

ORIGINAL

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

March 1, 2007

HAND DELIVERED

080001-EI

RECEIVED  
COMMISSION CLERK  
07 MAR - 1 PM 1:36

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating  
Performance Incentive Factor; FPSC Docket No. 070001-EI

TRANSMITTAL OF CONFIDENTIAL INFORMATION

Dear Ms. Bayo:

Pursuant to a Request for Confidential Classification Tampa Electric is simultaneously filing with your office, we enclose a single unredacted confidential version of Schedule A12, Page 1 of 1 (Bates stamp page 212), for the period January 2006 – December 2006. The confidential information contained in this filing is highlighted in yellow and stamped "CONFIDENTIAL." We would appreciate your maintaining confidential treatment of the enclosed material.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED  
*JDB*  
FPSC-BUREAU OF RECORDS

*James D. Beasley*  
James D. Beasley

*12-29-08*

DECLASSIFIED

CONFIDENTIAL

JDB/pp  
Enclosure

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

01924 MAR-15

FPSC-COMMISSION CLERK

**CONFIDENTIAL**

**DECLASSIFIED**

**FUEL AND PURCHASED POWER COST RECOVERY**

**SCHEDULE A12**

**JANUARY 2006 - DECEMBER 2006**

**CONFIDENTIAL**

DOCUMENT NUMBER-DATE

01924 MAR-15

FPSC-COMMISSION CLERK

TAMPA ELECTRIC COMPANY  
CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
FOR THE PERIOD JANUARY 2006 THROUGH DECEMBER 2006

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	06/01/92	**	LT

QF = QUALIFYING FACILITY  
LT = LONG TERM  
ST = SHORT-TERM  
\*\* THREE YEAR NOTICE REQUIRED FOR TERMINATION

DECLASSIFIED

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
CALPINE	0.0	0.0	0.0	0.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
SEMINOLE ELECTRIC	3.2	5.2	4.2	5.6	5.6	6.4	5.5	6.4	6.4	6.4	5.8	5.8

CAPACITY YEAR 2006	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	\$263,035	\$263,035	\$263,035	\$263,035	\$263,035	\$263,035	\$263,035	\$263,035	\$268,770	\$268,770	\$268,770	\$268,770	\$3,179,360
HILLSBOROUGH COUNTY	\$846,630	\$846,630	\$846,630	\$846,630	\$937,710	\$892,170	\$892,170	\$892,170	\$892,170	\$892,170	\$892,170	\$892,170	\$10,569,420
ORANGE COGEN LP	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$724,960	\$8,699,520
TOTAL COGENERATION	\$1,834,625	\$1,834,625	\$1,834,625	\$1,834,625	\$1,925,705	\$1,880,165	\$1,880,165	\$1,880,165	\$1,885,900	\$1,885,900	\$1,885,900	\$1,885,900	\$22,448,300
HARDEE POWER PARTNERS	\$1,711,084	\$1,885,490	\$1,695,490	\$1,682,168	\$1,703,282	\$1,703,282	\$1,703,282	\$1,703,282	\$1,703,282	\$1,703,282	\$1,703,282	\$1,703,282	\$20,410,488
PROGRESS ENERGY FLORIDA - D	\$865,000	\$865,000	\$865,000	\$1,103,600	\$924,850	\$1,005,223	\$844,077	\$924,850	\$924,850	\$924,850	\$924,850	\$924,850	\$11,095,800
CALPINE - D	\$0	\$0	\$0	\$0	\$510,000	\$510,000	\$510,000	\$510,000	\$510,000	\$510,000	\$510,000	\$510,000	\$4,080,000
CITY OF TALLAHASSEE - JC	\$0	\$0	\$0	\$2,292	\$511	\$0	\$338	\$219	\$152	\$1,258	\$317	\$461	\$5,548
OKEELANTA - JC	\$0	\$0	\$0	\$2,321	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,321
THE ENERGY AUTHORITY - JC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$292	\$0	\$0	\$0	\$0	\$292
RELIANT ENERGY SERVICES - JC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$898,104	\$0	\$184,851	\$381,186	\$1,443,941
ORLANDO UTILITIES - JC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$262
FLORIDA POWER & LIGHT - JC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,344
SUBTOTAL CAPACITY PURCHASES	\$ 2,576,084	\$ 2,560,490	\$ 2,560,490	\$ 2,790,381	\$ 3,138,443	\$ 3,218,505	\$ 3,057,695	\$ 3,138,443	\$ 4,036,188	\$ 3,139,190	\$ 3,302,900	\$ 3,823,185	\$ 37,041,994

SEMINOLE ELECTRIC - D	(\$16,153)	(\$21,853)	(\$27,113)	(\$28,180)	(\$37,485)	(\$38,015)	(\$34,984)	(\$26,361)	(\$46,787)	(\$28,105)	\$0	(\$74,015)	(\$379,012)
HARDEE PWR PART. TO PROGRESS ENERGY FLORIDA - OATT	\$0	\$0	\$0	\$0	(\$412)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$412)
CALPEA - MA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$867)	\$0	\$0	\$0	(\$2,483)	(\$3,170)
COBB ELECTRIC MEMBERSHIP - MA	(\$544)	(\$2,638)	(\$1,319)	(\$495)	\$0	\$0	\$0	\$0	\$0	(\$694)	\$0	\$0	(\$5,688)
CAROLINA POWER & LIGHT - MA	\$0	\$0	(\$4,492)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,492)
CARGILL ALLIANT - MA	\$0	\$0	\$0	(\$2,239)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,239)
CITY OF TALLAHASSEE - MA	\$0	\$0	\$0	(\$101)	\$0	(\$342)	\$0	\$0	\$0	\$0	\$0	\$0	(\$443)
PROGRESS ENERGY FLORIDA - MA	(\$11,550)	(\$771)	(\$507)	(\$1,979)	(\$836)	\$0	\$0	\$0	\$0	\$0	(\$2,913)	\$0	(\$18,856)
FLORIDA POWER & LIGHT - MA	(\$5,125)	(\$4,585)	(\$20,087)	(\$17,256)	(\$11,820)	\$0	\$0	(\$1,374)	(\$513)	(\$2,567)	(\$24,693)	(\$3,017)	(\$90,838)
CITY OF LAKELAND - MA	(\$1,448)	(\$104)	\$0	(\$2,196)	(\$345)	(\$942)	\$0	(\$513)	(\$67)	\$0	(\$171)	(\$558)	(\$5,844)
SEMINOLE ELECTRIC - MA	(\$342)	(\$1,384)	(\$214)	(\$1,547)	(\$909)	\$0	\$0	\$0	\$0	\$0	(\$684)	\$0	(\$5,060)
THE ENERGY AUTHORITY - MA	\$0	(\$744)	(\$249)	(\$2,206)	(\$303)	\$0	\$0	\$0	\$0	(\$495)	(\$107)	\$0	(\$4,014)
TEC WHOLESALE MARKETING - MA	(\$344)	(\$18,248)	(\$2)	(\$3,582)	(\$25,044)	(\$35,521)	\$0	\$0	(\$684)	(\$2)	(\$24,393)	\$0	(\$107,698)
TENASKA POWER CORP. - MA	(\$1,185)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,185)
CINCINNATI GAS & ELECTRIC - MA	\$0	\$0	(\$2,888)	(\$505)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,193)
NEW SMYRNA BEACH - MA	(\$69,207)	(\$42,540)	(\$42,059)	(\$40,821)	(\$40,405)	(\$93,719)	\$0	\$0	\$0	\$0	(\$40,443)	\$0	(\$369,194)
SUBTOTAL CAPACITY SALES	\$ (105,898)	\$ (82,843)	\$ (98,730)	\$ (101,089)	\$ (117,339)	\$ (168,539)	\$ (34,984)	\$ (28,935)	\$ (47,951)	\$ (31,773)	\$ (93,403)	\$ (80,372)	\$ (1,001,836)

TOTAL PURCHASES AND (SALES)	\$ 2,470,186	\$ 2,467,647	\$ 2,461,760	\$ 2,689,292	\$ 3,021,104	\$ 3,049,966	\$ 3,022,731	\$ 3,109,508	\$ 3,988,237	\$ 3,107,417	\$ 3,209,496	\$ 3,442,813	\$ 36,040,157
TOTAL CAPACITY	\$ 4,304,811	\$ 4,302,272	\$ 4,296,385	\$ 4,523,917	\$ 4,946,809	\$ 4,930,131	\$ 4,902,896	\$ 4,989,673	\$ 5,874,137	\$ 4,993,317	\$ 5,095,396	\$ 5,328,713	\$ 58,488,457