

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: FEB YEAR: 2007

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 04/10/2007

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PRV	CONOCO	RIVIERA	02/08/2007	F06	74376	42.9000	3,190,730	0	3,190,730	42.9000	0.0000	42.9000	0.0000	0.0090	0.1830	43.0920
2	PRV	CONOCO	RIVIERA	02/21/2007	F06	75156	42.9000	3,224,192	0	3,224,192	42.9000	0.0000	42.9000	0.0000	0.0090	0.1830	43.0920
3	PTF	CONOCO	FISHER ISLAND	02/07/2007	F06	41788	42.9000	1,792,705	0	1,792,705	42.9000	0.0000	42.9000	0.0000	0.5626	0.2203	43.6829
4	PTF	CONOCO	FISHER ISLAND	02/18/2007	F06	39192	42.9000	1,681,337	0	1,681,337	42.9000	0.0000	42.9000	0.0000	0.5626	0.2203	43.6829
5	PCC	SEMPRA	PORT CANAVERAL	02/23/2007	F06	147701	43.6580	6,448,330	0	6,448,330	43.6580	0.0000	43.6580	0.0000	0.3868	0.1697	44.2145
6	TP5	PORT		02/25/2007	F03	29952	82.4100	2,468,344	0	2,468,344	82.4100	0.0000	82.4100	0.0000	0.0000	0.0000	82.4100
7	TP5	PORT		02/28/2007	F03	4777	82.4100	393,673	0	393,673	82.4100	0.0000	82.4100	0.0000	0.0000	0.0000	82.4100
8	PPE	AMERIGAS		02/15/2007	PRO	11	93.8600	1,032	0	1,032	93.8600	0.0000	93.8600	0.0000	0.0000	0.0000	93.8600
9	PPE	AMERIGAS		02/23/2007	PRO	4	95.1300	381	0	381	95.1300	0.0000	95.1300	0.0000	0.0000	0.0000	95.1300
10	PTF	AMERIGAS		02/23/2007	PRO	7	90.7200	635	0	635	90.7200	0.0000	90.7200	0.0000	0.0000	0.0000	90.7200
11	PRV	FERRELL		02/02/2007	PRO	5	109.4000	547	0	547	109.4000	0.0000	109.4000	0.0000	0.0000	0.0000	109.4000
12	PRV	FERRELL		02/12/2007	PRO	7	111.3600	780	0	780	111.3600	0.0000	111.3600	0.0000	0.0000	0.0000	111.3600
13	PRV	FERRELL		02/16/2007	PRO	2	111.6800	223	0	223	111.6800	0.0000	111.6800	0.0000	0.0000	0.0000	111.6800
14	PRV	FERRELL		02/23/2007	PRO	5	110.6400	553	0	553	110.6400	0.0000	110.6400	0.0000	0.0000	0.0000	110.6400
15	PMT	SUBURBAN		02/13/2007	PRO	3	63.4400	190	0	190	63.4400	0.0000	63.4400	0.0000	0.0000	0.0000	63.4400

DOCUMENT NUMBER-DATE

*[Signature]*

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FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **February 2007**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**March 6, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	42,983	50.79	0.00	50.79	0.60	11,392	8.34	12.34
2	DTE Clover, LLC	08,KY,095	LTC	UR	16,369	36.74	18.62	55.36	1.26	12,561	9.36	6.91
3	ICG	08,KY,193	S	UR	8,250	35.00	19.78	54.78	2.62	12,232	12.10	5.78

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **February 2007**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 6, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	42,983	50.79	0.00	50.79	0.00	50.79	0.00	50.79
2	DTE Clover, LLC	08,KY,095	LTC	16,369	36.74	0.00	36.74	0.00	36.74	0.00	36.74
3	ICG	08,KY,193	S	8,250	35.00	0.00	35.00	0.00	35.00	0.00	35.00

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **February 2007**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 6, 2007**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	42,983	50.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.79
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	16,369	36.74	0.00	18.62	0.00	0.00	0.00	0.00	0.00	0.00	18.62	55.36
3	ICG	08,KY,193	ICG HAZARD	UR	8,250	35.00	0.00	19.78	0.00	0.00	0.00	0.00	0.00	0.00	19.78	54.78

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