



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

July 19, 2007

ORIGINAL

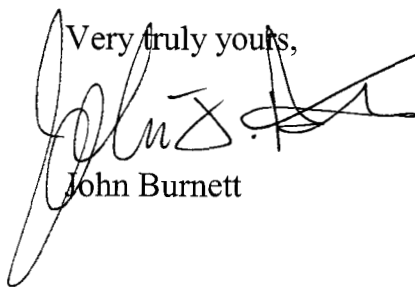
Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of June 2007.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

JB/sc
Enclosures

cc: Parties of record

- CMP _____
- COM _____
- CTR _____
- ECR _____
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- OPC _____
- RCA 1
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- SGA _____
- SEC _____
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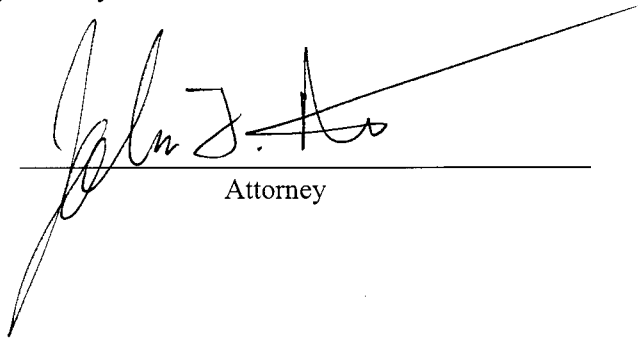
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of June 2007 have been furnished to the following individuals by regular U.S. Mail this 19th day of July 2007.



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ORIGINAL

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JUNE 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	167,834,400	178,511,370	(10,676,970)	(6.0)	3,542,598	3,518,295	24,303	0.7	4.7376	5.0738	(0.3362)	(6.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	530,932	498,752	32,180	6.5	561,477	530,587	30,890	5.8	0.0946	0.0940	0.0006	0.6
3 COAL CAR INVESTMENT	67,881	227,547	(159,666)	(70.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,733	0	6,733	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	2,831,270	3,343,276	(512,006)	(15.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	171,271,216	182,580,945	(11,309,729)	(6.2)	3,542,598	3,518,295	24,303	0.7	4.8346	5.1895	(0.3549)	(6.8)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	21,737,639	25,052,317	(3,314,678)	(13.2)	512,259	532,685	(20,426)	(3.8)	4.2435	4.7030	(0.4595)	(9.8)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	4,319,434	5,044,448	(725,014)	(14.4)	56,459	60,054	(3,595)	(6.0)	7.6505	8.3999	(0.7494)	(8.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,870,930	12,834,813	36,117	0.3	350,984	367,668	(16,684)	(4.5)	3.6671	3.4909	0.1762	5.1
12 TOTAL COST OF PURCHASED POWER	38,928,003	42,931,578	(4,003,575)	(9.3)	919,703	960,407	(40,704)	(4.2)	4.2327	4.4701	(0.2374)	(5.3)
13 TOTAL AVAILABLE MWH					4,462,301	4,476,702	(16,401)	(0.4)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,336,947)	(947,460)	(389,487)	41.1	(35,041)	(15,648)	(19,393)	123.9	3.8154	6.0548	(2.2394)	(37.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(228,852)	(105,273)	(123,579)	117.4	(35,041)	(15,648)	(19,393)	123.9	0.6531	0.6728	(0.0197)	(2.9)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(16,102,510)	(14,218,832)	(1,883,677)	13.3	(346,933)	(272,928)	(74,005)	27.1	4.6414	5.2097	(0.5683)	(10.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(17,668,309)	(15,271,565)	(2,396,744)	15.7	(381,974)	(288,576)	(93,398)	32.4	4.6255	5.2020	(0.6665)	(12.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,921	0	2,921					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	192,530,909	210,240,957	(17,710,048)	(8.4)	4,083,248	4,190,126	(106,878)	(2.6)	4.7151	5.0175	(0.3024)	(6.0)
21 NET UNBILLED	15,462,556	5,808,727	9,643,829	166.0	(327,722)	(115,769)	(211,953)	183.1	0.4431	0.1524	0.2907	190.8
22 COMPANY USE	341,519	602,104	(260,585)	(43.3)	(7,243)	(12,000)	4,757	(39.6)	0.0098	0.0158	(0.0060)	(38.0)
23 T & D LOSSES	12,300,201	12,556,548	(256,347)	(2.0)	(260,866)	(250,253)	(10,613)	4.2	0.3527	0.3294	0.0233	7.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	192,530,909	210,240,957	(17,710,048)	(8.4)	3,487,417	3,812,104	(324,687)	(8.5)	5.5207	5.5151	0.0056	0.1
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,219,909)	(6,528,783)	(691,146)	10.6	(130,740)	(118,380)	(12,360)	10.4	5.5224	5.5151	0.0073	0.1
26 JURISDICTIONAL KWH SALES	185,311,000	203,712,194	(18,401,194)	(9.0)	3,356,677	3,693,724	(337,047)	(9.1)	5.5207	5.5151	0.0056	0.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	185,596,379	204,490,375	(18,893,996)	(9.2)	3,356,677	3,693,724	(337,047)	(9.1)	5.5292	5.5362	(0.0070)	(0.1)
28 PRIOR PERIOD TRUE-UP	(3,873,355)	(3,873,355)	0	0.0	3,356,677	3,693,724	(337,047)	(9.1)	(0.1154)	(0.1049)	(0.0105)	10.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,356,677	3,693,724	(337,047)	(9.1)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,356,677	3,693,724	(337,047)	(9.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	181,723,024	200,617,020	(18,893,995)	(9.4)	3,356,677	3,693,724	(337,047)	(9.1)	5.4138	5.4313	(0.0175)	(0.3)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.4177	5.4352	(0.0175)	(0.3)
32 GPIF	(128,921)	(128,921)			3,356,677	3,693,724			(0.0038)	(0.0035)	(0.0003)	8.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.414	5.432	(0.018)	(0.3)

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JUNE 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	724,242,912	821,948,320	(97,705,408)	(11.9)	17,314,398	17,578,355	(263,957)	(1.5)	4.1829	4.6759	(0.4930)	(10.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,160,528	3,017,354	143,174	4.6	3,346,666	3,209,951	136,715	4.3	0.0944	0.0940	0.0004	0.4
3 COAL CAR INVESTMENT	430,621	1,406,213	(975,592)	(69.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	40,395	0	40,395	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	20,161,171	20,194,677	(33,506)	(0.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	748,035,627	846,566,564	(98,530,937)	(11.6)	17,314,398	17,578,355	(263,957)	(1.5)	4.3203	4.8160	(0.4957)	(10.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	95,191,129	112,831,909	(17,640,780)	(15.6)	2,690,260	2,821,787	(131,527)	(4.7)	3.5384	3.9986	(0.4602)	(11.5)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	19,085,950	26,225,237	(7,139,287)	(27.2)	286,666	309,510	(22,844)	(7.4)	6.6579	8.4731	(1.8152)	(21.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	73,756,433	78,763,767	(5,007,334)	(6.4)	2,042,291	2,264,396	(222,105)	(9.8)	3.6115	3.4784	0.1331	3.8
12 TOTAL COST OF PURCHASED POWER	188,033,513	217,820,913	(29,787,400)	(13.7)	5,019,217	5,395,693	(376,476)	(7.0)	3.7463	4.0369	(0.2906)	(7.2)
13 TOTAL AVAILABLE MWH					22,333,615	22,974,048	(640,433)	(2.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(10,019,431)	(11,280,869)	1,261,438	(11.2)	(235,993)	(197,408)	(38,585)	19.6	4.2457	5.7145	(1.4688)	(25.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,006,047)	(1,253,430)	(752,617)	60.0	(235,993)	(197,408)	(38,585)	19.6	0.8500	0.6349	0.2151	33.9
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(79,579,331)	(66,750,215)	(12,829,117)	19.2	(1,785,546)	(1,349,160)	(436,386)	32.4	4.4569	4.9475	(0.4906)	(9.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(91,604,810)	(79,284,514)	(12,320,296)	15.5	(2,021,540)	(1,546,588)	(474,972)	30.7	4.5314	5.1265	(0.5951)	(11.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					13,249	0	13,249					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	844,464,330	985,102,963	(140,638,633)	(14.3)	20,325,323	21,427,480	(1,102,157)	(5.1)	4.1547	4.5974	(0.4427)	(9.6)
21 NET UNBILLED	39,098,056	29,399,928	9,698,128	33.0	(941,047)	(563,128)	(377,919)	67.1	0.2146	0.1507	0.0639	42.4
22 COMPANY USE	2,478,202	3,282,761	(804,559)	(24.5)	(59,648)	(72,000)	12,352	(17.2)	0.0136	0.0168	(0.0032)	(19.1)
23 T & D LOSSES	46,075,830	58,774,495	(12,698,665)	(21.6)	(1,108,994)	(1,278,323)	169,329	(13.3)	0.2529	0.3012	(0.0483)	(16.0)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	844,464,330	985,102,963	(140,638,633)	(14.3)	18,215,634	19,514,029	(1,298,395)	(6.7)	4.6359	5.0482	(0.4123)	(8.2)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(27,752,693)	(30,950,727)	3,198,034	(10.3)	(595,584)	(613,863)	18,279	(3.0)	4.6597	5.0420	(0.3823)	(7.6)
26 JURISDICTIONAL KWH SALES	816,711,637	954,152,236	(137,440,599)	(14.4)	17,620,050	18,900,166	(1,280,116)	(6.8)	4.6351	5.0484	(0.4133)	(8.2)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	818,221,756	957,797,098	(139,575,342)	(14.8)	17,620,050	18,900,166	(1,280,116)	(6.8)	4.6437	5.0677	(0.4240)	(8.4)
28 PRIOR PERIOD TRUE-UP	(23,240,129)	(23,240,130)	2	0.0	17,620,050	18,900,166	(1,280,116)	(6.8)	(0.1319)	(0.1230)	(0.0089)	7.2
28a MARKET PRICE TRUE-UP	0	0	0	0.0	17,620,050	18,900,166	(1,280,116)	(6.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	17,620,050	18,900,166	(1,280,116)	(6.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	794,981,627	934,556,968	(139,575,341)	(14.9)	17,620,050	18,900,166	(1,280,116)	(6.8)	4.5118	4.9447	(0.4329)	(8.8)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.5150	4.9483	(0.4332)	(8.8)
32 GPIF	(773,524)	(773,526)	2		17,620,050	18,900,166			(0.0044)	(0.0041)	(0.0003)	93.2
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.511	4.944	(0.434)	(8.8)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$167,834,400	178,511,370	(\$10,676,970)	(6.0)	\$724,242,912	\$821,948,320	(\$97,705,408)	(11.9)
1a. NUCLEAR FUEL DISPOSAL COST	530,932	498,752	32,180	6.5	3,160,528	3,017,354	143,174	4.8
1b. NUCLEAR DECOM & DECON	6,733	0	6,733	100.0	40,395	0	40,395	100.0
1c. COAL CAR INVESTMENT	67,881	227,547	(159,666)	(70.2)	430,621	1,406,213	(975,592)	(69.4)
2. FUEL COST OF POWER SOLD	(1,336,947)	(947,460)	(389,487)	41.1	(10,019,431)	(11,280,869)	1,261,438	(11.2)
2a. GAIN ON POWER SALES	(228,852)	(105,273)	(123,579)	117.4	(2,006,047)	(1,253,430)	(752,617)	60.0
3. FUEL COST OF PURCHASED POWER	21,737,839	25,052,317	(3,314,678)	(13.2)	95,191,129	112,831,909	(17,640,780)	(15.6)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,870,930	12,834,813	36,117	0.3	73,756,433	78,763,767	(5,007,334)	(6.4)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	4,319,434	5,044,448	(725,014)	(14.4)	19,085,950	26,225,237	(7,139,287)	(27.2)
5. TOTAL FUEL & NET POWER TRANSACTIONS	205,802,149	221,116,514	(15,314,365)	(6.9)	903,882,490	1,031,658,501	(127,776,010)	(12.4)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(16,102,510)	(14,218,832)	(1,883,677)	13.3	(79,579,331)	(66,750,215)	(12,829,117)	19.2
6b. OTHER JURISDICTIONAL ADJUSTMENTS (see detail below)	2,831,270	3,343,276	(512,006)	(15.3)	20,161,171	20,194,677	(33,506)	(0.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$192,530,809	\$210,240,957	(\$17,710,048)	(8.4)	\$844,464,330	\$985,102,963	(\$140,638,633)	(14.3)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,914	\$0	\$2,914	\$15,303	\$0	\$15,303
INEFFICIENT USE OF HINES 3	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,750	0	3,750	19,540	0	19,540
ADJUSTMENT FOR NUCLEAR DECOM & DECON	(6,733)	0	(6,733)	(40,395)	0	(40,395)
TANK BOTTOM ADJUSTMENT (Grossed up)	143,798	0	143,798	158,325	0	158,325
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	305,320	277,055	28,265	2,159,248	1,661,526	497,722
HINES 2 (DEPREC & RETURN)	3,066,221	3,066,221	0	18,533,151	18,533,151	0
Rail Car Sale Gain	(684,000)	0	(684,000)	(684,000)	0	(684,000)
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	\$2,831,270	\$3,343,276	(\$512,006)	\$20,161,171	\$20,194,677	(\$33,506)

Note: Return on Coal Inventory in Transit based on:

Avg Investment: \$30,537,280 Avg tons: 456,802

B. KWH SALES								
1. JURISDICTIONAL SALES	3,356,677,303	3,693,724,000	(337,046,697)	(9.1)	17,620,223,150	18,900,166,000	(1,279,942,850)	(6.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	130,739,563	118,380,000	12,359,563	10.4	595,583,635	613,863,000	(18,279,365)	(3.0)
3. TOTAL SALES	3,487,416,866	3,812,104,000	(324,687,134)	(8.5)	18,215,806,785	19,514,029,000	(1,298,222,215)	(6.7)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.25	96.89	(0.64)	(0.7)	96.73	96.85	(0.12)	(0.1)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$170,895,864	\$189,416,093	(\$18,520,228)	(9.8)	\$885,883,523	\$969,210,367	(\$83,326,843)	(8.6)
2. ADJUSTMENTS- PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	3,873,355	3,873,355	(0)	0.0	23,240,129	23,240,130	(2)	0.0
2b. INCENTIVE PROVISION	128,921	128,921	(0)	0.0	773,524	773,526	(2)	0.0
2c. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	174,898,140	193,418,369	(18,520,229)	(9.6)	909,897,176	993,224,023	(83,326,847)	(8.4)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	192,530,909	210,240,957	(17,710,048)	(8.4)	844,464,330	985,102,963	(140,638,633)	(14.3)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.25	96.89	(0.64)	(0.7)	96.73	96.85	(0.12)	(0.1)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00154 LOSS MULTIPLIER)	185,596,379	204,490,375	(18,893,996)	(9.2)	818,221,756	957,797,098	(139,575,342)	(14.6)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C8)	(10,698,240)	(11,072,006)	373,767	(3.4)	91,675,420	35,426,925	56,248,495	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	675,885	298,925	376,960	126.1	3,570,164	2,251,457	1,318,707	58.6
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	161,246,038	75,564,946	85,681,092	113.4	75,344,873	46,480,257	28,864,615	62.1
10. TRUE UP COLLECTED (REFUNDED)	(3,873,355)	(3,873,355)	0	0.0	(23,240,129)	(23,240,130)	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	147,350,329	60,918,509	86,431,819	141.9	147,350,329	60,918,509	86,431,819	141.9
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$147,350,329	60,918,509	86,431,819	141.9	\$147,350,329	60,918,509	86,431,819	141.9
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$161,246,038	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C8 + C10 + C12)	146,674,443	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	307,920,481	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	153,960,240	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.260	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.280	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.540	N/A	--	--		APPLICABLE		
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.270	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.439	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$675,885	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
 GENERATING SYSTEM COMPARATIVE DATA
 Schedule A-3

Jun-07
 FINAL

FUEL COST OF SYSTEM

NET GENERATION (\$)	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
1 HEAVY OIL	42,026,887	43,338,766	-1,311,879	-3.0%
2 LIGHT OIL	2,797,729	12,998,356	-10,200,627	-78.5%
3 COAL	43,963,073	44,324,291	-361,218	-0.8%
4 GAS	76,899,903	75,854,589	1,045,314	1.4%
5 NUCLEAR	2,146,809	1,995,368	151,441	7.6%
6				
7				
8 TOTAL (\$)	167,834,400	178,511,370	-10,676,970	-6.0%
SYSTEM NET GENERATION (MWH)				
9 HEAVY OIL	490,846	475,834	15,012	3.2%
10 LIGHT OIL	17,095	50,154	-33,059	-65.9%
11 COAL	1,364,014	1,382,679	-18,665	-1.3%
12 GAS	1,109,166	1,079,041	30,125	2.8%
13 NUCLEAR	561,477	530,587	30,890	5.8%
14				
15				
16 TOTAL (MWH)	3,542,598	3,518,295	24,303	0.7%
UNITS OF FUEL BURNED				
17 HEAVY OIL (BBL)	798,468	778,145	20,323	2.6%
18 LIGHT OIL (BBL)	32,829	134,892	-102,063	-75.7%
19 COAL (TON)	543,367	552,441	-9,074	-1.6%
20 GAS (MCF)	8,333,374	8,257,727	75,647	0.9%
21 NUCLEAR (MMBTU)	5,791,464	5,496,882	294,582	5.4%
22				
23				

PROGRESS ENERGY FLORIDA, INC.
 GENERATING SYSTEM COMPARATIVE DATA
 Schedule A-3

Jun-07
 FINAL

FUEL COST OF SYSTEM

BTUS BURNED (MILLION BTU)

24 HEAVY OIL	5,266,329	5,065,721	200,608	4.0%
25 LIGHT OIL	191,336	781,825	-590,489	-75.5%
26 COAL	13,171,268	13,534,251	-362,983	-2.7%
27 GAS	8,522,458	8,257,727	264,731	3.2%
28 NUCLEAR	5,791,464	5,496,882	294,582	5.4%
29				
30				
31 TOTAL (MILLION BTU)	32,942,855	33,136,406	-193,551	-0.6%

GENERATION MIX (% MWH)

32 HEAVY OIL	13.9	13.52	0.3	2.4%
33 LIGHT OIL	0.5	1.43	-0.9	-66.1%
34 COAL	38.5	39.3	-0.8	-2.0%
35 GAS	31.3	30.67	0.6	2.1%
36 NUCLEAR	15.8	15.08	0.8	5.1%
37				
38				
39 TOTAL (% MWH)	100	100	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
 GENERATING SYSTEM COMPARATIVE DATA
 Schedule A-3

Jun-07
 FINAL

FUEL COST OF SYSTEM

FUEL COST PER UNIT (\$)

40 HEAVY OIL (\$/BBL)	52.63	55.69	-3.06	-5.5%
41 LIGHT OIL (\$/BBL)	85.22	96.36	-11.4	-11.6%
42 COAL (\$/TON)	80.91	80.23	0.68	0.8%
43 GAS (\$/MCF)	9.23	9.19	0.04	0.5%
44 NUCLEAR (\$/MBTU)	0.37	0.36	0.01	2.1%

45

46

FUEL COST PER MILLION BTU (\$/MILLION BTU)

47 HEAVY OIL	7.98	8.56	-0.58	-6.7%
48 LIGHT OIL	14.62	16.63	-2	-12.1%
49 COAL	3.34	3.27	0.06	1.9%
50 GAS	9.02	9.19	-0.16	-1.8%
51 NUCLEAR	0.37	0.36	0.01	2.1%

52

53

54 SYSTEM (\$/MBTU)	5.09	5.39	-0.29	-5.4%
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BTU BURNED PER KWH (BTU/KWH)

55 HEAVY OIL	10,729	10,646	83	0.8%
56 LIGHT OIL	11,193	15,588	-4,396	-28.2%
57 COAL	9,656	9,788	-132	-1.4%
58 GAS	7,684	7,653	31	0.4%
59 NUCLEAR	10,315	10,360	-45	-0.4%

60

61

62 SYSTEM (BTU/KWH)	9,299	9,418	-119	-1.3%
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PROGRESS ENERGY FLORIDA, INC.
 GENERATING SYSTEM COMPARATIVE DATA
 Schedule A-3

Jun-07
 FINAL

FUEL COST OF SYSTEM

GENERATED FUEL COST PER KWH (CENTS/KWH)

63 HEAVY OIL	8.56	9.11	-0.55	-6.0%
64 LIGHT OIL	16.37	25.92	-9.55	-36.9%
65 COAL	3.22	3.21	0.02	0.5%
66 GAS	6.93	7.03	-0.1	-1.4%
67 NUCLEAR	0.38	0.38	0.01	1.7
68				
69				
70 SYSTEM (CENTS/KWH)	4.74	5.07	-0.34	-6.6%

PROGRESS ENERGY FLORIDA, INC.
 GENERATING SYSTEM COMPARATIVE DATA
 Schedule A-3

01-2007 Thru 06-2007
 FINAL

FUEL COST OF SYSTEM NET GENERATION (\$)	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
1 HEAVY OIL	172,279,834	225,314,305	-53,034,471	-23.5%
2 LIGHT OIL	12,551,795	47,681,101	-35,129,306	-73.7%
3 COAL	230,200,249	236,028,812	-5,828,563	-2.5%
4 GAS	296,869,880	300,987,621	-4,117,741	-1.4%
5 NUCLEAR	12,341,154	11,936,481	404,673	3.4%
6				
7				
8 TOTAL (\$)	724,242,912	821,948,320	-97,705,408	-11.9%
SYSTEM NET GENERATION (MWH)				
9 HEAVY OIL	2,137,493	2,578,918	-441,425	-17.1%
10 LIGHT OIL	67,201	187,319	-120,118	-64.1%
11 COAL	7,255,458	7,485,405	-229,947	-3.1%
12 GAS	4,507,581	4,116,762	390,819	9.5%
13 NUCLEAR	3,346,666	3,209,951	136,715	4.3%
14				
15				
16 TOTAL (MWH)	17,314,398	17,578,355	-263,957	-1.5%
UNITS OF FUEL BURNED				
17 HEAVY OIL (BBL)	3,374,722	4,153,801	-779,079	-18.8%
18 LIGHT OIL (BBL)	137,547	495,997	-358,450	-72.3%
19 COAL (TON)	2,854,367	2,955,740	-101,373	-3.4%
20 GAS (MCF)	34,420,166	32,565,579	1,854,587	5.7%
21 NUCLEAR (MMBTU)	34,196,607	32,882,871	1,313,736	4.0%
22				
23				

PROGRESS ENERGY FLORIDA, INC.
 GENERATING SYSTEM COMPARATIVE DATA
 Schedule A-3

01-2007 Thru 06-2007
 FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)				
24 HEAVY OIL	22,276,299	27,041,216	-4,764,917	-17.6%
25 LIGHT OIL	760,870	2,874,801	-2,113,931	-73.5%
26 COAL	69,931,872	72,630,853	-2,698,981	-3.7%
27 GAS	35,213,602	32,565,579	2,648,023	8.1%
28 NUCLEAR	34,196,607	32,882,871	1,313,736	4.0%
29				
30				
31 TOTAL (MILLION BTU)	162,379,249	167,995,320	-5,616,071	-3.3%
GENERATION MIX (% MWH)				
32 HEAVY OIL	12.3	14.67	-2.3	-15.9%
33 LIGHT OIL	0.4	1.07	-0.7	-63.6%
34 COAL	41.9	42.58	-0.7	-1.6%
35 GAS	26	23.42	2.6	11.2%
36 NUCLEAR	19.3	18.26	1.1	5.8%
37				
38				
39 TOTAL (% MWH)	100	100	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
 GENERATING SYSTEM COMPARATIVE DATA
 Schedule A-3

01-2007 Thru 06-2007
 FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)				
40 HEAVY OIL (\$/BBL)	51.05	54.24	-3.19	-5.9%
41 LIGHT OIL (\$/BBL)	91.25	96.13	-4.88	-5.1%
42 COAL (\$/TON)	80.65	79.85	0.79	1.0%
43 GAS (\$/MCF)	8.62	9.24	-0.62	-6.7%
44 NUCLEAR (\$/MBTU)	0.36	0.36	0	-0.6%
45				
46				
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	7.73	8.33	-0.6	-7.2%
48 LIGHT OIL	16.5	16.59	-0.09	-0.5%
49 COAL	3.29	3.25	0.04	1.3%
50 GAS	8.43	9.24	-0.81	-8.8%
51 NUCLEAR	0.36	0.36	0	-0.6%
52				
53				
54 SYSTEM (\$/MBTU)	4.46	4.89	-0.43	-8.8%
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,422	10,485	-64	-0.6%
56 LIGHT OIL	11,322	15,347	-4,025	-26.2%
57 COAL	9,639	9,703	-64	-0.7%
58 GAS	7,812	7,910	-98	-1.2%
59 NUCLEAR	10,218	10,244	-26	-0.3%
60				
61				
62 SYSTEM (BTU/KWH)	9,378	9,557	-179	-1.9%

PROGRESS ENERGY FLORIDA, INC.
 GENERATING SYSTEM COMPARATIVE DATA
 Schedule A-3

01-2007 Thru 06-2007
 FINAL

FUEL COST OF SYSTEM GENERATED FUEL COST PER KWH (CENTS/KWH)	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
63 HEAVY OIL	8.06	8.74	-0.68	-7.7%
64 LIGHT OIL	18.68	25.45	-6.78	-26.6%
65 COAL	3.17	3.15	0.02	0.6%
66 GAS	6.59	7.31	-0.73	-9.9%
67 NUCLEAR	0.37	0.37	0	-0.8%
68				
69				
70 SYSTEM (CENTS/KWH)	4.18	4.68	-0.49	-10.5%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Jun-07
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH (\$)	(N) FUEL COST PER UNIT
Steam													
Anclote													
UNIT 1	498	165,066.00	46			10,613				1,751,867	13,886,423	8.413	
		158,489.87				#6		254,497	6.599	1,679,308	13,251,630	8.361	52.007
		6,576.13				GS		67,518	1.032	69,679	585,968	8.911	8.0679
		0				#2		497	5.795	2,880	48,825	0	98.0239
UNIT 2	507	177,754.00	49			10,263				1,824,377	14,420,719	8.113	
		168,927.99				#6		261,561	6.62	1,731,522	13,619,453	8.062	52.007
		8,826.01				GS		87,662	1.032	90,467	760,792	8.62	8.0679
		0				#2		412	5.795	2,388	40,475	0	98.024
Bartow													
UNIT 1	121	44,902.00	52			11,606				521,137	4,173,504	9.295	
		44,902.00				#6		79,129	6.581	520,733	4,167,295	9.281	52.0665
		0				#2		69	5.85	404	6,209	0	89.0986
UNIT 2	119	41,755.00	49			11,949				498,918	3,992,712	9.562	
		41,755.00				#6		75,814	6.581	498,918	3,992,712	9.562	52.0665
UNIT 3	204	58,307.00	40			10,229				596,412	4,772,937	8.186	
		58,307.00				#6		90,629	6.581	596,412	4,772,937	8.186	52.0665
Crystal River 1 & 2													
UNIT 1	379	206,772.00	76			10,261				2,121,719	6,984,835	3.378	
		0				#2		716	5.853	4,191	69,351	0	96.0859
		206,772.00				CA		86,955	24.352	2,117,528	6,915,485	3.344	79.0529
UNIT 2	491	246,667.00	70			9,763				2,408,088	7,912,746	3.208	
		0				#2		622	5.859	3,644	60,246	0	96.0859
		246,667.00				CA		98,737	24.352	2,404,443	7,852,501	3.183	79.0529

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jun-07
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH (\$)	(N) FUEL COST PER UNIT
Crystal River 4 & 5													
UNIT 4	722	465,796.00 0		90		9,413				4,384,402	14,906,200	3.2	
		465,796.00					#2	1,853	5.859	9,685	139,651	0	84.0483
							CA	180,908	24.182	4,374,717	14,766,548	3.17	81.0625
UNIT 5	721	447,770.00 0		86		9,572				4,285,882	14,591,509	3.259	
		447,770.00					#2	1,929	5.859	11,302	162,969	0	84.0484
							CA	176,767	24.182	4,274,580	14,428,540	3.222	81.0625
Suwannee Plant													
UNIT 1	30	7,252.00 0		34		12,806				92,868	885,562	11.935	
		7,252.00					#6	14,286	6.468	92,402	862,039	11.887	60.0342
		0					#2	80	5.83	466	3,523	0	44.0038
UNIT 2	31	6,640.00 0		30		12,716				84,437	787,061	11.853	
		6,640.00					#6	12,996	6.468	84,058	784,198	11.81	60.0341
		0					#2	65	5.83	379	2,863	0	44.0046
UNIT 3	80	14,089.00 5,176.83 8,912.17 0		24		12,216				172,109	1,664,320	11.813	
		14,089.00					#6	9,556	6.59	62,976	576,623	11.139	60.0341
		5,176.83					GS	105,156	1.031	108,416	1,082,280	12.144	10.0292
		8,912.17					#2	123	5.83	717	5,417	0	44.0041
		0											
TOTAL	3,903	1,882,770.00				9,955				18,742,215	88,958,529	4.725	
Nuclear													
Crystal River 3													
UNIT 3	794	561,477.00 0		98		10,315				5,791,635	2,167,607	0.386	
		561,477.00					NF	5,791,464	1	5,791,464	2,146,809	0	0.371
		0					#2	29	5.917	172	20,798	0	717.0172
TOTAL	794	561,477.00				10,315				5,791,635	2,167,607	0.386	
Gas Turbine													
Avon Park Peaker	50	336		1		19,564				6,574	64,475	19.189	

PROGRESS ENERGY FLORIDA, INC.

Jun-07

SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWh)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH (\$)	(N) FUEL COST PER UNIT
		70.41					#2	235	5.862	1,378	19,930	28.306	84.809
		265.59					GS	5,035	1.032	5,196	44,545	16.772	8.847
Bartow Peaker	176	2,404.00		2		16,954				40,758	375,430	15.617	
		291.53					#2	846	5.842	4,943	75,923	26.043	89.743
		2,112.47					GS	34,705	1.032	35,816	299,507	14.178	8.63
Bayboro Peaker	177	5,663.00		4		7,485				42,386	645,779	11.403	
		5,663.00					#2	7,261	5.838	42,386	645,779	11.403	88.938
Debary Peaker	489	8,454.00		2		13,447				113,678	1,142,636	13.516	
		2,319.12					#2	5,325	5.856	31,184	430,847	18.578	80.91
Higgins Peaker	110	6,134.88					GS	79,704	1.035	82,494	711,789	11.602	8.93
		2,688.00		3		17,862				48,012	400,995	14.918	
		212.53					#2	659	5.76	3,796	23,089	10.864	3.536
		2,475.47					GS	42,845	1.032	44,216	377,906	15.266	8.82
Hines Energy	1,456	875,925.00		84		7,173				6,282,952	56,855,200	6.491	
		875,925.00					GS	6,159,757	1.02	6,282,952	56,855,200	6.491	9.23
Intercession City	849	38,166.00		6		13,132				501,182	5,276,613	13.825	
		2,067.93					#2	4,675	5.809	27,155	418,184	20.222	89.451
		36,098.07					GS	464,732	1.02	474,027	4,858,429	13.459	10.454
Suwannee Peaker	157	7,995.00		7		14,800				118,323	1,148,480	14.365	
		134.95					#2	343	5.823	1,997	10,880	8.082	31.72
		7,860.05					GS	112,828	1.031	116,326	1,137,600	14.473	1.083
Tiger Bay Cogen	203	130,506.00		89		7,484				976,647	8,384,873	6.425	
		130,506.00					GS	944,533	1.034	976,647	8,384,873	6.425	8.877
Turner Peaker	150	2,833.00		3		14,920				42,269	611,997	21.602	
		2,833.00					#2	7,208	5.864	42,269	611,997	21.602	84.905
Univ of Florida Cogen	45	23,381.00		72		10,103				236,224	1,801,788	7.706	
		0					#2	0	0	0	773	0	0
		23,381.00					GS	228,899	1.032	236,224	1,801,015	7.703	7.868
TOTAL	3,862	1,098,351.00				7,656				8,409,005	76,708,265	6.984	
SYSTEM TOTAL	8,559	3,542,598.00				9,299				32,942,855	167,834,400	4.738	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jan-07 Thru Jun-07
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNI)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH (\$)	(N) FUEL COST PER UNIT CENTS/KWH (\$)
Steam													
Anclote													
UNIT 1	498	811,455.00	38			10,276				8,338,905	64,314,435	7.926	
		802,530.27					#6	1,247,733	6.599	8,233,268	63,300,686	7.888	50.733
		8,924.73					GS	88,721	1.032	91,560	753,940	8.448	8.498
		0					#2	2,429	5.795	14,077	259,809	0	106.961
UNIT 2	507	747,276.00	34			10,264				7,670,317	59,262,565	7.93	
		737,418.14					#6	1,140,601	6.624	7,554,835	58,151,344	7.886	50.983
		9,857.86					GS	97,862	1.032	100,994	843,112	8.553	8.615
		0					#2	2,500	5.795	14,489	268,110	0	107.244
Bartow													
UNIT 1	121	131,556.00	25			11,268				1,482,373	11,757,827	8.938	
		131,556.00					#6	224,803	6.581	1,479,386	11,712,085	8.903	52.099
		0					#2	512	5.833	2,987	45,742	0	89.34
UNIT 2	119	100,848.00	20			11,697				1,179,663	9,201,866	9.124	
		100,848.00					#6	179,258	6.581	1,179,663	9,201,866	9.124	51.333
UNIT 3	204	352,112.00	40			10,279				3,619,455	27,866,281	7.914	
		346,825.03					#6	541,743	6.581	3,565,109	27,476,406	7.922	50.719
		5,286.97					GS	52,661	1.032	54,346	389,875	7.374	7.403
Crystal River 1 & 2													
UNIT 1	379	884,492.00	54			10,139				8,967,747	29,363,810	3.32	
		0					#2	5,743	5.799	33,306	655,996	0	114.225
		884,492.00					CA	364,140	24.536	8,934,440	28,707,814	3.246	78.837
UNIT 2	491	1,031,107.00	48			9,833				10,138,950	32,790,521	3.18	
		0					#2	3,691	5.795	21,389	410,881	0	111.32
		1,031,107.00					CA	412,992	24.498	10,117,561	32,379,640	3.14	78.403

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Jan-07 Thru Jun-07
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNI)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH (\$)	(N) FUEL COST PER UNIT PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	722	2,699,128.00	86			9,485				25,601,141	86,347,455	3.199	
		0				#2		14,554	5.845	85,074	1,535,459	0	105.501
		2,699,128.00				CA		1,041,723	24.494	25,516,067	84,811,997	3.142	81.415
UNIT 5	721	2,663,459.00	85			9,553				25,444,301	85,735,334	3.219	
		0				#2		13,768	5.847	80,497	1,434,535	0	104.193
		2,663,459.00				CA		1,035,512	24.494	25,363,803	84,300,799	3.165	81.41
Suwannee Plant													
UNIT 1	30	7,252.00	6			12,806				92,868	865,562	11.935	
		7,252.00				#6		14,286	6.468	92,402	862,039	11.887	60.342
		0				#2		80	5.83	466	3,523	0	44.038
UNIT 2	31	8,595.00	6			12,721				109,337	1,005,768	11.702	
		8,595.00				#6		16,742	6.49	108,660	998,785	11.621	59.657
		0				#2		116	5.839	677	6,983	0	60.198
UNIT 3	80	14,089.00	4			12,216				172,109	1,664,320	11.813	
		5,176.83				#6		9,556	6.59	62,976	576,623	11.139	60.341
		8,912.17				GS		105,156	1.031	108,416	1,082,280	12.144	10.292
		0				#2		123	5.83	717	5,417	0	44.041
TOTAL	3,903	9,451,369.00				9,820				92,817,166	410,175,745	4.34	
Nuclear													
Crystal River 3													
UNIT 3	794	3,346,666.00	97			10,218				34,197,804	12,361,952	0.369	
		0				NF		34,196,607	1	34,196,607	12,341,154	0	0.361
		0				#2		205	5.839	1,197	20,798	0	101.454
TOTAL	794	3,346,666.00				10,218				34,197,804	12,361,952	0.369	
Gas Turbine													
Avon Park Peaker	46	2,802.00	1			17,405				48,769	443,068	15.813	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Jan-07 Thru Jun-07
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNI)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH (\$)	(N) FUEL COST PER UNIT (\$)
		524.19					#2	1,566	5.826	9,124	131,756	25.135	84.135
		2,277.81					GS	38,416	1.032	39,645	311,312	13.667	8.104
Bartow Peaker	174	4,836.00	1			17,429				84,288	841,838	17.408	
		1,447.24					#2	4,296	5.872	25,224	383,374	26.49	89.24
		3,388.76					GS	57,232	1.032	59,063	458,464	13.529	8.011
Bayboro Peaker	181	9,770.00	1			10,214				99,794	1,534,235	15.704	
		9,770.00					#2	17,103	5.835	99,794	1,534,235	15.704	89.706
Debary Peaker	530	30,619.00	1			13,815				422,999	3,751,264	12.251	
		5,009.81					#2	11,840	5.845	69,210	956,782	19.098	80.809
		25,609.19					GS	341,825	1.035	353,789	2,794,482	10.912	8.175
Higgins Peaker	104	5,494.00	1			18,018				98,990	788,306	14.348	
		358.71					#2	1,122	5.76	6,463	39,310	10.959	35.036
		5,135.29					GS	89,658	1.032	92,527	748,996	14.585	8.354
Hines Energy	1,553	3,483,412.00	52			7,209				25,112,834	214,633,299	6.162	
		4,306.87					#2	5,542	5.603	31,049	303,050	7.036	54.682
		3,479,105.13					GS	24,583,699	1.02	25,081,785	214,330,249	6.16	8.718
Intercession City	953	235,637.00	6			13,034				3,071,409	28,430,533	12.065	
		14,067.42					#2	31,620	5.799	183,362	2,788,958	19.826	88.202
		221,569.58					GS	2,818,370	1.025	2,888,047	25,641,575	11.573	9.098
Rio Pinar Peaker	14	27	0			17,465				472	6,714	24.867	
		27					#2	81	5.822	472	6,714	24.867	82.889
Suwannee Peaker	160	39,480.00	6			14,254				562,745	5,689,693	14.412	
		1,699.03					#2	4,136	5.855	24,218	312,790	18.41	75.626
		37,780.97					GS	522,335	1.031	538,527	5,376,903	14.232	10.294
Tiger Bay Cogen	205	534,987.00	60			7,810				4,178,236	33,265,822	6.218	
		534,987.00					GS	4,047,565	1.032	4,178,236	33,265,822	6.218	8.219
Turner Peaker	149	3,766.00	1			15,156				57,078	825,838	21.929	
		3,766.00					#2	9,741	5.86	57,078	825,838	21.929	84.78
Univ of Florida Cogen	46	165,533.00	83			9,827				1,626,666	11,494,605	6.944	
		0					#2	0	0	0	621,735	0	0
		165,533.00					GS	1,576,666	1.032	1,626,666	10,872,870	6.568	6.896

PROGRESS ENERGY FLORIDA, INC.

SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

Jan-07 Thru Jun-07

FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNI)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH (\$)	FUEL COST PER UNIT
TOTAL	4,115	4,516,363.00				7,830				35,364,280	301,705,215	6.68	
SYSTEM TOTAL	8,812	17,314,398.00				9,378				162,379,249	724,242,912	4.183	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

Jun-07
FINAL

	Actual	Estimated	Difference	Difference (%)
HEAVY OIL				
1 PURCHASES				
2 Units (BBL)	1,010,317	778,145	232,172	29.80%
3 Unit Cost (\$/BBL)	54.4	55.69	-1.29	-2.30%
4 Amount (\$)	54,963,795	43,338,766	11,625,029	26.80%
5 BURNED				
6 Units (BBL)	798,468	778,145	20,323	2.60%
7 Unit Cost (\$/BBL)	52.63	55.69	-3.06	-5.50%
8 Amount (\$)	42,026,887	43,338,766	-1,311,879	-3.00%
9 ADJUSTMENTS				
10 Units (BBL)	0			
11 Amount (\$)	-1,700			
12 ENDING INVENTORY				
13 Units (BBL)	1,084,962	1,100,000	-15,038	-1.40%
14 Unit Cost (\$/BBL)	52.36	55.7	-3.34	-6.00%
15 Amount (\$)	56,806,423	61,264,500	-4,458,077	-7.30%
16				
17 DAYS SUPPLY	40	42	-2	-4.80%
LIGHT OIL				
18 PURCHASES				
19 Units (BBL)	126,305	134,892	-8,587	-6.40%
20 Unit Cost (\$/BBL)	93.35	96.36	-3.01	-3.10%
21 Amount (\$)	11,791,125	12,998,356	-1,207,231	-9.30%
22 BURNED				
23 Units (BBL)	32,829	134,892	-102,063	-75.70%
24 Unit Cost (\$/BBL)	85.22	96.36	-11.14	-11.60%
25 Amount (\$)	2,797,729	12,998,356	-10,200,627	-78.50%
26 ADJUSTMENTS				
27 Units (BBL)	-1,587			
28 Amount (\$)	-147,246			
29 ENDING INVENTORY				
30 Units (BBL)	978,613	883,900	94,713	10.70%
31 Unit Cost (\$/BBL)	82.05	96.36	-14.31	-14.80%
32 Amount (\$)	80,297,538	85,172,604	-4,875,066	-5.70%
33				
34 DAYS SUPPLY	894	196	698	356.10%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

Jun-07
FINAL

	Actual	Estimated	Difference	Difference (%)
COAL				
35 PURCHASES				
36 Units (TON)	483,139	552,441	-69,302	-12.50%
37 Unit Cost (\$/TON)	80.72	80.23	0.48	0.60%
38 Amount (\$)	38,997,805	44,324,275	-5,326,470	-12.00%
39 BURNED				
40 Units (TON)	543,367	552,441	-9,074	-1.60%
41 Unit Cost (\$/TON)	80.91	80.23	0.68	0.80%
42 Amount (\$)	43,963,073	44,324,291	-361,218	-0.80%
43 ADJUSTMENTS				
44 Units (TON)	0			
45 Amount (\$)	-1,168			
46 ENDING INVENTORY				
47 Units (TON)	960,981	768,000	192,981	25.10%
48 Unit Cost (\$/TON)	81.06	80.23	0.82	1.00%
49 Amount (\$)	77,894,891	61,619,328	16,275,563	26.40%
50				
51 DAYS SUPPLY	53	41	12	29.30%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

PROGRESS ENERGY FLORIDA, INC.
 SYSTEM GENERATION FUEL COST
 Schedule A-5

Jun-07
 FINAL

		Actual	Estimated	Difference	Difference (%)
GAS	66 BURNED				
	67 Units (MCF)	8,333,374	8,257,727	75,647	0.90%
	68 Unit Cost (\$/MCF)	9.23	9.19	0.04	0.50%
	69 Amount (\$)	76,899,903	75,854,589	1,045,314	
NUCLEAR	70 BURNED				
	71 Units (MM BTU)	5,791,464	5,496,882	294,582	1.40%
	72 Unit Cost (\$/MM BTU)	0.37	0.36	0.01	2.10%
	73 Amount (\$)	2,146,809	1,995,368	151,441	7.60%

NOTE: Purchase dollars and units do not include plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

JUNE 2007

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,699.90)	Non recoverable expense of fuel additives.
0	(\$1,699.90)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$44.95)	Non recoverable expense of fuel additives.
(3)	(\$1,862.57)	Crystal River #3 Participant's share of light oil burned.
(75)	(\$6,932.68)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(1,509)	(\$138,405.48)	Tank Bottom adjustment
(1,587)	(\$147,245.68)	TOTAL

GOAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,168.33)	Non recoverable expense of inspection reports.
0	(\$1,168.33)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2007 Thru 06-2007
FINAL

	Actual	Estimated	Difference	Difference (%)
HEAVY OIL				
1 PURCHASES				
2 Units (BBL)	3,457,550	4,153,801	-696,251	-16.80%
3 Unit Cost (\$/BBL)	52.82	54.24	-1.42	-2.60%
4 Amount (\$)	182,628,980	225,314,305	-42,685,325	-18.90%
5 BURNED				
6 Units (BBL)	3,374,722	4,153,801	-779,079	-18.80%
7 Unit Cost (\$/BBL)	51.05	54.24	-3.19	-5.90%
8 Amount (\$)	172,279,834	225,314,305	-53,034,471	-23.50%
9 ADJUSTMENTS				
10 Units (BBL)	0			
11 Amount (\$)	-8,240			
12 ENDING INVENTORY				
13 Units (BBL)	1,084,962	1,100,000	-15,038	-1.40%
14 Unit Cost (\$/BBL)	52.36	55.7	-3.34	-6.00%
15 Amount (\$)	56,806,423	61,264,500	-4,458,077	-7.30%
16				
17 DAYS SUPPLY	0	0	0	0.00%
LIGHT OIL				
18 PURCHASES				
19 Units (BBL)	168,750	495,997	-327,247	-66.00%
20 Unit Cost (\$/BBL)	99.22	96.13	3.09	3.20%
21 Amount (\$)	16,744,026	47,681,101	-30,937,075	-64.90%
22 BURNED				
23 Units (BBL)	137,547	495,997	-358,450	-72.30%
24 Unit Cost (\$/BBL)	91.25	96.13	-4.88	-5.10%
25 Amount (\$)	12,551,795	47,681,101	-35,129,306	-73.70%
26 ADJUSTMENTS				
27 Units (BBL)	1,523			
28 Amount (\$)	-161,575			
29 ENDING INVENTORY				
30 Units (BBL)	978,613	883,900	94,713	10.70%
31 Unit Cost (\$/BBL)	82.05	96.36	-14.31	-14.80%
32 Amount (\$)	80,297,538	85,172,604	-4,875,066	-5.70%
33				
34 DAYS SUPPLY	0	0	0	0.00%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2007 Thru 06-2007
FINAL

	Actual	Estimated	Difference	Difference (%)
COAL				
35 PURCHASES				
36 Units (TON)	2,807,870	2,955,740	-147,870	-5.00%
37 Unit Cost (\$/TON)	80.66	79.85	0.81	1.00%
38 Amount (\$)	226,488,799	236,028,766	-9,539,967	-4.00%
39 BURNED				
40 Units (TON)	2,854,367	2,955,740	-101,373	-3.40%
41 Unit Cost (\$/TON)	80.65	79.85	0.79	1.00%
42 Amount (\$)	230,200,249	236,028,812	-5,828,563	-2.50%
43 ADJUSTMENTS				
44 Units (TON)	0			
45 Amount (\$)	-6,733			
46 ENDING INVENTORY				
47 Units (TON)	960,981	768,000	192,981	25.10%
48 Unit Cost (\$/TON)	81.06	80.23	0.82	1.00%
49 Amount (\$)	77,894,891	61,619,328	16,275,563	26.40%
50				
51 DAYS SUPPLY	0	0	0	0.00%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2007 Thru 06-2007
FINAL

		Actual	Estimated	Difference	Difference (%)
GAS	66 BURNED				
	67	34,420,166	32,565,579	1,854,587	5.70%
	68 Unit Cost (\$/MCF)	8.62	9.24	-0.62	-6.70%
	69 Amount (\$)	296,869,880	300,987,621	-4,117,741	-1.40%
NUCLEAR	70 BURNED				
	71 Units (MM BTU)	34196607	32,882,871	1313736	4.00%
	72 Unit Cost (\$/MM BTU)	0.36	0.36	0	-0.60%
	73 Amount (\$)	12,341,154	11,936,481	404,673	3.40%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

39234

(1) Sold To	(2) Type & Schedule	(3) Total KWH Sold (000)	(4) Total KWH Sold from Other (000)	(5) from Own Gen (000)	(6a) Fuel Cost C/KWH	(6b) Total Cost C/KWH	(7) Fuel Adj Total \$	(8) Total Cost \$	(9) Gain on Sales \$
ESTIMATED		15648		15648	6.055	6.728	947460	1052733	105273
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0	0	0	0	0
City of New Smyrna Beach, FL	Schedule I	0		0	0	0	8798.4	8798.4	0
City of New Smyrna Beach, FL	Schedule OS	20		20	8.85	10.637	1770	2127.4	357.4
City of Tallahassee, FL	Schedule OS	29		29	8.859	5.295	2,569.11	1,535.55	-1033.56
Cobb Electric Membership Corp.	EEl	706		706	2.912	2.509	20,557.80	17,711.90	-2845.7
Constellation Power Source, Inc	MR1	178		178	3.142	3.447	5,593.38	6,135.38	542
Florida Municipal Power Agency	CR-1	75		75	3.116	3.956	2,337.00	2,967.00	630
Florida Power & Light Company	CR-1	200		200	3.496	3.685	6,992.00	7,369.00	377
Oglethorpe Power Corp.	EEl	110		110	4.186	5.526	4,604.80	6,078.60	1474
Orlando Utilities Commission	Schedule OS	830		830	3.438	4.421	28,534.75	36,690.80	8156.05
Seminole Electric Cooperative, Inc	CR-1	3,400		3,400	3.370	3.956	114,583.25	134,497.10	19913.85
Seminole Electric Cooperative, Inc	Schedule J	170		170	11.348	13.312	19,292.35	22,630.40	3338.05
Seminole Electric Cooperative, Inc	Load Following	341		341	12.849	12.849	43,849.83	43,849.63	0
Southern Company Services, Inc	MR1	1,200		1,200	2.750	2.047	33,000.00	24,561.00	-8439
Tampa Electric Company	CR-1	11,130		11,130	3.565	4.628	396,773.30	515,139.80	116366.5
Tampa Electric Company	EEl	1,815		1,815	4.291	4.314	77,873.45	78,306.70	433.25
Tampa Electric Company	Schedule J	13,270		13,270	3.703	4.389	491,334.30	562,480.90	91146.6
Tennessee Valley Authority	MR1	100		100	8.556	6.141	8556	6141	-2415
The Energy Authority, Inc.	Contract	181		181	4.423	4.282	8005.16	7751.25	-253.91
The Energy Authority, Inc.	EEl	1286		1286	4.815	6.074	61922.73	76110.46	16187.73
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	(18,207.82)	-18207.82
Tampa Electric Company	CR-1	0		0	0	0	0	1125	1125
Subtotal - Gain on Other Power Sales		35,041		35,041	3.815	4.468	1,336,947.01	1,565,799.45	228852.44
CURRENT MONTH TOTAL		35041.264		35041.264	3.815350411	4.468444546	1336947.01	1565799.45	228852.44
DIFFERENCE		19,393		19,393	-2.240	-2.260	389,487.01	513,066.45	123579.44
DIFFERENCE %		124		124	(36.988)	(33.584)	41.11	48.74	117.3894921
CUMULATIVE ACTUAL		235992.528		235992.528	4.246	5.096	10019430.99	12025478.12	2006047.13
CUMULATIVE ESTIMATED		197,408		197,408	5.714	6.349	11,280,869.00	12,534,299.00	1253430
DIFFERENCE		38,585		38,585	(1.468)	(1.253)	(1,261,438.01)	(508,820.88)	752617.13
DIFFERENCE %		20		20	(25.651)	(19.735)	(11.18)	(4.06)	60.044608

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
JUNE, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		532,685					4.703	25,052,317.00	25,052,317.00
ACTUAL									
Cargill Power Markets, LLC	NonEconomy	0			0	0.000	0.000	0.00	0.00
Central Power & Lime	NonEconomy	94,138			94,138	3.232	3.232	3,042,540.18	3,042,540.18
Glades	Firm	18			18	10.284	10.284	1,852.81	1,852.81
Reliant Energy Florida, LLC	TOLL	18,149			18,149	10.172	10.172	1,846,108.70	1,846,108.70
Shady Hills Power Company, LLC	TOLL	79,014			79,014	11.704	11.704	9,247,859.25	9,247,859.25
Southern Company Services, Inc	Southern UPS	291,199			291,199	1.939	1.939	5,646,348.61	5,646,348.61
Tampa Electric Company	TECO AR1	28,000			28,000	5.815	5.815	1,628,248.00	1,628,248.00
The Energy Authority, Inc.	NonEconomy	0			0	0.000	0.000	0.00	0.00
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	2,172.00	2,172.00
Reliant Energy Florida, LLC	TOLL	4			4	4,965.280	4,965.280	198,811.18	198,811.18
Shady Hills Power Company, LLC	TOLL	1,465			1,465	31.142	31.142	458,225.35	458,225.35
Southern Company Services, Inc	Southern UPS	272			272	-122.179	-122.179	(332,327.18)	(332,327.18)
CURRENT MONTH TOTAL		512,259			512,259	4.243	4.243	21,737,638.98	21,737,638.98
DIFFERENCE		-20,426			-20,426	(0.460)	(0.460)	(3,314,678.02)	(3,314,678.02)
DIFFERENCE %		(3.8)			(3.8)	(9.8)	(9.8)	(13.2)	(13.2)
CUMULATIVE ACTUAL		2,890,260			2,890,260	3.538	3.538	95,191,128.92	95,191,128.92
CUMULATIVE ESTIMATED		2,821,787			2,821,787	3.999	3.999	112,831,909.00	112,831,909.00
DIFFERENCE		-131,527			-131,527	(0.460)	(0.460)	(17,640,780.08)	(17,640,780.08)
DIFFERENCE %		(4.7)			(4.7)	(11.5)	(11.5)	(15.6)	(15.6)

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUNE, 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		367,668	0	0	367,668	3.491	3.491	12,834,813.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBROLAS) ADJ	CO-GEN	3,444 0			3,444 0	8.238	8.238	283,710.13 25,319.48
Auburndale Power Partners, L.P. (AUBROLFC) ADJ	CO-GEN	6,058 0			6,058 0	2.518	2.518	152,532.89 0.00
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	40,886 0			40,886 0	4.018	4.018	1,634,778.35 72,604.91
Bay County (BAYCOUNT) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	3,489 0			3,489 0	2.567	2.567	89,562.63 (38,351.22)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	0 0			0 0	2.929	2.929	7.03 7.03
Jefferson Power L.C. (JEFFPOWER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Lake County (LAKCOUNT) ADJ	CO-GEN	7,583 0			7,583 0	2.570	2.570	194,883.10 214.32
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	34,438 0			34,438 0	4.272	4.272	1,471,191.36 (150,870.33)
Metro-Dade County (METRODADE) ADJ	CO-GEN	22,783 0			22,783 0	3.942	3.942	898,105.86 (23,850.75)
Metro-Dade County (METRODAS) ADJ	CO-GEN	36 0			36 0	5.592	5.592	2,013.12 1,036.47
Orange Cogen (ORANGEAS) ADJ	CO-GEN	4,252 0			4,252 0	5.716	5.716	243,044.32 (49,101.80)
Orange Cogen (ORANGECO) ADJ	CO-GEN	26,060 0			26,060 0	3.151	3.151	821,150.60 120,766.86
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	53,033 0			53,033 0	4.001	4.001	2,121,850.33 83,860.18
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	2,018 0			2,018 0	6.958	6.958	140,412.44 11,948.61
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	38,817 0			38,817 0	3.210	3.210	1,239,005.70 234,899.43
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,132 0			16,132 0	2.573	2.570	414,592.40 1,307.52
PCS Phosphate (DCSWFCRK) ADJ	CO-GEN	240 44			240 44	4.276	4.276	10,264.54 (479.77)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	98 87			98 87	5.708	5.708	5,564.48 3,481.45
Perpetual Energy (PRFETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	38,187 0			38,187 0	2.570	2.570	981,405.60 4,118.16
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	27,082 0			27,082 0	2.567	2.567	695,196.99 146,482.05
Polk Power partners, L.P. (ROYSTER) ADJ	CO-GEN	10,532 0			10,532 0	2.567	2.567	270,354.39 83,482.71
St Joe Forest Products (STJOEFOR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
DG Telogia, LLC (TIMBER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDOEGEN) ADJ	CO-GEN	15,248 0			15,248 0	4.092	4.092	623,948.16 18,654.09
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
St Group Energy, LLC (SIGROUP) ADJ	CO-GEN	857 0			857 0	5.401	5.401	46,286.57 5,078.85
CURRENT MONTH TOTAL		350,984			350,984	3.667	3.667	12,870,929.56
DIFFERENCE		-16,684			-16,684	0.176	0.176	36,116.56
DIFFERENCE %		(4.5)			(4.5)	5.0	5.0	0.3
CUMULATIVE ACTUAL		2,042,291			2,042,291	3.611	3.611	73,758,433.38
CUMULATIVE ESTIMATED		2,264,306			2,264,306	3.478	3.478	78,703,767.00
CUMULATIVE DIFFERENCE		-222,105			-222,105	0.133	0.133	(5,007,333.62)
CUMULATIVE DIFFERENCE %		(9.8)			(9.8)	3.8	3.8	(6.4)

PROGRESS ENERGY FLORIDA, INC
SCHEDULE AG

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUNE, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		80,054	8.400	5,044,448.00	10.097	6,063,754.00	1,019,306.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	963	3.155	30,380.63	3.155	30,380.63	0.00
Seminole	Load Following	4,758	6.413	305,155.07	6.413	305,155.07	0.00
Seminole	RFR Purchase	0	0.000	0.00	0.000	0.00	0.00
Captive Energy Services, LP	EEl	192	6.267	12,032.00	6.842	13,137.26	1,105.26
Cargill Power Markets, LLC	EEl	2,365	7.278	172,122.50	8.571	202,705.96	30,583.46
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	3,053.24	0.000	0.00	(3,063.24)
Cobb Electric Membership Corp.	EEl	28,100	7.038	1,837,048.00	9.518	2,484,325.68	647,277.68
Constellation Power Sources, Inc	International/Swaps/Derivatives/Assoc	13,613	7.012	954,477.00	8.242	1,122,042.85	167,565.85
Duke Electric Transmission	Transmission Purchase	0	0.000	561.36	0.000	0.00	(561.36)
Duke Power	EEl	412	4.150	17,098.00	8.572	35,315.96	18,217.96
Florida Power & Light Company	Schedule OS	250	8.680	21,700.00	11.793	29,483.00	7,783.00
Florida Power & Light Company	Transmission Purchase	0	0.000	121,060.00	0.000	0.00	(121,060.00)
Georgia Power Company- LT	IC-P11	29	23.908	6,932.68	23.906	6,932.68	0.00
Georgia Transmission Corporation	Transmission Purchase	0	0.000	2,303.68	0.000	0.00	(2,303.68)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	176,441.82	0.000	0.00	(176,441.82)
Orlando Utilities Commission	Schedule OS	75	7.400	5,560.00	8.737	6,552.75	1,002.75
Pennsylvania-New Jersey-Maryland Int	MR1	344	6.201	21,328.72	10.405	35,794.80	14,465.08
Pennsylvania-New Jersey-Maryland Int	Transmission Purchase	0	0.000	236.84	0.000	0.00	(236.84)
Reedy Creek Improvement District	Schedule OS	600	7.252	43,510.00	9.048	54,288.15	10,778.15
Reliant Energy Services, Inc.	Schedule OS	1,560	8.300	131,140.00	9.779	154,600.30	23,460.30
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	56,378.10	0.000	0.00	(56,378.10)
Southern Company Services, Inc	MR1	1,208	6.510	78,637.00	9.857	119,190.43	40,553.43
The Energy Authority, Inc.	EEl	748	10.978	82,112.00	13.305	99,519.10	17,407.10
The Energy Authority, Inc.	Contract	2,784	7.098	197,632.00	8.482	236,149.69	38,517.69
Williams Energy Marketing Trading Company	EEl	438	8.277	36,252.00	10.491	45,949.77	9,697.77
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(2.31)	0.000	0.00	2.31
Pennsylvania-New Jersey-Maryland Int	MR1	0	0.000	3,967.32	0.000	0.00	(3,967.32)
Pennsylvania-New Jersey-Maryland Int	Transmission Purchase	0	0.000	526.63	0.000	0.00	(526.63)
Southern Company Services, Inc	Transmission Purchase	0	0.000	(249.17)	0.000	0.00	249.17
SubTotal - Energy Purchases (Non-Broker)		56,459	7.651	4,319,434.21	8.823	4,981,421.13	661,986.92
CURRENT MONTH TOTAL		56,459	7.651	4,319,434.21	8.823	4,981,421.13	661,986.92
DIFFERENCE		-3,595	(0.749)	(729,013.79)	(1.274)	(1,082,332.87)	(357,319.08)
DIFFERENCE %		(5.0)	(8.9)	(14.4)	(12.6)	(17.8)	(35.1)
CUMULATIVE ACTUAL		286,656	8.558	19,085,950.39	7.357	21,091,376.00	2,005,425.65
CUMULATIVE ESTIMATED		309,510	8.473	26,225,237.00	13.482	41,727,030.00	15,501,793.00
DIFFERENCE		-22,854	(1.815)	(7,139,286.65)	(6.124)	(20,635,654.00)	(13,496,367.35)
DIFFERENCE %		(7.4)	(21.4)	(27.2)	(45.4)	(49.5)	(87.0)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2007

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	535,840	603,840	569,840	569,840	569,840	569,840	0	0	0	0	0	0	3,419,040
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,810,603	2,679,928	2,679,928	2,679,928	2,679,928	0	0	0	0	0	0	16,079,570
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	(263,780)	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	582,000	555,150	555,150	555,150	555,150	0	0	0	0	0	0	3,330,900
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,476	566,228	534,353	534,353	534,353	534,353	0	0	0	0	0	0	3,206,115
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,934,217	2,799,434	2,799,434	2,799,434	2,799,434	0	0	0	0	0	0	16,796,622
8 Metro-Dade County (METRODADE)	QF	43.00	11/1/91 - 11/30/13	989,860	1,091,340	1,040,600	1,040,600	1,040,600	1,040,600	0	0	0	0	0	0	6,243,600
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,502,988	2,389,752	2,389,752	2,389,752	2,389,752	0	0	0	0	0	0	14,338,515
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,032,631	2,241,015	2,136,823	2,136,823	2,136,823	2,136,823	0	0	0	0	0	0	12,820,936
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,485,505	3,325,945	3,325,945	3,325,945	3,325,945	0	0	0	0	0	0	19,955,667
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	1,021,420	963,930	963,930	963,930	963,930	0	0	0	0	0	0	5,783,580
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,431,448	2,294,573	2,294,573	2,294,573	2,294,573	0	0	0	0	0	0	13,767,435
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	3,059,028	2,917,327	2,917,327	2,917,327	2,917,327	0	0	0	0	0	0	17,503,963
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,057,309	1,165,562	1,111,436	1,111,436	1,111,436	1,111,436	0	0	0	0	0	0	6,668,614
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	6/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	800,946	0	0	0	0	0	0	4,805,675
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/89 - 5/31/10	4,889,449	4,989,915	3,202,476	4,684,602	3,720,148	3,659,218	0	0	0	0	0	0	25,145,808
19 Incremental Security				13,977	72,049	42,116	302,628	109,301	63,713	0	0	0	0	0	0	603,784
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	0	3,958,602
21 Retail Wheeling				(51,197)	(201,993)	(58,718)	(52,917)	(30,001)	(35,237)	0	0	0	0	0	0	(430,063)
SUBTOTAL				28,719,698	30,552,106	27,965,677	29,714,116	28,578,251	28,467,497	0	0	0	0	0	0	173,996,344

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total:		1170.25	8	3,641,769	3,641,350	2,580,133	4,879,798	3,410,675	7,566,073	0	0	0	0	0	0	25,719,798
TOTAL				32,361,467	34,193,456	30,545,810	34,593,914	31,989,926	36,033,570	0	0	0	0	0	0	199,718,142