Marguerite Lockard

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PSC-08-0102-FOF-ET

From: Sent: To: Subject: Theresa Walsh Monday, February 18, 2008 9:58 AM CLK - Orders / Notices; Martha Brown Order / Notice Submitted

Date and Time: Docket Number: Filename / Path: 2/18/2008 9:57:00 AM 060638 060638.OR.021808.mcb.doc



FPSC, CLK - CORRESPONDENCE
Administrative Parties Consumer
DOCUMENT NO. 05338-07
DISTRIBUTION:

Please issue the above-referenced order in Docket NO. 060638 today.

1/5/3

	CASE MANAG	ERVICE COMMISSION EMENT SYSTEM DRESSES FOR DOCKET 060638	
PARTY NAME	COMPANY CODE	EMAIL ADDRESS	ADDRESS IN MASTER COMMISSION DIRECTORY
Akerman Law Firm (07)		beth.keating@akerman.com	No
Florida Cable Telecommunications Association, Inc. (08)		dkonuch@fcta.com	No
Messer Law Firm (06)		nhorton@lawfla.com	No

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COMMISSIONERS: LISA POLAK EDGAR, CHAIRMAN MATTHEW M. CARTER II KATRINA J. MCMURRIAN NANCY ARGENZIANO NATHAN A. SKOP

STATE OF FLORIDA



RIGINAL GENERAL COUNSEL MICHAEL G. COOKE (850) 413-6248

Hublic Service Commission

August 16, 2007

Thomas and Sanda Phillips 28118 Tammi Drive Tavares, FL 32778

FPSC, CLK - CORRESPONDENCE Administrative 🗌 Parties 🛄 Consumer DOCUMENT NO. 05338-07 DISTRIBUTION:

Docket No. 060638-WS - Petition for approval of storm cost recovery surcharge to Re: recover costs associated with mandatory storm preparedness initiatives, by Florida **Public Utilities Company.**

Dear Thomas and Sanda Phillips,

Enclosed is a copy of the Staff Recommendation filed in this matter on August 16, 2007. The Commission is expected to consider this Recommendation at its August 28, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

If you wish to attend, please arrive promptly at the beginning of the Agenda Conference, as we cannot state the exact time at which this item will be heard. You are welcome to come to this Agenda Conference and observe and/or participate in the discussion of this item. If you have any questions, please feel free to call me at (850) 413-6224.

Sincerely.

Rosanne Gervasi Senior Attorney

RG/pz

Enclosure



Dear Richard and June Owens,

Enclosed is a copy of the Staff Recommendation filed in this matter on August 16, 2007. The Commission is expected to consider this Recommendation at its August 28, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sincerely.

Rosanne Gervasi Senior Attorney

RG/pz

Enclosure

Commissioners: Lisa Polak Edgar, Chairman Matthew M. Carter II Katrina J. McMurrian Nancy Argenziano Nathan A. Skop

STATE OF FLORIDA



GENERAL COUNSEL MICHAEL G. COOKE (850) 413-6248



Fublic Service Commission

August 16, 2007

Tom and Donna Kader 27950 Tammi Drive Tavares, FL 32778 FPSC, CLK - CORRESPONDENCE Administrative Parties Consumer DOCUMENT NO.<u>05338-01</u> DISTRIBUTION:

Re: Docket No. 060638-WS - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Dear Tom and Donna Kader,

Enclosed is a copy of the Staff Recommendation filed in this matter on August 16, 2007. The Commission is expected to consider this Recommendation at its August 28, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sincerely.

Rosanne Gervasi Senior Attorney

RG/pz

Enclosure

COMMISSIONERS: LISA POLAK EDGAR, CHAIRMAN MATTHEW M. CARTER II KATRINA J. MCMURRIAN NANCY ARGENZIANO NATHAN A. SKOP



GENERAL COUNSEL MICHAEL G. COOKE (850) 413-6248



RECEIVI

Jublic Service Commission

August 16, 2007

Board of County Commissioners c/o Randall N. Thornton P.O. Box 58 Lake Panasoffkee, FL 33538 FPSC, CLK - CORRESPONDENCE Administrative Parties Consumer DOCUMENT NO. 05338-07 DISTRIBUTION:

Re: Docket No. 060638-WS - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Dear Mr. Thornton,

Enclosed is a copy of the Staff Recommendation filed in this matter on August 16, 2007. The Commission is expected to consider this Recommendation at its August 28, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sincerely,

Rosanne Gervasi Senior Attorney

RG/pz

Enclosure

ORIGINAL

COMMISSIONERS: LISA POLAK EDGAR, CHAIRMAN MATTHEW M. CARTER II KATRINA J. MCMURRIAN NANCY ARGENZIANO NATHAN A. SKOP

STATE OF FLORIDA

GENERAL COUNSEL MICHAEL G. COOKE (850) 413-6248

Hublic Service Commission

August 16, 2007

Elaine Panozzo 13305 Byrd Street Sebring, FL 33875 FPSC, CLK - CORRESPONDENCE Administrative Parties Consumer DOCUMENT NO. <u>05 338-01</u> DISTRIBUTION:

Re: Docket No. 060638-WS - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Dear Ms. Panozzo,

Enclosed is a copy of the Staff Recommendation filed in this matter on August 16, 2007. The Commission is expected to consider this Recommendation at its August 28, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sincerely

Rosanne Gervasi Senior Attorney

RG/pz

Enclosure

cc: Office of Commission Clerk (w/o attachments)

Commissioners: Lisa Polak Edgar, Chairman	STATE OF FLORIDA	ORIGINAL GENERAL COUNSEL
MATTHEW M. CARTER II KATRINA J. MCMURRIAN NANCY ARGENZIANO NATHAN A. SKOP		(850) 413-6248
Public	Service Comm	itation 16 PH 2: 2:
	August 16, 2007	29 C
Harold and Sue Miller 27942 Tammi Drive Tavares, FL 32778	12000	, CLK - CORRESPONDENCE ninistrative Parties Consumer JMENT NO. 05 338-07 RIBUTION:

Dear Harold and Sue Miller,

Enclosed is a copy of the Staff Recommendation filed in this matter on August 16, 2007. The Commission is expected to consider this Recommendation at its August 28, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

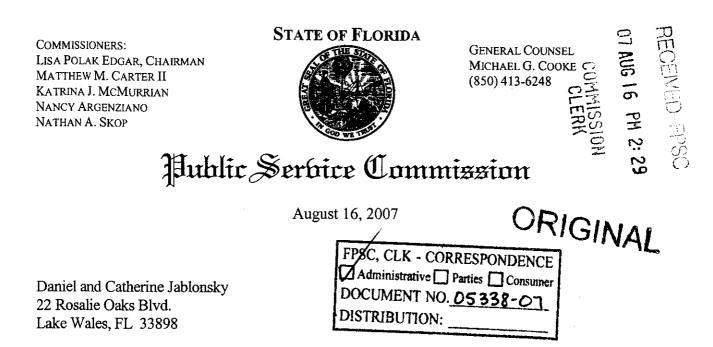
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Sincerely,

Rosanne Gervasi Senior Attorney

RG/pz

Enclosure



Dear Daniel and Catherine Jablonsky,

Enclosed is a copy of the Staff Recommendation filed in this matter on August 16, 2007. The Commission is expected to consider this Recommendation at its August 28, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sincerely.

Rosanne Gervasi Senior Attorney

RG/pz

Enclosure

cc: Office of Commission Clerk (w/o attachments)



Dear Vernon and Anita Abel,

Enclosed is a copy of the Staff Recommendation filed in this matter on August 16, 2007. The Commission is expected to consider this Recommendation at its August 28, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sincerely,

Rosanne Gervasi Senior Attorney

RG/pz

Enclosure

COMMISSIONERS: LISA POLAK EDGAR, CHAIRMAN MATTHEW M. CARTER II KATRINA J. MCMURRIAN NANCY ARGENZIANO NATHAN A. SKOP

STATE OF FLORIDA

Administrative Correspondence Office of Commission Clerk ANN COLE COMMISSION CLERK (850) 413-6770

Jublic Service Commission

July 19, 2007

Norman H. Horton, Jr., Esquire Messer, Caparello & Self, P.A. 2618 Centennial Place Tallahassee, Florida 32308 FPSC, CLK - CORRESPONDENCE Administrative Parties Consumer DOCUMENT NO. 05338-07 DISTRIBUTION:

Re: Return of Confidential Document to the Source, Docket No. 060638-EI

Dear Mr. Horton:

Commission staff have advised that confidential Document No. 11710-06, filed on behalf of Florida Public Utilities Company, can be returned to the source. The document is enclosed.

Please do not hesitate to contact me if you have any questions concerning return of this material.

Sincerely,

RC.

Ann Cole Commission Clerk

AC:mhl Enclosure

cc: Kathy Lewis, Division of Economic Regulation Rosanne Gervasi, Office of the General Counsel

DATE **8/6/07** RECEIVED



STATE OF FLORIDA



GENERAL COUNSEL MICHAEL G. COOKE (850) 413-6248



Hublic Service Commission

May 24, 2007

Mr. Norman H. Horton, Jr. Messer Law Firm P.O. Box 15579 Tallahassee, FL 32371

Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Dear Mr. Horton:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sinceraly

Rosanne Gervasi Senior Attorney

RG/pe

Enclosure

cc: Office of Commission Clerk (w/o enclosure)



STATE OF FLORIDA



GENERAL COUNSEL MICHAEL G. COOKE (850) 413-6248



Hublic Service Commission

May 24, 2007

Florida Cable Telecommunications Assoc. Inc. 246 E. 6th Avenue, Suite 100 Tallahassee, FL 32303

Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Dear Sir/Madam:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sincerely,

Rosanne Gervasi Senior Attorney

RG/pe

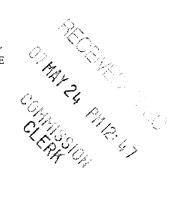
Enclosure

cc: Office of Commission Clerk (w/o enclosure)





GENERAL COUNSEL MICHAEL G. COOKE (850) 413-6248



Hublic Service Commission

May 24, 2007

Ms. Cheryl Martin Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395

Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Dear Ms. Martin:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sincerely,

Rosanne Gervasi Senior Attorney

RG/pe

Enclosure

cc: Office of Commission Clerk (w/o enclosure)



STATE OF FLORIDA



GENERAL COUNSEL MICHAEL G. COOKE (850) 413-6248



Hublic Service Commission

May 24, 2007

Mr. Chris Belcher 1817 Highland Drive Fernandina Beach, FL 32034

Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Dear Mr. Belcher:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sincerely,

Rosanne Gervasi Senior Attorney

RG/pe

Enclosure

Office of Commission Clerk (w/o enclosure) cc:

PSC Website: http://www.floridapsc.com



STATE OF FLORIDA



GENERAL COUNSEL MICHAEL G. COOKE (850) 413-6248



Jublic Service Commission

May 24, 2007

Mr. Dallas L. Smith 3025 Carter Mill Road Marianna, FL 32446

Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Dear Mr. Smith:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sincerely.

Rosanne Gervasi Senior Attorney

RG/pe

Enclosure

cc: Office of Commission Clerk (w/o enclosure)



STATE OF FLORIDA



GENERAL COUNSEL MICHAEL G. COOKE (850) 413-6248



Hublic Serbice Commission

May 24, 2007

Ms. Beth Keating Akerman Law Firm 106 East College Avenue Suite 1200 Tallahassee, FL 32301

Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Dear Ms. Keating:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sincerely,

Rosanne Gervasi Senior Attorney

RG/pe

Enclosure

cc: Office of Commission Clerk (w/o enclosure)



STATE OF FLORIDA



GENERAL COUNSEL MICHAEL G. COOKE (850) 413-6248



Hublic Service Commission

May 24, 2007

Mr. Charles Beck Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400

Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Dear Mr. Beck:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sincerely,

Rosanne Gervasi Senior Attorney

RG/pe

Enclosure

cc: Office of Commission Clerk (w/o enclosure)



STATE OF FLORIDA



GENERAL COUNSEL MICHAEL G. COOKE (850) 413-6248



Hublic Service Commizzion

May 24, 2007

Mr. Rodney Wright 2745 Seminole Drive Marianna, FL 32446

Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Dear Mr. Wright:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sincerely.

Rosanne Gervasi Senior Attorney

RG/pe

Enclosure

cc: Office of Commission Clerk (w/o enclosure)



STATE OF FLORIDA



GENERAL COUNSEL MICHAEL G. COOKE (850) 413-6248



Hublic Service Commission

May 24, 2007

Mr. John Mandrick 1180 S. 5th Street Fernandina Beach, FL 32034

Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Dear Mr. Mandrick:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sincerelv

Rosanne Gervasi Senior Attorney

RG/pe

Enclosure

cc: Office of Commission Clerk (w/o enclosure)

PSC Website: http://www.floridapsc.com



COMMISSIONERS: LISA POLAK EDGAR, CHAIRMAN MATTHEW M. CARTER II KATRINA J. MCMURRIAN NANCY ARGENZIANO NATHAN A. SKOP

STATE OF FLORIDA

TIMOTHY DEVLIN, DIRECTOR DIVISION OF ECONOMIC REGULATION LAHON CHIEF THE CONTRACT OF CONTRACT. (850) 413-6900



May 11, 2007

Dr. Michael R. Harrison 820 Someruelos Street Fernandina Beach, Florida 32034

Re: Docket No. 060638-EI

Dear Dr. Harrison:

Thank you for your letters dated April 18 and May 3, 2007, concerning the petition for recovery of costs associated with storm preparedness initiatives filed by Florida Public Utilities Company (FPUC). I apologize that answers to some of your questions were not provided prior to the customer meeting on May 2, 2007. We very much appreciate your interest in how the Commission investigates and responds to FPUC's petition. Commission staff is continuing to review FPUC's petition and the concerns expressed by persons attending the recent customer meetings. Staff now plans to file its recommendation on May 24, 2007. Your questions are reproduced below in italics, followed by our answers.

1. Please define the financial periods used in the proposal. Does FPU's financial year run from January to December? When it is written that a cost is projected to be \$713,517 in 2007, what time period is involved?

The financial periods referred to in FPUC's petition are calendar years. For example, FPUC's projected costs of \$713,517 represent costs incurred from January through December, 2007.

2. What is the amount of costs [sic] have been expended by FPU on mandatory storm preparedness in this and prior financial periods? When did the storm hardening begin?

Estimated costs of implementing mandatory storm preparedness initiatives have been filed but no costs have been identified as being expended to date on the initiatives. Plans are to be implemented according to the schedules approved by the Commission which vary by initiative, with some scheduled to begin in January and others throughout the calendar year.

Dr. Michael R. Harrison Page 2 May 11, 2007

3. Has FPU filed a Storm Hardening plan with FPSC? When was it filed? Is the plan specific in that it describes what changes will be made to what equipment? Or is it still in general terms describing the conditions that their system is expected to withstand after hardening? What is the schedule for its implementation? Will a copy of the plan be available for public inspection at the meeting?

FPUC filed a storm hardening plan with the Commission on May 31, 2006. The plan provided a response to each of the Commission's 10 proposed storm preparedness initiatives and estimated implementation costs. The plan is specific enough that the Commission approved it as an adequate response to Order No. PSC-06-0351-PAA-EI. Implementation schedules for each of the ten initiatives vary as some initiatives were already in place at the time the plan was filed, and others are to be implemented in 2007. A copy of the plan FPUC filed with the Commission is attached. The plans and other documents related to this proceeding are also available on the Commission's website under the heading "Dockets and Filings" at <u>http://www.psc.state.fl.us/</u>.

4. What costs have FPU included as 'costs associated with mandatory storm preparedness initiatives'? How have these costs been separated from the normal ongoing costs of system maintenance? How are the expected savings in operating costs resulting from a 'hardened' system reflected in future rate reductions?

As ordered by the Commission, FPUC included estimated annual incremental costs associated with the ten initiatives in their May 31, 2006 filing in Docket No. 060198-EI, and in a subsequent filing on July 26, 2006. More cost data was supplied with FPUC's petition filed September 19, 2006 and its amended petition filed October 27, 2006. Cost data was also provided in response to requests by Commission staff and the Office of Public Counsel.

Hardening costs are considered incremental increases to normal ongoing costs, such as system maintenance. As such, the hardening costs can be recorded in specific subaccounts of the operating expense accounts. In future rate cases, the expected savings from a hardened system should result in lower restoration costs in the event of major storms.

5. Does FPU expect this rate increase to be permanent, or to apply solely for the duration of the hardening project? What is the cost (by month) to implement FPU's hardening plan?

The hardening initiatives are ongoing requirements so a rate increase that was associated with the costs of implementing these requirements would not be considered temporary. However, no rate case increase can be considered "permanent" as the Commission always has the ability to adjust rates if a utility is over-earning. The Commission did not require costs to be calculated monthly.

6. How will FPU keep the revenue generated from this rate increase separate from it [sic] normal operating revenue? How will it account for revenues and expenses charged to the hardening account?

We have not made a determination as to the accounting for these revenues and expenses.





Dr. Michael R. Harrison Page 3 May 11, 2007

7. Is FPU asking for recovery of an actual cost it has incurred? Or is [sic] looking for a rate increase to cover costs that it thinks it may incur?

FPUC's petition seeks a rate increase to recover costs it estimates it will incur to implement the storm hardening initiatives.

8. Geographically, what is FPU's service area for which the cost of \$713,517 is projected for 2007? What are the hardening cost estimates for 2007 for each constituency in its service area (including City of Fernandina Beach, and unincorporated Amelia Island)? What are the estimated expenses for each voltage level of distribution (HV transmission, 13kv distribution, 220/110v service)?

The \$713,517 figure represents costs for the service areas in both the Northeast and Northwest divisions combined. The Commission generally evaluates electric utilities' cost levels to provide adequate service to customers on a system-wide basis, rather than on a geographic basis. The Commission did not require that expenses be estimated by voltage distribution level in these filings.

9. What is FPU's projected revenue from this rate increase for future periods?

If the permanent rate increase is the projected 2007 cost of \$713,517 requested by FPUC, the projected revenue would \$713,517 per year. If approved, this cost will be reflected in the kWh and Kw charges. Therefore, if usage levels change, this amount could fluctuate up or down based on any increases or decreases in sales in future years.

The following is in response to questions posed in your letter of May 3, 2007.

1. Of the existing and proposed rates per kWh, what proportion (percentage) is 'purchased energy' and what proportion (percentage) is costs added by FPU; the total would be 100%.

The table below breaks down the proposed rate increase for a Residential Customer in Fernandina Beach based on a 1,000 kWh bill. Purchased power accounts for zero percent of the requested rate increase.

Bill Component	Present Rates	Proposed Rates	Percentage Increase
Customer charge	\$10.00	\$10.00	0.00%
Base energy charge	\$13.73	\$14.89	8.45%
Purchased power	\$51.70	\$51.70	0.00%
Energy conservation	\$0.60	\$0.60	0.00%
Gross receipts taxes	\$1.95	\$1.98	1.54%
TOTAL	\$77.98	\$79.17	1.53%

Dr. Michael R. Harrison Page 4 May 11, 2007





Please break down FPU's revenue from City of Fernandina Beach customers to show the expected revenue in 2007 – without this proposed increase – for residential customers by:
 a. Revenue from the \$10/month/meter customer charge.

b. Revenue from sales of electricity.

I do not have the revenue amounts readily available for Fernandina Beach customers only or separate for the \$10 customer charge. The total revenue FPUC expects to receive from all residential customers in 2007 without the proposed rate increase is approximately \$7.6 million.

Finally, the separate letter you wrote to the Commission Clerk also dated May 3, 2007, to oppose the proposed rate increase, has been placed in the correspondence side of the docket file where it will be available for the Commission and interested persons to review. I hope this information is helpful. Please do not hesitate to contact me if you have other questions or would like to discuss this matter further.

Sincerely,

Bonh.

Timothy Devlin Director

Enclosure cc: Docket File 060638-EI

LAW OFFICES Messer, Caparello & Self A Professional Association

> Post Office Box 1876 Tallahassee, Florida 32302-1876 Internet: www.lawfla.com

> > May 31, 2006

BY HAND DELIVERY

Ms. Blanca Bayó, Director Commission Clerk and Administrative Services Room 110, Easley Building Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

> Docket No. 060198-EI Re:

Dear Ms. Bayó:

Pursuant to the requirements of Order No. PSC-06-0351-PAA-EI, attached is the response of Florida Public Utilities Company to the ten (10) initiatives contained in that Order.

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me.

Should you have any questions regarding this submission, you may contact Mr. Mark Cutshaw at (904)277-1957.

Sincerely yours,

Norman H. Horton, Jr.

NHH/amb Enclosure Larry Harris, Esq. cc: Mr. Bob Trapp Mr. Marc Cutshaw Mr. Chuck Stein Mr. George Bachman Ms. Cheryl Martin Mr. Don Myers

COOLMENT NUMPER-DATE

04710 MAY 31 8

RESPONSE OF FLORIDA PUBLIC UTILITIES COMPANY

DOCKET NO. 060198-EI, REQUIREMENT FOR INVESTOR OWNED ELECTRIC UTILITIES TO FILE ONGOING STORM PREPAREDNESS PLANS AND IMPLEMENTATION COST ESTIMATES

INTRODUCTION

This information is in response to Docket No. 060198-EI, Requirement for Investor Owned Electric Utilities to File Ongoing Storm Preparedness Plans and Implementation Cost Estimates. Below is shown the information requested for the ten areas addressed.

As is evident from the estimated incremental cost of each initiative, the financial impact to FPUC will be substantial. To reduce the financial hardship these additional storm preparedness requirements will have on FPUC, we propose the FPSC modify base rates, in the form of a storm surcharge, temporarily or until the next rate proceeding to cover the costs of annual storm preparedness as well as one time expenditures and the annual rate of return on investment capital costs and request that the Commission approve this proposal concurrent with implementation of any initiative. The one-time expenditures could be amortized over five years, and surcharge rates adjusted for the annual portion of those costs.

As an alternative to modifying base rates using a storm surcharge to fund these additional storm related costs, FPUC would propose to use our storm reserve funds to cover any incremental increase in annual recurring storm related or preparedness costs over existing levels from our last rate proceeding. One time expenditures and the annual return on capital costs related to storm preparedness should also be allowed for recovery from our storm reserves. Once the reserve is depleted, a surcharge could be implemented to recover the remaining ongoing costs as well as fund a future reserve for storm damage costs.

If one of these two options was not utilized and the company had to seek recovery of costs through a base rate proceeding, the cost would be significantly higher to the customers. However, if this option is required, the commission could allow temporary deferral in a special reserve of the storm related costs until the next rate proceeding. At that time, the commission could allow the company to recover the deferred return on capital costs plus interest over a five-year period, in addition to the future annual costs in our base rates.

(1) A Three-year Vegetation Management Cycle for Distribution Circuits.

Request: The vegetation management practices of the investor-owned electric utilities do not provide adequate assurance that tree clearances for overhead distribution facilities are being maintained in a manner that is likely to reduce vegetation related storm damage. We believe that utilities should develop more stringent distribution vegetation management programs. The plans implementing such a program should enumerate minimum performance requirements. We believe that a three-year trim cycle is a reasonable minimum requirement for tree clearing along major distribution circuits known as primary feeders. Trimming along other circuits should also be on a three-year cycle, unless it is cost prohibitive. Nevertheless, each investor-owned electric utility shall provide a plan and estimated costs for a complete three-year trim cycle for all distribution circuits. Any additional alternatives proposed by the utility shall be compared to a three-year trim cycle and must be shown to be equivalent or better in terms of cost and reliability for purposes of preparing for future storms.

Response: FPUC currently has two tree trimming crews in NE Florida (100 miles of overhead distribution and 21.5 miles of overhead transmission) and three tree trimming crews in NW Florida (850 miles of overhead distribution). Projections are that tree trimming crews can average 50 mile of lines trimmed per year for distribution and that one additional crew is needed to address danger trees that are identified that are not in the normal trim cycle. Based upon these averages, two tree trimming crews will be sufficient in NE FL for both distribution and transmission facilities. In NW Florida, it will take a minimum of six tree trimming crews to achieve the three year trim cycle but may need to be supplemented from the NE FL tree trimming crews. This will require an additional \$342,000 per year to achieve this level.

Should it be decided that only the main feeders need to be on the three year trim cycle and all others remain on a five year cycle (NW FL Only), the additional cost would be approximately \$228,000 per year for the initial five year period. This will allow the program to catch up and maintain this type trim cycle. At that time, the program will be reevaluated to determine if this level of additional expenditure is sufficient or could be reduced.

(2) An Audit of Joint-Use Attachment Agreements.

Request: Each investor-owned electric utility shall develop a plan for auditing joint-use agreements that includes pole strength assessments. These audits shall include both poles owned by the electric utility to which other utility attachments are made (i.e., telecommunications and cable) and poles not owned by the electric utility to which the electric utility has attached its electrical equipment. The location of each pole, the type and ownership of the facilities attached, and the age of the pole and the attachments to it should be identified. Utilities shall verify that such attachments have been made pursuant to a current joint-use agreement. Stress calculations shall be made to ensure that each joint-use pole is not overloaded or approaching overloading for instances not already addressed by Order No. PSC-06-0144-PAA-EI.

Response: FPUC currently has identified a total of 4,449 (2950 – NW FL and 1599 – NE FL) telecommunication attachments and 8,949 (6343 – NW FL and 2606 – NE FL) CATV

attachment within the distribution system. FPUC is also attached to 2(102 - NW FL and 410 - NE FL) telephone company poles. Due to the number of attachments, this is not achievable over a short timeframe. We propose to include this in the eight year pole inspection cycle which will allow completion in eight years while not duplicating efforts. However, re-negotiation of contracts will have to be completed and an addition to the existing data base will be required to manage and update this information on an ongoing basis. The ongoing annual incremental cost for this will be approximately \$20,300 per year to manage this effort. There may be some incremental cost associated with the re-negotiation of the joint use contracts based on pending litigation but this number can not be determined at this time. The upgrade of the data base will be shown in item # 5.

(3) A Six-year Transmission Structure Inspection Program.

Request: Each investor-owned electric utility shall develop a plan for fully inspecting all transmission towers and other transmission line supporting equipment such as insulators, guying, grounding, conductor splicing, cross-braces, cross-arms, bolts, etc. Furthermore, all substations, capacitor stations, relay stations, and switching stations shall be included in the transmission inspection plan because of the critical nature of these facilities.

The transmission inspection plan shall be based on achieving at least a six-year inspection cycle for the portions of the transmission infrastructure not already addressed by Order No. PSC-06-0144-PAA-EI. The six-year criteria is based on Gulf's efforts to achieve at least one detailed inspection within a six-year period and PEF's target of a 5-year transmission inspection cycle. Each investor-owned electric utility shall propose a program methodology that is effective in assuring the utility is adequately prepared for future storms. All alternatives shall be compared to a six-year inspection cycle methodology and must be shown to be equivalent or better in terms of cost and reliability for purposes of preparing for future storms.

Response: Transmission inspection procedures will be developed to include climbing patrols of the 138 KV and 69 KV transmission lines owned by FPUC. Arrangements will also be completed with industrial customers who own 69 KV transmission lines so that we can complete climbing inspections of those facilities since they can impact the reliability of the system. The total cost to inspect the 138 KV system (95 structures) and make the necessary repairs has an incremental cost of \$47,500 per cycle. The total cost to inspect the 69 KV system (202 structures) and make the necessary repairs has an incremental cost of \$60,600 per cycle. Industrial customers will be responsible for the cost of their facilities. The average annual cost of this will be \$18,000 per year based on the six year inspection cycle.

(4) Hardening of Existing Transmission Structures.

Request: Each investor-owned electric utility shall develop a plan to upgrade and replace existing transmission structures. The plan shall include the scope of activity, any limiting factors, and the criteria used for selecting transmission structure upgrades and replacements.

Response: Currently, the 138 KV system is constructed using concrete and steel poles or towers and meets the hardening requirements proposed. The 69 KV system consist of a total of 202 poles of which 22 are concrete poles. Plans are in place to replace the remainder of the 180 wood poles with concrete as necessary and economically possible, however, there is no time frame established due to the cost of the replacement. The total incremental cost to upgrade the

69 KV system will be approximately \$4,500,000 which is due in parto the urban environment and distribution underbuild on these poles. This work will have a significant impact on customer costs and particulary two industrial customers that are served from this system.

Approximately 33 poles of the above mentioned poles are in a 69 KV wood pole system that provides service to two industrial customers. Both industrial customer own and operate additional 69 KV wood poles systems to tie to their facilities. Replacement of FPU poles without cooperation of the industrial customers would result in an ineffective hardening solution on this system. Information has been conveyed to the industrial customers and plans will be developed to make the necessary upgrades to the total 69 KV system when economically practical.

(5) A Transmission and Distribution Geographic Information System.

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Request: Each investor-owned electric utility shall develop a program that achieves the same objective as Gulf's geographic information system. We intend for the utilities to have flexibility to propose a methodology that is efficient and cost effective in assuring that sufficiently detailed data is collected to conduct forensic reviews, assess the performance of underground systems relative to overhead systems, determine whether appropriate maintenance has been performed, and evaluate storm hardening options.

Response: The NW FL Division currently has in place a GIS system that is capable of collecting all the data requested above. Additional procedures will be developed to ensure all the necessary data is collected and maintained in a format in order to produce the necessary information requested. The NE FL Division has some limited GIS capabilities but does not have a system similar to the NW Fl system. Incremental cost estimates to upgrade and develop the system for NE FL are approximately \$190,000 which will include mapping, GIS, data collection, and customer outage information.

(6) Post-Storm Data Collection and Forensic Analysis.

Request: Each investor-owned electric utility shall develop a program that collects data for purposes of forensic analysis similar to Gulf's program and FPL's post-Hurricane Wilma forensic team efforts. A utility may integrate this initiative with its geographic information system activities as well as with its post-storm data collection activities. We intend for utilities to have the flexibility to propose a methodology that is efficient and cost effective in assuring the utility collects sufficiently detailed data to conduct forensic reviews and become better able to evaluate storm hardening options.

Response: A procedure will be developed to better track all specific outages during a hurricane in order to properly identify the cause of each outage and the number of customers impacted. The system will also be detailed in order to identify root cause of the outage (i.e. did the pole break due to wind, did it break due to the tree that fell across the line, etc.). Each pole or equipment failure will be inspected and documented to provide information regarding the integrity, loading and cause at the time of failure. Incremental cost to develop this system will be \$17,000 and the annual incremental cost could be \$10,000 per storm event.

(7) Collection of Detailed Outage Data Differentiating Between the Reliability Performance of Overhead and Underground Systems.

Request: Each investor-owned electric utility shall develop a program to collect performance data that differentiates between overhead and underground facility performance. A utility may integrate this initiative with its geographic information system activities and also with its post-storm data collection activities. We intend for utilities to have the flexibility to propose a methodology that is most efficient and cost effective in assuring the utility collects sufficiently detailed data to conduct forensic reviews differentiating between overhead and underground facility performance.

Response: FPUC currently has the ability to report this information and there will be no incremental cost associated with this item.

(8) Increased Utility Coordination with Local Governments.

Request: Each investor-owned electric utility shall develop a program to increase coordination with local governments. The intent of expanding any existing utility/government liaison program is to promote on-going dialogue on key issues with the goal of reaching some accommodation or agreement on how the utility and the governmental agency will work together to address mutual concerns and prioritize needs, considering the time and financial constraints associated with given actions. This would include discussing local issues such as undergrounding and tree trimming matters.

Response: Both divisions actively participate with local governments in planning for emergency situations and necessary communications are established for these situations. However, due to the limited resources, it has not possible to have local FPU personnel at certain government locations at all times during an emergency situation. There have been no communication issues during previous events. If necessary, personnel can be utilized from unaffected areas of the company to have a presence at the local EOC after the storm has passed. The incremental cost to utilize additional personnel during these events would be approximately \$9,700 per event. FPU will also continue to cooperate with local governments in actively discussing both undergrounding and tree trimming issues as they arise. As an alternative, the company can put into place daily communication procedures with the local EOC and FPU to ensure necessary communications are in place after the storm rather than have the local FPU personnel at these locations at all times.

(9) Collaborative Research on Effects of Hurricane Winds and Storm Surge.

Request: For the program to be effective, utilities must participate in funding. Each investorowned electric utility shall establish a plan that increases collaborative research, establishes continuing collaboration, identifies objectives, promotes cost sharing, and funds necessary work. The investor-owned electric utilities shall solicit participation from the municipal electric utilities and rural electric cooperative utilities in addition to available educational and research organizations.

Response: FPU has committed to participate other IOU's and PURC in order to perform benefical research regarding hurricane winds and storm surge. This commitment is assuming that overall funding is based on a reasonable allocation of cost based on factors such as customer base, net load, etc. Expected incremental cost per year is approximately \$25,000.

(10) A Natural Disaster Preparedness and Recovery Program.

Request: A key element in minimizing storm-caused outages is having a natural disaster preparedness and recovery plan. A formal disaster plan provides an effective means to document lessons learned, improve disaster recovery training, pre-storm staging activities, and post-storm recovery. Each investor-owned electric utility shall develop, if it has not already, a formal disaster preparedness and recovery plan that outlines its disaster recovery procedures. Each utility shall maintain a current copy of its utility disaster plan with the Commission on a going-forward basis.

Response: Attached are the Emergency Plans for both the NE FL and NW FL divisions for 2006.

Summary:

Based on the above mentioned items, the associated costs are as follows:

Item	Annual	One-Time	One-Time
<u>Number</u>	Incremental Cost	Incremental Cost	<u>Capital Cost</u>
1.	\$342,000	\$0	\$0
2.	\$20,300	\$0	\$0
3.	\$18,000	\$0	\$0
4.	\$0	\$0	\$0
5.	\$0	\$0	\$190,000
6.	\$10,000	\$17,000	\$0
7.	\$0	\$0	\$0
8.	\$9,700	\$0	\$0
9.	\$25,000	\$0	\$0
10.	\$0	\$0	\$0
Total	\$425,000	\$17,000	\$190,000



Commissioners: Lisa Polak Edgar, Chairman J. Terry Deason Isilio Arriaga Matthew M. Carter II Katrina J. Tew



Division of the Commission Clerk & Administrative Services Blanca S. Bayó Director (850) 413-6770 (Clerk) (850) 413-6330 (Admin)

Jublic Service Commission

ADMINISTRATIVE

September 21, 2006

Norman H. Horton, Jr., Esquire Messer Caparello & Self, P.A. Post Office Box 15579 Tallahassee, Florida 32317

Re: Docket No. 060638-EI

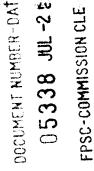
Dear Mr. Horton:

This will acknowledge receipt of a petition for approval of storm cost recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company, which was filed in this office on September 20, 2006, and assigned the above-referenced docket number. Appropriate staff members will be advised.

Mediation may be available to resolve any dispute in this docket. If mediation is conducted, it does not affect a substantially interested person's right to an administrative hearing. For more information, contact the Office of General Counsel at (850) 413-6248 or FAX (850) 413-7180.

Bureau of Records

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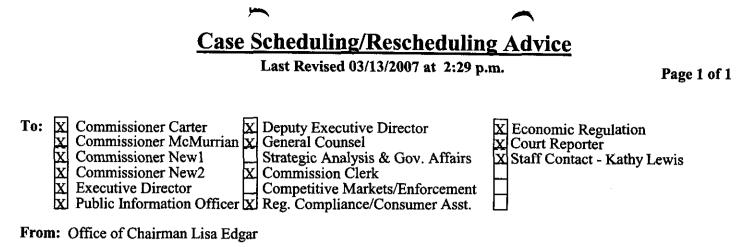
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			<u>Case</u> A	ssignmen	t and Sched	uling Re	ecord		Page	1 o f 1
Section 1 - Bur	eau of Records Comp	letes					\sim	N	J	
Docket No. <u>06063</u>	<u>8-EI</u> Date Dockete	d: <u>09/</u> 2	20/2006	Title:	recover co	osts ass	ociated w	ith mandatory	storm prepa	arge to aredness
Company: Flori	da Public Utilities	Compa	ny		initiative	es, by F	lorida Pu	blic Utilitie	s Company.	
Official Filing	Date:			Expiratio	n•					
Last Day to Sus	pend:									
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	<u>Staff Assig</u>	ments	FOR U	PDATES CO	NTACT THE R	ECORDS	SECTION: (850) 413-6770		
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OPR Staff	<u>K Lewis, J Breman</u> <u>C Bulecza-Banks</u>		3] Current	CASR revis	ion lev	el		Previous	Current
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	<u>B McNulty, J Slemk</u>	ewicz	2.	Agenda PAA Orde	r		<u> </u>	<u> </u>	02/13/2007 03/05/2007	03/13/2007
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1. Schedule Information

Former Date	New Date	Location / Room	Time
	05/01/2007	Marianna	6:00 p 8:00 p.
	05/02/2007	Fernandina Beach	6:00 p 8:00 p.
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		Former Date New Date 05/01/2007 05/02/2007 05/02/2007 05/02/2007 0 0 0 0 0 0	05/01/2007 Marianna

2. Hearing/Prehearing Assignment Information

	Former Assign	ments		Current Assignments
<u>Hearing</u> Officers	Commissioners	Hearing Exam.	Staff	Commissioners Hearing Staff Exam. Staff
	ALL ED CT MMC1 C2 X			ALL ED CT MMC1 C2
<u>Prehearing</u> Officer	Commissioners ED CT MMC1 C2 ADM			Commissioners ED CT MMC1 C2 ADM X
Remarks: Custon	ner meetings			

Section 1 - Bureau of Becords Complete Provide Paperoval of score cost recovery surcharge to initiatives, by Florida Public Utilities Company. Company: Florida Public Utilities Company. Florida Public Utilities Company. Official Piling Date:		· ·		<u>Case</u> A	ssignment	t and Sc	hedu]ing	Record			Pag	ge 1 of	1 V
Peoper Costs associated with mandatory storm preparedeess Initiatives, by Florida Public Utilities Company Official Filing Date:	Section 1 - Bur	eau of <u>Records</u> Com	plete					,				-	
Company: Florida Public Utilities Company Official Filing Data:	Docket No. <u>06063</u>	<u>8-EI</u> Date Docketo	ed: <u>09/2</u>	<u>0/2006</u>	Title:	recover	• costs a	ssociate	ed with m	andatory	Storm pr	reparedno	to ess
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PSC/CCA015-C (Rev. 01/03)

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Section 1 - Off	ice of Commiss	ion Clerk					,					-
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<u>OPR Staff</u>	K Lewis, J Bro C Bulecza-Ban		5	Current	CASR re	vision 1	evel			Previous	Cur	rrent
	C Kummer, D L	ee	1.	Staff Re	commenda	tion				03/01/2007	05/2	3/2007
	B McNulty, J	<u>Slemkewicz</u>	2.	Agenda	_					05/22/2007	06/0	5/2007
			3.	PAA Orde Protest i		xnires			-	06/11/2007 07/02/2007		5/2007 6/2007
			5.	Consumma			Protest			07/05/2007		9/2007
			6.	Close Do						08/07/2007	08/2	0/2007
Staff Counsel	R Gervasi		7.									
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and/or deciding	this case:		31. 32.									
Full Commission	X Commission	n Panel	33.									
Hearing Examine	rStaff	_	34. 35.								-	
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Initials OPR			37. 38.				,	· · · · · · · · · · · · · · · · · · ·			_	
	Counsel		39.									
Section 3 - Chai	rman Completes	••••	40. A	signment	s are ar	followe	•					
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	<u>g Officer(s)</u> ssioners		C+-55	٦ ר				aring Off	icer	1011		
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assigned the fu	III Commission	decides the	case.				-465			144/2	D	
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<u>Section 1 - Of</u>	fice_o	f Commi	ssion	<u>Cler</u>	<u>Case A</u>	<u>ssignmen</u>	t and Sc	<u>hedulin</u>	<u>a Reçord</u>				Pa	age 1	of 1
Docket No. <u>0606</u>	5 <u>38-EI</u>	Date	Docket	ed: <u>09/</u>	<u>20/2006</u>	Title:	Petitic	on for a r costs	pproval associat	of sto ed wit	orm co th man	ost re datory	covery su v storm r	rchar	ge to
Company: Flor	rida Pu	blic U	tilitie	s Compa	any		initia	tives, b	y Florid	a Publ	ic Ut	iliti	es Compan	iy.	caness
Official Filin Last Day to Su					E	xpiratio	on:		-						
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<u>OPR Staff</u>		wis, J Ilecza-I		 	6		t CASR re		level				Previo		Current
	C Ku	ımmer, 1) Lee		1.		ecommenda	ation					NONE		08/16/200
	<u>B</u> Mc	Nulty,	J Slem	kewicz	2.	Agenda							NONE		08/28/200
						PAA Ord									09/17/200
					4.		Period E		D	<u> </u>			NONE		10/08/200
					5.				o Protes	τ			NONE		10/11/200
					6.	LIOSE D	ocket or	KEVISE					08/20/2	007	11/15/200
Staff Counsel	R Ge	rvasi		-	7. 8. 9.						-		<u> </u>		
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and/or deciain	g uns	case:			31.									+	
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ection 3 - Cha	a irman	compie	LED		A	signmen	ts are a	5 101100	13.						
	ing Off	ficer(s ers)	Hrg	Staff	٦ T		r		earing ission		<u>cer</u>	ADM		
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<u>Section 1 - Offi</u>	ice of	Commi	ission	Clerk	-	<u>Assignmen</u>	t and Sc	heduling	Record			Pa	age l	of 1
Docket No. <u>06063</u>						Title:	recover	^r costs a	associate	ed with n	nandator	y storm p	repar	•ge to •edness
Company: Florid	da Pub	lic U1	tilitie	s Compa	any		וחונומו	ives, by	/ Florida	a Public	Utiliti	es Compan	iy.	
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<u>Program Module</u>	A19	Staf	<u>f Assic</u>	unmonto	IT IS	NG: THIS TENTATIV IPDATES CO	'E AND SU	ВЈЕСТ ТО	REVISIO	W.				
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	B McN	ulty,	J Slen	kewicz	2.	Agenda PAA Orde	ar .					08/28/2		10/23/2007
					4.	Protest	Period E	xpires				10/08/2		12/03/2007
					5.		ating Oro			t		10/11/2		12/06/2007
					7.	Close D	ocket or	Kevise (<u>_ASK</u>			11/15/2	007	01/07/2008
<u>Staff Counsel</u>	M Bro	wn, K	Flemin	g	8.							1		
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and/or deciding	this (case:			31. 32.									
Full Commission			sion Pa	anel	33.									
Hearing Examine	r s	staff		_	34.									
Date filed with	CLK: <u>(</u>	8/06/	<u>2007</u>		36.							<u> </u>		
Initials OPR					37. 38.		-							
Staff	Counse	1			39. 40.									
Section 3 - Chai	rman (<u>comple</u>	etes			Assignmen	ts are a	s follow	s:			···		
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Docket No. <u>06063</u>	<u>8-EI</u> Date Docketed: <u>(</u>	9/20/2000	ā Title:	recover	r costs a	issociated	d with	mandator	v storm n	repa	rge to redness
Company: Flori	da Public Utilities Co	npany		101111	rives, by	/ Florida	Public	Utiliti	es Compan	у.	
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									0	Due D	ates
<u>OPR Staff</u>	K Lewis, J Breman C Bulecza-Banks	[8 Current	CASR re	evision 1	evel			Previo	us	Current
	<u>C Kummer, D Lee</u>	1.	Staff Re	commenda	tion				10/11/2		11/20/2007
	<u>B McNulty, J Slemkewi</u>	z 2. 3.	Agenda PAA Orde	r					10/23/20		12/04/2007 12/24/2007
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<u>Staff Counsel</u>	M Brown, K Fleming	8.									
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and/or deciding	this case:	31. 32.									
Full Commission	X Commission Panel	_ 33.							ļ		
Hearing Examiner	Staff	- 34. 35.					•••••				
Date filed with	CLK: <u>09/25/2007</u>	36.		····							
Initials OPR Staff	Counsel	38. 39.		······							
Section 3 - Chai	rman Completes	40.	Assignment	s are as	follows	:			I		}
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		and case	*						10/02	0	

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Docket No. <u>06063</u>	<u>8-EI</u> Dat	e Docketo	ed: <u>09/</u> 2	<u>20/2006</u>	Title:	recover	r costs a	proval o ssociate	d with m	andatory	storm p	repare	e to dness
Company: Florid	da Public	Utilitie	s Compa	ny		initia	cives, by	Florida	PUBLIC	Utilitie	s Compan	у.	
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<u>OPR Staff</u>	L Colson C Bulecza		n		Current	CASR re	evision 1	evel			Previo	us	Current
	C Kummer	, D Lee		1.	Staff Re	commenda	ation				11/20/2	007 1	2/06/2007
	K Lewis,		y	2.	Agenda						12/04/2		2/18/2007
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Staff Counsel	M Brown,	K Flemin	0	7.									
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Hearing Examiner	r Staf	f	ane :	34.									
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<u>ection 1 - Off</u>	ice of Commission (,	~				
ocket No. <u>06063</u>	<u>8-EI</u> Date Docketo	ed: <u>09/2(</u>	<u>0/2006</u>	Title:	recover	costs a	ssociate	d with ma	Indatory	storm pr	epare	e to dness
xmpany: Flori	da Public Utilitie	s Compan	ıy		initiat	ives, by	Florida	Public l	tilitie	s Company	•	
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<u>PR Staff</u>	L Colson, J Brema	.n	9	Current	: CASR re	vision 1	evel			Previou		. . . Current
	C Bulecza-Banks											
	<u>C Kummer, D Lee</u> K Lewis, B McNult	y		<u>Staff Re</u> Agenda	commenda	101				12/06/200		2/26/2007 1/08/2008
	J Slemkewicz			PAA Orde		•				01/07/200		1/28/2008
			4.		Period E		Protest	:		01/28/200		2/18/2008
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aff_Counsel	M Brown, K Flemir	<u></u>	7.		·· · · ·		_		·			
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	ng Officer(s) ssioners	Hrg	Staff	1		 		aring Off ssioners	icer	ADM		
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Section 1 -	Office	of Co	missio	<u>ı Clerk</u>										
Docket No. <u>(</u>				-		Title:	recove	er costs	approval associat by Florid	ed with I	mandator	v storm p	repa	rge to redness
Company: F	lorida	Public	Utilit	ies Compa	any							-	-	
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<u>OPR Staff</u>			, J Bre		10	Current	t CASR r	evision	level			l Previo	Due D Nus	ates Current
			a-Banks , D Lee		1.	- Staff Re	COmmend	ation				NONE		01/31/2004
	K	Lewis,	B McNu		2.	Agenda						NONE		02/12/2008
	<u>)</u>	<u>S]enke</u>	wicz		3.	Standard Close Do		Povico	CASP			03/24/2		03/03/2008
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Hearing Exa	miner	Staf	f	_	34.									
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Marguerite Lockard

From: Sent: To: Subject: Pauline Evans Monday, November 20, 2006 9:08 AM CCA - Orders / Notices Order / Notice Submitted

Date and Time: Docket Number: Filename / Path: 11/20/2006 9:07:00 AM 060638-El 060638-Order.Ack.Interv.rg.doc

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ORDER ACKNOWLEDGING INTERVENTION

Pauline Evans Deputy Clerk Office of the General Counsel Florida Public Service Commission 850-413-6195