Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 28, 2006

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-El for the month of June 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D Ritinous

bh

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE 07952 AUG 30 8 FPSC-COMMISSION CLERK



FPSC Form No. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2006	З.	. Name, Title, & Telephone Number of Contact Person Concernin			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>			

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2006

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur %(i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1											
2											
3	SMITH	Radcliff Economy	Mobile, AL	S	SMITH	06/06	FO2	0.13	140325	533.43	88.599
4	DANIEL	Рерсо	Mobile, AL	S	DANIEL	05/06	FO2	0.34	139418	787.13	88.697
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

4

x*

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year:	2006	3.	Name, Title, & Telephone Number of Contact Person Concerning			
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>			

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2006

Line No. (a)	Plant Name (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (!)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'i Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbi) (q)	Delivered Price (\$/Bbl) (r)
1																	
2																	
3	SMITH	Radcliff Economy	SMITH	06/06	FO2	533.43	88.599	47,261.19	-	47,261.19	88.599	-	88.599	-	-	-	88.599
4	DANIEL	Рерсо	DANIEL	05/06	FO2	787.13	88.697	69,816.20	-	69,816.20	88.697	-	88.697	-	-	-	88.697
5																	
6																	
7																	
8																	
9																	

*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

۰ ·

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	JUNE	Year: 2006	3.	 Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>
					 Signature of Official Submitting Report: Jocelyn P. Peters Date Completed: <u>August 24, 2006</u>

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbis)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	

1 No adjustments for the month.

•	
2	
3	
4	
5	
6	
7	· ·
8	
9	

1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2006	4	Name, Title, & Telephone Number of Conta Data Submitted on this Form:	ct Person Concerning Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric	Generating Plant	5	. Signature of Official Submitting Report: Joc	elyn P. Peters
				6	. Date Completed: <u>August 24,</u>	2006

Line No.	<u>Supplier Name</u>		ocation		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(1)	(i)	(j)	(k)	(I)	(m)
1	INTEROCEAN	45	IM	999	S	RB	14,625.70	46.066	2.81	48.876	0.72	11,393	6.67	11.71
2	INTEROCEAN	45	IM	999	S	RB	21,750.80	46.066	2.86	48.926	0.72	11,393	6.67	11.71
3	GLENCORE	RU	IM	999	S	RB	63,000.00	57.725	2.81	60.535	0.45	11,532	9.45	10.42
4	GLENCORE	45	IM	999	S	RB	40,000.00	63.959	2.81	66.769	0.66	11,922	5.34	11.95
5	DRUMMOND	13	AL	125	S	RB	30,000.00	71.760	2.81	74.570	1.20	12,500	11.00	11.00
6	PROGRESS ENERGY	8	КY	95	S	RB	20,178.50	51.170	2.81	53.980	0.99	12,056	11.10	7.62
7	GLENCORE	RU	IM	999	S	RB	18,776.00	59.617	2.84	62.457	0.40	11,922	7.52	10.18
8	COAL TRADE LLC	10/17	IL/CO	165/107	S	RB	22,794.55	47.744	11.51	59.254	1.03	11,474	9.56	10.75
9														
10														

- 11
- 12
- 13
- 14
- 15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JUNE	Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>			
3.	Plant Name:	Crist Electric	Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters			
				6.	Date Completed: August 24, 2006			

								Shorthaul	Original	Retroactive		Quality	Effective
Line							FOB Mine Price	& Loading Charges	Invoice Price	Price increases	Base Price	Quality Adjustments	Purchase Price
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	INTEROCEAN	45	IM	999	S	14,625.70	45.500	-	45.500	-	45.500	(1.194)	46.066
2	INTEROCEAN	45	IM	999	S	21,750.80	45.500	-	45.500	-	45.500	(1.194)	46.066
3	GLENCORE	RU	łM	999	S	63,000.00	56.780	-	56.780	-	56.780	(0.815)	57.725
4	GLENCORE	45	IM	999	S	40,000.00	60.780	-	60.780	-	60.780	1.419	63.959
5	DRUMMOND	13	AL	125	S	30,000.00	70.000	-	70.000	-	70.000		71.760
6	PROGRESS ENERGY	8	КY	95	S	20,178.50	50.000	-	50.000	-	50.000	(0.590)	51.170
7	GLENCORE	RU	IM	999	S	18,776.00	56.780	-	56.780	-	56.780	1.077	59.617
8	COAL TRADE LLC	10/17	IL/CO	165/107	S	22,794.55	48.580	-	48.580	-	48.580	(0.836)	47.744

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year: 2006	4.	Name, Title, & Telephone Number of Co	ntact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Con	npany		(850)- 444-6332	
3.	Plant Name:	Crist Electric Ge	enerating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters

6. Date Completed: August 24, 2006

										Rail C	harges	νν	Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine</u> I	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN	45	ІМ	999	MCDUFFIE TERMINAL	RB	14,625.70	46.066	-	-	-	2.81	-	-	-	-	2.81	48.876
2	INTEROCEAN	45	м	999	ASD-BULK HANDLING	RB	21,750.80	46.066	-	-	-	2.86	-	-	-	-	2.86	48.926
3	GLENCORE	RU	IM	999	MCDUFFIE TERMINAL	RB	63,000.00	57.725	-	-	÷ .	2.81	-	-	-	-	2.81	60.535
4	GLENCORE	45	м	999	MCDUFFIE TERMINAL	RB	40,000.00	63.959	-	-	-	2.81	-	-	-	-	2.81	66.769
5	DRUMMOND	13	AL	125	MCDUFFIE TERMINAL	RB	30,000.00	71.760	-	-	-	2.81	-	-	-	-	2.81	74.570
6	PROGRESS ENERGY	8	КY	95	MCDUFFIE TERMINAL	RB	20,178.50	51.170	-	-	-	2.81	-	-	-	-	2.81	53.980
7	GLENCORE	RU	IM	999	MOBILE RIVER TERMINAL	RB	18,776.00	59.617	-	-	-	2.84	-	-	-	-	2.84	62.457
8	COAL TRADE LLC	10/17	IL/CO	65/10	7 COOK TERMINAL	RB	22,794.55	47.744	-	-	-	11.51	-	-	-	-	11.51	59.254
0																		

- 9
- 10

11

12

13

14

15

*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JUNE	Year:	2006	3.	Name, Title, & Telephone Number	of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
					4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters

5. Date Completed: August 24, 2006

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
- 2
- 3
- U
- 4
- 5
- 6
- 7
- 8
- -
- 9

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2006	4.	Name, Title, & Telephone Number of Contact F	Person Concerning
	1 3				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report: Jocely	n P. Peters

6. Date Completed:

August 24, 2006

Line No. (a)		<u>Mine L</u>			Purchase Type (d)	Transport Mode (e)	Tons(f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	INTEROCEAN	45	ім	999	S	RB	14,725.10	44.666	4.29	48.956	0.72	11,393	6.67	11.71
2	INTEROCEAN	45	IM	999	S	RB	5,619.10	44.666	4.34	49.006	0.72	11,393	6.67	11.71
3	GLENCORE	RU	1M	999	S	RB	14,000.00	56.325	4.29	60.615	0.45	11,532	9.45	10.42
4	GLENCORE	45	IM	999	S	RB	9,000.00	62.559	4.29	66.849	0.66	11,922	5.34	11.95
5	DRUMMOND	13	AL	125	S	RB	7,000.00	70.360	4.29	74.650	1.20	12,500	11.00	11.00
6	PROGRESS ENERGY	8	KY	95	S	RB	4,490.10	49.770	4.29	54.060	0.99	12,056	11.10	7.62
7	GLENCORE	RU	IM	999	S	RB	11,781.00	58.217	4.32	62.537	0.40	11,922	7.52	10.18
8	COAL TRADE LLC	10/17	IL/CO	165/107	s	RB	1,723.00	47.744	12.98	60.724	1.03	11,474	9.56	10.75
9														

- 10
- 11
- 12
- 13
- 14
- 15

...

. .

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JUNE	Year:	2006	4.	Name, Title, & Telephone Nu Data Submitted on this Form		ontact Person Concerning <u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power C	ompany			(850)- 444-6332		
3.	Plant Name:	Smith Electric	Genera	ting Plant	5.	Signature of Official Submitti	ng Report:	Jocelyn P. Peters
					6.	Date Completed:	August 24	, 2006

							FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase	
Line							Price	Charges	Price	increases	Base Price		Price	
No.	Supplier Name	Mine I	Location	_	Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	I	(c)	_	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	
1	INTEROCEAN	45	IM	999	S	14,725.10	45.500	-	45.500	-	45.500	(1.194)	44.666	
2	INTEROCEAN	45	ІМ	999	S	5,619.10	45.500	-	45.500	-	45.500	(1.194)	44.666	
3	GLENCORE	RU	IM	999	S	14,000.00	56.780	-	56.780	-	56.780	(0.815)	56.325	
4	GLENCORE	45	íM	999	S	9,000.00	60.780	-	60.780	-	60.780	1.419	62.559	
5	DRUMMOND	13	AL	125	S	7,000.00	70.000	-	70.000	-	70.000		70.360	
6	PROGRESS ENERGY	8	КY	95	S	4,490.10	50.000	-	50.000	-	50.000	(0.590)	49.770	
7	GLENCORE	RU	IM	999	S	11,781.00	56.780	-	56.780	-	56.780	1.077	58.217	
8	COAL TRADE LLC	10/17	IL/CO	165/107	S	1,723.00	48.580	-	48.580	-	48.580	(0.836)	47.744	
0														

- 9
- 10
- 11
- 12
- 13
- 14
- 15

15

•

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1	Reporting Month:	oorting Month: JUNE Ye		4.	Name, Title, & Telephone Number of Con	tact Person Concerning
	1.00				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Comp	any		(850)- 444-6332	
З.	Plant Name:	Smith Electric Ge	nerating Plant	5.	Signature of Official Submitting Report: J	ocelyn P. Peters

6. Date Completed: August 24, 2006

									-	Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine I</u>	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	1	(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN	45	м	999	MCDUFFIE TERMINAL	RB	14,725.10	44.666	-	-	-	4.29		-	-	-	4.29	48.956
2	INTEROCEAN	45	IM	999	ASD-BULK HANDLING	RB	5,619.10	44.666	-	-	-	4.34	-	-	-	-	4.34	49.006
3	GLENCORE	RU	IM	999	MCDUFFIE TERMINAL	RB	14,000.00	56.325	-	-	-	4.29	-	-	-	-	4.29	60.615
4	GLENCORE	45	IM	999	MCDUFFIE TERMINAL	RB	9,000.00	62.559	-	-	-	4.29	-	-	-	-	4.29	66.849
5	DRUMMOND	13	AL	125	MCDUFFIE TERMINAL	RB	7,000.00	70.360	-	-	-	4.29	-	-	-	-	4.29	74.650
6	PROGRESS ENERGY	8	KY	95	MCDUFFIE TERMINAL	RB	4,490.10	49.770	-	•	-	4.29	-	-	-	-	4.29	54.060
7	GLENCORE	RU	IM	999	MOBILE RIVER TERMINAL	RB	11,781.00	58.217	-	-	-	4.32	-	-	-	-	4.32	62.537
8	COAL TRADE LLC	10/17	IL/CO	165/10	7 COOK TERMINAL	RB	1,723.00	47.744	-	-	-	12.98	-	-	-	-	12.98	60.724
-																		

- 9
- 10

11

12

13

14

15

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JUNE Year	: 2006	Name, Title								
				Data Subm	itted on this	s Form:	<u>Ms. J.P. Pet</u>	ers, Fuels An	alyst			
2.	Reporting Company:	Gulf Power Company	L	<u>(850)- 444</u>	<u>6332</u>							
				4. Signature o	of Official Su	ubmitting Re	eport: Jocelyr	P. Peters				
				5. Date Comp	oleted:	August 24	<u>, 2006</u>					
			Intended		Original	Old						
Line	Month & Year		Generating	3	Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Nar	<u>me</u> Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

2			
з			
4			
5			
6			
7			
8			
9			

• •

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2006	. Name, Title, & To	elephone Number of Co	ntact Person Concerning
				Data Submitted	on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power	Company	<u>(850)- 444-6332</u>		
3.	Plant Name:	Scholz Elect	ric Generating Plant	5. Signature of Offi	cial Submitting Report:	Jocelyn P. Peters
				5. Date Completed	: August 24,	2006

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	e Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1 ICG		8	КY	193	С	UR	20,698.05	51.617	18.17	69.787	1.47	12,025	11.31	6.80
2														
3														
4														
5														
6														
7														
8														
9														
10														

• •

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JUNE	Year: 2006	4.	Name, Title, & Telephone Number	of Contact Person Concerning		
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>			
3.	Plant Name:	Scholz Electri	c Generating Plant	5.	Signature of Official Submitting Rep	oort: Jocelyn P. Peters		
				6.	6. Date Completed: <u>August 24, 2006</u>			

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	<u>Mine Location</u> (c) 8 KY 193					FOB Mine & Loading Price Charges		Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1 10	CG	8	KY	193	С	20,698.05	51.510	-	51.510	-	51.510	0.107	51.617	
2														
3														
4														
5														
6														
7														
8														
9														
10														

FPSC Form No. 423-2(b)

.

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year: 2006	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
3.	Plant Name:	Scholz Electric	c Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters

6. Date Completed: August 24, 2006

							_	Rail Cl	harges	V	Vaterborne	Charges						
Line No.	Supplier Name	Mine	Location	Ship	ping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	CG	8	КY	193 Typo,	кү	UR	20,698.05	51.617	-	18.17	-	-	-	-	-	-	18.17	69.787
2																		
3																		
4																		
5																		
6																		
7																		
8																	•	

9

10

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 3. Name, Title, & Telephone Number of Contact Person Concerning Year: 2006 Reporting Month: JUNE 1. Ms. J.P. Peters, Fuels Analyst Data Submitted on this Form: (850)- 444-6332
- Reporting Company: Gulf Power Company 2.

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2006

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			41.5		(m)

- 1 No adjustments for the month.
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9

- ,

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE Yea	ar: 2006	4.	Name, Title, & Telephone Number of	Contact Person Concerning					
	u u u				Data Submitted on this Form:	Ms, J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Compa	iny		(850)- 444-6332						
3.	Plant Name:	Daniel Electric Ger	nerating Plant	5.	Signature of Official Submitting Report	rt: Jocelyn P. Peters					

6. Date Completed: August 24, 2006

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content _(%) (l)	Moisture Content (%) (m)
1	GLENCORE	45	IM	999	S	UR	5,750.00	64.780	14.06	78.840	0.65	11,806	7.20	10.00
2	CYPRUS TWENTYMILE	17	со	107	С	UR	42,700.00	18.013	22.32	40.333	0.53	10,895	12.30	9.67
3	OXBOW CARBON	17	со	51	С	UR	18,003.00	34.524	23.59	58.114	0.38	11,807	10.50	7.53
4	ARCH COAL SALES	17	со	51	S	UR	6,083.00	38.919	23.59	62.509	0.48	12,276	8.60	8.04
5	ARCH BLACK THUNDER	19	WY	5	S	UR	54,906.00	12.295	30.82	43.115	0.31	8,799	5.70	26.75
6														

7

•

8

9

10

• •

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JUNE	Year: 2006	4. Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332						
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters					

6. Date Completed: <u>August 24, 2006</u>

							EOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine L	ocation		Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	GLENCORE	45	IM	999	S	5,750.00	61.500	-	61.500	-	61.500	0.031	64.780
2	CYPRUS TWENTYMILE	17	со	107	С	42,700.00	15.380	-	15.380	-	15.380	-0.617	18.013
3	OXBOW CARBON	17	CO	51	С	18,003.00	31.000	-	31.000	-	31.000	0.284	34.524
4	ARCH COAL SALES	17	CO	51	S	6,083.00	34.000	-	34.000	-	34.000	1.674	38.919
5	ARCH BLACK THUNDER	19	WY	5	S	54,906.00	9.050	-	9.050	-	9.050	-0.001	12.295

- 6
- 7

8

9

10

• .

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year:	2006	4. Name, Title, & Telephone Number of Contact Person Concerning							
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power C	ompany			(850)- 444-6332						
3.	Plant Name:	Daniel Electri	c <u>Genera</u>	ting Plant	5.	5. Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed: August 24, 2006

										Rail Charges		v	Waterborne Charges					
Line No,	Supplier Name	<u>Mine L</u>	ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(0	c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	GLENCORE	45	IM	999	ICRMT LA	UR	5,750.00	64.780	-	14.060	-		-	-	-	-	14.060	78.840
2	CYPRUS TWENTYMILE	17	co	107	FOIDEL CREEK MINE	UR	42,700.00	18.013	-	22.320	-	-	-	-	-	-	22.320	40.333
3	OXBOW CARBON	17	со	51	SOMERSET, CO	UR	18,003.00	34.524	-	23.590	-	-	-	-	-	-	23.590	58.114
4	ARCH COAL SALES	17	co	51	WEST ELK MINE	UR	6,083.00	38.919	-	23.590	-	-	-	-	-	-	23.590	62.509
5	ARCH BLACK THUNDER	19	WY	5	THUNDER JUNCTION	UR	54,906.00	12.295	-	30.820	-	-	-	-	-	-	30.820	43.115
6																		

7

8

9

10

...

*Buyout cost previously approved by FPSC included.

• •

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. 2.	Reporting Month: JUNE Year: 2006 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst Reporting Company: Gulf Power Company (850)- 444-6332 1. Origonations of Official Submitties Depends Leader D. Determ Determining Depends														
	4. Signature of Official Submitting Report: Jocelyn P. Peters														
	5. Date Completed: <u>August 24, 2006</u>														
Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision			
(-)	4.	- / `	())	(-)							(1)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)			
(a) 1	(b) No adjustments for the		(d)	(e)	(†)	(g)	(n)	(i)	(j)	(k)	(1)	(m)			
1 2			(a)	(e)	(†)	(g)	(n)	(1)	(j)	(k)	(I)	(m)			
1 2 3			(a)	(e)	(1)	(g)	(n)	(1)	(j)	(K)	(1)	(m)			
1 2 3 4			(d)	(e)	(1)	(g)	(n)	(1)	(j)	(k)	(1)	(m)			
1 2 3 4 5			(d)	(e)	(1)	(9)	(n)	(1)	()	(K)	(1)	(m)			
1 2 3 4			(d)	(e)	(1)	(9)	(n)	(1)	(j)	(K)	(1)	(m)			
1 2 3 4 5			(d)	(6)	(1)	(9)	(n)	(1)	()	(K)	(1)	(m)			

9

.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. 2.	Reporting Month: Reporting Company:	JUNE Year: 24 <u>Gulf Power Company</u>	006 3.		nitted on this	ne Number of Cont Form:	tact Person <u>Ms. J.P. F</u>				
			4.	Signature	of Official Su	bmitting Report: Jo	celyn P. P	eters			
			5.	Date Com	oleted:	<u>August 24, 2006</u>					
Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type_	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2 3	SCHERER	Mansfield	Macon, GA	S	SCHERER	Jun-06	FO2	0.5	138500	306.36	97.71
4											
5											
6 7											
, 8											
9											

*Gulf's 25% ownership of Scherer where applicable.

•

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year: 2006	3	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2006

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (1)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Transport	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	Mansfield	SCHERER	Jun-06	FO2	306.36	97.71	29,933.90	-	-	97.71	-	97.71	-	-	-	97.71
2																	
3																	
4																	
5																	
6																	

7

8

0

9

*Gulf's 25% ownership of Scherer where applicable.

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 200	06 4.	4. Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form	n: Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>							
3.	Plant Name:	Scherer Electr	<u>ic Generatin</u>	ng Plant 5.	Signature of Official Submit	ting Report: <u>Jocelyn P. Peters</u>						
				6.	Date Completed:	<u>August 24, 2006</u>						

Line No.	Plant Name	Mine Loo	<u>ation</u>		Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1 2	KENNECOTT ENERGY	19 19	WY WY	005 005	C C	UR UR	271,665.35 241,805.25	8.601 7.649	23.000 23.030	31.601 30.679	0.25 0.38	8,783 8,691	5.80 5.10	25.73 26.79
3	FOUNDATION	19	WY	005	c	UR	116,089.85	7.384	23.120	30.504	0.30	8,422	4.70	29.63
4	POWDER RIVER BASIN	19	WY	005	С	UR	446,694.02	9.780	23.040	32.820	0.24	8,813	4.40	27.72
5	BUCKSKIN	19	WY	005	С	UR	156,834.15	6.758	23.150	29.908	0.35	8,317	4.80	30.04
6	FOUNDATION	19	WY	005	С	UR	66,156.50	17.205	23.080	40.285	0.29	8,553	4.80	29.19
7	COALSALES, LLC	19	WY	005	С	UR	49,432.87	8.728	23.150	31.878	0.38	8,519	5.20	28.77
8	COALSALES, LLC	19	WY	005	С	UR	110,028.00	7.150	23.010	30.160	0.38	8,245	5.30	29.57

9

10

11

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1	Reporting Month:	JUNE	Year: 2006	4.	4. Name, Title, & Telephone Number of Contact Person Concerning						
	Toporang month				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>						

3. Plant Name: <u>Scherer Electric Generating Plant</u>

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed: Aug

August 24, 2006

-

Line No. (a)	<u>Plant Name</u> (b)	Mine Location (c)			Purchase Type (d)	Mmbtu (e)	FOB Mine Price (\$/Ton) (f)	Mine & Loading In Price Charges P (\$/Ton) (\$/Ton) (\$/		Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	KENNECOTT ENERGY	19	WY	005	С	271,665.35	7.500	-	7.500	-	7.500	-0.014	8.601
2	KENNECOTT ENERGY	19	WY	005	С	241,805.25	6.670	-	6.670	-	6.670	-0.026	7.649
3	FOUNDATION	19	WY	005	С	116,089.85	6.250	-	6.250	-	6.250	0.016	7.384
4	POWDER RIVER BASIN	19	WY	005	С	446,694.02	8.500	-	8.500	-	8.500	0.013	9.780
5	BUCKSKIN	19	WY	005	С	156,834.15	6.000	-	6.000	-	6.000	-0.059	6.758
6	FOUNDATION	19	WY	005	С	66,156.50	15.000	-	15.000	-	15.000	0.005	17.205
7	COALSALES, LLC	19	WY	005	С	49,432.87	7.490	-	7.490	-	7.490	0.017	8.728
8	COALSALES, LLC	19	WY	005	С	110,028.00	6.260	-	6.260	-	6.260	-0.041	7.150

9

10

11

*Gulf's 25% ownership of Scherer where applicable.

FPSC Form No. 423-2(b)

.

*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year: 2006	4.	Contact Person Concerning	
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Corr	npany		(850)- 444-6332	
3.	Plant Name:	Scherer Electric	Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters

6. Date Completed: August 24, 2006

		Rail Charges																
Line No.	Plant Name	Mine L	ocation		Shipping Point	Transport Mode	Mmbłu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	271,665.35	8.601	-	23.000	-	-	-	-	-	-	23.000	31.601
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	241,805.25	7.649	-	23.030	-	-	-	-	-	-	23.030	30.679
3	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	116,089.85	7.384	-	23.120	-	-	-	-	-	-	23.120	30.504
4	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	446,694.02	9.780	-	23.040	-	-	-	-	-	-	23.040	32.820
5	BUCKSKIN	19	WY	005	Campbell Co. Wy	UR	156,834.15	6.758	-	23.150	-	-	-	-	-	-	23.150	29.908
6	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	66,156.50	17.205	-	23.080	-	-	-	- ·	-	-	23.080	40.285
7	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	49,432.87	8.728	-	23.150	-	-	-	-	-	-	23.150	31.878
8	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	110,028.00	7.150	-	23.010	-	-	-	-	-	-	23.010	30.160
9																		

-

-

·

-

-

-

- 10
- 11

..

*Gulfs 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 5 of 5