Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



May 23, 2007

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-El for the month of May 2007 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

bh

Enclosures

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

Lusan D. Ritmour

DOCUMENT NUMBER - DATE

04252 MAY 24 5

ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

MARCH

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

May 21, 2007

								BTU			Delivered
Line				Purchase		Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1											
2											
3											
4	DANIEL	PEPCO	PASCAGOULA, MS	S	DANIEL	03/07	FO2	0.45	138500	968.11	73.911
5											
6											
7											
8											
9											

^{*}Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER - DATE

04252 MAY 24 5

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MARCH

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

May 21, 2007

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1																	
2																	
3																	
4	DANIEL	PEPCO	DANIEL	03/07	FO2	968.11	73.911	71,554.18	-	71,554.18	73.911	-	73.911	~	-	-	73.911
5																	
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^{*}Gutf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

MARCH

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

May 21, 2007

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	_
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: MARCH Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 21, 2007

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	(\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COAL SALES	10	IL	165	С	RB	47,794.90	38.625	2.86	41.485	0.94	12,074	5.92	12.28
2	INTEROCEAN	45	IM	999	s	RB	50,000.00	59.966	2.86	62.826	0.70	11,507	6.19	11.91
3	AMERICAN COAL CO	10	IL	165	S	RB	81,000.00	48.395	2.86	51.255	1.16	12,107	6.13	11.62
4	GLENCORE	60	IM	999	s	RB	46,000.00	66.550	2.86	69.410	0.40	12,214	7.03	9.42

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Reporting Month:

MARCH

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

May 21, 2007

Line No. (a)	Supplier Name (b)	Mine	e Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (†)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(/	(-)		(-)		\- '/	(-/	` '	(3)	(/	\-/	U/	()	\','
1	PEABODY COAL SALES	10	IL	165	С	47,794.90	38.130	-	38.130	-	38.130	0.235	38.625
2	INTEROCEAN	45	Mì	999	S	50,000.00	59.670	-	59.670	-	59.670	0.036	59.966
3	AMERICAN COAL CO	10	IL.	165	S	81,000.00	47.710	-	47.710	-	47.710	0.425	48.395
4	GLENCORE	60	IM	999	S	46,000.00	63.500	-	63.500	-	63.500	2.790	66.550
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

MARCH

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

May 21, 2007

									Rail Cl	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine l	Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COAL SALES	10	IL	165 MCDUFFIE TERMINAL	RB	47,794.90	38.625	-	-	-	2.86	-	-	-	-	2.86	41.485
2	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	50,000.00	59.966	-	-	-	2.86	-	-	-	-	2.86	62.826
3	AMERICAN COAL CO	10	IL	165 MCDUFFIE TERMINAL	RB	81,000.00	48.395	-	-	-	2.86	-	-	-	-	2.86	51.255
4	GLENCORE	60	IM	999 MCDUFFIE TERMINAL	RB	46,000.00	66.550	-	-	-	2.86	-	-	-	-	2.86	69.410
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Year: 2007

MARCH

Reporting Month:

Reporting Company: Gulf Power Company

s,

TO: Tony Reed - APC Fuel Manager Charles Rucker - GPC Fuel Manager Rusty Bail - Gulf Fuel Manager - MPC Fuel Manager

SOUTHERN A COMPANY Energy to Serve Your World

Lessee	Lessor	Individual Cars (Amount Due)	B Pla	Term Intibue)	Total Amount to be billed	Invoice Date	Original Invoice No.	FAACS Invoice No.	Payments	Receipts	Net
	Georgia Power Company (Miller)	\$3,409.66	H W	000	\$3,409.66	3-May-07	GPAP2007-3	324619		\$460.91	
	Georgia Power Company (Gaston)	\$11,340.76	≥ \$0	000	\$11,340.76	3-May-07	GPAP20072-3	324620		\$460.91	
Alabama Power	Gulf Power Company	\$0.00	ē s	000	\$0.00			_	\$153,288.19	\$0.00	-\$152,827.28
	Mississippi Power Company (Miller)	\$67,804.21	Z \$67,	13.45	\$135,217.66	3-May-07	MPAP2007-3	324621		\$0.00	
	Mississippi Power Company (Gaston)	\$3,320.11	\$0	000	\$3,320.11	3-May-07	MPAP20072-3	324622		\$0.00	
								TOTALS	\$153,288.19	\$460.91	-\$152,827.28
		-	»« Iue	2							

	Wississippi row	rei Compa	ily (Gastori)	33,320.	11	3	uioo	\$3,320.11	3-May-07	MPAP20072-3	324622	THE PROPERTY OF THE PROPERTY O	CANCELLO CONTROL CONTROL CONTROL CONTROL	ornoniosa successivamente
							4			1	TOTALS	\$153,288.19	\$460.91	-\$152,827.2
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eorgia ower		wer Comp		\$0.00		-	000	\$0.00	3-May-07			\$4,696.34	\$0.00	\$10,589.22
	Mississippi			\$4,235.4	13		<u>1∞S</u>	\$4,235.43	3-May-07	MPGP2007-3	324627		\$535.14	
ECTRIC INVERIES	ng Concerning					<u> </u>				4	TOTALS	\$4,696.34	\$15,285.56	\$10,589.
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Form Plant Name

Month & Year Reported **Q**

Line No.

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No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

MARCH

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

May 21, 2007

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COAL SALES	10	IL	165	С	RB	21,000.00	38.645	4.37	43.015	0.94	12,074	5.92	12.28
2	INTEROCEAN	45	IM	999	s	RB	22,000.00	59.986	4.37	64.356	0.70	11,507	6.19	11.91
3	AMERICAN COAL CO	10	IL	165	S	RB	35,891.20	48.415	4.37	52.785	1.16	12,107	6.13	11.62
4	GLENCORE	60	1M	999	s	RB	20,000.00	66.570	4.37	70.940	0.40	12,214	7.03	9.42

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Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning Reporting Month: MARCH

> Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: (850)- 444-6332 Gulf Power Company

5. Signature of Official Submitting Report: Jocelyn P. Peters Plant Name: Smith Electric Generating Plant

> 6. Date Completed: May 21, 2007

Line No.	Supplier Name	<u>Mine</u>	Location	_	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	PEABODY COAL SALES	10	IL	165	С	21,000.00	38.130	-	38.130	-	38.130	0.235	38.645
2	INTEROCEAN	45	IM	999	S	22,000.00	59.670	-	59.670	-	59.670	0.036	59.986
3	AMERICAN COAL CO	10	IL	165	S	35,891.20	47.710	-	47.710	-	47.710	0.425	48.415
4	GLENCORE	60	IM	999	S	20,000.00	63.500	-	63.500	-	63.500	2.790	66.570

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

MARCH

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters. Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

May 21, 2007

									Rail C	harges	V	Vaterborne	Charges				
Line No.	<u>Supplier Name</u>	<u>Mine</u>	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	PEABODY COAL SALES	10	IL	165 MCDUFFIE TERMINAL	RB	21,000.00	38.645	-	-	-	4.37	-	-	-	-	4.37	43.015
2	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	22,000.00	59.986	-	-	-	4.37	-	-	-	-	4.37	64.356
3	AMERICAN COAL CO	10	IL	165 MCDUFFIE TERMINAL	RB	35,891.20	48.415	-	-	-	4.37	-	-	-	-	4.37	52.785
4	GLENCORE	60	IM	999 MCDUFFIE TERMINAL	RB	20,000.00	66.570	-	-	-	4.37	-	-	-	-	4.37	70.940

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

MARCH

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

May 21, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

MARCH

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

May 21, 2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	•	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1												
2												

1. Reporting Month:

MARCH

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

May 21, 2007

					50D M	Shorthaul	Original	Retroactive			Effective
					FOR Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine Location	Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	_(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

MARCH

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

May 21, 2007

								Rail C	harges	V	Vaterborne	Charges				
							Additional								Total	
						Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
						Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

MARCH

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

May 21, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: MARCH Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 21, 2007

									Effective						
								Purchase	Transport	Total FOB	Sulfur		Ash	Moisture	
Line					Purchase	Transport		Price	Charges	Plant Price	Content	Btu Content	Content	Content	
No.	Supplier Name	<u>Mine</u>	Location		Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
1	CYPRUS TWENTYMILE	17	со	107	С	UR	11,977.50	17.417	41.01	58.427	0.53	10,856	11.80	10.84	
2	GLENCORE	45	IM	999	С	UR	37,703.50	62.620	9.53	72.150	0.59	11,355	7.10	12.68	
3	INTEROCEAN COAL SALES	45	IM	999	S	UR	25,341.50	36.618	6.60	43.218	0.52	11,208	7.30	13.29	
4	ARCH BLACK THUNDER	19	WY	5	S	UR	59.00	12.950	32.08	45.030	0.30	8,826	5.50	26.82	
5	CYPRUS TWENTYMILE	17	co	107	С	UR	55,198.50	33.533	41.01	74.543	0.53	11,001	11.70	10.03	

(use continuation sheet if necessary)

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Page 16 of 19

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1. Reporting Month: MARCH Year: 2007 4.

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

May 21, 2007

							FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	<u>Mine</u>	Location		Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CYPRUS TWENTYMILE	17	CO	107	С	11,977.50	15.840	-	15.840	-	15.840	-0.689	17.417
2	GLENCORE	45	IM	999	С	37,703.50	60.050	-	60.050	-	60.050	0.292	62.620
3	INTEROCEAN COAL SALES	45	IM	999	S	25,341.50	34.630	-	34.630	-	34.630	-0.282	36.618
4	ARCH BLACK THUNDER	19	WY	5	S	59.00	10.650	-	10.650	-	10.650	0.031	12.950
5	CYPRUS TWENTYMILE	17	CO	107	С	55,198.50	32.263	-	32.263	-	32.263	-0.992	33.533

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

MARCH

Reporting Company: Gulf Power Company

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

May 21, 2007

										Rail Cl	harges	·	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	CYPRUS TWENTYMILE	17	со	107	FOIDEL CREEK MINE	UR	11,977.50	17.417	-	41.010	-	-	_	_	-	_	41.010	58.427
2	GLENCORE	45	łM	999	MCDUFFIE/MOBILE A	UR	37,703.50	62.620	-	9.530	-	-	-	-	-	-	9.530	72.150
3	INTEROCEAN COAL SALE:	45	IM	999	MCDUFFIE/MOBILE A	UR	25,341.50	36.618	-	6.600	-	-	-	-	-	-	6.600	43.218
4	ARCH BLACK THUNDER	19	WY	5	THUNDER JUNCTION	UR	59.00	12.950	-	32.080	-	-	-	-	-	-	32.080	45.030
5	CYPRUS TWENTYMILE	17	co	107	FOIDEL CREEK MINE	UR	55,198.50	33.533	-	41.010	-	-	-	-	-	-	41.010	74.543
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: MARCH Year: 2007 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 21, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: 1.

MARCH

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

May 22, 2007

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil		BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	Brad Lanier	Macon, GA	S	SCHERER	Mar-07	FO2	0.5	138500	149.05	81.60
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: MARCH

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

Year: 2007

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

May 22, 2007

Line No.	Plant Na <u>me</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'I Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
(α)	(0)	(*)	\-/	(-/	(-)	(3)	()	()	u,	` '	``	. ,	, ,				
1	SCHERER	Brad Lanier	SCHERER	Mar-07	FO2	149.05	81.60	12,163.14	-	-	81.60	-	81.60	-	-	-	81.60
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MARCH

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2.

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

May 22, 2007

									Effective	Total FOB				
1:						- .		Purchase	•	Plant	Sulfur	Btu	Ash	Moisture
Line	Dlant Name	Minala	4:			Transport	Marshata	Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Lo	cation		Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	FOUNDATION	19	WY	005	С	UR	66,615.06	18.548	22.950	41.50	0.27	8,631	4.30	28.56
2	KENNECOTT ENERGY	19	WY	005	С	UR	136,472.56	10.710	22.890	33.60	0.26	8,870	5.20	25.58
3	POWDER RIVER BASIN	19	WY	005	С	UR	391,048.94	11.261	22.860	34.12	0.22	8,749	4.40	28.28
4	BUCKSKIN MINING	19	WY	005	С	UR	296,412.91	8.630	22.890	31.52	0.32	8,374	4.50	29.94
5	FOUNDATION	19	WY	005	С	UR	73,451.83	10.059	22.920	32.98	0.32	8,383	4.60	29.75
6	COALSALES, LLC	19	WY	005	С	UR	164,475.54	10.887	22.920	33.81	0.34	8,550	5.10	28.16
7	COALSALES, LLC	19	WY	005	С	UR	124,078.04	8.887	22.880	31.77	0.34	8,217	5.30	29.10
8	FOUNDATION	19	WY	005	С	UR	77,019.70	13.192	22.920	36.11	0.31	8,497	4.50	29.18
9	BUCKSKIN MINING	19	WY	005	С	UR	90,414.47	12.501	22.900	35.40	0.32	8,318	4.50	30.00
10	DTE COAL SERVICES	19	WY	005	s	UR	57,129.20	12.805	22.910	35.72	0.31	8,711	6.20	26.26
11	KENNECOTT ENERGY	19	WY	005	С	UR	73,451.84	15.055	22.910	37.97	0.21	8,858	5.00	25.65

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

Reporting Month:

MARCH

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

May 22, 2007

Line No.	Plant Name	Mine	<u>Location</u>		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	FOUNDATION	19	WY	005	С	66,615.06	15.000	-	15.000	-	15.000	0.142	18.548
2	KENNECOTT ENERG	19	WY	005	С	136,472.56	7.800	-	7.800	-	7.800	0.062	10.710
3	POWDER RIVER BAS	19	WY	005	С	391,048.94	8.750	-	8.750	-	8.750	-0.051	11.261
4	BUCKSKIN MINING	19	WY	005	С	296,412.91	6.200	-	6.200	-	6.200	-0.019	8.630
5	FOUNDATION	19	WY	005	С	73,451.83	7.500	-	7.500	-	7.500	-0.015	10.059
6	COALSALES, LLC	19	WY	005	С	164,475.54	7.900	-	7.900	-	7.900	0.046	10.887
7	COALSALES, LLC	19	WY	005	С	124,078.04	6.650	-	6.650	-	6.650	-0.067	8.887
8	FOUNDATION	19	WY	005	С	77,019.70	10.000	-	10.000	-	10.000	0.115	13.192
9	BUCKSKIN MINING	19	WY	005	С	90,414.47	9.850	-	9.850	-	9.850	-0.038	12.501
10	DTE COAL SERVICES	19	WY	005	s	57,129.20	10.350	-	10.350	-	10.350	-0.105	12.805
11	KENNECOTT ENERG	19	WY	005	С	73,451.84	11.880	•	11.880	-	11.880	0.078	15.055

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: MARCH Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 22, 2007

		Rail Charges																
								F-114:	Additional Shorthaul				_	0	0.1	0.1	Total	
								Effective Purchase	& Loading		Other Rail	River	Trans- loading	Ocean Barge	Other Water	Other Related	Transport ation	FOB Plant
Line						Transport		Price	•	Rail Rates	Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Plant Name	Mine Location			Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	66,615.06	18.548	-	22.950	-	-	-	-	-	-	22.950	41.498
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	136,472.56	10.710	-	22.890	-	-	-	-	-	-	22.890	33.600
3	POWDER RIVER BASI	19	WY	005	Campbell Co. Wy	UR	391,048.94	11.261	-	22.860	-	-	-	-	-	-	22.860	34.121
4	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	296,412.91	8.630	-	22.890	-	-	-	-	-	-	22.890	31.520
5	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	73,451.83	10.059	-	22.920	-	-	-	-	-	-	22.920	32.979
6	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	164,475.54	10.887	-	22.920	-	-	-	-	-	-	22.920	33.807
7	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	124,078.04	8.887	-	22.880	-	-	-	-	-	-	22.880	31.767
8	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	77,019.70	13.192	-	22.920	-	-	-	-	-	-	22.920	36.112
9	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	90,414.47	12.501	-	22.900	-	-	-	-	-	-	22.900	35.401
10	DTE COAL SERVICES	19	WY	005	Campbell Co. Wy	UR	57,129.20	12.805	-	22.910	-	-	-	-	-	-	22.910	35.715
11	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	73,451.84	15.055	-	22.910	-	-	-	-	-	-	22.910	37.965

^{*}Gulf's 25% ownership of Scherer where applicable.

Reporting Company: Gulf Power Company