MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 03/2007 2. REPORTING COMPANY: FLORIDA POWER CORPORATION

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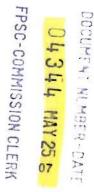
3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908

JOEL RUTLEDGE LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 05/08/2007

LINE <u>NO.</u> <u>PLANT NAME</u> (a) (b)	SUPPLIER NAME (c)	SHIPPING <u>POINT</u> (d)	PURCHASI <u>TYPE</u> (e)	E DELIVERY LOCATION (f)	DELIVERY <u>DATE</u> (g)	Y TYPE OIL (h)	SULFUR CONTENT <u>(%)</u> (i)	BTU CONTENT <u>(Btu/gal)</u> (j)	VOLUME (Bbls) (k)	DELIVERED PRICE <u>(\$/Bbl)</u> (I)
1 Anclote	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	03/2007	FO2	0.34	138,989	352	\$41.8101
2 Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	03/2007	FO6	0.87	157,448	347,222	\$52.0539
3 Crystal River	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	03/2007	FO2	0.37	138,853	5,038	\$24.6237
4 University of Florida	BP Products North America Inc	Jacksonville, FL	MTC	FOB PLANT	03/2007	FO2	0.00	137,000	890	\$92.8252
5 University of Florida	Colonial Oil Industries Inc.	Jacksonville, FL	S	FOB PLANT	03/2007	FO2	0.00	137,000	4,816	\$85.8385

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North 5/5/09 DECLASSIFIED

CONFIDENTIAL

FPSC FORM 423-1(A)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 03/2007

SPECIFIED

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA CONFIDENTIAL

SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908

2. REPORTING COMPANY:

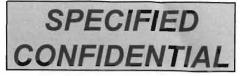
FLORIDA POWER CORPORATION

JOEL RUTUEDGE LEAD BUS: FIN. ANALYST R

DECLASSIFIED

								E	EFFECTIVE	TRANSPORT							
							INVOICE	INVOICE		NET	NET	QUALITY F	PURCHASE	то	ADDITIONAL	OTHER [DELIVERED
LINE			DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
NO.	PLANT NAME	SUPPLIER NAME	LOCATION	DATE	OIL	(Bbls)	(\$/B <u>bls)</u>	<u>(\$)</u>	<u>(\$)</u>	(\$)	<u>(\$/Bbls)</u>	(\$/Bbls)	<u>(\$/Bbls)</u>	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	<u>(\$/Bbls)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	Anclote	Transfer Facility	FOB PLANT	03/2007	FO2	352	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.70	\$0.00	\$2.70	\$39.11	\$41.81
2	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	03/2007	FO6	347,222	\$42.89	614,893,649.45	\$0.00	\$14,893,649.45	\$42.89	\$0.22	\$43.11	\$0.25	5 \$0.00	\$8.69	\$52.05
3	Crystal River	Transfer Facility	FOB PLANT	03/2007	FO2	5,038	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.97	\$0.00	\$3.97	\$20.65	\$24.62
4	University of Florida	BP Products North America Inc	FOB PLANT	03/2007	FO2	890	\$91.24	\$81,225.34	\$0.00	\$81,225.34	\$91.24	\$0.00	\$91.24	\$1.59	€ \$0.00	\$0.00	\$92.83
5	University of Florida	Colonial Oil Industries Inc.	FOB PLANT	03/2007	FO2	4,816	\$84.38	\$406,350.87	\$0.00	\$406,350.87	\$84.38	\$0.00	\$84.38	\$1.46	\$0.00	\$0.00	\$85.84

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 03/2007

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

3. Plant Name: Crystal River 1 & 2

5. Signature of Official Submitting Report :

Joel Rutledge Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

		ULU	LIMAN	CAT'N. T	, and have		Total					
						Effective	Transpor-	F.O.B.	As	s Received	Coal Qualit	y
			7	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	 (m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	32,166	\$52.50	\$24.16	\$76.66	0.93	12,205	10.89	
2	CAM Mining LLC - PEF	8, KY, 195	MTC	UR	21,828	\$57.42	\$24.12	\$81.54	1.01	12,530	11.70	5.40
3	Consol Energy Inc	8, KY, 119	MTC	UR	32,088	\$54.69	\$24.03	\$78.72	1.18	12,780	8.48	5.93
4	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	UR	32,637	\$54.06	\$24.96	\$79.02	0.88	12,597	10.97	5.55
5	ICG LLC	8, KY, 119	MTC	UR	11,029	\$48.15	\$24.00	\$72.15	1.12	12,453	10.82	5.98
6	Massey Utility Sales Company - PEF	8, KY, 195	MTC	UR	18,266	\$51.33	\$24.21	\$75.53	0.81	12,087	11.18	6.79
7	Trinity Coal Marketing LLC	8, KY, 193	LTC	UR	21,934	\$51.50	\$25.57	\$77.06	1.08	12,082	11.64	6.79

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 03/2007

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

3. Plant Name: Crystal River 1 & 2

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

F 10 10 007		
	5/3/2007	

	DEC	LASS	SIFIE	D	F.O.B. Mine	Short Haul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	B&W Resources Inc	8, KY, 51	MTC	32,166	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$0.00	\$52.50
2	CAM Mining LLC - PEF	8, KY, 195	MTC	21,828	\$56.25	N/A	\$56.25	\$0.00	\$56.25	\$1.17	\$57.42
3	Consol Energy Inc	8, KY, 119	MTC	32,088	\$52.00	N/A	\$52.00	\$0.00	\$52.00	\$2.69	\$54.69
4	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	32,637	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$1.56	\$54.06
5	ICG LLC	8, KY, 1 1 9	MTC	11,029	\$48.15	N/A	\$48.15	\$0.00	\$48.15	\$0.00	\$48.15
6	Massey Utility Sales Company - PEF	8, KY, 195	MTC	18,266	\$51.75	N/A	\$51.75	\$0.00	\$51.75	\$(0.42)	\$51.33
7	Trinity Coal Marketing LLC	8, KY, 193	LTC	21,934	\$52.00	N/A	\$52.00	\$0.00	\$52.00	\$(0.50)	\$51.50

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 03/2007

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

3. Plant Name: Crystal River 1 & 2

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

	1	DECI	LASSI	FIF	D		Additional									
				Serie Mari	(<u>AL</u>)	Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport	F.O.B.
			7	ranspor	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	B&W Resources Inc	8, KY, 51	Resource, KY	UR	32,166	\$52.50	N/A	\$22.98	\$1.18	N/A	N/A	N/A	N/A	N/A	\$24.16	\$76.66
2	CAM Mining LLC - PEF	8, KY, 195	Damron Fork, KY	UR	21,828	\$57.42	N/A	\$23.11	\$1.01	N/A	N/A	N/A	N/A	N/A	\$24.12	\$81.54
3	Consol Energy Inc	8, KY, 119	Mousie, KY	UR	32,0 8 8	\$54.69	N/A	\$23.11	\$0.92	N/A	N/A	N/A	N/A	N/A	\$24.03	\$78.72
4	Constellation Energy Commodities Group	Inc8, KY, 195	Damron Fork, KY	UR	32,637	\$54.06	N/A	\$23.11	\$1.85	N/A	N/A	N/A	N/A	N/A	\$24.96	\$79.02
5	ICG LLC	8, KY, 119	Raven	UR	11,029	\$48.15	N/A	\$23.11	\$0.89	N/A	N/A	N/A	N/A	N/A	\$24.00	\$72.15
6	Massey Utility Sales Company - PEF	8, KY, 195	Goff, KY	UR	18,266	\$51.33	N/A	\$23.11	\$1.10	N/A	N/A	N/A	N/A	N/A	\$24.21	\$75.53
7	Trinity Coal Marketing LLC	8, KY, 193	Sigmon, KY	UR	21,934	\$51.50	N/A	\$24.38	\$1.19	N/A	N/A	N/A	N/A	N/A	\$25.57	\$77.06

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 3/2007

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

3. Plant Name: Crystal River 1 & 2

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1 2	1/07 2/07	Crystal Ri Crystal Ri		CAM Mining LLC CAM Mining LLC	3	21,594 21,433	2A 2A	(k) Quality Adjustments (k) Quality Adjustments	\$0.00 \$0.00	\$1.53 \$1.38		Quality Price Adjustment Quality Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



- 1. Report for: Mo. 03/2007
- 2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

Total

3. Plant Name: Crystal River 4 & 5

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

						Effective	Transpor-	F.O.B.	As	Received	Coal Qualit	у
			-	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Alliance MC Mining - PEF	8, KY, 195	MTC	UR	64,364	\$62.53	\$24.53	\$87.07	0.70	12,695	9.17	6.05
2	Massey Utility Sales Company - PEF	8, KY, 195	MTC	UR	3,044	\$51.88	\$24.62	\$76.49	0.75	12,198	10.55	6.41
3	Massey Utility Sales Company - PEF	8, WV, 5	MTC	UR	10,803	\$66.61	\$26.07	\$92.68	0.77	13,185	8.47	5.29
4	Massey Utility Sales Company - PEF	8, WV, 5	MTC	UR	43,256	\$63.54	\$26.21	\$89.74	0.69	12,688	11.60	5.12
5	Transfer Facility	N/A	N/A	GB	77,164	\$80.28	\$10.42	\$90.70	0.67	12,403	6.52	8.42
6	Transfer Facility	N/A	N/A	GB	32,142	\$56.22	\$8.08	\$64.30	0.50	11,478	5.48	12.43
7	Transfer Facility	N/A	N/A	GB	140,855	\$70.70	\$8.99	\$79.69	0.63	12,022	8.53	9.80

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 03/2007

2. Reporting Company: Florida Power Corporation

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4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

3. Plant Name: Crystal River 4 & 5

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(!)
1	Alliance MC Mining - PEF	8, KY, 195	MTC	64,364	\$61.00	N/A	\$61.00	\$0.00	\$61.00	\$1.53	\$62.53
2	Massey Utility Sales Company - PEF	8, KY, 195	MTC	3,044	\$51.75	N/A	\$51.75	\$0.00	\$51.75	\$0.13	\$51.88
3	Massey Utility Sales Company - PEF	8, WV, 5	MTC	10,803	\$60.50	N/A	\$60.50	\$0.00	\$60.50	\$6.11	\$66.61
4	Massey Utility Sales Company - PEF	8, WV, 5	MTC	43,256	\$60.50	N/A	\$60.50	\$0.00	\$60.50	\$3.04	\$63.54
5	Transfer Facility	N/A	N/A	77,164	\$80.28	N/A	\$80.28	\$0.00	\$80.28	N/A	\$80.28
6	Transfer Facility	N/A	N/A	32,142	\$56.22	N/A	\$56.22	\$0.00	\$56.22	N/A	\$56.22
7	Transfer Facility	N/A	N/A	140,855	\$70.70	N/A	\$70.70	\$0.00	\$70.70	N/A	\$70.70

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 03/2007

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

3. Plant Name: Crystal River 4 & 5

5. Signature of Official Submitting Report : _

Additional

Joel Rutledge / Lead Business Financial Analyst

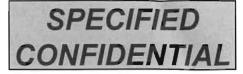
6. DATE COMPLETED: 5/3/2007

						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport	F.O.B.
			1	Transpo	r-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Alliance MC Mining - PEF	8, KY, 195	Scotts Branch, K	Y UR	64,364	\$62.53	N/A	\$23.11	\$1.42	N/A	N/A	N/A	N/A	N/A	\$24.53	\$87.07
2	Massey Utility Sales Company - PEF	8, KY, 195	Goff, KY	UR	3,044	\$51.88	N/A	\$23.11	\$1.51	N/A	N/A	N/A	N/A	N/A	\$24.62	\$76.49
3	Massey Utility Sales Company - PEF	8, WV, 5	Hutchinson, WV	UR	10,803	\$66.61	N/A	\$24.74	\$1.33	N/A	N/A	N/A	N/A	N/A	\$26.07	\$92.68
4	Massey Utility Sales Company - PEF	8, WV, 5	Sylvester, WV	UR	43,256	\$63.54	N/A	\$24.74	\$1.47	N/A	N/A	N/A	N/A	N/A	\$26.21	\$89.74
5	Transfer Facility	N/A	Gulf Barges	GB	77,164	\$80.28	N/A	N/A	N/A	N/A	N/A	\$8.66	\$1.76	N/A	\$10.42	\$90.70
6	Transfer Facility	N/A	Mobile, Al	GB	32,142	\$56.22	N/A	N/A	N/A	N/A	N/A	\$6.36	\$1.71	N/A	\$8.08	\$64.30
7	Transfer Facility	N/A	Plaquemines, Pa	GB	140,855	\$70.70	N/A	N/A	N/A	N/A	N/A	\$7.24	\$1.75	N/A	\$8.99	\$79.69



1. Report for: Mo.	3/2007									
Reporting Company:	Florida Pow	er Corporation	SURIMITI	ED ON THI	5 FURIN	1: Jon Putnam, Business	Financial A	nalyst, (919	546-63	68
3. Plant Name:	Crystal Rive	r 4 & 5	5. Signatu	are of Officia	al Subm	itting Report:	Jun		V2	
							0	Joel Rutled	ge Lead	Business Financial Analyst
			6. DATE	COMPLETE	ED:	5/3/2007				
		DECLASSIF	ED							
Farm	lata a de d	D D CLEE AN MAR O							New F.O.B.	
Form Line Month Plant			Original Line	Volume	Form	Column	Old	New	Plant	Reason for
No. Reported Name	Plant	Supplier Name	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a) (b) (c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	()	(m)
1 2/07 Crystal	River 4&5	Alliance MC Mining	1	51,776	2A	(k) Quality Adjustments	\$0.00	\$0.86	\$84.10	Quality Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 03/2007

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

m

3. Plant Name: McDuffie Coal Terminal

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

	See 1						Total					
						Effective	Transpor-	F.O.B.	Ar	s Received	Coal Quality	ſy
			7	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a) 1	(b) Interocean Coal Sales	(c) 999, IM, 45	(d) MTC	(e) OB	(f) 31,628	(g) \$53.94	(h) \$0.00	(i) \$53.94	(j) 0.50	(k) 11,478	(l) 5.48	(m) 3 12.43



1. R	leport for: Mo.	03/2007		4. N	AME, TITLE	, TELEPHO		OF CONTACT P	ERSON CO		ATA	
2. R	eporting Company:	Florida Power Corporati	ion		an a			n, Business Fina				
3. P	lant Name:	McDuffie Coal Terminal		5. S	ignature of (Official Subm	itting Report :	Ma C 4	K.			
				6. D	ATE COMPI	LETED:	5/3/2007	∬ Joel Ri	utledge - Lea	d Business Fir	ancial Analyst	
Line No.	Suppli	D) er Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a) 1	(Interocean Coal Sale	b) s	(c) 999, IM, 4 5	(d) MTC	(e) 31,628	(f) \$55.00	(g) N/A	(h) \$55.00	(i) \$0.00	(j) \$55.00	(k) \$(1.06)	(I) \$53.94



1. R	eport for: Mo.	03/2007		4. N	AME. T	TILE, TELE	EPHONE N	UMBER	OF CON	ТАСТ РЕ	ERSON C	ONCERI	NING DA	TA		
2. R	eporting Company:	Florida Power Corporation	n			D ON THIS										
3. PI	lant Name:	McDuffie Coal Terminal		5. S	ignature	e of Official	Submitting	g Report		XII	iedge - L	1	iness Fina	ancial Ar	alyst	_
				6. D	ATE CO	OMPLETED	D: 5/3/2	2007		0		0				
		DE	CLAS	STFI	EI	Effective	Additional Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport	F.O.B.
				Transpor-			5		Rail	Barge	loading	Barge	Water	Related		Plant
Line		Mine	Shipping	tation	1.000	Price	Charges	Rate	Charges		Rate	Rate	•	•	Charges	Price
No.	Supplier Na	me Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 Ir	nterocean Coal Sales	999, IM, 4	5 Cartagena, S.A	. OB	31,628	\$53.94	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$53.94

FPSC FORM 423-2C		MONTHLY REPORT OF ORIGIN, TONNAG				FOR ELECTRIC PLA	ANTS			PECIFIED NFIDENTIAL
1. Report for: Mo.	3/2007				-					
2. Reporting Company:	Florida Power Corpora	tion		21 (B)		ENUMBER OF CONT Jon Putnam, Busines				Ą
3. Plant Name:	McDuffie Coal Termina	al	5. Signatu	ure of Officia	al Submitt	ing Report:		Joe Rutle	dge - Lead Bu	usiness Financial Analyst
				COMPLETE	ED:	5/3/2007		J.	1	
	D	ECLASSIF	IED						New	
Form	Intended		Original Line	Volume	Form	Column	Old	New	F.O.B. Plant	Reason for
Line Month Plant No. Reported Name	Generating Plant	Supplier Name	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a) (b) (c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
NONE										

-

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 03/2007

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

3. Plant Name: Transfer Facility - IMT

5. Signature o

5. Signature of Official Submitting Report : _

Goel Rutledge - Lead Business Financial Analyst

							Total	F				
						Effective	Transpor-	F.O.B.	As	Received	Coal Quality	У
			٦	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Central Coal Company PEF	8, WV, 39	MTC	В	24,228	\$64.31	\$11.22	\$75.53	0.69	12,332	11.75	6.37
2	Emerald International Corporation	8, WV, 5	S	В	1,726	\$42.00	\$9.62	\$51.62	0.70	12,176	13.19	6.04
3	Guasare Coal International NV	999, IM, 50	MTC	OB	59,015	\$68.87	\$1.90	\$70.77	0.53	13,113	5.82	6.93
4	Keystone Industries LLC	8, WV, 39	MTC	В	37.011	\$65.80	\$11.25	\$77.05	0.72	12,495	11.11	6.26

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 03/2007

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

3. Plant Name: Transfer Facility - IMT

5. Signature of Official Submitting Report :

oel Rutledge - Lead Business Financial Analyst

		DEC	LVER	TETE	F.O.B.	Short Haul	Original	Retro- active		Quality	Effective
		DEC	R IN REAL	为正规, 正江	Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Central Coal Company PEF	8, WV, 39	MTC	24,228	\$64.25	N/A	\$64.25	\$0.00	\$64.25	\$0.06	\$64.31
2	Emerald International Corporation	8, WV, 5	S	1,726	\$42.00	N/A	\$42.00	\$0.00	\$42.00	\$0.00	\$42.00
3	Guasare Coal International NV	999, IM, 50	MTC	59,015	\$67.23	N/A	\$67.23	\$0.00	\$67.23	\$1.64	\$68.87
			MTC	37,011	\$64.25	N/A	\$64.25	\$0.00	\$64.25	\$1.55	\$65.80

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	()	(m)	(n)	(0)	(p)	(q)
1	Central Coal Company PEF	8, WV, 39	Winifrede Dock,	, WV B	24,228	\$64.31	N/A	N/A	N/A	\$9.62	\$1.60	N/A	N/A	N/A	\$11.22	\$75.53
2	Emerald International Corporation	8, WV, 5	Hutchinson, WV	V B	1,726	\$42.00	N/A	N/A	N/A	\$8.02	\$1.60	N/A	N/A	N/A	\$9.62	\$51.62
3	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.	.A. OB	59,015	\$68.87	N/A	N/A	N/A	N/A	\$1.90	N/A	N/A	N/A	\$1.90	\$70.77
1	Keystone Industries LLC	8. WV. 39	Marmet Dock, V	WV B	37.011	\$65.80	N/A	N/A	N/A	\$9.62	\$1.63	N/A	N/A	N/A	\$11.25	\$77.05

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



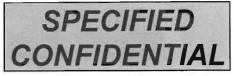
ation	WEAT THEFT PERSONNEL ALL TO DOWN	The statement and store contraction					
	5. Signature of (Official Submittir	ng Report:	- 70	Joel Rutle	dge - Lead Bus	siness Financial Analyst
	6. DATE COMP	LETED: 5	/3/2007	0		0	
DECLAS	SSIFIE	D				New	
	Original					F.O.B.	
			Column	Old	New	Plant	Reason for
Supplier Name	Number (tor	is) No.	litle	Value	Value	Price	Revision
(e)	(f) (g) (h)	(i)	(j)	(k)	(1)	(m)
	Supplier Name	ation SUBMITTED ON 5. Signature of 0 6. DATE COMP DECLASSIFIC Original Line Volu Supplier Name Number (tor	ation SUBMITTED ON THIS FORM: 5. Signature of Official Submittin 6. DATE COMPLETED: 5 DECLASSIFIED Original Line Volume Form Supplier Name Number (tons) No.	ation SUBMITTED ON THIS FORM: Jon Putnam, Busine 5. Signature of Official Submitting Report: 6. DATE COMPLETED: 5/3/2007 DECLASSIFIED Original Line Volume Form Column Supplier Name Number (tons) No. Title	ation SUBMITTED ON THIS FORM: Jon Putnam, Business Financial A 5. Signature of Official Submitting Report: 6. DATE COMPLETED: 5/3/2007 DECLASSIFIED Original Line Volume Form Column Old Supplier Name Number (tons) No. Title Value	ation SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst (91 5. Signature of Official Submitting Report: Joel Rutler 6. DATE COMPLETED: 5/3/2007 DECLASSIFIED Original Line Volume Form Column Old New Supplier Name Number (tons) No. Title Value Value	5. Signature of Official Submitting Report: 6. DATE COMPLETED: 5/3/2007 DECLASSIFIED Original Line Volume Form Column Supplier Name Number (tons) No. Title Value Value Price

NONE

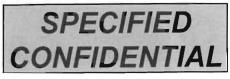


	Report for: Mo. Reporting Company:	03/2007 Florida Power Corporatio	n	SU	BMITTED	ON THIS F	ORM: Jon P	utnam, Busine	TACT PERSON ss Financial An				
3.	Plant Name:	Transfer Facility - TECO			Signature o DATE COM		ubmitting Re 5/3/2007		Idel Rutledge	Lead Busin	ess Financi	ial Analyst	
			DEC				0,0,2001						
			DEC	LAG) JIF	LED	Effective	Total Transpor-	F.O.B.	As	Received	Coal Quality	y
Line	<u>_</u>		Mine	Purchase	Transpor- tation		Purchase Price	tation Cost	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent Moisture
No.		lier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a) 1	Glencore Ltd.	(b)	(c) 999, IM, 45	(d) MTC	(e) OB	(f) 77,251	(g) \$61.54	(h) \$0.00	(i) \$61.54	(j) 0.69	(k) 12,299	(l) 6.55	(m) 8.79

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1. F	1. Report for: Mo. 03/2007				IAME, TITLE		NE NUMBER	OF CONTACT F	ERSON CO	NCERNING D	ΑΤΑ	
2. F	Reporting Company:	Florida Power Corporati	on			101		n, Business Fina				
3. F	Plant Name:	Transfer Facility - TECC		5. S	ignature of	Official Subm	itting Report :	1000	utledge - Lea	ad Business Fir	nancial Analyst	
				6. D	ATE COMP	PLETED:	5/3/2007		Q			
		DI	ECLA	SSIF	IED	F.O.B. Mine	Short Haul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase
Line	-		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplie	er Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) 1	(Glencore Ltd.	b)	(c) 999, IM, 45	(d) MTC	(e) 77,251	(f) \$62.00	(g) N/A	(h) \$62.00	(i) \$0.00	(j) \$62.00	(k) \$(0.46)	(l) \$61.54



1. Report for: Mo.	03/2007	4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
2. Reporting Company:	Florida Power Corporation	SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368
3. Plant Name:	Transfer Facility - TECO	5. Signature of Official Submitting Report : Joel Rutledge - Lead Business Financial Analyst
		6. DATE COMPLETED: 5/3/2007
	DECLASS	Additional

						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 Gienc	core Ltd.	999, IM, 45	La Jagua, S.A.	OB	77,251	\$61.54	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$61.54



1. Report for: Mo.	3/2007			
2. Reporting Company:	Florida Power Corporation	 NAME, TITLE, TELEPHONE NUMBER OF CONT SUBMITTED ON THIS FORM: Jon Putnam, Busines 		
3. Plant Name:	Transfer Facility - TECO	5. Signature of Official Submitting Report:		
			Joel Rutledge - Lead Business Fin	ancial Analyst
		6. DATE COMPLETED: 5/3/2007		
Form	Intended	Original	New F.O.B.	
Line Month Plant	Generating	Line Volume Form Column		Reason for
No. Reported Name	Plant Supplier Name	Number (tons) No. Title	Value Value Price	Revision
(a) (b) (c)	(d) (e)	(f) (g) (h) (i)	(j) (k) (l)	(m)
NONE				