82.0218879	4,068,632.59
23 Other Usage - Big Bend Compressor @ GN	0.00	0.0000000	0.00	Consumption - Oil CT1	39,362.61	82.0218879	3,228,595.58
24 Other Usage - Big Bend plant equipment	254.43	81.1563804	20,648.62	Consumption - Oil CT2	0.00	0.0000000	0.00
25 Other Usage - Big Bend field equipment	238.48	81.1563804	19,354.17	Consumption - Oil CT3	0.00	0.0000000	0.00
26 Other Usage - Gannon	0.00	0.0000000	0.00	Ignition - Polk	778.35	82.0218879	63,877.89
27 Other Usage - Hookers Point	0.00	0.0000000	0.00	Aux Boiler - Polk	170.89	82.0218879	14,016.72
28 Other Usage - CT Testing Oil	0.00	0.0000000	0.00	Other Usage-Polk-aux boiler test:	0.00	0.0000000	0.00
29				ENDING INVENTORY	9,294.38	82.0218885	762,342.60
30 ENDING INVENTORY	48,974.18	81.1563804	3,974,567.18				
31							
32	Barrels						
33							
34							
35							
36 Ending Inventory - Gannon	0.00						
37 Ending Inventory - Big Bend	48,974.18						
38 Ending Inventory - Phillips	432.64						
39 Ending Inventory - Polk	9,294.38						
40	0.00						
41							
42 Total per Station Reports	58,701.20						
43 Ending Inventory per Books	58,701.20						
44							
45 Difference	0.00						
46							
47							
48							
49							
50							
51							
52							
	Total #2 Oil Ending Inventory:						
	Barrels	\$/bbl	\$				
	58,701.20	81.29	4,771,779.76				

	#2 Oil Accrual	Mar-06	
	BBL's	\$/Ton	\$
Big Bend	16,214.08	84.6105286	1,371,881.88
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
accrual==>	16,214.08		1,371,881.88
Phillips	0.00	\$0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
accrual====>	0.00		0.00
Polk	4,579.43	82.5301555	377,941.07
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
accrual====>	4,579.43		377,941.07
Total Accrual # 2Oil====>	20,793.51		1,749,822.95

Proof:

Beg Bal	5,848,515.95
Paid	1,730,170.67
Accrual	1,749,822.95
Reversal	(846,905.65)
Tax Je	-
Consumed	(3,709,824.16)
Ending Bal	4,771,779.76
End per Sch	4,771,779.76
Diff	0.00

10-10-10
 01/01/10

Nov-05

#6 OIL

	<u>BBLS</u>	<u>\$</u>
SCH A-5	13,124	691,535
423'S	<u>13,125</u>	<u>658,295</u>
	(1)	33,240

Lube Oil is not included on 423's, but is included on A5	33,239	1A
Accrual adjustment on A5 for prior month	-	
Current month accrual adjustment on A5 in following month	-	
423 Oil Adjustment	<u>33,239</u>	

#2 OIL

	<u>BBLS</u>	<u>\$</u>
SCH A-5	3,928	268,092
423'S	<u>3,928</u>	<u>304,627</u>
	-	(36,535)

Accrual adjustment on A5 for prior month	-	(33,454) 1B
Oil Adjustments on 423's for prior month	-	(3,081) 1D
Current month accrual adjustment on A5 in following month	-	-
	-	<u>(36,534)</u>

COAL

	<u>TONS</u>	<u>\$</u>
SCH A-5	278,164	15,464,253
423'S	<u>278,164</u>	<u>15,260,355</u>
	-	203,898

Direct delivered coal variance between load and unload weight	-	-
Coal Sale, not included on 423's	-	-
Polk Trucking timing variance	-	203,553 2C
Accrual Adjustment on A5 for prior period	-	274 1C
Aerial Survey, not included on 423's	-	-
	-	<u>203,827</u>

* The 423's represent ONLY the current month's purchases, whereas the A5's include prior month adjustments and do not include adjustments made in subsequent months.

12-10-11
(1075)

Prepared By: Sloan Lewis
Date: 7-Apr-06

07-Apr-06
11:09:06 AM
Checked By:

Summary of Fuel Oil Issued During the Month of November 2005

(A)	(B)	(C)	(D)
I. #2 Oil - BIG BEND	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	39,064.89	\$79.3979187	3,101,670.96
2 Oil received at Gannon	0.00	0.0000000	0.00
3 Oil received at Big Bend	0.00	0.0000000	0.00
4 Oil received at Hookers Point	0.00	0.0000000	0.00
5 Adj Gannon - balance of inventory	0.00	0.0000000	0.00
6 Adj Big Bend - bbls adj	0.00	0.0000000	0.00
7 Adj Gannon - bbls added to Jun per station rpt	0.00	0.0000000	0.00
8 Adj Big Bend - 07/05 accrual adj	0.00	0.0000000	(3.70)
9 Adj Big Bend - 08/05 accrual adj	0.00	0.0000000	(7.61)
10 Reclaim Oil Below Discharge	0.00	0.0000000	0.00
11 Adj Reclaim oil below discharge dollars	0.00	0.0000000	0.00
12 Transfer from Gannon to Big Bend	0.00	0.0000000	0.00
13 Transfer to Big Bend from Gannon	0.00	0.0000000	0.00
14 Total Available	39,064.89	79.3976292	3,101,659.65
15			
16 Consumed - Gannon	0.00	0.0000000	0.00
17 Consumed - Big Bend	0.00	0.0000000	0.00
18			
19 Ignition - Gannon	0.00	0.0000000	0.00
20 Ignition - Big Bend	8,017.39	79.3976292	636,561.76
21			
22 Ignition - Hookers Point	0.00	0.0000000	0.00
23 Other Usage - Big Bend Compressor @ GN	0.00	0.0000000	0.00
24 Other Usage - Big Bend plant equipment	274.10	79.3976292	21,762.89
25 Other Usage - Big Bend field equipment	187.36	79.3976292	14,875.94
26 Other Usage - Gannon	0.00	0.0000000	0.00
27 Other Usage - Hookers Point	0.00	0.0000000	0.00
28 Other Usage - CT Testing Oil	0.00	0.0000000	0.00
29			
30 ENDING INVENTORY	30,586.04	79.3976291	2,428,459.06
31			
32			
33	Barrels		
34			
35			
36 Ending Inventory - Gannon	0.00		
37 Ending Inventory - Big Bend	30,586.04		
38 Ending Inventory - Phillips	515.73		
39 Ending Inventory - Polk	44,232.00		
40	0.00		
41			
42 Total per Station Reports	75,333.77		
43 Ending Inventory per Books	75,333.77		
44			
45 Difference	0.00		
46			
47			
48			
49			
50			
51			
52			
Total #2 Oil Ending Inventory:			
	Barrels	\$/Bbl	\$
	75,333.77	81.74	6,157,985.70

(E)	(F)	(G)	(H)
II. #2 Oil PHILLIPS/DINNER LK	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	627.69	\$90.8796728	57,044.26
Oil received - Phillips	355.00	\$71.6441408	25,433.67
Oil received - Phillips	0.00	0.0000000	0.00
Adj - Phillips - 10/05 (accrual adj)	0.00	0.0000000	(22.26)
Adj - Phillips - 01/05 (accrual adj)	0.00	0.0000000	0.00
Reclaim Oil Below Discharge	0.00	0.0000000	0.00
Transfer from Hookers Point	0.00	0.0000000	0.00
Total Available	982.69	83.9081214	82,455.67
Consumption	0.00	0.0000000	0.00
Ignition - Phillips	439.28	83.9081214	36,859.16
Aux Boiler - Phillips	27.68	83.9081214	2,322.58
Other Usage - Phillips	0.00	0.0000000	0.00
Oil below discharge valve	0.00	0.0000000	0.00
Ending Inventory	515.73	83.9081144	43,273.93
III. #2 Oil Polk			
BEGINNING INVENTORY	43,625.83	\$84.6019278	3,690,829.32
Oil received - Polk	3,573.19	77.2733020	276,112.19
Adj Polk 09/05 (bbls adj)	0.00	0.0000000	0.00
Adj Polk 09/04 (sales tax credits)		0.0000000	(33,420.19)
Total Available	47,199.02	83.3390464	3,933,521.32
Consumption - Oil CT1	2,252.34	83.3390464	187,707.87
Consumption - Oil CT2	25.43	83.3390464	2,119.31
Consumption - Oil CT3	12.18	83.3390464	1,015.07
Ignition - Polk	413.73	83.3390464	34,479.86
Aux Boiler - Polk	263.34	83.3390464	21,946.50
Other Usage - Polk - aux boiler testir	0.00	0.0000000	0.00
Ending Inventory	44,232.00	83.3390466	3,686,252.71

	#2 Oil Accrual		Nov-05	
	BBL's	\$/Ton	\$	
Big Bend	0.00	0.0000000	0.00	Nov-05
	8,081.74	88.6519697	716,462.17	Sep-05
	2,132.79	88.7182751	189,217.45	Oct-05
accrual ==>	0.00	0.0000000	0.00	
	10,214.53		905,679.62	
Phillips	355.00	\$71.6441408	25,433.67	Nov-05
	0.00	0.0000000	0.00	
accrual ==>	0.00	0.0000000	0.00	
	355.00		25,433.67	
Polk	2,490.26	76.7011155	191,005.72	Nov-05
	6,543.52	92.2721853	603,784.89	Sep-05
	2,483.61	88.7764142	220,485.99	Oct-05
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
accrual ==>	0.00	0.0000000	0.00	
	11,517.39		1,015,276.60	
Total Accrual # 2OIL ==>	22,086.92		1,946,389.89	

Proof:

Beg Bal	6,849,544.54
Paid	1,839,486.08
Accrual	1,946,389.89
Reversal	(3,317,793.87)
Tax Je	-
Consumed	(959,850.84)
Ending Bal	6,157,985.70
End per Sch	6,157,985.70
Diff	0.00

11/01/05

63

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	Total
	Novembar-05	Big Band		Big Band 4	Garmon	Pine PTT	Pine STD	Pine 8	Pine SA	Big Band Pmk	Pine PTT	Pine STD	Pine 8	Pine SA	Big Band Pmk	Total	
		Tons	\$	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	
1 Beginning Balance																	
2 Big Rec-End FOB ECT		560,207.26	31,464,078.50														31,464,078.50
3 Trans-End FOB ECT		256,304.00	11,302,102.54														11,302,102.54
4 Rail / Truck Received Package		0.00	2,769,047.11	10,803,760.00													13,572,807.11
5 Rail Freight / Trucking Transportation		0.00	0.00														0.00
6 Alternate Terminal Charges		0.00	3,891.03														3,891.03
7 Loading and Unloading		0.00	0.00														0.00
8 Misc. Charges		0.00	14,000.00														14,000.00
9 DM Dkt SSM Package		0.00	0.00														0.00
10 TCP Package Sale		0.00	0.00														0.00
11 Transfer In		0.00	0.00														0.00
12 Transfer Out		0.00	0.00														0.00
13 Aerial survey adjustment		0.00	0.00														0.00
14 Delivered to Garmon		0.00	274.16														274.16
15 Total Available		816,511.26	45,419,345.97														45,419,345.97
16 Transfer to Pmk		(32,435.89)	(1,906,666.47)														(1,939,102.36)
17 Pmk non-survey		0.00	0.00														0.00
18 Consumed		(284,850.00)	(11,410,061.31)														(11,694,911.31)
19 Ending Balance		531,661.26	32,562,617.59														32,562,617.59
20 \$/Ton			55.70														55.70

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	Total
	TECO BULK TERMINAL																
	Tons	\$	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons
1 Beginning Balance																	
2 Paid		99,933.73	6,201,467.30	13,926.29	616,889.57	225,090.22	5,839,062.08	11,823.51	49,186.05	1,274,351.46	58,019.83	2,973,137.71	472,343.96	21,689,861.99			21,689,861.99
3 Accrued		0.00	0.00	0.00	0.00	175,721.09	6,748,175.57	0.00	11,458.66	282,609.51	25,370.40	735,097.92	212,550.15	7,769,881.90			7,769,881.90
4 Reversal		0.00	0.00	11,928.00	370,354.40	442,354.51	13,649,409.87	0.00	41,892.76	1,153,886.38	32,962.00	995,292.70	530,441.67	16,368,942.55			16,368,942.55
5 APRM Adjustment		0.00	0.00	0.00	0.00	(324,812.09)	(10,494,914.83)	0.00	(11,458.66)	(290,880.12)	(28,370.40)	(781,038.58)	(380,841.19)	(11,536,333.53)			(11,536,333.53)
6 APRM Adjustment		0.00	0.00	0.00	0.00	0.00	(92,866.59)	0.00	0.00	0.00	0.00	0.00	0.00	(92,866.59)			(92,866.59)
7 Pmk Transfer per TBT		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
8 RECONIGNED TO TECO BULK TERMINAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
9 Aerial survey adjustment		0.00	0.00	0.00	0.00	0.00	2,921,916.30	0.00	0.00	99,323.87	90,281.83	4,332,017.62	694,504.63	37,619,764.86			37,619,764.86
10 Transportation		0.00	0.00	25,654.29	987,253.97	919,184.13	22,789,398.00	11,623.51	286,333.50	33,078.81	2,560,181.80	399,537.27	0.00	3,420,277.44			3,420,277.44
11 Total Available		99,933.73	6,201,467.30	25,654.29	987,253.97	919,184.13	22,789,398.00	11,623.51	286,333.50	33,078.81	2,560,181.80	399,537.27	0.00	3,420,277.44			3,420,277.44
12 Delivered to Garmon		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
13 Delivered to Big Band		0.00	0.00	0.00	0.00	(224,380.00)	(9,641,096.00)	0.00	(6,086.00)	(217,163.47)	(23,833.00)	(1,143,973.07)	(256,304.00)	(11,202,102.54)			(11,202,102.54)
14 TRANSFERRED TO ALTERNATE TERMINAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
15 Delivered to Pmk		(8,894.00)	(333,019.94)	0.00	0.00	(12,648.00)	(555,396.49)	0.00	(5,321.00)	(452,222.30)	0.00	0.00	(21,860.00)	(938,227.33)			(938,227.33)
16 Ending Balance		96,139.73	5,867,447.36	25,804.29	987,253.97	282,099.13	12,372,565.11	11,923.51	79,872.81	2,140,015.33	66,442.83	3,186,143.95	576,346.63	26,479,385.99			26,479,385.99
19 \$/Ton			62.02		38.19		43.85		25.00	25.86		47.98		44.03			44.03

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	Total
	ALTERNATE BULK TERMINAL																
	Tons	\$	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons
21 Beginning Balance																	
22 Paid		0.00	0.00	0.00	0.00	14,308.33	532,418.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00			532,418.37
23 Accrued		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
24 Reversal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
25 APRM Adjustment		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
26 APRM Adjustment		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
27 Pmk Transfer per TBT		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
28 RECONIGNED FROM ALTERNATE TERMINAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
29 Aerial survey adjustment		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
30 Transportation		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
31 Total Available		0.00	0.00	0.00	0.00	14,308.33	532,418.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00			532,418.37
32 Delivered to Garmon		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
33 Delivered to Big Band		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
34 TRANSFERRED TO TECO BULK TERMINAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
35 Delivered to Pmk		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
36 Ending Balance		0.00	0.00	0.00	0.00	14,308.33	532,418.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00			532,418.37
42 \$/Ton							37.21										37.21

TOTAL INVENTORY

Stations	34,216,713.99
Delivered	26,479,385.99
Rail In Transit	0.00
Pmk	0.00
Garage In-Transit	877,509.04
Total	62,173,608.02

110-10711

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 2005
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: _____
Jeffrey Chronister, Assistant Controller

5. Date Completed: January 16, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	October 2005	Big Bend	BP	1.	175.98	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
2.	October 2005	Big Bend	BP	2.	352.24	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
3.	October 2005	Big Bend	BP	3.	181.26	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
4.	October 2005	Big Bend	BP	4.	533.76	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
5.	October 2005	Big Bend	BP	5.	362.10	423-1 (a)	Col. (h), Invoice Price				Price Adjustment
6.	October 2005	Big Bend	BP	6.	174.81	423-1 (a)	Col. (h), Invoice Price				Price Adjustment

423-1

16

16

Dec-05

SCH A-5
423'S

#6 OIL

BBLs	\$
17,400	886,687
17,401	854,746
(1)	31,941

Lube Oil is not included on 423's, but is included on A5	31,942 (A)
Accrual adjustment on A5 for prior month	-
Current month accrual adjustment on A5 in following month	-
423 Oil Adjustment	31,942

#2 OIL

SCH A-5	BBLs	\$
423'S	7,670	586,546
	7,670	579,331
	-	7,215

Accrual adjustment on A5 for prior month	-	-
Oil Adjustments on 423's for prior month	-	7,214 (D)
Current month accrual adjustment on A5 in following month	-	-
	-	7,214

COAL

SCH A-5	TONS	\$
423'S	162,038	9,135,022
	161,874	9,028,472
	164	106,550

Direct delivered coal variance between load and unload weight	-	-
Coal Sale, not included on 423's	-	-
Beneficiated coal, not a coal purchase, not included on 423's	164 (L)	1,928 (L)
Polk Trucking timing variance	-	104,607 (B)
Accrual Adjustment on A5 for prior period	-	-
	164	106,535

* The 423's represent ONLY the current month's purchases, whereas the A5's include prior month adjustments and do not include adjustments made in subsequent months.

10/10/05

6 Oil Accrual December-05

I. #6 Oil HOOKERS POINT	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	0.00	\$0.0000000	0.00
2 Oil received by barge/truck	0.00	\$0.0000000	0.00
3 Other receipts: Waste Oil	0.00	\$0.0000000	0.00
4 Adj. Sale of #6 Oil	0.00	\$0.0000000	0.00
5 Adj. - write off of remaining value	0.00	\$0.0000000	0.00
6 Adj. HP - Transp - Waste Oil	0.00	\$0.0000000	0.00
7			
8 Total Available	0.00	0.0000000	0.00
9			
10			
12 Consumed - Hookers Point	0.00	0.0000000	0.00
13			
14 ENDING INVENTORY	0.00	0.0000000	0.00
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26 I. LUBE OIL PHILLIPS			
27			
28 BEGINNING INVENTORY	12,653.00	\$5.2677489	66,652.83
29 Oil received by barge/truck	5,711.00	5.5930012	31,941.63
30 Adj. Phillips	0.00	0.0000000	0.00
31			
32			
33 Total Available	18,364.00	5.3688988	98,594.46
34			
35 Ignition	5,370.00	5.3688988	28,830.99
ENDING INVENTORY	12,994.00	5.3688988	69,763.47

Total #6 Oil Ending Inventory:

Barrels	\$/Bbl	\$
15,331.33	54.3371227	833,060.36

I. #6 Oil PHILLIPS	No. of Bbls	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	13,399.16	\$50.6504184	678,673.06
Oil received by truck PH	17,400.58	\$49.1216661	854,745.48
Temp Diff.	0.00	\$0.0000000	0.00
Adj-Phillips - 05/05 accrual adj	0.00	\$0.0000000	0.00
Adj-Phillips - 10/04 accrual adj	0.00	\$0.0000000	0.00
Adj-Phillips - 12/03 accrual ao	0.00	\$0.0000000	0.00
Total Available	30,799.74	49.7867365	1,533,418.54
Consumed-Phillips	15,468.41	49.7867365	770,121.65
ENDING INVENTORY	15,331.33	49.7867367	763,296.89

	Bbls	\$/ton	\$
Phillips	9,826.72	49.8129813	489,498.22
	1,708.06	50.6609721	86,531.98
	312.62	48.6929819	15,222.40
	311.74	46.6014307	14,527.53
	308.66	44.3178902	13,679.18
	157.98	37.7799721	5,968.48
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
LUBE OIL	5,711.00	5.5930012	31,941.63
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
	0.00	0.0000000	0.00
Total accrual =	18,338.78	35.8497730	657,369.40
Total #6 accrual	18,338.78	35.8497730	657,369.40

Proof:

Bag Bal	745,325.89
Paid	735,940.41
Accrual	657,369.40
Reversal	(506,622.70)
Consumed	(798,952.64)
Ending Bal	833,060.36
End per Sch	833,060.36
Diff	0.00

10-10/12
 2006

Prepared By: Sloan Lewis
Date: 7-Apr-06

07-Apr-06
11:09:06 AM
Checked By:

Summary of Fuel Oil Issued During the Month of December 2005

(A)	(B)	(C)	(D)
I. #2 Oil - BIG BEND	No. of Bbls.	Rate/Bbl.	\$ Amount
1 BEGINNING INVENTORY	30,586.04	\$79.3976291	2,428,459.06
2 Oil received at Gannon	3,757.65	75.9653374	285,461.15
3 Oil received at Big Bend	0.00	0.0000000	0.00
4 Oil received at Hookers Point	0.00	0.0000000	0.00
5 Adj Gannon - balance of inventory	0.00	0.0000000	0.00
6 Adj Big Bend - bbls adj	0.00	0.0000000	0.00
7 Adj Gannon - bbls added to Jun per station rpt	0.00	0.0000000	0.00
8 Adj Big Bend - 07/05 accrual adj.	0.00	0.0000000	0.00
9 Adj Big Bend - 08/05 accrual adj.	0.00	0.0000000	0.00
10 Reclaim Oil Below Discharge	0.00	0.0000000	0.00
11 Adj Reclaim oil below discharge dollars	0.00	0.0000000	0.00
12 Transfer from Gannon to Big Bend	0.00	0.0000000	0.00
13 Transfer to Big Bend from Gannon	0.00	0.0000000	0.00
14 Total Available	34,343.69	79.0220914	2,713,910.21
15			
16 Consumed - Gannon	0.00	0.0000000	0.00
17 Consumed - Big Bend	0.00	0.0000000	0.00
18			
19 Ignition - Gannon	0.00	0.0000000	0.00
20 Ignition - Big Bend	7,346.55	79.0220914	580,539.75
21			
22 Ignition - Hookers Point	0.00	0.0000000	0.00
23 Other Usage - Big Bend Compressor @ GN	0.00	0.0000000	0.00
24 Other Usage - Big Bend plant equipment	193.79	79.0220914	15,313.69
25 Other Usage - Big Bend field equipment	112.10	79.0220914	8,858.38
26 Other Usage - Gannon	0.00	0.0000000	0.00
27 Other Usage - Hookers Point	0.00	0.0000000	0.00
28 Other Usage - CT Testing Oil	132.83	79.0220914	10,496.50
29			
30 ENDING INVENTORY	26,558.42	79.0220913	2,098,701.89
31			
32			
33 Barrels			
34			
35			
36 Ending Inventory - Gannon	0.00		
37 Ending Inventory - Big Bend	26,558.42		
38 Ending Inventory - Phillips	682.86		
39 Ending Inventory - Polk	44,336.91		
40	0.00		
41			
42 Total per Station Reports	71,578.19		
43 Ending Inventory per Books	71,578.19		
44			
45 Difference	0.00		
46			
47			
48			
49			
50			
51			
52			

Total #2 Oil Ending Inventory:

Barrels	\$/bbl	\$
71,578.19	81.44	5,829,165.91

(E)	(F)	(G)	(H)
II. #2 OIL PHILLIPS/DINNER LK	No. of Bbls.	Rate/Bbl.	\$ Amount
BEGINNING INVENTORY	515.73	\$83.9081144	43,273.93
Oil received - Phillips	717.01	\$76.9962065	55,207.05
Oil received - Phillips	0.00	0.0000000	0.00
Adj - Phillips - 10/05 (accrual adj)	0.00	0.0000000	0.00
Adj - Phillips - 01/05 (accrual adj)	0.00	0.0000000	0.00
Reclaim Oil Below Discharge	0.00	0.0000000	0.00
Transfer from Hookers Point	0.00	0.0000000	0.00
Total Available	1,232.74	79.8878773	98,480.98
Consumption	0.00	0.0000000	0.00
Ignition - Phillips	511.33	79.8878773	40,849.07
Aux Boiler - Phillips	38.55	79.8878773	3,079.68
Other Usage - Phillips	0.00	0.0000000	0.00
Oil below discharge valve	0.00	0.0000000	0.00
ENDING INVENTORY	682.86	79.8878714	54,552.23
III. #2 Oil Polk			
BEGINNING INVENTORY	44,232.00	\$83.3390466	3,686,252.71
Oil received - Polk	3,195.40	76.9504037	245,887.32
Adj Polk 09/05 (bbls adj)	0.00	0.0000000	0.00
Adj Polk 09/04 (sales tax credits)	0.00	0.0000000	0.00
Total Available	47,427.40	82.9086146	3,932,140.03
Consumption - Oil CT1	1,470.27	82.9086146	121,898.05
Consumption - Oil CT2	1,311.91	82.9086146	108,768.64
Consumption - Oil CT3	0.00	0.0000000	0.00
Ignition - Polk	308.31	82.9086146	25,561.55
Aux Boiler - Polk	0.00	0.0000000	0.00
Other Usage - Polk - aux boiler testir	0.00	0.0000000	0.00
ENDING INVENTORY	44,336.91	82.9086147	3,675,911.79

	#2 Oil Accrual		Dec-05	
	BBL's	\$/Ton	\$	
Big Bend	3,757.65	75.9653374	285,461.15	Dec-05
	8,081.74	88.6519697	716,462.17	Sep-05
	704.71	107.3261767	75,633.83	Oct-05
accrual==>	0.00	0.0000000	0.00	
	12,544.10		1,077,547.15	
Phillips	717.01	\$76.9962065	55,207.05	Dec-05
	0.00	0.0000000	0.00	
accrual===>	0.00	0.0000000	0.00	
	717.01		55,207.05	
Polk	3,019.00	77.1513713	232,919.99	Dec-05
	6,386.57	91.5416763	582,806.49	Sep-05
	709.64	82.3151034	58,414.09	Oct-05
	1,775.14	78.2255540	138,861.31	Nov-05
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
	0.00	0.0000000	0.00	
accrual===>	0.00	0.0000000	0.00	
	11,870.35		1,013,001.88	
Total Accrual # 2OIL==>	25,131.46		2,145,756.08	

Proof:

Bag Bal	6,157,985.70
Paid	387,179.33
Accrual	2,145,756.08
Reversal	(1,946,389.89)
Tax Je	-
Consumed	(915,365.31)
Ending Bal	5,829,165.91
End per Sch	5,829,165.91
Diff	0.00

10-10/12
(307E)

December-05 FUEL EXPENSE	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	Big Bend		Big Bend 4		Gannon		Big Bend/Polk		Polk		Total					
	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$
1 Beginning Balance	579,225.36	32,252,517.59		0.00	0.00	0.00	0.00	0.00	0.00	30,218.68	1,359,577.88		7,150.00	336,518.52	616,594.04	34,218,713.99
2 Big Rec-End FOB ECT	139,074.00	5,901,789.77		0.00	0.00	0.00	0.00	0.00	0.00	22,800.00	1,094,701.49		0.00	0.00	161,874.00	5,906,491.26
3 Trans-Extl FOB ECT	0.00	1,524,427.51	10,961,271.8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	249,917.00	10,961,271.8	0.00	0.00	0.00	1,774,344.91
4 Rail / Truck Received/Petcoke	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	187,836.27
5 Rail Freight / Trucking Transportation	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
6 Alternate Terminal Charges	0.00	222,585.42		0.00	0.00	0.00	0.00	0.00	0.00	0.00	33,207.06		0.00	0.00	0.00	268,787.48
7 Trucking adj and ARM	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
8 H&M Fees	0.00	7,377.24		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,255.88		0.00	0.00	0.00	0.00
9 Dr Del SSM Patcoke	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
9a Beneficiated Coal	164.28	1,928.49		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
10 Transfer In	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
11 Transfer Out	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
12 Aerial survey adjustment	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
13 Dr del Glencore	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
14 Total Available	718,463.64	39,920,726.42		0.00	0.00	0.00	0.00	0.00	0.00	53,018.68	2,848,654.31		58,811.99	3,349,369.31	830,894.31	46,118,750.04
15 Transfer to Polk	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	(51,461.99)	(2,765,074.52)		0.00	0.00	(51,461.99)	(2,768,014.52)
16 Polk non-energy	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00
17 Consumed	(285,381.00)	(14,189,394.40)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		(51,861.99)	(2,963,642.94)	(307,242.99)	(17,153,636.44)
18 Ending Balance	463,082.64	25,731,332.02		-	-	0.00	0.00	0.00	0.00	1,596.69	83,639.79		6,750.00	305,727.27	471,385.33	26,200,099.08
19																
20 \$/Ton		55.55									53.73			57.14		55.56

TECO BULK TERMINAL	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Total
	TBT Pile SA	\$	TBT Pile B	\$	TBT Pile STD	\$	TBT Pile PITT	\$	TBT Pile Petcoke	\$	TBT Pile 15	\$	\$	\$	
1 Beginning Balance	96,139.73	5,962,447.76	25,054.29	967,253.97	282,099.13	12,372,565.11	11,823.51	296,533.50	79,672.81	2,140,015.33	66,442.83	3,198,143.95	576,340.83	26,479,369.99	
2 Paid	0.00	0.00	0.00	0.00	444,573.89	13,604,098.53	0.00	0.00	34,922.30	977,824.48	47,888.96	1,458,030.06	527,385.09	16,039,960.99	
3 Accrual	0.00	0.00	23,852.00	740,604.60	293,979.95	10,331,846.92	0.00	0.00	58,565.44	1,454,332.35	15,535.20	473,168.64	391,336.39	12,900,545.51	
4 Reversal	0.00	0.00	(11,928.00)	(370,364.40)	(442,364.91)	(13,849,409.97)	0.00	0.00	(43,892.78)	(1,153,896.38)	(32,262.00)	(995,282.70)	(530,447.57)	(18,368,342.55)	
5 ARM Adjustment	0.00	(6,274.50)	0.00	0.00	0.00	(174,876.62)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(181,151.12)	
6 ARM Adjustment	0.00	0.00	0.00	0.00	(11,922.33)	(314,291.00)	0.00	0.00	0.00	0.00	0.00	0.00	(11,922.33)	(514,291.00)	
7 Pile Transfer per TBT	0.00	0.00	0.00	0.00	(4,351.00)	0.00	8.00	0.00	0.00	0.00	0.00	0.00	(4,351.00)	8.00	
8 RECONIGNED TO TECO BULK TERMINAL	0.00	0.00	(3,518.00)	0.00	14,308.33	532,410.37	0.00	0.00	0.00	0.00	7,869.00	0.00	18,659.33	532,410.37	
9 Aerial survey adjustment	(6,693.32)	(415,119.57)	(1,838.03)	(69,204.10)	(26,077.57)	(1,019,711.57)	0.00	0.00	(1,576.83)	(33,097.60)	(6,113.43)	(260,493.25)	(42,259.24)	(1,797,626.49)	
10 Transportation	0.00	0.00	0.00	104,485.28	0.00	2,539,496.62	0.00	0.00	206,807.57	0.00	375,737.57	0.00	3,226,531.14	0.00	
11 Total Available	89,446.41	5,547,053.29	32,422.29	1,392,779.35	550,245.49	23,822,123.29	11,823.51	296,533.50	127,690.96	3,592,595.67	99,364.50	4,239,312.37	925,301.40	39,218,007.84	
12 Delivered to Gannon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13 Delivered to Big Bend	0.00	0.00	(13,957.00)	(599,558.95)	(89,967.00)	(3,862,297.11)	0.00	0.00	(4,110.00)	(115,635.19)	(31,040.00)	(1,324,298.48)	(139,074.00)	(5,901,789.77)	
14 TRANSFERED TO ALTERNATE TERMINAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(14,308.33)	(532,410.37)	
15 Delivered to Polk	(10,742.00)	(665,448.67)	0.00	0.00	0.00	0.00	0.00	0.00	(12,058.00)	(339,252.82)	0.00	0.00	(22,800.00)	(1,094,701.49)	
16															
17 Ending Balance	78,704.41	4,875,604.62	18,465.29	793,279.36	460,278.49	19,559,826.18	11,823.51	296,533.50	111,522.96	3,137,707.66	68,324.50	2,915,013.89	749,119.07	31,777,906.21	
18															
19 \$/Ton		61.95		42.96		42.93		25.00		28.14		42.66		42.38	

ALTERNATE BULK TERMINAL	ABT- Pile SA	ABT- Pile B	ABT-STD	ABT -PITT	ABT -PETCOKE	ABT - Pile 15	Zeigler In-transit	0.00
	Tons	\$	Tons	\$	Tons	\$		
25 Beginning Balance	0.00	0.00	0.00	0.00	14,308.33	532,410.37	0.00	0.00
26 Paid	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27 Accrual	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28 Reversal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29 ARM Adjustment	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00
30 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31 TRANSFERED FROM ALTERNATE TERMINAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Pile Transfer per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Total Available	0.00	0.00	0.00	0.00	14,308.33	532,410.37	0.00	0.00
36 Delivered to Gannon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 Delivered to Big Bend	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 TRANSFERED TO TECO BULK TERMINAL	0.00	0.00	0.00	0.00	(14,308.33)	(532,410.37)	0.00	0.00
39 Delivered to POLK	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40								
41 Ending Balance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42								
43				0.00	37.21	0.00	0.00	0.00

TOTAL INVENTORY		Stations	26,200,099.08
		Davant	31,777,906.21
		Rail In-transit	0.00
		Rail	0.00
		Barge In-transit	0.00
			394,599.34
			58,372,601.63

10-10-06

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: _____
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	September 2005	Big Bend	Transmontaigne	15.	1,752.69	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
2.	September 2005	Big Bend	Transmontaigne	16.	1,758.26	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
3.	September 2005	Big Bend	Transmontaigne	18.	3,164.49	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
4.	September 2005	Polk	Transmontaigne	40.	168.71	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
5.	September 2005	Polk	Transmontaigne	41.	690.24	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
6.	September 2005	Polk	Transmontaigne	49.	338.86	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment
7.	September 2005	Polk	Transmontaigne	53.	3,342.19	423-1 (a)	Col. (h), Invoice Price	[REDACTED]	[REDACTED]	[REDACTED]	Price Adjustment

10-10/12

FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT

TO: Paul Edwards
UTILITY: Tampa Electric Company
FROM: Jocelyn Y. Stephens
(AUDIT MANAGER)

(AUDITOR PREPARING REQUEST)
DATE OF REQUEST: 03/30/06

REQUEST NUMBER: 17
AUDIT PURPOSE: Fuel Adjustment Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY:

3/31/06

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:

INCIDENT TO AN INQUIRY
X OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Please provide the schedule showing the monthly calculation of waterborne transportation disallowance for 2005.

TO: AUDIT MANAGER JOCELYN Y. STEPHENS

DATE: 3/31/06

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) HAS BEEN PROVIDED TODAY
- (2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY
- (3) AND IN MY OPINION, ITEM(S) All IS(ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C.
- (4) THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Paul Edwards Star General Reporter
SIGNATURE AND TITLE OF RESPONDENT

Distribution: Original: Utility (for completion and return to Auditor)
Copy: Audit File and FPSC Analyst

10-5-01

APPROVED
BY: [Signature]
DATE: 10/5/01

January-05

Impacts Current Month MTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	194,270	1.63		\$ 317,322
Adjustment to Staff 2nd alternate Ocean rate ²	317,544		\$ 2.41	\$ 765,281
Adjustment for Petcoke Ocean rate	32,966		\$ 4.08	\$ 134,501
				<u>\$ 1,217,105</u>

Impacts Current Quarter QTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	194,270	1.63		\$ 317,322
Adjustment to Staff 2nd alternate Ocean rate ²	317,544		\$ 2.41	\$ 765,281
Adjustment for Petcoke Ocean rate	32,966		\$ 4.08	\$ 134,501
				<u>\$ 1,217,105</u>

Impacts Current Year YTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	194,270	1.63		\$ 317,322
Adjustment to Staff 2nd alternate Ocean rate ²	317,544		\$ 2.41	\$ 765,281
Adjustment for Petcoke Ocean rate	32,966		\$ 4.08	\$ 134,501
				<u>\$ 1,217,105</u>

Represents impact based on actual tonnages.

Adjustment calculated as described in Order No. PSC-04-0999-FOF-EI

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: APRIL 11, 2006
 INVOICE # : TE0105

January 2005



BARGE LINE CHARGES

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127			74,405.13
OHIO 11 - CONSOL 842 OH			0.00
UNIONTOWN CAMP 843 OH			0.00
EMPIRE DOCK - 896 OH			0.00
CORA DOCK - M.P. 99 UM			0.00
CHESTER/LONE EAGLE - 105 UM			169,395.29
MOUNT VERNON - M.P. 828 OH			0.00
COOK COAL TERMINAL - M.P. 948 OH			28,045.71
MOUND CITY - M.P. 976 OH			0.00
ARCLAR - M.P. 881 OH			0.00
PATRIOT - M.P. 32 GR			0.00
HENDERSON RIVER PORT - M.P. 808 OH			0.00
ALICIA DOCK - M.P. 058 MN			0.00
DEKOVEN - M.P. 869 OR			142,946.22
JEFFERSON RIVERPORT - M.P. 618 OH			0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH			377,131.71
CASEYVILLE - M.P. 872 OH			345,126.39
SOUTHERN INDIANA/EVANSVILLE - M.P. 784			30,301.58
PORT SULPHUR/IMT			0.00
KEN MINE - M.P. 98 GR			0.00
GRAND RIVER - M.P.			79,947.58
MAPLE - M.P. 31 MN			0.00
SHAWNEETOWN - M.P. 859 OH			453,815.45
TOTAL SUPPLEMENTAL CHARGES			1,701,115.06
			0.00
TOTAL BARGE LINE CHARGES			\$ 1,701,115.06

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER			615,856.50
TRANSFER FROM STOCK			0.00
DIRECT TRANSFER - IMPORT			0.00
			615,856.50
DIRECT TRANSFER - IMPORT TO GROUND			0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 615,856.50

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION			2,244,734.10
EMERALD SHIPMENTS			590,933.82
PET COKE (loaded in Texas)			411,086.02
TOTAL OCEAN SHIPPING CHARGES			\$ 3,246,753.94

OTHER - SURFACTANT

- DESPATCH /DEMURRAGE			-
- OTHER			-
TOTAL CHARGES			\$ 5,563,725.50

Prepared By: GJB

Approved By:

101-771

2/10/01

February-05

Impacts Current Month MTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	252,528	1.10		\$ 278,599
Adjustment to Staff 2nd alternate Ocean rate ²	301,945		\$ 2.41	\$ 727,687
Adjustment for Petcoke Ocean rate	-		\$ 4.08	\$ -
				<u>\$ 1,006,286</u>

Impacts Current Quarter QTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	446,798	1.33		\$ 595,921
Adjustment to Staff 2nd alternate Ocean rate ²	619,489		\$ 2.41	\$ 1,492,968
Adjustment for Petcoke Ocean rate	32,966		\$ 4.08	\$ 134,501
				<u>\$ 2,223,391</u>

Impacts Current Year YTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	446,798	1.33		\$ 595,921
Adjustment to Staff 2nd alternate Ocean rate ²	619,489		\$ 2.41	\$ 1,492,968
Adjustment for Petcoke Ocean rate	32,966		\$ 4.08	\$ 134,501
				<u>\$ 2,223,391</u>

Represents impact based on actual tonnages.

Adjustment calculated as described in Order No. PSC-04-0999-FOF-EI

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: MARCH 2, 2005
 INVOICE # : TE0205

February 2005

STANDARD
 COMPANY

BARGE LINE CHARGES

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127			128,801.99
OHIO 11 - CONSOL 842 OH			0.00
UNIONTOWN CAMP 843 OH			0.00
EMPIRE DOCK - 896 OH			0.00
CORA DOCK - M.P. 99 UM			0.00
CHESTER/LONE EAGLE - 105 UM			79,658.34
MOUNT VERNON - M.P. 828 OH			0.00
COOK COAL TERMINAL - M.P. 948 OH			372,041.85
MOUND CITY - M.P. 976 OH			0.00
ARCLAR - M.P. 881 OH			0.00
PATRIOT - M.P. 32 GR			0.00
HENDERSON RIVER PORT - M.P. 808 OH			0.00
ALICIA DOCK - M.P. 058 MN			0.00
DEKOVEN - M.P. 869 OR			271,164.89
JEFFERSON RIVERPORT - M.P. 618 OH			0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH			223,276.15
CASEYVILLE - M.P. 872 OH			183,709.13
SOUTHERN INDIANA/EVANSVILLE - M.P. 784			181,291.18
PORT SULPHUR/MT			0.00
KEN MINE - M.P. 98 GR			0.00
GRAND RIVER - M.P.			148,963.72
MAPLE - M.P. 31 MN			0.00
SHAWNEETOWN - M.P. 859 OH			481,655.54
TOTAL SUPPLEMENTAL CHARGES			2,070,560.79
			0.00
TOTAL BARGE LINE CHARGES			\$ 2,070,560.79

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER			739,765.25
TRANSFER FROM STOCK			0.00
DIRECT TRANSFER - IMPORT			0.00
			739,765.25
DIRECT TRANSFER - IMPORT TO GROUND			0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 739,765.25

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION			2,696,368.85
EMERALD SHIPMENTS			0.00
PET COKE (loaded in Texas)			0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 2,696,368.85

OTHER - SURFACTANT

- DESPATCH /DEMURRAGE			-
- OTHER			-
TOTAL CHARGES			\$ 5,506,694.89

Prepared By: GJB

Approved By:

10-17/2-

APPROVED
 03/21/05 11:11 AM

2005

Current Month ==>

3

March-05

Impacts Current Month MTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	349,178	1.47		\$	514,605
Adjustment to Staff 2nd alternate Ocean rate ²	438,030		\$ 2.41	\$	1,055,652
Adjustment for Petcoke Ocean rate	-		\$ 4.08	\$	-
				\$	<u>1,570,258</u>

Impacts Current Quarter QTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	795,976	1.40		\$	1,110,526
Adjustment to Staff 2nd alternate Ocean rate ²	1,057,519		\$ 2.41	\$	2,548,621
Adjustment for Petcoke Ocean rate	32,966		\$ 4.08	\$	134,501
				\$	<u>3,793,648</u>

Impacts Current Year YTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	795,976	1.40		\$	1,110,526
Adjustment to Staff 2nd alternate Ocean rate ²	1,057,519		\$ 2.41	\$	2,548,621
Adjustment for Petcoke Ocean rate	32,966		\$ 4.08	\$	134,501
				\$	<u>3,793,648</u>

Represents impact based on actual tonnages.

Adjustment calculated as described in Order No. PSC-04-0999-FOF-EI

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: APRIL 11, 2006
 INVOICE # : TE0305

March 2005



BARGE LINE CHARGES

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127			25,160.37
OHIO 11 - CONSOL 842 OH			0.00
UNIONTOWN CAMP 843 OH			0.00
EMPIRE DOCK - 896 OH			0.00
CORA DOCK - M.P. 99 UM			0.00
CHESTER/LONE EAGLE - 105 UM			227,600.18
MOUNT VERNON - M.P. 828 OH			0.00
COOK COAL TERMINAL - M.P. 948 OH			326,850.84
MOUND CITY - M.P. 976 OH			0.00
ARCLAR - M.P. 881 OH			0.00
PATRIOT - M.P. 32 GR			196,428.51
HENDERSON RIVER PORT - M.P. 808 OH			0.00
ALICIA DOCK - M.P. 058 MN			0.00
DEKOVEN - M.P. 869 OR			608,109.74
JEFFERSON RIVERPORT - M.P. 618 OH			0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH			426,343.58
CASEYVILLE - M.P. 872 OH			44,117.64
SOUTHERN INDIANA/EVANSVILLE - M.P. 784			15,917.96
PORT SULPHUR/IMT			0.00
KEN MINE - M.P. 98 GR			0.00
GRAND RIVER - M.P.			46,275.82
MAPLE - M.P. 31 MN			0.00
SHAWNEETOWN - M.P. 859 OH			1,293,011.58
TOTAL SUPPLEMENTAL CHARGES			3,209,816.22
			0.00
TOTAL BARGE LINE CHARGES			\$ 3,209,816.22

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER			1,073,173.50
TRANSFER FROM STOCK			0.00
DIRECT TRANSFER - IMPORT			0.00
			1,073,173.50
DIRECT TRANSFER - IMPORT TO GROUND			0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 1,073,173.50

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION			3,911,607.90
EMERALD SHIPMENTS			0.00
PET COKE (loaded in Texas)			0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 3,911,607.90

OTHER - SURFACTANT

- DESPATCH /DEMURRAGE			12,062.85
- OTHER			-

TOTAL CHARGES

\$ 8,206,660.47

Prepared By: GJB

Approved By:

10-17/3-1

April-05

Impacts Current Month MTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	410,555	1.21		\$ 498,536
Adjustment to Staff 2nd alternate Ocean rate ²	450,468		\$ 2.41	\$ 1,085,628
Adjustment for Petcoke Ocean rate	-		\$ 4.08	\$ -
				<u>\$ 1,584,164</u>

Impacts Current Quarter QTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	410,555	1.21		\$ 498,536
Adjustment to Staff 2nd alternate Ocean rate ²	450,468		\$ 2.41	\$ 1,085,628
Adjustment for Petcoke Ocean rate	-		\$ 4.08	\$ -
				<u>\$ 1,584,164</u>

Impacts Current Year YTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	1,206,532	1.33		\$ 1,609,062
Adjustment to Staff 2nd alternate Ocean rate ²	1,507,987		\$ 2.41	\$ 3,634,249
Adjustment for Petcoke Ocean rate	32,966		\$ 4.08	\$ 134,501
Adjustment for 2004 due to revised methodology				\$ 49,785
				<u>\$ 5,427,597</u>

¹ River adjustment based on weighted average contract rate adjusted to Staff's proposed rate.

² The rate adjustment is \$2.41 per ton.

Represents impact based on actual tonnages.

Adjustment calculated as described in Order No. PSC-04-0999-FOF-EI

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: APRIL 11, 2006
 INVOICE # : TE0405

April 2005

BARGE LINE CHARGES

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127			21,598.79
SEBREE - M.P. 43 GR			201,776.61
UNIONTOWN CAMP 843 OH			0.00
EMPIRE DOCK - 896 OH			0.00
CORA DOCK - M.P. 99 UM			0.00
CHESTER/LONE EAGLE - 105 UM			137,503.36
MOUNT VERNON - M.P. 826 OH			776,639.42
COOK COAL TERMINAL - M.P. 948 OH			332,977.10
MOUND CITY - M.P. 976 OH			0.00
ARCLAR - M.P. 881 OH			0.00
PATRIOT - M.P. 32 GR			0.00
HENDERSON RIVER PORT - M.P. 808 OH			152,737.63
ALICIA DOCK - M.P. 058 MN			0.00
DEKOVEN - M.P. 869 OR			473,205.41
JEFFERSON RIVERPORT - M.P. 618 OH			0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH			48,518.94
CASEYVILLE - M.P. 872 OH			0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784			0.00
PORT SULPHUR/MT			0.00
KEN MINE - M.P. 98 GR			0.00
GRAND RIVER - M.P.			91,465.30
MAPLE - M.P. 31 MN			0.00
SHAWNEETOWN - M.P. 859 OH			1,318,034.59
TOTAL SUPPLEMENTAL CHARGES			3,554,457.15
			0.00
TOTAL BARGE LINE CHARGES			\$ 3,554,457.15

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER			1,103,646.60
TRANSFER FROM STOCK			0.00
DIRECT TRANSFER - IMPORT			0.00
			1,103,646.60
DIRECT TRANSFER - IMPORT TO GROUND			0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 1,103,646.60

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION			3,986,641.80
EMERALD SHIPMENTS			0.00
PET COKE (loaded in Texas)			0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 3,986,641.80

OTHER - SURFACTANT

DESPATCH /DEMURRAGE			11,822.85
OTHER			
TOTAL CHARGES			\$ 8,656,568.40

Prepared By: GJB

Approved By:

10-1044-1

SPECIAL
 CONFIDENTIAL

May-05

by Miss. (Jan-Apr 05)

Impacts Current Month MTD

Second Alternate Recommendation

	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	403,700	0.93		\$	373,482
Adjustment to Staff 2nd alternate Ocean rate ²	325,800		\$ 2.41	\$	785,178
Adjustment for Petcoke Ocean rate	-		\$ 4.08	\$	-
Adjustment to Jan - Dec 2005 due to miscalculation of Chester dock				\$	(475,468)
				\$	<u>683,192</u>

Impacts Current Quarter QTD

Second Alternate Recommendation

	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	814,255	1.07		\$	872,018
Adjustment to Staff 2nd alternate Ocean rate ²	776,268		\$ 2.41	\$	1,870,806
Adjustment for Petcoke Ocean rate	-		\$ 4.08	\$	-
Adjustment to Jan - Dec 2005 due to miscalculation of Chester dock				\$	(475,468)
				\$	<u>2,267,356</u>

Impacts Current Year YTD

Second Alternate Recommendation

	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	1,610,231	1.23		\$	1,982,545
Adjustment to Staff 2nd alternate Ocean rate ²	1,833,787		\$ 2.41	\$	4,419,427
Adjustment for Petcoke Ocean rate	32,966		\$ 4.08	\$	134,501
Adjustment for 2004 due to revised methodology				\$	49,785
Adjustment to Jan - Dec 2005 due to miscalculation of Chester dock				\$	(475,468)
				\$	<u>6,110,790</u>

¹ River adjustment based on weighted average contract rate adjusted to Staff's proposed rate.

² The rate adjustment is \$2.41 per ton.

Represents impact based on actual tonnages

Adjustment calculated as described in Order No. PSC-04-0999-FOF-EI

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: APRIL 11, 2006
 INVOICE # : TE0505

May 2005

CONFIDENTIAL
 CONFIDENTIAL

BARGE LINE CHARGES

UPPER ST ROSE - M.P. 127
 SEBREE - M.P. 43 GR
 UNIONTOWN CAMP 843 OH
 EMPIRE DOCK - 896 OH
 CORA DOCK - M.P. 99 UM
 CHESTER/LONE EAGLE - 105 UM
 MOUNT VERNON - M.P. 828 OH
 COOK COAL TERMINAL - M.P. 948 OH
 MOUND CITY - M.P. 976 OH
 ARCLAR - M.P. 881 OH
 PATRIOT - M.P. 32 GR
 HENDERSON RIVER PORT - M.P. 808 OH
 ALICIA DOCK - M.P. 058 MN
 DEKOVEN - M.P. 869 OR
 JEFFERSON RIVERPORT - M.P. 618 OH
 POWHATAN (MOUNDSVILLE) - M.P. 110 OH
 CASEYVILLE - M.P. 872 OH
 SOUTHERN INDIANA/EVANSVILLE - M.P. 784
 PORT SULPHUR/IMT
 KEN MINE - M.P. 98 GR
 GRAND RIVER - M.P.
 MAPLE - M.P. 31 MN
 SHAWNEETOWN - M.P. 859 OH

TONNAGE	RATE	AMOUNT DUE
[REDACTED]	[REDACTED]	51,957.48
[REDACTED]	[REDACTED]	296,607.19
[REDACTED]	[REDACTED]	0.00
[REDACTED]	[REDACTED]	0.00
[REDACTED]	[REDACTED]	0.00
[REDACTED]	[REDACTED]	106,562.27
[REDACTED]	[REDACTED]	765,757.32
[REDACTED]	[REDACTED]	505,543.34
[REDACTED]	[REDACTED]	0.00
[REDACTED]	[REDACTED]	0.00
[REDACTED]	[REDACTED]	232,524.95
[REDACTED]	[REDACTED]	0.00
[REDACTED]	[REDACTED]	0.00
[REDACTED]	[REDACTED]	488,450.58
[REDACTED]	[REDACTED]	0.00
[REDACTED]	[REDACTED]	0.00
[REDACTED]	[REDACTED]	0.00
[REDACTED]	[REDACTED]	121,486.14
[REDACTED]	[REDACTED]	0.00
[REDACTED]	[REDACTED]	0.00
[REDACTED]	[REDACTED]	0.00
[REDACTED]	[REDACTED]	875,532.67
TOTAL SUPPLEMENTAL CHARGES		3,444,421.94
		0.00
TOTAL BARGE LINE CHARGES		\$ 3,444,421.94

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES
 DOMESTIC TRANSFER
 TRANSFER FROM STOCK
 DIRECT TRANSFER - IMPORT

[REDACTED]	[REDACTED]	798,210.00
[REDACTED]	[REDACTED]	0.00
[REDACTED]	[REDACTED]	0.00
		798,210.00
DIRECT TRANSFER - IMPORT TO GROUND		0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)		\$ 798,210.00

OCEAN SHIPPING CHARGES
 OCEAN SHIPPING TRANSPORTATION
 EMERALD SHIPMENTS
 PET COKE (loaded in Texas)

[REDACTED]	[REDACTED]	2,883,330.00
[REDACTED]	[REDACTED]	0.00
[REDACTED]	[REDACTED]	0.00
TOTAL OCEAN SHIPPING CHARGES		\$ 2,883,330.00

OTHER - SURFACTANT
 - DESPATCH /DEMURRAGE
 - OTHER

		-
		-
		-
TOTAL CHARGES		\$ 7,125,961.94

Prepared By: GJB

Approved By: 10-17/5-

June-05

Impacts Current Month MTD

Second Alternate Recommendation

	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	318,688	0.90		\$	286,363
Adjustment to Staff 2nd alternate Ocean rate ²	367,187		\$ 2.41	\$	884,921
Adjustment for Petcoke Ocean rate	33,118		\$ 4.08	\$	135,121
				\$	<u>1,306,405</u>

Impacts Current Quarter QTD

Second Alternate Recommendation

	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	1,132,943	0.93		\$	1,049,337
Adjustment to Staff 2nd alternate Ocean rate ²	1,143,455		\$ 2.41	\$	2,755,727
Adjustment for Petcoke Ocean rate	33,118		\$ 4.08	\$	135,121
				\$	<u>3,940,185</u>

Impacts Current Year YTD

Second Alternate Recommendation

	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	1,928,920	0.93		\$	1,793,440
Adjustment to Staff 2nd alternate Ocean rate ²	2,200,974		\$ 2.41	\$	5,304,347
Adjustment for Petcoke Ocean rate	66,084		\$ 4.08	\$	269,623
Adjustment for 2004 due to revised methodology				\$	49,785
				\$	<u>7,417,195</u>

¹ River adjustment based on weighted average contract rate adjusted to Staff's proposed rate.

² The rate adjustment is \$2.41 per ton.

Represents impact based on actual tonnages.

Adjustment calculated as described in Order No. PSC-04-0999-FOF-EI

10/1/05

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: APRIL 11, 2006
 INVOICE # : TE0605

June 2005

BARGE LINE CHARGES

	TDNNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127			96,471.82
SEBREE - M.P. 43 GR			200,188.86
UNIONTOWN CAMP 843 OH			210,047.24
EMPIRE DOCK - 896 OH			0.00
CORA DOCK - M.P. 99 UM			0.00
CHESTER/LONE EAGLE - 105 UM			106,075.36
MOUNT VERNON - M.P. 828 OH			335,039.31
COOK COAL TERMINAL - M.P. 948 OH			427,110.93
MOUND CITY - M.P. 976 OH			0.00
ARCLAR - M.P. 881 OH			0.00
PATRIOT - M.P. 32 GR			282,205.49
HENDERSON RIVER PORT - M.P. 808 OH			0.00
ALICIA DOCK - M.P. 058 MN			0.00
DEKOVEN - M.P. 869 OR			289,413.19
JEFFERSON RIVERPORT - M.P. 618 OH			0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH			0.00
CASEYMILLE - M.P. 872 OH			0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784			252,950.41
PORT SULPHUR/IMT			0.00
KEN MINE - M.P. 98 GR			0.00
GRAND RIVER - M.P.			0.00
MAPLE - M.P. 31 MN			0.00
SHAWNEETOWN - M.P. 859 OH			436,539.46
TOTAL SUPPLEMENTAL CHARGES			2,636,042.07
			0.00
TOTAL BARGE LINE CHARGES			\$ 2,636,042.07

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER			899,608.15
TRANSFER FROM STOCK			0.00
DIRECT TRANSFER - IMPORT			0.00
			899,608.15
DIRECT TRANSFER - IMPORT TO GROUND			0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 899,608.15

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION			3,249,604.95
EMERALD SHIPMENTS			0.00
PET COKE (loaded in Texas)			407,682.58
TOTAL OCEAN SHIPPING CHARGES			\$ 3,657,287.53

OTHER - SURFACTANT

- DESPATCH /DEMURRAGE			11,717.60
- OTHER			.
TOTAL CHARGES			\$ 7,204,655.35

Prepared By: GJB

Approved By:

10-17-06

2005

Current Month ==>

7 ✓

July ✓

δ

Impacts Current Month MTD

Second Alternate Recommendation

	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	298,157 ✓	0.91		\$ 271,065
Adjustment to Staff 2nd alternate Ocean rate ²	465,927 ✓		\$ 2.41	\$ 1,122,884
Adjustment for Petcoke Ocean rate			\$ 4.08	\$ -
				<u>\$ 1,393,949 ✓</u>

Impacts Current Quarter QTD

Second Alternate Recommendation

	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	298,157 ✓	0.91		\$ 271,065
Adjustment to Staff 2nd alternate Ocean rate ²	465,927 ✓		\$ 2.41	\$ 1,122,884
Adjustment for Petcoke Ocean rate			\$ 4.08	\$ -
				<u>\$ 1,393,949 ✓</u>

Impacts Current Year YTD

Second Alternate Recommendation

	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	2,227,077 ✓	0.93		\$ 2,064,505
Adjustment to Staff 2nd alternate Ocean rate ²	2,666,901 ✓		\$ 2.41	\$ 6,427,231
Adjustment for Petcoke Ocean rate	66,084 ✓		\$ 4.08	\$ 269,623
Adjustment for 2004 due to revised methodology				\$ 49,785
				<u>\$ 8,811,144</u>

¹ River adjustment based on weighted average contract rate adjusted to Staff's proposed rate.

² The rate adjustment is \$2.41 per ton.

Represents impact based on actual tonnages.

Adjustment calculated as described in Order No. PSC-04-0099 FOF-EI

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: APRIL 11, 2006
 INVOICE # : TE0705

July 2005

BARGE LINE CHARGES

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127			106,928.12
SEBREE - M.P. 43 GR			189,685.10
UNIONTOWN CAMP 843 OH			0.00
EMPIRE DOCK - 896 OH			0.00
CORA DOCK - M.P. 99 UM			0.00
CHESTER/LONE EAGLE - 105 UM			169,097.46
MOUNT VERNON - M.P. 828 OH			46,333.22
COOK COAL TERMINAL - M.P. 948 OH			116,815.97
MOUND CITY - M.P. 976 OH			0.00
ARCLAR - M.P. 881 OH			0.00
PATRIOT - M.P. 32 GR			263,204.07
HENDERSON RIVER PORT - M.P. 808 OH			0.00
ALICIA DOCK - M.P. 058 MN			0.00
DEKOVEN - M.P. 869 OR			445,692.42
JEFFERSON RIVERPORT - M.P. 618 OH			0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH			0.00
CASEYVILLE - M.P. 872 OH			0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784			410,250.20
PORT SULPHUR/IMT			0.00
KEN MINE - M.P. 98 GR			0.00
GRAND RIVER - M.P.			0.00
MAPLE - M.P. 31 MN			0.00
SHAWNEETOWN - M.P. 859 OH			935,897.60
TOTAL SUPPLEMENTAL CHARGES			2,683,904.16
			0.00
TOTAL BARGE LINE CHARGES			\$ 2,683,904.16

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER			1,141,521.15
TRANSFER FROM STOCK			0.00
DIRECT TRANSFER - IMPORT			0.00
			1,141,521.15
DIRECT TRANSFER - IMPORT TO GROUND			154,084.76
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 1,295,605.91

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION			4,272,550.59
EMERALD SHIPMENTS			0.00
PET COKE (loaded in Texas)			0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 4,272,550.59

OTHER - SURFACTANT

- DESPATCH /DEMURRAGE			-
- OTHER			-

TOTAL CHARGES \$ 8,252,060.66

Prepared By: GJB

Approved By: 10-17/7-1

2005

Current Month ==>

8

August

Impacts Current Month MTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	210,551	0.97		\$ 204,235
Adjustment to Staff 2nd alternate Ocean rate ²	496,368		\$ 2.41	\$ 1,196,247
Adjustment for Petcoke Ocean rate	-		\$ 4.08	\$ -
Adjustment for 2004 due to revised methodology				\$ (47,628)
				<u>\$ 1,352,854</u>

Impacts Current Quarter QTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	508,708	0.93		\$ 475,300
Adjustment to Staff 2nd alternate Ocean rate ²	962,295		\$ 2.41	\$ 2,319,131
Adjustment for Petcoke Ocean rate	-		\$ 4.08	\$ -
Adjustment for 2004 due to revised methodology				\$ (47,628)
				<u>\$ 2,746,803</u>

Impacts Current Year YTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	2,437,628	0.93		\$ 2,268,740
Adjustment to Staff 2nd alternate Ocean rate ²	3,163,269		\$ 2.41	\$ 7,623,478
Adjustment for Petcoke Ocean rate	66,084		\$ 4.08	\$ 269,623
Adjustment for 2004 due to revised methodology - 3/05				\$ 49,785
Adjustment for 2004 due to revised methodology - 8/05				\$ (47,628)
				<u>\$ 10,163,998</u>

¹ River adjustment based on weighted average contract rate adjusted to Staff's proposed rate.
Adjustment calculated as described in Order No. PSC-04-0999-FOF-EI

SPECIALIZED
 CONTRACTING
 CORPORATION

2/11/05

SPECIFIED
CONFIDENTIAL

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: APRIL 11, 2006
 INVOICE # : TE0805

August 2005

BARGE LINE CHARGES

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127			43,262.04
SEBREE - M.P. 43 GR			227,836.40
UNIONTOWN CAMP 843 OH			0.00
EMPIRE DOCK - 896 OH			0.00
CORA DOCK - M.P. 99 UM			0.00
CHESTER/LONE EAGLE - 105 UM			92,509.73
MOUNT VERNON - M.P. 828 OH			301,988.99
COOK COAL TERMINAL - M.P. 948 OH			93,447.20
MOUND CITY - M.P. 976 OH			0.00
ARCLAR - M.P. 881 OH			0.00
PATRIOT - M.P. 32 GR			528,969.24
HENDERSON RIVER PORT - M.P. 808 OH			0.00
ALICIA DOCK - M.P. 058 MN			0.00
DEKOVEN - M.P. 869 OR			198,946.50
JEFFERSON RIVERPORT - M.P. 618 OH			0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH			0.00
CASEYVILLE - M.P. 872 OH			0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784			150,099.92
PORT SULPHUR/IMT			0.00
KEN MINE - M.P. 98 GR			0.00
GRAND RIVER - M.P.			0.00
MAPLE - M.P. 31 MN			0.00
SHAWNEETOWN - M.P. 859 OH			372,704.09
TOTAL SUPPLEMENTAL CHARGES			2,009,764.11
			0.00
TOTAL BARGE LINE CHARGES			\$ 2,009,764.11

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES			
DOMESTIC TRANSFER			1,216,101.60
TRANSFER FROM STOCK			0.00
DIRECT TRANSFER - IMPORT			0.00
			1,216,101.60
DIRECT TRANSFER - IMPORT TO GROUND			0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 1,216,101.60
OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION			4,551,694.56
EMERALD SHIPMENTS			0.00
PET COKE (loaded in Texas)			0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 4,551,694.56
OTHER - SURFACTANT			11,734.65
- DESPATCH /DEMURRAGE			-
- OTHER			-
TOTAL CHARGES			\$ 7,789,294.92

Prepared By: GJB

Approved By:

[Handwritten signature]

2005

Current Month ==>

9 ✓

September ✓

Impacts Current Month MTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	380,213 ✓	0.94		\$ 358,064
Adjustment to Staff 2nd alternate Ocean rate ²	224,474 ✓		\$ 2.41	\$ 540,982
Adjustment for Petcoke Ocean rate			\$ 4.08	\$ -
				<u>\$ 899,046</u>

Impacts Current Quarter QTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	888,921 ✓	0.94		\$ 833,364
Adjustment to Staff 2nd alternate Ocean rate ²	1,186,769 ✓		\$ 2.41	\$ 2,860,113
Adjustment for Petcoke Ocean rate			\$ 4.08	\$ -
Adjustment for 2004 due to error correction				\$ (47,628)
				<u>\$ 3,645,849</u>

Impacts Current Year YTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue Variance
Adjustment for non-affiliate market rate ¹	2,817,841 ✓	0.93		\$ 2,626,804
Adjustment to Staff 2nd alternate Ocean rate ²	3,387,743 ✓		\$ 2.41	\$ 8,164,461
Adjustment for Petcoke Ocean rate	66,084 ✓		\$ 4.08	\$ 269,623
Adjustment for 2004 due to revised methodology - 3/05				\$ 49,785
Adjustment for 2004 due to error correction - 8/05				\$ (47,628)
				<u>\$ 11,063,044</u>

¹ River adjustment based on weighted average contract rate adjusted to Staff's proposed rate
Adjustment calculated as described in Order No. PSC-04-0999-FOF-EI

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: APRIL 11, 2006
 INVOICE # : TE0905

September 2005

RECEIVED
 SEP 15 2005
 TAMPA ELECTRIC COMPANY

BARGE LINE CHARGES

TONNAGE RATE AMOUNT DUE

TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127		48,772.75
SEBREE - M.P. 43 GR		187,914.10
UNIONTOWN CAMP 843 OH		0.00
EMPIRE DOCK - 896 OH		0.00
CORA DOCK - M.P. 99 UM		0.00
CHESTER/LONE EAGLE - 105 UM		216,321.98
MOUNT VERNON - M.P. 828 OH		413,892.36
COOK COAL TERMINAL - M.P. 948 OH		240,489.60
MOUND CITY - M.P. 976 OH		0.00
ARCLAR - M.P. 881 OH		0.00
PATRIOT - M.P. 32 GR		351,975.68
HENDERSON RIVER PORT - M.P. 808 OH		0.00
ALICIA DOCK - M.P. 058 MN		0.00
DEKOVEN - M.P. 869 OR		463,459.90
JEFFERSON RIVERPORT - M.P. 618 OH		0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH		0.00
CASEYVILLE - M.P. 872 OH		0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784		190,707.71
PORT SULPHUR/IMT		0.00
KEN MINE - M.P. 98 GR		0.00
GRAND RIVER - M.P.		0.00
MAPLE - M.P. 31 MN		0.00
SHAWNEETOWN - M.P. 859 OH		1,433,766.27
TOTAL SUPPLEMENTAL CHARGES		3,547,302.33
		0.00
TOTAL BARGE LINE CHARGES		\$ 3,547,302.33

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER		56,915.95
TRANSFER FROM STOCK		0.00
DIRECT TRANSFER - IMPORT		0.00
		56,915.95
DIRECT TRANSFER - IMPORT TO GROUND		0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)		\$ 56,915.95

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION		2,058,426.58
EMERALD SHIPMENTS		0.00
PET COKE (loaded in Texas)		0.00
TOTAL OCEAN SHIPPING CHARGES		\$ 2,058,426.58

OTHER - SURFACTANT

RATE DIFFERENCE - TOS TO BURNSIDE		255,964.52
TOS DEMURRAGE AT BURNSIDE		132,792.00
TBL DEMURRAGE AT BURNSIDE		1,950.00
TBL RATE DIFFERENTIAL AT BURNSIDE		(106,459.55)

TOTAL CHARGES \$ 5,946,891.83

Prepared By: GJB

Approved By:

10 : 17 / 3

2005

Current Month ==>

10

October

Impacts Current Month MTD

Second Alternate Recommendation

	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	296,034 ✓	0.95		\$	281,489
Adjustment to Staff 2nd alternate Ocean rate ²	479,772 ✓		\$ 2.41	\$	1,156,251
Adjustment for Petcoke Ocean rate	-		\$ 4.08	\$	-
				\$	<u>1,437,739</u>

Impacts Current Quarter QTD

Second Alternate Recommendation

	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	296,034 ✓	0.95		\$	281,489
Adjustment to Staff 2nd alternate Ocean rate ²	479,772 ✓		\$ 2.41	\$	1,156,251
Adjustment for Petcoke Ocean rate	-		\$ 4.08	\$	-
				\$	<u>1,437,739</u>

Impacts Current Year YTD

Second Alternate Recommendation

	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	3,113,875 ✓	0.93		\$	2,908,293
Adjustment to Staff 2nd alternate Ocean rate ²	3,867,515 ✓		\$ 2.41	\$	9,320,711
Adjustment for Petcoke Ocean rate	66,084 ✓		\$ 4.08	\$	269,623
Adjustment for 2004 due to revised methodology - 3/05				\$	49,785
Adjustment for 2004 due to error correction - 8/05				\$	<u>(47,628)</u>
				\$	<u>12,500,783</u>

¹ River adjustment based on weighted average contract rate adjusted to Staff's proposed rate.
Adjustment calculated as described in Order No. PSC-04-0999-FOF-EI

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: APRIL 11, 2006
 INVOICE # : TE1005

October 2005

SPENT
 CONFIDENTIAL

BARGE LINE CHARGES

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127			63,838.66
SEBREE - M.P. 43 GR			198,219.89
UNIONTOWN CAMP 843 OH			0.00
EMPIRE DOCK - 896 OH			0.00
CORA DOCK - M.P. 99 UM			0.00
CHESTER/LONE EAGLE - 105 UM			287,559.37
MOUNT VERNON - M.P. 828 OH			580,343.20
COOK COAL TERMINAL - M.P. 948 OH			127,120.30
MOUND CITY - M.P. 976 OH			0.00
ARCLAR - M.P. 881 OH			0.00
PATRIOT - M.P. 32 GR			403,711.88
HENDERSON RIVER PORT - M.P. 808 OH			0.00
ALICIA DOCK - M.P. 058 MN			0.00
DEKOVEN - M.P. 869 OR			198,835.56
JEFFERSON RIVERPORT - M.P. 618 OH			0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH			0.00
CASEYVILLE - M.P. 872 OH			0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784			87,546.01
PORT SULPHUR/IMT			0.00
KEN MINE - M.P. 98 GR			0.00
GRAND RIVER - M.P.			0.00
MAPLE - M.P. 31 MN			0.00
SHAWNEETOWN - M.P. 859 OH			1,000,758.34
TOTAL SUPPLEMENTAL CHARGES			2,947,933.21
			0.00
TOTAL BARGE LINE CHARGES			\$ 2,947,933.21

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER			680,416.45
TRANSFER FROM STOCK			0.00
DIRECT TRANSFER - IMPORT			0.00
			680,416.45
DIRECT TRANSFER - IMPORT TO GROUND			0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 680,416.45

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION			4,519,452.24
EMERALD SHIPMENTS			0.00
PET COKE (loaded in Texas)			0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 4,519,452.24

OTHER - SURFACTANT

RATE DIFFERENCE - TOS TO BURNSIDE			186,887.98
TBL RATE DIFFERENTIAL AT BURNSIDE			(8,868.59)
TBL DEMURRAGE AT BURNSIDE			-
TOS DEMURRAGE AT BURNSIDE			227,352.00
TBT DEMURRAGE			3,900.00
TOTAL CHARGES			\$ 8,557,073.29

Prepared By: GJB

Approved By:

10-17/10-

2005

Current Month ==>

11

November

Impacts Current Month MTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	356,274	0.91		\$	323,106
Adjustment to Staff 2nd alternate Ocean rate ²	278,164		\$ 2.41	\$	670,375
Adjustment for Petcoke Ocean rate	-		\$ 4.08	\$	-
				\$	<u>993,482</u>

Impacts Current Quarter QTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	652,308	0.93		\$	604,595
Adjustment to Staff 2nd alternate Ocean rate ²	757,936		\$ 2.41	\$	1,826,626
Adjustment for Petcoke Ocean rate	-		\$ 4.08	\$	-
				\$	<u>2,431,221</u>

Impacts Current Year YTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	3,470,149	0.93		\$	3,231,399
Adjustment to Staff 2nd alternate Ocean rate ²	4,145,679		\$ 2.41	\$	9,991,086
Adjustment for Petcoke Ocean rate	66,084		\$ 4.08	\$	269,623
Adjustment for 2004 due to revised methodology - 3/05				\$	49,785
Adjustment for 2004 due to error correction - 8/05				\$	(47,628)
				\$	<u>13,494,265</u>

¹ River adjustment based on weighted average contract rate adjusted to Staff's proposed rate.
Adjustment calculated as described in Order No. PSC-04-0999-FOF-EI

RECEIVED
 11/15/05
 10:10 AM

11/15/05
 10:10 AM

STAMPED
 02/12/2006

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: APRIL 11, 2006
 INVOICE # : TE1105

November 2005

BARGE LINE CHARGES	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127			99,723.87
SEBREE - M.P. 43 GR			128,024.87
UNIONTOWN CAMP 843 OH			0.00
EMPIRE DOCK - 896 OH			0.00
CORA DOCK - M.P. 99 UM			0.00
CHESTER/LONE EAGLE - 105 UM			256,260.73
MOUNT VERNON - M.P. 828 OH			304,723.44
COOK COAL TERMINAL - M.P. 948 OH			144,202.30
MOUND CITY - M.P. 976 OH			0.00
ARCLAR - M.P. 881 OH			0.00
PATRIOT - M.P. 32 GR			92,967.16
HENDERSON RIVER PORT - M.P. 808 OH			0.00
ALICIA DOCK - M.P. 058 MN			0.00
DEKOVEN - M.P. 889 OR			399,537.27
JEFFERSON RIVERPORT - M.P. 618 OH			0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH			0.00
CASEYVILLE - M.P. 872 OH			0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784			0.00
PORT SULPHUR/IMT			0.00
KEN MINE - M.P. 98 GR			0.00
GRAND RIVER - M.P.			15,382.24
MAPLE - M.P. 31 MN			0.00
SHAWNEETOWN - M.P. 859 OH			1,979,455.56
TOTAL SUPPLEMENTAL CHARGES			3,420,277.44
			0.00
TOTAL BARGE LINE CHARGES			\$ 3,420,277.44
BULK TERMINAL AND OCEAN SHIPPING CHARGES			
TERMINAL CHARGES			
DOMESTIC TRANSFER			681,501.80
TRANSFER FROM STOCK			0.00
DIRECT TRANSFER - IMPORT			0.00
			681,501.80
DIRECT TRANSFER - IMPORT TO GROUND			0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 681,501.80
OCEAN SHIPPING CHARGES			
OCEAN SHIPPING TRANSPORTATION			2,620,304.88
EMERALD SHIPMENTS			0.00
PET COKE (loaded in Texas)			0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 2,620,304.88
OTHER - SURFACTANT			
RATE DIFFERENCE - TOS TO BURNSIDE			-
TBL RATE DIFFERENTIAL AT BURNSIDE			-
TBL DEMURRAGE AT BURNSIDE			-
TOS DEMURRAGE AT BURNSIDE			-
TBT DEMURRAGE			-
TOTAL CHARGES			\$ 6,722,084.12

Prepared By: GJB

Approved By:

10-17/11-1

2005

Current Month ==>

12

December

Impacts Current Month MTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	346,841	0.84		\$	291,402
Adjustment to Staff 2nd alternate Ocean rate ²	161,874		\$ 2.41	\$	390,116
Adjustment for Petcoke Ocean rate			\$ 4.08	\$	
Adjustment for tons in lost coal settlement - 12/05				\$	(31,568)
				\$	<u>649,951</u>

Impacts Current Quarter QTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	999,149	0.90		\$	895,998
Adjustment to Staff 2nd alternate Ocean rate ²	919,810		\$ 2.41	\$	2,216,742
Adjustment for Petcoke Ocean rate			\$ 4.08	\$	
Adjustment for tons in lost coal settlement - 12/05				\$	(31,568)
				\$	<u>3,081,172</u>

Impacts Current Year YTD

Second Alternate Recommendation	Tons Shipped	River	Ocean	Revenue	Variance
Adjustment for non-affiliate market rate ¹	3,816,990	0.92		\$	3,522,801
Adjustment to Staff 2nd alternate Ocean rate ²	4,307,553		\$ 2.41	\$	10,381,203
Adjustment for Petcoke Ocean rate	66,084		\$ 4.08	\$	269,623
Adjustment for 2004 due to revised methodology - 3/05				\$	49,785
Adjustment for 2004 due to error correction - 8/05				\$	(47,628)
Adjustment for tons in lost coal settlement - 12/05				\$	(31,568)
				\$	<u>14,144,216</u>

¹ River adjustment based on weighted average contract rate adjusted to Staff's proposed rate.

² The rate adjustment is \$2.41 per ton.

Represents impact based on actual tonnages.

Adjustment calculated as described in Order No. PSC-04-0999-FOF-EI

RECEIVED
 12/15/05
 10:00 AM

12/15/05
 10:00 AM

SPECIFIED
CONFIDENTIAL

TAMPA ELECTRIC COMPANY
COAL MOVED FOR TAMPA ELECTRIC
INVOICE DATE: APRIL 11, 2006
INVOICE # : TE1205

December 2005

BARGE LINE CHARGES

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127	[REDACTED]	[REDACTED]	206,807.53
SEBREE - M.P. 43 GR	[REDACTED]	[REDACTED]	150,012.83
UNIONTOWN CAMP 843 OH	[REDACTED]	[REDACTED]	0.00
EMPIRE DOCK - 896 OH	[REDACTED]	[REDACTED]	0.00
CORA DOCK - M.P. 99 UM	[REDACTED]	[REDACTED]	0.00
CHESTER/LONE EAGLE - 105 UM	[REDACTED]	[REDACTED]	192,716.86
MOUNT VERNON - M.P. 828 OH	[REDACTED]	[REDACTED]	322,811.27
COOK COAL TERMINAL - M.P. 948 OH	[REDACTED]	[REDACTED]	312,919.03
MOUND CITY - M.P. 976 OH	[REDACTED]	[REDACTED]	0.00
ARCLAR - M.P. 881 OH	[REDACTED]	[REDACTED]	0.00
PATRIOT - M.P. 32 GR	[REDACTED]	[REDACTED]	0.00
HENDERSON RIVER PORT - M.P. 808 OH	[REDACTED]	[REDACTED]	0.00
ALICIA DOCK - M.P. 058 MN	[REDACTED]	[REDACTED]	0.00
DEKOVEN - M.P. 869 OR	[REDACTED]	[REDACTED]	375,737.67
JEFFERSON RIVERPORT - M.P. 618 OH	[REDACTED]	[REDACTED]	0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH	[REDACTED]	[REDACTED]	0.00
CASEYVILLE - M.P. 872 OH	[REDACTED]	[REDACTED]	0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784	[REDACTED]	[REDACTED]	0.00
PORT SULPHUR/MT	[REDACTED]	[REDACTED]	0.00
KEN MINE - M.P. 98 GR	[REDACTED]	[REDACTED]	0.00
GRAND RIVER - M.P.	[REDACTED]	[REDACTED]	0.00
MAPLE - M.P. 31 MN	[REDACTED]	[REDACTED]	0.00
SHAWNEETOWN - M.P. 859 OH	[REDACTED]	[REDACTED]	1,665,525.81
TOTAL SUPPLEMENTAL CHARGES			3,226,531.00
			0.00
TOTAL BARGE LINE CHARGES			\$ 3,226,531.00

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER	[REDACTED]	[REDACTED]	396,591.30
TRANSFER FROM STOCK	[REDACTED]	[REDACTED]	0.00
DIRECT TRANSFER - IMPORT	[REDACTED]	[REDACTED]	0.00
			396,591.30
DIRECT TRANSFER - IMPORT TO GROUND	[REDACTED]	[REDACTED]	0.00
TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT)			\$ 396,591.30

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION	[REDACTED]	[REDACTED]	1,524,853.08
EMERALD SHIPMENTS	[REDACTED]	[REDACTED]	0.00
PET COKE (loaded in Texas)	[REDACTED]	[REDACTED]	0.00
TOTAL OCEAN SHIPPING CHARGES			\$ 1,524,853.08

OTHER - SURFACTANT

Expenses for Barge Marie Flood			11,805.81
Expenses for Barge Gayle Eustace			14,566.02
			-
			-

TOTAL CHARGES

\$ 5,174,347.21

Prepared By: GJB

Approved By:

10-17/12-

**FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT**

TO: Paul Edwards
UTILITY: Tampa Electric Company
FROM: Jocelyn Y. Stephens
 (AUDIT MANAGER)

(AUDITOR PREPARING REQUEST)
 DATE OF REQUEST: 04/12/06

REQUEST NUMBER: 20

AUDIT PURPOSE: Fuel Adjustment Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY:

4/14/06

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:

INCIDENT TO AN INQUIRY
 X OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

For natural gas derivatives,

Please provide documentation used to arrive at "settled" amount for January, September, October and March.

Documentation should include but not be limited to Contract rate; market rate; quantity purchased; and other document to support "settled" amount.

TO: AUDIT MANAGER JOCELYN Y. STEPHENS

DATE: 4/13/06

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) HAS BEEN PROVIDED TODAY
 - (2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY
 - (3) AND IN MY OPINION, ITEM(S) All IS(ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C.
 - (4) THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)
- Managers financial reporting
 SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor)
 Copy: Audit File and FPSC Analyst

WAPS - DERIVATIVE NATIONAL GAS INVOICES
 Jan-05 Settlement
 Feb-05 Gasflow month

**SPICED
 CONFIDENTIAL**

TEC	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrt	Amount
		24629&24684	15857&16021	02/03/05	57	(\$234,200.00)
		24621	TEC-00009a	02/03/05	45	(\$216,900.00)
		24626	187011	02/03/05	5	(\$33,100.00)
		24623	1032526	02/03/05	15	\$14,700.00
		24624	5119	02/03/05	27	(\$357,240.00)
		24619	22136	02/03/05	0	\$0.00
		24618	73131	02/03/05	10	(\$90,200.00)
		24622	10012317-0	02/03/05	40	(\$220,100.00)
		24625	1526562	02/03/05	0	\$0.00
		24627		02/07/05	5	\$13,900.00
		24620		02/07/05	5	\$14,650.00
		TOTAL			209	(\$1,108,490.00)

PGS	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrt	Amount
		0 0		01/00/00		
		24629&24684	15857&16021	02/03/05	12	(\$79,300.00)
		24621	TEC-00009a	02/03/05	10	(\$58,700.00)
		24626	187011	02/03/05	12	(\$49,940.00)
		24623	1032526	02/03/05	5	(\$26,600.00)
		24624	5119	02/03/05	10	\$30,800.00
		24619	22136	02/03/05	15	(\$44,550.00)
		24618	73131	02/03/05	10	(\$90,200.00)
		0 0		01/00/00		
		24622	10012317-0	02/03/05	30	(\$309,300.00)
		24625	1526562	02/03/05	6	\$12,180.00
		24627	0	02/07/05		
		24620	0	02/07/05		
		TOTAL WIRE			110	(\$615,610.00)

TOTAL	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrt	Amount
		0 0		01/00/00	0	\$0.00
		24629&24684	15857&16021	02/03/05	69	(\$313,500.00)
		24621	TEC-00009a	02/03/05	55	(\$275,600.00)
		24626	187011	02/03/05	17	(\$83,040.00)
		24623	1032526	02/03/05	20	(\$11,900.00)
		24624	5119	02/03/05	37	(\$326,440.00)
		24619	22136	02/03/05	15	(\$44,550.00)
		24618	73131	02/03/05	20	(\$180,400.00)
		0 0		01/00/00	0	\$0.00
		24622	10012317-0	02/03/05	70	(\$529,400.00)
		24625	1526562	02/03/05	6	\$12,180.00
		24627	0	02/07/05	5	\$13,900.00
		24620	0	02/07/05	5	\$14,650.00
						\$0.00
		TOTAL			314	(\$1,724,100.00)

...—have several other advantages, according to Pioneer. For example, although the company will continue to pay 100% of both fields' operating costs, Sheffield said the fields are stable, predictable and therefore virtually risk-free. The VPPs are also slightly accretive to earnings due to decreased interest expenses.

In addition, Pioneer will retain 100% of development drilling upside in the properties and, after the VPPs expire, will keep the so-called "tail" reserves from the last projected 40 years of life from the fields, Sheffield explained. "We'll continue to drill in 2005 and beyond on these assets," he said. "We still have over 1,000 locations in Spraberry."

Pioneer plans to use proceeds to pay down some of its \$2.46 billion in debt. Sheffield said that should, in turn, reduce the firm's net debt/book capital to around 30% from a current 35% to 40%.

Analysts said the VPP structure, although not used often, could become more widely employed in the future for undervalued companies such as Pioneer. "Pioneer is one of the cheaper names in my group," said Rehan Rashid, an analyst with Friedman Billings Ramsey. "If your stock price is reflecting a relatively high oil price, you don't need to do this; the value is there."

But Pioneer, beset by high debt in recent years, needed to show "some kind of financial transaction that convinced the market that its value is much higher" than its share price reflects, Rashid added.

Meanwhile, a report released Thursday by Lehman Brothers said another positive effect of VPPs is that the unnamed buyer "has likely locked in forward oil and gas curve prices to determine the amount of the VPPs"—prices that are "far higher" than investors use to value E&P companies.

Lehman estimated the positive impact of locking in current strong forward prices is roughly \$100 million to 150 million.

Pioneer will continue to evaluate the potential of additional VPPs and other value-optimizing deal structures such as royalty trusts and master limited partnership structures, Sheffield said.

"We have huge, high-commodity markets at historic levels coupled with a low interest rate," he said. For Pioneer, "a lot of it depends on opportunity, on our exploration successes and where our stock price is."

SS

NYMEX Henry Hub gas futures contract, Jan 27

	Settlement	High	Low	+/-	Volume
Feb 2005	6.288	6.550	6.250	-10.0	36915
Mar 2005	6.352	6.640	6.335	-6.9	17652
Apr 2005	6.322	6.520	6.310	-4.4	7980
May 2005	6.345	6.550	6.330	-4.1	2294
Jun 2005	6.385	6.530	6.390	-4.1	900
Jul 2005	6.427	6.580	6.430	-4.1	896
Aug 2005	6.455	6.600	6.480	-4.0	2083
Sep 2005	6.435	6.590	6.500	-3.7	2125
Oct 2005	6.455	6.600	6.530	-4.0	3313
Nov 2005	6.775	6.900	6.850	-3.5	233
Dec 2005	7.090	7.220	7.100	-3.5	1646
Jan 2006	7.320	7.440	7.390	-3.2	1503
Feb 2006	7.295	7.400	7.320	-2.7	1373
Mar 2006	7.095	7.190	7.140	-2.2	897
Apr 2006	6.125	6.220	6.160	-0.7	564
May 2006	6.000	6.100	6.010	-0.2	208
Jun 2006	6.020	6.100	6.080	+0.1	121
Jul 2006	6.050	6.050	6.050	+0.3	5
Aug 2006	6.085	6.085	6.085	+0.8	55
Sep 2006	6.070	6.070	6.070	-0.7	35
Oct 2006	6.105	6.130	6.130	-0.2	5
Nov 2006	6.420	6.420	6.420	+0.8	5
Dec 2006	6.715	6.740	6.740	+0.8	5
Jan 2007	6.945	6.955	6.950	+1.8	5
Feb 2007	6.982	6.922	6.922	+1.8	5
Mar 2007	6.730	6.730	6.730	+1.8	5
Apr 2007	5.860	5.860	5.860	+1.8	0
May 2007	5.720	5.720	5.720	+1.8	99
Jun 2007	5.750	5.750	5.750	+1.8	6
Jul 2007	5.760	5.760	5.760	+1.8	0
Aug 2007	5.775	5.775	5.775	+1.8	0
Sep 2007	5.755	5.755	5.755	+1.8	0
Oct 2007	5.770	5.745	5.745	+2.8	0
Nov 2007	6.070	6.070	6.070	+2.8	0
Dec 2007	6.360	5.760	5.760	+2.8	0
Jan 2008	6.590	6.590	6.590	+2.8	0

Contract data for Wednesday

Volume of contracts traded: 80,948

Front-months open interest:

Feb, 13,029 ; Mar, 69,203 ; Apr, 31,462

Total open interest: 398,293

EIA reports 230-Bcf storage withdrawal ... from page 1

February NYMEX futures contract largely ignored the bullish data as traders focused on bearish near- and long-term forecasts (see related story, page 1).

"We believe that this week's larger-than-expected withdrawal likely reflects

Estimated working gas in storage

(week ending Jan 21)

	This Week (Bcf)	Last Week (Bcf)	Change (Bcf)
Consuming Region East	1,290	1,438	-148
Consuming Region West	288	307	-19
Producing Region	692	755	-63
Total U.S.	2,270	2,500	-230

	This Week Last Yr. (Bcf)	Prior 5 Year Average (Bcf)
Consuming Region East	1,201	1,145
Consuming Region West	270	270
Producing Region	647	576
Total U.S.	2,119	1,991

Source: Energy Information Administration

incremental heating demand given extreme cold temperatures in parts of the country last week, exacerbated by wind-chill conditions," said analyst Robert Morris of Banc of America Securities. "Thus, we continue to believe there has not been any shift in the supply/demand fundamentals at this juncture."

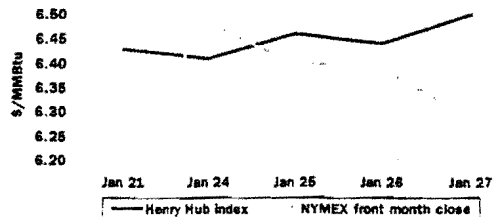
According to Morris, temperatures last week based on heating degree-days were about 3% colder than last year, about 16% colder than the 10-year

average and a whopping 43% colder than the prior week.

"This very strong withdrawal has put a dent in the supply-overhang," said analyst Jason Gammel of Prudential Equity Group. "We project that if temperatures are normal for the remainder of the heating season, we will exit with between 1.2 and 1.3 Tcf remaining in storage."

Daniel Lippe, president of Petral Consulting, said the withdrawal was

Henry Hub/NYMEX spread



Platts oil prices, Jan 27

	(\$/b)	(\$/MMBtu)
Gulf Coast spot		
1% Resid	32.00-32.25	5.11
3% Resid	27.25-28.50	4.43
Crude spot		
WTI (Mar)	48.74-48.76	7.75
New York spot		
No. 2	58.63-58.72	10.07
0.3% Resid HP	38.75-39.25	6.20
0.3% Resid LP	41.25-41.50	6.58
0.7% Resid	35.25-35.50	5.63
1% Resid HP	32.25-32.50	5.15



Position Summary Detail Report
 RMS Process Date: 02/02/2005-Run Date: 02/02/2005 02:04:16 PM

200502 200502

Region: ALL Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-TE-DV
 Commodity: ALL

Company Deal # Trade Date P / S Cmdty Portfolio Strategy Exp Date Original Volume Contracts (MMBTUs) Price US\$ Basis M2M Price M2M Basis Margin Profit (Loss) Cumm

ERCOT
FGT/ZONE2

200502
 FSWPS

BS	10035	04-JUN-04	P	NG	TEC-TE-DV-OTC Swaps	0.00	0.0		\$0.00000		\$0.00000	\$0.00000	(\$9,100)	\$0
							0.0						(\$9,100)	
							0.0						(\$9,100)	
							0.0						(\$9,100)	
							0.0						(\$9,100)	

HH
HENRY/HUB

200502
 SWPS

IS	12360	16-APR-04	P	NG	TEC-TE-DV-OTC Swaps	100,000.00	0.0		\$0.00000		\$0.00000	\$0.07800	\$7,800	\$0
IS	12392	17-JUN-04	P	NG	TEC-TE-DV-OTC Swaps	50,000.00	0.0		\$0.00000		\$0.00000	(\$0.66200)	(\$33,100)	\$0
IS	12396	21-JUN-04	P	NG	TEC-TE-DV-OTC Swaps	100,000.00	0.0		\$0.00000		\$0.00000	(\$0.65200)	(\$65,200)	\$0
CI	12402	22-JUN-04	P	NG	TEC-TE-DV-OTC Swaps	50,000.00	0.0		\$0.00000		\$0.00000	(\$0.66200)	(\$33,100)	\$0
ISul	12417	25-JUN-04	P	NG	TEC-TE-DV-OTC Swaps	20,000.00	0.0		\$0.00000		\$0.00000	(\$0.66200)	(\$13,240)	\$0
IS	12429	29-JUN-04	P	NG	TEC-TE-DV-OTC Swaps	100,000.00	0.0		\$0.00000		\$0.00000	(\$0.37200)	(\$37,200)	\$0
CG	12438	07-JUL-04	P	NG	TEC-TE-DV-OTC Swaps	250,000.00	0.0		\$0.00000		\$0.00000	(\$0.66200)	(\$165,500)	\$0
onn	12450	09-JUL-04	P	NG	TEC-TE-DV-OTC Swaps	150,000.00	0.0		\$0.00000		\$0.00000	(\$0.46200)	(\$69,300)	\$0
ISul	12456	12-JUL-04	P	NG	TEC-TE-DV-OTC Swaps	150,000.00	0.0		\$0.00000		\$0.00000	(\$0.51200)	(\$76,800)	\$0
IS	12457	12-JUL-04	P	NG	TEC-TE-DV-OTC Swaps	250,000.00	0.0		\$0.00000		\$0.00000	(\$0.52200)	(\$130,500)	\$0
CG	12479	22-JUL-04	P	NG	TEC-TE-DV-OTC Swaps	150,000.00	0.0		\$0.00000		\$0.00000	(\$0.50200)	(\$75,300)	\$0
onn	12484	30-JUL-04	P	NG	TEC-TE-DV-OTC Swaps	120,000.00	0.0		\$0.00000		\$0.00000	(\$0.57200)	(\$68,640)	\$0
onn	12488	02-AUG-04	P	NG	TEC-TE-DV-OTC Swaps	130,000.00	0.0		\$0.00000		\$0.00000	(\$0.63200)	(\$82,160)	\$0
ISul	12599	04-NOV-04	P	NG	TEC-TE-DV-OTC Swaps	100,000.00	0.0		\$0.00000		\$0.00000	(\$2.67200)	(\$267,200)	\$0
IPP	12627	16-DEC-04	P	NG	TEC-TE-DV-OTC Swaps	100,000.00	0.0		\$0.00000		\$0.00000	(\$0.90200)	(\$90,200)	\$0
PNA	12639	03-JAN-05	P	NG	TEC-TE-DV-OTC Swaps	50,000.00	0.0		\$0.00000		\$0.00000	\$0.27800	\$13,900	\$0
rclays	12640	03-JAN-05	P	NG	TEC-TE-DV-OTC Swaps	50,000.00	0.0		\$0.00000		\$0.00000	\$0.29300	\$14,650	\$0
CG	12646	03-JAN-05	P	NG	TEC-TE-DV-OTC Swaps	50,000.00	0.0		\$0.00000		\$0.00000	\$0.47800	\$23,900	\$0
CI	12647	03-JAN-05	P	NG	TEC-TE-DV-OTC Swaps	100,000.00	0.0		\$0.00000		\$0.00000	\$0.47800	\$47,800	\$0
							0.0						(\$1,099,390)	
							0.0						(\$1,099,390)	

207

2-2-05
 LLC 2-2-05
 2/1/05

209

10-20

ort Date: 2/2/2005 14:48
 orted By: oup(1): CounterParty
 oup(2): Deal Type
 red By:

Deal Types: PEC-Hedge, TEC-TE-DV-NYMEX Futures, TEC-TE-DV-NYMEX Options, TEC-TE-DV-OTC Options, TEC-TE-DV-OTC Swaps
 Legal Entities: TEC

Symbol	Company	Counter	Pty	Deal #	DealType	Trade Date	Del Start	Del End	Buy/Sell	Commodity	MW Equiv.	Volume	Unit	Price	Basis	Value	Mkt Price	Mkt Value	Mkt Basis	M2M	FA	Trader	Portfolio
*S	Tampa Electric Company			12450	SWPS	7/9/2004	11/1/2004	3/31/2005	P	NG			MMBTU		0	1,012,500.00		943,200.00	0	-69,300.00	MKJPC	TEC-TE-DV-OTC Swaps	
	Tampa Electric Company			12484	SWPS	7/30/2004	11/1/2004	3/31/2005	P	NG			MMBTU		0	823,200.00		754,560.00	0	-68,640.00	MKJPC	TEC-TE-DV-OTC Swaps	
	Tampa Electric Company			12488	SWPS	8/2/2004	1/1/2005	3/31/2005	P	NG			MMBTU		0	899,600.00		817,440.00	0	-82,160.00	MKJPC	TEC-TE-DV-OTC Swaps	
*S Subtotal:																2,735,300.00		2,515,200.00	0	-226,100.00			
*S Subtotal:																2,735,300.00		2,515,200.00	0	-226,100.00			
*S	Tampa Electric Company			12627	SWPS	12/16/2004	2/1/2005	2/28/2005	P	NG			MMBTU		0	719,000.00		628,800.00	0	-90,200.00	MKJPC	TEC-TE-DV-OTC Swaps	
																719,000.00		628,800.00	0	-90,200.00			
																719,000.00		628,800.00	0	-90,200.00			
*S Subtotal:																719,000.00		628,800.00	0	-90,200.00			
*S Subtotal:																719,000.00		628,800.00	0	-90,200.00			
*S	Tampa Electric Company			12640	SWPS	1/3/2005	2/1/2005	12/31/2005	P	NG			MMBTU		0	299,750.00		314,400.00	0	14,650.00	MKJPC	TEC-TE-DV-OTC Swaps	
																299,750.00		314,400.00	0	14,650.00			
																299,750.00		314,400.00	0	14,650.00			
*S Subtotal:																299,750.00		314,400.00	0	14,650.00			
*S Subtotal:																299,750.00		314,400.00	0	14,650.00			
*S	Tampa Electric Company			12438	SWPS	7/7/2004	2/1/2005	3/31/2005	P	NG			MMBTU		0	1,737,500.00		1,572,000.00	0	-165,500.00	MKJPC	TEC-TE-DV-OTC Swaps	
	Tampa Electric Company			12479	SWPS	7/22/2004	1/1/2005	2/28/2005	P	NG			MMBTU		0	1,018,500.00		943,200.00	0	-75,300.00	MKJPC	TEC-TE-DV-OTC Swaps	
	Tampa Electric Company			12646	SWPS	1/3/2005	2/1/2005	2/28/2005	P	NG			MMBTU		0	290,500.00		314,400.00	0	23,900.00	MKJPC	TEC-TE-DV-OTC Swaps	
*S Subtotal:															3,046,500.00		2,829,600.00	0	-216,900.00				
*S Subtotal:																3,046,500.00		2,829,600.00	0	-216,900.00			
*S	Tampa Electric Company			12402	SWPS	6/22/2004	12/1/2004	2/28/2005	P	NG			MMBTU		0	347,500.00		314,400.00	0	-33,100.00	MKJPC	TEC-TE-DV-OTC Swaps	
	Tampa Electric Company			12647	SWPS	1/3/2005	2/1/2005	2/28/2005	P	NG			MMBTU		0	581,000.00		628,800.00	0	47,800.00	MKJPC	TEC-TE-DV-OTC Swaps	
																928,500.00		943,200.00	0	14,700.00			
*S Subtotal:																928,500.00		943,200.00	0	14,700.00			
*S Subtotal:																928,500.00		943,200.00	0	14,700.00			
*S	Tampa Electric Company			12417	SWPS	6/25/2004	12/1/2004	2/28/2005	P	NG			MMBTU		0	139,000.00		125,760.00	0	-13,240.00	TPIAQ	TEC-TE-DV-OTC Swaps	
	Tampa Electric Company			12456	SWPS	7/12/2004	12/1/2004	2/28/2005	P	NG			MMBTU		0	1,020,000.00		943,200.00	0	-76,800.00	MKJPC	TEC-TE-DV-OTC Swaps	
	Tampa Electric Company			12589	SWPS	11/4/2004	2/1/2005	2/28/2005	P	NG			MMBTU		0	856,000.00		628,800.00	0	-267,200.00	MKJPC	TEC-TE-DV-OTC Swaps	
*S Subtotal:															2,055,000.00		1,697,760.00	0	-357,240.00				
*S Subtotal:																2,055,000.00		1,697,760.00	0	-357,240.00			
*S	Tampa Electric Company			12392	SWPS	6/17/2004	11/1/2004	3/31/2005	P	NG			MMBTU		0	347,500.00		314,400.00	0	-33,100.00	MKJPC	TEC-TE-DV-OTC Swaps	
																347,500.00		314,400.00	0	-33,100.00			
																347,500.00		314,400.00	0	-33,100.00			
*S Subtotal:																347,500.00		314,400.00	0	-33,100.00			
*S Subtotal:																347,500.00		314,400.00	0	-33,100.00			
*S	Tampa Electric Company			12639	SWPS	1/3/2005	2/1/2005	12/31/2005	P	NG			MMBTU		0	300,500.00		314,400.00	0	13,900.00	MKJPC	TEC-TE-DV-OTC Swaps	
																300,500.00		314,400.00	0	13,900.00			
																300,500.00		314,400.00	0	13,900.00			
*S Subtotal:																300,500.00		314,400.00	0	13,900.00			
*S Subtotal:																300,500.00		314,400.00	0	13,900.00			
*S	Tampa Electric Company			10035	FSWPS	6/4/2004	11/1/2004	2/28/2005	P	NG			MMBTU		0	135,100.00		126,000.00	0	-9,100.00	MKJPC	TEC-TE-DV-OTC Swaps	
																135,100.00		126,000.00	0	-9,100.00			
																135,100.00		126,000.00	0	-9,100.00			
*S Subtotal:																135,100.00		126,000.00	0	-9,100.00			
*S Subtotal:																135,100.00		126,000.00	0	-9,100.00			
*S	Tampa Electric Company			12380	SWPS	4/16/2004	11/1/2004	3/31/2005	P	NG			MMBTU		0	621,000.00		628,800.00	0	7,800.00	MKJPC	TEC-TE-DV-OTC Swaps	
	Tampa Electric Company			12396	SWPS	6/21/2004	11/1/2004	3/31/2005	P	NG			MMBTU		0	894,000.00		628,800.00	0	-65,200.00	MKJPC	TEC-TE-DV-OTC Swaps	
	Tampa Electric Company			12429	SWPS	6/29/2004	11/1/2004	3/31/2005	P	NG			MMBTU		0	666,000.00		628,800.00	0	-37,200.00	MKJPC	TEC-TE-DV-OTC Swaps	
	Tampa Electric Company			12457	SWPS	7/12/2004	1/1/2005	3/31/2005	P	NG			MMBTU		0	1,702,500.00		1,572,000.00	0	-130,500.00	MKJPC	TEC-TE-DV-OTC Swaps	
*S Subtotal:															3,683,500.00		3,458,400.00	0	-225,100.00				
*S Subtotal:																3,683,500.00		3,458,400.00	0	-225,100.00			
*S Subtotal:																14,250,650		13,142,160	0	-1,108,490			

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02-01



Generate Invoice Report

RMS Process Date:02/02/2005-Run Date:02/02/2005 02:12:45 PM
Invoices for 200502

Enterprise: ALL
Legal Entity: ALL
Business Unit: ALL
Profit Center: TEC-TE-DV
Portfolio: ALL
Counterparty: ALL
Direction: ALL
Invoiced?: ALL
Locked?: ALL

PURCHASES

Contract: 11433

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12627	24618	Y	SWPS	200502	P	[REDACTED]	MMBTU	(\$90,200.00)	USD
Contract Total:								(\$90,200.00)	
Counterparty Total:								(\$90,200.00)	

Contract: 11237

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12488	24622	Y	SWPS	200502	P	[REDACTED]	MMBTU	(\$82,160.00)	USD
12450	24622	Y	SWPS	200502	P	[REDACTED]	MMBTU	(\$69,300.00)	USD
12484	24622	Y	SWPS	200502	P	[REDACTED]	MMBTU	(\$68,640.00)	USD
Contract Total:								(\$220,100.00)	
Counterparty Total:								(\$220,100.00)	

Contract: 11115

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12646	24621	Y	SWPS	200502	R	[REDACTED]	MMBTU	\$23,900.00	USD
12479	24621	Y	SWPS	200502	P	[REDACTED]	MMBTU	(\$75,300.00)	USD
12438	24621	Y	SWPS	200502	P	[REDACTED]	MMBTU	(\$165,500.00)	USD
Contract Total:								(\$216,900.00)	
Counterparty Total:								(\$216,900.00)	

Contract: 11125

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12457	24629	Y	SWPS	200502	P	[REDACTED]	MMBTU	(\$130,500.00)	USD
12429	24629	Y	SWPS	200502	P	[REDACTED]	MMBTU	(\$37,200.00)	USD
10035	24684	Y	FSWPS	200502	P	[REDACTED]	MMBTU	(\$9,100.00)	USD
12396	24629	Y	SWPS	200502	P	[REDACTED]	MMBTU	(\$65,200.00)	USD
12360	24629	Y	SWPS	200502	R	[REDACTED]	MMBTU	\$7,800.00	USD
Contract Total:								(\$234,200.00)	
Counterparty Total:								(\$234,200.00)	

Contract: 11394

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12639	24627	Y	SWPS	200502	R	[REDACTED]	MMBTU	\$13,900.00	USD
Contract Total:								\$13,900.00	
Counterparty Total:								\$13,900.00	

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Generate Invoice Report

RMS Process Date:02/02/2005-Run Date:02/02/2005 02:12:45 PM
Invoices for 200502

Enterprise: ALL
Legal Entry: ALL
Business Unit: ALL
Profit Center: TEC-TE-DV
Portfolio: ALL
Counterparty: ALL
Direction: ALL
Invoiced?: ALL
Locked?: ALL

PURCHASES

STAMPED
RECEIVED

Contract: 11119

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12392	24626	Y	SWPS	200502	P	[REDACTED]	MMBTU	(\$33,100.00)	USD
Contract Total:								(\$33,100.00)	
Counterparty Total:								(\$33,100.00)	

Contract: 11208

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12599	24624	Y	SWPS	200502	P	[REDACTED]	MMBTU	(\$267,200.00)	USD
12456	24624	Y	SWPS	200502	P	[REDACTED]	MMBTU	(\$76,800.00)	USD
12417	24624	Y	SWPS	200502	P	[REDACTED]	MMBTU	(\$13,240.00)	USD
Contract Total:								(\$357,240.00)	
Counterparty Total:								(\$357,240.00)	

Contract: 11407

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12640	24620	Y	SWPS	200502	R	[REDACTED]	MMBTU	\$14,650.00	USD
Contract Total:								\$14,650.00	
Counterparty Total:								\$14,650.00	

Contract: 11114

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12647	24623	Y	SWPS	200502	R	[REDACTED]	MMBTU	\$47,800.00	USD
12402	24623	Y	SWPS	200502	P	[REDACTED]	MMBTU	(\$33,100.00)	USD
Contract Total:								\$14,700.00	
Counterparty Total:								\$14,700.00	

Contract Count:	9
No Contract Deals:	0

Grand Total: (\$1,108,490.00)

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1
1 x 0



Position Summary by Counter Party

RMS Process Date:04/21/2006-Run Date:04/21/2006 08:38:31 AM

200502 - 200502

Region: ALL
 Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-TE-DV
 Commodity: ALL

Page: 1
 Strategy: ALL
 Enterprise: ALL

Company Deal #	Trade Date	P / S	Cmnty	Portfolio	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comm
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Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200502

[REDACTED]	12450	09-JUL-04	P	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	(\$0.46200)	(\$69,300)	\$0
[REDACTED]	12484	30-JUL-04	P	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	(\$0.57200)	(\$68,640)	\$0
[REDACTED]	12488	02-AUG-04	P	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	(\$0.63200)	(\$82,160)	\$0
			NG	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]			(\$220,100)	\$
						0.0	[REDACTED]	\$0.00000	[REDACTED]			(\$220,100)	
						0.0	[REDACTED]	\$0.00000	[REDACTED]			(\$220,100)	
						0.0	[REDACTED]	\$0.00000	[REDACTED]			(\$220,100)	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200502

[REDACTED]	12627	16-DEC-04	P	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	(\$0.90200)	(\$90,200)	\$0
			NG	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]			(\$90,200)	\$
						0.0	[REDACTED]	\$0.00000	[REDACTED]			(\$90,200)	
						0.0	[REDACTED]	\$0.00000	[REDACTED]			(\$90,200)	
						0.0	[REDACTED]	\$0.00000	[REDACTED]			(\$90,200)	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200502

[REDACTED]	12640	03-JAN-05	P	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	\$0.29300	\$14,650	\$0
			NG	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]			\$14,650	\$
						0.0	[REDACTED]	\$0.00000	[REDACTED]			\$14,650	
						0.0	[REDACTED]	\$0.00000	[REDACTED]			\$14,650	
						0.0	[REDACTED]	\$0.00000	[REDACTED]			\$14,650	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200502

[REDACTED]	12438	07-JUL-04	P	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	(\$0.66200)	(\$165,500)	\$0
[REDACTED]	12479	22-JUL-04	P	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	(\$0.50200)	(\$75,300)	\$0
[REDACTED]	12646	03-JAN-05	P	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	\$0.47800	\$23,900	\$0
			NG	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]			(\$216,900)	\$
						0.0	[REDACTED]	\$0.00000	[REDACTED]			(\$216,900)	
						0.0	[REDACTED]	\$0.00000	[REDACTED]			(\$216,900)	
						0.0	[REDACTED]	\$0.00000	[REDACTED]			(\$216,900)	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200502

[REDACTED]	12402	22-JUN-04	P	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	(\$0.66200)	(\$33,100)	\$0
[REDACTED]	12647	03-JAN-05	P	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	\$0.47800	\$47,800	\$0
			NG	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]			\$14,700	\$
						0.0	[REDACTED]	\$0.00000	[REDACTED]			\$14,700	
						0.0	[REDACTED]	\$0.00000	[REDACTED]			\$14,700	
						0.0	[REDACTED]	\$0.00000	[REDACTED]			\$14,700	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200502

[REDACTED]	12417	25-JUN-04	P	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	(\$0.66200)	(\$13,240)	\$0
[REDACTED]	12456	12-JUL-04	P	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	(\$0.51200)	(\$76,800)	\$0
[REDACTED]	12599	04-NOV-04	P	TEC-TE-DV-OTC Swaps		0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	(\$2.67200)	(\$267,200)	\$0

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Position Summary by Counter Party

RMS Process Date:04/21/2006-Run Date:04/21/2006 08:38:31 AM

200502 - 200502

Region: ALL
 Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-TE-DV
 Commodity: ALL

Page: 2
 Strategy: ALL
 Enterprise: ALL

Company	Deal #	Trade Date	P / S	Cmdty	Portfolio	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comm
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Counter Party: [REDACTED]

SWPS

200502

NG					TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	\$0.00000	[REDACTED]				(\$357,240)	\$
							[REDACTED]	0.0	\$0.00000	[REDACTED]				(\$357,240)	
							[REDACTED]	0.0	\$0.00000	[REDACTED]				(\$357,240)	
							[REDACTED]	0.0	\$0.00000	[REDACTED]				(\$357,240)	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200502

	12392	17-JUN-04	P		TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	\$0.00000	[REDACTED]	\$0.00000	(\$0.66200)	(\$33,100)	\$0
NG					TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	\$0.00000	[REDACTED]			(\$33,100)	\$
							[REDACTED]	0.0	\$0.00000	[REDACTED]			(\$33,100)	
							[REDACTED]	0.0	\$0.00000	[REDACTED]			(\$33,100)	
							[REDACTED]	0.0	\$0.00000	[REDACTED]			(\$33,100)	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200502

	12639	03-JAN-05	P		TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	\$0.00000	[REDACTED]	\$0.00000	\$0.27800	\$13,900	\$0
NG					TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	\$0.00000	[REDACTED]			\$13,900	\$
							[REDACTED]	0.0	\$0.00000	[REDACTED]			\$13,900	
							[REDACTED]	0.0	\$0.00000	[REDACTED]			\$13,900	
							[REDACTED]	0.0	\$0.00000	[REDACTED]			\$13,900	

Counter Party: [REDACTED]

Deal Type: FSWPS

Month: 200502

	10035	04-JUN-04	P		TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	\$0.00000	[REDACTED]	\$0.00000	\$0.00000	(\$9,100)	\$0
NG					TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	\$0.00000	[REDACTED]			(\$9,100)	\$
							[REDACTED]	0.0	\$0.00000	[REDACTED]			(\$9,100)	
							[REDACTED]	0.0	\$0.00000	[REDACTED]			(\$9,100)	

Deal Type: SVPS

Month: 200502

	12360	16-APR-04	P		TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	\$0.00000	[REDACTED]	\$0.00000	\$0.07800	\$7,800	\$0
	12396	21-JUN-04	P		TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	\$0.00000	[REDACTED]	\$0.00000	(\$0.65200)	(\$65,200)	\$0
	12429	29-JUN-04	P		TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	\$0.00000	[REDACTED]	\$0.00000	(\$0.37200)	(\$37,200)	\$0
	12457	12-JUL-04	P		TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	\$0.00000	[REDACTED]	\$0.00000	(\$0.52200)	(\$130,500)	\$0
NG					TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	\$0.00000	[REDACTED]			(\$225,100)	\$
							[REDACTED]	0.0	\$0.00000	[REDACTED]			(\$225,100)	
							[REDACTED]	0.0	\$0.00000	[REDACTED]			(\$225,100)	
							[REDACTED]	0.0	\$0.00000	[REDACTED]			(\$234,200)	
							[REDACTED]	0.0	\$0.00000	[REDACTED]			(\$1,108,490)	

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200502

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SWAPS - DERIVATIVE NATIONAL GAS INVOICES

Sep-05 Production Month
8/29/2005 Nymex Settlement Date

TEC	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrt	Amount
		26388	10053014-1	09/06/05	53	\$2,339,510.00
		26392	18833	09/06/05	49	\$2,050,530.00
		None	None			
		26390	309029	09/06/05	14	\$519,530.00
		26386	1035738	09/06/05	20	\$823,400.00
		26387	7468	09/06/05	15	\$692,550.00
		26383	29024	09/06/05	15	\$729,300.00
		26382	75629,75759,81	09/06/05	45	\$1,997,650.00
		None	None			
		26385	100153533-0	09/06/05	15	\$737,550.00
		26389	1589982	09/06/05	10	\$491,700.00
		26391	0	09/06/05	28	\$1,316,010.00
		26384	0509Y0250	09/06/05	25	\$1,040,000.00
				TOTAL	289	\$12,737,730.00

SPECIAL CONFIDENTIAL

PGS	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrt	Amount
		26388	10053014-1	09/06/05	12	\$461,040.00
		26392	18833	09/06/05	6	\$260,070.00
		None	None			
		26390	309029	09/06/05	6	\$186,870.00
		26386	1035738	09/06/05		
		26387	7468	09/06/05	15	\$686,050.00
		26383	29024	09/06/05		
		26382	75629,75759,81	09/06/05		
		None	None			
		26385	100153533-0	09/06/05	5	\$240,350.00
		26389	1589982	09/06/05		
		26391	0	09/06/05	7	\$312,190.00
		26384	0509Y0250	09/06/05	5	\$204,350.00
				TOTAL WIRE	56	\$2,350,920.00

TOTAL	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrt	Amount
		26388	10053014-1	09/06/05	65	\$2,800,550.00
		26392	18833	09/06/05	55	\$2,310,600.00
		None	None	01/00/00	0	\$0.00
		26390	309029	09/06/05	20	\$706,400.00
		26386	1035738	09/06/05	20	\$823,400.00
		26387	7468	09/06/05	30	\$1,378,600.00
		26383	29024	09/06/05	15	\$729,300.00
		26382	75629,75759,81	09/06/05	45	\$1,997,650.00
		None	None	01/00/00	0	\$0.00
		26385	100153533-0	09/06/05	20	\$977,900.00
		26389	1589982	09/06/05	10	\$491,700.00
		26391	0	09/06/05	35	\$1,628,200.00
		26384	0509Y0250	09/06/05	30	\$1,244,350.00
						\$0.00
				TOTAL	345	\$15,088,650.00

Subtotal Receivables	\$15,088,650.00
Subtotal Payables	\$0.00
TOTAL REALIZED DERIVATIVES	\$15,088,650.00

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And it may be days before producers can determine the damage caused by Katrina, according to the American Petroleum Institute in Washington, D.C. "With only limited information available at this time, we are unable to estimate the extent of the impact," API said.

Don Briggs, president of the Louisiana Independent Oil & Gas Assn., told *Gas Daily* that he expects platform and undersea pipeline damage to be significant based on his experience with last year's Hurricane Ivan. That storm caused the shifting of subsea sands that ruptured pipelines and uprooted some production facilities, resulting in a loss of about 5% of the Gulf's yearly output.

The U.S. Coast Guard planned its first reconnaissance flight to assess damage from Katrina in the Gulf and the Port of New Orleans late Monday afternoon, officials said. Meanwhile, several drilling rig owners said their aircraft would begin flights today to size up the damage.

Shell announced that two of its contracted drilling rigs, Noble's Jim Thompson and Transocean's Deepwater Nautilus, were adrift in the Gulf based on the movement of their transponders.

Producers began plucking workers off rigs and platforms as early as last Thursday, but the evacuations accelerated Saturday as it became clearer that Katrina was headed into the production region instead of the Florida Panhandle as originally predicted.

"Based on the path, you had to shut everything in," energy analyst Frank Bracken of Jefferies & Co. said Monday. "It'll take all week to put it back on."

Meanwhile, federal agencies Monday said they will monitor gas price fluctuations at Henry Hub and the safety of pipeline and production facilities as companies begin assessing damage from Katrina's thrashing.

As the September NYMEX gas futures contract settled near the \$11/MMBtu mark on Monday (see story, page 1), a FERC spokesman said the Office of Market Oversight and Investigations was actively monitoring events, along with broad monitoring of utilities activity by the Office of Markets, Tariffs and Rates. "We'll be watching for any anomalies and watching how the industry reacts," he said.

The spokesman said there was no reason for FERC to intervene at this point, however. "This is a natural disaster and in terms of any active involvement in responding to it, this is a [Federal Emergency Management Agency] responsibility," he said.

Agreeing that reliable information will be limited until at least this afternoon, Washington-based gas trade groups expressed optimism that key sites along the Gulf Coast, including storage facilities and liquefied natural gas import terminals, would be spared the brunt of Katrina's wrath.

"Most of the Gulf's oil and gas infrastructure lies west of the storm's path and likely would have been only indirectly affected by Katrina," said American Gas Assn. spokeswoman Daphne Magnuson. "Hurricane events tend to diffuse quickly, so that typically only a small portion of infrastructure and productive capability is impacted for more than a week or two."

Daily basis forwards assessments, Aug 29

	Sep 2005	Summer* 2005	Winter 2005-06	Summer 2006	Winter 2006-07
	Midpoint	Midpoint	Midpoint	Midpoint	Midpoint
Transco zone 6-N.Y.	64.000	64.500	323.500	68.000	282.000
Columbia Gas, Appalachia	38.000	39.000	50.000	35.500	36.500
Transco, zone 3	9.500	9.500	9.875	8.000	8.000
Chicago city-gates	-107.500	-72.500	-15.000	-11.000	-6.500
MichCon city-gate	-46.500	-44.000	-2.000	9.000	5.250
Panhandle, Tx.-Okla.	-189.000	-165.750	-91.000	-73.000	-76.000
Houston Ship Channel	-72.500	-70.500	-71.500	-22.000	-64.500
Waha	-194.000	-203.750	-115.000	-76.500	-88.000
Northwest Pipe, Rockies	-337.500	-282.500	-158.000	-132.000	-133.000
SoCal Gas	-300.000	-247.250	-118.500	-78.500	-89.000
El Paso, San Juan Basin	-341.000	-286.500	-156.500	-130.000	-135.000

Prices in cents/MMBtu. Summer season is April-October. Winter is November-March.

*Balance of the season

NYMEX Henry Hub gas futures contract, Aug 29

	Settlement	High	Low	+/-	Volume
Sep 2005	10.847	11.700	10.650	+105.5	39572
Oct 2005	11.139	11.650	10.650	+133.3	23123
Nov 2005	11.409	11.850	11.000	+117.3	8337
Dec 2005	11.699	12.100	11.100	+105.8	3703
Jan 2006	11.949	12.250	11.550	+102.3	2633
Feb 2006	11.904	12.180	11.500	+99.3	702
Mar 2006	11.654	12.100	11.200	+96.8	2922
Apr 2006	9.579	9.600	9.280	+54.3	1088
May 2006	9.269	9.400	9.100	+48.3	386
Jun 2006	9.299	9.500	9.050	+48.3	99
Jul 2006	9.342	9.250	9.050	+48.3	148
Aug 2006	9.382	9.800	9.150	+48.3	543
Sep 2006	9.362	9.700	9.150	+48.3	268
Oct 2006	9.392	9.600	9.150	+48.3	350
Nov 2006	9.767	9.780	9.500	+47.8	41
Dec 2006	10.122	10.140	9.750	+47.3	14
Jan 2007	10.377	10.400	10.400	+46.8	5
Feb 2007	10.347	10.000	10.000	+44.3	15
Mar 2007	10.127	9.950	9.950	+40.8	262
Apr 2007	8.637	8.500	8.480	+33.3	371
May 2007	8.427	8.600	8.600	+30.3	15
Jun 2007	8.462	8.462	8.462	+29.8	15
Jul 2007	8.492	8.492	8.492	+29.3	50
Aug 2007	8.517	8.517	8.517	+28.8	50
Sep 2007	8.502	8.502	8.502	+28.3	15
Oct 2007	8.534	8.534	8.534	+28.3	25
Nov 2007	8.909	8.909	8.909	+28.3	27
Dec 2007	9.267	9.267	9.267	+28.3	25
Jan 2008	9.517	9.517	9.517	+28.3	25
Feb 2008	9.497	9.497	9.497	+27.8	0
Mar 2008	9.297	9.297	9.297	+26.3	104
Apr 2008	7.997	7.997	7.997	+20.3	100
May 2008	7.812	7.812	7.812	+18.8	0
Jun 2008	7.852	7.852	7.852	+18.8	25
Jul 2008	7.897	7.897	7.897	+18.8	0
Aug 2008	7.937	7.937	7.937	+18.3	0

Contract data for Friday

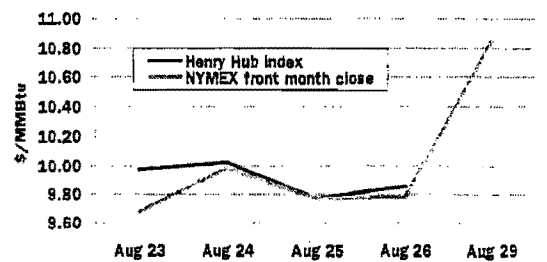
Volume of contracts traded: 85,058

Front-months open interest:

SEP 20,413 ; OCT. 87,982 ; NOV. 52,238

Total open interest: 519,851

Henry Hub/NYMEX spread



Platts oil prices, Aug 29

	(\$/b)	(\$/MMBtu)
Gulf Coast spot		
1% Resid	48.50-49.00	7.75
3% Resid	40.00-40.75	6.42
Crude spot		
WTI (Sep)	67.32-67.34	10.71
New York spot		
No.2	78.92-79.76	13.62
0.3% Resid HP	59.00-59.50	9.42
0.3% Resid LP	61.50-62.00	9.82
0.7% Resid	51.75-52.00	8.25
1% Resid HP	46.25-46.50	7.38

ket Position

rt Date: 8/30/2005 9:45
 ped By: Group(1): CounterParty
 Group(2): Deal Type

ed By:
 Deal Types: TEC-TE-DV-NYMEX Futures,
 TEC-TE-DV-NYMEX Options, TEC-TE-DV-
 OTC Options, TEC-TE-DV-OTC Swaps

ping	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Buy/Sell	Commodity	Volume	Price	Mkt Price	M2M F/I	Trader
	Tampa Electric Company		12638	SWPS	1/3/2005	5/1/2005	9/30/2005	P	NG			10.847	246,850.00	MKJPC
	Tampa Electric Company		12657	SWPS	1/5/2005	5/1/2005	9/30/2005	P	NG			10.847	490,700.00	MKJPC
S Subtotal:													737,550.00	
Subtotal:													737,550.00	
S	Tampa Electric Company		12637	SWPS	1/3/2005	5/1/2005	9/30/2005	P	NG			10.847	493,700.00	MKJPC
	Tampa Electric Company		12658	SWPS	1/5/2005	5/1/2005	9/30/2005	P	NG			10.847	492,200.00	MKJPC
	Tampa Electric Company		12745	SWPS	4/29/2005	9/1/2005	9/30/2005	P	NG			10.847	1,011,750.00	MKJPC
S Subtotal:													1,997,650.00	
Subtotal:													1,997,650.00	
S	Tampa Electric Company		12553	SWPS	8/26/2004	5/1/2005	9/30/2005	P	NG			10.847	729,300.00	MKJPC
S Subtotal:													729,300.00	
Subtotal:													729,300.00	
S	Tampa Electric Company		12640	SWPS	1/3/2005	2/1/2005	12/31/2005	P	NG			10.847	242,600.00	MKJPC
	Tampa Electric Company		12672	SWPS	2/22/2005	4/1/2005	10/31/2005	P	NG			10.847	228,350.00	MKJPC
	Tampa Electric Company		12715	SWPS	4/15/2005	5/1/2005	10/31/2005	P	NG			10.847	364,700.00	MKJPC
	Tampa Electric Company		12738	SWPS	4/28/2005	6/1/2005	9/30/2005	P	NG			10.847	204,350.00	MKJPC
S Subtotal:													1,040,000.00	
Subtotal:													1,040,000.00	
S	Tampa Electric Company		12713	SWPS	4/15/2005	5/1/2005	10/31/2005	P	NG			10.847	366,700.00	MKJPC
	Tampa Electric Company		12767	SWPS	5/26/2005	9/1/2005	9/30/2005	P	NG			10.847	456,700.00	MKJPC
S Subtotal:													823,400.00	
Subtotal:													823,400.00	
S	Tampa Electric Company		12517	SWPS	8/20/2004	4/1/2005	10/31/2005	P	NG			10.847	703,050.00	MKJPC
	Tampa Electric Company		12529	SWPS	8/23/2004	5/1/2005	9/30/2005	P	NG			10.847	619,710.00	MKJPC
	Tampa Electric Company		12607	SWPS	11/9/2004	9/1/2005	9/30/2005	P	NG			10.847	1,016,750.00	MKJPC
S Subtotal:													2,339,510.00	
Subtotal:													2,339,510.00	
S	Tampa Electric Company		12642	SWPS	1/3/2005	4/1/2005	10/31/2005	P	NG			10.847	493,200.00	MKJPC
	Tampa Electric Company		12735	SWPS	4/28/2005	6/1/2005	10/31/2005	P	NG			10.847	199,350.00	MKJPC
S Subtotal:													692,550.00	
Subtotal:													692,550.00	
S	Tampa Electric Company		12656	SWPS	1/5/2005	5/1/2005	9/30/2005	P	NG			10.847	491,700.00	MKJPC
S Subtotal:													491,700.00	
Subtotal:													491,700.00	

38/11
 10-5-05

t Date: 8/30/2005 9:45
 ed By: Group(1): CounterParty
 Group(2): Deal Type

d By: Deal Types: TEC-TE-DV-NYMEX Futures,
 TEC-TE-DV-NYMEX Options, TEC-TE-DV-
 OTC Options, TEC-TE-DV-OTC Swaps

ing	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Buy/Sell	Commodity	Volume	Price	Mkt Price	M2M F/I	Trader
Subtotal:													491,700.00	
	Tampa Electric Company		12655	SWPS	1/5/2005	4/1/2005	10/31/2005	P	NG			10.847	245,850.00	MKJPC
	Tampa Electric Company		12702	SWPS	4/4/2005	5/1/2005	10/31/2005	P	NG			10.847	208,740.00	MKJPC
	Tampa Electric Company		12707	SWPS	4/7/2005	5/1/2005	10/31/2005	P	NG			10.847	64,940.00	MKJPC
Subtotal:													519,530.00	
Subtotal:													519,530.00	
	Tampa Electric Company		12515	SWPS	8/20/2004	4/1/2005	10/31/2005	P	NG			10.847	471,700.00	MKJPC
	Tampa Electric Company		12532	SWPS	8/24/2004	5/1/2005	9/30/2005	P	NG			10.847	240,850.00	MKJPC
	Tampa Electric Company		12639	SWPS	1/3/2005	2/1/2005	12/31/2005	P	NG			10.847	241,850.00	MKJPC
	Tampa Electric Company		12641	SWPS	1/3/2005	4/1/2005	10/31/2005	P	NG			10.847	247,100.00	MKJPC
	Tampa Electric Company		12725	SWPS	4/27/2005	5/1/2005	10/31/2005	P	NG			10.847	114,510.00	MKJPC
Subtotal:													1,316,010.00	
Subtotal:													1,316,010.00	
	Tampa Electric Company		12547	SWPS	8/26/2004	5/1/2005	9/30/2005	P	NG			10.847	583,440.00	MKJPC
	Tampa Electric Company		12602	SWPS	11/5/2004	5/1/2005	9/30/2005	P	NG			10.847	578,550.00	MKJPC
	Tampa Electric Company		12723	SWPS	4/27/2005	5/1/2005	10/31/2005	P	NG			10.847	266,490.00	MKJPC
	Tampa Electric Company		12746	SWPS	4/29/2005	6/1/2005	9/30/2005	P	NG			10.847	622,050.00	MKJPC
Subtotal:													2,050,530.00	
Subtotal:													2,050,530.00	
													12,737,730.00	

10-20
3



Position Summary Detail Report

RMS Process Date:08/30/2005-Run Date:08/30/2005 03:03 AM

200509 200509

Region: ALL Page: 1
Basis Point: ALL Strategy: ALL
Deal Type: ALL Enterprise: ALL
Portfolio: ALL
Profit Center: TEC-TE-DV
Commodity: ALL

Company/Deal #	Trade Date	P / S	Cmnty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Conv
HH															
HENRY/HUB															
200509															
SWPS															
[REDACTED]	12515	20-AUG-04	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$471,700	\$0
[REDACTED]	12517	20-AUG-04	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$703,050	\$0
[REDACTED]	12529	23-AUG-04	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$619,710	\$0
[REDACTED]	12532	24-AUG-04	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$240,850	\$0
[REDACTED]	12547	26-AUG-04	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$583,440	\$0
[REDACTED]	12553	26-AUG-04	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$729,300	\$0
[REDACTED]	12602	05-NOV-04	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$578,550	\$0
[REDACTED]	12607	09-NOV-04	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$1,016,750	\$0
[REDACTED]	12637	03-JAN-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$493,700	\$0
[REDACTED]	12638	03-JAN-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$246,850	\$0
[REDACTED]	12639	03-JAN-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$241,850	\$0
[REDACTED]	12640	03-JAN-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$242,600	\$0
[REDACTED]	12641	03-JAN-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$247,100	\$0
[REDACTED]	12642	03-JAN-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$493,200	\$0
[REDACTED]	12655	05-JAN-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$245,850	\$0
[REDACTED]	12656	05-JAN-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$491,700	\$0
[REDACTED]	12657	05-JAN-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$490,700	\$0
[REDACTED]	12658	05-JAN-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$492,200	\$0
[REDACTED]	12672	22-FEB-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$228,350	\$0
[REDACTED]	12702	04-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$208,740	\$0
[REDACTED]	12707	07-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$64,940	\$0
[REDACTED]	12713	15-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$366,700	\$0
[REDACTED]	12715	15-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$364,700	\$0
[REDACTED]	12723	27-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$266,490	\$0
[REDACTED]	12725	27-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$114,510	\$0
[REDACTED]	12735	28-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$199,350	\$0
[REDACTED]	12738	28-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$204,350	\$0
[REDACTED]	12745	29-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$1,011,750	\$0
[REDACTED]	12746	29-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$622,050	\$0
[REDACTED]	12767	26-MAY-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$456,700	\$0
														\$12,737,730	
														\$12,737,730	
														\$12,737,730	
														\$12,737,730	
														\$12,737,730	

289

Date received 8-30-05

INVOICE APPROVAL

Initials	Date	Function
MCC	8-30-05	Verify
		Review
		Approve
PAR Number - If Applicable		

10-20
3



Position Summary by Counter Party

RMS Process Date:08/30/2005-Run Date:08/30/2005 08:01:13 AM

200509 - 200509

Region: ALL
Basis Point: ALL
Deal Type: ALL
Portfolio: ALL
Profit Center: TEC-TE-DV
Commodity: ALL

Page: 1
Strategy: ALL
Enterprise: ALL

Company	Deal #	Trade Date	P / S	Cmty	Portfolio	Exp Date	Original Volume	Contracts (MMBTUs)	Price	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comn
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Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200509

[REDACTED]	12638	03-JAN-05	P		TEC-TE-DV-OTC Swaps			0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$246,850	\$0
[REDACTED]	12657	05-JAN-05	P		TEC-TE-DV-OTC Swaps			0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$490,700	\$0
				NG	TEC-TE-DV-OTC Swaps			0.0		\$0.00000	[REDACTED]			\$737,550	\$
								0.0		\$0.00000	[REDACTED]			\$737,550	
								0.0		\$0.00000	[REDACTED]			\$737,550	
								0.0		\$0.00000	[REDACTED]			\$737,550	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200509

[REDACTED]	12637	03-JAN-05	P		TEC-TE-DV-OTC Swaps			0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$493,700	\$0
[REDACTED]	12658	05-JAN-05	P		TEC-TE-DV-OTC Swaps			0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$492,200	\$0
[REDACTED]	12745	29-APR-05	P		TEC-TE-DV-OTC Swaps			0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$1,011,750	\$0
				NG	TEC-TE-DV-OTC Swaps			0.0		\$0.00000	[REDACTED]			\$1,997,650	\$
								0.0		\$0.00000	[REDACTED]			\$1,997,650	
								0.0		\$0.00000	[REDACTED]			\$1,997,650	
								0.0		\$0.00000	[REDACTED]			\$1,997,650	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200509

[REDACTED]	12553	26-AUG-04	P		TEC-TE-DV-OTC Swaps			0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$729,300	\$0
				NG	TEC-TE-DV-OTC Swaps			0.0		\$0.00000	[REDACTED]			\$729,300	\$
								0.0		\$0.00000	[REDACTED]			\$729,300	
								0.0		\$0.00000	[REDACTED]			\$729,300	
								0.0		\$0.00000	[REDACTED]			\$729,300	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200509

[REDACTED]	12640	03-JAN-05	P		TEC-TE-DV-OTC Swaps			0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$242,600	\$0
[REDACTED]	12672	22-FEB-05	P		TEC-TE-DV-OTC Swaps			0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$228,350	\$0
[REDACTED]	12715	15-APR-05	P		TEC-TE-DV-OTC Swaps			0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$364,700	\$0
[REDACTED]	12738	28-APR-05	P		TEC-TE-DV-OTC Swaps			0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$204,350	\$0
				NG	TEC-TE-DV-OTC Swaps			0.0		\$0.00000	[REDACTED]			\$1,040,000	\$
								0.0		\$0.00000	[REDACTED]			\$1,040,000	
								0.0		\$0.00000	[REDACTED]			\$1,040,000	
								0.0		\$0.00000	[REDACTED]			\$1,040,000	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200509

[REDACTED]	12713	15-APR-05	P		TEC-TE-DV-OTC Swaps			0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$366,700	\$0
[REDACTED]	12767	26-MAY-05	P		TEC-TE-DV-OTC Swaps			0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$456,700	\$0
				NG	TEC-TE-DV-OTC Swaps			0.0		\$0.00000	[REDACTED]			\$823,400	\$
								0.0		\$0.00000	[REDACTED]			\$823,400	
								0.0		\$0.00000	[REDACTED]			\$823,400	
								0.0		\$0.00000	[REDACTED]			\$823,400	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200509

[REDACTED]	12517	20-AUG-04	P		TEC-TE-DV-OTC Swaps			0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$703,050	\$0
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Position Summary by Counter Party

RMS Process Date:08/30/2005-Run Date:08/30/2005 08:01:13 AM

200509 - 200509

Region: ALL
Basis Point: ALL
Deal Type: ALL
Portfolio: ALL
Profit Center: TEC-TE-DV
Commodity: ALL

Page: 2
Strategy: ALL
Enterprise: ALL

Company Deal # Trade Date P / S Cmty Portfolio Exp Date Original Volume Contracts (MMBTUs) Price US\$ Basis M2M Price M2M Basis Margin Profit (Loss) Comm

Counter Party: [REDACTED]

SWPS

200509

12529	23-AUG-04	P	TEC-TE-DV-OTC Swaps		0.0		\$0.00000		\$0.00000		\$619,710	\$0
12607	09-NOV-04	P	TEC-TE-DV-OTC Swaps		0.0		\$0.00000		\$0.00000		\$1,016,750	\$0
		NG	TEC-TE-DV-OTC Swaps		0.0		\$0.00000				\$2,338,510	\$
					0.0		\$0.00000				\$2,338,510	
					0.0		\$0.00000				\$2,338,510	
					0.0		\$0.00000				\$2,338,510	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200509

12642	03-JAN-05	P	TEC-TE-DV-OTC Swaps		0.0		\$0.00000		\$0.00000		\$493,200	\$0
12735	28-APR-05	P	TEC-TE-DV-OTC Swaps		0.0		\$0.00000		\$0.00000		\$199,350	\$0
		NG	TEC-TE-DV-OTC Swaps		0.0		\$0.00000				\$692,550	\$
					0.0		\$0.00000				\$692,550	
					0.0		\$0.00000				\$692,550	
					0.0		\$0.00000				\$692,550	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200509

12656	05-JAN-05	P	TEC-TE-DV-OTC Swaps		0.0		\$0.00000		\$0.00000		\$491,700	\$0
		NG	TEC-TE-DV-OTC Swaps		0.0		\$0.00000				\$491,700	\$
					0.0		\$0.00000				\$491,700	
					0.0		\$0.00000				\$491,700	
					0.0		\$0.00000				\$491,700	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200509

12655	05-JAN-05	P	TEC-TE-DV-OTC Swaps		0.0		\$0.00000		\$0.00000		\$245,850	\$0
12702	04-APR-05	P	TEC-TE-DV-OTC Swaps		0.0		\$0.00000		\$0.00000		\$208,740	\$0
12707	07-APR-05	P	TEC-TE-DV-OTC Swaps		0.0		\$0.00000		\$0.00000		\$64,940	\$0
		NG	TEC-TE-DV-OTC Swaps		0.0		\$0.00000				\$519,530	\$
					0.0		\$0.00000				\$519,530	
					0.0		\$0.00000				\$519,530	
					0.0		\$0.00000				\$519,530	

Counter Party: [REDACTED]

Deal Type: SWPS

Month: 200509

12515	20-AUG-04	P	TEC-TE-DV-OTC Swaps		0.0		\$0.00000		\$0.00000		\$471,700	\$0
12532	24-AUG-04	P	TEC-TE-DV-OTC Swaps		0.0		\$0.00000		\$0.00000		\$240,850	\$0
12638	03-JAN-05	P	TEC-TE-DV-OTC Swaps		0.0		\$0.00000		\$0.00000		\$241,850	\$0
12641	03-JAN-05	P	TEC-TE-DV-OTC Swaps		0.0		\$0.00000		\$0.00000		\$247,100	\$0
12725	27-APR-05	P	TEC-TE-DV-OTC Swaps		0.0		\$0.00000		\$0.00000		\$114,510	\$0
		NG	TEC-TE-DV-OTC Swaps		0.0		\$0.00000				\$1,316,010	\$
					0.0		\$0.00000				\$1,316,010	
					0.0		\$0.00000				\$1,316,010	
					0.0		\$0.00000				\$1,316,010	

Counter Party: UBS

Deal Type: SWPS

Month: 200509

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3



Position Summary by Counter Party

RMS Process Date:08/30/2005-Run Date:08/30/2005 08:01:13 AM

200509 - 200509

Region: ALL
Basis Point: ALL
Deal Type: ALL
Portfolio: ALL
Profit Center: TEC-TE-DV
Commodity: ALL
Page: 3
Strategy: ALL
Enterprise: ALL

Company	Deal #	Trade Date	P / S	Comdty	Portfolio	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss) Comrn
Counter Party														
SWPS														
200509														
	12547	26-AUG-04	P		TEC-TE-DV-OTC Swaps			0.0	\$0.00000			\$0.00000	\$583,440	\$0
	12802	05-NOV-04	P		TEC-TE-DV-OTC Swaps			0.0	\$0.00000			\$0.00000	\$578,550	\$0
	12723	27-APR-05	P		TEC-TE-DV-OTC Swaps			0.0	\$0.00000			\$0.00000	\$268,490	\$0
	12746	29-APR-05	P		TEC-TE-DV-OTC Swaps			0.0	\$0.00000			\$0.00000	\$622,050	\$0
					NG TEC-TE-DV-OTC Swaps			0.0	\$0.00000				\$2,050,530	
								0.0	\$0.00000				\$2,050,530	
								0.0	\$0.00000				\$2,050,530	
								0.0	\$0.00000				\$2,050,530	
								0.0	\$0.00000				\$12,737,730	

COPIES
COMPLETED

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Generate Invoice Report

RMS Process Date:08/30/2005-Run Date:08/30/2005 08:34:53 AM
Invoices for 200509

Enterprise: ALL
Legal Entity: ALL
Business Unit: ALL
Profit Center: TEC-TE-DV
Portfolio: ALL
Counterparty: ALL
Direction: ALL
Invoiced? ALL
Locked? ALL

PURCHASES

Contract: 11118

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currenc:
12607	26388	Y	SWPS	200509	R		MMBTU	\$1,016,750.00	USD
12517	26388	Y	SWPS	200509	R		MMBTU	\$703,050.00	USD
12529	26388	Y	SWPS	200509	R		MMBTU	\$619,710.00	USD

Contract Total: \$2,339,510.00

Counterparty Total: \$2,339,510.00

Contract: 11433

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currenc:
12637	26382	Y	SWPS	200509	R		MMBTU	\$493,700.00	USD
12658	26382	Y	SWPS	200509	R		MMBTU	\$492,200.00	USD
12745	26382	Y	SWPS	200509	R		MMBTU	\$1,011,750.00	USD

Contract Total: \$1,997,650.00

Counterparty Total: \$1,997,650.00

Contract: 11237

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currenc:
12638	26385	Y	SWPS	200509	R		MMBTU	\$246,850.00	USD
12657	26385	Y	SWPS	200509	R		MMBTU	\$490,700.00	USD

Contract Total: \$737,550.00

Counterparty Total: \$737,550.00

Contract: 11142

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currenc:
12656	26389	Y	SWPS	200509	R		MMBTU	\$491,700.00	USD

Contract Total: \$491,700.00

Counterparty Total: \$491,700.00

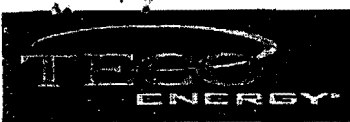
Contract: 11125

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currenc:
12602	26392	Y	SWPS	200509	R		MMBTU	\$578,550.00	USD
12746	26392	Y	SWPS	200509	R		MMBTU	\$622,050.00	USD
12723	26392	Y	SWPS	200509	R		MMBTU	\$266,490.00	USD
12547	26392	Y	SWPS	200509	R		MMBTU	\$583,440.00	USD

Contract Total: \$2,050,530.00

Counterparty Total: \$2,050,530.00

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Generate Invoice Report

RMS Process Date:08/30/2005-Run Date:08/30/2005 08:34:53 AM
Invoices for 200509

Enterprise: ALL
Legal Entity: ALL
Business Unit: ALL
Profit Center: TEC-TE-DV
Portfolio: ALL
Counterparty: ALL
Direction: ALL
Invoiced? ALL
Locked? ALL

PURCHASES

Contract: 11110

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currenc:
12553	26383	Y	SWPS	200509	R	[REDACTED]	MMBTU	\$729,300.00	USD
Contract Total:								\$729,300.00	
Counterparty Total:								\$729,300.00	

Contract: 11394

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currenc:
12639	26391	Y	SWPS	200509	R	[REDACTED]	MMBTU	\$241,850.00	USD
12725	26391	Y	SWPS	200509	R	[REDACTED]	MMBTU	\$114,510.00	USD
12532	26391	Y	SWPS	200509	R	[REDACTED]	MMBTU	\$240,850.00	USD
12641	26391	Y	SWPS	200509	R	[REDACTED]	MMBTU	\$247,100.00	USD
12515	26391	Y	SWPS	200509	R	[REDACTED]	MMBTU	\$471,700.00	USD
Contract Total:								\$1,316,010.00	
Counterparty Total:								\$1,316,010.00	

Contract: 11119

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currenc:
12702	26390	Y	SWPS	200509	R	[REDACTED]	MMBTU	\$208,740.00	USD
12707	26390	Y	SWPS	200509	R	[REDACTED]	MMBTU	\$64,940.00	USD
12655	26390	Y	SWPS	200509	R	[REDACTED]	MMBTU	\$245,850.00	USD
Contract Total:								\$519,530.00	
Counterparty Total:								\$519,530.00	

Contract: 11208

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currenc:
12642	26387	Y	SWPS	200509	R	[REDACTED]	MMBTU	\$493,200.00	USD
12735	26387	Y	SWPS	200509	R	[REDACTED]	MMBTU	\$199,350.00	USD
Contract Total:								\$692,550.00	
Counterparty Total:								\$692,550.00	

Contract: 11407

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currenc:
12640	26384	Y	SWPS	200509	R	[REDACTED]	MMBTU	\$242,600.00	USD
12738	26384	Y	SWPS	200509	R	[REDACTED]	MMBTU	\$204,350.00	USD
12715	26384	Y	SWPS	200509	R	[REDACTED]	MMBTU	\$364,700.00	USD
12672	26384	Y	SWPS	200509	R	[REDACTED]	MMBTU	\$228,350.00	USD
Contract Total:								\$1,040,000.00	
Counterparty Total:								\$1,040,000.00	

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Generate Invoice Report

RMS Process Date:08/30/2005-Run Date:08/30/2005 08:34:53 AM
Invoices for 200509

Enterprise: ALL
Legal Entity: ALL
Business Unit: ALL
Profit Center: TEC-TE-DV
Portfolio: ALL
Counterparty: ALL
Direction: ALL
Invoiced?: ALL
Locked?: ALL

PURCHASES



Contract: 11114

<u>Deal #</u>	<u>Invoice #</u>	<u>Locked</u>	<u>Deal Type</u>	<u>Contract Month</u>	<u>Rec/Pay</u>	<u>Volume</u>	<u>Unit</u>	<u>Cost</u>	<u>Currenc</u>
12713	26386	Y	SWPS	200509	R		MMBTU	\$366,700.00	USD
12767	26386	Y	SWPS	200509	R		MMBTU	\$456,700.00	USD

Contract Total: \$823,400.00

Counterparty Total: \$823,400.00

Grand Total: \$12,737,730.00

Contract Count:	11
No Contract Deals:	0

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SWAPS - DERIVATIVE NATIONAL GAS INVOICES

Oct-05 Production Month
 9/28/205 Nymex Settlement Date

TEC	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrt	Amount
		26675	10057253-1	10/06/05	40	\$2,942,550.00
		26678	19413	10/06/05	7	\$480,690.00
		None	None			
		26676	318489	10/06/05	29	\$1,971,980.00
		26673	1036148	10/06/05	40	\$2,613,300.00
		26674	007884	10/06/05	30	\$2,223,600.00
			None			
		None	None			
		None	None			
		None	None			
		26677		10/06/05	76	\$5,639,370.00
		26672	0510Y0254	10/06/05	20	\$1,447,650.00
				TOTAL	242	\$17,319,140.00

**SPECIFIED
 CONFIDENTIAL**

PGS	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrt	Amount
		26675	10057253-1	10/06/05	10	\$671,700.00
		26678	19413	10/06/05	3	\$206,010.00
		None	None			
		26676	318489	10/06/05	6	\$370,470.00
		26673	1036148	10/06/05	5	\$296,350.00
		26674	007884	10/06/05	15	\$1,145,050.00
		None	None	01/00/00		
		None	None	01/00/00		
		None	None			
		None	None	01/00/00		
		None	None	01/00/00		
		26677	0	10/06/05	19	\$1,384,030.00
		26672	0510Y0254	10/06/05		
				TOTAL WIRE	58	\$4,073,610.00

TOTAL	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrt	Amount
		26675	10057253-1	10/06/05	50	\$3,614,250.00
		26678	19413	10/06/05	10	\$686,700.00
		None	None	01/00/00	0	\$0.00
		26676	318489	10/06/05	35	\$2,342,450.00
		26673	1036148	10/06/05	45	\$2,909,650.00
		26674	007884	10/06/05	45	\$3,368,650.00
			None	01/00/00	0	\$0.00
		None	None	01/00/00	0	\$0.00
		None	None	01/00/00	0	\$0.00
		None	None	01/00/00	0	\$0.00
		None	None	01/00/00	0	\$0.00
		26677	0	10/06/05	95	\$7,023,400.00
		26672	0510Y0254	10/06/05	20	\$1,447,650.00
						\$0.00
				TOTAL	300	\$21,392,750.00

Subtotal Receivables	\$21,392,750.00
Subtotal Payables	\$0.00
TOTAL REALIZED DERIVATIVES	\$21,392,750.00

10-20/1
 1-11

and a lack of electricity in the region hit hardest by Rita, which came ashore Saturday morning as a Category 3 hurricane.

In its daily report Wednesday on the effects of recent hurricanes on the energy complex, the Energy Information Administration noted that "more than a dozen gas processing plants have confirmed they are offline owing to either flooding, lack of supplies, an inability to move stored liquids, or safety precautions."

Denver-based Bentek Energy, which issues a daily report on pipeline nominations, suggested that more gas was off-line than indicated by the MMS figures. Based on its own surveys, Bentek estimates that 192.2 Bcf of cumulative production has been lost since Aug. 26.

But Bentek also found that nominations were slowly increasing in the Texas and Louisiana Gulf Coast region. It said a total 4.785 Bcf/day was nominated on Texas and Louisiana pipelines Wednesday, up from 4.529 Bcf/day on Tuesday. That compares with pre-hurricane nominations on Aug. 26 of 13.82 Bcf/day.

Bentek takes its data directly from pipeline bulletin boards. The consulting firm surveyed at least 21 pipelines for the Louisiana region, finding 1.816 Bcf/day nominated on Wednesday for the state, compared with 1.686 Bcf/day Tuesday and 10.207 Bcf/day on Aug. 26.

Bentek said no nominations were made on the following systems in the affected region Wednesday: Southern Natural Gas, Sea Robin Pipeline, Mississippi Canyon, Garden Banks, High Island, Stingray Pipeline, Nautilus Pipeline, Sabine Pipe Line and Texas Eastern's Venice line.

In Texas, Bentek surveyed 11 pipelines, finding 2.969 Bcf/day nominated Wednesday, 2.844 Bcf/day on Tuesday and 3.613 Bcf/day on Aug. 26. No nominations were expected from the region Wednesday on Columbia Gulf Transmission.

One of President Bush's chief economic advisers said Wednesday that the price of energy, and particularly natural gas, will increase because of the recent hurricanes but should "not have a significant impact" on the U.S. economy or consumer spending.

"One portion of the energy sector that has not recovered from the hurricanes is natural gas," Ben Bernanke, chairman of the White House Council of Economic Advisers, told reporters in a televised briefing.

Bernanke said damage to the gas infrastructure—in particular a host of Gulf Coast processing plants—would lead to higher heating bills, which would be "a burden for households" and businesses.

BP said Wednesday that early aerial inspections of its 650,000 Mcf/day Grand Chenier gas plant near Cameron, La., indicated damage to a "number of facilities."

"The extent of the damage will not be known until flood waters recede and staff can safely gain access to the site, which they hope to accomplish by week's end," BP

NYMEX Henry Hub gas futures contract, Sep 28

	Settlement	High	Low	+/-	Volume
Oct 2005	13.907	14.800	12.670	+125.1	37684
Nov 2005	14.100	14.320	13.120	+98.0	23744
Dec 2005	14.570	14.700	13.720	+86.0	8291
Jan 2006	14.875	14.850	14.060	+83.5	5323
Feb 2006	14.665	14.800	13.880	+80.5	1763
Mar 2006	14.215	14.300	13.450	+77.5	3532
Apr 2006	11.415	11.300	10.820	+59.5	3668
May 2006	10.885	10.750	10.310	+57.5	2450
Jun 2006	10.905	10.680	10.337	+56.8	170
Jul 2006	10.942	10.850	10.410	+56.2	709
Aug 2006	10.984	10.900	10.450	+55.7	337
Sep 2006	10.958	10.900	10.407	+55.1	356
Oct 2006	10.985	10.850	10.439	+54.6	202
Nov 2006	11.405	10.920	10.880	+53.6	1010
Dec 2006	11.815	11.470	11.300	+53.1	1120
Jan 2007	12.115	11.850	11.600	+52.6	419
Feb 2007	12.035	11.750	11.550	+50.1	123
Mar 2007	11.755	11.350	11.280	+48.1	801
Apr 2007	9.755	9.420	9.330	+43.1	419
May 2007	9.405	9.150	9.050	+41.1	80
Jun 2007	9.450	9.450	9.450	+41.1	29
Jul 2007	9.490	9.490	9.490	+41.1	30
Aug 2007	9.530	9.530	9.530	+41.1	4
Sep 2007	9.513	9.513	9.513	+41.1	4
Oct 2007	9.550	9.230	9.210	+41.1	0
Nov 2007	9.963	9.963	9.963	+41.1	0
Dec 2007	10.376	10.000	10.000	+41.1	0
Jan 2008	10.696	10.696	10.696	+41.1	33
Feb 2008	10.621	10.621	10.621	+39.1	33
Mar 2008	10.341	10.341	10.341	+37.1	33
Apr 2008	8.641	8.641	8.641	+31.1	33
May 2008	8.351	8.351	8.351	+28.1	36
Jun 2008	8.396	8.396	8.396	+28.1	33
Jul 2008	8.436	8.436	8.436	+28.1	33
Aug 2008	8.481	10.341	10.341	+28.1	33
Sep 2008	8.471	8.471	8.471	+28.1	33

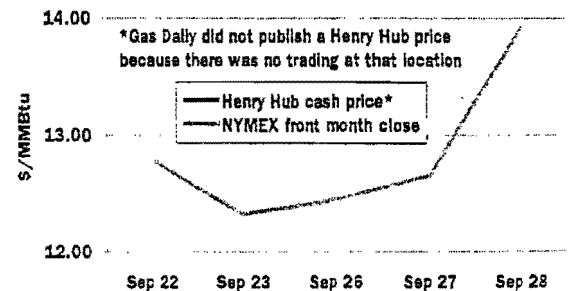
Contract data for Tuesday

Volume of contracts traded: 93,249

Front-months open interest:

OCT: 13,651 ; NOV: 85,119 ; DEC: 46,320

Henry Hub/NYMEX spread



Gas Daily basis forwards assessments, Sep 28

	Oct 2005	Winter 2005-06	Summer 2006	Winter 2006-07	Summer 2007
	Midpoint	Midpoint	Midpoint	Midpoint	Midpoint
Transco zone 6-N.Y.	129.000	410.000	78.000	365.000	72.500
Columbia Gas, Appalachia	76.250	49.750	37.500	42.500	34.500
Transco, zone 3	54.000	20.000	14.500	14.000	8.500
Chicago city-gates	-80.000	-22.500	-9.500	-7.500	-8.500
MichCon city-gate	2.000	0.000	10.500	10.000	13.000
Panhandle, Tx.-Okla.	-260.000	-127.500	-82.500	-79.500	-72.000
Houston Ship Channel	-170.000	-93.750	-26.000	-68.000	-23.500
Waha	-265.000	-124.000	-72.500	-95.000	-68.500
Northwest Pipe, Rockies	-395.000	-188.500	-142.500	-140.250	-139.500
SoCal Gas	-345.000	-147.500	-81.000	-84.500	-61.000
El Paso, San Juan Basin	-412.500	-190.000	-136.000	-140.000	-132.000

in cents/MMBtu. Summer season is April-October. Winter is November-March.

Platts oil prices, Sep 28

	(\$/b)	(\$/MMBtu)
Gulf Coast spot		
1% Resid	58.00-58.75	9.25
3% Resid	47.00-47.50	7.52
Crude spot		
WTI (Oct 1)	66.27-66.28	10.54
New York spot		
No.2	89.50-89.92	15.40
0.3% Resid HP	64.00-64.25	10.20
0.3% Resid LP	67.50-67.75	10.16
0.7% Resid	58.50-58.75	9.32
1% Resid HP	52.75-53.00	8.42

10-20
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2 2 9

Market Position

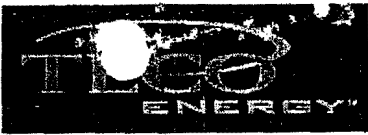
Report Date: 9/29/2005 9:43
 Grouped By: Group(1): CounterParty
 Group(2): Deal Type
 Filtered By:

Deal Types: TEC-TE-DV-NYMEX Futures,
 TEC-TE-DV-NYMEX Options, TEC-TE-DV-
 OTC Options, TEC-TE-DV-OTC Swaps

DUPLICATE
 9/29/2005 9:43 AM

Grouping	Company	Counter	Pty	Deal #	DealType	Trade Date	Del Start	Del End	Volume	Price	Mkt Price	M2M	F/I	Trader	Portfolio	Basis Point	Basket	Priority		
iWPS	Tampa Electric Company	[REDACTED]		12640	SWPS	1/3/2005	2/1/2005	12/31/2005	[REDACTED]	[REDACTED]	13.907	395,600.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	1984722			
	Tampa Electric Company	[REDACTED]		12672	SWPS	2/22/2005	4/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	381,350.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	2124043			
	Tampa Electric Company	[REDACTED]		12715	SWPS	4/15/2005	5/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	670,700.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	2268376			
iWPS Subtotal:												1,447,650.00								
Subtotal:												1,447,650.00								
iWPS	Tampa Electric Company	[REDACTED]		12698	SWPS	4/4/2005	10/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	1,185,400.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB				
	Tampa Electric Company	[REDACTED]		12713	SWPS	4/15/2005	5/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	672,700.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB				
	Tampa Electric Company	[REDACTED]		12768	SWPS	5/26/2005	10/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	755,200.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB				
iWPS Subtotal:												2,613,300.00								
Subtotal:												2,613,300.00								
iWPS	Tampa Electric Company	[REDACTED]		12517	SWPS	8/20/2004	4/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	1,162,050.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB				
	Tampa Electric Company	[REDACTED]		12612	SWPS	11/9/2004	10/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	1,780,500.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	10519652V1			
iWPS Subtotal:												2,942,550.00								
Subtotal:												2,942,550.00								
iWPS	Tampa Electric Company	[REDACTED]		12605	SWPS	11/9/2004	10/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	1,072,050.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	239658			
	Tampa Electric Company	[REDACTED]		12642	SWPS	1/3/2005	4/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	799,200.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	277414			
	Tampa Electric Company	[REDACTED]		12735	SWPS	4/28/2005	6/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	352,350.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB				
iWPS Subtotal:												2,223,600.00								
Subtotal:												2,223,600.00								
iWPS	Tampa Electric Company	[REDACTED]		12655	SWPS	1/5/2005	4/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	398,850.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	250241			
	Tampa Electric Company	[REDACTED]		12702	SWPS	4/4/2005	5/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	422,940.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	270293			
	Tampa Electric Company	[REDACTED]		12707	SWPS	4/7/2005	5/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	126,140.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB				
	Tampa Electric Company	[REDACTED]		12727	SWPS	4/27/2005	10/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	1,024,050.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB				
iWPS Subtotal:												1,971,980.00								
Subtotal:												1,971,980.00								
iWPS	Tampa Electric Company	[REDACTED]		12515	SWPS	8/20/2004	4/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	777,700.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB				
	Tampa Electric Company	[REDACTED]		12558	SWPS	8/26/2004	10/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	1,020,110.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB				
	Tampa Electric Company	[REDACTED]		12604	SWPS	11/9/2004	10/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	1,789,250.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	69797			
	Tampa Electric Company	[REDACTED]		12616	SWPS	11/11/2004	10/1/2005	11/30/2005	[REDACTED]	[REDACTED]	13.907	1,051,050.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	70242			
	Tampa Electric Company	[REDACTED]		12639	SWPS	1/3/2005	2/1/2005	12/31/2005	[REDACTED]	[REDACTED]	13.907	394,850.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	72022			
	Tampa Electric Company	[REDACTED]		12641	SWPS	1/3/2005	4/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	400,100.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	72021			
	Tampa Electric Company	[REDACTED]		12725	SWPS	4/27/2005	5/1/2005	10/31/2005	[REDACTED]	[REDACTED]	13.907	206,310.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB				
iWPS Subtotal:												5,639,370.00								
Subtotal:												5,639,370.00								
iWPS	Tampa Electric Company	UBS		12723	SWPS	4/27/2005	5/1/2005	10/31/2005	[REDACTED]	7.04	13.907	480,690.00		MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB				
iWPS Subtotal:												480,690.00								
Subtotal:												480,690.00								
Total:												17,319,140.00								

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Position Summary Detail Report

RMS Process Date:09/29/2005-Run Date:09/29/2005 6:12:33 AM

200510 - 200510

Region: ALL Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-TE-DV
 Commodity: ALL

Company/Deal #	Trade Date	P / S	Cmnty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUS)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com	
HH																
HENRY/HUB																
200510																
SWPS																
[REDACTED]	12515	20-AUG-04	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$777,700	\$0	
[REDACTED]	12517	20-AUG-04	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$1,162,050	\$0	
[REDACTED]	12558	26-AUG-04	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$1,020,110	\$0	
[REDACTED]	12604	09-NOV-04	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$1,789,250	\$0	
[REDACTED]	12605	09-NOV-04	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$1,072,050	\$0	
[REDACTED]	12612	09-NOV-04	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$1,780,500	\$0	
[REDACTED]	12616	11-NOV-04	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$1,051,050	\$0	
[REDACTED]	12639	03-JAN-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$394,850	\$0	
[REDACTED]	12640	03-JAN-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$395,600	\$0	
[REDACTED]	12641	03-JAN-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$400,100	\$0	
[REDACTED]	12642	03-JAN-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$799,200	\$0	
[REDACTED]	12655	05-JAN-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$398,850	\$0	
[REDACTED]	12672	22-FEB-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$381,350	\$0	
[REDACTED]	12698	04-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$1,185,400	\$0	
[REDACTED]	12702	04-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$422,940	\$0	
[REDACTED]	12707	07-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$126,140	\$0	
[REDACTED]	12713	15-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$672,700	\$0	
[REDACTED]	12715	15-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$670,700	\$0	
[REDACTED]	12723	27-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$480,690	\$0	
[REDACTED]	12725	27-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$206,310	\$0	
[REDACTED]	12727	27-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$1,024,050	\$0	
[REDACTED]	12735	28-APR-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$352,350	\$0	
[REDACTED]	12769	26-MAY-05	P	NG	TEC-TE-DV-OTC Swaps		[REDACTED]	0.0	[REDACTED]	\$0.00000	[REDACTED]	\$0.00000	[REDACTED]	\$755,200	\$0	
														0.0	\$17,319,140	
														0.0	\$17,319,140	
														0.0	\$17,319,140	
														0.0	\$17,319,140	
														0.0	\$17,319,140	

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Date: 9/29/05

INVOICE APPROVAL

Initials	Date	Function
[Signature]	9-29-05	Review
[Signature]	9-29-05	Approve

FAR Number: if Applicable

CONTRACT
 09/29/05
 12707

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 10-20-05



Position Summary by Counter Party

RMS Process Date: 09/29/2005-Run Date: 09/29/2005 08:43:09 AM

200510 - 200510

Region: ALL
 Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-TE-DV
 Commodity: ALL
 Page: 1
 Strategy: ALL
 Enterprise: ALL

Company Deal # Trade Date P / S Cmdty Portfolio Exp Date Original Volume Contracts (MMBTUs) Price US\$ Basis M2M Price M2M Basis Margin Profit (Loss) Comm

Counter Party: ██████████

Deal Type: SWPS

Month: 200510

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██████	12640	03-JAN-05	P	TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████	\$0.00000	██████	\$395,600	\$0
██████	12672	22-FEB-05	P	TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████	\$0.00000	██████	\$381,350	\$0
██████	12715	15-APR-05	P	TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████	\$0.00000	██████	\$670,700	\$0
	NG			TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████		██████	\$1,447,650	\$0
						0.0	██████	\$0.00000	██████		██████	\$1,447,650	\$0
						0.0	██████	\$0.00000	██████		██████	\$1,447,650	\$0
						0.0	██████	\$0.00000	██████		██████	\$1,447,650	\$0

Counter Party: ██████████

Deal Type: SWPS

Month: 200510

██████	12698	04-APR-05	P	TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████	\$0.00000	██████	\$1,185,400	\$0
██████	12713	15-APR-05	P	TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████	\$0.00000	██████	\$672,700	\$0
██████	12768	26-MAY-05	P	TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████	\$0.00000	██████	\$755,200	\$0
	NG			TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████		██████	\$2,613,300	\$0
						0.0	██████	\$0.00000	██████		██████	\$2,613,300	\$0
						0.0	██████	\$0.00000	██████		██████	\$2,613,300	\$0
						0.0	██████	\$0.00000	██████		██████	\$2,613,300	\$0

Counter Party: ██████████

Deal Type: SWPS

Month: 200510

██████	12517	20-AUG-04	P	TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████	\$0.00000	██████	\$1,162,050	\$0
██████	12612	09-NOV-04	P	TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████	\$0.00000	██████	\$1,780,500	\$0
	NG			TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████		██████	\$2,942,550	\$0
						0.0	██████	\$0.00000	██████		██████	\$2,942,550	\$0
						0.0	██████	\$0.00000	██████		██████	\$2,942,550	\$0
						0.0	██████	\$0.00000	██████		██████	\$2,942,550	\$0

Counter Party: ██████████

Deal Type: SWPS

Month: 200510

██████	12605	09-NOV-04	P	TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████	\$0.00000	██████	\$1,072,050	\$0
██████	12642	03-JAN-05	P	TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████	\$0.00000	██████	\$799,200	\$0
██████	12735	26-APR-05	P	TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████	\$0.00000	██████	\$352,350	\$0
	NG			TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████		██████	\$2,223,600	\$0
						0.0	██████	\$0.00000	██████		██████	\$2,223,600	\$0
						0.0	██████	\$0.00000	██████		██████	\$2,223,600	\$0
						0.0	██████	\$0.00000	██████		██████	\$2,223,600	\$0

Counter Party: ██████████

Deal Type: SWPS

Month: 200510

██████	12655	05-JAN-05	P	TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████	\$0.00000	██████	\$398,850	\$0
██████	12702	04-APR-05	P	TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████	\$0.00000	██████	\$422,940	\$0
██████	12707	07-APR-05	P	TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████	\$0.00000	██████	\$126,140	\$0
██████	12727	27-APR-05	P	TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████	\$0.00000	██████	\$1,024,050	\$0
	NG			TEC-TE-DV-OTC Swaps		0.0	██████	\$0.00000	██████		██████	\$1,971,980	\$0
						0.0	██████	\$0.00000	██████		██████	\$1,971,980	\$0
						0.0	██████	\$0.00000	██████		██████	\$1,971,980	\$0
						0.0	██████	\$0.00000	██████		██████	\$1,971,980	\$0

Counter Party: TGPNA

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Position Summary by Counter Party

RMS Process Date:09/29/2005-Run Date:09/29/2005 08:43:09 AM

200510 - 200510

Region: ALL
 Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-TE-DV
 Commodity: ALL

Page: 2
 Strategy: ALL
 Enterprise: ALL

Company	Deal #	Trade Date	P / S	Cmty	Portfolio	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comm
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Counter Party [REDACTED]

Deal Type: SWPS

Month: 200510

[REDACTED]	12515	20-AUG-04	P		TEC-TE-DV-OTC Swaps			0.0	\$0.00000		\$0.00000			\$777,700	\$0
[REDACTED]	12558	26-AUG-04	P		TEC-TE-DV-OTC Swaps			0.0	\$0.00000		\$0.00000			\$1,020,110	\$0
[REDACTED]	12604	09-NOV-04	P		TEC-TE-DV-OTC Swaps			0.0	\$0.00000		\$0.00000			\$1,789,250	\$0
[REDACTED]	12616	11-NOV-04	P		TEC-TE-DV-OTC Swaps			0.0	\$0.00000		\$0.00000			\$1,051,050	\$0
[REDACTED]	12639	03-JAN-05	P		TEC-TE-DV-OTC Swaps			0.0	\$0.00000		\$0.00000			\$394,850	\$0
[REDACTED]	12641	03-JAN-05	P		TEC-TE-DV-OTC Swaps			0.0	\$0.00000		\$0.00000			\$400,100	\$0
[REDACTED]	12725	27-APR-05	P		TEC-TE-DV-OTC Swaps			0.0	\$0.00000		\$0.00000			\$206,310	\$0
					NG TEC-TE-DV-OTC Swaps			0.0	\$0.00000					\$5,639,370	\$0
								0.0	\$0.00000					\$5,639,370	\$0
								0.0	\$0.00000					\$5,639,370	\$0
								0.0	\$0.00000					\$5,639,370	\$0

Counter Party: UBS

Deal Type: SWPS

Month: 200510

UBS	12723	27-APR-05	P		TEC-TE-DV-OTC Swaps			0.0	\$7.04000	\$0.00000	\$13.90700	\$0.00000		\$480,690	\$0
					NG TEC-TE-DV-OTC Swaps		70,000.0	0.0	\$0.00000		\$13.90700			\$480,690	\$0
							70,000.0	0.0	\$0.00000		\$13.90700			\$480,690	\$0
							70,000.0	0.0	\$0.00000		\$13.90700			\$480,690	\$0
							70,000.0	0.0	\$0.00000		\$13.90700			\$480,690	\$0
							2,420,000.0	0.0	\$0.00000		\$13.90700			\$17,319,740	\$0

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CONFIDENTIAL

10-20
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688



Generate Invoice Report

RMS Process Date:09/29/2005-Run Date:09/29/2005 08:43:54 AM
Invoices for 200510

Enterprise: ALL
Legal Entity: ALL
Business Unit: ALL
Profit Center: TEC-TE-DV
Portfolio: ALL
Counterparty: ALL
Direction: ALL
Invoiced? ALL
Locked? ALL

PURCHASES

EXCLUDED
CONFIDENTIAL

Contract: 11118

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12612	26675	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$1,780,500.00	USD
12517	26675	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$1,162,050.00	USD

Contract Total: \$2,942,550.00

Counterparty Total: \$2,942,550.00

Contract: 11125

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12723	26678	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$480,690.00	USD

Contract Total: \$480,690.00

Counterparty Total: \$480,690.00

Contract: 11394

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12604	26677	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$1,789,250.00	USD
12616	26677	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$1,051,050.00	USD
12725	26677	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$206,310.00	USD
12558	26677	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$1,020,110.00	USD
12641	26677	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$400,100.00	USD
12515	26677	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$777,700.00	USD
12639	26677	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$394,850.00	USD

Contract Total: \$5,639,370.00

Counterparty Total: \$5,639,370.00

Contract: 11119

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12702	26676	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$422,940.00	USD
12727	26676	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$1,024,050.00	USD
12707	26676	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$126,140.00	USD
12655	26676	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$398,850.00	USD

Contract Total: \$1,971,980.00

Counterparty Total: \$1,971,980.00

10-20
4
788



Generate Invoice Report

RMS Process Date:09/29/2005-Run Date:09/29/2005 08:43:54 AM
Invoices for 200510

Enterprise: ALL
Legal Entity: ALL
Business Unit: ALL
Profit Center: TEC-TE-DV
Portfolio: ALL
Counterparty: ALL
Direction: ALL
Invoiced?: ALL
Locked?: ALL

PURCHASES

[REDACTED]

Contract: 11208

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12605	26674	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$1,072,050.00	USD
12642	26674	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$799,200.00	USD
12735	26674	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$352,350.00	USD

Contract Total: \$2,223,600.00

Counterparty Total: \$2,223,600.00

[REDACTED]

Contract: 11407

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12672	26672	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$381,350.00	USD
12640	26672	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$395,600.00	USD
12715	26672	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$670,700.00	USD

Contract Total: \$1,447,650.00

Counterparty Total: \$1,447,650.00

[REDACTED]

Contract: 11114

Deal #	Invoice #	Locked	Deal Type	Contract Month	Rec/Pay	Volume	Unit	Cost	Currency
12698	26673	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$1,185,400.00	USD
12713	26673	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$672,700.00	USD
12768	26673	Y	SWPS	200510	R	[REDACTED]	MMBTU	\$755,200.00	USD

Contract Total: \$2,613,300.00

Counterparty Total: \$2,613,300.00

Grand Total: \$17,319,140.00

Contract Count:	7
No Contract Deals:	0

2220
4
878

**FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT**

TO: Paul Edwards
 UTILITY: Tampa Electric Company
 FROM: Jocelyn Y. Stephens
 (AUDIT MANAGER)

(AUDITOR PREPARING REQUEST)
 DATE OF REQUEST: 04/12/06

REQUEST NUMBER: 22
 AUDIT PURPOSE: Fuel Adjustment Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 4/14/06
 REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO AN INQUIRY
 X OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

#1 Please provide calculation for "River" rate used in the adjustment for non-affiliate market rate for each month - January ~~December~~ 2005.

How to form outside of case

TO: AUDIT MANAGER JOCELYN Y. STEPHENS

DATE: 4/13/06

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) HAS BEEN PROVIDED TODAY
- (2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY
- (3) AND IN MY OPINION, ITEM(S) #1 IS(ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C.
- (4) THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Paul Edwards
Manager, Financial Reporting
 SIGNATURE AND TITLE OF RESPONDENT

Distribution: Original: Utility (for completion and return to Auditor)
 Copy: Audit File and FPSC Analyst

CONFIDENTIAL

Jan-05

	(A)	(B)	(C)	(D) = (A*C)	(E) = (B*C)	(D - E)
	Contract	Adjusted	Total	Contract	Adjusted	Refund
	\$/Ton ⁽¹⁾	\$/Ton ⁽²⁾	Tons	Total	Total	Total
Inland River						
Pet Coke Refinery (M.P. 140)	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	\$ 57,217	\$ 49,528	\$ 7,689
Overland/Camp	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Hamilton	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Empire Dock	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Cora, Non-Zeigler	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Chester/Lone Eagle	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	150,792	130,222	20,571
Mount Vernon	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Cook	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	21,474	18,565	2,909
Mound City	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Rigsby & Barnard (Arclar)	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Patriot	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Owensboro	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
New Hope	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Dekoven	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	109,274	94,380	14,894
Jefferson	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Powhatan	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	289,787	250,333	39,455
Caseyville	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	292,966	252,977	39,989
S. Indiana/Evansville	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	25,763	22,262	3,502
Pyramid	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Ken Mine	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	78,636	67,964	10,671
GRT	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Kentucky Lakes Dock	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Transcontinental (TTI)	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Sebree	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Green 11	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	-	-	-
Shawneetown	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	347,245	299,824	47,421
Total River				\$ 1,373,155	\$ 1,186,055	\$ 187,101

SPECIFIED
CONFIDENTIAL

May 05 Adjustment 130,221 (3)
 \$ 317,322
 \$ Divided by total tons [REDACTED]
 River Rate \$ [REDACTED]

¹ Contract rate per contract signed with TECO Transport.

² Adjusted rate based on methodology set forth in Order No. PSC-04-0999-FOF-EI, which takes the weighted average rate for all upriver terminals minus \$1 and divides it by the weighted average rate of all upriver terminals multiplied by the contract rate for that specific upriver terminal.

³ Chester dock had an incorrect contract \$/ton in the calculation until May 05, where it was corrected, this schedule reflects the correct rate.

2010

**FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT**

TO: Paul Edwards
UTILITY: Tampa Electric Company
FROM: Jocelyn Y. Stephens
(AUDIT MANAGER)

(AUDITOR PREPARING REQUEST)
DATE OF REQUEST: 04/13/06

REQUEST NUMBER: 23
AUDIT PURPOSE: Fuel Adjustment Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 4/17/06
REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:
INCIDENT TO AN INQUIRY
X OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Using the months June, July and August, please reconcile the July transportation (tonnage and cost) between inventory schedule and the "Coal moved for Tampa Electric" schedule.

TO: AUDIT MANAGER JOCELYN Y. STEPHENS

DATE: 4/17/06

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) HAS BEEN PROVIDED TODAY
- (2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY
- (3) AND IN MY OPINION, ITEM(S) fuel IS(ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE DIVISION OF RECORDS AND REPORTING. REFER TO RULE 25-22.006, F.A.C.
- (4) THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

[Signature]
MANAGER, FINANCIAL REPORTING
SIGNATURE AND TITLE OF RESPONDENT

Distribution: Original: Utility (for completion and return to Auditor)
Copy: Audit File and FPSC Analyst

Tampa Electric Company
 Fuel and Capacity Cost Recovery Clauses
 Docket # 060001-EI
 Audit Request 23 FAC

	<u>River Tons</u>	<u>River \$\$</u>		<u>Ocean/Terminal tons</u>	<u>Ocean/Terminal \$\$</u>	
Coal Inventory	462,468	2,683,904	1A	465,927	5,468,491	3A 4A
"Coal moved for TEC"	298,157	2,683,904	2B	565,337	5,568,156	3B 4B
	<u>164,311</u>	-		<u>(99,410)</u>	<u>(99,665)</u>	
June In Transit	(119,553)	0	1D	0	(1,316,816)	1C
July In Transit	150,205	0	2D	0	1,416,482	5A
Non-River Tons	<u>133,659</u>	<u>0</u>	1C	<u>99,410</u>	-	4A
	<u>164,311</u>	-		<u>99,410</u>	<u>99,666</u>	

UNRECORDED
 CONFIDENTIAL

10-23/1
 1076

July-06	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
FUEL EXPENSE	Big Bend		Big Bend 4		Gannon		Big Bend/ Polk		Polk		Total					
	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$
1 Beginning Balance	388,241.08	21,369,183.70			0.00	0.00			0.00	0.00	48,317.81	2,251,404.94	5,538.00	279,542.90	452,096.89	23,840.1
2 Big Rec-Excl FOB ECT	405,582.00	17,817,283.35			0.00	0.00			0.00	0.00	60,335.00	2,517,321.34	0.00	0.00	488,927.00	20,134.5
3 Trans-Excl FOB ECT	0.00	4,760,351.27	11,7367977		0.00	0.00			0.00	0.00	0.00	708,138.69	11,7367977	0.00	0.00	5,488.4
4 Rail / Truck Received/Petcoke	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00	55,919.34	2,820,352.78	55,919.34	2,820.3
5 Rail Freight / Trucking Transportation	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Transportation Adjustment	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Trucking adj and ARM	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 HMF Fees	0.00	22,021.60			0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Die Del SSM Petcoke	0.00	(3.67)			0.00	0.00			0.00	0.00	0.00	3,143.55	0.00	0.00	0.00	0.00
9a TCP Petcoke Sale	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.1
10 Transfer In	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11 Transfer Out	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12 Aerial survey adjustment	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Di del Glencore	0.00	(13,333.24)			0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Total Available	803,833.08	43,695,503.01			0.00	0.00			0.00	0.00	106,652.81	5,480,012.62	61,457.34	3,312,484.06	973,943.03	52,487.9
15 Transfer to Polk	0.00	0.00			0.00	0.00			0.00	0.00	(55,919.34)	(2,820,352.78)	0.00	0.00	(55,919.34)	(2,820.3)
16 Polk non-energy	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Consumed	(418,883.00)	(22,861,312.19)			0.00	0.00			0.00	0.00	0.00	0.00	(54,757.34)	(2,951,361.32)	(471,840.34)	(25,612.6)
18 Ending Balance	386,950.08	21,034,190.82						0.00	0.00		52,733.27	2,659,659.86	6,700.00	301,122.74	446,383.35	24,054.9
19																
20 \$/Ton		54.38										50.44		53.90		

	(A) Pile 7	(B)	(C) Pile 8	(D)	(E) Pile STD	(F) Pile PITT	(H)	(I) Pile LS	(J)	(K) Pile 15	(L)	(M) Total	(N)		
	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons	\$	Tons		
1 Beginning Balance	0.00	0.00	5,270.21	196,477.44	416,049.24	17,918,851.66	65,124.32	2,728,347.45	0.00	0.00	87,213.90	3,503,613.02	694,505.24	28,822,559.85	
2 Paid	0.00	0.00	23,608.00	714,145.03	225,801.44	8,061,803.34	0.00	0.00	0.00	0.00	40,668.30	1,292,485.40	356,507.16	13,618,310.54	
3 Accrual	0.00	0.00	24,110.00	748,615.50	470,378.83	15,881,112.85	0.00	0.00	0.00	0.00	23,280.00	777,425.00	810,465.54	21,827,491.99	
4 Reversal	0.00	0.00	(23,608.00)	(733,028.40)	(418,802.02)	(14,363,217.22)	0.00	0.00	0.00	0.00	(34,958.80)	(1,076,123.22)	(504,564.35)	(16,783,316.17)	
5 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7 Pile Transfer per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8 Pile Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9 Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10 Transportation	0.00	0.00	92,020.40	0.00	2,039,293.22	0.00	0.00	0.00	0.00	0.00	0.00	445,682.42	0.00	2,883,904.16	
11 Total Available	0.00	0.00	29,380.21	1,018,229.97	693,124.29	29,335,613.67	65,124.32	2,728,347.45	0.00	0.00	118,183.60	4,941,293.52	1,156,973.59	50,088,950.37	
12 Delivered to Gannon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13 Delivered to Big Bend	0.00	0.00	0.00	0.00	(301,868.00)	(12,867,548.17)	(38,316.00)	(1,605,227.68)	0.00	0.00	(45,243.00)	(1,891,624.07)	(405,582.00)	(17,617,283.35)	
14 Delivered to BB 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15 Delivered to Polk	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(60,335.00)	(2,517,321.34)
16															
17 Ending Balance	0.00	0.00	29,380.21	1,018,229.97	391,156.29	16,888,065.50	26,808.32	1,123,119.77	0.00	0.00	72,940.60	3,049,569.45	691,046.59	29,954,345.68	
18															
19 \$/Ton		0.00		34.86		42.61		41.89		0.00		41.81		43.29	
20															
21															
22															
23															
24															
25 Beginning Balance	51,135.09	2,336,128.57	0.00	0.00	69,712.48	1,941,140.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	891,048.59	
26 Paid	39,596.89	2,960,929.44	0.00	0.00	27,892.73	568,947.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
27 Accrual	59,812.83	4,103,133.76	0.00	0.00	30,904.08	417,205.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
28 Reversal	0.00	0.00	0.00	0.00	(27,892.73)	(568,947.33)	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
29 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
30 ARM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
31 Pile Transfer per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
32 Pile Adjustment per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
33 Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
34 Transportation	0.00	0.00	0.00	0.00	0.00	106,928.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
35 Total Available	150,544.81	9,400,191.77	0.00	0.00	100,816.56	2,485,273.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
36 Delivered to Gannon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
37 Delivered to Big Bend	(20,065.00)	(1,252,883.43)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
38 Delivered to BB 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
39 Delivered to POLK	(27,386.00)	(1,710,015.74)	0.00	0.00	(32,949.00)	(867,305.60)	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
40															
41 Ending Balance	103,093.81	6,437,292.60	0.00	0.00	67,867.56	1,657,968.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
42															
43		62.44													

EO - 162,468

EO (A) = 99,4109.52

(A)

TAMPA ELECTRIC COMPANY
 COAL MOVED FOR TAMPA ELECTRIC
 INVOICE DATE: APRIL 17, 2006
 INVOICE # : TE0705

July 2005

BARGE LINE CHARGES

	TONNAGE	RATE	AMOUNT DUE
UPPER ST ROSE - M.P. 127			106,928.12
SEBREE - M.P. 43 GR			189,685.10
UNIONTOWN CAMP 843 OH			0.00
EMPIRE DOCK - 896 OH			0.00
CORA DOCK - M.P. 99 UM			0.00
CHESTER/LONE EAGLE - 105 UM			169,097.46
MOUNT VERNON - M.P. 828 OH			46,333.22
COOK COAL TERMINAL - M.P. 948 OH			116,815.97
MOUND CITY - M.P. 976 OH			0.00
ARCLAR - M.P. 881 OH			0.00
PATRIOT - M.P. 32 GR			263,204.07
HENDERSON RIVER PORT - M.P. 808 OH			0.00
ALICIA DOCK - M.P. 058 MN			0.00
DEKOVEN - M.P. 869 OR			445,692.42
JEFFERSON RIVERPORT - M.P. 618 OH			0.00
POWHATAN (MOUNDSVILLE) - M.P. 110 OH			0.00
CASEYVILLE - M.P. 872 OH			0.00
SOUTHERN INDIANA/EVANSVILLE - M.P. 784			410,250.20
PORT SULPHUR/MT			0.00
KEN MINE - M.P. 99 GR			0.00
GRAND RIVER - M.P.			0.00
MAPLE - M.P. 31 MN			0.00
SHAWNEETOWN - M.P. 859 OH			935,897.60
TOTAL SUPPLEMENTAL CHARGES			2,683,904.16
			0.00
TOTAL BARGE LINE CHARGES			\$ 2,683,904.16

BULK TERMINAL AND OCEAN SHIPPING CHARGES

TERMINAL CHARGES

DOMESTIC TRANSFER			1,141,521.15
TRANSFER FROM STOCK			0.00
DIRECT TRANSFER - IMPORT			0.00
			1,141,521.15

DIRECT TRANSFER - IMPORT TO GROUND			154,084.76
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TOTAL TERMINAL CHARGES (INCLUDING IN-TRANSIT) \$ 1,295,605.91

OCEAN SHIPPING CHARGES

OCEAN SHIPPING TRANSPORTATION			4,272,550.59
EMERALD SHIPMENTS			0.00
PET COKE (loaded in Texas)			0.00

TOTAL OCEAN SHIPPING CHARGES \$ 4,272,550.59

OTHER - SURFACTANT
 - DESPATCH /DEMURRAGE
 - OTHER

(3) - 565,337
 (4) = 5,568,156.20

TOTAL CHARGES \$ 8,252,060.66

Prepared By: GJB

Approved By:

10-23/1
 386

	(A) June-05 FUEL EXPENSE	(B) Big Band Tons	(C) Tons	(D) Big Band 4 Tons	(E) Tons	(F) Tons	(G) Tons	(H) Garnon Tons	(I) Big Band Pkts Tons	(J) Tons	(K) Tons	(L) Tons	(M) Pkt Tons	(N) Tons	(O) Total Tons	(P) Tons
1	Beginning Balance	439,005.94	23,584,903.79	0.00	0.00	0.00	0.00	0.00	31,990.20	1,441,903.46	0.00	0.00	4,450.00	215,933.00	475,448.23	26,262.42
2	Big Rec-Ext FOB ECT	286,643.00	12,159,732.48	0.00	0.00	0.00	0.00	0.00	78,344.00	2,800,306.39	0.00	0.00	0.00	0.00	367,197.00	14,860.85
3	Trans-Ext FOB ECT	0.00	3,298,972.18	0.00	0.00	0.00	0.00	0.00	0.00	894,820.05	0.00	11,421,679.4	0.00	0.00	0.00	4,193.86
4	Rail / Truck / Trucking / Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62,018.68	2,880.72
5	Rail Freight / Trucking / Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	249,394.80	249.39
6	Trucking Adj and ARIM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	HMF Fees	0.00	15,199.87	0.00	0.00	0.00	0.00	0.00	0.00	3,501.13	0.00	0.00	0.00	0.00	0.00	0.00
8	DK-Dist SSM Pkcsale	0.00	912,344.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	DK-TCF Pkcsale	0.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Transfer In	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Transfer Out	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	DP-06i Garnon	36,119.90	2,769,702.30	0.00	0.00	0.00	0.00	0.00	0.00	5,141.10	0.00	0.00	0.00	0.00	36,119.90	2,769.70
14	Rail Freight / Trucking / Transportation	787,000.00	42,830,000.00	0.00	0.00	0.00	0.00	0.00	110,516.64	(2,168,728.11)	0.00	0.00	68,468.68	3,355,053.91	973,866.91	51,146.85
15	Transfer to Pkt	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(62,116.64)	(2,168,728.11)	0.00	0.00	0.00	0.00	(62,116.64)	(2,889.72)
16	Pkt non-energy	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Consumed	(396,844.88)	(21,341,480.82)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(60,828.68)	(1,075,511.01)	(459,773.54)	(24,417.00)
18	Ending Balance	396,241.06	21,309,183.70	0.00	0.00	0.00	0.00	0.00	48,317.61	2,251,404.94	0.00	0.00	5,538.00	278,542.90	452,065.69	23,840.13
19																
20	5/0n		53.51						48.60					50.48		52

	(A) Pkt 7 Tons	(B) Tons	(C) Pkt 8 Tons	(D) Tons	(E) Pkt STD Tons	(F) Tons	(G) Pkt PITT Tons	(H) Tons	(I) Pkt LS Tons	(J) Tons	(K) Pkt 15 Tons	(L) Tons	(M) Total Tons	(N) Tons		
1	Beginning Balance	0.00	22,625.21	715,026.82	332,268.48	14,750,628.66	79,758.32	3,341,430.61	0.00	0.00	60,310.60	2,482,330.89	683,652.24	27,636,040.16		
2	Paid	0.00	0.00	722,327.70	313,624.71	11,374,471.33	0.00	0.00	0.00	0.00	195,761.50	3,487,334.48	461,861.04	15,952,306.84		
3	Accrual	0.00	0.00	733,026.48	418,905.02	14,393,217.22	0.00	0.00	0.00	0.00	54,959.69	1,078,123.22	504,564.35	16,783,316.17		
4	Reversal	0.00	0.00	(1,067,752.15)	(438,155.39)	(15,375,943.34)	0.00	0.00	0.00	0.00	(60,107.80)	(2,486,379.55)	(570,837.79)	(19,298,117.65)		
5	ARIM Adjustment	0.00	0.00	0.00	0.00	(148,380.35)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(148,380.35)		
6	Pkt Transfer per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
7	Pkt Transfer per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
8	Pkt Adjustment	0.00	0.00	2,052.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,052.40	0.00		
9	Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
10	Transportation	0.00	0.00	179,184.72	0.00	2,070,972.35	0.00	0.00	0.00	0.00	0.00	289,413.23	0.00	2,636,642.13		
11	Total Available	0.00	33,846.21	1,261,912.49	628,263.24	27,054,957.41	79,758.32	3,341,430.61	0.00	0.00	120,442.90	4,846,822.26	1,061,892.24	43,583,198.72		
12	Delivered to Garnon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
13	Delivered to Big Band	0.00	0.00	(1,065,335.05)	(212,268.06)	(9,138,262.73)	(4,654.00)	(613,083.38)	0.00	0.00	(33,429.00)	(1,343,008.44)	(288,043.00)	(12,159,732.48)		
14	Delivered to BB 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
15	Delivered to Pkt	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(78,344.00)	(78,344.00)		
16	Ending Balance	0.00	5,270.21	196,477.44	416,049.24	17,916,651.68	65,124.32	2,728,347.45	0.00	0.00	87,213.90	3,503,613.92	694,505.24	26,622,539.85		
17																
18	5/0n		37.28			43.06		41.89					40.17		41.05	
19																
20																
21																
22																
23																
24																
25	Beginning Balance	65,655.08	3,922,326.70	0.00	81,664.53	2,424,284.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	694,505.24	
26	Paid	0.00	0.00	0.00	19,198.83	668,177.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
27	Accrual	0.00	0.00	0.00	27,082.73	569,947.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
28	Reversal	0.00	0.00	0.00	(19,287.61)	(342,030.61)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
29	ARIM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	ARIM Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Pkt Transfer per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Pkt Adjustment per TBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
33	Aerial survey adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
34	Total Available	65,655.08	3,922,326.70	0.00	113,328.08	3,156,649.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23,840.13
35	Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	Delivered to Garnon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	Delivered to Big Band	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	Delivered to BB 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Delivered to Pkt	(34,720.00)	(1,586,184.13)	0.00	(43,624.00)	(1,214,768.26)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Ending Balance	51,135.09	2,336,142.57	0.00	69,712.49	1,941,140.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,622,539.85
41																
42																
43																

	Pkt 24 - Black Beauty Tons	Pkt 50 - Patriot Tons	Zepher In-transit Tons
25	Beginning Balance	0.00	0.00
26	Paid	0.00	0.00
27	Accrual	0.00	0.00
28	Reversal	0.00	0.00
29	ARIM Adjustment	0.00	0.00
30	ARIM Adjustment	0.00	0.00
31	Pkt Transfer per TBT	0.00	0.00
32	Pkt Adjustment per TBT	0.00	0.00
33	Aerial survey adjustment	0.00	0.00
34	Total Available	0.00	0.00
35	Transportation	0.00	0.00
36	Delivered to Garnon	0.00	0.00
37	Delivered to Big Band	0.00	0.00
38	Delivered to BB 4	0.00	0.00
39	Delivered to Pkt	0.00	0.00
40	Ending Balance	0.00	0.00
41			
42			
43			

TOTAL INVENTORY

Stations 23,840,131.54
 Chert 0.00
 Fuel In Transit 26,622,539.85
 Fuel In Transit 0.00
 Storage In-Transit 1,316,819.38
 53,778,500.77

TAMPA ELECTRIC TONNAGE
July 2005

ORIGIN	CONTRACT	SUPPLIER	June	July			ADJUSTMENTS	TOTAL
			PRIOR MONTH ENROUTE	CURRENT MONTH DELIVERIES	CURRENT MONTH ENROUTE	CURRENT MONTH LOADINGS		
CASEYVILLE	113-01						0.00	0.00
	94-05						0.00	0.00
	71-03						0.00	0.00
DEKOVEN	71-02		33,360.10	48,027.20	3,323.00		17,990.10	17,990.10
	71-03				12,979.60		12,979.60	12,979.60
CHESTER	121-01 UNKNOWN						0.00	0.00
	123-02		11,866.00	16,994.72	9,297.46		14,426.18	14,426.18
COOK	06-06 AMERICAN COAL						0.00	0.00
	06-01			11,222.00	12,888.00		24,110.00	24,110.00
COOK	01SP1-14 ARCH						0.00	0.00
	93-01						0.00	0.00
COOK	117-01 FREEMAN						0.00	0.00
	117-02		3,023.85	3,023.85			0.00	0.00
COOK	82-10 DUKE						0.00	0.00
COOK	16-13 PEABODY						0.00	0.00
	16-14						0.00	0.00
GRAND RIVER	124-01 UNKNOWN						0.00	0.00
							0.00	0.00
CORA	81LT1-07 AEI COAL						0.00	0.00
	09-02						0.00	0.00
CORA	09-01 OLD BEN COAL						0.00	0.00
SEBREE/REID	124-01 UNKNOWN						0.00	0.00
	124-02 UNKNOWN		11,044.30	17,244.10	12,724.70		18,924.50	18,924.50
EMPIRE	78-01 ILLINOIS FUELS						0.00	0.00
	78-02						0.00	0.00
EMPIRE	16-06 PEABODY						0.00	0.00
	16-11						0.00	0.00
EMPIRE	07-01 SUGAR CAMP						0.00	0.00
	07-04						0.00	0.00
	07-06						0.00	0.00
	16-11						0.00	0.00
EVANSVILLE	71-06 PIGMAN		3,164.60	12,454.10			9,289.50	9,289.50
	71-07 PIGMAN				3,658.50		3,658.50	3,658.50
	16-16 PEABODY		14,134.30	29,069.20	3,205.50		18,140.40	18,140.40
	16-15 PEABODY						0.00	0.00
HENDERSON	16-17 PEABODY						0.00	0.00
PATRIOT	16-17 PEABODY		3,260.10	24,325.70	32,290.90		53,356.50	53,356.50
	16-12						0.00	0.00
POWHATAN	06-03 AMERICAN COAL						0.00	0.00
MAPLE	06-04 AMERICAN COAL						0.00	0.00
MT. VERNON	114-02 UNKNOWN		2,110.00	4,796.40	22,898.80		25,585.20	25,585.20
	09-02 AEI COAL						0.00	0.00
PRT SULPHRAMT	79-02 Unknown Low Fusion						0.00	0.00
SHAWNEETOWN	95LT1-10 ARCLAR						0.00	0.00
	94-03						0.00	0.00
	16-15 PEABODY		16,158.00	41,163.70	9,587.70		34,593.40	34,593.40
	16-14 PEABODY						0.00	0.00
	94-05 PEABODY		21,431.90	58,932.30	16,049.50		53,549.90	53,549.90
	94-02						0.00	0.00
	07-09 PIGMAN				11,301.40		11,301.40	11,301.40
	07-04						0.00	0.00
	07-06						0.00	0.00
	94-01						0.00	0.00
	94-02						0.00	0.00
UPPER ST ROSE	90-04 SSM PETCOKE						0.00	0.00
	90-07						0.00	0.00
	90-11			30,904.08			30,904.08	30,904.08
INIONTOWN/CAMP	16-18 PEABODY						0.00	0.00
TOTAL MST EQUIPMENT			119,553.15	298,157.35	150,205.06		328,809.26	328,809.26

(D)

Tampa Electric Loadings Sheet

8-#-05

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JULY 2005

PURCHASES

TBL hauled Purchases

Supplier	Contract	Origin (Loading Dock)	TBL Number	Prior Month Enroute	Delivered Bulk Terminal	Intransit Bulk Lines	River Purchases
Alliance (Pattiki)	Pattiki-05SP1-09	(Mt. Vernon)	114-02	0.00	4,796.40	22,898.80	25,585.20
American (Galatia)	AmCoal-96LT1-08	Galatia(Cook)	06-01	0.00	11,222.00	12,888.00	24,110.00
CoalSales	CoalSales-05SP1-09	(Power/Shawnee)	16-15	0.00	41,163.70	9,587.70	34,593.40
CoalSales	CoalSales-05SP1-09	(Evansville)	16-16	0.00	29,069.20	0.00	18,140.40
CoalSales	CoalSales-05SP1-09	(Patriot)	16-17	0.00	24,325.70	35,496.40	53,356.50
Dodge Hill (Pigman)	Dodge Hill-03LT1-15	(Dekoven/Kanipe)	71-02	0.00	48,027.20	3,323.00	17,990.10
Dodge Hill (Pigman)	Dodge Hill-03LT1-15	(Evansville)	71-06	0.00	12,454.10	0.00	9,289.50
Dodge Hill (Pigman)	Coal Put Option	(Dekoven/Kanipe)	71-03	0.00	0.00	12,979.60	12,979.60
Dodge Hill (Pigman)	Coal Put Option	(Evansville)	71-07	0.00	0.00	3,658.50	3,658.50
Dodge Hill (Pigman)	Coal Put Option	(Power/Shawnee)	71-09	0.00	0.00	11,301.40	11,301.40
Freeman (Crown III)	Freeman-05SP1-09	(Cook)	117-02	0.00	3,023.85	0.00	0.00
Ken American	KenAm-05SP1-09	(Energy)	124-02	0.00	17,244.10	12,724.70	18,924.50
Knight Hawk	Knight Hawk-05SP1-15	(Lone Eagle)	123-02	0.00	16,994.72	9,297.46	14,426.18
SAFE	SAFE-05LT1-SYN	(Power/Shawnee)	94-05	0.00	58,932.30	16,049.50	53,549.90
SSM (petcoke)	SSM-05SP1-PC	Valero Refinery	90-11	0.00	30,904.08	0.00	30,904.08
			Total River	0.00	298,157.35	150,205.06	328,809.26

Non-TBL Purchases

Supplier	Contract	Origin (Loading Location)	Comments	non-River Purchases
Emerald International	Emerald-05SP2-09	Knight Hawk(Lone Eagle Dock), Waterloo(Cheshire Dock)& KCT	Delivered	34,249.57
CoalTrade International	Peabody-05SP1-VE	Maracaibo, Venezuela	"California"	59,812.83
Glencore, LTD.	Glencore-05SP1-LS	Columbia	"Shelia McDevitt"	39,596.69
Total Non-River				133,659.09

GRAND TOTAL - PURCHASES 462,468.35

SALES

source contract

GRAND TOTAL - SALES 0.00

Petcoke Recap

Suppliers	Contract	Origin (Loading Location)	TBT Purchases	Gulf / River Purchases	Total petcoke Purchases	Big Bend (Beltscale) Tonnage
SSM Petcoke	SSM-05SP1-PC	Valero Refinery	0.000	30,904.080	30,904.080	0.00
TOTALS			0.000	30,904.080	30,904.080	0.00



Jys 04/06
2005

TAMPA ELECTRIC COMPANY
COMPUTATION OF HEDGING SETTLED AMOUNT
JANUARY 2005

DOCKET 050002-EG

A ELECTRIC CO.

WAPS - DERIVATIVE NATIONAL GAS INVOICES
Jan-05 Settlement
Feb-05 - Gas Settlement

TEC	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrt	Amount	
		24629&24684	15857&16021	02/03/05	57	(\$234,200.00)	
		24621	TEC-00009a	02/03/05	45	(\$216,900.00)	
		24626	187011	02/03/05	5	(\$33,100.00)	
		24623	1032526	02/03/05	15	\$14,700.00	
		24624	5119	02/03/05	27	(\$357,240.00)	
		24619	22136	02/03/05	0	\$0.00	
		24618	73131	02/03/05	10	(\$90,200.00)	
		24622	10012317-0	02/03/05	40	(\$220,100.00)	
		24625	1526562	02/03/05	0	\$0.00	
		24627	0	02/07/05	5	\$13,900.00	
		24620	0	02/07/05	5	\$14,650.00	
					TOTAL	209	(\$1,108,490.00)

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PGS	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrt	Amount	
		0	0	01/00/00			
		24629&24684	15857&16021	02/03/05	12	(\$79,300.00)	
		24621	TEC-00009a	02/03/05	10	(\$58,700.00)	
		24626	187011	02/03/05	12	(\$49,940.00)	
		24623	1032526	02/03/05	5	(\$26,600.00)	
		24624	5119	02/03/05	10	\$30,800.00	
		24619	22136	02/03/05	15	(\$44,550.00)	
		24618	73131	02/03/05	10	(\$90,200.00)	
		0	0	01/00/00			
		24622	10012317-0	02/03/05	30	(\$309,300.00)	
		24625	1526562	02/03/05	6	\$12,180.00	
		24627	0	02/07/05			
		24620	0	02/07/05			
					TOTAL WIRE	110	(\$615,610.00)

TOTAL	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrt	Amount	
		0	0	01/00/00	0	\$0.00	
		24629&24684	15857&16021	02/03/05	69	(\$313,500.00)	
		24621	TEC-00009a	02/03/05	55	(\$275,600.00)	
		24626	187011	02/03/05	17	(\$83,040.00)	
		24623	1032526	02/03/05	20	(\$11,900.00)	
		24624	5119	02/03/05	37	(\$326,440.00)	
		24619	22136	02/03/05	15	(\$44,550.00)	
		24618	73131	02/03/05	20	(\$180,400.00)	
		0	0	01/00/00	0	\$0.00	
		24622	10012317-0	02/03/05	70	(\$529,400.00)	
		24625	1526562	02/03/05	6	\$12,180.00	
		24627	0	02/07/05	5	\$13,900.00	
		24620	0	02/07/05	5	\$14,650.00	
					TOTAL	314	(\$1,724,100.00)

SOURCE: PBC

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TAMPA ELECTRIC COMPANY
COMPUTATION OF HEDGING SETTLED AMOUNT
SEPTEMBER 2005

DOCKET 050002-EG

TAMPA ELECTRIC CO.

SWAPS - DERIVATIVE NATIONAL GAS INVOICES

Sep-05 Production Month
8/29/2005 Nymex Settlement Date

TEC	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrt	Amount
		26388	10053014-1	09/06/05	53	\$2,339,510.00
		26392	18833	09/06/05	49	\$2,050,530.00
		None	None			
		26390	309029	09/06/05	14	\$519,530.00
		26386	1035738	09/06/05	20	\$823,400.00
		26387	7468	09/06/05	15	\$692,550.00
		26383	29024	09/06/05	15	\$729,300.00
		26382	75629,75759,81	09/06/05	45	\$1,997,650.00
		None	None			
		26385	100153533-0	09/06/05	15	\$737,550.00
		26389	1589982	09/06/05	10	\$491,700.00
		26391	0	09/06/05	28	\$1,316,010.00
		26384	0509Y0250	09/06/05	25	\$1,040,000.00
		TOTAL			289	\$12,737,730.00

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PGS	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrt	Amount
		26388	10053014-1	09/06/05	12	\$461,040.00
		26392	18833	09/06/05	6	\$260,070.00
		None	None			
		26390	309029	09/06/05	6	\$186,870.00
		26386	1035738	09/06/05		
		26387	7468	09/06/05	15	\$686,050.00
		26383	29024	09/06/05		
		26382	75629,75759,81	09/06/05		
		None	None			
		26385	100153533-0	09/06/05	5	\$240,350.00
		26389	1589982	09/06/05		
		26391	0	09/06/05	7	\$312,190.00
		26384	0509Y0250	09/06/05	5	\$204,350.00
		TOTAL WIRE			56	\$2,350,920.00

TOTAL	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrt	Amount
		26388	10053014-1	09/06/05	65	\$2,800,550.00
		26392	18833	09/06/05	55	\$2,310,600.00
		None	None	01/00/00	0	\$0.00
		26390	309029	09/06/05	20	\$706,400.00
		26386	1035738	09/06/05	20	\$823,400.00
		26387	7468	09/06/05	30	\$1,378,600.00
		26383	29024	09/06/05	15	\$729,300.00
		26382	75629,75759,81	09/06/05	45	\$1,997,650.00
		None	None	01/00/00	0	\$0.00
		26385	100153533-0	09/06/05	20	\$977,900.00
		26389	1589982	09/06/05	10	\$491,700.00
		26391	0	09/06/05	35	\$1,628,200.00
		26384	0509Y0250	09/06/05	30	\$1,244,350.00
		TOTAL			345	\$15,088,650.00

Subtotal Receivables	\$15,088,650.00
Subtotal Payables	\$0.00
TOTAL REALIZED DERIVATIVES	\$15,088,650.00

SOURCE: PBC

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TAMPA ELECTRIC COMPANY
COMPUTATION OF HEDGING SETTLED AMOUNT
OCTOBER 2005

DOCKET 050002-EG

TAMPA ELECTRIC CO.

SWAPS - DERIVATIVE NATIONAL GAS INVOICES

Oct-05 Production Month
9/28/205 Nymex Settlement Date

TEC	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrl	Amount
		26675	10057253-1	10/06/05	40	\$2,942,550.00
		26678	19413	10/06/05	7	\$480,690.00
	None	None	None			
		26676	318489	10/06/05	29	\$1,971,980.00
		26673	1036148	10/06/05	40	\$2,613,300.00
		26674	007884	10/06/05	30	\$2,223,600.00
	None	None	None			
	None	None	None			
	None	None	None			
	None	None	None			
	None	None	None			
		26677		10/06/05	76	\$5,639,370.00
		26672	0510Y0254	10/06/05	20	\$1,447,650.00
		TOTAL			242	\$17,319,140.00

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PGS	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrl	Amount
		26675	10057253-1	10/06/05	10	\$671,700.00
		26678	19413	10/06/05	3	\$206,010.00
	None	None	None			
		26676	318489	10/06/05	6	\$370,470.00
		26673	1036148	10/06/05	5	\$296,350.00
		26674	007884	10/06/05	15	\$1,145,050.00
	None	None	None	01/00/00		
	None	None	None	01/00/00		
	None	None	None	01/00/00		
	None	None	None	01/00/00		
	None	None	None	01/00/00		
		26677	0	10/06/05	19	\$1,384,030.00
		26672	0510Y0254	10/06/05		
		TOTAL WIRE			58	\$4,073,610.00

TOTAL	Name	Nucleus Invoice No.:	Counterparty Invoice No.:	Invoice Due Date	Cntrl	Amount
		26675	10057253-1	10/06/05	50	\$3,614,250.00
		26678	19413	10/06/05	10	\$686,700.00
	None	None	None	01/00/00	0	\$0.00
		26676	318489	10/06/05	35	\$2,342,450.00
		26673	1036148	10/06/05	45	\$2,909,650.00
		26674	007884	10/06/05	45	\$3,368,650.00
	None	None	None	01/00/00	0	\$0.00
	None	None	None	01/00/00	0	\$0.00
	None	None	None	01/00/00	0	\$0.00
	None	None	None	01/00/00	0	\$0.00
	None	None	None	01/00/00	0	\$0.00
		26677	0	10/06/05	95	\$7,023,400.00
		26672	0510Y0254	10/06/05	20	\$1,447,650.00
		TOTAL			300	\$21,392,750.00

Subtotal Receivables: \$21,392,750.00
 Subtotal Payables: \$0.00
TOTAL REALIZED DERIVATIVES: \$21,392,750.00

SOURCE: PBC

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