

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

090001-EI

1. REPORTING MONTH: 03/2007
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: Joel Rutledge
JOEL RUTLEDGE
LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 05/08/2007

| LINE NO. | PLANT NAME | SUPPLIER NAME | SHIPPING POINT | PURCHASE TYPE | DELIVERY LOCATION | DELIVERY DATE | DELIVERY TYPE | SULFUR CONTENT (%) | BTU CONTENT (Btu/gal) | VOLUME (Bbls) | DELIVERED PRICE (\$/Bbl) |
|----------|-----------------------|-------------------------------|---------------------|---------------|-------------------|---------------|---------------|--------------------|-----------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Anclote | Transfer Facility | Martin Gas Terminal | N/A | FOB PLANT | 03/2007 | FO2 | 0.34 | 138,989 | 352 | \$41.8101 |
| 2 | Bartow Steam Plant | RIO Energy International Inc. | Houston, TX | MTC | FOB TERMINAL | 03/2007 | FO6 | 0.87 | 157,448 | 347,222 | \$52.0539 |
| 3 | Crystal River | Transfer Facility | Martin Gas Terminal | N/A | FOB PLANT | 03/2007 | FO2 | 0.37 | 138,853 | 5,038 | \$24.6237 |
| 4 | University of Florida | BP Products North America Inc | Jacksonville, FL | MTC | FOB PLANT | 03/2007 | FO2 | 0.00 | 137,000 | 890 | \$92.8252 |
| 5 | University of Florida | Colonial Oil Industries Inc. | Jacksonville, FL | S | FOB PLANT | 03/2007 | FO2 | 0.00 | 137,000 | 4,816 | \$85.8385 |

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CONFIDENTIAL

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MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
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1. REPORTING MONTH: 03/2007
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

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SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Joel Rutledge*
JOEL RUTLEDGE
LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 05/08/2007

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| LINE NO. | PLANT NAME | SUPPLIER NAME | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | VOLUME (Bbls) | EFFECTIVE TRANSPORT | | | | | | | | | | |
|----------|-----------------------|-------------------------------|-------------------|---------------|----------|---------------|-------------------------|---------------------|---------------|-----------------|---------------------|--------------------------|--------------------------|-----------------------|--------------------------------|-------------------------|---------------------------|
| | | | | | | | INVOICE PRICE (\$/Bbls) | INVOICE AMOUNT (\$) | DISCOUNT (\$) | NET AMOUNT (\$) | NET PRICE (\$/Bbls) | QUALITY ADJUST (\$/Bbls) | PURCHASE PRICE (\$/Bbls) | TO TERMINAL (\$/Bbls) | ADDITIONAL TRANSPORT (\$/Bbls) | OTHER CHARGES (\$/Bbls) | DELIVERED PRICE (\$/Bbls) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 1 | Anclote | Transfer Facility | FOB PLANT | 03/2007 | FO2 | 352 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$2.70 | \$0.00 | \$2.70 | \$39.11 | \$41.81 |
| 2 | Bartow Steam Plant | RIO Energy International Inc. | FOB TERMINAL | 03/2007 | FO6 | 347,222 | \$42.89 | \$14,893,649.45 | \$0.00 | \$14,893,649.45 | \$42.89 | \$0.22 | \$43.11 | \$0.25 | \$0.00 | \$8.69 | \$52.05 |
| 3 | Crystal River | Transfer Facility | FOB PLANT | 03/2007 | FO2 | 5,038 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$3.97 | \$0.00 | \$3.97 | \$20.65 | \$24.62 |
| 4 | University of Florida | BP Products North America Inc | FOB PLANT | 03/2007 | FO2 | 890 | \$91.24 | \$81,225.34 | \$0.00 | \$81,225.34 | \$91.24 | \$0.00 | \$91.24 | \$1.59 | \$0.00 | \$0.00 | \$92.83 |
| 5 | University of Florida | Colonial Oil Industries Inc. | FOB PLANT | 03/2007 | FO2 | 4,816 | \$84.38 | \$406,350.87 | \$0.00 | \$406,350.87 | \$84.38 | \$0.00 | \$84.38 | \$1.46 | \$0.00 | \$0.00 | \$85.84 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 03/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

DECLASSIFIED

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|---|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | B&W Resources Inc | 8, KY, 51 | MTC | UR | 32,166 | \$52.50 | \$24.16 | \$76.66 | 0.93 | 12,205 | 10.89 | 6.63 |
| 2 | CAM Mining LLC - PEF | 8, KY, 195 | MTC | UR | 21,828 | \$57.42 | \$24.12 | \$81.54 | 1.01 | 12,530 | 11.70 | 5.40 |
| 3 | Consol Energy Inc | 8, KY, 119 | MTC | UR | 32,088 | \$54.69 | \$24.03 | \$78.72 | 1.18 | 12,780 | 8.48 | 5.93 |
| 4 | Constellation Energy Commodities Group Inc. | 8, KY, 195 | MTC | UR | 32,637 | \$54.06 | \$24.96 | \$79.02 | 0.88 | 12,597 | 10.97 | 5.55 |
| 5 | ICG LLC | 8, KY, 119 | MTC | UR | 11,029 | \$48.15 | \$24.00 | \$72.15 | 1.12 | 12,453 | 10.82 | 5.98 |
| 6 | Massey Utility Sales Company - PEF | 8, KY, 195 | MTC | UR | 18,266 | \$51.33 | \$24.21 | \$75.53 | 0.81 | 12,087 | 11.18 | 6.79 |
| 7 | Trinity Coal Marketing LLC | 8, KY, 193 | LTC | UR | 21,934 | \$51.50 | \$25.57 | \$77.06 | 1.08 | 12,082 | 11.64 | 6.79 |

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1. Report for: Mo. 03/2007
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SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

DECLASSIFIED

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | B&W Resources Inc | 8, KY, 51 | MTC | 32,166 | \$52.50 | N/A | \$52.50 | \$0.00 | \$52.50 | \$0.00 | \$52.50 |
| 2 | CAM Mining LLC - PEF | 8, KY, 195 | MTC | 21,828 | \$56.25 | N/A | \$56.25 | \$0.00 | \$56.25 | \$1.17 | \$57.42 |
| 3 | Consol Energy Inc | 8, KY, 119 | MTC | 32,088 | \$52.00 | N/A | \$52.00 | \$0.00 | \$52.00 | \$2.69 | \$54.69 |
| 4 | Constellation Energy Commodities Group Inc. | 8, KY, 195 | MTC | 32,637 | \$52.50 | N/A | \$52.50 | \$0.00 | \$52.50 | \$1.56 | \$54.06 |
| 5 | ICG LLC | 8, KY, 119 | MTC | 11,029 | \$48.15 | N/A | \$48.15 | \$0.00 | \$48.15 | \$0.00 | \$48.15 |
| 6 | Massey Utility Sales Company - PEF | 8, KY, 195 | MTC | 18,266 | \$51.75 | N/A | \$51.75 | \$0.00 | \$51.75 | \$(0.42) | \$51.33 |
| 7 | Trinity Coal Marketing LLC | 8, KY, 193 | LTC | 21,934 | \$52.00 | N/A | \$52.00 | \$0.00 | \$52.00 | \$(0.50) | \$51.50 |

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SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Jon Putnam
Jon Putnam - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

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| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|--|---------------|-----------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | B&W Resources Inc | 8, KY, 51 | Resource, KY | UR | 32,166 | \$52.50 | N/A | \$22.98 | \$1.18 | N/A | N/A | N/A | N/A | N/A | \$24.16 | \$76.66 |
| 2 | CAM Mining LLC - PEF | 8, KY, 195 | Damron Fork, KY | UR | 21,828 | \$57.42 | N/A | \$23.11 | \$1.01 | N/A | N/A | N/A | N/A | N/A | \$24.12 | \$81.54 |
| 3 | Consol Energy Inc | 8, KY, 119 | Mousie, KY | UR | 32,088 | \$54.69 | N/A | \$23.11 | \$0.92 | N/A | N/A | N/A | N/A | N/A | \$24.03 | \$78.72 |
| 4 | Constellation Energy Commodities Group Inc | 8, KY, 195 | Damron Fork, KY | UR | 32,637 | \$54.06 | N/A | \$23.11 | \$1.85 | N/A | N/A | N/A | N/A | N/A | \$24.96 | \$79.02 |
| 5 | ICG LLC | 8, KY, 119 | Raven | UR | 11,029 | \$48.15 | N/A | \$23.11 | \$0.89 | N/A | N/A | N/A | N/A | N/A | \$24.00 | \$72.15 |
| 6 | Massey Utility Sales Company - PEF | 8, KY, 195 | Goff, KY | UR | 18,266 | \$51.33 | N/A | \$23.11 | \$1.10 | N/A | N/A | N/A | N/A | N/A | \$24.21 | \$75.53 |
| 7 | Trinity Coal Marketing LLC | 8, KY, 193 | Sigmon, KY | UR | 21,934 | \$51.50 | N/A | \$24.38 | \$1.19 | N/A | N/A | N/A | N/A | N/A | \$25.57 | \$77.06 |

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**SPECIFIED
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1. Report for: Mo. 3/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

DECLASSIFIED

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier Name | Original Line Number | Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-------------------|---------------------------|---------------|----------------------|---------------|----------|-------------------------|-----------|-----------|------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | 1/07 | Crystal River 1&2 | CAM Mining LLC | | 3 | 21,594 | 2A | (k) Quality Adjustments | \$0.00 | \$1.53 | \$81.39 | Quality Price Adjustment |
| 2 | 2/07 | Crystal River 1&2 | CAM Mining LLC | | 2 | 21,433 | 2A | (k) Quality Adjustments | \$0.00 | \$1.38 | \$78.55 | Quality Price Adjustment |

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**SPECIFIED
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1. Report for: Mo. 03/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

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| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|------------------------------------|---------------|---------------|---------------------|---------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Alliance MC Mining - PEF | 8, KY, 195 | MTC | UR | 64,364 | \$62.53 | \$24.53 | \$87.07 | 0.70 | 12,695 | 9.17 | 6.05 |
| 2 | Massey Utility Sales Company - PEF | 8, KY, 195 | MTC | UR | 3,044 | \$51.88 | \$24.62 | \$76.49 | 0.75 | 12,198 | 10.55 | 6.41 |
| 3 | Massey Utility Sales Company - PEF | 8, WV, 5 | MTC | UR | 10,803 | \$66.61 | \$26.07 | \$92.68 | 0.77 | 13,185 | 8.47 | 5.29 |
| 4 | Massey Utility Sales Company - PEF | 8, WV, 5 | MTC | UR | 43,256 | \$63.54 | \$26.21 | \$89.74 | 0.69 | 12,688 | 11.60 | 5.12 |
| 5 | Transfer Facility | N/A | N/A | GB | 77,164 | \$80.28 | \$10.42 | \$90.70 | 0.67 | 12,403 | 6.52 | 8.42 |
| 6 | Transfer Facility | N/A | N/A | GB | 32,142 | \$56.22 | \$8.08 | \$64.30 | 0.50 | 11,478 | 5.48 | 12.43 |
| 7 | Transfer Facility | N/A | N/A | GB | 140,855 | \$70.70 | \$8.99 | \$79.69 | 0.63 | 12,022 | 8.53 | 9.80 |

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1. Report for: Mo. 03/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

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5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

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| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|------------------------------------|---------------|---------------|---------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Alliance MC Mining - PEF | 8, KY, 195 | MTC | 64,364 | \$61.00 | N/A | \$61.00 | \$0.00 | \$61.00 | \$1.53 | \$62.53 |
| 2 | Massey Utility Sales Company - PEF | 8, KY, 195 | MTC | 3,044 | \$51.75 | N/A | \$51.75 | \$0.00 | \$51.75 | \$0.13 | \$51.88 |
| 3 | Massey Utility Sales Company - PEF | 8, WV, 5 | MTC | 10,803 | \$60.50 | N/A | \$60.50 | \$0.00 | \$60.50 | \$6.11 | \$66.61 |
| 4 | Massey Utility Sales Company - PEF | 8, WV, 5 | MTC | 43,256 | \$60.50 | N/A | \$60.50 | \$0.00 | \$60.50 | \$3.04 | \$63.54 |
| 5 | Transfer Facility | N/A | N/A | 77,164 | \$80.28 | N/A | \$80.28 | \$0.00 | \$80.28 | N/A | \$80.28 |
| 6 | Transfer Facility | N/A | N/A | 32,142 | \$56.22 | N/A | \$56.22 | \$0.00 | \$56.22 | N/A | \$56.22 |
| 7 | Transfer Facility | N/A | N/A | 140,855 | \$70.70 | N/A | \$70.70 | \$0.00 | \$70.70 | N/A | \$70.70 |

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 03/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

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| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|------------------------------------|---------------|-------------------|---------------------|---------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| | | | | | | | | | | | | | | | | |
| 1 | Alliance MC Mining - PEF | 8, KY, 195 | Scotts Branch, KY | UR | 64,364 | \$62.53 | N/A | \$23.11 | \$1.42 | N/A | N/A | N/A | N/A | N/A | \$24.53 | \$87.07 |
| 2 | Massey Utility Sales Company - PEF | 8, KY, 195 | Goff, KY | UR | 3,044 | \$51.88 | N/A | \$23.11 | \$1.51 | N/A | N/A | N/A | N/A | N/A | \$24.62 | \$76.49 |
| 3 | Massey Utility Sales Company - PEF | 8, WV, 5 | Hutchinson, WV | UR | 10,803 | \$66.61 | N/A | \$24.74 | \$1.33 | N/A | N/A | N/A | N/A | N/A | \$26.07 | \$92.68 |
| 4 | Massey Utility Sales Company - PEF | 8, WV, 5 | Sylvester, WV | UR | 43,256 | \$63.54 | N/A | \$24.74 | \$1.47 | N/A | N/A | N/A | N/A | N/A | \$26.21 | \$89.74 |
| 5 | Transfer Facility | N/A | Gulf Barges | GB | 77,164 | \$80.28 | N/A | N/A | N/A | N/A | N/A | \$8.66 | \$1.76 | N/A | \$10.42 | \$90.70 |
| 6 | Transfer Facility | N/A | Mobile, Al | GB | 32,142 | \$56.22 | N/A | N/A | N/A | N/A | N/A | \$6.36 | \$1.71 | N/A | \$8.08 | \$64.30 |
| 7 | Transfer Facility | N/A | Plaquemines, Pa | GB | 140,855 | \$70.70 | N/A | N/A | N/A | N/A | N/A | \$7.24 | \$1.75 | N/A | \$8.99 | \$79.69 |

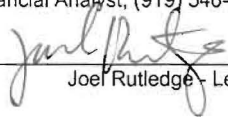
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 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

1. Report for: Mo. 3/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:


 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

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| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier Name | Original Line Number | Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-------------------|---------------------------|---------------|----------------------|---------------|----------|-------------------------|-----------|-----------|------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | 2/07 | Crystal River 4&5 | Alliance MC Mining | | 1 | 51,776 | 2A | (k) Quality Adjustments | \$0.00 | \$0.86 | \$84.10 | Quality Price Adjustment |

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**SPECIFIED
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1. Report for: Mo. 03/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

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| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|-----------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Interocean Coal Sales | 999, IM, 45 | MTC | OB | 31,628 | \$53.94 | \$0.00 | \$53.94 | 0.50 | 11,478 | 5.48 | 12.43 |

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2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

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SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

DECLASSIFIED

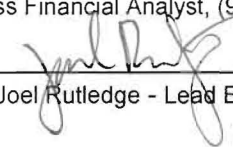
| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Interocean Coal Sales | 999, IM, 45 | MTC | 31,628 | \$55.00 | N/A | \$55.00 | \$0.00 | \$55.00 | \$(1.06) | \$53.94 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 03/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

DECLASSIFIED

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|-----------------------|---------------|-----------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Interocean Coal Sales | 999, IM, 45 | Cartagena, S.A. | OB | 31,628 | \$53.94 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$0.00 | \$53.94 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

1. Report for: Mo. 3/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:


 Jon Putnam - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

DECLASSIFIED

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier Name | Original Line Number | Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|---------------|----------------------|---------------|----------|--------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |

NONE

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 03/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

DECLASSIFIED

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|-----------------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Central Coal Company PEF | 8, WV, 39 | MTC | B | 24,228 | \$64.31 | \$11.22 | \$75.53 | 0.69 | 12,332 | 11.75 | 6.37 |
| 2 | Emerald International Corporation | 8, WV, 5 | S | B | 1,726 | \$42.00 | \$9.62 | \$51.62 | 0.70 | 12,176 | 13.19 | 6.04 |
| 3 | Guasare Coal International NV | 999, IM, 50 | MTC | OB | 59,015 | \$68.87 | \$1.90 | \$70.77 | 0.53 | 13,113 | 5.82 | 6.93 |
| 4 | Keystone Industries LLC | 8, WV, 39 | MTC | B | 37,011 | \$65.80 | \$11.25 | \$77.05 | 0.72 | 12,495 | 11.11 | 6.26 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

1. Report for: Mo. 03/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

DECLASSIFIED

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------------------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Central Coal Company PEF | 8, WV, 39 | MTC | 24,228 | \$64.25 | N/A | \$64.25 | \$0.00 | \$64.25 | \$0.06 | \$64.31 |
| 2 | Emerald International Corporation | 8, WV, 5 | S | 1,726 | \$42.00 | N/A | \$42.00 | \$0.00 | \$42.00 | \$0.00 | \$42.00 |
| 3 | Guasare Coal International NV | 999, IM, 50 | MTC | 59,015 | \$67.23 | N/A | \$67.23 | \$0.00 | \$67.23 | \$1.64 | \$68.87 |
| 4 | Keystone Industries LLC | 8, WV, 39 | MTC | 37,011 | \$64.25 | N/A | \$64.25 | \$0.00 | \$64.25 | \$1.55 | \$65.80 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 03/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

DECLASSIFIED

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|-----------------------------------|---------------|--------------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Central Coal Company PEF | 8, WV, 39 | Winifrede Dock, WV | B | 24,228 | \$64.31 | N/A | N/A | N/A | \$9.62 | \$1.60 | N/A | N/A | N/A | \$11.22 | \$75.53 |
| 2 | Emerald International Corporation | 8, WV, 5 | Hutchinson, WV | B | 1,726 | \$42.00 | N/A | N/A | N/A | \$8.02 | \$1.60 | N/A | N/A | N/A | \$9.62 | \$51.62 |
| 3 | Guasare Coal International NV | 999, IM, 50 | Paso Diablo, S.A. | OB | 59,015 | \$68.87 | N/A | N/A | N/A | N/A | \$1.90 | N/A | N/A | N/A | \$1.90 | \$70.77 |
| 4 | Keystone Industries LLC | 8, WV, 39 | Marmet Dock, WV | B | 37,011 | \$65.80 | N/A | N/A | N/A | \$9.62 | \$1.63 | N/A | N/A | N/A | \$11.25 | \$77.05 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

1. Report for: Mo. 3/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:


 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

DECLASSIFIED

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier Name | Original Line Number | Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|---------------|----------------------|---------------|----------|--------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| NONE | | | | | | | | | | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 03/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Jon Putnam
Jon Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

DECLASSIFIED

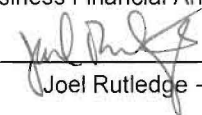
| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|---------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Glencore Ltd. | 999, IM, 45 | MTC | OB | 77,251 | \$61.54 | \$0.00 | \$61.54 | 0.69 | 12,299 | 6.55 | 8.79 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 03/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

DECLASSIFIED

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Glencore Ltd. | 999, IM, 45 | MTC | 77,251 | \$62.00 | N/A | \$62.00 | \$0.00 | \$62.00 | \$(0.46) | \$61.54 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 03/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

DECLASSIFIED

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|---------------|---------------|----------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| | | | | | | | | | | | | | | | | |
| 1 | Glencore Ltd. | 999, IM, 45 | La Jagua, S.A. | OB | 77,251 | \$61.54 | N/A | N/A | N/A | N/A | \$0.00 | N/A | N/A | N/A | \$0.00 | \$61.54 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 3/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: _____
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 5/3/2007

DECLASSIFIED

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier Name | Original Line Number | Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|---------------|----------------------|---------------|----------|--------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |

NONE