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April 2, 2007

Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Pak Boulevard Tallahassee, Florida 32399-0850

1-FG 7023

RECEIVED

07 APR - 3 AM 10: 39

COMMISSION

CLERK

Re: Petition for approval of modifications to approved energy conservation programs

Dear Ms. Cole,

Enclosed for filing with the commission on behalf of St Joe Natural Gas Company, please find the original and 15 copies of St Joe's petition referenced above.

Please acknowledge your receipt of the enclosures, the date of their filing and the docket number assigned, on the enclosed copy of this letter, and return the same to me in the enclosed postage paid preaddressed envelop.

Very truly yours,

Quart Miri Stuart Shoaf

Stuart Shoaf President

Enclosures

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02889 APR-3 5

FPSC-COMMISSION CLERK



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Approval of) Modifications to Approved Energy) Conservation Programs and Adoption) Of New Energy Conservation Programs) DOCKET NO. <u>070237- EG</u> Filed: April 2, 2007

PETITION OF ST. JOE NATURAL GAS COMPANY FOR APPROVAL OF MODIFICATIONS TO APPROVED ENERGY CONSERVATION PROGRAMS AND ADOPTION OF NEW ENERGY CONSERVATION PROGRAMS

St. Joe Natural Gas Company, Inc., (the "Company" or "St. Joe"), hereby petitions the Commission for approval of modifications to its existing energy conservation programs and adoption of new appliance retention energy and consumer education conservation programs, and in support of its petition states:

1. The name, address and telephone number of the petitioner principal office is:

St. Joe Natural Gas Company, Inc. P.O. Box 549 Port St. Joe, Florida 32456 (850) 229-8216

2. The name, mailing address and telephone number of the persons to whom notices, orders and correspondence regarding this petition should be served on:

are:

Stuart Shoaf, President St. Joe Natural Gas Company, Inc. P.O. Box 549 Port St. Joe, Florida 32456 (850) 229-8216

> DOCUMENT NUMBER-DATE 02889 APR-35 FPSC-COMMISSION CLERK

BACKGROUND

- 3. St. Joe Natural Gas Company is a natural gas local distribution company ("LDC") providing sales service and transportation delivery of natural gas in the State of Florida, and is a public utility subject to the Commission's regulatory jurisdiction under Chapter 366, *Florida Statute*. The Company is requesting approval of modifications to its existing energy conservation programs and the adoption of new energy conservation programs, and its substantial interests will be affected by the Commission's determination on the merits of this petition.
- 4. The Company's conservation programs were last approved as cost effective by the Commission's Order No. PSC-98-0154-FOF-GU, issued in Docket No. 970478-GU on January 27, 1998 after the adoption of Rule 25-17.009, *Florida Administrative Code*.
- 5. The Company currently administers two (2) Commission approved energy conservation programs as described below:
 - (A) <u>Single and Multi-Family Residential Homebuilder Program</u>: The Company's residential homebuilder program increases the overall penetration of natural gas in the residential single and multi-family new construction market throughout St. Joe's service area. The overall objective of the program is to reduce the growth rates of electric consumption, increase the conservation of energy resources and minimize ratepayers' total energy cost. The program is designed to increase energy efficiency in the new home construction market through the installation of efficient gas appliances. The incentives offered to home builders are designed to assist in defraying the cost of gas piping, venting, appliance installation and other costs associated

with residential gas service. Incentives in the form of cash allowances are provided to home builders or residential developers who install energy efficient natural gas heating, water heating or cooling systems.

- (B) <u>Electric Resistance Appliance Replacement Program</u> The Company's appliance replacement programs are designed to encourage the replacement of inefficient electric resistance appliances with efficient natural gas appliances. The program seeks to reduce the growth rates of electric consumption and optimize the use of existing natural gas facilities. Participation in the program is open to current residential customers or potential customers (where the Company can feasibly extend service) who replace their electric resistance water heating, heating, or cooling systems with energy efficient natural gas appliances. Cash allowances are offered to reduce the homeowners cost of piping, venting and appliance installation.
- 6. All gas appliances installed under the program must demonstrate compliance with the applicable minimum efficiency standards established by the U.S. Department of Energy (See Uniform Test Method for Measuring the Energy Consumption of Water Heaters, Appendix E, and Furnaces, Appendix N, to Subpart B of 10 CFR Part 430, Energy and Water Conservation Standards and Effective Dates).

STATEMENT OF AFFECTED INTEREST

7. The Company is requesting approval of its energy conservation programs pursuant to Section 366.82(5), Florida Statutes and Rule 25-17.015, F.A.C. The Company's substantial interests in providing gas sales and transportation service cost-effectively to all of its customers and in implementing its energy conservation

programs for the benefit of its customers and in furtherance of the purposes of the Florida Energy Efficiency and Conservation Act, particularly Section 366.81, Florida Statutes, will be affected by the Commission's action on this petition.

THE COMPANY'S REQUEST

- 8. By this petition, the Company seeks the Commission's approval for the following modifications to its existing authorized energy conservation programs, and the adoption of new appliance retention and consumer education programs:
 - Proposed Modification of Single and Multi-Family Residential Homebuilder Program: The Company's proposed program modification would increase the current cash allowances approved in its existing residential homebuilder program for the installation of natural gas storage tank water heating and heating systems, and add new allowances for cooking, clothes drying and tankless water heater natural gas appliances. The Company would propose no change to approved allowances for gas cooling and dehumidification systems installed in new residential construction. The Company further proposes to retitle the program the Residential New Construction Program.
 - Proposed Modification of Water Heater Replacement Program: The Company's proposed program modification would increase the current cash allowances approved in its existing appliance replacement program for water heating and heating systems and add new allowances for cooking, clothes drying and tankless water heaters. The Company would propose no change to approved allowances for gas cooling and dehumidification systems installed in existing

residences. The Company further proposes to re-title the current program the Residential Appliance Replacement Program.

- Proposed Adoption of Residential Appliance Retention Program: Commission approval of the proposed Residential Appliance Retention Program would provide energy conservation allowances for natural gas water heating, heating systems, cooking and clothes drying appliances. In addition, a separate allowance for natural gas tankless water heaters is proposed.
- Proposed Adoption of Consumer Education Program: The Company seeks Commission approval of the proposed Consumer Education Program would enable the Company to recover the cost of promoting its conservation programs to eligible consumers.
- 9. The energy conservation program cash allowance amounts proposed in this petition are the result of a cooperative development effort among the member utilities of the Associated Gas Distributors of Florida ("AGDF"), which includes all of the regulated LDCs operating in Florida. Each of the member LDCs either administers an existing Commission-approved energy conservation program, or is actively planning to file a program. The residential conservation programs are especially critical to each LDC's ability to add and retain customers.
- 10. Over the past three years, four of the AGDF-member LDCs have participated in a joint natural gas education program principally directed toward disseminating energy conservation information. If the Commission approves its proposed Energy Conservation Program, the Company would also join this effort. The statewide "Get Gas Florida" campaign is directed primarily at educating the public about the availability of approved energy conservation programs that promote the use of

natural gas to decrease electric demand and increase the overall efficiency and cost-effectiveness of electricity and natural gas use in Florida. Pooling each LDC's conservation education funds in support of a common "Get Gas Florida" campaign reduces development costs and enables bulk purchasing discounts that greatly increase the coverage and effectiveness of the program. Current "Get Gas Florida" advertising stops short of promoting specific conservation allowances, since, until recent Commission action, the allowances were approved in different amounts for each LDC. Over the past year, AGDF-member LDCs have been working to establish Commission-approved energy conservation programs with identical cash allowance levels at each LDC. If and when all Florida LDCs are able to offer the same allowance amounts, the gas industry can deliver a more powerful and meaningful statewide message through its conservation related consumer education programs. AGDF members focused their initial efforts on developing consistent allowance amounts for the conservation programs directed toward the homebuilding industry, residential appliance replacement and appliance retention. The allowance amounts for new construction, appliance replacement and appliance retention proposed in this petition, and supported by Commission-required cost-effectiveness tests, are identical to the allowance levels recently approved by the Commission for Florida Public Utilities Company, Order No. PSC-06-0749-PAA-GU, issued on September 5, 2006; Peoples Gas System ("PGS"), Order No. PSC-06-0816-PAA-EG, issued on October 10, 2006; Florida City Gas ("FCG"), Order No. PSC-07-0122-PAA-EG, issued on February 12, 2007; and Chesapeake Utilities Corporation Florida Division ("CUCF"), Order No. PSC-07-0197-PAA-EG, issued on March 5, 2007.

Proposed Residential New Construction Program

- The program is currently called the "Single and Multi-Family Residential 11. Homebuilder Program," but would be re-titled the "Residential New Construction Program." The Company proposes an increase in its approved residential new construction program cash allowances for gas heating and water heating systems, and the expansion of its program to include gas cooking, clothes drying and tankless water heating systems. No change is proposed to the Company's currently approved gas cooling and dehumidification allowances. Expansion of the current program to include additional appliances would provide an incentive to homebuilders to install gas appliances other than heating and water heating and increase the program's overall effectiveness. The residential new construction allowances provided by the Company to reduce a homebuilder's house piping and appliance installation costs help bring initial natural gas installation costs in line with the installation costs of competitive energy sources. The overall cost benefit of selecting natural gas is positive for consumers. However, homebuilders are generally more influenced by initial construction costs than they are with a homeowner's long-term operating and maintenance costs. As the cost of housing in Florida has escalated over the past few years, builders have become even more cost sensitive. Providing a cash allowance for gas installations, as this program has done since its inception, helps mitigate a homebuilder's construction cost concerns and significantly improves the likelihood that efficient, clean-burning natural gas appliances will be provided to Florida homeowners.
- 12. The following chart depicts the Company's current and proposed residential new construction allowances per appliance. As noted above the Company's proposed

allowance levels are identical to those recently approved by the Commission for Florida Public Utilities, Peoples Gas System, Florida City and Chesapeake Utilities Corporation.

	Current	Proposed
Gas Storage Tank Water Heating Gas Tankless Water Heating Gas Heating Gas Cooking Gas Clothes Drying	\$175 \$175 \$250	\$350 \$450 \$350 \$100 \$100
Gas Cooling and Dehumidification	\$1,400	\$1,400

Residential New Construction Program Cash Allowances

13. Because of the relatively new and significantly more efficient technology that tankless natural gas water heating brings to Florida's energy future, the Company provides the following special discussion of this new technology. The Company believes that establishing a higher allowance amount for tankless units will significantly increase installations of these highly efficient water heaters. The tankless water heater market is growing rapidly in Florida and throughout the United States. Millions of tankless units are in operation throughout Europe and Asia. Natural gas utilities in the United States have begun to actively promote tankless technology for four principal reasons: First, the efficiency ratings of most gas-fired tankless units tested in accordance with U.S. Department of Energy test standards are well above .80 Energy Factor ("EF"), significantly higher than new storage tank water heaters (which typically have a .59 EF). The increased efficiency of tankless units results in substantial energy savings for homeowners. Second, most tankless units are installed outside a home's conditioned space and require no venting, reducing installation costs and eliminating the need for indoor

combustion air. Third, the exterior installation and elimination of a storage tank provide homebuilders with valuable additional interior square footage. Finally, the service life of a gas tankless unit is estimated at approximately 20 years, significantly longer than the approximate 12- to14-year life of a standard storage tank water heater.

- 14. Tankless technology offers builders and homeowners a gas water heating system that, compared to storage tank systems, provides greater gallon-per-minute hot water production, greater recovery efficiency ratings and higher DOE EF ratings. Most tankless water heater manufacturers are voluntarily complying with the Federal Trade Commission's Appliance Labeling Rule (16 CFR Part 305), which provides a straightforward method for homebuilders, code officials and consumers to identify EF ratings. It should also be noted that the Florida Building Commission ("FBC") issued a declaratory statement in May 2005 (Case No. DCA05-DEC-034) indicating that gas fired tankless units are eligible to receive the highest level of energy efficiency credit available for gas water heaters in the Florida Energy Code whole house performance compliance methodology.
- 15. The installed cost of a residential gas tankless water heater with a gallon-perminute capability sufficient to serve a typical residence (>6 gpm) and standard exterior installation is approximately \$1,350. A typical residential storage tank gas water heater installed in new construction averages approximately \$650. While the life-cycle cost benefits to consumers support the installation of tankless units, as indicated in the Participants Tests, the initial cost remains a hurdle to significant market penetration. The increased allowance could help the Company offset the additional expense to a homebuilder installing the high efficiency tankless units.

Residential Appliance Replacement Program

The program is currently called the "Electric Resistance Appliance Replacement 16. Program," but would be re-titled the "Residential Appliance Replacement Program." The Company proposes an increase in its approved appliance replacement program cash allowances for gas heating and water heating systems, and the expansion of its program to include gas cooking, clothes drying and tankless water heater appliances. No change is proposed to the Company's currently approved gas cooling and dehumidification allowances. Expansion of the current program to include additional appliances would provide an incentive to homeowners to install natural gas appliances other than the heating and water heating systems and increase the program's effectiveness. The allowances for appliance replacement programs have typically been approved at higher levels than new construction or appliance retention allowances due to the increased cost associated with retrofitting an existing home with natural gas. Installing interior gas piping and venting in existing homes is more challenging than in new construction installations where piping and venting can be installed when walls, ceilings and floors are still open and accessible. The following chart indicates the current and proposed St. Joe appliance replacement allowances per appliance. The proposed allowances are identical to the allowances approved by the Commission for Florida City Gas, Florida Public Utilities Company, Peoples Gas System and Chesapeake Utilities Corporation, as described above.

Residential Appliance Replacement Program Cash All	llowances
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	Current	Proposed
Gas Storage Tank Water Heating	\$225	\$525
Gas Tankless Water Heating	\$225	\$525
Gas Heating	\$450	\$625
Gas Cooking		\$100
Gas Clothes Drying		\$100
Gas Cooling and Dehumidification	\$1,500	\$1,500

Residential Appliance Retention Program

17. The proposed Residential Appliance Retention Program is designed to encourage homeowners with existing natural gas appliances to retain natural gas when the existing appliances fail, or are otherwise replaced. The proposed retention program includes allowances for natural gas storage tank water heating, heating, clothes drying, and cooking appliances, and a separate allowance for natural gas tankless water heating systems. The Company recognizes that the cost to retain an existing customer is significantly lower than the cost to add a new customer. The proposed retention allowances will strengthen the Company's ability to retain existing gas customers and avoid the cost of meter removal and, ultimately, the cost of cutting and capping service lines (as is required by Commission rule). When a customer is lost, the typical cost to remove the meter and cut and cap the service is estimated at \$350 to \$500. Retaining customers also enhances the Company's ability to spread its fixed operating costs over a greater number of customers, thereby assisting in mitigating the need for future rate adjustments. All ratepayers benefit from the retention of revenues from an existing customer. Although the benefit of avoiding service termination costs for existing customers is significant, the Company has elected to present a conservative analysis and did

not include avoided cut-and-cap costs in the RIM Test cost-effectiveness calculations.

18. The following chart presents the Company's proposed Residential Appliance Retention Program allowances for each appliance. The proposed St. Joe appliance retention allowance levels are identical to the proposed allowances for its Residential New Construction Program. The proposed allowances are also identical to the allowances approved by the Commission for Florida City Gas, Florida Public Utilities Company, Peoples Gas System and Chesapeake Utilities Corporation, as described above.

Residential Appliance Retention Program Proposed Cash Allowances

	Proposed
Gas Storage Tank Water Heating Gas Tankless Water Heating Gas Heating Gas Cooking	\$525 \$525 \$625 \$100
Gas Clothes Drying	\$100

19. Consistent with its proposed Residential New Construction Program allowance for gas tankless water heating systems, the Company proposes to establish a separate retention allowance for the installation of such systems in a higher amount than that for storage water heating systems. The service life of a storage tank water heater averages approximately 14 years, and the typical efficiency rating of a storage tank water heater installed in the early 1990's was .48 EF. Given the efficiency degradation that naturally occurs as storage tank units age, and the high EF ratings of most tankless water heaters (above .80 EF), it would not be unusual to expect a new tankless installation to be twice as efficient as the water heater to be replaced. The increased allowance for tankless water heaters

would help reduce the initial cost of upgrading an inefficient storage tank water heater. The Company seeks Commission approval to establish a \$450 allowance for gas tankless water heaters installed under the Residential Appliance Retention Program.

Energy Conservation Education Program

20. The Company proposes to implement an Energy Conservation Education Program to inform consumers of general energy conservation strategies and the opportunity to participate in the Company's proposed allowance programs. As part of this program, St. Joe would contribute to the Get Gas Florida consumer information effort. Each participating LDC contributes based on its number of active meters, and thus, based on its size, the Company's contribution would be approximately \$7,000 per year. In addition, the Company would contact its residential customers through direct mail, bill messages, and signage at its office location and local appliance dealers. Such consumer contacts would provide information on the Company's allowance programs and various methods to conserve energy in residential applications.

COST BENEFIT TESTS

21. The Company has followed the Commission-approved cost effectiveness test methodologies (RIM Test and Participants Test) required by Rule 25-17.009 and Form PSC/CMP/18, *Florida Public Service Commission Cost Effectiveness Manual for Natural Gas Utility Demand Side Management Programs*, to determine the cost-benefit of each proposed program modification and allowance level. Attached hereto as Exhibit A is a composite document containing the Company's

RIM and Participants Tests. The tests demonstrate the cost benefit of the proposed programs.

- 22. The appliance cost, appliance installation cost and energy usage data required to complete the RIM and Participants Tests were developed through a cooperative effort of members of AGDF. Historically, the Commission has allowed LDCs to use average appliance and usage data in preparing the RIM and Participants Tests. LDCs operating in multiple jurisdictions in the state have not filed multiple regional based conservation programs. The data used to produce the Company's RIM and Participants Tests are representative of appliance costs, installation costs and energy usage information on a statewide basis.
- 23. While many of the data elements included in this filing could be applied to any Florida LDC RIM or Participants Tests, there are several data elements that are applicable solely to the Company. For example, the Customer Charge and Energy Charge rates used in the analysis are the Company's current Commissionapproved rates for its residential service rate class (Order No. PSC-01-1274-PAA-GU, issued on June 8, 2001).
- 24. The residential service line, meter and regulator investment costs used in the RIM Tests are as approved for the RS rate class in MFR Schedule E-7 in St. Joe's 2001 Rate Case Order, as noted above. There are no investment requirements for the retention program, given that the program applies to existing consumers. The incremental administrative cost and operations and maintenance cost relative to adding a new consumer through the Residential New Construction Program or Residential Appliance Replacement Program are based on O&M expense data from the 2001 Rate Case Order. The incremental O&M and administrative costs

for St. Joe were derived using a similar methodology as approved in the FPUC, PGS, FCG and CUC energy conservation filings referenced above. This methodology utilizes the growth-trended expenses in the 800-series and 900-series FERC accounts from each LDC's most recent rate proceeding, along with certain cost of service data from the same filing, to derive per customer expense amounts. However, at the time of the rate case filing the Company's was experiencing minimal customer growth. There were few growth-trended expenses in the MFR Schedules submitted with the Company's 2001 rate proceeding. The Company chose to calculate an average growth related expense ratios using data from the above listed LDCs, and then apply such ratios to its approved O&M expenses from its 2001 rate case. The RIM Tests also use St Joe's approved weighted average cost of capital (5.96%) from the 2001 Rate Case Order. The depreciation rates used in the RIM Tests are those approved by the Commission in the Company's 2003 Depreciation Study (Order No. PSC-03-1108-PAA-GU).

- 25. The cost of gas used in the RIM and Participants Tests is based on the Company's Purchased Gas Adjustment billing rate for February 2007. The cost of electricity was developed from a weighted average of the residential rates, including fuel adjustment rates, in place during April 2006 for the four largest Florida investor-owned Commission-regulated electric utilities.
- 26. The annual gas therm usage data by appliance used in the respective cost benefit tests is based on data developed by Peoples Gas System (PGS). In 1995, PGS conducted a gas appliance sub-metering research project for the specific purpose of developing residential usage data necessary for forecasting project feasibility and conservation filing cost benefit tests. The study sub-metered appliances in

over 300 PGS gas customer residences. The residences were selected throughout the PGS service area, in the north, central and south regions of the state. Consumption data was monitored for over a year.

- 27. Electric appliance Kwh usage data was obtained from several sources. Resistance water heating consumption data was developed using the November 2005 Consumer's Directory of Certified Efficiency Ratings for Heating and Water Heating Equipment published by the Gas Appliance Manufacturers Association ("GAMA"), a national trade association representing over 90 percent of all appliances (gas and electric) manufactured in the United States. Usage data for electric heat pumps was obtained from the EnergyGauge computer model (Version: FLR3SB v4.0) used to assess compliance with the Florida Energy Efficiency Code for Building Construction. Kwh usage data for electric cooking and clothes drying was derived from a standard Btu conversion of the gas therms from the PGS load research study to electric Kwh.
- 28. Obtaining appliance installation cost data was problematic for the AGDF project team. Cost data in the new residential construction market is difficult to obtain. For competitive reasons, most homebuilders are reluctant to provide individualized product or material costs, unless they are pricing an upgrade to their base home package. Subcontractors are equally reticent to publicly disclose component prices. In many cases, a subcontractor provides a package price for services that include gas appliance installations along with other non-gas products. For example, a plumbing contractor may provide a turn-key price for the potable water piping to a homebuilder that also includes installing the gas water heater. In addition, wholesale pricing from distributors becomes relatively meaningless given

the escalation in price mark-ups on new homes over the past few years. The AGDF project team determined that, given the above concerns, the most reliable cost data would be obtained from appliance retailers with a large Florida sales presence and from nationally recognized cost estimating publications in widespread use in the residential construction industry. The data developed from these sources were compared to internal cost information available through both the Company's and Florida Public Utility Company's ("FPUC's") retail appliance operation.

29. Appliance costs for storage tank water heaters, tankless water heaters, cooking equipment and clothes dryers was obtained from the Home Depot and Lowes web sites (www.homedepot.com and www.lowes.com). Retail cost data from both sources was available for both gas and electric appliances. Care was taken to ensure that comparable appliance models were selected for both fuel types. The appliances referenced above are available for retail purchase and delivery anywhere in the state at the prices quoted on the Home Depot or Lowes websites. Use of a major appliance retailer's published pricing provides the Commission verifiable, real world price data. In the Company's view, the retail Home Depot and/or Lowes prices provide a reasonable price point for inclusion in the RIM and Participants Tests. It should be noted that the National Energy Policy Act of 2005 provides for a \$300 tax credit to homeowners purchasing a water heater with an EF greater than .80. As noted above, virtually all gas-fired tankless units are rated above .80 EF. Although the tax credit is currently available for homeowner improvements, the Company elected to make a conservative analysis and has not

included the tax credit in its Participants Test analysis in the appliance replacement or appliance retention programs.

30. The installation costs for the above referenced appliances were developed through a combination of efforts. AGDF member companies surveyed local plumbers, air conditioning contractors and gas fitters to obtain installation pricing. Installation costs for gas heating and electric heat pumps were obtained from the "2006 R.S. Means Residential Construction Cost Data, 25th Annual Edition", construction cost estimating guide. The R.S. Means guide is a nationally recognized construction cost estimator. The costs for gas main installations (feeder main and development main) were jointly developed by the AGDF project team based on average cost data for installation of 2" plastic main (typical for residential projects).

CONCLUSION

- 31. The cash allowances for which approval is sought in each residential conservation program would be paid based on the installation of the applicable appliances. Multiple allowances would be paid for multiple appliance installations in a single residence.
- 32. The Company is not requesting any adjustments to its 2007 energy conservation cost recovery projections filed with the Commission in Docket No. 060004-GU. Any additional expense resulting from the new and modified programs approved by the Commission would be addressed in the next Commission true-up filing.
- 33. All requests for allowances under the Company's energy conservation programs received by the Company subsequent to the date of Commission approval of any new allowance amounts would be paid at the new allowance levels. In the event a home builder currently planning to install storage tank water heaters under an

existing agreement with the Company, decides to install tankless water heating, the Company would authorize payment of the increased tankless water heating allowance.

34. The Energy Conservation Programs proposed by St. Joe will promote the costeffective conservation of energy in Florida, result in improved cost-effectiveness and efficiency of natural gas and electricity use in Florida, and benefit all of the Company's customers. The authorization of natural gas tankless water heater incentives will enable St. Joe to recognize and promote this significantly efficient technological advance in gas water heating to the benefit of all of the Company's customers. Each of the proposed programs and modifications meets the Commission-required cost effectiveness tests, is capable of being monitored, and will have an overall positive effect on energy conservation and efficiency in Florida. The proposed allowances are cost-effective, and the Company is therefore entitled to recover the costs of providing these allowances through an Energy Conservation Charge.

WHEREFORE, St Joe Natural Gas respectfully requests that the Commission enter its order granting this petition and the conservation plan modifications hereinabove described within ninety (90) days of the filing date of this petition.

Respectfully submitted,

Stuart Shoaf President St. Joe Natural Gas Company, Inc. P.O. Box 549 Port St. Joe, Florida 32456 (850) 229-8216

То

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Ratepayer Impact Measurement Test Results Participants Test Results

For

Residential New Construction Program Residential Appliance Replacement Program Residential Appliance Retention Program

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential New Construction Program

Proposed RIM Test Allowance Participants Test Gas Storage Tank Water Heating 1.91 1.28 \$350 Gas Tankless Water Heating \$450 1.66 1.20 \$350 1.29 1.30 Gas Heating Gas Clothes Drying 1.28 \$100 1.61 Gas Cooking \$100 1.56 1.26

Summary of RIM Test and Participants Test Results

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential New Construction Program RIM Test and Participants Test Results

For

Storage Tank Water Heating

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program Participants Test - Cost Effective Results

Appliance Type Storage Tank Water Heating

Benefits						Benefits Costs							
Year	Year Number	Avoided Electric KWH Cost	Gas Rebate	Avoided Electric Appliance O&M	TOTAL BENEFITS	Gas Equipment Cost	Electric Equipment & Installation Cost	Ga s Installation Cost	Gas Appliance O & M	Gas Supply Cost	Gas Energy Charge	Gas Customer Charge	TOTAL COSTS
		Table 1								Table 2	Table 3	Table 4	
1	2	3	4	5	3 thru 6	7	8	9	10	11	12	13	7 thru 13
2006	1	\$536	\$350	\$36	\$922	\$259	(\$314)	\$400	\$36	\$115	\$85	\$46	\$626
2007	2	\$543	0	\$37	\$580	0	0	0	\$37	\$117	\$85	\$46	\$285
2008	3	\$550	0	\$38	\$588	0	0	0	\$38	\$120	\$85	\$46	\$288
2009	4	\$557	0	\$39	\$596	0	0	0	\$39	\$123	\$85	\$46	\$292
2010	5	\$564	0	\$40	\$604	0	0	0	\$40	\$126	\$85	\$46	\$296
2011	6	\$571	0	\$41	\$612	0	0	0	\$41	\$129	\$85	\$46	\$300
2012	7	\$578	0	\$42	\$620	0	0	0	\$42	\$132	\$85	\$46	\$304
2013	8	\$585	0	\$43	\$628	0	0	0	\$43	\$135	\$85	\$46	\$308
2014	9	\$592	0	\$44	\$636	0	0	0	\$44	\$139	\$85	\$46	\$313
2015	10	\$599	0	\$45	\$644	0	0	0	\$45	\$142	\$85	\$46	\$317
2016	11	\$607	0	\$46	\$652	0	0	0	\$46	\$145	\$85	\$46	\$321
2017	12	\$614	0	\$47	\$660	0	0	0	\$47	\$149	\$85	\$46	\$326
2018	13	\$621	0	\$48	\$669	0	0	0	\$48	\$153	\$85	\$46	\$331
2019	14	\$628	350	\$49	\$1,027	361	(438)	348	\$49	\$156	\$85	\$46	\$607
2020	15	\$635	0	\$50	\$685	0	0	0	\$50	\$160	\$85	\$46	\$340
2021	16	\$642	0	\$51	\$693	0	0	0	\$51	\$164	\$85	\$46	\$345
2022	17	\$649	0	\$53	\$702	0	0	0	\$53	\$168	\$85	\$46	\$351
2023	18	\$656	0	\$54	\$710	0	0	0	\$54	\$172	\$85	\$46	\$356
2024	19	\$663	0	\$55	\$718	0	0	0	\$55	\$176	\$85	\$46	\$361
2025	20	\$670	0	\$56	\$727	0	0	0	\$56	\$180	\$85	\$46	\$367

Present Value of Benefits

\$6,613

Present Value

\$3,455

Benefit/Cost	1.91
Ratio	

of Costs

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program Participants Test - Data

Appliance Type Storage Tank Water Heating

Escalation Rates		Elec Base Rates	0.0%
O&M Expense	2.4%	Fuel Rate	2.4%
Electric Fuel Adj.	2.4%	Gas Base Rates	0.0%

·	Electri	c KWH Cost - Tat	ole 1			Gas Supply	Cost - Tai	ble 2]		Gas Ene	ergy Charg	e - Table :	3				Gas Cust	omer Charg	e - Table 4		
Year	Cost Per KWH	Annual KWH	Tax Rate	Electric Cost	Yea	Cost Per Therm	Annuai Therms	Tax Rate	Gas Cost	Year	Rate Per Therm	Annual Therms	Tax Rat	e Gas Cost	Year	Monthly Customer Charge	Annual Customer Charge	Appilance Annuai Therms	Total Annual Therms	Ratio - Appliance to Total	Tax Rate	Pro-Rated Customer Charg
Α	В	c	D	B*C*(1+D)	A	8	C	D	B*C*(1+D)	A	В	c	D	B*C*(1+D)	A	B	C	D	E	D/E	G	C*(D/E)*(1+Z)
2006	\$0.1020	4,773	10%	\$536	200	\$0.6136	170	10%	\$115	2006	\$0.4530	170	10%	\$85	2006	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2007	\$0.1034	4,773	10%	\$543	200	\$0.6283	170	10%	\$117	2007	\$0.4530	170	10%	\$85	2007	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2008	\$0.1047	4,773	10%	\$550	200	\$0.6434	170	10%	\$120	2008	\$0.4530	170	10%	\$85	2008	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2009	\$0.1061	4,773	10%	\$557	200	\$0.6588	170	10%	\$123	2009	\$0.4530	170	10%	\$85	2009	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2010	\$0.1074	4,773	10%	\$564	201	\$0.6746	170	10%	\$126	2010	\$0.4530	170	10%	\$85	2010	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2011	\$0.1088	4,773	10%	\$571	201	\$0.6908	170	10%	\$129	2011	\$0.4530	170	10%	\$85	2011	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2012	\$0.1101	4,773	10%	\$578	201	\$0.7074	170	10%	\$132	2012	\$0.4530	170	10%	\$85	2012	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2013	\$0.1115	4,773	10%	\$585	201	\$0.7244	170	10%	\$135	2013	\$0.4530	170	10%	\$85	2013	\$9.00	\$108.00	170	443	38,37%	10%	\$46
2014	\$0.1128	4,773	10%	\$592	201	\$0.7418	170	10%	\$139	2014	\$0.4530	170	10%	\$85	2014	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2015	\$0.1142	4,773	10%	\$599	201	\$0,7596	170	10%	\$142	2015	\$0.4530	170	10%	\$85	2015	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2016	\$0. 1 155	4,773	10%	\$607	201	\$0.7778	170	10%	\$145	2016	\$0.4530	170	10%	\$85	2016	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2017	\$0.1169	4,773	10%	\$614	201	\$0.7965	170	10%	\$149	2017	\$0.4530	170	10%	\$85	2017	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2018	\$0.1182	4,773	10%	\$621	201	\$0.8156	170	10%	\$153	2018	\$0.4530	170	10%	\$85	2018	\$9.00	\$108.00	170	443	36.37%	10%	\$46
2019	\$0.1196	4,773	10%	\$628	201	\$0.8351	170	10%	\$156	2019	\$0.4530	170	10%	\$85	2019	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2020	\$0.1209	4,773	10%	\$635	202	\$0.8552	170	10%	\$160	2020	\$0.4530	170	10%	\$85	2020	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2021	\$0.1223	4,773	10%	\$642	202	\$0.8757	170	10%	\$164	2021	\$0.4530	170	10%	\$85	2021	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2022	\$0.1236	4,773	10%	\$649	202	\$0,8967	170	10%	\$168	2022	\$0.4530	170	10%	\$85	2022	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2023	\$0.1250	4,773	10%	\$656	202	\$0.9183	170	10%	\$172	2023	\$0.4530	170	10%	\$ 85	2023	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2024	\$0.1263	4,773	10%	\$663	202	\$0.9403	170	10%	\$176	2024	\$0.4530	170	10%	\$85	2024	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2025	\$0.1277	4,773	10%	\$670	202	\$0.9629	170	10%	\$180	2025	\$0.4530	170	10%	\$85	2025	\$9.00	\$108.00	170	443	38.37%	10%	\$46

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program RIM Test - Results

Appliance Type Storage Tank Water Heating

	Incremental	Incremental	Incremental	Total	Gas	Investment	Incremental		
	Revenue	Revenue	Revenue	Gas	Supply	Carrying	Customer	Program	Total
	Energy Charge	Cost of Gas	Cust. Charge	Revenue	Cost	Costs	Costs	Cost	Costs
	Table 1	Table 1A	Table 2		Table 5	Table 3	Table 4		
1	2	3	4	2 thru 4	6	7	8	9	6 thru 9
2006	\$77	\$104	\$41	\$223	\$104	\$12	\$9	\$350.00	\$475
2007	\$77	\$107	\$41	\$225	\$107	\$11	\$9	\$0.00	\$128
2008	\$77	\$109	\$41	\$228	\$109	\$11	\$9	\$0.00	\$130
2009	\$77	\$112	\$41	\$230	\$112	\$11	\$10	\$0.00	\$132
2010	\$77	\$115	\$41	\$233	\$115	\$10	\$10	\$0.00	\$135
2011	\$77	\$117	\$41	\$236	\$117	\$10	\$10	\$0.00	\$138
2012	\$77	\$120	\$41	\$239	\$120	\$10	\$10	\$0.00	\$140
2013	\$77	\$123	\$41	\$242	\$123	\$9	\$10	\$0.00	\$143
2014	\$77	\$126	\$41	\$245	\$126	\$9	\$11	\$0.00	\$146
2015	\$77	\$129	\$41	\$248	\$129	\$9	\$11	\$0.00	\$149
2016	\$77	\$132	\$41	\$251	\$132	\$8	\$12	\$0.00	\$152
2017	\$77	\$135	\$41	\$254	\$135	\$8	\$12	\$0.00	\$155
2018	\$77	\$139	\$41	\$257	\$139	\$8	\$12	\$0.00	\$158
2019	\$77	\$142	\$41	\$260	\$142	\$7	\$12	\$350.00	\$512
2020	\$77	\$145	\$41	\$264	\$145	\$7	\$12	\$0.00	\$165
2021	\$77	\$149	\$41	\$267	\$149	\$7	\$13	\$0.00	\$168
2022	\$77	\$152	\$41	\$271	\$152	\$7	\$13	\$0.00	\$172
2023	\$77	\$156	\$41	\$275	\$156	\$6	\$13	\$0.00	\$176
2024	\$77	\$160	\$41	\$278	\$160	\$6	\$14	\$0.00	\$180
2025	\$77	\$164	\$41	\$282	\$164	\$6	\$14	\$0.00	\$184

Present Value of Benefits

\$2,383

Present Value

of Costs

\$1,861

Benefit/Cost	
Ratio	1.28

St. Joe Gas Company - Energy Conservation Filing 2007 **Residential New Construction Program RIM Test - Calculated Data**

	Applia	nce Type			
Stora	age Tanl	Water H	eating		
Fuel Rate Es	calator		2.4%	Depreciation Rate	- Supply Main
Gas Energy	Charge Esca	lator	0%	Depreciation Rate	- Development
Gas Custom	er Charge Es	calator	0%	Depreciation Rate	 Service Line
O&M/Inflatio	n Escalator		2.4%	Depreciation Rate	- Meter
Table 1				Table 1a	
F	Revenue - I	Energy Cha	rge		Revenue - C
1	2	3	2*3	1	2
Year	Therms	Base Rate	Total Charge	Year	Therms
2006	170	\$0,4530	\$77	2006	170
2007	170	\$0,4530	\$77	2007	170
2008	170	\$0,4530	\$77	2008	170
2009	170	\$0,4530	\$77	2009	170
2010	170	\$0.4530	\$77	2010	170
2011	170	\$0.4530	\$77	2011	170
2012	170	\$0.4530	\$77	2012	170
2013	170	\$0.4530	\$77	2013	170
2014	170	\$0.4530	\$77	2014	170
2015	170	\$0.4530	\$77	2015	170
2016	170	\$0.4530	\$77	2016	170
2017	170	\$0.4530	\$77	2017	170
2018	170	\$0.4530	\$77	2018	170
2019	170	\$0.4530	\$77	2019	170
2020	170	\$0.4530	\$77	2020	170
2021 2022	170	\$0.4530	\$77	2021 2022	170 170
2022	170 170	\$0.453D \$0.4530	\$77 \$77	2022 2023	170
2023	170	\$0.4530 \$0.4530	\$77	2023	170
2024	170	\$0.4530 \$0.4530	\$77	2024	170

epreciation Rate			3.30%
epreciation Rate	3.30%		
epreciation Rate	3.50%		
epreciation Rate	- Meter		4.10%
able 1a			
	Revenue - Co:	st of Gas	
1	2	4	2*3
Year	Therms	Fuel Rate	Total Charge
2006	170	\$0.6136	\$104
2007	170	\$0.6283	\$107
2008	170	\$0.6434	\$109
2009	170	\$0.6588	\$112
2010	170	\$0.6746	\$115
2011	170	\$0.6908	\$117
2012	170	\$0.7074	\$120
2013	170	\$0.7244	\$123
2014	170	\$0,7418	\$126
2015	170	\$0,7596	\$129
2016	170	\$0.7778	\$132
2017	170	\$0.7965	\$135
2018	170	\$0.8156	\$139
2019	170	\$0.8351	\$142
2020	170	\$0.8552	\$145
2021	170	\$0.8757	\$149
2022	170	\$0.8967	\$152
2023	170	\$0.9183	\$156
2024	170	\$0.9403	\$160
2025	170	\$0.9629	\$164

	Re	venue - Custom	er Charge	
1	2	3	4	4*3
	Monthly		Ratio Therms	
	Customer	Annual Customer	To Total	Prorated Annual
Year	Charge	Charge	Consumed	Customer Charge
2006	\$9.00	\$108.00	38.37%	\$41
2007	\$9.00	\$108.00	38.37%	\$41
2008	\$9,00	\$108.00	38,37%	\$41
2009	\$9.00	\$108.00	38.37%	\$41
2010	\$9.00	\$108.00	38,37%	\$41
2011	\$9.00	\$108.00	38.37%	\$41
2012	\$9.00	\$108.00	38.37%	\$41
2013	\$9.00	\$108.00	38.37%	\$41
2014	\$9.00	\$108.00	38.37%	\$41
2015	\$9.00	\$108.00	38.37%	\$41
2016	\$9.00	\$108.00	38.37%	\$41
2017	\$9.00	\$108.00	38,37%	\$41
2018	\$9.00	\$108.00	38,37%	\$41
2019	\$9.00	\$108.00	38.37%	\$41
2020	\$9.00	\$108.00	38.37%	\$41
2021	\$9.00	\$108.00	38.37%	\$41
2022	\$9.00	\$108.00	38.37%	\$41
2023	\$9.00	\$108.00	38.37%	\$41
2024	\$9.00	\$108.00	38.37%	\$41
2025	\$9.00	\$108.00	38.37%	\$41

			Inve	stment Ca	rrying Costs			
1	2	3	4	5	6	7	8	6*7*8
	Supply	Development	Service		Total	Cost	Ratio of Therms	Investment
Year	Main	Main	Line	Meter	Investment	of Debt	Consumed To Total	Carrying Cost
2006	\$50	\$140	\$234	\$93	\$517	5.96%	38.37%	\$12
2007	\$48	\$135	\$226	\$89	\$498	5.96%	38.37%	\$11
2008	\$46	\$131	\$218	\$85	\$480	5.96%	38.37%	\$11
2009	\$44	\$127	\$210	\$82	\$463	5.96%	38.37%	\$11
2010	\$43	\$123	\$203	\$79	\$448	5.96%	38.37%	\$10
2011	\$42	\$119	\$196	\$76	\$433	5.96%	38,37%	\$10
2012	\$41	\$115	\$189	\$73	\$418	5.96%	38.37%	\$10
2013	\$40	\$111	\$182	\$70	\$403	5.96%	38.37%	\$9
2014	\$39	\$107	\$176	\$67	\$389	5.96%	38.37%	\$9
2015	\$38	\$103	\$170	\$64	\$375	5.96%	38.37%	\$9
2016	\$37	\$100	\$164	\$61	\$362	5.96%	38,37%	\$8
2017	\$36	\$97	\$158	\$58	\$349	5.96%	38.37%	\$8
2018	\$35	\$94	\$152	\$56	\$337	5.96%	38.37%	\$8
2019	\$34	\$91	\$147	\$54	\$326	5.96%	38.37%	\$7
2020	\$33	\$88	\$142	\$52	\$315	5.96%	38.37%	\$7
2021	\$32	\$85	\$137	\$50	\$304	5.96%	38.37%	\$7
2022	\$31	\$82	\$132	\$48	\$293	5.96%	38.37%	\$7
2023	\$30	\$79	\$127	\$46	\$282	5.96%	38.37%	\$6
2024	\$29	\$76	\$123	\$44	\$272	5.96%	38.37%	\$6
2025	\$28	\$73	\$119	\$42	\$262	5.96%	38.37%	\$6

			Incre	mental Custo	mer Costs			
1	2	3	4	5=3*4	6	7	8=6*7	5+8
	Monthly	Annual	Ratio Therms To	Annual Ratio	Annual	Ratio Therms To	Annual Ratio	Total Incremental
Year	Adm. Cost	Adm. Cost	Total Consumed	Adm. Cost	O&M Cost	Total Consumed	O&M Cost	Adm. & O&M Cost
2008	\$1.02	\$12	38.37%	\$4.60	\$11.16	38.37%	\$4	\$9
2007	\$1.04	\$13	38.37%	\$4.99	\$11.43	38.37%	\$4	\$9
2008	\$1.07	\$13	38.37%	\$4.99	\$11.70	38.37%	\$4	\$9
2009	\$1.10	\$13	38.37%	\$4.99	\$11.98	38.37%	\$5	\$10
2010	\$1.12	\$13	38.37%	\$4.99	\$12.27	38.37%	\$5	\$10
2011	\$1.15	\$14	38.37%	\$5,37	\$12.57	38.37%	\$5	\$10
2012	\$1.18	\$14	38.37%	\$5.37	\$12.87	38.37%	\$5	\$10
2013	\$1.20	\$14	38.37%	\$5.37	\$13.18	38.37%	\$5	\$10
2014	\$1.23	\$15	38.37%	\$5,76	\$13.49	38.37%	\$5	\$11
2015	\$1.26	\$15	38.37%	\$5.76	\$13.82	38.37%	\$5	\$11
2016	\$1.29	\$16	38.37%	\$6.14	\$14.15	38.37%	\$5	\$12
2017	\$1.32	\$16	38.37%	\$6,14	\$14.49	38.37%	\$6	\$12
2018	\$1.36	\$16	38.37%	\$6,14	\$14.83	38.37%	\$8	\$12
2019	\$1.39	\$17	38.37%	\$6.52	\$15.19	38.37%	\$6	\$12
2020	\$1.42	\$17	38.37%	\$6.52	\$15.55	38.37%	\$6	\$12
2021	\$1.46	\$17	38.37%	\$6.52	\$15.93	38.37%	\$6	\$13
2022	\$1.49	\$18	38.37%	\$6.91	\$16.31	38.37%	\$6	\$13
2023	\$1.53	\$18	38.37%	\$6.91	\$16.70	38.37%	\$6	\$13
2024	\$1.56	\$19	38.37%	\$7.29	\$17.10	38.37%	\$7	\$14
2025	\$1.60	\$19	38.37%	\$7.29	\$17.51	38.37%	\$7	\$14

	Gas	s Costs	
1	2	3	2*3
	Therms	Gas Supply	Gas Supply
Year		Rate	Cost
2006	170	0.6136	\$104
2007	170	\$0.6283	\$107
2008	170	\$0.6434	\$109
2009	170	\$0,6588	\$112
2010	170	\$0.6746	\$115
2011	170	\$0.6908	\$117
2012	170	\$0,7074	\$120
2013	170	\$0.7244	\$123
2014	170	\$D.7418	\$126
2015	170	\$0.7596	\$129
2016	170	\$0,7778	\$132
2017	170	\$0,7965	\$135
2018	170	\$0.8156	\$139
2019	170	\$0.8351	\$142
2020	170	\$0.8552	\$145
2021	170	\$0,8757	\$149
2022	170	\$0.8967	\$152
2023	170	\$0,9183	\$156
2024	170	\$0.9403	\$160
2025	170	\$0,9629	\$164

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential New Construction Program RIM Test and Participants Test Results

For

Tankless Water Heating

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program Participants Test - Cost Effective Results

Appliance Type

Tankless Water Heating

			Benefits	;					Costs				
Year	Year Number	Avoided Electric KWH Cost	Gas Rebate	Avoided Electric Appliance O&M	TOTAL BENEFITS	Gas Equipment Cost	Electric Equipment & Installation Cost	Gas Installation Cost	Gas Appliance O & M	Gas Supply Cost	Gas Energy Charge	Gas Customer Charge	TOTAL COSTS
		Table 1								Table 2	Table 3	Table 4	
1	2	3	4	5	3 thru 6	7	8	9	10	11	12	13	7 thru 13
2006	1	\$536	\$450	\$36	\$1,022	\$950	(\$314)	\$400	\$36	\$101	\$75	\$42	\$1,290
2007	2	\$543	0	\$37	\$580	0	0	0	\$37	\$104	\$75	\$42	\$257
2008	3	\$550	0	\$38	\$588	0	0	0	\$38	\$106	\$75	\$42	\$261
2009	4	\$557	0	\$39	\$596	0	0	0	\$39	\$109	\$75	\$42	\$264
2010	5	\$564	0	\$40	\$604	0	0	0	\$40	\$111	\$75	\$42	\$268
2011	6	\$571	0	\$41	\$612	0	0	0	\$41	\$114	\$75	\$42	\$271
2012	7	\$578	0	\$42	\$620	0	0	0	\$42	\$117	\$75	\$42	\$275
2013	8	\$585	0	\$43	\$628	0	0	0	\$43	\$120	\$75	\$42	\$279
2014	9	\$592	0	\$44	\$636	0	0	0	\$44	\$122	\$75	\$42	\$283
2015	10	\$599	0	\$45	\$644	0	0	0	\$45	\$125	\$75	\$42	\$287
2016	11	\$607	0	\$46	\$652	0	0	0	\$46	\$128	\$75	\$42	\$291
2017	12	\$614	0	\$47	\$660	0	0	0 '	\$47	\$131	\$75	\$42	\$295
2018	13	\$621	0	\$48	\$669	0	0	0	\$48	\$135	\$75	\$42	\$299
2019	14	\$628	0	\$49	\$677	0	0	0	\$49	\$138	\$75	\$42	\$304
2020	15	\$635	0	\$50	\$685	0	0	0	\$50	\$141	\$75	\$42	\$308
2021	16	\$642	0	\$51	\$693	0	0	0	\$51	\$144	\$75	\$42	\$313
2022	17	\$649	0	\$53	\$702	0	0	0	\$53	\$148	\$75	\$42	\$317
2023	18	\$656	0	\$54	\$710	0	0	0	\$54	\$152	\$75	\$42	\$322
2024	19	\$663	0	\$55	\$718	0	0	0	\$55	\$155	\$75	\$42	\$327
2025	20	\$670	450	\$56	\$1,177	1,527	(505)	402	\$56	\$159	\$75	\$42	\$1,756

Present Value of Benefits \$6,683 Present Value

\$4,018

Benefit/Cost **1.66** Ratio

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program Participants Test - Data

Appliance Type	
Tankless Water Heating	

Escalation Rates		Elec Base Rates	0.0%
O&M Expense	2.4%	Fuel Rate	2.4%
Electric Fuel Adj.	2.4%	Gas Base Rates	0.0%

	Electric K	NH Cost - 1	able 1			Gas S	upply Cost	Table 2			Gas Er	nergy Charg	je - Table 3				G	as Custome	r Charge - 1	able 4		
Year	Cost Per KWH	Annuai KWH	Tax Rate	Electric Cost	Year	Cost Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Rate Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Monthly Customer Charge	Annual Customer Charge	Appliance Annual Therms	Totaf Annual Therms	Ratio - Appliance to Total	Tax Rate	Pro-Rated Customer Charge
A	в	c .	D	B*C*(1+D)	A	В	с	D	B*C*(1+D)	А	в	с	D	B*C*(1+D)	A	В	c	D	E	DÆ	G	C*(D/E)*(1+Z)
2006	\$0.1020	4,773	10.00%	\$536	2006	\$0.6136	150	10.00%	\$101	2006	\$0.4530	150	10.00%	\$75	2006	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2007	\$0.1034	4,773	10.00%	\$543	2007	\$0.6283	150	10.00%	\$104	2007	\$0.4530	150	10.00%	\$75	2007	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2008	\$0.1047	4,773	10.00%	\$550	2008	\$0.6434	150	10.00%	\$106	2008	\$0.4530	150	10.00%	\$75	2008	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2009	\$0.1061	4,773	10.00%	\$557	2009	\$0.6588	150	10.00%	\$109	2009	\$0.4530	150	10.00%	\$75	2009	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2010	\$0.1074	4,773	10.00%	\$564	2010	\$0.6746	150	10.00%	\$111	2010	\$0.4530	150	10.00%	\$75	2010	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2011	\$0.1088	4,773	10.00%	\$571	2011	\$0,6908	150	10.00%	\$114	2011	\$0.4530	150	10.00%	\$75	2011	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2012	\$0.1101	4,773	10.00%	\$578	2012	\$0.7074	150	10.00%	\$117	2012	\$0.4530	150	10.00%	\$75	2012	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2013	\$0.1115	4,773	10.00%	\$585	2013	\$0.7244	150	10.00%	\$120	2013	\$0.4530	150	10.00%	\$75	2013	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2014	\$0.1128	4,773	10.00%	\$592	2014	\$0.7418	150	10.00%	\$122	2014	\$0.4530	150	10.00%	\$75	2014	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2015	\$0.1142	4,773	10.00%	\$599	2015	\$0.7596	150	10.00%	\$125	2015	\$0.4530	150	10.00%	\$75	2015	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2016	\$0.1155	4,773	10.00%	\$607	2016	\$0.7778	150	10.00%	\$128	2016	\$0.4530	150	10.00%	\$75	2016	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2017	\$0.1169	4,773	10.00%	\$614	2017	\$0.7965	150	10.00%	\$131	2017	\$0.4530	150	10.00%	\$ 75	2017	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2018	\$0.1182	4,773	10.00%	\$621	2018	\$0.8156	150	10.00%	\$135	2018	\$0,4530	150	10.00%	\$75	2018	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2019	\$0.1196	4,773	10.00%	\$628	2019	\$0.8351	150	10.00%	\$138	2019	\$0.4530	150	10.00%	\$75	2019	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2020	\$0.1209	4,773	10.00%	\$635	2020	\$0.8552	150	10.00%	\$141	2020	\$0.4530	150	10.00%	\$75	2020	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2021	\$0.1223	4,773	10.00%	\$642	2021	\$0.8757	150	10.00%	\$144	2021	\$0.4530	150	10.00%	\$75	2021	\$9,00	\$108.00	150	423	35.46%	10.00%	\$42
2022	\$0.1236	4,773	10.00%	\$ 649	2022	\$0.8967	150	10.00%	\$148	2022	\$0.4530	150	10.00%	\$75	2022	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2023	\$0.1250	4,773	10.00%	\$656	2023	\$0.9183	150	10.00%	\$152	2023	\$0.4530	150	10.00%	\$75	2023	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2024	\$0,1263	4,773	10.00%	\$663	2024	\$0.9403	150	10.00%	\$155	2024	\$0.4530	150	10.00%	\$75	2024	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2025	\$0,1277	4,773	10.00%	\$670	2025	\$0,9629	150	10.00%	\$159	2025	\$0,4530	150	10.00%	\$75	2025	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program RIM Test - Results

Appliance Type

Tankless Water Heating

	Incremental	Incremental	Incremental	Total	Gas	Investment	Incremental		
	Revenue	Revenue	Revenue	Gas	Supply	Carrying	Customer	Program	Total
	Energy Charge	Cost of Gas	Cust. Charge	Revenue	Cost	Costs	Costs	Cost	Costs
	Table 1	Table 1A	Table 2		Table 5	Table 3	Table 4		
1	2	3	4	2 thru 4	6	7	8	9	6 thru 9
2002	\$68	\$92	\$38	\$198	\$92	\$11	\$8	\$450.00	\$561
2003	\$68	\$94	\$38	\$200	\$94	\$11	\$9	\$0.00	\$113
2004	\$68	\$97	\$38	\$203	\$97	\$10	\$9	\$0.00	\$115
2005	\$68	\$99	\$38	\$205	\$99	\$10	\$9	\$0.00	\$117
2006	\$68	\$101	\$38	\$207	\$101	\$9	\$9	\$0.00	\$120
2007	\$68	\$104	\$38	\$210	\$104	\$9	\$9	\$0.00	\$122
2008	\$68	\$106	\$38	\$212	\$106	\$9	\$10	\$0.00	\$124
2009	\$68	\$109	\$38	\$215	\$109	\$9	\$10	\$0.00	\$127
2010	\$68	\$111	\$38	\$218	\$111	\$8	\$10	\$0.00	\$130
2011	\$68	\$114	\$38	\$220	\$114	\$8	\$10	\$0.00	\$132
2012	\$68	\$117	\$38	\$223	\$117	\$8	\$11	\$0.00	\$135
2013	\$68	\$119	\$38	\$226	\$119	\$7	\$11	\$0.00	\$138
2014	\$68	\$122	\$38	\$229	\$122	\$7	\$11	\$0.00	\$140
2015	\$68	\$125	\$38	\$232	\$125	\$7	\$11	\$0.00	\$144
2016	\$68	\$128	\$38	\$235	\$128	\$7	\$12	\$0.00	\$146
2017	\$68	\$131	\$38	\$238	\$131	\$6	\$12	\$0.00	\$149
2018	\$68	\$135	\$38	\$241	\$135	\$6	\$12	\$0.00	\$153
2019	\$68	\$138	\$38	\$244	\$138	\$6	\$12	\$0.00	\$156
2020	\$68	\$141	\$38	\$247	\$141	\$6	\$13	\$0.00	\$160
2021	\$68	\$144	\$38	\$251	\$144	\$6	\$13	\$450.00	\$613

Present Value

of Benefits

\$2,120

Present Value of Costs

\$1,772

Benefit/Cost		*
Ratio	1.20	

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program RIM Test - Calculated Data

Appliance Type	
 Tankless Water Heating	

Table 3

Fuel Rate Escalator	2.4%	Depreciation Rate - Supply Main	3.30%
Gas Energy Charge Escalator	0%	Depreciation Rate - Development Main	3.30%
Gas Customer Charge Escalator	0%	Depreciation Rate - Service Line	3.50%
O&M/Inflation Escalator	2.4%	Depreciation Rate - Meter	4.10%

R	evenue -	Energy Ch	arge		Revenue - (Cost of Gas	
1	2	3	2*3	1	2	4	2*3
M	-						
Year 2006	Therms 150	Base Rate \$0,4530	Total Charge \$68	Yea		Fuel Rate	Total Ch
2000	150			200		\$0.6136	\$92
2007		\$0.4530	\$68	200		\$0.6283	\$94
	150	\$0,4530	\$68	200		\$0.6434	\$97
2009	150	\$0.4530	\$68	200		\$0.6588	\$99
2010	150	\$0.4530	\$68	2010		\$0.6746	\$101
2011	150	\$0,4530	\$68	201	150	\$0.6908	\$104
2012	150	\$0.4530	\$68	2012	2 150	\$0.7074	\$106
2013	150	\$0.4530	\$68	2013	3 150	\$0.7244	\$109
2014	150	\$0.4530	\$68	2014	150	\$0.7418	\$111
2015	150	\$0.4530	\$68	201	5 150	\$0.7596	\$114
2016	150	\$0.4530	\$68	2016	3 150	\$0,7778	\$117
2017	150	\$0,4530	\$68	201	7 150	\$0,7965	\$119
2018	150	\$0.4530	\$68	2018	3 150	\$0,8156	\$122
2019	150	\$0.4530	\$68	2019		\$0,8351	\$125
2020	150	\$0,4530	\$68	2020		\$0,8552	\$128
2021	150	\$0,4530	\$68	202		\$0,8757	\$131
2022	150	\$0.4530	\$68	202		\$0,8967	\$135
2023	150	\$0.4530	\$68	2023		\$0.9183	\$138
2024	150	\$0,4530	\$68	2024		\$0,9403	\$141
2025	150	\$0,4530	\$68	2025		\$0,9629	\$144

	Re	venue - Customer	r Charge	
1	2	3	4	4*3
	Monthly		Ratio Therms	
	Customer	Annual Customer	To Total	Protated Annua
Year	Charge	Charge	Consumed	Customer Chan
2006	\$9.00	\$108.00	35.46%	\$38
2007	\$9.00	\$108.00	35.46%	\$38
2008	\$9.00	\$108.00	35.46%	\$38
2009	\$9.00	\$108.00	35.46%	\$38
2010	\$9.00	\$108.00	35.46%	\$38
2011	\$9.00	\$108.00	35,46%	\$38
2012	\$9.00	\$108.00	35.46%	\$38
2013	\$9.00	\$108.00	35.46%	\$38
2014	\$9.00	\$108.00	35,46%	\$38
2015	\$9.00	\$108.00	35.46%	\$38
2016	\$9.00	\$108.00	35,46%	\$38
2017	\$9.00	\$108.00	35,46%	\$38
2018	\$9.00	\$108.00	35.46%	\$38
2019	\$9.00	\$108.00	35 46%	\$38
2020	\$9.00	\$108.00	35.46%	\$38
2021	\$9.00	\$108.00	35.46%	\$38
2022	\$9.00	\$108.00	35,46%	\$38
2022	\$9.00	\$108.00	35.46%	\$38
2023	\$9.00	\$108.00	35.46%	\$38
2025	\$9.00	\$108.00	35.46%	\$38

			Inv	estment Ca	arrying Costs			
1	2	3	4	5	6	7	8	6*7*8
	Supply	Development	Service		Total	Cost	Ratio of Therms	Investment
Year	Main	Main	Line	Meter	Investment	of Debt	Consumed To Total	Carrying Cost
2006	\$50	\$140	\$234	\$93	\$517	5.96%	35.46%	\$11
2007	\$48	\$135	\$226	\$89	\$498	5.96%	35.46%	\$11
2008	\$46	\$131	\$218	\$85	\$480	5.96%	35.46%	\$10
2009	\$44	\$127	\$210	\$82	\$463	5.96%	35.46%	\$10
2010	\$43	\$123	\$203	\$79	\$448	5.96%	35.46%	\$9
2011	\$42	\$119	\$196	\$76	\$433	5.96%	35.46%	\$9
2012	\$41	\$115	\$189	\$73	\$418	5.96%	35.46%	\$9
2013	\$40	\$111	\$182	\$70	\$403	5.96%	35.46%	\$9
2014	\$39	\$107	\$176	\$67	\$389	5,96%	35.46%	\$8
2015	\$38	\$103	\$170	\$64	\$375	5.96%	35,46%	\$8
2016	\$37	\$100	\$164	\$61	\$362	5.96%	35,46%	\$8
2017	\$36	\$97	\$158	\$58	\$349	5.96%	35.46%	\$7
2018	\$35	\$94	\$152	\$56	\$337	5,96%	35.46%	\$7
2019	\$34	\$91	\$147	\$54	\$326	5,96%	35.46%	\$7
2020	\$33	\$88	\$142	\$52	\$315	5.96%	35.46%	\$7
2021	\$32	\$85	\$137	\$50	\$304	5.96%	35.46%	\$6
2022	\$31	\$82	\$132	\$48	\$293	5,96%	35.46%	\$6
2023	\$30	\$79	\$127	\$46	\$282	5,96%	35.46%	\$6
2024	\$29	\$76	\$123	\$44	\$272	5.96%	35.46%	\$6
2025	\$28	\$73	\$119	\$42	\$262	5,96%	35.46%	\$6

			incre	nental Custo	mer Costs			
1	2	3	4	5=3*4	6	7	8=6*7	5+8
	Monthly	Annual	Ratio Therms To	Annual Ratio	Annuał	Ratio Therms To	Annual Ratio	Total Incrementa
Year	Adm. Cost	Adm. Cost	Total Consumed	Adm. Cost	O&M Cost	Total Consumed	O&M Cost	Adm. & O&M Cost
2006	\$1.02	\$12	35.46%	\$4.26	\$11.16	35.46%	\$4	\$8
2007	\$1.04	\$13	35.46%	\$4.61	\$11.43	35.46%	\$4	\$9
2008	\$1.07	\$13	35.46%	\$4.61	\$11.70	35.46%	\$4	\$9
2009	\$1.10	\$13	35.46%	\$4.61	\$11.98	35.46%	\$4	\$9
2010	\$1.12	\$13	35,46%	\$4.61	\$12.27	35.46%	\$4	\$9
2011	\$1.15	\$14	35.46%	\$4.96	\$12.57	35.46%	\$4	\$9
2012	\$1.18	\$14	35.46%	\$4.96	\$12.87	35.46%	\$5	\$10
2013	\$1.20	\$14	35.46%	\$4.96	\$13.18	35.46%	\$5	\$18
2014	\$1.23	\$15	35.46%	\$5.32	\$13.49	35.46%	\$5	\$10
2015	\$1.26	\$15	35,46%	\$5.32	\$13.82	35,46%	\$5	\$10
2016	\$1.29	\$16	35.46%	\$5.67	\$14.15	35,46%	\$5	\$11
2017	\$1.32	\$16	35.46%	\$5.67	\$14.49	35.46%	\$5	\$11
2018	\$1.36	\$16	35.46%	\$5.67	\$14.83	35.46%	\$5	\$11
2019	\$1,39	\$17	35,46%	\$6.03	\$15.19	35.46%	\$5	\$11
2020	\$1.42	\$17	35.46%	\$6.03	\$15.55	35.46%	\$6	\$12
2021	\$1.46	\$17	35,46%	\$6.03	\$15.93	35.46%	\$6	\$12
2022	\$1,49	\$18	35,46%	\$6.38	\$16.31	35.46%	\$6	\$12
2023	\$1.53	\$18	35.46%	\$6.38	\$16.70	35.46%	\$6	\$12
2024	\$1.56	\$19	35,46%	\$6.74	\$17.10	35.46%	\$6	\$13
2025	\$1.60	\$19	35.46%	\$6.74	\$17.51	35,46%	\$6	\$13

	Gas C	Costs	
1	2	3	2*3
	Therms	Per Therm	Gas Supply
Year		Supply Cost	Cost
2006	150	0.6136	\$92
2007	150	\$0.6283	\$94
2008	150	\$0.6434	\$97
2009	150	\$0.6588	\$99
2010	150	\$0.6746	\$101
2011	150	\$0.6908	\$104
2012	150	\$0.7074	\$106
2013	150	\$0.7244	\$109
2014	150	\$0.7418	\$111
2015	150	\$0.7596	\$114
2016	150	\$0.7778	\$117
2017	150	\$0.7965	\$119
2018	150	\$0.8156	\$122
2019	150	\$0.8351	\$125
2020	150	\$0.8552	\$128
2021	150	\$0.8757	\$131
2022	150	\$0.8967	\$135
2023	150	\$0.9183	\$138
2024	150	\$0,9403	\$141
2025	150	\$0.9629	\$144

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential New Construction Program RIM Test and Participants Test Results

For

Heating Systems

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program Participants Test - Cost Effective Results

Appliance Type Heating System

			Benefits						Costs	······			
Year	Year Number	Avoided Electric KWH Cost	Gas Rebate	Avoided Electric Appliance O&M	TOTAL BENEFITS	Gas Equipment Cost	Electric Equipment & Installation Cost	Gas Installation Cost	Gas Appliance O & M	Gas Supply Cost	Gas Energy Charge	Gas Customer Charge	TOTAL COSTS
		Table 1								Table 2	Table 3	Table 4	
1	2	3	4	5	3 thru 6	7	8	9	10	11	12	13	7 thru 13
2006	1	\$353	\$350	\$192	\$895	\$2,052	(\$3,850)	\$1,885	\$192	\$120	\$89	\$48	\$536
2007	2	\$358	0	\$197	\$555	0	0	0	\$197	\$123	\$89	\$48	\$456
2008	3	\$363	0	\$201	\$564	0	0	0	\$201	\$126	\$89	\$48	\$464
2009	4	\$368	0	\$206	\$574	0	0	0	\$206	\$129	\$89	\$48	\$472
2010	5	\$372	0	\$211	\$583	0	0	0	\$211	\$132	\$89	\$48	\$480
2011	6	\$377	0	\$216	\$593	0	0	0	\$216	\$135	\$89	\$48	\$488
2012	7	\$382	0	\$221	\$603	0	0	0	\$221	\$139	\$89	\$48	\$496
2013	8	\$386	0	\$227	\$613	0	0	0	\$227	\$142	\$89	\$48	\$505
2014	9	\$391	0	\$232	\$623	0	0	0	\$232	\$145	\$89	\$48	\$514
2015	10	\$396	0	\$238	\$633	0	0	0	\$238	\$149	\$89	\$48	\$523
2016	11	\$400	0	\$243	\$644	0	0	0	\$243	\$152	\$89	\$48	\$532
2017	12	\$405	0	\$249	\$654	0	0	0	\$249	\$156	\$89	\$48	\$542
2018	13	\$410	0	\$255	\$665	o	0	0	\$255	\$160	\$89	\$48	\$551
2019	14	\$414	0	\$261	\$676	0	0	0	\$261	\$164	\$89	\$48	\$561
2020	15	\$419	350	\$268	\$1,037	2,929	(5,495)	2,352	\$268	\$167	\$89	\$48	\$357
2021	16	\$424	ó	\$274	\$698	Ó	0	0	\$274	\$171	\$89	\$48	\$582
2022	17	\$428	0	\$281	\$709	0	0	0	\$281	\$176	\$89	\$48	\$593
2023	18	\$433	0	\$287	\$720	0	0	0	\$287	\$180	\$89	\$48	\$604
2024	19	\$438	0	\$294	\$732	0	0	0	\$294	\$184	\$89	\$48	\$615
2025	20	\$442	0	\$301	\$744	0	0	0	\$301	\$189	\$89	\$48	\$626

Present Value \$6,475

of Benefits

•

Present Value of Costs \$5,005

Benefit/Cost 1.29 Ratio

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program Participants Test - Data

Appliance Type	
Heating System	

O&M Expense 2.4% Fuel Rate Electric Fuel Adj. 2.4% Gas Base Rate	2.4%
O&M Expense 2.4% Fuel Rate	2.4%
Escalation Rates Elec Base Rate	i D.0%

	Electri	: KWH Cost - Ta	ble 1			Gas S	upply Cost			Gas En	ergy Charge	- Table 3		Gas Customer Charge - Table 4								
Year	Cost Per KWH	Annual KWH	Tax Rate	Electric Cost	Year	Cost Per Therm	Annual Therms	Tax Rate	Gas Cost	Yes	ar Rate Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Monthly Customer Charge	Annual Customer Charge	Appliance Annual Therms	Total Annual Therms	Ratio - Appliance to Total	Tax Rate	Pro-Rated Customer Charge
Ą	в	с	0	B*C*(1+D)	A	в	с	D	B*C*(1+D)	A	В	¢	0	B*C*(1+D)	A	В	c	D	Ę	D/E	G	C*(D/E)*(1+Z)
2006	\$0.1020	3,150	10.00%	\$353	2006	\$0.6136	178	10.00%	\$120	200	6 \$0.4530	178	10.00%	\$89	2006	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2007	\$0,1034	3,150	10.00%	\$358	2007	\$0.6283	178	10.00%	\$123	200	7 \$0.4530	178	10.00%	\$89	2007	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2008	\$0.1047	3,150	10.00%	\$363	2008	\$0.6434	178	10.00%	\$126	200	18 \$0.4530	178	10.00%	\$69	2008	\$9.00	\$108.00	178	443	40.18%	10.00%	\$4B
2009	\$0.1061	3,150	10.00%	\$368	2009	\$0.6588	178	10.00%	\$129	20	9 \$0.4530	178	10.00%	\$89	2009	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2010	\$0.1074	3,150	10.00%	\$372	2010	\$0.6746	178	10.00%	\$132	20	0 \$0.4530	178	10.00%	\$89	2010	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2011	\$0.1088	3,150	10.00%	\$377	2011	\$0.6908	178	10,00%	\$135	20	1 \$0.4530	178	10.00%	\$89	2011	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2012	\$0.1101	3,150	10.00%	\$382	2012	\$0.7074	178	10.00%	\$139	20	2 \$0.4530	178	10.00%	\$89	2012	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2013	\$0.1115	3,150	10.00%	\$386	2013	\$0.7244	178	10.00%	\$142	20	3 \$0.4530	178	10.00%	\$89	2013	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2014	\$0.1128	3,150	10.00%	\$391	2014	\$0.7418	178	10.00%	\$145	20	4 \$0.4530	178	10,00%	\$89	2014	\$9.00	\$108.00	178	443	40.18%	10.00%	\$46
2015	\$0.1142	3,150	10.00%	\$396	2015	\$0.7596	178	10.00%	\$149	20	5 \$0.4530	178	10.00%	\$89	2015	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2016	\$0.1155	3,150	10.00%	\$400	2016	\$0.7778	178	10.00%	\$152	20	6 \$0,4530	178	10.00%	\$89	2016	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2017	\$0,1169	3,150	10.00%	\$405	2017	\$0,7965	178	10.00%	\$156	20	7 \$0,4530	178	10.00%	\$89	2017	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2018	\$0.1182	3,150	10.00%	\$410	2018	\$0,8156	178	10.00%	\$160	20	8 \$0.4530	178	10.00%	\$89	2018	\$9,00	\$108.00	178	443	40.18%	10.00%	\$48
2019	\$0.1196	3,150	10.00%	\$414	2019	\$0.8351	178	10.00%	\$164	20		178	10.00%	\$89	2019	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2020	\$0.1209	3,150	10.00%	\$419	2020	\$0.8552	178	10.00%	\$167	202		178	10.00%		2020	\$9,00	\$108.00	178	443	40.18%	10.00%	\$48
2021	\$0,1223	3,150	10.00%	\$424	2021	\$0.8757	178	10.00%	\$171	202		178	10.00%		2021	\$9,00	\$108.00	178	443	40.18%	10.00%	\$48
			10.00%	\$428	2027	\$0.8967	178	10.00%	\$176	20		178	10.00%		2022	\$9,00	\$108.00	178	443	40.18%	10.00%	\$48
2022	\$0.1236	3,150		•								178		1	2022	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2023	\$0.1250	3,150	10.00%	\$433	2023	\$0.9183	178	10.00%	\$180	202			10.00%		2023	\$9.00 \$9.00				40.18%	10.00%	\$40 \$48
2024	\$0.1263	3,150	10.00%	\$438	2024	\$0.9403	178	10.00%	\$184	20		178	10.00%				\$108.00	178	443			
2025	\$0.1277	3,150	10.00%	\$442	2025	\$0.9629	178	10.00%	\$189	203	25 \$0.4530	178	10,00%	\$89	2025	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program RIM Test - Results

Appliance Type

Heating System

	Incremental	Incremental	Incremental	Total	Gas	Investment	Incremental		
	Revenue	Revenue	Revenue	Gas	Supply	Carrying	Customer	Program	Totai
	Energy Charge	Cost of Gas	Cust. Charge	Revenue	Cost	Costs	Costs	Cost	Costs
	Table 1	Table 1A	Table 2		Table 5	Table 3	Table 4		
1	2	3	4	2 thru 4	6	7	8	9	6 thru 9
2006	\$81	\$109	\$43	\$233	\$109	\$12	\$9	\$350.00	\$481
2007	\$81	\$112	\$43	\$236	\$112	\$12	\$10	\$0.00	\$134
2008	\$81	\$115	\$43	\$239	\$115	\$11	\$10	\$0.00	\$136
2009	\$81	\$117	\$43	\$241	\$117	\$11	\$10	\$0.00	\$138
2010	\$81	\$120	\$43	\$244	\$120	\$11	\$10	\$0.00	\$141
2011	\$81	\$123	\$43	\$247	\$123	\$10	\$11	\$0.00	\$144
2012	\$81	\$126	\$43	\$250	\$126	\$10	\$11	\$0,00	\$147
2013	\$81	\$129	\$43	\$253	\$129	\$10	\$11	\$0.00	\$150
2014	\$81	\$132	\$43	\$256	\$132	\$9	\$11	\$0.00	\$153
2015	\$81	\$135	\$43	\$259	\$135	\$9	\$12	\$0.00	\$156
2016	\$81	\$138	\$43	\$262	\$138	\$9	\$12	\$0.00	\$159
2017	\$81	\$142	\$43	\$266	\$142	\$8	\$12	\$0.00	\$162
2018	\$81	\$145	\$43	\$269	\$145	\$8	\$12	\$0.00	\$166
2019	\$81	\$149	\$43	\$273	\$149	\$8	\$13	\$0.00	\$169
2020	\$81	\$152	\$43	\$276	\$152	\$8	\$13	\$350.00	\$523
2021	\$81	\$156	\$43	\$280	\$156	\$7	\$13	\$0.00	\$176
2022	\$81	\$160	\$43	\$284	\$160	\$7	\$14	\$0.00	\$180
2023	\$81	\$163	\$43	\$287	\$163	\$7	\$14	\$0.00	\$184
2024	\$81	\$167	\$43	\$291	\$167	\$7	\$15	\$0.00	\$188
2025	\$81	\$171	\$43	\$295	\$171	\$6	\$15	\$0.00	\$192

Present Value of Benefits

\$2,496

Present Value of Costs

\$1,919

Benefit/Cost	
Ratio	1.30

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program RIM Test - Calculated Data

Appliance Type	
Heating System	

Fuel Rate Escalator	2.4%	Depreciation Rate - Supply Main	3.30%
Gas Energy Charge Escalator	0%	Depreciation Rate - Development Main	3.30%
Gas Customer Charge Escalator	0%	Depreciation Rate - Service Line	3.50%
O&M/Inflation Escalator	2.4%	Depreciation Rate - Meter	4.10%

Table 1				Table 1a
	Revenue - I	Energy Cha	rge	Re
1	2	3	2*3	1
Year	Therms	Base Rate	Total Charge	Year
2006	178	\$0,4530	\$81	2006
2007	178	\$0.4530	\$81	2007
2008	178	\$0.4530	\$81	2008
2009	178	\$0.4530	\$81	2009
2010	178	\$0.4530	\$81	2010
2011	178	\$0.4530	\$81	2011
2012	178	\$0.4530	\$81	2012
2013	178	\$0.4530	\$81	2013
2014	178	\$0.4530	\$81	2014
2015	178	\$0.4530	\$81	2015
2016	178	\$0.4530	\$81	2016
2017	178	\$0.4530	\$81	2017
2018	178	\$0.4530	\$81	2018
2019	178	\$0.4530	\$81	2019
2020	178	\$0.4530	\$81	2020
2021	178	\$0.4530	\$81	2021
2022	178	\$0.4530	\$81	2022
2023	178	\$0.4530	\$81	2023
2024	178	\$0.4530	\$81	2024
2025	178	\$0.4530	\$81	2025

	Revenue - Co	st of Gas	
1	2	4	2*3
Year	Therms	Cuel Date	T-t-l Ob
2006	178	Fuel Rate \$0.6136	Total Charge \$109
2000	178	\$0.6283	\$109
2008	178	\$0.6434	\$112
2008	178	\$0.6588	\$115
2009	178	\$0.6746	\$120
2010	178	\$0.6908	\$120
2012	178	\$0,7074	\$125
2012	178	\$0,7244	\$129
2013	178	\$0.7418	\$132
2014	178	\$0.7596	\$135
2016	178	\$0.7778	\$138
2013	178	\$0.7965	\$142
2018	178	\$0.8156	\$145
2019	178	\$0.8351	\$149
2020	178	\$0.8552	\$152
2020	178	\$0.8757	\$156
2022	178	\$0.8967	\$160
2023	178	\$0,9183	\$163
2024	178	\$0.9403	\$167
2025	178	\$0,9629	\$171

	F	evenue - Custom	er Charge	
1	2	3	4	4*3
	Monthly		Ratio Therms	
	Customer	Annual Customer	To Total	Prorated Annual
Year	Charge	Charge	Consumed	Customer Chame
2006	\$9.00	\$108.00	40.18%	\$43
2007	\$9.00	\$108.00	40.18%	\$43
2008	\$9.00	\$108.00	40.18%	\$43
2009	\$9.00	\$108.00	40.18%	\$43
2010	\$9.00	\$108.00	40.18%	\$43
2011	\$9.00	\$108.00	40.18%	\$43
2012	\$9.00	\$108.00	40,18%	\$43
2013	\$9,00	\$108.00	40.18%	\$43
2014	\$9.00	\$108.00	40.18%	\$43
2015	\$9.00	\$108,00	40.18%	\$43
2016	\$9.00	\$108.00	40.18%	\$43
2017	\$9.00	\$108.00	40.18%	\$43
2018	\$9.00	\$108.00	40.18%	\$43
2019	\$9.00	\$108,00	40,18%	\$43
2020	\$9.00	\$108.00	40,18%	\$43
2021	\$9.00	\$108.00	40.18%	\$43
2022	\$9.00	\$108.00	40.18%	\$43
2023	\$9.00	\$108.00	40.18%	\$43
2024	\$9.00	\$108.00	40.18%	\$43
2025	\$9.00	\$108.00	40.18%	\$43

			Inves	stment Car	rying Costs			
1	2	3	4	5	6	7	8	6*7*8
	Supply	Development	Service		Total	Cost	Ratio of Therms	Investment
Year	Main	Main	Line	Meter	Investment	of Debt	Consumed To Total	Carrying Cos
2006	\$50	\$140	\$234	\$93	\$517	5.96%	40.18%	\$12
2007	\$48	\$135	\$226	\$89	\$498	5.96%	40.18%	\$12
2008	\$46	\$131	\$218	\$85	\$480	5.96%	40.18%	\$11
2009	\$44	\$127	\$210	\$82	\$463	5.96%	40.18%	\$11
2010	\$43	\$123	\$203	\$79	\$448	5.96%	40.18%	\$11
2011	\$42	\$119	\$196	\$76	\$433	5.96%	40.18%	\$10
2012	\$41	\$115	\$189	\$73	\$418	5.96%	40.18%	\$10
2013	\$40	\$111	\$182	\$70	\$403	5.96%	40.18%	\$10
2014	\$39	\$107	\$176	\$67	\$389	5.96%	40.18%	\$9
2015	\$38	\$103	\$170	\$64	\$375	5.96%	40.18%	\$9
2016	\$37	\$100	\$164	\$61	\$362	5.96%	40.18%	\$9
2017	\$36	\$97	\$158	\$58	\$349	5.96%	40.18%	\$8
2018	\$35	\$94	\$152	\$56	\$337	5.96%	40.18%	\$8
2019	\$34	\$ 91	\$147	\$54	\$326	5.96%	40.18%	\$8
2020	\$33	\$88	\$142	\$52	\$315	5.96%	40.18%	\$8
2021	\$32	\$85	\$137	\$50	\$304	5.96%	40.18%	\$7
2022	\$31	\$82	\$132	\$48	\$293	5.96%	40.18%	\$7
2023	\$30	\$79	\$127	\$46	\$282	5.96%	40.18%	\$7
2024	\$29	\$76	\$123	\$44	\$272	5.96%	40.18%	\$7
2025	\$28	\$73	\$119	\$42	\$262	5.96%	40.18%	\$6

			Inc	remental Cus	tomer Cost	s		
1	2	3	4	5=3*4	6	7	8=6*7	5+8
	Monthly	Annuai	Ratio Therms To	Annual Ratio	Annual	Ratio Therms To	Annual Ratio	Total Incrementa
Year	Adm. Cost	Adm. Cost	Total Consumed	Adm. Cost	O&M Cost	Total Consumed	O&M Cost	Adm. & O&M Cost
2006	\$1.02	\$12	40.18%	\$4.82	\$11.16	40.18%	\$4	\$9
2007	\$1.04	\$13	40.18%	\$5.22	\$11.43	40.18%	\$5	\$10
2008	\$1.07	\$13	40.18%	\$5.22	\$11.70	40.18%	\$5	\$10
2009	\$1.10	\$13	40.18%	\$5.22	\$11.98	40.18%	\$5	\$10
2010	\$1.12	\$13	40.18%	\$5.22	\$12,27	40.18%	\$5	\$10
2011	\$1.15	\$14	40.18%	\$5.63	\$12,57	40.18%	\$5	\$11
2012	\$1.18	\$14	40.18%	\$5.63	\$12.87	40.18%	\$5	\$11
2013	\$1.20	\$14	40.18%	\$5.63	\$13.18	40.18%	\$5	\$11
2014	\$1.23	\$15	40.18%	\$6.03	\$13.49	40,18%	\$5	\$11
2015	\$1.26	\$15	40.18%	\$6,03	\$13.82	40.18%	\$6	\$12
2016	\$1.29	\$16	40.18%	\$6.43	\$14.15	40.18%	\$6	\$12
2017	\$1.32	\$16	40.18%	\$6.43	\$14.49	40,18%	\$6	\$12
2018	\$1.36	\$16	40.18%	\$6.43	\$14.83	40.18%	\$6	\$12
2019	\$1.39	\$17	40.18%	\$6.83	\$15.19	40.18%	\$6	\$13
2020	\$1.42	\$17	40.18%	\$6.83	\$15,55	40.18%	\$6	\$13
2021	\$1.46	\$17	40.18%	\$6,83	\$15.93	40.18%	\$6	\$13
2022	\$1.49	\$18	40.18%	\$7,23	\$16.31	40.18%	\$7	\$14
2023	\$1.53	\$18	40.18%	\$7,23	\$16.70	40.18%	\$7	\$14
2024	\$1.56	\$19	40.18%	\$7.63	\$17.10	40.18%	\$7	\$15
2025	\$1.60	\$19	40.18%	\$7,63	\$17.51	40.18%	\$7	\$15

	Gas	Costs	
1	2	3	2*3
	Therms	Per Therm	Gas Supply
Year		Supply Cost	Cost
2006	178	\$0.6136	\$109
2007	178	\$0.6283	\$112
2008	178	\$0.6434	\$115
2009	178	\$0.6588	\$117
2010	178	\$0.6746	\$120
2011	178	\$0.6908	\$123
2012	178	\$0.7074	\$126
2013	178	\$0.7244	\$129
2014	178	\$0.7418	\$132
2015	178	\$0.7596	\$135
2016	178	\$0.7778	\$138
2017	178	\$0,7965	\$142
2018	178	\$0.8156	\$145
2019	178	\$0.8351	\$149
2020	178	\$0.8552	\$152
2021	178	\$0,8757	\$156
2022	178	\$0.8967	\$160
2023	178	\$0,9183	\$163
2024	178	\$0.9403	\$167
2025	178	\$0,9629	\$171

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential New Construction Program RIM Test and Participants Test Results

For

Clothes Drying Appliances

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program Participants Test - Cost Effective Results

Appliance Type Clothes Drying

			Benefits	·					Costs				
Year	Year Number	Avoided Electric KWH Cost	Gas Rebate	Avoided Electric Appliance O&M	TOTAL BENEFITS	Gas Equipment Cost	Electric Equipment & Installation Cost	Gas Installation Cost	Gas Appliance O & M	Gas Supply Cost	Gas Energy Charge	Gas Customer Charge	TOTAL
		Table 1								Table 2	Table 3	Table 4	
1	2	3	4	5	3 thru 6	7	8	9	10	11	12	13	7 thru 13
2005	1	\$164	\$100	\$36	\$300	\$379	(\$454)	\$300	\$36	\$34	\$25	\$13	\$333
2006	2	\$167	0	\$37	\$203	0	0	0	\$37	\$35	\$25	\$13	\$110
2007	3	\$169	0	\$38	\$207	0	0	0	\$38	\$35	\$25	\$13	\$111
2008	4	\$171	0	\$39	\$210	0	0	0	\$39	\$36	\$25	\$13	\$113
2009	5	\$173	0	\$40	\$213	0	0	0	\$40	\$37	\$25	\$13	\$115
2010	6	\$175	0	\$41	\$216	0	0	0	\$41	\$38	\$25	\$13	\$117
2011	7	\$177	0	\$42	\$219	0	0	0	\$42	\$39	\$25	\$13	\$119
2012	8	\$180	0	\$43	\$222	0	0	0	\$43	\$40	\$25	\$13	\$121
2013	9	\$182	0	\$44	\$225	0	0	0	\$44	\$41	\$25	\$13	\$123
2014	10	\$184	0	\$45	\$229	0	0	0	\$45	\$42	\$25	\$13	\$125
2015	11	\$186	0	\$46	\$232	0	0	0	\$46	\$43	\$25	\$13	\$127
2016	12	\$188	0	\$47	\$235	0	0	0	\$47	\$44	\$25	\$13	\$129
2017	13	\$191	100	\$48	\$338	516	(618)	204	\$48	\$45	\$25	\$13	\$233
2018	14	\$193	0	\$49	\$242	0	ò	0	\$49	\$46	\$25	\$13	\$133
2019	15	\$195	0	\$50	\$245	0	0	0	\$50	\$47	\$25	\$13	\$136
2020	16	\$197	0	\$51	\$248	0	0	0	\$51	\$48	\$25	\$13	\$138
2021	17	\$199	0	\$53	\$252	0	0	0	\$53	\$49	\$25	\$13	\$140
2022	18	\$201	0	\$54	\$255	Ō	0	0	\$54	\$51	\$25	\$13	\$143
2023	19	\$204	0	\$55	\$259	0	0	0	\$55	\$52	\$25	\$13	\$145
2024	20	\$206	õ	\$56	\$262	o	0	0	\$56	\$53	\$25	\$13	\$148

1

Present Value of Benefits \$2,315 Present Value of Costs \$1,438 Benefit/Cost 1.61 Ratio

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program Participants Test - Data

Appliance Type	
Clothes Drying	

Escalation Rates		Elec Base Rates	0.0%
O&M Expense	2.4%	PGA Fuel Rate	2.4%
Electric Fuel Adj.	2.4%	Gas Base Rates	0.0%

	Electric	KWH Cost - Tal	ble 1		L	Gas S	upply Cost -	Table 2		Gas Energy Charge - Table 3							G	as Customer	Charge - T	able 4		
Year	Cost Per KWH	Annual KWH	Tax Rate	Electric Cost	Year	Cost Per Therm	Annuai Therms	Tax Rate	Gas Cost	Year	Rate Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Monthly Customer Charge	Annual Customer Charge	Appliance Annual Therms	Total Annual Therms	Ratio - Appliance to Total	Tax Rate	Pro-Rated Customer Charge
Α	B	¢	D	₿*C*(1+D)	A	B	c		B*C*(1+D)	A	в	с	D	B*C*(1+D)	A	В	с	D	E	D/E	G	C*(D/E)*(1+Z
2006	\$0.1020	1,465	10.00%	\$164	2006	\$0.6136	50	10.00%	\$34	2006	\$0,4530	50	10.00%	\$25	2006	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2007	\$0.1034	1,465	10.00%	\$167	2007	\$0.6283	50	10.00%	\$35	2007	\$0.4530	50	10.00%	\$25	2007	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2008	\$0.1047	1,465	10.00%	\$169	2008	\$0.6434	50	10.00%	\$35	2008	\$0.4530	50	10.00%	\$25	2008	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2009	\$0.1061	1,465	10.00%	\$171	2009	\$0.6588	50	10.00%	\$36	2009	\$0,4530	50	10.00%	\$25	2009	\$9.00	\$108.00	50	443	11.29%	10,00%	\$13
2010	\$0.1074	1,465	10.00%	\$173	2010	\$0.6746	50	10.00%	\$37	2010	\$0.4530	50	10.00%	\$25	2010	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2011	\$0.1088	1,465	10.00%	\$175	2011	\$0.6908	50	10.00%	\$38	2011	\$0.4530	50	10.00%	\$25	2011	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2012	\$0.1101	1,465	10.00%	\$177	2012	\$0.7074	50	10.00%	\$39	2012	\$0.4530	50	10.00%	\$25	2012	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2013	\$0.1115	1,465	10.00%	\$180	2013	\$0.7244	50	10.00%	\$40	2013	\$0.4530	50	10.00%	\$25	2013	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2014	\$0.1128	1,465	10.00%	\$182	2014	\$0.7418	50	10.00%	\$41	2014	\$0.4530	50	10.00%	\$25	2014	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2015	\$0.1142	1,465	10,00%	\$184	2015	\$0.7596	50	10.00%	\$42	2015	\$0.4530	50	10.00%	\$25	2015	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2016	\$0.1155	1,465	10.00%	\$186	2016	\$0.7778	50	10.00%	\$43	2016	\$0.4530	50	10.00%	\$25	2016	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2017	\$0.1169	1,465	10.00%	\$188	2017	\$0.7965	50	10.00%	\$44	2017	\$0.4530	50	10.00%	\$25	2017	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2018	\$0.1182	1,465	10,00%	\$191	2018	\$0.8156	50	10.00%	\$45	2018	\$0.4530	50	10.00%	\$25	2018	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2019	\$0.1196	1,465	10.00%	\$193	2019	\$0.8351	50	10.00%	\$46	2019	\$0.4530	50	10.00%	\$25	2019	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2020	\$0.1209	1,465	10.00%	\$195	2020	\$0.8552	50	10.00%	\$47	2020	\$0.4530	50	10.00%	\$25	2020	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2021	\$0.1223	1,465	10.00%	\$197	2021	\$0.8757	50	10.00%	\$48	2021	\$0.4530	50	10.00%	\$25	2021	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2022	\$0.1236	1,465	10.00%	\$199	2022	\$0.8967	50	10.00%	\$49	2022	\$0.4530	50	10.00%	\$25	2022	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2023	\$0.1250	1,465	10.00%	\$201	2023	\$0.9183	50	10.00%	\$51	2023	\$0.4530	50	10.00%	\$25	2023	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2024	\$0.1263	1,465	10.00%	\$204	2024	\$0.9403	50	10.00%	\$52	2024	\$0.4530	50	10.00%	\$25	2024	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2025	\$0,1277	1,465	10.00%	\$206	2025	\$0.9629	50	10.00%	\$53	2025	\$0.4530	50	10.00%	\$25	2025	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program RIM Test - Results

Appliance Type

Clothes Drying

	Incremental	Incremental	Incremental	Total	Gas	Investment	Incremental		
	Revenue	Revenue	Revenue	Gas	Supply	Carrying	Customer	Program	Total
	Energy Charge	Cost of Gas	Cust. Charge	Revenue	Cost	Costs	Costs	Cost	Costs
	Table 1	Table 1A	Table 2		Table 5	Table 3	Table 4		
1	2	3	4	2 thru 4	6	7	8	9	6 thru 9
2006	\$23	\$31	\$12	\$66	\$31	\$3	\$3	\$100.00	\$137
2007	\$23	\$31	\$12	\$66	\$31	\$3	\$3	\$0.00	\$38
2008	\$23	\$32	\$12	\$67	\$32	\$3	\$3	\$0.00	\$38
2009	\$23	\$33	\$12	\$68	\$33	\$3	\$3	\$0.00	\$39
2010	\$23	\$34	\$12	\$69	\$34	\$3	\$3	\$0.00	\$40
2011	\$23	\$35	\$12	\$69	\$35	\$3	\$3	\$0.00	\$40
2012	\$23	\$35	\$12	\$70	\$35	\$3	\$3	\$0.00	\$41
2013	\$23	\$36	\$12	\$71	\$36	\$3	\$3	\$0.00	\$42
2014	\$23	\$37	\$12	\$72	\$37	\$3	\$3	\$0.00	\$43
2015	\$23	\$38	\$12	\$73	\$38	\$3	\$3	\$0.00	\$44
2016	\$23	\$39	\$12	\$74	\$39	\$2	\$3	\$0.00	\$45
2017	\$23	\$40	\$12	\$75	\$40	\$2	\$3	\$0.00	\$46
2018	\$23	\$41	\$12	\$76	\$41	\$2	\$3	\$100.00	\$147
2019	\$23	\$42	\$12	\$77	\$42	\$2	\$4	\$0.00	\$48
2020	\$23	\$43	\$12	\$78	\$43	\$2	\$4	\$0.00	\$49
2021	\$23	\$44	\$12	\$79	\$44	\$2	\$4	\$0.00	\$50
2022	\$23	\$45	\$12	\$80	\$45	\$2	\$4	\$0.00	\$51
2023	\$23	\$46	\$12	\$81	\$46	\$2	\$4	\$0.00	\$52
2024	\$23	\$47	\$12	\$82	\$47	\$2	\$4	\$0.00	\$53
2025	\$23	\$48	\$12	\$83	\$48	\$2	\$4	\$0.00	\$54

Present Value of Benefits

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$701
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Present Value of Costs

\$546

Benefit/Cost	
Ratio	1.28

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program **RIM Test - Calculated Data**

Appliance Type
Clothes Drying

Fuel Rate Escalator	2.4%	Depreciation Rate - Supply Main	3,30%
Gas Energy Charge Escalator	0%	Depreciation Rate - Development Main	3.30%
Gas Customer Charge Escalator	0%	Depreciation Rate - Service Line	3.50%
O&M/Inflation Escalator	2.4%	Depreciation Rate - Meter	4.10%

Revenue - Energy Charge			Revenue		Energy Cha	rge	Revenue - Cost of Gas	
	2	3	2*3	1 2 4	2*3			
ar								
	Therms	Base Rate	Total Charge	Year Therms Fuel Rate	Total Charge			
	50	\$0,4530	\$23	2006 50 \$0.6136	\$31			
	50	\$0.4530	\$23	2007 50 \$0.6283	\$31			
	50	\$0.4530	\$23	2008 50 \$0.6434	\$32			
	50	\$0.4530	\$23	2009 50 \$0.6588	\$33			
	50	\$0.4530	\$23	2010 50 \$0.6746	\$34			
	50	\$0,4530	\$23	2011 50 \$0.6908	\$35			
	50	\$0.4530	\$23	2012 50 \$0.7074	\$35			
	50	\$0.4530	\$23	2013 50 \$0.7244	\$36			
50		\$0.4530	\$23	2014 50 \$0.7418	\$37			
50		\$0.4530	\$23	2015 50 \$0.7596	\$38			
	50	\$0.4530	\$23	2016 50 \$0.7778	\$39			
	50	\$0.4530	\$23	2017 50 \$0.7965	\$40			
	50	\$0.4530	\$23	2018 50 \$0.8156	\$41			
	50	\$0.4530	\$23	2019 50 \$0.8351	\$42			
	50	\$0.4530	\$23	2020 50 \$0.8552	\$43			
	50	\$0.4530	\$23	2021 50 \$0.8757	\$44			
	50	\$0.4530	\$23	2022 50 \$0.8967	\$45			
	50	\$0.4530	\$23	2023 50 \$0.9183	\$46			
	50	\$0.4530	\$23	2024 50 \$0.9403	\$47			
	50	\$0,4530	\$23	2025 50 \$0,9629	\$48			

Revenue - Customer Charge										
1	2	3	4	4*3						
	Monthly		Ratio Therms							
	Customer	Annual Customer	To Total	Prorated Annual						
Year	Charge	Charge	Consumed	Customer Charge						
2006	\$9.00	\$108.00	11.29%	\$12						
2007	\$9.00	\$108.00	11.29%	\$12						
2008	\$9.00	\$108.00	11.29%	\$12						
2009	\$9.00	\$108.00	11.29%	\$12						
2010	\$9.00	\$108.00	11.29%	\$12						
2011	\$9.00	\$108.00	11.29%	\$12						
2012	\$9.00	\$108.00	11.29%	\$12						
2013	\$9.00	\$108.00	11.29%	\$12						
2014	\$9.00	\$108.00	11.29%	\$12						
2015	\$9.00	\$108.00	11.29%	\$12						
2016	\$9.00	\$108.00	11.29%	\$12						
2017	\$9.00	\$108.00	11.29%	\$12						
2018	\$9.00	\$108.00	11.29%	\$12						
2019	\$9.00	\$108.00	11.29%	\$12						
2020	\$9.00	\$108.00	11.29%	\$12						
2021	\$9.00	\$108.00	11.29%	\$12						
2022	\$9.00	\$108.00	11.29%	\$12						
2023	\$9.00	\$108.00	11.29%	\$12						
2024	\$9.00	\$108.00	11.29%	\$12						
2025	\$9.00	\$108.00	11.29%	\$12						

Investment Carrying Costs										
1	2	3	4	5	6	7	8	6*7*8		
	Supply	Development	Service		Total	Cost	Ratio of Therms	Investment		
Year	Main	Main	Line	Meter	Investment	of Debt	Consumed To Total	Carrying Cos		
2006	\$50	\$140	\$234	\$93	\$517	5.96%	11.29%	\$3		
2007	\$48	\$135	\$226	\$89	\$498	5.96%	11.29%	\$3		
2008	\$46	\$131	\$218	\$85	\$480	5.96%	11.29%	\$3		
2009	\$44	\$127	\$210	\$82	\$463	5.96%	11.29%	\$3		
2010	\$43	\$123	\$203	\$79	\$448	5.96%	11.29%	\$3		
2011	\$42	\$119	\$196	\$76	\$433	5.96%	11.29%	\$3		
2012	\$41	\$115	\$189	\$73	\$418	5.96%	11.29%	\$3		
2013	\$40	\$111	\$182	\$70	\$403	5.96%	11.29%	\$3		
2014	\$39	\$107	\$176	\$67	\$389	5.96%	11.29%	\$3		
2015	\$38	\$103	\$170	\$64	\$375	5.96%	11.29%	\$3		
2016	\$37	\$100	\$164	\$61	\$362	5.96%	11.29%	\$2		
2017	\$36	\$97	\$158	\$58	\$349	5.96%	11.29%	\$2		
2018	\$35	\$94	\$152	\$56	\$337	5.96%	11.29%	\$2		
2019	\$34	\$91	\$147	\$54	\$326	5.96%	11.29%	\$2		
2020	\$33	\$88	\$142	\$52	\$315	5.96%	11.29%	\$2		
2021	\$32	\$85	\$137	\$50	\$304	5.96%	11.29%	\$2		
2022	\$31	\$82	\$132	\$48	\$293	5.96%	11.29%	\$2		
2023	\$30	\$79	\$127	\$46	\$282	5.96%	11.29%	\$2		
2024	\$29	\$76	\$123	\$44	\$272	5.96%	, 11.29%	\$2		
2025	\$28	\$73	\$119	\$42	\$262	5.96%	11.29%	\$2		

Incremental Customer Costs											
1	2	3	4	5=3*4	6	7	8=6*7	5+8			
	Monthly	Annual	Ratio Therms To	Annual Ratio	Annual	Ratio Therms To	Annual Ratio	Total Incrementa			
Year	Adm. Cost	Adm. Cost	Total Consumed	Adm. Cost	O&M Cost	Total Consumed	O&M Cost	Adm. & O&M Cost			
2006	\$1.02	\$12	11.29%	\$1.35	\$11.16	11.29%	\$1	\$3			
2007	\$1.04	\$13	11.29%	\$1.47	\$11.43	11.29%	\$1	\$3			
2008	\$1.07	\$13	11.29%	\$1.47	\$11.70	11.29%	\$1	\$3			
2009	\$1.10	\$13	11.29%	\$1.47	\$11.98	11.29%	\$1	\$3			
2010	\$1.12	\$13	11.29%	\$1.47	\$12.27	11.29%	\$1	\$3			
2011	\$1.15	\$14	11.29%	\$1.58	\$12.57	11.29%	\$1	\$3			
2012	\$1.18	\$14	11.29%	\$1.58	\$12.87	11.29%	\$1	\$3			
2013	\$1.20	\$14	11.29%	\$1.58	\$13.18	11.29%	\$1	\$3			
2014	\$1.23	\$15	11.29%	\$1.69	\$13.49	11.29%	\$2	\$3			
2015	\$1.26	\$15	11.29%	\$1.69	\$13.82	11.29%	\$2	\$3			
2016	\$1.29	\$16	11.29%	\$1.81	\$14.15	11.29%	\$2	\$3			
2017	\$1.32	\$16	11.29%	\$1.81	\$14,49	11.29%	\$2	\$3			
2018	\$1.36	\$16	11.29%	\$1.81	\$14.83	11.29%	\$2	\$3			
2019	\$1.39	\$17	11.29%	\$1.92	\$15,19	11.29%	\$2	\$4			
2020	\$1.42	\$17	11.29%	\$1.92	\$15.55	11.29%	\$2	\$4			
2021	\$1.46	\$17	11.29%	\$1.92	\$15.93	11,29%	\$2	\$4			
2022	\$1.49	\$18	11.29%	\$2.03	\$16.31	11.29%	\$2	\$4			
2023	\$1.53	\$18	11.29%	\$2.03	\$16.70	11,29%	\$2	\$4			
2024	\$1,56	\$19	11.29%	\$2.14	\$17,10	11,29%	\$2	\$4			
2025	\$1.60	\$19	11.29%	\$2.14	\$17.51	11.29%	\$2	\$4			

Gas Costs										
1	2	3	2*3							
	Therms	Per Thenn	Gas Supply							
Year		Supply Cost	Cost							
2006	50	0.6136	\$31							
2007	50	\$0.6283	\$31							
2008	50	\$0.6434	\$32							
2009	50	\$0.6588	\$33							
2010	50	\$0.6746	\$34							
2011	50	\$0.6908	\$35							
2012	50	\$0.7074	\$35							
2013	50	\$0.7244	\$36							
2014	50	\$0.7418	\$37							
2015	50	\$0.7596	\$38							
2016	50	\$0.7778	\$39							
2017	50	\$0.7965	\$40							
2018	50	\$0.8156	\$41							
2019	50	\$0.8351	\$42							
2020	50	\$0.8552	\$43							
2021	50	\$0.8757	\$44							
2022	50	\$0.8967	\$45							
2023	50	\$0,9183	\$46							
2024	50	\$0,9403	\$47							
2025	50	\$0.9629	\$48							

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential New Construction Program RIM Test and Participants Test Results

For

Cooking Appliances

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program Participants Test - Cost Effective Results

Appliance Type Cooking

			Benefits			Costs							
Year	Year Number	Avoided Electric KWH Cost	Gas Rebate	Avoided Electric Appliance O&M	TOTAL BENEFITS	Gas Equipment Cost	Electric Equipment & Installation Cost	Gas Installation Cost	Gas Appliance O & M	Gas Supply Cost	Gas Energy Charge	Gas Customer Charge	TOTAL COSTS
		Table 1								Table 2	Table 3	Table 4	
1	2	3	4	5	3 thru 6	7	8	9	10	11	12	13	7 thru 13
2006	1	\$147	\$100	\$36	\$283	\$449	(\$574)	\$350	\$36	\$30	\$22	\$12	\$326
2007	2	\$149	0	\$37	\$186	0	0	0	\$37	\$31	\$22	\$12	\$102
2008	3	\$151	0	\$38	\$189	0	0	0	\$38	\$32	\$22	\$12	\$104
2009	4	\$153	0	\$39	\$191	0	0	0	\$39	\$33	\$22	\$12	\$106
2010	5	\$155	0	\$40	\$194	0	0	0	\$40	\$33	\$22	\$12	\$107
2011	6	\$157	0	\$41	\$197	0	0	0	\$41	\$34	\$22	\$12	\$109
2012	7	\$159	0	\$42	\$200	D	0	0	\$42	\$35	\$22	\$12	\$111
2013	8	\$161	0	\$43	\$203	0	0	0	\$43	\$36	\$22	\$12	\$113
2014	9	\$163	0	\$44	\$206	0	0	0	\$44	\$37	\$22	\$12	\$115
2015	10	\$165	0	\$45	\$209	0	0	0	\$45	\$38	\$22	\$12	\$117
2016	11	\$166	0	\$46	\$212	0	0	0	\$46	\$39	\$22	\$12	\$119
2017	12	\$168	0	\$47	\$215	0	0	0	\$47	\$39	\$22	\$12	\$121
2018	13	\$170	0	\$48	\$218	0	0	0	\$48	\$40	\$22	\$12	\$123
2019	14	\$172	100	\$49	\$321	626	(800)	279	\$49	\$41	\$22	\$12	\$229
2020	15	\$174	0	\$50	\$224	0	0	0	\$50	\$42	\$22	\$12	\$127
2021	16	\$176	0	\$51	\$228	0	0	0	\$51	\$43	\$22	\$12	\$129
2022	17	\$178	0	\$53	\$231	0	0	0	\$53	\$44	\$22	\$12	\$131
2023	18	\$180	0	\$54	\$234	0	0	0	\$54	\$45	\$22	\$12	\$134
2024	19	\$182	0	\$55	\$237	0	0	0	\$55	\$47	\$22	\$12	\$136
2025	20	\$184	0	\$56	\$240	0	0	0	\$56	\$48	\$22	\$12	\$139

Present Value

of Benefits \$2,126

Present Value of Costs

\$1,359

Benefit/Cost 1.56 Ratio

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program Participants Test - Data

 Appliance Type	
Cooking	

Escalation Rates		Elec Base Rates	0.0%
O&M Expense	2.4%	Fuel Rate	2.4%
Electric Fuel Adj.	2.4%	Gas Base Rates	0.0%

	Electric	KWH Cost - Tab	le 1			Gas Si	ppiy Cost -	Table 2	·····	IΓ	Gas Energy Charge - Table 3				Gas Customer Charge - Table 4							
Year	Cost Per KWH	Annual KWH	Tax Rate	Electric Cost	Year	Cost Per Therm	Annual Therms	Tax Rate	Gas Cost		Year Rate F	er Annual	Tay Pal	e Gas Cost	Ye	Monthly r Customer Charge	Annual Customer Charge	Appilance Annual Therms		Ratio - Appliance to Total	Tax Rate	Pro-Rated Customer Charge
Ą	8	с	b	B*C*(1+D)	A	В	с	D	B*C*(1+D)		A B	c	D	B*C*(1+D)	P	В	c	Ð	E	D/E	G	C*(D/E)*(1+Z)
2006	\$0.1020	1,310	10.00%	\$147	2006	\$0.6136	45	10.00%	\$30		2006 \$0.453	0 45	10.00%	6 \$ 22	20	6 \$9.00	\$108.00	45	443	10,16%	10.00%	\$12
2007	\$0.1034	1,310	10.00%	\$149	2007	\$0.6283	45	10.00%	\$31		2007 \$0.45	0 45	10.00%	6 \$22	20	7 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2008	\$0.1047	1,310	10.00%	\$151	2008	\$0.6434	45	10.00%	\$32		2008 \$0.45	0 45	10.00%	6 \$22	20	8 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2009	\$0.1061	1,310	10.00%	\$153	2009	\$0.6588	45	10.00%	\$33		2009 \$0.45	0 45	10.00%	6 \$22	20	9 \$9.00	\$108,00	45	443	10.16%	10.00%	\$12
2010	\$0.1074	1,310	10.00%	\$155	2010	\$0.6746	45	10.00%	\$33		2010 \$0.45	0 45	10.00%	6 \$ 22	20	0 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2011	\$0.1088	1,310	10.00%	\$157	2011	\$0.6908	45	10.00%	\$34		2011 \$0.45	0 45	10.00%	6 \$22	20	1 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2012	\$0.1101	1,310	10.00%	\$159	2012	\$0.7074	45	10.00%	\$35		2012 \$0.45	0 45	10.00%	\$ \$22	20	2 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2013	\$0.1115	1,310	10.00%	\$161	2013	\$0.7244	45	10.00%	\$36		2013 \$0.45	0 45	10.00%	6 \$22	20	3 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2014	\$0.1128	1,310	10.00%	\$163	2014	\$0.7418	45	10.00%	\$37		2014 \$0.45	0 45	10.00%	6 \$22	20	4 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2015	\$0.1142	1,310	10.00%	\$165	2015	\$0.7596	45	10.00%	\$38		2015 \$0.45	0 45	10.00%	6 \$22	20	5 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2016	\$0.1155	1,310	10.00%	\$166	2016	\$0.7778	45	10.00%	\$39		2016 \$0.45	0 45	10.00%	6 \$22	20	6 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2017	\$0.1169	1,310	10.00%	\$168	2017	\$0.7965	45	10.00%	\$39		2017 \$0.45	0 45	10.00%	6 \$22	20	7 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2018	\$0.1182	1,310	10.00%	\$170	2018	\$0.8156	45	10.00%	\$40		2018 \$0,45	0 45	10.00%	6 \$22	20	8 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2019	\$0.1196	1,310	10.00%	\$172	2019	\$0.8351	45	10.00%	\$41		2019 \$0.45	0 45	10.00%	6 \$22	20	9 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2020	\$0.1209	1,310	10.00%	\$174	2020	\$0.8552	45	10.00%	\$42		2020 \$0.45	0 45	10.00%	6 \$22	20	0 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2021	\$0.1223	1,310	10.00%	\$176	2021	\$0.8757	45	10.00%	\$43		2021 \$0.45	0 45	10.00%	6 \$2 2	20	1 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2022	\$0.1236	1,310	10.00%	\$178	2022	\$0.8967	45	10.00%	\$44		2022 \$0.45	0 45	10.005	6 \$ 22	20	2 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2023	\$0.1250	1,310	10.00%	\$180	2023	\$0.9183	45	10.00%	\$45		2023 \$0.45	0 45	10.005	6 \$22	20	3 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2024	\$0.1263	1,310	10.00%	\$182	2024	\$0.9403	45	10.00%	\$47		2024 \$0.45	0 45	10.00%	6 \$2 2	20	4 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2025	\$0,1277	1,310	10,00%	\$184	2025	\$0.9629	45	10.00%	\$48		2025 \$0.45	0 45	10.00%	6 \$22	20	5 \$9.00	\$108.00	45	443	10.16%	10.00%	\$12

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program RIM Test - Results

Appliance Type

Cooking

	Incremental	Incremental	Incremental	Total	Gas	Investment	Incremental		· · · · · · · · · · · · · · · · ·
	Revenue	Revenue	Revenue	Gas	Supply	Carrying	Customer	Program	Total
	Energy Charge	Cost of Gas	Cust. Charge	Revenue	Cost	Costs	Costs	Cost	Costs
	Table 1	Table 1A	Table 2		Table 5	Table 3	Table 4		
1	2	3	4	2 thru 4	6	7	8	9	6 thru 9
2006	\$20	\$28	\$11	\$59	\$28	\$3	\$2	\$100.00	\$133
2007	\$20	\$28	\$11	\$60	\$28	\$3	\$2	\$0.00	\$34
2008	\$20	\$29	\$11	\$60	\$29	\$3	\$3	\$0.00	\$34
2009	\$20	\$30	\$11	\$61	\$30	\$3	\$3	\$0.00	\$35
2010	\$20	\$30	\$11	\$62	\$30	\$3	\$3	\$0.00	\$36
2011	\$20	\$31	\$11	\$62	\$31	\$3	\$3	\$0.00	\$36
2012	\$20	\$32	\$11	\$63	\$32	\$3	\$3	\$0.00	\$37
2013	\$20	\$33	\$11	\$64	\$33	\$2	\$3	\$0.00	\$38
2014	\$20	\$33	\$11	\$65	\$33	\$2	\$3	\$0.00	\$39
2015	\$20	\$34	\$11	\$66	\$34	\$2	\$3	\$0.00	\$39
2016	\$20	\$35	\$11	\$66	\$35	\$2	\$3	\$0.00	\$40
2017	\$20	\$36	\$11	\$67	\$36	\$2	\$3	\$0.00	\$41
2018	\$20	\$37	\$11	\$68	\$37	\$2	\$3	\$0.00	\$42
2019	\$20	\$38	\$11	\$69	\$38	\$2	\$3	\$100.00	\$143
2020	\$20	\$38	\$11	\$70	\$38	\$2	\$3	\$0.00	\$44
2021	\$20	\$39	\$11	\$71	\$39	\$2	\$3	\$0.00	\$45
2022	\$20	\$40	\$11	\$72	\$40	\$2	\$3	\$0.00	\$46
2023	\$20	\$41	\$11	\$73	\$41	\$2	\$4	\$0.00	\$47
2024	\$20	\$42	\$11	\$74	\$42	\$2	\$4	\$0.00	\$48
2025	\$20	\$43	\$11	\$75	\$43	\$2	\$4	\$0.00	\$49

Present Value of Benefits

\$631

Present Value of Costs

\$502

Benefit/Cost	<u> </u>
Benefit/Cost Ratio	1.26

St. Joe Gas Company - Energy Conservation Filing 2007 Residential New Construction Program RIM Test - Calculated Data

Appliance Type	
Cooking	

Fuel Rate Escalator	2.4%	Depreciation Rate - Supply Main	3.30%
Base Rate Escalator	0%	Depreciation Rate - Development Main	3.30%
Gas Customer Charge Escalator	0%	Depreciation Rate - Service Line	3.50%
O&M/Inflation Escalator	2.4%	Depreciation Rate - Meter	4.10%

R	evenue - l	Energy Cha	rge	Revenue - Cost of Gas	
1	2	3	2*3	1 2 4	2*3
ear	Therms	Base Rate	Total Charge	Year Therms Fuel Rate	Total Charge
006	45	\$0.4530	\$20	2006 45 \$0.6136	\$28
17	45	\$0.4530	\$20	2007 45 \$0.6283	\$28
08	45	\$0.4530	\$20	2008 45 \$0.6434	\$29
09	45	\$0.4530	\$29	2009 45 \$0.6588	\$30
)	45	\$0.4530	\$20	2010 45 \$0.6748	\$30
	45	\$0.4530	\$20	2011 45 \$0.6908	\$31
	45	\$0.4530	\$20	2012 45 \$0.7074	\$32
	45	\$0.4530	\$20	2013 45 \$0.7244	\$33
	45	\$0.4530	\$20	2014 45 \$0.7418	\$33
	45	\$0.4530	\$20	2015 45 \$0.7596	\$34
6	45	\$0.4530	\$20	2016 45 \$0.7778	\$35
	45	\$0.4530	\$20	2017 45 \$0.7965	\$36
8	45	\$0.4530	\$20	2018 45 \$0.8156	\$37
9	45	\$0.4530	\$20	2019 45 \$0.8351	\$38
)	45	\$0.4530	\$20	2020 45 \$0.8552	\$38
	45	\$0.4530	\$20	2021 45 \$0.8757	\$39
	45	\$0.4530	\$20	2022 45 \$0.8967	\$40
3	45	\$0.4530	\$20	2023 45 \$0.9183	\$41
Ļ	45	\$0.4530	\$20	2024 45 \$0.9403	\$42
25	45	\$0.4530	\$20	2025 45 \$0.9629	\$43

Revenue - Customer Charge												
1	2	3	4	4*3								
	Monthly		Ratio Therms									
	Customer	Annual Customer	To Total	Prorated Annual								
Year	Charge	Charge	Consumed	Customer Charg								
2006	\$9.00	\$108.00	10.16%	\$11								
2007	\$9.00	\$108.00	10.16%	\$11								
2008	\$9.00	\$108.00	10.16%	\$11								
2009	\$9.00	\$108.00	10.16%	\$11								
2010	\$9.00	\$108.00	10.16%	\$11								
2011	\$9.00	\$108.00	10.16%	\$11								
2012	\$9.00	\$108.00	10.16%	\$11								
2013	\$9.00	\$108.00	10.16%	\$11								
2014	\$9.00	\$108.00	10.16%	\$11								
2015	\$9.00	\$108.00	10.16%	\$11								
2016	\$9.00	\$108.00	10,16%	\$11								
2017	\$9.00	\$108.00	10.16%	\$11								
2018	\$9.00	\$108.00	10,16%	\$11								
2019	\$9.00	\$108.00	10.16%	\$11								
2020	\$9.00	\$108.00	10.16%	\$11								
2021	\$9.00	\$108.00	10.16%	\$11								
2022	\$9.00	\$108.00	10.16%	\$11								
2023	\$9.00	\$108.00	10.16%	\$11								
2024	\$9.00	\$108.00	10.16%	\$11								
2025	\$9.00	\$108.00	10.16%	\$11								

Table 3 Investment Carrying Costs 6*7*8 1 2 3 5 8 4 6 Supply Development Service Total Cost Ratio of Thenns Investment Investment of Debt Consumed To Total Carrying Cost Year Main Main Line \$234 Meter 2006 \$50 \$140 \$93 \$517 \$3 5.96% 10.16% 2007 \$48 \$46 \$135 \$226 \$89 \$498 5.96% 10.16% \$3 2008 \$131 \$218 \$85 \$480 5.96% 10.16% \$3 \$3 \$44 \$43 \$42 \$41 \$40 2009 \$127 \$210 \$82 \$463 5.96% 10.16% \$3 \$3 \$3 2010 \$123 \$203 \$79 \$76 \$73 \$70 \$67 \$64 \$61 \$58 \$58 \$56 \$448 5.96% 10.16% 2011 \$119 \$196 \$433 5.96% 10.16% \$189 2012 \$115 \$418 5.96% 10.16% \$2 \$2 \$2 \$2 2013 \$111 \$182 10.16% \$403 5.96% 2014 \$39 \$107 \$176 \$389 5.96% 10.16% 2015 \$38 \$103 \$170 \$375 5.96% 10.16% \$37 \$36 \$35 2016 \$100 \$164 5.96% 10.16% \$2 \$2 \$362 \$97 \$94 \$91 \$88 2017 \$158 \$349 5.96% 10.16% 2018 \$152 \$337 5.96% 10.16% \$2 2019 \$34 \$33 \$147 \$54 \$52 \$326 5.96% 10.16% \$2 2020 \$2 \$142 \$315 5.96% 10.16% \$2 \$2 \$2 \$2 \$2 \$2 2021 \$32 \$85 \$137 \$50 \$304 5.96% 10.16% \$48 \$46 \$44 2022 \$31 \$30 \$82 \$79 \$132 \$127 5.96% 10.16% \$293 2023 \$282 5.96% 10.16% 2024 \$29 \$76 \$123 \$272 5.96% 10.16% \$73 \$42 \$2 2025 \$28 \$119 \$262 5.96% 10.16%

			Incre	mental Custo	omer Costs			
1	2	3	4	5=3*4	6	7	8=6*7	5+8
	Monthly	Annual	Ratio Therms To	Annual Ratio	Annual	Ratio Therms To	Annual Ratio	Total Incremental
Year	Adm. Cost	Adm. Cost	Total Consumed	Adm. Cost	O&M Cost	Total Consumed	O&M Cost	Adm. & O&M Cost
2006	\$1.02	\$12	10.16%	\$1.22	\$11.16	10.16%	\$1	\$2
2007	\$1.04	\$13	10.16%	\$1.32	\$11.43	10.16%	\$1	\$2
2008	\$1.07	\$13	10.16%	\$1.32	\$11.70	10.16%	\$1	\$3
2009	\$1.10	\$13	10.16%	\$1.32	\$11.98	10.16%	\$1	\$3
2010	\$1.12	\$13	10.16%	\$1.32	\$12.27	10.16%	\$1	\$3
2011	\$1.15	\$14	10.16%	\$1.42	\$12.57	10.16%	\$1	\$3
2012	\$1.18	\$14	10.16%	\$1.42	\$12.87	10.16%	\$1	\$3
2013	\$1.20	\$14	10.16%	\$1.42	\$13.18	10.16%	\$1	\$3
2014	\$1.23	\$15	10.16%	\$1.52	\$13.49	10.16%	\$1	\$3
2015	\$1.26	\$15	10.16%	\$1.52	\$13.82	10.16%	\$1	\$3
2016	\$1.29	\$16	10.16%	\$1,63	\$14.15	10.16%	\$1	\$3
2017	\$1.32	\$16	10.16%	\$1.63	\$14.49	10.16%	\$1	\$3
2018	\$1.36	\$16	10.16%	\$1.63	\$14.83	10.16%	\$2	\$3
2019	\$1.39	\$17	10.16%	\$1.73	\$15.19	10.16%	\$2	\$3
2020	\$1.42	\$17	10,16%	\$1.73	\$15.55	10.16%	\$2	\$3
2021	\$1.46	\$17	10.16%	\$1.73	\$15.93	10.16%	\$2	\$3
2022	\$1.49	\$18	10.16%	\$1.83	\$16.31	10.16%	\$2	\$3
2023	\$1.53	\$18	10.16%	\$1.83	\$16.70	10.16%	\$2	\$4
2024	\$1.56	\$19	10.16%	\$1.93	\$17.10	10.16%	\$2	\$4
2025	\$1.60	\$19	10.16%	\$1.93	\$17.51	10.16%	\$2	\$4

Gas Costs											
1	2	3	2*3								
	Therms	Commodity Gas	Gas Supply								
Year		Supply Cost	Cost								
2006	45	0.6136	\$28								
2007	45	\$0.6283	\$28								
2008	45	\$0.6434	\$29								
2009	45	\$0.6588	\$30								
2010	45	\$0,6746	\$30								
2011	45	\$0.6908	\$31								
2012	45	\$0,7074	\$32								
2013	45	\$0,7244	\$33								
2014	45	\$0.7418	\$33								
2015	45	\$0,7596	\$34								
2016	45	\$0.7778	\$35								
2017	45	\$0,7965	\$36								
2018	45	\$0.8156	\$37								
2019	45	\$0,8351	\$38								
2020	45	\$0.8552	\$38								
2021	45	\$0.8757	\$39								
2022	45	\$0,8967	\$40								
2023	45	\$0.9183	\$41								
2024	45	\$0.9403	\$42								
2025	45	\$0,9629	\$43								

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential Appliance Replacement Program

Proposed RIM Test Allowance Participants Test Gas Storage Tank Water Heating \$525 1.89 1.13 Gas Tankless Water Heating 1.63 1.13 \$525 1.30 1.09 Gas Heating \$625 1.27 Gas Clothes Drying \$100 1.56 Gas Cooking 1.51 1.24 \$100

Summary of RIM Test and Participants Test Results

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential Appliance Replacement Program RIM Test and Participants Test Results

For

Storage Tank Water Heating

St. Joe Natural Gas Company - Energy Conservation Filing 2007 **Residential Appliance Replacement Program** Participants Test - Cost Effective Results

Appliance Type Storage Tank Water Heating

			Benefits	5					Costs				
Year	Year Number	Avoided Electric KWH Cost	Gas Rebate	Avoided Electric Appliance O&M	TOTAL BENEFITS	Gas Equipment Cost	Electric Equipment & Installation Cost	Gas Installation Cost	Gas Appliance O & M	Gas Supply Cost	Gas Energy Charge	Gas Customer Charge	TOTAL COSTS
		Table 1								Table 2	Table 3	Table 4	
1	2	3	4	5	3 thru 6	7	8	9	10	11	12	13	7 thru 13
2006	1	\$536	\$525	\$36	\$1,097	\$259	(\$314)	\$550	\$36	\$115	\$85	\$46	\$776
2007	2	\$543	0	\$37	\$580	0	0	0	\$37	\$117	\$85	\$46	\$285
2008	3	\$550	0	\$38	\$588	0	0	0	\$38	\$120	\$85	\$46	\$288
2009	4	\$557	0	\$39	\$596	0	0	0	\$39	\$123	\$85	\$46	\$292
2010	5	\$564	0	\$40	\$604	0	0	0	\$40	\$126	\$85	\$46	\$296
2011	6	\$571	0	\$41	\$612	0	0	0	\$41	\$129	\$85	\$46	\$300
2012	7	\$578	0	\$42	\$620	0	0	0	\$42	\$132	\$85	\$46	\$304
2013	8	\$585	0	\$43	\$628	0	0	0	\$43	\$135	\$85	\$46	\$308
2014	9	\$592	0	\$44	\$636	0	0	0	\$44	\$139	\$85	\$46	\$313
2015	10	\$599	0	\$45	\$644	0	0	0	\$45	\$142	\$85	\$46	\$317
2016	11	\$607	0	\$46	\$652	0	0	0	\$46	\$145	\$85	\$46	\$321
2017	12	\$614	0	\$47	\$660	0	0	0	\$47	\$149	\$85	\$46	\$326
2018	13	\$621	0	\$48	\$669	0	0	0	\$48	\$153	\$85	\$46	\$331
2019	14	\$628	350	\$49	\$1,027	361	(438)	348	\$49	\$156	\$85	\$46	\$607
2020	15	\$635	0	\$50	\$685	0	0	0	\$50	\$160	\$85	\$46	\$340
2021	16	\$642	0	\$51	\$693	0	0	0	\$51	\$164	\$85	\$46	\$345
2022	17	\$649	0	\$53	\$702	0	0	0	\$53	\$168	\$85	\$46	\$351
2023	18	\$656	0	\$54	\$710	0	0	0	\$54	\$172	\$85	\$46	\$356
2024	19	\$663	0	\$55	\$718	0	0	0	\$55	\$176	\$85	\$46	\$361
2025	20	\$670	0	\$56	\$727	0	0	0	\$56	\$180	\$85	\$46	\$367

Present Value of Costs

Benefit/Cost Ratio

\$3,594

1.89

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program Participants Test - Data

Appliance Type							
Storage Tank Water Heating							

Escalation Rates		Elec Base Rates	0.0%
O&M Expense	2.4%	Fuel Rate	2.4%
Electric Fuel Adj.	2.4%	Gas Base Rates	0.0%

·	Electri	: KWH Cost - Tab	ole 1			Gas Supply	Cost - Tal	nle 2			Gas Ene	ngý Charge	e - Table :	3				Gas Custor	ner Charge	- Table 4		
Year	Cost Per KWH	Annual KWH	Tax Rate	Electric Cost	Year	Cost Per Therm	Annual Therms	Tax Rate	e Gas Cost	Year	Rate Per Therm	Annual Therms	Tax Rate	e Gas Cost	Year	Monthly Customer Charge	Annual Customer Charge	Appliance Annuai Therms	Total Annual Therms	Ratio - Appliance to Total	Tax Rate	Pro-Rated Customer Charge
<u>A</u>	В	C	D	B*C*(1+D)	A	8	С	D	B*C*(1+D)	A	В	с	D	B*C*(1+D)	A	В	ç	D	E	D/E	G	C*(D/E)*(1+Z
2006	\$0.1020	4,773	10%	\$536	2006	\$0.6136	170	10%	\$115	2006	\$0.4530	170	10%	\$85	2006	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2007	\$0.1034	4,773	10%	\$543	2007	\$0.6283	170	10%	\$117	2007	\$0.4530	170	10%	\$85	2007	\$9.00	\$108.00	170	. 443	38.37%	10%	\$46
2008	\$0.1047	4,773	10%	\$550	2008	\$0.6434	170	10%	\$120	2008	\$0.4530	170	10%	\$85	2008	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2009	\$0.1061	4,773	10%	\$557	2009	\$0.6588	170	10%	\$123	2009	\$0.4530	170	10%	\$85	2009	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2010	\$0.1074	4,773	10%	\$564	2010	\$0.6746	170	10%	\$126	2010	\$0.4530	170	10%	\$85	2010	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2011	\$0.1088	4,773	10%	\$571	2011	\$0.6908	170	10%	\$129	2011	\$0.4530	170	10%	\$85	2011	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2012	\$0.1101	4,773	10%	\$578	2012	\$0.7074	170	10%	\$132	2012	\$0,4530	170	10%	\$85	2012	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2013	\$0.1115	4,773	10%	\$585	2013	\$0.7244	170	10%	\$135	2013	\$0.4530	170	10%	\$85	2013	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2014	\$0.1128	4,773	10%	\$592	2014	\$0.7418	170	10%	\$139	2014	\$0.4530	170	10%	\$85	2014	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2015	\$0.1142	4,773	10%	\$599	2015	\$0.7596	170	10%	\$142	2015	\$0.4530	170	10%	\$85	2015	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2016	\$0.1155	4,773	10%	\$607	2016	\$0.7778	170	10%	\$145	2016	\$0.4530	170	10%	\$85	2016	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2017	\$0.1169	4,773	10%	\$614	2017	\$D.7965	170	10%	\$149	2017	\$0.4530	170	10%	\$85	2017	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2018	\$0.1182	4,773	10%	\$621	2018	\$0.8156	170	10%	\$153	2018	\$0.4530	170	10%	\$85	2018	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2019	\$0.1196	4,773	10%	\$628	2019	\$0.8351	170	10%	\$156	2019	\$0,4530	170	10%	\$85	2019	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2020	\$0.1209	4,773	10%	\$635	2020	\$0.8552	170	10%	\$160	2020	\$0.4530	170	10%	\$85	2020	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2021	\$0,1223	4,773	10%	\$642	2021	\$0.8757	170	10%	\$164	2021	\$0.4530	170	10%	\$85	2021	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2022	\$0.1236	4,773	10%	\$649	2022	\$0.8967	170	10%	\$168	2022	\$0.4530	170	10%	\$85	2022	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2023	\$0.1250	4,773	10%	\$656	2023	\$0.9183	170	10%	\$172	2023	\$0.4530	170	10%	\$85	2023	\$9.00	\$108.00	170	443	38,37%	10%	\$46
2024	\$0.1263	4,773	10%	\$663	2024	\$0.9403	170	10%	\$176	2024	\$0.4530	170	10%	\$85	2024	\$9.00	\$108.00	170	443	38,37%	10%	\$46
2025	\$0.1277	4,773	10%	\$670	2025	\$0.9629	170	10%	\$180	2025	\$0.4530	170	10%	\$85	2025	\$9.00	\$108.00	170	443	38.37%	10%	\$46

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program RIM Test - Results

Appliance Type Storage Tank Water Heating

	Incremental	Incremental	Incremental	Total	Gas	Investment	Incremental	······································	
	Revenue	Revenue	Revenue	Gas	Supply	Carrying	Customer	Program	Total
	Energy Charge	Cost of Gas	Cust. Charge	Revenue	Cost	Costs	Costs	Cost	Costs
	Table 1	Table 1A	Table 2		Table 5	Table 3	Table 4		
1	2	3	4	2 thru 4	6	7	8	9	6 thru 9
2006	\$77	\$104	\$41	\$223	\$104	\$15	\$9	\$525.00	\$653
2007	\$77	\$107	\$41	\$225	\$107	\$15	\$9	\$0.00	\$131
2008	\$77	\$109	\$41	\$228	\$109	\$14	\$9	\$0.00	\$133
2009	\$77	\$112	\$41	\$230	\$112	\$13	\$10	\$0.00	\$135
2010	\$77	\$115	\$41	\$233	\$115	\$13	\$10	\$0.00	\$137
2011	\$77	\$117	\$41	\$236	\$117	\$13	\$10	\$0.00	\$140
2012	\$7 7	\$120	\$41	\$239	\$120	\$12	\$10	\$0.00	\$143
2013	\$77	\$123	\$41	\$242	\$123	\$12	\$10	\$0.00	\$145
2014	\$77	\$126	\$41	\$245	\$126	\$11	\$11	\$0.00	\$148
2015	\$77	\$129	\$41	\$248	\$129	\$11	\$11	\$0.00	\$151
2016	\$77	\$132	\$41	\$251	\$132	\$11	\$12	\$0.00	\$154
2017	\$77	\$135	\$41	\$254	\$135	\$10	\$12	\$0.00	\$157
2018	\$77	\$139	\$41	\$257	\$139	\$10	\$12	\$0.00	\$160
2019	\$77	\$142	\$41	\$260	\$142	\$10	\$12	\$525.00	\$689
2020	\$77	\$145	\$41	\$264	\$145	\$9	\$12	\$0.00	\$167
2021	\$77	\$149	\$41	\$267	\$149	\$9	\$13	\$0.00	\$170
2022	\$77	\$152	\$41	\$271	\$152	\$9	\$13	\$0.00	\$174
2023	\$77	\$156	\$41	\$275	\$156	\$8	\$13	\$0.00	\$178
2024	\$77	\$160	\$41	\$278	\$160	\$8	\$14	\$0.00	\$182
2025	\$77	\$164	\$41	\$282	\$164	\$8	\$14	\$0.00	\$185

Present Value of Benefits

\$2,383

Present Value of Costs

\$2,107

Benefit/Cost	
Ratio	1.13

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program RIM Test - Calculated Data

Appliance Type Storage Tank Water Heating

Fuel Rate Escalator	2.4%	Depreciation Rate - Supply Main	3.30%
Gas Energy Charge Escalator	0%	Depreciation Rate - Development Main	3.30%
Gas Customer Charge Escalator	0%	Depreciation Rate - Service Line	3.50%
O&M/Inflation Escalator	2.4%	Depreciation Rate - Meter	4.10%

		Energy Cha	100		Revenue - C
1	2	3	2*3	······	
1		<u>_</u>		1	2
Year	Therms	Base Rate	Total Charge	Year	Therms
2006	170	\$0.4530	\$77	2006	170
2007	170	\$0.4530	\$77	2007	170
2008	170	\$0.4530	\$77	2008	170
2009	170	\$0.4530	\$77	2009	170
010	170	\$0.4530	\$77	2010	170
011	170	\$0.4530	\$77	2011	170
012	170	\$0.4530	\$77	2012	170
013	170	\$0.4530	\$77	2013	170
014	170	\$0.4530	\$77	2014	170
015	170	\$0.4530	\$77	2015	170
016	170	\$0.4530	\$77	2016	170
017	170	\$0.4530	\$77	2017	170
018	170	\$0.4530	\$77	2018	170
019	170	\$0.4530	\$77	2019	170
020	170	\$0.4530	\$77	2020	170
021	170	\$0.4530	\$77	2021	170
022	170	\$0.4530	\$77	2022	170
023	170	\$0.4530	\$77	2023	170
024	170	\$0.4530	\$77	2024	170
2025	170	\$0,4530	\$77	2025	170

a			
	Revenue - Co	ost of Gas	
1	2	4	2*3
Year	Therms	Fuel Rate	Total Charge
2006	170	\$0.6136	\$104
2007	170	\$0.6283	\$107
2008	170	\$0.6434	\$109
2009	170	\$0.6588	\$112
2010	170	\$0.6746	\$115
2011	170	\$0.6908	\$117
2012	170	\$0.7074	\$120
2013	170	\$0.7244	\$123
2014	170	\$0.7418	\$126
2015	170	\$0.7596	\$129
2016	170	\$0.7778	\$132
2017	170	\$0.7965	\$135
2018	170	\$0.8156	\$139
2019	170	\$0.8351	\$142
2020	170	\$0.8552	\$145
2021	170	\$0.8757	\$149
2022	170	\$0.8967	\$152
2023	170	\$0.9183	\$156
2024	170	\$0.9403	\$160
2025	170	\$0.9629	\$164

	Re	venue - Custome	er Charge	
1	2	3	4	4*3
	Monthly		Ratio Therms	
	Customer	Annual Customer	To Total	Prorated Annual
Year	Charge	Charge	Consumed	Customer Charge
2006	\$9.00	\$108.00	38.37%	\$41
2007	\$9.00	\$108.00	38.37%	\$41
2008	\$9.00	\$108.00	38.37%	\$41
2009	\$9.00	\$108.00	38.37%	\$41
2010	\$9.00	\$108.00	38.37%	\$41
2011	\$9.00	\$108.00	38.37%	\$41
2012	\$9.00	\$108.00	38.37%	\$41
2013	\$9.00	\$108.00	38.37%	\$41
2014	\$9.00	\$108.00	38.37%	\$41
2015	\$9.00	\$108.00	38.37%	\$41
2016	\$9.00	\$108.00	38.37%	\$41
2017	\$9.00	\$108.00	38.37%	\$41
2018	\$9.00	\$108.00	38.37%	\$41
2019	\$9.00	\$108.00	38.37%	\$41
2020	\$9.00	\$108.00	38.37%	\$41
2021	\$9.00	\$108.00	38.37%	\$41
2022	\$9.00	\$108.00	38.37%	\$41
2023	\$9.00	\$108.00	38.37%	\$41
2024	\$9.00	\$108.00	38.37%	\$41
2025	\$9.00	\$108.00	38.37%	\$41

			inve	stment Car	rying Costs			
1	2	3	4	5	6	7	8	6*7*8
	Supply	Development	Service		Total	Cost	Ratio of Therms	Investment
Year	Main	Main	Line	Meter	Investment	of Debt	Consumed To Total	Carrying Cos
2006	\$50	\$280	\$234	\$93	\$657	5.96%	38.37%	\$15
2007	\$48	\$271	\$226	\$89	\$634	5.96%	38.37%	\$15
2008	\$46	\$262	\$218	\$85	\$611	5.96%	38.37%	\$14
2009	\$44	\$253	\$210	\$82	\$589	5.96%	38.37%	\$13
2010	\$43	\$245	\$203	\$79	\$570	5.96%	38.37%	\$13
2011	\$42	\$237	\$196	\$76	\$551	5.96%	38.37%	\$13
2012	\$41	\$229	\$189	\$73	\$532	5.96%	38.37%	\$12
2013	\$40	\$221	\$182	\$70	\$513	5.96%	38.37%	\$12
2014	\$39	\$214	\$176	\$67	\$496	5.96%	38.37%	\$11
2015	\$38	\$207	\$170	\$64	\$479	5.96%	38.37%	\$11
2016	\$37	\$200	\$164	\$61	\$462	5.96%	38.37%	\$11
2017	\$36	\$193	\$158	\$58	\$445	5.96%	38.37%	\$10
2018	\$35	\$187	\$152	\$56	\$430	5.96%	38.37%	\$10
2019	\$34	\$181	\$147	\$54	\$416	5.96%	38.37%	\$10
2020	\$33	\$175	\$142	\$52	\$402	5.96%	38.37%	\$9
2021	\$32	\$169	\$137	\$50	\$388	5.96%	38.37%	\$9
2022	\$31	\$163	\$132	\$48	\$374	5.96%	38.37%	\$9
2023	\$30	\$158	\$127	\$46	\$361	5.96%	38.37%	\$8
2024	\$29	\$153	\$123	\$44	\$349	5.96%	38.37%	\$8
2025	\$28	\$148	\$119	\$42	\$337	5,96%	38.37%	\$8

_			Increr	mental Custo	omer Costs			
1	2	3	4	5=3*4	6	7	8=6*7	5+8
	Monthly	Annual	Ratio Therms To	Annual Ratio	Annual	Ratio Thenns To	Annual Ratio	Total Incrementai
Year	Adm. Cost	Adm. Cost	Total Consumed	Adm. Cost	O&M Cost	Total Consumed	O&M Cost	Adm. & O&M Cost
2006	\$1.02	\$12	38.37%	\$4.60	\$11.18	38.37%	\$4	\$9
2007	\$1.04	\$13	38.37%	\$4,99	\$11.43	38.37%	\$4	\$9
2008	\$1.07	\$13	38.37%	\$4,99	\$11.70	38.37%	\$4	\$9
2009	\$1.10	\$13	38.37%	\$4,99	\$11.98	38.37%	\$5	\$10
2010	\$1.12	\$13	38.37%	\$4.99	\$12.27	38.37%	\$5	\$10
2011	\$1.15	\$14	38.37%	\$5.37	\$12.57	38.37%	\$5	\$10
2012	\$1.18	\$14	38.37%	\$5,37	\$12.87	38.37%	\$5	\$10
2013	\$1.20	\$14	38.37%	\$5,37	\$13.18	38.37%	\$5	\$10
2014	\$1.23	\$15	38.37%	\$5.76	\$13.49	38.37%	\$5	\$11
2015	\$1.26	\$15	38.37%	\$5.76	\$13.82	38.37%	\$5	\$11
2016	\$1.29	\$16	38.37%	\$6.14	\$14.15	38.37%	\$5	\$12
2017	\$1.32	\$16	38.37%	\$6.14	\$14.49	38.37%	\$8	\$12
2018	\$1.36	\$16	38.37%	\$6.14	\$14.83	38.37%	\$6	\$12
2019	\$1.39	\$17	38.37%	\$6.52	\$15.19	38.37%	\$8	\$12
2020	\$1.42	\$17	38.37%	\$6.52	\$15.55	38.37%	\$6	\$12
2021	\$1.46	\$17	38.37%	\$6.52	\$15.93	38.37%	\$6	\$13
2022	\$1.49	\$18	38.37%	\$6.91	\$16.31	38.37%	\$6	\$13
2023	\$1.53	\$18	38.37%	\$6.91	\$16.70	38.37%	\$6	\$13
2024	\$1.56	\$19	38.37%	\$7.29	\$17.10	38.37%	\$7	\$14
2025	\$1.60	\$19	38.37%	\$7.29	\$17.51	38.37%	\$7	\$14

	Gas	Costs	
1	2	3	2*3
	Thems	Gas Supply	Gas Supply
Year		Rate	Cost
2006	170	0.6136	\$104
2007	170	\$0.6283	\$107
2008	170	\$0.6434	\$189
2009	170	\$0.6588	\$112
2010	170	\$0.6746	\$115
2011	170	\$0.6908	\$117
2012	170	\$0.7074	\$120
2013	170	\$0.7244	\$123
2014	170	\$0.7418	\$126
2015	170	\$0.7596	\$129
2016	170	\$0.7778	\$132
2017	170	\$0,7965	\$135
2018	170	\$0.8156	\$139
2019	170	\$0.8351	\$142
2020	170	\$0.8552	\$145
2021	170	\$0.8757	\$149
2022	170	\$0.8967	\$152
2023	170	\$0.9183	\$156
2024	170	\$0.9403	\$160
2025	170	\$0.9629	\$164

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential Appliance Replacement Program RIM Test and Participants Test Results

For

Tankless Water Heating

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program Participants Test - Cost Effective Results

Appliance Type

Tankless Water Heating

			Benefits	i		Costs									
Year	Year Number	Avoided Electric KWH Cost	Gas Rebate	Avoided Electric Appliance O&M	TOTAL BENEFITS	Gas Equipment Cost	Electric Equipment & Installation Cost	Gas Installation Cost	Gas Appliance O & M	Gas Supply Cost	Gas Energy Charge	Gas Customer Charge	TOTAL COSTS		
		Table 1								Table 2	Table 3	Table 4			
1	2	3	4	5	3 thru 6	7	8	9	10	11	12	13	7 thru 13		
2006	1	\$536	\$525	\$36	\$1,097	\$950	(\$314)	\$500	\$36	\$101	\$75	\$42	\$1,390		
2007	2	\$543	0	\$37	\$580	0	0	0	\$37	\$104	\$75	\$42	\$257		
2008	3	\$550	0	\$38	\$588	0	0	0	\$38	\$106	\$75	\$42	\$261		
2009	4	\$557	0	\$39	\$596	0	0	0	\$39	\$109	\$75	\$42	\$264		
2010	5	\$564	0	\$40	\$604	0	0	0	\$40	\$111	\$75	\$42	\$268		
2011	6	\$571	0	\$41	\$612	0	0	0	\$41	\$114	\$75	\$42	\$271		
2012	7	\$578	0	\$42	\$620	0	0	0	\$42	\$117	\$75	\$42	\$275		
2013	8	\$585	0	\$43	\$628	0	0	0	\$43	\$120	\$75	\$42	\$279		
2014	9	\$592	0	\$44	\$636	0	0	0	\$44	\$122	\$75	\$42	\$283		
2015	10	\$599	0	\$45	\$644	0	0	0	\$45	\$125	\$75	\$42	\$287		
2016	11	\$607	0	\$46	\$652	0	0	0	\$46	\$128	\$75	\$42	\$291		
2017	12	\$614	0	\$47	\$660	0	0	0	\$47	\$131	\$75	\$42	\$295		
2018	13	\$621	0	\$48	\$669	0	` O	0	\$48	\$135	\$75	\$42	\$299		
2019	14	\$628	0	\$49	\$677	0	0	0	\$49	\$138	\$75	\$42	\$304		
2020	15	\$635	0	\$50	\$685	O	0	0	\$50	\$141	\$75	\$42	\$308		
2021	16	\$642	0	\$51	\$693	0	0	0	\$51	\$144	\$75	\$42	\$313		
2022	17	\$649	. 0	\$53	\$702	0	0	0	\$53	\$148	\$75	\$42	\$317		
2023	18	\$656	0	\$54	\$710	0	0	0	\$54	\$152	\$75	\$42	\$322		
2024	19	\$663	0	\$55	\$718	0	0	0	\$55	\$155	\$75	\$42	\$327		
2025	20	\$670	450	\$56	\$1,177	1.527	(505)	562	\$56	\$159	\$75	\$42	\$1,917		

Present Value _____ of Benefits

nefits \$6,753

Present Value of Costs

\$4,145

Benefit/Cost 1.63 Ratio

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program Participants Test - Data

Appliance Type
Tankless Water Heating

Escalation Rates		Elec Base Rates	0.0%
O&M Expense	2,4%	Fuel Rate	2.4%
Electric Fuel Adj.	2.4%	Gas Base Rates	0.0%

	Electric K	WH Cost - 1	able 1			Gas SL	ipply Cost -	Table 2			Gas Er	ergy Charg	e - Table 3				G	as Customer	Charge - T	able 4		
Year	Cost Per KWH	Annual KWH	Tax Rate	Electric Cost	Year	Cost Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Rate Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Monthly Customer Charge	Annual Customer Charge	Appliance Annual Therms	Total Annuai Therms	Ratio - Appliance to Total	Tax Rate	Pro-Rated Customer Charge
A	В	с	D	B*C*(1+D)	A	В	с	D	B*C*(1+D)	A	В	c	D	B*C*(1+D)	A	В	с	D	Ę	D/E	G	C*(D/E)*(1+Z)
2006	\$0.1020	4,773	10.00%	\$536	2006	\$0.6136	150	10.00%	\$101	2006	\$0.4530	150	10.00%	\$75	2006	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2007	\$0.1034	4,773	10.00%	\$543	2007	\$0.6283	150	10.00%	\$104	2007	\$0,4530	150	10.00%	\$75	2007	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2008	\$0.1047	4,773	10.00%	\$550	2008	\$0.6434	150	10.00%	\$106	2008	\$0.4530	150	10.00%	\$75	2008	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2009	\$0.1061	4,773	10.00%	\$557	2009	\$0.6588	150	10.00%	\$109	2009	\$0.4530	150	10.00%	\$75	2009	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2010	\$0.1074	4,773	10.00%	\$564	2010	\$0.6746	150	10.00%	\$111	2010	\$0.4530	150	10.00%	\$75	2010	\$9.00	\$108.00	150	423	35.46%	10.00%	\$ 42
2011	\$0.1068	4,773	10.00%	\$571	2011	\$0.6908	150	10.00%	\$114	2011	\$0.4530	150	10.00%	\$75	2011	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2012	\$0.1101	4,773	10.00%	\$578	2012	\$0.7074	150	10.00%	\$117	2012	\$0.4530	150	10.00%	\$75	2012	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2013	\$0.1115	4,773	10.00%	\$585	2013	\$0,7244	150	10.00%	\$120	2013	\$0.4530	150	10.00%	\$75	2013	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2014	\$0.1128	4,773	10.00%	\$592	2014	\$0.7418	150	10.00%	\$122	2014	\$0.4530	150	10.00%	\$75	2014	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2015	\$0.1142	4,773	10.00%	\$599	2015	\$0,7596	150	10.00%	\$125	2015	\$0.4530	150	10.00%	\$75	2015	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2016	\$0.1155	4,773	10.00%	\$607	2016	\$0.7778	150	10.00%	\$128	2016	\$0.4530	150	10.00%	\$75	2016	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2017	\$0.1169	4,773	10.00%	\$614	2017	\$0,7965	150	10.00%	\$131	2017	\$0.4530	150	10.00%	\$75	2017	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2018	\$0.1182	4,773	10.00%	\$621	2018	\$0.8156	150	10.00%	\$135	2018	\$0.4530	150	10.00%	\$75	2018	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2019	\$0,1196	4,773	10.00%	\$628	2019	\$0.8351	150	10.00%	\$138	2019	\$0.4530	150	10.00%	\$75	2019	\$9.00	\$108.00	150	423	35,46%	10.00%	\$42
2020	\$0.1209	4,773	10.00%	\$635	2020	\$0,8552	150	10.00%	\$141	2020	\$0.4530	150	10.00%	\$75	2020	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2021	\$0,1223	4,773	10,00%	\$642	2021	\$0.8757	150	10.00%	\$144	2021	\$0.4530	150	10.00%	\$75	2021	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2022	\$0.1236	4,773	10.00%	\$649	2022	\$0,8967	150	10.00%	\$148	2022	\$0,4530	150	10.00%	\$75	2022	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2022	\$0.1250	4,773	10.00%	\$656	2023	\$0,9183	150	10.00%	\$152	2023		150	10.00%	\$75	2023	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2023	\$0.1250	4,773	10.00%	\$663	2023	\$0,9403	150	10.00%	\$155	2024		150	10.00%	\$75	2024	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2024			10.00%	\$670	2024	\$0.9403	150	10.00%	\$159	2025		150	10.00%	\$75	2025	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2025	\$0.1277	4,773	10.00%	30/0	2025	au.so29	100	10.00%	4100	202		150	10.0076	41.5	L	195.00	#100.00					

St. Joe Natural Gas Company - Energy Conservation Filing 2007 **Residential Appliance Replacement Program RIM Test - Results**

Appliance Type

Tankless Water Heating

	Incremental	Incremental	Incremental	Total	Gas	Investment	Incremental		
	Revenue	Revenue	Revenue	Gas	Supply	Carrying	Customer	Program	Total
	Energy Charge	Cost of Gas	Cust. Charge	Revenue	Cost	Costs	Costs	Cost	Costs
	Table 1	Table 1A	Table 2		Table 5	Table 3	Table 4		
1	2	3	4	2 thru 4	6	7	8	9	6 thru 9
2002	\$68	\$92	\$38	\$198	\$92	\$14	\$8	\$525.00	\$639
2003	\$68	\$94	\$38	\$200	\$94	\$13	\$9	\$0.00	\$116
2004	\$68	\$97	\$38	\$203	\$97	\$13	\$9	\$0.00	\$118
2005	\$68	\$99	\$38	\$205	\$99	\$12	\$9	\$0.00	\$120
2006	\$68	\$101	\$38	\$207	\$101	\$12	\$9	\$0.00	\$122
2007	\$68	\$104	\$38	\$210	\$104	\$12	\$9	\$0.00	\$125
2008	\$68	\$106	\$38	\$212	\$106	\$11	\$10	\$0.00	\$127
2009	\$68	\$109	\$38	\$215	\$109	\$11	\$10	\$0.00	\$129
2010	\$68	\$111	\$38	\$218	\$111	\$10	\$10	\$0.00	\$132
2011	\$68	\$114	\$38	\$220	\$114	\$10	\$10	\$0.00	\$134
2012	\$68	\$117	\$38	\$223	\$117	\$10	\$11	\$0.00	\$137
2013	\$68	\$119	\$38	\$226	\$119	\$9	\$11	\$0.00	\$140
2014	\$68	\$122	\$38	\$229	\$122	\$9	\$11	\$0.00	\$142
2015	\$68	\$125	\$38	\$232	\$125	\$9	\$11	\$0.00	\$145
2016	\$68	\$128	\$38	\$235	\$128	\$8	\$12	\$0.00	\$148
2017	\$68	\$131	\$38	\$238	\$131	\$8	\$12	\$0.00	\$151
2018	\$68	\$135	\$38	\$241	\$135	\$8	\$12	\$0.00	\$155
2019	\$68	\$138	\$38	\$244	\$138	\$8	\$12	\$0.00	\$158
2020	\$68	\$141	\$38	\$247	\$141	\$7	\$13	\$0.00	\$161
2021	\$68	\$144	\$38	\$251	\$144	\$7	\$13	\$525.00	\$689

Present Value of Benefits

\$2,120

Present Value of Costs

\$1,881

Benefit/Cost	
Ratio	1.13

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program RIM Test - Calculated Data

Appliance Type
Tankless Water Heating

1 2

Year

Fuel Rate Escalator	2.4%	Depreciation Rate - Supply Main	3.30%
Gas Energy Charge Escalator	0%	Depreciation Rate - Development Main	3.30%
Gas Customer Charge Escalator	0%	Depreciation Rate - Service Line	3.50%
O&M/Inflation Escalator	2.4%	Depreciation Rate - Meter	4.10%

				Table 1a			
R	evenue -	Energy cha	arge		Revenue - Co	ost of Gas	
	2	3	2*3	1	2	4	2*3
ar	Therms	Base Rate	Total Charge	Year	Therms	Fuel Rate	Total Charge
36	150	\$0.4530	\$68	2006	150	\$0.6136	\$92
37	150	\$0.4530	\$68	2007	150	\$0.6283	\$94
38	150	\$0.4530	\$68	2008	150	\$0.6434	\$97
99	150	\$0.4530	\$68	2009	150	\$0.6588	\$99
10	150	\$0.4530	\$68	2010	150	\$0.6746	\$101
11	150	\$0.4530	\$68	2011	150	\$0.6908	\$104
12	150	\$0.4530	\$68	2012	150	\$0.7074	\$106
13	150	\$0.4530	\$68	2013	150	\$0.7244	\$109
14	150	\$0.4530	\$68	2014	150	\$0.7418	\$111
15	150	\$0.4530	\$68	2015	150	\$0.7596	\$114
16	150	\$0.4530	\$68	2016	150	\$0.7778	\$117
17	150	\$0.4530	\$68	2017	150	\$0.7965	\$119
18	150	\$0.4530	\$68	2018	150	\$0.8156	\$122
19	150	\$0.4530	\$68	2019	150	\$0.8351	\$125
20	150	\$0.4530	\$68	2020	150	\$0.8552	\$128
21	150	\$0.4530	\$68	2021	150	\$0.8757	\$131
22	150	\$0.4530	\$68	2022	150	\$0,8967	\$135
23	150	\$0.4530	\$68	2023	150	\$0.9183	\$138
24	150	\$0.4530	\$68	2024	150	\$0,9403	\$141
25	150	\$0,4530	\$68	2025	150	\$0,9629	\$144

	Re	evenue - Custom	er Charge	
1	2	3	4	4*3
	Monthly		Ratio Therms	
	Customer	Annual Customer	To Total	Prorated Annua
Year	Charge	Charge	Consumed	Customer Charg
2006	\$9.00	\$108.00	35.46%	\$38
2007	\$9.00	\$108.00	35.46%	\$38
2008	\$9.00	\$108.00	35.46%	\$38
2009	\$9.00	\$108.00	35.46%	\$38
2010	\$9.00	\$108.00	35.46%	\$38
2011	\$9.00	\$108.00	35.46%	\$38
2012	\$9.00	\$108.00	35.46%	\$38
2013	\$9.00	\$108.00	35.46%	\$38
2014	\$9.00	\$108.00	35.46%	\$38
2015	\$9.00	\$108.00	35.46%	\$38
2016	\$9.00	\$108.00	35.46%	\$38
2017	\$9,00	\$108.00	35.46%	\$38
2018	\$9.00	\$108.00	35.46%	\$38
2019	\$9.00	\$108.00	35.46%	\$38
2020	\$9.00	\$108.00	35.46%	\$38
2021	\$9.00	\$108.00	35.46%	\$38
2022	\$9.00	\$108.00	35.46%	\$38
2023	\$9.00	\$108.00	35.46%	\$38
2024	\$9.00	\$108.00	35.46%	\$38
2025	\$9.00	\$108.00	35,46%	\$38

			lav	estment Ca	rrying Costs			
1	2	3	4	5	6	7	8	6*7*8
	Supply	Development	Service		Total	Cost	Ratio of Therms	Investment
Year	Main	Main	Line	Meter	investment	of Debt	Consumed To Total	Carrying Cos
2006	\$50	\$280	\$234	\$93	\$657	5.96%	35.46%	\$14
2007	\$48	\$271	\$226	\$89	\$634	5.96%	35.46%	\$13
2008	\$46	\$262	\$218	\$85	\$611	5.96%	35.46%	\$13
2009	\$44	\$253	\$210	\$82	\$589	5.96%	35.46%	\$12
2010	\$43	\$245	\$203	\$79	\$570	5.96%	35.46%	\$12
2011	\$42	\$237	\$196	\$76	\$551	5.96%	35.46%	\$12
2012	\$41	\$229	\$189	\$73	\$532	5.96%	35.46%	\$11
2013	\$40	\$221	\$182	\$70	\$513	5.96%	35.46%	\$11
2014	\$39	\$214	\$176	\$67	\$496	5.96%	35.46%	\$10
2015	\$38	\$207	\$170	\$64	\$479	5.96%	35.46%	\$10
2016	\$37	\$200	\$164	\$61	\$462	5.96%	35.46%	\$10
2017	\$36	\$193	\$158	\$58	\$445	5.96%	35.46%	\$9
2018	\$35	\$187	\$152	\$56	\$430	5.96%	35.46%	\$9
2019	\$34	\$181	\$147	\$54	\$416	5.96%	35.46%	\$9
2020	\$33	\$175	\$142	\$52	\$402	5.96%	35.46%	\$8
2021	\$32	\$169	\$137	\$50	\$388	5.96%	35.46%	\$8
2022	\$31	\$163	\$132	\$48	\$374	5.96%	35.46%	\$8
2023	\$30	\$158	\$127	\$46	\$361	5.96%	35.46%	\$8
2024	\$29	\$153	\$123	\$44	\$349	5.96%	35.46%	\$7
2025	\$28	\$148	\$119	\$42	\$337	5.96%	35,46%	\$7

			Increa	nental Custo	omer Cost	s		
1	2	3	4	5=3*4	6	7	8=6*7	5+8
	Monthly	Annual	Ratio Therms To	Annual Ratio	Annual	Ratio Therms To	Annual Ratio	Total Incrementa
Year	Adm. Cost	Adm. Cost	Total Consumed	Adm. Cost	O&M Cost	Total Consumed	O&M Cost	Adm. & O&M Cost
2006	\$1.02	\$12	35.46%	\$4.26	\$11.16	35.46%	\$4	\$8
2007	\$1.04	\$13	35.46%	\$4.61	\$11.43	35.46%	\$4	\$9
2008	\$1.07	\$13	35.46%	\$4.61	\$11.70	35.46%	\$4	\$9
2009	\$1.10	\$13	35.46%	\$4.61	\$11.98	35.46%	\$4	\$9
2010	\$1.12	\$13	35.46%	\$4.61	\$12.27	35.46%	\$4	\$9
2011	\$1.15	\$14	35.46%	\$4.96	\$12.57	35.46%	\$4	\$9
2012	\$1.18	\$14	35.46%	\$4,96	\$12.87	35.46%	\$5	\$10
2013	\$1.20	\$14	35,46%	\$4.96	\$13.18	35.46%	\$5	\$10
2014	\$1.23	\$15	35.46%	\$5.32	\$13.49	35.46%	\$5	\$10
2015	\$1.26	\$15	35.46%	\$5.32	\$13.82	35.46%	\$5	\$10
2016	\$1.29	\$16	35.46%	\$5.67	\$14.15	35,46%	\$5	\$11
2017	\$1.32	\$16	35.46%	\$5.67	\$14.49	35.46%	\$5	\$11
2018	\$1.36	\$16	35.46%	\$5.67	\$14.83	35.46%	\$5	\$11
2019	\$1.39	\$17	35.46%	\$6.03	\$15,19	35.46%	\$5	\$11
2020	\$1.42	\$17	35.46%	\$6.03	\$15.55	35.46%	\$6	\$12
2021	\$1.46	\$17	35.46%	\$6.03	\$15.93	35.46%	\$6	\$12
2022	\$1.49	\$18	35.46%	\$6.38	\$16.31	35.46%	\$6	\$12
2023	\$1.53	\$18	35.46%	\$6,38	\$16.70	35.46%	\$6	\$12
2024	\$1.56	\$19	35.46%	\$6.74	\$17.10	35.46%	\$6	\$13
2025	\$1.60	\$19	35.46%	\$6,74	\$17.51	35.46%	\$6	\$13

	Gas	Costs	
1	2	3	2*3
	Therms	Gas Supply	Gas Supply
Year		Rate	Cost
2006	150	0.6136	\$92
2007	150	\$0.6283	\$94
2008	150	\$0.6434	\$97
2009	150	\$0.6588	\$99
2010	150	\$0.6746	\$101
2011	150	\$0.6908	\$104
2012	150	\$0.7074	\$106
2013	150	\$0.7244	\$109
2014	150	\$0.7418	\$111
2015	150	\$0.7596	\$114
2016	150	\$0.7778	\$117
2017	150	\$0.7965	\$119
2018	150	\$0.8156	\$122
2019	150	\$0.8351	\$125
2020	150	\$0.8552	\$128
2021	150	\$0.8757	\$131
2022	150	\$0.8967	\$135
2023	150	\$0.9183	\$138
2024	150	\$0.9403	\$141
2025	150	\$0,9629	\$144

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential Appliance Replacement Program RIM Test and Participants Test Results

For

Heating Systems

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program Participants Test - Cost Effective Results

Appliance Type Heating System

			Benefits						Costs				
Year	Year Number	Avoided Electric KWH Cost	Gas Rebate	Avoided Electric Appliance O&M	TOTAL BENEFITS	Gas Equipment Cost	Electric Equipment & Installation Cost	Gas Installation Cost	Gas Appliance O & M	Gas Supply Cost	Gas Energy Charge	Gas Customer Charge	TOTAL COSTS
		Table 1								Table 2	Table 3	Table 4	
1	2	3	4	5	3 thru 6	7	8	9	10	11	12	13	7 thru 13
2006	1	\$353	\$625	\$192	\$1,170	\$2,052	(\$3,850)	\$2,085	\$192	\$120	\$89	\$48	\$736
2007	2	\$358	0	\$197	\$555	0	0	0	\$197	\$123	\$89	\$48	\$456
2008	3	\$363	0	\$201	\$564	0	0	0	\$201	\$126	\$89	\$48	\$464
2009	4	\$368	0	\$206	\$574	0	0	0	\$206	\$129	\$89	\$48	\$472
2010	5	\$372	0	\$211	\$583	0	0	0	\$211	\$132	\$89	\$48	\$480
2011	6	\$377	0	\$216	\$593	0	0	0	\$216	\$135	\$89	\$48	\$488
2012	7	\$382	0	\$221	\$603	0	0	0	\$221	\$139	\$89	\$48	\$496
2013	8	\$386	0	\$227	\$613	0	0	0	\$227	\$142	\$89	\$48	\$505
2014	9	\$391	0	\$232	\$623	0	0	0	\$232	\$145	\$89	\$48	\$514
2015	10	\$396	0	\$238	\$633	0	0	0	\$238	\$149	\$89	\$48	\$523
2016	11	\$400	0	\$243	\$644	0	0	0	\$243	\$152	\$8 9	\$48	\$532
2017	12	\$405	0	\$249	\$654	0	0	0	\$249	\$156	\$89	\$48	\$542
2018	13	\$410	0	\$255	\$665	0	0	0	\$255	\$160	\$89	\$48	\$551
2019	14	\$414	0	\$261	\$676	0	0	0	\$261	\$164	\$89	\$48	\$561
2020	15	\$419	350	\$268	\$1,037	2,929	(5,495)	2,352	\$268	\$167	\$89	\$48	\$357
2021	16	\$424	0	\$274	\$698	0	0	0	\$274	\$171	\$89	\$48	\$582
2022	17	\$428	0	\$281	\$709	0	0	0	\$281	\$176	\$89	\$48	\$593
2023	18	\$433	0	\$287	\$720	0	0	0	\$287	\$180	\$89	\$48	\$604
2024	19	\$438	0	\$294	\$732	0	0	0	\$294	\$184	\$89	\$48	\$615
2025	20	\$442	0	\$301	\$744	0	0	0	\$301	\$189	\$89	\$48	\$626

Present Value \$6,730

of Benefits

Present Value of Costs \$5,190

Benefit/Cost 1.30 Ratio

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program Participants Test - Data

Appliance Type
Heating System
 · · · · · · · · · · · · · · · · · · ·

Escalation Rates		Elec Base Rates	0.0%
O&M Expense	2.4%	Fuel Rate	2.4%
Electric Fuel Adj.	2.4%	Gas Base Rates	0.0%

	Electric	KWH Cost - Tat	le 1			Gas S	apply Cost	Table 2			Gas Er	ergy Charge	- Table 3					Sas Custome	er Charge -	Table 4		
Year	Cost Per KWH	Annual KWH	Tax Rate	Electric Cost	Year	Cost Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Rate Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Monthly Customer Charge	Annual Customer Charge	Appliance Annual Therms	Total Annual Therms	Ratio - Appliance to Total	Tax Rate	Pro-Rated Customer Charge
Α		<u>c</u>	D	B*C*(1+D)	A	В	с	D	B*C*(1+D)	A	8	с	D	B*C*(1+D)	A	B	с	D	E	D/E	G	C*(D/E)*(1+Z)
2006	\$0.1020	3,150	10.00%	\$353	2006	\$0.6136	178	10.00%	\$120	2006	\$0.4530	178	10.00%	\$89	2006	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2007	\$0.1034	3,150	10.00%	\$358	2007	\$0.6283	178	10.00%	\$123	2007	\$0.4530	178	10.00%	\$89	2007	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2008	\$0.1047	3,150	10,00%	\$363	2008	\$0.6434	178	10.00%	\$126	2008	\$0.4530	178	10.00%	\$ 89	2008	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2009	\$0,1061	3,150	10.00%	\$368	2009	\$0.6588	178	10.00%	\$129	2009	\$0.4530	178	10.00%	\$89	2009	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2010	\$0.1074	3,150	10.00%	\$372	2010	\$0.6746	178	10.00%	\$ 132	2010	\$0.4530	178	10.00%	\$89	2010	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2011	\$0.1088	3,150	10.00%	\$377	2011	\$0.6908	178	10.00%	\$135	2011	\$0.4530	178	10.00%	\$89	2011	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2012	\$0.1101	3,150	10.00%	\$382	2012	\$0.7074	178	10.00%	\$139	2012	\$0.4530	178	10.00%	\$89	2012	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2013	\$0.1115	3,150	10.00%	\$386	2013	\$0.7244	178	10.00%	\$142	2013	\$0.4530	178	10.00%	\$89	2013	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2014	\$0.112B	3,150	10.00%	\$391	2014	\$0.7418	178	10.00%	\$145	2014	\$0.4530	178	10.00%	\$89	2014	\$9.00	\$108.00	178	443	40,18%	10.00%	\$48
2015	\$0.1142	3,150	10.00%	\$396	2015	\$0.7596	178	10.00%	\$149	2015	\$0.4530	178	10.00%	\$89	2015	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2016	\$0.1155	3,150	10.00%	\$400	2016	\$0.7778	178	10.00%	\$152	2016	\$0.4530	178	10.00%	\$89	2016	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2017	\$0.1169	3,150	10.00%	\$405	2017	\$0.7965	178	10.00%	\$156	2017	\$0.4530	178	10.00%	\$89	2017	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2018	\$0.1182	3,150	10.00%	\$410	2018	\$0.8156	178	10.00%	\$160	2018	\$0.4530	178	10.00%	\$89	2018	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2019	\$0.1196	3,150	10.00%	\$414	2019	\$0.8351	178	10.00%	\$164	2019	\$0.4530	178	10,00%	\$89	2019	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2020	\$0.1209	3,150	10.00%	\$419	2020	\$0.8552	178	10.00%	\$167	2020	\$0.4530	178	10.00%	\$89	2020	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2021	\$0.1223	3,150	10.00%	\$424	2021	\$0.8757	178	10.00%	\$171	2021	\$0.4530	178	10.00%	\$89	2021	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2022	\$0.1236	3,150	10.00%	\$428	2022	\$0,8967	178	10.00%	\$176	2022	\$0.4530	178	10.00%	\$69	2022	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2023	\$0.1250	3,150	10.00%	\$433	2023	\$0.9183	178	10.00%	\$180	2023	\$0.4530	178	10.00%	\$89	2023	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2024	\$0.1263	3,150	10.00%	\$438	2024	\$0.9403	178	10.00%	\$184	2024	\$0.4530	178	10.00%	\$89	2024	\$9.00	\$108.00	178	443	40.18%	10,00%	\$48
2025	\$0.1277	3,150	10.00%	\$442	2025	\$0.9629	178	10.00%	\$189	2025	\$0.4530	178	10.00%	\$89	2025	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program RIM Test - Results

Appliance Type

Heating System

	Incremental	Incremental	Incremental	Total	Gas	Investment	Incremental		
	Revenue	Revenue	Revenue	Gas	Supply	Carrying	Customer	Program	Total
	Energy Charge	Cost of Gas	Cust. Charge	Revenue	Cost	Costs	Costs	Cost	Costs
	Table 1	Table 1A	Table 2		Table 5	Table 3	Table 4		
1	2	3	4	2 thru 4	6	7	8	9	6 thru 9
2006	\$81	\$109	\$43	\$233	\$109	\$16	\$9	\$625.00	\$759
2007	\$81	\$112	\$43	\$236	\$112	\$15	\$10	\$0.00	\$137
2008	\$81	\$115	\$43	\$239	\$115	\$15	\$10	\$0.00	\$139
2009	\$81	\$117	\$43	\$241	\$117	\$14	\$10	\$0.00	\$141
2010	\$81	\$120	\$43	\$244	\$120	\$14	\$10	\$0.00	\$144
2011	\$81	\$123	\$43	\$247	\$123	\$13	\$11	\$0.00	\$147
2012	\$81	\$126	\$43	\$250	\$126	\$13	\$11	\$0.00	\$149
2013	\$81	\$129	\$43	\$253	\$129	\$12	\$11	\$0.00	\$152
2014	\$81	\$132	\$43	\$256	\$132	\$12	\$11	\$0.00	\$155
2015	\$81	\$135	\$43	\$259	\$135	\$11	\$12	\$0.00	\$158
2016	\$81	\$138	\$43	\$262	\$138	\$11	\$12	\$0.00	\$162
2017	\$81	\$142	\$43	\$266	\$142	\$11	\$12	\$0.00	\$165
2018	\$81	\$145	\$43	\$269	\$145	\$10	\$12	\$0.00	\$168
2019	\$81	\$149	\$43	\$273	\$149	\$10	\$13	\$0.00	\$172
2020	\$81	\$152	\$43	\$276	\$152	\$10	\$13	\$625.00	\$800
2021	\$81	\$156	\$43	\$280	\$156	\$9	\$13	\$0.00	\$178
2022	\$81	\$160	\$43	\$284	\$160	\$9	\$14	\$0.00	\$182
2023	\$81	\$163	\$43	\$287	\$163	\$9	\$14	\$0.00	\$186
2024	\$81	\$167	\$43	\$291	\$167	\$8	\$15	\$0.00	\$190
2025	\$81	\$171	\$43	\$295	\$171	\$8	\$15	\$0.00	\$194

Present Value of Benefits

\$2,496

Present Value of Costs

\$2,286

Benefit/Cost	
Ratio	1.09

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program **RIM Test - Calculated Data**

	Applia	nce Typ	e		
	Heating	g Systen	3		
Fuel Rate Es	catator		2.4%	Depreciation Rate - Supply Main	3.3
Gas Energy	Charme Esca	lator	0%	Depreciation Rate - Development Main	3.3
Gas Custom	•		0%	Depreciation Rate - Service Line	3.5
D&M/inflatio		Jobiator	2.4%	Depreciation Rate - Meter	4.1
Jounnatio	LOCAHUU		2.710		
Table 1				Table 1a	
B		noray Ch		Revenue - Cost of Gas	
1	2 2	nergy Ch	2*3	1 2 4	2*3
Year	Therms	Base Rate	Total Charge	Year Therms Fuel Rate	Total Cha
2006	178	\$0.4530	\$81	2006 178 \$0.6136	\$109
2007	178	\$0.4530	\$81	2007 178 \$0.6283	\$112
2008	178	\$0.4530	\$81	2008 178 \$0.6434	\$115
2009	178	\$0.4530	\$81	2009 178 \$0.6588	\$117
2010	178	\$0.4530	\$81	2010 178 \$0.6746	\$120
2011	178	\$0.4530	\$81	2011 178 \$0.6908	\$123 \$126
2012	178	\$0.4530	\$81	2012 178 \$0.7074	\$120 \$129
2013	178	\$0.4530	\$81	2013 178 \$0.7244 2014 178 \$0.7418	\$125
2014	178	\$0,4530	\$81	2011	\$132 \$135
2015	178	\$0,4530	\$81	2015 178 \$0.7596 2016 178 \$0.7778	\$135
2016	178	\$0.4530	\$81	2016 176 30.7776 2017 178 \$0.7965	\$130
2017	178	\$0,4530	\$81	2018 178 \$0.6156	\$145
2018	178	\$0.4530	\$81	2019 178 \$0.6351	\$149
2019	178	\$0.4530	\$81	2019 116 40.0001	\$152
2020	178	\$0.4530	\$81	2021 178 \$0.8757	\$156
2021	178	\$0.4530	\$81	2022 178 \$0.8987	\$160
2022	178	\$0.4530	\$81	2023 178 \$0.9183	\$163
2023	178	\$0.4530	\$81	2024 178 \$0.9403	\$167
2024	178	\$0.4530	\$81	2025 176 \$0.9529	\$171
2025	178	\$0.4530	\$81	2023 110 40.0025	

1

			evenue - Custom	er Charge
1	1	2	3	4
		Monthly		Ratio Therms
		Customer	Annual Customer	To Total
Ye	ar	Charge	Charge	Consumed
20	06	\$9.00	\$108.00	40.18%
20	07	\$9.00	\$108.00	40,18%
20	68	\$9.00	\$108.00	40.18%
20	09	\$9.00	\$108.00	40.18%
20	10	\$9.00	\$108.00	40.18%
20	11	\$9,00	\$108.00	40.18%
20	12	\$9.00	\$108.00	40.18%
20	13	\$9.00	\$108.00	40,18%
201	14	\$9.00	\$108.00	40.18%
201	15	\$9.00	\$108.00	40.18%
201	16	\$9.00	\$108.00	40.18%
201	17	\$9.00	\$108.00	40.18%
201	18	\$9.00	\$108.00	40.18%
201	19	\$9.00	\$108.00	40.18%
202	20	\$9.00	\$108.00	40.18%
202	21	\$9.00	\$108.00	40.18%
202	22	\$9.00	\$108.00	40.18%
202	23	\$9.00	\$108.00	40.18%
202	24	\$9.00	\$108.00	40.18%
202	25	\$9.00	\$108.00	40.18%

le 3								
			lm	wetment C	arrying Costs			
				F Sullent G	6	7	8	6*7*8
1	Supply	Developmen	Service		Total	Cost	Ratio of Therms	Investment
Year	Main	Маіл	Line	Meter	Investment	of Debt	Consumed To Total	Carrying Cost
2006	\$50	\$280	\$234	\$93	\$657	5.96%	40.18%	\$16
2000	\$48	\$271	\$226	\$89	\$634	5.96%	40,18%	\$15
2007	\$46	\$262	\$218	\$85	\$611	5.96%	40.18%	\$15
	\$44 \$44	\$253	\$210	\$82	\$589	5.96%	40.18%	\$14
2009	\$44 \$43	\$245	\$203	\$79	\$570	5.96%	40.18%	\$14
2010		\$243 \$237	≱203 \$196	\$76	\$551	5.96%	40.18%	\$13
2011	\$42		\$180 \$189	\$73	\$532	5.96%	40.18%	\$13
2012	\$41	\$229	\$189	\$70	\$513	5.96%	40.18%	\$12
2013	\$40	\$221	* • • • • •	\$67	\$496	5.96%	40,18%	\$12
2014	\$39	\$214	\$176	\$64 \$64	\$479	5.96%	40.18%	\$11
2015	\$38	\$207	\$170		\$462	5.96%	40,18%	\$11
2016	\$37	\$200	\$164	\$61	\$402 \$445	5,96%	40,18%	\$11
2017	\$36	\$193	\$158	\$58	\$430	5.96%	40,18%	\$10
2018	\$35	\$187	\$152	\$56	\$430 \$416	5.96%	40,18%	\$10
2019	\$34	\$181	\$147	\$54		5.96%	40,18%	\$10
2020	\$33	\$175	\$142	\$52	\$402		40.18%	\$9
2021	\$32	\$169	\$137	\$50	\$388	5.96%	,	\$9
2022	\$31	\$163	\$132	\$48	\$374	5.96%	40,18%	\$9 \$9
2023	\$30	\$158	\$127	\$46	\$361	5.96%	40.18%	59 \$8
2024	\$29	\$153	\$123	\$44	\$349	5.96%	40.18%	
2025	\$28	\$148	\$119	\$42	\$337	5.96%	40.18%	\$8

Table 5

4*3

Prorated Annual

\$43

	Gas	s Costs	
1	2	3	2*3
	Thems	Gas Supply	Gas Supply
Year		Rate	Cost
2006	178	0.6136	\$109
2007	178	\$0.6283	\$112
2008	178	\$0,6434	\$115
2009	178	\$0.6588	\$117
2010	178	\$0.6746	\$120
2011	178	\$0,6908	\$123
2012	178	\$0,7074	\$126
2013	178	\$0.7244	\$129
2014	178	\$0,7418	\$132
2015	178	\$0,7596	\$135
2016	178	\$0,7778	\$138
2017	178	\$0,7965	\$142
2018	178	\$0.8156	\$145
2019	178	\$0.8351	\$149
2020	178	\$0,8552	\$152
2021	178	\$0.8757	\$156
2022	178	\$0.8967	\$160
2023	178	\$0.9183	\$163
2024	178	\$0.9403	\$167
2025	178	\$0.9629	\$171

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential Appliance Replacement Program RIM Test and Participants Test Results

For

Clothes Drying Appliances

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St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program Participants Test - Cost Effective Results

Appliance Type Clothes Drying

			Benefits	i		Costs									
Year	Year Number	Avoided Electric KWH Cost	Gas Rebate	Avoided Electric Appliance O&M	TOTAL BENEFITS	Gas Equipment Cost	Electric Equipment & Installation Cost	Gas Installation Cost	Gas Appliance O & M	Gas Supply Cost	Gas Energy Charge	Gas Customer Charge	TOTAL COSTS		
		Table 1								Table 2	Table 3	Table 4			
1	2	3	4	5	3 thru 6	7	8	9	10	11	12	13	7 thru 13		
2005	1	\$164	\$100	\$36	\$300	\$379	(\$454)	\$350	\$36	\$34	\$25	\$13	\$383		
2006	2	\$167	0	\$37	\$203	0	0	0	\$37	\$35	\$25	\$13	\$110		
2007	3	\$169	0	\$38	\$207	0	0	0	\$38	\$35	\$25	\$13	\$111		
2008	4	\$171	0	\$39	\$210	0	0	0	\$39	\$36	\$25	\$13	\$113		
2009	5	\$173	0	\$40	\$213	0	0	0	\$40	\$37	\$25	\$13	\$115		
2010	6	\$175	0	\$41	\$216	0	0	0	\$41	\$38	\$25	\$13	\$117		
2011	7	\$177	0	\$42	\$219	0	0	0	\$42	\$39	\$25	\$13	\$119		
2012	8	\$180	0	\$43	\$222	0	0	0	\$43	\$40	\$25	\$13	\$121		
2013	9	\$182	0	\$44	\$225	0	0	0	\$44	\$41	\$25	\$13	\$123		
2014	10	\$184	0	\$45	\$229	0	0	0	\$45	\$42	\$25	\$13	\$125		
2015	11	\$186	0	\$46	\$232	0	0	0	\$46	\$43	\$25	\$13	\$127		
2016	12	\$188	0	\$47	\$235	0	0	0	\$47	\$44	\$25	\$13	\$129		
2017	13	\$191	100	\$48	\$338	516	(618)	204	\$48	\$45	\$25	\$13	\$233		
2018	14	\$193	0	\$49	\$242	0	ົດ໌	0	\$49	\$46	\$25	\$13	\$133		
2019	15	\$195	0	\$50	\$245	0	0	0	\$50	\$47	\$25	\$13	\$136		
2020	16	\$197	ō	\$51	\$248	0	0	0	\$51	\$48	\$25	\$13	\$138		
2021	17	\$199	0	\$53	\$252	o	Q	0	\$53	\$49	\$25	\$13	\$140		
2022	18	\$201	0	\$54	\$255	Ō	0	0	\$54	\$51	\$25	\$13	\$143		
2023	19	\$204	ő	\$55	\$259	0	0	0	\$55	\$52	\$25	\$13	\$145		
2024	20	\$206	ő	\$56	\$262	ō	ō	Ō	\$56	\$53	\$25	\$13	\$148		

1

Present Value of Benefits \$2,315 Present Value of Costs \$1,484

Benefit/Cost 1.56 Ratio

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program Participants Test - Data

Appliance Type Clothes Drying

.

Escalation Rates		Elec Base Rates	0.0%
O&M Expense	2.4%	Fuel Rate	2.4%
Electric Fuel Adj.	2.4%	Gas Base Rates	0.0%

	Electri	c KWH Cost - Ta	ble 1			Gas S	upply Cost -	Table 2			Gas En	ergy Charge	- Table 3					ias Custome	r Charge - T			
Yea	r Cost Per KWH	Annual KWH	Tax Rate	Electric Cost	Year	Cost Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Rate Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Monthiy Customer Charge	Annual Customer Charge	Appilance Annual Therms	Total Annual Therms	Ratio - Appliance to Total	Tax Rate	Pro-Rated Customer Charge
A	В	c	D	B*C*(1+D)	A	В	с	D	B*C*(1+D)	A	в	с	0	B*C*(1+D)	A	в	с	D	E	D/E	G	C*(D/E)*(1+Z)
200	5 \$0.1020	1,465	10.00%	\$164	2006	\$0.6136	50	10.00%	\$34	2006	\$0.4530	50	10.00%	\$25	2006	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
200	7 \$0.1034	1,465	10.00%	\$167	2007	\$0.6283	50	10.00%	\$35	2007	\$0.4530	50	10.00%	\$25	2007	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
200	B \$0.1047	1,465	10.00%	\$169	2008	\$0.6434	50	10.00%	\$35	2008	\$0.4530	50	10.00%	\$25	2008	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
200	9 \$0.1061	1,465	10.00%	\$171	2009	\$0.6588	50	10.00%	\$36	2009	\$0.4530	50	10.00%	\$25	2009	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
201	\$0,1074	1,465	10.00%	\$173	2010	\$0.6746	50	10.00%	\$37	2010	\$0.4530	50	10.00%	\$25	2010	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
201	1 \$0.1088	1,465	10.00%	\$175	2011	\$0.6908	50	10.00%	\$38	2011	\$0.4530	50	10.00%	\$25	2011	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
201	2 \$0.1101	1,465	10.00%	\$177	2012	\$0.7074	50	10.00%	\$39	2012	\$0.4530	50	10.00%	\$25	2012	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
201	3 \$0.1115	1,465	10.00%	\$180	2013	\$0.7244	50	10.00%	\$40	2013	\$0.4530	50	10.00%	\$25	2013	\$9,00	\$108.00	50	443	11.29%	10.00%	\$13
201	4 \$0.1128	1,465	10.00%	\$182	2014	\$0,7418	50	10.00%	\$41	2014	\$0,4530	50	10.00%	\$25	2014	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
201	5 \$0.1142	1.465	10.00%	\$184	2015	\$0.7596	50	10.00%	\$42	2015	\$0.4530	50	10.00%	\$25	2015	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
201		1,465	10.00%	\$186	2016	\$0.7778	50	10.00%	\$43	2016	\$0.4530	50	10,00%	\$25	2016	\$9.00	\$108.00	50	443	11,29%	10.00%	\$13
201		1,465	10.00%	\$188	2017	\$0.7965	50	10.00%	\$44	2017	\$0.4530	50	10.00%	\$25	2017	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
201		1,465	10.00%	\$191	2018	\$0.8156	50	10.00%	\$45	2018	\$0.4530	50	10.00%	\$25	2018	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
	• · · · · ·	1,465	10.00%	\$191	2018	\$0.8351	50	10.00%	\$46	2018	\$0.4530	50	10.00%	\$25	2010	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
201						\$0.8552			\$40	2019	\$0.4530	50	10.00%	\$25	2019	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
202		1,465	10.00%	\$195	2020		50	10.00%												11.29%	10.00%	\$13
202		1,465	10.00%	\$197	2021	\$0.8757	50	10.00%	\$48	2021	\$0.4530	50	10.00%	\$25	2021	\$9.00	\$108.00	50	443			
202		1,465	10.00%	\$199	2022	\$0.8967	50	10.00%	\$49	2022	\$0.4530	50	10.00%	\$25	2022	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
202	3 \$0.1250	1,465	10.00%	\$201	2023	\$0.9183	50	10.00%	\$51	2023	\$0.4530	50	10.00%	\$25	2023	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
202	4 \$0.1263	1,465	10.00%	\$204	2024	\$0,9403	50	10.00%	\$52	2024	\$0.4530	50	10.00%	\$25	2024	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
202	5 \$0.1277	1,465	10.00%	\$206	2025	\$0.9629	50	10.00%	\$53	2025	\$0.4530	50	10.00%	\$25	2025	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program RIM Test - Results

Appliance Type

Clothes Drying

	Incremental	Incremental	Incremental	Total	Gas	Investment	Incremental		
	Revenue	Revenue	Revenue	Gas	Supply	Carrying	Customer	Program	Total
	Energy Charge	Cost of Gas	Cust. Charge	Revenue	Cost	Costs	Costs	Cost	Costs
	Table 1	Table 1A	Table 2		Table 5	Table 3	Table 4	· · · · · · · · · · · · · · · · · · ·	
1	2	3	4	2 thru 4	6	7	8	9	6 thru 9
2006	\$23	\$31	\$12	\$66	\$31	\$4	\$3	\$100.00	\$138
2007	\$23	\$31	\$12	\$66	\$31	\$4	\$3	\$0.00	\$38
2008	\$23	\$32	\$12	\$67	\$32	\$4	\$3	\$0.00	\$39
2009	\$23	\$33	\$12	\$68	\$33	\$4	\$3	\$0.00	\$40
2010	\$23	\$34	\$12	\$69	\$34	\$4	\$3	\$0.00	\$40
2011	\$23	\$35	\$12	\$69	\$35	\$4	\$3	\$0.00	\$41
2012	\$23	\$35	\$12	\$70	\$35	\$4	\$3	\$0.00	\$42
2013	\$23	\$36	\$12	\$71	\$36	\$3	\$3	\$0.00	\$43
2014	\$23	\$37	\$12	\$72	\$37	\$3	\$3	\$0.00	\$44
2015	\$23	\$38	\$12	\$73	\$38	\$3	\$3	\$0.00	\$44
2016	\$23	\$39	\$12	\$74	\$39	\$3	\$3	\$0.00	\$45
2017	\$23	\$40	\$12	\$75	\$40	\$3	\$3	\$0.00	\$46
2018	\$23	\$41	\$12	\$76	\$41	\$3	\$3	\$100.00	\$147
2019	\$23	\$42	\$12	\$77	\$42	\$3	\$4	\$0.00	\$48
2020	\$23	\$43	\$12	\$78	\$43	\$3	\$4	\$0.00	\$49
2021	\$23	\$44	\$12	\$79	\$44	\$3	\$4	\$0.00	\$50
2022	\$23	\$45	\$12	\$80	\$45	\$3	\$4	\$0.00	\$51
2023	\$23	\$46	\$12	\$81	\$46	\$2	\$4	\$0.00	\$52
2024	\$23	\$47	\$12	\$82	\$47	\$2	\$4	\$0.00	\$53
2025	\$23	\$48	\$12	\$83	\$48	\$2	\$4	\$0.00	\$55

Present Value of Benefits

\$701

Present Value of Costs

\$554

Benefit/Cost	
Benefit/Cost Ratio	1.27

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program RIM Test - Calculated Data

Appliance Typ	e
Clothes Drying	J

Fuel Rate Escalator	2.4%	Depreciation Rate - Supply Main	3.30%
Gas Energy Charge Escalator	0%	Depreciation Rate - Development Main	3.30%
Gas Customer Charge Escalator	0%	Depreciation Rate - Service Line	3.50%
O&M/Inflation Escalator	2.4%	Depreciation Rate - Meter	4.10%
Table 1		Table 1a	

R	evenue - E	nergy Cha	rge	Revenue - Co	st of Gas	
1	2	3	2*3	1 2	4	2*3
ar	Therms	Base Rate	Total Charge	Year Therms	Fuel Rate	Total Chan
6	50	\$0.4530	\$23	2006 50	\$0,6136	\$31
	50	\$0,4530	\$23	2007 50	\$0.6283	\$31
	50	\$0.4530	\$23	2008 50	\$0,6434	\$32
	50	\$0.4530	\$23	2009 50	\$0.6588	\$33
	50	\$0.4530	\$23	2010 50	\$0.6746	\$34
	50	\$0.4530	\$23	2011 50	\$0.6908	\$35
	50	\$0.4530	\$23	2012 50	\$0,7074	\$35
	50	\$0,4530	\$23	2013 50	\$0.7244	\$36
	50	\$0.4530	\$23	2014 50	\$0.7418	\$37
	50	\$0.4530	\$23	2015 50	\$0,7596	\$38
	50	\$0,4530	\$23	2016 50	\$0,7778	\$39
	50	\$0.4530	\$23	2017 50	\$0,7965	\$40
	50	\$0.4530	\$23	2018 50	\$0.8156	\$41
	50	\$0.4530	\$23	2019 50	\$0,8351	\$42
	50	\$0.4530	\$23	2020 50	\$0.8552	\$43
	50	\$0.4530	\$23	2021 50	\$0.8757	\$44
	50	\$0.4530	\$23	2022 50	\$0,8967	\$45
	50	\$0.4530	\$23	2023 50	\$0,9183	\$46
	50	\$0.4530	\$23	2024 50	\$0.9403	\$47
	50	\$0,4530	\$23	2025 50	\$0.9629	\$48

	Re	venue - Custom	er Charge	
1	2	3	4	4'3
	Monthly		Ratio Therms	
	Customer	Annual Customer	To Total	Prorated Annual
Year	Charge	Charge	Consumed	Customer Charge
2006	\$9.00	\$108.00	11.29%	\$12
2007	\$9.00	\$108.00	11.29%	\$12
2008	\$9.00	\$108.00	11.29%	\$12
2009	\$9.00	\$108.00	11.29%	\$12
2010	\$9.00	\$108.00	11.29%	\$12
2011	\$9.00	\$108.00	11.29%	\$12
2012	\$9.00	\$108.00	11.29%	\$12
2013	\$9.00	\$108.00	11.29%	\$12
2014	\$9.00	\$108.00	11.29%	\$12
2015	\$9.00	\$108.00	11.29%	\$12
2016	\$9.00	\$108.00	11.29%	\$12
2017	\$9.00	\$108.00	11.29%	\$12
2018	\$9.00	\$108.00	11.29%	\$12
2019	\$9.00	\$108.00	11.29%	\$12
2020	\$9.00	\$108.00	11.29%	\$12
2021	\$9.00	\$108.00	11.29%	\$12
2022	\$9.00	\$108.00	11.29%	\$12
2023	\$9.00	\$108.00	11.29%	\$12
2024	\$9.00	\$108.00	11.29%	\$12
2025	\$9.00	\$108.00	11.29%	\$12

			เกษ	estment C	arrying Costs	6		
1	2	3	4	5	6	7	8	6*7*8
	Supply	Development	Service		Total	Cost	Ratio of Therms	Investment
Year	Main	Main	Line	Meter	Investment	of Debt	Consumed To Total	Carrying Cost
2006	\$50	\$280	\$234	\$93	\$657	5.96%	11.29%	\$4
2007	\$48	\$271	\$228	\$89	\$634	5.96%	11.29%	\$4
2008	\$46	\$262	\$218	\$85	\$611	5.96%	11.29%	\$4
2009	\$44	\$253	\$210	\$82	\$589	5.96%	11.29%	\$4
2010	\$43	\$245	\$203	\$79	\$570	5.96%	11.29%	\$4
2011	\$42	\$237	\$196	\$76	\$551	5.96%	11.29%	\$4
2012	\$41	\$229	\$189	\$73	\$532	5.96%	11.29%	\$4
2013	\$40	\$221	\$182	\$70	\$513	5.96%	11.29%	\$3
2014	\$39	\$214	\$176	\$67	\$496	5.96%	11.29%	\$3
2015	\$38	\$207	\$170	\$64	\$479	5.96%	11.29%	\$3
2016	\$37	\$200	\$164	\$61	\$462	5.96%	11.29%	\$3
2017	\$36	\$193	\$158	\$58	\$445	5.96%	11.29%	\$3
2018	\$35	\$187	\$152	\$56	\$430	5.96%	11.29%	\$3
2019	\$34	\$181	\$147	\$54	\$416	5.96%	11.29%	\$3
2020	\$33	\$175	\$142	\$52	\$402	5.96%	11.29%	\$3
2021	\$32	\$169	\$137	\$50	\$388	5.96%	11.29%	\$3
2022	\$31	\$163	\$132	\$48	\$374	5.96%	11.29%	\$3
2023	\$30	\$158	\$127	\$46	\$361	5.96%	11.29%	\$2
2024	\$29	\$153	\$123	\$44	\$349	5.96%	11.29%	\$2
2025	\$28	\$148	\$119	\$42	\$337	5.96%	11.29%	\$2

			Incre	mental Custe	omer Costs	i		
1	2	3	4	5=3*4	6	7	8 ≃6* 7	5+8
	Monthly	Annual	Ratio Therms To	Annual Ratio	Annual	Ratio Thenns To	Annual Ratio	Total Incremental
Year	Adm. Cost	Adm. Cost	Total Consumed	Adm. Cost	O&M Cost	Total Consumed	O&M Cost	Adm. & O&M Cost
2006	\$1.02	\$12	11.29%	\$1.35	\$11.16	11.29%	\$1	\$3
2007	\$1.04	\$13	11.29%	\$1.47	\$11.43	11.29%	\$1	\$3
2008	\$1.07	\$13	11.29%	\$1.47	\$11.70	11.29%	\$1	\$3
2009	\$1.10	\$13	11.29%	\$1.47	\$11.98	11.29%	\$1	\$3
2010	\$1.12	\$13	11.29%	\$1.47	\$12.27	11.29%	\$1	\$3
2011	\$1.15	\$14	11.29%	\$1.58	\$12.57	11.29%	\$1	\$3
2012	\$1.18	\$14	11.29%	\$1.58	\$12.87	11.29%	\$1	\$3
2013	\$1.20	\$14	11.29%	\$1.58	\$13.18	11.29%	\$1	\$3
2014	\$1.23	\$15	11.29%	\$1.69	\$13.49	11.29%	\$2	\$3
2015	\$1.28	\$15	11.29%	\$1.69	\$13.82	11.29%	\$2	\$3
2016	\$1.29	\$16	11.29%	\$1.81	\$14.15	11.29%	\$2	\$3
2017	\$1.32	\$16	11.29%	\$1.81	\$14.49	11.29%	\$2	\$3
2018	\$1.36	\$16	11.29%	\$1.81	\$14.83	11.29%	\$2	\$3
2019	\$1.39	\$17	11.29%	\$1.92	\$15.19	11.29%	\$2	\$4
2020	\$1.42	\$17	11.29%	\$1.92	\$15.55	11.29%	\$2	\$4
2021	\$1.46	\$17	11.29%	\$1.92	\$15.93	11.29%	\$2	\$4
2022	\$1.49	\$18	11.29%	\$2.03	\$16.31	11.29%	\$2	\$4
2023	\$1.53	\$18	11.29%	\$2.03	\$16.70	11.29%	\$2	\$4
2024	\$1.56	\$19	11.29%	\$2.14	\$17.10	11.29%	\$2	\$4
2025	\$1.60	\$19	11.29%	\$2.14	\$17.51	11.29%	\$2	\$4

	Gas	Costs	
1	2	3	2*3
	Therms	Gas Supply	Gas Supply
Year		Rate	Cost
2008	50	0.6136	\$31
2007	50	\$0.6283	\$31
2008	50	\$0.6434	\$32
2009	50	\$0.6588	\$33
2010	50	\$0.6746	\$34
2011	50	\$0.6908	\$35
2012	50	\$0,7074	\$35
2013	50	\$0.7244	\$36
2014	50	\$0.7418	\$37
2015	50	\$0,7596	\$38
2016	50	\$0.7778	\$39
2017	50	\$0.7965	\$40
2018	50	\$0.8156	\$41
2019	50	\$0.8351	\$42
2020	50	\$0.8552	\$43
2021	50	\$0.8757	\$44
2022	50	\$0.8967	\$45
2023	50	\$0.9183	\$46
2024	50	\$0.9403	\$47
2025	50	\$0,9629	\$48

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential Appliance Replacement Program RIM Test and Participants Test Results

For

Cooking Appliances

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program Participants Test - Cost Effective Results

Appliance Type Cooking

			Benefits						Costs				
Year	Year Number	Avoided Electric KWH Cost	Gas Rebate	Avoided Electric Appliance O&M	TOTAL BENEFITS	Gas Equipment Cost	Electric Equipment & Installation Cost	Gas Installation Cost	Gas Appliance O & M	Gas Supply Cost	Gas Energy Charge	Gas Customer Charge	TOTAL COSTS
		Table 1								Table 2	Table 3	Table 4	
1	2	3	4	5	3 thru 6	7	8	9	10	11	12	13	7 thru 13
2006	1	\$147	\$100	\$36	\$283	\$449	(\$574)	\$400	\$36	\$30	\$22	\$12	\$376
2007	2	\$149	0	\$37	\$186	0	0	0	\$37	\$31	\$22	\$12	\$102
2008	3	\$151	0	\$38	\$189	0	0	0	\$38	\$32	\$22	\$12	\$104
2009	4	\$153	0	\$39	\$191	0	0	0	\$39	\$33	\$22	\$12	\$106
2010	5	\$155	0	\$40	\$194	0	0	0	\$40	\$33	\$22	\$12	\$107
2011	6	\$157	0	\$41	\$197	0	0	0	\$41	\$34	\$22	\$12	\$109
2012	7	\$159	0	\$42	\$200	0	0	0	\$42	\$35	\$22	\$12	\$111
2013	8	\$161	0	\$43	\$203	0	0	0	\$43	\$36	\$22	\$12	\$113
2014	9	\$163	0	\$44	\$206	0	0	0	\$44	\$37	\$22	\$12	\$115
2015	10	\$165	0	\$45	\$209	0	0	0	\$45	\$38	\$22	\$12	\$117
2016	11	\$166	0	\$46	\$212	0	0	0	\$46	\$39	\$22	\$12	\$119
2017	12	\$168	0	\$47	\$215	0	0	0	\$47	\$39	\$22	\$12	\$121
2018	13	\$170	0	\$48	\$218	0	0	0	\$48	\$40	\$22	\$12	\$123
2019	14	\$172	100	\$49	\$321	626	(800)	279	\$49	\$41	\$22	\$12	\$229
2020	15	\$174	0	\$50	\$224	0	0	0	\$50	\$42	\$22	\$12	\$127
2021	16	\$176	0	\$51	\$228	0	0	0	\$51	\$43	\$22	\$12	\$129
2022	17	\$178	0	\$53	\$231	0	0	0	\$53	\$44	\$22	\$12	\$131
2023	18	\$180	0	\$54	\$234	0	0	0	\$54	\$45	\$22	\$12	\$134
2024	19	\$182	0	\$55	\$237	0	0	0	\$55	\$47	\$22	\$12	\$136
2025	20	\$184	0	\$56	\$240	0	0	0	\$56	\$48	\$22	\$12	\$139

Present Value

of Benefits \$2,126

Present Value of Costs

\$1,405

Benefit/Cost 1.51 Ratio

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program Participants Test - Data

Appliance Type	
Cooking	

Escalation Rates		Elec Base Rates	0.0%
O&M Expense	2.4%	Fuel Rate	2.4%
Electric Fuel Adj.	2.4%	Gas Base Rates	0.0%

	Electric KWH Cost - Table 1					Gas Supply Cost - Table 2				Gas Energy Charge - Table 3				Gas Customer Charge - Table 4								
Year	Cost Per KWH	Annual KWH	Tax Rate	Electric Cost	Year	Cost Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Rate Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Monthly Customer Charge	Annual Customer Charge	Appliance Annual Therms	Total Annual Therms	Ratio - Appliance to Total	Tax Rate	Pro-Rated Customer Charge
A	В	c	D	8*C*(1+D)	A	ß	c	D	B*C*(1+D)	A	B	с	p_	B*C*(1+D)	A	В	с	D.	E	D/E	G	C*(D/E)*(1+Z)
2006	\$0.1020	1,310	10.00%	\$147	2006	\$0.6136	45	10.00%	\$30	2006	\$0.4530	45	10.00%	\$22	2006	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2007	\$0.1034	1,310	10.00%	\$149	2007	\$0.6283	45	10.00%	\$31	2007	\$0.4530	45	10.00%	\$22	2007	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2008	\$0.1047	1,310	10.00%	\$151	2008	\$0.6434	45	10.00%	\$32	2008	\$0.4530	45	10.00%	\$22	2008	\$9.00	\$108.00	45	443	10,16%	10.00%	\$12
2009	\$0.1061	1,310	10.00%	\$153	2009	\$0.6588	45	10.00%	\$33	2009	\$0.4530	45	10.00%	\$22	2009	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2010	\$0.1074	1,310	10.00%	\$155	2010	\$0.6746	45	10.00%	\$33	2010	\$0.4530	45	10.00%	\$22	2010	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2011	\$0.1088	1,310	10.00%	\$157	2011	\$0.6908	45	10.00%	\$34	2011	\$0.4530	45	10.00%	\$22	2011	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2012	\$0.1101	1,310	10.00%	\$159	2012	\$0.7074	45	10.00%	\$35	2012	\$0.4530	45	10.00%	\$22	2012	\$9.00	\$108.00	45	443	10,16%	10.00%	\$12
2013	\$0.1115	1,310	10.00%	\$1 61	2013	\$0.7244	45	10.00%	\$36	2013	\$0.4530	45	10.00%	\$22	2013	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2014	\$0.1128	1,310	10.00%	\$163	2014	\$0.7418	45	10.00%	\$37	2014	\$0.4530	45	10.00%	\$22	2014	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2015	\$0.1142	1,310	10.00%	\$165	2015	\$0.7596	45	10.00%	\$38	2015	\$0.4530	45	10.00%	\$22	2015	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2016	\$0.1155	1,310	10.00%	\$166	2016	\$0.7778	45	10.00%	\$39	2016	\$0.4530	45	10.00%	\$22	2016	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2017	\$0.1169	1,310	10.00%	\$168	2017	\$0.7965	45	10.00%	\$39	2017	\$0.4530	45	10.00%	\$22	2017	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2018	\$0.1182	1,310	10.00%	\$170	2018	\$0.8156	45	10.00%	\$40	2018	\$0.4530	45	10.00%	\$22	2018	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2019	\$0.1196	1,310	10.00%	\$172	2019	\$0.8351	45	10.00%	\$41	2019	\$0.4530	45	10.00%	\$22	2019	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2020	\$0.1209	1,310	10.00%	\$174	2020	\$0.8552	45	10.00%	\$42	2020	\$0.4530	45	10.00%	\$22	2020	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2021	\$0.1223	1,310	10.00%	\$176	2021	\$0.8757	45	10.00%	\$43	2021	\$0.4530	45	10.00%	\$22	2021	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2022	\$0.1236	1,310	10.00%	\$178	2022	\$0.8967	45	10.00%	\$44	2022	\$0.4530	45	10.00%	\$22	2022	\$9.00	\$108.00	45	443	10,16%	10.00%	\$12
2023	\$0.1250	1,310	10.00%	\$180	2023	\$0.9183	45	10.00%	\$45	2023	\$0.4530	45	10.00%	\$22	2023	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2024	\$0.1263	1,310	10.00%	\$182	2024	\$0,9403	45	10.00%	\$47	2024	\$0.4530	45	10.00%	\$22	2024	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2025	\$0,1277	1,310	10.00%	\$184	2025	\$0.9629	45	10.00%	\$46	2025	\$0.4530	45	10.00%	\$22	2025	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program RIM Test - Results

Appliance Type

Cooking

	Incremental	Incremental	Incremental	Total	Gas	Investment	Incremental		
	Revenue	Revenue	Revenue	Gas	Supply	Carrying	Customer	Program	Total
	Energy Charge	Cost of Gas	Cust. Charge	Revenue	Cost	Costs	Costs	Cost	Costs
	Table 1	Table 1A	Table 2		Table 5	Table 3	Table 4		
1	2	3	4	2 thru 4	6	7	8	9	6 thru 9
2006	\$20	\$28	\$11	\$59	\$28	\$4	\$2	\$100.00	\$134
2007	\$20	\$28	\$11	\$60	\$28	\$4	\$2	\$0.00	\$35
2008	\$20	\$29	\$11	\$60	\$29	\$4	\$3	\$0.00	\$35
2009	\$20	\$30	\$11	\$61	\$30	\$4	\$3	\$0.00	\$36
2010	\$20	\$30	\$11	\$62	\$30	\$3	\$3	\$0.00	\$36
2011	\$20	\$31	\$11	\$62	\$31	\$3	\$3	\$0.00	\$37
2012	\$20	\$32	\$11	\$63	\$32	\$3	\$3	\$0.00	\$38
2013	\$20	\$33	\$11	\$64	\$33	\$3	\$3	\$0.00	\$38
2014	, \$20	\$33	\$11	\$65	\$33	\$3	\$3	\$0.00	\$39
2015	\$20	\$34	\$11	\$66	\$34	\$3	\$3	\$0.00	\$40
2016	\$20	\$35	\$11	\$66	\$35	\$3	\$3	\$0.00	\$41
2017	\$20	\$36	\$11	\$67	\$36	\$3	\$3	\$0.00	\$42
2018	\$20	\$37	\$11	\$68	\$37	\$3	\$3	\$0.00	\$42
2019	\$20	\$38	\$11	\$69	\$38	\$3	\$3	\$100.00	\$143
2020	\$20	\$38	\$11	\$70	\$38	\$2	\$3	\$0.00	\$44
2021	\$20	\$39	\$11	\$71	\$39	\$2	\$3	\$0.00	\$45
2022	\$20	\$40	\$11	\$72	\$40	\$2	\$3	\$0.00	\$46
2023	\$20	\$41	\$11	\$73	\$41	\$2	\$4	\$0.00	\$47
2024	\$20	\$42	\$11	\$74	\$42	\$2	\$4	\$0.00	\$48
2025	\$20	\$43	\$11	\$75	\$43	\$2	\$4	\$0.00	\$49

Present Value

of Benefits

\$631

Present Value of Costs

\$509

Benefit/Cost	
Ratio	1.24

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Replacement Program RIM Test - Calculated Data

Appliance Type	
Cooking	

2.4%	Depreciation Rate - Supply Main	3.30%
0%	Depreciation Rate - Development Main	3.30%
0%	Depreciation Rate - Service Line	3.50%
2.4%	Depreciation Rate - Meter	4.10%
	0% 0%	O% Depreciation Rate - Development Main 0% Depreciation Rate - Service Line

R	Revenue - E	Energy Cha		R	evenue - Co	st of Ga
1	2	3	2*3	1	2	4
rear	Thems	Base Rate	Total Charge	Year	Therms	Fuel R
2008	45	\$0,4530	\$20	2006	45	\$0.61
2007	45	\$0,4530	\$20	2007	45	\$0.62
2008	45	\$0,4530	\$20	2008	45	\$0.64
2009	45	\$0.4530	\$20	2009	45	\$0.65
2010	45	\$0.4530	\$20	2010	45	\$0.67
2011	45	\$0.4530	\$20	2011	45	\$0.69
2012	45	\$0.4530	\$20	2012	45	\$0.70
2013	45	\$0.4530	\$29	2013	45	\$0.72
2014	45	\$0.4530	\$20	2014	45	\$0.74
2015	45	\$0.4530	\$20	2015	45	\$0.75
2016	45	\$0.4530	\$20	2016	45	\$0.77
2017	45	\$0.4530	\$20	2017	45	\$0,79
2018	45	\$0.4530	\$20	2018	45	\$0.81
2019	45	\$0.4530	\$20	2019	45	\$0.83
2020	45	\$0.4530	\$20	2020	45	\$0.85
2021	45	\$0.4530	\$20	2021	45	\$0.87
2022	45	\$0.4530	\$20	2022	45	\$0.89
2023	45	\$0.4530	\$20	2023	45	\$0.91
2024	45	\$0.4530	\$20	2024	45	\$0.94
2025	45	\$0.4530	\$20	2025	45	\$0.96

	Table 2
2*3	1
Total Charge	Year
\$28	2006
\$28	2007
\$29	2008
\$30	2009
\$30	2010
\$31	2011
\$32	2012
\$33	2013
\$33	2014
\$34	2015
\$35	2016
\$36	2017
\$37	2018
\$38	2019
\$38	2020
\$39	2021
\$40	2022
\$41	2023
\$42	2024
\$43	2025

Table 2				
	Re	venue - Custome	r Charge	
1	2	3	4	4*3
	Monthly		Ratio Therms	
	Customer	Annual Customer	To Total	Prorated Annual
Year	Charge	Charge	Consumed	Customer Charge
2006	\$9.00	\$108.00	10.16%	\$11
2007	\$9.00	\$108.00	10.16%	\$11
2008	\$9.00	\$108.00	10.16%	\$11
2009	\$9.00	\$108.00	10.16%	\$11
2010	\$9.00	\$108.00	10.16%	\$11
2011	\$9.00	\$108.00	10.16%	\$11
2012	\$9.00	\$108.00	10.16%	\$11
2013	\$9.00	\$108.00	10,16%	\$11
2014	\$9.00	\$108.00	10,16%	\$11
2015	\$9.00	\$108.00	10.16%	\$11
2016	\$9.00	\$108.00	10.16%	\$11
2017	\$9.00	\$108.00	10.16%	511
2018	\$9.00	\$108.00	10.16%	\$11
2019	\$9.00	\$108.00	10.16%	\$11
2020	\$9.00	\$108.00	10.16%	\$11
2021	\$9.00	\$108.00	10.16%	\$11
2022	\$9.00	\$108.00	10.16%	\$11
2022	\$9.00	\$108.00	10.16%	\$11
2023	\$9.00	\$108.00	10.16%	\$11
2024	\$9.00 \$9.00	\$108.00	10.16%	\$11
2025	\$9.00	\$108.00	10.10%	a 11

			inve	stment Ca	rrying Costs			
1	2	3	4	5	6	7	8	6*7*8
	Supply	Development	Service		Total	Cost	Ratio of Therms	Investment
Year	Main	Main	Line	Meter	Investment	of Debt	Consumed To Total	Carrying Cost
2006	\$50	\$280	\$234	\$93	\$657	5.96%	10,16%	\$4
2007	\$48	\$271	\$226	\$89	\$634	5.96%	10.16%	\$4
2008	\$46	\$262	\$218	\$85	\$611	5.96%	10.16%	\$4
2009	\$44	\$253	\$210	\$82	\$589	5.96%	10.16%	\$4
2010	\$43	\$245	\$203	\$79	\$570	5.96%	10.16%	\$3
2011	\$42	\$237	\$196	\$76	\$551	5.96%	10.16%	\$3
2012	\$41	\$229	\$189	\$73	\$532	5.96%	10.16%	\$3
2013	\$40	\$221	\$182	\$70	\$513	5.96%	10.16%	\$3
2014	\$39	\$214	\$176	\$67	\$496	5.96%	10.16%	\$3
2015	\$38	\$207	\$170	\$64	\$479	5.96%	10.16%	\$3
2016	\$37	\$200	\$164	\$61	\$462	5.96%	10.16%	\$3
2017	\$36	\$193	\$158	\$58	\$445	5.96%	10.16%	\$3
2018	\$35	\$187	\$152	\$56	\$430	5.96%	10.16%	\$3
2019	\$34	\$181	\$147	\$54	\$416	5.96%	10.16%	\$3
2020	\$33	\$175	\$142	\$52	\$402	5.96%	10.16%	\$2
2021	\$32	\$169	\$137	\$50	\$388	5.96%	10.16%	\$2
2022	\$31	\$163	\$132	\$48	\$374	5.96%	10.16%	\$2
2023	\$30	\$158	\$127	\$46	\$361	5.96%	10,16%	\$2
2024	\$29	\$153	\$123	\$44	\$349	5.96%	10.16%	\$2
2025	\$28	\$148	\$119	\$42	\$337	5,96%	10,16%	\$2

			Incr	emental Cus	tomer Cos	ts		
1	2	3	4	5=3*4	6	7	8=6*7	5+8
	Monthly	Annual	Ratio Therms To	Annual Ratio	Annual	Ratio Therms To	Annual Ratio	Total Incrementa
Year	Adm. Cost	Adm. Cost	Total Consumed	Adm. Cost	O&M Cost	Total Consumed	O&M Cost	Adm. & O&M Cost
2006	\$1.02	\$12	10.16%	\$1.22	\$11.16	10.16%	\$1	\$2
2007	\$1.04	\$13	10.16%	\$1.32	\$11.43	10.16%	\$1	\$2
2008	\$1.07	\$13	10.16%	\$1.32	\$11.70	10.16%	\$1	\$3
2009	\$1.10	\$13	10.16%	\$1.32	\$11.98	10.16%	\$1	\$3
2010	\$1.12	\$13	10.16%	\$1.32	\$12.27	10.18%	\$1	\$3
2011	\$1.15	\$14	10.16%	\$1.42	\$12.57	10,16%	\$1	\$3
2012	\$1.18	\$14	10.16%	\$1.42	\$12.87	10.16%	\$1	\$3
2013	\$1.20	\$14	10.16%	\$1.42	\$13.18	10.16%	\$1	\$3
2014	\$1.23	\$15	10.16%	\$1.52	\$13.49	10,16%	\$1	\$3
2015	\$1.26	\$15	10.16%	\$1.52	\$13.82	10.16%	\$1	\$3
2016	\$1.29	\$16	10.16%	\$1.63	\$14.15	10.16%	\$1	\$3
2017	\$1.32	\$16	10.16%	\$1.63	\$14.49	10.16%	\$1	\$3
2018	\$1.36	\$16	10.16%	\$1.63	\$14.83	10.16%	\$2	\$3
2019	\$1.39	\$17	10.16%	\$1.73	\$15.19	10.16%	\$2	\$3
2020	\$1.42	\$17	10.16%	\$1.73	\$15.55	10.16%	\$2	\$3
2021	\$1.46	\$17	10.16%	\$1.73	\$15.93	10.16%	\$2	\$3
2022	\$1.49	\$18	10.16%	\$1.83	\$16.31	10.16%	\$2	\$3
2023	\$1.53	\$18	10.16%	\$1.83	\$16.70	10.16%	\$2	\$4
2024	\$1.56	\$19	10.16%	\$1.93	\$17.10	10.16%	\$2	\$4
2025	\$1.60	\$19	10.16%	\$1,93	\$17.51	10.16%	\$2	\$4

Table 5

	Gas	Costs	
1	2	3	2*3
	Therms	Gas Supply	Gas Supply
Year		Rate	Cost
2006	45	0,6138	\$28
2007	45	\$0.6283	\$28
2008	45	\$0.8434	\$29
2009	45	\$0.6588	\$30
2010	45	\$0.6746	\$30
2011	45	\$0.6908	\$31
2012	45	\$0.7074	\$32
2013	45	\$0.7244	\$33
2014	45	\$0.7418	\$33
2015	45	\$0.7596	\$34
2016	45	\$0.7778	\$35
2017	45	\$0.7965	\$36
2018	45	\$0.8156	\$37
2019	45	\$0.8351	\$38
2020	45	\$0.8552	\$38
2021	45	\$0.8757	\$39
2022	45	\$0.8967	\$40
2023	45	\$0.9183	\$41
2024	45	\$0,9403	\$42
2025	45	\$0.9629	\$43

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential Appliance Retention Program

Proposed Allowance Participants Test RIM Test Gas Storage Tank Water Heating \$350 1.43 1.99 Gas Tankless Water Heating 1.72 1.33 \$450 Gas Heating \$350 1.35 1.46 Gas Clothes Drying \$100 1.78 1.44 Gas Cooking 1.74 1.40 \$100

Summary of RIM Test and Participants Test Results

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential Appliance Retention Program RIM Test and Participants Test Results

For

Storage Tank Water Heating

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program Participants Test - Cost Effective Results

Appliance Type

Storage Tank Water Heating

			Benefits	<u> </u>					Costs				
Year	Year Number	Avoided Electric KWH Cost	Gas Rebate	Avoided Electric Appliance O&M	TOTAL BENEFITS	Gas Equipment Cost	Electric Equipment & Installation Cost	Gas Installation Cost	Gas Appliance O & M	Gas Supply Cost	Gas Energy Charge	Gas Customer Charge	TOTAL COSTS
		Table 1			_					Table 2	Table 3	Table 4	
1	2	3	4	5	3 thru 6	7	8	9	10	11	12	13	7 thru 13
2005	1	\$536	\$350	\$36	\$922	\$259	(\$314)	\$250	\$36	\$115	\$85	\$46	\$476
2006	2	\$543	0	\$37	\$580	0	0	0	\$37	\$117	\$85	\$46	\$285
2007	3	\$550	0	\$38	\$588	0	0	0	\$38	\$120	\$85	\$46	\$288
2008	4	\$557	0	\$39	\$596	0	0	0	\$39	\$123	\$85	\$46	\$292
2009	5	\$564	0	\$40	\$604	0	0	0	\$40	\$126	\$85	\$46	\$296
2010	6	\$571	0	\$41	\$612	0	0	0	\$41	\$129	\$85	\$46	\$300
2011	7	\$578	0	\$42	\$620	0	0	0	\$42	\$132	\$85	\$46	\$304
2012	8	\$585	0	\$43	\$628	0	0	0	\$43	\$135	\$85	\$46	\$308
2013	9	\$592	0	\$44	\$636	0	0	0	\$44	\$139	\$85	\$46	\$313
2014	10	\$599	0	\$45	\$644	0	0	0	\$45	\$142	\$85	\$46	\$317
2015	11	\$607	0	\$46	\$652	0	0	0	\$46	\$145	\$85	\$46	\$321
2016	12	\$614	0	\$47	\$660	0	0	0	\$47	\$149	\$85	\$46	\$326
2017	13	\$621	0	\$48	\$669	0	0	0	\$48	\$153	\$85	\$46	\$331
2018	14	\$628	350	\$49	\$1,027	361	(438)	348	\$49	\$156	\$85	\$46	\$607
2019	15	\$635	0	\$50	\$685	0	0	0	\$50	\$160	\$85	\$46	\$340
2020	16	\$642	0	\$51	\$693	0	0	0	\$51	\$164	\$85	\$46	\$345
2021	17	\$649	0	\$53	\$702	0	0	0	\$53	\$168	\$85	\$46	\$351
2022	18	\$656	0	\$54	\$710	0	0	0	\$54	\$172	\$85	\$46	\$356
2023	19	\$663	0	\$55	\$718	0	0	0	\$55	\$176	\$85	\$46	\$361
2024	20	\$670	0	\$56	\$727	0	0	0	\$56	\$180	\$85	\$4 6	\$367

Present Value

of Benefits \$6,613

Present Value of Costs

\$3,316

Benefit/Cost **1.99** Ratio

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program Participants Test - Data

Appliance Type Storage Tank Water Heating

Escalation Rates		Elec Base Rates	0.0%
O&M Expense	2.4%	Gas Fuel Rate	2.4%
Electgric Fuel Adj	2.4%	Gas Base Rates	0.0%

	Electric K	WH Cost - T	able 1			Gas Supply	Cost - Tal	bte 2			Gas En	ergy Charg	je - Table 3	3				Gas Custo	mer Charge	e - Table 4	_	
Year	Cost Per KWH	Annua) KWH	Tax Rate	Electric Cost	Year	Cost Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Rate Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Monthly Customer Charge	Annual Customer Charge	Appliance Annual Therms	Total Annual Therms	Ratio - Appliance to Total	Tax Rate	Pro-Rated Customer Charge
Α	В	c	D	8*C*(1+D)	A	В	ç	D	8*C*(1+D)	A	В	с	D	B*C*(1+D)	А	в	c	D	E	D/E	G	C*(D/E)*(1+Z)
2006	\$0.1020	4,773	10%	\$536	2006	\$0.6136	170	10%	\$115	2006	\$0.4530	170	10%	\$85	2006	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2007	\$0.1034	4,773	10%	\$543	2007	\$0.6283	170	10%	\$117	2007	\$0.4530	170	10%	\$85	2007	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2008	\$0.1047	4,773	10%	\$550	2008	\$0.6434	170	10%	\$120	2008	\$0.4530	170	10%	\$85	2008	\$9.00	\$106.00	170	443	38.37%	10%	\$46
2009	\$0.1061	4,773	10%	\$557	2009	\$0.6588	170	10%	\$123	2009	\$0.4530	170	10%	\$85	2009	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2010	\$0.1074	4,773	10%	\$564	2010	\$0.6746	170	10%	\$126	2010	\$0.4530	170	10%	\$85	2010	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2011	\$0.1088	4,773	10%	\$571	2011	\$0.6908	170	10%	\$129	2011	\$0.4530	170	10%	\$85	2011	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2012	\$0.1101	4,773	10%	\$578	2012	\$0.7074	170	10%	\$132	2012	\$0.4530	170	10%	\$85	2012	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2013	\$0.1115	4,773	10%	\$585	2013	\$0.7244	170	10%	\$135	2013	\$0.4530	170	10%	\$85	2013	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2014	\$0.1128	4,773	10%	\$592	2014	\$0.7418	170	10%	\$139	2014	\$0.45 30	170	10%	\$85	2014	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2015	\$0.1142	4,773	10%	\$599	2015	\$0.7596	170	10%	\$142	2015	\$0.4530	170	10%	\$85	2015	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2016	\$0.1155	4,773	10%	\$607	2016	\$0.7778	170	10%	\$145	2016	\$0.4530	170	10%	\$85	2016	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2017	\$0.1169	4,773	10%	\$614	2017	\$0.7965	170	10%	\$149	2017	\$0.4530	170	10%	\$85	2017	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2018	\$0.1182	4,773	10%	\$621	2018	\$0.8156	170	10%	\$153	2018	\$0.4530	170	10%	\$85	2018	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2019	\$0.1196	4,773	10%	\$628	2019	\$0,8351	170	10%	\$156	2019	\$0.4530	170	10%	\$85	2019	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2020	\$0.1209	4,773	10%	\$635	2020	\$0.8552	170	10%	\$160	2020	\$0.4530	170	10%	\$85	2020	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2021	\$0.1223	4,773	10%	\$642	2021	\$0.8757	170	10%	\$1 64	2021	\$0.4530	170	10%	\$85	2021	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2022	\$0.1236	4,773	10%	\$649	2022	\$0.8967	170	10%	\$168	2022	\$0.4530	170	10%	\$85	2022	\$9.00	\$108.00	170	443	36.37%	10%	\$46
2023	\$0.1250	4,773	10%	\$656	2023	\$0.9183	170	10%	\$172	2023	\$0.4530	170	10%	\$85	2023	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2024	\$0.1263	4,773	10%	\$663	2024	\$0.9403	170	10%	\$176	2024	\$0.4530	170	10%	\$85	2024	\$9.00	\$108.00	170	443	38.37%	10%	\$46
2025	\$0.1277	4,773	10%	\$670	2025	\$0.9629	170	10%	\$180	2025	\$0.4530	170	10%	\$85	2025	\$9.00	\$108.00	170	443	38.37%	10%	\$46

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program RIM Test - Results

Appliance Type Storage Tank Water Heating

	Incremental	Incremental	Incremental	Total	Gas	Investment	Incremental		
	Revenue	Revenue	Revenue	Gas	Supply	Carrying	Customer	Program	Total
	Energy Charge	Cost of Gas	Cust. Charge	Revenue	Cost	Costs	Costs	Cost	Costs
	Table 1	Table 1A	Table 2		Table 5	Table 3	Table 4		
1	2	3	4	2 thru 4	6	7	8	9	6 thru 9
2002	\$77	\$104	\$41	\$223	\$104	\$0	\$0	\$350.00	\$454
2003	\$77	\$107	\$41	\$225	\$107	\$0	\$0	\$0.00	\$107
2004	\$77	\$109	\$41	\$228	\$109	\$0	\$0	\$0.00	\$109
2005	\$77	\$112	\$41	\$230	\$112	\$0	\$0	\$0.00	\$1 12
2006	\$77	\$115	\$41	\$233	\$115	\$0	\$0	\$0.00	\$115
2007	\$77	\$117	\$41	\$236	\$117	\$0	\$0	\$0.00	\$117
2008	\$77	\$120	\$41	\$239	\$120	\$0	\$0	\$0.00	\$120
2009	\$77	\$123	\$41	\$242	\$123	\$0	\$0	\$0.00	\$123
2010	\$77	\$126	\$41	\$245	\$126	\$0	\$0	\$0.00	\$126
2011	\$77	\$129	\$41	\$248	\$129	\$0	\$0	\$0.00	\$129
2012	\$77	\$132	\$41	\$251	\$132	\$0	\$0	\$0.00	\$132
2013	\$77	\$135	\$41	\$254	\$135	\$0	\$0	\$0.00	\$135
2014	\$77	\$139	\$41	\$257	\$139	\$0	\$0	\$0.00	\$139
2015	\$77	\$142	\$41	\$260	\$142	\$0	\$0	\$350.00	\$492
2016	\$77	\$145	\$41	\$264	\$145	\$0	\$0	\$0.00	\$145
2017	\$77	\$149	\$41	\$267	\$149	\$0	\$0	\$0.00	\$149
2018	\$77	\$152	\$41	\$271	\$152	\$0	\$0	\$0.00	\$152
2019	\$77	\$156	\$41	\$275	\$156	\$0	\$0	\$0.00	\$156
2020	\$77	\$160	\$41	\$278	\$160	\$0	\$0	\$0.00	\$160
2021	\$77	\$164	\$41	\$282	\$164	\$0	\$0	\$0.00	\$164

Present Value of Benefits

\$2,383

Present Value

of Costs

\$1,664

Benefit/Cost	
Ratio	1.43

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program RIM Test - Calculated Data

Appliance Type Storage Tank Water Heating

uel Escalator			2.4%	Depreciation Rate - Supply Main	3.30
Gas Energy Cl	harge Escalator	r	0%	Depreciation Rate - Development Main	3.3
	Charge Escala	ntor	0%	Depreciation Rate - Service Line	3.5
\$M Escalato	r		2.4%	Depreciation Rate - Meter	4.1
able 1				Table 1a	
i	Revenue - Er	nergy Charg	e	Revenue - Cost of Gas	
1	2	3	2*3	1 2 4	2*3
			1		
Year	Therms	Base Rate	Total Charge	Year Thems Fuel Rate	Total Char
2006	170	\$0.4530	\$77	2006 170 \$0,6136	\$104
2007	170	\$0.4530	\$77	2007 170 \$0.6283	\$107
2008	170	\$0.4530	\$77	2008 170 \$0.6434	\$109
2009	170	\$0.4530	\$77	2009 170 \$0.6588	\$112
2010	170	\$0.4530	\$77	2010 170 \$0.6746	\$115
2011	170	\$0.4530	\$77	2011 170 \$0.6908	\$117
2012	170	\$0.4530	\$77	2012 170 \$0.7074	\$120
2013	170	\$0.4530	\$77	2013 170 \$0.7244	\$123
2014	170	\$0.4530	\$77	2014 170 \$0.7418	\$126
2015	170	\$0.4530	\$77	2015 170 \$0.7596	\$129
2016	170	\$0.4530	\$77	2016 170 \$0.7778	\$132
2017	170	\$0.4530	\$77	2017 170 \$0.7965	\$135
2018	170	\$0.4530	\$77	2018 170 \$0.8156	\$139
2019	170	\$0.4530	\$77	2019 170 \$0.8351	\$142
2020	170	\$0.4530	\$77	2020 170 \$0.8552	\$145
2021	170	\$0.4530	\$77	2021 170 \$0.8757	\$149
2022	170	\$0.4530	\$77	2022 170 \$0.8967	\$152
2023	170	\$0.4530	\$77	2023 170 \$0.9183	\$156
2024	170	\$0.4530	\$77	2024 170 \$0.9403	\$160
2025	170	\$0.4530	\$77	2025 170 \$0,9629	\$164

	Re	evenue - Custome	er Charge	
1	2	3	4	4*3
	Monthly		Ratio Therms	
	Customer	Annual Customer	To Total	Prorated Annual
Year	Charge	Charge	Consumed	Customer Charg
2006	\$9.00	\$108.00	38.37%	\$41
2007	\$9.00	\$108.00	38.37%	\$41
2008	\$9.00	\$108.00	38.37%	\$41
2009	\$9.00	\$108.00	38.37%	\$41
2010	\$9.00	\$108.00	38.37%	\$41
2011	\$9.00	\$108.00	38.37%	\$41
2012	\$9.00	\$108.00	38.37%	\$41
2013	\$9.00	\$108.00	38.37%	\$41
2014	\$9.00	\$108.00	38.37%	\$41
2015	\$9.00	\$108.00	38.37%	\$41
2016	\$9.00	\$108.00	38.37%	\$41
2017	\$9.00	\$108.00	38.37%	\$41
2018	\$9.00	\$108.00	38.37%	\$41
2019	\$9.00	\$108,00	38.37%	\$41
2020	\$9.00	\$108.00	38.37%	\$41
2021	\$9.00	\$108.00	38.37%	\$41
2022	\$9.00	\$108.00	38.37%	\$41
2023	\$9.00	\$108.00	38.37%	\$41
2024	\$9.00	\$108.00	38.37%	\$41
2025	\$9.00	\$108.00	38.37%	\$41

			Inves	tment Carr	ying Costs			
1	2	3	4	5	6	7	8	6*7*8
	Supply	Developmen	Service		Total	Cost	Ratio of Therms	Investment
Year	Main	Main	Line	Meter	Investment	of Debt	Consumed To Total	Carrying Cos
2006	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$0
2007	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$0
2008	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$0
2009	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$8
2010	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$0
2011	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$0
2012	\$0	\$0	\$0	\$0	\$D	5.96%	38.37%	\$0
2013	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$0
2014	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$0
2015	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$0
2016	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$0
2017	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$0
2018	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$0
2019	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$0
2020	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$Ð
2021	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$8
2022	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$0
2023	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$0
2024	\$0	\$0	\$0	\$0	\$0	5.96%	38.37%	\$0
2025	\$0	\$0	\$0	\$0	\$0	5.96%	38,37%	\$0

			Incre	mental Custo	omer Costs	5		
1	2	3	4	5=3*4	6	7	8=6*7	5+8
	Monthly	Annual	Ratio Therms To	Annual Ratio	Annual	Ratio Therms To	Annual Ratio	Total Incremental
Year	Adm. Cost	Adm. Cost	Total Consumed	Adm. Cost	O&M Cost	Total Consumed	O&M Cost	Adm. & O&M Cost
2006	\$0.00	\$0	38.37%	\$0	\$0	38.37%	\$0	\$0
2007	\$0.00	\$0	38.37%	\$0	\$0	38.37%	\$0	\$0
2008	\$0.00	\$0	38.37%	\$0	\$0	38.37%	\$0	\$0
2009	\$0.00	\$0	38.37%	\$0	\$0	38.37%	\$0	\$0
2010	\$0.00	\$0	38.37%	\$0	\$0	38.37%	\$0	\$0
2011	\$0.00	\$0	38.37%	\$0	\$0	38.37%	\$0	\$0
2012	\$0.00	\$0	38.37%	\$0	\$0	38,37%	\$0	\$9
2013	\$0.00	\$0	38.37%	\$0	\$0	38.37%	\$0	\$0
2014	\$0.00	\$0	38.37%	\$0	\$0	38.37%	\$0	\$0
2015	\$0.00	\$0	38.37%	\$0	\$0	38,37%	\$0	\$ 0
2016	\$0.00	\$0	38.37%	\$0	\$0	38.37%	\$0	\$0
2017	\$0.00	\$0	38.37%	\$0	\$0	38,37%	\$0	\$0
2018	\$0.00	\$0	38.37%	\$0	\$0	38,37%	\$0	\$0
2019	\$0.00	\$0	38.37%	\$0	\$0	38.37%	\$0	\$0
2020	\$0.00	\$0	38,37%	\$0	\$0	38,37%	\$0	\$0
2021	\$0.00	\$0	38.37%	\$0	\$0	38.37%	\$0	\$0
2022	\$0.00	\$0	38.37%	\$0	\$0	38.37%	\$0	\$0
2023	\$0.00	\$0	38.37%	\$0	\$0	38.37%	\$0	\$ 0
2024	\$0.00	\$0	38.37%	\$0	\$0	38.37%	\$0	\$0
2025	\$0.00	\$0	38.37%	\$0	\$0	38,37%	\$0	\$0

	Gas (Costs	
1	2	3	2*3
	Therms	Gas Supply	Gas Supply
Year		Rate	Cost
2006	170	0.6136	\$104
2007	170	\$0.6283	\$107
2008	170	\$0.6434	\$109
2009	170	\$0.6588	\$112
2010	170	\$0.6746	\$115
2011	170	\$0.6908	\$117
2012	170	\$0.7074	\$120
2013	170	\$0.7244	\$123
2014	170	\$0.7418	\$126
2015	170	\$0.7596	\$129
2016	170	\$0.7778	\$132
2017	170	\$0.7965	\$135
2018	170	\$0.8156	\$139
2019	170	\$0.8351	\$142
2020	170	\$0.8552	\$145
2021	170	\$0.8757	\$149
2022	170	\$0.8967	\$152
2023	170	\$0.9183	\$156
2024	170	\$0.9403	\$160
2025	170	\$0.9629	\$164

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential Appliance Retention Program RIM Test and Participants Test Results

For

Tankless Water Heating

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program Participants Test - Cost Effective Results

Appliance Type

Tankless Water Heating

			Benefits	i		Costs								
Year	Year Year Number	Avoided Electric KWH Cost	Gas Rebate	Avoided Electric Appliance O&M	TOTAL BENEFITS	Gas Equipment Cost	Electric Equipment & Installation Cost	Gas Installation Cost	Gas Appliance O & M	Gas Supply Cost	Gas Energy Charge	Gas Customer Charge	TOTAL COSTS	
		Table 1								Table 2	Table 3	Table 4		
1	2	3	4	5	3 thru 6	7	8	9	10	11	12	13	7 thru 13	
2005	1	\$536	\$450	\$36	\$1,022	\$950	(\$314)	\$250	\$36	\$101	\$75	\$42	\$1,140	
2006	2	\$543	0	\$37	\$580	0	0	0	\$37	\$104	\$75	\$42	\$257	
2007	3	\$550	0	\$38	\$588	0	0	0	\$38	\$106	\$75	\$42	\$261	
2008	4	\$557	0	\$39	\$596	0	0	0	\$39	\$109	\$75	\$42	\$264	
2009	5	\$564	0	\$40	\$604	0	0	0	\$40	\$111	\$75	\$42	\$268	
2010	6	\$571	0	\$41	\$612	0	0	0	\$41	\$114	\$75	\$42	\$271	
2011	7	\$578	0	\$42	\$620	0	0	0	\$42	\$117	\$75	\$42	\$275	
2012	8	\$585	0	\$43	\$628	0	0	0	\$43	\$120	\$75	\$42	\$279	
2013	9	\$592	0	\$44	\$636	0	0	0	\$44	\$122	\$75	\$42	\$283	
2014	10	\$599	0	\$45	\$644	0	0	0	\$45	\$125	\$75	\$42	\$287	
2015	11	\$607	0	\$46	\$652	0	0	0	\$46	\$128	\$75	\$42	\$291	
2016	12	\$614	0	\$47	\$660	0	0	0	\$47	\$131	\$75	\$42	\$295	
2017	13	\$621	0	\$48	\$669	0	0	0	\$48	\$135	\$75	\$42	\$299	
2018	14	\$628	0	\$49	\$677	0	0	0	\$49	\$138	\$75	\$42	\$304	
2019	15	\$635	0	\$50	\$685	0	0	0	\$50	\$141	\$75	\$42	\$308	
2020	16	\$642	0	\$51	\$693	0	0	0	\$51	\$144	\$75	\$42	\$313	
2021	17	\$649	Ō	\$53	\$702	0	0	0	\$53	\$148	\$75	\$42	\$317	
2022	18	\$656	0	\$54	\$710	0	0	0	\$54	\$152	\$75	\$42	\$322	
2023	19	\$663	0	\$55	\$718	0	0	0	\$55	\$155	\$75	\$42	\$327	
2024	20	\$670	450	\$56	\$1,177	1.527	(505)	402	\$56	\$159	\$75	\$42	\$1,756	

Present Value	
of Benefits	\$6,683

Present Value	
of Costs	\$3,879

Benefit/Cost	1.72
Ratio	

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program Participants Test - Data

	Applian																					
Та	nkless W	ater Heatin	g	}																		
Escalation Rates			Elec Base Rates	0.0%																		
O&M Expenses	2.4%		Fuel Rates	2.4%																		
Electric fuel Adj	2.4%	·	Gas Base Rates	0.0%																		
	Electric	KWH Cost - T	able 1			Gas S	upply Cost	Table 2		Gas Energy Charge - Table 3							G	as Custome	r Charge - T	able 4		
Year	Cost Per KWH	Annual KWH	Tax Rate	Electric Cost	Yea	Cost Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Rate Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Monthly Customer Charge	Annual Customer Charge	Appliance Annual Therms	Total Annual Therms	Ratio - Appliance to Total	Tax Rate	Pro-Rated Customer Charge
A		с	D	B*C*(1+D)	A	в	с	D	B*C*(1+D)	A	В	с	D	B*C*(1+D)	A	8	c	D	Ę	D/E	G	C*(D/E)*(1+Z)
2006	\$0.1020	4,773	10.00%	\$536	2006	\$0.6136	150	10.00%	\$101	2006	\$0.4530	150	10.00%	\$75	2006	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2007	\$0.1034	4,773	10.00%	\$543	2007	\$0.6283	150	10.00%	\$104	2007	\$0.4530	150	10.00%	\$75	2007	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2008	\$0.1047	4,773	10.00%	\$550	2008	\$0.6434	150	10.00%	\$106	2008	\$0.4530	150	10.00%	\$ 75	2008	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2009	\$0.1061	4,773	10.00%	\$557	2009	\$0.6588	150	10.00%	\$109	2009	\$0.4530	150	10.00%	\$75	2009	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2010	\$0.1074	4,773	10.00%	\$564	2010	\$0.6746	150	10.00%	\$111	2010	\$0.4530	150	10. 00%	\$75	2010	\$9.00	\$10B.00	150	423	35.46%	10.00%	\$42
2011	\$0.1088	4,773	10.00%	\$571	2011	\$0.6908	150	10.00%	\$114	2011	\$0.4530	150	10.00%	\$75	2011	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2012	\$0.1101	4,773	10.00%	\$578	2012	\$0.7074	150	10.00%	\$117	2012	\$0.4530	150	10.00%	\$75	2012	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2013	\$0.1115	4,773	10.00%	\$585	2013	\$0.7244	150	10.00%	\$120	2013	\$0.4530	150	10. 00%	\$ 75	2013	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2014	\$0.1128	4,773	10.00%	\$592	2014	\$0.7418	150	10.00%	\$122	2014	\$0.4530	150	10.00%	\$75	2014	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2015	\$0.1142	4,773	10.00%	\$599	2015	\$0.7596	150	10.00%	\$125	2015	\$0.4530	150	10.00%	\$75	2015	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2016	\$0.1155	4,773	10.00%	\$607	2016	\$0.7778	150	10.00%	\$128	2016	\$0.4530	150	10.00%	\$75	2016	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2017	\$0.1169	4,773	10.00%	\$614	2017	\$0.7965	150	10.00%	\$131	2017	\$0.4530	150	10.00%	\$75	2017	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2018	\$0.1182	4,773	10.00%	\$621	2018	\$0.8156	150	10.00%	\$135	2018	\$0.4530	150	10.00%	\$75	2018	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2019	\$0.1196	4,773	10.00%	\$628	2019	\$0.8351	150	10.00%	\$138	2019	\$0.4530	150	10.00%	\$75	2019	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2020	\$0.1209	4,773	10.00%	\$635	2020	\$0.8552	150	10.00%	\$141	2020	\$0.4530	150	10.00%	\$75	2020	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2021	\$0.1223	4,773	10.00%	\$642	202	\$0.8757	150	10.00%	\$144	2021	\$0.4530	150	10.00%	\$75	2021	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2022	\$0.1236	4,773	10.00%	\$649	2022	\$0.8967	150	10.00%	\$148	2022	\$0.4530	150	10.00%	\$75	2022	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2023	\$0.1250	4,773	10.00%	\$656	2023	\$0.9183	150	10.00%	\$152	2023	\$0,4530	150	10.00%	\$75	2023	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2024	\$0.1263	4,773	10.00%	\$663	2024	\$0.9403	150	10.00%	\$155	2024	\$0.4530	150	10.00%	\$75	2024	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42
2025	\$0,1277	4,773	10.00%	\$670	2025	\$0.9629	150	10.00%	\$159	2025	\$0.4530	150	10.00%	\$75	2025	\$9.00	\$108.00	150	423	35.46%	10.00%	\$42

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program RIM Test - Results

Appliance Type

Tankless Water Heating

	Incremental	Incremental	Incremental	Total	Gas	Investment	Incremental		
	Revenue	Revenue	Revenue	Gas	Supply	Carrying	Customer	Program	Total
	Energy Charge	Cost of Gas	Cust. Charge	Revenue	Cost	Costs	Costs	Cost	Costs
	Table 1	Table 1A	Table 2		Table 5	Table 3	Table 4		
1	2	3	4	2 thru 4	6	7	8	9	6 thru 9
2002	\$68	\$92	\$38	\$198	\$92	\$0	\$0	\$450.00	\$542
2003	\$68	\$94	\$38	\$200	\$94	\$0	\$0	\$0.00	\$94
2004	\$68	\$97	\$38	\$203	\$97	\$0	\$0	\$0.00	\$97
2005	\$68	\$99	\$38	\$205	\$99	\$0	\$0	\$0.00	\$99
2006	\$68	\$101	\$38	\$207	\$101	\$0	\$0	\$0.00	\$101
2007	\$68	\$104	\$38	\$210	\$104	\$0	\$0	\$0.00	\$104
2008	\$68	\$106	\$38	\$212	\$106	\$0	\$0	\$0.00	\$106
2009	\$68	\$109	\$38	\$215	\$109	\$0	\$0	\$0.00	\$109
2010	\$68	\$111	\$38	\$218	\$111	\$0	\$0	\$0.00	\$111
2011	\$68	\$114	\$38	\$220	\$114	\$0	\$0	\$0.00	\$114
2012	\$68	\$117	\$38	\$223	\$117	\$0	\$0	\$0.00	\$117
2013	\$68	\$119	\$38	\$226	\$119	\$0	\$0	\$0.00	\$119
2014	\$68	\$122	\$38	\$229	\$122	\$0	\$0	\$0.00	\$122
2015	\$68	\$125	\$38	\$232	\$125	\$0	\$0	\$0.00	\$125
2016	\$68	\$128	\$38	\$235	\$128	\$0	\$0	\$0.00	\$128
2017	\$68	\$131	\$38	\$238	\$131	\$0	\$0	\$0.00	\$131
2018	\$68	\$135	\$38	\$241	\$135	\$0	\$0	\$0.00	\$135
2019	\$68	\$138	\$38	\$244	\$138	\$0	\$0	\$0.00	\$138
2020	\$68	\$141	\$38	\$247	\$141	\$0	\$0	\$0.00	\$141
2021	\$68	\$144	\$38	\$251	\$144	\$0	\$0	\$450.00	\$594

Present Value

of Benefits

\$2,120

Present Value of Costs

\$1,590

Benefit/Cost	
Ratio	1.33

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program RIM Test - Calculated Data

Appliance Type
Tankless Water Heating

	scalator Charge Esc ier Charge E		2.4% 0% 0%	Depreciation Rat Depreciation Rat Depreciation Rat	e - Development Main
Sas Cusion S&M Escala		SCHINIUN	2.4%	Depreciation Rate	
Table 1				Table 1a	
F	evenue -	Energy Ch	arge		Revenue - Cost o
1	2	3	2*3	1	2
Year	Therms	Base Rate	Total Charge	Year	Therms F
2006	150	\$0.4530	\$68	2006	150
2007	150	\$0,4530	\$68	2007	150
2008	150	\$0,4530	\$68	. 2008	150
2009	150	\$0,4530	\$68	2009	150
2010	150	\$0.4530	\$68	2010	150
2011	150	\$0.4530	\$68	2011	150
2012	150	\$0.4530	\$68	2012	150
2013	150	\$0.4530	\$68	2013	150
2014	150	\$0.4530	\$68	2014	150
2015	150	\$0.4530	\$68	2015	150
2016	150	\$0.4530	\$68	2016	150
2017	150	\$0.4530	\$68	2017	150
2018	150	\$0.4530	\$68	2018	150
2019	150	\$0.4530	\$68	2019	150
2020	150	\$0.4530	\$68	2020	150
2021	150	\$0.4530	\$68	2021	150
2022	150	\$0.4530	\$68	2022	150
2023	150	\$0.4530	\$68	2023	150
2024	150	\$0.4530	\$68	2024	150
2025	150	\$0.4530	\$68	2025	150

Depreciation Rate - 5 Depreciation Rate - 1 Depreciation Rate - 5	evelopment Mai	in	3.309 3.309 3.509
Depreciation Rate - M			4.109
Table 1a			
	Revenue - Co	st of Gas	
1	2	4	2*3
Year	Therms	Fuel Rate	Total Charge
2006	150	\$0.6136	\$92
2007	150	\$0.6283	\$94
2008	150	\$0,6434	\$97
2009	150	\$0.6588	\$99
2010	150	\$0.6746	\$101
2011	150	\$0.6908	\$104
2012	150	\$0.7074	\$106
2013	150	\$0.7244	\$109
2014	150	\$0.7418	\$111
2015	150	\$0,7596	\$114
2016	150	\$0,7778	\$117
2017	150	\$0,7965	\$119
2018	150	\$0.8156	\$122
2019	150	\$0.8351	\$125
2020	150	\$0.8552	\$128
2021	150	\$0.8757	\$131
2022	150	\$0.8967	\$135
2023	150	\$0.9183	\$138
2024	150	\$0,9403	\$141
2025	150	\$0.9629	\$144

Revenue - Customer Charge												
1	2	3	4	4*3								
	Monthly		Ratio Therms									
	Customer	Annual Customer	To Total	Prorated Annual								
Year	Charge	Charge	Consumed	Customer Charge								
2006	\$9.00	\$108.00	35.46%	\$38								
2007	\$9.00	\$108.00	35.46%	\$38								
2008	\$9.00	\$108.00	35.46%	\$38								
2009	\$9.00	\$108.00	35.46%	\$38								
2010	\$9.00	\$108.00	35.46%	\$38								
2011	\$9.00	\$108.00	35.46%	\$38								
2012	\$9.00	\$108.00	35.46%	\$38								
2013	\$9.00	\$108.00	35.46%	\$38								
2014	\$9.00	\$108.00	35.46%	\$38								
2015	\$9.00	\$108.00	35.46%	\$38								
2016	\$9.00	\$108.00	35.46%	\$38								
2017	\$9.00	\$108.00	35.46%	\$38								
2018	\$9.00	\$108.00	35.46%	\$38								
2019	\$9.00	\$108.00	35.46%	\$38								
2020	\$9.00	\$108.00	35.46%	\$38								
2021	\$9.00	\$108.00	35.46%	\$38								
2022	\$9.00	\$108.00	35.46%	\$38								
2023	\$9.00	\$108.00	35.46%	\$38								
2024	\$9.00	\$108.00	35.46%	\$38								
2025	\$9.00	\$108.00	35.46%	\$38								

			in	/estment C	arrying Cost	s		
1	2	3	4	5	6	7	8	6*7*8
	Supply	Development	Service		Total	Cost	Ratio of Therms	Investment
Year	Main	Main	Line	Meter	Investment	of Debt	Consumed To Total	Carrying Cos
2006	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2007	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$8
2008	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2009	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2010	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2011	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2012	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2013	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2014	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2015	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2016	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2017	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2018	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2019	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2020	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2021	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2022	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2023	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2024	\$0	\$0	\$0	\$0	\$0	5.96%	35.46%	\$0
2025	\$0	\$0	\$0	\$0	\$D	5.96%	35.46%	\$0

			Incre	mental Cust	tomer Cost	ts		
1	2	3	4	5=3*4	6	7	8=6*7	5+8
	Monthly	Annual	Ratio Therms To	Annual Ratio	Annual	Ratio Therms To	Annual Ratio	Total Incremental
Year	Adm. Cost	Adm. Cost	Total Consumed	Adm. Cost	O&M Cost	Total Consumed	O&M Cost	Adm. & O&M Cost
2006	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2007	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2008	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2009	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2010	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2011	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2012	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2013	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2014	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2015	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2016	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2017	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2018	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2019	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2020	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2021	\$0.00	\$0	35.46%	\$0	\$0	35.46%	SO	\$0
2022	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2023	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0
2024	\$0.00	\$0	35.46%	\$0	\$0	35,46%	\$0	\$0
2025	\$0.00	\$0	35.46%	\$0	\$0	35.46%	\$0	\$0

Table 5	

	Gas C	osts	
1	2	3	2*3
	Therms	Gas Supply	Gas Supply
Year		Rate	Cost
2006	150	\$0.6136	\$92
2007	150	\$0.6283	\$94
2008	150	\$0.6434	\$97
2009	150	\$0.6588	\$99
2010	150	\$0.6746	\$101
2011	150	\$0.6908	\$164
2012	150	\$0,7074	\$106
2013	150	\$0.7244	\$109
2014	150	\$0.7418	\$111
2015	150	\$0.7596	\$114
2016	150	\$0.7778	\$117
2017	150	\$0.7965	\$119
2018	150	\$0.8156	\$122
2019	150	\$0.8351	\$125
2020	150	\$0.8552	\$128
2021	150	\$0.8757	\$131
2022	150	\$0.8967	\$135
2023	150	\$0.9183	\$138
2024	150	\$0.9403	\$141
2025	150	\$0.9629	\$144

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential Appliance Retention Program RIM Test and Participants Test Results

For

Heating Systems

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program Participants Test - Cost Effective Results

Appliance Type	
Heating System	

			Benefits						Costs				
` Year	Year Number	Avoided Electric KWH Cost	Gas Rebate	Avoided Electric Appliance O&M	TOTAL BENEFITS	Gas Equipment Cost	Electric Equipment & Installation Cost	Gas Installation Cost	Gas Appliance O & M	Gas Supply Cost	Gas Energy Charge	Gas Customer Charge	TOTAL COSTS
		Table 1								Table 2	Table 3	Table 4	
1	2	3	4	5	3 thru 6	7	8	9	10	11	12	13	7 thru 13
2005	1	\$353	\$350	\$192	\$895	\$2,052	(\$3,850)	\$1,648	\$192	\$120	\$89	\$48	\$299
2006	2	\$358	0	\$197	\$555	0	0	0	\$197	\$123	\$89	\$48	\$456
2007	3	\$363	0	\$201	\$564	0	0	0	\$201	\$126	\$89	\$48	\$464
2008	4	\$368	0	\$206	\$574	0	0	0	\$206	\$129	\$89	\$48	\$472
2009	5	\$372	0	\$211	\$583	0	0	0	\$211	\$132	\$89	\$48	\$480
2010	6	\$377	0	\$216	\$593	0	0	0	\$216	\$135	\$89	\$48	\$488
2011	7	\$382	0	\$221	\$603	0	0	0	\$221	\$139	\$89	\$48	\$496
2012	8	\$386	0	\$227	\$613	0	0	0	\$227	\$142	\$89	\$48	\$505
2013	9	\$391	0	\$232	\$623	0	0	0	\$232	\$145	\$89	\$48	\$514
2014	10	\$396	0	\$238	\$633	0	0	0	\$238	\$149	\$89	\$48	\$523
2015	11	\$400	0	\$243	\$644	0	0	0	\$243	\$152	\$89	\$48	\$532
2016	12	\$405	0	\$249	\$654	0	0	0	\$249	\$156	\$89	\$48	\$542
2017	13	\$410	0	\$255	\$665	0	0	0	\$255	\$160	\$89	\$48	\$551
2018	14	\$414	0	\$261	\$676	0	0	0	\$261	\$164	\$89	\$48	\$561
2019	15	\$419	350	\$268	\$1,037	2,929	(5,495)	2,352	\$268	\$167	\$89	\$48	\$357
2020	16	\$424	0	\$274	\$698	0	0	0	\$274	\$171	\$89	\$48	\$582
2021	17	\$428	0	\$281	\$709	0	0	0	\$281	\$176	\$89	\$48	\$593
2022	18	\$433	0	\$287	\$720	0	0	0	\$287	\$180	\$89	\$48	\$604
2023	19	\$438	0	\$294	\$732	0	0	0	\$294	\$184	\$89	\$48	\$615
2024	20	\$442	0	\$301	\$744	0	0	0	\$301	\$189	\$89	\$48	\$626

Present Value \$6,475

of Benefits

Present Value of Costs

3

\$4,785

Benefit/Cost 1.35 Ratio

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program Participants Test - Data

Appliance Type

	Heating	System		1																		
	, idealing			4																		
Escalation Rates		- ····	Elec Base Rates	0.0%																		
O&M Expenses	2.4%	, (Gas Fuel Rate	2.4%																		
Electric Fuel Adj	2.4%		Gas Base Rates	0.0%																		
	Electric	KWH Cost - Ta	able 1			Gas Supply Cost - Table 2 Gas Energy Charge - Table 3							Gas Customer Charge - Table 4									
Year	Cost Per KWH	Annual KWH	Tax Rate	Electric Cost	Yei	r Cost Per Therm	Annual Therms	Tax Rale	Gas Cost	Ye	ar Rate Por Therm	Annual Therms	Tax Rate	Gas Cost	Year	Monthly Customer Charge	Annual Customer Charge	Appilance Annual Therms	Annual	Ratio - Appliance to Total	Tax Rate	Pro-Rated Customer Charg
A	В	с	0	B*C*(1+D)	A	В	c	D	B*C*(1+D)		8	c	Ð	B*C*(1+D)	A	В	c	D	E	D/E	G	C*(D/E)*(1+Z)
2006	\$0.1020	3,150	10.00%	\$353	200	6 \$0.6136	178	10.00%	\$120	200	6 \$0.4530	178	10.00%	\$89	2006	\$9.00	\$108,00	178	443	40.18%	10.00%	\$48
2007	\$0.1034	3,150	10.00%	\$358	200	7 \$0.6283	178	10.00%	\$123	200	07 \$0.4530	178	10.00%	\$89	2007	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2008	\$0.1047	3,150	10.00%	\$363	200	8 \$0.6434	178	10.00%	\$126	200	8 \$0.4530	178	10.00%	\$89	2008	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2009	\$0.1061	3,150	10.00%	\$368	200	9 \$0.6588	178	10.00%	\$129	200	9 \$0.4530	178	10.00%	\$89	2009	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2010	\$0.1074	3,150	10.00%	\$372	20	0 \$0.6746	178	10.00%	\$132	20	0 \$0.4530	178	10.00%	\$89	2010	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2011	\$0.1088	3,150	10.00%	\$377	20	1 \$0,6908	178	10.00%	\$135	20	1 \$0.4530	178	10.00%	\$89	2011	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2012	\$0.1101	3,150	10.00%	\$382	20	2 \$0.7074	178	10.00%	\$139	20	12 \$0.4530	178	10.00%	\$89	2012	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2013	\$0.1115	3,150	10.00%	\$386	20	3 \$0.7244	178	10.00%	\$142	20	13 \$0.4530	178	10.00%	\$89	2013	\$9.00	\$108.00	178	443	40.18%	10.00%	\$4B
2014	\$0.1128	3,150	10.00%	\$391	20	4 \$0.7418	178	10.00%	\$145	20	14 \$0.4530	178	10.00%	\$89	2014	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2015	\$0.1142	3,150	10.00%	\$396	20	5 \$0.7596	178	10.00%	\$149	20	15 \$0.4530	178	10.00%	\$89	2015	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2016	\$0.1155	3,150	10.00%	\$400	20	6 \$0.7778	178	10.00%	\$152	20	16 \$0.4530	178	10.00%	\$89	2016	\$9.00	\$108.00	178	443	40,18%	10.00%	\$48
2017	\$0,1169	3,150	10.00%	\$405	20		178	10.00%	\$156	20	17 \$0.4530	178	10.00%	\$89	2017	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2018	\$0.1182	3,150	10.00%	\$410	20		178	10.00%	\$160	20	18 \$0.4530	178	10.00%	\$69	2018	\$9.00	\$108.00	178	443	40,18%	10.00%	\$48
2019	\$0.1196	3,150	10.00%	\$414	20		178	10.00%	\$164	20	19 \$0.4530	178	10.00%	\$89	2019	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
2020	\$0.1209	3,150	10.00%	\$419	20		178	10.00%	\$167	20	20 \$0,4530	178	10.00%	\$89	2020	\$9,00	\$108.00	178	443	40.18%	10.00%	\$48
2021	\$0.1223	3,150	10.00%	\$424	20		178	10.00%	\$171	20		178	10.00%	\$89	2021	\$9.00	\$108.00	178	443	40.18%	10.00%	\$48
	\$0.1223	3,150	10.00%	\$428	20		178	10.00%	\$176	20		178	10.00%	\$89	2022		\$108,00	178	443	40.18%	10.00%	\$48
2022							178	10.00%	\$180	20		178	10.00%	\$69	2023		\$108.00	178	443	40.18%	10.00%	\$48
2023	\$0.1250	3,150	10.00%	\$433	20				\$184	20		178	10.00%	\$89	2024		\$108.00	178	443	40.18%	10.00%	\$48
2024	\$0.1263	3,150	10.00%	\$438	20		178	10.00%							2024		\$108.00	178	443	40.18%	10.00%	\$48
2025	\$0.1277	3,150	10.00%	\$442	20	\$0.9629	178	10.00%	\$189	20	25 \$0.4530	178	10.00%	\$89	2025	ອອ.00	\$106,00	1/0	443	40.1076	10.0076	470

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program RIM Test - Results

Appliance Type

Heating System

	Incremental	Incremental	Incremental	Totai	Gas	Investment	Incremental	·	
	Revenue	Revenue	Revenue	Gas	Supply	Carrying	Customer	Program	Total
	Energy Charge	Cost of Gas	Cust. Charge	Revenue	Cost	Costs	Costs	Cost	Costs
	Table 1	Table 1A	Table 2		Table 5	Table 3	Table 4	· ·	
1	2	3	4	2 thru 4	6	7	8	9	6 thru 9
2002	\$81	\$109	\$43	\$233	\$109	\$0	\$0	\$350.00	\$459
2003	\$81	\$112	\$43	\$236	\$112	\$0	\$0	\$0.00	\$112
2004	\$81	\$115	\$43	\$239	\$115	\$0	\$0	\$0.00	\$115
2005	\$81	\$117	\$43	\$241	\$117	\$0	\$0	\$0.00	\$117
2006	\$81	\$120	\$43	\$244	\$120	\$0	\$0	\$0.00	\$120
2007	\$81	\$123	\$43	\$247	\$123	\$0	\$0	\$0.00	\$123
2008	\$81	\$126	\$43	\$250	\$126	\$0	\$0	\$0.00	\$126
2009	\$81	\$129	\$43	\$253	\$129	\$0	\$0	\$0.00	\$12 9
2010	\$81	\$132	\$43	\$256	\$132	\$0	\$0	\$0.00	\$132
2011	\$81	\$135	\$43	\$259	\$135	\$0	\$0	\$0.00	\$135
2012	\$81	\$138	\$43	\$262	\$138	\$0	\$0	\$0.00	\$138
2013	\$81	\$142	\$43	\$266	\$142	\$0	\$0	\$0.00	\$142
2014	\$81	\$145	\$43	\$269	\$145	\$0	\$0	\$0.00	\$145
2015	\$81	\$149	\$43	\$273	\$149	\$0	\$0	\$0.00	\$149
2016	\$81	\$152	\$43	\$276	\$152	\$0	\$0	\$350.00	\$502
2017	\$81	\$156	\$43	\$280	\$156	\$0	\$0	\$0.00	\$156
2018	\$81	\$160	\$43	\$284	\$160	\$0	\$0	\$0.00	\$160
2019	\$81	\$163	\$43	\$287	\$163	\$0	\$0	\$0.00	\$163
2020	\$81	\$167	\$43	\$291	\$167	\$0	\$0	\$0.00	\$167
2021	\$81	\$171	\$43	\$295	\$171	\$0	\$0	\$0.00	\$171

Present Value of Benefits

\$2,496

Present Value of Costs

-

\$1,712

Benefit/Cost Ratio 1.46

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program **RIM Test - Calculated Data**

Appliance Type	
Heating System	

Fuel Rate Es	calator		2.4%	Depreciation Rate - Supply Main	3.30%
Gas Energy	Charge Esca	ator	0%	Depreciation Rate - Development Main	3.30%
Gas Custom	er Charge E	scalator	0%	Depreciation Rate - Service Line	3.50%
D&M Escala	tor		2.4%	Depreciation Rate - Meter	4.10%
Table 1				Table 1a	
R	evenue - E	Energy Cha	irge	Revenue - Cost of Gas	
1	2	3	2*3	1 2 4	2*3
v	_		Total Ohana		7.10
Year	Therms	Base Rate \$0,4530	Total Charge \$81	Year Therms Fuel Rate 2006 178 \$0,5136	Total Charge
2006	178 178	\$0.4530 \$0.4530	\$81	2006 178 \$0,6136 2007 178 \$0,6283	\$109
2007	178	\$0.4530 \$0.4530	\$81	2007 178 \$0,6283	\$112 \$115
2008	178	\$0.4530 \$0.4530	\$81	2006 178 \$0,6434 2009 178 \$0,6588	\$115 \$117
2009	178	\$0.4530 \$0.4530	\$81	2009 178 \$0,5586 2010 178 \$0,6586	\$71/ \$120
2010	176	\$0,4530 \$0,4530	\$81	2010 178 \$0,6746	\$120 \$123
2011	178	\$0.4550	581	2012 178 \$0.0908	\$125
2012	176	\$0.4530 \$0.4530	\$81	2012 178 \$0.7074 2013 178 \$0.7244	\$126
2013	178	\$0.4530 \$0.4530	\$81	2013 178 \$0.7244 2014 178 \$0.7418	\$129
2014	176	\$0.4530 \$0.4530	\$81	2014 176 \$0.7416 2015 178 \$0.7596	\$132
2015	178	\$0.4530	\$81	2015 178 \$0.7778	\$138
2010	178	\$0.4530 \$0.4530	\$81	2017 178 \$0.7965	\$136
2017	176	\$0.4530 \$0.4530	\$81	2017 178 \$0,7905 2018 178 \$0,8156	\$142 \$145
2018	178	\$0.4530	\$81	2019 178 \$0,8351	\$145 \$149
2019	176	\$0.4550	\$81	2019 176 \$0.8551	\$149 \$152
2020	178	\$0,4530	\$81	2021 178 \$0.8757	\$156
2022	178	\$0.4530 \$0.4530	\$81	2022 178 \$0.8967	\$156
2022	176	\$0.4530 \$0.4530	\$81	2022 (76 \$0,6907 2023 178 \$0,9183	\$160
2023	178	\$0,4530	\$81	2023 176 \$0.9163	\$163
2024	178	\$0,4530 \$0,4530	\$81	2024 176 \$0.9403 2025 178 \$0.9629	\$167 \$171
2023	1/0	eu.4330	401	2020 170 30.9029	41/1

	R	evenue - Custom	er Charge	
1	2	3	4	4*3
	Monthly		Ratio Therms	
	Customer	Annual Customer	To Total	Prorated Annua
Year	Charge	Charge	Consumed	Customer Charg
2006	\$9.00	\$108.00	40,18%	\$43
2007	\$9.00	\$108.00	40.18%	\$43
2008	\$9.00	\$108.00	40.18%	\$43
2009	\$9.00	\$108.00	40.18%	\$43
2010	\$9.00	\$108.00	40.18%	\$43
2011	\$9.00	\$108.00	40.18%	\$43
2012	\$9.00	\$108.00	40.18%	\$43
2013	\$9.00	\$108.00	40.18%	\$43
2014	\$9.00	\$108.00	40.18%	\$43
2015	\$9.00	\$108.00	40.18%	\$43
2016	\$9.00	\$108.00	40.18%	\$43
2017	\$9,00	\$108.00	40.18%	\$43
2018	\$9.00	\$108.00	40.18%	\$43
2019	\$9.00	\$108.00	40.18%	\$43
2020	\$9.00	\$108.00	40.18%	\$43
2021	\$9.00	\$108.00	40.18%	\$43
2022	\$9.00	\$108.00	40.18%	\$43
2023	\$9.00	\$108.00	40.18%	\$43
2024	\$9,00	\$108.00	40.18%	\$43
2025	\$9,00	\$108.00	40.18%	\$43

			in the second	restment C	Carrying Cost	5						Incr	emental Cust	tomer Cos	ts		
1	2	3	4	5	6	7	8	6*7*8	1	2	3	4	5=3*4	6	7	8=6*7	5+8
	Supply	Developmen	Service		Total	Cost	Ratio of Therms	Investment		Monthly	Annual	Ratio Therms To	Annual Ratio	Annual	Ratio Therms To	Annuai Ratio	Total Incrementa
Year	Main	Main	Line	Meter	Investment	of Debt	Consumed To Total	Carrying Cost	Year	Adm. Cost	Adm. Cost	Total Consumed	Adm. Cost	O&M Cost	Total Consumed	O&M Cost	Adm. & O&M Cos
2006	\$0	\$0	\$0	\$0	\$0	5.96%	40.18%	\$0	2006	\$0.00	\$0	40.18%	\$0	\$D	40.18%	\$0	\$0
2007	\$0	\$0	\$0	\$0	\$0	5.96%	40.18%	\$0	2007	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$9
2008	\$0	\$0	\$0	\$0	\$0	5.96%	40.18%	\$0	2008	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$0
2009	\$0	\$0	\$0	\$ 0	\$ 0 ·	5.96%	40.18%	\$0	2009	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$0
2010	\$0	\$0	\$0	\$0	\$0	5.96%	40.18%	\$0 L	2010	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$0
2011	\$0	\$0	\$0	\$0	\$0	5.96%	40.18%	\$0	2011	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$0
2012	\$0	\$0	\$0	\$0	\$0	5.96%	40.18%	\$0	2012	\$0.00	\$0	40.18%	\$0	\$D	40.18%	\$0	\$0
2013	\$0	\$0	\$0	\$0	\$0	5.96%	40.18%	\$0	2013	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$0
2014	\$0	\$0	\$0	\$0	\$0	5.96%	40.18%	\$0	2014	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$0
2015	\$0	\$0	\$0	\$0	\$0	5.96%	40.18%	\$0	2015	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$0
2016	\$0	\$0	\$0	\$0	\$ 0	5.96%	40.18%	\$0	2016	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$0
2017	\$0	\$0	\$0	\$D	\$0	5.96%	40.18%	\$0	2017	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$0
2018	\$0	\$0	\$0	\$0	\$0	5.96%	40.18%	\$0	2018	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$0
2019	\$0	\$0	\$0	\$0	\$ D	5.96%	40.18%	\$0	2019	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$0
2020	\$0	\$0	\$0	\$0	\$0	5.96%	40.18%	\$0	2020	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$8
2021	\$0	\$0	\$0	\$0	\$0	5.96%	40.18%	\$0	2021	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$0
2022	\$0	\$0	\$0	\$0	\$0	5.96%	40.18%	\$0	2022	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$0
2023	\$0	\$0	\$0	\$0	\$0	5.96%	40.18%	\$0	2023	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$0
2024	\$0	\$0	\$0	\$0	\$0	5.96%	40.18%	\$0	2024	\$0.00	\$0	40.18%	\$0	\$0	40.18%	\$0	\$0
2025	\$0	\$0	\$0	\$0	\$0	5,96%	40.18%	\$0	2025	\$0.00	\$0	40,18%	\$0	\$0	40.18%	\$0	\$0

	Gas	Costs	
1	2	3	2*3
	Therms	Gas Supply	Gas Supply
Year		Rate	Cost
2006	178	0.6136	\$109
2007	178	\$0.6283	\$112
2008	178	\$0.6434	\$115
2009	178	\$0.6588	\$117
2010	178	\$0.6746	\$120
2011	178	\$0.6908	\$123
2012	178	\$0.7074	\$126
2013	178	\$0.7244	\$129
2014	178	\$0.7418	\$132
2015	178	\$0.7596	\$135
2016	178	\$0.7778	\$138
2017	178	\$0.7965	\$142
2018	178	\$0.8156	\$145
2019	178	\$0.8351	\$149
2020	178	\$0.8552	\$152
2021	178	\$0.8757	\$156
2022	178	\$0.8967	\$160
2023	178	\$0.9183	\$163
2024	178	\$0.9403	\$167
2025	178	\$0,9629	\$171

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential Appliance Retention Program RIM Test and Participants Test Results

For

Clothes Drying Appliances

St. Joe Natural Gas Company - Energy Conservation Filing 2007 **Residential Appliance Retention Program** Participants Test - Cost Effective Results

Appliance Type **Clothes Drying**

			Benefits				7,		Costs				
Year	Year Number	Avoided Electric KWH Cost	Gas Rebate	Avoided Electric Appliance O&M	TOTAL BENEFITS	Gas Equipment Cost	Electric Equipment & Installation Cost	Gas Installation Cost	Gas Appliance O & M	Gas Supply Cost	Gas Energy Charge	Gas Customer Charge	TOTAL COSTS
		Table 1								Table 2	Table 3	Table 4	
1	2	3	4	5	3 thru 6	7	8	9	10	11	12	13	7 thru 13
2005	1	\$164	\$100	\$36	\$300	\$379	(\$454)	\$150	\$36	\$34	\$25	\$13	\$183
2006	2	\$167	0	\$37	\$203	0	0	0	\$37	\$35	\$25	\$13	\$110
2007	3	\$169	0	\$38	\$207	0	0	0	\$38	\$35	\$25	\$13	\$111
2008	4	\$171	0	\$39	\$210	0	0	0	\$39	\$36	\$25	\$13	\$113
2009	5	\$173	0	\$40	\$213	0	0	0	\$40	\$37	\$25	\$13	\$115
2010	6	\$175	0	\$41	\$216	0	0	0	\$41	\$38	\$25	\$13	\$117
2011	7	\$177	0	\$42	\$219	0	0	0	\$42	\$39	\$25	\$13	\$119
2012	8	\$180	0	\$43	\$222	0	0	0	\$43	\$40	\$25	\$13	\$121
2013	9	\$182	0	\$44	\$225	0	0	0	\$44	\$41	\$25	\$13	\$123
2014	10	\$184	0	\$45	\$229	0	0	0	\$45	\$42	\$25	\$13	\$125
2015	11	\$186	0	\$46	\$232	0	0	0	\$46	\$43	\$25	\$13	\$127
2016	12	\$188	0	\$47	\$235	0	0	0	\$47	\$44	\$25	\$13	\$129
2017	13	\$191	100	\$48	\$338	516	(618)	204	\$48	\$45	\$25	\$13	\$233
2018	14	\$193	0	\$49	\$242	0	0	0	\$49	\$46	\$25	\$13	\$133
2019	15	\$195	0	\$50	\$245	0	0	0	\$50	\$47	\$25	\$13	\$136
2020	16	\$197	0	\$51	\$248	0	0	0	\$51	\$48	\$25	\$13	\$138
2021	17	\$199	0	\$53	\$252	0	0	0	\$53	\$49	\$25	\$13	\$140
2022	18	\$201	0	\$54	\$255	0	0	0	\$54	\$51	\$25	\$13	\$143
2023	19	\$204	0	\$55	\$259	0	0	0	\$55	\$52	\$25	\$13	\$145
2024	20	\$206	0	\$56	\$262	0	0	0	\$56	\$53	\$25	\$13	\$148

Present Value of Benefits

\$2,315

Present Value \$1,299 of Costs

Benefit/Cost 1.78 Ratio

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program Participants Test - Data

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Applia	nce Type
Clothe	s Drying
Escalation Rates	Elec Base Rates

Escalation Rates		Elec Base Rates	0.0%
O&M Expenses	2.4%	Gas Fuel Rate	2.4%
Electric Fuel Adj	2.4%	Gas Base Rates	0.0%

	Electric	: KWH Cost - Ta	ble 1	_·		Gas Si	upply Cost -	Table 2			Gas Energy Charge - Table 3						G	as Custome	Charge - T	able 4		
Year	Cost Per KWH	Annuai KWH	Tax Rate	Electric Cost	Year	Cost Per Therm	Annuat Therms	Tax Rate	Gas Cost	Year	Rate Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Monthly Customer Charge	Annual Customer Charge	Appliance Annuai Therms	Total Annual Therms	Ratio - Appliance to Total	Tax Rate	Pro-Rated Customer Charge
Α	В	с	D.	B*C*(1+D)	A	В	c	D	B*C*(1+D)	A	в	С	D	B*C*(1+D)	A	B	c	D	Ę	D/E	G	C*(D/E)*(1+Z)
2006	\$0.1020	1,465	10.00%	\$164	2006	\$0.6136	50	10.D0%	\$34	2006	\$0.4530	50	10.00%	\$25	2006	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2007	\$0.1034	1,465	10.00%	\$167	2007	\$0.6283	50	10.00%	\$35	2007	\$0.4530	50	10.00%	\$25	2007	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2008	\$0.1047	1,465	10.00%	\$169	2008	\$0.6434	50	10.00%	\$35	2008	\$0.4530	50	10.00%	\$25	2008	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2009	\$0.1051	1,465	10.00%	\$171	2009	\$0.6588	50	10.00%	\$36	2009	\$0.4530	50	10.00%	\$25	2009	\$9.00	\$108.00	5D	443	11.29%	10.00%	\$13
2010	\$0.1074	1,465	10.00%	\$173	2010	\$0.6746	50	10.00%	\$37	2010	\$0.4530	50	10.00%	\$25	2010	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2011	\$0.1088	1,465	10.00%	\$175	2011	\$0.6908	50	10.00%	\$38	2011	\$0.4530	50	10.00%	\$25	2011	\$9.00	\$108.00	50	443	11,29%	10.00%	\$13
2012	\$0.1101	1,465	10.00%	\$177	2012	\$0.7074	50	10.00%	\$ 39	2012	\$0.4530	50	10.00%	\$25	2012	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2013	\$0.1115	1,465	10.00%	\$180	2013	\$0.7244	50	10.00%	\$40	2013	\$0.4530	50	10.00%	\$25	2013	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2014	\$0.1128	1,465	10.00%	\$182	2014	\$0.7418	50	10.00%	\$41	2014	\$0.4530	50	10.00%	\$25	2014	\$9.00	\$108.00	50	443	11,29%	10.00%	\$13
2015	\$0.1142	1,465	10.00%	\$184	2015	\$0.7596	50	10.00%	\$42	2015	\$0.4530	50	10.00%	\$25	2015	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2016	\$0.1155	1,465	10.00%	\$186	2016	\$0,7778	50	10,00%	\$43	2016	\$0.4530	50	10.00%	\$25	2016	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2017	\$0.1169	1,465	10.00%	\$188	2017	\$0.7965	50	10.00%	\$44	2017	\$0.4530	50	10.00%	\$25	2017	\$9.00	\$108,00	50	443	11.29%	10.00%	\$13
2018	\$0.1182	1,465	10.00%	\$191	2018	\$0.8156	50	10.00%	\$45	2018	\$0.4530	50	10.00%	\$25	2018	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2019	\$0.1196	1,465	10.00%	\$193	2019	\$0.8351	50	10.00%	\$46	2019	\$0.4530	50	10.00%	\$25	2019	\$9.00	\$108.00	50	443	11,29%	10.00%	\$13
2020	\$0.1209	1,465	10.00%	\$195	2020	\$0.8552	50	10.00%	\$47	2020	\$0.4530	50	10.00%	\$25	2020	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2021	\$0.1223	1,465	10.00%	\$197	2021	\$0.8757	50	10.00%	\$48	2021	\$0.4530	50	10.00%	\$25	2021	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2022	\$0.1236	1,465	10.00%	\$199	2022	\$0.8967	50	10.00%	\$49	2022	\$0.4530	50	10.00%	\$25	2022	\$9.00	\$108,00	50	443	11.29%	10.00%	\$13
2023	\$0.1250	1,465	10.00%	\$201	2023	\$0.9183	50	10.00%	\$51	2023	\$0.4530	50	10.00%	\$25	2023	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2024	\$0.1263	1,465	10.00%	\$204	2024	\$0.9403	50	10.00%	\$52	2024	\$0.4530	50	10.00%	\$25	2024	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13
2025	\$0.1277	1.465	10.00%	\$206	2025	\$0,9629	50	10.00%	\$53	2025	\$0.4530	50	10.00%	\$25	2025	\$9.00	\$108.00	50	443	11.29%	10.00%	\$13

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St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program RIM Test - Results

Appliance Type

Clothes Drying

	Incremental	Incremental	Incremental	Total	Gas	Investment	Incremental		
	Revenue	Revenue	Revenue	Gas	Supply	Carrying	Customer	Program	Total
	Energy Charge	Cost of Gas	Cust. Charge	Revenue	Cost	Costs	Costs	Cost	Costs
	Table 1	Table 1A	Table 2	- <u>-</u>	Table 5	Table 3	Table 4		
1	2	3	4	2 thru 4	6	7	8	9	6 thru 9
2002	\$23	\$31	\$12	\$66	\$31	\$0	\$0	\$100.00	\$131
2003	\$23	\$31	\$12	\$66	\$31	\$0	\$0	\$0.00	\$31
2004	\$23	\$32	\$12	\$67	\$32	\$0	\$0	\$0.00	\$32
2005	\$23	\$33	\$12	\$68	\$33	\$0	\$0	\$0.00	\$33
2006	\$23	\$34	\$12	\$69	\$34	\$0	\$0	\$0.00	\$34
2007	\$23	\$35	\$12	\$69	\$35	\$0	\$0	\$0.00	\$35
2008	\$23	\$35	\$12	\$70	\$35	\$0	\$0	\$0.00	\$35
2009	\$23	\$36	\$12	\$71	\$36	\$0	\$0	\$0.00	\$36
2010	\$23	\$37	\$12	\$72	\$37	\$0	\$0	\$0.00	\$37
2011	\$23	\$38	\$12	\$73	\$38	\$0	\$0	\$0.00	\$38
2012	\$23	\$39	\$12	\$74	\$39	\$0	\$0	\$0.00	\$39
2013	\$23	\$40	\$12	\$75	\$40	\$0	\$0	\$0.00	\$40
2014	\$23	\$41	\$12	\$76	\$41	\$0	\$0	\$100.00	\$141
2015	\$23	\$42	\$12	\$77	\$42	\$0	\$0	\$0.00	\$42
2016	\$23	\$43	\$12	\$78	\$43	\$0	\$0	\$0.00	\$43
2017	\$23	\$44	\$12	\$79	\$44	\$0	\$0	\$0.00	\$44
2018	\$23	\$45	\$12	\$80	\$45	\$0	\$0	\$0.00	\$45
2019	\$23	\$46	\$12	\$81	\$46	\$0	\$ 0	\$0.00	\$46
2020	\$23	\$47	\$12	\$82	\$47	\$0	\$0	\$0.00	\$47
2021	\$23	\$48	\$12	\$83	\$48	\$0	\$0	\$0.00	\$48

Present Value of Benefits

\$701

Present Value of Costs

\$488

Benefit/Cost	
Ratio	1.44

St. Joe Natural Gas Company - Energy Conservation Filing 2007 **Residential Appliance Retention Program RIM Test - Calculated Data**

Appliance Type
Clothes Drying

Revenue - Energy Charge

3

\$0.4530

\$0.4530

\$0.4530

\$0.4530

\$0.4530

\$0.4530

\$0.4530

\$0.4530

\$0.4530

\$0.4530

\$0.4530

\$0.4530

\$0,4530

\$0.4530

\$0,4530

\$0,4530

\$0.4530

\$0.4530

\$0.4530

\$0.4530

2

Therms

50

50

50

50

50 50

50

50

50

50

50

50

50

50

50

50

50

50

50

50

1

Year

2006

2007

2008

2009

2010

2011

2012

2013

2014

2015 2016

2017

2018

2019

2020

2021

2022

2023

2024

2025

Fuel Rate Escalator	2.4%	
Gas Energy Charge Escalator	0%	
Gas Customer Charge Escalator	0%	
O&M Escalator	2.4%	

Base Rate Total Charge \$23

2*3

\$23

\$23

\$23 \$23 \$23

\$23

\$23 \$23

\$23

\$23

\$23

\$23

\$23

\$23

\$23 \$23 \$23

\$23

\$23

Depreciation Rate - Supply Main	3.30%
Depreciation Rate - Development Main	3.30%
Depreciation Rate - Service Line	3.50%
Depreciation Rate - Meter	4.10%

Table 1a Revenue - Cost of Gas

 Revenue - Cost of Gas								
 1	2	4	2*3					
Year	Therms	Fuel Rate	Total Charge					
2006	50	\$0.6136	\$31					
2007	50	\$0.6283	\$31					
2008	50	\$0.6434	\$32					
2009	50	\$0.6588	\$33					
2010	50	\$0.6746	\$34					
2011	50	\$0.6908	\$35					
2012	50	\$0.7074	\$35					
2013	50	\$0.7244	\$36					
2014	50	\$0.7418	\$37					
2015	50	\$0.7596	\$38					
2016	50	\$0.7778	\$39					
2017	50	\$0.7965	\$48					
2018	50	\$0.8156	\$41					
2019	50	\$0.8351	\$42					
2020	50	\$0.8552	\$43					
2021	50	\$0.8757	\$44					
2022	50	\$0.8967	\$45					
2023	50	\$0.9183	\$46					
2024	50	\$0.9403	\$47					
2025	50	\$0.9629	\$48					

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Revenue - Customer Charge									
1	2	3	4	4*3					
	Monthly		Ratio Thenns						
	Customer	Annual Customer	To Total	Prorated Annual					
Year	Charge	Charge	Consumed	Customer Charge					
2006	\$9.00	\$108.00	11.29%	\$12					
2007	\$9.00	\$108.00	11.29%	\$12					
2008	\$9.00	\$108.00	11.29%	\$12					
2009	\$9.00	\$108.00	11.29%	\$12					
2010	\$9.00	\$108.00	11.29%	\$12					
2011	\$9.00	\$108.00	11.29%	\$12					
2012	\$9.00	\$108.00	11.29%	\$12					
2013	\$9.00	\$108.00	11.29%	\$12					
2014	\$9.00	\$108.00	11.29%	\$12					
2015	\$9.00	\$108.00	11.29%	\$12					
2016	\$9.00	\$108.00	11,29%	\$12					
2017	\$9.00	\$108,00	11.29%	\$12					
2018	\$9.00	\$108.00	11.29%	\$12					
2019	\$9.00	\$108.00	11.29%	\$12					
2020	\$9.00	\$106.00	11.29%	\$12					
2021	\$9.00	\$108.00	11.29%	\$12					
2022	\$9.00	\$108.00	11.29%	\$12					
2023	\$9.00	\$108.00	11.29%	\$12					
2024	\$9,00	\$108.00	11.29%	\$12					
2025	\$9.00	\$108.00	11,29%	\$12					

Table 3 Investment Carrying Costs 6 6*7*8 1 5 8 Total Ratio of Therms Supply Development Service Cost Investment Consumed To Total Carrying Cost Year Main Main Line Meter Investment of Debt 2006 \$0 \$0 \$0 \$0 \$0 5,96% 11,29% \$0 2007 \$0 \$0 \$0 \$0 5.96% \$0 \$0 11.29% \$0 \$0 \$0 2008 \$0 **\$**0 \$0 \$0 5.96% 11.29% \$0 \$0 2009 \$O \$0 \$0 \$0 5,96% 11.29% 2010 \$0 **\$**0 \$0 \$0 5.96% 11.29% \$0 2011 \$0 \$0 \$0 **\$**0 \$0 5.96% 11.29% \$0 2012 \$0 \$O \$0 \$0 \$0 \$0 \$0 \$0 \$0 5.96% 11.29% \$0 2013 \$0 \$0 \$0 \$0 \$0 \$0 5.96% 11.29% \$0 2014 2015 \$0 \$0 \$0 5.96% 11.29% \$0 \$0 \$0 \$0 5.96% 11.29% \$0 2016 \$0 \$0 \$0 \$Q 5.96% 11.29% \$0 2017 \$0 \$0 \$0 \$0 \$0 5.96% 11.29% \$0 2018 \$0 \$0 \$0 \$0 \$0 \$0 5.96% 11.29% \$0 \$0 2019 \$0 \$0 \$0 \$0 5.96% 11.29% \$0 \$0 \$0 \$0 2020 \$0 \$0 \$0 \$0 5.96% 11.29% 2021 \$0 \$0 \$0 5.96% 11.29% \$0 \$0 2022 \$0 \$0 \$0 \$0 5.96% 11.29% \$0 2023 \$0 \$0 \$0 \$0 \$0 \$0 \$0 5.96% 11.29% \$0 \$0 2024 \$0 \$0 5.96% 11.29% \$0 2025 \$0 \$0 \$0 5.96% 11.29% \$0 \$0 \$0

			Increi	nental Custo	omer Costs	6		
1	2	3	4	5=3*4	6	7	8=6*7	5+8
	Monthly	Annual	Ratio Therms To	Annual Ratio	Annual	Ratio Therms To	Annual Ratio	Total Incremental
Year	Adm. Cost	Adm. Cost	Total Consumed	Adm. Cost	O&M Cost	Total Consumed	O&M Cost	Adm. & O&M Cost
2006	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2007	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2008	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2009	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2010	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2011	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2012	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$6
2013	\$0.00	\$0	11.29%	\$0	\$ 0	11.29%	\$0	\$0
2014	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2015	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2016	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2017	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2018	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2019	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2020	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2021	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2022	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2023	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2024	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0
2025	\$0.00	\$0	11.29%	\$0	\$0	11.29%	\$0	\$0

	Gas	Costs	
1	2	3	2*3
	Therms	Gas Supply	Gas Supply
Year		Rate	Cost
2006	50	0.6136	\$31
2007	50	\$0.6283	\$31
2008	50	\$0.6434	\$32
2009	50	\$0.6588	\$33
2010	50	\$0.6746	\$34
2011	50	\$0.6908	\$35
2012	50	\$0.7074	\$35
2013	50	\$0,7244	\$36
2014	50	\$0.7418	\$37
2015	50	\$0.7596	\$38
2016	50	\$0,7778	\$39
2017	50	\$0.7965	\$40
2018	50	\$0.8156	\$41
2019	50	\$0.8351	\$42
2020	50	\$0.8552	\$43
2021	50	\$0.8757	\$44
2022	50	\$0.8967	\$45
2023	50	\$0.9183	\$46
2024	50	\$0,9403	\$47
2025	50	\$0.9629	\$48

St. Joe Natural Gas Company Energy Conservation Program Petition April, 2007

Residential Appliance Retention Program RIM Test and Participants Test Results

For

Cooking Appliances

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program Participants Test - Cost Effective Results

Appliance Type Cooking

			Benefits						Costs				
Year	Year Number	Avoided Electric KWH Cost	Gas Rebate	Avoided Electric Appliance O&M	TOTAL BENEFITS	Gas Equipment Cost	Electric Equipment & Installation Cost	Gas Installation Cost	Gas Appliance O & M	Gas Supply Cost	Gas Energy Charge	Gas Customer Charge	TOTAL COSTS
		Table 1								Table 2	Table 3	Table 4	
1	2	3	4	5	3 thru 6	7	8	9	10	11	12	13	7 thru 13
2005	1	\$147	\$100	\$36	\$283	\$449	(\$574)	\$200	\$36	\$30	\$22	\$12	\$176
2006	2	\$149	0	\$37	\$186	0	0	0	\$37	\$31	\$22	\$12	\$102
2007	3	\$151	0	\$38	\$189	0	0	0	\$38	\$32	\$22	\$12	\$104
2008	4	\$153	0	\$39	\$191	0	0	0	\$39	\$33	\$22	\$12	\$106
2009	5	\$155	0	\$40	\$194	0	0	0	\$40	\$33	\$22	\$12	\$107
2010	6	\$157	0	\$41	\$197	0	0	0	\$41	\$34	\$22	\$12	\$109
2011	7	\$159	0	\$42	\$200	0	0	0	\$42	\$35	\$22	\$12	\$111
2012	8	\$161	0	\$43	\$203	0	0	0	\$43	\$36	\$22	\$12	\$113
2013	9	\$163	0	\$44	\$206	0	0	0	\$44	\$37	\$22	\$12	\$115
2014	10	\$165	0	\$45	\$209	0	0	0	\$45	\$38	\$22	\$12	\$117
2015	11	\$166	0	\$46	\$212	0	0	0	\$46	\$39	\$22	\$12	\$11 9
2016	12	\$168	0	\$47	\$215	0	0	0	\$47	\$39	\$22	\$12	\$121
2017	13	\$170	0	\$48	\$218	0	0	0	\$48	\$40	\$22	\$12	\$123
2018	14	\$172	100	\$49	\$321	626	(800)	279	\$49	\$41	\$22	\$12	\$22 9
2019	15	\$174	0	\$50	\$224	0	0	0	\$50	\$42	\$22	\$12	\$127
2020	16	\$176	0	\$51	\$228	0	D	0	\$51	\$43	\$22	\$12	\$129
2021	17	\$178	0	\$53	\$231	0	0	0	\$53	\$44	\$22	\$12	\$131
2022	18	\$180	0	\$54	\$234	0	0	0	\$54	\$45	\$22	\$12	\$134
2023	19	\$182	0	\$55	\$237	0	0	0	\$55	\$47	\$22	\$12	\$136
2024	20	\$184	0	\$56	\$240	0	0	0	\$56	\$48	\$22	\$12	\$139

Present Value of Benefits \$2,126 Present Value _____ of Costs _____

\$1,220

Benefit/Cost 1.74 Ratio

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program Participants Test - Data

	ppliance Ty	pe	
	Cooking		
Escalation Rates		Elec Base Rates	0.0%
O&M Expenses	2.4%	Gas Fuel Rate	2.4%
Electric Fuel Adj	2.4%	Gas Base Rates	0.0%

	Electric	KWH Cost - Tal	ble 1			Gas Supply Cost - Table 2						nergy Charg	e - Table 3				G	as Customer	Charge - T	able 4		
Year	Cost Per KWH	Annual KWH	Tax Rate	Electric Cost	Year	Cost Per Therm	Annual Therms	Tax Rate	Gas Cost	Yea	r Rate Per Therm	Annual Therms	Tax Rate	Gas Cost	Year	Monthly Customer Charge	Annual Customer Charge	Appliance Annual Therms	Total Annual Therms	Ratio - Appliance to Total	Tax Rate	Pro-Rated Customer Charge
A	B	c	D	B*C*(1+D)	A	В	с	Ð	B*C*(1+D)	A	Ð	c	D	B*C*(1+D)	A	8	с	D.	E	D/E	G	C*(D/E)*(1+Z)
2006	\$0.1020	1,310	10.00%	\$147	2006	\$0.6136	45	10.00%	\$30	200	6 \$0.4530	45	10.00%	\$22	2006	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2007	\$0.1034	1,310	10.00%	\$149	2007	\$0.6283	45	10.00%	\$31	200	7 \$0.4530	45	10.00%	\$22	2007	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2008	\$0.1047	1,310	10.00%	\$151	2008	\$0.6434	45	10.00%	\$32	200	8 \$0.4530	45	10.00%	\$22	2008	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2009	\$0.1061	1,310	10.00%	\$153	2009	\$0.6588	45	10.00%	\$33	200	9 \$0.4530	45	10.00%	\$22	2009	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2010	\$0.1074	1,310	10.00%	\$155	2010	\$0.6746	45	10.00%	\$33	201	0 \$0.4530	45	10.00%	\$22	2010	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2011	\$0.1088	1,310	10.00%	\$157	2011	\$0.6908	45	10.00%	\$34	201	1 \$0.4530	45	10.00%	\$22	2011	\$9.00	\$108.00	45	443	10.16%	10.00%	\$1 2
2012	\$0,1101	1,310	10.00%	\$159	2012	\$0.7074	45	10.00%	\$35	201	2 \$0.4530	45	10.00%	\$22	2012	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2013	\$0.1115	1,310	10.00%	\$161	2013	\$0.7244	45	10.00%	\$36	201	3 \$0.4530	45	10.00%	\$22	2013	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2014	\$0.1128	1,310	10.00%	\$163	2014	\$0.7418	45	10.00%	\$37	201	4 \$0.4530	45	10.00%	\$22	2014	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2015	\$0.1142	1,310	10.00%	\$165	2015	\$0.7596	45	10.00%	\$38	201	5 \$ 0.4530	45	10.00%	\$22	2015	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2016	\$0.1155	1,310	10.00%	\$166	2016	\$0.7778	45	10.00%	\$39	201	6 \$0,4530	45	10.00%	\$22	2016	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2017	\$0.1169	1,310	10.00%	\$168	2017	\$0.7965	45	10.00%	\$39	201	7 \$0.4530	45	10.00%	\$22	2017	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2018	\$0.1182	1,310	10.00%	\$170	2018	\$0.8156	45	10.00%	\$ 40	201	8 \$0.4530	45	10.00%	\$22	2018	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2019	\$0.1196	1,310	10.00%	\$172	2019	\$0.8351	45	10.00%	\$41	201	9 \$0.4530	45	10.00%	\$22	2019	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2020	\$0.1209	1,310	10.00%	\$174	2020	\$0.8552	45	10.00%	\$42	202	0 \$0.4530	45	10.00%	\$22	2020	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2021	\$0,1223	1,310	10.00%	\$176	2021	\$0.8757	45	10.00%	\$43	202	1 \$0.4530	45	10.00%	\$22	2021	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2022	\$0.1236	1,310	10.00%	\$178	2022	\$0.8967	45	10.00%	\$44	202	2 \$0.4530	45	10.00%	\$22	2022	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2023	\$0,1250	1,310	10.00%	\$180	2023	\$0.9183	45	10.00%	\$45	202	3 \$0.4530	45	10.00%	\$22	2023	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2024	\$0,1263	1,310	10.00%	\$182	2024	\$0.9403	45	10.00%	\$47	202	4 \$0.4530	45	10.00%	\$22	2024	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12
2025	\$0.1277	1,310	10.00%	\$184	2025	\$0.9629	45	10.00%	\$48	202	5 \$0.4530	45	10.00%	\$22	2025	\$9.00	\$108.00	45	443	10.16%	10.00%	\$12

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program RIM Test - Results

Appliance Type

Cooking

	Incremental	Incremental	Incremental	Total	Gas	Investment	Incremental		
	Revenue	Revenue	Revenue	Gas	Supply	Carrying	Customer	Program	Totał
	Energy Charge	Cost of Gas	Cust. Charge	Revenue	Cost	Costs	Costs	Cost	Costs
	Table 1	Table 1A	Table 2		Table 5	Table 3	Table 4	· · · · · · · · · · · · · · · · · · ·	
1	2	3	4	2 thru 4	6	7	8	9	6 thru 9
2002	\$20	\$28	\$11	\$59	\$28	\$0	\$0	\$100.00	\$128
2003	\$20	\$28	\$11	\$60	\$28	\$0	\$0	\$0.00	\$28
2004	\$20	\$29	\$11	\$60	\$29	\$0	\$0	\$0.00	\$29
2005	\$20	\$30	\$11	\$61	\$30	\$0	\$0	\$0.00	\$30
2006	\$20	\$30	\$11	\$62	\$30	\$0	\$0	\$0.00	\$30
2007	\$20	\$31	\$11	\$62	\$31	\$0	\$0	\$0.00	\$31
2008	\$20	\$32	\$11	\$63	\$32	\$0	\$0	\$0.00	\$32
2009	\$20	\$33	\$11	\$64	\$33	\$0	\$0	\$0.00	\$33
2010	\$20	\$33	\$11	\$65	\$33	\$0	\$0	\$0.00	\$33
2011	\$20	\$34	\$11	\$66	\$34	\$0	\$0	\$0.00	\$34
2012	\$20	\$35	\$11	\$66	\$35	\$0	\$0	\$0.00	\$35
2013	\$20	\$36	\$11	\$67	\$36	\$0	\$0	\$0.00	\$36
2014	\$20	\$37	\$11	\$68	\$37	\$0	\$0	\$0.00	\$37
2015	\$20	\$38	\$11	\$69	\$38	\$0	\$0	\$100.00	\$138
2016	\$20	\$38	\$11	\$70	\$38	\$0	\$0	\$0.00	\$38
2017	\$20	\$39	\$11	\$71	\$39	\$0	\$0	\$0.00	\$39
2018	\$20	\$40	\$11	\$72	\$40	\$0	\$0	\$0.00	\$40
2019	\$20	\$41	\$11	\$73	\$41	\$0	\$0	\$0.00	\$41
2020	\$20	\$42	\$11	\$74	\$42	\$0	\$0	\$0.00	\$42
2021	\$20	\$43	\$11	\$75	\$43	\$0	\$0	\$0.00	\$43

Present Value of Benefits

\$631

Present Value of Costs

-

\$450

Benefit/Cost Ratio 1.40

St. Joe Natural Gas Company - Energy Conservation Filing 2007 Residential Appliance Retention Program RIM Test - Calculated Data

Appliance Type	
Cooking	

Fuel Rate Escalator	2.4%	Depreciation Rate - Supply Main	3.30%
Gas Energy Charge Escalator	0%	Depreciation Rate - Development Main	3.30%
Gas Customer Charge Escalator	0%	Depreciation Rate - Service Line	3.50%
O&M Escalator	2.4%	Depreciation Rate - Meter	4.10%

R	levenue - l	Energy Cha		Revenue - Cost of Gas	
	2	3	2*3	1 2 4	2*3
ar	Therms	Base Rate	Total Charge	Year Thems Fuel Rate	Total Charge
106	45	\$0.4530	\$20	2006 45 \$0.6136	\$28
07	45	\$0.4530	\$20	2007 45 \$0.6283	\$28
08	45	\$0.4530	\$20	2008 45 \$0.6434	\$29
09	45	\$0.4530	\$20	2009 45 \$0.6588	\$30
0	45	\$0.4530	\$20	2010 45 \$0.6746	\$30
	45	\$0.4530	\$20	2011 45 \$0.6908	\$31
	45	\$0.4530	\$20	2012 45 \$0.7074	\$32
	45	\$0.4530	\$20	2013 45 \$0.7244	\$33
	45	\$0.4530	\$20	2014 45 \$0.7418	\$33
5	45	\$0.4530	\$20	2015 45 \$0.7596	\$34
6	45	\$0.4530	\$20	2016 45 \$0.7778	\$35
7	45	\$0.4530	\$20	2017 45 \$0.7965	\$36
8	45	\$0.4530	\$20	2018 45 \$0.8156	\$37
9	45	\$0.4530	\$20	2019 45 \$0.8351	\$38
)	45	\$0.4530	\$20	2020 45 \$0.8552	\$38
	45	\$0.4530	\$20	2021 45 \$0.8757	\$39
	45	\$0.4530	\$20	2022 45 \$0.8967	\$40
3	45	\$0.4530	\$20	2023 45 \$0.9183	\$41
	45	\$0.4530	\$20	2024 45 \$0.9403	\$42
25	45	\$0.4530	\$20	2025 45 \$0.9629	\$43

Revenue - Customer Charge								
1	2	3	4	4*3				
	Monthly		Ratio Therms					
	Customer	Annual Customer	To Total	Prorated Annual				
Year	Charge	Charge	Consumed	Customer Charge				
2006	\$9.00	\$108.00	10.16%	\$11				
2007	\$9.00	\$108.00	10.16%	\$11				
2008	\$9.00	\$108.00	10.16%	\$11				
2009	\$9.00	\$108.00	10.16%	\$11				
2010	\$9.00	\$108.00	10.16%	\$11				
2011	\$9.00	\$108.00	10.16%	\$11				
2012	\$9.00	\$108,00	10.16%	\$11				
2013	\$9.00	\$108.00	10.16%	\$11				
2014	\$9.00	\$108.00	10.16%	\$11				
2015	\$9.00	\$108.00	10.16%	\$11				
2016	\$9.00	\$108.00	10.16%	\$11				
2017	\$9.00	\$108.00	10.16%	\$11				
2018	\$9.00	\$108.00	10.16%	\$11				
2019	\$9.00	\$108.00	10.16%	\$11				
2020	\$9.00	\$108.00	10.16%	\$11				
2021	\$9.00	\$108.00	10.16%	\$t1				
2022	\$9.00	\$108.00	10.16%	\$11				
2023	\$9.00	\$108.00	10.16%	\$11				
2024	\$9.00	\$108.00	10.16%	\$11				
2025	\$9.00	\$108.00	10.16%	\$11				

			Inv	estment C	arrying Costs	i		
1	2	3	4	5	6	7	8	6*7*8
	Supply	Development	Service		Total	Cost	Ratio of Therms	Investment
Year	Main	Main	Line	Meter	Investment	of Debt	Consumed To Total	Carrying Cos
2006	\$0	\$0	\$0	\$0	\$0	5.96%	10.16%	\$0
2007	\$0	\$0	\$0	\$0	\$0	5.96%	10.16%	\$0
2008	\$0	\$0	\$0	\$0	\$0	5.96%	10.16%	\$0
2009	\$0	\$0	\$0	\$0	\$0	5.96%	10.16%	\$8
2010	\$0	\$0	\$0	\$0	\$0	5.96%	10.16%	\$0
2011	\$0	\$0	\$0	\$0	\$0	5.96%	10.16%	\$0
2012	\$0	\$0	\$0	\$0	\$0	5.96%	10.16%	\$0
2013	\$0	\$0	\$0	\$0	\$0	5.96%	10.16%	\$0
2014	\$0	\$0	\$0	\$0	\$0	5.96%	10.16%	\$9
2015	\$0	\$0	\$0	\$0	\$0	5.96%	10.16%	\$0
2016	\$0	\$0	\$0	\$0	\$0	5.96%	10,16%	\$0
2017	\$0	\$0	\$0	\$0	\$0	5.96%	10.16%	\$0
2018	\$0	\$0	\$0	\$0	\$0	5.96%	10.16%	\$0
2019	\$0	\$0	\$0	\$0	\$0	5.96%	10,16%	\$0
2020	\$0	\$0	\$0	\$0	\$0	5.96%	10,16%	\$0
2021	\$0	\$0	\$0	\$0	\$0	5.96%	10,16%	\$0
2022	\$0	\$0	\$0	\$0	\$0	5,96%	10,16%	50
2023	\$0	\$0	\$0	\$0	\$0	5.96%	10.16%	\$0
2024	\$0	\$0	\$0	\$0	\$0	5.96%	10,16%	\$0
2025	SO	\$0	\$0	\$0	\$0	5.96%	10 16%	\$0

			Incre	mental Cus	tomer Cos	ts		
1	2	3	4	5=3*4	6	7	8=6*7	5+8
	Monthly	Annual	Ratio Therms To	Annual Ratio	Annual	Ratio Therms To	Annual Ratio	Total Incrementa
Year	Adm. Cost	Adm. Cost	Total Consumed	Adm, Cost	O&M Cost	Total Consumed	O&M Cost	Adm. & O&M Cos
2006	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2007	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2008	\$0.00	\$0	10.16%	\$O	\$0	10.16%	\$0	\$0
2009	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2010	\$0.00	\$0	10,16%	\$0	\$0	10.16%	\$0	\$0
2011	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2012	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2013	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2014	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2015	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2016	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2017	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2018	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2019	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2020	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2021	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2022	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2023	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2024	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0
2025	\$0.00	\$0	10.16%	\$0	\$0	10.16%	\$0	\$0

	Gas	Costs	
1	2	3	2*3
	Thems	Gas Supply	Gas Supply
Year		Rate	Cost
2006	45	0.6136	\$28
2007	45	\$0.6283	\$28
2008	45	\$0.6434	\$29
2009	45	\$0.6588	\$30
2010	45	\$0.6746	\$30
2011	45	\$0.6908	\$31
2012	45	\$0.7074	\$32
2013	45	\$0.7244	\$33
2014	45	\$0.7418	\$33
2015	45	\$0.7596	\$34
2016	45	\$0.7778	\$35
2017	45	\$0.7965	\$36
2018	45	\$0.8156	\$37
2019	45	\$0.8351	\$38
2020	45	\$0.8552	\$38
2021	45	\$0.8757	\$39
2022	45	\$0.8967	\$40
2023	45	\$0.9183	\$41
2024	45	\$0.9403	\$42
2025	45	\$0.9629	\$43