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ORIGINAL



July 19, 2007

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-EI are an original and ten (10) copies of the following for the month of June 2007 based on actual amounts:

- | | | |
|-----|---------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |
| 10. | Schedule A12: | Capacity Contracts |

These schedules are also being sent to you on the enclosed diskette in MSExcel format.

Sincerely,

Susan D Ritenour

bh

Enclosures

cc w/enclosure:

Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

* Diskette forwarded to ECR

DOCUMENT NUMBER-DATE

06144 JUL 20 5

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- SEC _____
- OTH _____

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing was furnished by U. S mail this 19th day of July, 2007, on the following:

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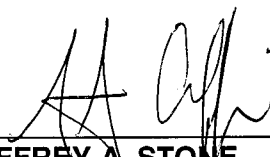
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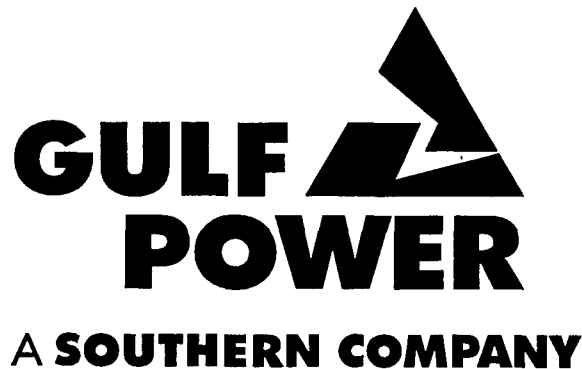
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ORIGINAL

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 070001-EI

**MONTHLY FUEL FILING
June 2007**



DOCUMENT NUMBER - DATE

06144 JUL 20 5

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 2007
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	48,093,102	54,735,141	(6,642,039)	(12.13)	1,513,262,000	1,625,670,000	(112,408,000)	(6.91)	3.1781	3.3669	(0.19)	(5.61)
2 Hedging Settlement Costs	336,800	0	336,800	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) **	42,101	0	42,101	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	48,472,003	54,735,141	(6,263,138)	(11.44)	1,513,262,000	1,625,670,000	(112,408,000)	(6.91)	3.2031	3.3669	(0.16)	(4.87)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,436,454	1,799,000	637,454	35.43	94,873,327	31,960,000	62,913,327	196.85	2.5681	5.6289	(3.06)	(54.38)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	196,153	0	196,153	10.90	4,936,071	0	4,936,071	#N/A	3.9739	#N/A	#N/A	#N/A
12 TOTAL COST OF PURCHASED POWER	2,632,607	1,799,000	833,607	46.34	99,809,398	31,960,000	67,849,398	212.29	2.6376	5.6289	(2.99)	(53.14)
13 Total Available MWH (Line 6 + Line 13)	51,104,610	56,534,141	(5,429,531)	(9.60)	1,613,071,398	1,657,630,000	(44,558,602)	(2.69)				
14 Fuel Cost of Economy Sales (A6)	(438,876)	(1,048,000)	609,124	58.12	(9,287,970)	(20,132,000)	10,844,030	53.86	(4.7252)	(5.2056)	0.48	9.23
15 Gain on Economy Sales (A6)	(86,951)	(380,000)	293,049	77.12	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,856,549)	(3,163,000)	306,451	9.69	(127,175,243)	(134,434,000)	7,258,757	5.40	(2.2462)	(2.3528)	0.11	4.53
17 Fuel Cost of Other Power Sales (A6)	(6,558,331)	(10,496,000)	3,937,669	37.52	(239,009,681)	(248,151,000)	9,141,319	3.68	(2.7440)	(4.2297)	1.49	35.13
18 TOTAL FUEL COSTS & GAINS OF POWER SALES												
19 (LINES 15 + 16 + 17 + 18)	(9,940,707)	(15,087,000)	5,146,293	34.11	(375,472,894)	(402,717,000)	27,244,106	6.77	(2.6475)	(3.7463)	1.10	29.33
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS												
22 (LINES 6 + 13 + 19)	41,163,903	41,447,141	(283,238)	(0.68)	1,237,598,504	1,254,913,000	(17,314,496)	(1.38)	3.3261	3.3028	0.02	0.71
23 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
24 Company Use *	57,468	61,531	(4,063)	(6.60)	1,727,780	1,863,000	(135,220)	(7.26)	3.3261	3.3028	0.02	0.71
25 T & D Losses *	2,636,290	2,779,207	(142,917)	(5.14)	79,260,686	84,147,000	(4,886,314)	(5.81)	3.3261	3.3028	0.02	0.71
26 TERRITORIAL KWH SALES	41,163,903	41,447,141	(283,238)	(0.68)	1,156,610,038	1,168,903,000	(12,292,962)	(1.05)	3.5590	3.5458	0.01	0.37
27 Wholesale KWH Sales	1,369,235	1,361,248	7,987	0.59	38,472,538	38,390,000	82,538	0.21	3.5590	3.5458	0.01	0.37
28 Jurisdictional KWH Sales	39,794,668	40,085,893	(291,225)	(0.73)	1,118,137,500	1,130,513,000	(12,375,500)	(1.09)	3.5590	3.5458	0.01	0.37
28a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
29 Jurisdictional KWH Sales Adj. for Line Losses	39,822,524	40,113,953	(291,429)	(0.73)	1,118,137,500	1,130,513,000	(12,375,500)	(1.09)	3.5615	3.5483	0.01	0.37
30 TRUE-UP	3,889,955	3,889,955	0	0.00	1,118,137,500	1,130,513,000	(12,375,500)	(1.09)	0.3479	0.3441	0.00	1.10
31 TOTAL JURISDICTIONAL FUEL COST	43,712,479	44,003,908	(291,429)	(0.66)	1,118,137,500	1,130,513,000	(12,375,500)	(1.09)	3.9094	3.8924	0.02	0.44
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									3.9122	3.8952	0.02	0.44
34 GPIF Reward / (Penalty)	(70,240)	(70,240)	0	0.00	1,118,137,500	1,130,513,000	(12,375,500)	(1.09)	(0.0063)	(0.0062)	(0.00)	1.61
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.9059	3.8890	0.02	0.43
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.906	3.889		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

10001

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF: JUNE 2007**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$48,093,102
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	42,101
4	Hedging Settlement Costs	Schedule A-2, Line A-5	336,800
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	2,436,454
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9, Footnote	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 9	196,153
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(9,940,707)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 41,163,903</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
JUNE 2007
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE AMT	%	ACTUAL	EST'd	DIFFERENCE AMT	%	ACTUAL	EST'd	DIFFERENCE AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	267,607,934	281,033,828	(13,425,894)	(4.78)	8,207,371,000	8,527,470,000	(320,099,000)	(3.75)	3.2606	3.2956	(0.04)	(1.06)
2 Hedging Settlement Costs	3,650,095	0	3,650,095	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) **	62,168	0	62,168	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	271,320,197	281,033,828	(9,713,631)	(3.46)	8,207,371,000	8,527,470,000	(320,099,000)	(3.75)	3.3058	3.2956	0.01	0.31
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	7,209,933	15,838,000	(8,628,067)	(54.48)	398,910,117	308,879,000	90,031,117	29.15	1.8074	5.1276	(3.32)	(64.75)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	1,032,464	0	1,032,464	#N/A	27,680,669	0	27,680,669	#N/A	3.7299	#N/A	#N/A	#N/A
12 TOTAL COST OF PURCHASED POWER	8,242,397	15,838,000	(7,595,603)	(47.96)	426,590,786	308,879,000	117,711,786	38.11	1.9322	5.1276	(3.20)	(62.32)
13 Total Available MWH (Line 6 + Line 13)	279,562,594	296,871,828	(17,309,234)	(5.83)	8,633,961,786	8,836,349,000	(202,387,214)	(2.29)				
14 Fuel Cost of Economy Sales (A6)	(4,578,142)	(5,440,000)	861,858	15.84	(125,598,653)	(119,353,000)	(6,245,653)	(5.23)	(3.6451)	(4.5579)	0.91	20.03
15 Gain on Economy Sales (A6)	(1,998,485)	(1,826,000)	(172,485)	(9.45)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(17,377,481)	(19,894,000)	2,516,519	12.65	(786,303,466)	(820,823,000)	34,519,534	4.21	(2.2100)	(2.4237)	0.21	8.82
17 Fuel Cost of Other Power Sales (A6)	(50,553,126)	(68,333,000)	17,779,874	26.02	(1,819,113,079)	(1,816,554,000)	(2,559,079)	(0.14)	(2.7790)	(3.7617)	0.98	26.12
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(74,507,234)	(95,493,000)	20,985,766	21.98	(2,731,015,198)	(2,756,730,000)	25,714,802	0.93	(2.7282)	(3.4640)	0.74	21.24
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	205,055,360	201,378,828	3,676,532	1.83	5,902,946,588	6,079,619,000	(176,672,412)	(2.91)	3.4738	3.3124	0.16	4.87
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use	373,415	378,806	(5,391)	(1.42)	10,749,467	11,436,000	(686,533)	(6.00)	3.4738	3.3124	0.16	4.87
23 T & D Losses	10,884,586	11,131,254	(246,668)	(2.22)	313,333,693	336,048,000	(22,714,307)	(6.76)	3.4738	3.3124	0.16	4.87
24 TERRITORIAL KWH SALES	205,055,360	201,378,828	3,676,532	1.83	5,578,863,428	5,732,135,000	(153,271,572)	(2.67)	3.6756	3.5132	0.16	4.62
25 Wholesale KWH Sales	7,052,632	6,912,350	140,282	2.03	191,608,860	196,832,000	(5,223,140)	(2.65)	3.6807	3.5118	0.17	4.81
26 Jurisdictional KWH Sales	198,002,728	194,466,478	3,536,250	1.82	5,387,254,568	5,535,303,000	(148,048,432)	(2.67)	3.6754	3.5132	0.16	4.62
27a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	198,141,329	194,602,605	3,538,724	1.82	5,387,254,568	5,535,303,000	(148,048,432)	(2.67)	3.6780	3.5157	0.16	4.62
29 TRUE-UP	23,339,730	23,339,730	0	0.00	5,387,254,568	5,535,303,000	(148,048,432)	(2.67)	0.4332	0.4217	0.01	2.73
30 TOTAL JURISDICTIONAL FUEL COST	221,481,059	217,942,335	3,538,724	1.62	5,387,254,568	5,535,303,000	(148,048,432)	(2.67)	4.1112	3.9374	0.17	4.41
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									4.1142	3.9402	0.17	4.42
33 GPIF Reward / (Penalty)	(421,440)	(421,440)	0	0.00	5,387,254,568	5,535,303,000	(148,048,432)	(2.67)	(0.0078)	(0.0076)	(0.00)	2.63
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.1064	3.9326	0.17	4.42
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.106	3.933		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

0003

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2007**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	47,878,675.53	54,417,500	(6,538,824.47)	(12.02)	266,752,578.37	278,838,660	(12,086,081.63)	(4.33)
1a Other Generation	214,426.07	317,641	(103,214.93)	(32.49)	855,355.17	2,195,168	(1,339,812.83)	(61.03)
2 Fuel Cost of Power Sold	(9,940,707.39)	(15,087,000)	5,146,292.61	34.11	(74,507,235.19)	(95,493,000)	20,985,764.81	21.98
3 Fuel Cost - Purchased Power	2,436,454.33	1,799,000	637,454.33	35.43	7,209,933.78	15,838,000	(8,628,066.22)	(54.48)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	196,153.00	0	196,153.00	100.00	1,032,464.00	0	1,032,464.00	#N/A
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Hedging Settlement Cost	336,800.00	0	336,800.00	100.00	3,650,094.29	0	3,650,094.29	100.00
6 Total Fuel & Net Power Transactions	41,121,801.54	41,447,141	(325,339)	(0.78)	204,993,190.42	201,378,828	3,614,362	1.79
7 AdjustmentsTo Fuel Cost*	42,101.45	0	42,101.45	#N/A	62,168.98	0	62,168.98	#N/A
8 Adj. Total Fuel & Net Power Transactions	41,163,902.99	41,447,141	(283,238.01)	(0.68)	205,055,359.40	201,378,828	3,676,531.40	1.83
B. KWH Sales								
1 Jurisdictional Sales	1,118,137,500	1,130,513,000	(12,375,500)	(1.09)	5,387,254,568	5,535,303,000	(148,048,432)	(2.67)
2 Non-Jurisdictional Sales	38,472,538	38,390,000	82,538	0.21	191,608,860	196,832,000	(5,223,140)	(2.65)
3 Total Territorial Sales	1,156,610,038	1,168,903,000	(12,292,962)	(1.05)	5,578,863,428	5,732,135,000	(153,271,572)	(2.67)
4 Juris. Sales as % of Total Terr. Sales	96.6737	96.7157	(0.0420)	(0.04)	96.5654	96.5662	(0.0008)	0.00

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

WUUU

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2007**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	44,028,734.53	44,487,571	(458,836.47)	(1.03)	211,921,868.52	217,823,399	(5,901,530.48)	(2.71)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,889,955.33)	(3,889,955)	(0.33)	0.00	(23,339,731.98)	(23,339,730)	(1.98)	0.00
2b Incentive Provision	70,188.96	70,189	(0.04)	0.00	421,133.76	421,134	(0.24)	0.00
3 Juris. Fuel Revenue Applicable to Period	40,208,968.16	40,667,805	(458,836.84)	(1.13)	189,003,270.30	194,904,803	(5,901,532.70)	(3.03)
4 Adjusted Total Fuel & Net Power Transactions (Line A8)	41,163,902.99	41,447,141	(283,238.01)	(0.68)	205,055,359.40	201,378,828	3,676,531.40	1.83
5 Juris. Sales % of Total KWH Sales (Line B4)	96.6737	96.7157	(0.0420)	(0.04)	96.5654	96.5662	(0.0008)	0.00
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	39,822,524.35	40,113,953	(291,428.65)	(0.73)	198,141,329.08	194,602,605	3,538,724.08	1.82
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	386,443.81	553,852	(167,408.19)	30.23	(9,138,058.78)	302,198	(9,440,256.78)	3,123.86
8 Interest Provision for the Month	(296,156.81)	(114,572)	(181,584.81)	(158.49)	(1,925,802.16)	(941,744)	(984,058.16)	(104.49)
9 Beginning True-Up & Interest Provision	(69,569,167.99)	(28,308,515)	(41,260,652.99)	(145.75)	(77,480,313.87)	(46,679,464)	(30,800,849.87)	(65.98)
10 True-Up Collected / (Refunded)	3,889,955.33	3,889,955	0.33	0.00	23,339,731.98	23,339,730	1.98	0.00
End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(65,588,925.66)	(23,979,280)	(41,609,645.66)	(173.52)	(65,204,442.83)	(23,979,280)	(41,225,162.83)	(171.92)
12 Prior Period Adjustment*	0.00	0	0.00	#N/A	(384,482.83)	0	(384,482.83)	#N/A
13 End of Period - Total Net True-Up	(65,588,925.66)	(23,979,280.00)	(41,609,645.66)	(173.52)	(65,588,925.66)	(23,979,280.00)	(41,609,645.66)	(173.52)

* 2005 Revenue Adjustment

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2007**

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(69,569,167.99)	(28,308,515)	(41,260,652.99)	145.75
2 Ending True-Up Amount				
Before Interest (C7+C9+C10+C12+C12)	(65,292,768.85)	(23,864,708)	(41,428,060.85)	173.60
3 Total of Beginning & Ending True-Up Amts.	(134,861,936.84)	(52,173,223)	(82,688,713.84)	158.49
4 Average True-Up Amount	(67,430,968.42)	(26,086,612)	(41,344,356.42)	158.49
5 Interest Rate -				
1st Day of Reporting Business Month	5.26	5.26	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.28	5.28	0.0000	
7 Total (D5+D6)	10.54	10.54	0.0000	
8 Annual Average Interest Rate	5.27	5.27	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4392	0.4392	0.0000	
10 Interest Provision (D4*D9)	(296,156.81)	(114,572)	(181,584.81)	158.49
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

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**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2007**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
FUEL COST-NET GEN.(\$)	(1)	(2)	AMOUNT (3)	% (4)	(5)	(6)	AMOUNT (7)	% (8)
1 LIGHTER OIL (B.L.)	31,601	119,443	(87,842)	(73.54)	409,205	626,377	(217,172)	(34.67)
2 COAL excluding Scherer	32,152,149	37,452,969	(5,300,820)	(14.15)	173,871,827	197,813,687	(23,941,860)	(12.10)
3 COAL at Scherer	2,815,361	3,019,173	(203,812)	(6.75)	16,005,653	18,073,371	(2,067,718)	(11.44)
4 GAS	13,087,063	14,060,704	(973,641)	(6.92)	77,206,561	64,075,676	13,130,885	20.49
5 GAS (B.L.)	20,602	82,852	(62,250)	(75.13)	87,316	444,717	(357,401)	(80.37)
6 OIL - C.T.	(13,674)	0	(13,674)	100.00	27,372	0	27,372	100.00
7 TOTAL (\$)	<u>48,093,102</u>	<u>54,735,141</u>	<u>(6,642,039)</u>	<u>(12.13)</u>	<u>267,607,934</u>	<u>281,033,828</u>	<u>(13,425,894)</u>	<u>(4.78)</u>
SYSTEM NET GEN. (MWH)								
8 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
9 COAL excluding Scherer	1,161,051	1,289,880	(128,829)	(9.99)	6,213,890	6,878,660	(664,770)	(9.66)
10 COAL at Scherer	135,536	145,380	(9,844)	(6.77)	792,905	872,930	(80,025)	(9.17)
11 GAS	216,626	190,410	26,216	13.77	1,200,520	775,880	424,640	54.73
12 OIL - C.T.	49	0	49	100.00	56	0	56	100.00
13 TOTAL (MWH)	<u>1,513,262</u>	<u>1,625,670</u>	<u>(112,408)</u>	<u>(6.91)</u>	<u>8,207,371</u>	<u>8,527,470</u>	<u>(320,099)</u>	<u>(3.75)</u>
UNITS OF FUEL BURNED								
14 LIGHTER OIL (BBL)	431	1,381	(950)	(68.79)	5,173	7,312	(2,139)	(29.25)
15 COAL (TONS) excluding Scherer	523,802	572,219	(48,417)	(8.46)	2,859,155	3,045,052	(185,897)	(6.10)
16 GAS (MCF)	1,324,282	1,295,616	28,666	2.21	8,526,111	5,298,165	3,227,946	60.93
17 OIL - C.T. (BBL)	(204)	0	(204)	100.00	408	0	408	100.00
BTU'S BURNED (MMBTU)								
18 COAL + GAS B.L. +OIL B.L.	13,702,159	14,774,397	(1,072,238)	(7.26)	73,411,354	79,577,961	(6,166,607)	(7.75)
19 GAS - Generation	1,366,522	1,324,691	41,831	3.16	8,789,152	5,408,776	3,380,376	62.50
20 OIL - C.T.	(1,193)	0	(1,193)	100.00	2,371	0	2,371	100.00
21 TOTAL (MMBTU)	<u>15,067,488</u>	<u>16,099,088</u>	<u>(1,031,600)</u>	<u>(6.41)</u>	<u>82,202,877</u>	<u>84,986,737</u>	<u>(2,783,860)</u>	<u>(3.28)</u>
GENERATION MIX (% MWH)								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
23 COAL	85.68	88.29	(2.61)	(2.96)	85.37	90.90	(5.53)	(6.08)
24 GAS	14.32	11.71	2.61	22.29	14.63	9.10	5.53	60.77
25 OIL - C.T.	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
26 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>
FUEL COST (\$ / UNIT)								
27 LIGHTER OIL (\$/BBL)	73.32	86.48	(13.16)	(15.22)	79.10	85.66	(6.56)	(7.66)
28 COAL (\$/TON) (1)	61.38	65.45	(4.07)	(6.22)	60.81	64.96	(4.15)	(6.39)
29 GAS (\$/MCF) (2)	9.74	10.67	(0.93)	(8.72)	9.00	11.82	(2.82)	(23.86)
30 OIL - C.T. (\$/BBL)	67.03	#N/A	#N/A	#N/A	67.09	#N/A	#N/A	#N/A
FUEL COST (\$ / MMBTU)								
31 COAL + GAS B.L. +OIL B.L.	2.56	2.75	(0.19)	(6.91)	2.59	2.73	(0.14)	(5.13)
32 GAS - Generation (2)	9.42	10.37	(0.95)	(9.16)	8.73	11.50	(2.77)	(24.09)
33 OIL - C.T.	11.46	#N/A	#N/A	#N/A	11.54	#N/A	#N/A	#N/A
34 TOTAL (\$/MMBTU)	<u>3.19</u>	<u>3.40</u>	<u>(0.21)</u>	<u>(6.18)</u>	<u>3.26</u>	<u>3.31</u>	<u>(0.05)</u>	<u>(1.51)</u>
BTU BURNED / KWH								
35 COAL + GAS B.L. +OIL B.L.	10,568	10,294	274	2.66	10,477	10,266	211	2.06
36 GAS - Generation (2)	6,468	7,274	(806)	(11.08)	7,405	7,442	(37)	(0.50)
37 OIL - C.T.	(24,347)	#N/A	#N/A	#N/A	42,339	#N/A	#N/A	#N/A
38 TOTAL (BTU/KWH)	<u>9,957</u>	<u>9,903</u>	<u>54</u>	<u>0.55</u>	<u>10,016</u>	<u>9,966</u>	<u>50</u>	<u>0.50</u>
FUEL COST (¢ / KWH)								
39 COAL + GAS B.L. +OIL B.L.	2.77	2.92	(0.15)	(5.14)	2.81	2.89	(0.08)	(2.77)
40 COAL at Scherer	2.08	2.08	0.00	#N/A	2.02	2.07	(0.05)	(2.42)
41 GAS	6.04	7.38	(1.34)	(18.16)	6.43	8.26	(1.83)	(22.15)
42 OIL - C.T.	(27.91)	#N/A	#N/A	#N/A	48.88	#N/A	#N/A	#N/A
43 TOTAL (¢ / KWH)	<u>3.18</u>	<u>3.37</u>	<u>(0.19)</u>	<u>(5.64)</u>	<u>3.26</u>	<u>3.30</u>	<u>(0.04)</u>	<u>(1.21)</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2007**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2007	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 2	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
2								Gas-S	0	0	0	0		0.00
3	Crist 3	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
4								Gas-S	0	0	0	0		0.00
5	Crist 4	78.0	49,480	88.1	100.0	88.1	11,264	Coal	23,390	11,914	557,335	1,376,309	2.78	58.84
6			0					Gas-G	0	1,040	0	0	#N/A	#N/A
7								Gas-S	0	1,040	0	0	#N/A	#N/A
8								Oil-S	26	140,117	154	2,042		78.54
10	Crist 5	78.0	49,993	89.0	100.0	89.0	10,809	Coal	22,682	11,912	540,380	1,334,665	2.67	58.84
11			0					Gas-G	0	1,040	0	0	#N/A	#N/A
12								Gas-S	0	1,040	0	0	#N/A	#N/A
13								Oil-S	5	140,117	31	413		82.60
15	Crist 6	302.0	192,957	88.7	100.0	88.8	10,716	Coal	87,304	11,842	2,067,700	5,137,122	2.66	58.84
16			0					Gas-G	0	1,040	0	0	0.00	#N/A
17								Gas-S	0	1,040	0	0	#N/A	#N/A
18								Oil-S	2	140,117	11	142		71.00
19	Crist 7	472.0	271,129	79.8	84.5	94.4	10,902	Coal	124,121	11,907	2,955,814	7,303,520	2.69	58.84
20			16					Gas-G	198	1,040	206	1,510	9.44	7.63
21								Gas-S	2,695	1,040	2,803	20,602		7.64
22								Oil-S	0	140,117	0	0		#N/A
23	Scherer 3 (2)	210.8	135,536	89.3	92.2	96.8	10,334	Coal	N/A	8,564	1,400,599	2,815,361	2.08	#NA
24								Oil-S	4	140,150	24	344		86.00
25	Scholz 1	46.0	19,517	58.9	99.9	59.0	12,185	Coal	9,992	11,900	237,807	649,924	3.33	65.04
26								Oil-S	10	137,408	59	912		91.20
27	2	46.0	17,826	53.8	100.0	53.8	12,806	Coal	9,610	11,878	228,288	625,063	3.51	65.04
28								Oil-S	12	137,408	71	1,094		91.17
29	Smith 1	162.0	107,633	92.3	100.0	92.3	10,209	Coal	46,265	11,875	1,098,805	2,800,682	2.60	60.54
30								Oil-S	13	139,245	75	(4,638)		(356.77)
31	2	195.0	122,246	87.1	95.3	91.4	10,415	Coal	53,482	11,903	1,273,195	3,237,539	2.65	60.54
32								Oil-S	213	139,245	1,245	19,808		93.00
33	3	479.0	211,257	61.3	100.0	61.3	6,468	Gas-G	1,321,389	1,034	1,366,316	12,871,127	6.09	9.74
34	A (3)	32.0	49	0.2	11.7	1.8	(24,347)	Oil	(204)	139,245	(1,193)	(13,674)	(27.91)	67.03
35	Other Generation	0.0	5,353						0	0		214,426	4.01	#N/A
36	Daniel 1 (1)	251.5	162,651	89.8	98.8	90.9	10,091	Coal	71,848	11,422	1,641,296	4,742,112	2.92	66.00
37								Oil-S	143	138,910	833	11,243		78.62
38	Daniel 2 (1)	255.0	167,619	91.3	99.9	91.4	10,116	Coal	74,317	11,408	1,695,629	4,905,104	2.93	66.00
39								Oil-S	1	138,910	5	69		69.00
40	Total	2,607.3	1,513,262	80.6	76.6	105.2	9,992				15,067,488	48,052,821	3.18	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 (3) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
2 Scherer Inventory Adjustment - Oil	172	
791 Daniel Inventory Adjustment - Coal	45,342	
NA Daniel Railcar Track Deprec.	(5,233)	
Recoverable Fuel	<u>48,093,102</u>	3.18

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**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2007**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
PURCHASES :									
1	UNITS (BBL)	1,681	1,381	300	21.72	6,702	7,312	(610)	(8.34)
2	UNIT COST (\$/BBL)	84.13	87.23	(3.10)	(3.55)	82.51	87.33	(4.82)	(5.52)
3	AMOUNT (\$)	141,423	120,477	20,946	17.39	552,956	638,562	(85,606)	(13.41)
4	BURNED :								
5	UNITS (BBL)	509	1,381	(872)	(63.14)	5,859	7,312	(1,453)	(19.87)
6	UNIT COST (\$/BBL)	75.17	86.48	(11.31)	(13.08)	79.34	85.66	(6.32)	(7.38)
7	AMOUNT (\$)	38,262	119,443	(81,181)	(67.97)	464,872	626,377	(161,505)	(25.78)
8	ENDING INVENTORY :								
9	UNITS (BBL)	8,266	8,368	(102)	(1.22)	8,266	8,368	(102)	(1.22)
10	UNIT COST (\$/BBL)	80.74	87.10	(6.36)	(7.30)	80.74	87.10	(6.36)	(7.30)
11	AMOUNT (\$)	667,419	728,823	(61,404)	(8.43)	667,419	728,823	(61,404)	(8.43)
12	DAYS SUPPLY	NA	NA						
13	COAL EXCLUDING PLANT SCHERER								
PURCHASES :									
14	UNITS (TONS)	552,743	571,487	(18,744)	(3.28)	2,934,223	3,053,739	(119,516)	(3.91)
15	UNIT COST (\$/TON)	60.59	65.41	(4.82)	(7.37)	61.15	65.98	(4.83)	(7.32)
16	AMOUNT (\$)	33,487,935	37,383,124	(3,895,189)	(10.42)	179,431,088	201,480,609	(22,049,521)	(10.94)
17	BURNED :								
18	UNITS (TONS)	523,802	572,219	(48,417)	(8.46)	2,859,155	3,045,052	(185,897)	(6.10)
19	UNIT COST (\$/TON)	61.39	65.45	(4.06)	(6.20)	60.82	64.96	(4.14)	(6.37)
20	AMOUNT (\$)	32,157,382	37,452,969	(5,295,587)	(14.14)	173,903,228	197,813,687	(23,910,459)	(12.09)
21	ENDING INVENTORY :								
22	UNITS (TONS)	639,932	589,847	50,085	8.49	639,932	589,847	50,085	8.49
23	UNIT COST (\$/TON)	61.55	66.01	(4.46)	(6.76)	61.55	66.01	(4.46)	(6.76)
24	AMOUNT (\$)	39,386,851	38,937,763	449,088	1.15	39,386,851	38,937,763	449,088	1.15
25	DAYS SUPPLY	31	29	2	6.90	31	29	2	6.90
26	COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
PURCHASES :									
27	UNITS (MMBTU)	1,486,798	1,447,095	39,703	2.74	8,853,624	8,682,577	171,047	1.97
28	UNIT COST (\$/MMBTU)	2.00	1.99	0.01	0.50	2.02	1.98	0.04	2.02
29	AMOUNT (\$)	2,969,323	2,876,896	92,427	3.21	17,885,625	17,233,512	652,113	3.78
30	BURNED : *								
31	UNITS (MMBTU)	1,400,599	1,489,356	(88,757)	(5.96)	8,022,491	8,940,475	(917,984)	(10.27)
32	UNIT COST (\$/MMBTU)	2.01	2.03	(0.02)	(0.99)	2.00	2.02	(0.02)	(0.99)
33	AMOUNT (\$)	2,815,361	3,019,173	(203,812)	(6.75)	16,005,652	18,073,371	(2,067,719)	(11.44)
34	ENDING INVENTORY :								
35	UNITS (MMBTU)	4,216,810	3,540,378	676,432	19.11	4,216,810	3,540,378	676,432	19.11
36	UNIT COST (\$/MMBTU)	2.01	1.98	0.03	1.52	2.01	1.98	0.03	1.52
37	AMOUNT (\$)	8,485,356	7,006,831	1,478,525	21.10	8,485,356	7,006,831	1,478,525	21.10
38	DAYS SUPPLY	80	67	13	19.40	80	67	13	19.40
39	GAS (Reported on a MMBTU and \$ basis)								
PURCHASES :									
40	UNITS (MMBTU)	1,303,804	1,334,485	(30,681)	(2.30)	8,811,820	5,457,110	3,354,710	61.47
41	UNIT COST (\$/MMBTU)	9.35	10.36	(1.01)	(9.75)	8.78	11.42	(2.64)	(23.12)
42	AMOUNT (\$)	12,184,624	13,825,915	(1,641,291)	(11.87)	77,358,779	62,325,223	15,033,556	24.12
43	BURNED :								
44	UNITS (MMBTU)	1,369,325	1,334,485	34,840	2.61	8,797,990	5,457,110	3,340,880	61.22
45	UNIT COST (\$/MMBTU)	9.42	10.36	(0.94)	(9.07)	8.69	11.42	(2.73)	(23.91)
46	AMOUNT (\$)	12,893,238	13,825,915	(932,677)	(6.75)	76,438,521	62,325,223	14,113,298	22.64
47	ENDING INVENTORY :								
48	UNITS (MMBTU)	687,819	0	687,819	100.00	687,819	0	687,819	100.00
49	UNIT COST (\$/MMBTU)	9.42	#N/A	#N/A	100.00	9.42	0.00	9.42	#N/A
50	AMOUNT (\$)	6,479,471	0	6,479,471	100.00	6,479,471	0	6,479,471	100.00
51	OTHER - C.T. OIL								
PURCHASES :									
52	UNITS (BBL) *	(377)	0	(377)	#N/A	(377)	0	(377)	#N/A
53	UNIT COST (\$/BBL)	67.00	#N/A	#N/A	#N/A	67.00	#N/A	#N/A	#N/A
54	AMOUNT (\$)	(25,258)	0	(25,258)	#N/A	(25,258)	0	(25,258)	#N/A
55	BURNED :								
56	UNITS (BBL)	(204)	0	(204)	#N/A	408	0	408	#N/A
57	UNIT COST (\$/BBL)	67.03	#N/A	#N/A	#N/A	67.08	#N/A	#N/A	#N/A
58	AMOUNT (\$)	(13,674)	0	(13,674)	#N/A	27,370	0	27,370	#N/A
59	ENDING INVENTORY :								
60	UNITS (BBL)	5,603	7,143	(1,540)	(21.56)	5,603	7,143	(1,540)	(21.56)
61	UNIT COST (\$/BBL)	67.10	69.05	(1.95)	(2.82)	67.10	69.05	(1.95)	(2.82)
62	AMOUNT (\$)	375,969	493,253	(117,284)	(23.78)	375,969	493,253	(117,284)	(23.78)
63	DAYS SUPPLY	3	4	(1)	(25.00)				
64									

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2007**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	(5) x (6)(a) TOTAL COST
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	248,151,000	0	248,151,000	4.23	4.47	10,496,000	11,091,000
2	Various Unit Power Sales	134,434,000	0	134,434,000	2.35	2.50	3,163,000	3,367,000
3	Various Economy Sales	20,132,000	0	20,132,000	5.21	5.24	1,048,000	1,055,000
4	Gain on Econ. Sales		0	0	N/A	N/A	380,000	380,000
5	TOTAL ESTIMATED SALES	402,717,000	0	402,717,000	3.75	3.95	15,087,000	15,893,000
<i>ACTUAL</i>								
6	Southern Company Interchange	179,884,527	0	179,884,527	4.01	4.30	7,217,032	7,729,477
7	A.E.C. External	3,451,295	0	3,451,295	5.34	5.86	184,374	202,147
8	AECI External	3,458	0	3,458	4.71	6.39	163	221
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	AMEREN External	0	0	0	#N/A	#N/A	0	0
11	BPENERGY External	0	0	0	#N/A	#N/A	0	0
12	BREC External	0	0	0	#N/A	#N/A	0	0
13	CALPINE External	0	0	0	#N/A	#N/A	0	0
14	CARGILE External	350,325	0	350,325	4.78	7.28	16,743	25,506
15	CITIG External	13,830	0	13,830	3.71	5.45	513	754
16	CLECOPW External	0	0	0	#N/A	#N/A	0	0
17	COBBEMC External	110,715	0	110,715	4.44	7.19	4,912	7,964
18	COGENTRX External	0	0	0	#N/A	#N/A	2,994	0
19	CONOCO External	29,944	0	29,944	3.90	6.56	1,169	1,965
20	CONSTELL External	263,120	0	263,120	4.47	6.45	11,771	16,976
21	CORAL External	131,396	0	131,396	3.90	6.04	5,131	7,939
22	CPL External	0	0	0	#N/A	#N/A	0	0
23	DTE External	0	0	0	#N/A	#N/A	0	0
24	DUKE PWR External	0	0	0	#N/A	#N/A	3,296	0
25	EAGLE EN External	17,149	0	17,149	8.82	9.14	1,512	1,567
26	EASTKY External	80,560	0	80,560	4.10	7.24	3,305	5,834
27	ENTERGY External	233,867	0	233,867	3.38	4.93	7,901	11,529
28	EXELON External	0	0	0	#N/A	#N/A	0	0
29	FEMT External	14,246	0	14,246	4.39	6.15	626	876
30	FPC External, UPS	36,113,502	0	36,113,502	2.18	2.29	787,109	826,034
31	FPL External, UPS	72,086,109	0	72,086,109	2.17	2.29	1,567,856	1,650,370
32	HBECC External	0	0	0	#N/A	#N/A	0	0
33	JARON External	0	0	0	#N/A	#N/A	0	0
34	JEA UPS	16,400,811	0	16,400,811	2.15	2.26	353,006	369,858
35	KCPL External	7,123	0	7,123	3.30	6.50	235	463
36	LG&E External	124,679	0	124,679	5.59	6.18	6,964	7,705
37	LPM External	11,687	0	11,687	3.50	6.28	409	734
38	MERRILL External	16,804	0	16,804	3.87	5.90	650	991
39	MISO External	0	0	0	#N/A	#N/A	0	0
40	MONROE External	0	0	0	#N/A	#N/A	0	0
41	MORGAN External	19,290	0	19,290	4.24	6.26	818	1,208
42	NCMPA1 External	4,149	0	4,149	7.47	9.33	310	387
43	NRG External	118,594	0	118,594	3.74	5.39	4,440	6,391
44	OPC External	1,018,941	0	1,018,941	3.72	5.66	37,930	57,715
45	ORLANDO External	0	0	0	#N/A	#N/A	0	0
46	PJM External	115,695	0	115,695	2.99	9.42	3,461	10,900
47	PPLE External	0	0	0	#N/A	#N/A	0	0
48	PVI External	11,203	0	11,203	4.84	7.97	542	893
49	REMC External	0	0	0	#N/A	#N/A	0	0
50	SCE&G External	0	0	0	#N/A	#N/A	0	0
51	SEC External	82,572	0	82,572	3.74	5.32	3,089	4,396
52	SEMPRA External	227,920	0	227,920	3.75	7.35	8,554	16,752
53	SEPA External	0	0	0	#N/A	#N/A	0	0
54	SPLITROC External	0	0	0	#N/A	#N/A	0	0
55	TAL External	2,574,821	0	2,574,821	4.59	5.96	118,148	153,583
56	TEA External	804,167	0	804,167	4.10	6.09	32,997	48,978
57	TENASKA External	3,250	0	3,250	8.55	11.51	278	374
58	TVA External	311,591	0	311,591	4.12	6.39	12,822	19,910
59	UTILICORP External	0	0	0	#N/A	#N/A	0	0
60	WESTGA External	0	0	0	#N/A	#N/A	0	0
61	WILLIAMS External	69,626	0	69,626	4.86	6.39	3,381	4,451
62	WRI External	1,640,774	0	1,640,774	4.73	5.17	77,586	84,828
63	Less: Flow-Thru Energy	(14,331,213)	0	(14,331,213)	4.60	4.60	(658,701)	(658,701)
64	AEC/BRMC	0	0	0	#N/A	#N/A	0	0
65	SEPA	771,496	771,496	0	0.00	0.00	0	0
66	U.P.S. Adjustment	0	0	0	N/A	N/A	30,430	30,430
67	Economy Energy Sales Gain	0	0	0	N/A	N/A	86,951	86,951
68	Other transactions including adj.	72,684,871	71,791,415	893,456	0.00	0.00	0	0
69	TOTAL ACTUAL SALES	375,472,894	72,562,911	302,909,983	2.65	2.86	9,940,707	10,738,356
70	Difference in Amount	(27,244,106)	72,562,911	(99,807,017)	(1.10)	(1.09)	(5,146,293)	(5,154,644)
71	Difference in Percent	(6.77)	#N/A	(24.78)	(29.33)	(27.59)	(34.11)	(32.43)

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2007**

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	1,816,554,000	0	1,816,554,000	3.76	4.02	68,333,000	72,992,000
2	Various Unit Power Sales	820,823,000	0	820,823,000	2.42	2.57	19,894,000	21,099,000
3	Various Economy Sales	119,353,000	0	119,353,000	4.56	4.60	5,440,000	5,487,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	1,826,000	1,826,000
5	TOTAL ESTIMATED SALES	2,756,730,000	0	2,756,730,000	3.46	3.68	95,493,000	101,404,000
ACTUAL								
6	Southern Company Interchange	1,690,257,110	0	1,690,257,110	3.37	3.60	56,945,630	60,893,133
7	A.E.C. External	13,361,098	0	13,361,098	4.12	5.02	551,059	670,925
8	AECI External	986,992	0	986,992	3.38	5.64	33,320	55,666
9	AEP External	1,206,388	0	1,206,388	3.51	5.13	42,303	61,855
10	AMEREN External	29,875	0	29,875	3.22	7.15	962	2,135
11	BPENERGY External	118,387	0	118,387	3.92	6.05	4,640	7,165
12	BREC External	14,383	0	14,383	3.66	5.75	526	827
13	CALPINE External	13,830	0	13,830	3.51	6.30	485	871
14	CARGILE External	11,479,697	0	11,479,697	3.59	5.68	411,559	652,491
15	CITIG External	322,458	0	322,458	3.67	5.69	11,834	18,340
16	CLECOPW External	484	0	484	9.50	13.43	46	65
17	COBBEMC External	7,267,122	0	7,267,122	3.50	5.67	254,496	412,105
18	COGENTRX External	0	0	0	#N/A	#N/A	9,817	0
19	CONOCO External	159,673	0	159,673	3.55	6.35	5,672	10,147
20	CONSTELL External	5,029,227	0	5,029,227	3.46	5.98	173,996	300,682
21	CORAL External	363,070	0	363,070	3.91	5.89	14,180	21,402
22	CPL External	354,480	0	354,480	3.66	7.14	12,986	25,311
23	DTE External	7,123	0	7,123	3.20	6.30	228	449
24	DUKE PWER External	361,587	0	361,587	5.72	7.22	20,685	26,099
25	EAGLE EN External	17,149	0	17,149	8.82	9.14	1,512	1,567
26	EASTKY External	14,182,085	0	14,182,085	3.62	6.29	513,176	891,909
27	ENTERGY External	5,658,056	0	5,658,056	3.43	5.36	193,948	303,105
28	EXELON External	0	0	0	#N/A	#N/A	17	0
29	FEMT External	1,546,128	0	1,546,128	3.54	6.55	54,740	101,282
30	FPC External, UPS	223,001,092	0	223,001,092	2.21	2.34	4,925,418	5,227,120
31	FPL External, UPS	454,634,734	0	454,634,734	2.20	2.34	9,992,390	10,617,987
32	HBEC External	0	0	0	#N/A	#N/A	101	0
33	JARON External, UPS	27,664	0	27,664	2.75	4.50	761	1,245
34	JEAL External, UPS	101,327,125	0	101,327,125	2.18	2.30	2,208,920	2,328,664
35	KCPL External	341,328	0	341,328	3.28	7.00	11,196	23,907
36	LG&E External	730,315	0	730,315	3.80	6.17	27,738	45,046
37	LPM External	371,081	0	371,081	3.39	6.66	12,575	24,697
38	MERRILL External	499,427	0	499,427	3.58	6.44	17,904	32,139
39	MISO External	121,778	0	121,778	3.82	5.49	4,648	6,683
40	MONROE External	0	0	0	#N/A	#N/A	1,369	0
41	MORGAN External	132,077	0	132,077	3.78	6.60	4,990	8,722
42	NCMPA1 External	4,149	0	4,149	7.47	9.33	310	387
43	NRG External	1,398,615	0	1,398,615	3.32	5.35	46,460	74,826
44	OPC External	4,819,037	0	4,819,037	3.56	5.88	171,320	283,252
45	ORLANDO External	920,683	0	920,683	3.73	6.16	34,368	56,754
46	PJM External	744,636	0	744,636	3.28	7.13	24,405	53,083
47	PPLE External	108,774	0	108,774	2.64	7.80	2,874	8,484
48	PVI External	8,146,094	0	8,146,094	3.53	5.11	287,403	416,058
49	REMC External	323,369	0	323,369	3.62	5.88	11,701	19,015
50	SCE&G External	2,344,751	0	2,344,751	3.29	5.33	77,170	124,922
51	SEC External	3,146,963	0	3,146,963	3.72	5.36	117,150	168,525
52	SEMPRA External	338,560	0	338,560	3.47	7.50	11,741	25,382
53	SEPA External	281,736	0	281,736	2.91	3.50	8,200	9,860
54	SPLITROC External	0	0	0	#N/A	#N/A	(61)	0
55	TAL External	7,340,515	0	7,340,515	3.98	5.86	292,486	430,043
56	TEA External	7,110,390	0	7,110,390	3.58	5.73	254,412	407,549
57	TENASKA External	177,107	0	177,107	4.39	6.36	7,770	11,272
58	TVA External	10,086,162	0	10,086,162	3.51	5.64	354,019	569,211
59	UTILICORP External	707,976	0	707,976	3.42	6.47	24,242	45,818
60	WESTGA External	0	0	0	#N/A	#N/A	27	0
61	WILLIAMS External	1,320,323	0	1,320,323	3.73	5.42	49,265	71,580
62	WRI External	18,916,366	0	18,916,366	3.71	4.33	701,897	818,466
63	Less: Flow-Thru Energy	(176,571,410)	0	(176,571,410)	3.62	3.62	(6,395,889)	(6,395,889)
64	AEC/BRMC	139,347	0	139,347	2.43	2.43	3,385	3,385
65	SEPA	6,261,992	6,261,992	0	0.00	0.00	0	0
66	U.P.S. Adjustment	0	0	0	#N/A	#N/A	(41,733)	(41,733)
67	Economy Energy Sales Gain	0	0	0	#N/A	#N/A	1,998,485	1,998,485
68	Other transactions including adj.	<u>299,026,040</u>	<u>290,886,246</u>	<u>8,139,794</u>	0.00	0.00	0	0
69	TOTAL ACTUAL SALES	2,731,015,198	297,148,238	2,433,866,960	2.73	3.00	74,507,234	81,932,475
70	Difference in Amount	(25,714,802)	297,148,238	(322,863,040)	(0.73)	(0.68)	(20,985,766)	(19,471,525)
71	Difference in Percent	(0.93)	#N/A	(11.71)	(21.10)	(18.48)	(21.98)	(19.20)

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: JUNE 2007**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

0012

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JUNE 2007

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	4,421,071	0	0	0	3.84	3.84	169,688
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	1
5	Santa Rosa Energy	COG 1	0	0	0	0	#N/A	#N/A	0
6	Solutia	COG 1	33,000	0	0	0	5.32	5.32	1,754
7	International Paper	COG 1	482,000	0	0	0	5.10	5.10	24,595
8	Chelco	COG 1	0	0	0	0	#N/A	#N/A	115
9	TOTAL		4,936,071	0	0	0	3.97	3.97	196,153

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	23,384,669	0	0	0	3.68	3.68	859,443
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	60
5	Santa Rosa Energy	COG 1	0	0	0	0	#N/A	#N/A	0
6	Solutia	COG 1	3,659,000	0	0	0	3.88	3.88	141,841
7	International Paper	COG 1	637,000	0	0	0	4.76	4.76	30,323
8	Chelco	COG 1	0	0	0	0	#N/A	#N/A	797
9	TOTAL		27,680,669	0	0	0	3.73	3.73	1,032,464

0013

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2007**

	CURRENT MONTH			PERIOD - TO - DATE			
	(2) PURCHASED FROM	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	(6) TOTAL KWH PURCHASED	(7) TRANS. COST ¢ / KWH	(8) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>							
1	Southern Company Interchange	7,455,000	5.02	374,000	94,107,000	4.34	4,083,000
2	Unit Power Sales	1,469,000	4.42	65,000	45,440,000	3.99	1,814,000
3	Economy Energy	8,386,000	4.67	392,000	71,962,000	4.17	2,999,000
4	Other Purchases	<u>14,650,000</u>	6.61	<u>968,000</u>	<u>97,370,000</u>	7.13	<u>6,942,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>31,960,000</u>	5.63	<u>1,799,000</u>	<u>308,879,000</u>	5.13	<u>15,838,000</u>
<u>ACTUAL</u>							
6	Southern Company Interchange	27,464,733	7.40	2,031,979	238,741,141	4.55	10,874,174
7	Non-Associated Companies	66,487,893	1.58	1,049,098	267,054,468	0.95	2,525,364
8	Alabama Electric Co-op	0	#N/A	0	0	#N/A	0
9	Other Wheeled Energy	(506,071)	N/A	N/A	4,152,678	N/A	N/A
10	Other Transactions	63,886,985	N/A	47,739	280,147,240	N/A	658,892
11	Less: Flow-Thru Energy	<u>(62,460,213)</u>	1.11	<u>(692,362)</u>	<u>(391,185,410)</u>	1.75	<u>(6,848,497)</u>
12	TOTAL ACTUAL PURCHASES	<u>94,873,327</u>	2.57	<u>2,436,454</u>	<u>398,910,117</u>	1.81	<u>7,209,933</u>
13	Difference in Amount	62,913,327	(3.06)	637,454	90,031,117	(3.32)	(8,628,067)
14	Difference in Percent	196.85	(54.35)	35.43	29.15	(64.72)	(54.48)

0014

2007 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A) CONTRACT TYPE	(B) TERM Start End		(C) JAN		(D) FEB		(E) MAR		(F) APR		(G) MAY		(H) JUN		(I) SUBTOTAL	
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$	
A. <u>CONTRACT/COUNTERPARTY</u>																	
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	459.6	1,179,280	449.8	412,379	553.3	601,475	461.8	240,081	640.9	619,462	588.7	3,583,175	\$	6,635,852
SUBTOTAL					\$ 1,179,280		\$ 412,379		\$ 601,475		\$ 240,081		\$ 619,462		\$ 3,583,175	\$	6,635,852
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>																	
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(29,926)	Varies	(32,611)	Varies	(22,699)	Varies	(22,416)	Varies	(43,196)	Varies	(42,096)		(192,944)
SUBTOTAL					\$ (29,926)		\$ (32,611)		\$ (22,699)		\$ (22,416)		\$ (43,196)		\$ (42,096)	\$	(192,944)
TOTAL					\$ 1,149,354		\$ 379,768		\$ 578,776		\$ 217,665		\$ 576,266		3,541,079	\$	6,442,908

0015

2007 CAPACITY CONTRACTS
GULF POWER COMPANY

	CONTRACT TYPE	TERM		(J)	(K)	(L)	(M)	(N)	(O)	(P)						
		Start	End	JUL	AUG	SEP	OCT	NOV	DEC	YTD						
A. CONTRACT/COUNTERPARTY				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice													6,635,852
SUBTOTAL				\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 6,635,852
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies													(192,944)
SUBTOTAL				\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ (192,944)
TOTAL				\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 6,442,908

0016