CLASS B WATER AND/OR WASTEWATER UTILITIES

FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

OF

Gold Coast Utility Corp

Exact Legal Name of Utility

VOLUME I



FOR THE

Test Year Ended: 12/31/2005

CLASS B WATER AND/OR WASTEWATER UTILITIES

FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

OF

Gold Coast Utility Corp

Exact Legal Name of Utility

VOLUME I



FOR THE

Test Year Ended: 12/31/2005

Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

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August 15, 2005

Officers & Directors Gold Coast Utility Corp.

We have compiled the rate case Financial, Rate, and Engineering Minimum Filing Requirements of Gold Coast Utility Corp., for the test year ended December 31, 2005 in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Gold Coast Utility Corp. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

Jonin Joekson Mixon + Wilson CRONIN, JACKSON, NIXON & WILSON

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIUM FILING REQUIREMENTS

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CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIUM FILING REQUIREMENTS

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CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIUM FILING REQUIREMENTS

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Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X] Historic [X] Projected [] Schedule: A-1 Page 1 of 1 Preparer: CJN&W

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

			(2) Balance Per Books		(3) A-3			(4) Adjusted	(5)	
Line No.					Utility Adjustment	s	Utility Balance		Supporting Schedule(s)	
1	Utility Plant in Service	\$	477,805	\$	353,033	(A)	\$	830,838	A-5	
2	Utility Land & Land Rights		14,473					14,473	A-5	
3	Less: Non-Used & Useful Plant		-					-	A-7	
4	Construction Work in Progress							-		
5	Less: Accumulated Depreciation		(444,378)		76,036	(B)		(368,342)	A-9	
6	Less: CIAC		(237,190)					(237,190)	A-12	
7	Accumulated Amortization of CIAC		208,596		1,190	(C)		209,786	A-14	
8	Acquisition Adjustments							-		
9	Accum. Amort. of Acq. Adjustments									
10	Advances For Construction									
11	Deferred Taxes - Net				-			-		
12	Working Capital Allowance		18,605		12,226	(D)		30,831	A-17	
13	Total Rate Base	\$	37,911	\$	442,485		\$	480,396		

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []
Historic [X] Projected []

Schedule: A-1(a) Page 1 of 1 Preparer: CJN&W

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

	(1)		(2) Balance		(3) A-3			(4) Adjusted	(5)
Line No.	Description		Per Books	Utility Adjustments		ts	Utility Balance		Supporting Schedule(s)
1	Utility Plant in Service	\$	477,805	\$	1,241	(A)	\$	479,046	A-5
2	Utility Land & Land Rights		14,473					14,473	A-5
3	Less: Non-Used & Useful Plant		-					-	A-7
4	Construction Work in Progress							-	
5	Less: Accumulated Depreciation		(444,378)		6,695	(B)		(437,683)	A-9
6	Less: CIAC		(237,190)					(237,190)	A-12
7	Accumulated Amortization of CIAC		208,596		1,190	(C)		209,786	A-14
8	Acquisition Adjustments								
9	Accum. Amort. of Acq. Adjustments								
10	Advances For Construction								
11	Deferred Taxes - Net				-			-	
12	Working Capital Allowance		18,605	_				18,605	A-17
13	Total Rate Base	<u>\$</u>	37,911	\$	9,126		<u>\$</u>	47,037	

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

Schedule: A-2 Page 1 of 1 Preparer: CJN&W

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

	(1)		(2) Balance		(3) A-3 Utility Adjustments			(4) Adjusted	(5)	
Line No.	Description	Per Books						Utility Balance	Supporting Schedule(s)	
1	Utility Plant in Service	\$	704,804	\$	430,591	(A)	\$	1,135,395	A-6	
2	Utility Land & Land Rights		34,247		25,000	(B)		59,247	A-6	
3	Less: Non-Used & Useful Plant		-					-		
4	Construction Work in Progress									
5	Less: Accumulated Depreciation		(634,755)		133,358	(C)		(501,397)	A-10	
6	Less: CIAC		(189,368)					(189,368)	A-12	
7	Accumulated Amortization of CIAC		183,661		2,905	(D)		186,566	A-14	
8	Acquisition Adjustments							-		
9	Accum. Amort. of Acq. Adjustments									
10	Advances For Construction									
11	Deferred Taxes - Net				-			-		
12	Working Capital Allowance		33,304		15,561	(E)		48,865	A-17	
13	Total Rate Base	\$	131,893	\$	607,415		\$	739,308		

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final [] Historic [X] Projected [] Schedule: A-2(a) Page 1 of 1 Preparer: CJN&W

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

	(1)	(1) (2) (3) Balance A-3 Per Utility Description Books Adjustments			(4) Adjusted		(5)		
Line No.	Description			_	•		Utility Balance		Supporting Schedule(s)
1	Utility Plant in Service	\$	704,804				\$	704,804	A-6
2	Utility Land & Land Rights		34,247					34,247	A-6
3	Less: Non-Used & Useful Plant		-					-	
4	Construction Work in Progress								
5	Less: Accumulated Depreciation		(634,755)	\$	(12,557)	(A)		(647,312)	A-10
6	Less: CIAC		(189,368)					(189,368)	A-12
7	Accumulated Amortization of CIAC		183,661		2,905	(B)		186,566	A-14
8	Acquisition Adjustments							-	
9	Accum. Amort. of Acq. Adjustments								
10	Advances For Construction								
11	Deferred Taxes - Net				-			-	
12	Working Capital Allowance		33,304	_			_	33,304	A-17
13	Total Rate Base	\$	131,893	<u>\$</u>	(9,652)		\$	122,241	

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

Schedule: A-3 Page 1 of 4

Preparer: CJN&W

Line No.	Description	Water	Wastewater
1	(A) Utility Plant in Service		
2	1) Proforma adjustments		
3	a) Chart recorder and meter at water plant (Started 2/06) (Acct 320)	\$ 829	
4	b) Three phase, two HP wastewater pump (Started 6/06) (Acct 371)		\$ 4,292
5	c) Reuse pump at wastewater treatment plant (Started 4/06) (Acct 371)		969
6	d) Computer and printer for office (Started 6/06) (Acct 340/390)	1,194	1,194
7	e) Wiring and starters for blower motors (Started 1/06) (Acct 380)		1,514
8	f) New truck (Started 1/06) (Acct 341/391)	16,130	16,130
9	g) Air cond. and insulation at water plant offce (Started 6/06) (Acct 340)	3,634	
10	h) Truck winch (Started 2/06) (Acct 347/397)	1,347	1,347
11	i) Disc for tractor (Started 2/06) (Acct 347/397)	668	668
12	j) Signage for both plants and sprayfield (Started 3/06) (Acct 347/397)	331	661
13	k) Check valves at lift station (Started 3/06) (Acct 370)	4,600	617
14 15	I) Switch-over and scales for CI cylinders (Est. Comp. 9/06) (Acct 339) m) Switch-over and scales for CI cylinders (Est. Comp. 9/06) (Acct 380)	4,600	4,600
16	n) 125KW generator with auto switch-over (Est. Comp. 8/06) (Acct 310)	60,000	4,000
17	o) 125KW generator on trailer (Est. Comp. 8/06) (Acct 355)	30,000	65,000
18	p) Pumps, wiring and controls for liftstation (Est. Comp. 8/06) (Acct 370)		55,000
19	g) Pumps, wiring and controls for liftstation (Est. Comp. 11/06) (Acct 370)		55,000
20	r) Wtr. plt. controls, wiring, and mtr. starters (Est. Comp. 12/06) (Acct 320)	65,000	
21	s) Backflow prevention devices w/ master mtr. (Est. Comp. 3/07) (Acct 336)	146,000	
22	t) Update all L.S with generator quick-connect (Est. Comp. 2/07) (Acct 370)		35,000
23	u) New steel building at sewer plant (Est. Comp. 7/07) (Acct 304/354)	60,000	60,000
24	v) Install lift station at water plant bathroom (Est. Comp. 6/07) (Acct 370)		20,000
25	w) Roof replacement at wtr., swr. plants (Est. Comp. 7/07) (Acct 304/354)	7,000	21,000
26	x) Gator ATV (Est. Comp. 7/06) (Acct 345/395)	7,000	7,000
27	y) Truck (Est. Comp. 6/06) (Acct 341/391)	20,548	20,548
28	z) Wastewater plant improvements (Est. Comp. 12/06) (Acct 354)		60,000
29	aa) Purchase and install inflow protectors (Est. Comp. 8/06) (Acct 361)		2,500
30	ab) Rehab. manholes, potential line coating (Est. Comp. 8/07) (Acct 361) ac) Backhoe (Est. Comp. 7/06) (Acct 345/395)	36,000	100,000 36,000
31	ad) Repairs to road to sewer plant (Est. Comp 12/06) (Acct 354)	30,000	30,000
32 33	ae) New laptop (Est. Comp. 7/06) (Acct 340/390)	750	750
34	af) Build storage building at water plant (Est. Comp. 11/06) (Acct 304)	15,000	700
35	ag)Truck (Est. Comp. 7/06) (Acct 341/391)	4,779	4,779
30	25) 25 (25 55p	 -11-1-0	
36	Total proforma plant adjustments	 450,810	604,569

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Schedule Year Ended: December 31, 2005

Interim [] Final [X] Historic [] Projected [X] Schedule: A-3 Page 2 of 4

Preparer: CJN&W

Line	Description	Water	Wastowator
<u>No.</u>	Description 2) Proforms plant retirements	vvaler	Wastewater
1 2	2) Proforma plant retirementsa) Chart recorder and meter retirements (Acct 320)	(622)	
3	b) Two phase, three horsepower pump retirement (Acct 371)	(022)	(3,219)
4	c) Reuse pump retirement (Acct 371)		(727)
5	d) Computer and printer retirement (Acct 340/390)	(896)	(896)
6	e) Motor starters for blowers retirement (Acct 340/350)	(090)	(1,136)
7	f) Wtr. plant controls, wiring, and motor starters (Acct 320)	(48,750)	(1,100)
8	g) Roof replacement at water, sewer plants (Acct 304/354)	(5,250)	(15,750)
9	h) Gator ATV retirement (Acct 345/395)	(5,250)	(5,250)
10	i) Wastewater plant improvements (Acct 354)	(0,200)	(45,000)
11	j) Rehab. manholes, potential line coating (Est. Comp. 8/07) (Acct 361)		(75,000)
12	k) backhow retirement (Acct 345/395)	(27,000)	(27,000)
13	Build storage building at water plant (Acct 304)	(11,250)	(=>,==>)
	, can a crossed a small grown (construction)		
14	Total proforma plant retirements	(99,018)	(173,978)
15	3) Unrecorded Commission Adjustments	1,241	
16	Total proforma adjustments to utility plant in service	\$ 353,033	\$ 430,591
17	(B) Utility Land & Land Rights		
18	11.5 acres of land for percolation pond (Est. Comp. 8/06) (Acct 353)		\$ 25,000
19	Total proforma adjustments to utility land & land rights		\$ 25,000
19	rotal proforma adjustments to utility land & land rights		Ψ 23,000
20	(C) Accumulated Depreciation of Utility Plant in Service		
21	1) Annual depreciation of proforma plant additions		
22	a) Chart recorder and meter at water plant (Started 2/06) (Acct 320)	\$ (38)	
23	b) Three phase, two horsepower wastewater pump (Started 6/06) (Acct 371)		\$ (238)
24 25	c) Reuse pump at wastewater treatment plant (Started 4/06) (Acct 371) d) Computer and printer for office (Started 6/06) (Acct 340/390)	(100)	(54)
26	e) Wiring and starters for blower motors (Started 1/06) (Acct 380)	(199)	(199) (84)
27	f) New truck (Started 1/06) (Acct 341/391)	(2,689)	(2,689)
28	g) Air cond. and insulation at water plant offce (Started 6/06) (Acct 340)	(242)	
29	h) Truck winch (Started 2/06) (Acct 347/397)	(90)	(90)
30	i) Disc for tractor (Started 2/06) (Acct 347/397)	(45)	(45)
31 32	j) Signage for both plants and sprayfield (Started 3/06) (Acct 347/397)k) Check valves at lift station (Started 3/06) (Acct 370)	(22)	(44) (21)
33	I) Switch-over and scales for cl cylinders (Est. Comp. 9/06) (Acct 339)	(184)	(21)

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [] Projected [X]

Schedule: A-3 Page 3 of 4

Preparer: CJN&W

Line			
No.	Description	Water	Wastewater
1	1) Annual depreciation of proforma plant additions (continued)		
2	m) Switch-over and scales for cl cylinders (Est. Comp. 9/06) (Acct 380)		(184)
3	n) 125KW generator with auto switch-over (Est. Comp. 8/06) (Acct 310)	(3,000)	
4	o) 125KW generator on trailer (Est. Comp. 8/06) (Acct 355)		(3,250)
5	p) Pumps, wiring and controls for liftstation (Est. Comp. 8/06) (Acct 370)		(1,833)
6	q) Pumps, wiring and controls for liftstation (Est. Comp. 11/06) (Acct 370)		(1,833)
7	r) Wtr. plant controls, wiring, and mtr. starters (Est. Comp. 12/06) (Acct 320)	(2,955)	
8	s) Backflow prevent. devices with mstr. meter (Est. Comp. 3/07) (Acct 336)	(9,733)	
9	t) Update all L.S with generator quick-connect (Est. Comp. 2/07) (Acct 370)		(1,167)
10	u) New steel building at sewer plant (Est. Comp. 7/07) (Acct 304/354)	(1,875)	(1,875)
11	v) Install lift station at water plant bathroom (Est. Comp. 6/07) (Acct 370)		(667)
12	w) Roof repl. at wtr. and swr. plants (Est. Comp. 7/07) (Acct 304/354)	(219)	(657)
13	x) Gator ATV (Est. Comp. 7/06) (Acct 345/395)	(584)	(584)
14	y) Truck (Est. Comp. 10/06) (Acct 341/391)	(3,425)	(3,425)
15	z) Wastewater plant improvements (Est. Comp. 12/06) (Acct 354)		(1,875)
16	aa) Purchased and install inflow protectors (Est. Comp. 8/06) (Acct 361)		(167)
17	ab) Rehabilitate manholes, potential line coating (Est. Comp. 8/07) (Acct 361)		(2,222)
18	ac) Backhoe (Est. Comp. 7/06) (Acct 345/395)	(3,000)	(3,000)
19	ad) Repairs to road to sewer plant (Est. Comp 12/06) (Acct 354)		(938)
20	af) New laptop (Est. Comp. 7/06) (Acct 340/390)	(125)	(125)
21	ag) Build storage building at water plant (Est. Comp. 11/06) (Acct 304)	(455)	
22	ah)Truck (Est. Comp. 7/06) (Acct 341/391)	(797)	(797)
23	Total depreciation of proforma plant additions	(29,677)	(28,063)
24	2) Proforma plant retirements		
25	a) Chart recorder and meter retirements (Acct 320)	622	
26	b) Two phase, three horsepower pump retirement (Acct 371)		3,219
27	c) Reuse pump retirement (Acct 371)		727
28	d) Computer and printer retirement (Acct 340/390)	896	896
29	e) Motor starters for blowers retirement (Acct 380)		1,136
30	f) Wtr. plant controls, wiring, and motor starters (Acct 320)	48,750	
31	g) Roof replacement at water, sewer plants (Acct 304/354)	5,250	15,750
32	f) Gator ATV retirement (Acct 345/395)	5,250	5,250
33	i) Wastewater plant improvements (Acct 354)		45,000

Schedule of Adjustments to Rate Base

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [] Projected [X]

Schedule: A-3
Page 4 of 4

Preparer: CJN&W

Line			
No.	Description	Water	Wastewater
1	2) Proforma plant retirements (continued)		
2	j) Rehabilitate manholes, potential line coating (Est. Comp. 8/07) (Acct 361)		75,000
3	k) backhow retirement (Acct 345/395)	27,000	27,000
4	l) Build storage building at water plant (Acct 304)	11,250	
5	Total depreciation of proforma plant retirements	99,018	173,978
6	3) Unrecorded Commission Adjustments	6,695	(12,557)
7	Total proforma adjustments to accumulated depreciation	\$ 76,036	\$ 133,358
8	(D) Accumulated Amortization of CIAC		
9	Record Commission adjustments per Order No. PSC-99-1742-PAA-WS	\$ 1,190	\$ 2,905
10	(E) Working Capital		
11	Total adjustments to O & M Expense	\$ 97,808	\$ 124,486
12	Factor	8	8
13	Total adjustment	\$ 12,226	<u>\$ 15,561</u>

Schedule of Adjustments to Rate Base

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []
Historic [X] Projected []

Schedule: A-3(a) Page 1 of 1

Preparer: CJN&W

Line No.	Description	 Nater	_Wa		
1 2	(A) Utility Plant in Service Record Commission adjustments per Order No. PSC-99-1742-PAA-WS	\$ 1,241	\$		
3 4	(B) Accumulated Depreciation of Utility Plant in Service Record Commission adjustments per Order No. PSC-99-1742-PAA-WS	\$ 6,695	<u>\$</u>	(12,557)	
5 6	(C) Accumulated Amortization of CIAC Record Commission adjustments per Order No. PSC-99-1742-PAA-WS	\$ 1,190	\$	2,905	

Schedule of Water and Wastewater Plant in Service Annual Balances Subsequent to Last Established Rate Base

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: A-4 Page 1 of 2

Preparer: CJN&W

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		_	Year-En	d Bala	nce
No.	Description		Water	Wa	stewater
1	12/31/98 Balance per Order No. PSC-99-1742-PAA-WS	\$	472,012	\$	689,08
2	1999 Additions		2,283		3,42
3	1999 Retirements				
4	Remove rate case adjustment not recorded by Company (1)		(1,241)		
5	12/31/99 Balance		473,054		692,51
6	2000 Additions		1,403		29,90
7	2000 Retirements				
8	2000 Adjustments				
9	12/31/00 Balance		474,457		722,41
10	2001 Additions		4,778		3,31
11	2001 Retirements				
12	2001 Adjustments				
13	12/31/01 Balance		479,235		725,73
14	2002 Additions		-		29
15	2002 Retirements				
16	2002 Adjustments				
17	12/31/02 Balance		479,235		726,02
18	2003 Additions		5,986		5,98
19	2003 Retirements				
20	2003 Adjustments				
21	12/31/03 Balance		485,221		732,01

Note (1): The Company did not record rate case adjustments for this account. Removal of the adjustments

embedded in the Order balance is necessary to show the ending balance per books. Specific adjustments

for these items are made on Schedules A-1, A-3, and A-5.

Supporting Schedules: A-5, A-6

Recap Schedules: A-18

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: A-4 Page 2 of 2

Preparer: CJN&W

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-End	d Balance
No.	Description	Water	Wastewater
1	12/31/03 Balance	485,221	732,013
2	2004 Additions	-	201
3	2004 Retirements		
4	2004 Adjustments		
5	12/31/04 Balance	485,221	732,214
6	2005 Additions	14,113	13,673
7	2005 Retirements		
8	2005 Adjustments		
9	12/31/05 Balance	<u>\$ 499,334</u>	\$ 745,887

Supporting Schedules: A-5, A-6

Recap Schedules: A-18

Schedule of Water Plant in Service By Primary Account-Final Rates Beginning and End of Year Average

Florida Public Service Commission

Schedule: A-5 Page 1 of 2

Preparer: CJN&W

Explanation: Provide the ending balances and average of plant in service for the prior year and the test year by primary account. Also show non-used & useful amounts

by account.

t. Also show non-used & useful amounts

Recap Schedules: A-1, A-4

Company: Gold Coast Utility Corp

Docket No.: 060246-WS Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

	(1) Line		(2) est Year		(3) est Year		(4)		(5) Test Year	T	(6) est Year		(8) Non-Used 8
No.	Account No. and Name	1	2/31/04		12/31/05		Average	_ <u>A</u>	djustments	_	Total	Useful %	Amount
1	INTANGIBLE PLANT												
2	301.1 Organization												
3	302.1 Franchises												
4	339.1 Other Plant & Misc. Equipment												
5	SOURCE OF SUPPLY AND PUMPING PLANT												
6	303.2 Land & Land Rights												
7	304.2 Structures & Improvements												
8	305.2 Collect. & Impound. Reservoirs												
9	306.2 Lake, River & Other Intakes												
10	307.2 Wells & Springs	\$	120,725	\$	120,725	\$	120,725			\$	120,725		
11	308.2 Infiltration Galleries & Tunnels												
12	309.2 Supply Mains												
13	310.2 Power Generation Equipment							\$	60,000		60,000		
14	311.2 Pumping Equipment		30,832		30,832		30,832		77		30,909		
15	339.2 Other Plant & Misc. Equipment												
16	WATER TREATMENT PLANT												
17	303.3 Land & Land Rights												
18	304.3 Structures & Improvements		2,856		2,856		2,856		65,579		68,435		
19	320.3 Water Treatment Equipment		4,096		4,096		4,096		16,377		20,473		
20	339.3 Other Plant & Misc. Equipment								4,600		4,600		
21	TRANSMISSION & DISTRIBUTION PLANT												
22	303.4 Land & Land Rights												
23	304.4 Structures & Improvements												
24	330.4 Distr. Reservoirs & Standpipes		90,577		90,577		90,577				90,577		
25	331.4 Transm. & Distribution Mains		147,138		147,138		147,138				147,138		
26	333.4 Services												
27	334.4 Meters & Meter Installations		6,554		6,554		6,554		1,242		7,796		
28	335.4 Hydrants		8,026		8,026		8,026				8,026		
29	336.4 Backfolw Prevention Devices		,						146,000		146,000		
30	339.4 Other Plant & Misc. Equipment								ŕ				
31	GENERAL PLANT												
32	303.5 Land & Land Rights		14,473		14,473		14,473				14,473		
33	304.5 Structures & Improvements		,		,		•				,		
34	340.5 Office Furniture & Equipment		4,702		4,702		4,702		4,682		9,384		
35	341.5 Transportation Equipment		.,		13,673		6,837		41,457		48,294		
36	342.5 Stores Equipment				7-1		-,		,,,,,		,		
37	343.5 Tools, Shop & Garage Equipment		1,322		1,322		1,322				1,322		
38	344.5 Laboratory Equipment		875		875		875				875		
39	345.5 Power Operated Equipment		52,939		52,939		52,939		10,673		63.612		
40	346.5 Communication Equipment		-,-,-		440		220		,		220		
41	347.5 Miscellaneous Equipment		106		106		106		2,346		2,452		
42	348.5 Other Tangible Plant			_		_							
43	TOTAL	\$	485,221	\$	499,334	\$	492,278	\$	353,033	\$	845,311		\$ -

Schedule of Water Plant in Service By Primary Account-Interim Rates Beginning and End of Year Average

Florida Public Service Commission

Schedule: A-5 Page 2 of 2

Recap Schedules: A-1, A-4

Preparer: CJN&W

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Interim [X] Final [] Historic [X] Projected []

Explanation: Provide the ending balances and average of plant in service for the prior year and the test year by Schedule Year Ended: December 31, 2005 primary account. Also show non-used & useful amounts by account.

	(1) Line	(2) Test Year	(3) Test Year	(4)	(5) Test Year	(6) Test Year		(8) Non-Used &
No.	Account No. and Name	12/31/04	12/31/05	Average	Adjustments	Total	Useful %	Amount
1	INTANGIBLE PLANT							
2	301.1 Organization							
3	302.1 Franchises							
4	339.1 Other Plant & Misc. Equipment							
5	SOURCE OF SUPPLY AND PUMPING PLANT							
6	303.2 Land & Land Rights							
7	304.2 Structures & Improvements							
8	305.2 Collect. & Impound. Reservoirs							
9	306.2 Lake, River & Other Intakes							
10	307.2 Wells & Springs	\$ 120,725	\$ 120,725	\$ 120,725		\$ 120,725		
11	308.2 Infiltration Galleries & Tunnels							
12	309.2 Supply Mains							
13	310.2 Power Generation Equipment							
14	311.2 Pumping Equipment	30,832	30,832	30,832	\$ 77	30,909		
15	339.2 Other Plant & Misc. Equipment							
16	WATER TREATMENT PLANT							
17	303.3 Land & Land Rights							
18	304,3 Structures & Improvements	2,856	2,856	2,856	79	2,935		
19	320.3 Water Treatment Equipment	4,096	4,096	4,096	(80)	4,016		
20	339.3 Other Plant & Misc. Equipment	,	·	•	, ,			
21	TRANSMISSION & DISTRIBUTION PLANT							
22	303.4 Land & Land Rights							
23	304.4 Structures & Improvements							
24	330.4 Distr. Reservoirs & Standpipes	90,577	90,577	90,577		90.577		
25	331.4 Transm. & Distribution Mains	147,138	147,138	147,138		147,138		
26	333.4 Services	0	0	,				
27	334.4 Meters & Meter Installations	6,554	6,554	6,554	1,242	7,796		
28	335.4 Hydrants	8,026	8,026	8,026	.,	8,026		
29	336.4 Backflow Prevention Devices	-,	-,	-,		-,		
30	339.4 Other Plant & Misc. Equipment							
31	GENERAL PLANT							
32	303.5 Land & Land Rights	14,473	14,473	14,473		14,473		
33	304.5 Structures & Improvements	,	,	,		,		
34	340.5 Office Furniture & Equipment	4,702	4,702	4,702		4,702		
35	341.5 Transportation Equipment	4,702	13,673	6,837		6,837		
36	342.5 Stores Equipment	Ū	,	2,301		2,30.		
37	343.5 Tools, Shop & Garage Equipment	1,322	1,322	1,322		1,322		
38	344.5 Laboratory Equipment	875	875	875		875		
39	345.5 Power Operated Equipment	52.939	52,939	52,939	(77)	52,862		
40	346.5 Communication Equipment	0	440	220	(11)	220		
41	347.5 Miscellaneous Equipment	106	106	106		106		
42	348.5 Other Tangible Plant				-			
			400.004	A 400.070		0 400 540		•
43	TOTAL	\$ 485,221	\$ 499,334	\$ 492,278	\$ 1,241	\$ 493,519		<u> </u>

Schedule: A-6

Page 1 of 2

Preparer: CJN&W

Recap Schedules: A-2, A-4

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]

Historic [X] Projected []

Explanation: Provide the ending balances and average of plant in service for the prior year and the test year by primary account. Also show non-used & useful amounts by account.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
M-	Line	Test Year	Test Year	Average	Test Year	Test Year Total	Non-Used & Useful %	Non-Used & Amount
No.	Account No. and Name	12/31/04	12/31/05	Average	Adjustments	Total	USEIUI /6	Amount
4	INTANOIDI E DI ANT							
1	INTANGIBLE PLANT							
2	351.1 Organization							
3	352.1 Franchises							
4	389.1 Other Plant & Misc. Equipment							
5 6	COLLECTION PLANT 353.2 Land & Land Rights							
7	354.2 Structures & Improvements							
8	360.2 Collection Sewers - Force	\$ 58,987	s 58,987	\$ 58,987		\$ 58,987		
9	361.2 Collection Sewers - Gravity	98,615			\$ 27,500	126,115		
10	362.2 Special Collecting Structures	(12,116				(12,116)		
11	363.2 Services to Customers	27,809				27,809		
12	364.2 Flow Measuring Devices	21,000	27,000	21,000		2.,000		
13	365.2 Flow Measuring Installations							
14	389.2 Other Plant & Misc. Equipment							
15	SYSTEM PUMPING PLANT							
16	353.3 Land & Land Rights							
17	354.3 Structures & Improvements							
18	370.3 Receiving Wells				165,617	165,617		
19	371.3 Pumping Equipment	1,051	1,051	1,051	1,073	2,124		
20	389.3 Other Plant & Misc. Equipment	.,	,,,,,,	.,	•			
21	TREATMENT AND DISPOSAL PLANT							
22	353.4 Land & Land Rights				25,000	25,000		
23	354.4 Structures & Improvements				110,250	110,250		
24	355.4 Power Generation Equipment				65,000	65,000		
25	380.4 Treatment & Disposal Equipment(1)	408,495	408,495	408,495	4,978	413,473		
26	381.4 Plant Sewers	•						
27	382.4 Outfall Sewer Lines							
28	389.4 Other Plant & Misc. Equipment	2,646	2,646	2,646		2,646		
29	RECLAIMED TREATMENT PLANT							
30	353.5 Land & Land Rights	34,247	34,247	34,247		34,247		
31	354.5 Structures & Improvements	43,056	43,056	43,056		43,056		
32	355.5 Power Generation Equipment							
33	371.5 Pumping Equipment				242	242		
34	374.5 Reuse Distribution Reservoirs							
35	389.5 Other Plant & Misc. Equipment							
36	RECLAIMED DISTRIBUTION PLANT							
37	353.6 Land & Land Rights							
38	354.6 Structures & Improvements							
39	355.6 Power Generation Equipment							
40	366.6 Resue Services							
41	367.6 Resuse Meters & Meter inst.	20.00	20.004	29,901		29,901		
42	375.6 Reuse Trans. & Dist. Sytem	29,901	29,901	29,901		29,501		
43	389.6 Other Plant & Misc. Equipment							
44	GENERAL PLANT 353.5 Land & Land Rights							
45	<u> </u>							
46	354.5 Structures & Improvements 390.5 Office Furniture & Equipment	8,227	8,227	8,227	1,048	9,275		
47 40	391.5 Transportation Equipment	0,221	13,673		41,457	48,294		
48 49	392.5 Stores Equipment		10,075	0,007	71,701	10,254		
50	393.5 Tools, Shop & Garage Equipment	297	297	297		297		
51	394.5 Laboratory Equipment	950				950		
52	395.5 Power Operated Equipment	29,401		29,401	10,750	40,151		
52 53	396.5 Communication Equipment	20,-10	20,401	20,.01	.0,.00	.5,.51		
54	397.5 Miscellaneous Equipment	648	648	648	2,676	3,324		
55	398.5 Other Tangible Plant	3,,	- 10		_,	-,		
56	TOTAL	\$ 732,214	\$ 745,887	\$ 739,051	\$ 455,591	\$ 1,194,642		\$ <u>-</u>

Preparer: CJN&W

Schedule: A-6 Page 2 of 2

Recap Schedules: A-2, A-4

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005 Interim-[X] Final []

Historic [X] Projected []

Explanation: Provide the ending balances and average of plant in service for the prior year and the test year by primary account. Also show non-used & useful amounts by account.

(8) (1) (2) (3) (4) (5) (6) (7) Test Year **Test Year Test Year** Non-Used & Non-Used & Line Test Year 12/31/04 12/31/05 Adjustments Total Useful % Amount Account No. and Name Average No. **INTANGIBLE PLANT** 1 2 351.1 Organization 352.1 Franchises 3 389.1 Other Plant & Misc. Equipment 4 **COLLECTION PLANT** 5 6 353.2 Land & Land Rights 354.2 Structures & Improvements 7 360.2 Collection Sewers - Force 58,987 58,987 58,987 58,987 8 98.615 98.615 9 361.2 Collection Sewers - Gravity 98 615 98,615 362.2 Special Collecting Structures (12,116)(12,116)(12, 116)(12,116)10 27,809 27,809 27,809 27,809 11 363.2 Services to Customers 12 364.2 Flow Measuring Devices 365.2 Flow Measuring Installations 13 389.2 Other Plant & Misc. Equipment 14 15 SYSTEM PUMPING PLANT 353.3 Land & Land Rights 16 17 354.3 Structures & Improvements 370.3 Receiving Wells 18 1,051 1,051 371.3 Pumping Equipment 1.051 1.051 19 389.3 Other Plant & Misc. Equipment 20 TREATMENT AND DISPOSAL PLANT 21 22 353.4 Land & Land Rights 23 354.4 Structures & Improvements 24 355.4 Power Generation Equipment 25 380.4 Treatment & Disposal Equipment 408,495 408,495 408,495 408,495 26 381 4 Plant Sewers 382.4 Outfall Sewer Lines 27 2,646 2,646 2,646 28 389.4 Other Plant & Misc. Equipment 2,646 RECLAIMED TREATMENT PLANT 29 353.5- Land & Land Rights 34.247 34,247 34,247 34.247 30 354.5 Structures & Improvements 43,056 43,056 43,056 43,056 31 355.5 Power Generation Equipment 32 33 371.5 Pumping Equipment 374.5 Reuse Distribution Reservoirs 34 389.5 Other Plant & Misc. Equipment 35 RECLAIMED DISTRIBUTION PLANT 36 353.6 Land & Land Rights 37 38 354.6 Structures & Improvements 355.6 Power Generation Equipment 39 40 366.6 Resue Services 41 367.6 Resuse Meters & Meter Inst. 375.6 Reuse Trans. & Dist. Sytem 29.901 29.901 29.901 29,901 42 43 389.6 Other Plant & Misc. Equipment **GENERAL PLANT** 44 353.7 Land & Land Rights 45 354.7 Structures & Improvements 46 47 390.7 Office Furniture & Equipment 8,227 8,227 8,227 8.227 13,673 6.837 6.837 48 391.7 Transportation Equipment 392.7 Stores Equipment 49 393.7 Tools, Shop & Garage Equipment 297 297 297 297 50 51 394.7 Laboratory Equipment 950 950 950 950 29,401 29,401 29,401 29,401 52 395.7 Power Operated Equipment 53 396.7 Communication Equipment 54 397.7 Miscellaneous Equipment 648 648 648 648 398.7 Other Tangible Plant 55 739,051 \$ 56 TOTAL 745,887 \$

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

Schedule: A-7
Page 1 of 2
Preparer: CJN&W

Explanation: Provide a summary of the items included in non-used and useful plant for the test year. Provide additional support schedules, if necessary.

Line No.	(1) Description	(2) rage Amount Per Books	(3) Utility Adjustments		(4) Balance Per Utility
	WATER				
1	Plant in Service	\$ 830,838	\$	- \$	830,838
2	Land	14,473		-	14,473
3	Accumulated Depreciation	(368,342)		-	(368,342)
4	Other (Explain)				
5	Total	\$ 476,969	\$	<u> </u>	476,969
	WASTEWATER				
6	Plant in Service	\$ 1,135,395	\$	- \$	1,135,395
7	Land	59,247		-	59,247
8	Accumulated Depreciation	(501,397)		-	(501,397)
9	Other (Explain)				
10	Total	\$ 693,245	\$	- — - \$	693,245

Supporting Schedules: A-5, A-6, A-9, A-10

Recap Schedules: A-1, A-2

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final [] Historic [X] Projected [] Schedule: A-7 Page 2 of 2

Preparer: CJN&W

Explanation: Provide a summary of the items included in non-used and useful plant for the test year. Provide additional support schedules, if necessary.

Line No.	(1) Description	(2) rage Amount er Books	(3) Utility Adjustments		(4) Balance Per Utility		
	WATER						
1	Plant in Service	\$ 479,046	\$	- \$	479,046		
2	Land	14,473		-	14,473		
3	Accumulated Depreciation	(437,683)		-	(437,683)		
4	Other (Explain)						
5	Total	\$ 55,836	\$	- \$	55,836		
	WASTEWATER						
6	Plant in Service	\$ 704,804	\$	- \$	704,804		
7	Land	34,247		-	34,247		
8	Accumulated Depreciation	(647,312)		-	(647,312)		
9	Other (Explain)						
10	Total	\$ 91,739	\$	- \$	91,739		

Supporting Schedules: A-5, A-6, A-9, A-10

Recap Schedules: A-1, A-2

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: A-8
Page 1 of 2
Propage: C INSV

Preparer: CJN&W

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-End	l Balan	ce
No.	Description	 Water	Wa	astewater
1	12/31/98 Balance per Order No. PSC-99-1742-PAA-WS	\$ 359,290	\$	454,604
2	1999 Additions	15,847		29,307
3	1999 Retirements			
4	Remove rate case adjustment not recorded by Company (1)	 6,695		(12,558
5	12/31/99 Balance	381,832		471,353
6	2000 Additions	16,017		29,636
7	2000 Retirements	-		
8	2000 Adjustments	 		(133
9	12/31/00 Balance	397,849		500,856
10	2001 Additions	16,148		30,182
11	2001 Retirements			
12	2001 Adjustments	 339	-	339
13	12/31/01 Balance	414,336		531,377
14	2002 Additions	10,992		30,293
15	2002 Retirements			
16	2002 Adjustments	 		
17	12/31/02 Balance	425,328		561,670
18	2003 Additions	9,411		30,491
19	2003 Retirements			
20	2003 Adjustments	 		(1
21	12/31/03 Balance	434,739		592,160

22 Note (1): The Company did not record rate case adjustments for this account. Removal of the adjustments

23 embedded in the Order balance is necessary to show the ending balance per books. Specific adjustments

24 for these items are made on Schedules A-1, A-2, A-3, A-9, and A-10.

Supporting Schedules: A-9, A-10

Recap Schedules: A-18

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: A-8 Page 2 of 2

Preparer: CJN&W

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-End F	Balance
No.	Description	Water	Wastewater
1	12/31/03 Balance	434,739	592,160
2	2004 Additions	6,394	30,667
3	2004 Retirements		
4	2004 Adjustments	(1)	1
5	12/31/04 Balance	441,132	622,828
6	2005 Additions	6,489	23,848
7	2005 Retirements		
8	2005 Adjustments		
9	12/31/05 Balance	\$ 447,621	646,676

Supporting Schedules: A-9, A-10

Recap Schedules: A-18

Florida Public Service Commission

Schedule: A-9 Page 1 of 2

Preparer: CJN&W

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Interim [] Final [X] Historic [X] Projected []

Explanation: Provide the ending balances and Schedule Year Ended: December 31, 2005 average of accumulated depreciation for the prior year and the test year by primary account. Also show non-used & useful amounts by account.

Recap Schedules: A-1, A-8

No.	(1) Line Account No. and Name	(2) Test Year 12/31/04	(3) Test Year 12/31/05	(4) Average	(5) Test Year Adjustments	(6) Test Year Total	(7) Non-Used & Useful %	(8) Non-Used & Amount
1	INTANGIBLE PLANT							
2	301.1 Organization							
3	302.1 Franchises							
4	339.1 Other Plant & Misc. Equipment							
5	SOURCE OF SUPPLY AND PUMPING PLANT							
6	304.2 Structures & Improvements							
7	305.2 Collect. & Impound. Reservoirs							
8	306.2 Lake, River & Other Intakes							
9	307.2 Wells & Springs	\$ 120,725	\$ 120,725	\$ 120,725	\$ (8,049)	\$ 112,676		
10	308.2 Infiltration Galleries & Tunnels							
11	309.2 Supply Mains							
12	310.2 Power Generation Equipment				3,000	3,000		
13	311.2 Pumping Equipment	30,832	30,832	30,832	795	31,627		
14	339.2 Other Plant & Misc. Equipment		·					
15	WATER TREATMENT PLANT							
16	304.3 Structures & Improvements	2,856	2,856	2,856	(13,872)	(11,016)		
17	320.3 Water Treatment Equipment	1,662	1,849	1,756	(46,309)	(44,553)		
18	339.3 Other Plant & Misc. Equipment		,	ŕ	184	184		
19	TRANSMISSION & DISTRIBUTION PLANT							
20	304.4 Structures & Improvements							
21	330.4 Distr. Reservoirs & Standpipes	90,577	90,577	90,577	184	90,761		
22	331.4 Transm. & Distribution Mains	147,138	147,138	147,138	(187)	146,951		
23	333.4 Services	ŕ	•	•	` ,			
24	334.4 Meters & Meter Installations	4,093	4,421	4,257	1,109	5,366		
25	335.4 Hydrants	8,026	8,026		•	8,026		
26	336.4 Backflow Prevention Devices	,-	,	,	9,733	9,733		
27	339.4 Other Plant & Misc. Equipment				•	,		
28	GENERAL PLANT							
29	304.5 Structures & Improvements							
30	340.5 Office Furniture & Equipment	2,974	3,223	3,099	(355)	2,744		
31	341.5 Transportation Equipment	-,-· ·	1,140		6,911	7,481		
32	342.5 Stores Equipment		,		,	,		
33	343.5 Tools, Shop & Garage Equipment	305	393	349		349		
34	344.5 Laboratory Equipment	204	262	233		233		
35	345.5 Power Operated Equipment	31,715	36,125	33,920	(29,337)			
36	346.5 Communication Equipment	,	22	•	(-,,,	11		
37	347.5 Miscellaneous Equipment	25	32		157	186		
38	348.5 Other Tangible Plant							
39	TOTAL	\$ 441,132	\$ 447,621	\$ 444,378	\$ (76,036)	\$ 368,342		\$

Recap Schedules: A-1, A-8

Schedule: A-9 Page 2 of 2

Preparer: CJN&W

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Explanation: Provide the ending balances and Schedule Year Ended: December 31, 2005 average of accumulated depreciation for the prior Interim [X] Final []

Historic [X] Projected []

year and the test year by primary account. Also show non-used & useful amounts by account.

	(1) Line	(2) Test Yea			(3) est Year		(4)		(5) est Year	-	(6) Fest Year	(7) Non-Used &	(8) Non-Used 8
No.	Account No. and Name	12/31/04	<u>. </u>	_1	2/31/05		Average	Ad	justments		Total	Useful %	Amount
1	INTANGIBLE PLANT												
2	301.1 Organization												
3	302.1 Franchises												
4	339.1 Other Plant & Misc. Equipment												
5	SOURCE OF SUPPLY AND PUMPING PLANT												
6	304.2 Structures & Improvements												
7	305.2 Collect. & Impound. Reservoirs												
8	306.2 Lake, River & Other Intakes												
9	307.2 Wells & Springs	\$ 120,7	25	\$	120,725	\$	120,725	\$	(8,049)	\$	112,676		
10	308.2 Infiltration Galleries & Tunnels	Ψ 120,11	-0	Ψ	120,120	Ψ	120,120	Ψ	(0,043)	Ψ	112,070		
11	309.2 Supply Mains												
12	310.2 Power Generation Equipment												
13	311.2 Pumping Equipment	30,8	32		30,832		30,832		795		31,627		
14	339.2 Other Plant & Misc. Equipment	00,0			00,002		00,002		, 55		01,027		
15	WATER TREATMENT PLANT												
16	304.3 Structures & Improvements	2,8	56		2,856		2,856		79		2.935		
17	320.3 Water Treatment Equipment	1.60			1,849		1,756		70		1,826		
18	339.3 Other Plant & Misc. Equipment	1,0			1,040		1,700		, 0		1,020		
19	TRANSMISSION & DISTRIBUTION PLANT												
20	304.4 Structures & Improvements												
21	330.4 Distr. Reservoirs & Standpipes	90,5	77		90,577		90,577		184		90,761		
22	331.4 Transm. & Distribution Mains	147,1			147,138		147,138		(187)		146,951		
23	333.4 Services	,			117,100		147,100		(101)		140,001		
24	334.4 Meters & Meter Installations	4.09	93		4,421		4,257		1,109		5,366		
25	335.4 Hydrants	8,0			8,026		8,026		1,100		8,026		
26	336.4 Backflow Prevention Devices	0,0.			0,020		0,020				0,020		
27	339.4 Other Plant & Misc. Equipment												
28	GENERAL PLANT												
29	304.5 Structures & Improvements												
30	340.5 Office Furniture & Equipment	2,97	74		3,223		3,099		(25)		3,074		
31	341.5 Transportation Equipment	2,0			1,140		570		(23)		570		
32	342.5 Stores Equipment				1,170		310				370		
33	343.5 Tools, Shop & Garage Equipment	30)5		393		349				349		
34	344.5 Laboratory Equipment	20			262		233				233		
35	345.5 Power Operated Equipment	31.7			36.125		33,920		(671)		33,249		
36	346.5 Communication Equipment	31,7			22		11		(0, 1)		11		
37	347.5 Miscellaneous Equipment	2	25		32		29				29		
38	348.5 Other Tangible Plant		_										
39	TOTAL	\$ 441,13	22	\$	447,621	\$	444,378	\$	(6,695)	\$	437,683		\$

Florida Public Service Commission

Recap Schedules: A-1, A-8

Schedule: A-10 Page 1 of 2

Preparer: CJN&W

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Interim [] Final [X]

Historic [X] Projected []

Explanation: Provide the ending balances and average of accumulated depreciation for the prior year and the Schedule Year Ended: December 31, test year by primary account. Also show non-used & useful amounts by account.

	(1) Line	(2) Test Year	(3) Test Year	(4)	(5) Test Year	(6) Test Year	(7) Non-Used &	(8) Non-Used &
No.	Account No. and Name	12/31/04	12/31/05	Average	Adjustments	Total	Useful %_	Amount
1	INTANGIBLE PLANT							
2	351.1 Organization							
3	352.1 Franchises							
4	389.1 Other Plant & Misc. Equipment							
5	COLLECTION PLANT							
6	354.2 Structures & Improvements	\$ 31,577	•		, , ,			
7	360.2 Collection Sewers - Force	58,987	58,987	58,987	524	59,511		
8	361.2 Collection Sewers - Gravity	82,794	84,983	83,889	(72,851)	11,038		
9	362.2 Special Collecting Structures	27 207	27 900	27 500	67	27 665		
10	363.2 Services to Customers	27,387	27,809	27,598	61	27,665		
11	364.2 Flow Measuring Devices 365.2 Flow Measuring Installations							
12 13	389.2 Other Plant & Misc. Equipment							
14	SYSTEM PUMPING PLANT							
15	354.3 Structures & Improvements							
16	370.3 Receiving Wells				5,521	5,521		
17	371.3 Pumping Equipment	448	506	477	(3,676)	(3,199)		
18	389.3 Other Plant & Misc. Equipment		333		(=,=.=)	(0).00)		
19	TREATMENT AND DISPOSAL PLANT							
20	354.4 Structures & Improvements							
21	355.4 Power Generation Equipment				3,250	3,250		
22	380.4 Treatment & Disposal Equipment(1)	393,683	408,495	401,089	11,583	412,672		
23	381.4 Plant Sewers	,	,	,	,	, .		
24	382.4 Outfall Sewer Lines							
25	389.4 Other Plant & Misc. Equipment	515	662	589		589		
26	RECLAIMED TREATMENT PLANT							
27	353.5 Land & Land Rights							
28	354.5 Structures & Improvements							
29	355.5 Power Generation Equipment							
30	371.5 Pumping Equipment				54	54		
31	374.5 Reuse Distribution Reservoirs							
32	389.5 Other Plant & Misc. Equipment							
33	RECLAIMED DISTRIBUTION PLANT							
34	353.6 Land & Land Rights							
35	354.6 Structures & Improvements							
36	355.6 Power Generation Equipment							
37	366.6 Resue Services							
38	367.6 Resuse Meters & Meter Inst.							
39	375.6 Reuse Trans. & Dist. Sytem	3,131	3,828	3,480		3,480		
40	389.6 Other Plant & Misc. Equipment							
41	GENERAL PLANT							
42	354.7 Structures & Improvements							
43	390.7 Office Furniture & Equipment	6,189	6,673	6,431	(1,075)	5,356		
44	391.7 Transportation Equipment		1,140	570	6,911	7,481		
45	392.7 Stores Equipment	<u>_</u>						
46	393.7 Tools, Shop & Garage Equipment	50	69	60	(0.0)	60		
47	394.7 Laboratory Equipment	747	810	779	(20)	759		
48	395.7 Power Operated Equipment	16,692	19,141	17,917	(28,666)	(10,749)		
49	396.7 Communication Equipment	000	040	000	457	705		
50	397.7 Miscellaneous Equipment	628	648	638	157	795		
51	398.7 Other Tangible Plant	-	 					
52	TOTAL	\$ 622,828	\$ 646,676	\$ 634,755	\$ (133,358)	\$ 501,397		\$ -

Schedule of Wastewater Accumulated Depreciation By Primary Account - Interim Beginning and End of Year Average

Florida Public Service Commission

Schedule: A-10 Page 2 of 2

Preparer: CJN&W

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Explanation: Provide the ending balances and average of accumulated depreciation for the prior year and the Schedule Year Ended: December 31, test year by primary account. Also show non-used &

useful amounts by account.

Interim [X] Final [] Historic [X] Projected [] Recap Schedules: A-1, A-8

	(1) Line	(2) Test Year		(3) Fest Year		(4)	(5) Test Yea		(6) Test Year	(7) Non-Used &	(8) Non-Used 8
No.	Account No. and Name	12/31/04	_	12/31/05		Average	Adjustme	nts	Total	Useful %	Amount
1	INTANGIBLE PLANT										
2	351.1 Organization										
3	352.1 Franchises										
4	389.1 Other Plant & Misc. Equipment										
5	COLLECTION PLANT										
6	354.2 Structures & Improvements	\$ 31,577		32,925	\$	32,251		68			
7	360.2 Collection Sewers - Force	58,987		58,987		58,987		24	59,511		
8	361.2 Collection Sewers - Gravity	82,794		84,983		83,889	(2	(40	83,649		
9	362.2 Special Collecting Structures										
10	363.2 Services to Customers	27,387		27,809		27,598		67	27,665		
11	364.2 Flow Measuring Devices										
12	365.2 Flow Measuring Installations										
13	389.2 Other Plant & Misc. Equipment										
14	SYSTEM PUMPING PLANT										
15	354.3 Structures & Improvements										
16	370.3 Receiving Wells	4.40									
17	371.3 Pumping Equipment	448		506		477		32	509		
18	389.3 Other Plant & Misc. Equipment										
19	TREATMENT AND DISPOSAL PLANT										
20	354.4 Structures & Improvements										
21	355.4 Power Generation Equipment	200 000		400 405		404.000	40.4		440.540		
22	380.4 Treatment & Disposal Equipment	393,683		408,495		401,089	12,4	51	413,540		
23	381.4 Plant Sewers										
24	382.4 Outfall Sewer Lines	545		000		500			500		
25	389.4 Other Plant & Misc. Equipment	515		662		589			589		
26	RECLAIMED TREATMENT PLANT										
27	353.5 Land & Land Rights										
28	354.5 Structures & Improvements										
29	355.5 Power Generation Equipment										
30	371.5 Pumping Equipment										
31	374.5 Reuse Distribution Reservoirs										
32	389.5 Other Plant & Misc. Equipment										
33	RECLAIMED DISTRIBUTION PLANT 353.6 Land & Land Rights										
34	354.6 Structures & Improvements										
35	355.6 Power Generation Equipment										
36 37	366.6 Resue Services										
	367.6 Resuse Meters & Meter Inst.										
38 39	375.6 Reuse Trans. & Dist. Sytem	3,131		3,828		3,480			3,480		
35 40	389.6 Other Plant & Misc. Equipment	5,151		0,020		0,400			0,400		
41	GENERAL PLANT										
42	354.7 Structures & Improvements										
43	390.7 Office Furniture & Equipment	6,189		6,673		6,431	(5	(30	5,928		
43 44	391.7 Transportation Equipment	0,100		1,140		570	(3	.00,	570		
44 45	392.7 Stores Equipment			٠,١٦٥		5,0			3,0		
45 46	393.7 Tools, Shop & Garage Equipment	50		69		60			60		
40 47	394.7 Laboratory Equipment	747		810		779	1	(20)	759		
47 48	395.7 Power Operated Equipment	16,692		19,141		17,917	'		17,917		
46 49	396.7 Communication Equipment	10,092		13,141		11,511			11,517		
49 50	397.7 Miscellaneous Equipment	628		648		638	1	(22)	616		
51	398.7 Other Tangible Plant	020		0+0		036	((22)	010		
91	330.7 Other rangible Flant				_						
		_					_		_		
52	TOTAL	\$ 622,828	\$	646,676	\$	634,755	\$ 12,5	57	\$ 647,312		\$

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: A-11 Page 1 of 2

Preparer: CJN&W

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-End Balance							
No.	Description	 Water	Wa	astewater					
1	12/31/98 Balance per Order No. PSC-99-1742-PAA-WS	\$ 218,832	\$	158,856					
2	1999 Additions	2,522		4,295					
3	1999 Retirements								
4	1999 Adjustments	 		,. ,					
5	12/31/99 Balance	221,354		163,151					
6	2000 Additions	2,065		3,516					
7	2000 Retirements								
8	2000 Adjustments	 							
9	12/31/00 Balance	223,419		166,667					
10	2001 Additions	1,685		2,869					
11	2001 Retirements								
12	2001 Adjustments	 							
13	12/31/01 Balance	225,104		169,536					
14	2002 Additions	2,799		4,764					
15	2002 Retirements								
16	2002 Adjustments	 		, .					
17	12/31/02 Balance	227,903		174,300					
18	2003 Additions	3,627		6,177					
19	2003 Retirements								
20	2003 Adjustments	 							
21	12/31/03 Balance	 231,530	(<u>-</u>	180,477					

Supporting Schedules: A-12 Recap Schedules: A-19

Schedule of Water and Wastewater Contributions in Aid of Construction Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: A-11 Page 2 of 2

Preparer: CJN&W

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-End Balance
No.	Description	Water Wastewater
1	12/31/03 Balance	231,530 180,477
2	2004 Additions	3,895 5,886
3	2004 Retirements	
4	2004 Adjustments	
5	12/31/04 Balance	235,425 186,363
6	2005 Additions	3,529 6,010
7	2005 Retirements	
8	2005 Adjustments	
9	12/31/05 Balance	<u>\$ 238,954</u> \$ 192,373

Supporting Schedules: A-12 Recap Schedules: A-19

Schedule of Contributions in Aid of Construction By Classification Beginning and End of Year Average - Water and Wastewater

Florida Public Service Commission

Schedule: A-12 Page 1 of 2 Preparer: CJN&W

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X] Historic [X] Projected []

Explanation: Provide the ending balances and average of CIAC, by classification for the prior year and the test year. If a projected year is employed, provide breakdown for base year and intermediate year also.

Line	(1)	т	(2) est Year	(3) Test Year	(4)			
No.	Description		12/31/04	 12/31/05	. 	Average		
	WATER							
1	Plant Capacity Charges							
2	Tap-in Fees/System Connection Fees	\$	235,425	\$ 238,954	\$	237,190		
3	Line/Main Extension Fees					-		
4	Service Connection fees					-		
5	Meter Installation Fees					-		
6 7 8 9	Contributed Property Mains Services Hydrants							
10	Other (Describe)							
11	Total	\$	235,425	\$ 238,954	\$	237,190		
	WASTEWATER							
12	Plant Capacity Fees					-		
13	Tap-in Fees/System Connection Fees	\$	186,363	\$ 192,373	\$	189,368		
14	Line/Main Extension Fees					_		
15 16 17 18 19 20	Contributed Lines Force Mains Gravity Mains Manholes Services to Customers Pumping Equip		- - - -	- - - -		- - - -		
21	Other (Describe)		-	-		_		
22	Total	\$	186,363	\$ 192,373	\$	189,368		
	Recap Schedules: A-1,A-2,A-11	26						

Schedule of Contributions in Aid of Construction By Classification Beginning and End of Year Average - Water and Wastewater

Florida Public Service Commission

Schedule: A-12 Page 2 of 2 Preparer: CJN&W

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []
Historic [X] Projected []

Explanation: Provide the ending balances and average of CIAC, by classification for the prior year and the test year. If a projected year is employed, provide breakdown for base year and intermediate year also.

Line	(1)	T	(2) est Year	 (3) Test Year		(4)		
No.	Description	,	12/31/04	 12/31/05	Average			
	WATER							
1	Plant Capacity Charges							
2	Tap-in Fees/System Connection Fees	\$	235,425	\$ 238,954	\$	237,190		
3	Line/Main Extension Fees					-		
4	Service Connection fees					-		
5	Meter Installation Fees		-	-		-		
6 7 8 9	Contributed Property Mains Services Hydrants		- - -	- - -		- - - -		
10	Other (Describe)							
11	Total	\$	235,425	\$ 238,954	\$	237,190		
	WASTEWATER							
12	Plant Capacity Fees							
13	Tap-in Fees/System Connection Fees	\$	186,363	\$ 192,373	\$	189,368		
14	Line/Main Extension Fees							
15 16 17 18 19 20	Contributed Lines Force Mains Gravity Mains Manholes Services to Customers Pumping Equip		- - - -	- - - -		- - - -		
21	Other (Describe)		_	_		-		
22	Total	\$	186,363	\$ 192,373	\$	189,368		
	Recap Schedules: A-1,A-2,A-11	27						

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: A-13
Page 1 of 2
Preparer: CJN&W

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts. Show any retirements as adjustments.

Line			Year-End Balance							
No.	Description		Water	Was	stewater					
1	12/31/98 Balance per Order No. PSC-99-1742-PAA-WS	\$	163,339	\$	148,330					
2	1999 Additions		6,481		6,270					
3	1999 Retirements									
4	Remove rate case adjustment not recorded by Company (1)		(1,190)		(2,905					
5	12/31/99 Balance		168,630		151,695					
6	2000 Additions		7,481		6,838					
7	2000 Retirements									
8	2000 Adjustments				· · · · · · · · · · · · · · · · · · ·					
9	12/31/00 Balance		176,111		158,533					
10	2001 Additions		7,579		7,045					
11	2001 Retirements									
12	2001 Adjustments									
13	12/31/01 Balance		183,690		165,578					
14	2002 Additions		7,654		7,205					
15	2002 Retirements									
16	2002 Adjustments			·						
17	12/31/02 Balance		191,344		172,783					
18	2003 Additions		9,189		8,178					
19	2003 Retirements									
20	2003 Adjustments									
21	12/31/03 Balance		200,533		180,961					

22 Note (1): The Company did not record rate case adjustments for this account. Removal of the adjustments

23 embedded in the Order balance is necessary to show the ending balance per books. Specific adjustments

24 for these items are made on Schedules A-1, A-2, A-3, and A-14.

Supporting Schedules: A-14 Recap Schedules: A-19

Schedule of Water and Wastewater Accumulated Amortization of CIAC Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: A-13
Page 2 of 2

Preparer: CJN&W

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts. Show any retirements as adjustments.

Line		Year-End	Balance			
No.	Description	Water	Wastewater			
1	12/31/03 Balance	200,533	180,961			
2	2004 Additions	2,335	136			
3	2004 Retirements					
4	2004 Adjustments		(485)			
5	12/31/04 Balance	202,868	180,612			
6	2005 Additions	11,456	6,097			
7	2005 Retirements					
8	2005 Adjustments		1			
9	12/31/05 Balance	\$ 214,324	\$ 186,710			

Supporting Schedules: A-14 Recap Schedules: A-19

Schedule: A-14 Page 1 of 2 Preparer: CJN&W

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X] Historic [X] Projected []

Explanation: Provide the ending balances and average of accumulated amortization of CIAC, by classification for the prior year and the test year. If a projected year is employed, provide breakdown for base year and intermediate year also.

Line	(1) Description	(2) Test Year 12/31/04		(3) Test Year 12/31/05		(4) Average		(5) Test Year Adjustments		(6) Total est Year
<u>No.</u>	WATER	•	12/31/04	 12/31/03	. <u>-</u>	Average_		ajasiments		est rear
1	Plant Capacity Charges									
2	Tap-in Fees/System Connection Fees					-				-
3	Line/Main Extension Fees					-				-
4	Service Connection fees					-				-
5	Meter Installation Fees	\$	202,868	\$ 214,324	\$	208,596	\$	1,190	\$	209,786
6 7 8 9	Contributed Property Mains Services Hydrants			- - -		- - -	•			- - -
10	Other (Describe)									
11	Total	\$	202,868	\$ 214,324	\$	208,596		1,190	\$	209,786
	WASTEWATER									
12	Plant Capacity Fees	\$	180,612	\$ 186,710	\$	183,661	\$	2,905	\$	186,566
13	Tap-in Fees/System Connection Fees									
14	Line/Main Extension Fees									
15 16 17 18 19 20	Contributed Lines Force Mains Gravity Mains Manholes Services to Customers Pumping Equip		- - - -	- - - -		- - - -				- - - -
21	Other (Describe)		-	-		-		-		-
22	Total Recap Schedules: A-1,A-2,A-11	\$	180,612	\$ 186,710	\$	183,661	\$	2,905	\$	186,566

Schedule of Accumulated Amortization of CIAC By Classification Beginning and End of Year Average - Water and Wastewater

Florida Public Service Commission

Schedule: A-14 Page 2 of 2 Preparer: CJN&W

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []
Historic [X] Projected []

Explanation: Provide the ending balances and average of accumulated amortization of CIAC, by classification for the prior year and the test year. If a projected year is employed, provide breakdown for base year and intermediate year also.

Line	(1)		(2) est Year		(3) est Year		(4)		(5) est Year		(6) Total
No.	Description		12/31/04		12/31/05		Average	Ad	justments		est Year
	WATER										
1	Plant Capacity Charges										
2	Tap-in Fees/System Connection Fees						-				-
3	Line/Main Extension Fees						-				-
4	Service Connection fees						-				-
5	Meter Installation Fees	\$	202,868	\$	214,324	\$	208,596	\$	1,190	\$	209,786
6 7 8 9	Contributed Property Mains Services Hydrants		-		-		- - -				- - -
10	Other (Describe)										
11	Total	\$	202,868	\$	214,324	\$	208,596	\$	1,190	<u>\$</u>	209,786
	WASTEWATER										
12	Plant Capacity Fees	\$	180,612	\$	186,710	\$	183,661	\$	2,905	\$	186,566
13	Tap-in Fees/System Connection Fees										-
14	Line/Main Extension Fees										-
15	Contributed Lines										
16	Force Mains		-		-		-				-
17	Gravity Mains		-		-		-				-
18	Manholes		-		-		-				-
19	Services to Customers		-		-		-				-
20	Pumping Equip		-		-		-				-
21	Other (Describe)		_		-		-		-		-
						_					
22	Total Recap Schedules: A-1,A-2,A-11	<u>\$</u>	180,612	<u>\$</u>	186,710	\$	183,661	\$	2,905	<u>\$</u>	186,566

Schedule of Annual AFUDC Rates Used

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: A-15 Page 1 of 1

Preparer: CJN&W

Explanation: Provide the annual AFUDC rates used since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously. Include a description of practices and authority of rate(s) used.

Line No.

1 The Company is not authorized to charge AFUDC; therefore, this schedule is not applicable.

Schedule of Water and Wastewater Advances For Construction Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: A-16 Page 1 of 1

Preparer: CJN&W

Explanation: Provide the annual balance of Advances For Construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements, specifically identifying those amounts. Also provide a brief description of the applicant's policy regarding advances.

Line		Year-En	d Balance
No.	Description	Water	Wastewater

1 The Company does not collect Advances for Construction; therefore, this Schedule is not applicable

Recap Schedules: A-1, A-2, A-19

Schedule of Working Capital Allowance Calculation

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: A-17 Page 1 of 1 Preparer: CJN&W

Recap Schedule: A-1, A-2

Explanation: Provide the calculation of working capital using the formula method. This is calculated by taking the balance of O&M Expenses divided by 8.

Line No		Water		Sewer
1	Final Rates - 12/31/05			
2	Total O & M Expense	\$ 148,840	\$	266,428
3	Adjustments to O & M expense per B-1 and B-2	97,808		124,486
4	Total adjusted O & M expense	246,648	;	390,914
5	Divide by 8	8	<u> </u>	8
6	Equals working capital	\$ 30,831	\$	48,864
7	Interim Rates - 12/31/05			
8	Total O & M Expense	\$ 148,840	\$	266,428
9	Divide by 8	8		8
10	Equals working capital	\$ 18,605	<u>\$</u>	33,304

Comparative Balance Sheet - Assets

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: A-18 Page 1 of 1 Preparer: CJN&W

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Line No.	(1) ASSETS	(2) Test Year Ended 12/31/05	(3) Historic Year Ended 12/31/04		
1	Utility Plant in Service	\$ 1,245,221	\$ 1,217,435		
2	Construction Work in Progress				
3	Utility Plant Acquisition Adjustments	444,072			
4	GROSS UTILITY PLANT	1,689,293	1,217,435		
5	Less: Accumulated Depreciation	(1,094,297)	(1,063,960)		
6	NET UTILITY PLANT	594,996	153,475		
7	Cash	23,781	14,755		
8	Accounts Rec'b - trade	12,909	9,085		
9	Notes Receivable				
10	Accts. Rec'b - Assoc. Cos.				
11	Notes Rec'b - Assoc. Cos.				
12	Accts. Rec'b - Other				
13	Accrued Interest Rec'b				
14	Allowance for Bad Debts				
15	Materials & Supplies				
16	Prepayments				
17	Temporary Cash Investments				
18	Miscellaneous Current & Accrued Assets				
19	TOTAL CURRENT ASSETS	36,690	23,840		
20	Net nonutility property				
21	Unamortized Debt Discount & Exp.				
22	Prelim. Survey & Investigation Charges				
23	Clearing Accounts				
24	Deferred Rate Case Expense	40.74			
25	Other Miscellaneous Deferred Debits	18,715			
26	Accum. Deferred Income Taxes				
29	TOTAL OTHER ASSETS	18,715			
30	TOTAL ASSETS	\$ 650,401	\$ 177,3 <u>15</u>		

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: A-19 Page 1 of 1

Preparer: CJN&W

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Line No.	(1) EQUITY CAPITAL & LIABILITIES	(2) Test Year Ended 12/31/05	(3) Historic Year Ended 12/31/04
1	Common Stock Issued	\$ 500	\$ -
2	Preferred Stock Issued	00.400	
3	Additional Paid in Capital	28,428	
4	Retained Earnings	(22,922)	25 101
5	Proprietary Capital		25,191
6	TOTAL EQUITY CAPITAL	6,006	25,191
7	Bonds		
8	Reacquired Bonds		
9	Advances From Associated Companies		
10	Other Long-Term Debt	573,103	15,725
11	TOTAL LONG-TERM DEBT	573,103	15,725
12	Accounts Payable	33,173	52,674
	Notes Payable		
	Notes & Accounts Payable - Assoc. Cos.	2,569	
	Customer Deposits		
	Accrued Taxes	1,829	14,877
17	Current Portion Long Term Debt		
18	Accrued Dividends		
19	Misc. Current and Accrued Liabilities	3,428	30,540
20	TOTAL CURRENT & ACCRUED LIABILITIES	40,999	98,091
21	Advances for Construction		
22	Prepaid Capacity Charges		
23	Accum. Deferred ITC's		
24	Operating Reserves	***	
25	TOTAL DEFERRED CREDITS & OPER. RESERVES	<u></u>	
26	Contributions in Aid of Construction	431,327	421,788
27	Less: Accum. Amortization of CIAC	(401,034)	(383,480)
28	Accumulated Deferred Income Taxes		
29	Refuse, Rolloff and Other Indiantown Company		
30	NonUtility Liabilies		
31	Total Equity Capital and Liabilities	\$ 650,401	\$ 177,315

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

Schedule: B-1 Page 1 of 1

Preparer: CJN&W

Line No.	(1) Description	(2) alance Per Books		(3) Utility est Year justmen		A	(4) Utility djusted est Year		(5) Requested Revenue Adjustmen		(6) equested Annual evenues	(7) Supporting Schedule(s)
1	OPERATING REVENUES	\$ 140,385				\$	140,385	\$	225,877	(D)	\$ 366,262	B-4, E-13
2	Operation & Maintenance	148,840		97,808	(A)		246,648				246,648	B-5, B-3
3	Depreciation, net of CIAC Amort.	(4,968)		23,762	(B)		18,794				18,794	B-13, B-3
4	Amortization										-	B-3
5	Taxes Other Than Income	14,842		11,184	(C)		26,026		10,217	(E)	36,243	B-15, B-3
6	Provision for Income Taxes (1)	 		-					21,534	(F)	 21,534	C-1, B-3
7	OPERATING EXPENSES	 158,714		132,754			291,468		31,751		 323,219	
8	NET OPERATING INCOME	\$ (18,329)	<u>\$ (</u>	132,754)		\$	(151,083)	\$	194,126		\$ 43,043	
9	RATE BASE	\$ 37,911				\$	480,396				\$ 480,396	
10	RATE OF RETURN	 	%			_		%			 8.96	%

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []
Historic [X] Projected []

Schedule: B-1 (a) Page 1 of 1 Preparer: CJN&W

Line No.	(1) Description	(2) alance Per sooks		(3) Utility Fest Year Ijustments		(4) Utility Adjusted Test Year		(5) Requeste Revenue Adjustmer		1	(6) equested Annual evenues	(7) Supporting Schedule(s)
	Description	 OUNS		jusunents		Test Teal		Aujustinei	_		evenues	Scriedule(s)
1	OPERATING REVENUES	\$ 140,385			<u>\$</u>	140,385	\$	12,286	(B)	\$	152,671	B-4, E-13
2	Operation & Maintenance	148,840		(10,181) (A	.)	138,659					138,659	B-5, B-3(a)
3	Depreciation, net of CIAC Amort.	(4,968)				(4,968))				(4,968)	B-13, B-3(a)
4	Amortization											B-3(a)
5	Taxes Other Than Income	14,842				14,842		605	(C)		15,447	B-15, B-3(a)
6	Provision for Income Taxes (1)	 <u>-</u>		<u>-</u>	_			113	(D)		113	C-1(a), B-3(a)
7	OPERATING EXPENSES	 158,714		(10,181)	_	148,533		718			149,251	
8	NET OPERATING INCOME	\$ (18,329)	\$	10,181	<u>\$</u>	(8,148)	\$	11,568		\$	3,420	
9	RATE BASE	\$ 37,911			\$	47,037				\$	47,037	
10	RATE OF RETURN	 	%		_	· ·	%				7.27	%

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

Schedule: B-2 Page 1 of 1 Preparer: CJN&W

	(1)	(2) Balance	(3) Utility	(4) Utility	(5) Requested	(6) Requested	(7)
Line <u>No.</u>	Description	Per Books	Test Year Adjustments	Adjusted Test Year	Revenue Adjustment	Annual Revenues	Supporting Schedule(s)
1	OPERATING REVENUES	\$ 214,728		\$ 214,728	\$ 369,501 (D)	\$ 584,229	B-4, E-13
2	Operation & Maintenance	266,428	124,486 (A)	390,914		390,914	B-6, B-3
3	Depreciation, net of CIAC Amort.	17,752	20,721 (B)	38,473		38,473	B-14, B-3
4	Amortization					-	B-3
5	Taxes Other Than Income	24,198	14,686 (C)	38,884	16,576 (E)	55,460	B-15, B-3
6	Provision for Income Taxes		_		<u>33,140</u> (F)	33,140	C-1, B-3
7	OPERATING EXPENSES	308,378	159,893	468,271	49,716	517,987	
8	NET OPERATING INCOME	\$ (93,650)	<u>\$ (159,893)</u>	\$ (253,543)	\$ 319,785	\$ 66,242	
9	RATE BASE	\$ 131,893		\$ 739,308		\$ 739,308	
10	RATE OF RETURN		%		%	8.96	%

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []
Historic [X] Projected []

Schedule: B-2 (a) Page 1 of 1 Preparer: CJN&W

Line	(1)	(2) Balance Per	(3) Utility Test Year	(4) Utility Adjusted	(5) Requested Revenue	(6) Requested Annual	(7) Supporting
No.	Description	Books	Adjustments	Test Year	Adjustment	Revenues	Schedule(s)
1	OPERATING REVENUES	\$ 214,728		\$ 214,728	\$ 96,963 (B)	\$ 311,691	B-4, E-13
2	Operation & Maintenance	266,428	(10,181) (A)	256,247		256,247	B-6, B-3
3	Depreciation, net of CIAC Amort.	17,752		17,752		17,752	B-14, B-3
4	Amortization						B-3(a)
5	Taxes Other Than Income	24,198		24,198	4,312 (C)	28,510	B-15, B-3(a)
6	Provision for Income Taxes		-	-	295 (D)	295	C-1, B-3(a)
7	OPERATING EXPENSES	308,378	(10,181)	298,197	4,607	302,804	
8	NET OPERATING INCOME	\$ (93,650)	\$ 10,181	\$ (83,469)	<u>\$ 92,356</u>	\$ 8,887	
9	RATE BASE	<u>\$ 131,893</u>		\$ 122,241		\$ 122,241	
10	RATE OF RETURN		%		%	7.27	%

Florida Public Service Commission

Company: Gold Coast Utility Corp

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

Schedule: B-3 Page 1 of 4

Docket No.: 060246-WS Preparer: CJN&W

lo.	Description		Water	v	/astewater
1	(A) Operations & Maintenance (O & M) Expenses				
2	Adjustments and reclassifications to test year expenses				
- 3	Raise for existing employees, add 1 additional				
4	(Acct 601, 701)	\$	36,499	\$	47,828
5	2) Increase benefits in relation to wages (Acct 604, 704)	Ψ	15,011	Ψ	18,263
5 6	3) Expense from employee leasing company (Accts 636, 736)		2,044		2,678
			2,903		3,805
7	4) Workmans Comp for employees Acct (658, 758)		·		
В	5) Increase officer salary (Acct. 603, 703)		35,663 3,463		45,337
9	6) Company sponsored retirement plan (Acct. 604, 704)		3,463		4,537
0	7) Remove legal expense associated with transfer Acct. 633, 733		(10,181)		(10,18
1	Total adjustments to test year O&M expenses		85,402	<u></u>	112,267
2	Rate Case Expense				
3	Amortization of rate case expense (666, 766)				
4	Amortization per Schedule B-10		12,406		12,219
5	Less: Test year amortization per Schedule B-5 and B-6		_		
6	Net rate case amortization		12,406		12,219
7	Total adjustments to O & M Expense	\$	97,808	\$	124,486
8	(B) <u>Depreciation Expense</u>				
9	1) Annual depreciation of proforma plant additions				
0	a) Chart recorder and meter at water plant				
1	(Started 2/06) (Acct 320)	\$	38		
22	b) Three phase, two horsepower wastewater pump				
3	(Started 6/06) (Acct 371)			\$	238
4	c) Reuse pump at wastewater treatment plant				
5	(Started 4/06) (Acct 371)				54
6	d) Computer and printer for office (Started 6/06) (Acct 340/390)		199		199
7	e) Wiring and starters for blower motors				
8	(Started 1/06) (Acct 380)				84
9	f) New truck (Started 1/06) (Acct 341/391)		2,689		2,689
0	g) Air conditioning and insulation at water plant offce				
1	(Started 6/06) (Acct 340)		242		
2	h) Truck winch (Started 2/06) (Acct 347/397)		90		90
	i) Disc for tractor (Started 2/06) (Acct 347/397)		45		45
	i) Signage for both plants and sprayfield				
4	1, 0 0				4 .
4 5	(Started 3/06) (Acct 347/397)		22		
4 5 6	(Started 3/06) (Acct 347/397) k) Check valves at lift station (Started 3/06) (Acct 370)		22		
4 5 6 7	(Started 3/06) (Acct 347/397) k) Check valves at lift station (Started 3/06) (Acct 370) l) Switch-over and scales for chlorine cylinders				
33 34 35 36 37 38	(Started 3/06) (Acct 347/397) k) Check valves at lift station (Started 3/06) (Acct 370)		22 184		44 21

Schedule Year Ended: December 31, 2005

Interim [] Final [X] Historic [X] Projected [] Schedule: B-3 Page 2 of 4

Docket No.: 060246-WS Preparer: CJN&W

(B)	Depreciation Expense 1) Annual depreciation of proforma plant additions (continued) n) 125KW generator with auto switch-over (Est. Comp. 8/06) (Acct 310)	2 222	
	 1) Annual depreciation of proforma plant additions (continued) n) 125KW generator with auto switch-over (Est. Comp. 8/06) (Acct 310) 	2 222	
	(Est. Comp. 8/06) (Acct 310)	2 222	
	· · · · · · · · · · · · · · · · · · ·	0.000	
		3,000	
	o) 125KW generator on trailer (Est. Comp. 8/06) (Acct 355)		3,250
	p) Pumps, wiring and controls for liftstation		
	(Est. Comp. 8/06) (Acct 370)		1,833
	q) Pumps, wiring and controls for liftstation		
	(Est. Comp. 11/06) (Acct 370)		1,833
	r) All water plant controls, wiring, and motor starters		
	(Est. Comp. 12/06) (Acct 320)	2,955	
	s) Backflow prevention devices with master meter		
	(Est. Comp. 3/07) (Acct 336)	9,733	
	t) Update all liftstations with generator quick-connect		
	(Est. Comp. 2/07) (Acct 370)		1,16
	u) New steel building at sewer plant		
	(Est. Comp. 7/07) (Acct 304/354)	1,875	1,87
	v) Install lift station at water plant bathroom		
	(Est. Comp. 6/07) (Acct 370)		66
	x) Gator ATV (Est. Comp. 7/06) (Acct 345/395)	584	58-
	y) Truck (Est. Comp. 10/06) (Acct 341/391)	3,425	3,42
	z) Wastewater plant improvements (Est. Comp. 12/06) (Acct 354)		1,87
	aa) Purchased and install inflow protectors		
	(Est. Comp. 8/06) (Acct 361)		16
	ab) Rehabilitate manholes and potential line coating		
	(Est. Comp. 8/07) (Acct 361)		2,22
	ac) Backhoe (Est. Comp. 7/06) (Acct 345/395)	3,000	3,000
	ad) Repairs to road to sewer plant (Est. Comp 12/06) (Acct 354)		938
	ae) 11.5 acres of land for percolation pond		
	(Est. Comp. 8/06) (Acct 353)		
	af) New laptop (Est. Comp. 7/06) (Acct 340/390)	125	12:
	ag) Build storage building at water plant		
	(Est. Comp. 11/06) (Acct 304)	455	
	ah)Truck (Est. Comp. 7/06) (Acct 341/391)	<u>797</u>	79 ⁻
	Total annual depreciaiton of proforma plant additions	29,458	27,40
	2) Annual depreciation of proforma plant retirements		
	a) Chart recorder and meter at water plant (Acct 320)	(28)	
	b) Two phase, three horsepower wastewater pump (Acct 371)	(20)	(179
	c) Reuse pump at wastewater treatment plant (Acct 371)		(4)
	d) Wiring and starters for blower motors (Acct 380)		(6:
	, , ,	(150)	(15)
	e) Computer and printer for office (Acct 340/390)	• • •	(10)
	f) Wtr. plant controls, wiring, and motor starters (Acct 320)	(2,216)	(40)
	g) Roof replacement at water, sewer plants (Acct 304/354)	(164)	(492
	h) Gator ATV (Acct 345/395) i) Wastewater plant improvements (Acct 354)	(438)	(438 (1,406)

Florida Public Service Commission

Company: Gold Coast Utility Corp

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

Schedule: B-3 Page 3 of 4

Docket No.: 060246-WS Preparer: CJN&W

Line No.	Description	Water	Wastewater
1 2 3 4 5	 2) Annual depreciation of proforma plant retirements (continued) j) Rehabilitate manholes, potential line coating (Acct 361) k) Backhoe (Acct 345/395) l) Build storage building at water plant (Acct 304) Total annual depreciation of proforma plant retirements 	(2,250) (450) (5,696)	(1,667) (2,250) (6,685)
6	Total depreciation expense adjustments	\$ 23,762	\$ 20,721
7 8 9 10 11	(C) Taxes Other Than Income 1) Property Taxes Total property additions per A-3, Adjustment A Remove exempt property Remove property retirements per A-3, Adjustment A	\$ 450,810 (41,457) (99,018)	\$ 629,569 (41,457) (173,978)
12 13	Net increase in real and tangible property Polk County Property tax millage rate	310,335 18.2520	414,134 18.2520
14 15 16 17	Total increase in real and tangible property taxes 2) Payroll Taxes: Total salary increase per B-3, Adjustment (A) Payroll tax rate	72,162 7.65 %	7,559 93,165 7.65 %
18 19	Total increase in payroll taxes Total increase in payroll and property taxes	5,520 \$ 11,184	7,127 \$ 14,686
20 21 22	(D) Final Revenue Increase Increase in revenue required by the Utility to realize a 8.96% rate of return	\$ 225,877	\$ 369,501
23 24 25 26	(E) <u>Taxes Other Than Income</u> Regulatory Assessment Fees (RAF's) Total revenue requested RAF rate	\$ 366,262 0.045	\$ 584,229 0.045
27 28	Total RAF's Adjusted test year RAF's	16,482 (6,265)	26,290 (9,714)
29	Adjustment required	\$ 10,217	\$ 16,576

Florida Public Service Commission

Company: Gold Coast Utility Corp

Schedule Year Ended: December 31, 2005

Interim [] Final [X] Historic [X] Projected [] Schedule: B-3 Page 4 of 4

Docket No.: 060246-WS Preparer: CJN&W

Line No.	Description		Wastewater		
1 2	(F) Provision for Income Taxes Rate Base Per A-1 & A-2	\$	480,396	\$	739,308
3	Weighted cost of equity per D-1	φ 	0.0743	Ψ ———	0.0743
4 5	After tax net income Pretax expansion factor		35,693 1.6033		54,931 1.6033
6 7	Income before income taxes Net income per above		57,227 (35,693)		88,071 (54,931)
8	Provision for income taxes	<u>\$</u>	21,534	\$	33,140

Florida Public Service Commission

Company: Gold Coast Utility Corp

Schedule Year Ended: December 31, 2005

Interim [X] Final []
Historic [X] Projected []

Schedule: B-3 (a) Page 1 of 1

Docket No.: 060246-WS Preparer: CJN&W

Line		Description		Water	\\/.	stewater
No.	<u>/^\</u>	Description Operations 9 Maintenance (O.S.M.) Expanses		**atci		13towater
1	(A)	Operations & Maintenance (O & M) Expenses	œ	(10,181)	\$	(10,181)
2		Remove legal expense associated with transfer Acct. 633, 733	\$	(10,101)	Φ	(10,101)
3	(B)	Interim Revenue Increase				
4		Interim increase in revenue required by the Utility to				
5		realize a 7.27% rate of return.	\$	12,286	\$	96,963
6	(C)	Taxes Other Than Income				
7	. ,	Regulatory Assessment Fees (RAF's)				
8		Total revenue requested	\$	152,671	\$	311,691
9		RAF rate		0.045		0.045
10		Total RAF's		6,870		14,026
11		Adjusted test year RAF's		(6,265)		(9,714)
12		Total adjustment to RAF's	\$	605	\$	4,312
13	(D)	Provision for Income Taxes				
14		Rate Base Per A-1 & A-2	\$	47,037	\$	122,241
15		Weighted cost of equity per D-1(a)		0.0040		0.0040
16		After tax net income		188		489
17		Pretax expansion factor		1.6033		1.6033
18		Income before income taxes		301		784
19		Net income per above		(188)		(489)
20		Provision for income taxes	\$	113	\$	295

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final [X]
Historic [X] Projected []

Schedule: B-4
Page 1 of 1

Preparer: CJN&W

Recap Schedules: B-1,B-2

Explanation: Complete the following revenue schedule for the historical test year or base year. If general service revenues not accounted for by sub-account, then show the total amount under metered-or measured-commercial and provide an explanation.

	WATER SALES	,	(1)	SEWER SALES	(2)	
	Line		Total			Total
No.	Account No. and Description		Water	Account No. and Description	Wa	stewater
	•					
1	460 Unmetered Water Revenue			521.1 Flat Rate - Residential	\$	189,183
2	461.1 Metered - Residential	\$	113,269	521.2 Flat Rate - Commercial		•
3	461,2 Metered - Commercial		27,116	521.3 Flat Rate - Industrial		
4	461.3 Metered - Industrial		,	521.4 Flat Rate - Public Authorities		
5	461.4 Metered - Public Authorities			521.5 Flat Rate - Multi-Family		
6	461.5 Metered - Multi-Family			521.6 Flat Rate - Other		
7	462.1 Public Fire Protection			522.1 Measured - Residential		
8	462.2 Private Fire Protection			522.2 Measured - Commercial		25,545
9	464 Other Sales - Public Authorities			522.3 Measured - Industrial		
10	465 Irrigation Customers			522.4 Measured - Public Authority		
11	466 Sales for Resale			522.5 Measured - Multi-Family		
12	467 Interdepartmental Sales			523 Other Sales - Public Authorities		
13				524 Revenues from Other Systems		
14	TOTAL WATER SALES		140,385	525 Interdepartmental Sales		
15	OTHER WATER REVENUES			TOTAL SEWER SALES		214,728
16	470 Forfeited Discounts					
17	471 Misc. Service Revenues			OTHER SEWER REVENUES		
18	472 Rents From Water Property			531 Sale of Sludge		
19	473 Interdepartmental Rents			532 Forfeited Discounts		
20	474 Other Water Revenues		0	534 Rents From Sewer Property		
21				535 Interdepartmental Rents		
22	TOTAL OTHER			536 Other Sewer Revenues		0_
23	WATER REVENUES		0	_		
24				TOTAL OTHER		
25	TOTAL WATER			SEWER REVENUES		0
26	OPERATING REVENUSE	\$	140,385			
27				TOTAL SEWER		
28				OPERATING REVENUES	\$	214,728

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Page 1 of 2 Preparer: CJN&W Recap Schedules: B-1

Schedule: B-5

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(8)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Total	Test Year	Adjusted
No.	Account No. and Name	2005	2005	2005	2005	2005	2005	2005	2005	2005	2005	2005	2005	Annual	Adjustments	Annual
1	601 Salaries & Wages - Employees	\$ 4,076	\$ 4,060	\$ 5,198	\$ 4,042	\$ 4,134 S	\$ 5,094 \$	5,076	\$ 4,088	\$ 4,092	\$ 4,076	\$ 4,617	\$ 1,513	\$ 50,066	\$ 36,499	\$ 86,565
2	603 Salaries & Wages - Officers, Etc.	375	375	375	375	375	375	375	375	375	375	375	375	4,500	35,663	40,163
3	604 Employee Pensions & Benefits	921	997	798	502	1,104	325	342	748	559	492	1,712	1,965	10,465	18,474	28,939
4	610 Purchased Water													-		
5	615 Purchased Power	1,268	898	904		2,022		903	1,812	976	1,044	1,022	1,027	11,876		11,876
6	616 Fuel for Power Purchased													-		
7	618 Chemicals			165		405			288	52	174			1,084	•	1,084
8	620 Materials & Supplies	116		175			130		66	169	346	109	1,707	2,818		2,818
9	631 Contractual Services - Engr.													-		
10	632 Contractual Services - Acct.				695	932								1,627		1,62
11	633 Contractual Services - Legal												10,256	10,256	(10,181)	7
12	634 Contractual Services - Mgmt. Fees	(3,596)	866										12,788	10,058		10,058
13	635 Contractual Services - Testing	(2,089)	105	225	105	345	410	105	105	350	555	105	4,500	4,821		4,82
14	636 Contractual Services - Other	(180)	386		514				2,093	586	828	816	13,093	18,136	2,044	20,186
15	641 Rental of Building/Real Prop.													-		
16	642 Rental of Equipment													-		
17	650 Transportation Expenses	(799)	716	965	996	923	1,062	796	1,370	1,356	798	821	2,092	11,096		11,096
18	656 Insurance - Vehicle		400		455	(3)		446				(27)		1,271		1,27
19	657 Insurance - General Liability	(664)	353	971	353	353	353	353	353	706			7,271	10,402		10,40
20	658 Insurance - Workman's Comp.													-	2,903	2,90
21	659 Insurance - Other													-		
22	660 Advertising Expense													-		
23	666 Reg. Comm. Exp Rate Case Amort.													-	12,406	12,40
24	667 Reg. Comm. Exp Other													-		
25	670 Bad Debt Expense												96	96		9
26	675 Miscellaneous Expenses	(695)	786	378	399	977	203	1,095	352	1,135	388	1,215	(5,965)	268		26

Detail of Operation & Maintenance Expenses By Month - Water

Florida Public Service Commission

Company: Gold Coast Utility Corp

Schedule: B-5

Docket No.: 060246-WS

Page 2 of 2

Preparer: CJN&W Recap Schedules: B-1

Schedule Year Ended: December 31, 2005

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Interim [X] Final [] Historic [X] Projected []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Total	Test Year	Adjusted
No.	Account No. and Name	2005	2005	2005	2005	2005	2005	2005	2005	2005	2005	2005	2005	Annual	Adjustments	Annual
1	601 Salaries & Wages - Employees	\$ 4,076	\$ 4,060	\$ 5,198	\$ 4,042	\$ 4,134	\$ 5,094	5,076	\$ 4,088	\$ 4,092	\$ 4,076	\$ 4,617	\$ 1,513	\$ 50,066		\$ 50,066
2	603 Salaries & Wages - Officers, Etc.	375	375	375	375	375	375	375	375	375	375	375	375	4,500		4,500
3	604 Employee Pensions & Benefits	921	997	798	502	1,104	325	342	748	559	492	1,712	1,965	10,465		10,465
4	610 Purchased Water													•		
5	615 Purchased Power	1,268	898	904		2,022		903	1,812	976	1,044	1,022	1,027	11,876		11,876
6	616 Fuel for Power Purchased													-		
7	618 Chemicals			165		405			288	52	174			1,084		1,084
8	620 Materials & Supplies	116		175			130		66	169	346	109	1,707	2,818		2,818
9	631 Contractual Services - Engr.													-		
10	632 Contractual Services - Acct.				695	932								1,627		1,627
11	633 Contractual Services - Legal												10,256	10,256	\$ (10,181)	75
12	634 Contractual Services - Mgmt. Fees	(3,596)	866										12,788	10,058		10,058
13	635 Contractual Services - Testing	(2,089)	105	225	105	345	410	105	105	350	555	105	4,500	4,821		4,821
14	636 Contractual Services - Other	(180)	386		514				2,093	586	828	816	13,093	18,136		18,136
15	641 Rental of Building/Real Prop.													-		
16	642 Rental of Equipment													-		
17	650 Transportation Expenses	(799)	716	965	996	923	1,062	796	1,370	1,356	798	821	2,092	11,096		11,096
18	656 Insurance - Vehicle		400		455	(3)		446				(27)		1,271		1,271
19	657 Insurance - General Liability	(664)	353	971	353	353	353	353	353	706			7,271	10,402		10,402
20	658 Insurance - Workman's Comp.													-		
21	659 Insurance - Other													-		
22	660 Advertising Expense													-		
23	666 Reg. Comm. Exp Rate Case Amort.													_		
24	667 Reg. Comm. Exp Other													-		
25	670 Bad Debt Expense												96	96		96
26	675 Miscellaneous Expenses	(695)	786	378	399	977	203	1,095	352	1,135	388	1,215	(5,965)	268		268
27	TOTAL	\$ (1,267)	\$ 9,942	\$ 10,154	\$ 8,436	\$ 11,567	\$ 7,952	9,491	\$ 11,650	\$ 10,356	\$ 9,076	\$ 10,765	\$ 50,718	\$ 148,840	\$ (10,181)	\$ 138,659

Detail of Operation & Maintenance Expenses By Month - Wastewater

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X] Historic [X] Projected [] Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Schedule: B-6 Page 1 of 2

Preparer: CJN&W

Recap Schedules: B-2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Total	Test Year	Adjusted
No.	Account No. and Name	2005	2005	2005	2005	2005	2005	2005	2005	2005	2005	2005	2005	Annual	Adjustments	Annual
1	701 Salaries & Wages - Employees	\$ 5,394	\$ 5,366	\$ 6,707 \$	5,338 \$	5,118 \$	6,843 \$	5 5,394 \$	6,728	\$ 5,422	\$ 5,177	\$ 6,729	\$ 1,391	\$ 65,607	\$ 47,828	\$ 113,435
2	703 Salaries & Wages - Officers, Etc.												4,500	4,500	45,337	49,837
3	704 Employee Pensions & Benefits	(3,423)	1,262	1,051	855	1,546	1,496	583	1,420	799	732	2,157	6,643	15,121	22,800	37,92
4	710 Purchased Sewage Treatment														-	
5	711 Sludge Removal Expense														-	
6	715 Purchased Power	(2,430)	1,709	1,710		5,227		1,965	4,588	1,700	1,920	1,977	5,939	24,305		24,30
7	716 Fuel for Power Purchased														-	
8	718 Chemicals			281		601				89	297			1,268	-	1,26
9	720 Materials & Supplies	(1,153)		562	1,629	638	200	248	578	100	306	200	2,947	6,255		6,25
10	731 Contractual Services - Engr.	3,236	2,000						1,796			340		7,372		7,37
11	732 Contractual Services - Acct.				1,183	1,587								2,770		2,77
12	733 Contractual Services - Legal												10,256	10,256	(10,181)	7
13	734 Contractual Services - Mgmt. Fees	(5,695)	1,474										19,513	15,292		15,29
14	735 Contractual Service - Testing	627	319	156	3,713	171	11,531	250	355	590	302	1,335	10,155	29,504		29,50
15	736 Contractual Services - Other	(464)	1,023	80	2,510	80		5,058	250	1,095	1,870	426	9,583	21,511	2,678	24,18
16	741 Rental of Building/Real Prop.	(13,170)	2,285	2,285									36,021	27,421		27,42
17	742 Rental of Equipment														-	
18	750 Transportation Expenses	(60)	1,220	1,612	1,646	1,357	1,622	1,487	2,023	2,447	1,797	1,239	2,010	18,400		18,40
19	756 Insurance - Vehicle	-	833		775			758				(46)		2,320		2,32
20	757 Insurance - General Liability	601	601	1,378	601	601	601	601	601	1,202			6,252	13,039		13,03
21	758 Insurance - Workman's Comp.													-	3,805	3,80
22	759 Insurance - Other														-	
23	760 Advertising Expense														-	
24	766 Reg. Comm. Exp Rate Case Amort.													-	12,219	12,21
25	767 Reg. Comm. Exp Other														-	
26	770 Bad Debt Expense												121	121		12
27	775 Miscellaneous Expenses	(809)	1,460	905	694	539	249	1,503	401	919	507	523	(5,525)	1,366		1,36

Detail of Operation & Maintenance Expenses By Month - Wastewater

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []

Historic [X] Projected []

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Schedule: B-6

Page 2 of 2

Preparer: CJN&W Recap Schedules: B-2

Line	(1)	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) Total	(15) Test Year	(16) Adjusted
No.	Account No. and Name	2005	2005	2005	2005	2005	2005	2005	2005	2005	2005	2005	2005	Annual	Adjustments	Annual
1	701 Salaries & Wages - Employees	\$ 5,394	\$ 5,366 \$	6,707	\$ 5,338 \$	5,118	6,843	\$ 5,394	\$ 6,728	\$ 5,422	\$ 5,177	\$ 6,729	\$ 1,391	\$ 65,607		\$ 65,60
2	703 Salaries & Wages - Officers, Etc.												4,500	4,500		4,50
3	704 Employee Pensions & Benefits	(3,423)	1,262	1,051	855	1,546	1,496	583	1,420	799	732	2,157	6,643	15,121		15,12
4	710 Purchased Sewage Treatment														-	
5	711 Sludge Removal Expense														-	
6	715 Purchased Power	(2,430)	1,709	1,710		5,227		1,965	4,588	1,700	1,920	1,977	5,939	24,305		24,30
7	716 Fuel for Power Purchased														-	
8	718 Chemicals			281		601				89	297			1,268	-	1,26
9	720 Materials & Supplies	(1,153)		562	1,629	638	200	248	578	100	306	200	2,947	6,255		6,25
10	731 Contractual Services - Engr.	3,236	2,000						1,796			340		7,372		7,37
11	732 Contractual Services - Acct.				1,183	1,587								2,770		2,77
12	733 Contractual Services - Legal												10,256	10,256	\$ (10,181)) 7
13	734 Contractual Services - Mgmt. Fees	(5,695)	1,474										19,513	15,292		15,29
14	735 Contractual Service - Testing	627	319	156	3,713	171	11,531	250	355	590	302	1,335	10,155	29,504		29,50
15	736 Contractual Services - Other	(464)	1,023	80	2,510	80		5,058	250	1,095	1,870	426	9,583	21,511		21,51
16	741 Rental of Building/Real Prop.	(13,170)	2,285	2,285									36,021	27,421		27,42
17	742 Rental of Equipment														-	
18	750 Transportation Expenses	(60)	1,220	1,612	1,646	1,357	1,622	1,487	2,023	2,447	1,797	1,239	2,010	18,400		18,40
19	756 Insurance - Vehicle	-	833		775			758				(46))	2,320		2,32
20	757 Insurance - General Liability	601	601	1,378	601	601	601	601	601	1,202			6,252	13,039		13,03
21	758 Insurance - Workman's Comp.														-	
22	759 Insurance - Other														-	
23	760 Advertising Expense														-	
24	766 Reg. Comm. Exp Rate Case Amort.														-	
25	767 Reg. Comm. Exp Other														-	
26	770 Bad Debt Expense												121	121		12
27	775 Miscellaneous Expenses	(809)	1,460	905	694	539	249	1,503	401	919	507	523	(5,525)	1,366		1,36
28	TOTAL	\$ (17,346)	\$ 19,552 S	16,727	\$ 18,944 \$	17,465	\$ 22,542	\$ 17,847	\$ 18,740	\$ 14,363	\$ 12,908	\$ 14,880	\$ 109,806	\$ 266,428	\$ (10,181)) \$ 256,24

Operation & Maintenance Expense Comparison - Water

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Florida Public Service Commission

Schedule: B-7
Page 1 of 1
Preparer: C.IN8

Preparer: CJN&W

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

	(1)	(2)	(3)	(4)	(5)	(8)	(9)	(10)
Line		Prior TY	Current TY	•	Adjusted TY	\$	%	
No.	Account No. and Name	12/31/98	12/31/05	per B-3(a)	12/31/05	Difference	Difference	<u>Explanation</u>
1	601 Salaries & Wages - Employees	\$ 40,902	\$ 50,066		\$ 50,066	\$ 9,164	22.40 %	
2	603 Salaries & Wages - Officers, Etc.		4,500		4,500	4,500	100.00	No such account in prior rate investigation; amounts included elsewhere
3	604 Employee Pensions & Benefits	3,025	10,465		10,465	7,440	245.95	Inflationary increases greater than benchmark
4	610 Purchased Water	•	·		-			· -
5	615 Purchased Power	11,518	11,876		11,876	358	3.11	
6	616 Fuel for Power Purchased				-			
7	618 Chemicals		1,084		1,084	1,084	100.00	No such account in prior rate investigation; amounts included elsewhere
8	620 Materials & Supplies	3,155	2,818		2,818	(337)	(10.68)	
	631 Contractual Services - Engr.	846	-,		-,	(846)	(100.00)	No such account in prior rate investigation; amounts included elsewhere
	632 Contractual Services - Acct.	2,387	1,627		1,627	(760)	(31.84)	
11	633 Contractual Services - Legal	_,	•	\$ (10,181)	•	75	100.00	immaterial
	634 Contractual Services - Mgmt. Fees	4,440	10,058	, (,,	10,058	5,618	126,53	Management is expending more effort than in previous years
	635 Contractual Services - Testing	.,	4,821		4,821	4,821	100.00	No such account in prior rate investigation; amounts included elsewhere
	636 Contractual Services - Other	11,642	18,136		18,136	6,494	55,78	Inflationary increases greater than benchmark
	641 Rental of Building/Real Prop.	.,,.,.	,		-	•,.•.		, , , , , , , , , , , , , , , , , , , ,
	642 Rental of Equipment				_			
	650 Transportation Expenses	4,699	11,096		11,096	6,397	136,14	Additional vehicles added; fuel costs
18	656 Insurance - Vehicle	900	1,271		1,271	371	41.22	Additional vehicles insured
	657 Insurance - General Liability	2,442	10,402		10,402	7,960	325,96	Inflationary increases greater than benchmark
	658 Insurance - Workman's Comp.	2,112	10,102		10,102	1,000	020,00	milatoriar) (101 tator g
21	659 Insurance - Other	789			_	(789)	(100,00)	
	660 Advertising Expense	700			_	(,	(1-4,00)	
23	666 Reg. Comm. Exp Rate Case Amort.		_		_			
24	667 Reg. Comm. Exp Other				_			
25	670 Bad Debt Expense		96		96	96	100.00	Immaterial
	675 Miscellaneous Expenses	6,839	268	_	268	(6,571)	(96.08)	IIIII ACOICA
	·							
27	TOTAL	\$ 93,584	\$ 148,840	\$ (10,181)	\$ 138,659	\$ 45,075	48 %	
28	Total Customers (ERC's)	968			994	26	2.69 %	
	(,							
29	Consumer Price Index - U	161.30			202.50	41.20	25.54 %	
30	Benchmark Index	r. Changa in Cr	etomor EDC's			1.0269		
30 31	benchmark index	increase in Ct				1.0209		
31		mcrease in C	FI			1.2334		
32						1,2892		
~~						1,200		

Operation & Maintenance Expense Comparison - Wastewater

Preparer: CJN&W

Test Year Ended: December 31, 2005

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

	(1)	(2)	(3)	(4)	(5)	(8)	(9)	(10)
Line No.	Account No. and Name	Prior TY 12/31/98	Current TY 12/31/05	TY Adj.'s per B-3(a)	Adjusted TY 12/31/05	\$ Difference	% Difference	Explanation
1	701 Salaries & Wages - Employees	\$ 32,000	\$ 65,607		\$ 65,607	\$ 33,607	105.02 %	Additional employee added
2	703 Salaries & Wages - Officers, Etc.		4,500		4,500	4,500	100.00	No such account in prior rate investigation; amounts included elsewhere
3	704 Employee Pensions & Benefits	4,366	15,121		15,121	10,755	246.34	Inflationary increases greater than benchmark
4	710 Purchased Sewage Treatment				-			
5	711 Sludge Removal Expense				-			
6	715 Purchased Power	11,826	24,305	-	24,305	12,479	105.52	Inflationary increases greater than benchmark
7	716 Fuel for Power Purchased				-			
8	718 Chemicals		1,268		1,268	1,268	100.00	No such account in prior rate investigation; amounts included elsewhere
9	720 Materials & Supplies	7,425	6,255		6,255	(1,170)	(15.76)	
10	731 Contractual Services - Engr.	5,213	7,372		7,372	2,159	41.42	Inflationary increases greater than benchmark
11	732 Contractual Services - Acct.	4,064	2,770		2,770	(1,294)	(31.84)	
12	733 Contractual Services - Legal		10,256	(10,181)	75	75	100.00	No such account in prior rate investigation; immaterial
13	734 Contractual Services - Mgmt. Fees	7,560	•		15,292	7,732	102.28	Management is expending more effort than in previous years
14	735 Contractual Services - Testing		29,504		29,504	29,504	100.00	No such account in prior rate investigation; amounts included elsewhere
15	736 Contractual Services - Other	9,735	21,511		21,511	11,776	120.97	Inflationary increases greater than benchmark
3 16	741 Rental of Building/Real Prop.	18,000	27,421		27,421	9,421	52.34	Inflationary increases greater than benchmark
17	742 Rental of Equipment		-		-			
18	750 Transportation Expenses	5,573	18,400		18,400	12,827	230.16	Additional vehicles added; fuel costs
19	756 Insurance - Vehicle	1,532	2,320		2,320	788	51.44	Additional vehicles insured
20	757 Insurance - General Liability	4,158	13,039		13,039	8,881	213.59	Inflationary increases greater than benchmark
21	758 Insurance - Workman's Comp.				-			
22	759 Insurance - Other	7,283			-	(7,283)	(100.00)	
23	760 Advertising Expense				-			
24	766 Reg. Comm. Exp Rate Case Amo	rt.			-			
25	767 Reg. Comm. Exp Other				-			
26	770 Bad Debt Expense		121		121	121	100.00	Immaterial
27	775 Miscellaneous Expenses	19,583	1,366		1,366	(18,217)	(93.02)	
28	TOTAL	\$ 138,318	\$ 266,428	\$ (10,181)	\$ 256,247	\$ 117,929	85.26 %	
29	Total Customers (ERC's)	953			979	26	2.73 %	
30	Consumer Price Index - U	161.30			202.50	41.20	25.54 %	
31 32	Benchmark Index:	Increase in Cus Increase in CP				1.0273 1.2554		
33						1.2897		

Contractual Services

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: B-9 Page 1 of 1

Preparer: CJN&W

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

(1) Line	(2)	(3)	(4)	(5)
No.	Consultant	Type of Service	Amount	Description of Work Performed
1	Utility Services, Inc.	Water	\$ 6,397	Elevated water tank maintenance costs.
2	Central Electric Motor Services, Inc.	Sewer	10,465	Electrical controls, liftstation pumps.
3	Spectum Labs, Inc.	Water, Sewer	23,738	Testing
4	Colinas Group	Sewer	4,372	Engineering - renew wastewater permit.
5	Cropland Services	Water, Sewer	2,834	Underground maintenance
6	Cronin, Jackson, Nixon & Wilson	Water, Sewer	6,385	Accounting Services
7 8	Rose, Sundstrom & Bentley	Water, Sewer	16,594	Closing costs on Lake Wales Utility Company purchase by Gold Coast Utility Corp.

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: B-10 Page 1 of 1 Preparer: CJN&W

Explanation: Provide the total amount of rate case expense requested in the application. State whether the total includes the amount up to proposed agency action or through a hearing before the Commission. Provide a list of each firm providing services for the applicant, the individuals for each firm assisting in the application, including each individual's hourly rate, and an estimate of the total charges to be incurred by each firm, as well as a description of the type of services provided. Also provide the additional information for amortization and allocation method, including support behind this determination.

	(1)	(2)	(3)	(4) Total Estimate	(5)
Line <u>No.</u>	Firm or Vendor Name	Counsel, Consultant or Witness	Hourly Rate Per Person	of Charges by Firm	Type of Service Rendered
1 2 3	Cronin Jackson Nixon And Wilson, CPA's	Robert C. Nixon, CPA Paul E. DeChario, CPA Jason S. Porter	\$ 190 150 70	\$ 55,000	Accounting and preparation of MFR's
4 5	Rose Sundstrom & Bentley	Martin Friedman Valerie Lord	260 260	30,000	Legal
6	M&R Consultants, Inc.	F. Seidman	100	10,000	Used and useful; MFR 'F' section
7 8	Filing fees Notices			2,000 1,500	
9				\$ 98,500	
10	Estimate Through				

- [X] PAA 11
- 12 [] Commission Hearing
- 13 Amortization Period 4 Years
- Explanation if different from Section 367.0816, Florida

15 16	Amortization of Rate Case Expense:		(A) Water	(B) Wastewater	(C) Total	
17 18	Prior unamortized rate case expense Current rate case expense	\$	49,624	\$ 48,876	\$ 98,500	
19	Total projected rate case expense	\$	49,624	\$ 48,876	\$ 98,500	
20	Annual amortization over 4 years	<u>\$</u>	12,406	\$ 12,219	\$ 24,625	
21 22	Method of allocation between systems: (Provide calculation)					
23	Total ERC's at 12/31/05		994	979	1,973	
24	Percentage of total ERC's at 12/31/04		0.5038	0.4962	1.0000	

Analysis of Major Maintenance Projects - Water & Sewer For the Test Year and 2 Years Prior and 1 Year Subsequent

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Test Year Ended: December 31, 2005

Schedule: B-11 Page 1 of 1

Preparer: CJN&W

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per system which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project should be repeated.

Line No.

- 1 Water The aerator on top of the ground water storage tank blew off during the hurricanes of 2004. This was
- 2 repaired using insurance claim. The cost of the repair was approximately \$8,000 performed by Krom Corporation.

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final [X]
Historic [X] Projected []

Schedule: B-12 Page 1 of 1 Preparer: CJN&W

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description of the method of allocation. Provide a description of all systems other than water and sewer.

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line	Acct.	A	llocation P	ercentages		Description of		Amount	s Allocated	
<u>No.</u>	No.	Water	Sewer	Other	Total	Allocation Method	Water	Sewer	Other	Total
1	Lake Wales	s Utility (pr	evious owr	ner - through	11/15/0	<u>5)</u>				
2 3 4 5 6 7 8	601/701	43%	57%	0%	100%	Two employees allocated based on average plant operator time card; one administrative employee allocated 50%/50%	\$ 50,066	\$ 65,607	\$	115,673
9 10	632/732	37%	63%	0%	100%	Based on average plant operator time card	1,627	2,770		4,397
11 12	650/750	37%	63%	0%	100%	Based on average plant operator time card	10,688	17,992		28,680
13 14	656/756	37%	63%	0%	100%	Based on average plant operator time card	1,271	2,164		3,435
15 16	657/757	50%	50%	0%	100%	Based on average plant operator time card	4,146	6,182		10,328
17	Gold Coast	t Utility Cor	<u>rp</u>							
18 19	603/703	50%	50%	0%	100%	Based on ERC's excluding irrigation	4,500	4,500	-	9,000
20 21 22 23 24	633/733	50%	50%	0%	100%	General legal allocated based on ERC's excluding irrigation; specific legal charged direct	75	75	-	150
25 26	650/750	50%	50%	0%	100%	Based on ERC's excluding irrigation	408	408	-	816
27 28	657/757	50%	50%	0%	100%	Based on ERC's excluding irrigation	6,256	6,256		12,512

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

Schedule: B-13 Page 1 of 2

Preparer: CJN&W
Recap Schedules: B-1

	(1) Line	(2) Test Year		(3)	(4) Adjusted	(5) Non-Used &	(6) Non-Used &
No.	Account No. and Name	12/31/05	Ad	justments	 Balance	Useful %	Amount
1	INTANGIBLE PLANT						
2	301.1 Organization						
3	302.1 Franchises						
4	339.1 Other Plant & Misc. Equipment						
5	SOURCE OF SUPPLY AND PUMPING PLANT						
6	303.2 Land & Land Rights						
7	304.2 Structures & Improvements		\$	1,716	\$ 1,716		
8	305.2 Collect. & Impound. Reservoirs						
9	306.2 Lake, River & Other Intakes						
10	307.2 Wells & Springs						
11	308.2 Infiltration Galleries & Tunnels						
12	309.2 Supply Mains						
13	310.2 Power Generation Equipment			3,000	3,000		
14	311.2 Pumping Equipment						
15	339.2 Other Plant & Misc. Equipment						
16	WATER TREATMENT PLANT						
17	303.3 Land & Land Rights						
18	304.3 Structures & Improvements						
19	320.3 Water Treatment Equipment	\$ 186		749	935		
20	339.3 Other Plant & Misc. Equipment						
21	TRANSMISSION & DISTRIBUTION PLANT						
22	303.4 Land & Land Rights						
23	304.4 Structures & Improvements						
24	330.4 Distr. Reservoirs & Standpipes						
25	331.4 Transm. & Distribution Mains						
26	333.4 Services						
27	334.4 Meters & Meter Installations	328			328		
28	335.4 Hydrants						
29	336.4 Backflow Prevention Devices			9,733	9,733		
30	339.4 Other Plant & Misc. Equipment			184	184		
31	GENERAL PLANT						
32	303.5 Land & Land Rights						
33	304.5 Structures & Improvements	0.40		440	005		
34	340.5 Office Furniture & Equipment	249		416	665		
35	341.5 Transportation Equipment	1,140		6,911	8,051		
36	342.5 Stores Equipment	00			0.0		
37	343.5 Tools, Shop & Garage Equipment	88			88 50		
38	344.5 Laboratory Equipment	58		906	58 5.306		
39	345.5 Power Operated Equipment	4,410		896	5,306		
40	346.5 Communication Equipment 347.5 Miscellaneous Equipment	22 7		157	22 164		
41	• •	7		157	104		
42	348.5 Other Tangible Plant				 		
43	TOTAL	6,488		23,762	30,250		_
44	LESS: AMORTIZATION OF CIAC	(11,456)	1	20,102	(11,456)		
-1-4	EMOS. AMORTIMATION OF VIAV	(11,400)		· · · · · · · · · · · · · · · · · · ·	 (11,400)		
45	NET DEPRECIATION EXPENSE - WATER	\$ (4,968)	\$	23,762	\$ 18,794		\$ -

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []
Historic [X] Projected []

Schedule: B-13 Page 2 of 2

Preparer: CJN&W Recap Schedules: B-1

	(1)	(2)	(3)	(4)	(5)	(6)
No.	Line Account No. and Name	Test Year 12/31/05	Adjustments	Adjusted Balance	Non-Used & Useful %	Non-Used & Amount
1	INTANGIBLE PLANT	12/3 1/03	Aujustilients	Dalance	OSeiui /6	Amount
2	301.1 Organization					
3	302.1 Franchises					
4	339.1 Other Plant & Misc. Equipment					
5	SOURCE OF SUPPLY AND PUMPING PLANT					
6	303.2 Land & Land Rights					
7	304.2 Structures & Improvements					
8	305.2 Collect. & Impound. Reservoirs					
9	306.2 Lake, River & Other Intakes					
10	307.2 Wells & Springs					
11	308.2 Infiltration Galleries & Tunnels					
12	309.2 Supply Mains					
13	310.2 Power Generation Equipment					
14	311.2 Pumping Equipment					
15	339.2 Other Plant & Misc. Equipment					
16	WATER TREATMENT PLANT					
17	303.3 Land & Land Rights					
18	304.3 Structures & Improvements					
19	320.3 Water Treatment Equipment	\$ 186		\$ 186		
20	339.3 Other Plant & Misc. Equipment			, , ,		
21	TRANSMISSION & DISTRIBUTION PLANT					
22	303.4 Land & Land Rights					
23	304.4 Structures & Improvements					
24	330.4 Distr. Reservoirs & Standpipes					
25	331.4 Transm. & Distribution Mains					
26	333.4 Services					
27	334.4 Meters & Meter Installations	328		328		
28	335.4 Hydrants					
29	336.4 Backflow Prevention Devices					
30	339.4 Other Plant & Misc. Equipment					
31	GENERAL PLANT					
32	303.5 Land & Land Rights					
33	304.5 Structures & Improvements					
34	340.5 Office Furniture & Equipment	249		249		
35	341.5 Transportation Equipment	1,140		1,140		
36	342.5 Stores Equipment					
37	343.5 Tools, Shop & Garage Equipment	88		88		
38	344.5 Laboratory Equipment	58		58		
39	345.5 Power Operated Equipment	4,410		4,410		
40	346.5 Communication Equipment	22		22		
41	347.5 Miscellaneous Equipment	7		7		
42	348.5 Other Tangible Plant					
43	TOTAL	6,488	-	6,488		-
44	LESS: AMORTIZATION OF CIAC	(11,456)		(11,456)		

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X] Historic [X] Projected [] Schedule: B-14
Page 1 of 2
Preparer: CJN&W
Recap Schedules: B-2

	(1) Line	T.	(2) est Year	(3)		(4) Adjusted	(5) Non-Used &	(6) Non-Used 8
lo.	Account No. and Name		2/31/05	Adjustments		Balance	Useful %	Amount
1	INTANGIBLE PLANT							
2	351.1 Organization							
3	352.1 Franchises							
4	389.1 Other Plant & Misc. Equipment							
5	COLLECTION PLANT							
6	353.2 Land & Land Rights							
7	354.2 Structures & Improvements	\$	1,348		\$	1,348		
8	360.2 Collection Sewers - Force							
9	361.2 Collection Sewers - Gravity		2,189	\$ 722	2	2,911		
10	362.2 Special Collecting Structures							
11	363.2 Services to Customers		422			422		
12	364.2 Flow Measuring Devices							
13	SYSTEM PUMPING PLANT							
14	•							
15	370.3 Receiving Wells			5,52°		5,521		
16	371.3 Pumping Equipment		58	59	9	117		
17	389.3 Other Plant & Misc. Equipment							
18	TREATMENT AND DISPOSAL PLANT							
19	353.4 Land & Land Rights		_					
20	354.4 Structures & Improvements		0	2,790		2,790		
21	355.4 Power Generation Equipment			3,250		3,250		
22	380.4 Treatment & Disposal Equipment		14,812	205	5	15,017		
23	381.4 Plant Sewers							
24	382.4 Outfall Sewer Lines		4.47			4.47		
25	389.4 Other Plant & Misc. Equipment		147			147		
26	RECLAIMED TREATMENT PLANT							
27	353.5 Land & Land Rights							
28 20	354.5 Structures & Improvements 355.5 Power Generation Equipment							
29 30	371.5 Pumping Equipment			14		14		
30 31	RECLAIMED DISTRIBUTION PLANT			1-	•	14		
31 32	355.6 Power Generation Equipment							
33	366.6 Resue Services							
34	367.6 Resuse Meters & Meter Inst.							
35	375.6 Reuse Trans. & Dist. Sytem		697			697		
36	389.6 Other Plant & Misc. Equipment		301			007		
37	GENERAL PLANT							
38	353.7 Land & Land Rights							
39	354.7 Structures & Improvements							
40	390.7 Office Furniture & Equipment		484	174	ļ	658		
41	391.7 Transportation Equipment		1,140	6,911		8,051		
42	392.7 Stores Equipment							
43	393.7 Tools, Shop & Garage Equipment		20			20		
44	394.7 Laboratory Equipment		63			63		
45	395.7 Power Operated Equipment		2,449	896	;	3,345		
46	396.7 Communication Equipment							
47	397.7 Miscellaneous Equipment			179)	179		
48	398.7 Other Tangible Plant		20		·	20		
49	TOTAL		23,849	20,721		44,570		
50	LESS: AMORTIZATION OF CIAC		(6,097)			(6,097)		
	•							

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []
Historic [X] Projected []

Schedule: B-14 Page 2 of 2

Preparer: CJN&W
Recap Schedules: B-2

	(1) Line	т.	(2) st Year	(3)	Α.	(4) djusted	(5) Non-Used &	(6) Non-Used &
No.	Account No. and Name		2/31/05	Adjustments		ajusteu alance	Useful %	Amount
1	INTANGIBLE PLANT		.701700	Adjustitionis		alalioo		711100110
2	351.1 Organization							
3	352.1 Franchises							
4	389.1 Other Plant & Misc. Equipment							
5	COLLECTION PLANT							
6	353.2 Land & Land Rights							
7	354.2 Structures & Improvements	\$	1,348		\$	1,348		
8	360.2 Collection Sewers - Force		•		·	ŕ		
9	361.2 Collection Sewers - Gravity		2,189			2,189		
10	362.2 Special Collecting Structures							
11	363.2 Services to Customers		422			422		
12	364.2 Flow Measuring Devices							
13	365.2 Flow Measuring Installations							
14	389.2 Other Plant & Misc. Equipment							
15	SYSTEM PUMPING PLANT							
16	353.3 Land & Land Rights							
17	354.3 Structures & Improvements							
18	370.3 Receiving Wells							
19	371.3 Pumping Equipment		58			58		
20	389.3 Other Plant & Misc. Equipment							
21	TREATMENT AND DISPOSAL PLANT							
22	353.4 Land & Land Rights							
23	354.4 Structures & Improvements							
24	355.4 Power Generation Equipment		44.040			44.040		
25	380.4 Treatment & Disposal Equipment		14,812			14,812		
26	381.4 Plant Sewers							
27	382.4 Outfall Sewer Lines		147			147		
28 29	389.4 Other Plant & Misc. Equipment RECLAIMED DISTRIBUTION PLANT		141			141		
30	353.6 Land & Land Rights							
31	354.6 Structures & Improvements							
32	355.6 Power Generation Equipment							
33	366.6 Resue Services							
34	367.6 Resuse Meters & Meter Inst.							
35	375.6 Reuse Trans. & Dist. Sytem		697			697		
36	389.6 Other Plant & Misc. Equipment							
37	GENERAL PLANT							
38	353.7 Land & Land Rights							
39	354.7 Structures & Improvements							
40	390.7 Office Furniture & Equipment		484			484		
41	391.7 Transportation Equipment		1,140			1,140		
42	392.7 Stores Equipment							
43	393.7 Tools, Shop & Garage Equipment		20			20		
44	394.7 Laboratory Equipment		63			63		
45	395.7 Power Operated Equipment		2,449			2,449		
46	396.7 Communication Equipment							
47	397.7 Miscellaneous Equipment							
48	398.7 Other Tangible Plant		20	-		20		-
40	TOTAL		23,849			23,849		
49 50	TOTAL		(6,097)	-		(6,097)		-
50	LESS: AMORTIZATION OF CIAC		(0,097)	<u>-</u>		(0,081)		-
51	NET DEPRECIATION EXPENSE - SEWER	\$	17,752	\$ -	\$	17,752		\$ -
٠.		<u></u>			-	,		

Taxes Other Than Income - Final Rates

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X] Historic [X] Projected [] Schedule: B-15
Page 1 of 2
Property C INSM

Preparer: CJN&W

Recap Schedules: B-1, B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

No.	(1) Line Description	Ass	(2) gulatory essment s (RAFs)		(3) Payroll Taxes	&	(4) eal Estate Personal Property		(5) Other		(6) Total
WAT	ER										
1	Test Year Per Books	\$	6,265	\$	3,418	\$	4,858	\$	301	<u>\$</u>	14,842
2	Adjustments to Test Year (Explain)										
3	Proforma payroll additions				5,520		F 004				5,520
4	Proforma property additions						5,664				5,664
5	Total Test Year Adjustments		_		5,520		5,664		_	_	11,184
•	Adjusted Teet Veen		6,265		8,938		10,522		301		26,026
6 7	Adjusted Test Year RAFs Assoc. with Revenue Increase		10,217		0,930		10,522				10,217
8	Total Balance	\$	16,482	\$	8,938	\$	10,522	\$	301	\$	36,243
SEW 9	/ER Test Year Per Books	\$	9,714	\$	5,711	\$	8,307	\$	466	\$	24,198
3	rest real rel books	Ψ	0,714	<u> </u>	0,711	<u>*</u>	0,001	<u>*</u>		<u>-</u>	
10	Adjustments to Test Year (Explain)				7 407						7 407
11 12	Proforma payroll additions Proforma property additions		_		7,127		7,559				7,127 7,559
12	1 Totolina property additions			-			.,,,,,,				
13	Total Test Year Adjustments				7,127		7,559				14,686
14	Adjusted Test Year		9,714		12,838		15,866		466		38,884
15	RAFs Assoc. with Revenue Increase		16,576		,		1		_	_	16,576
16	Total Balance	\$	26,290	\$	12,838	\$	15,866	\$	466	\$	55,460

Taxes Other Than Income - Interim Rates

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []
Historic [X] Projected []

Schedule: B-15 Page 2 of 2 Preparer: CJN&W

Recap Schedules: B-1, B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

No.	(1) Line Description	Ass	(2) gulatory essment s (RAFs)		(3) ayroll faxes	& F	(4) al Estate Personal roperty	C	(5) Other		(6) Total
WAT	TER										
1	Test Year Per Books	<u>\$</u>	6,265	\$	3,418	\$	4,858	\$	301	<u>\$</u>	14,842
2	Adjustments to Test Year (Explain)					448			the Heart		
3	Total Test Year Adjustments		<u>-</u>				<u>-</u>		-		
4 5	Adjusted Test Year RAFs Assoc. with Revenue Increase		6,265 840		3,418 -		4,858 <u>-</u>		301 		14,842 840
6	Total Balance	\$	7,105	\$	3,418	\$	4,858	\$	301	<u>\$</u>	15,682
SEV	VER										
7	Test Year Per Books	\$	9,714	<u>\$</u>	5,711	<u>\$</u>	8,307	\$	466	\$_	24,198
8	Adjustments to Test Year (Explain)										
9	Total Test Year Adjustments		_		-		_		-		-
10 11	Adjusted Test Year RAFs Assoc. with Revenue Increase		9,714 5,678		5,711		8,307 		466		24,198 5,678
12	Total Balance	\$	15,392	\$	5,711	\$	8,307	\$	46 <u>6</u>	<u>\$</u>	29,876

Reconciliation of Total Income Tax Provision

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

Schedule: C-1 Page 1 of 1 Preparer: CJN&W

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for the test year.

Line No.	Description	Ref.	Pe	Total er Books	Ad	Utility justments	Utility djusted	 Water	;	Sewer_
1	Current Tax Expense	C-2	\$	(43,715)	\$	77,635	\$ 33,921	\$ 13,360	\$	20,561
2	Deferred Income Tax Expense	C-5								
3	ITC Realized This Year	C-7								
4 5	ITC Amortization (3% ITC and IRC 46(f)(2))	C-7								
6	Parent Debt Adjustment	C-8					 	 		
7	Total Income Tax Expense		\$	(43,715)	<u>\$</u>	77,635	\$ 33,921	\$ 13,360	\$	20,561

⁸ Note: The income tax provisions calculated in this section are presented solely because they are an MFR

Supporting Schedules: C-2, C-5, C-8, C-9

Recap Schedules: B-1, B-2

⁹ requirement. See Schedule B-3 and B-3(a) for the calculation of the tax provisions requested in this proceeding

Reconciliation of Total Income Tax Provision

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []
Historic [X] Projected []

Schedule: C-1(a) Page 1 of 1 Preparer: CJN&W

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for the test year.

Line No.	Description	Ref.	Total r Books	Jtility ustments		Utility djusted		Water	;	Sewer
1	Current Tax Expense	C-2(a)	\$ (43,715)	\$ 39,624	\$	(4,091)	\$	(1,479)	\$	(2,612)
2	Deferred Income Tax Expense	C-5(a)								
3	ITC Realized This Year	C-7								
4 5	ITC Amortization (3% ITC and IRC 46(f)(2))	C-7								
6	Parent Debt Adjustment	C-8	 	 				<u>-</u>		
7	Total Income Tax Expense		\$ (43,715)	\$ 39,624	<u>\$</u>	(4,091)	<u>\$</u>	(1,479)	\$	(2,612)

⁸ Note: The income tax provisions calculated in this section are presented solely because they are an MFR

Supporting Schedules: C-2, C-5, C-8, C-9

Recap Schedules: B-1, B-2

⁹ requirement. See Schedule B-3 and B-3(a) for the calculation of the tax provisions requested in this proceeding

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

Schedule: C-2 Page 1 of 1 Preparer: CJN&W

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line No.		Total Per Books	Utility Adjustments(1)	Utility Adjusted	Water	Sewer
1 2	Net Utility Operating Income (Sch. B-1 & B-2) Add: Income Tax Expense Per Books (Sch. B-1)	\$ (111,979) 	\$ 221,264	\$ 109,285 	\$ 43,043	\$ 66,242
3 4	Subtotal Less: Interest Charges (Sch. C-3)	(111,979) (4,191)	221,264 (14,470)	109,285 (18,661)	43,043 (7,350)	66,242 (11,311)
5	Taxable Income Per Books	(116,170)	206,794	90,624	35,693	54,931
6 7 8	Schedule M Adjustments: Permanent Differences (From Sch. C-4) Timing Differences (From Sch. C-5)			-	<u>.</u>	
9	Total Schedule M Adjustments					
10 11	Taxable Income Before State Taxes Less: State Income Tax Exemption (\$5,000)	(116,170)	206,794 5,000	90,624 5,000	35,693 1,969	54,931 3,031
12	State Taxable Income	(116,170)	201,794	85,624	33,724	51,900
13 14 15	State Income Tax (5.5% of Line 12)* Emergency Excise Tax Credits	(6,389)	11,099	4,710	1,855	2,855
16	Current State Income Taxes	(6,389)	11,099	4,710	1,855	2,855
17 18	Federal Taxable Income (Line 9 - Line 15) Federal Income Tax Rate	(109,781) 0.34	195,695 0.34	85,914 	33,838 0.34	52,076 0.34
19 20 21	Federal Income Taxes (Line 16 x Line 17) Less: Investment Tax Credit Realized This Year (Sch. C-8)	(37,326)	66,536	29,211	11,505	17,706
22	Current Federal Inc. Taxes (Line 18 - Line 19)	(37,326)	66,536	29,211	11,505	17,706
23 24 25	Summary: Current State Income Taxes (Line 15) Current Federal Income Taxes (Line 20)	(6,389) (37,326)	11,099 66,536	4,710 29,211	1,855 11,505	2,855 17,706
26	Total Current Income Tax Expense (To C-1)	\$ (43,715)	<u>\$ 77,635</u>	\$ 33,921	\$ 13,360	\$ 20,561

Note (1): Adjustments to test year operating income are shown on Schedules B-1, B-2, B-3 and C-5.

Supporting Schedules: B-1,B-2,C-3,C-4,C-5,C-8

Recap Schedules: C-1

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []
Historic [X] Projected []

Schedule: C-2(a) Page 1 of 1 Preparer: CJN&W

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line No.		Total Per Books	Utility Adjustments(1)	Utility Adjusted	Water	Sewer
1 2	Net Utility Operating Income (Sch. B-1 & B-2) Add: Income Tax Expense Per Books (Sch. B-1)	\$ (111,979)	\$ 124,286	\$ 12,307	\$ 3,420	\$ 8,887
2	Add. Income Tax Expense Fer Books (Sch. B-1)					
3	Subtotal	(111,979)	124,286	12,307	3,420	8,887
4	Less: Interest Charges (Sch. C-3)	(4,191)	(14,470)	(18,661)	(7,350)	(11,311)
5	Taxable Income Per Books	(116,170)	109,816	(6,354)	(3,930)	(2,424)
6	Schedule M Adjustments:					
7	Permanent Differences (From Sch. C-4)	-		-	-	
8	Timing Differences (From Sch. C-5(a))		-	-		
9	Total Schedule M Adjustments		-			-
10	Taxable Income Before State Taxes	(116,170)	109,816	(6,354)	(3,930)	(2,424)
11	Less: State Income Tax Exemption (\$5,000)		5,000	5,000		5,000
12	State Taxable Income	(116,170)	104,816	(11,354)	(3,930)	(7,424)
13 14 15	State Income Tax (5.5% of Line 11)* Emergency Excise Tax Credits	(6,389)	6,040	(349)	(216)	(133)
16	Current State Income Taxes	(6,389)	6,040	(349)	(216)	(133)
17	Federal Taxable Income (Line 9 - Line 15)	(109,781)	98,776	(11,005)	(3,714)	(7,291)
18	Federal Income Tax Rate	0.34	0.34	0.34	0.34	0.34
19	Federal Income Taxes (Line 16 x Line 17)	(37,326)	33,584	(3,742)	(1,263)	(2,479)
20	Less: Investment Tax Credit Realized					
21	This Year (Sch. C-8)					
22	Current Federal Inc. Taxes (Line 18 - Line 19)	(37,326)	33,584	(3,742)	(1,263)	(2,479)
23	Summary:					
24	Current State Income Taxes (Line 15)	(6,389)	6,040	(349)	, ,	(133)
25	Current Federal Income Taxes (Line 20)	(37,326)	33,584	(3,742)	(1,263)	(2,479)
26	Total Current Income Tax Expense (To C-1)	\$ (43,715)	\$ 39,624	\$ (4,091)	<u>\$ (1,479)</u>	\$ (2,612)

Note (1): Adjustments to test year operating income for interim rates are shown on Schedules B-1(a), B-2(a) and B-3(a).

Supporting Schedules: B-1,B-2,C-3,C-4,C-5,C-8

Recap Schedules: C-1

Schedule of Interest In Tax Expense Calculation

Florida Public Service Commission

Schedule: C-3 Page 1 of 1

Preparer: CJN&W

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

Explanation: Provide the amount of interest expense used to calculate income taxes on Schedule No. C-2. Explain any changes in interest expense in detail giving amount of change and reason for change. If the basis for allocating interest used in the tax calculation differs from the basis used in allocating current income taxes payable, the differing bases should be clearly identified.

Line No.	Description	Pe	Total er Books	Ad	Utility justments		Utility Adjusted		Water	Sewer
1	Interest on Long-Term Debt	\$	4,191	\$	14,470	\$	18,661	\$	7,350	\$ 11,311
2 3	Amortization of Debt Premium, Disc. and Expense Net						-			
4	Interest on Short-Term Debt									
5	Other Interest Expense		-				-		-	
6	AFUDC						-			
7 8	ITC Interest Synchronization (IRC 46(f)(2) only - See below)		N/A <u>-</u>		<u>-</u>					
9	Total Used For Tax Calculation	\$	4,191	<u>\$</u>	14,470	\$	18,661	\$	7,350	\$ 11,311
10	Note: Interest expense has been re	conci	led to rate b	oase	as follows:					·
11 12	Rate Base Weighted Cost of Debt					\$	Water 480,396 1.53	\$	739,308 1.53	\$ Total 1,219,704 1.53
13 14	Annual Interest Expense Interest per books					<u>\$_</u> _	7,350	\$_	11,311	 18,661 4,191
15	Adjustment required									\$ 14,470

Supporting Schedules: D-1,C-8

Recap Schedules: C-2

Book/Tax Differences - Permanent

Florida Public Service Commission

Schedule: C-4

Preparer: CJN&W

Page 1 of 1

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

Explanation: Provide the description and amount of all book/tax differences accounted for as permanent

differences. This would include any items accounted for on a flow through basis.

Line No.

1 There are no permanent book/tax differences

Deferred Income Tax Expense (Final)

Florida Public Service Commission

Schedule: C-5

Preparer: CJN&W

Page 1 of 1

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on

items resulting in tax deferrals other than accelerated depreciation.

Line		Total	Utility	Utility		
No.	Description	Per Books	Adjustments(1)	Adjusted	Water	Sewer

1 The Company does not have any accumulated deferred income taxes, therefore this schedule is not applicable.

Supporting Schedules: None

Recap Schedules: C-2

Deferred Income Tax Expense (Interim)

Florida Public Service Commission

Schedule: C-5(a)

Preparer: CJN&W

Page 1 of 1

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []

Historic [X] Projected []
Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on

items resulting in tax deferrals other than accelerated depreciation.

Line		Total	Utility	Utility		
No.	Description	Per Books	Adjustments	Adjusted	Water	Sewer

1 The Company does not have any accumulated deferred income taxes, therefore this schedule is not applicable.

Supporting Schedules: None

Recap Schedules: C-2

Accumulated Deferred Income Taxes - Summary

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final [X]

Historic [X] Projected [] Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 & 3 of this schedule. The same

annual balances should be shown.

Line		Ac	count No. 190.0	001	Acc	ount No. 281.0	001	Net De	ferred Income	e Taxes
No.	Year	State	Federal	Total	State	Federal	Total	State	Federal	Total

Florida Public Service Commission

and CJN & W

Schedule: C-6 Page 1 of 3

Preparer: CJN&W

The Company does not have any accumulated deferred income taxes, therefore this schedule is not applicable.

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Supporting Schedules: C-7, Pg 2 & 3 Recap Schedules: A-18,A-19,D-2

Accumulated Deferred Income Taxes - State

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final [X]
Historic [X] Projected []

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Florida Public Service Commission

Schedule: C-6 Page 2 of 3 Preparer: CJN&W

and CJN & W

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

			Account No.	190.0001 Defe	rred Tax Debi	ts		Account No. 28	31.001 (Deferre	d Tax Credits	
1.5			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
Line		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
No.	Year	Balance	_Deferral	Year	_(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance

¹ The Company does not have any accumulated deferred income taxes, therefore this schedule is not applicable.

Supporting Schedules: None

Recap Schedules: C-6

Accumulated Deferred Income Taxes - Federal

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final [X]
Historic [X] Projected []

Schedule: C-6 Page 3 of 3

Preparer: CJN&W

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

			Account No.	190.0001 (Defe	rred Tax Debi	ts)		Account No. 2	81.001 (Deferre	d Tax Credits)
			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
Line		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
No.	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance

¹ The Company does not have any accumulated deferred income taxes, therefore this schedule is not applicable.

Supporting Schedules: None Recap Schedules: C-6

Investment Tax Credits - Analysis

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005 Florida Public Service Commission

Schedule: C-7 Page 1 of 4

Preparer: CJN&W

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year. Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laws. Identify progress payments separately.

			···	3%	ITC					4	% ITC		
			Amount	Realized	Amort	ization			Amount	Realized	Amort	ization	
				Prior		Prior				Prior		Prior	
Line		Beginning	Current	Year	Current	Year	Ending	Beginning	Current	Year	Current	Year	Ending
No.	Year	Balance	Year	Adjust.	Year	Adjust.	Balance	Balance	Year	Adjust.	Year	Adjust.	Balance

¹ The Utility has no investment tax credits; therefore, this schedule is not applicable

Supporting Schedules: None

Recap Schedules: C-2, C-3, C-10, D-2, A-18, A-19

Investment Tax Credits - Analysis

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS

Test Year Ended: 12/31/2005

Schedule: C-7 Page 2 of 4

Preparer: CJN&W

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year. Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laws. Identify progress payments separately.

				8%	ITC					10	0% ITC		
			Amount	Realized	Amort	tization			Amount	Realized	Amort	ization	
				Prior		Prior				Prior		Prior	
Line		Beginning	Current	Year	Current	Year	Ending	Beginning	Current	Year	Current	Year	Ending
No.	Year	Balance	Year	Adjust.	Year	Adjust.	Balance	Balance	Year	Adjust.	Year	Adjust.	Balance

¹ The Utility has no investment tax credits; therefore, this schedule is not applicable

Supporting Schedules: None

Recap Schedules: C-2, C-3, C-10, D-2, A-18, A-19

Investment Tax Credits - Company Policies

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS

Test Year Ended: 12/31/2005

Schedule: C-7 Page 3 of 4

Preparer: CJN&W

Explanation: Explain accounting policy as to method of amortization for both progress payment and other ITC. Explanation should include at least a description of how the time period for amortization is determined, when it begins, under what circumstances it changes, etc. If there are unused ITC, supply a schedule showing year generated, amount generated, total amount used and remaining unused portion.

Line No.

1 The Company has no Investment Tax Credits

Investment Tax Credits - Section 46(f) Election

Florida Public Service Commission

Gold Coast Utility Corp

060246-WS

Test Year Ended: 12/31/2005

Schedule: C-7 Page 4 of 4

Preparer: CJN&W

Explanation: Provide a copy of the election made under Section 46(f), Internal Revenue Code.

Line No.

1 The Company has not filed a Section 46(f) investment tax credit election.

Parent(s) Debt Information - Average Basis

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS

Test Year Ended: 12/31/2005

Schedule: C-8 Page 1 of 1

Preparer: CJN&W

Explanation: Provide the information required to adjust income tax expense by the interest expense of the parent(s) that may be invested in the equity of the applicant. If a year-end rate base is used, provide on both a yearend and an average basis. Amounts should be parent only.

		Parent's Name:					
Line <u>No.</u>	Description	Amount	% of Total	Cost Rate		Weighted Cost	
1	Long-Term Debt:			%	%		%
2	Short-Term Debt						
3	Preferred Stock						
4 5	Common Equity - Common Stock Retained Earnings - Parent Only		-				
6	Deferred Income Tax	-					
7	Other Paid in Capital						
8	Total	<u> </u>		%		-	%

- Weighted Cost Parent Debt X 37.63% (or applicable consolidated tax rate) 9
- X Equity of Subsidiary (To C-1) 10
- 11 The Company does not have a Parent; therefore, this schedule is not applicable

Supporting Schedules: None Recap Schedules: C-3

Income Tax Returns

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS

Test Year Ended: 12/31/2005

Schedule: C-9 Page 1 of 1

Preparer: CJN&W

Explanation: Provide a copy of the most recently filed federal income tax return, state income tax return and most recent final IRS revenue agent's report for the applicant or consolidated entity (whichever type of return is filed). A statement of when and where the returns and reports are available for review may be provided in lieu of providing the returns and reports.

Line No.

1 Copies of the tax returns are available at the Company's office and will be furnished to the Commission Auditors

2 upon request.

Miscellaneous Tax Information

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS Schedule: C-10
Page 1 of 1
Propage: C INS

Test Year Ended: 12/31/2005 Preparer: CJN&W

Explanation: Provide answers to the following questions with respect to the applicant or its consolidated entity.

- (1) What tax years are currently open with the Internal Revenue Service? 2003, 2004, and 2005
- (2) Is the treatment of customer deposits at issue with the IRS?
- (3) Is the treatment if contributions in aid of construction at issue with the IRS?
- (4) Is the treatment of unbilled revenues at issue with the IRS?

Schedule of Requested Cost of Capital (Final Rates) Beginning and End of Year Average

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X] Historic [X] Projected []

Schedule: D-1 Page 1 of 1 Preparer: CJN&W

Subsidiary [X] or Consolidated []

Explanation: Provide a schedule which calculates the requested Cost of Capital on a beginning and end of year average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

		**	(1)	(2)	(3)	(4)	
Line No.		Tot	al Capital	Ratio	Cost Rate	Weighted Cost	
1	Long-Term Debt	\$	258,211	21.17	% 7.24 %	1.53	%
2	Short-Term Debt						
3	Preferred Stock						
4	Customer Deposits		-		6.00	-	
5	Common Equity		961,493	78.83	9.43	7.43	
6	Tax Credits - Zero Cost						
7	Accumulated Deferred Income Tax			J			
8	Other (Explain)						
9	Total	\$	1,219,704	100.00	%	8.96	%

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []
Historic [X] Projected []

Schedule: D-1 (a) Page 1 0f 1 Preparer: CJN&W

Subsidiary [X] or Consolidated []

Explanation: Provide a schedule which calculates the requested Cost of Capital on a beginning and end of year average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

			(1)	(2)	(3)	(4)
Line No.		Total	Capital	Ratio	Cost Rate	Weighted Cost
1	Long-Term Debt	\$	160,763	94.97	% 7.24 %	6.87 %
2	Short-Term Debt					
3	Preferred Stock					
4	Customer Deposits		-		6.00	-
5	Common Equity		8,515	5.03	7.93	0.40
6	Tax Credits - Zero Cost					
7	Accumulated Deferred Income Tax	:				
8	Other (Explain)					
9	Total	\$	169,278	100.00	%	7.27 %

¹⁰ The low end of the return on equity in the Company's prior rate proceeding was 7.93%, per

¹¹ Order No. PSC-99-1742-PAA-WS.

Reconciliation of Capital Structure to Requested Rate Base (Final) Beginning and End of Year Average

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]
Historic [X] Projected []

Schedule: D-2 Page 1 of 1 Preparer: CJN&W

Explanation: Provide a reconciliation of the simple average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3) (4) (5) Reconciliation Adjustments				(5) nents		(6) Reconciled	
Line No.	Class of Capital	 est Year er Books		Specific		Prorata %		Prorata Amoun	<u>t</u>	To Requested Rate Base
1 2	Long-Term Debt Short-Term Debt	\$ 294,414 -		-		21.17	%	\$ (36,20	3)	\$ 258,211
3 4 5 6	Preferred Stock Common Equity Customer Deposits Tax Credits - Zero Cost	15,599 -		1,080,379	(1)	78.83		(134,48	5)	961,493 -
7 8	Tax Credits - Zero Cost Tax Credits - Wtd. Cost Accum. Deferred Income Tax								_	
9	Total	\$ 310,013	\$	1,080,379		100.00	%	\$ (170,68	<u>8</u>)	\$ 1,219,704

10 * List corresponding adjustments to rate base below:

11	Description	 Amount
12	(1) Proforma equity contributions to fund construction.	\$ 1,080,379

Reconciliation of Capital Structure to Requested Rate Base (Interim) Beginning and End of Year Average

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []
Historic [X] Projected []

Schedule: D-2 (a) Page 1 of 1

Preparer: CJN&W

Explanation: Provide a reconciliation of the simple average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)		(2)	(3) Reco	(4) onciliation Adju	stn	(5) nents		Re	(6) econciled
Line No.	Class of Capital		est Year er Books	 Specific	Prorata %	_	Prorata Am	ount		Requested ate Base
1 2	Long-Term Debt Short-Term Debt	\$	294,414	-	94.97	%	\$ (133	3,651)	\$	160,763
3 4	Preferred Stock Common Equity		15,599	- -	5.03		(5)	7,084)		8,515
5 6	Customer Deposits Tax Credits - Zero Cost		10,099	-	5.05		(,	,004)		-
7	Tax Credits - Wtd. Cost									
8	Accum. Deferred Income Tax			 						
11	Total	<u>\$</u>	310,013	\$ -	100.00	%	\$ (140),735)	\$	169,278

12 * List corresponding adjustments to rate base below:

13	Description	Amount
10	Description	Amount

Supporting Schedules: A-19,C-7,C-8,D-3,D-4,D-5,D-7

Recap Schedules: D-1

Preferred Stock Outstanding

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]

Historic [X] Projected []

Explanation: Provide data as specified on preferred stock on a simple average basis. If the utility is an operating division or subsidiary, submit an additional

schedule which reflects the same information for the parent level.

Schedule: D-3 Page 1 of 1

Preparer: CJN&W

								 				 	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
				Principal			(Discount)				Rate		
			Call	Amount		(Discount)	or Premium	Issuing	Issuing		(Contract	Dollar	
			Provis.,	Sold	Principal	or Premium	Associated	Expense	Expense		Rate on	Dividend	Effective
Line	Description, Coupon		Special	(Face	Amount	on Principal	With	Associated	Associated	Net Proceeds	Face	On Face Value	Cost Rate
No.	Rate, Years of Life	Issue Date_	Restrict.	Value)	Outstanding	Amount Sold	Col (5)	With Col(4)	With Col(5)	(5)-(9)+(7)	Value)	(11)x(5)	(12)/(10)

¹ The Company has no preferred stock; therefore, this schedule is not applicable.

Recap Schedules: A-19,D-2

Simple Average Cost of Short-Term Debt

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim []-Final [X]
Historic [X] Projected []

Schedule: D-4
Page 1 of 1

Preparer: CJN&W

Explanation: Provide the following information on a beginning and end of year average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

	<u> </u>	(1)	(2)	(3)	(4)
		Total		Simple	Effective
Line		Interest	Maturity	Average Amt.	Cost
No.	Lender	Expense	Date	Outstanding	Rate

¹ The Company has no short-term debt; therefore, this Schedule is not applicable

2 Totals \$ __ 0.00%

Recap Schedules: A-19,D-2

Cost of Long-Term Debt
Beginning and End of Year Average

Florida Public Service Commission

Schedule: D-5 Page 1 of 1

Preparer: CJN&W

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X] Historic [X] Projected [] Explanation: Provide the specified data on long-term debt issues on a simple average basis for the test year. Arrange by type of issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information on the parent level.

	(1)	(2)	(3)		(4)		(5)	(6)	(7)	(8) Annual	(9) Annual	(10)	(11)	(12)	_
Line <u>No.</u>	Description, Coupon Rate, Years of Life	Issue Date- Maturity Date	Principal Amount Sold (Face Value)		Simple Average Principal Amount Outstanding	O	Amount utstanding Within One Year	Unamortized Discount (Premium) Associated With Col(4)	Unamortized Issuing Expense Associated With Col(4)	Amortization of Discount (Premium) on Principal Outstanding	Amort. of Issuing Expense on Principal Outstanding	Interest Cost (Coupon Rate) x Col (4)	Total Interest Cost 3)+(9)+(10)	Effective Cost Rate _(11)/((4)-(6)-(7))	_
1 2	Fidelity Federal Mortgage 7.25%, 20 years	11/05 - 10/25	\$ 550,000	\$	274,462	\$	51,130					\$ 19,898	\$ 19,898	7.25	5 %
	Amsouth Bank 6.99%, 5 years	12/05 - 11/10	22,315		11,069		5,316					774	774	6.99) %
5 6	John Deere 9.87%, 3 years	7/03 - 6/06	10,768		3,927		2,040					388	388	9.87	′ %
7 8	Colonial Bank LOC 5.00%, 5 years	12/00- 12/05	50,000		4,956		-					248	248	5.00) %
												 	 		-
9	Total		\$ 633,083	<u>\$</u>	294,414	\$	58,486	-	<u> </u>		<u></u>	\$ 21,308	\$ 21,308	7.24	<u>.</u> 9

Supporting Schedules: D-6 Recap Schedules: A-19,D-2

Cost of Long-Term Debt

Beginning and End of Year Average

Florida Public Service Commission

Schedule: D-5(a)
Page 1 of 1

Preparer: CJN&W

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [X] Final []

Historic [X] Projected []

Explanation: Provide the specified data on long-term debt issues on a simple average basis for the test year. Arrange by type of issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information on the parent level.

	(1)	(2) Issue Date-	(3) Principal Amount Sold	(4) Simple Average Principal		(5) Amount Outstanding	(6) Unamortized Discount (Premium)	(7) Unamortized Issuing Expense	(8) Annual Amortization of Discount (Premium)	(9) Annual Amort. of Issuing Expense on	(10) Interest Cost (Coupon		(11) Total Interest	(12)	
Line	Description, Coupon	Maturity	(Face	Amount	·	Within	Associated	Associated	on Principal	Principal	Rate) x		Cost	Cost Rate	
No.	Rate, Years of Life	Date	Value)	 Outstanding		One Year	With Col(4)	With Col(4)	Outstanding	Outstanding	 Col (4)	(8	8)+(9)+(10)	(11)/((4)-(6)-(7))	_
	Fidelity Federal Mortgage 7.25%, 20 years	11/05 - 10/25 \$	550,000	\$ 274,462	\$	51,130					\$ 19,898	\$	19,898	7.25	5 %
	Amsouth Bank 6.99%, 5 years	12/05 - 11/10	22,315	11,069		5,316					774		774	6.99) %
	John Deer 9.87%, 3 years	7/03 - 6/06	10,768	3,927		2,040					388		388	9.87	' %
	Colonial Bank LOC 5.00%, 5 years	12/00- 12/05	50,000	4,956		-					248		248	5.00	%
		_					Perconductivity				 				_
9	Total	<u>\$</u>	633,083	\$ 294,414	\$	58,486		_	_	-	\$ 21,308	\$	21,308	7.24	<u></u> %

Supporting Schedules: D-6 Recap Schedules: A-19,D-2 Cost of Variable Rate Long-Term Debt Beginning and End of Year Average

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X]

Historic [X] Projected []

Explanation: Provide the specified data on variable cost long-term debt issues on a simple average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

Florida Public Service Commission

Schedule: D-6 Page 1 of 1

Preparer: CJN&W

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								Annual	Annual				
			Principal			Unamortized	Unamortized	Amortization	Amort. of	Basis of	Interest		
		Issue	Amount		Amount	Discount	Issuing	of Discount	Issuing	Variable	Cost	Total	
		Date-	Sold	Principal	Outstanding	(Premium)	Expense	(Premium)	Ехрепзе оп	Rate	(Test Year	Interest	Effective
Line	Description, Coupon	Maturity	(Face	Amount	Within	Associated	Associated	on Principal	Principal	(i.e. Prime	Cost Rate x	Cost	Cost Rate
No.	Rate, Years of Life	Date	Value)	Outstanding	One Year	With Col(4)	With Col(4)	Outstanding	Outstanding	+ 2%)	Col. (4))	(8)+(9)+(11)	(12)/((4)-(6)-(7))

1 The Utility does not have any variable rate long term debt; therefore, this schedule is not applicable

Supporting Schedules: None Recap Schedules: A-19,D-2

Schedule of Customer Deposits

Florida Public Service Commission

Company: Gold Coast Utility Corp

Docket No.: 060246-WS

Schedule Year Ended: December 31, 2005

Interim [] Final [X] Historic [X] Projected [] Schedule: D-7 Page 1 of 1

Preparer: CJN&W

Explanation: Provide a schedule of customer deposits as shown.

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	For the Year Ended	Beginning Balance	Deposits Received	Deposits Refunded	Ending Balance (2+3-4)	Interest Expense

The Company does not collect customer deposits.

2	Total	<u> </u>	\$ -	\$ -	\$ -	\$ -
3	Simple Average Balance	•			<u>\$</u>	
4 5	Effective Interest Rate (Interest/Simple Average	e Balance)				%

Note: An interest rate of 6% will be used on Schedules D-1, D-1(a), D-2, and D-2(a)

Recap Schedules: A-19, D-2

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005

Water [x] or Sewer []

Schedule: E-1 Page 1 of 2 Preparer: CJN&W

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

Line	(1)	(2) Monthly Present	(3) Monthly Interim	(4) Monthly Proposed
No	Class/Meter Size	Rates (1)	Rates	Rates
1	Residential			
2	All Meter Sizes	7.19	7.84	20.46
3	5/8" x 3/4" Apartment	7.19	7.84	14.32
4	Full 3/4"			30.69
5	1"			51.15
6	1 1/2"			102.30
7	2"			163.68
8	3"			327.36
9	4"			511.50
10	6"			1,023.00
11	Gallonage Charge			
12	(per 1,000 gallons)	1.03	1.12	3.19
13	General Service			
14	5/8" x 3/4"	18.46	20.12	20.46
15	Full 3/4"			30.69
16	1"	46.15	50.30	51.15
17	1 1/2"	92.28	100.59	102.30
18	2"	147.64	160.93	163.68
19	3"	295.20	321.77	327.36
20	4"			511.50
21	6"			1,023.00
22	Gallonage Charge			
23	(per 1000 gallons)	1.03	1.12	3.19

Note (1): Present rates per 2002 Indexing, effective May 27, 2003. The present residential rate is a flat rate.

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005 Water [] or Sewer [X] Schedule: E-1 Page 2 of 2 Preparer: CJN&W

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

Line	(1)	(2) Monthly Present	(3) Monthly Interim	(4) Monthly Proposed
No	Class/Meter Size	Rates (1)	Rates	Rates
1	Residential			
2	All Meter Sizes	12.62	18.30	37.08
3	5/8" x 3/4" Apartment	12.62	18.30	25.96
4	Full 3/4"		, 0.00	55.62
5	1"			92.70
6	1 1/2"			185.40
7	2"			296.64
8	3"			556.20
9	4"			927.00
10	6"			1,854.00
11	Gallonage Charge			
12	(max 10,000 gallons)			3.74
13	General Service			
14	5/8" x 3/4"	24.24	35.15	37.08
15	Full 3/4"			55.62
16	1"	60.63	87.91	92.70
17	1 1/2"	121.24	175.80	185.40
18	2"	193.98	281.27	296.64
19	3"	387.98	562.57	556.20
20	4"			927.00
21	6"			1,854.00
22	Gallonage Charge			
23	(per 1000 gallons)	1.60	2.32	4.39

Note (1): Present rates per 2002 Indexing, effective May 27, 2003. The present residential rate is a flat rate.

Test Year Ended: December 31, 2005

Water [X] or Sewer []

Schedule: E-2 Page 1 of 2 Preparer: CJN&W

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

Line No.	(1) Class/Meter Size	(2) Total Bills	(3) Total Gallons	(4) Test Year Rates	(5) Total Test Year Revenue
	Desidential				
1 2	Residential 5/8" x 3/4"	1,591		\$ 7.19	\$ 11,439
3	M Gallons Over 5,000 Gallons	1,001	5,826	1.03	6,001
4	5/8" x 3/4" Apartment (1)	13,296	0,020	7.19	95,598
5	M Gallons			1.03	
6	Total Residential	14,887	5,826		\$ 113,038
7	Average Bill				\$ 7.59
8	General Service				
9	5/8" X 3/4"	192		18.46	
10	M Gallons		354	1.03	365
11	1"	60		46.15	2,769
12	M Gallons		316	1.03	325
13	1 1/2"	36		92.28	3,322
14	M Gallons		1,360	1.03	1,401
15	2"	72		147.64	10,630
16	M Gallons		1,736	1.03	1,788
17	Total Gen. Serv.	<u>360</u>	3,766		\$ 24,144
18	Average Bill				<u>\$ 67.07</u>
19	Other water revenues				
20	Total Revenue				137,182
21	Total revenue per books				140,385
22	Difference				\$ (3,203)

Notes: (1) Service is provided to 1,108 unmetered apartment units.

Test Year Ended: December 31, 2005

Water [] or Sewer [X]

Schedule: E-2 Page 2 of 2 Preparer: CJN&W

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

Line No.	(1) Class/Meter Size	(2) Total Bills	(3) Total Gallons	(4) Test Year Rates		(5) Fotal Test ar Revenue
1	Residential					
2	5/8" x 3/4"	1,591		\$ 12.62	\$	20,078
3	M Gallons	40.000	-	0.00		-
4 5	5/8" x 3/4" Apartment (1) M Gallons	13,296		12.62		167,796
6	Total Residential	14,887			\$	187,874
7	Average Bill				\$	12.62
8	General Service					
9	5/8" X 3/4"	72		24.24	\$	1,745
10	M Gallons		241	1.60		386
11	1"	60		60.63		3,638
12	M Gallons		316	1.60		506
13	1 1/2"	24		121.24		2,910
14	M Gallons		1,360	1.60		2,176
15	2"	72	4 700	193.98		13,967
16	M Gallons		1,736	1.60		2,778
17	Total Gen. Serv.	228	3,653		\$	28,106
18	Average Bill				\$	123.27
19	Miscellaneous service revenues				•	<u> </u>
20	Total Historic Revenue					215,980
21	Total revenue per books					214,728
22	Immaterial difference				\$	1,252

Notes: (1) Service is provided to 1,108 unmetered apartment units.

Test Year Ended: December 31, 2005

Water [X] or Sewer []

25

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Schedule: E-2(a) Page 1 of 2 Preparer: CJN&W

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

Line	(1)	(2) Total	(3) Total	(4) Proposed	Р	(5) roposed
No.	Class/Meter Size	Bills	Gallons	Rates	Revenue	
1	Residential					
2	5/8" x 3/4" (Full Month)	1,591		\$ 20.46	\$	32,55
3	M Gallons		8,254	3.19		26,33
4	5/8" X 3/4" Apartment (1)	13,296		14.32		190,39
5	M Gallons (2)		25,846	3.19		82,44
6	Total Residential	14,887	34,100		\$	331,73
7	Average Bill				\$	22.2
8	General Service					
9	5/8" X 3/4"	192		20.46	\$	3,92
10	M Gallons		354	3.19		1,12
11	1"	60		51.15		3,06
12	M Gallons		316	3.19		1,00
13	1 1/2"	36		102.30		3,68
14	M Gallons		1,360	3.19		4,33
15	2"	72		163.68		11,78
16	M Galions		1,736	3.19		5,53
17	Total Gen. Serv.	<u>360</u>	3,766		\$	34,47
18	Average Bill				\$	95.7
19	Other water revenue					
20	Total revenue at test year/proposed rates					366,20
21	Total revenue per books/proposed					366,26
22	Immaterial difference				\$	(5

Notes: (1) Service is provided to 1,108 unmetered apartment units.

^{24 (2)} Gallons sold to apartments are calculated on page F-1.

⁽³⁾ Due to rounding in the calculation of gallons sold by month by customer class and meter size, gallons sold above is 7,000 gallons higher than gallons sold on F-1 due to rounding, which is immaterial.

Test Year Ended: December 31, 2005

Water [] or Sewer [X]

Schedule: E-2(a) Page 2 of 2 Preparer: CJN&W

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

Line No.	(1) Class/Meter Size	Total		(4) Proposed Rates	(5) Proposed Revenue	
1	Residential					
2	5/8" x 3/4"	1,591		\$ 37.08	\$	58,994
3	M Gallons		4,410	3.74		16,493
4	5/8" x 3/4" Apartment (1)	13,296		25.96		345,164
5	M Gallons (2)		25,846	4.39		113,464
6	Total Residential	14,887	30,256		\$	534,115
7	Average Bill				\$	35.88
8	General Service					
9	5/8" X 3/4"	72		37.08	\$	2,670
10	M Gallons		241	4.39		1,058
11	1"	60		92.70		5,562
12	M Gallons		316	4.39		1,387
13	1 1/2"	24		185.40		4,450
14	M Gallons		1,360	4.39		5,970
15	2"	72		296.64		21,358
16	M Gallons		1,736	4.39		7,621
17	Total Gen. Serv.	228	3,653		\$	50,076
18	Average Bill				\$	219.63
19	Other sewer revenue					-
20	Total revenue at test year/proposed rates					584,191
21	Total revenue per books/proposed					584,229
22	Immaterial difference				<u>\$</u>	(38)

Notes: (1) Service is provided to 1,108 unmetered apartment units.

^{24 (2)} Gallons sold to apartments are calculated on page F-1.

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005

Water [X] or Sewer []

Schedule: E-3 Page 1 of 2 Preparer: CJN&W

Explanation: Provide a schedule of monthly customers billed or served by class.

Line No.	(1) Month/ Year	(2) Residential	(3) General Service	(4) Multi-Family Dwelling	(5) Fire Protection	(6) Other Unmetered (1)	(7) Total
1	January, 2005	129	30			1,108	1,267
2	February	129	30			1,108	1,267
3	March	130	30			1,108	1,268
4	April	130	30			1,108	1,268
5	May	130	30			1,108	1,268
6	June	131	30			1,108	1,269
7	July	134	30			1,108	1,272
8	August	135	30			1,108	1,273
9	September	135	30			1,108	1,273
10	October	135	30			1,108	1,273
11	November	136	30			1,108	1,274
12	December	137	30			1,108	1,275
13	Total	1,591	360		_	13,296	15,247

¹⁴ Notes: (1) Unmetered apartments.

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005 Water [] or Sewer [X] Schedule: E-3 Page 2 of 2 Preparer: CJN&W

Explanation: Provide a schedule of monthly customers billed or served by class.

Line	(1) Month/	(2)	(3) General	(4) Multi-Family	(6) Other	(7)
No.	Year	Residential	Service	Dwelling	Unmetered (1)	Total
1	January, 2003	129	19		1,108	1,256
2	February	129	19		1,108	1,256
3	March	130	19		1,108	1,257
4	April	130	19 ⁻		1,108	1,257
5	May	130	19		1,108	1,257
6	June	131	19		1,108	1,258
7	July	134	19		1,108	1,261
8	August	135	19		1,108	1,262
9	September	135	19		1,108	1,262
10	October	135	19		1,108	1,262
11	November	136	19		1,108	1,263
12	December	137	19		1,108	1,264
13	Total	1,591	228		13,296	15,115

¹⁴ Notes: (1) Unmetered apartments.

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005

Water [X] or Sewer []

Schedule: E-4 Page 1 of 2

Preparer: CJN&W

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges, unless the charges are pursuant to the latest Staff Advisory Bulletin #13.

Line	(1)		(2) Present			(3) Proposed			
<u>No</u>	Type Charge	Ві	ıs. Hrs.	Af	ter Hrs.	Ви	ıs. Hrs.	A	fter Hrs.
1	Initial Connection	\$	15.00	\$	15.00	\$	15.00	\$	15.00
2	Normal Reconnection		15.00		15.00		15.00		15.00
3	Violation Reconnection		15.00		15.00		15.00		15.00
4	Premises Visit		10.00		10.00		10.00		10.00
5	Late Payment		5.00		5.00		5.00		5.00

Gold Coast Utility Corp 060246-WS

Test Year Ended: 12/31/2005 Water [] or Sewer [X]

Schedule: E-4 Page 2 of 2

Preparer: CJN&W

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges, unless the charges are pursuant to the latest Staff Advisory Bulletin #13.

Line	(1)	(2) Present				(3) Proposed			
<u>No</u>	Type Charge	 Bus. Hrs.		After Hrs.		Bus. Hrs.		After Hrs.	
1	Initial Connection	\$ 15.00	\$	15.00	\$	15.00	\$	15.00	
2	Normal Reconnection	15.00		15.00		15.00		15.00	
3	Violation Reconnection	Actual cost		Actual cost		Actual cost		Actual cost	
4	Premises Visit	10.00		10.00		10.00		10.00	
5	Late Payment	5.00		5.00		5.00		5.00	

Miscellaneous Service Charge Revenues

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005 Schedule: E-5 Page 1 of 2 Preparer: CJN&W

Water [X] or Sewer []

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an additional schedule for proposed charges, if applicable.

Line No.	(1) Initial Connection	(2) Normal Reconnect	(3) Violation Reconnect	(4) Premises Visit	(5) Other Charges (1)	(6) Total
1	None				\$	<u>\$</u> -

Miscellaneous Service Charge Revenues

Florida Public Service Commission

Gold Coast Utility Corp

060246-WS

Test Year Ended: 12/31/2005

Water [] or Sewer [X]

Schedule: E-5 Page 2 of 2

Preparer: CJN&W

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an additional schedule for proposed charges, if applicable.

Line No.	(1) Initial Connection	(2) Normal Reconnect	(3) Violation Reconnect	(4) Premises Visit	(5) Other Charges	(6) Total
1	None				\$ -	\$

Public Fire Hydrants Schedule

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS

Test Year Ended: 12/31/2005

Schedule: E-6 Page 1 of 1

Preparer: CJN&W

Explanation: Provide a schedule of public fire hydrants (including standpipes, etc.) by size. This schedule is not required for a sewer only rate application.

(1)	(2)	(3)	(4)
Line No.	Size	Type	Quantity
1	6"	Standard	18

2

Total

18

Private Fire Protection Service

Florida Public Service Commission

(4)

Gold Coast Utility Corp Docket No.: 060246-WS

(1)

Test Year Ended: 12/31/2005

(2)

Schedule: E-7 Page 1 of 1

Preparer: CJN&W

Explanation: Provide a schedule of private fire protection service by size of connection. This schedule is not required for a sewer only rate application.

(3)

Line No.	Size	Type	Quantity
1	The Company has no P	rivate Fire Protection customers; therefore, this S	chedule is not applicable
	Total		

Contracts and Agreements Schedule

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS

12/31/2005

1

Schedule: E-8 Page 1 of 1

Preparer: CJN&W

Explanation: Provide a list of all outstanding contracts or agreements having rates or conditions different from those on approved tariffs. Describe with whom, the purpose and the elements of each contract shown.

(1)	(2)	(3)
Line No.	Туре	Description

The Company has no outstanding contracts or agreements; therefore, this schedule is not applicable.

Tax or Franchise Fee Schedule

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS

12/31/2005

Schedule: E-9 Page 1 of 1

Preparer: CJN&W

Explanation: Provide a schedule of state, municipal, city or county franchise taxes or fees paid (or payable). State the type of agreement (I.e. contract, tax).

Line No.	(1) Type Tax or Fee	(2) To Whom Paid	 (3) Amount	(4) How Collected From Customers	(5) Type Agreement
1	Public Service Tax	Polk County	\$ 12,661	Pass Through	Ordinance

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005 Water [X] or Sewer [] Schedule: E-10 Page 1 of 2 Preparer: CJN&W

Explanation: Provide a schedule of present and proposed service availability charges. (See Rule 25-20.580,F.A.C.) If no change is proposed, then this schedule is not required.

(1)		(2) Present	(3) Proposed
Type Charge		Charges	Charges
System Capacity Charge Residential-per ERC(350 GPD) All others-per Gallon/Day			
Plant Capacity Charge Residential-per ERC (300 GPD)			
All others-per Gallon/Day			
Main Extension Charge Residential-per ERC(300 GPD) or-per Lot			
Multifamily - Per Unit			
All others-per Gallon/Day			
or-per Front Foot			
Meter Installation Charge			
5/8" x 3/4"	\$	170.00 \$	170.0
3/4"		Actual Cost	Actual Cost
1"		Actual Cost	Actual Cost
1-1/4"		Actual Cost	Actual Cost
1-1/2"		Actual Cost	Actual Cos
2"		Actual Cost	Actual Cost
Over 2"		Actual Cost	Actual Cost
Service (Lateral) Installation Charge			
5/8" x 3/4"			
1"			
1-1/2"			
2"			
Etc.			
Back Flow Preventor Installation Charge 5/8" x 3/4"			
1"			
1-1/2"			
2"			
Etc.			
Plan Review Charge		Actual Cost	Actual Cos
Inspection Charge			
Customer Connection (Tap-in) Charge All Sizes			
Guaranteed Revenue Charge			
With prepayment of Serv. Avail. Charges Residential-per ERC (GPD)/Month			
All others-per Gallon/Month			
Without prepayment of Serv. Avail. Charges Residential-per ERC (GPD)/Month			
All others-per Gallon/Month			
Allowance for Funds Prudently Invested (AFPI) Provide a table of payments by month and years.			
Fromue a table of payments by month and years.	107		

Service Availability Charges Schedule

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005 Schedule: E-10 Page 2 of 2 Preparer: CJN&W

Water [] or Sewer [X]

Explanation: Provide a schedule of present and proposed service availability charges. (See Rule 25-20.580,F.A.C.) If no change is proposed, then this schedule is not required.

(1)	(2) Present	(3) Proposed
Type Charge	<u>Charges</u>	Charges
System Capacity Charge		
Residential-per ERC (280 GPD)		
All others-per Gallon/Day		
Plant Capacity Charge		
Residential-per ERC (GPD)		
or per Lot		
All others-per Gallon/Day		
or per ERC (GPD)		
Main Extension Charge		
Residential-per ERC (<u>250</u> GPD)		
or-per Lot		
Multifamily-per ERC (GPD)		
or-per Unit		
All others-per Gallon/Day		
or-per Front Foot		
Plan Review Charge	Actual Cost	Actual Cost
Inspection Charge	Actual Cost	Actual Cost
Customer Connection (Tap-in) Charge		
Over 2"	Actual Cost	Actual Cost
Guaranteed Revenue Charge (Monthly)		
With prepayment of Serv. Avail. Charges		
Residential-per ERC (<u>250</u> GPD)/Month		
All others-per Gallon/Month		
Without prepayment of Serv. Avail. Charges		
Residential-per ERC (GPD)/Month		
All others-per Gallon/Month		
Allowance for Funds Prudently Invested (AFPI)		
Provide a table of payments by month and years.		

Guaranteed Revenues Received

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005

Water [X] or Sewer [X] Historic [X] or Projected [] Schedule: E-11 Page 1 of 1

Preparer: CJN&W

Explanation: Provide copies of all guaranteed revenue contracts with a schedule of billing and receipts on an annual basis by class.

	(1)	(2)	(3)	(4)	(5)
Line	For the		General		
No.	Year Ended	Residential	Service	Other	Total

The Company did not receive any guaranteed revenue in the test year; therefore, this schedule is not applicable.

Class A Utility Cost of Service Study

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005

Water [X] or Sewer [X]

Schedule: E-12 Page 1 of 1 Preparer: CJN&W

Explanation: All Class A utilities whose service classes include industrial customers, whose utilization exceeds an average of 350,000 GPD, shall provide a fully allocated class cost of service study showing customer, base (commodity), and extra capacity (demand) components under present and proposed rates. This study shall include rate of return by class and load (demand) research studies used in the cost allocation. The analysis shall be based upon the AWWA Manual No. 1 and shall comply with current AWWA procedures and standard industrial practices for utilities providing water and sewer service.

Line No.

1 The Company does not serve any industrial customers; therefore, this schedule is not applicable.

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005

Water [X] or Sewer [X]

Schedule: E-13 Page 1 of 1

Preparer: CJN&W

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
					Test Year		Project, TY				
Line		Historical	Proj.	Proj. Test	Consumption	Proj.	Consumption	Present	Projected	Proposed	Proj. Rev.
No.	Class/Meter Size	Year Bills	Factor	Year Bills	(000)	Factor	(000)	Rates	TY Revenue	Rates	Requirement

¹ The Utility is not utilizing a projected test year; therefore, this schedule is not applicable.

Billing Analysis Schedules

chedules Florida Public Service Commission

Gold Coast Utility Corp
Docket No.: 060246-WS

Test Year Ended: 12/31/2005

Water [x] or Sewer [x]

Schedule: E-14 Page 1 of 1 Preparer: CJN&W

Customer Class:

Meter Size: all

Explanation: Provide a billing analysis for each class of service by meter size. For applicants having master metered multiple dwellings, provide number of bills at each level by meter size or number of bills categorized by the number of units. Round consumption to nearest 1,000 gallons & begin at zero. If a rate change occurred during the test year, provide a separate billing analysis which coincides with each period.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			Gallons			Consolidated	
Consumpt.	Number	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
Level	of Bills	Bills	(1)x(2)	Gallons	Bills	[(1)x(6)]+(5)	of Total

The billing analysis is contained in Volume II

Docket No.: 060246-WS Test Year Ended: 12/31/2005

Gold Coast Utility Corp

Page 1 of 4
Preparer: F. Seidman

Schedule F-1

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakage's and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, Columns 4 & 5 may be omitted.

	(1) Total Gallons	(2) Adjustments	(2a)	(3)	(3a) Estimated	(3b)	(4)	(5)	(6)
Month/ Year	Finished per DEP Form 62-555.903(3)	to Finished Gallons	Adjusted Finished Gallons	Gallons Sold (Metered)	Flat Rate Non Metered Gallons	Total Gallons Sold	Other Uses	Unaccounted For Water (3) (2)+(3)-(4)-(5)	% Unaccounted For Water
	02 000.000(0)	Guildille	<u> </u>	(meteroa)	<u> </u>			(2) (0) (+) (0)	1 or mater
Jan-05	3.735	-	3.735	1.074					
Feb-05	3.793	-	3.793	1.340					
Mar-05	4.861	-	4.861	1.076					
Apr-05	4.185		4.185	1.133					
May-05	3.199	-	3.199	0.998					
Jun-05	2.522	-	2.522	0.829					
Jul-05	3.118	-	3.118	0.764					
Aug-05	3.037	-	3.037	0.828					
Sep-05	2.311	0.560	2.871	0.908					
Oct-05	-	3.746	3.746	0.862					
Nov-05	0.983	2.995	3.978	1.258					
Dec-05	3.384		3.384	0.943					
Totals	35.128	7.301	42.429	12.013	25.846	37.859	Not identified	4.571	10.8

(Above data in millions of gallons)

Explanation:

Finished Water - On September 26 of the test year, the recording totalizer at the water plant became inoperable. Parts were ordered and repairs by AWK Industries were arranged, but the meter was not able to be placed back into service until November 22. Therefore, there is no record of the finished water gallons for this 57 day period. This is reflected on the monthly operating reports (MOR's) filed with DEP. The gallons of finished water reflected in the MOR's is shown in column 1. For purposes of completing this schedule, an estimate was made of the gallons of finished water for each day in this period. With the exception of September 26-29, the daily gallons of finished water was estimated as:

2004 gallons for the day x

2004 total gallons, Jan - Jul
2004 total gallons, Jan - Jul

The recorded monthly totals for the month were then subtracted from the adjusted totals for the month to arrive at the adjustment in column 2. The reason that the ratio of 2005 gallions to 2004 gallions for Jan - Jul only was used rather than for the full 12 months is because each of the other months, other than December, had either an anomaly or were months when the totalizer was not recording.

The estimates for Sept 26-29 had to be handled differently because those were days in 2004 when the plant was off line due to hurricane Jeanne. For each of those days, the gallons were estimated as the average daily gallons for September, 2004, excluding hurricane days x the above ratio of 2005 to 2004 gallons.

The results appear to be reasonable and consistent with those for the previous year.

Gallons Sold - During the test year, Gold Coast provided individually metered water service to an average of 132 residential customers and 30 irrigation and commercial customers. The metered gallons sold to those customers is shown in column 3. In addition, Gold Coast provides unmetered flat rate service to 1,108 units in Village Green and Lake Shore Club. The units in these areas tend to be smaller, older, and have only a basic water requirement. Based on input from Gold Coast, it is believed that, on average, it is reasonable to assume that these units consume at the rate of approximately 50% of the individually metered residences. It also appears reasonable to assume that the average annual occupancy rate is approximately 75%. The gallons shown in column (3a) reflects these assumptions:

Average monthly gallons /metered residence x 50% x 1,108 units x 12 months x 75% occupancy rate =

5,184 gallons per month x 50% x 1,108 units x 12 months x 75% occupancy rate = 25.846 million gallons

This estimate was not made on a monthly basis because it would require additional assumptions about the month to average relationships and monthly occupancy rates. There is no available data from which to draw such specific conclusions. The resulting annual results shown above appear to support the reasonableness of the broad assumptions made.

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005 Schedule F-1 Page 2 of 4

Preparer: F. Seidman

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakage's and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, Columns 4 & 5 may be omitted.

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Total Gals - Commercial/Irrigation	409,380	482,920	445,970	331,620	289,740	232,950	270,180	234,080	262,900	217,530	341,530	246,540	3,765,340
Total Gals - Metered Residential	664,830	857,520	629,780	801,240	708,100	595,685	494,270	593,600	644,700	644,350	916,660	696,580	8,247,315
Total Metered Gals Sold	1,074,210	1,340,440	1,075,750	1,132,860	997,840	828,635	764,450	827,680	907,600	861,880	1,258,190	943,120	12,012,655
Total Residential Meters	129	129	130	130	130	131	134	135	135	135	136	137	1,591
Residential Gals/Meter Nonmetered Usage (50%) Total Nonmetered units x 12 Est. Annual Average Occupancy Est. Unmetered Gallons Sold	5,154	6,647	4,844	6,163	5,447	4,547	3,689	4,397	4,776	4,773	6,740	5,085	5,184 2,592 13,296 75% 25,846,080

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Gold Coast Utility Corp Docket No.: 060246-WS

Schedule F-1 Page 3 of 4 Preparer: F. Seidman

Test Year Ended: 12/31/2005
Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakage's and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, Columns 4 & 5 may be omitted.

Day	Ja	n	Feb	Маг	Apr	May		Jul	Aug	Sep	Oct	Nov	Dec	Totals	
•	1	0.105	0.127	0.119	0.143	0.085	0.068	0.123	0 098	0.081	0.152	0.190	0.122		
	2	0.108	0.102	0.132	0.106	0.084	0.097	0.065	0 103	0.081	0.105	0.120	0.119		
	3	0.127	0.132	0.117	0.069	0.120	0.099	0.096	0.101	0.012	0.084	0.131	0.115		
	4	0.110	0.128	0.143	0.140	0.080	0.065	0.099	0.123	0.046	0.108	0.181	0.108		
	5	0.136	0.145	0.118	0.101	0.094	0.066	0.105	0.104	0.085	0.044	0.132	0.110		
	6	0.123	0.080	0.138	0.145	0.072	0.091	0.093	0.066	0.110	0.123	0.141	0.108		
	7	0.145	0.150	0.133	0.122	0.095	0.100	0.096	0.068	0.081	0.113	0.126	0.109		
	8	0.120	0.128	0.126	0.154	0.096	0.098	0.104	0.094	0.083	0.142	0.155	0.083		
	9	0.105	0.131	0.135	0.116	0.102	0.066	0.095	0.101	0.083	0.092	0.131	0.138		
	10	0.137	0.118	0.124	0.102	0.105	0.102	0.101	0.068	0.122	0.139	0.141	0.070		
	11	0.107	0.134	0.120	0.146	0.093	0.094	0.097	0.092	0.072	0.092	0.132	0.101		
	12	0.140	0.147	0.162	0.126	0.144	0.056	0.101	0.103	0.100	0.124	0.142	0.109		
	13	0.132	0.136	0.122	0.106	0.105	0.076	0.085	0.098	0,112	0.142	0.159	0.106		
	14	0.102	0.135	0.120	0.224	0.097	0.090	0.102	0.070	0.123	0.092	0.109	0.108		
	15	0,140	0.127	0.106	0.214	0.137	0.094	0.099	0.092	0.085	0.133	0.148	0.092		
	16	0.097	0.137	0.206	0.171	0.088	0.097	0.101	0.092	0.133	0.142	0.135	0.145		
	17	0.106	0.135	0.166	0.194	0.128	0.096	0.101	0.102	0.099	0.092	0.138	0.105		
	18	0.112	0.177	0.229	0.203	0.100	0.067	0.100	0.121	0.093	0.123	0.148	0.074		
	19	0.106	0.140	0.203	0.206	0.139	0.095	0.096	0.118	0.125	0.126	0.136	0.093		
	20	0.127	0.147	0.171	0.215	0.128	0.072	0.102	0.104	0.090	0.122	0.173	0.123		
	21	0.128	0.161	0.169	0.148	0.078	0.089	0.133	0.103	0.068	0.132	0.127	0.110		
	22	0.143	0.137	0.169	0.097	0.109	0.071	0.102	0.080	0.125	0.143	0.084	0.106		
	23	0.104	0.153	0.196	0.166	0.088	0.088	0.124	0.072	0.093	0.135	0.154	0.145		
	24	0,108	0.155	0.194	0.094	0.143	0.087	0.065	0.265	0.125	0.091	0.083	0.108		
	25	0.111	0.155	0.218	0.107	0.089	0.094	0.100	0.087	0.084	0.136	0.116	0.068		
	26	0.137	0.154	0,167	0.114	0.101	0.067	0.096	0.127	0.101	0.155	0.124	0.112		
	27	0.113	0.077	0.186	0.097	0.102	0.096	0.103	0.077	0.101	0.137	0.108	0.119		
	28	0.148	0.145	0.186	0.124	0.097	0.069	0.115	0.072	0.101	0.147	0.086	0.128		
	29	0.109		0.210	0.137	0.108	0.101	0.137	0.078	0.172	0.155	0.114	0.109		
	30	0.107		0.134	0.098	0.089	0.071	0.104	0.076	0.084	0.133	0.114	0.134		
	31	0.142		0.142		0.103		0.078	0.082		0.095		0.107		
															Jan - Jul
Total		3.735	3.793	4.861	4.185	3.199	2.522	3.118	3.037	2.871	3.746	3.979	3.384	42.429	25.413
Max.		0.148	0.177	0.229	0.224	0.144	0.102	0.137	0.265	0.172	0.155	0.190	0.145	0.265	
Min.		0.097	0.077	0.106	0.069	0.072	0.056	0.065	0.066	0.012	0.044	0.083	0.068	0.012	
Avg.		0.120	0.135	0.157	0.140	0.103	0.084	0.101	0.098	0.096	0.121	0.133	0.109	0.116	0.120
Total 2004		3.685	3.39					3.23							23.805
Ratio 2005/2004		1.014	1.119	1.303	1.199	0.917	0.904	0.965							1.067549
Raw Water		4.218	3.985	5.168	4.679	3.510	2.672	3.394	3.079	3.157	3.706	3.776	3.688	45,031	27.626
Ratio R/F		1.129						1.088							1.087

Bold and Bold Italics daily numbers are calculated estimates for the days when totalizer was inoperable. Bold = 2004 daily gallons x ratio of 2005/2004 Jan-Jun totals; bold italics = Sept, 2004 ADF x ratio of 2005/2004 Jan-Jun totals. Jan-Jun are months with no anomalies or unread days.

Company: Gold Coast Utility Corp. Docket No.: 060246-WS Historic Year Ended: December 31, 2004

Finished Water Statistics

Total Max. Min. Avg.

Day	Jan	Fe	b	Mar	Ар	or	Мау		Jun		Jul		Aug		Sep		Oct		Nov		Dec		Totals
	1	0.115	0.075		0.132	0.124		0.086		0.117		0.153		0.077		0.097		0.142		0.178		0.087	
	2	0.153	0.112		0.088	0.15		0.124		0.161		0.102		0.072		0.068		0.098		0.112		0.078	
	3	0.122	0.096		0.123	0.105		0.077		0.089		0.117		0.114		0.074		0.079		0.123		0.131	
	4	0.112	0.135		0.159	0.129		0.079		0.099		0.108		0.071		0.077		0.101		0.17		0.116	
	5	0.122	0.142		0.121	0.132		0.092		0.075		0.074		0.112		0.059		0.041		0.124		0.145	
	6	0.116	0.086		0.133	0.118		0.125		0.066		0.153		0,111		0.082		0.115		0.132		0.107	
	7	0.104	0.173		0.083	0.118		0.105		0.097		0.074		0.075		0.051		0.106		0.118		0.102	
	8	0.162	0.081		0.126	0.131		0.115		0.087		0.108		0.038		0.116		0.133		0.145		0.143	
	9	0.115	0.125		0.136	0.169		0.072		0.073		0.131		0.075		0.107		0.086		0.123		0.118	
	10	0.117	0.12		0,109	0.084		0.1		0.074		0.092		0.111		0.085		0.13		0.132		0.101	
	11	0.115	0.129		0.128	0.116		0.116		0.074		0.106		0.062		0.078		0.086		0.124		0.091	
	12	0.119	0.131		0.14	0.081		0.117		0.081		0.11		0.074		0.096		0.116		0.133		0.116	
	13	0.116	0.166		0.136	0.104		0.117		0.089		0.093				0.083		0.133		0.149		0.082	
	14	0.118	0.082		0.082	0.105		0.118		0.093		0.093				0.075		0.086		0.102		0.119	
	15	0.123	0.119		0.119	0.121		0.113		0.074		0.114				0.081		0.125		0.139		0.112	
	16	0.158	0.155		0.132	0,158		0.078		0.072		0.129				80.0		0.133		0.126		0.109	
	17	0.121	0.126		0.081	0.086		0.101		0.076		0.094	Char	1ey		0.117		0.086		0.129		0.163	
	18	0.073	0.085		0.13	0.094		0.153		0.073		0.077		0.105		0.088		0,115		0.139		0.163	
	19	0.112	0.123		0.133	0.118		0.073		0.126		0.074		0.104		0.112		0.118		0.127		0.165	
	20	0.112	0.132		0.102	0.123		0.122		0.072		0.083		0.057		0.108		0.114		0.162		0.114	
	21	0.128	0.123		0.108	0.128		0.136		0.112		0.097		0.075		0.096		0.124		0.119		0.136	
	22	0.137	0.117		0.127	0.101		0.11		0.075		0.106		0.073		0.119		0,134		0.17		0.105	
	23	0.115	0.101		0.125	0.159		0.075		0.109		0.115		0.064		0.116		0.126		0.158		0.124	
	24	0.108	0.111		0.123	0.094		0.131		0.116		0.117		0.075		0.159		0.085		0.2		0.145	
	25	0.1	0.107		0.128	0.12		0.12		0.11		0.095		0.075	Jear	nne		0.127		0.119		0.107	
	26	0.097	0.101		0.152	0.104		0.134		0.091		0.089		0.075	Jear	nne		0.145		0.169		0.09	
	27	0.117	0.128		0.132	0.104		0.095		0.088		0.115		0.07	Jear	nne		0.128		0.166		0.109	
	28	0.104	0.127		0.078	0.083		0.205		0.113		0.072		0.075	Jear	ne		0.138		0.129		0.126	
	29	0.133	0.082		0.12	0.109		0.139		0.104		0.112		0.078		0.161		0.145		0.171		0.134	
	30	0.128			0.123	0.123		0.113		0.105		0.117		0.075		0.079		0.125		0.158		0.098	
	31	0.113			0.121			0.147				0.11		0.064				0.089				0.159	
		3.685	3,39		3.73	3.491		3.488		2.791		3.23		2.057		2.464		3.509		4.246		3.695	39.776
		0.162	0.173		0.159	0.169		0.205		0.161		0.153		0.114		0.161		0.145		0.2		0.165	0.205
		0.073	0.075		0.078	0.081		0.072		0.066		0.072		0.038		0.051		0.041		0.102		0.078	0.038
		0.119	0.117		0.120	0.116		0.113		0.093		0.104		0.079		0.095		0.113		0.142		0.119	0.109

Charley - system down due to hurricane Charley, boil water note on 8/19; rescinded on 8/24.

Charley - system down due to hurricane Charley, boil water note on 9/29.

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Florida Public Service Commission

Schedule F-1 Page 4 of 4 Preparer: F. Seidman

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakage's and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, Columns 4 & 5 may be omitted.

Day	Jan		Feb	Mar	Apr	May	Jun	Jul		Aug	Sep	C	ct N	OV	Dec	
	1	0.105	0.127	0.119	0.143	0.085	0.068		0.123	0.098	0.0	081 n	′a n/	а	0.122	
	2	0.108	0.102	0.132	0.106	0.084	0.097		0.065	0.103	0.0	081 n	′a n/	а	0.119	
	3	0.127	0.132	0.117	0.069	0.12	0.099		0.096	0.101	0.0)12 n	′a n/	а	0.115	
	4	0.11	0.128	0.143	0.14	0.08	0.065		0.099	0.123	0.0)46 n	′a n/	а	0.108	
	5	0.136	0.145	0.118	0.101	0.094	0.066		0.105	0.104	0.0)85 n	′a n/	а	0.11	
	6	0.123	0.08	0.138	0.145	0.072	0.091		0.093	0.066	0	.11 n	′a n/	а	0.108	
	7	0.145	0.15	0.133	0.122	0.095	0.1		0.096	0.068	0.0)81 n	′a n/	а	0.109	
	8	0.12	0.128	0.126	0.154	0.096	0.098		0.104	0.094	0.0)83 n	′a n/	а	0.083	
	9	0.105	0.131	0.135	0.116	0.102	0.066		0.095	0.101	0.0)83 n	′a n/	а	0.138	
	10	0.137	0.118	0.124	0.102	0.105	0.102		0.101	0.068	0.	122 n	′a n/	а	0.07	
	11	0.107	0.134	0.12	0.146	0.093	0.094		0.097	0.092	0.0	72 n	′a n/	а	0.101	
	12	0.14	0.147	0.162	0.126	0.144	0.056		0.101	0.103		0.1 n	′a n/	а	0.109	
	13	0.132	0.136	0.122	0.106	0.105	0.076		0.085	0.098	0.	112 n	′a n/	а	0.106	
	14	0.102	0.135	0.12	0.224	0.097	0.09		0.102	0.07	0.	23 n	a n/	а	0.108	
	15	0.14	0.127	0.106	0.214	0.137	0.094		0.099	0.092	0.0)85 n	′a n/	а	0.092	
	16	0.097	0.137	0.206	0.171	0.088	0.097		0.101	0.092	0.	133 n	′a n/	а	0.145	
	17	0.106	0.135	0.166	0.194	0.128	0.096		0.101	0.102	0.0	99 n	′a n/	а	0.105	
	18	0.112	0.177	0.229	0.203	0.1	0.067		0.1	0.121	0.0	93 n.	′a n/	а	0.074	
	19	0.106	0.14	0.203	0.206	0.139	0.095		0.096	0.118	0.	25 n	′a n/	а	0.093	
	20	0.127	0.147	0.171	0.215	0.128	0.072		0.102	0.104	0	.09 n	′a n/	а	0.123	
	21	0.128	0.161	0.169	0.148	0.078	0.089		0.133	0.103	0.0)68 n.	'a n/	а	0.11	
	22	0.143	0.137	0.169	0.097	0.109	0.071		0.102	0.08	0.1	25 n	'a	0.084	0.106	
	23	0.104	0.153	0.196	0.166	0.088	0.088		0.124	0.072	0.0	93 n.	'a	0.154	0.145	
	24	0.108	0.155	0.194	0.094	0.143	0.087		0.065	0.265	0.1	25 n.	'a	0.083	0.108	
	25	0.111	0.155	0.218	0.107	0.089	0.094		0.1	0.087	0.0)84 n.	'a	0.116	0.068	
	26	0.137	0.154	0.167	0.114	0.101	0.067		0.096	0.127	n/a	n.	a	0.124	0.112	
	27	0.113	0.077	0.186	0.097	0.102	0.096		0.103	0.077	n/a	n	a	0.108	0.119	
	28	0.148	0.145	0.186	0.124	0.097	0.069		0.115	0.072	n/a	n	'a	0.086	0.128	
	29	0.109		0.21	0.137	0.108	0.101		0.137	0.078	n/a	n	a	0.114	0.109	
	30	0.107		0.134	0.098	0.089	0.071		0.104	0.076	n/a	n	a	0.114	0.134	
	31	0.142		0.142		0.103			0.078	0.082		n,	а		0.107	
Total		3.735	3.793	4.861	4.185	3.199	2.522		3.118	3.037	2.3	311	-	0.983	3.384	35,128
Max.		0.148	0.177	0.229	0.224	0.144	0.102		0.137	0.265	0.1	33	•	0.154	0.145	0.265
Min.		0.097	0.077	0.106	0.069	0.072	0.056		0.065	0.066	0.0	12	-	0.083	0.068	-
Avg.		0,120	0.135	0.157	0.140	0.103	0.084		0.101	0.098		192	0.000	0.109		0.096

n/a - readings not available; finished water recorder inoperable and awaiting parts and repair by AWK Industries.

Schedule F-2 Page 1 of 1

Preparer: F. Seidman

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DER.

	(1)	(2)	(3)	(4)	(5)	(6) Total Purch
Month/		Individual Plai	nt Flows (000)		Total Plant	Sewage
Year	No. 1	N/A	N/A	N/A	Flows	Treatment
1/1	5.423				5.423	none
2/1	4.780				4.780	
3/1	6.055				6.055	
4/1	4.959				4.959	
5/1	4.678				4.678	
6/1	6.760				6.760	
7/1	6.793				6.793	
8/1	5.953				5.953	
9/1	4.217				4.217	
10/1	5.703				5.703	
11/1	5.463				5.463	
12/1	5.165				5.165	
Total	65.949	-	-	-	65.949	

(Above data in millions)

Water Treatment Plant Data

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS

Test Year Ended: 12/31/2005

Schedule F-3 Page 1 of 1

Preparer: F. Seidman

1,000 gpm for 2 hours*

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

			DATE	GPD
Fin	ished Water Pumped			
1.	Plant Capacity			240,000
	The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation.			
2.	Maximum Day		8/24/2005	265,000
	The single day with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurrences affected the flow this day.			
	Leak in 8" main			
	Maximum Day without unusual occurrences		3/18/2005	229,000
3.	Five-Day Max Month	(1)	3/16/2005	206,000
	The five days with the highest pumpage rate from the month with	(2)	3/18/2005	229,000
	the highest pumpage rate during the test year. Explain, on a	(3)	3/19/2005	203,000
	separate page, if fire flow, line-breaks or other unusual	(4)	3/25/2005	218,000
	occurrences affected the flows on these days.	(5)	3/29/2005	210,000
			AVER	AGE213,200
5.	Average Daily Flow			
	Max Month			139,500
	Annual			116,245

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

6. Required Fire Flow

^{*} Per ISO sections 340 and604, required fire flow is 1,000 gpm for two hours when there is a distance of 11'-30' between buildings. There are buildings in the Lake Shore Club and Nalcrest sections that meet that criteria. In addition there are condominium buildings in the service area.

Wastewater Treatment Plant Data

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS

Test Year Ended: 12/31/2005

Schedule F-4 Page 1 of 2

Preparer: F. Seidman

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

		MONTH	GPD (000's)
1.	•		<u>250,000</u> 450,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2.	Average Daily Flow Max Month Annual Average Daily Flow	July, 2005	219,129 180,682
3	Average 3 Month Max Flow	Aug 2005	212,165

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peakmonth was influenced by abnormal infiltration due to rainfall periods.

Wastewater Treatment Plant Data

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005 Schedule F-4 Page 2 of 2

Preparer: F. Seidman

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

Day	Nov, 04	Dec, 04	Jan, 05	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
1		0.125	0.190	0.163	0.204	0.173	0.115	0.297	0.278	0.200	0.223	0.152	0.209	0.168	
2		0.117	0.142	0.165	0.204	0.175	0.147	0.289	0.250	0.179	0.216	0.114	0.208	0.168	
3		0.116	0.168	0.179	0.201	0.181	0.207	0.212	0.223	0.177	0.251	0.112	0.206	0.164	
4	0.121	0.109	0.184	0.171	0.206	0.160	0.228	0.280	0.187	0.236	0.164	0.154	0.204	0.149	
5	0.117	0.086	0.172	0.184	0.204	0.186	0.214	0.264	0.159	0.236	0.156	0.137	0.205	0.167	
6	0.099	0.126	0.155	0.148	0.181	0.156	0.190	0.268	0.192	0.265	0.087	0.138	0.178	0.161	
7	0.104	0.132	0.188	0.169	0.182	0.184	0.194	0.207	0.190	0.214	0.197	0.148	0.213	0.189	
8		0.145	0.173	0.160	0.198	0.193	0.135	0.186	0.238	0.206	0.164	0.187	0.249	0.198	
9		0.169	0.143	0.179	0.204	0.190	0.133	0.269	0.263	0.203	0.146	0.152	0.194	0.161	
10		0.150	0.167	0.164	0.200	0.152	0.131	0.210	0.209	0.201	0.053	0.172	0.180	0.170	
11		0.147	0.157	0.189	0.194	0.174	0.167	0.287	0.259	0.212	0.136	0.160	0.179	0.161	
12		0.148	0.165	0.166	0.205	0.185	0.159	0.203	0.221	0.240	0.132	0.167	0.198	0.167	
13		0.162	0.165	0.154	0.173	0.163	0.159	0.248	0.259	0.212	0.121	0.213	0.160	0.173	
14		0.158	0.193	0.175	0.142	0.151	0.158	0.269	0.271	0.220	0.120	0.170	0.176	0.163	
15		0.146	0.211	0.152	0.192	0.203	0.153	0.182	0.200	0.176	0.115	0.176	0.164	0.177	
16		0.167	0.179	0.141	0.189	0.160	0.127	0.197	0.220	0.179	0.113	0.130	0.160	0.186	
17	0.098	0.158	0.189	0.171	0.205	0.137	0.124	0.161	0.221	0.161	0.147	0.167	0.189	0.161	
18		0.147	0.203	0.172	0.206	0.167	0.141	0.156	0.196	0.152	0.127	0.178	0.178	0.133	
19		0.142	0.165	0.171	0.202	0.169	0.154	0.151	0.236	0.156	0.120	0.165	0.161	0.159	
20		0.163	0.166	0.167	0.186	0.133	0.133	0.240	0.191	0.151	0.128	0.185	0.165	0.160	
21		0.160	0.178	0.164	0.207	0.161	0.123	0.234	0.189	0.139	0.160	0.199	0.183	0.165	
22		0.144	0.208	0.164	0.201	0.107	0.117	0.201	0.223	0.141	0.128	0.200	0.166	0.166	
23		0.151	0.155	0.181	0.202	0.176	0.100	0.211	0.191	0.135	0.154	0.261	0.190	0.181	
24		0.170	0.191	0.145	0.198	0.160	0.123	0.235	0.233	0.135	0.130	0.232	0.163	0.148	
25		0.107	0.163	0.182	0.201	0.137	0.156	0.231	0.223	0.190	0.114	0.289	0.159	0.143	
26		0.158	0.171	0.188	0.209	0.171	0.169	0.153	0.222	0.207	0.114	0.249	0.174	0.167	
27		0.105	0.170	0.207	0.167	0.187	0.155	0.217	0.177	0.203	0.114	0.238	0.154	0.172	
28		0.173	0.181	0.209	0.211	0.153	0.123	0.237	0.189	0.209	0.150	0.223	0.155	0.167	
29		0.187	0.178		0.199	0.157	0.136	0.258	0.181	0.203	0.123	0.247	0.185	0.168	
30		0.166	0.164		0.189	0.158	0.112	0.207	0.257	0.214	0.114	0.181	0.158	0.183	
31		0.183	0.189		0.193		0.195		0.245	0.201		0.207		0.170	
Total	3.400	4.517	5.423	4.780	6.055	4.959	4.678	6.760	6.793	5.953	4.217	5.703	5.463	5.165	65.949
Max.	0.139	0.187	0.211	0.209	0.211	0.203	0.228	0.297	0.278	0.265	0.251	0.289	0.249	0.198	0.297
Min.	0.093	0.086	0.142	0.141	0.142	0.107	0.100	0.151	0.159	0.135	0.053	0.112	0.154	0.133	0.053
ـ Avg.	0.113	0.146	0.175	0.171	0.195	0.165	0.151	0.225	0.219	0.192	0.141	0.184	0.182	0.167	0.181
Avg. 3 MADF			0.145	0.164	0.180	0.177	0.171	0.181	0.198	0.212	0.184	0.172	0.169	0.178	0.212

Gold Coast Utility Corp Docket No.: 060246-WS

Test Year Ended: 12/31/2005

Schedule F-5 Page 1 of 2

Preparer: F. Seidman

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if

applical	ble).	, , , , , , , , , , , , , , , , , , ,	, ,
Line No.			
1 2		ce of Supply and Water Treatment & Pumping Plant Source of Supply and WTP should be evaluated together. See Schedule 5, page 2.	
3	E =	Firm Reliable Capacity (Sch. F-5, page 2)	230,000 gpd
4 5 6 7 8	A = B = C = D = Percent		229,000 gpd 12,460 gpd 120,000 gpd 0 gpd 100.00%
10	The	above used and useful factor is applicable to all source of supply, pumping and trea	atment accounts.
11 12 13	treat	ould be noted that the elevated storage capacity is not included as capacity in ment. Storage capacity, whether initial or replacement, is provided by source a age is a demand not a source.	
15	Stora	age	
16	E =	Available Capacity (Sch. F-5, page 2)	100,000 gallons

17	<u>Demand</u>
	Domana

18	A =	Fire flow requirement	120,000 gallons
19	B =	25% of MDD (FDEP Rule 62-555.320 (19))	57,250 gallons
20	C =	Property needed to serve five years after TY (Sch. F-8)	12,460 gallons

- 23 The above used and useful factor is applicable to the Distribution Reservoirs & Standpipes account.
- 24 All other accounts, excluding Acct 331, Transmission and Distribution Mains, are considered 100% Used
- 25 & Useful. See Sch F- 7 for Acct 331, Transmission and Distribution Mains.
- 26 In addition, the proforma additions to plant are not demand related and serve the purpose of maintaining the
- 27 plant in good operating condition to allow it to meet current demands on the system. Those additions are 100%
- 28 used and useful.
- 29 Finally, the water system was found to be 100% used and useful in Docket No. 981258-WS, Order No. PSC-99-
- 30 1742-PAA-WS at Sch. 1-A. There have been no changes in the capacity of the system or the demand since
- 31 that Order was issued.

Used and Useful Calculations Water Treatment Plant

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS

Test-Year Ended: 12/31/2005

Schedule F-5 Page 2 of 2

Preparer: F. Seidman

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Line No.

- 1 INPUT INFORMATION:
- Source of Supply
- 3 The utility obtains its water from two wells. According to the water use permit, one well is rated at 1,100 gpm,
- 4 and the other at 750 gpm. The daily yield of the wells on a 12 hour basis is 1.33 mgd total and .54 mgd with the
- 5 largest well out of service. According to the water use permit, the annual allocation is 56 mg and the maximum
- 6 day allocation is 230,000 gallons.

7

- 12 Water Treatment (WTP)
- 13 The utility treats water with aeration and chlorination. The aerator storage capacity is 240,000 gpd. The
- 14 treatment plant was built in 1972 to accommodate the anticipated build out of the original retirement
- 15 communities of Fedhaven (now Village Green) and Nalcrest.
- 19 Storage
- 20 The utility has a 100,000 gallon elevated storage tank that was also built in 1972 to accommodate the build out
- 21 of the original retirement communities. It provides pressure for the system, equalization for daily demand
- 22 fluctuations and capacity for fire flow.
- 27 Demand
- 28 The maximum day demand (MDD) of 265,000 gallons occurred 8/24/05, however that included water loss
- 29 caused by a break in an 8" main. The maximum day demand without an unusual occurrence was 229,000
- 30 gallons and took place on 3/18/05, March, 2005 was also the month of highest pumpage rate. The PSC
- 31 typically uses the average of the five highest days in the month of maximum pumpage as a proxy for MDD to
- 32 compensate for the effect of unusual occurrences. However, when unusual occurrences have been properly
- 33 excluded, the PSC has found it appropriate to use the single maximum day in used & useful calculations. See
- **34** 96 FPSC 11:49. The MDD for the test year was 229,000.

Recap Schedules: A-5,A-9,B-13

Used and Useful Calculations Wastewater Treatment Plant

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS

Test Year Ended: 12/31/2005

Schedule F-6 Page 1 of 2

Preparer: F. Seidman

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test

Line No.		
1	(A) Used and useful flow, GPD (Max 3MADF, 12 mo ending 12/30/05)	212,165
2	(B) Less: Excess I&I (see Page 2)	-
3	(C) Plus: Property needed for post test year period (See F-8)	20,190
4	(D) Total Flows	232,355
5	(E) Permitted capacity	250,000
6	(F) Used and useful percentage	93,.%
7	(G) Non-used and useful percentage	<u> </u>

- 8 The wastewater treatment system was installed in 1972 and sized to serve the built out development as it now
- 9 exists. Although the actual flows today are less than those anticipated when designed, the system is 100%
- built out and should be considered 100% used and useful.
- 11 In addition, all plant classified as Reuse Treatment & Disposal and Reuse Transmission & Distribution are
- 12 100% used and useful.
- 13 Finally, the wastewater system was found to be 100% used and useful in Docket No. PSC-99-1742-PAA-WS
- 14 at Sch. 1-B. There have been no changes in the capacity of the system or reduction in demand since that
- 15 Order was issued.

Recap Schedules: A-6,A-10,B-14

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005

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Schedule F-6 Page 2 of 2

Preparer: F. Seidman

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test

Line No.						
1	Evaluation of	of Inflow & Infiltration (1&1) - 2005			
2	A. Infiltration	allowance, excluding	service laterals			
3 4		Main dia.	Main	length	Allowance @ gpd/inch-dia	
5		inches	feet	miles	gpd	gpy
6	1	4 gravity mains		-		
7	2	8 gravity mains	20,580	3.898	15,591	
8	3	Total	20,580	3.898	15,591	5,706,273
9	4	Estimated Inflow @	10% of flows (I.	11)		3,785,873
10	5	Allowable I&I	•	, =	26,006	9,492,146
11 12 13	B. Actual Inf	low & Infiltration (I&I) Wastewater record Less: Recirculated	ed on totalizer	i.)		65,949,000 (780,000)
14	6	Wastewater treated	•	,	===	65,169,000
15 16		Water Gallons Sol	d to WW Cust.		Estimated Returned	Returned
17	7	Residential Metere		8,247,315	98%	8,107,111
18	8	Residential Un-Met	ered	25,846,080	98%	25,329,158
19	9	General Service - I	_	119,300	0%	-
20	10	General Service - (Other	3,646,040	96% _	3,500,198
21	11	Totals		37,858,735	_	36,936,467
22		Source: Sch. F-1 (2	2)			
23 24 25	12 13 14	Estimated I&I (treat Actual less allowab Excess, if any [I.10	le [l.10-l.5] -l.5, if positive]	•		28,232,533 18,740,387 18,740,387
26	15	Excess as percent		eated		28.76%
27	16 17	Excess in gpd units Adjusted Annual W	astewater Treate		ation	51,344 46,428,613
	18	Use zero excess as	•	ccompanying explin		- (161)

The Gold Coast collection system was installed in 1972. As it has aged, it has experienced increasing amounts of inflow & infiltration (I&I) as one would expect. The utility has systematically controlled I&I by carrying out repairs on response to specific evidence of I&I sources. Under normal conditions the level of I&I has been kept fairly stable. However, during the test year, the service warea experienced exceptionally high rain fall amounts. The utility recorded 101 inches of rain in June, July and August. This resulted in exceptional amounts of I&I, especially inflow which the utility was able to trace to certain manholes in the Lakeshore area. Most of those manholes are the responsibility of the Lakeshore homeowners. They are junction manholes where the laterals from several units join to empty into the utility's system. The utility, at its expense, installed "rainstoppers" at these and other locations. Based on a review of the first six months of 2006, it appears that I&I is under control and in practically negligible. Totalized meter readings of effluent for the first six months of 2006 dropped by 7.1 mg from 2005, while finished water increased by 3.5 mg for the same period. This reflects a combination of a more normal amount of rain and the sealing of the subject manholes. Although the I&I was high during the test year, the conditions were extreme as compared to previous years. However, those conditions may not be extreme looking forward considereing that there is substantial agreement that we are in the beginning of a 20 year cycle of high hurricane activity. Therefore, although the I&I experienced in 2005 may be high compared to prior years, it may by indicative of the amounts that may be experienced during several years in the future. It is therefore concluded that no adjustment be made to the used and useful determination for plant for what appears to be excessive I&I because the capacity to treat these greater flows related to a stormier weather cycle may well be needed. As to the relative chemic

Recap Schedules: A-6,A-10,B-14

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Used and Useful Calculations
Water Distribution and Wastewater Collection Systems

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS

Test Year Ended: 12/31/2005

Schedule F-7 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Line No.

- 1 Water Distribution and Wastewater Collection Systems
- 2 The water distribution and collection systems serve the areas of Nalcrest, Lake Shore Club, Village Green Walden
- 3 Shores, Island Oaks and Granada Condos. These areas are completely built out. They are 100% used and useful.
- 4 The distribution and collection systems within the above areas are connected together and to the water and
- 5 wastewater plants by common mains running along Leisure Lane. These mains are necessary to serve all
- customers of the utility and are 100% used and useful.

Margin Reserve Calculations

Florida Public Service Commission

Gold Coast Utility Corp Docket No.: 060246-WS

Test Year Ended: 12/31/2005

Schedule F-8 Page 1 of 1

Preparer: F. Seidman

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for each portion of used and useful plant.

Line			
No.			
1	Water Source, Pumping, Treatment & Storage		
2	$PN = EG \times PT \times U$		
_			
3	where:	12.00	EDCa/ve
4	EG = Equivalent annual growth in ERCs		ERCs/yr
5	PT = Post test year period per statute	5	yrs
6	U = Unit of measure utilized in U&U calculations.		gpd/ERC, MDD
7	PN = Property needed expressed in U units	12,460	gpd
8	Wastewater Treatment & Disposal		
9	$PN = EG \times PT \times U$		
10	where:		
11	EG = Equivalent annual growth in ERCs		ERCs/yr
12	PT = Post test year period per statute	5	yrs
13	U = Unit of measure utilized in U&U calculations.	209.92	gpd/ERC, AADF
14	PN = Property needed expressed in U units	20,190	gpd
15	Water Distribution & Wastewater Collection Systems		
16	Not Applicable. Distribution and collection systems are built out.		

Schedule F-9

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005

S Page 1 of 1 1/2005 Preparer: F. Seidman

Explanation: Provide the following information in order to calculate the average growth in ERC's for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

	(1)	(2)	(3)	(4)	(5) SFR	(6) Gallons/	(7) Total	(8) Total	(9) Annual
Line			Customer El		Gallons	ERC	Gallons	ERCs	% Incr.
No.	<u>Year</u>	Beginning	Ending	Average	Sold	(5)/(4)	Sold (000)	(7)/(6)	in ERCs
1	2001	95	100	98	N/A	N/A	37,501	N/A	
2	2002	100	107	104	N/A	N/A	37,734	N/A	0.62 %
3	2003	107	121	114	N/A	N/A	35,802	N/A	(5.12) %
4	2004	121	131	126	N/A	N/A	39,776	N/A	11.10 %
5	2005	129	137	133	8,247,315	62,010	42,429	N/A	6.67 %
7	Average Growth Through 5-Year Period (Col. 8)								3.32 %

9 Metered SFR's represent only a small portion of the customer base in gallons sold and in numbers. Most residential customers are unmetered and billed flat rate. The present owners of the utility purchased it in 2005 and do not have access to the breakdown of finished gallons for prior years. The above table cannot be completed as set out. Growth has been estimated below by regressing metered SFR's and finished water gallons. The regression of finished water gallons is used in Sch. F-8 for determining demand on the water system. There is no growth anticipated on the distribution system.

14 15	Regression a	analysis per rule 25-3 Metered SF					
16				Х		Υ	
17		Constant:	86.85	<u> </u>	1	98	
18		X Coefficient:	9.25		2	104	6.15 %
19		R^2:	0.991799		3	114	10.14 %
20					4	125	9.65 %
21					5	133	6.40 %
22					6	142	7.03 %
23					7	152	6.50 %
24					8	161	6.10 %
25					9	170	5.75 %
26					10	179	5.44 %
27		Growth, years 5 - 10		46.350 ERC's			
28		Average annual grow	vth .	9.27 ERC's			
29		Finished Ga	lions				
30		Constant:	35.079		1	37.501	
31		X Coefficient:	1.1898		2	37.734	0.62 %
32		R^2:	0.5482863		3	35.802	(5.12) %
33					4	39.776	11.10 %
34					5	42.429	6.67 %
35					6	42.218	(0.50) %
36					7	43.408	2.82 %
37					8	44.597	2.74 %
38					9	45.787	2.67 %
39					10	46.977	2.60 %
40		Growth, years 5 - 10		4.548 mg			
41		Average annual grow	⁄th	0.910 mg			
42	2006 average metered ERC	e's		133			
43	2006 metered residential sa			8.247 mg			
44	2006 ratio: finished/sold water			1.121			
45	2006 metered finished water			9.243 mg			
46	2006 finished water per ERC			0.069 mg			
47	Annual growth in ERC's			13.09			
48	GPD/ERC			190.40			

Gold Coast Utility Corp Docket No.: 060246-WS Test Year Ended: 12/31/2005 Schedule F-10 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the following information in order to calculate the average growth in ERC's for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

	(1)	(2)	(3)	(4)	(5) SFR	(6) Gallons/	(7) Total	(8) Total	(9) Annual	
Line <u>No.</u>		Total SFR ERC's			Gallons	ERC	Gallons	ERCs	% incr.	
	Year	Beginning	Ending	Average	Sold	(5)/(4)	Sold	(7)/(6)	in ERCs	
1	2001	95	100	98	N/A	-	38,500,000	N/A		
2	2002	100	107	104	N/A	-	46,531,000	N/A	20.86 %	
3	2003	107	121	114	N/A	-	45,587,000	N/A	(2.03) %	
4	2004	121	129	125	N/A	-	44,289,000	N/A	(2.85) %	
5	2005	129	137	133	N/A	-	46,428,613	N/A	4.83 %	
6		5.20 %								

Metered SFR's represent only a small portion of the customer base in gallons sold and in numbers. Most residential customers are unmetered and billed flat rate. The present owners of the utility purchased it in 2005 and do not have access to the breakdown of finished gallons for prior years. The above table cannot be completed as set out. Growth has been estimated below by regressing metered SFR's andtreated wastewater gallons. The regression of treated wastewater gallons is used in Sch. F-8 for determining demand on the wastewater system. There is no growth anticipated on the collection system.

13	Pagrassio	n analysis per rule	25-30 431/2\/C\				
14	Regressio	Metered		•			
15			<u> </u>	>	(Υ	
16		Constant:	86.85		<u>` </u>	98	
17		X Coefficient:	9.25		2	104	6.15 %
18		R^2:	0.991799		3	114	10.14 %
19		1 2.	0.551755		4	125	9.65 %
20					5	133	6.40 %
21					6	142	7.03 %
22					7	152	6.50 %
23					8	161	6.10 %
24					9	170	5.75 %
25					10	179	5.44 %
26		Growth, years 5 -	- 10	47.250 ERC's			
27		Average annual	growth	9.45 ERC's			
28		Finished (Gallons				
29		Constant:	40.182555		1	38.500	
30		X Coefficient:	1.3615266		2	46.531	20.86 %
31		R^2:	0.4137873		3	45.587	(2.03) %
32					4	44.289	(2.85) %
33					5	46.429	4.83 %
34					6	48.352	4.14 %
35					7	49.713	2.82 %
36					8	51.075	2.74 %
37					9	52.436	2.67 %
38					10	53.798	2.60 %
39		Growth, years 5 -	- 10	7.369 mg			
40		Average annual g	growth	1.47 mg			
41	2006 average metered EF			133			
42	2006 metered residential s)	8.107 mg			
43	2006 ratio: finished/sold w			1.257			
44	2006 metered finished wa			10.191 mg			
45	2006 finished water per E	KC .		0.077 mg			
46	Annual growth in ERC's			19.24			
47	GPD/ERC		420	209.92			