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PEOPLES GAS

ORIGINAL

July 19, 2007

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 070003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

CMP Enclosed is Peoples Gas System's purchased gas adjustment filing for the month
COM of June 2007[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3,
CTR A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1
ECR Supporting Detail reports for the month, (c) invoices covering People's gas
GCL purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the
Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto),
and (f) invoices reflecting prior period adjustments and interstate pipeline
refunds (if any)].

OPC If you have any questions, please contact me at (813) 228-4149. My fax number
is (813) 228-4194. Thank you.

RCA Sincerely,

SCR PEOPLES GAS SYSTEM

SGA

SEC

OTH W. Edward Elliott

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Paula Brown

h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc

RECEIVED-FPSC
07 JUL 20 AM 11:22
COMMISSION
CLERK

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

06145 JUL 20 5

FPSC-COMMISSION CLERK

	CURRENT MONTH: JUNE 07				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$231,487	\$143,537	(\$87,950)	(61.27)	\$1,297,940	\$922,110	(\$375,830)	(40.76)	
2	NO NOTICE SERVICE	\$31,928	\$31,928	\$1	0.00	\$230,744	\$230,746	\$2	0.00	
3	SWING SERVICE	\$2,406,502	\$0	(\$2,406,502)	#DIV/0!	\$10,795,643	\$0	(\$10,795,643)	#DIV/0!	
4	COMMODITY (Other)	\$23,453,614	\$7,941,486	(\$15,512,128)	(195.33)	\$153,322,838	\$76,998,950	(\$76,323,888)	(99.12)	
5	DEMAND	\$3,511,150	\$3,277,012	(\$234,138)	(7.14)	\$25,627,451	\$25,768,513	\$141,062	0.55	
6	OTHER	\$581,195	\$285,000	(\$296,195)	(103.93)	\$2,009,186	\$1,500,757	(\$508,429)	(33.88)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$104,527	\$86,125	(\$18,402)	(21.37)	\$496,641	\$480,660	(\$15,981)	(3.32)	
8	DEMAND	\$764,850	\$623,641	(\$141,209)	(22.64)	\$3,659,043	\$3,526,123	(\$132,920)	(3.77)	
9	OTHER	\$226,531	\$273,258	\$46,727	17.10	\$1,577,182	\$1,571,963	(\$5,219)	(0.33)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$29,119,967	\$10,695,939	(\$18,424,028)	(172.25)	\$187,550,936	\$99,842,330	(\$87,708,606)	(87.85)	
12	NET UNBILLED	(\$1,174,594)	\$0	\$1,174,594	0.00	(\$1,188,147)	\$0	\$1,188,147	0.00	
13	COMPANY USE	\$1,707	\$0	(\$1,707)	0.00	\$130,034	\$0	(\$130,034)	0.00	
14	TOTAL THERM SALES (11)	\$29,187,857	\$10,695,939	(\$18,491,918)	(172.89)	\$194,443,934	\$99,842,330	(\$94,601,604)	(94.75)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	45,865,040	29,250,427	(16,614,613)	(56.80)	257,895,650	175,051,866	(82,843,784)	(47.33)	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,615,000	46,615,000	0	0.00	
17	SWING SERVICE	3,198,480	0	(3,198,480)	#DIV/0!	14,084,780	-	(14,084,780)	#DIV/0!	
18	COMMODITY (Other)	31,479,204	9,168,507	(22,310,697)	(243.34)	195,445,534	83,698,633	(111,746,901)	(133.51)	
19	DEMAND	72,067,863	66,640,781	(5,427,082)	(8.14)	549,867,125	550,802,646	935,521	0.17	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	18,665,550	15,379,550	(3,286,000)	(21.37)	91,902,610	89,345,788	(2,556,822)	(2.86)	
22	DEMAND	19,108,510	15,379,550	(3,728,960)	(24.25)	94,160,350	89,345,788	(4,814,562)	(5.39)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	34,677,684	9,168,507	(25,509,177)	(278.23)	209,530,314	83,698,633	(125,831,681)	(150.34)	
25	NET UNBILLED	(717,515)	0	717,515	0.00	(2,252,091)	-	2,252,091	0.00	
26	COMPANY USE	27,213	0	(27,213)	0.00	167,503	-	(167,503)	0.00	
27	TOTAL THERM SALES (24)	33,996,980	9,168,507	(24,828,473)	(270.80)	210,823,314	83,698,633	(127,124,681)	(151.88)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00505	0.00491	(0.00014)	(2.85)	0.00503	0.00527	0.00023	4.46
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.75239	#DIV/0!	#DIV/0!	#DIV/0!	0.76648	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.74505	0.86617	0.12112	13.98	0.78448	0.91995	0.13548	14.73
32	DEMAND	(5/19)	0.04872	0.04917	0.00045	0.92	0.04661	0.04678	0.00018	0.38
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00560	0.00560	(0.00000)	(0.00)	0.00540	0.00538	(0.00002)	(0.45)
35	DEMAND	(8/22)	0.04003	0.04055	0.00052	1.29	0.03886	0.03947	0.00061	1.54
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.83973	1.16660	0.32687	28.02	0.89510	1.19288	0.29778	24.96
38	NET UNBILLED	(12/25)	1.63703	0.00000	(1.63703)	0.00	0.52758	0.00000	(0.52758)	0.00
39	COMPANY USE	(13/26)	0.06271	0.00000	(0.06271)	0.00	0.77631	0.00000	(0.77631)	0.00
40	TOTAL THERM SALES	(11/27)	0.85655	1.16660	0.31005	26.58	0.88961	1.19288	0.30327	25.42
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.82426	1.13431	0.31005	27.33	0.85732	1.16059	0.30327	26.13
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.82840	1.14001	0.31160	27.33	0.86163	1.16643	0.30479	26.13
45	PGA FACTOR ROUNDED TO NEAREST .001		82.840	114.001	31.16100	27.33	86.163	116.643	30.48000	26.13

ORIGINAL

DOCUMENT NUMBER-DATE  
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 FPSG-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07								
		CURRENT MONTH: JUNE 07				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$103,405	\$61,175	(\$42,230)	(69.03)	\$668,279	\$471,704	(\$196,575)	(41.67)	
2	NO NOTICE SERVICE	\$15,683	\$15,683	\$0	0.00	\$125,166	\$125,166	\$0	0.00	
3	SWING SERVICE	\$1,074,984	\$0	(\$1,074,984)	#DIV/0!	\$5,617,520	\$0	(\$5,617,520)	#DIV/0!	
4	COMMODITY (Other)	\$10,476,729	\$3,384,661	(\$7,092,068)	(209.54)	\$79,395,804	\$40,160,538	(\$39,235,266)	(97.70)	
5	DEMAND	\$1,724,677	\$1,609,668	(\$115,009)	(7.14)	\$13,829,177	\$13,963,398	\$134,221	0.96	
6	OTHER	\$259,620	\$121,467	(\$138,153)	(113.74)	\$996,782	\$760,677	(\$236,105)	(31.04)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$46,692	\$36,706	(\$9,986)	(27.21)	\$250,586	\$242,667	(\$7,919)	(3.26)	
8	DEMAND	\$375,694	\$306,332	(\$69,362)	(22.64)	\$1,936,970	\$1,883,085	(\$53,885)	(2.86)	
9	OTHER	\$111,272	\$134,224	\$22,952	0.00	\$848,529	\$835,858	(\$12,671)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,121,440	\$4,715,392	(\$8,406,048)	(178.27)	\$97,596,643	\$52,519,873	(\$45,076,770)	(85.83)	
12	NET UNBILLED	(\$656,265)	\$0	\$656,265	0.00	(\$1,098,268)	\$0	\$1,098,268	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$4,308,406	\$4,715,392	\$406,986	8.63	\$49,480,132	\$52,519,873	\$3,039,741	5.79	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	20,487,913	12,466,532	(8,021,381)	(64.34)	131,882,937	91,505,079	(40,377,858)	(44.13)	
16	NO NOTICE SERVICE	3,168,240	3,168,240	0	0.00	25,285,804	25,285,804	0	0.00	
17	SWING SERVICE	1,428,761	0	(1,428,761)	#DIV/0!	7,303,034	-	(7,303,034)	#DIV/0!	
18	COMMODITY (Other)	14,061,760	3,907,618	(10,154,142)	(259.86)	100,761,300	43,757,513	(57,003,787)	(130.27)	
19	DEMAND	35,399,734	32,733,952	(2,665,782)	(8.14)	296,983,524	299,068,784	2,085,260	0.70	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	8,337,901	6,554,764	(1,783,137)	(27.20)	46,534,548	45,307,960	(1,226,588)	(2.71)	
22	DEMAND	9,386,100	7,554,435	(1,831,665)	(24.25)	49,874,761	47,747,378	(2,127,383)	(4.46)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	15,490,521	3,907,618	(11,582,903)	(296.42)	108,064,334	43,757,513	(64,306,821)	(146.96)	
25	NET UNBILLED	(450,191)	0	450,191	0.00	(1,594,956)	-	1,594,956	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	4,227,338	3,907,618	(319,720)	(8.18)	42,856,166	43,757,513	901,347	2.06	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00505	0.00491	(0.00014)	(2.85)	0.00507	0.00515	0.00009	1.70
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.75239	#DIV/0!	#DIV/0!	#DIV/0!	0.76920	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.74505	0.86617	0.12112	13.98	0.78796	0.91780	0.12984	14.15
32	DEMAND	(5/19)	0.04872	0.04917	0.00045	0.92	0.04657	0.04669	0.00012	0.27
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00560	0.00560	(0.00000)	(0.00)	0.00538	0.00536	(0.00003)	(0.54)
35	DEMAND	(8/22)	0.04003	0.04055	0.00052	1.29	0.03884	0.03944	0.00060	1.53
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.84706	1.20671	0.35965	29.80	0.90313	1.20025	0.29711	24.75
38	NET UNBILLED	(12/25)	1.45775	0.00000	(1.45775)	0.00	0.68859	0.00000	(0.68859)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	3.10395	1.20671	0.35965	29.80	2.27731	1.20025	(1.07706)	(89.74)
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	3.07166	1.17442	(1.89724)	(161.55)	2.24502	1.16796	(1.07706)	(92.22)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	3.08711	1.18033	(1.90678)	(161.55)	2.25631	1.17382	(1.08249)	(92.22)
45	PGA FACTOR ROUNDED TO NEAREST .001		308.711	118.033	(190.67839)	(161.55)	225.631	117.382	(108.24864)	(92.22)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07								
		CURRENT MONTH: JUNE 07				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$128,082	\$82,362	(\$45,720)	(55.51)	\$629,661	\$450,406	(\$179,255)	(39.80)	
2	NO NOTICE SERVICE	\$16,245	\$16,245	\$0	0.00	\$105,580	\$105,580	\$0	0.00	
3	SWING SERVICE	\$1,331,518	\$0	(\$1,331,518)	#DIV/0!	\$5,178,124	\$0	(\$5,178,124)	#DIV/0!	
4	COMMODITY (Other)	\$12,976,885	\$4,556,825	(\$8,420,060)	(184.78)	\$73,927,033	\$36,838,412	(\$37,088,621)	(100.68)	
5	DEMAND	\$1,786,473	\$1,667,344	(\$119,129)	(7.14)	\$11,798,274	\$11,805,115	\$6,841	0.06	
6	OTHER	\$321,575	\$163,533	(\$158,042)	(96.64)	\$1,012,404	\$740,081	(\$272,323)	(36.80)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$57,835	\$49,419	(\$8,416)	(17.03)	\$246,055	\$237,993	(\$8,062)	(3.39)	
8	DEMAND	\$389,156	\$317,309	(\$71,847)	(22.64)	\$1,722,073	\$1,643,038	(\$79,035)	(4.81)	
9	OTHER	\$115,259	\$139,034	\$23,775	0.00	\$728,652	\$736,105	\$7,453	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,998,528	\$5,980,547	(\$10,017,981)	(167.51)	\$89,954,296	\$47,322,458	(\$42,631,838)	(90.09)	
12	NET UNBILLED	(\$518,329)	\$0	\$518,329	0.00	(\$89,879)	\$0	\$89,879	0.00	
13	COMPANY USE	\$1,707	\$0	(\$1,707)	0.00	\$130,034	\$0	(\$130,034)	0.00	
14	TOTAL THERM SALES (11)	\$24,879,452	\$5,980,547	(\$18,898,905)	(316.01)	\$144,963,802	\$47,322,458	(\$97,641,344)	(206.33)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	25,377,127	16,783,895	(8,593,232)	(51.20)	126,012,713	83,546,787	(42,465,926)	(50.83)	
16	NO NOTICE SERVICE	3,281,760	3,281,760	0	0.00	21,329,198	21,329,198	0	0.00	
17	SWING SERVICE	1,769,719	0	(1,769,719)	#DIV/0!	6,781,746	-	(6,781,746)	#DIV/0!	
18	COMMODITY (Other)	17,417,444	5,260,889	(12,156,555)	(231.07)	94,684,234	39,941,120	(54,743,114)	(137.06)	
19	DEMAND	36,668,129	33,906,829	(2,761,300)	(8.14)	252,883,601	251,733,862	(1,149,739)	(0.46)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	10,327,649	8,824,786	(1,502,863)	(17.03)	45,368,062	44,037,828	(1,330,234)	(3.02)	
22	DEMAND	9,722,410	7,825,115	(1,897,295)	(24.25)	44,285,589	41,598,410	(2,687,179)	(6.46)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	19,187,163	5,260,889	(13,926,274)	(264.71)	101,465,980	39,941,120	(61,524,860)	(154.04)	
25	NET UNBILLED	(267,324)	0	267,324	0.00	(657,135)	-	657,135	0.00	
26	COMPANY USE	27,213	0	(27,213)	0.00	167,503	-	(167,503)	0.00	
27	TOTAL THERM SALES (24)	29,769,642	5,260,889	(24,508,753)	(465.87)	167,967,148	39,941,120	(128,026,028)	(320.54)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00505	0.00491	(0.00014)	(2.85)	0.00500	0.00539	0.00039	7.31
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.75239	#DIV/0!	#DIV/0!	#DIV/0!	0.76354	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.74505	0.86617	0.12112	13.98	0.78077	0.92232	0.14154	15.35
32	DEMAND	(5/19)	0.04872	0.04917	0.00045	0.92	0.04665	0.04690	0.00024	0.51
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00560	0.00560	0.00000	0.00	0.00542	0.00540	(0.00002)	(0.36)
35	DEMAND	(8/22)	0.04003	0.04055	0.00052	1.29	0.03889	0.03950	0.00061	1.55
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.83381	1.13679	0.30298	26.65	0.88655	1.18482	0.29827	25.17
38	NET UNBILLED	(12/25)	1.93895	0.00000	(1.93895)	0.00	0.13677	0.00000	(0.13677)	0.00
39	COMPANY USE	(13/26)	0.06271	0.00000	(0.06271)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.53741	1.13679	0.30298	26.65	0.53555	1.18482	0.64927	54.80
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.50512	1.10450	0.59938	54.27	0.50326	1.15253	0.64927	56.33
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.50766	1.11006	0.60240	54.27	0.50579	1.15831	0.65252	56.33
45	PGA FACTOR ROUNDED TO NEAREST .001		50.766	111.006	60.23981	54.27	50.579	115.831	65.25243	56.33

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

CURRENT MONTH: June 2007

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	33,036,830	\$166,323	\$0.00503
2 Commodity Pipeline (SNG)	6,966,670	\$50,144	\$0.00720
3 Commodity Pipeline (Gulfstream)	5,742,710	\$12,390	\$0.00216
4 Commodity Pipeline-(FGT)-May'07 Accrual Adj.	40,220	(\$13,869)	(\$0.34483)
5 Commodity Pipeline (SNG)-May'07 Accrual Adj.	74,970	\$926.49	\$0.01236
6 Commodity Pipeline (Gulfstream)-May'07 Accrual Adj.	3,640	\$339	\$0.09300
7 Special Fuels Surcharge	0	\$15,234	#DIV/0!
8 TOTAL COMMODITY (Pipeline)	45,865,040	\$231,487	\$0.00505
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$10,840	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers	3,198,480	\$2,395,663	\$0.74900
11 TOTAL SWING SERVICE	3,198,480	\$2,406,502	\$0.75239
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	28,451,190	\$21,416,605	\$0.75275
13 City of Sunrise	22,316	\$22,535	\$1.00980
14 Okaloosa	298,700	\$37,831	\$0.12665
15 Purchases-3rd Party Suppliers-May'07 Accrual Adj.	147,070	\$128,124	\$0.87118
16 Commodity Other-(Gulfstream)-May'07 Accrual Adj.	(67,470)	(\$53,813)	\$0.79758
17 Cashouts-Peoples' Transportation Customers	1,428,838	\$988,839	\$0.69206
18 NCTS Program Cashouts	1,019,496	\$774,817	\$0.76000
19 Commodity Other (SNG)	297,550	\$220,187	\$0.74000
20 Commodity Other (Gulfstream)	3,950	\$3,151	\$0.79772
21 Bookouts-May'07	259,020	\$197,425	\$0.76220
22 Imbalance Cashout (FGT)	(598,000)	(\$441,219)	\$0.75570
23 Imbalance Cashout (FGT)-May'07 Accrual Adj.	168,800	\$127,562	\$0.73782
24 Central Florida Gas	(27,216)	(\$25,028)	\$0.91961
25 Commodity Other-(SNG)-May'07 Accrual Adj.	74,960	\$56,598	\$0.75504
26 TOTAL COMMODITY (Other)	31,479,204	\$23,453,614	\$0.74505
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	73,049,400	\$3,600,641	\$0.04929
28 Demand (SNG)	10,797,690	\$393,752	\$0.03647
29 Demand (Gulfstream)	10,800,000	\$601,995	\$0.05574
30 Temporary Relinquishment Credit-(FGT)	(33,986,500)	(\$1,532,580)	\$0.04509
31 Temporary Acquisition	9,853,500	\$399,559	\$0.04055
32 Unbundled Capacity Sales	143,730	\$40,536	\$0.28203
33 Capacity Discount-Transportation Customer	1,641,933	\$16,649	\$0.01014
34 Volumetric Relinquishment Credit-(FGT)	(239,980)	(\$9,731)	\$0.04055
35 Volumetric Relinquishment Credit - May'07 Accrual Adj.	8,090	\$328	\$0.04055
36 TOTAL DEMAND	72,067,863	\$3,511,150	\$0.04872
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
37 Administrative Costs	0	\$114,820	\$0.00000
38 Odorant Charges	0	\$10,410	#DIV/0!
39 Transportation Trailer Charges	0	\$455,964	\$0.00000
40 TOTAL OTHER	0	\$581,195	\$0.00000

FOR THE PERIOD OF:

January-07 Through December-07

Page 1 of 1

	CURRENT MONTH: JUNE 07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	AMOUNT		ACTUAL	ESTIMATE	AMOUNT		
				%				%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$25,858,409	\$7,941,486	(\$17,916,923)	(\$2.25612)	\$163,988,448	\$76,998,950	(\$86,989,498)	(\$1.12975)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,259,851	2,754,453	(505,398)	(0.18348)	\$23,432,455	\$22,843,380	(589,075)	(0.02579)	
3 TOTAL	29,118,260	10,695,939	(18,422,321)	(1.72237)	\$187,420,902	\$99,842,330	(87,578,572)	(0.87717)	
4 FUEL REVENUES (NET OF REVENUE TAX)	29,187,857	10,695,939	(18,491,918)	(1.72887)	\$194,443,934	\$99,842,330	(94,601,604)	(0.94751)	
5 TRUE-UP REFUND/(COLLECTION)	402,080	402,080	0	0.00000	\$2,412,480	\$2,412,480	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	29,589,937	11,098,019	(18,491,918)	(1.66624)	\$196,856,414	\$102,254,810	(94,601,604)	(0.92516)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	471,677	402,080	(69,597)	(0.17309)	\$9,435,512	\$2,412,480	(7,023,032)	(2.91113)	
8 INTEREST PROVISION-THIS PERIOD (21)	45,676	11,159	(34,516)	(3.09303)	\$89,117	\$66,136	(22,981)	(0.34748)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	10,365,787	2,541,046	(7,824,741)	(3.07934)	3,368,911	2,486,069	(882,842)	(0.35512)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(402,080)	(402,080)	0	0.00000	(\$2,412,480)	(\$2,412,480)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	10,481,059	2,552,205	(7,928,854)	(3.10667)	10,481,059	2,552,205	(7,928,854)	(3.10667)	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	10,481,059	2,552,205	(7,928,854)	(3.10667)	\$10,481,059	\$2,552,205	(\$7,928,854)	(\$3.10667)	
<b>INTEREST PROVISION</b>									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,365,787	2,541,046	(7,824,741)	(3.07934)					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	10,435,384	2,541,046	(7,894,338)	(3.10673)					
15 TOTAL (13+14)	20,801,170	5,082,091	(15,719,079)	(3.09303)					
16 AVERAGE (50% OF 15)	10,400,585	2,541,046	(7,859,540)	(3.09303)					
17 INTEREST RATE - FIRST DAY OF MONTH	5.26	5.26	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.28	5.28	0	0.00000					
19 TOTAL (17+18)	10.54	10.54	0	0.00000					
20 AVERAGE (50% OF 19)	5.270	5.270	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.43917	0.43917	0	0.00000					
22 INTEREST PROVISION (16x21)	\$45,676	\$11,159	(\$34,516)	(\$3.09303)					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

June'07

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	June'07	FGT	PGS	FTS-1 COMM. PIPELINE	26,242,850		26,242,850		\$146,959.96			\$0.56
2	June'07	FGT	PGS	FTS-1 COMM. PIPELINE		18,975,550	18,975,550		106,263.07			\$0.56
3	June'07	FGT	PGS	FTS-2 COMM. PIPELINE	6,793,980		6,793,980		19,362.84			\$0.28
4	June'07	FGT	PGS	FTS-1 DEMAND	35,970,990		35,970,990			\$1,458,623.51		\$4.05
5	June'07	FGT	PGS	FTS-1 DEMAND		19,418,510	19,418,510			787,420.58		\$4.05
6	June'07	FGT	PGS	FTS-2 DEMAND	12,705,430		12,705,430			999,265.57		\$7.86
7	June'07	FGT	PGS	NO NOTICE	6,450,000		6,450,000			31,927.50		\$0.50
8	June'07	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	June'07	CENTRAL FL. GAS	PGS	COMM. OTHER	(27,216)		(27,216)	(25,028.07)				\$91.96
10	June'07	SONAT	PGS	COMM. OTHER	297,550		297,550	220,187.00				\$74.00
11	June'07	SONAT	PGS	COMM. PIPELINE	6,966,670		6,966,670		50,144.05			\$0.72
12	June'07	SONAT	PGS	DEMAND	10,797,690		10,797,690			393,752.48		\$3.65
13	June'07	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,742,710		5,742,710		12,389.86			\$0.22
14	June'07	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,995.00		\$5.57
15	June'07	GULFSTREAM PIPELINE	PGS	COMM. OTHER	3,950		3,950	3,151.01				\$79.77
15	June'07	ANADARKO	PGS	COMM. OTHER	281,210		281,210	217,609.54				\$77.38
16	June'07	APACHE	PGS	COMM. OTHER	125,040		125,040	92,850.40				\$74.26
17	June'07	BP ENERGY	PGS	COMM. OTHER	5,364,720		5,364,720	3,922,079.52				\$73.11
19	June'07	CHEVTEXACO	PGS	COMM. OTHER	180,160		180,160	145,520.85				\$80.77
20	June'07	CONOCO	PGS	COMM. OTHER	2,554,670		2,554,670	1,925,878.81				\$75.39
21	June'07	CONSTELLATION	PGS	COMM. OTHER	2,438,110		2,438,110	1,893,583.07				\$77.67
22	June'07	CROSSTEX	PGS	COMM. OTHER	774,540		774,540	564,560.89				\$72.89
23	June'07	EAGLE	PGS	SWING	1,634,950		1,634,950	1,244,196.95		1,635.90		\$76.20
24	June'07	EAGLE	PGS	COMM. OTHER	1,034,120		1,034,120	771,213.39				\$74.58
25	June'07	ENBRIDGE	PGS	COMM. OTHER	195,000		195,000	146,560.00				\$75.16
26	June'07	HOUSTON PIPELINE	PGS	COMM. OTHER	78,270		78,270	52,597.44				\$67.20
27	June'07	INFINITE	PGS	COMM. OTHER	551,960		551,960	402,583.20				\$72.94
28	June'07	LOUIS DREYFUS	PGS	COMM. OTHER	4,808,710		4,808,710	3,675,083.61				\$76.43
29	June'07	MACQUARIE COOK	PGS	COMM. OTHER	55,000		55,000	42,600.00				\$77.45
30	June'07	MAGNUS	PGS	COMM. OTHER	161,020		161,020	112,377.73				\$69.79
31	June'07	MASEFIELD	PGS	COMM. OTHER	205,000		205,000	148,810.00				\$72.59
32	June'07	NOBLE	PGS	COMM. OTHER	727,400		727,400	531,930.20				\$73.13
33	June'07	OCCIDENTAL	PGS	SWING	650,000		650,000	473,950.00		2,250.00		\$73.26
34	June'07	OCCIDENTAL	PGS	COMM. OTHER	383,110		383,110	279,999.67				\$73.09
35	June'07	ONEOK	PGS	COMM. OTHER	443,020		443,020	323,561.07				\$73.04
36	June'07	SEMINOLE	PGS	COMM. OTHER	1,956,330		1,956,330	1,496,337.47				\$76.49
37	June'07	SEQUENT	PGS	SWING	913,530		913,530	677,515.71		6,953.85		\$74.93
38	June'07	SEQUENT	PGS	COMM. OTHER	807,530		807,530	589,476.36				\$73.00
39	June'07	SOUTHERN CO. SERVICES	PGS	COMM. OTHER	50,000		50,000	37,750.00				\$75.50
40	June'07	SOUTHWEST ENERGY	PGS	COMM. OTHER	11,440		11,440	8,442.72				\$73.80
41	June'07	TAMPA ELECTRIC	PGS	COMM. OTHER	96,730		96,730	73,782.10				\$76.28
42	June'07	TEXLA	PGS	COMM. OTHER	81,940		81,940	58,401.02				\$71.27
43	June'07	THE ENERGY AUTHORITY	PGS	COMM. OTHER	106,980		106,980	87,313.63				\$81.62
44	June'07	VIRGINIA POWER	PGS	COMM. OTHER	4,979,180		4,979,180	3,663,672.63				\$73.58
45	June'07	BNP PARABAS	PGS	COMM. OTHER	0		0	71,900.00				#DIV/0!
46	June'07	BPNA	PGS	COMM. OTHER	0		0	(49,050.00)				#DIV/0!
47	June'07	FEMT	PGS	COMM. OTHER	0		0	(420.00)				#DIV/0!
48	June'07	J.P. MORGAN CHASE	PGS	COMM. OTHER	0		0	111,800.00				#DIV/0!
49	June'07	SG	PGS	COMM. OTHER	0		0	22,950.00				#DIV/0!
50	June'07	UBS	PGS	COMM. OTHER	0		0	(5,150.00)				#DIV/0!
51	June'07	UBS	PGS	COMM. OTHER	0		0	0.00				#DIV/0!
52	June'07	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,641,933		1,641,933			16,649.20		\$1.01
53	June'07	UNBUNDLED CAPACITY SAL	PGS	FTS-1 DEMAND	143,730		143,730			40,535.70		\$28.20
54	June'07	NCTS PROGRAM C0	PGS	COMM. OTHER	1,019,496		1,019,496	774,817.04				\$76.00
55	June'07	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,428,838		1,428,838	988,839.26				\$69.21
56	Totals	**This report excludes prior month/period adjustments.			158,628,271	38,394,060	197,022,331	\$25,774,234.22	\$350,353.86	\$4,341,009.29	\$0.00	\$15.46

FOR THE PERIOD OF: January-07 Through December-07  
PRESENT MONTH: June-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
1 ANADARKO	DRN# 716	182	175	5,445	5,239	7.78000	8.08564
2 APACHE	DRN# 25809	159	153	4,780	4,599	7.58000	7.87778
3 APACHE	DRN# 25809	83	80	2,500	2,406	7.72000	8.02328
4 APACHE	DRN# 25809	33	32	1,000	962	7.75000	8.05446
5 BP ENERGY	DRN# 337605	904	870	27,118	26,093	7.50000	7.79464
6 BP ENERGY	DRN# 241390	180	173	5,393	5,189	7.60000	7.89857
7 BP ENERGY	DRN# 241390	1,000	962	30,000	28,866	6.75000	7.01517
8 CHEVRON	DRN# 241390	346	333	10,393	10,000	8.20000	8.52214
9 CONOCO	DRN# 302202	878	845	26,340	25,344	8.02100	8.33610
10 CONOCO	DRN# 314571	231	222	6,936	6,674	7.38000	7.66992
11 CONOCO	DRN# 314571	333	321	10,000	9,622	7.24000	7.52442
12 CONOCO	DRN# 314571	1,200	1,155	36,000	34,639	7.05000	7.32696
13 CONOCO	DRN# 314571	267	256	7,997	7,695	6.83000	7.09832
14 CONSTELLATION	DRN# 179851	260	250	7,800	7,505	7.77000	8.07524
15 CROSSTEX	DRN# 337605	283	273	8,500	8,179	7.67000	7.97132
16 CROSSTEX	DRN# 337605	324	312	9,725	9,357	7.76500	8.07005
17 CROSSTEX	DRN# 337605	161	154	4,815	4,633	7.39000	7.68032
18 CROSSTEX	DRN# 337605	309	298	9,281	8,930	7.45000	7.74267
19 CROSSTEX	DRN# 337605	220	211	6,586	6,337	7.36000	7.64914
20 CROSSTEX	DRN# 337605	282	271	8,446	8,127	7.24000	7.52442
21	SUBTOTAL	7,635	7,347	229,055	220,397	7.47567	7.76935

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 705,624 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 685,817 dth's moved on the Southern Natural Gas pipeline shown on line 145 THRU 162, and 586,405 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 144



FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
June-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 CROSSTEX	DRN# 337605	1,003	965	30,101	28,963	6.96000	7.23342
23 EAGLE	DRN# 314571	5,450	5,244	163,495	157,315	7.61000	7.90896
24 EAGLE	DRN# 23703	1,986	1,911	59,591	57,338	7.51100	7.80607
25 EAGLE	DRN# 337605	73	71	2,200	2,117	7.77000	8.07524
26 EAGLE	DRN# 337605	175	168	5,252	5,053	7.83000	8.13760
27 EAGLE	DRN# 337605	73	71	2,200	2,117	7.73000	8.03367
28 EAGLE	DRN# 337605	55	53	1,651	1,589	7.90000	8.21035
29 EAGLE	DRN# 314571	70	68	2,107	2,027	7.80000	8.10642
30 EAGLE	DRN# 23703	220	212	6,600	6,351	7.40000	7.69071
31 EAGLE	DRN# 179851	147	141	4,400	4,234	7.36000	7.64914
32 EAGLE	DRN# 241390	63	60	1,884	1,813	7.47000	7.76346
33 EAGLE	DRN# 23703	73	71	2,200	2,117	7.38000	7.66992
34 EAGLE	DRN# 716	73	71	2,200	2,117	7.42000	7.71149
35 EAGLE	DRN# 24662	53	51	1,586	1,526	6.77000	7.03596
36 EAGLE	DRN# 454599	73	71	2,200	2,117	6.80000	7.06714
37 EAGLE	DRN# 454599	70	67	2,104	2,024	6.66000	6.92164
38 EAGLE	DRN# 454599	141	136	4,237	4,077	6.74000	7.00478
39 EAGLE	DRN# 454600	100	96	3,000	2,887	7.60000	7.89857
40	SUBTOTAL	9,900	9,526	297,008	285,781	7.47567	7.76935

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 705,624 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 685,817 dth's moved on

the Southern Natural Gas pipeline shown on line 145 THRU 162, and 586,405 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 144

FOR THE PERIOD OF:  
PRESENT MONTH:January-07  
June-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 HOUSTON PIPELINE	DRN# 24662	261	251	7,827	7,531	6.72000	6.98400
42 INFINITE	DRN# 12740	167	160	5,000	4,811	7.81000	8.11682
43 INFINITE	DRN# 25809	173	167	5,196	5,000	7.95000	8.26232
44 INFINITE	DRN# 25809	167	160	5,000	4,811	7.75000	8.05446
45 INFINITE	DRN# 32606	167	160	5,000	4,811	7.46500	7.75826
46 LOUIS DREYFUS	DRN# 32606	9,563	9,202	286,890	276,046	7.65100	7.95157
47 LOUIS DREYFUS	DRN# 24462	993	955	29,791	28,665	7.76100	8.06589
48 LOUIS DREYFUS	DRN# 12740	499	480	14,958	14,393	7.75000	8.05446
49 LOUIS DREYFUS	DRN# 32606	416	400	12,471	12,000	7.80000	8.10642
50 LOUIS DREYFUS	DRN# 32606	67	64	2,000	1,924	7.64000	7.94014
51 LOUIS DREYFUS	DRN# 23422	309	298	9,281	8,930	7.50000	7.79464
52 LOUIS DREYFUS	DRN# 24462	67	64	2,000	1,924	7.70000	8.00249
53 LOUIS DREYFUS	DRN# 314571	67	64	2,000	1,924	7.55000	7.84660
54 LOUIS DREYFUS	DRN# 314571	800	770	24,000	23,093	7.28417	7.57033
55 LOUIS DREYFUS	DRN# 314571	167	160	5,000	4,811	7.37000	7.65953
56 LOUIS DREYFUS	DRN# 314571	133	128	4,000	3,849	6.94000	7.21264
57 MACQUARIE COOK	DRN# 25809	100	96	3,000	2,887	7.65000	7.95053
58 MAGNUS	DRN# 32606	58	56	1,750	1,684	7.42500	7.71669
59	SUBTOTAL	14,172	13,636	425,164	409,093	7.47567	7.76935

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 705,624 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 685,817 dth's moved on

the Southern Natural Gas pipeline shown on line 145 THRU 162, and 586,405 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 144

FOR THE PERIOD OF:  
PRESENT MONTH:January-07  
June-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
60	MAGNUS DRN# 32606	88	85	2,654	2,554	7.05000	7.32696
61	MAGNUS DRN# 32606	223	215	6,698	6,445	6.86000	7.12949
62	MASEFIELD DRN# 12740	67	64	2,000	1,924	7.74000	8.04407
63	MASEFIELD DRN# 12740	83	80	2,500	2,406	7.46000	7.75307
64	MASEFIELD DRN# 12740	133	128	4,000	3,849	7.87000	8.17917
65	MASEFIELD DRN# 12740	133	128	4,000	3,849	6.95000	7.22303
66	MASEFIELD DRN# 12740	267	257	8,000	7,698	6.92500	7.19705
67	NOBLE DRN# 17985	538	518	16,140	15,530	7.60100	7.89961
68	ONEOK DRN# 32606	664	639	19,919	19,166	7.63000	7.92974
69	ONEOK DRN# 32606	208	200	6,236	6,000	7.22000	7.50364
70	ONEOK DRN# 32606	499	480	14,960	14,395	6.98750	7.26200
71	ONEOK DRN# 32606	106	102	3,187	3,067	6.91000	7.18146
72	OCCIDENTAL DRN# 32606	2,167	2,085	65,000	62,543	7.29150	7.57795
73	OCCIDENTAL DRN# 32606	132	127	3,956	3,806	7.72000	8.02328
74	OCCIDENTAL DRN# 32606	396	381	11,868	11,419	7.30000	7.58678
75	OCCIDENTAL DRN# 32606	167	160	5,000	4,811	7.51000	7.80503
76	OCCIDENTAL DRN# 32606	500	481	15,000	14,433	7.05000	7.32696
77	SEMINOLE DRN# 12740	627	603	18,802	18,091	7.78500	8.09083
78	SUBTOTAL	6,997	6,733	209,920	201,985	7.47567	7.76935

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 705,624 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 685,817 dth's moved on

the Southern Natural Gas pipeline shown on line 145 THRU 162, and 586,405 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 144

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
June-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 SEMINOLE	DRN# 12740	956	920	28,689	27,605	7.58500	7.88298
80 SEMINOLE	DRN# 12740	167	160	5,000	4,811	7.97000	8.28310
81 SEMINOLE	DRN# 12740	319	307	9,563	9,202	8.01000	8.32467
82 SEMINOLE	DRN# 12740	933	898	27,992	26,934	7.69000	7.99210
83 SEMINOLE	DRN# 174864	287	276	8,595	8,270	7.88500	8.19476
84 SEMINOLE	DRN# 12740	319	307	9,563	9,202	7.55500	7.85180
85 SEMINOLE	DRN# 32606	956	920	28,689	27,605	7.68000	7.98171
86 SEMINOLE	DRN# 32606	278	267	8,335	8,020	7.85000	6.40000
87 SEMINOLE	DRN# 3600065	185	178	5,536	5,327	7.70000	8.00249
88 SEMINOLE	DRN# 3600065	319	307	9,563	9,202	7.56000	7.85699
89 SEMINOLE	DRN# 3600065	216	208	6,480	6,235	7.38500	7.67512
90 SEMINOLE	DRN# 12740	319	307	9,563	9,202	7.02000	7.29578
91 SEMINOLE	DRN# 12740	309	297	9,263	8,913	7.04500	7.32176
92 SEQUENT	DRN# 12740	167	160	5,000	4,811	7.46000	7.75307
93 SEQUENT	DRN# 12740	333	321	10,000	9,622	7.45000	7.74267
94 SEQUENT	DRN# 12740	180	173	5,393	5,189	7.80000	8.10642
95 SEQUENT	DRN# 12740	169	163	5,067	4,875	7.53000	7.82582
96 SEQUENT	DRN# 12740	545	524	16,353	15,735	7.07000	7.34774
97	SUBTOTAL	6,955	6,692	208,644	200,757	7.47567	7.76935

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 705,624 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 685,817 dth's moved on the Southern Natural Gas pipeline shown on line 145 THRU 162, and 586,405 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 144

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
June-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 SOUTHERN CO	DRN# 716	167	160	5,000	4,811	7.55000	7.84660
99 SOUTHWEST ENERGY	DRN# 23703	38	37	1,144	1,101	7.38000	7.66992
100 TEXLA	DRN# 10034	96	93	2,888	2,779	7.60000	7.89857
101 TEXLA	DRN# 10034	177	170	5,306	5,105	6.87000	7.13989
102 THE ENERGY AUTHORITY	DRN# 360065	122	118	3,666	3,527	8.20000	8.52214
103 THE ENERGY AUTHORITY	DRN# 360065	95	91	2,843	2,736	8.10000	8.41821
104 THE ENERGY AUTHORITY	DRN# 360065	140	134	4,189	4,031	8.17000	8.49096
105 VIRGINIA POWER	DRN# 454599	11,532	11,096	345,949	332,872	7.36100	7.65018
106 VIRGINIA POWER	DRN# 454599	4,999	4,810	149,969	144,300	7.35100	7.63978
107 VIRGINIA POWER	DRN# 23703	67	64	2,000	1,924	7.36000	7.64914
108 ANADARKO	DRN# 8205175	256	246	7,676	7,386	7.94000	8.25192
109 ANADARKO	DRN# 8205175	167	160	5,000	4,811	7.98000	8.29349
110 ANADARKO	DRN# 8205175	167	160	5,000	4,811	7.96000	8.27271
111 APACHE	DRN# 8205175	141	135	4,224	4,064	7.00000	7.27499
112 BP ENERGY	DRN# 8205175	208	200	6,236	6,000	7.85000	8.15839
113 BP ENERGY	DRN# 8205175	920	885	27,585	26,542	7.86000	8.16878
114 BP ENERGY	DRN# 8205175	270	260	8,108	7,802	7.25000	7.53482
115 BP ENERGY	DRN# 8205175	676	650	20,270	19,504	7.10000	7.37892
116	SUBTOTAL	20,235	19,470	607,053	584,106	7.47567	7.76935

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 705,624 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 685,817 dth's moved on the Southern Natural Gas pipeline shown on line 145 THRU 162, and 586,405 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 144

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 7 of 9

FOR THE PERIOD OF:  
PRESENT MONTH:January-07  
June-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 BP ENERGY	DRN# 8205175	676	650	20,270	19,504	7.15000	7.43089
118 CHEVRON	DRN# 8205175	54	52	1,623	1,562	7.75000	8.05446
119 CHEVRON	DRN# 8205175	67	64	2,000	1,924	7.94000	8.25192
120 CHEVRON	DRN# 8205175	133	128	4,000	3,849	7.96000	8.27271
121 CONOCO	DRN# 8205175	73	71	2,200	2,117	7.83000	8.13760
122 CONOCO	DRN# 8205175	38	36	1,135	1,092	7.95000	8.26232
123 CONSTELLATION	DRN# 8205175	5,938	5,714	178,151	171,417	7.82100	8.12825
124 CONSTELLATION	DRN# 8205175	400	385	12,000	11,546	7.83000	8.13760
125 ENBRIDGE	DRN# 8205175	400	385	12,000	11,546	7.57000	7.86739
126 ENBRIDGE	DRN# 8205175	117	112	3,500	3,368	7.92000	8.23114
127 ENBRIDGE	DRN# 8205171	133	128	4,000	3,849	7.00000	7.27499
128 LOUIS DREYFUS	DRN# 8205175	100	96	3,000	2,887	7.57000	7.86739
129 LOUIS DREYFUS	DRN# 8205175	1,412	1,358	42,345	40,744	7.89000	8.19996
130 LOUIS DREYFUS	DRN# 8205175	200	192	6,000	5,773	7.97000	8.28310
131 LOUIS DREYFUS	DRN# 8205175	333	321	10,000	9,622	7.85000	8.15839
132 LOUIS DREYFUS	DRN# 8205175	338	325	10,135	9,752	7.50000	7.79464
133 LOUIS DREYFUS	DRN# 8205175	567	545	17,000	16,357	7.16000	7.44128
134 MACQUARIE COOK	DRN# 8205175	83	80	2,500	2,406	7.86000	8.16878
135	TOTAL	11,062	10,644	331,859	319,315	7.47567	7.76935

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 705,624 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 685,817 dth's moved on the Southern Natural Gas pipeline shown on line 145 THRU 162, and 586,405 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 144

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 8 of 9

FOR THE PERIOD OF:  
PRESENT MONTH:January-07  
June-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 NOBLE	DRN# 8205175	1,500	1,443	45,000	43,299	7.29000	7.57639
137 NOBLE	DRN# 8205175	387	372	11,600	11,162	7.00000	7.27499
138 OCCIDENTAL	DRN# 8205175	83	80	2,487	2,393	7.85000	8.15839
139 SEMINOLE	DRN# 8205175	333	321	10,000	9,622	7.97000	8.28310
140 SEQUENT	DRN# 8205175	2,333	2,245	70,000	67,354	7.49430	7.78871
141 SEQUENT	DRN# 8205175	83	80	2,500	2,406	7.98000	8.29349
142 SEQUENT	DRN# 8205175	111	107	3,337	3,211	7.12000	7.39971
143 SEQUENT	DRN# 8205175	695	669	20,850	20,062	7.00000	7.27499
144 TAMPA ELECTRIC	DRN# 8205175	156	150	4,673	4,496	7.70000	8.00249
145 ANADARKO	DRN# 605500	167	160	5,000	4,811	6.92000	7.19185
146 BP ENERGY	DRN# 8205175	13,050	12,556	391,492	376,694	7.31000	7.59717
147 CONOCO	DRN# 605500	4,995	4,806	149,859	144,194	7.63000	7.92974
148 CONOCO	DRN# 605500	333	321	10,000	9,622	7.69000	7.99210
149 CONOCO	DRN# 605500	167	160	5,000	4,811	7.20500	7.48805
150 CONSTELLATION	DRN# 8205175	598	575	17,930	17,252	7.72000	8.02328
151 CONSTELLATION	DRN# 8205175	333	321	10,000	9,622	7.42000	7.71149
152 CONSTELLATION	DRN# 8205175	264	254	7,930	7,630	7.45000	7.74267
153 CONSTELLATION	DRN# 8205175	333	321	10,000	9,622	7.40000	7.69071
154	TOTAL	25,922	24,942	777,658	748,263	7.47567	7.76935

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 705,624 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 685,817 dth's moved on

the Southern Natural Gas pipeline shown on line 145 THRU 162, and 586,405 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 144

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
June-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 INFINITE	DRN# 8205175	167	160	5,000	4,811	7.23000	7.51403
156 INFINITE	DRN# 8205175	1,000	962	30,000	28,866	7.00000	7.27499
157 MAGNUS	DRN# 8205175	167	160	5,000	4,811	6.94500	7.21783
158 SEQUENT	DRN# 8205175	339	327	10,181	9,796	7.73000	8.03367
159 SEQUENT	DRN# 8205175	333	321	10,000	9,622	7.45000	7.74267
160 SEQUENT	DRN# 8205175	167	160	5,000	4,811	6.93000	7.20224
161 SEQUENT	DRN# 8205175	281	270	8,425	8,107	6.79500	7.06194
162 TAMPA ELECTRIC	DRN# 8205175	167	160	5,000	4,811	7.56000	7.85699
163		0	0	0	0	0.00000	#DIV/0!
164		0	0	0	0	0.00000	#DIV/0!
165		0	0	0	0	0.00000	#DIV/0!
166		0	0	0	0	0.00000	#DIV/0!
167		0	0	0	0	0.00000	#DIV/0!
168		0	0	0	0	0.00000	#DIV/0!
169		0	0	0	0	0.00000	#DIV/0!
170		0	0	0	0	0.00000	#DIV/0!
171		0	0	0	0	0.00000	#DIV/0!
172		0	0	0	0	0.00000	#DIV/0!
173	SUBTOTAL	2,620	2,521	78,606	75,635	7.47567	7.76935
174	TOTAL	105,499	101,511	3,164,967	3,045,331	7.47567	7.76935

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 705,624 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 685,817 dth's moved on the Southern Natural Gas pipeline shown on line 145 THRU 162, and 586,405 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 144



ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF:

June-07

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	4,227,338	3,907,962	(319,376)	(0.07555)	42,856,166	49,486,992	6,630,826	0.15472	
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	5,310	0	(5,310)	(1.00000)	
3 SMALL COMM. SERVICE	175,445	172,445	(3,000)	(0.01710)	1,357,236	1,481,434	124,198	0.09151	
4 GENERAL SERVICE-1	3,155,557	3,232,267	76,710	0.02431	23,123,167	25,810,331	2,687,164	0.11621	
5 GENERAL SERVICE-2	965,940	950,282	(15,658)	(0.01621)	7,373,250	7,830,962	457,712	0.06208	
6 GENERAL SERVICE-3	557,670	578,185	20,515	0.03679	4,374,211	4,442,078	67,867	0.01552	
7 GENERAL SERVICE-4	147,748	179,364	31,616	0.21399	950,839	1,115,661	164,822	0.17334	
8 GENERAL SERVICE-5	168,679	55,235	(113,444)	(0.67254)	1,532,600	1,135,211	(397,389)	(0.25929)	
9 NATURAL GAS VEH. SALES	1,628	4,036	2,409	1.47988	12,117	24,216	12,099	0.99855	
10 COMM. ST. LIGHTING	8,344	18,523	10,179	1.21981	53,149	111,951	58,802	1.10637	
11 WHOLESALE	43,860	70,208	26,348	0.60071	354,199	496,978	142,780	0.40311	
11A OFF SYSTEM SALES	24,532,920	0	(24,532,920)	(1.00000)	128,624,070	0	(128,624,070)	(1.00000)	
12 TOTAL FIRM SALES	33,985,130	9,168,507	(24,816,623)	(0.73022)	210,616,313	91,935,814	(118,680,499)	(0.56349)	
<b>THERM SALES (INTERRUPTIBLE)</b>									
13 INTERRUPTIBLE SMALL	11,851	0	(11,851)	(1.00000)	97,532	0	(97,532)	(1.00000)	
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	109,469	0	(109,469)	(1.00000)	
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
16 TOTAL INT. SALES	11,851	0	(11,851)	(1.00000)	207,001	0	(207,001)	(1.00000)	
<b>THERMS SALES (TRANSPORTATION)</b>									
17A SMALL COMM. SERVICE	48,674	28,616	(20,058)	(0.41209)	348,088	226,801	(121,287)	(0.34844)	
17 GENERAL SERVICE-1	5,195,607	5,187,160	(8,447)	(0.00163)	35,152,536	37,076,351	1,923,815	0.05473	
18 GENERAL SERVICE-2	4,681,479	4,729,596	48,117	0.01028	32,787,981	34,737,281	1,949,300	0.05945	
19 GENERAL SERVICE-3	5,166,484	4,890,652	(275,832)	(0.05339)	35,662,691	35,635,548	(27,143)	(0.00076)	
20 GENERAL SERVICE-4	3,580,357	3,464,430	(115,927)	(0.03238)	23,882,024	23,972,504	90,480	0.00379	
21 GENERAL SERVICE-5	4,946,172	5,375,165	428,993	0.08673	33,673,170	34,509,348	836,179	0.02483	
22 NATURAL GAS VEHICLE SALES	38,517	27,653	(10,864)	(0.28205)	223,575	195,690	(27,885)	(0.12472)	
23 CONDOMINIUM	219,971	267,874	47,903	0.21777	2,324,694	2,602,300	277,606	0.11942	
24 WHOLESALE	55,910	274,278	218,368	3.90567	331,934	1,645,668	1,313,734	3.95782	
25 COMM. ST. LIGHTING	26,670	60,877	34,207	1.28259	327,181	384,702	57,522	0.17581	
26 INTERRUPTIBLE SMALL	3,620,976	3,560,767	(60,209)	(0.01663)	27,194,949	26,923,203	(271,746)	(0.00999)	
27 INTERRUPTIBLE LV-1	13,944,261	17,698,468	3,754,208	0.26923	90,587,364	103,777,751	13,190,388	0.14561	
28 INTERRUPTIBLE LV-2	42,263,452	21,362,818	(20,900,634)	(0.49453)	164,430,777	129,985,362	(34,445,415)	(0.20948)	
29 TOTAL TRANSPORTATION	83,788,528	66,928,354	(16,860,174)	(0.20122)	446,926,962	431,672,509	(15,254,453)	(0.03413)	
30 TOTAL THROUGHPUT	117,785,509	76,096,861	(41,688,648)	(0.35394)	657,750,276	523,608,323	(134,141,953)	(0.20394)	
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>									
31 RESIDENTIAL	306,246	311,315	5,069	0.01655	1,833,389	1,853,568	20,179	0.01101	
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	4	0	(4)	(1.00000)	
33 SMALL COMMERCIAL	5,699	5,586	(113)	(0.01983)	34,494	33,697	(797)	(0.02311)	
34 GENERAL SERVICE-1	10,098	10,245	147	0.01456	61,057	62,072	1,015	0.01662	
35 GENERAL SERVICE-2	603	597	(6)	(0.00995)	3,720	3,623	(97)	(0.02608)	
36 GENERAL SERVICE-3	111	104	(7)	(0.06306)	689	642	(47)	(0.06821)	
37 GENERAL SERVICE-4	5	9	4	0.80000	38	54	16	0.42105	
38 GENERAL SERVICE-5	8	4	(4)	(0.50000)	38	24	(14)	(0.36842)	
39 NATURAL GAS VEH. SALES	5	7	2	0.40000	34	42	8	0.23529	
40 COMM. ST. LIGHTING	33	38	5	0.15152	195	235	40	0.20513	
41 WHOLESALE	9	8	(1)	(0.11111)	54	50	(4)	(0.07407)	
41A OFF SYSTEM SALES	15	0	(15)	(1.00000)	105	0	(105)	(1.00000)	
42 TOTAL FIRM	322,832	327,913	5,081	0.01574	1,933,817	1,954,007	20,190	0.01044	
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>									
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)	
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	4	0	(4)	(1.00000)	
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
46 TOTAL INT.	1	0	(1)	(1.00000)	9	0	(9)	(1.00000)	
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>									
46A SMALL COMM. SERVICE	476	441	(35)	(0.07353)	2,855	2,646	(209)	(0.07320)	
47 GENERAL SERVICE-1	8,849	9,185	336	0.03797	51,917	53,532	1,615	0.03111	
48 GENERAL SERVICE-2	2,449	2,434	(15)	(0.00612)	14,449	14,470	21	0.00145	
49 GENERAL SERVICE-3	688	665	(23)	(0.03343)	4,081	3,994	(87)	(0.02132)	
50 GENERAL SERVICE-4	140	135	(5)	(0.03571)	832	810	(22)	(0.02644)	
51 GENERAL SERVICE-5	91	93	2	0.02198	549	558	9	0.01639	
52 NATURAL GAS VEHICLE SALES	11	10	(1)	(0.09091)	66	64	(2)	(0.03030)	
53 CONDOMINIUM	295	293	(2)	(0.00678)	1,776	1,758	(18)	(0.01014)	
54 WHOLESALE	1	2	1	1.00000	6	12	6	1.00000	
55 COMM. ST. LIGHTING	32	35	3	0.09375	191	216	25	0.13089	
56 INTERRUPTIBLE SMALL	26	27	1	0.03846	168	162	(6)	(0.03571)	
57 INTERRUPTIBLE LV-1	15	14	(1)	(0.06667)	86	84	(2)	(0.02326)	
58 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	42	30	(12)	(0.28571)	
59 TOTAL TRANSP. CUSTOMERS	13,080	13,339	259	0.01980	77,018	78,336	1,318	0.01711	
60 TOTAL CUSTOMERS	335,913	341,252	5,339	0.01589	2,010,844	2,032,343	21,499	0.01069	

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF:

June-07

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	14	13	(1)	(0.09060)	23	27	3	0.14215
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1,328	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	31	31	0	0.00279	39	44	5	0.11732
64 GENERAL SERVICE-1	312	315	3	0.00961	379	416	37	0.09796
65 GENERAL SERVICE-2	1,602	1,592	(10)	(0.00632)	1,982	2,161	179	0.09051
66 GENERAL SERVICE-3	5,024	5,559	535	0.10657	6,349	6,919	570	0.08986
67 GENERAL SERVICE-4	29,550	19,929	(9,620)	(0.32556)	25,022	20,660	(4,362)	(0.17431)
68 GENERAL SERVICE-5	21,085	13,809	(7,276)	(0.34509)	40,332	47,300	6,969	0.17279
69 NATURAL GAS VEH. SALES	326	577	251	0.77134	356	577	220	0.61787
70 COMM. ST. LIGHTING	253	487	235	0.92773	273	476	204	0.74784
71 WHOLESALE	4,873	8,776	3,903	0.80080	6,559	9,940	3,380	0.51535
71A OFF SYSTEM SALES	1,635,528	#DIV/0!	#DIV/0!	#DIV/0!	1,224,991	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	11,851	#DIV/0!	#DIV/0!	#DIV/0!	19,506	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	27,367	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	102	65	(37)	(0.36543)	122	86	(36)	(0.29697)
75 GENERAL SERVICE-1(TRANSP.)	587	565	(22)	(0.03815)	677	693	16	0.02291
76 GENERAL SERVICE-2(TRANSP.)	1,912	1,943	32	0.01650	2,269	2,401	131	0.05791
77 GENERAL SERVICE-3(TRANSP.)	7,509	7,354	(155)	(0.02065)	8,739	8,922	184	0.02100
78 GENERAL SERVICE-4(TRANSP.)	25,574	25,662	88	0.00346	28,704	29,596	891	0.03105
79 GENERAL SERVICE-5(TRANSP.)	54,354	57,797	3,444	0.06336	61,335	61,845	509	0.00830
80 NATURAL GAS VEHICLES(TRANSP.)	3,502	2,765	(736)	(0.21026)	3,388	3,058	(330)	(0.09737)
81 CONDOMINIUM(TRANSP.)	746	914	169	0.22608	1,309	1,480	171	0.13088
82 WHOLSALE(TRANSP.)	55,910	137,139	81,229	1.45284	55,322	137,139	81,817	1.47891
83 COMM. ST. LIGHTING(TRANSP.)	833	1,739	906	1.08693	1,713	1,781	68	0.03972
84 INTERRUPTIBLE SMALL (TRANSP.)	139,268	131,880	(7,388)	(0.05305)	161,875	166,193	4,318	0.02667
85 INTERRUPTIBLE LV-1 (TRANSP.)	929,617	1,264,176	334,559	0.35989	1,053,341	1,235,449	182,108	0.17289
86 INTERRUPTIBLE LV-2 (TRANSP.)	6,037,636	4,272,564	(1,765,072)	(0.29234)	3,915,019	4,332,845	417,827	0.10672

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305	1.0325	1.0315	1.0295	1.0305						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.050	1.049	1.047	1.048						
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0344	1.0335	1.0305	1.0315						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.052	1.051	1.048	1.049						

ORLANDO DIVISION:	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0335	1.0335	1.0305	1.0315						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.051	1.051	1.048	1.049						
<b>TAMPA, LAKE LAND, HIGHLANDS,</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0285	1.0305	1.0315	1.0276	1.0315						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049	1.045	1.049						

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
<b>EUSTIS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0325	1.0354	1.0335	1.0315	1.0315						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049						
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0311	1.0321	1.0350	1.0331	1.0311	1.0311						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049						

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0311	1.0311	1.0340	1.0331	1.0311	1.0331						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.056	1.059	1.058	1.056	1.058						
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0295	1.0325	1.0315	1.0295	1.0325						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.050	1.049	1.047	1.050						

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

Page 5 of 5

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
<b>SARASOTA, FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0315	1.0315	1.0285	1.0315						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.049	1.049	1.046	1.049						
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0335	1.0315	1.0315						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049						

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: June 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		44		\$166,322.80	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		26(Line2)		\$50,144.05	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		27(Line6)		\$12,389.86	
4 Commodity Pipeline (FGT)-May'07 Accrual Adj:					
Invoice-FGT-----	108-151(Totals plus lines 1-5)		\$132,025.30		
Invoice-FGT-----	152-162		\$14,792.72		
Less Prior Month's Accrual of Usage Charges (FGT)-----		36	(\$160,686.94)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	106(Lines 9 & 12)			(\$13,868.92)	



COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: June 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-May'07 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	166-169		\$61,861.12		
Less Prior Month's Accrual of Sonat Pipeline Charges---		26(Line2)	(\$60,934.63)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	163Line6)			\$926.49	
6 Commodity Pipeline-(Gulfstream)-May'07 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	174-180(excl. line 1 )		\$6,976.41		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		27(Line6)	(\$6,637.89)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	171(line15&18)			\$338.52	
7 Special Fuels Surcharge (FGT)-----	21-23			\$15,234.08	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$231,486.88</u>

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07**  
**CURRENT MONTH: June 2007**

	<u>Page Number</u>		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----		46		\$10,839.75	
10 Accrued Swing Service-Commodity-3rd Party Suppliers-----		47-50		\$2,395,662.66	
11 TOTAL SWING SERVICE-----					<u>\$2,406,502.41</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: June 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	61(Line1)		\$21,264,575.32		
Hedge Settlement-----	43		\$152,030.00	\$21,416,605.32	
13 City of Sunrise-----	28-31			\$22,534.67	
14 Okaloosa-----	Page 32( Line 3) Less Page 187(Line5)			\$37,830.83	
15 Purchases-3rd Party Suppliers-May'07 Accrual Adj :					
Supplier Invoices-----	64-105		\$22,375,629.43		
Supplier Invoices-----	Less : Page 63( Lines 1,8,15,22)		(\$11,201.08)		
Supplier Invoices-----	Less : Page 63( Lines3,10,17, 24)		(\$1,525,021.52)		
Less Prior Month's Accruals for Gas Purchased-----		51(Line1)	(\$20,711,282.60)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	62(lines1-8),63(Line 5-6,12-13,19-20,26-27)			\$128,124.23	
16 Purchases-3rd Party Suppliers (Gulfstream)-May'07 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	173 & 182		(\$51,895.65)		
Less Prior Month's Accrual of (Imbalance Cashout)		27(Line1)	(\$1,917.14)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	171(line 3)			(\$53,812.79)	
17 Cashouts-Peoples' Transportation Customers-----	193			\$988,839.26	
18 NCTS Program Cashouts-----	194			\$774,817.04	
19 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	26(Line1)			\$220,187.00	
20 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	27(Line1)			\$3,151.01	
21 Bookouts- May'07-----	25			\$197,425.04	
22 Imbalance Cashout (FGT)-----	24			(\$441,219.03)	
23 Imbalance Cashout (FGT)-May'07--Accrual Adj-----	188(Line7)			\$127,562.00	
24 Central Florida Gas-----	40-42			(\$25,028.07)	
25 Purchases-3rd Party Suppliers (SNG)-May'07 Accrual Adj.:					
Invoice for Imbalance Cashout-----	170(Line1)		\$14,542.71		
Less Prior Month's Accrual for Imbalance Cashout-----		26(Line1)	\$42,055.05		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	163(line 3)			\$56,597.76	
26 TOTAL COMMODITY (Other)-----					<u>\$23,453,614.27</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: June 2007

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>DEMAND</u>					
27 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,237,727.42		
Invoice-FGT					
Line 1-----		14	\$12,165.00		
Invoice-FGT					
Line 2-----		15	\$1,304,608.50		
Invoice-FGT					
Line 1-----		20	\$46,140.00		
Total Demand (FGT)-----				\$3,600,640.92	
28 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		26(Line3)		\$393,752.48	
29 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		27(Line7)		\$601,995.00	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: June 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
30 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-10	(\$1,181,097.18)		
Invoice-FGT (Relinq. Credits)-----		15-19	(\$305,342.93)		
Invoice-FGT (Relinq. Credits)-----		15	(\$46,140.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,532,580.11)	
31 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		11-14		\$399,559.46	
32 Unbundled Capacity Sales (FGT):-----		184		\$40,535.70	
33 Capacity Discount-----		183		\$16,649.20	
34 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		45		(\$9,731.19)	
35 Volumetric Relinquishment Credit (FGT) - May'07 Accrual Adj. -----		107		\$328.05	
36 TOTAL DEMAND-----					<u>\$3,511,149.51</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: June 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
37 Administrative Costs-----	N/A			\$114,819.73	
38 Odorant Costs-----	39-1			\$10,410.40	
39 Transportation Trailer Charges-----	33-39			\$455,964.43	
40 TOTAL OTHER-----					<u>\$581,194.56</u>

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PEOPLES GAS SYSTEM  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 June-07

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	31,927.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	36,210,970	19	1,468,354.70	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(239,980)	19	(9,731.19)	5
3a FTS-1 VOL. RELINQ. CREDIT-May'07 Acc.Adj.	DEMAND	8,090	19	328.05	5
4 FTS-2 RESERVATION CHARGE	DEMAND	12,705,430	19	999,265.57	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	26,242,850	15	146,959.96	1
5a FTS-1 USAGE CHARGE-May'07 Accrual Adj.	COMM. PIPELINE	40,220	15	(7,504.58)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,793,980	15	19,362.84	1
6a FTS-2 USAGE CHARGE-May'07 Accrual Adj.	COMM. PIPELINE	0	15	(6,364.34)	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(598,000)	18	(\$441,219.03)	4
9 IMBALANCE CASHOUT-May'07 Accrual Adj.	COMM. OTHER	168,800	18	\$127,562.16	4
10 TOTAL FGT		<u>87,782,360</u>		<u>\$2,344,175.72</u>	
11 SONAT PIPELINE	COMM. PIPELINE	6,966,670	15	50,144.05	1
12 SONAT PIPELINE	DEMAND	10,797,690	19	393,752.48	5
13 SONAT PIPELINE	COMM. OTHER	297,550	18	220,187.00	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	5,742,710	15	12,389.86	1
15 GULFSTREAM PIPELINE	DEMAND	10,800,000	19	601,995.00	5
16 GULFSTREAM PIPELINE	COMM. OTHER	3,950	18	3,151.01	4
17 CITY OF SUNRISE	COMM. OTHER	22,316	18	22,534.67	4
18 OKALOOSA	COMM. OTHER	298,700	18	37,830.83	4
19 TRANSPORT TRAILER CHARGES	OTHER			455,964.43	6
20 ADMINISTRATIVE COSTS	OTHER			114,819.73	6
21 ODORANT CHARGES	OTHER			10,410.40	6
22 BOOKOUTS	COMM. OTHER	259,020	18	197,425.04	4
23 CENTRAL FLORIDA GAS	COMM. OTHER	(27,216)	18	(25,028.07)	4
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,428,838	18	988,839.26	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	1,019,496	18	774,817.04	4
26 ANADARKO	COMM. OTHER	281,210	18	217,609.54	4
27 APACHE	COMM. OTHER	125,040	18	92,850.40	4
28 BP ENERGY	COMM. OTHER	5,364,720	18	3,922,079.52	4
29 CHEVTEXACO	COMM. OTHER	180,160	18	145,520.85	4
30 CONOCO	COMM. OTHER	2,554,670	18	1,925,878.81	4
31 CONSTELLATION	COMM. OTHER	2,438,110	18	1,893,583.07	4
32 CROSSTEX	COMM. OTHER	774,540	18	564,560.89	4
33 EAGLE	SWING-DEMAND			1,635.90	3
34 EAGLE	SWING-COMM.	1,634,950	17	1,244,196.95	3
35 EAGLE	COMM. OTHER	1,034,120	18	771,213.39	4
36 ENBRIDGE	COMM. OTHER	195,000	18	146,560.00	4
37 HOUSTON PIPELINE	COMM. OTHER	78,270	18	52,597.44	4
38 INFINITE	COMM. OTHER	551,960	18	402,583.20	4
39 LOUIS DREYFUS	COMM. OTHER	4,808,710	18	3,675,083.61	4
40 MACQUARIE COOK	COMM. OTHER	55,000	18	42,600.00	4
41 MAGNUS	COMM. OTHER	161,020	18	112,377.73	4
42 MASEFIELD	COMM. OTHER	205,000	18	148,810.00	4
43 NOBLE	COMM. OTHER	727,400	18	531,930.20	4
44 OCCIDENTAL	SWING-DEMAND			2,250.00	3
45 OCCIDENTAL	SWING-COMM.	650,000	17	473,950.00	3
46 OCCIDENTAL	COMM. OTHER	383,110	18	279,999.67	4
47 ONEOK	COMM. OTHER	443,020	18	323,561.07	4
48 SEMINOLE ELECTRIC	COMM. OTHER	1,956,330	18	1,496,337.47	4
49 SEQUENT	SWING-DEMAND			6,953.85	3
50 SEQUENT	SWING-COMM.	913,530	17	677,515.71	3
51 SEQUENT	COMM. OTHER	807,530	18	589,476.36	4
52 SOUTHERN CO. SERVICES	COMM. OTHER	50,000	18	37,750.00	4
53 SOUTHWEST ENERGY	COMM. OTHER	11,440	18	8,442.72	4
54 TAMPA ELECTRIC	COMM. OTHER	96,730	18	73,782.10	4
55 TEXLA	COMM. OTHER	81,940	18	58,401.02	4
56 THE ENERGY AUTHORITY	COMM. OTHER	106,980	18	87,313.63	4
57 VIRGINIA POWER	COMM. OTHER	4,979,180	18	3,663,672.63	4
58 BNP PARABAS	COMM. OTHER	0	18	71,900.00	4
59 BPNA	COMM. OTHER	0	18	(49,050.00)	4
60 FEMT	COMM. OTHER	0	18	(420.00)	4
61 J.P. MORGAN CHASE	COMM. OTHER	0	18	111,800.00	4
62 SG	COMM. OTHER	0	18	22,950.00	4
63 UBS	COMM. OTHER	0	18	28,950.00	4
64 UBS	COMM. OTHER	0	18	(34,100.00)	4
65 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,641,933	19	16,649.20	5
66 UNBUNDLED CAPACITY SALES	DEMAND	143,730	19	40,535.70	5
67 GAS PURCHASES-May'07 Accrual Adj.	COMM. OTHER	147,070	18	128,124.23	4
68 SONAT P/L-May'07 Accrual Adj.	COMM. OTHER	74,960	18	56,597.76	4
69 SONAT P/L-May'07 Accrual Adj.	COMM. PIPELINE	74,970	15	926.49	1
70 GULFSTREAM PIPELINE-May'07 Accrual Adj.	COMM. OTHER	(67,470)	18	(53,812.79)	4
71 GULFSTREAM PIPELINE-May'07 Accrual Adj.	COMM. PIPELINE	3,640	15	\$338.52	1
72 TOTAL		<u>159,060,587</u>		<u>\$30,215,875.29</u>	

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/28/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094 <i>CCW</i>

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	July 01, 2007	<b>Invoice Total Amount:</b>	<i>Wire 7/1/07</i> \$1,088,557.74
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01-90-000-23202-000</i> 000306580
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	<i>CCW</i> 07/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	645,000	31,927.50	01 - 30	01 - 30
01				Reservation/Demand D1				<i>Line 1</i>			RD1	0.3855	0.0200	0.0000	0.4055	5,518,440	2,237,727.42	01 - 30	01 - 30
01				Temporary Relinquishment Credit - Award # 12624 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(3,750)	-1,520.63	01 - 30	01 - 30
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(31,170)	-12,639.44	01 - 30	01 - 30
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(65,220)	-26,446.71	01 - 30	01 - 30
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(165,240)	-67,004.82	01 - 30	01 - 30
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(197,370)	-80,033.54	01 - 30	01 - 30
01				Temporary Relinquishment Credit - Award # 12955 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(210,000)	-85,155.00	01 - 30	01 - 30
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,670)	-3,515.69	01 - 30	01 - 30

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/28/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	✓ COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2007	<b>Invoice Total Amount:</b> \$1,088,557.74	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000306580	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 07/11/2007	
<b>Begin Transaction Date:</b>	June 01, 2007	<b>End Transaction Date:</b>	June 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42804 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,270)	-19,573.49	01 - 30	
				Temporary Relinquishment Credit - Award # 42935 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,170)	-11,422.94	01 - 30	
				Temporary Relinquishment Credit - Award # 42935 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,560)	-11,581.08	01 - 30	
				Temporary Relinquishment Credit - Award # 42935 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,190)	-3,321.05	01 - 30	
				Temporary Relinquishment Credit - Award # 43138 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,040)	-5,693.22	01 - 30	
				Temporary Relinquishment Credit - Award # 43138 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,770)	-6,800.24	01 - 30	
				Temporary Relinquishment Credit - Award # 43138 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,030)	-8,527.67	01 - 30	
				Temporary Relinquishment Credit - Award # 43139 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,030)	-14,610.17	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/28/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2007	<b>Invoice Total Amount:</b>	\$1,088,557.74
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306580
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,050)	-17,456.78	01 - 30	
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,900)	-8,880.45	01 - 30	
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,550)	-1,034.03	01 - 30	
				Temporary Relinquishment Credit - Award # 43925 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,904)	-2,394.07	25 - 30	
				Temporary Relinquishment Credit - Award # 43952 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,900)	-1,581.45	01 - 30	
				Temporary Relinquishment Credit - Award # 43992 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,360)	-3,795.48	01 - 30	
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,500)	-7,907.25	01 - 30	
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,140)	-7,761.27	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/28/2007 12:00 AM
<b>Remit Addr:</b>		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	N COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2007	<b>Invoice Total Amount:</b>	\$1,088,557.74
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306580
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2007
<b>Begin Transaction Date:</b>	June 01, 2007	<b>End Transaction Date:</b>	June 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,210)	-2,518.16	01 - 30	
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,800)	-12,894.90	01 - 30	
				Temporary Relinquishment Credit - Award # 44042 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,000)	-9,732.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44042 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	01 - 30	
				Temporary Relinquishment Credit - Award # 44042 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,830)	-12,907.07	01 - 30	
				Temporary Relinquishment Credit - Award # 44050 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(61,770)	-25,047.74	01 - 30	
				Temporary Relinquishment Credit - Award # 44050 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,030)	-3,661.67	01 - 30	
				Temporary Relinquishment Credit - Award # 44050 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,000)	-18,247.50	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/28/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	ISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2007	<b>Invoice Total Amount:</b>	\$1,088,557.74
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306580
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44051 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,100)	-4,501.05	01 - 30	
				Temporary Relinquishment Credit - Award # 44051 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(150,000)	-60,825.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44051 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(152,910)	-62,005.01	01 - 30	
				Temporary Relinquishment Credit - Award # 44051 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,650)	-14,050.58	01 - 30	
				Temporary Relinquishment Credit - Award # 44051 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,720)	-2,724.96	01 - 30	
				Temporary Relinquishment Credit - Award # 44059 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(660)	-267.63	01 - 30	
				Temporary Relinquishment Credit - Award # 44059 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(960)	-389.28	01 - 30	
				Temporary Relinquishment Credit - Award # 44063 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	06/28/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	ON COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2007	<b>Invoice Total Amount:</b>	\$1,088,557.74
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306580
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44063 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,420)	-13,551.81	01	30
				Temporary Relinquishment Credit - Award # 44065 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,240)	-1,313.82	01	30
				Temporary Relinquishment Credit - Award # 44065 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,970)	-3,637.34	01	30
				Temporary Relinquishment Credit - Award # 44085 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,530)	-620.42	01	30
				Temporary Relinquishment Credit - Award # 44085 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,670)	-1,082.69	01	30
				Temporary Relinquishment Credit - Award # 44090 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(270)	-109.49	01	30
				Temporary Relinquishment Credit - Award # 44090 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,110)	-450.11	01	30
				Temporary Relinquishment Credit - Award # 44092 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	01	30

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/28/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2007	<b>Invoice Total Amount:</b>	\$1,088,557.74
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306580
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44092 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,948.50	01 - 30	
				Temporary Relinquishment Credit - Award # 44106 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,730)	-10,839.02	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,280)	-17,955.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,990)	-21,081.95	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44176 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,330)	-3,783.32	01 - 30	
				Temporary Relinquishment Credit - Award # 44214 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,180)	-12,237.99	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	06/28/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2007	<b>Invoice Total Amount:</b>	\$1,088,557.74
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306580
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2007

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44214 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,290)	-9,038.60	01 - 30	
				Temporary Relinquishment Credit - Award # 44214 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,620)	-1,873.41	01 - 30	
				Temporary Relinquishment Credit - Award # 44249 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,540)	-14,816.97	01 - 30	
				Temporary Relinquishment Credit - Award # 44249 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44249 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,800)	-9,245.40	01 - 30	
				Temporary Relinquishment Credit - Award # 44249 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(247,200)	-100,239.60	01 - 30	
				Temporary Relinquishment Credit - Award # 44249 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,840)	-19,804.62	01 - 30	
				Temporary Relinquishment Credit - Award # 44249 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,280)	-8,223.54	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/28/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2007	<b>Invoice Total Amount:</b>	\$1,088,557.74
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306580
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44274 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,720)	-20,972.46	01 - 30	
				Temporary Relinquishment Credit - Award # 44274 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(68,610)	-27,821.36	01 - 30	
				Temporary Relinquishment Credit - Award # 44520 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(140,490)	-56,968.70	01 - 30	
				Temporary Relinquishment Credit - Award # 44520 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(117,630)	-47,698.97	01 - 30	
				Temporary Relinquishment Credit - Award # 44520 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,610)	-12,006.86	01 - 30	
				Temporary Relinquishment Credit - Award # 44642 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,510)	-1,423.31	01 - 30	
				Temporary Relinquishment Credit - Award # 44644 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(270)	-109.49	01 - 30	
				Temporary Relinquishment Credit - Award # 44646 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,519)	-1,021.46	01 - 11	

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A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Strmt D/T:</b>	06/28/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ISION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2007	<b>Invoice Total Amount:</b>	\$1,088,557.74
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306580
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 44652 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(81,000)	-32,845.50	01 - 30		
				Temporary Relinquishment Credit - Award # 44655 At DRN 23422																
01											RC2	0.3855	0.0200	0.0000	0.4055	(39,000)	-15,814.50	01 - 30		
				Temporary Relinquishment Credit - Award # 44655 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,740)	-10,437.57	01 - 30		
				Temporary Relinquishment Credit - Award # 44656 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(960)	-389.28	01 - 30		
				Temporary Relinquishment Credit - Award # 44659 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01 - 30		
				Temporary Relinquishment Credit - Award # 44670 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,720)	-3,941.46	01 - 30		
				Temporary Relinquishment Credit - Award # 44678 At DRN 157553																
																<b>Invoice Total Amount:</b>	<b>3,250,747</b>	<b>1,088,557.74</b>		

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 06/28/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> COI
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 01, 2007	<b>Invoice Total Amount:</b> <i>Wire 7/11/07</i> \$304,125.00
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01.90.000-23202.000</i> 000306475
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> <i>7/11/07</i> 07/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553															
01											R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662															
01											R3A	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292															
01											R3A	0.3855	0.0200	0.0000	0.4055	240,000	97,320.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	90,000	36,495.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606															

COPY

**Invoice Total Amount:** 750,000      304,125.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Stmt D/T:** 06/28/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Remit Addr:** P.O. BOX 203142  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
 Houston TX 77216-3142  
**Contact Name:**  
**Payee:** 006924518  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Invoice Date:** July 01, 2007  
**Invoice Total Amount:** *Wire 7/11/07* \$95,434.46  
**Svc Req:** 006922736  
**Sup Doc Ind:** IMBL  
**Invoice Identifier:** *01.90.000.232.02.000* 000306315  
**Svc Req K:** 104439  
**Charge Indicator:** BILL ON DELIVERY  
**Account Number:** 52002364  
**Svc CD:** FTS-1  
**Prev Inv ID:**  
**Net Due Date:** *7/11/2007* 07/11/2007

**Begin Transaction Date:** June 01, 2007  
**End Transaction Date:** June 30, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	24,270	9,841.49	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	8,910	3,613.01	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	17,760	7,201.68	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	930	377.12	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	2,430	985.37	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	360	145.98	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	5,760	2,335.68	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	34,770	14,099.24	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	23,670	9,598.19	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 06/28/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	DOI
	<b>Contact Name:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b>	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 01, 2007	<b>Invoice Total Amount:</b> \$95,434.46
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000306315
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																
01											R3A	0.3855	0.0200	0.0000	0.4055	53,040	21,507.72	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																
01											R3A	0.3855	0.0200	0.0000	0.4055	40,590	16,459.25	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																
01											R3A	0.3855	0.0200	0.0000	0.4055	21,660	8,783.13	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																
01											R3A	0.3855	0.0200	0.0000	0.4055	1,200	486.60	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																
																<b>Invoice Total Amount:</b>	<b>235,350</b>	<b>95,434.46</b>		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 06/28/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** SSION COI  
**Contact Name:** N  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** July 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	<i>Wire 7/11/07</i>	\$12,165.00
<b>Invoice Identifier:</b>	<i>01.90.000.23202.090</i>	000306505
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		07/11/2007

**Begin Transaction Date:** June 01, 2007  
**End Transaction Date:** June 30, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	30,000	12,165.00	01 - 30	
Reservation/Demand D1																			

**Invoice Total Amount:** 30,000      12,165.00

COPY

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 06/28/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MISSION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 01, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> \$999,265.57
<b>Invoice Identifier:</b> 01.90.000.232.02000
<b>Account Number:</b> 52002364
<b>Net Due Date:</b> 07/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,696,500	1,304,608.50	01 - 30	01 - 30
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,000)	-18,456.00	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(25,500)	-10,531.50	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,550)	-1,960.95	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 43926 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,596)	-3,534.32	25 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 43951 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,830)	-6,021.27	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 44043 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,040)	-10,796.76	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 44043 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,110)	-10,081.59	01 - 30	01 - 30

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Line 1

*[Handwritten Signature]*

*[Handwritten Signature]*

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/28/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	ON COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2007	<b>Invoice Total Amount:</b>	\$999,265.57
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306602
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44049 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(23,550)	-18,109.95	01 - 30	
				Temporary Relinquishment Credit - Award # 44049 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(26,550)	-20,416.95	01 - 30	
				Temporary Relinquishment Credit - Award # 44055 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(23,730)	-18,248.37	01 - 30	
				Temporary Relinquishment Credit - Award # 44055 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(90,270)	-69,417.63	01 - 30	
				Temporary Relinquishment Credit - Award # 44055 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(930)	-715.17	01 - 30	
				Temporary Relinquishment Credit - Award # 44060 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,710)	-1,314.99	01 - 30	
				Temporary Relinquishment Credit - Award # 44060 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(180)	-138.42	01 - 30	
				Temporary Relinquishment Credit - Award # 44064 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(180)	-138.42	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/28/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	SSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	July 01, 2007	<b>Invoice Total Amount:</b>	\$999,265.57
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306602
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44064 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,710)	-3,621.99	01 - 30	
				Temporary Relinquishment Credit - Award # 44066 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,400)	-6,459.60	01 - 30	
				Temporary Relinquishment Credit - Award # 44066 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,590)	-1,222.71	01 - 30	
				Temporary Relinquishment Credit - Award # 44086 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,960)	-3,045.24	01 - 30	
				Temporary Relinquishment Credit - Award # 44086 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(390)	-299.91	01 - 30	
				Temporary Relinquishment Credit - Award # 44091 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(660)	-507.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44091 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(180)	-138.42	01 - 30	
				Temporary Relinquishment Credit - Award # 44093 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/28/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2007	<b>Invoice Total Amount:</b>	\$999,265.57
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306602
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44093 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(26,010)	-20,001.69	01 - 30	
				Temporary Relinquishment Credit - Award # 44643 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,040)	-6,182.76	01 - 30	
				Temporary Relinquishment Credit - Award # 44645 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(330)	-253.77	01 - 30	
				Temporary Relinquishment Credit - Award # 44647 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,331)	-1,023.54	01 - 11	
				Temporary Relinquishment Credit - Award # 44653 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(20,490)	-15,756.81	01 - 30	
				Temporary Relinquishment Credit - Award # 44657 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(990)	-761.31	01 - 30	
				Temporary Relinquishment Credit - Award # 44660 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
				Temporary Relinquishment Credit - Award # 44669 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/28/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	N COI
			Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$999,265.57
<b>Invoice Identifier:</b>	000306602
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44671 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,260)	-968.94	01 - 30	
				Temporary Relinquishment Credit - Award # 44674 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(22,590)	-17,371.71	01 - 30	
				Temporary Relinquishment Credit - Award # 44677 At DRN 157553															
01											RC2	0.5500	0.0000	0.0000	0.5500	(60,000)	-33,000.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44684 At DRN 11224															

**Invoice Total Amount: 1,270,543 999,265.57**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

19

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/28/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

N COI  
*[Signature]*

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** July 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wired 7/11/07* \$0.00  
**Invoice Identifier:** *01.90.000.232.02.000* 000306351  
**Account Number:** 52002364  
**Net Due Date:** *[Signature]* 07/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	60,000	46,140.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 44658 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(60,000)	-46,140.00	01 - 30	

Invoice Total Amount: 0 0.00

COPY

*22*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/30/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	I COI
				<b>Contact Name:</b>	<i>?</i>
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2007	<b>Invoice Total Amount:</b>	<i>Wire 6/1/07</i> \$12,068.08
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01-90-000-23202-000</i> 000306227
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 30	
				Special Fuel Surcharge															

**Invoice Total Amount: 0 12,068.08**

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2007	<b>Invoice Total Amount:</b>	<i>Wire 6/1/07</i> \$3,086.41
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01-90-000-232-02-000</i> 000306270
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/11/2007

**Begin Transaction Date:** June 01, 2007      **End Transaction Date:** June 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 30	
				Special Fuel Surcharge															

**Invoice Total Amount:** 0      **3,086.41**

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY


Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

*ll*


# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	-
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	SION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094 

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	6035	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	June 01, 2007	<b>End Transaction Date:</b>	June 30, 2007

<b>Invoice Total Amount:</b>	<i>Wine 6/1/07</i>	\$79.59
<b>Invoice Identifier:</b>	<i>01-90-000-222-02-000</i>	000306262
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		06/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 30	
	Special Fuel Surcharge																		

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

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PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF JUNE 2007

05-Jul-07

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2007..xls]Jun07Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	May'07	Accrual-Comm.	(36,861)	7.55700	(278,558.58)
2	Jun'07	Accrual-Comm.	(22,939)	7.09100	(162,660.45)
3	<b>GRAND TOTAL</b>		<b>(59,800)</b>		<b>(441,219.03)</b>

PEOPLES GAS SYSTEM  
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
 AS OF June 30, 2007  
 IN DTH'S

28-Jun-07

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2007.xls]June07est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior	May'07	20,086	7.62200	\$153,095.49
2	Enbridge	May'07	5,816	7.62200	\$44,329.55
3	<b>GRAND TOTAL</b>		<b>25,902</b>		<b>\$197,425.04</b>



PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR June 2007

05-Jul-07

H:\GAS\_ACCT\PGA\[Accrued El Paso Charges,2007.xls]June07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	29,755	\$7.40000	\$220,187.00
2	COMMODITY-PIPELINE	ACCRUED	696,667	\$0.07198	\$50,144.05
3	DEMAND	ACCRUED	1,079,769	\$0.36466	\$393,752.48
4	TOTAL	ACCRUED	1,806,191		\$664,083.53

PEOPLES GAS SYSTEM  
 ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR June 2007

05-Jul-07

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2007.xls]June07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	395	7.977	\$3,151.01
2	COMM.-P/L-FT	ACCRUED	574,271	\$0.02157	\$12,389.86
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	574,271	\$0.02157	\$12,389.86
7	DEMAND	ACCRUED	1,080,000	\$0.55740	\$601,995.00
8	TOTAL	ACCRUED	1,654,666		\$617,535.87

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

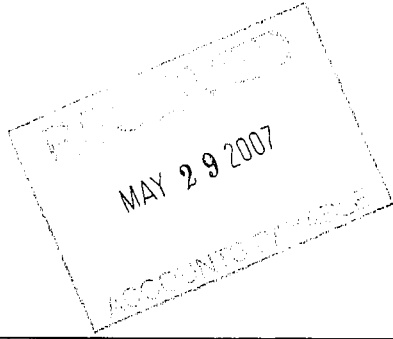
BILL DATE: May 25 2007 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	May 18 2007	Jun 18 2007	\$6,776.08
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$7,943.66	\$7,943.66 CR	\$0.00	\$0.00	\$0.00	\$6,776.08

**METER READING INFORMATION** **CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	04/16/07 - 05/18/07	32	49850	43454	6677	GAS	6776.08
TOTAL GAS USED							6677	
INVOICE 93305-111588 May 07 POB 51189-09 DUE 6-4 ATT _____ ENT AB								
TOTAL CURRENT CHARGES								6776.08
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								6776.08
CURRENT CHARGES PAST DUE AFTER Jun 18 2007								

SCANNED



**UTILITY CONSUMPTION**

	Last Year	No of Days	This Year	No of Days
GAS This Month	7718	30	6677	32

Your Timely Payment is Appreciated.

**MESSAGES**

MEMORIAL DAY 2007 \* HONOR \* FREEDOM \* COURAGE \* LOYALTY \*

City of Sunrise Memorial Day Ceremony, Monday, May 28 at 9:30 a.m. Welleby Park, 11100 NW 44th Street. Everyone is cordially invited to attend a special ceremony in honor of those who gave their life in the service of our nation. The ceremony features a 21-gun salute, speakers, the presentation of colors and refreshments.

**CUSTOMER UTILITY PAYMENT COUPON**

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	May 18 2007	Jun 18 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$6,776.08	\$6,776.08

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 7 MAAD 35839W4E-A-1  
 1246 1 MB 0.360



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000093305 000111588 000677608 8

28

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jun 13 2007

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jun 7 2007	Jul 5 2007	\$5,301.49
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$6,426.01	\$6,426.01 CR	\$0.00	\$0.00	\$0.00	\$5,301.49

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	05/09/07 - 06/07/07	29	73285	67947	5338	GAS	5301.49
TOTAL GAS USED							5338	
							TOTAL CURRENT CHARGES	5301.49
							UNPAID BALANCE	00
							TOTAL AMOUNT DUE	5301.49
							CURRENT CHARGES PAST DUE AFTER Jul 5 2007	
							CO	VENDOR 1007582
							INVOICE	132663-128434 Jun 07
							PO	SP51189-09 DUE 6-25
							ATT	ENT JB

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	4228	28	5338	29

Your Timely Payment is Appreciated.

SCANNED

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD; VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP; AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD



ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Jun 7 2007	Jul 5 2007	
CYCLE ACTIVITY	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
	\$0.00	\$5,301.49	\$5,301.49

RECEIVED  
 JUN 18 2007  
 ACCOUNTS PAYABLE

For assistance or to provide instructions about your account, check this box and write on the back of this statement

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 26 MAAD 37907W3C-A-3  
 5629 1 MB 0.360



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000132663 000128434 000530149 5

29

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 15 2007 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

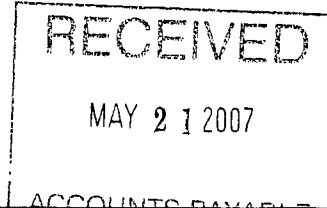
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	May 9 2007	Jun 6 2007	\$6,426.01
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,307.43	\$5,307.43 CR	\$0.00	\$0.00	\$0.00	\$6,426.01

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	04/05/07 - 05/09/07	34	67947	61742	6205	GAS	6426.01
TOTAL GAS USED <u>1007582</u> INVOICE <u>132663-128434</u> MAY 07 PO <u>51189-09</u> DUE <u>531</u> ATT _____ ENT <u>JP</u>							TOTAL CURRENT CHARGES	6426.01
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	6426.01
							CURRENT CHARGES PAST DUE AFTER Jun 6 2007	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	5025	29	6205	34

Your Timely Payment is Appreciated.

SCANNED



**MESSAGES**  
 MEMORIAL DAY 2007 \* HONOR \* FREEDOM \* COURAGE \* LOYALTY \*  
 City of Sunrise Memorial Day Ceremony, Monday, May 28 at 9:30 a.m. Welleby Park, 11100 NW 44th Street. Everyone is cordially invited to attend a special ceremony in honor of those who gave their life in the service of our nation. The ceremony features a 21-gun salute, speakers, the presentation of colors and refreshments.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	May 9 2007	Jun 6 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$6,426.01	\$6,426.01

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 11 MAAD 3583FC3B-A-2  
 2136 1 MB 0.360



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000132663 000128434 000642601 0

30

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
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 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
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[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jun 7 2007 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	May 30 2007	Jun 29 2007	\$4,031.09
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,386.97	\$4,386.97 CR	\$0.00	\$0.00	\$0.00	\$4,031.09

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	04/30/07 - 05/30/07	30	84706	80610	4096	GAS	4031.09
TOTAL GAS USED							4096	
							TOTAL CURRENT CHARGES	4031.09
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	4031.09

CURRENT CHARGES PAST DUE AFTER Jun 29 2007

CO 1 VENDOR 1007582  
 INVOICE 10001-74500 Jun 07  
 POP51189-09 DUE 6-21  
 ATT \_\_\_\_\_ ENT *MB*

SCANNED

UTILITY CONSUMPTION					
	Last Year	No of Days	This Year	No of Days	
GAS This Month	4340	33	4096	30	

Your Timely Payment is Appreciated.

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN IN OUR CITY TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD. VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.  
 JUN 14 2007

ACCOUNTS PAYABLE

CUSTOMER UTILITY PAYMENT COUPON

PLEASE CUT ON PERFORATION LINE BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	May 30 2007	Jun 29 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,031.09	\$4,031.09

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 12 MAAD 37907W2D-A-2  
 2529 1 MB 0-360



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000010001 000074500 000403109 8

31

PEOPLES GAS SYSTEM  
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE  
 FOR JUNE 2007  
 IN DTH'S

04-Jul-07

H:\GAS\_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Jun07est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	MAY'07	30,620	1.26979	\$38,880.83
2	OKALOOSA	ACCRUAL	JUN'07	22,500	1.40000	\$31,500.00
3	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		<b>53,120</b>		<b>\$70,380.83</b>

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

# invoice

INVOICE NUMBER: 5/20 - 6/20

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 3

SOLD TO:

**Peoples Gas System**  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/20/07	6/30/07

DESCRIPTION	AMOUNT
<b>(1) St. Augustine Restaurant \$1,025 per month</b>	1,025.00
Safety Checks 212 miles (Eustis & Don Garlits - Ocala) 212 x 4 x \$1.75 per mile	1,484.00
St. Augustine Bi-Weekly 632 x 2 x \$1.75 per mile	2,212.00
Trailer Change Out see attached Project Trip Log	193,092.75



Subtotal	406,574.25
Sales Tax	
Total Invoice Amount	\$406,574.25
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE \$406,574.25</b>

33



Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 5/20 - 6/20

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CO 01 VENDOR 0018998  
INVOICE \_\_\_\_\_  
PO \_\_\_\_\_ DUE 6-27  
ATT \_\_\_\_\_ ENT 8

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/20/07	6/30/07

DESCRIPTION	AMOUNT
<b>Jumbo Tube Trailers</b>	
(2) 8 Tube Trailers (Celebration)	15,400.00
(2) Jumbo Tube Trailers (Ocala - Villages)	15,400.00
(2) Portable Regulation Units with Remote Monitoring \$550 each/month + \$120 each/month	1,340.00
(1) Safety Regulation Unit \$725 per month + \$120 per month	845.00
1mmcf/day Compression & Drying	6,930.00
Compressor Operator filled 61 loads x 1.25 hours x \$110	8,387.50
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs	
(2) Jumbo Tube Trailers (Eustis) \$2,200 per week for 4 weeks	17,600.00
(2) Jumbo Tube Trailers (Don Garlits - Ocala)	17,600.00

PAID  
JUN 25 2007  
ACCOUNTS PAYABLE

SP 60704-07  
01-90-000-804-03-00-0

*[Handwritten signatures and initials]*

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>Continued</b>

Check/Credit Memo No:

34

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

# invoice

INVOICE NUMBER: 5/20 - 6/20

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 2

SOLD TO:

**Peoples Gas System**  
**Engineering P-7**  
**PO Box 2562**  
**Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/20/07	6/30/07

DESCRIPTION	AMOUNT
<b>(4) Jumbo Tube Trailers (Flagler Hospital - St. Augustin) \$2,200 per week for 4 weeks</b>	35,200.00
(3) Jumbo Tube Trailers (Restaurant - St. Augustine) \$2,200 per week for 4 weeks	26,400.00
Project Change Out Shuttles	
(1) Change Out Shuttle in Eustis and Don Garlits \$2,200 per week for 4 weeks	8,800.00
(3) Change Out Shuttles in St. Augustine - Flagler Hospital \$2,200 per week for 4 weeks	26,400.00
(1) Change Out Shuttle in Celebration and Ocala Villages \$2,200 per week for 4 weeks	8,800.00
(1) Change Out Shuttle in St. Augustine Restaurant \$2,200 per week for 4 weeks	8,800.00
Additional Project Safety Regulation Units with Remote Monitoring	
(1) Eustis, FL \$1,025 per month	1,025.00
(1) Ocala Villages \$1,025 per month	1,025.00
(1) Don Garlits \$1,025 per month	1,025.00
(1) St. Augustine Flagler Hospital \$1,025 per month	1,025.00

*3010*  
*3011*

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>Continued</b>

*35*

Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: June 2007

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 2

SOLD TO:

**Peoples Gas System**  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/20/07	6/30/07

DESCRIPTION	AMOUNT
(1) CNG Regulation Operator 1.25 hours x \$188.50 per hour	235.63

Subtotal	24,377.13
Sales Tax	
Total Invoice Amount	\$24,377.13
Payment/Credit Applied	
Check/Credit Memo No:	
<b>TOTAL DUE</b>	<b>\$24,377.13</b>

Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: June 2007

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CO 01 VENDOR 0018998  
INVOICE June 2007  
PO \_\_\_\_\_ DUE 6-27  
ATT \_\_\_\_\_ ENT 8

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/20/07	6/30/07

DESCRIPTION	AMOUNT
<b>IMMEDIATE RESPONSE PROJECT AT AVON PARK, FL ON MAY 23, 2007</b>	
Equipment:	
(1) CNG Jumbo Tube Trailer \$2,387 per day	7,161.00
(1) Portable Regulation Unit \$1625 per day	4,875.00
(1) Service Vehicle \$120 per day	360.00
(1) Heavy Duty Tractor	585.00
Mileage:	
(1) Jumbo Tube Trailer from Spring Hill to Avon Park, FL 263 x 2 x \$5.20 per mile	2,735.20
(1) Service Truck 263 x 2 x \$4.55 per mile	2,393.30
Labor:	
(1) CNG Mechanic - 16 hours x \$188.50 per hour	3,016.00
(1) HAZMAT Driver - 16 hours x \$188.50 per hour	3,016.00

**RECEIVED**  
JUN 22 2007  
ACCOUNTS PAYABLE

*RWJ* SP 60704-07  
01-70-000-804-03-00-0  
*Malik*

Check/Credit Memo No:

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>Continued</b>

37

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

# invoice

INVOICE NUMBER:

May 2007

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE:

2

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/22/07	6/1/07

DESCRIPTION	AMOUNT
(1) HAZMAT Driver - 17.5 hours x \$188.50 per hour	3,298.75
(1) CNG Regulation Operator - 17.5 hours x \$188.50 per hour	3,298.75

Subtotal	25,013.05
Sales Tax	
Total Invoice Amount	\$25,013.05
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>\$25,013.05</b>

38

# invoice

Marlin Gas Transport, Inc  
**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

INVOICE NUMBER: May 2007

Voice: 727-375-5007  
 Fax: 727-375-1228

PAGE: 1

CO \_\_\_\_\_ VENDOR \_\_\_\_\_  
 INVOICE May 2007  
 PO \_\_\_\_\_ DUE 5-29  
 ATT \_\_\_\_\_ ENT \_\_\_\_\_

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/22/07	6/1/07

DESCRIPTION	AMOUNT
<b>IMMEDIATE RESPONSE PROJECT AT EUSTIS, FL ON MAY 18, 2007</b>	
REQUESTED BY MIKE FARMER & MIKE PLUMBER	
Equipment:	
(1) CNG Jumbo Tube Trailer \$2,387.00 per day	7,161.00
(1) Portable Regulation Unit \$1,625 per day	4,875.00
(1) Service Vehicle \$120.00 per day	390.00
(1) Heavy Duty Tractor	585.00
Mileage:	
(1) Jumbo Tube Trailer from Spring Hill to Eustis 216 miles x \$5.20 per mile	1,123.00
(1) Service Truck 216 miles x \$4.55 per mile	982.80
Labor:	
(1) CNG Mechanic - 17.5 hours x \$188.50 per hour	3,298.75

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>Continued</b>

39



124

06-29-07  
PO#  
Please

8504 Jade Acres Rd.  
Pensacola, Florida 32526  
Office 850-944-3863  
Fax 850-944-9512

CO d VENDOR 0021717 RA 10849  
INVOICE \_\_\_\_\_ **Invoice**  
PO SP 75196 DUE 5/30  
ATT 41 ENT 2

JUN 21 2007

Date 4/4/07  
Invoice # 870402  
SP7316310

Peoples Gas System  
P.O. Box 2562  
Tampa, Fl. 33601

Re: Odorant Delivery

Odorization Solutions, Inc. has delivered 2,704 pounds (400 gallons) to the Maple Street odorant station in Panama City.

2,704 pounds @ \$3.85 per pound      \$10,410.40  
Total this invoice                              \$10,410.40

Mercaptans Mixture, Liquid, Flammable, NOS  
Class 3, UN 3336, PGII, Marine Pollutant  
Gas Odorant, ERG 2000 Guide 130  
MSDS Enclosed

Terms: Net Due 30 days

Odorization Solutions, Inc.  
8504 Jade Acres Rd.  
Pensacola, Fl. 32526  
850-944-3863 office

RECEIVED  
JUL 02 2007  
PURCHASING

RECEIVED  
JUL 03 2007  
RECEIVED  
ACCOUNTS PAYABLE  
JUN 29 2007  
ACCOUNTS PAYABLE

RECEIVED  
JUN 15 2007  
ACCOUNTS PAYABLE

SP  
USER ID PCMKM  
ACCT # 0190 000 804 03 000  
~~0190 000 804 03 000~~

39-1

CENTRAL FLORIDA GAS COMPANY  
a division of CHESAPEAKE UTILITIES CORPORATION  
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM  
P.O. Box 2562  
Tampa, FL 33601

Invoice Date: 06/28/07  
Account No.: 08-223638

**BILLING PERIOD:** 6/01/2007 6/30/2007

307

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2007 May

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	821 th x \$	0.81486	669.00
GULFSTREAM IMBALANCE	10	0.55800	5.58

831 th

**SUBTOTAL UNAUTHORIZED OVERRUN** 674.58

40



CENTRAL FLORIDA GAS COMPANY  
 a division of CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM  
 P.O. Box 2562  
 Tampa, FL 33601

Invoice Date: 07/16/07  
 Account No.: 08-223638

BILLING PERIOD:	4/01/2007	4/30/2007
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UNAUTHORIZED OVERRUN (UNDERRUN)
---------------------------------

IMBALANCE - 2007 March

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	(6,757) th x \$	0.67247	(4,543.86)
GULFSTREAM IMBALANCE	170	0.73247	124.52
1st QTR OBA Disposition			(6,584.79)

(6,587) Therup

SUBTOTAL UNAUTHORIZED OVERRUN	(11,004.13)
-------------------------------	-------------

41

CENTRAL FLORIDA GAS COMPANY  
a division of CHESAPEAKE UTILITIES CORPORATION  
1015 6TH STREET N.W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM  
P.O. Box 2562  
Tampa, Fl. 33601

Invoice Date: 07/16/07  
Account No.: 08-223638

**BILLING PERIOD:** 5/01/2007 5/31/2007

UNAUTHORIZED OVERRUN (UNDERRUN)

**IMBALANCE - 2007 April**

PGT - Usage Charge	0 th x \$		0.00
Fuel Charge	(20,210) th x \$	0.67761	(13,694.32)
GULFSTREAM IMBALANCE	(1,250)	0.80336	(1,004.20)

21,460 Therms

**SUBTOTAL UNAUTHORIZED OVERRUN (14,698.52)**

42



# Position Summary Detail Rep

RMS Process Date:05/30/2007-Run Date:05/30/2007 07:57:31 AM

200706 - 200706

Region: ALL Page: 1  
 Basis Point: ALL Strategy: ALL  
 Deal Type: ALL Enterprise: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

Company	Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr
<b>HH</b>																
<b>HENRY/HUB</b>																
<b>200706</b>																
<b>SWPS</b>																
JPMC	13037	17-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$8.25000	\$0.00000	\$7.59100	\$0.00000	(\$0.65900)	(\$65,900)	\$0
JPMC	13119	13-JUN-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$8.05000	\$0.00000	\$7.59100	\$0.00000	(\$0.45900)	(\$45,900)	\$0
UBS	13161	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$8.17000	\$0.00000	\$7.59100	\$0.00000	(\$0.57900)	(\$28,950)	\$0
SG	13174	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$8.05000	\$0.00000	\$7.59100	\$0.00000	(\$0.45900)	(\$22,950)	\$0
BNPP	13280	30-NOV-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$8.31000	\$0.00000	\$7.59100	\$0.00000	(\$0.71900)	(\$71,900)	\$0
BPNA	13294	27-DEC-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$6.61000	\$0.00000	\$7.59100	\$0.00000	\$0.98100	\$49,050	\$0
UBS	13345	26-JAN-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$7.25000	\$0.00000	\$7.59100	\$0.00000	\$0.34100	\$34,100	\$0
FEMT	13365	13-FEB-07	P	NG	TEC-PGS-DV-OTC Swaps			70,000.00	7.0	\$7.58500	\$0.00000	\$7.59100	\$0.00000	\$0.00600	\$420	\$0
									62.0						(\$152,030)	
									62.0						(\$152,030)	
									62.0						(\$152,030)	
									62.0						(\$152,030)	
									62.0						(\$152,030)	

*CE*

*CE*

ok  
Ed Elliott

*CE*  
5/30/07

COPY

*ES*

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR June 2007

05-Jul-07

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]June07est

(A) (B) (C) (D) (E)

	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,646,357	0.05600	\$148,195.99
2	FTS-1-NO NOTICE	ACCRUED	(22,072)	0.05600	(\$1,236.03)
3	TOTAL FTS-1	ACCRUED	2,624,285		\$146,959.96
4	FTS-2-USAGE	ACCRUED	679,398	0.02850	\$19,362.84
5	GRAND TOTAL	ACCRUED	3,303,683		\$166,322.80

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PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S ESTIMATED  
 FOR June 2007

05-Jul-07

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]June07E:

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,998)	0.40550	(\$9,731.19)
2	TOTAL		(23,998)		(\$9,731.19)

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June-07  
 SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 EAGLE	1,635,900.0	0.00100	\$1,635.90
2 OCCIDENTAL	1,500,000.0	0.00150	\$2,250.00
3 SEQUENT	1,635,900.0	0.00150	\$2,453.85
4 SEQUENT	1,500,000.0	0.00300	\$4,500.00
5 TOTAL:	<u>6,271,800.0</u>		<u>\$10,839.75</u>



# Gas Deal Daily Summary

RMS Process Date:07/10/2007-Run Date:07/10/2007 08:11:51 AM

Deal #: 40056 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

Month: 06/2007

*Swing Commodity - Eagle*

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-JUN-07	\$7.61	5,452	\$41,489.72
02-JUN-07	\$7.61	5,452	\$41,489.72
03-JUN-07	\$7.61	5,452	\$41,489.72
04-JUN-07	\$7.61	5,452	\$41,489.72
05-JUN-07	\$7.61	5,452	\$41,489.72
06-JUN-07	\$7.61	5,452	\$41,489.72
07-JUN-07	\$7.61	5,452	\$41,489.72
08-JUN-07	\$7.61	5,452	\$41,489.72
09-JUN-07	\$7.61	5,452	\$41,489.72
10-JUN-07	\$7.61	5,452	\$41,489.72
11-JUN-07	\$7.61	5,452	\$41,489.72
12-JUN-07	\$7.61	5,452	\$41,489.72
13-JUN-07	\$7.61	5,452	\$41,489.72
14-JUN-07	\$7.61	5,452	\$41,489.72
15-JUN-07	\$7.61	5,452	\$41,489.72
16-JUN-07	\$7.61	5,452	\$41,489.72
17-JUN-07	\$7.61	5,452	\$41,489.72
18-JUN-07	\$7.61	5,452	\$41,489.72
19-JUN-07	\$7.61	5,452	\$41,489.72
20-JUN-07	\$7.61	5,448	\$41,459.28
21-JUN-07	\$7.61	5,452	\$41,489.72
22-JUN-07	\$7.61	5,452	\$41,489.72
23-JUN-07	\$7.61	5,452	\$41,489.72
24-JUN-07	\$7.61	5,452	\$41,489.72
25-JUN-07	\$7.61	5,452	\$41,489.72
26-JUN-07	\$7.61	5,452	\$41,489.72
27-JUN-07	\$7.61	5,452	\$41,489.72
28-JUN-07	\$7.61	5,395	\$41,055.95
29-JUN-07	\$7.61	5,448	\$41,459.28
30-JUN-07	\$7.61	5,452	\$41,489.72
	<b>\$7.61</b>	<b>163,495</b>	<b>\$1,244,196.95</b>

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# Gas Deal Daily Summary

RMS Process Date:07/10/2007-Run Date:07/10/2007 08:13:07 AM

Begin Date: 06/01/2007 Page: 1  
End Date: 06/01/2007  
Gas Deal Key: 40060

Deal #: 40060 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 06/2007

*Swing Commodity - Occidental*

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
08-JUN-07	\$7.92	5,000	\$39,600.00
09-JUN-07	\$7.54	5,000	\$37,700.00
10-JUN-07	\$7.54	5,000	\$37,700.00
11-JUN-07	\$7.54	5,000	\$37,700.00
12-JUN-07	\$7.46	5,000	\$37,300.00
14-JUN-07	\$7.62	5,000	\$38,100.00
15-JUN-07	\$7.48	5,000	\$37,400.00
23-JUN-07	\$7.07	5,000	\$35,350.00
24-JUN-07	\$7.07	5,000	\$35,350.00
25-JUN-07	\$7.07	5,000	\$35,350.00
26-JUN-07	\$6.795	5,000	\$33,975.00
27-JUN-07	\$6.89	5,000	\$34,450.00
28-JUN-07	\$6.795	5,000	\$33,975.00
	<b>\$7.2915</b>	<b>65,000</b>	<b>\$473,950.00</b>





# Gas Deal Daily Summary

RMS Process Date: 07/10/2007-Run Date: 07/10/2007 08:14:14 AM

Deal #: 40059 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

Month: 06/2007

*Swing Commodity - Soqmont*

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
12-JUN-07	\$7.46	5,000	\$37,300.00
23-JUN-07	\$7.07	5,453	\$38,552.71
24-JUN-07	\$7.07	5,447	\$38,510.29
25-JUN-07	\$7.07	5,453	\$38,552.71
	<b>\$7.1613</b>	<b>21,353</b>	<b>\$152,915.71</b>

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# Gas Deal Daily Summary

RMS Process Date: 07/10/2007-Run Date: 07/10/2007 08:15:38 AM

Deal #: 40512 Trade Date: 19-MAY-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 8205175

Month: 06/2007

*Swing Commodity - Segment*

Pipeline: Gulfstream Natural Gas System

Day	Price	Volume	Total
06-JUN-07	\$7.88	5,000	\$39,400.00
07-JUN-07	\$7.98	5,000	\$39,900.00
08-JUN-07	\$8.02	5,000	\$40,100.00
09-JUN-07	\$7.7	2,500	\$19,250.00
10-JUN-07	\$7.7	2,500	\$19,250.00
11-JUN-07	\$7.7	2,500	\$19,250.00
12-JUN-07	\$7.83	5,000	\$39,150.00
13-JUN-07	\$7.895	5,000	\$39,475.00
21-JUN-07	\$7.57	5,000	\$37,850.00
22-JUN-07	\$7.395	5,000	\$36,975.00
23-JUN-07	\$7.21	2,500	\$18,025.00
24-JUN-07	\$7.21	2,500	\$18,025.00
25-JUN-07	\$7.21	2,500	\$18,025.00
27-JUN-07	\$7.03	5,000	\$35,150.00
28-JUN-07	\$7.055	5,000	\$35,275.00
29-JUN-07	\$6.95	5,000	\$34,750.00
30-JUN-07	\$6.95	5,000	\$34,750.00
	<b>\$7.4943</b>	<b>70,000</b>	<b>\$524,600.00</b>

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/05/2007 - Rupdate: 07/05/2007 01:58:05 PM

Profit Center: COMBINED

Trader: ALL

06/01/2007 - 06/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Direction:</b> PURCHASE												
<b>Portfolio:</b> ALL-COMBINED												
<b>Legal Entity:</b> Tampa Electric Company												
<b>Company:</b> Anadarko Energy Services Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2007-06												
05-JUN-07	05-JUN-07	G 45028	716	AL INTERR	5,445	MMBTU	CIEXD	\$7.78000	F	5,445	\$42,362.10	
										2007-06Total:	5,445	\$42,362.10
										FGTTotal:	5,445	\$42,362.10
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2007-06												
06-JUN-07	06-JUN-07	G 45042	ANY	FL INTERR	7,676	MMBTU	CIEXD	\$7.94000	F	7,676	\$60,947.44	
12-JUN-07	12-JUN-07	G 45115	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$7.98000	F	5,000	\$39,900.00	
13-JUN-07	13-JUN-07	G 45137	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$7.96000	F	5,000	\$39,800.00	
										2007-06Total:	17,676	\$140,647.44
										GulfstreamTotal:	17,676	\$140,647.44
<b>Pipeline:</b> SNG												
<b>Month:</b> 2007-06												
27-JUN-07	27-JUN-07	G 45309	605500	LA FIRM	5,000	MMBTU	MKJPC	\$6.92000	F	5,000	\$34,600.00	
										2007-06Total:	5,000	\$34,600.00
										SNGTotal:	5,000	\$34,600.00
										Anadarko Energy Services Company Total:	28,121	\$217,609.54
<b>Company:</b> Apache Corporation												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2007-06												
05-JUN-07	05-JUN-07	G 45022	25809	TX INTERR	4,780	MMBTU	CIEXD	\$7.58000	F	4,780	\$36,232.40	
07-JUN-07	07-JUN-07	G 45052	25809	TX FIRM	2,500	MMBTU	MKJPC	\$7.72000	F	2,500	\$19,300.00	
08-JUN-07	08-JUN-07	G 45074	25809	TX FIRM	1,000	MMBTU	MKJPC	\$7.75000	F	1,000	\$7,750.00	
										2007-06Total:	8,280	\$63,282.40
										FGTTotal:	8,280	\$63,282.40
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2007-06												
29-JUN-07	30-JUN-07	G 45366	8205175	MS INTERR	2,112	MMBTU	CIEXD	\$7.00000	F	4,224	\$29,568.00	
										2007-06Total:	4,224	\$29,568.00
										GulfstreamTotal:	4,224	\$29,568.00
										Apache Corporation Total:	12,504	\$92,850.40
<b>Company:</b> BG Energy Merchants, LLC												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2007-06												
06-JUN-07	06-JUN-07	G 45033	241390	MS FIRM	0	MMBTU	MKJPC	\$7.88000	I	0	\$0.00	
										2007-06Total:	0	\$0.00
										FGTTotal:	0	\$0.00
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2007-06												



# Back Office Purchase/Sale Summary

RMS Process Date: 07/05/2007- Rupdate: 07/05/2007 01:58:05 PM

Profit Center: COMBINED

Trader: ALL

06/01/2007 - 06/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> BG Energy Merchants, LLC												
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2007-06												
06-JUN-07	06-JUN-07	G	45034	8205175	MS FIRM	0	MMBTU MKJPC	\$7.88000	I	0	\$0.00	
										2007-06Total:	0	\$0.00
										GulfstreamTotal:	0	\$0.00
										BG Energy Merchants, LLC Total:	0	\$0.00
<b>Company:</b> BP Energy Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2007-06												
01-JUN-07	30-JUN-07	G	44926	337605	TX FIRM	904	MMBTU MKJPC	\$7.50000	I	27,118	\$203,385.00	
22-JUN-07	22-JUN-07	G	45265	241390	MS INTERR	5,393	MMBTU CIEXD	\$7.60000	F	5,393	\$40,986.80	
30-JUN-07	30-JUN-07	G	45391	241390	MS FIRM	30,000	MMBTU MKJPC	\$6.75000	F	30,000	\$202,500.00	
										2007-06Total:	62,511	\$446,871.80
										FGTTotal:	62,511	\$446,871.80
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2007-06												
08-JUN-07	08-JUN-07	G	45087	8205175	MS FIRM	6,236	MMBTU MKJPC	\$7.85000	F	6,236	\$48,952.60	
09-JUN-07	11-JUN-07	G	45093	8205175	MS FIRM	9,195	MMBTU MKJPC	\$7.86000	F	27,585	\$216,818.10	
25-JUN-07	25-JUN-07	G	45277	8205175	MS FIRM	8,108	MMBTU MKJPC	\$7.25000	F	8,108	\$58,783.00	
26-JUN-07	26-JUN-07	G	45292	8205175	MS FIRM	20,270	MMBTU MKJPC	\$7.10000	F	20,270	\$143,917.00	
27-JUN-07	27-JUN-07	G	45306	8205175	MS FIRM	20,270	MMBTU MKJPC	\$7.15000	F	20,270	\$144,930.50	
										2007-06Total:	82,469	\$613,401.20
										GulfstreamTotal:	82,469	\$613,401.20
<b>Pipeline:</b> SNG												
<b>Month:</b> 2007-06												
01-JUN-07	30-JUN-07	G	43283	ANY	FL FIRM	13,050	MMBTU MKJPC	\$7.31000	I	391,492	\$2,861,806.52	
										2007-06Total:	391,492	\$2,861,806.52
										SNGTotal:	391,492	\$2,861,806.52
										BP Energy Company Total:	536,472	\$3,922,079.52
<b>Company:</b> Chevron Natural Gas												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2007-06												
11-JUN-07	11-JUN-07	G	45106	241390	MS INTERR	10,393	MMBTU CIEXD	\$8.20000	F	10,393	\$85,222.60	
										2007-06Total:	10,393	\$85,222.60
										FGTTotal:	10,393	\$85,222.60
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2007-06												
01-JUN-07	01-JUN-07	G	44998	8205175	MS INTERR	1,623	MMBTU CIEXD	\$7.75000	F	1,623	\$12,578.25	
06-JUN-07	06-JUN-07	G	45040	ANY	FL INTERR	2,000	MMBTU CIEXD	\$7.94000	F	2,000	\$15,880.00	
13-JUN-07	13-JUN-07	G	45136	ANY	FL INTERR	4,000	MMBTU CIEXD	\$7.96000	F	4,000	\$31,840.00	
										2007-06Total:	7,623	\$60,298.25
										GulfstreamTotal:	7,623	\$60,298.25
										Chevron Natural Gas Total:	18,016	\$145,520.85



# Back Office Purchase/Sale Summary

RMS Process Date: 07/05/2007- Rundate: 07/05/2007 01:58:05 PM

Profit Center: COMBINED

Trader: ALL

06/01/2007 - 06/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> Cima Energy, Ltd.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2007-06												
12-JUN-07	12-JUN-07	G	45110	25809	TX	INTERR	0 MMBTU	CIEXD	\$7.42500	I	0	\$0.00
										2007-06Total:	0	\$0.00
										FGTTTotal:	0	\$0.00
										Cima Energy, Ltd. Total:	0	\$0.00
<b>Company:</b> ConocoPhillips Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2007-06												
01-JUN-07	30-JUN-07	G	44928	302202	AL	FIRM	878 MMBTU	MKJPC	\$8.02100	I	26,340	\$211,273.20
21-JUN-07	21-JUN-07	G	45235	314571	LA	INTERR	6,936 MMBTU	CIEXD	\$7.38000	F	6,936	\$51,187.68
22-JUN-07	22-JUN-07	G	45252	314571	LA	INTERR	10,000 MMBTU	CIEXD	\$7.24000	F	10,000	\$72,400.00
23-JUN-07	25-JUN-07	G	45273	314571	LA	INTERR	12,000 MMBTU	CIEXD	\$7.05000	F	36,000	\$253,800.00
29-JUN-07	30-JUN-07	G	45373	314571	LA	INTERR	3,999 MMBTU	CIEXD	\$6.83000	F	7,997	\$54,619.51
										2007-06Total:	87,273	\$643,280.39
										FGTTTotal:	87,273	\$643,280.39
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2007-06												
05-JUN-07	05-JUN-07	G	45029	8205175	MS	INTERR	2,200 MMBTU	CIEXD	\$7.83000	F	2,200	\$17,226.00
13-JUN-07	13-JUN-07	G	45139	ANY	FL	INTERR	1,135 MMBTU	CIEXD	\$7.95000	F	1,135	\$9,023.25
										2007-06Total:	3,335	\$26,249.25
										GulfstreamTotal:	3,335	\$26,249.25
<b>Pipeline:</b> SNG												
<b>Month:</b> 2007-06												
01-JUN-07	30-JUN-07	G	44338	601500	LA	FIRM	1,189 MMBTU	MKJPC	\$7.63000	I	35,667	\$272,139.21
01-JUN-07	30-JUN-07	G	44340	51350	LA	FIRM	3,806 MMBTU	MKJPC	\$7.63000	I	114,192	\$871,284.96
19-JUN-07	19-JUN-07	G	45200	ANY	FL	INTERR	10,000 MMBTU	CIEXD	\$7.69000	F	10,000	\$76,900.00
22-JUN-07	22-JUN-07	G	45253	ANY	FL	INTERR	5,000 MMBTU	CIEXD	\$7.20500	F	5,000	\$36,025.00
										2007-06Total:	164,859	\$1,256,349.17
										SNGTotal:	164,859	\$1,256,349.17
										ConocoPhillips Company Total:	255,467	\$1,925,878.81
<b>Company:</b> Constellation Energy Commodities Group, Inc												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2007-06												
01-JUN-07	30-JUN-07	G	40053	241390	MS	FIRM	0 MMBTU	MKJPC	\$7.82100	I	0	\$0.00
06-JUN-07	06-JUN-07	G	45045	179851	LA	INTERR	7,800 MMBTU	CIEXD	\$7.77000	F	7,800	\$60,606.00
										2007-06Total:	7,800	\$60,606.00
										FGTTTotal:	7,800	\$60,606.00
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2007-06												
01-JUN-07	30-JUN-07	G	40053	8205175	MS	FIRM	5,938 MMBTU	MKJPC	\$7.82100	I	178,151	\$1,393,318.97
14-JUN-07	14-JUN-07	G	45154	8205175	MS	FIRM	12,000 MMBTU	MKJPC	\$7.83000	F	12,000	\$93,960.00
										2007-06Total:	190,151	\$1,487,278.97
										GulfstreamTotal:	190,151	\$1,487,278.97

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 07/05/2007- Runday: 07/05/2007 01:58:05 PM

Trader: ALL

06/01/2007 - 06/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Constellation Energy Commodities Group, Inc													
<b>Pipeline:</b> SNG													
<b>Month:</b> 2007-06													
05-JUN-07	05-JUN-07	G	45026	ANY	FL	INTERR	17,930	MMBTU	CIEXD	\$7.72000	F	17,930	\$138,419.60
12-JUN-07	12-JUN-07	G	45114	ANY	FL	FIRM	10,000	MMBTU	CIEXD	\$7.42000	F	10,000	\$74,200.00
13-JUN-07	13-JUN-07	G	45135	ANY	FL	INTERR	7,930	MMBTU	CIEXD	\$7.45000	F	7,930	\$59,078.50
21-JUN-07	21-JUN-07	G	45238	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$7.40000	F	10,000	\$74,000.00
<b>2007-06Total:</b>											45,860	\$345,698.10	
<b>SNGTotal:</b>											45,860	\$345,698.10	
<b>Constellation Energy Commodities Group, Inc. Total:</b>											243,811	\$1,893,583.07	

<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-06													
05-JUN-07	05-JUN-07	G	45027	337605	TX	INTERR	8,500	MMBTU	CIEXD	\$7.67000	F	8,500	\$65,195.00
06-JUN-07	06-JUN-07	G	45041	337605	TX	INTERR	9,725	MMBTU	CIEXD	\$7.76500	F	9,725	\$75,514.63
12-JUN-07	12-JUN-07	G	45117	337605	TX	INTERR	4,815	MMBTU	CIEXD	\$7.39000	F	4,815	\$35,582.85
20-JUN-07	20-JUN-07	G	45216	337605	TX	INTERR	9,281	MMBTU	CIEXD	\$7.45000	F	9,281	\$69,143.45
21-JUN-07	21-JUN-07	G	45236	337605	TX	INTERR	6,586	MMBTU	CIEXD	\$7.36000	F	6,586	\$48,472.96
22-JUN-07	22-JUN-07	G	45251	337605	TX	INTERR	8,446	MMBTU	CIEXD	\$7.24000	F	8,446	\$61,149.04
23-JUN-07	25-JUN-07	G	45268	337605	TX	INTERR	10,034	MMBTU	CIEXD	\$6.96000	F	30,101	\$209,502.96
<b>2007-06Total:</b>											77,454	\$564,560.89	
<b>FGTTotal:</b>											77,454	\$564,560.89	
<b>Crosstex Gulf Coast Marketing, LTD. Total:</b>											77,454	\$564,560.89	

<b>Company:</b> Eagle Energy Partners I, L.P.													
<b>Pipeline:</b> FGT <i>Includes Swing Comm. Deal # 40056</i>													
<b>Month:</b> 2007-06													
01-JUN-07	01-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
01-JUN-07	30-JUN-07	G	44924	23703	TX	FIRM	1,986	MMBTU	MKJPC	\$7.51100	I	59,591	\$447,588.01
02-JUN-07	02-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
03-JUN-07	03-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
04-JUN-07	04-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
05-JUN-07	05-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
05-JUN-07	05-JUN-07	G	45023	23703	TX	INTERR	3,000	MMBTU	CIEXD	\$7.60000	F	3,000	\$22,800.00
06-JUN-07	06-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
06-JUN-07	06-JUN-07	G	45035	23703	TX	INTERR	2,200	MMBTU	CIEXD	\$7.77000	F	2,200	\$17,094.00
07-JUN-07	07-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
07-JUN-07	07-JUN-07	G	45053	32606	LA	FIRM	5,252	MMBTU	MKJPC	\$7.83000	F	5,252	\$41,123.16
07-JUN-07	07-JUN-07	G	45054	23703	TX	FIRM	2,200	MMBTU	MKJPC	\$7.73000	F	2,200	\$17,006.00
08-JUN-07	08-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
08-JUN-07	08-JUN-07	G	45072	32606	LA	FIRM	1,651	MMBTU	MKJPC	\$7.90000	F	1,651	\$13,042.90
08-JUN-07	08-JUN-07	G	45073	23703	TX	FIRM	2,107	MMBTU	MKJPC	\$7.80000	F	2,107	\$16,434.60
09-JUN-07	09-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
09-JUN-07	11-JUN-07	G	45085	23703	TX	FIRM	2,200	MMBTU	MKJPC	\$7.40000	F	6,600	\$48,840.00
10-JUN-07	10-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
11-JUN-07	11-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
12-JUN-07	12-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
12-JUN-07	12-JUN-07	G	45111	23703	TX	INTERR	2,200	MMBTU	CIEXD	\$7.36000	F	2,200	\$16,192.00
13-JUN-07	13-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
13-JUN-07	13-JUN-07	G	45140	23703	TX	INTERR	1,884	MMBTU	CIEXD	\$7.47000	F	1,884	\$14,073.48
14-JUN-07	14-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
15-JUN-07	15-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
15-JUN-07	15-JUN-07	G	45177	23703	TX	FIRM	2,200	MMBTU	MKJPC	\$7.38000	F	2,200	\$16,236.00
16-JUN-07	16-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
17-JUN-07	17-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
18-JUN-07	18-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
19-JUN-07	19-JUN-07	G	40056	314571	LA	FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
20-JUN-07	20-JUN-07	G	40056	314571	LA	FIRM	5,448	MMBTU	MKJPC	\$7.61000	I	5,448	\$41,459.28

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 07/05/2007- Rupdate: 07/05/2007 01:58:05 PM

Trader: ALL

06/01/2007 - 06/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Eagle Energy Partners I, L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-06											
20-JUN-07	20-JUN-07	G 45214	23703	TX INTERR	2,200	MMBTU	CIEXD	\$7.42000	F	2,200	\$16,324.00
21-JUN-07	21-JUN-07	G 40056	314571	LA FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
21-JUN-07	21-JUN-07	G 45233	23703	TX INTERR	2,200	MMBTU	CIEXD	\$7.36000	F	2,200	\$16,192.00
22-JUN-07	22-JUN-07	G 40056	314571	LA FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
23-JUN-07	23-JUN-07	G 40056	314571	LA FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
24-JUN-07	24-JUN-07	G 40056	314571	LA FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
25-JUN-07	25-JUN-07	G 40056	314571	LA FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
26-JUN-07	26-JUN-07	G 40056	314571	LA FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
26-JUN-07	26-JUN-07	G 45295	23703	TX FIRM	1,586	MMBTU	MKJPC	\$6.77000	F	1,586	\$10,737.22
27-JUN-07	27-JUN-07	G 40056	314571	LA FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72
27-JUN-07	27-JUN-07	G 45307	23703	TX FIRM	2,200	MMBTU	MKJPC	\$6.80000	F	2,200	\$14,960.00
28-JUN-07	28-JUN-07	G 40056	314571	LA FIRM	5,395	MMBTU	MKJPC	\$7.61000	I	5,395	\$41,055.95
28-JUN-07	28-JUN-07	G 45330	23703	TX FIRM	2,104	MMBTU	MKJPC	\$6.66000	F	2,104	\$14,012.64
29-JUN-07	29-JUN-07	G 40056	314571	LA FIRM	5,448	MMBTU	MKJPC	\$7.61000	I	5,448	\$41,459.28
29-JUN-07	30-JUN-07	G 45371	23703	TX INTERR	2,119	MMBTU	CIEXD	\$6.74000	F	4,237	\$28,557.38
30-JUN-07	30-JUN-07	G 40056	314571	LA FIRM	5,452	MMBTU	MKJPC	\$7.61000	I	5,452	\$41,489.72

2007-06Total: 266,907 \$2,015,410.34

FGTTotal: 266,907 \$2,015,410.34

Eagle Energy Partners I, L.P. Total: 266,907 \$2,015,410.34

**Company:** Enbridge Marketing (U.S.) L.P.

**Pipeline:** Gulfstream

**Month:** 2007-06

02-JUN-07	04-JUN-07	G 45005	8205175	MS INTERR	4,000	MMBTU	CIEXD	\$7.57000	F	12,000	\$90,840.00
06-JUN-07	06-JUN-07	G 45036	ANY	FL INTERR	3,500	MMBTU	CIEXD	\$7.92000	F	3,500	\$27,720.00
29-JUN-07	30-JUN-07	G 45363	8205175	MS INTERR	2,000	MMBTU	CIEXD	\$7.00000	F	4,000	\$28,000.00

2007-06Total: 19,500 \$146,560.00

GulfstreamTotal: 19,500 \$146,560.00

Enbridge Marketing (U.S.) L.P. Total: 19,500 \$146,560.00

**Company:** Florida Gas Utility

**Pipeline:** FGT

**Month:** 2007-06

07-JUN-07	07-JUN-07	G 45078	3018	FL FIRM	0	MMBTU	MKJPC	\$8.37000	F	0	\$0.00
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2007-06Total: 0 \$0.00

FGTTotal: 0 \$0.00

Florida Gas Utility Total: 0 \$0.00

**Company:** Houston Pipe Line Company, LP

**Pipeline:** FGT

**Month:** 2007-06

29-JUN-07	30-JUN-07	G 45372	24662	TX INTERR	3,914	MMBTU	CIEXD	\$6.72000	I	7,827	\$52,597.44
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2007-06Total: 7,827 \$52,597.44

FGTTotal: 7,827 \$52,597.44

Houston Pipe Line Company, LP Total: 7,827 \$52,597.44

**Company:** Infinite Energy

**Pipeline:** FGT

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 07/05/2007- Runday: 07/05/2007 01:58:05 PM

Trader: ALL

06/01/2007 - 06/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Infinite Energy											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-06											
01-JUN-07	30-JUN-07	G 45008	7995	LA FIRM	1,625	MMBTU	CIEXD	\$0.00000	F	<del>48,753</del>	\$0.00
06-JUN-07	06-JUN-07	G 45043	398554	LA INTERR	5,000	MMBTU	CIEXD	\$7.81000	F	5,000	\$39,050.00
12-JUN-07	12-JUN-07	G 45118	716	AL INTERR	1,344	MMBTU	CIEXD	\$7.95000	F	1,344	\$10,684.80
12-JUN-07	12-JUN-07	G 45118	11224	LA INTERR	0	MMBTU	CIEXD	\$7.95000	F	0	\$0.00
12-JUN-07	12-JUN-07	G 45118	159719	LA INTERR	3,852	MMBTU	CIEXD	\$7.95000	F	3,852	\$30,623.40
18-JUN-07	18-JUN-07	G 45197	ANY Z2 PNT	LA INTERR	5,000	MMBTU	CIEXD	\$7.75000	F	5,000	\$38,750.00
20-JUN-07	20-JUN-07	G 45215	398554	LA INTERR	5,000	MMBTU	CIEXD	\$7.46500	F	5,000	\$37,325.00
<b>2007-06Total:</b>										68,949	\$156,433.20
<b>FGTTotal:</b>										<del>68,949</del>	\$156,433.20
<b>Pipeline:</b> SNG											
<b>Month:</b> 2007-06											
22-JUN-07	22-JUN-07	G 45247	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$7.23000	F	5,000	\$36,150.00
23-JUN-07	25-JUN-07	G 45271	ANY	FL INTERR	10,000	MMBTU	CIEXD	\$7.00000	F	30,000	\$210,000.00
<b>2007-06Total:</b>										35,000	\$246,150.00
<b>SNGTotal:</b>										35,000	\$246,150.00
<b>Infinite Energy Total:</b>										<del>103,949</del>	\$402,583.20
<b>Company:</b> Louis Dreyfus Energy Services L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-06											
01-JUN-07	30-JUN-07	G 43209	12740	MS FIRM	9,563	MMBTU	MKJPC	\$7.65100	I	286,890	\$2,194,995.30
01-JUN-07	30-JUN-07	G 44929	12740	MS FIRM	993	MMBTU	MKJPC	\$7.76100	I	29,791	\$231,207.96
04-JUN-07	04-JUN-07	G 45015	50026	LA FIRM	14,958	MMBTU	CIEXD	\$7.75000	F	14,958	\$115,924.50
08-JUN-07	08-JUN-07	G 45091	12740	MS FIRM	12,471	MMBTU	MKJPC	\$7.80000	F	12,471	\$97,273.80
13-JUN-07	13-JUN-07	G 45130	12740	MS INTERR	2,000	MMBTU	CIEXD	\$7.64000	F	2,000	\$15,280.00
13-JUN-07	13-JUN-07	G 45141	50026	LA INTERR	9,281	MMBTU	CIEXD	\$7.50000	F	9,281	\$69,607.50
14-JUN-07	14-JUN-07	G 45150	12740	MS FIRM	2,000	MMBTU	MKJPC	\$7.70000	F	2,000	\$15,400.00
15-JUN-07	15-JUN-07	G 45174	12740	MS FIRM	2,000	MMBTU	MKJPC	\$7.55000	F	2,000	\$15,100.00
20-JUN-07	25-JUN-07	G 45211	12740	MS INTERR	4,000	MMBTU	CIEXD	\$7.28417	I	24,000	\$174,820.00
21-JUN-07	21-JUN-07	G 45234	50026	LA INTERR	5,000	MMBTU	CIEXD	\$7.37000	F	5,000	\$36,850.00
28-JUN-07	28-JUN-07	G 45325	12740	MS FIRM	4,000	MMBTU	MKJPC	\$6.94000	F	4,000	\$27,760.00
<b>2007-06Total:</b>										392,391	\$2,994,219.06
<b>FGTTotal:</b>										392,391	\$2,994,219.06
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2007-06											
02-JUN-07	04-JUN-07	G 45006	8205171	FL INTERR	1,000	MMBTU	CIEXD	\$7.57000	F	3,000	\$22,710.00
09-JUN-07	11-JUN-07	G 45094	8205175	MS FIRM	14,115	MMBTU	MKJPC	\$7.89000	F	42,345	\$334,102.05
12-JUN-07	12-JUN-07	G 45120	8205175	MS INTERR	6,000	MMBTU	CIEXD	\$7.97000	F	6,000	\$47,820.00
14-JUN-07	14-JUN-07	G 45151	8205175	MS FIRM	7,200	MMBTU	MKJPC	\$7.85000	F	7,200	\$56,520.00
14-JUN-07	14-JUN-07	G 45151	8205179	AL FIRM	2,800	MMBTU	MKJPC	\$7.85000	F	2,800	\$21,980.00
22-JUN-07	22-JUN-07	G 45250	8205175	MS INTERR	10,135	MMBTU	CIEXD	\$7.50000	F	10,135	\$76,012.50
28-JUN-07	28-JUN-07	G 45328	8205175	MS FIRM	17,000	MMBTU	MKJPC	\$7.16000	F	17,000	\$121,720.00
<b>2007-06Total:</b>										88,480	\$680,864.55
<b>GulfstreamTotal:</b>										88,480	\$680,864.55
<b>Louis Dreyfus Energy Services L.P. Total:</b>										480,871	\$3,675,083.61
<b>Company:</b> Macquarie Cook Energy, LLC											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-06											





# Back Office Purchase/Sale Summary

RMS Process Date: 07/05/2007- Rundate: 07/05/2007 01:58:05 PM

Profit Center: COMBINED

Trader: ALL

06/01/2007 - 06/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Macquarie Cook Energy, LLC													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-06													
05-JUN-07	05-JUN-07	G	45025	25809	TX	INTERR	3,000	MMBTU	CIEXD	\$7.65000	I	3,000	\$22,950.00
2007-06Total:											3,000	\$22,950.00	
FGTTTotal:											3,000	\$22,950.00	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2007-06													
19-JUN-07	19-JUN-07	G	45202	ANY	FL	INTERR	2,500	MMBTU	CIEXD	\$7.86000	I	2,500	\$19,650.00
2007-06Total:											2,500	\$19,650.00	
GulfstreamTotal:											2,500	\$19,650.00	
Macquarie Cook Energy, LLC Total:											5,500	\$42,600.00	
<b>Company:</b> Magnus Energy Marketing Ltd.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-06													
12-JUN-07	12-JUN-07	G	45113	25809	TX	INTERR	1,750	MMBTU	CIEXD	\$7.42500	I	1,750	\$12,993.75
26-JUN-07	26-JUN-07	G	45293	10034	LA	FIRM	2,654	MMBTU	MKJPC	\$7.05000	F	2,654	\$18,710.70
29-JUN-07	30-JUN-07	G	45375	314571	LA	INTERR	3,349	MMBTU	CIEXD	\$6.86000	F	6,698	\$45,948.28
2007-06Total:											11,102	\$77,652.73	
FGTTTotal:											11,102	\$77,652.73	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2007-06													
27-JUN-07	27-JUN-07	G	45308	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$6.94500	F	5,000	\$34,725.00
2007-06Total:											5,000	\$34,725.00	
SNGTotal:											5,000	\$34,725.00	
Magnus Energy Marketing Ltd. Total:											16,102	\$112,377.73	
<b>Company:</b> Masfield Natural Gas Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-06													
19-JUN-07	19-JUN-07	G	45201	12740	MS	INTERR	2,000	MMBTU	CIEXD	\$7.74000	F	2,000	\$15,480.00
21-JUN-07	21-JUN-07	G	45239	12740	MS	INTERR	2,500	MMBTU	CIEXD	\$7.46000	I	2,500	\$18,650.00
26-JUN-07	26-JUN-07	G	45291	12740	MS	FIRM	4,000	MMBTU	MKJPC	\$7.87000	F	4,000	\$31,480.00
27-JUN-07	27-JUN-07	G	45304	12740	MS	FIRM	4,000	MMBTU	MKJPC	\$6.95000	F	4,000	\$27,800.00
29-JUN-07	30-JUN-07	G	45361	12740	MS	INTERR	4,000	MMBTU	CIEXD	\$6.92500	F	8,000	\$55,400.00
2007-06Total:											20,500	\$148,810.00	
FGTTTotal:											20,500	\$148,810.00	
Masfield Natural Gas Inc. Total:											20,500	\$148,810.00	
<b>Company:</b> Noble Energy Marketing, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-06													
01-JUN-07	30-JUN-07	G	44952	179851	LA	FIRM	538	MMBTU	MKJPC	\$7.60100	I	16,140	\$122,680.20
2007-06Total:											16,140	\$122,680.20	
FGTTTotal:											16,140	\$122,680.20	

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 07/05/2007- Rundate: 07/05/2007 01:58:05 PM

Trader: ALL

06/01/2007 - 06/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Noble Energy Marketing, Inc.											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2007-06											
23-JUN-07	25-JUN-07	G 45269	8205175	MS INTERR	15,000	MMBTU	CIEXD	\$7.29000	F	45,000	\$328,050.00
29-JUN-07	30-JUN-07	G 45364	8205175	MS INTERR	5,800	MMBTU	CIEXD	\$7.00000	F	11,600	\$81,200.00
<b>2007-06Total:</b>										56,600	\$409,250.00
<b>GulfstreamTotal:</b>										56,600	\$409,250.00
<b>Noble Energy Marketing, Inc. Total:</b>										72,740	\$531,930.20

<b>Company:</b> ONEOK Energy Services Company., L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-06											
01-JUN-07	30-JUN-07	G 44927	32606	LA FIRM	664	MMBTU	MKJPC	\$7.63000	I	19,919	\$151,981.97
22-JUN-07	22-JUN-07	G 45255	32606	LA INTERR	6,236	MMBTU	CIEXD	\$7.22000	F	6,236	\$45,023.92
23-JUN-07	25-JUN-07	G 45274	32606	LA INTERR	4,987	MMBTU	CIEXD	\$6.98750	F	14,960	\$104,533.01
26-JUN-07	26-JUN-07	G 45294	32606	LA FIRM	3,187	MMBTU	MKJPC	\$6.91000	F	3,187	\$22,022.17
<b>2007-06Total:</b>										44,302	\$323,561.07
<b>FGTTotal:</b>										44,302	\$323,561.07
<b>ONEOK Energy Services Company., L.P. Total:</b>										44,302	\$323,561.07

<b>Company:</b> Occidental Energy Marketing, Inc.,											
<b>Pipeline:</b> FGT <i>Includes Swing Comm. Deal # 40060</i>											
<b>Month:</b> 2007-06											
08-JUN-07	08-JUN-07	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.92000	I	5,000	\$39,600.00
08-JUN-07	08-JUN-07	G 45076	25809	TX FIRM	3,956	MMBTU	MKJPC	\$7.72000	F	3,956	\$30,540.32
09-JUN-07	09-JUN-07	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.54000	I	5,000	\$37,700.00
09-JUN-07	11-JUN-07	G 45088	25809	TX FIRM	3,956	MMBTU	MKJPC	\$7.30000	F	11,868	\$86,636.40
10-JUN-07	10-JUN-07	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.54000	I	5,000	\$37,700.00
11-JUN-07	11-JUN-07	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.54000	I	5,000	\$37,700.00
12-JUN-07	12-JUN-07	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.46000	I	5,000	\$37,300.00
14-JUN-07	14-JUN-07	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.62000	I	5,000	\$38,100.00
15-JUN-07	15-JUN-07	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.48000	I	5,000	\$37,400.00
20-JUN-07	20-JUN-07	G 45219	32606	LA INTERR	5,000	MMBTU	CIEXD	\$7.51000	F	5,000	\$37,550.00
23-JUN-07	23-JUN-07	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.07000	I	5,000	\$35,350.00
23-JUN-07	25-JUN-07	G 45272	32606	LA INTERR	5,000	MMBTU	CIEXD	\$7.05000	F	15,000	\$105,750.00
24-JUN-07	24-JUN-07	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.07000	I	5,000	\$35,350.00
25-JUN-07	25-JUN-07	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.07000	I	5,000	\$35,350.00
26-JUN-07	26-JUN-07	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$6.79500	I	5,000	\$33,975.00
27-JUN-07	27-JUN-07	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$6.89000	I	5,000	\$34,450.00
28-JUN-07	28-JUN-07	G 40060	32606	LA FIRM	5,000	MMBTU	MKJPC	\$6.79500	I	5,000	\$33,975.00
<b>2007-06Total:</b>										100,824	\$734,426.72
<b>FGTTotal:</b>										100,824	\$734,426.72

<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2007-06											
14-JUN-07	14-JUN-07	G 45153	8205175	MS FIRM	2,487	MMBTU	MKJPC	\$7.85000	F	2,487	\$19,522.95
<b>2007-06Total:</b>										2,487	\$19,522.95
<b>GulfstreamTotal:</b>										2,487	\$19,522.95
<b>Occidental Energy Marketing, Inc. Total:</b>										103,311	\$753,949.67

**Company:** Seminole Electric Cooperative  
**Pipeline:** FGT  
 2007-06



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 07/05/2007- Runday: 07/05/2007 01:58:05 PM

Trader: ALL

06/01/2007 - 06/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company: Seminole Electric Cooperative</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2007-06</b>											
01-JUN-07	01-JUN-07	G 44996	12740	MS INTERR	9,563	MMBTU	CIEXD	\$7.78500	I	9,563	\$74,447.96
02-JUN-07	04-JUN-07	G 45004	12740	MS INTERR	9,563	MMBTU	CIEXD	\$7.58500	I	28,689	\$217,606.08
07-JUN-07	07-JUN-07	G 45060	241390	MS FIRM	5,000	MMBTU	MKJPC	\$7.97000	F	5,000	\$39,850.00
08-JUN-07	08-JUN-07	G 45071	12740	MS FIRM	9,563	MMBTU	MKJPC	\$8.01000	I	9,563	\$76,599.63
09-JUN-07	11-JUN-07	G 45089	12740	MS FIRM	9,331	MMBTU	MKJPC	\$7.69000	I	27,992	\$215,258.48
13-JUN-07	13-JUN-07	G 45142	12740	MS INTERR	8,595	MMBTU	CIEXD	\$7.88500	I	8,595	\$67,771.58
14-JUN-07	14-JUN-07	G 45156	12740	MS FIRM	9,239	MMBTU	MKJPC	\$7.78500	I	9,239	\$71,925.62
15-JUN-07	15-JUN-07	G 45179	12740	MS FIRM	9,563	MMBTU	MKJPC	\$7.55500	I	9,563	\$72,248.47
16-JUN-07	18-JUN-07	G 45191	12740	MS INTERR	9,563	MMBTU	CIEXD	\$7.68000	I	28,689	\$220,331.52
19-JUN-07	19-JUN-07	G 45204	12740	MS INTERR	8,335	MMBTU	CIEXD	\$7.85000	I	8,335	\$65,429.75
20-JUN-07	20-JUN-07	G 45217	12740	MS INTERR	5,536	MMBTU	CIEXD	\$7.70000	I	5,536	\$42,627.20
21-JUN-07	21-JUN-07	G 45230	12740	MS INTERR	9,563	MMBTU	CIEXD	\$7.56000	I	9,563	\$72,296.28
22-JUN-07	22-JUN-07	G 45246	12740	MS INTERR	6,480	MMBTU	CIEXD	\$7.38500	I	6,480	\$47,854.80
27-JUN-07	27-JUN-07	G 45311	12740	MS FIRM	9,563	MMBTU	MKJPC	\$7.02000	I	9,563	\$67,132.26
28-JUN-07	28-JUN-07	G 45332	12740	MS FIRM	9,263	MMBTU	MKJPC	\$7.04500	I	9,263	\$65,257.84
<b>2007-06Total:</b>										185,633	\$1,416,637.47
<b>FGTTotal:</b>										185,633	\$1,416,637.47

<b>Pipeline: Gulfstream</b>											
<b>Month: 2007-06</b>											
07-JUN-07	07-JUN-07	G 45060	9000541	FL FIRM	10,000	MMBTU	MKJPC	\$7.97000	F	10,000	\$79,700.00
<b>2007-06Total:</b>										10,000	\$79,700.00
<b>GulfstreamTotal:</b>										10,000	\$79,700.00

Seminole Electric Cooperative Total: 195,633 \$1,496,337.47

<b>Company: Sequent Energy Management</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2007-06</b>											
12-JUN-07	12-JUN-07	G 40059	314571	LA FIRM	5,000	MMBTU	MKJPC	\$7.46000	I	5,000	\$37,300.00
13-JUN-07	13-JUN-07	G 45134	314571	LA INTERR	5,000	MMBTU	CIEXD	\$7.45000	F	5,000	\$37,250.00
18-JUN-07	18-JUN-07	G 45198	314571	LA INTERR	5,393	MMBTU	CIEXD	\$7.80000	F	5,393	\$42,065.40
20-JUN-07	20-JUN-07	G 45213	314571	LA INTERR	5,000	MMBTU	CIEXD	\$7.45000	F	5,000	\$37,250.00
20-JUN-07	20-JUN-07	G 45220	32606	LA INTERR	5,067	MMBTU	CIEXD	\$7.53000	F	5,067	\$38,154.51
23-JUN-07	23-JUN-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.07000	I	5,453	\$38,552.71
24-JUN-07	24-JUN-07	G 40059	314571	LA FIRM	5,447	MMBTU	MKJPC	\$7.07000	I	5,447	\$38,510.29
25-JUN-07	25-JUN-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.07000	I	5,453	\$38,552.71
<b>2007-06Total:</b>										41,813	\$307,635.62
<b>FGTTotal:</b>										41,813	\$307,635.62

*Includes Swing Comm. Deal # 40059*

<b>Pipeline: Gulfstream</b>											
<b>Month: 2007-06</b>											
06-JUN-07	06-JUN-07	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.88000	I	5,000	\$39,400.00
07-JUN-07	07-JUN-07	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.98000	I	5,000	\$39,900.00
08-JUN-07	08-JUN-07	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$8.02000	I	5,000	\$40,100.00
09-JUN-07	09-JUN-07	G 40512	8205175	MS FIRM	2,500	MMBTU	MKJPC	\$7.70000	I	2,500	\$19,250.00
10-JUN-07	10-JUN-07	G 40512	8205175	MS FIRM	2,500	MMBTU	MKJPC	\$7.70000	I	2,500	\$19,250.00
11-JUN-07	11-JUN-07	G 40512	8205175	MS FIRM	2,500	MMBTU	MKJPC	\$7.70000	I	2,500	\$19,250.00
12-JUN-07	12-JUN-07	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.83000	I	5,000	\$39,150.00
13-JUN-07	13-JUN-07	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.89500	I	5,000	\$39,475.00
19-JUN-07	19-JUN-07	G 45203	ANY	FL INTERR	2,500	MMBTU	CIEXD	\$7.98000	F	2,500	\$19,950.00
21-JUN-07	21-JUN-07	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.57000	I	5,000	\$37,850.00
22-JUN-07	22-JUN-07	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.39500	I	5,000	\$36,975.00
23-JUN-07	23-JUN-07	G 40512	8205175	MS FIRM	2,500	MMBTU	MKJPC	\$7.21000	I	2,500	\$18,025.00
24-JUN-07	24-JUN-07	G 40512	8205175	MS FIRM	2,500	MMBTU	MKJPC	\$7.21000	I	2,500	\$18,025.00
25-JUN-07	25-JUN-07	G 40512	8205175	MS FIRM	2,500	MMBTU	MKJPC	\$7.21000	I	2,500	\$18,025.00

*Includes Swing Comm. Deal # 40512*



# Back Office Purchase/Sale Summary

RMS Process Date: 07/05/2007 - Runday: 07/05/2007 01:58:05 PM

Profit Center: COMBINED

Trader: ALL

06/01/2007 - 06/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
<b>Company:</b> Sequent Energy Management											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2007-06											
27-JUN-07	27-JUN-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.03000	I	5,000	\$35,150.00
28-JUN-07	28-JUN-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.05500	I	5,000	\$35,275.00
28-JUN-07	28-JUN-07	G	45329	8205175	MS FIRM	3,337	MMBTU MKJPC	\$7.12000	F	3,337	\$23,759.44
29-JUN-07	29-JUN-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$6.95000	I	5,000	\$34,750.00
29-JUN-07	30-JUN-07	G	45365	8205175	MS INTERR	10,425	MMBTU CIEXD	\$7.00000	F	20,850	\$145,950.00
30-JUN-07	30-JUN-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$6.95000	I	5,000	\$34,750.00
<b>2007-06Total:</b>										96,687	\$714,259.44
<b>GulfstreamTotal:</b>										96,687	\$714,259.44
<b>Pipeline:</b> SNG											
<b>Month:</b> 2007-06											
11-JUN-07	11-JUN-07	G	45098	ANY	FL INTERR	10,181	MMBTU CIEXD	\$7.73000	F	10,181	\$78,699.13
13-JUN-07	13-JUN-07	G	45133	ANY	FL INTERR	10,000	MMBTU CIEXD	\$7.45000	F	10,000	\$74,500.00
26-JUN-07	26-JUN-07	G	45296	ANY	FL FIRM	5,000	MMBTU MKJPC	\$6.93000	F	5,000	\$34,650.00
28-JUN-07	28-JUN-07	G	45331	ANY	FL FIRM	8,425	MMBTU MKJPC	\$6.79500	F	8,425	\$57,247.88
<b>2007-06Total:</b>										33,606	\$245,097.01
<b>SNGTotal:</b>										33,606	\$245,097.01
<b>Sequent Energy Management Total:</b>										172,106	\$1,266,992.07
<b>Company:</b> Southern Company Services, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-06											
22-JUN-07	22-JUN-07	G	45263	716	AL INTERR	5,000	MMBTU CIEXD	\$7.55000	F	5,000	\$37,750.00
<b>2007-06Total:</b>										5,000	\$37,750.00
<b>FGTTotal:</b>										5,000	\$37,750.00
<b>Southern Company Services, Inc. Total:</b>										5,000	\$37,750.00
<b>Company:</b> Southwest Energy, L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-06											
13-JUN-07	13-JUN-07	G	45132	23703	TX INTERR	1,144	MMBTU CIEXD	\$7.38000	F	1,144	\$8,442.72
<b>2007-06Total:</b>										1,144	\$8,442.72
<b>FGTTotal:</b>										1,144	\$8,442.72
<b>Southwest Energy, L.P. Total:</b>										1,144	\$8,442.72
<b>Company:</b> Tampa Electric Company											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2007-06											
10-JUN-07	10-JUN-07	G	45416	8205175	MS INTERR	4,673	MMBTU CIEXD	\$7.70000	F	4,673	\$35,982.10
<b>2007-06Total:</b>										4,673	\$35,982.10
<b>GulfstreamTotal:</b>										4,673	\$35,982.10
<b>Pipeline:</b> SNG											
<b>Month:</b> 2007-06											
14-JUN-07	14-JUN-07	G	45155	ANY	FL FIRM	5,000	MMBTU MKJPC	\$7.56000	F	5,000	\$37,800.00
<b>2007-06Total:</b>										5,000	\$37,800.00



# Back Office Purchase/Sale Summary

RMS Process Date: 07/05/2007- Rupdate: 07/05/2007 01:58:05 PM

Profit Center: COMBINED

Trader: ALL

06/01/2007 - 06/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Tampa Electric Company													
<b>Pipeline:</b> SNG													
										SNGTotal:	5,000	\$37,800.00	
										Tampa Electric Company Total:	9,673	\$73,782.10	
<b>Company:</b> Texla Energy Management, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-06													
12-JUN-07	12-JUN-07	G	45116	10034	LA	INTERR	2,888	MMBTU	CIEXD	\$7.60000	F	2,888	\$21,948.80
29-JUN-07	30-JUN-07	G	45374	10034	LA	INTERR	2,653	MMBTU	CIEXD	\$6.87000	F	5,306	\$36,452.22
										2007-06Total:	8,194	\$58,401.02	
										FGTTotal:	8,194	\$58,401.02	
										Texla Energy Management, Inc. Total:	8,194	\$58,401.02	
<b>Company:</b> The Energy Authority													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-06													
07-JUN-07	07-JUN-07	G	45059	360065	FL	FIRM	3,666	MMBTU	MKJPC	\$8.20000	F	3,666	\$30,061.20
14-JUN-07	14-JUN-07	G	45160	360065	FL	FIRM	2,843	MMBTU	MKJPC	\$8.10000	F	2,843	\$23,028.30
14-JUN-07	14-JUN-07	G	45161	360065	FL	FIRM	4,189	MMBTU	MKJPC	\$8.17000	F	4,189	\$34,224.13
										2007-06Total:	10,698	\$87,313.63	
										FGTTotal:	10,698	\$87,313.63	
										The Energy Authority Total:	10,698	\$87,313.63	
<b>Company:</b> Virginia Power Energy Marketing, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-06													
01-JUN-07	30-JUN-07	G	40339	454599	LA	FIRM	11,532	MMBTU	MKJPC	\$7.36100	I	345,949	\$2,546,530.51
01-JUN-07	30-JUN-07	G	43282	454599	LA	FIRM	4,999	MMBTU	MKJPC	\$7.35100	I	149,969	\$1,102,422.12
15-JUN-07	15-JUN-07	G	45178	23703	TX	FIRM	2,000	MMBTU	MKJPC	\$7.36000	F	2,000	\$14,720.00
										2007-06Total:	497,918	\$3,663,672.63	
										FGTTotal:	497,918	\$3,663,672.63	
										Virginia Power Energy Marketing, Inc. Total:	497,918	\$3,663,672.63	
										Tampa Electric Company Total:	3,213,720	\$23,660,237.98	
										ALL-COMBINED Total:	3,213,720	\$23,660,237.98	
										PURCHASE Total:	3,213,720	\$23,660,237.98	
										Grand Total:	3,213,720	\$23,660,237.98	
										Grand Net:	3,213,720	\$23,660,237.98	

\* Includes Swing Commodity

\* 3,164,967  
(319,848) Swing Comm

2,845,119 Comm. Other

\* \$ 23,660,237.98  
(82,395,662.66) Swing Comm.

821,264,575.32 Comm. Other

Line 1

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GAS PURCHASED IN THE MONTH OF : MAY 2007

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$129,896.64	\$129,896.64	\$0.00
	THERMS	171,840.0	171,840.0	0.0
APACHE	COST	\$147,478.90	\$147,478.90	\$0.00
	THERMS	196,660.0	196,660.0	0.0
BG ENERGY	COST	\$63,018.00	\$63,018.00	\$0.00
	THERMS	81,000.0	81,000.0	0.0
BP ENERGY	COST	\$3,219,818.56	\$3,235,718.97	\$15,900.41
	(Difference is Comm.-Other) THERMS	4,429,640.0	4,428,110.0	(1,530.0)
CHEVTEXACO	COST	\$268,963.32	\$268,963.32	\$0.00
	THERMS	351,280.0	351,280.0	0.0
CIMA	COST	\$3,816.00	\$3,816.00	\$0.00
	THERMS	5,000.0	5,000.0	0.0
CONOCO	COST	\$1,617,523.86	\$1,617,523.86	\$0.00
	THERMS	2,139,850.0	2,139,850.0	0.0
CONSTELLATION	COST	\$1,795,784.92	\$1,795,784.92	\$0.00
	THERMS	2,316,140.0	2,316,140.0	0.0
CORAL	COST	\$181,677.00	\$181,677.00	\$0.00
	THERMS	227,930.0	227,930.0	0.0
CROSTEX	COST	\$331,373.32	\$369,123.38	\$37,750.06
	(Difference is Comm.-Other) THERMS	447,130.0	497,130.0	50,000.0
EAGLE	COST	\$1,833,208.15	\$1,833,208.15	\$0.00
	THERMS	2,448,700.0	2,448,700.0	0.0
ENBRIDGE	COST	\$694,320.32	\$674,190.99	\$79,870.67
	(Difference is Comm.-Other) THERMS	784,920.0	890,290.0	105,370.0
HOUSTON PIPELINE	COST	\$39,385.68	\$39,385.68	\$0.00
	THERMS	51,960.0	51,960.0	0.0
INFINITE	COST	\$53,446.00	\$53,446.00	\$0.00
	THERMS	70,000.0	70,000.0	0.0
LOUIS DREYFUS	COST	\$2,642,111.32	\$2,640,371.08	(\$1,740.24)
	(Difference is Comm.-Other) THERMS	3,485,080.0	3,482,780.0	(2,300.0)
INTERCONN	COST	\$468,077.36	\$468,077.36	\$0.00
	THERMS	619,970.0	619,970.0	0.0
LAKELAND	COST	\$225,264.00	\$225,264.00	\$0.00
	THERMS	304,000.0	304,000.0	0.0
OCCIDENTAL	COST	\$374,251.76	\$374,251.76	\$0.00
	THERMS	494,060.0	494,060.0	0.0
MACQUARIE COOK	COST	\$50,496.60	\$50,496.60	\$0.00
	THERMS	65,580.0	65,580.0	0.0
MAGNUM HUNTER	COST	\$1,338,898.97	\$1,338,899.11	\$0.14
	(Difference is Comm.-Other) THERMS	1,817,440.0	1,817,440.0	0.0
MAGNUS	COST	\$109,238.10	\$109,238.10	\$0.00
	THERMS	142,900.0	142,900.0	0.0
MASEFIELD	COST	\$75,900.00	\$75,900.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
ONEOK	COST	\$117,337.73	\$117,337.73	\$0.00
	THERMS	153,950.0	153,950.0	0.0
SEMINOLE	COST	\$1,098,254.90	\$1,098,254.88	(\$0.02)
	(Difference is Comm.-Other) THERMS	1,434,440.0	1,434,440.0	0.0
SEQUENT	COST	\$620,720.82	\$620,720.82	\$0.00
	THERMS	799,060.0	799,060.0	0.0
TAMPA ELECTRIC	COST	\$389,372.96	\$389,365.12	(\$7.84)
	(Difference is Comm.-Other) THERMS	493,070.0	493,060.0	(10.0)
THE ENERGY AUTHORITY	COST	\$236,812.49	\$233,163.54	(\$3,648.95)
	(Difference is Comm.-Other) THERMS	290,360.0	285,900.0	(4,460.0)
UBS AG	COST	\$228,501.00	\$228,501.00	\$0.00
	THERMS	292,950.0	292,950.0	0.0
VIRGINIA POWER	COST	\$3,880,169.54	\$3,880,169.54	\$0.00
	THERMS	5,326,500.0	5,326,500.0	0.0
FGT	COST	\$112,800.00	\$112,800.00	\$0.00
	THERMS	150,000.0	150,000.0	0.0
TOTAL	COST	\$22,247,506.20	\$22,375,629.43	\$128,124.23
	THERMS	29,691,410.0	29,838,480.0	147,070.0

Line #

1

2

3

4

5

6

7

8

62

EAGLE	Therms	Price	Amount	Line #
Swing Demand-Actual	1,690,430.0	0.00100	\$1,690.43	1
Swing Demand-Accrued	(1,690,430.0)	0.00100	(\$1,690.43)	2
Swing Commodity -Actual	1,663,260.0	0.75200 Average	\$1,250,771.52	3
Swing Commodity -Accrued	(1,663,260.0)	0.75200 Average	(\$1,250,771.52)	4
Commodity-Actual	785,440.0	0.73939 Average	580,746.20	5
Commodity-Accrued	(785,440.0)	0.73939 Average	(\$580,746.20)	6
	0.0		\$0.00	7
Swing Demand-Actual	0.0	0.00100	\$0.00	8
Swing Demand-Accrued	0.0	0.00100	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
<b>OCCIDENTAL</b>				
Swing Demand-Actual	1,550,000.0	0.00150	\$2,325.00	15
Swing Demand-Accrued	(1,550,000.0)	0.00150	(\$2,325.00)	16
Swing Commodity -Actual	100,000.0	0.76775 Average	\$76,775.00	17
Swing Commodity -Accrued	(100,000.0)	0.76775 Average	(\$76,775.00)	18
Commodity-Actual	394,060.0	0.74900 Average	\$295,151.76	19
Commodity-Accrued	(394,060.0)	0.74900 Average	(\$295,151.76)	20
	0.0		\$0.00	21
<b>SEQUENT</b>				
Swing Demand-Actual	3,240,430.0	0.00208	\$7,185.65	22
Swing Demand-Accrued	(3,240,430.0)	0.00222	(\$7,185.65)	23
Swing Commodity -Actual	250,000.0	0.78990 Average	\$197,475.00	24
Swing Commodity -Accrued	(250,000.0)	0.78990 Average	(\$197,475.00)	25
Commodity-Actual	549,060.0	0.75777 Average	\$416,060.17	26
Commodity-Accrued	(549,060.0)	0.75777 Average	(\$416,060.17)	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

*Mar '07*

DIFF	DIFF	ACTUAL	DIFF
	Swing Demand	\$0.00	\$11,201.08
0.0	Swing Commodity	\$0.00	\$1,525,021.52
0.0	Commodity	(\$0.00)	(\$0.00)
0.0		(\$0.00)	\$22,375,629.43

**Accrued Commodity Other**

**29,891,410.0**

**\$22,247,606.20**



Attn: Gas Mktg-Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0706S0007  
 Invoice Date: 06/12/2007  
 Customer #: 1171  
 AESC Contract #: SLS01708

Fax #: (813) 228-4194



FOR NATURAL GAS SOLD DURING THE MONTH OF MAY2007

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MobilBay	82218 PT	GULFSTREAM PT	05022007000104 0001	03	03	2,195	MMBTU	7.9200	\$17,384.40
						Total Volume:			\$17,384.40 ✓
NGPL	3618 - PT	FGT JEFFERSON - PT	05032007000090 0001	04	04	1,319	MMBTU	7.4800	\$9,866.12 ✓
			05102007000075 0001	11	11	1,319	MMBTU	7.5000	\$9,892.50 ✓
			05142007000107 0001	15	15	1,319	MMBTU	7.7400	\$10,209.06 ✓
			05172007000104 0001	18	18	1,379	MMBTU	7.5400	\$10,397.66 ✓
			05242007000078 0001	25	25	1,379	MMBTU	7.5000	\$10,342.50 ✓
			05252007000066 0001	26	29	5,516	MMBTU	7.4000	\$40,818.40 ✓
			05292007000077 0001	30	30	1,379	MMBTU	7.4000	\$10,204.60 ✓
			05302007001211 0001	31	31	1,379	MMBTU	7.6000	\$10,480.40 ✓
						Total Volume:	14,989		\$112,211.24
INVOICE TOTALS:						17,184			<u>\$129,595.64</u>

**COPY**

*Paul [Signature]*  
 6/12/07

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7622



# APACHE CORPORATION

(MARKETING DEPARTMENT)

## Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice Nbr: B070650158  
Invoice Date: 06/11/2007  
Contract Nbr: SLS00378  
Contract Date: 03/01/2004  
Customer #: 00178604  
Currency: US DOLLAR

SOLD DURING THE MONTH OF MAY 2007

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 05162007000302-0001-00								
		BASE COMMODITY	17	17	3,480	MMBTU	\$7.4500	\$25,926.00 ✓
Deal-Order-Rev Nbr: 05172007000102-0001-00								
		BASE COMMODITY	18	18	3,480	MMBTU	\$7.5400	\$26,239.20 ✓
Deal-Order-Rev Nbr: 05232007000067-0001-00								
		BASE COMMODITY	24	24	3,253	MMBTU	\$7.3800	\$24,007.14 ✓
Deal-Order-Rev Nbr: 05242007000022-0001-00								
		BASE COMMODITY	25	25	3,253	MMBTU	\$7.5200	\$24,462.56 ✓
Deal-Order-Rev Nbr: 05252007000034-0001-00								
		BASE COMMODITY	26	29	1,200	MMBTU	\$7.3700	\$8,844.00 ✓
Deal-Order-Rev Nbr: 05302007000030-0001-00								
		BASE COMMODITY	31	31	5,000	MMBTU	\$7.6000	\$38,000.00 ✓

Prod Type: GAS

# COPY

Total Base Commodity 19,666

Net Amount Due \$147,478.90

TERMS: Pay by Wire Transfer on or before June 25, 2007

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquires to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Wire 6/25/07  
APACHE CORP MARKETING

WRITTEN CORRESPONDENCE:

APACHE CORPORATION  
(MARKETING DEPARTMENT)  
2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056

0-232-02-000

BG Energy Merchants, LLC

**Invoice Number:** 18670  
**Invoice Month:** 05/2007  
**Invoice Date:** June 08, 2007  
**Invoice Due Date:** June 25, 2007  
**Contract Number:** NAESB

**INVOICE**

**Mail To:**

Peoples Gas System, a div of Tampa Electric Company  
 Attn: Ed Elliot  
 P.O. Box 111  
 Plaza 7  
 Tampa FL 33601 US

**Remit To:** *Wire 6/25/07*

Wire Bank:  
 Wire City/S:  
 ABA Numbr:  
 Account Na: nt, LLC  
 Account Nur: *01-9* *2-02-000*

**Billing Inquiries**

Ed Elliot  
 Ph: 813-228-4149  
 Fax: 1-813-228-4194

**Billing Inquiries**

Danielle Trettin  
 Ph: 713-599-3804  
 backoffice@bg-group.com

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	
05/16/2007	85123	GAS FIRM Natural Gas Fixed Sale # 85123 From 17-MAY-07 Through 17-MAY-07	(8,100)	MMBTU	\$ 7.7800	200705	\$ 63,018.00	USD
(SALES) SUB TOTAL:			(8,100)	MMBTU			\$ 63,018.00	
(GAS) SUB TOTAL:			(8,100)	MMBTU			\$ 63,018.00	

TOTAL: \$ 63,018.00

**COPY**

*P*  
*[Signature]*  
 6/13/07

### Gas Netting Statement (Purchase)

Invoice Number 1141472  
 Invoice Date 06/19/2007  
 Netting Group # 1121  
 Delivery Month May 2007  
**Due Date 06/25/2007**

**BP Energy Company**

Tax ID 36-3421804

*Do Not Release To  
TREASURY*

To:

Ed Elliott  
 PEOPLES GAS SYSTEM INC  
 PO BOX 2562  
 TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Payment by:

1 INC

Natural Gas delivered during May 2007

*Netted Invoice*

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
<u>Destin Pipeline Company</u>					
Contract: 1701229					
DESTIN - Gulfstream (996900)		22,453	8.0448		180,629.85
FGT - DESTIN TO LUCEDALE (994400)		15,589	8.2500		128,609.25 ✓
Total Amount Due	- <i>DNE BP</i>	38,042			309,239.10 ✗

**COPY**

**PURCHASES**

Florida Gas Transmission Company

Contract: 1701229

MOPS-REFUGIO FGT - FGT (0000611)

Total Amount Payable

- *DNE PGS*

139,500 7.3680 1,027,836.00

139,500 1,027,836.00 ✓

*(Handwritten circle around 1,027,836.00)*

Total System Generated

(718,596.90)

Net Amount Payable

- *DNE PGS*

→ *NET* →

(718,596.90)

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

*(Handwritten initials)*

**Indexes used in pricing calculations:**

05/01-05/31: NYMEX Final Settlement

128,609.25+

7.508000

180,629.85+

309,239.10

1,027,836.00-

718,596.90\*

If you have any questions, please contact:

or send a facsimile to: (281) 366-5313

Or Email: joseb5@bp.com

0

0 \* \*

For BP use only: 125329 00

*67*

Gas Netting Statement - Daily Price Deal/Volume

BP Energy Company  
Tax ID 36-3421804

Invoice Number 1141472  
Invoice Date 06/19/2007  
Netting Group # 1121  
Delivery Month May 2007  
Due Date 06/25/2007

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
US \$ WIRE  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Natural Gas delivered during May 2007

Calculations are based on nominated quantities

BP Energy ID 2147743 / 20550422  
Meter Name/# DESTIN - Gulfstream (996900)  
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/04/2007	8.2500	7,095	58,533.75
<b>Totals</b>	<b>8.2500</b>	<b>7,095</b>	<b>58,533.75</b>

BP Energy ID 2167921 / 20559047  
Meter Name/# DESTIN - Gulfstream (996900)  
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/15/2007	7.9500	15,358	122,096.10
<b>Totals</b>	<b>7.9500</b>	<b>15,358</b>	<b>122,096.10</b>

BP Energy ID 2147723 / 20550404  
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)  
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/04/2007	8.2500	15,589	128,609.25
<b>Totals</b>	<b>8.2500</b>	<b>15,589</b>	<b>128,609.25</b>

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: joseb5@bp.com  
0

Brandon Joseph at (281) 366-4036

For BP use only: 125329 00

68

BP Energy ID 2120250 / 20538137  
 Meter Name/# MOPS-REFUGIO FGT - FGT (0000611)  
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
05/01/2007	7.3680	4,500	33,156.00
05/02/2007	7.3680	4,500	33,156.00
05/03/2007	7.3680	4,500	33,156.00
05/04/2007	7.3680	4,500	33,156.00
05/05/2007	7.3680	4,500	33,156.00
05/06/2007	7.3680	4,500	33,156.00
05/07/2007	7.3680	4,500	33,156.00
05/08/2007	7.3680	4,500	33,156.00
05/09/2007	7.3680	4,500	33,156.00
05/10/2007	7.3680	4,500	33,156.00
05/11/2007	7.3680	4,500	33,156.00
05/12/2007	7.3680	4,500	33,156.00
05/13/2007	7.3680	4,500	33,156.00
05/14/2007	7.3680	4,500	33,156.00
05/15/2007	7.3680	4,500	33,156.00
05/16/2007	7.3680	4,500	33,156.00
05/17/2007	7.3680	4,500	33,156.00
05/18/2007	7.3680	4,500	33,156.00
05/19/2007	7.3680	4,500	33,156.00
05/20/2007	7.3680	4,500	33,156.00
05/21/2007	7.3680	4,500	33,156.00
05/22/2007	7.3680	4,500	33,156.00
05/23/2007	7.3680	4,500	33,156.00
05/24/2007	7.3680	4,500	33,156.00
05/25/2007	7.3680	4,500	33,156.00
05/26/2007	7.3680	4,500	33,156.00
05/27/2007	7.3680	4,500	33,156.00
05/28/2007	7.3680	4,500	33,156.00
05/29/2007	7.3680	4,500	33,156.00
05/30/2007	7.3680	4,500	33,156.00
05/31/2007	7.3680	4,500	33,156.00
<b>Totals</b>	<b>7.3680</b>	<b>139,500</b>	<b>1,027,836.00</b>

\*Base Commodity Price, does not include Special Pricing Provisions

**Indexes used in pricing calculations:**

05/01-05/31: NYMEX Final Settlement

7.508000

If you have any questions, please contact:  
 or send a facsimile to: (281) 366-5313  
 Or Email: joseb5@bp.com  
 0

Brandon Joseph at (281) 366-4036

For BP use only: 125329 00

69

### Gas Netting Statement (Sale)



BP Energy Company Operated by BP Energy Company  
Tax ID 36-3421804

Invoice Number 9027632  
Invoice Date 06/12/2007  
Netting Group # 1138  
Delivery Month May 2007  
Due Date 06/25/2007

To:  
Dee Wilkerson  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
US \$ WIRE *Wire 6/25/07*  
BP ENERGY COMPANY  
  
*01*

# COPY

Natural Gas delivered during May 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)					
		<u>404,769</u>	7.2300 ✓		<del>2,926,479.87</del>
Total Amount Due					<del>2,926,479.87</del>
<b>PURCHASES</b>					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
PGS Lake Blue (127438)					
		<i>8,000</i>	7.8500	<u>62,800.00</u> ✓	
Total Amount Payable					<del>2,863,679.87</del>
					<u>2,863,679.87</u>

than the total amount billed, please note changes on this invoice and fax to the  
r shown below, including appropriate documentation.  
se include BP's invoice number on all remittances. \*\*\*

0.\*

7.23x  
404,769.0 =  
2,926,479.87\*

2,926,479.87 +  
62,800.00 -  
2,863,679.87\*

s:

7.550000

*OK TO PAY*

*\$2,863,679.87*

fax: Beverly Campbell at (251) 445-1227  
2235

For BP use only: 125329 00

*70*

**SELLER:**  
 hevron Natural Gas,  
 division of Chevron USA Inc.  
 O Box 4700  
 Houston, TX 77210  
 United States

Contact: Robin Roller  
 Email: rrol@chevron.com  
 Phone: 832-854-5023  
 Fax: 832-854-3293

**BUYER:**  
 Peoples Gas Systems, a Division of  
 Tampa Electric Company  
 702 N. Franklin  
 Plaza 8  
 Tampa, FL 33602  
 United States

Contact: D WILKERSON  
 Email:  
 Phone: 813-228-1256  
 Fax: 813-228-4194

Remit To: *Wire 6/25/07*  
 Chevron Natural Gas  
 One Bank N.A.



Sales Invoice  
 Invoice #: 130718  
 Delivery Period: May-07  
 Invoice Date: 06/11/2007  
 Due Date: 06/25/2007  
 Currency: USD

*01-90-000-13312-000*

P.02

97%

JUN-11-2007 15:06

Item	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
6575	COMM-PHYS - Commodity	05/02/07	Sell	KPoirot		Deal Level Pricing	2 2	7.9000	5,136 ✓	40,574.40 ✓
0297	COMM-PHYS - Commodity	05/07/07	Sell	MPalm		Deal Level Pricing	8 8	7.6400	1,393 ✓	10,642.52 ✓
4452	COMM-PHYS - Commodity	05/15/07	Sell	KPoirot		Deal Level Pricing	16 16	7.6000	4,999 ✓	37,992.40 ✓
4500	COMM-PHYS - Commodity	05/15/07	Sell	KPoirot		Deal Level Pricing	16 16	7.7000	5,000 ✓	38,500.00 ✓
1847	COMM-PHYS - Commodity	05/23/07	Sell	KPoirot		Deal Level Pricing	24 24	7.3000	4,000 ✓	29,200.00 ✓
2331	COMM-PHYS - Commodity	05/24/07	Sell	KPoirot		Deal Level Pricing	25 25	7.5000	4,000 ✓	30,000.00 ✓
5772	COMM-PHYS - Commodity	05/30/07	Sell	MPalm		Deal Level Pricing	31 31	7.7400	10,600 ✓	82,044.00 ✓
Total :									35,128	\$268,953.32
<b>Sell Total :</b>									<b>35,128</b>	<b>\$268,953.32</b>

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 268,953.32 USD

**COPY**

*[Signature]*  
 6/12/07

*21*

# Gas Sales Invoice



**CIMA ENERGY LTD.**

1221 McKinney, Suite 4150

Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

**PEOPLES GAS SYSTEM, A DIVISION OF TAI**

702 N. Franklin Street

Tampa, FL 33602

Ed Elliott

Tel.: (813) 228-4149

Fax: (813) 228-4194

**INVOICE INFORMATION**

Invoice No.: 2007-05-2808-0

Invoice Date: 06/11/2007

Payment Terms: Due: Jun 25 2007

Payment Method: WIRE

Contract: B-0508-PEO-0402

Division: CIMA ENERGY, LTD. - HOUSTON

Production Month: May 2007

Currency: US DOLLARS

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
<i>Pipeline: MATAGORDA OFFSHORE GAS SYSTEM</i>					
	0507-22303	GAS SALES	31	500	\$7.6300
					\$3,815.00
		Subtotal:	500		\$3,815.00
		FLORIDA ZN 1 / MOPS INTER Subtotal:	500		\$3,815.00

Invoice Total: \$3,815.00

# COPY

*[Signature]*  
6/12/07

*inv 6/25/07*

1221 McKinney, Suite 4150  
Houston, TX 77010  
David K. Tanous (713)209-1112  
dtanous@cima-energy.com

1221 McKinney, Suite 4150  
Houston, TX 77010  
John E. Codrington (713)209-1112  
jcodrington@cima-energy.com

000-232-02-000

*72*



ConocoPhillips Company  
 Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

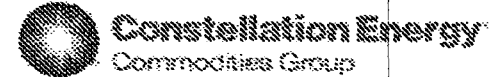
<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	<b>Remit To:</b>	<b>Statement Number:</b> R050756465 <b>Billing Period:</b> May-2007 <b>Statement Date:</b> June 12, 2007
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Sean Taylor <b>Telephone:</b> (281) 293-1216 <b>Fax:</b> (281) 293-3940	<b>Due Date:</b> June 25, 2007 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell										
Delivery Period:		May-2007		Contract: 19475				Deal: 19475-150		
1	1-May 31-May	PELCO	492006-Bienville	Commodity	36890	MMBtu	\$7.5500 US\$	MMBtu	\$278,519.50	\$278,519.50 ✓
Delivery Period:		May-2007		Contract: 19475				Deal: 19475-153		
2	1-May 31-May	PELCO	90496-Perryville	Commodity	118110	MMBtu	\$7.5500 US\$	MMBtu	\$891,730.50	\$891,730.50 ✓
Delivery Period:		May-2007		Contract: 19475				Deal: 19475-163		
3	3-May 3-May	SNG	PSNG1683-CopZn0Tier 1	Commodity	17930	MMBtu	\$7.6400 US\$	MMBtu	\$136,985.20	\$136,985.20 ✓
Delivery Period:		May-2007		Contract: 19475				Deal: 19475-164		
4	4-May 4-May	SNG	PSNG2682-CopZn0Tier 2	Commodity	7930	MMBtu	\$7.5800 US\$	MMBtu	\$60,109.40	\$60,109.40 ✓
Delivery Period:		May-2007		Contract: 19475				Deal: 19475-165		
5	4-May 4-May	ANR	322625-St. Landry	Commodity	7,664	10000 MMBtu	\$7.5900 US\$	MMBtu	\$75,900.00	\$75,900.00 ✓
Delivery Period:		May-2007		Contract: 19475				Deal: 19475-166		
6	12-May 14-May	SNG	PSNG1683-CopZn0Tier 1	Commodity	14250	MMBtu	\$7.5000 US\$	MMBtu	\$106,875.00	\$106,875.00 ✓
Delivery Period:		May-2007		Contract: 19475				Deal: 19475-167		
7	17-May 17-May	Destin	994700-Destin	Commodity	6143	MMBtu	\$7.6300 US\$	MMBtu	\$46,871.09	\$46,871.09 ✓
Delivery Period:		May-2007		Contract: 19475				Deal: 19475-169		
8	30-May 30-May	Destin	994700-Destin	Commodity	5,068	0 MMBtu	\$7.5500 US\$	MMBtu	\$0.00	\$0.00 ✓
Sale Sub-Total:									\$1,596,990.60	
									213,985 dls	\$1,617,523.85

23

# Preliminary Statement

**From:** Constellation Energy Commodities Group  
111 MARKET PLACE SUITE 500  
BALTIMORE, MD 21202



**Rep Name:**  
**Phone:**  
**Fax:**

**Customer:** PEOPLES GAS SYSTEM  
702 N. FRANKLIN ST.  
PLAZA 7  
TAMPA, FL 33602  
**Rep Name:** WILKERSON, DEE  
**Phone:** 813-228-4948  
**Fax:** (813) 228-4194

38,250.00+  
119,250.00+  
183,716.92+  
15,300.00+  
1,439,268.00+  
1,795,784.92\*

**COPY**

**Statement ID:** PEGSTAMPA-00032A-PRELIM  
**Payment Due Date:** 25-Jun-2007  
**Total Amount Due:** 1,678,784.92 USD

**Natural Gas / Physical**

*No NETTING AGREEMENT IN PLACE - CANNOT NET*

**Buy**

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	06-May-07	07-May-07	NGFP359847	SONAT	SONLA PHYSICAL	7.7800	176.00	MMBTU	-1,369.28
Natural Gas	19-May-07	22-May-07	NGFP371899	GULF STREAM	FGTZN3 PHYSICAL	7.8000	15,000.00	MMBTU	-117,000.00
<b>Total:</b>									-118,369.28

*No RECORD  
OK*

**Sell**

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	02-May-07	03-May-07	NGFP353494	SONAT	SONLA PHYSICAL	7.6500	-5,000.00	MMBTU	38,250.00
Natural Gas	05-May-07	08-May-07	NGFP357488	DESTIN PIPE	DESTIN PHYSICAL	7.9500	-15,000.00	MMBTU	119,250.00
Natural Gas	05-May-07	08-May-07	NGFP357579	SONAT	SONLA PHYSICAL	7.7800	-23,790.00	MMBTU	185,086.20
Natural Gas	11-May-07	12-May-07	NGFP363404	FGT	FGTZN2 PHYSICAL	7.6500	-2,000.00	MMBTU	15,300.00
Natural Gas	01-May-07	01-Jun-07	NGS6MDH	DESTIN PIPE	EXCHANGE	7.7380	-186,000.00	MMBTU	1,439,268.00
<b>Total:</b>									2,316,114.20

*23,614*  
*231,614 ds ✓*  
*OKAY TO PAY*  
*Total: 1,795,784.92*

**Payment Instructions**

By wire transfer in immediate

**Bank:**

*Wire 6/25/07*

nd:

ry:

CONSTELLATION ENERGY COMMODITIES GROUP,

Acct No.:

0019190078

*01-2-02-000*

*bt*

*[Signature]*  
*6/25/07*



PEOPLES GAS SYSTEM A DIV OF TAMPA  
 ELECTRIC CO  
 702 N FRANKLIN ST  
 TAMPA FL 33602 US  
 ATTN: GAS ACCOUNTING  
 Phone:  
 Fax: 1(813) 228-4194

Coral Energy Resources, L.P.  
 SALES Invoice

Invoice No: CER - I - 298366 - 1  
 Contract No: 010-NG-BS-10645  
 SAP Cust Id: PEOPLES  
 SAP No: 2202984  
 GST No: 760505584  
 Invoice Date: 06/11/2007  
 Due Date: 06/25/2007

*NETTED INVOICE  
 Do Not Release To Treasury*

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/UOM	Amount Due
200705	S - 282573	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	4,900	MMBTU	\$7.9200	✓	\$38,808.00 ✓
Subtotal for DESTIN PPL					4,900				\$38,808.00
200705	S - 282579	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	5,000	MMBTU	\$8.0000	✓	\$40,000.00 ✓
200705	S - 286505	MOB BAY PL	10459-MBPL	EXXON MOBILE BAY FGT	10,393	MMBTU	\$8.0000	✓	\$83,144.00 ✓
Subtotal for MOB BAY PL					15,393				\$123,144.00

**COPY**

Recap:  
 Subtotal Before Taxes: \$161,952.00

\*\*\*\* Net Amount Due \*\*\*\* Coral Energy Resources, L.P. USD TOTAL: \$161,952.00

Comments:  
 Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact: Regis Devonish  
 Please Write To: Coral Energy Resources, L.P.

Please Remit Check To:  
 Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:  
 Accounts Receivable Department  
 Fax (713) 265-1701  
 Receivables@shell.com  
 General Customer Service Number  
 1 800-281-2824

Coral Energy Resources, L.P.

25



Shell Trading

PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.  
SALES Invoice

Invoice No: CER - I - 300909 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 760505584  
Invoice Date: 06/18/2007  
Due Date: 06/28/2007

*NETTED INVOICE*  
*DO NOT RELEASE TO TREASURY*

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200705	S - 300795	MOB BAY PL	M8PLGULSTR	MOBILE BAY - GULF STREAM IC	2,500	MMBTU	\$7.8400	11.85	<del>\$19,600.00</del>
				Subtotal for MOB BAY PL	2,500				<del>\$19,600.00</del>

**COPY**

Recap:  
Subtotal Before Taxes: ~~\$19,600.00~~  
USD TOTAL: ~~\$19,600.00~~

\*\*\*\* Net Amount Due \*\*\*\* Coral Energy Resources, L.P.

*\$19,625.00*  
*[Signature]*

Comments:  
Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%  
Questions Contact: Please Wire Amount To: Coral Energy Resources, L.P.  
Regls Devonish

Please Remit Check To:  
Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:  
Accounts Receivable Department  
Fax (713) 265-1701  
Receivables@shell.com  
General Customer Service Number  
1 800-281-2824

Coral Energy Resources, L.P

NO. 0323 P. 4

713 161 5455

JUN. '08. 2007 9:34AM

*97*



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 06/12/2007, Invoice # 052007-SLSG7719

P. 03

Bill To: Peoples Gas System  
a Division of Tampa Electric Company, 702 N. Franklin Street,  
PO Box 2562  
Tampa, FL 33602

Contract #: SLSG7719  
Customer #: 548

Currency: US\$  
Acctng Book Month: 2007-08  
Invoice Total: \$368,887.78

Attn: Ed Elliott  
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0708S0007	04262007000075	0001	BASE COMMODITY	2007-05	GAS	ACT	27,869	MMBTU	\$7.3480	\$204,781.41
FGT	337605	G0706S0007	05012007000011	0001	BASE COMMODITY	2007-05	GAS	ACT	2,048	MMBTU	\$7.6000	\$15,564.80
FGT	337605	G0708S0007	05012007000011	0002	BASE COMMODITY	2007-05	GAS	ACT	4,381	MMBTU	\$7.4500	\$32,638.45
FGT	337605	G0708S0007	05012007000011	0003	BASE COMMODITY	2007-05	GAS	ACT	5,000	MMBTU	\$7.5500	\$37,750.00
FGT	337605	G0706S0007	05012007000011	0004	BASE COMMODITY	2007-05	GAS	ACT	5,384	MMBTU	\$7.4900	\$40,003.12
FGT	337605	G0706S0007	05012007000011	0005	BASE COMMODITY	2007-05	GAS	ACT	5,000	MMBTU	\$7.6300	\$38,150.00

Totals (2007-05) ==>

49,882

\$368,887.78

49,713.88

\$369,123.38

49,682.00+

2,048.00-

2,079.00+

Volumes - 49,713.00\*

368,887.78+

15,564.80-

15,800.40+

Dollars 369,123.38\*

Summary of Totals (2007-05)	
BASE COMMODITY	\$368,887.78

COPY

96%

Wire 6/25/07

Please Wire Remittance To

Payment Terms	Written Correspondence	Contact Information
d. Wire Transfer On or Before: 06/25/2007	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

ided where different pricing entries exist between days.

Page: 2

32-02-000

22

JUN-12-2007 14:43



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company  
P.O. Box 111  
Tampa Florida 33601  
U.S.A.

Invoice Number: 7544  
Invoice Date: June 11, 2007  
Payment Terms: Net due on or before  
Jun 25, 2007

Attention: Ed Elliott  
Accounting

Phone: 813/228-4149  
Fax: 813/228-4194

**COPY**

Period: May 2007

*Netted Invoice*

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Florida Gas Transmission</b>					
ANR St. Landry Parish - PO 46037 / 54766		May 01, 2007 - May 31, 2007	166,326	\$ 7.520000	\$1,250,771.52
	Receivable Subtotal		166,326		\$1,250,771.52
NGPL Jefferson	108227 / 142015	May 01, 2007 - May 31, 2007	61,959	\$ 7.358000	\$455,894.32
	Receivable Subtotal		61,959		\$455,894.32
rec from CGT - Lafayette	108247 / 142040	May 01, 2007 - May 31, 2007	16,585	\$ 7.528000	\$124,851.88
	Receivable Subtotal		16,585		\$124,851.88
<b>Net Subtotal Florida Gas Transmission</b>			<b>244,870</b>		<b>\$1,831,517.72</b>
<b>Fee</b>					
ANR St. Landry Parish - PO 46037 / Fee ID: 492		May 01, 2007 - May 31, 2007	169,043	\$ 0.010000	\$1,690.43
<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU					
	Receivable Subtotal		169,043		\$1,690.43
<b>Net Subtotal Fee</b>			<b>169,043</b>		<b>\$1,690.43</b>
<b>Total Receivable Amount Due (USD)</b>			<b>413,913</b>		<b>\$1,833,208.15</b>
<b>Total Amount Due (USD)</b>			<b>413,913</b>		<b>\$1,833,208.15</b>

*Due Paper inv 30108 (19,650.00)  
Total Due Eagle 1,813,558.15*

1,833,208.15+  
19,650.00-  
1,813,558.15\*

*Handwritten signature and date 6/13/07*

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

*Wire 6/25/07*

Partners I, L.P.

2-02-000

Directed to:

Accountant 281-036-1120 (p) or 281-036-1121 (f) [accounting@eagleenergypartners.com](mailto:accounting@eagleenergypartners.com)

Please fax support for payment to 281-781-0360



**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002  
  
 Contact: Carmen Baker  
 Email: carmen.baker@enbridge.com  
 Phone: 713-353-5667  
 Fax: 713-653-6746

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601  
  
 Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**  
  
*01-90-000-237-02-06/2000*

**Sales Invoice**  
 Invoice #: 40039  
 Delivery Period: May-07  
 Invoice Date: 06/14/2007  
 Due Date: 06/25/2007  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
334571	Commodity	DESTIN	GULF STREA	GULFSTREAM Del	2 2	1,000 ✓	\$7.91000	\$7,910.00 ✓
					Deal #334571 :	1,000		\$7,910.00
335164	Commodity	DESTIN	GULF STREA	GULFSTREAM Del	4 4	2,500 ✓	\$7.82000	\$19,550.00 ✓
					Deal #335164 :	2,500		\$19,550.00
335474	Commodity	DESTIN	251234	FGT Del (FGT 994400)	5 7	15,000 ✓	\$7.93000	\$118,950.00 ✓
					Deal #335474 :	15,000		\$118,950.00
340450	Commodity	DESTIN	251231	GULF SO Del <i>Del FGU</i>	26 29	10,540 ✓	\$7.58000	\$79,893.20 ✓
					Deal #340450 :	10,540		\$79,893.20
341175	Commodity	DESTIN	GULF STREA	GULFSTREAM Del	31 31	2,000 ✓	\$7.73000	\$15,460.00 ✓
					Deal #341175 :	2,000		\$15,460.00
						<b>31,040 ✓</b>		<b>\$241,763.20</b> <i>(Signature)</i>

**COPY**

*(Signature)*

TAM-14-2007 17:33

Enbridge

96%

P.03

*29*

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Carmen Baker  
 Email: carmen.baker@enbridge.com  
 Phone: 713-353-5667  
 Fax: 713-653-6746

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**  
 Peoples Gas System (U.S.) L.P.

5/07  
 7-02-000  
 01-10-000



**Sales Invoice**  
 Invoice #: 39481  
 Delivery Period: May-07  
 Invoice Date: 06/08/2007  
 Due Date: 06/25/2007  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
337075	Commodity	SONAT	Tier One	Sonet Tier One Pool	12 14	16,293	\$7.51000	\$122,360.43
					Deal #337075 :	16,293		\$122,360.43
340550	Commodity	SONAT	Tier One	Sonet Tier One Pool	26 29	36,696	\$7.41000	\$271,917.36
					Deal #340550 :	36,696		\$271,917.36
						<b>52,989</b>		<b>\$394,277.79</b>

**COPY**

*Handwritten signature*  
 6/14/07

Carmen Baker 713-353-5667 -> Peoples\_Gas System a division of Tampa Electric Company P.3/3

*Handwritten mark*



**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Carmen Baker  
 Email: carmen.baker@enbridge.com  
 Phone: 713-353-5667  
 Fax: 713-653-6746

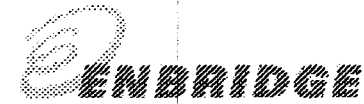
**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Remit To: .P.

*5/5/07*

*01-90-000-232-0700*



Sales Invoice

Invoice #: 39623  
 Delivery Period: May-07  
 Invoice Date: 06/11/2007  
 Due Date: 06/25/2007  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
338004	Commodity <i>No RECORD</i>	NGPL	10558	Gulf Coast ML Pool 10558	17 17	8,676	\$7.46000	\$64,722.96
						<del>8,676</del>		<del>\$64,722.96</del>
Deal #338004:						8,676		\$64,722.96
341164	Commodity	NGPL	3618	FGT Jefferson Del	31 31	5,000 ✓	\$7.63000	\$38,150.00 ✓
						<del>5,000</del>		<del>\$38,150.00</del>
Deal #341164:						5,000		\$38,150.00
						<b>13,676</b>		<b>\$102,872.96</b>

*6/14/07 - S/m Carmen Baker - She will review & get back to us. We to go ahead & pay the 5,000 we can verify*

*(Signature)*

**COPY**

*(Signature)*  
*6/14/07*

Carmen Baker 713-353-5667 -> Peoples Gas System a division of Tampa Electric Company

*87*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/06/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 6127  
**Svc CD:** IPS

**Invoice Date:** June 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	<i>Wire Transfer</i>	\$112,800.00
<b>Invoice Identifier:</b>	<i>01-90-000-233-02-000</i>	000306643
<b>Account Number:</b>	<i>CE</i>	52002364
<b>Net Due Date:</b>		06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0					0				SAL	7.5200	0.0000	0.0000	7.5200	15,000	112,800.00	01 - 31	
Operational Sale on May 24, 2007 from Zone 3																			

**Invoice Total Amount:** 15,000      112,800.00

COPY

*CE*

*CE*

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002



Invoice Number: AEPS-200706-00076  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 06/08/2007  
 Due Date: 06/25/2007  
 Production Month: May-07  
 Payment Method: Wire

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

FINAL

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0326	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,133 Mcf	5,196 Dth ✓	\$7.58000	\$39,385.68 ✓
Current Totals					5,196 Dth		\$39,385.68

Recap:

Actual Total	\$39,385.68
Amount Due	\$39,385.68
Net Amount Due	\$39,385.68

COPY

*[Handwritten Signature]*  
 6/14/07

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

*Wire 6/25/07*

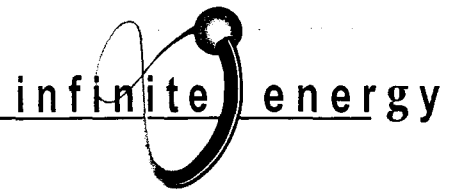
Please Send Invoices/Correspondence To: Please Remit Check To:  
 Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

01-90-000-232-02-000

06/08/2007 10:35


83



COPY

<b>Customer</b>		Invoice#	0705207
Peoples Gas		Invoice Date:	6/7/2007
Attn: Greg Capone		Production Month:	May-07
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-1545			

Pipeline	Location	Date	Volume	Price	Amount
Sonat	11	05/02/07	7,000	\$7.635	\$53,445.00
			7,000	Subtotal	\$53,445.00
<b>Current Charges</b>					\$53,445.00
<b>Previously Billed</b>					\$165,620.40
<b>Payments Applied</b>					-\$162,228.75
<b>Previous Balance</b>					\$3,391.65
<b>Late fee</b>					\$28.97
<b>Total Due</b>					<del>\$56,865.62</del>

← OK to pay  


Past Due

**Payment Due Date: June 25, 2007**

In order to avoid late fees, payment for the undisputed portion of this bill **MUST** be received by the due date.  
 Questions regarding invoices may be directed to Marysue Doerr at (352) 240-4123

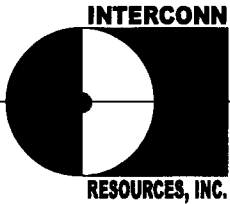
*10111 6/25/07*

By Check:  
 Infinite Energy, Inc.  
 PO Box 791263  
 Baltimore MD 21279-1263

*32-02-000*

*J. [Signature]*  
*6/14/07*

*84*



# INVOICE

2000-A Southbridge Parkway  
Suite 330  
Birmingham, AL 35209  
Telephone 205.969.1047  
Facsimile 205.969.1479

*Noted Invoice  
Due Pgo  
Do not Release to  
Treasury*

INVOICE # 000006  
DATE: 6/4/2007

INVOICE TO:  
Peoples Gas System  
702 N. Franklin Street  
Tampa, FL 33602  
Fax: 813-228-1545  
Attn: Ed Elliott

Month: May 2007

Description:	Date:	Volume	Price	Total
FGT:				
	FGT Z-2 GDA	0	\$ -	\$0.00
				\$0.00
SNG:				
	5/19-5/31	61,997	\$ 7.550	\$468,077.35
				\$0.00
				\$0.00
				\$0.00
				\$0.00

**COPY**

Please direct all inquires concerning this invoice to Frank Morgan.

BALANCE DUE: \$468,077.35  
6/14/2007  
10 days from receipt of invoice

PLEASE REMIT BY WIRE TO

*LESS PGS INV. 30114 (\$540,112.66)  
NET DUE PGS (\$72,035.31)*

THANK YOU FOR YOUR BUSINESS!

468,077.35+  
540,112.66-  
72,035.31\*

*[Signature]*  
6/19/07

*PS*



501 E. Lemon St.  
Lakeland, FL 33801  
Phone: 863.834.6300  
Fax: 863.834.6344

Bill Date: 06/08/2007  
Peoples Gas System  
P.O. Box 2562  
Tampa, Florida 33601-2562  
C/O Gas Accounting

Account No: 3273620  
~~Current Invoice~~ ~~\$225,302.00~~  
Terms: Net 10 Days  
Due Date: 06/18/2007

*NETTED INVOICE*

**COPY**

When remitting by check, please tear off top portion of invoice and submit with payment. Include your account number on wire remittance so that we may properly credit your payment. Remit wire transfer on or before noon of the due date.

### INVOICE

Bill Date: 06/08/2007  
Peoples Gas System  
P.O. Box 2562  
Tampa, Florida 33601-2562  
C/O Gas Accounting

*30,400 dts ✓*

Account No: 3273620  
Current Invoice # *225,264<sup>00</sup>* ~~\$225,302.00~~  
Terms: Net 10 Days  
Due Date: 06/18/2007  
*LESS DUE P&S INV 30115 (\$89,649<sup>61</sup>)*  
*NET DUE Lakeland \$135,614.39*

By Wire: *wire 6/18/07*

By Check:

Lakeland Electric  
Treasurer's Office  
501 East Lemon Street  
Lakeland, Florida 33801

*J. Smith*  
*6/14/07*

*01-90-000-232-02-000*

#### Current Invoice Details

Direct Natural Gas Sales for May 2007  
(See attachment)  
If any questions, contact Juanita Smith at (863) 834-6433.

225,264.00+  
89,649.61-  
135,614.39x



Invoice Number: 30222  
Invoice Month: 05/2007  
Invoice Date: June 25, 2007

PURCHASE STATEMENT

PURCHASES						
12/14/2006	43209	GASIDX	FIRM Natural Gas Index Purchase # 43209 From 01-JAN-07 Through 31- DEC-08	296,222	MMBTU	\$7.5680 200705 (\$2,241,808.10) USD
						<i>DELIVERED TO SEMINOLE E/EL VOLUMES INCREASED BY 678 dths FOR 5/1</i>
(PURCHASES) SUB TOTAL:				296,222	MMBTU	(\$2,241,808.10)
(GASIDX) SUB TOTAL:				296,222	MMBTU	-\$2,241,808.10

TOTAL: -\$2,640,371.08

*LESS PREV. Sched. (\$2,635,239.23)*

*ADD'D DUE DREYFUS @ 5,131.85*

Wiring Information:

Wire Bank: HSBC Bank USA	Branch Address:	<i>W</i>
Wire City/State: <i>Wire 6/26/07</i>		<i>W</i>
Services L.P.		
A:		
<i>01-70-000-a-a-02-000</i>		
Comments:		
Bank Number:	<i>W</i>	



**Invoice Number:** 30222  
**Invoice Month:** 05/ 2007  
**Invoice Date:** June 25, 2007  
**Invoice Due Date:** June 25, 2007  
**Contract Number** PGS-002-2004

**PURCHASE STATEMENT**

*USE INV # 30 11627*

**Mail To:**

Louis Dreyfus Energy Services L.P. ↓  
 Attn: Operations Department  
 20 Westport Road *WIRE INSTRUCT*  
 Wilton CT 06897 US *ON NEXT PAGE*

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
 Attn: Ed Elliott - Plaza 7  
 P.O.Box 2562  
 Tampa FL 33601-2562

**Billing Inquiries**

Operations Department **Fax:** 203-761-8015

**Billing Inquiries**

Ed Elliott - Plaza 7

**COPY**

**Fax:**

*REVISED - SEE pg 2*

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
PURCHASES								
05/02/2007	44631	GAS INTERRUPT Natural Gas Fixed Purchase # 44631 From 03-MAY-07 Through 03-MAY-07	3,917	MMBTU	\$7.5300	200705	(\$29,495.01)	USD
05/03/2007	44669	GAS INTERRUPT Natural Gas Fixed Purchase # 44669 From 04-MAY-07 Through 04-MAY-07	2,628	MMBTU	\$7.4500	200705	(\$19,578.60)	USD
05/03/2007	44670	GAS INTERRUPT Natural Gas Fixed Purchase # 44670 From 04-MAY-07 Through 04-MAY-07	2,234	MMBTU	\$7.5000	200705	(\$16,755.00)	USD
05/04/2007	44695	GAS INTERRUPT Natural Gas Fixed Purchase # 44695 From 05-MAY-07 Through 07-MAY-07	13,119	MMBTU	\$7.8400	200705	(\$102,852.96)	USD
05/10/2007	44755	GAS INTERRUPT Natural Gas Fixed Purchase # 44755 From 10-MAY-07 Through 10-MAY-07	15,589	MMBTU	\$7.7800	200705	(\$121,282.42)	USD
05/10/2007	44757	GAS INTERRUPT Natural Gas Fixed Purchase # 44757 From 11-MAY-07 Through 11-MAY-07	2,900	MMBTU	\$7.6400	200705	(\$22,156.00)	USD
05/21/2007	44855	GAS INTERRUPT Natural Gas Fixed Purchase # 44855 From 22-MAY-07 Through 22-MAY-07	2,048	MMBTU	\$7.6800	200705	(\$15,728.64)	USD
05/29/2007	44960	GAS INTERRUPT Natural Gas Fixed Purchase # 44960 From 30-MAY-07 Through 30-MAY-07	9,621	MMBTU	\$7.3500	200705	(\$70,714.35)	USD
(PURCHASES) SUB TOTAL:			52,056	MMBTU			(\$398,562.98)	
(GAS) SUB TOTAL:			52,056	MMBTU			-\$398,562.98	



JUN-15-2007 13:12

06/15/2007 12:46:08 PM -0400

FAX 8132284194

DESC(@01U76 NG INV MAY07 3D S 011627 PEOPLES GAS)

**LouisDreyfus**

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Denis Lee

SUBJ: NG INV MAY07 3D S 011627 PEOPLES GAS SYSTEM I

*fax # (203) 761-8015*

LD ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

**COPY**

NATURAL GAS INVOICE - SALES - (FINAL)

0.\*  
2,236,676.87+  
29,495.01+  
36,333.73+  
102,852.96+  
143,437.66+  
15,728.64+  
70,714.36+  
2,635,239.23\*

Invoice Number: 3D 11627  
Invoice Month: 05/2007  
Invoice Date: 6/15/2007  
Invoice Due Date: 6/25/2007  
Customer Number: 9534

*Wire Instruction Attached*

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

*Trader:  
EVETTE  
MORENO  
BTR  
(813) 228-4691*

Trade Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
05/01/07	187851	Natural Gas	DEMAND CHG	Charge For	Sales # 187851 F					200705	1,409.57	USD
05/01/07	310040	FGT	CARNES	05/01/07	05/31/07	295,544	296.222	SEL DEL	7.568000	200705	2,241,808.10	USD
05/03/07	382083	FGT	TIVOLI	05/03/07	05/03/07		3,917	✓	7.530000	200705	29,495.01	USD
05/04/07	382629	FGT	MAG WITHER	05/04/07	05/04/07		4,862	✓	7.473000	200705	36,333.73	USD
05/05/07	383477	FGT	VERMILION	05/05/07	05/07/07		13,119	✓	7.840000	200705	102,852.96	USD
05/10/07	386148	FGT	ST HELENA	05/11/07	05/10/07		18,489	✓	7.758000	200705	143,437.66	USD
05/22/07	391234	GULF	DESTIN	05/22/07	05/22/07		2,048	✓	7.680000	200705	15,728.64	USD
05/30/07	395166	FGT	TIVOLI	05/30/07	05/30/07		9,621	✓	7.350000	200705	70,714.35	USD

*No RECORD PER Trade*

*347,600<sup>hrs</sup>*  
~~2,641,780.02 USD~~

*2,635,239.23*

Payment Terms: 25th following the month of delivery

*Q*

*SP*



Macquarie Cook Energy, LLC

Sales Invoice(Summary)

Macquarie Cook Energy, LLC  
151st Street, Suite 1800  
Los Angeles, CA 90047  
Phone: (310)789-3800  
Fax: (310)789-3931  
Email:

Invoice Id: 25153  
~~Tampa Electric Company~~ *PLS*  
P.O. Box 111, Plaza 7  
Tampa, FL 33601  
US  
Phone: (813)228-1813/(813)228-1585/(813)228-4455  
Fax: (813)228-4442/(813)228-4194/(813)228-4742  
Attn:

INVOICE DATE : 07Jun2007

DUE DATE : 25Jun2007

PAYMENT IN \$US

Volume Base : MMBtu  
Production Month : May 2007  
GST Registration No : 138005434RT  
Sales Summary Page No. : 1

*Inv # 25153*

PipeLine	Delivery Point	Volume	Amount Due
FLORIDA GAS TRANSMISSION CO.	NGPL VERMILLION	6,558	50,496.60
Total for pipeline		6,558	50,496.60
FLORIDA GAS TRANSMISSION CO.			
Commodity Totals		6,558	50,496.60
Net Amount Due in US \$ :			50,496.60

Please Wire Amount To :

*Min 6/25/07*

Please Direct Fax Payment Details To:  
Macquarie Cook Energy Settlements  
Fax: (310)789-3931  
Phone: (310)789-3800  
Email:



Please Direct any Questions To:  
Macquarie Cook Energy Settlements  
Fax: (310)789-3931  
Phone: (310)789-3900  
Email:

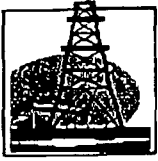
Bank Group of Companies. However, Macquarie Cook Energy, LLC is not an authorized deposit-taking institution for the purposes of the Australian Banking Act (present deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the

*Chg: 01-90-000-232-02-000*

COPY

*Handwritten signature*  
*6/13/07*

*90*



**Magnum Hunter Production, Inc.**

15 E 5th Street, Suite 1000, Tulsa, OK 74103 Phone: (918) 295-1678 Fax: (918) 747-8409

A subsidiary of Cimarex Energy Co. - A NYSE Company "XEC"

June 15, 2007

TECO / *Peoples Gas System*  
P.O. Box 111  
Plaza 7  
Tampa, FL 33601

(813) 228-4149  
FAX: (813) 228-4194  
Ed Elliott

**COPY**

**DUE 25TH**

**INVOICE #23422**

Pipeline Meter	Date	Volume	Price	Amount
FGT - Johnson's Bayou	05/2007	<i>15,166</i> <b>65,340</b>	\$ 7.4080	\$ <del>484,038.72</del> <i>556,829.73</i>
<del>FGT Johnson's Bayou</del>	<del>05/2007</del>	<del>No Record</del> <i>8,558</i>	<del>\$ 7.5114</del>	<del>\$ 8,568.51</del> <i>NET P&amp;S</i>
<b>TOTAL DUE</b>				<b>\$ <u><u>492,605.23</u></u></b>

TOTAL DUE:

*#556,829*<sup>73</sup>  
\$ 985,210.46

Wiring Instructions

*WIRE 6/25/07*

*01-90-000-232-02-000*

#103033

TOTAL P.01  
P.01

*91*



**Magnum Hunter Production, Inc.**  
15 East 5th Street, Suite 1000  
TULSA, OK 74103

*A subsidiary of Cimarex Energy Co. - A NYSE Listed Company "XEC"*

Questions concerning this Invoice?

Call: Tara Frady [tf rady@cimarex.com](mailto:tf rady@cimarex.com)

Phone: (918) 295-1637

Fax: (918) 699-5798

TECO (Peoples Gas)  
702 N. Franklin St.  
Tampa, FL 33601  
PO Box 2562  
Tampa, FL 33601-2562

Dee Wilkerson  
FAX: (813) 228-4194  
(813) 228-4948

**INVOICE**

Inv. # 9796

Pipeline Meter	Date	Volume	Price	Amount
Houston Pipeline	May-07	106,578	\$ 7.3380	\$ 782,089.36 ✓

**COPY**

TOTAL DUE: \$ 782,069.38

*Wire 6/25/07*  
WIRING INSTRUCTIONS:

*OK to pay*

*782,069<sup>38</sup>*

*01-90-000-232-02-000*

*[Signature]*

*[Signature]*

*[Signature]*



**Summary Statement**

Peoples Gas System, a division of Tampa Electric Co.  
 P.O. Box 111  
 Plaza 8  
 Tampa, FL 33601

Summary Date: June 15, 2007  
 Due Date: June 25, 2007  
 Contract: PEOPLES GAS SYSTEM

Attn: Ed Elliott  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**REVISED**  
 12:48 pm, 6/15/07

	<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:		ANR-FGT_ST_LANDRY(322625),	MMBTU, NG	13,598	103,861.26
Summary for:		FGT_ZONE_1,	MMBTU, NG	692	5,376.84
				<u>14,290.25</u>	

DUE TO: MAGNUS \$109,238.10 [USD]

Remit  
 Institu:  
 ABA N  
 Accou.  
 Accou

1/25/07

90-000-232-02-000  
 [Signature]

Please direct all inquiries to:

Name: Rick Couron  
 Tel: 469-361-2957  
 Fax: 972-473-2471

[Signature]

**COPY**

# Masefield Natural Gas, Inc.

## Gas Sales Invoice

Bill To: Tampa Electric Company *PG&S*  
 111 Plaza 7  
 Tampa, FL 33601  
 Attn: Mary Conn  
 Fax: (813) 228-4742

Invoice Nbr: M0706S0015  
 Invoice Date: 06/14/2007  
 Contract Nbr: SLS00060  
 Contract Date: 04/01/2007  
 Customer #: 10045  
 Currency: US\$

FOR NATURAL GAS SOLD DURING THE MONTH OF MAY 2007

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
TGP 020366	FGT CARNES	BASE COMMODITY	04	04	10,000	MMBTU	<del>\$7.89</del>	<del>\$76,900.00</del>

*\$/M 7.59*

Net Amount Due ~~\$76,900.00~~

*\$75,900.00*

# COPY

TERMS: Pay by Wire Transfer on or before June 30, 2007

US\$ Banking Instructions: BNP Paribas NY - ABA 026007689

Swift Code - BNPAUS33; Account No: 020019419300136

Credit to: BNP Paribas, Paris - Swift - BNPAER33; doc# - 125228 Benefit Masefield Natural Gas

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

*11.1. 6/25/07*

WRITTEN CORRESPONDENCE:

Masefield Natural Gas, Inc.  
 3050 Post Oak Blvd, Suite 1330  
 Houston, TX 77056

*32-02-000*

*94*

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: May-2007

Invoice Date: June 07, 2007

Invoice Number: SAL-41014 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Revenue - Fixed</b>										
22	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Revenue - Fixed	NGPL VERMILION	01	31	31	155,000 MMBtu	\$0.0150 US\$/MMBtu	\$2,325.00 US\$ ✓

**Gas Revenue - Fixed**

155,000

\$2,325.00

\$374,251.76

Total For Invoice #: SAL-41014

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

*John P. Higgins*  
6/12/07

# COPY

*alive 6/25/07*

Remit To in US\$:

By Wire:

Direct Correspondance To:

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check

P.O. Box 842292  
Dallas, TX 75284-2292

*98*

Occidental Energy Marketing, Inc.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company



Payment Method: NETOUT  
NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: May-2007

Invoice Date: June 07, 2007

Invoice Number: SAL-41014 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount	
<b>Gas Sales</b>											
2	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	02	02	1	5,000 MMBtu	\$7.6750 US\$/MMBtu	\$38,375.00 US\$ ✓	
3	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	03	03	1	5,000 MMBtu	\$7.6800 US\$/MMBtu	\$38,400.00 US\$ ✓	
23	S-Peoples_Gas_Sys-77	0025809	Gas Sales	REFUGIO FGT-MOPS	03	03	1	4,000 MMBtu	\$7.5300 US\$/MMBtu	\$30,120.00 US\$ ✓	
24	S-Peoples_Gas_Sys-77	0025809	Gas Sales	REFUGIO FGT-MOPS	15	15	1	2,146 MMBtu	\$7.8000 US\$/MMBtu	\$16,738.80 US\$ ✓	
25	S-Peoples_Gas_Sys-77	0025809	Gas Sales	REFUGIO FGT-MOPS	18	18	1	3,000 MMBtu	\$7.5400 US\$/MMBtu	\$22,620.00 US\$ ✓	
26	S-Peoples_Gas_Sys-77	0025809	Gas Sales	REFUGIO FGT-MOPS	25	25	1	3,616 MMBtu	\$7.5300 US\$/MMBtu	\$27,228.48 US\$ ✓	
27	S-Peoples_Gas_Sys-77	0025809	Gas Sales	REFUGIO FGT-MOPS	26	29	4	14,464 MMBtu	\$7.3700 US\$/MMBtu	\$106,599.68 US\$ ✓	
28	S-Peoples_Gas_Sys-77	0025809	Gas Sales	REFUGIO FGT-MOPS	30	30	1	3,616 MMBtu	\$7.4000 US\$/MMBtu	\$26,758.40 US\$ ✓	
29	S-Peoples_Gas_Sys-78	57391	Gas Sales	NGPL VERMILLION <i>DEL TO SEMINOLE</i>	04	04	1	8,564 MMBtu	\$7.6000 US\$/MMBtu	\$65,086.40 US\$ ✓	
								<b>49,406</b>		<b>\$371,926.76</b>	
<b>Gas Sales</b>											

Remit To: OXY

By Wire:

Direct Correspondance To:

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check:

P.O. Box 842292  
Dallas, TX 75284-2292

96



ONEOK Energy Services Company, L.P.  
 P.O. Box 2405  
 Attn: Gas Accounting  
 Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric  
 Company  
 702 N. Franklin  
 Attn: Ed Elliott  
 Tampa, FL 33602

Invoice Number: S-2007-05-1314-OGMC  
 Customer ID: PEOPLESTECO  
 Customer Number:  
 GMS Contract Number: S-PEOPLESTECO-S-0001  
 Invoice Date: 07-Jun-2007  
 Due Date: 25-Jun-2007 by Wire  
 Production Month: 5/2007 (see instructions below)  
 Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLA GAS / NGPL VERMILION	13,321 Dth	<del>\$7.62026</del> <sup>\$ 7.618975</sup>	Nom	<del>\$101,509.55</del> <sup>\$ 101,492.37</sup>
NGPL	7936	FLA GAS / NGPL VERMILION	2,074 Dth	\$7.64000	Nom	\$15,845.36
Current Totals			15,395 Dth			<del>\$117,354.91</del>
Recap:						<b>\$ 117,337.73</b>
Commodity Total						<del>\$117,354.91</del>
Net Amount Due						<u>\$117,354.91</u>

**Charges in American Dollars (USD)**

JUN 12 2007

COPY

**RECEIVED**  
 JUN 13 2007  
 ACCOUNTS PAYABLE

*Wire 6/25/07*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than  
 Phone: (918) 591-5158  
 Fax: (918) 584-7551  
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2007-05-1314-OGMC  
 GMS Contract No.: S-PEOPLESTECO-S-0001  
 Invoice Date: 6/7/2007  
 Production Month: 5/2007

pany, L.P.

0-232-02-000

97

**Invoice Detail**

Prod. Month: 5/2007

Invoice No: S-2007-05-1314-OGMC

Pipeline: NGPL

Delivery Point: 7936

*S/ke  
745*

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	1,718 ✓	\$7.46000	17	0	\$0.00000	25	6,000	\$7.65000 ✓
2	2,119	\$7.65000 ✓	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	3,484	\$7.63000 ✓	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										13,321	\$7,628.26

*71,618.975*  
*101,509.55*  
*101,492.37*

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	2,074 ✓	\$7.64000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										2,074	\$7,640.00

\$15,845.36

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: Tuyet.Than@oneok.com

Invoice Number: S-2007-05-1314-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 6/7/2007  
Production Month: 5/2007

L.P.

*98*



Seminole Electric Cooperative, Inc.  
 16313 N. Dale Mabry Highway  
 P.O. Box 272000  
 Tampa, FL 33688-2000  
 (813)963-0994  
 Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company  
 702 N. Franklin St.

Tampa, FL 33602

COPY

Service Month(s) May

Invoice: 100126  
 Invoice Date: 6/12/07  
 Due Date: 6/25/07

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
102905	5/11/07 ✓	5/11/07	NG	FGT 10258	9563	MMBTU	\$7.7200	73,826.36 ✓
102918	5/22/07 ✓	5/22/07	NG	FGT 10258	9563	MMBTU	\$7.6500	73,156.95 ✓
102937	5/25/07 ✓	5/25/07	NG	FGT 10258	9563	MMBTU	\$7.7350	73,969.80 ✓
102910	5/16/07 ✓	5/16/07	NG	FGT 10258	9563	MMBTU	\$7.6700	73,348.21 ✓
102908	5/14/07	5/14/07	NG	FGT 10258	9563	MMBTU	\$7.6100	72,774.43 ✓
102909	5/15/07	5/15/07	NG	FGT 10258	9562 <span style="border: 1px solid black; border-radius: 50%; padding: 2px;">9563</span>	MMBTU	\$7.8550	75,109 <sup>50</sup> <span style="border: 1px solid black; border-radius: 50%; padding: 2px;">75,117.36</span>
102921	5/23/07 ✓	5/23/07	NG	FGT 10258	9563	MMBTU	\$7.6200	72,870.06 ✓
102906	5/12/07	5/12/07	NG	FGT 10258	9563	MMBTU	\$7.6100	72,774.43 ✓
102907	5/13/07	5/13/07	NG	FGT 10258	9563	MMBTU	\$7.6100	72,774.43 ✓
102912	5/17/07 ✓	5/17/07	NG	FGT 10258	9563	MMBTU	\$7.6350	73,013.50 ✓
102914	5/18/07 ✓	5/18/07	NG	FGT 10258	9563	MMBTU	\$7.7000	73,635.10 ✓
102936	5/24/07 ✓	5/24/07	NG	FGT 10258	9563	MMBTU	\$7.5850	72,535.36 ✓

Please Remit to: *WIRE 6/25/07*

Direct Inquires To:

Debra Byrd 813-739-1257  
 or  
 Mike Hoover 813-739-1571

, Inc.

*[Handwritten signature]*

*66*

102903	5/9/07	5/9/07 ✓	NG	FGT 10258
102904	5/10/07	5/10/07 ✓	NG	FGT 10258
102942	5/31/07	5/31/07 ✓	NG	FGT 10258

9563	MMBTU	\$7.5300	72,009.39 ✓
9563	MMBTU	\$7.5300	72,009.39 ✓
9563	MMBTU	\$7.7850	74,447.96 ✓
<u>143,444 dts</u> Total Amount Due			<del>\$1,098,262.73</del>

*\$1,098,254.88*



1,098,262.73+  
 75,117.36-  
 75,109.51+  
 1,098,254.88\*

Please Remit to:

re, Inc.

Direct Inquires To:

Debra Byrd 813-739-1257  
 or  
 Mike Hoover 813-739-1571

*180*

P.02

97%

JUN-14-2007 11:38

SELLER:  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

BUYER:  
 Peoples Gas System a div of Tampa Electr  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson  
 Phone: 813.228.4948  
 Fax: 813.228.4194

Remit To: *Wire 6/25/07*  
 Sequent Energy Management

Sequent Energy Management

Sales Invoice  
 Invoice #: 287701-1  
 Delivery Period: May-2007  
 Invoice Date: 06/15/2007  
 Due Date: 06/25/2007

*Netted Invoice*

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
33754	COMM-PHYS - Comm Tier 1	06/01/06	tdepaoli	Destin	DESTINPL	1	31	7.8990 MMBTU	25,000 MMBTU	197,475.00 ✓
34071	COMM-PHYS - Commodity	05/17/07	ksanders	Destin	DESTINPL	18	18	7.7300 MMBTU	2,594 MMBTU	20,051.62 ✓
37109	COMM-PHYS - Commodity	05/23/07	ksanders	Destin	DESTINPL	24	24	7.5500 MMBTU	2,560 MMBTU	19,328.00 ✓
<b>Subtotal for Destin:</b>									<b>30,154</b>	<b>236,854.62</b>
75941	COMM-PHYS - Commodity	05/01/07	ksanders	Florida Gas Transmission Cor ANR/FGT St. Lanc	2	2	7.6600 MMBTU	8,431 MMBTU	64,581.46 ✓	
39160	COMM-PHYS - Commodity	05/25/07	ksanders	Florida Gas Transmission Cor PRN Zone 3	26	29	7.6000 MMBTU	11,932 MMBTU	90,683.20 ✓	
<b>Subtotal for Florida Gas Transmission Company:</b>									<b>20,363</b>	<b>155,264.66</b>
75934	COMM-PHYS - Commodity	05/01/07	ksanders	Southern Natural Gas Compa TIER 2 Z0	2	2	7.6500 MMBTU	5,000 MMBTU	38,250.00 ✓	
18205	COMM-PHYS - Commodity	05/24/07	ksanders	Southern Natural Gas Compa TIER 1 Z0	25	25	7.6100 MMBTU	12,217 MMBTU	92,971.37 ✓	
19095	COMM-PHYS - Commodity	05/25/07	ksanders	Southern Natural Gas Compa TIER 1 Z0	26	29	7.4100 MMBTU	12,172 MMBTU	90,194.52 ✓	
<b>Subtotal for Southern Natural Gas Company:</b>									<b>29,389</b>	<b>221,415.89</b>
14453	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Florida Gas Transmission Cor ANR/FGT St. Lanc	1	31	0.0150 MMBTU	169,043 MMBTU	2,535.65 ✓	
<b>Subtotal for Florida Gas Transmission Company:</b>									<b>169,043</b>	<b>2,535.65</b>
16336	CO-CALL-D - Premium	03/29/06	tdepaoli	Gulf Stream Pipeline	MOBILE BAY	1	31	0.0300 MMBTU	155,000 MMBTU	4,650.00
<b>Subtotal for Gulf Stream Pipeline:</b>									<b>155,000</b>	<b>4,650.00 ✓</b>
<b>Grand Total:</b>									<b>324,043</b>	<b>7,185.65</b>

0 \* \*

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$620,720.82

620,720.82 +  
 568,034.30 -  
 52,686.52 \*

*Less due Peoples Gas invoice # 30118*

*(568,034.30)*

*Total due Sequent*

*\$ 52,686.52 ✓*

COPY

*[Signature]*

101

**INVOICE**

**Invoice Number:** 30100  
**Invoice Month:** 05/ 2007  
**Invoice Date:** June 11, 2007  
**Invoice Due Date:** June 25, 2007  
**Contract Number** TEC-999-2004

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

**COPY**

**Billing Inquiries**

Ed Elliott      **Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7      813-228-4558  
**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
05/01/2007	44626	GAS FIRM Natural Gas Fixed Sales # 44626 From 01-MAY-07 Through 01-MAY-07	(46,768)	MMBTU	\$7.9000	200705	\$369,467.20	USD ✓
05/04/2007	44693	GAS FIRM Natural Gas Fixed Sales # 44693 From 05-MAY-07 Through 07-MAY-07	(2,538)	MMBTU	\$7.8400	200705	\$19,897.92	USD ✓
(SALES) SUB TOTAL:			(49,306)	MMBTU			\$389,365.12	
(GAS) SUB TOTAL:			(49,306)	MMBTU			\$389,365.12	

TOTAL: \$389,365.12

**Wiring Information:**

*Ca*

*5/07*

*02-000*

**C**      *[Signature]*

Bank Number:



**Invoice Number:** 42572  
**Invoice Month:** 05/ 2007  
**Invoice Date:** June 05, 2007  
**Invoice Due Date:** June 25, 2007  
**Contract Number:** TEPG-GISB

COPY

INVOICE

**Mail To:**  
Peoples Gas System, div of Tampa Ele Co- GAS  
P O Box 2562  
Tampa FL 33801-2562 US

**Remit To:**  
The Energy Authority  
Attn: Daina R. Dean  
301 West Bay Street  
Suite 2600  
Jacksonville FL 32202 US

**Billing Inquiries**

Daina R. Dean 904-356-3900

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
47938	GAS INTERRUPT Natural Gas Fixed Sales # 47938 From 04-MAY-07 Through 04-MAY-07	(1,775)MMBTU	\$8.0500	\$14,288.75	USD
47948	GAS INTERRUPT Natural Gas Fixed Sales # 47948 From 04-MAY-07 Through 04-MAY-07	(6,170)MMBTU	\$8.0500	\$49,668.50	USD
47981	GAS FIRM Natural Gas Fixed Sales # 47981 From 05-MAY-07 Through 07-MAY-07	(15,131)MMBTU	\$8.2000	\$124,074.20	USD
(SALES) SUB TOTAL:		(23,076)MMBTU		\$188,031.45	
(GAS) SUB TOTAL:		(23,076)MMBTU		\$188,031.45	
SALES					
47976	GASIDX FIRM Natural Gas Index Sales # 47976 From 05-MAY-07 Through 07-MAY-07	(4,200)MMBTU	\$8.1850	\$34,377.00	USD
47979	GASIDX FIRM Natural Gas Index Sales # 47979 From 05-MAY-07 Through 07-MAY-07	(1,314)MMBTU	\$8.1850	\$10,755.09	USD
(SALES) SUB TOTAL:		(5,514)MMBTU		\$45,132.09	
(GASIDX) SUB TOTAL:		(5,514)MMBTU		\$45,132.09	
TOTAL:				\$233,163.54	



SAP ID: 3000223

# SALES INVOICE

<b>Bill To</b> <i>PEOPLES Gas System</i> <del>Tampa Electric Company</del> PO Box 111 <i>2 DIV OF TAMPA</i> Tampa, FL 33601 <i>ELECTRIC Co.</i>	<b>Invoice Number:</b> 5279SA  <b>Invoice Date:</b> June 8, 2007  <b>Due Date:</b> June 25, 2007 <b>Payment Method:</b> Wire
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Beata Horecki <b>Telephone:</b> (203) 719-1604 <b>Fax:</b> (203) 719-5005

Delivery Date	Ref.	Start	End	Description	Deal #	ETX #	Profit Center	External Exchange/Tiers	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Perio	May-07			Contract: 20001854		P/L: SNAT	Point: PSNG2604-UBS AG, LONDON BRANCH-TIER 2							
12	05/05	05/07	Cost of Gas	SA-289442		54293			29,295	MMBtu	\$7.80000 USD	MMBtu	\$228,501.00	\$228,501.00
<b>Pre-tax Sub-total:</b>									<b>29,295</b>					<b>\$228,501.00</b>
<b>Invoice Total:</b>									<b>29,295</b>	MMBtu				<b>\$228,501.00</b>
													<b>USD</b>	

COPY

*(Signature)*  
*6/12/07*

UBS Energy LLC acting as agent for UBS AG, London Branch

101





AR INVOICE

06/11/2007 8:34:37AM

Invoice Number: 73775-1

Bill To
Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information
Production Month: 05/2007
Invoice Due Date: 06/25/2007
Invoice Date: 06/08/2007
Customer Number: 600008372

Billing Contact
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

GRUMNESH GIZAW
Phone: 804-787-6505
Fax: 1-866-339-6875
Email: GRUMNESH\_A\_GIZAW@DOM.CO

Net Invoice Total: Volume: 532,653
Amount: \$3,880,191.03

Please notify as soon as possible of any discrepancies

Table with columns: Deal #, Trade Date, Trader, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due. Includes handwritten adjustments and totals.

NOTES:

COPY

Handwritten signature/initials

Handwritten signature and date: 6/12/07

Handwritten date: 6/25/07

Please Wire Transactions To

Please Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Handwritten number: 52000

Handwritten number: 105

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR May 2007

13-Jun-07

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]May07act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,470,704	0.05600	\$138,359.42
2		ACTUAL	2,470,704	0.05287	\$130,629.61
3	FTS-1-NO NOTICE	ACCRUED	20,901	0.05600	\$1,170.46
4		ACTUAL	24,923	0.05600	\$1,395.69
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,491,605		\$139,529.88
8		ACTUAL	2,495,627		\$132,025.30
9		DIFFERENCE	4,022		(\$7,504.58)
10	FTS-2-USAGE	ACCRUED	742,353	0.02850	\$21,157.06
11		ACTUAL	742,353	0.01993	\$14,792.72
12		DIFFERENCE	0		(\$6,364.34)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	3,233,958		\$160,686.94
17		ACTUAL	3,237,980		\$146,818.02
18		DIFFERENCE	4,022		(\$13,868.92)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S

13-Jun-07

FOR May 2007

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]M:

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.40550	(\$10,056.40)
2		ACTUAL	(23,991)	0.40550	(\$9,728.35)
3		DIFFERENCE	809		\$328.05
4	TOTAL	ACCRUED	(24,800)		(\$10,056.40)
5		ACTUAL	(23,991)		(\$9,728.35)
6		DIFFERENCE	809		\$328.05

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Strt D/T:** 06/07/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** I COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** June 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wire Transfer* \$102,736.42  
**Invoice Identifier:** *01.90.000.23202.000* 000306123  
**Account Number:** 52002364  
**Net Due Date:** *2/2/07* 06/20/2007

**Begin Transaction Date:** May 01, 2007  
**End Transaction Date:** May 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	587	21.19	05 - 05	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0215	0.0000	0.0560	1,000	56.00	15 - 15	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0016	0.0000	0.0361	27,568	995.21	18 - 21	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0215	0.0000	0.0560	4,810	269.36	16 - 16	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0215	0.0000	0.0560	7,467	418.15	18 - 18	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0215	0.0000	0.0560	12,990	727.44	19 - 21	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0215	0.0000	0.0560	722	40.43	01 - 02	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0215	0.0000	0.0560	2,527	141.51	04 - 10	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0215	0.0000	0.0560	7,220	404.32	12 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	)
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$102,736.42
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306123
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	314571	78303		ANR/FGT ST LANDRY	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0215	0.0000	0.0560	22,940	1,284.64	01 - 31	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0215	0.0000	0.0560	19,158	1,072.85	01 - 31	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0016	0.0000	0.0361	361	13.03	03 - 03	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0016	0.0000	0.0361	361	13.03	11 - 11	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0016	0.0000	0.0361	615	22.20	08 - 08	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	356	19.94	22 - 22	
				Transportation Commodity															
01	323584	78340		GULFSTREAM HARDE	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0016	0.0000	0.0361	354	12.78	22 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	735	41.16	01 - 01	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$102,736.42
<b>Invoice Identifier:</b>	000306123
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2007

<b>Begin Transaction Date:</b>	May 01, 2007	<b>End Transaction Date:</b>	May 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	5,855	327.88	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	5,847	327.43	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	7,282	407.79	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	6,934	388.30	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,033	225.85	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	7,403	414.57	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	31,760	1,778.56	08 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	22,770	1,275.12	12 - 14	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$102,736.42
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306123
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	23,670	1,325.52	15 - 17	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	7,935	444.36	18 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	10,530	589.68	19 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	7,840	439.04	22 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	51,100	2,861.60	23 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	19,362	1,084.27	30 - 31	
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	0.0215	0.0000	0.0560	1,000	56.00	01 - 01	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	4,855	271.88	01 - 01	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Strmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	I COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$102,736.42
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306123
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	19,422	1,087.63	02 - 03	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	2,694	150.86	04 - 04	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	3,348	187.49	17 - 17	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	1,545	86.52	23 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	8,524	477.34	24 - 24	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	8,521	477.18	25 - 25	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	13,184	738.30	26 - 29	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	7,681	430.14	30 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b>	06/07/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$102,736.42
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306123
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Arnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	472	26.43	31 - 31	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	6,970	390.32	23 - 25	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	11,140	623.84	31 - 31	
				Transportation Commodity															
01			0		3008	16123		CGC - SW			COT	0.0345	0.0215	0.0000	0.0560	1,000	56.00	01 - 01	
				Transportation Commodity															
31	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	8,100	453.60	05 - 07	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	1,262	70.67	03 - 03	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	6,900	386.40	05 - 07	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,700	151.20	01 - 01	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	JN COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$102,736.42
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306123
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	879	49.22	04 - 04	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,936	108.42	01 - 02	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	5,400	302.40	01 - 02	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,700	151.20	04 - 04	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	3,990	144.04	01 - 01	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	480	26.88	31 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	51,696	2,894.98	01 - 24	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	401	22.46	28 - 28	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$102,736.42
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306123
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	30,310	1,697.36	25 - 31	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	79,255	4,438.28	01 - 31	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	62,966	3,526.10	01 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	122,934	6,884.30	01 - 31	
	Transportation Commodity																		
01	157740	62135		EXXON PLANT-MOBIL	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	674	37.74	30 - 30	
	Transportation Commodity																		
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0215	0.0000	0.0560	16,720	936.32	01 - 22	
	Transportation Commodity																		
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0215	0.0000	0.0560	4,320	241.92	23 - 30	
	Transportation Commodity																		
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0215	0.0000	0.0560	260	14.56	31 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$102,736.42
<b>Invoice Identifier:</b>	000306123
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2007

<b>Begin Transaction Date:</b>	May 01, 2007	<b>End Transaction Date:</b>	May 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0215	0.0000	0.0560	160,182	8,970.19	01 - 22	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0215	0.0000	0.0560	62,604	3,505.82	23 - 31	
				Transportation Commodity															
01			0		3129	28713		PGS-ORLANDO WEST			COT	0.0345	0.0215	0.0000	0.0560	434	24.30	01 - 31	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3132	16171		LAKE APOPKA-WINTE			COT	0.0345	0.0215	0.0000	0.0560	2,200	123.20	22 - 24	
				Transportation Commodity															
01			0		3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0215	0.0000	0.0560	16,390	917.84	01 - 22	
				Transportation Commodity															
01			0		3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0215	0.0000	0.0560	355	19.88	23 - 23	
				Transportation Commodity															
01			0		3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0215	0.0000	0.0560	3,850	215.60	24 - 30	
				Transportation Commodity															
01			0		3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0215	0.0000	0.0560	350	19.60	31 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b> \$102736.42 <b>Invoice Identifier:</b> 000306123 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 06/20/2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3197	16188		CUC-LAKE WALES/FG			COT	0.0345	0.0215	0.0000	0.0560	3,910	218.96	01 - 23	
				Transportation Commodity															
01			0		3197	16188		CUC-LAKE WALES/FG			COT	0.0345	0.0215	0.0000	0.0560	1,000	56.00	24 - 31	
				Transportation Commodity															
31	23703	10240		NGPL-JEFFERSON FC	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	32,922	1,188.48	01 - 31	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	106,578	3,847.47	01 - 31	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	2,079	75.05	02 - 02	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	4,381	158.15	04 - 04	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	5,000	180.50	11 - 11	
				Transportation Commodity															
31	454599	78427		DOMINION SOUTH	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	30,400	1,097.44	22 - 29	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	N COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$102,736.42
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306123
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,021	113.18	31 - 31	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	35,158	1,968.85	01 - 18	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,886	161.62	24 - 25	
	Transportation Commodity																		
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	1,339	74.98	30 - 30	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,533	141.85	01 - 02	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,269	127.06	08 - 08	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	4,538	254.13	10 - 11	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	9,076	508.26	15 - 18	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b> \$102,736.42	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000306123	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 06/20/2007	
<b>Begin Transaction Date:</b>	May 01, 2007	<b>End Transaction Date:</b>	May 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	1,924	107.74	25 - 25	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,269	127.06	30 - 30	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	113,162	6,337.07	01 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	96,998	5,431.89	01 - 23	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	41,955	2,349.48	25 - 31	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	4,042	226.35	03 - 04	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	1,924	107.74	11 - 11	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	53,558	2,999.25	01 - 08	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 06/07/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ON COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> June 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$102,736.42 <b>Invoice Identifier:</b> 000306123 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 06/20/2007
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**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	15,226	852.66	11 - 14	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	13,471	754.38	21 - 21	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,485	139.16	31 - 31	
	Transportation Commodity																		
01	321465	78319		GULF SO-WILLIAMS F	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	4,426	247.86	01 - 02	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	12,506	700.34	25 - 31	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	5,000	280.00	04 - 04	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	4,000	224.00	15 - 15	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	5,376	301.06	26 - 29	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 06/07/2007 12:00 AM  <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> V COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> June 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$102,736.42 <b>Invoice Identifier:</b> 000306123 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 06/20/2007
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**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	750	42.00	01 - 01	
	Transportation Commodity																		
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	550	30.80	02 - 02	
	Transportation Commodity																		
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	3,600	201.60	03 - 11	
	Transportation Commodity																		
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	2,250	126.00	12 - 14	
	Transportation Commodity																		
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	1,350	75.60	15 - 17	
	Transportation Commodity																		
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	7,000	392.00	18 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	109188		58913	PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	51,720	2,896.32	01 - 24	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	109188		58913	PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	15,085	844.76	25 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	JN COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$102,736.42
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306123
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	79,254	4,438.22	01 - 31	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	56,225	3,148.60	01 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	122,326	6,850.26	01 - 31	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	2,979	166.82	12 - 14	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0016	0.0000	0.0361	8,000	288.80	15 - 22	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	150	8.40	23 - 23	
	Transportation Commodity																		
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0345	0.0215	0.0000	0.0560	13,310	745.36	01 - 22	
	Transportation Commodity																		
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0345	0.0215	0.0000	0.0560	3,465	194.04	23 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

123

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 06/07/2007 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> ON COI  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> May 01, 2007	<b>End Transaction Date:</b> May 31, 2007

<b>Invoice Total Amount:</b>	\$102,736.42
<b>Invoice Identifier:</b>	000306123
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		127438		60953	PGS - LAKE BLUE TEC			COT	0.0345	0.0215	0.0000	0.0560	8,000	448.00	26 - 29	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	234054		71229	PGS/TECO/FGT FISHA			COT	0.0345	0.0215	0.0000	0.0560	3,100	173.60	22 - 24	
				Transportation Commodity															
01			0		310450		78277	OLEANDER POWER C			COT	0.0345	0.0215	0.0000	0.0560	6,929	388.02	04 - 04	
				Transportation Commodity															
01			0		310450		78277	OLEANDER POWER C			COT	0.0345	0.0215	0.0000	0.0560	3,408	190.85	06 - 06	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	360065		78375	TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	1,775	99.40	04 - 04	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	360065		78375	TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	1,200	67.20	05 - 07	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	6,080	340.48	11 - 11	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	360846		78384	OUC STANTON			COT	0.0345	0.0215	0.0000	0.0560	2,000	112.00	22 - 22	

123

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$102,736.42
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306123
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(4,800)	-1,946.40	01 - 06	Line 1
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(5,600)	-2,270.80	07 - 13	2
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(5,200)	-2,108.60	14 - 20	3
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(5,195)	-2,106.57	21 - 27	4
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(3,196)	-1,295.98	28 - 31	5
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	02 - 02	

*VRA Volumes - 23,991*

*VRA B = 49,728.35*

*VRA Vol.*

*VRA B*

Late Payment Charges are assessed on past due balances after the invoice Shippers may voluntarily choose to contribute to GRI. All contribution payments, the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

*DFI*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 06/07/2007 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> COI  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$102,736.42
<b>Invoice Identifier:</b>	000306123
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 03	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	04 - 04	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	05 - 31	
	Transportation Commodity																		

**Invoice Total Amount: 2,063,623 102,736.42**

2,063,623.00+  
VRA Volumes 23,991.00+  
2,087,614.00 ✓

125

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC

**Remit Addr:** P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 06/07/2007 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:**

**Contact Name:**

**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1

**Invoice Date:** June 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$14,280.63  
**Invoice Identifier:** 01-90-000-232-02000  
**Account Number:** 52002364  
**Net Due Date:** 06/20/2007

**Begin Transaction Date:** May 01, 2007  
**End Transaction Date:** May 31, 2007  
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
31	24662	8576		HPL-MAGNET WITHEF	2939	16240		GAINESVILLE-DEERH,			COT	0.0345	0.0215	0.0000	0.0560	131	7.34	15 - 15	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0016	0.0000	0.0361	11,600	418.76	08 - 08	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0016	0.0000	0.0361	7,516	271.33	24 - 24	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,438	136.53	11 - 15	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	642	35.95	18 - 18	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	86	4.82	23 - 23	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	348	19.49	26 - 29	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	642	35.95	16 - 16	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	86	4.82	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

126

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 06/07/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> SSION COI	
	<b>Contact Name:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2007	<b>Invoice Total Amount:</b> \$14,280.63
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000306011
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	87	4.87	25 - 25	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,434	80.30	30 - 31	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0016	0.0000	0.0361	642	23.18	08 - 08	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0016	0.0000	0.0361	642	23.18	10 - 10	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0016	0.0000	0.0361	1,422	51.33	12 - 14	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0016	0.0000	0.0361	7,455	269.13	19 - 29	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,494	251.66	01 - 07	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	642	35.95	09 - 09	

122

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$14,280.63
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306011
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	642	35.95	17	17
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	3,464	193.98	04	04
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	3,849	215.54	25	25
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,150	120.40	04	04
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	5,554	311.02	30	31
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	9,477	530.71	01	01
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	8,811	493.42	30	31
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0016	0.0000	0.0361	2,800	101.08	08	08

128

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	JN COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$14,280.63
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306011
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	457	25.59	11 - 11	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	4,000	224.00	31 - 31	
	Transportation Commodity																		
01	266472	78014		NAPOLEONVILLE STO	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	317	17.75	21 - 21	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	8,978	324.11	01 - 01	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	1,515	54.69	03 - 03	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	4,115	148.55	08 - 08	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	21,088	761.28	10 - 22	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	5,030	281.68	01 - 02	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$14,280.63
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306011
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2	0.11	03 - 03	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,515	140.84	04 - 04	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	4,545	254.52	05 - 07	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,515	84.84	09 - 09	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	5,000	280.00	25 - 25	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	19,423	1,087.69	10 - 15	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	1,158	64.85	18 - 18	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	1,000	56.00	31 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$14,280.63
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306011
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	50026	23059		TRUNKLINE-MANCHE	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	54	3.02	12 - 14	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	1,275	71.40	16 - 16	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	5,567	311.75	30 - 31	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0016	0.0000	0.0361	2,450	88.45	03 - 03	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0016	0.0000	0.0361	5,843	210.93	08 - 08	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0016	0.0000	0.0361	8,031	289.92	10 - 11	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0016	0.0000	0.0361	73,662	2,659.20	15 - 29	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	11,686	654.42	01 - 02	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Strmt D/T:</b> 06/07/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> ION COI
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2007	<b>Invoice Total Amount:</b> \$14,280.63
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000306011
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	3,393	190.01	03 - 03	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	23,372	1,308.83	04 - 07	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	5,843	327.21	09 - 09	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	1,275	71.40	17 - 17	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	3,089	172.98	04 - 04	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	360065	78375		TECO BAYSIDE			COT	0.0345	0.0016	0.0000	0.0361	7,477	269.92	05 - 05	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	3,000	168.00	05 - 07	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	IN COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$14,280.63
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306011
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	09 - 09	
				Transportation Commodity															

**Invoice Total Amount:** 313,729      14,280.63



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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 06/07/2007 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

JN COI

Houston TX 77216-3142

Contact Name:

Payee: 006924518

Contact Phone: 713-989-2094

**COPY**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 10, 2007  
 Svc Req: 006922736 Sup Doc Ind: IMBL  
 Svc Req K: 104439 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: *Wire 6/20/07* \$3,884.21  
 Invoice Identifier: *01-90-000-23302-000* 000305835  
 Account Number: 52002364  
 Net Due Date: *6/15/07* 06/20/2007

Begin Transaction Date: May 01, 2007 End Transaction Date: May 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	2,511	140.62	01 - 31	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	69	3.86	01 - 01	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	158	8.85	02 - 03	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	69	3.86	04 - 04	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	237	13.27	05 - 07	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	138	7.73	08 - 09	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	158	8.85	10 - 11	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	207	11.59	12 - 14	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	140	7.84	15 - 16	
				Transportation Commodity															

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Stmnt D/T:** 06/07/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Remit Addr:** P.O. BOX 203142  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** J COI  
 Houston TX 77216-3142  
**Contact Name:**  
**Payee:** 006924518  
**Contact Phone:** 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2007	<b>Invoice Total Amount:</b> \$3,884.21
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305835
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	148	8.29	17 - 18	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	237	13.27	19 - 21	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	231	12.94	22 - 24	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	84	4.70	25 - 25	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	376	21.06	26 - 29	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	118	6.61	30 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	620	34.72	01 - 31	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	160	8.96	01 - 02	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 06/07/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2007	<b>Invoice Total Amount:</b> \$3,884.21
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305835
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	60	3.36	03 - 03	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	70	3.92	04 - 04	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	400	22.40	05 - 09	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	90	5.04	10 - 10	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	60	3.36	11 - 11	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	400	22.40	12 - 16	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	475	26.60	17 - 21	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	160	8.96	22 - 23	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 06/07/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JOI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** June 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$3,884.21
<b>Invoice Identifier:</b>	000305835
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	90	5.04	24	24
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	525	29.40	25	29
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	65	3.64	30	30
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	70	3.92	31	31
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	7,812	437.47	01	31
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,044	58.46	01	03
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	323	18.09	04	04
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,765	98.84	05	09

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 06/07/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> N COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2007	<b>Invoice Total Amount:</b> \$3,884.21
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305835
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	388	21.73	10 - 10	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	308	17.25	11 - 11	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,865	104.44	12 - 16	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	2,115	118.44	17 - 21	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,194	66.86	22 - 24	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	448	25.09	25 - 25	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,692	94.75	26 - 29	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	646	36.18	30 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$3,884.21
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305835
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	899	50.34	01 - 31	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	48	2.69	01 - 08	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	143	8.01	09 - 21	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	18	1.01	22 - 24	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	9	0.50	25 - 25	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	44	2.46	26 - 29	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	21	1.18	30 - 30	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	26	1.46	31 - 31	

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Invoice

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<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2007	<b>Invoice Total Amount:</b> \$3,884.21
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305835
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	6,014	336.78	01 - 31	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	618	34.61	01 - 03	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	744	41.66	04 - 07	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	312	17.47	08 - 09	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	1,302	72.91	10 - 16	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	1,030	57.68	17 - 21	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	588	32.93	22 - 24	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	231	12.94	25 - 25	

*Handwritten initials*

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A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 06/07/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2007	<b>Invoice Total Amount:</b> \$3,884.21
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305835
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

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	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	1,044	58.46	26 - 29	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	212	11.87	30 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	992	55.55	01 - 31	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	54	3.02	01 - 03	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	23	1.29	04 - 04	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	84	4.70	05 - 07	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	36	2.02	08 - 09	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	161	9.02	10 - 16	

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Invoice

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		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$3,884.21
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<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

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				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	140	7.84	17 - 21	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	99	5.54	22 - 24	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	38	2.13	25 - 25	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	132	7.39	26 - 29	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	23	1.29	30 - 30	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	4	0.22	31 - 31	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	750	42.00	01 - 03	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	1,800	100.80	04 - 09	

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 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 06/07/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2007	<b>Invoice Total Amount:</b> \$3,884.21
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305835
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	550	30.80	10 - 11	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	1,130	63.28	12 - 16	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	285	15.96	17 - 17	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	286	16.02	18 - 18	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	795	44.52	19 - 21	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	230	12.88	22 - 22	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	210	11.76	23 - 23	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	250	14.00	24 - 24	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 06/07/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SSION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2007	<b>Invoice Total Amount:</b> \$3,884.21
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305835
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	1,330	74.48	25 - 29	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	220	12.32	30 - 30	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	200	11.20	31 - 31	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0215	0.0000	0.0560	3,100	173.60	01 - 31	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	248	13.89	01 - 31	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	64	3.58	01 - 08	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	80	4.48	09 - 16	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	77	4.31	17 - 23	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 06/07/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	V COI
	<b>Contact Name:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2007	<b>Invoice Total Amount:</b> \$3,884.21
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305835
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	8	0.45	24	24
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	12	0.67	25	25
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	40	2.24	26	29
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	4	0.22	30	30
				Transportation Commodity															
01		32606	57391	NGPL VERMILION	3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	4,805	269.08	01	31
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	375	21.00	01	03
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	115	6.44	04	04

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$3,884.21
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305835
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	249	13.94	05 - 07	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	133	7.45	08 - 08	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	252	14.11	09 - 10	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	97	5.43	11 - 11	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	225	12.60	12 - 16	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	390	21.84	17 - 18	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	380	21.28	19 - 22	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	290	16.24	23 - 24	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$3,884.21
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305835
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	195	10.92	25 - 25	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	180	10.08	26 - 29	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	125	7.00	30 - 30	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	145	8.12	31 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	2,542	142.35	01 - 31	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	43	2.41	01 - 01	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	66	3.70	02 - 03	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	13	0.73	04 - 04	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
			Houston TX 77216-3142	<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$3,884.21
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000305835
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	286	16.02	17 - 18	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	651	36.46	19 - 25	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	72	4.03	26 - 29	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	100	5.60	31 - 31	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	496	27.78	01 - 31	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	376	21.06	01 - 04	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	1,008	56.45	05 - 16	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	188	10.53	17 - 18	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

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<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> SION COI
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2007	<b>Invoice Total Amount:</b> \$3,884.21
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305835
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

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	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	267	14.95	19 - 21	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	252	14.11	22 - 24	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	94	5.26	25 - 25	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	336	18.82	26 - 29	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	54	3.02	30 - 30	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	69	3.86	31 - 31	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	02 - 02	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 06/07/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ✓ COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2007	<b>Invoice Total Amount:</b> \$3,884.21
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000305835
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28 - 28	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29 - 29	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	09 - 09	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 31	
	Transportation Commodity																		

**Invoice Total Amount:** 69,361      3,884.21

✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

150

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 06/08/2007 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** SSION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5064  
**Svc CD:** DPOA

**Invoice Date:** June 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Win 6/20/07* \$1,395.69  
**Invoice Identifier:** *01.90.000.33202.000* 000306152  
**Account Number:** 52002364  
**Net Due Date:** 06/20/2007

**Begin Transaction Date:** May 01, 2007  
**End Transaction Date:** May 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0215	0.0000	0.0560	24,923	1,395.69	01 - 01	
				Transportation Commodity															

Invoice Total Amount: 24,923 ✓ 1,395.69

COPY

*[Handwritten Signature]*  
6/14/07

151

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 06/07/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MISSION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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COPY

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2007	<b>Invoice Total Amount:</b> <i>14,792.72</i> \$14,792.72
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01.90.000-23212-000</i> 000306145
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> <i>6/14/07</i> 06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	1,766	15.19	12 - 13	
Transportation Commodity																			
01	321465	78319		GULF SO-WILLIAMS F	2939	16240		GAINESVILLE-DEERH			COT	0.0070	0.0215	0.0000	0.0285	10,000	285.00	12 - 12	
Transportation Commodity																			
01	323584	78340		GULFSTREAM HARDE	2939	16240		GAINESVILLE-DEERH			COT	0.0070	0.0016	0.0000	0.0086	15,000	129.00	15 - 15	
Transportation Commodity																			
01	323584	78340		GULFSTREAM HARDE	2939	16240		GAINESVILLE-DEERH			COT	0.0070	0.0016	0.0000	0.0086	20,533	176.58	17 - 21	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	2939	16240		GAINESVILLE-DEERH			COT	0.0070	0.0016	0.0000	0.0086	8,000	68.80	17 - 17	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	2939	16240		GAINESVILLE-DEERH			COT	0.0070	0.0016	0.0000	0.0086	8,010	68.89	19 - 21	
Transportation Commodity																			
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0070	0.0215	0.0000	0.0285	1,190	33.92	16 - 16	
Transportation Commodity																			
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0070	0.0215	0.0000	0.0285	9,000	256.50	19 - 21	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0016	0.0000	0.0086	30,000	258.00	19 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

152



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$14,792.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306145
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	323584	78340		GULFSTREAM HARDE	2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0016	0.0000	0.0086	2,100	18.06	19 - 21	
	Transportation Commodity																		
01	323584	78340		GULFSTREAM HARDE	2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0016	0.0000	0.0086	20	0.17	24 - 24	
	Transportation Commodity																		
01	323584	78340		GULFSTREAM HARDE	2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0016	0.0000	0.0086	2,407	20.70	31 - 31	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0016	0.0000	0.0086	1,000	8.60	01 - 01	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	16,585	472.67	01 - 01	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	2,036	58.03	03 - 03	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	7,058	201.15	07 - 07	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	22,989	655.19	09 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

153

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$14,792.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306145
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	13,560	386.46	12 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	7,663	218.40	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	7,662	218.37	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	5,473	155.98	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	7,740	220.59	17 - 17	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	7,663	218.40	18 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	30,652	873.58	22 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	7,663	218.40	31 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$14,792.72
<b>Invoice Identifier:</b>	000306145
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2007

<b>Begin Transaction Date:</b>	May 01, 2007	<b>End Transaction Date:</b>	May 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	2999	16117		CITY GAS-N.W. HIALE			COT	0.0070	0.0016	0.0000	0.0086	29,984	257.86	02 - 31	
	Transportation Commodity																		
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0070	0.0215	0.0000	0.0285	1,000	28.50	05 - 05	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0070	0.0215	0.0000	0.0285	26,753	762.46	01 - 31	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3008	16123		CGC - SW			COT	0.0070	0.0016	0.0000	0.0086	29,985	257.87	02 - 31	
	Transportation Commodity																		
01		0			3008	16123		CGC - SW			COT	0.0070	0.0215	0.0000	0.0285	1,000	28.50	05 - 05	
	Transportation Commodity																		
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0070	0.0215	0.0000	0.0285	4,588	130.76	01 - 31	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0016	0.0000	0.0086	16,656	143.24	02 - 02	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0016	0.0000	0.0086	17,567	151.08	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

155

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	IN COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$14,792.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306145
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0016	0.0000	0.0086	5,024	43.21	06 - 07	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	9,170	261.35	01 - 01	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	6,768	192.89	02 - 02	
	Transportation Commodity																		
01	323584	78340		GULFSTREAM HARDE	3197	16188		CUC-LAKE WALES/FG			COT	0.0070	0.0016	0.0000	0.0086	2,500	21.50	24 - 24	
	Transportation Commodity																		
01	9903	10114		TRANSCO-ST. HELEN.	90297	57345		HARDEE POWER PAR			COT	0.0070	0.0215	0.0000	0.0285	15,000	427.50	10 - 10	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	99448	55687		LAKELAND MC INTOS			COT	0.0070	0.0215	0.0000	0.0285	1,505	42.89	11 - 11	
	Transportation Commodity																		
01		0			99448	55687		LAKELAND MC INTOS			COT	0.0070	0.0215	0.0000	0.0285	5,520	157.32	09 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	15,000	129.00	24 - 24	

156

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	06/07/2007 12:00 AM	<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	SION COI
<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094										

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	May 01, 2007	<b>End Transaction Date:</b>	May 31, 2007

<b>Invoice Total Amount:</b>	\$14,792.72
<b>Invoice Identifier:</b>	000306145
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0016	0.0000	0.0086	11,932	102.62	26 - 29	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0016	0.0000	0.0086	4,168	35.85	05 - 06	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0016	0.0000	0.0086	5,880	50.57	25 - 25	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0016	0.0000	0.0086	4,167	35.84	05 - 06	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0016	0.0000	0.0086	5,620	48.33	25 - 25	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0016	0.0000	0.0086	1	0.01	26 - 26	
	Transportation Commodity																		
01	323584	78340		GULFSTREAM HARDE	234054	71229		PGS/TECO/FGT FISHA			COT	0.0070	0.0016	0.0000	0.0086	3,900	33.54	19 - 21	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	234054	71229		PGS/TECO/FGT FISHA			COT	0.0070	0.0016	0.0000	0.0086	1,000	8.60	01 - 01	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	JN COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	14,792.72
<b>Invoice Identifier:</b>	000306145
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2007

<b>Begin Transaction Date:</b>	May 01, 2007	<b>End Transaction Date:</b>	May 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAN			COT	0.0070	0.0215	0.0000	0.0285	6,993	199.30	01 - 01	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAN			COT	0.0070	0.0215	0.0000	0.0285	3,335	95.05	31 - 31	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	21,000	598.50	01 - 03	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	3,429	97.73	04 - 04	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	2,338	66.63	05 - 05	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	4,336	123.58	06 - 06	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	7,000	199.50	07 - 07	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	4,225	120.41	08 - 08	

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158

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$14,792.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306145
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	55,240	1,574.34	09 - 18	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	2,955	84.22	19 - 21	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	16,572	472.30	22 - 24	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	5,733	163.39	25 - 25	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	3,984	113.54	26 - 26	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	15,940	454.29	27 - 30	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	7,000	199.50	31 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	3,274	93.31	06 - 06	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$14,792.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306145
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	3,207	91.40	06 - 06	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	6,045	172.28	04 - 04	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	2,453	69.91	05 - 05	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	14,317	408.04	04 - 05	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	360065	78375		TECO BAYSIDE			COT	0.0070	0.0016	0.0000	0.0086	17,523	150.70	03 - 03	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	360065	78375		TECO BAYSIDE			COT	0.0070	0.0016	0.0000	0.0086	47,311	406.88	05 - 07	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	360065	78375		TECO BAYSIDE			COT	0.0070	0.0016	0.0000	0.0086	12,765	109.78	26 - 26	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	3,920	111.72	11 - 11	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	ION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007	<b>Invoice Total Amount:</b>	\$14,792.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000306145
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2007

**Begin Transaction Date:** May 01, 2007      **End Transaction Date:** May 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		360846	78384		OUC STANTON			COT	0.0070	0.0215	0.0000	0.0285	1,000	28.50	16 - 16	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	09 - 14	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	15 - 15	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	16 - 18	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	22 - 25	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	31 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	02 - 02	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	03 - 03	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	06/07/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	IN COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	May 01, 2007	<b>End Transaction Date:</b>	May 31, 2007

<b>Invoice Total Amount:</b>	\$14,792.72
<b>Invoice Identifier:</b>	000306145
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			

<b>Invoice Total Amount:</b>	742,353	14,792.72
	✓	✓

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR May 2007

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2007.xls\May07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(5,585)	\$7.53000	(\$42,055.05)
2		ACTUAL	1,911	\$7.61000	\$14,542.71
3		DIFFERENCE	7,496		\$56,597.76
4	COMMODITY-PIPELINE	ACCRUED	715,854	\$0.08512	\$60,934.63
5		ACTUAL	723,351	\$0.08552	\$61,861.12
6		DIFFERENCE	7,497		\$926.49
7	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
8		ACTUAL	1,115,761	\$0.35290	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,826,030		\$412,632.06
14		ACTUAL	1,841,023		\$470,156.31
15		DIFFERENCE	14,993		\$57,524.25

BILLING AGENT SUMMARY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Attn: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Billing Year : 2007  
Billing Month : MAY

Summary

Customer Name	Customer ID	Amount (\$)
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	006922736	470,156.31
<b>TOTAL</b>		<b>470,156.31</b>

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS TATE  
PHONE NUMBER :2053253846

WIRE INSTRUCTIONS :  
SOUTHERN NATURAL GAS COMPANY

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4004  
Version: 1.2.1.5

**RESERVATION CHARGES**

Customer ID. : 006922736

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Contract ID. : FSNG87

Billing Month : MAY.

Billing Year : 2007

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
<b>TOTAL CUSTOMER</b>				<b>\$393,752.48</b>

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY      Billing Month : MAY.  
Customer ID. : 006922736      Billing Year : 2007  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT      Service Type : MAINTENANCE CAPITAL SU  
Contract ID. : FSNG87      Package ID. :

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
MAINTENANCE CAPITAL SURCHARGE	723,351	0.01500	10,850.27
Total Surcharges			10,850.27
<b>Total Commodity &amp; Surcharges</b>			<b>10,850.27</b>

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY      Billing Month : MAY.  
Customer ID. : 006922736      Billing Year : 2007  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT      Service Type : OVERRUN  
Contract ID. : FSNG87      Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	5,965	0.40500	2,415.83
1	3	19,165	0.32400	6,209.46
2	3	2,008	0.30000	602.40
3	3	164	0.18500	30.34
Total Deliveries		27,302		9,258.03

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	27,302	0.00000	0.00
ACA	27,302	0.00160	43.67
Total Surcharges			43.67
<b>Total Commodity &amp; Surcharges</b>			<b>9,301.70</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

Billing Month : MAY.

Customer ID. : 006922736

Billing Year : 2007

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Service Type : SGA TRANSITION SURCHAR

Contract ID. : FSNG87

Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SOUTH GEORGIA TRANSITION	419,077	0.02500	10,476.93
Total Surcharges			10,476.93
<b>Total Commodity &amp; Surcharges</b>			<b>10,476.93</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : MAY.
Customer ID. : 006922736	Billing Year : 2007
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : STANDARD FIRM
Contract ID. : FSNG87	Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	571,399	0.04600	26,284.35
1	3	119,389	0.03100	3,701.06
2	3	5,033	0.02600	130.86
3	3	228	0.01000	2.28
<b>Total Deliveries</b>		<b>696,049</b>		<b>30,118.55</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	696,049	0.00000	0.00
ACA	696,049	0.00160	1,113.67
<b>Total Surcharges</b>			<b>1,113.67</b>
<b>Total Commodity &amp; Surcharges</b>			<b>31,232.22</b>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2007

Customer ID. : 006922736

Billing Month : MAY

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	721,440	723,351	0	0	0	(1,911)	0.10941	1,025,169
ESTIMATED IMBALANCE	711,843	702,613	0	0	0	9,230	0.53421	1,025,169

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	1,911	7.610	100.000	7.61	14,542.71
<b>Total</b>	1.00000	1,911				14,542.71 <i>Line 2</i>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	721,440	723,351	(1,911)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		721,440	723,351		<b>Total</b> 0	0
Less Pool Transaction		0	0			
<b>Net</b>		721,440	723,351	(1,911)		

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ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR May 2007

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2007.xls\May07Est

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	237	8.08920	\$1,917.14
2		ACTUAL	(6,510)	7.97168	(\$51,895.65)
3		DIFFERENCE	(6,747)		(\$53,812.79)
4	COMM.-P/L-FT	ACCRUED	307,313	0.02160	\$6,637.89
5		ACTUAL	307,677	0.02267	\$6,976.41
6		DIFFERENCE	364		\$338.52
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	307,313		\$6,637.89
14		ACTUAL	307,677		\$6,976.41
15		DIFFERENCE	364		\$338.52
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,116,000	0.55740	\$622,061.50
20		ACTUAL	1,116,000	0.55740	\$622,061.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,423,550		\$630,616.53
23		ACTUAL	1,417,167		\$577,142.26
24		DIFFERENCE	(6,383)		(\$53,474.27)

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**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**

**1**  
LINE

Invoice Identifier: 61162  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: May, 2007  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 06/10/2007  
 Net Due Date: 06/20/2007  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$611,538.41 <i>804-05</i>
2	9053606	FT / FIRM TRANSPORTATION 6%	\$17,499.50 ↓
3	9000386	OT / CLC	\$1,917.14 <i>801-01</i>
4	9000028	OB / OBA FGTCITY GATE INDEX	(\$53,812.79) ↓
Invoice Total Amount			\$577,142.26

Please make wire transfer payments *Wire 6/20/07*  
 on Net Due Date: 06/20/2007 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.  
*01-90-000-232-02-000*

**COPY**

*[Signature]*  
*J. Paul Higgins*  
 6/20/07

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports.  
 Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

*6/21*



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 61162  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OB  
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: May, 2007  
 Service Requester Contract Number: 9000028  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 06/10/2007  
 Net Due Date: 06/20/2007  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 7.97581) (Price Tier: 1)		GZN1/1				05/01/2007 - 05/31/2007	(6,747)	7.97581	(53,812.79)
Contract Total Amount:								(6,747)Dth		<u>(\$53,812.79)</u> ✓

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## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

**1**  
LINE

**Invoice Identifier:** 61162  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

**Accounting Period:** May, 2007  
**Service Requester Contract Number:** 9000126  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 06/10/2007  
**Net Due Date:** 06/20/2007  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due	
1.00001	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				05/01/2007	-	364	0.93000	338.52
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			05/01/2007	-	313	0.02160	6.75
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin	9000041 Peoples - Combee Road	CONS BASE 400			05/01/2007	-	18,000	0.02160	388.80
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin	8205219 CFG - Baseball City	CONS BASE 400			05/01/2007	-	2,450	0.02160	52.92
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	8205175 Destin	9000020 Peoples - Reunion	CONS BASE 400			05/01/2007	-	16,430	0.02160	354.95

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: May, 2007

Invoice Identifier: 61162

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	CONS BASE 400			05/01/2007 - 05/31/2007	121,824	0.02160	2,631.31
1.00007	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205210 Calpine - Osprey	CORAL 44647/F(			05/02/2007 - 05/02/2007	4,933	0.02160	106.55
1.00008	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205210 Calpine - Osprey	CHEVRON			05/02/2007 - 05/02/2007	5,067	0.02160	109.45
1.00009	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ENBRIDGE 4462			05/02/2007 - 05/02/2007	987	0.02160	21.32
1.00010	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SEQUENT CALL			05/02/2007 - 05/02/2007	4,933	0.02160	106.55
1.00011	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 8205210 Calpine - Osprey	CORAL 44645/F(			05/03/2007 - 05/03/2007	4,834	0.02160	104.41

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**Gulfstream Natural Gas System**  
**Invoice Detail Statement - Final**

Accounting Period: May, 2007

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Invoice Identifier: 61162

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Description	Receipt Location	Delivery Location	Name: Zone/OIA:	Package ID	Contract Number	Acct Adj	Effective Dates	Quantity	Unit Price	Amount Due
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1.00012	1 Current Business (Price Tier: 1) 26822 22314	GZN1/1	GZN1/1	8205179	8205210	ANADARKO 446	-	05/03/2007	2.166	0.02160	46.79
1.00013	1 Current Business (Price Tier: 1) 26822 22314	GZN1/1	GZN1/1	8205171	9000040	CORAL 44666	-	05/04/2007	2.467	0.02160	53.29
1.00014	1 Current Business (Price Tier: 1) 26822 22314	GZN1/1	GZN1/1	8205175	8205210	BP 44701/FORTI	-	05/04/2007	7.000	0.02160	151.20
1.00015	1 Current Business (Price Tier: 1) 26822 22314	GZN1/1	GZN1/1	8205175	9000040	ENBRIDGE 4466	-	05/04/2007	2.467	0.02160	53.29
1.00016	1 Current Business (Price Tier: 1) 26822 22314	GZN1/1	GZN1/1	8205175	9000040	SEQUENT CALL	-	05/04/2007	4.933	0.02160	106.55
1.00017	1 Current Business (Price Tier: 1) 26822 22314	GZN1/1	GZN1/1	8205175	9000040	CONS 44694	-	05/05/2007	14.799	0.02160	319.65

1.00012	1 Current Business (Price Tier: 1) 26822 22314	GZN1/1	GZN1/1	8205179	8205210	ANADARKO 446	-	05/03/2007	2.166	0.02160	46.79
1.00013	1 Current Business (Price Tier: 1) 26822 22314	GZN1/1	GZN1/1	8205171	9000040	CORAL 44666	-	05/04/2007	2.467	0.02160	53.29
1.00014	1 Current Business (Price Tier: 1) 26822 22314	GZN1/1	GZN1/1	8205175	8205210	BP 44701/FORTI	-	05/04/2007	7.000	0.02160	151.20
1.00015	1 Current Business (Price Tier: 1) 26822 22314	GZN1/1	GZN1/1	8205175	9000040	ENBRIDGE 4466	-	05/04/2007	2.467	0.02160	53.29
1.00016	1 Current Business (Price Tier: 1) 26822 22314	GZN1/1	GZN1/1	8205175	9000040	SEQUENT CALL	-	05/04/2007	4.933	0.02160	106.55
1.00017	1 Current Business (Price Tier: 1) 26822 22314	GZN1/1	GZN1/1	8205175	9000040	CONS 44694	-	05/05/2007	14.799	0.02160	319.65

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

Accounting Period: May, 2007

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Invoice Identifier: 61162

415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge	Receipt Location:	Delivery Location:	Name:	Zone/OIA:	Package ID	Contract Number	Acct Adj	Mthd	Dates Effective	Quantity	Unit Price	Amount Due
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	(COT 0.02000,SBC	Destin	Peoples - S. Hills							05/07/2007			
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1.00018	1 Current Business	GZN1/1	GZN1/1	9000040	SEQUENT 40512					05/05/2007	14.799	0.02160	319.65
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	(Transportation)	Destin	Peoples - S. Hills							05/07/2007			
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	(COT 0.02000,SBC	Destin	Peoples - S. Hills							05/07/2007			
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1.00019	1 Current Business	GZN1/1	GZN1/1	9000541	IMBAL.GAS					05/10/2007	26	0.02160	0.56
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	(Transportation)	DIGP 20" - Rock Road	Peoples - Vandolah							05/16/2007			
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	(COT 0.02000,SBC	Destin	Peoples - Vandolah							05/16/2007			
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1.00020	1 Current Business	GZN1/1	GZN1/1	8205183	BP 44814					05/15/2007	15.152	0.02160	327.28
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	(Transportation)	Destin	FGT Hardee							05/15/2007			
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	(COT 0.02000,SBC	Destin	FGT Hardee							05/15/2007			
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1.00021	1 Current Business	GZN1/1	GZN1/1	9000040	CHEV 44807					05/16/2007	4.933	0.02160	106.55
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	(Transportation)	DEFS Mobile Bay	Peoples - S. Hills							05/16/2007			
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	(COT 0.02000,SBC	Destin	Peoples - S. Hills							05/16/2007			
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1.00022	1 Current Business	GZN1/1	GZN1/1	8205175	CONOCO 44820					05/17/2007	6.061	0.02160	130.92
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	(Transportation)	Destin	FGT Hardee							05/17/2007			
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	(COT 0.02000,SBC	Destin	FGT Hardee							05/17/2007			
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	(Price Tier: 1)	GZN1/1	GZN1/1										
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LINE



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Accounting Period: May, 2007

Invoice Identifier: 61162

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205183 FGT Hardee GZN1/1	SEQUENT 4483			05/18/2007 - 05/18/2007	2,559	0.02160	55.27
1.00024	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			05/18/2007 - 05/19/2007	26	0.02160	0.56
1.00025	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	8205183 FGT Hardee GZN1/1	PGS IMB TO FG			05/19/2007 - 05/21/2007	18,152	0.02160	392.09
1.00026	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			05/21/2007 - 05/27/2007	22	0.02160	0.47
1.00027	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205183 FGT Hardee GZN1/1	LD 44855			05/22/2007 - 05/22/2007	358	0.02160	7.73
1.00028	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	LD 44855			05/22/2007 - 05/22/2007	1,662	0.02160	35.90

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## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

**1**  
LINE

Accounting Period: May, 2007

Invoice Identifier: 61162

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00029	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	CONS BASE 400			05/22/2007 - 05/31/2007	10,000	0.02160	216.00
1.00030	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205183 FGT Hardee	SEQUENT 44887			05/24/2007 - 05/24/2007	2,526	0.02160	54.56
1.00031	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			05/29/2007 - 05/31/2007	3	0.02160	0.06
1.00032	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	CONOCO 44964			05/30/2007 - 05/30/2007	5,000	0.02160	108.00
1.00033	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205183 FGT Hardee	CHEVRON 4498			05/31/2007 - 05/31/2007	458	0.02160	9.89
1.00034	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	CHEVRON 4498			05/31/2007 - 05/31/2007	10,000	0.02160	216.00

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Accounting Period: May, 2007  
 Invoice Identifier: 61162 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00035	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 8205183 FGT Hardee	ENBRIDGE 4498			05/31/2007 - 05/31/2007	1,973	0.02160	42.62
1.00036	26822 22314 (Price Tier: 1) 828 Reservation (RES 0.55720)	GZN1/1	GZN1/1 9000020 Peoples - Reunion				05/01/2007 <i>Line 1</i> 05/31/2007	1,085,000	0.55720	604,562.00
	10720 5721 (Price Tier: 1)		GZN1/1							
Contract Total Amount:								1,392,677Dth		<u>\$611,538.41</u> ✓

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 61162  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: FT  
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Accounting Period: May, 2007  
 Service Requester Contract Number: 9053606  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 06/10/2007  
 Net Due Date: 06/20/2007  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.56450) (Price Tier: 1)		8205219 CFG - Baseball City GZN1/1		109253901 9000107		05/01/2007 - 05/31/2007	31,000	0.56450	17,499.50
Contract Total Amount:								31,000Dth		\$17,499.50



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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 61162  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OT  
 Rate Schedule Description: CLC

Accounting Period: May, 2007  
 Service Requester Contract Number: 9000386  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 06/10/2007  
 Net Due Date: 06/20/2007  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 8.08919) (Price Tier: 1)	GZN1/1					04/30/2007 - 04/30/2007	237	8.08919	1,917.14
Contract Total Amount:								237Dth		<u>\$1,917.14</u> ✓

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PEOPLES GAS SYSTEM  
CAPACITY DISCOUNT CREDIT FOR May 2007  
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN June 2007

28-Jun-07

h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,641,933.0	0.01014	\$16,649.20

PEOPLES GAS SYSTEM  
UNBUNDLED CAPACITY SALES  
IN THERMS  
FOR June 2006

05-Jul-07

H:\GAS\_ACCT\PGA\[Unbundled Capacity Sales,2007.xls]June'07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 Interconn	60,000.0	0.55000	\$33,000.00
2 Tampa Electric	83,730.0	0.09000	\$7,535.70
6 Totals	143,730.0		\$40,535.70



PEOPLES GAS SYSTEM  
 GAS STORAGE/PARK AND LOAN FEES PAYABLE-RECONCILIATION  
 FOR May 2007  
 IN DTH'S

03-Jul-07

H:\GAS\_ACCT\PGA\[Bay Gas Storage Fees Payable-for Calendar Year 2007.xls]May07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	May'07	8,335	0.25000	\$2,083.75
2	BAY GAS STORAGE	ACTUAL	May'07	8,335	0.25000	\$2,083.75
3	GRAND TOTAL	ACCRUAL	May'07	8,335		\$2,083.75
4	GRAND TOTAL	ACTUAL	May'07	8,335		\$2,083.75
5	GRAND TOTAL	DIFFERENCE	May'07	0		\$0.00

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# BAY GAS STORAGE CO., LTD.

P.O. Box 1368  
Mobile, Alabama 36633

Telephone  
251.476.2720

Fax  
251.478.5817

JUNE 13, 2007

TECO PEOPLES GAS *SYSTEM*

ATTN: ED ELLIOTT

P. O. BOX 2562

TAMPA, FL 33601

INVOICE NUMBER:

TEC 2007005

CUSTOMER NUMBER BGSC - 0035

DETAIL OF BILLING FOR THE MONTH OF MAY 2007

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
PARK	5/5/07	5,001	0.250	\$ 1,250.25
PARK	5/6/07	3,334	0.250	\$ 833.50

TOTAL CURRENT BILLING

\$ 2,083.75

PAST DUE

0.00

TOTAL DUE

\$ 2,083.75

**COPY**

PAL

MMBtu

BEGINNING INVENTORY

0

PLUS:

GAS SENT FOR INJECTION

8,335

LESS:

FUEL CHARGE ON INJECTION

0

GAS WITHDRAWN

(8,335)

ENDING INVENTORY

0

By Check to:

Bay Gas Storage Co., Ltd

Attention: Lorna Hodges

P. O. Box 1368

Mobile, Alabama 36633

*Wire 6-27-07*

A

37

*# 01-90-000-232-02-00-0*

*CE*

PEOPLES GAS SYSTEM  
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION  
 FOR MAY 2007  
 IN DTH'S

04-Jul-07

H:\GAS\_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]May07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	MAY'07	23,250	1.40000	\$32,550.00
2		ACTUAL	MAY'07	0	#DIV/0!	\$0.00
3	GRAND TOTAL	ACCRUAL	MAY'07	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	MAY'07	0		\$0.00
5	GRAND TOTAL	DIFFERENCE	MAY'07	(23,250)		(\$32,550.00)

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR MAY 2007

18-Jun-07

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2007..xls]May07Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Apr'07	ACCRUED-Comm.	(216,090)	7.52900	(\$1,626,941.61)
2	Apr'07	ACTUAL-Comm.	(216,090)	7.52900	(\$1,626,941.61)
3	May'07	ACCRUED-Comm.	(16,880)	7.55700	(\$127,562.16)
4	May'07	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(232,970)		(1,754,503.77)
6	GRAND TOTAL	ACTUAL-Comm.	(216,090)		(\$1,626,941.61)
7	GRAND TOTAL	DIFF.-Comm.	16,880		\$127,562.16

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**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

**Cash In/Cash Out Report**

<b>Preparer ID:</b> 006924518	<b>Contact Name:</b> MARION COLLINS	<b>Stmt D/T:</b> 06/05/2007 11:06:01 AM
<b>Preparer Name:</b> FLORIDA GAS TRANSMISSION COMPANY, I	<b>Contact Phone:</b> 713-989-2094	
<b>Acct Month:</b> 052007	<b>Legal Entity Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	<b>Duns Number:</b> 006922736
	<b>LE Number:</b> 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(226,049)	60,896	41,090	(184,959)	60,896	6,435,584	2,753,099	9,188,683	(124,063)	0	1.00	
NO NOTICE	(92,027)	0	0	(92,027)	0	0	0	0	(92,027)	0	1.00	

**\*\*\*Charges\*\*\***

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(124,063)	1.00	7.5290	0.0000	0.0000	(934,070.33)	
CASH-IN-CASH-OUT No Notice	(92,027)	1.00	7.5290	0.0000	0.0000	(692,871.28)	
<b>Total Amount:</b>						<b>(1,626,941.61)</b>	

681

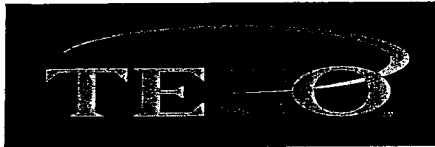
PEOPLES GAS SYSTEM  
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
 FOR MAY 2007  
 IN DTH'S

28-Jun-07

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2007.xls]May06act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Florida Power Corp.	ACCRUAL	Apr'07	(39,500)	7.98200	(\$315,289.00)
2	Florida Power Corp.	ACTUAL	Apr'07	(39,500)	7.98200	(\$315,289.00)
3	Tampa Electric Company	ACCRUAL	Apr'07	(1,590)	7.98000	(\$12,688.20)
4	Tampa Electric Company	ACTUAL	Apr'07	(1,590)	7.98000	(\$12,688.20)
5	GRAND TOTAL	ACCRUAL	Apr'07	(41,090)		(\$327,977.20)
6	GRAND TOTAL	ACTUAL	Apr'07	(41,090)		(\$327,977.20)
7	GRAND TOTAL	DIFFERENCE	Apr'07	0		\$0.00

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PEOPLES GAS

Invoice

Florida Power  
FPC Backoffice c/o Progress Energy Corp  
P.O. Box 1551 PEB 10  
Raleigh, NC 27602  
ATTN: Edward D. McCluskey

Statement Date: 05/21/2007

**Invoice for Imbalance Book-Out for the Month of April 2007**

Description	Volume (in DTH)	Price	Amount Due
Market Delivery	39,500	\$7.9820	\$315,289.00

**Total Amount Due Payable Upon Receipt** \$315,289.00

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

COPY

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Invoice

Tampa Electric  
P.O. Box 111  
Tampa, FL 33601  
Attn: Mary Conti

Statement Date: 05/21/2007

Invoice for Imbalance Book-Out for the Month of April 2007

Description	Volume (in DTH)	Price	Amount Due
Market Delivery	1,590	\$7.9800	\$12,688.20

**Total Amount Due Payable Upon Receipt**

\$12,688.20

COPY

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

For Payment by Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR May 2007  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN June 2007

05-Jul-07

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(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	1,428,837.9	0.69206	\$988,839.26

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PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR May 2007  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN June 2007

02-Jul-07

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	20,347.3	0.76000	\$15,463.95
2 Infinite Energy	714,011.8	0.76000	\$542,648.97
3 Mirabito	38,261.7	0.76000	\$29,078.89
4 MX Energy	0.1	0.76000	\$0.08
5 Pacific Summit	174,831.4	0.76000	\$132,871.86
6 Spark Energy	336.3	0.76000	\$255.59
7 Southstar	1,438.5	0.76000	\$1,093.26
8 State of Florida	68,400.7	0.76000	\$51,984.53
9 Texican	1,868.3	0.76000	\$1,419.91
10 <b>TOTAL</b>	<b>1,019,496.1</b>		<b>\$774,817.04</b>

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