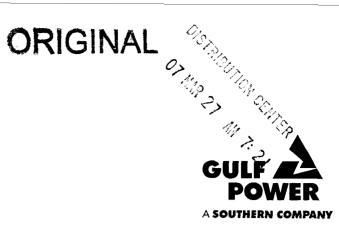
Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



ထ္

March 22, 2007

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-El for the month of January 2007 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritman buch

bh

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

FPSC-COMMISSION CLERK

FPSC Form No. 423-1

ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY	Year: 2007	3	Name, Title, & Telephone Number	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company	: Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 20, 2007

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1											
2											
3	SMITH	Southwest Georgia Oil	Bainbridge, GA	S	SMITH	01/07	FO2	0.45	137918	357.14	65.763
4	DANIEL	Southwest Georgia Oil	Bainbridge, GA	S	DANIEL	01/07	FO2	0.45	139189	178.43	64.595
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE D2621 MAR275 FPSC-COMMISSION CLERK

FPSC Form No. 423-1 (2/87) Page 1of 19

FPSC Form No. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: JANUARY Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4.	Signature of Official	Submitting	Report:	Jocelyn P.	Peters

5. Date Completed: March 20, 2007

(850)- 444-6332

Line No. (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1																	
2																	
3	SMITH	Southwest Georgia Oil	SMITH	01/07	FO2	357.14	65.763	23,486.60	-	23,486.60	65.763	-	65.763	-	-	-	65.763
4	DANIEL	Southwest Georgia Oil	DANIEL	01/07	FO2	178.43	64.595	11,525.77	-	11,525.77	64.595	-	64.595	-	-	-	64.595
5																	
6																	
7																	
8																	

*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

9

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	JANUARY	Year: 20	007 3.	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 20, 2007

				Original	Old		Column			New	•
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
					<u> </u>						

1 No adjustments for the month.

2			
3			
4			
5			
6			
7			
8			
0			

• •

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY Year: 2007	4	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Crist Electric Generating Plant	5	Signature of Official Submitting Report: Jocelyn P. Peters
			6	Date Completed: March 20, 2007

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price <u>(</u> \$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	PEABODY COAL SALES	10	IL	165	С	RB	43,000.00	38.065	2.86	40.925	0.85	11,904	6.38	12.66
2	INTEROCEAN	45	IM	999	S	RB	114,296.80	58.936	2.86	61.796	0.53	11,509	6.16	11.55
3	AMERICAN COAL CO	10	IL	165	S	RB	55,000.00	47.982	2.86	50.842	0.96	12,008	6.69	11.64
4	COAL TRADE LLC	10/17	IL/CO 1	65/107	7 S	RB	36,963.46	47.431	11.71	59.141	0.94	11,315	10.87	10.76
5														
6														
7														
8														
9														
10														
11	н. Н													
12														
13														
14														
15														

• 、

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JANUARY	JANUARY Year: 2007		4.	Name, Title, & Telephone Nu	ntact Person Concerning	
						Data Submitted on this Form:		Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>		
3.	Plant Name:	Crist Electric (Generati	ng Plant	5.	Signature of Official Submittir	ng Report:	Jocelyn P. Peters
					6.	Date Completed:	March 20,	2007

Line No.	Supplier Name		Location	_	Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PEABODY COAL SALES	10	IL	165	С	43,000.00	38.130	-	38.130	-	38.130	(0.305)	38.065
2	INTEROCEAN	45	IM	999	S	114,296.80	59.670	-	59.670	•	59.670	(0.974)	58.936
3	AMERICAN COAL CO	10	۱L	165	S	55,000.00	47.710	-	47.710	-	47.710	0.032	47.982
4	COAL TRADE LLC	10/17	IL/CO	165/107	S	36,963.46	48.940	-	48.940	-	48.940	(1.509)	47.431
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													

15

FPSC Form No. 423-2(b)

• •

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY Year: 2007	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 20, 2007

									Rail C	harges		Vaterborne	Charges				
							Effective	Additional Shorthaul				Trans-	Ocean	Other	Other	Total Transpor-	
								& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line		Mino	Location	Shipping Point	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rail Rate (\$/Ton)	Charges (\$/Ton)	River Barge Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	charges (\$/Ton)	Price (\$/Ton)
<u>No.</u> (a)	<u>Supplier Name</u> (b)		(C)	(d)	(e)	(f)	(g)	(#/101) (h)	(i)	(j)	(k)	(1)	(m)	(p/10/1) (n)	(0) (0)	(p)	(q)
(u)	(5)		(0)	(4)	(0)	(.)	(9)	(1)	(7	07	((7	(,	C -7	(-)	NF 7	(4)
1	PEABODY COAL SALES	10	IL	165 MCDUFFIE TERMINAL	RB	43,000.00	38.065	-	-	-	2.86	-	-	-	-	2.86	40.925
2	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	114,296.80	58.936	-	-	-	2.86	-	-	-	-	2.86	61.796
3	AMERICAN COAL CO	10	IL	165 MCDUFFIE TERMINAL	RB	55,000.00	47.982	-	-	-	2.86	-	-	-	-	2.86	50.842
4	COAL TRADE LLC	10/17	IL/CO	165/107 COOK TERMINAL	RB	36,963.46	47.431	-	-	-	11.71	-	-	-	-	11.71	59.141
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	

13

14

15

.

•

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JANUARY	Year: 2007	З.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Con	mpany		<u>(850)- 444-6332</u>
				4.	Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 20, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

No adjustments for the month.

- 3
- 4
- 5
- 6
- -
- 7
- 8
- 9

• •

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY	Year: 2007	4	Name, Title, & Telephone Number of C	ontact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric	Generating Plant	5	Signature of Official Submitting Report:	Jocelyn P. Peters
				6	Date Completed: March	20, 2007

									Effective					
						-		D	Transport	Total FOB	Sulfur		Ash	Moisture
Line No.	Supplier Name	Mino	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	Content (%)
		MILLE												(m)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(11)
1	PEABODY COAL SALES	10	IL	165	С	RB	19,356.60	38.035	4.37	42.405	0.85	11,904	6.38	12.66
2	INTEROCEAN	45	IM	999	S	RB	51,000.00	58.906	4.37	63.276	0.53	11,509	6.16	11.55
3	AMERICAN COAL CO	10	IL	165	S	RB	25,000.00	47.952	4.37	52.322	0.96	12,008	6.69	11.64
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JANUARY	Year:	2007	4.	Name, Title, & Telephone Nu	Imber of Contact Person Concerning
						Data Submitted on this Form	: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany			<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric	: Generat	ing Plant	5.	Signature of Official Submitti	ng Report: Jocelyn P. Peters
					6.	Date Completed:	March 20, 2007

Line <u>No.</u> (a)	Supplier Name (b)	Mine	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
4	PEABODY COAL SALES	10	IL	165	С	19,356.60	38.130	-	38.130	_	38.130	(0.305)	38.035
י 0	INTEROCEAN	45	IM	999	s	51,000.00	59.670	-	59.670	-	59.670	(0.974)	58.906
2											47.710	0.032	47.952
3	AMERICAN COAL CO	10	IL	165	S	25,000.00	47.710	-	47.710	-	47.710	0.032	47.902
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													

FPSC Form No. 423-2(b)

•

•

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY Year: 2007	4.	Name, Title, & Telephone Number of Contact Person Concerning	
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
~	Distribution		-		

3. Plant Name: <u>Smith Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 20, 2007

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location	_	Shipping Point	Transport Mode	Tons	Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10	IL.	165 M	CDUFFIE TERMINAL	RB	19,356.60	38.035	-	-		4.37	-	-	-	-	4.37	42.405
2	INTEROCEAN	45	IM	999 м	CDUFFIE TERMINAL	RB	51,000.00	58.906	-	-	-	4.37	-	-	-	-	4.37	63.276
3	AMERICAN COAL CO	10	۱L	165 M	CDUFFIE TERMINAL	RB	25,000.00	47.952	-	-	-	4.37	-	-	-	-	4.37	52.322
4																		
5																		
6																		
7																		
8																		
9																		
10																		
11																		
12																		
13																		
14																		

15

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JANUARY	Year: 200	7 3.	Name, Title, & Telephone Number	r of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332					
				4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters				

5. Date Completed: March 20, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

- 2
- 3
- 4
- 5
- 6
- 7
- 7
- 8
- 9

(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 11 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY Year: 2007	4. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Ana	<u>alyst</u>
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters	
			6. Date Completed: <u>March 20, 2007</u>	

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	ICG, LLC	8	КY	193	С	UR	11,172.43	54.314	17.17	71.484	1.62	12,015	12.35	6.07
2														
3														
4														
5														
6														
7														
8														
9														
10														

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JANUARY	Year: 2007	4.	Name, Title, & Telephone Number of Contact Person Concer	ming
					Data Submitted on this Form: Ms. J.P. Peters, Fuel	s Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electric	c Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters	

6. Date Completed: March 20, 2007

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ICG, LLC	8	KY	193	С	11,172.43	51.510	-	51.510	-	51.510	0.064	54.314
2													
3													
4													
5													
6													
7													
8													
9													
10													

FPSC Form No. 423-2(b)

· .

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY	Year: 20	007 4.	Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332			

- 3. Plant Name: <u>Scholz Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters
 - 6. Date Completed: March 20, 2007

										Rail C	harges	١	Vaterborne	Charges				
Line No.	Supplier Name	Mine I	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant - Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 k 2	CG, LLC	8	КY	193	түро, кү	UR	11,172.43	54.314	-	17.17	-	-	-	-	-	-	17.17	71.484
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		

-

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JANUARY	Year:	2007	3.	Name, Title, & Telephone Numbe	er of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 20, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
						(19119)		o. 1100		V alao	1 1100	ricusori for ricvision

1	No adjustments for the month.
2	
3	
4	
5	
6	
7	•
8	
9	

• •

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY	Year: 2007	4	4. Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this For	m:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company			<u>(850)- 444-6332</u>				
		Daniel Electric Generating Plant							
З.	Plant Name:	Daniel Electric	c Generating Plant	5	Signature of Official Submi	tting Hepo	rt: Jocelyn P. Peters		
				6	Date Completed:	March 20	, 2007		

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	GLENCORE	45	IM	999	S	UR	43,380.00	67.298	9.53	76.828	0.56	11,460	7.00	11.26
2	CYPRUS TWENTYMILE	17	CO	107	С	UR	12,090.00	16.925	41.27	58.195	0.53	10,939	13.20	9.41
3	OXBOW CARBON	17	со	51	С	UR	5,852.00	33.215	41.27	74.485	0.48	12,271	8.60	6.89
4	GLENCORE	45	IM	999	С	UR	5,235.00	64.943	6.60	71.543	0.64	11,356	7.20	11.75
5	ARCH - BLACK THUNDER	19	WY	5	S	UR	48,001.00	12.330	31.81	44.140	0.30	8,821	5.70	26.72
6	CYPRUS TWENTYMILE	17	CO	107	С	UR	42,847.00	31.012	41.27	72.282	0.54	10,753	14.00	9.70
7														

8

9

10

-

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

1.	Reporting Month:	JANUARY	Year: 2007	4.	Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>				
3.	Plant Name:	Daniel Electric	Generating Plar	n <u>t</u> 5.	. Signature of Official Submitting Report: Jocelyn P. Peters				

6. Date Completed:

March	20, 2007	
-------	----------	--

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	GLENCORE	45	IM	999	S	43,380.00	64.730	-	64.730	-	64.730	0.917	67.298
2	CYPRUS TWENTYMILE	17	CO	107	С	12,090.00	15.840	-	15.840	-	15.840	-0.574	16.925
3	OXBOW CARBON	17	со	51	С	5,852.00	30.100	-	30.100	-	30.100	1.469	33.215
4	GLENCORE	45	IM	999	С	5,235.00	62.980	-	62.980	-	62.980	0.312	64.943
5	ARCH - BLACK THUNDER	19	WY	5	S	48,001.00	10.650	-	10.650	-	10.650	0.025	12.330
6	CYPRUS TWENTYMILE	17	со	107	С	42,847.00	30.997	-	30.997	-	30.997	-1.630	31.012

7

8

9

10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY	Year:	2007	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	
3.	Plant Name:	Daniel Electric	Genera	ting Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: March 20, 2007

									_	Rail Cl	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine Loo	cation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)			(b)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	GLENCORE	45	IM	999	Bulk Plant	UR	43,380.00	67.298	-	9.530	-	-	2	-	-	-	9.530	76.828
2	CYPRUS TWENTYMILE	17	со	107	Foidel Creek	UR	12,090.00	16.925	-	41.270	-	-	-	-	-	-	41.270	58.195
3	OXBOW CARBON	17	со	51	SOMERSET, CO	UR	5,852.00	33.215	-	41.270	-	-	-	-	-	-	41.270	74.485
4	GLENCORE	45	IM	999	McDuffie	UR	5,235.00	64.943	-	6.600	-	-	-	-	-	-	6.600	71.543
5	ARCH - BLACK THUNDER	19	WY	5	THUNDER JUNCI	UR	48,001.00	12.330	-	31.810	-	-	-	-	-	-	31.810	44.140
6	CYPRUS TWENTYMILE	17	со	107	Foidel Creek	UR	42,847.00	31.012	-	41.270	-	-	-	-	-	-	41.270	72.282
_																		

- 7
- 8
- 9
- 10

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JANUARY	Year:	2007	3.	Name, Title, & Telephone Number	er of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 20, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

	,			
2				
3				
4				
5				
6				
7				
8				
9				

.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY	Year: 2007	3.	Name, Title, & Telephone Number of Con	tact Person Concerning
2.	Reporting Company:	Gulf Power Co	mpany		Data Submitted on this Form: (850)- 444-6332	<u>Ms. J.P. Peters, Fuels Analyst</u>
				4.	Signature of Official Submitting Report: Jo	ocelyn P. Peters
				5.	Date Completed: <u>March 20, 2007</u>	

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	Brad Lanier	Macon, GA	S	SCHERER	Jan-07	FO2	0.5	138500	68.81	75.21
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY	Year: 2007	3.	Name, Title, & Telephone Number o	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	

•

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 20, 2007

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Brad Lanier	SCHERER	Jan-07	FO2	68.81	75.21	5,174.94	-	-	75.21	-	75.21	-	-	-	75.21
2																	
3																	
4																	
5																	

6

7

1

8

9

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY	Year: 2007	4	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332
3.	Plant Name:	Scherer Electr	ic Generating Pla	<u>int</u> 5	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 20, 2007

				Effective	Total FOB								
					_		Purchase		Plant	Sulfur	Btu	Ash	Moisture
Line					Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Locati	on	Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	POWDER RIVER BASIN	19 W	Y 005	С	UR	111,395.89	10.783	22.970	33.75	0.22	8,677	4.40	27.56
2	BUCKSKIN MINING	19 W	Y 005	С	UR	88,766.33	8.261	22.870	31.13	0.36	8,315	4.60	30.27
3	FOUNDATION	19 W	Y 005	С	UR	48,920.28	18.473	22.920	41.39	0.27	8,602	4.50	28.81
4	COALSALES, LLC	19 W	Y 005	С	UR	36,877.01	10.420	22.910	33.33	0.35	8,507	4.90	29.05
5	COALSALES, LLC	19 W	Y 005	С	UR	74,871.51	8.907	22.950	31.86	0.36	8,253	5.10	30.23
6	KENNECOTT ENERGY	19 W	Y 005	С	UR	101,480.19	10.746	23.000	33.75	0.25	8,862	5.20	25.59
7	POWDER RIVER BASIN	19 W	Y 005	С	UR	290,805.02	11.304	23.060	34.36	0.21	8,744	4.30	28.29
8	BUCKSKIN MINING	19 W	Y 005	С	UR	244,062.63	8.651	23.030	31.68	0.33	8,359	4.50	30.00
9	FOUNDATION	19 W	Y 005	С	UR	109,345.07	10.743	22.990	33.73	0.30	8,540	4.30	28.90
10	COALSALES, LLC	19 W	Y 005	С	UR	105,924.96	10.616	23.070	33.69	0.35	8,498	5.10	28.87
11	COALSALES, LLC	19 W	Y 005	С	UR	105,924.95	9.016	23.020	32.04	0.28	8,227	4.60	29.80
12	FOUNDATION	19 W	Y 005	С	UR	75,907.60	11.584	24.530	36.11	0.29	8,422	4.50	29.16
13	BUCKSKIN MINING	19 W	Y 005	С	UR	44,580.70	12.656	22.960	35.62	0.37	8,337	4.50	30.02
14	DTE COAL SERVICES	19 W	Y 005	С	UR	15,082.08	13.734	23.060	36.79	0.26	8,922	4.10	26.24
15	KENNECOTT ENERGY	19 W	Y 005	С	UR	64,098.83	15.323	23.040	38.36	0.28	8,905	4.90	25.61

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JANUARY	Year: 2007	4.	Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Fo	orm:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>							
3.	Plant Name:	Scherer Electr	ic Generating Plant	5.	Signature of Official Subm	nitting Repo	rt: <u>Jocelyn P. Peters</u>					
				6.	Date Completed:	March 20,	, 2007					

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Min	<u>e Location</u> (c)		Purchase Type (d)	Mmbtu (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	POWDER RIVER BASIN	19	WY	005	С	111,395.89	8.500	-	8.500	-	8.500	-0.119	10.783
2	BUCKSKIN MINING	19	WY	005	С	88,766.33	6.000	-	6.000	-	6.000	-0.061	8.261
3	FOUNDATION	19	WY	005	С	48,920.28	15.000	-	15.000	-	15.000	0.091	18.473
. 4	COALSALES, LLC	19	WY	005	С	36,877.01	7.680	-	7.680	-	7.680	0.006	10.420
5	COALSALES, LLC	19	WY	005	С	74,871.51	6.460	-	6.460	-	6.460	-0.037	8.907
6	KENNECOTT ENERGY	19	WY	005	С	101,480.19	7.800	-	7.800	-	7.800	0.055	10.746
7	POWDER RIVER BASIN	19	WY	005	С	290,805.02	8.750	-	8.750	-	8.750	-0.056	11.304
8	BUCKSKIN MINING	19	WY	005	С	244,062.63	6.200	· -	6.200	-	6.200	-0.030	8.651
9	FOUNDATION	19	WY	005	Ċ	109,345.07	7.500	-	7.500	-	7.500	0.125	10.743
10	COALSALES, LLC	19	WY	005	С	105,924.96	7.900	-	7.900	-	7.900	-0.002	10.616
11	COALSALES, LLC	19	WY	005	С	105,924.95	6.650	-	6.650	-	6.650	-0.058	9.016
12	FOUNDATION	19	WY	005	С	75,907.60	10.000	-	10.000	-	10.000	0.026	11.584
13	BUCKSKIN MINING	19	WY	005	С	44,580.70	9.850	-	9.850	-	9.850	-0.015	12.656
14	DTE COAL SERVICES	19	WY	005	С	15,082.08	10.350	-	10.350	-	10.350	0.143	13.734
15	KENNECOTT ENERGY	19	WY	005	С	64,098.83	11.880	-	11.880	-	11.880	0.142	15.323

*Gulf's 25% ownership of Scherer where applicable.

.....

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY	Year: 2007	4.	Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Con	npany		<u>(850)- 444-6332</u>					
3.	Plant Name:	Scherer Electric	Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed: March 20, 2007

		Rail Charges Total																
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transport	
Line						Transport		Purchase Price	& Loading Charges	Rail Rates	Other Rail Charges	River Barge Rate	loading Rate	Barge Rate	Water Charges	Related Charges	ation Charges	FOB Plant Price
No.	Plant Name	Mine L	ocation		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	111,395.89	10.783	-	22.970	-	-	-	-	-	-	22.970	33.753
2	BUCKSKIN MINING	19	WY		Campbell Co. Wy	UR	88,766.33	8.261	-	22.870	-	-	-	-	-	-	22.870	31.131
3	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	48,920.28	18.473	-	22.920	-	-	-	-	-	-	22.920	41.393
4	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	36,877.01	10.420	-	22.910	-	-	-	-	-	-	22.910	33.330
5	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	74,871.51	8.907	-	22.950	-	-	-	-	-	-	22.950	31.857
6	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	101,480.19	10.746	-	23.000	-	-	-	-	-	-	23.000	33.746
7	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	290,805.02	11.304	-	23.060	-	-	-	-	-	-	23.060	34.364
8	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	244,062.63	8.651	-	23.030	-	-	-	-	-	-	23.030	31.681
9	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	109,345.07	10.743	-	22.990	-	-	-	-	-	-	22.990	33.733
10	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	105,924.96	10.616	-	23.070	-	· _	-	-	-	-	23.070	33.686
11	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	105,924.95	9.016	-	23.020	-	-	-	-	-	-	23.020	32.036
12	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	75,907.60	11.584	-	24.530	-	-	-	-	-	-	24.530	36.114
13	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	44,580.70	12.656	-	22.960	-	-	-	-	-	-	22.960	35.616
14	DTE COAL SERVICES	19	WY	005	Campbell Co. Wy	UR	15,082.08	13.734	-	23.060	-	-	-	-	-	-	23.060	36.794
15	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	64,098.83	15.323	-	23.040	-	-	-	-	-	-	23.040	38.363

*Gulf's 25% ownership of Scherer where applicable.