



Florida City Gas

ORIGINAL

933 East 25th Street
Hialeah, FL 33013
305 835 3613 phone
305 691 7335 fax
www.floridacitygas.com

November 16, 2006

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 060003-GU, Purchased Gas Adjustment Cost Recovery

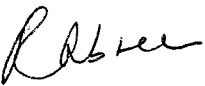
Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of October 2006.

Thank you for your assistance in connection with this matter.

Very truly yours,

CMP _____
COM 5 _____
CTR _____
ECR _____
GCL _____
OPC _____
RCA _____
SCR _____
SGA _____
SEC 1 _____
OTH _____


Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

10557 NOV 17 8

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 06		Through		DECEMBER 06		PAGE 1 OF 11	
		CURRENT MONTH: 10/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,292	22,292	100.00	-	246,396	246,396	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,224,893	3,999,659	2,774,766	69.38	23,860,289	45,259,966	21,399,677	47.28
5	DEMAND (Line 32 A-1 support detail)	506,587	493,838	(12,749)	(2.58)	5,868,115	5,636,752	(231,363)	(4.10)
6	OTHER (Line 40 A-1 support detail)	38,913	8,892	(30,021)	(337.62)	949,197	103,463	(845,734)	(817.43)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,770,393	4,524,681	2,754,288	60.87	30,677,601	51,246,577	20,568,976	40.14
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,327)	(2,811)	(1,484)	52.79	(17,402)	(28,444)	(11,042)	38.82
14	TOTAL THERM SALES	2,225,177	4,521,870	2,296,693	50.79	35,552,025	51,218,133	15,666,108	30.59
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,866,727	3,216,729	350,002	10.88	31,056,496	35,555,340	4,498,844	12.65
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,751,227	3,212,629	461,402	14.36	31,106,287	35,507,240	4,400,953	12.39
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,035,320	10,035,320	-	-	114,372,880	113,339,200	(1,033,680)	(0.91)
20	OTHER Commodity (Line 40 A-1 support detail)	33,436	6,100	(27,336)	(448.13)	703,574	67,900	(635,674)	(936.19)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,784,663	3,218,729	434,066	13.49	31,809,861	35,575,140	3,765,279	10.58
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,843)	(2,000)	(157)	7.85	(18,974)	(20,000)	(1,026)	5.13
27	TOTAL THERM SALES (24-26 Estimated only)	2,818,934	3,216,729	397,795	12.37	33,871,944	35,555,140	1,683,196	4.73
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00693	0.00693	100.00	-	0.00693	0.00693	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.44522	1.24498	0.79976	64.24	0.76706	1.27467	0.50761	39.82
32	DEMAND (5/19)	0.05048	0.04921	(0.00127)	(2.58)	0.05131	0.04973	(0.00158)	(3.18)
33	OTHER (6/20)	1.16381	1.45770	0.29389	20.16	1.34911	1.52376	0.17465	11.46
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.63577	1.40574	0.76997	54.77	0.96441	1.44052	0.47611	33.05
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.72002	1.40550	0.68548	48.77	0.91715	1.42220	0.50505	35.51
40	TOTAL THERM SALES (11/27)	0.62804	1.40661	0.77857	55.35	0.90569	1.44133	0.53564	37.16
41	TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42	TOTAL COST OF GAS (40+41)	0.70376	1.48233	0.77857	52.52	0.98141	1.51705	0.53564	35.31
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.70730	1.48979	0.78249	52.52	0.98635	1.52468	0.53833	35.31
45	PGA FACTOR ROUNDED TO NEAREST .001	0.707	1.490	0.783	52.55	0.986	1.525	0.539	35.34

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
		JANUARY 06 Through		DECEMBER 06					
		CURRENT MONTH: 10/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	21,305	21,305	100.00	-	226,388	226,388	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,224,893	1,858,394	633,501	34.09	23,860,289	27,445,941	3,585,652	13.06
5	DEMAND (Line 25 + Line 31 A-1 support detail)	506,587	499,342	(7,245)	(1.45)	5,868,115	5,820,519	(47,596)	(0.82)
6	OTHER (Line 40 A-1 support detail)	38,913	8,692	(30,221)	(347.69)	949,197	102,813	(846,384)	(823.23)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,770,393	2,387,733	617,340	25.85	30,677,601	33,595,661	2,918,060	8.69
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,327)	(1,441)	(114)	7.91	(17,402)	(18,969)	(1,567)	8.26
14	TOTAL THERM SALES	2,225,177	2,386,292	161,115	6.75	35,552,025	33,576,692	(1,975,333)	(5.88)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,866,727	3,310,928	444,201	13.42	31,056,496	34,714,012	3,657,516	10.54
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,751,227	3,310,928	559,701	16.90	31,106,287	34,714,012	3,607,725	10.39
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,035,320	10,035,320	-	-	114,372,880	114,914,360	541,480	0.47
20	OTHER Commodity (Line 40 A-1 support detail)	33,436	6,100	(27,336)	(448.13)	703,574	67,400	(636,174)	(943.88)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,784,663	3,317,028	532,365	16.05	31,809,861	34,781,412	2,971,551	8.54
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,843)	(2,000)	(157)	-	(18,974)	(20,000)	(1,026)	5.13
27	TOTAL THERM SALES (24-26 Estimated only)	2,818,934	3,315,028	496,094	14.97	33,871,944	34,761,412	889,468	2.56
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00643	0.00643	100.00	-	0.00652	0.00652	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.44522	0.56129	0.11607	20.68	0.76706	0.79063	0.02357	2.98
32	DEMAND (5/19)	0.05048	0.04976	(0.00072)	(1.45)	0.05131	0.05065	(0.00066)	(1.30)
33	OTHER (6/20)	1.16381	1.42492	0.26111	18.32	1.34911	1.52542	0.17631	11.56
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.63577	0.71984	0.08407	11.68	0.96441	0.96591	0.00150	0.16
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.72002	0.72050	0.00048	0.07	0.91715	0.94845	0.03130	3.30
40	TOTAL THERM SALES (11/27)	0.62804	0.72028	0.09224	12.81	0.90569	0.96646	0.06077	6.29
41	TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42	TOTAL COST OF GAS (40+41)	0.70376	0.79600	0.09224	11.59	0.98141	1.04218	0.06077	5.83
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.70730	0.80000	0.09270	11.59	0.98635	1.04742	0.06107	5.83
45	PGA FACTOR ROUNDED TO NEAREST .001	0.707	0.800	0.093	11.63	0.986	1.047	0.061	5.83

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 3 OF 11
FOR THE PERIOD: JANUARY 06 THROUGH DECEMBER 06				
CURRENT MONTH: 10/06		(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		2,872,980	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		(4,410)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)		(1,843)	0.00	0.00000
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		2,866,727	0.00	0.00000
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)		0	0.00	
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance		0	0.00	
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES		0	0.00	#DIV/0!
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)		2,868,570	1,257,120.62	0.43824
18 WSS/Hattiesburg Storage				
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 24 Page 11)		(115,500.00)	(77,835.45)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)		0	50,000.00	
22 Other Shippers (Line 85 Page 10)		0.00	(3,064.83)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)		(1,843)	(1,327.47)	0.72028
24 TOTAL COMMODITY (Other)		2,751,227	1,224,892.87	0.44522
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)		10,035,320	501,103.40	0.04993
26 Less Relinquished to End-Users				0.00000
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)			2,328.80	
29 Demand - No Notice (Line 16 Page 10)		0	0.00	0.00000
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)		0	3,154.95	
32 TOTAL DEMAND		10,035,320	506,587.15	0.05048
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)		33,436	12,014.99	0.35934
34 Peak Shaving				
35 Storage withdrawal				
36 Broker Fee				
37 Realized Gain/Loss (Line 22, Page 10)			0.00	
38 Other			26,897.96	
39 Other			0.00	
40 TOTAL OTHER		33,436	38,912.95	1.16380
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2		
FLORIDA CITY GAS		FOR THE PERIOD OF:				(REVISED 6/08/94)		
		JANUARY 06		Through		DECEMBER 06		
		CURRENT MONTH: 10/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE
		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT
								%
TRUE-UP CALCULATION								
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,263,806	1,867,086	603,280	32.31%	24,809,486	27,548,754	2,739,268
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	506,587	520,647	14,060	2.70%	5,868,115	6,046,907	178,792
3	TOTAL	1,770,393	2,387,733	617,340	25.85%	30,677,601	33,595,661	2,918,060
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,225,177	2,386,292	161,115	6.75%	35,552,025	33,576,692	(1,975,333)
5	TRUE-UP (COLLECTED) OR REFUNDED	(276,830)	(276,830)	-	0.00%	(2,768,300)	(2,768,300)	-
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,948,347	2,109,462	161,115	7.64%	32,783,725	30,808,392	(1,975,333)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	177,954	(278,271)	(456,225)	163.95%	2,106,124	(2,787,269)	(4,893,393)
8	INTEREST PROVISION-THIS PERIOD (21)	15,355	(1,539)	(16,894)	1097.73%	85,192	(13,975)	(99,167)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,270,418	(349,945)	(3,620,363)	1034.55%	(1,661,171)	(319,981)	1,341,190
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	276,830	276,830	-	0.00%	2,768,300	2,768,300	-
10a	ADJUSTMENTS	-	-	-	---	-	-	-
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	442,112	-	(442,112)
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,740,557	(352,925)	(4,093,482)	1159.87%	3,740,557	(352,925)	(4,093,482)
INTEREST PROVISION								
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,270,418	(349,945)	(3,620,363)	1034.55%			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,725,202	(351,386)	(4,076,588)	1160.15%			
14	TOTAL (12+13)	6,995,620	(701,331)	(7,696,951)	1097.48%			
15	AVERAGE (50% OF 14)	3,497,810	(350,666)	(3,848,476)	1097.48%			
16	INTEREST RATE - FIRST DAY OF MONTH	0.05260	0.05260	-	0.00%			
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05270	0.05270	-	0.00%			
18	TOTAL (16+17)	0.10530	0.10530	-	0.00%			
19	AVERAGE (50% OF 18)	0.05265	0.05265	-	0.00%			
20	MONTHLY AVERAGE (19/12 Months)	0.00439	0.00439	-	0.00%			
21	INTEREST PROVISION (15x20)	15,355	(1,539)	(16,894)	1097.73%			

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3 (REVISED 8/19/93) PAGE 5 OF 11			
ACTUAL FOR THE PERIOD OF: CURRENT MONTH: 10/06				JANUARY 06		Through		DECEMBER 06				
DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL		(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE				
1	FGT		FTS-1					-3,447.58	503,432.20		3,447.58	17.52
2	Sequent Energy Management	System Supply	FTS	2,872,980		2,872,980	1,257,120.62					43.76
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
TOTAL				2,872,980	-	2,872,980	1,257,121	(3,448)	503,432		3,448	61.28

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

FOR THE PERIOD OF:

01/01/06

Through

12/31/06

CURRENT MONTH: 10/06

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER		RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	GROSS MONTHLY MMBtu	NET MONTHLY MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
Sequent Energy Management		Various	9,268	9,013	287,298	279,397	4.3757	4.4994
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			9,268	9,013	287,298	279,397	4.3757	4.4994
WEIGHTED AVERAGE							4.3757	4.4994

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11		
FOR THE PERIOD OF:		JANUARY 06 Through		DECEMBER 06				
CURRENT MONTH: 10/06		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)								
1 RESIDENTIAL	1,168,318	1,207,330	39,012	3.34%	14,652,735	16,261,155	1,608,420	10.98%
2 GAS LIGHTS	1,612	1,900	288	17.87%	16,313	17,100	787	4.82%
3 COMMERCIAL	1,616,031	2,060,042	444,011	27.48%	18,285,987	20,143,602	1,857,615	10.16%
4 LARGE COMMERCIAL	32,973	21,400	(11,573)	-35.10%	916,909	270,700	(646,209)	-70.48%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,700	2,700	0.00%
6 TOTAL FIRM	2,818,934	3,290,972	472,038	16.75%	33,871,944	36,695,257	2,823,313	8.34%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	1,680,038	1,765,850	85,812	5.11%	18,638,592	18,955,920	317,328	1.70%
11 SMALL COMMERCIAL TRANSP. FI	1,950,446	2,112,510	162,064	8.31%	18,500,738	22,136,970	3,636,232	19.65%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	2,582	1,000	(1,582)	-61.27%	23,172	11,500	(11,672)	-50.37%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANS	766,598	719,400	(47,198)	-6.16%	7,271,135	7,174,700	(96,435)	-1.33%
18 SPECIAL CONTRACT TRANSP.	41,590	111,200	69,610	167.37%	326,840	862,490	535,650	163.89%
19 TOTAL TRANSPORTATION	4,441,254	4,709,960	268,706	6.05%	44,760,477	49,141,580	4,381,103	9.79%
TOTAL THERMS SALES & TRANSP.	7,260,188	8,000,932	740,744	10.20%	78,632,421	85,836,837	7,204,416	9.16%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,412	97,419	7	0.01%	94,929	97,497	2,568	2.71%
21 GAS LIGHTS	29	221	192	662.07%	30	199	169	563.33%
22 COMMERCIAL	4,209	4,270	61	1.45%	4,128	4,202	74	1.79%
23 LARGE COMMERCIAL	7	6	(1)	-14.29%	4	6	2	50.00%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%
25 TOTAL FIRM	101,658	101,917	259	0.25%	99,092	101,905	2,813	2.84%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	71	70	(1)	-1.41%	72	72	-	0.00%
30 SMALL COMMERCIAL TRANSP. FI	1,484	1,493	9	0.61%	1,451	1,497	46	3.17%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	2	3	1	50.00%	1	3	2	200.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS	7	7	-	0.00%	7	7	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	3	1	50.00%
38 TOTAL TRANSPORTATION	1,566	1,575	9	0.57%	1,533	1,582	49	3.20%
TOTAL CUSTOMERS	103,224	103,492	268	0.26%	100,625	103,487	2,862	2.84%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	12	12	-	0.00%	15	17	2	13.33%
40 GAS LIGHTS	56	9	(47)	-83.93%	54	9	(45)	-83.33%
41 COMMERCIAL	384	482	98	25.52%	443	479	36	8.13%
42 LARGE COMMERCIAL	4,710	3,567	(1,143)	-24.27%	22,923	4,512	(18,411)	-80.32%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	23,663	25,226	1,563	6.61%	25,887	26,328	441	1.70%
47 SMALL COMMERCIAL TRANSP. FI	1,314	1,415	101	7.69%	1,275	1,479	204	16.00%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	1,291	333	(958)	-74.21%	2,317	383	(1,934)	-83.47%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANS	109,514	102,771	(6,743)	-6.16%	103,873	102,496	(1,377)	-1.33%
54 SPECIAL CONTRACT	20,795	55,600	34,805	167.37%	16,342	28,750	12,408	75.93%

CONVERSION FACTOR CALCULATION												SCHEDULE A-6 (REVISED 8/19/93) PAGE 8 OF 11
FLORIDA CITY GAS ACTUAL FOR THE PERIOD OF:		JANUARY 06		through		DECEMBER 06						
	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0344	1.0480	1.0383	1.0373	1.0354	1.0344	1.0363	1.0363	1.0354	1.0344	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0840	1.0740	1.0730	1.0710	1.0700	1.0720	1.0720	1.0710	1.0700		

FLORIDA CITY GAS
Gas invoices for the month of 10/06

Page 9 of 11

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,872,980	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		2,872,980	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	5,266,590	0.03955	208,293.63	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	248,310	0.03955	9,820.66	()
8	" System supply	Brevard	1,730,420	0.03955	68,438.11	()
9	" " "	Merritt Sq.	0	0.03955	0.00	()
10	Total FTS-1 demand		7,245,320		286,552.40	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,790,000		214,551.00	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20						()
21	Total fixed charges		10,035,320		503,432.20	
22						
23	OTHER SUPPLIERS:					
24						
25			THERMS		AMOUNT	
26	Sequent Energy Management		2,872,980		1,257,120.62	()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		2,872,980		1,257,120.62	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,760,552.82

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month	Accruals				
			Payments					
1 FTS-1 & FTS-2 Comm. (Mia,Brv,TC) 10/06		2,872,980.0		-	-			
2 Reverse FTS-1 & FTS-2 Comm. accr 09/06		(2,697,340.0)		-	-			
3 FTS-1 & FTS-2 Commodity 09/06		2,692,930.0			-			
4		2,668,570.0			-			
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 10/06	10,035,320.0			503,432.20	503,432.20			
7 Reverse FTS-1 & FTS-2 Demand accr 09/06	(8,897,400.0)			(455,065.98)	(455,065.98)			
8 FTS-1 & FTS-2 Demand 09/06	8,897,400.0		452,737.18		452,737.18	B1 (1)		
9					-			
10 TOTAL FGT DEMAND	10,035,320.0				501,103.40			
11 No-Notice Demand					-			
12					-			
13					-			
14					-			
15					-			
16 TOTAL NO-NOTICE DEMAND					-			
17					-			
18					-			
19 FGT - Special Fuel Surcharge - 08/06			2,328.80		2,328.80	B1 (1)		
20					-			
21 TECO - Peoples Gas - 08/06		5,795.4	6,574.40		6,574.40	B2, B3		
22 TECO - Peoples Gas - 09/06		5,531.5	5,440.59		5,440.59	B4, B5		
23 TECO - Peoples Gas - Miramar Hosp 08/06		22,108.7	26,897.96		26,897.96	B6		
24 Reverse Sequent - 09/06	(2,697,340.0)			(1,954,395.02)	(1,954,395.02)			
25					-			
26 Sequent - 09/06	2,801,050.0		1,951,330.19		1,951,330.19	B1 (2)		
27					-			
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85 Net Activity	103,710.00				(3,064.83)			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,872,980.0			1,257,120.62	1,257,120.62			
88								
89 Total purchases & accruals -		2,902,005.6	2,445,309.12	(648,908.18)	1,796,400.94			

**FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 10/06**

Page 11 of 11

	FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
	OVERTENDERS / TRANSP. CUSTOMERS								
1						-			
2	Reverse Cash outs - 10/05		(30,370.0)		(42,867.25)	(42,867.25)			
3	ReAccrue Cash outs - 10/05		30,370.0		42,867.25	42,867.25	B7		
4	Reverse TPS Accrual - 11/05		(80.0)		(81.40)	(81.40)			
5	TPS Re Accrual - 11/05		80.0		81.40	81.40	B8		
6	Reverse TPS Accrual - 12/05		(3,260.0)		(2,967.90)	(2,967.90)			
7	ReAccrue TPS & Payment Cash outs - 12/05		3,260.0		2,967.90	2,967.90	B9		
8	Reverse TPS Accrual - 04/06		(19,130.0)		(13,712.38)	(13,712.38)			
9	TPS Re Accrual - 04/06		19,130.0		13,712.38	13,712.38	B10		
10	Reverse TPS Re Accrual - 05/06		(21,510.0)		(13,752.28)	(13,752.28)			
11	Re-Accrue TPS & Payment - 05/06		21,510.0		13,752.28	13,752.28	B11		
12	Reverse TPS Accrual - 06/06		(52,140.0)		(27,398.52)	(27,398.52)			
13	Re-Accrue Cash outs - 06/06		52,140.0		27,398.52	27,398.52	B12		
14	Reverse Cash outs - 07/06		27,080.0		42,151.93	42,151.93			
15	Re-Accrue Cash outs - 07/06		(27,080.0)		(42,151.93)	(42,151.93)	B13		
16	Accrue Cash outs - 08/06		(81,190.0)		(57,628.74)	(57,628.74)			
17	Accrue Cash outs - 08/06		81,190.0		57,628.74	57,628.74	B14		
18	Accrue Cash outs - 09/06				50,000.00	50,000.00			
19						-			
20						-			
21						-			
22	Total Cash outs / Overtenders	0.0	0.0	0.00	50,000.00	50,000.00			
23	BOOK-OUT TRANSACTIONS								
24	FGT - Imbalance - 08/06		(115,500.0)	(77,835.45)		(77,835.45)	B1 (3)		
25						-			
26						-			
27									
28	Total book-outs	0.0	(115,500.0)	(77,835.45)		(77,835.45)			
	STORAGE TRANSACTIONS								
29									
30	Hattiesburg - 07/06	0.0			3,154.95	3,154.95	B15		
31									
32									
33									
34									
35									
36	Total storage costs	0.0		0.00	3,154.95	3,154.95			
37									
38			2,786,505.6	2,367,473.67	(595,753.23)	1,771,720.44			
39				(a)	(b)				
40									
41	Total Gas Cost - (a + b):			1,771,720.44					
42				0.00					
43	50% margin sharing							(For information only)	
44	Company Use 07/06		(1,843.0)	(1,327.47)					
45	Company Use - Adj.		0.0	0.00					
46									
47	Total PGA Gas Cost - (Ln 34 through 41):		2,784,662.60	1,770,392.97					

SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Dorcas Huang Phone: 832.397.3864 Fax: 832.397.3711	BUYER: NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Gena Corbett Phone: 404.584.4297 Fax: 404.584.4233	Remit To: Sequent Energy Management Wachovia, N.A. ABA #: 061000227 Acct #: 2079900425947	 Netted Invoice Invoice #: 212467 Invoice Date: 10/15/2006 Due Date: 10/25/2006 Delivery Period: Sep-06
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Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.6600	FGT Z1	165,884	FOM	\$ 1,104,787.44 1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	FOM	\$ - 2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.5200	FGT Z3	114,733	FOM	\$ 862,792.16 3
									280,617		\$ 1,967,579.60
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	GDA/FP	\$ - 4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	GDA/FP	\$ - 5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$5.4007	FGT Z3	5,301	GDA/FP	\$ 28,629.09 6
									5,301		\$ 28,629.09
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.9229	FGT Z1	(2,711)	Turnback	\$ (18,767.88) 7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ - 8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.8182	FGT Z3	(3,102)	Turnback	\$ (24,252.00) 9
									(5,813)		\$ (43,019.88)
Total Commodity Purchases									280,105		\$ 1,953,188.81
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0064	FTS-1	136,647	FOM	\$ 874.54 10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0211	FTS-2	133,360	FOM	\$ (2,813.90) 11
									270,007		\$ (1,939.36)
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0064	FTS-1	5,099	GDA/FP	\$ 32.63 12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	GDA/FP	\$ - 13
									5,099		\$ 32.63
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0064	FTS-1	(2,711)	Turnback	\$ (17.35) 14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0211	FTS-2	(3,102)	Turnback	\$ 65.45 15
									(5,813)		\$ 48.10
Total Transportation Charges									269,293		\$ (1,858.62)
Sub Total Florida Gas Transmission Company											\$ 1,951,330.19
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 455,065.97 16
MISCELLANEOUS											
Cashout FGT - Aug06	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.7390		(11,550)		\$ (77,835.45) 17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - 18
	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - 19
Sub Total "Other Charges"										\$ 377,230.52	
Total Due										\$ 2,328,560.71	

B1

B1(2)
B1(1)

B1(3)
19



PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
5,626.71

STATEMENT DATE
09/01/06

PAYABLE UPON RECEIPT

010122 00648097 000562671

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

FLORIDA CITY GAS- AP
MIAMI REGION #036200-BU #P0053

Entered by: RT
Date: 9/21/06
Req # 3093
PO # Line 1
Date to AP:
Remarks:

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
 *** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***

AMOUNT NOW DUE

5,626.71

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--
TONUMBER
OF DAYSSTATEMENT
DATE

08/31/06

31

09/01/06

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTQ74899	80594 78175		2419	1.0530		1.00250			2553.6

TOTAL THERMS = 2553.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)

PREVIOUS BALANCE	5735.77
PAYMENT	3012.44-
CUSTOMER CHARGE	
DISTRIBUTION	2553.6 THMS @ 0.14842 100.00
PGA	2553.6 THMS @ 0.93340 379.00
TOTAL GAS CHARGES	2383.53
TAXES AND FEES	2862.53
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	
THIS MONTH'S CHARGE	
LATE PAYMENT FEE	

TOTAL BALANCE DUE

5626.71

*** 2723.33 WAS PAST DUE ON 08/23/06 ***
 *** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID ***
 *** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. ***

0.00
2862.53
40.85

\$2,903.38

B2

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 D

ACCOUNT NUMBER

00648071

AMOUNT NOW DUE

7,935.39

STATEMENT DATE

09/01/06

PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000793539

CITY GAS CO OF FLA

NUI CORPORATION :ACCOUNTS PAYABLE

933 E 25TH ST

HIALEAH FL 33013-3403

 FLORIDA CITY GAS- AJP
 MIAMI REGION #036200-BU #P0053
 9/21/06
 3093 line 2

 Date: _____
 Rec # _____
 PO # _____
 Date to A/P: _____
 Remarks: _____

 WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

 PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION
 OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION
 PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017
 SERVICE 10 NE 125TH ST
 ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

 * * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
 * * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE

7,935.39

* * * * * THIS MONTH'S BILLING DATES * * * * *

--SERVICE PERIOD--
TO

08/31/06

NUMBER
OF DAYS

31

STATEMENT
DATE

09/01/06

* * * * * THIS MONTH'S METER INFORMATION * * * * *

 METER METER READS -----FACTORS----- THERMS
 NUMBER PRES - PREV = CCF X BTU X CONVER = USED

ZSM08935 67519 64448 3071 1.0530 1.00250 3241.8

TOTAL THERMS = 3241.8

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)

PREVIOUS BALANCE

8576.47

PAYMENT

4312.10-

CUSTOMER CHARGE

DISTRIBUTION 3241.8 THMS @

0.14842

100.00

481.15

PGA 3241.8 THMS @

0.93340

3025.90

TOTAL GAS CHARGES

3607.05

TAXES AND FEES

FRANCHISE FEE

LOCAL TAX

STATE TAX

GROSS RECEIPTS TAX

TOTAL TAXES AND FEES

THIS MONTH'S CHARGE

LATE PAYMENT FEE

0.00

3607.05

63.97

\$ 3,671.02

TOTAL BALANCE DUE

7935.39

 * * 4264.37 WAS PAST DUE ON 08/23/06 * *
 * * THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID * *
 * * POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. * *

B3

 NEXT SCHEDULED
 READ DATE

09/30/06

 TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
 (PAY-2PGS)

TECO

PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER

00648071

AMOUNT NOW DUE

11,196.83

STATEMENT DATE

10/02/06

PAYABLE UPON RECEIPT

010122 00648071 001119683

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403WRITE IN AMOUNT
PAID ON THIS ACCOUNTPLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION
OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION
PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO

PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

--SERVICE PERIOD--
TONUMBER
OF DAYSSTATEMENT
DATE

09/30/06

30

10/02/06

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZSM08935	70564 67519		3045	1.0520 1.00250		3211.3
TOTAL THERMS =						3211.3

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)

PREVIOUS BALANCE 7935.39
PAYMENT 0.00

CUSTOMER CHARGE			100.00
DISTRIBUTION	3211.3 THMS @	0.14842	476.62
PGA	3211.3 THMS @	0.79899	2565.79
TOTAL GAS CHARGES			3142.41

TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAXTOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3142.41
LATE PAYMENT FEE 119.03

TOTAL BALANCE DUE

11196.83

* * 7935.39 WAS PAST DUE ON 09/22/06 . * *
* * THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID * *
* * POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. * *NEXT SCHEDULED
READ DATE

10/31/06

B4



PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

8,009.29

STATEMENT DATE

10/02/06

PAYABLE UPON RECEIPT

010122 00648097 000800929

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403WRITE IN AMOUNT
PAID ON THIS ACCOUNTPLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION
OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION
PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

AMOUNT NOW DUE

8,009.29

THIS MONTH'S CHARGE
DUE BEFORE

10/23/06

ACCOUNT NUMBER

00648097

AVERAGE DAILY
THERM USAGESEP 06 77.3
SEP 05 77.2* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

--SERVICE PERIOD--
TONUMBER
OF DAYSSTATEMENT
DATE

09/30/06

30

10/02/06

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED

ZTQ74899 82794 80594 2200 1.0520 1.00250 2320.2

TOTAL THERMS = 2320.2

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)

PREVIOUS BALANCE

5626.71

PAYMENT

0.00

CUSTOMER CHARGE

DISTRIBUTION 2320.2 THMS @ 0.14842 344.37

PGA 2320.2 THMS @ 0.79899 1853.81

TOTAL GAS CHARGES 2298.18

TAXES AND FEES

FRANCHISE FEE

LOCAL TAX

STATE TAX

GROSS RECEIPTS TAX

TOTAL TAXES AND FEES

THIS MONTH'S CHARGE

LATE PAYMENT FEE

* 0.00

2298.18

84.40

TOTAL BALANCE DUE

8009.29

* * 5626.71 WAS PAST DUE ON 09/22/06 . * *
* * THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID * *
* * POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. * *NEXT SCHEDULED
READ DATE

10/31/06

TECO

PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

3 E

ACCOUNT NUMBER

15791056

AMOUNT NOW DUE

868,659.61

STATEMENT DATE

08/28/06

PAYABLE UPON RECEIPT

010120 15791056 086865961

PIVOTAL UTILITY HOLDINGS,
FLORIDA CITY GAS
955 E 25TH ST
HIALEAH FL 33103

FLORIDA CITY GAS- A/P
MIAMI REGION #036200-BU #PO053

Entered by: 128
Date: 9/21/06
Req # 3093
PO # One 3
Date to A/P: _____

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION
OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION
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DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO

PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 1901 SW 172ND AVE
ADDRESS MIRAMAR FL 33029-5592

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

--SERVICE PERIOD--
TONUMBER
OF DAYSSTATEMENT
DATE

08/24/06

20

08/28/06

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED

ZTE87908 146507 125531 20976 1.0540 1.00000 22108.7

TOTAL THERMS = 22108.7

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)

PREVIOUS BALANCE 829321.82
PAYMENT 0.00

CUSTOMER CHARGE 100.00

DISTRIBUTION 22108.7 THMS @ 0.14842 3281.38

PGA 22108.7 THMS @ 1.06368 23516.58

TOTAL GAS CHARGES 26897.96

TAXES AND FEES

FRANCHISE FEE

LOCAL TAX

STATE TAX

GROSS RECEIPTS TAX

TOTAL TAXES AND FEES 0.00

THIS MONTH'S CHARGE 26897.96

LATE PAYMENT FEE 12439.83

TOTAL BALANCE DUE 868659.61

* * 829321.82 WAS PAST DUE ON 08/27/06 * *
* * THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID * *
* * POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. * *

NEXT SCHEDULED
READ DATE

09/26/06

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 10/01/2005

Bill

Florida Public Utility Company

MXenergy Inc.

Subtotals:

Purchase

End-Users, Inc.

FPL Energy Services, Inc. *

Hesco

Infinite Energy Inc

Interconn Resources, Inc.

Mirabito Gas and Electric of Florida, LLC

Subtotals:

Grand Totals:

Balancing Charges & Usage

Cash Out		Daily Balancing		Trans Supply	
Dths	Charges	Dths	Charges	Dths	Charges

(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00
------	-----------	---	---------	---	---------

0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
---	---------	---	---------	---	---------

(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00
------	-----------	---	---------	---	---------

Cash Out		Daily Balancing		Trans Supply	
Dths	Charges	Dths	Charges	Dths	Charges

370	\$ (5,222.55)	0	\$ 0.00	0	\$ 0.00
-----	---------------	---	---------	---	---------

3,037	\$ (42,867.25)	0	\$ 0.00	0	\$ 0.00
-------	----------------	---	---------	---	---------

2,562	\$ (36,162.63)	0	\$ 0.00	0	\$ 0.00
-------	----------------	---	---------	---	---------

8,715	\$ (123,012.22)	0	\$ 0.00	0	\$ 0.00
-------	-----------------	---	---------	---	---------

6,319	\$ (89,192.69)	0	\$ 0.00	0	\$ 0.00
-------	----------------	---	---------	---	---------

418	\$ (5,900.07)	0	\$ 0.00	0	\$ 0.00
-----	---------------	---	---------	---	---------

21,421	\$ (302,357.41)	0	\$ 0.00	0	\$ 0.00
--------	-----------------	---	---------	---	---------

21,390	\$ (301,916.73)	0	\$ 0.00	0	\$ 0.00
--------	-----------------	---	---------	---	---------

Revenue

Totals

Monthly Services	Customer Fees
------------------	---------------

\$ 0.00	\$ 0.00
---------	---------

\$ 400.00	\$ 390.72
-----------	-----------

\$ 400.00	\$ 390.72
-----------	-----------

Monthly Services	Customer Fees
------------------	---------------

\$ 400.00	\$ 449.92
-----------	-----------

\$ 400.00	\$ 3,291.32
-----------	-------------

\$ 400.00	\$ 1,036.00
-----------	-------------

\$ 400.00	\$ 3,694.08
-----------	-------------

\$ 400.00	\$ 452.16
-----------	-----------

\$ 400.00	\$ 189.44
-----------	-----------

\$ 2,400.00	\$ 9,093.12
-------------	-------------

\$ 2,800.00	\$ 9,483.84
-------------	-------------

\$ 440.63

\$ 790.72

\$ 1,231.35

\$ (4,372.63)

\$ (39,175.73)

\$ (34,726.63)

\$ (118,918.14)

\$ (88,360.53)

\$ (5,310.63)

\$ (290,864.29)

\$ (289,632.94)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 11/01/2005

Bill

End-Users, Inc.

Interconn Resources, Inc.

MXenergy Inc.

Subtotals:

Balancing Charges & Usage

<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>

<u>Monthly Services</u>	<u>Customer Fees</u>
-------------------------	----------------------

Totals

0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	\$ 849.92
58	\$ (590.15)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 242.01
(128)	\$ 2,776.96	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 396.64	\$ 3,573.60
(70)	\$ 2,186.81	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 1,278.72	\$ 4,665.53

Purchase

Florida Public Utility Company *

FPL Energy Services, Inc.

Hesco

Infinite Energy Inc

Mirabito Gas and Electric of Florida, LLC

Subtotals:

Grand Totals:

<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>

<u>Monthly Services</u>	<u>Customer Fees</u>
-------------------------	----------------------

8	\$ (81.40)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (81.40)
1,712	\$ (17,419.60)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,315.20	\$ (13,704.40)
4,063	\$ (36,992.23)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,024.16	\$ (35,568.07)
2,581	\$ (26,169.44)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,688.16	\$ (22,081.28)
403	\$ (3,854.65)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ (3,265.21)
8,767	\$ (84,517.32)	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 8,216.96	\$ (74,700.36)
8,697	\$ (82,330.51)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,495.68	\$ (70,034.83)

(B8)

TPS Monthly Reconciliation

Statement Date: 12/01/2005

Bill

Mirabito Gas and Electric of Florida, LLC

MXenergy Inc.

Subtotals:

Purchase

End-Users, Inc. *

Florida Public Utility Company

FPL Energy Services, Inc.

Hesco

Infinite Energy Inc

Interconn Resources, Inc.

Subtotals:

Grand Totals:

Balancing Charges & UsageCash-OutDths Charges

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

Daily BalancingDths Charges

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

Trans SupplyDths Charges

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

RevenueMonthlyServices

\$ 400.00

\$ 400.00

\$ 800.00

CustomerFees

\$ 189.44

\$ 396.64

\$ 586.08

Totals

\$ 589.44

\$ 796.64

\$ 1,386.08

Cash-OutDths Charges

326 \$ (2,967.90)

396 \$ (4,253.79)

1,795 \$ (20,427.10)

807 \$ (9,183.66)

2,487 \$ 32,234.99
(27,718.27)

1,817 \$ (20,677.46)

7,628 \$ (85,228.18)

7,628 \$ (85,228.18)

Daily BalancingDths Charges

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

Trans SupplyDths Charges

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

MonthlyServices

\$ 400.00

\$ 0.00

\$ 400.00

\$ 400.00

\$ 400.00

\$ 400.00

\$ 2,000.00

\$ 2,800.00

CustomerFees

\$ 449.92

\$ 0.00

\$ 3,303.36

\$ 1,024.16

\$ 3,646.72

\$ 432.16

\$ 8,856.32

\$ 9,442.40

\$ (2,117.98)

\$ (4,253.79)

\$ (16,723.74)

\$ (7,759.50)

\$ (23,671.55)

\$ (19,845.30)

\$ (74,371.86)

\$ (72,985.78)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 04/01/2006

Bill

End-Users, Inc.

MXenergy Inc.

Subtotals:

Purchase

Florida Public Utility Company

FPL Energy Services, Inc. *

Hesco *

Infinite Energy Inc

Interconn Resources, Inc. *

Mirabito Gas and Electric of Florida, LLC

Subtotals:

Grand Totals:

Balancing Charges & Usage

<u>Cash-Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>

0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
---	---------	---	---------	---	---------

0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
---	---------	---	---------	---	---------

0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
---	---------	---	---------	---	---------

<u>Cash-Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>	
<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>

150	\$ (1,075.20)	0	\$ 0.00	0	\$ 0.00
-----	---------------	---	---------	---	---------

950	\$ (6,809.60)	0	\$ 0.00	0	\$ 0.00
-----	---------------	---	---------	---	---------

444	\$ (3,182.59)	0	\$ 0.00	0	\$ 0.00
-----	---------------	---	---------	---	---------

5,698	\$ (38,324.61)	0	\$ 0.00	0	\$ 0.00
-------	----------------	---	---------	---	---------

519	\$ (3,720.19)	0	\$ 0.00	0	\$ 0.00
-----	---------------	---	---------	---	---------

264	\$ (1,892.35)	0	\$ 0.00	0	\$ 0.00
-----	---------------	---	---------	---	---------

8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00
-------	----------------	---	---------	---	---------

8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00
-------	----------------	---	---------	---	---------

Revenue

Totals

<u>Monthly Services</u>	<u>Customer Fees</u>
-------------------------	----------------------

\$ 400.00	\$ 444.00
-----------	-----------

\$ 400.00	\$ 378.88
-----------	-----------

\$ 800.00	\$ 822.88
-----------	-----------

<u>Monthly Services</u>	<u>Customer Fees</u>
-------------------------	----------------------

\$ 0.00	\$ 0.00
---------	---------

\$ 400.00	\$ 3,309.28
-----------	-------------

\$ 400.00	\$ 1,006.40
-----------	-------------

\$ 400.00	\$ 3,593.44
-----------	-------------

\$ 400.00	\$ 432.16
-----------	-----------

\$ 400.00	\$ 219.04
-----------	-----------

\$ 2,000.00	\$ 8,560.32
-------------	-------------

\$ 2,800.00	\$ 9,383.20
-------------	-------------

\$ 844.00

\$ 778.88

\$ 1,622.88

\$ (1,075.20)

\$ (3,100.32)

\$ (1,776.19)

\$ (34,331.17)

\$ (2,888.03)

\$ (1,273.31)

\$ (44,444.22)

\$ (42,821.34)

NUL- City Gas

TPS Monthly Reconciliation

Statement Date: 05/01/2006

Bill	Balancing Charges & Usage				Revenue		Totals
	Cash Out	Daily Balancing	Trans Supply	Monthly Customer	Services	Fees	
	Dths Charges	Dths Charges	Dths Charges				
Mirabito Gas and Electric of Florida, LLC	30 \$ (198.48)	0 \$ 0.00	0 \$ 0.00	\$ 400.00	\$ 213.12	\$	414.64
MXenergy Inc.	0 \$ 0.00	0 \$ 0.00	0 \$ 0.00	\$ 400.00	\$ 372.96	\$	772.96
Subtotals:	30 \$ (198.48)	0 \$ 0.00	0 \$ 0.00	\$ 800.00	\$ 586.08	\$	1,187.60
<u>Purchase</u>	Cash Out	Daily Balancing	Trans Supply	Monthly Customer			
	Dths Charges	Dths Charges	Dths Charges	Services	Fees		
End-Users, Inc. *	190 \$ (1,005.63)	0 \$ 0.00	0 \$ 0.00	\$ 400.00	\$ 432.16	\$	(173.47)
Florida Public Utility Company *	5 \$ (33.08)	0 \$ 0.00	0 \$ 0.00	\$ 400.00	\$ 40.00	\$	(33.08)
FPL Energy Services, Inc. *	681 \$ (4,505.50)	0 \$ 0.00	0 \$ 0.00	\$ 400.00	\$ 3,273.76	\$	(831.74)
Hesco *	891 \$ (5,866.01)	0 \$ 0.00	0 \$ 0.00	\$ 400.00	\$ 994.56	\$	(4,471.45)
Infinite Energy Inc	20,490 \$ (12,294.16)	0 \$ 0.00	0 \$ 0.00	\$ 400.00	\$ 5,617.12	\$	(22,533.78)
Interconn Resources, Inc. *	354 \$ (2,342.06)	0 \$ 0.00	0 \$ 0.00	\$ 400.00	\$ 432.16	\$	(1,509.90)
Subtotals:	6,315 \$ (40,503.18)	0 \$ 0.00	0 \$ 0.00	\$ 2,000.00	\$ 8,749.76	\$	(29,553.42)
Grand Totals:	6,345 \$ (40,591.66)	0 \$ 0.00	0 \$ 0.00	\$ 2,800.00	\$ 9,335.84	\$	(28,365.82)

* (B11)

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 06/01/2006

Bill

End-Users, Inc.

Infinite Energy Inc

Mirabito Gas and Electric of Florida, LLC

MXenergy Inc.

Subtotals:

Purchase

Florida Public Utility Company

FPL Energy Services, Inc.

Hesco

Interconn Resources, Inc.

Subtotals:

Grand Totals:

Balancing Charges & Usage

Cash Out		Daily Balancing		Trans. Supply	
Dths	Charges	Dths	Charges	Dths	Charges

0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
610	\$ (3,650.24)	0	\$ 0.00	0	\$ 0.00
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
0	\$ 0.00	0	\$ 0.00	0	\$ 0.00
610	\$ (3,650.24)	0	\$ 0.00	0	\$ 0.00

Revenue

Monthly Services	Customer Fees
------------------	---------------

\$ 400.00	\$ 414.40
\$ 400.00	\$ 3,575.68
\$ 400.00	\$ 248.64
\$ 400.00	\$ 367.04
\$ 1,600.00	\$ 4,605.76

Totals

\$ 814.40
\$ 325.44
\$ 648.64
\$ 767.04
\$ 2,555.52

Cash Out		Daily Balancing		Trans. Supply	
Dths	Charges	Dths	Charges	Dths	Charges

210	\$ (1,218.94)	0	\$ 0.00	0	\$ 0.00
1,651	\$ (9,879.58)	0	\$ 0.00	0	\$ 0.00
1,036	\$ (6,085.31)	0	\$ 0.00	0	\$ 0.00
1,707	\$ (10,214.69)	0	\$ 0.00	0	\$ 0.00
4,604	\$ (27,398.52)	0	\$ 0.00	0	\$ 0.00

Monthly Services	Customer Fees
------------------	---------------

\$ 0.00	\$ 0.00
\$ 400.00	\$ 3,291.52
\$ 400.00	\$ 1,047.84
\$ 400.00	\$ 432.16
\$ 1,200.00	\$ 4,771.52

\$ (1,218.94)
\$ (6,188.06)
\$ (4,637.47)
\$ (9,382.53)
\$ (21,427.00)

B.1.2

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 07/01/2006

	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
<u>Bill</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 414.40	\$ 814.40
Hesco	(1,933)	\$ 23,621.58	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,036.00	\$ 25,057.58
Infinite Energy Inc	82	\$ (474.37)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,611.20	\$ 3,536.83
Interconn Resources, Inc.	(2,397)	\$ 27,818.86	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 28,651.02
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 248.64	\$ 648.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 361.12	\$ 761.12
Subtotals:	(4,248)	\$ 50,966.07	0	\$ 0.00	0	\$ 0.00	\$ 2,400.00	\$ 6,103.52	\$ 59,469.59
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Florida Public Utility Company	311	\$ (1,704.38)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,704.38)
FPL Energy Services, Inc.	1,229	\$ (7,109.76)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,297.44	\$ (3,412.32)
Subtotals:	1,540	\$ (8,814.14)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,297.44	\$ (5,116.70)
Grand Totals:	(2,708)	\$ 42,151.93	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,400.96	\$ 54,352.89

813

TPS Monthly Reconciliation

Statement Date: 08/01/2006

Bill

End-Users, Inc.

Mirabito Gas and Electric of Florida, LLC

MXenergy Inc.

Subtotals:

Purchase

Florida Public Utility Company

FPL Energy Services, Inc.

Hesco

Infinite Energy Inc

Interconn Resources, Inc.

Peninsula Energy Services Company, Inc.

Subtotals:

Grand Totals:

Balancing Charges & Usage**Revenue****Totals****Cash Out****Dths Charges****Daily Balancing****Dths Charges****Trans Supply****Dths Charges****Monthly Services****Customer Fees**

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

\$ 400.00

\$ 408.48

\$ 808.48

50 \$ (357.90)

0 \$ 0.00

0 \$ 0.00

\$ 400.00

\$ 266.40

\$ 308.50

0 \$ 0.00

0 \$ 0.00

0 \$ 0.00

\$ 400.00

\$ 367.04

\$ 767.04

50 \$ (357.90)

0 \$ 0.00

0 \$ 0.00

\$ 1,200.00

\$ 1,041.92

\$ 1,884.02

Cash Out**Dths Charges****Daily Balancing****Dths Charges****Trans Supply****Dths Charges****Monthly Services****Customer Fees**

249 \$ (1,711.69)

0 \$ 0.00

0 \$ 0.00

\$ 0.00

\$ 0.00

\$ (1,711.69)

4,608 \$ (32,984.06)

0 \$ 0.00

0 \$ 0.00

\$ 400.00

\$ 3,297.44

\$ (29,286.62)

855 \$ (6,058.71)

0 \$ 0.00

0 \$ 0.00

\$ 400.00

\$ 1,059.68

\$ (4,599.03)

1,372 \$ (9,820.78)

0 \$ 0.00

0 \$ 0.00

\$ 400.00

\$ 3,516.48

\$ (5,904.30)

737 \$ (5,275.45)

0 \$ 0.00

0 \$ 0.00

\$ 400.00

\$ 444.00

\$ (4,431.45)

248 \$ (1,420.15)

0 \$ 0.00

0 \$ 0.00

\$ 400.00

\$ 23.68

\$ (996.47)

8,069 \$ (57,270.84)

0 \$ 0.00

0 \$ 0.00

\$ 2,000.00

\$ 8,341.28

\$ (46,929.56)

8,119 \$ (57,628.74)

0 \$ 0.00

0 \$ 0.00

\$ 3,200.00

\$ 9,383.20

\$ (45,045.54)

B14

Effective November 1, 2005

Distribution

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

A. Virostek
 Original Issue Date: 11/1/2005
 Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2006

				Elizabethtown - Hattiesburg				Grand Total
				D1	D2	Total		
Monthly Fixed Cost				\$5,800.00	\$20,500.00	\$26,300.00		\$26,300.00
	Annual Firm Sales*	Allocation Percentage*	D1 volumes		D2 volumes			
Elizabethtown Gas	31,491	85.56%	8,736	\$4,962.71	87,360	\$17,540.63	\$22,503.34	\$22,503.34
Florida City Gas *	4,415	12.00%	1,039	\$695.77	10,390	\$2,459.18	\$3,154.95	\$3,154.95 *
Elkton Gas	898	2.44%	225	\$141.52	2,250	\$500.19	\$641.71	\$641.71
Grand Total	36,804	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich

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