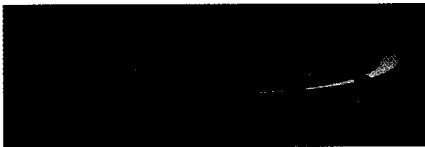


SCANNED



PEOPLES GAS

August 17, 2007

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

07 AUG 20 AM 9:52
DISTRIBUTION CENTER

Re: Docket No. 070003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2007 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

- CMP _____
- COM _____ W. Edward Elliott
Manager-Gas Accounting
- CTR _____ Enclosures
- ECR _____ cc: Ms. Paula Brown
- GCL 1 h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

DOCUMENT NUMBER-DATE
07278 AUG 20 06
FPSC-COMMISSION CLERK

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
Page 1 of 3

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

	CURRENT MONTH: JULY 07				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$305,366	\$178,024	(\$127,342)	(71.53)	\$1,603,306	\$1,100,134	(\$503,172)	(45.74)	
2 NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$263,736	\$263,738	\$2	0.00	
3 SWING SERVICE	\$2,810,113	\$0	(\$2,810,113)	#DIV/0!	\$13,605,757	\$0	(\$13,605,757)	#DIV/0!	
4 COMMODITY (Other)	\$26,332,532	\$6,239,841	(\$20,092,691)	(322.01)	\$179,655,370	\$83,238,791	(\$96,416,579)	(115.83)	
5 DEMAND	\$3,764,081	\$3,609,626	(\$154,455)	(4.28)	\$29,391,532	\$29,378,139	(\$13,393)	(0.05)	
6 OTHER	\$606,520	\$363,000	(\$243,520)	(67.09)	\$2,615,706	\$1,863,757	(\$751,949)	(40.35)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$134,468	\$106,697	(\$27,771)	(26.03)	\$631,109	\$587,357	(\$43,752)	(7.45)	
8 DEMAND	\$959,724	\$772,599	(\$187,125)	(24.22)	\$4,618,767	\$4,298,722	(\$320,045)	(7.45)	
9 OTHER	\$219,278	\$241,393	\$22,115	9.16	\$1,796,460	\$1,813,356	\$16,896	0.93	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$32,538,135	\$9,302,794	(\$23,235,341)	(249.77)	\$220,089,071	\$109,145,124	(\$110,943,947)	(101.65)	
12 NET UNBILLED	(\$672,639)	\$0	\$672,639	0.00	(\$1,860,786)	\$0	\$1,860,786	0.00	
13 COMPANY USE	\$7,707	\$0	(\$7,707)	0.00	\$137,741	\$0	(\$137,741)	0.00	
14 TOTAL THERM SALES (11)	\$34,564,550	\$9,302,794	(\$25,261,756)	(271.55)	\$229,008,484	\$109,145,124	(\$119,863,360)	(109.82)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	59,420,600	34,608,947	(24,811,653)	(71.69)	317,316,250	209,660,813	(107,655,437)	(51.35)	
16 NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,280,000	53,280,000	0	0.00	
17 SWING SERVICE	4,194,840	0	(4,194,840)	#DIV/0!	18,279,620	-	(18,279,620)	#DIV/0!	
18 COMMODITY (Other)	37,584,823	8,322,451	(29,262,372)	(351.61)	233,030,357	92,021,084	(141,009,273)	(153.24)	
19 DEMAND	78,398,081	73,538,960	(4,859,121)	(6.61)	628,265,206	624,341,606	(3,923,600)	(0.63)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	24,427,650	19,052,986	(5,374,664)	(28.21)	116,330,260	108,398,774	(7,931,486)	(7.32)	
22 DEMAND	23,667,680	19,052,986	(4,614,694)	(24.22)	117,828,030	108,398,774	(9,429,256)	(8.70)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	41,779,663	8,322,451	(33,457,212)	(402.01)	251,309,977	92,021,084	(159,288,893)	(173.10)	
25 NET UNBILLED	(423,241)	0	423,241	0.00	(2,675,332)	-	2,675,332	0.00	
26 COMPANY USE	21,433	0	(21,433)	0.00	188,936	-	(188,936)	0.00	
27 TOTAL THERM SALES (24)	43,051,391	8,322,451	(34,728,940)	(417.29)	253,874,704	92,021,084	(161,853,620)	(175.89)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00514	0.00514	0.00000	0.09	0.00505	0.00525	0.00019	3.71
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.66990	#DIV/0!	#DIV/0!	#DIV/0!	0.74431	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.70062	0.74976	0.04914	6.55	0.77095	0.90456	0.13361	14.77
32 DEMAND	(5/19)	0.04801	0.04908	0.00107	2.18	0.04678	0.04705	0.00027	0.58
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00550	0.00560	0.00010	1.70	0.00543	0.00542	(0.00001)	(0.12)
35 DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03920	0.03966	0.00046	1.15
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.77880	1.11780	0.33900	30.33	0.87577	1.18609	0.31032	26.16
38 NET UNBILLED	(12/25)	1.58926	0.00000	(1.58926)	0.00	0.69553	0.00000	(0.69553)	0.00
39 COMPANY USE	(13/26)	0.35958	0.00000	(0.35958)	0.00	0.72903	0.00000	(0.72903)	0.00
40 TOTAL THERM SALES	(11/27)	0.75580	1.11780	0.36200	32.39	0.86692	1.18609	0.31917	26.91
41 TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.72351	1.08551	0.36200	33.35	0.83463	1.15380	0.31917	27.66
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.72715	1.09097	0.36382	33.35	0.83883	1.15960	0.32077	27.66
45 PGA FACTOR ROUNDED TO NEAREST .001		72.715	109.097	36.38200	33.35	83.883	115.960	32.07700	27.66

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

For Residential Customers

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

	CURRENT MONTH: JULY 07				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$131,094	\$71,761	(\$59,333)	(82.68)	\$799,373	\$543,465	(\$255,908)	(47.09)	
2 NO NOTICE SERVICE	\$16,206	\$16,206	\$0	0.00	\$141,372	\$141,372	\$0	0.00	
3 SWING SERVICE	\$1,206,382	\$0	(\$1,206,382)	#DIV/0!	\$6,823,902	\$0	(\$6,823,902)	#DIV/0!	
4 COMMODITY (Other)	\$11,304,556	\$2,515,280	(\$8,789,276)	(349.44)	\$90,700,360	\$42,675,818	(\$48,024,542)	(112.53)	
5 DEMAND	\$1,848,917	\$1,773,048	(\$75,869)	(4.28)	\$15,678,094	\$15,736,446	\$58,352	0.37	
6 OTHER	\$260,379	\$146,325	(\$114,054)	(77.95)	\$1,257,161	\$907,002	(\$350,159)	(38.61)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$57,727	\$43,010	(\$14,717)	(34.22)	\$308,313	\$285,677	(\$22,636)	(7.92)	
8 DEMAND	\$471,416	\$379,501	(\$91,915)	(24.22)	\$2,408,386	\$2,262,586	(\$145,800)	(6.44)	
9 OTHER	\$107,709	\$118,572	\$10,863	0.00	\$956,238	\$954,430	(\$1,808)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,130,682	\$3,981,537	(\$10,149,145)	(254.91)	\$111,727,325	\$56,501,410	(\$55,225,915)	(97.74)	
12 NET UNBILLED	(\$354,294)	\$0	\$354,294	0.00	(\$1,452,562)	\$0	\$1,452,562	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$3,901,787	\$3,981,537	\$79,750	2.00	\$53,381,919	\$56,501,410	\$3,119,491	5.52	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	25,509,264	13,950,867	(11,558,397)	(82.85)	157,392,201	105,455,946	(51,936,255)	(49.25)	
16 NO NOTICE SERVICE	3,273,848	3,273,848	0	0.00	28,559,652	28,559,652	0	0.00	
17 SWING SERVICE	1,800,845	0	(1,800,845)	#DIV/0!	9,103,879	-	(9,103,879)	#DIV/0!	
18 COMMODITY (Other)	16,135,165	3,354,780	(12,780,385)	(380.96)	116,896,465	47,112,293	(69,784,172)	(148.12)	
19 DEMAND	38,509,137	36,122,337	(2,386,800)	(6.61)	335,492,661	335,191,121	(301,540)	(0.09)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	10,486,790	7,680,259	(2,806,531)	(36.54)	57,021,338	52,988,219	(4,033,119)	(7.61)	
22 DEMAND	11,625,564	9,358,827	(2,266,737)	(24.22)	61,500,325	57,106,205	(4,394,120)	(7.69)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	17,936,010	3,354,780	(14,581,230)	(434.64)	126,000,344	47,112,293	(78,888,051)	(167.45)	
25 NET UNBILLED	(270,443)	0	270,443	0.00	(1,865,399)	-	1,865,399	0.00	
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27 TOTAL THERM SALES (24)	3,686,451	3,354,780	(331,671)	(9.89)	46,542,617	47,112,293	569,676	1.21	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00514	0.00514	0.00000	0.09	0.00508	0.00515	0.00007	1.45
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.66990	#DIV/0!	#DIV/0!	#DIV/0!	0.74956	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.70062	0.74976	0.04914	6.55	0.77590	0.90583	0.12993	14.34
32 DEMAND	(5/19)	0.04801	0.04908	0.00107	2.18	0.04673	0.04695	0.00022	0.46
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00550	0.00560	0.00010	1.70	0.00541	0.00539	(0.00002)	(0.29)
35 DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03916	0.03962	0.00046	1.16
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.78784	1.18681	0.39897	33.62	0.88672	1.19929	0.31257	26.06
38 NET UNBILLED	(12/25)	1.31005	0.00000	(1.31005)	0.00	0.77869	0.00000	(0.77869)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	3.83314	1.18681	0.39897	33.62	2.40054	1.19929	(1.20125)	(100.16)
41 TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	3.80085	1.15452	(2.64633)	(229.22)	2.36825	1.16700	(1.20125)	(102.93)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	3.81997	1.16033	(2.65964)	(229.21)	2.38016	1.17286	(1.20730)	(102.94)
45 PGA FACTOR ROUNDED TO NEAREST .001		381.997	116.033	(265.96358)	(229.21)	238.016	117.286	(120.72981)	(102.94)

For Commercial Customers

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

	CURRENT MONTH: JULY 07				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$174,273	\$106,263	(\$68,010)	(64.00)	\$803,934	\$556,669	(\$247,265)	(44.42)	
2 NO NOTICE SERVICE	\$16,786	\$16,786	\$0	0.00	\$122,366	\$122,366	\$0	0.00	
3 SWING SERVICE	\$1,603,732	\$0	(\$1,603,732)	#DIV/0!	\$6,781,856	\$0	(\$6,781,856)	#DIV/0!	
4 COMMODITY (Other)	\$15,027,976	\$3,724,561	(\$11,303,415)	(303.48)	\$88,955,009	\$40,562,973	(\$48,392,036)	(119.30)	
5 DEMAND	\$1,915,164	\$1,836,578	(\$78,586)	(4.28)	\$13,713,438	\$13,641,693	(\$71,745)	(0.53)	
6 OTHER	\$346,141	\$216,675	(\$129,466)	(59.75)	\$1,358,545	\$956,756	(\$401,789)	(41.99)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$76,741	\$63,687	(\$13,054)	(20.50)	\$322,796	\$301,680	(\$21,116)	(7.00)	
8 DEMAND	\$488,308	\$393,098	(\$95,210)	(24.22)	\$2,210,381	\$2,036,136	(\$174,245)	(8.56)	
9 OTHER	\$111,569	\$122,821	\$11,252	0.00	\$840,221	\$858,926	\$18,705	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$18,407,454	\$5,321,257	(\$13,086,197)	(245.92)	\$108,361,750	\$52,643,715	(\$55,718,035)	(105.84)	
12 NET UNBILLED	(\$318,345)	\$0	\$318,345	0.00	(\$408,224)	\$0	\$408,224	0.00	
13 COMPANY USE	\$7,707	\$0	(\$7,707)	0.00	\$137,741	\$0	(\$137,741)	0.00	
14 TOTAL THERM SALES (11)	\$30,662,762	\$5,321,257	(\$25,341,505)	(476.23)	\$175,626,565	\$52,643,715	(\$122,982,850)	(233.61)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	33,911,336	20,658,080	(13,253,256)	(64.16)	159,924,049	104,204,867	(55,719,182)	(53.47)	
16 NO NOTICE SERVICE	3,391,152	3,391,152	0	0.00	24,720,350	24,720,350	0	0.00	
17 SWING SERVICE	2,393,995	0	(2,393,995)	#DIV/0!	9,175,741	-	(9,175,741)	#DIV/0!	
18 COMMODITY (Other)	21,449,658	4,967,671	(16,481,987)	(331.78)	116,133,892	44,908,791	(71,225,101)	(158.60)	
19 DEMAND	39,888,944	37,416,623	(2,472,321)	(6.61)	292,772,545	289,150,485	(3,622,060)	(1.25)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	13,940,860	11,372,727	(2,568,133)	(22.58)	59,308,922	55,410,555	(3,898,367)	(7.04)	
22 DEMAND	12,042,116	9,694,159	(2,347,957)	(24.22)	56,327,705	51,292,569	(5,035,136)	(9.82)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	23,843,653	4,967,671	(18,875,982)	(379.98)	125,309,633	44,908,791	(80,400,842)	(179.03)	
25 NET UNBILLED	(152,798)	0	152,798	0.00	(809,933)	-	809,933	0.00	
26 COMPANY USE	21,433	0	(21,433)	0.00	188,936	-	(188,936)	0.00	
27 TOTAL THERM SALES (24)	39,364,940	4,967,671	(34,397,269)	(692.42)	207,332,087	44,908,791	(162,423,296)	(361.67)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00514	0.00514	0.00000	0.09	0.00503	0.00534	0.00032	5.90
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.66990	#DIV/0!	#DIV/0!	#DIV/0!	0.73911	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.70062	0.74976	0.04914	6.55	0.76597	0.90323	0.13726	15.20
32 DEMAND	(5/19)	0.04801	0.04908	0.00107	2.18	0.04684	0.04718	0.00034	0.72
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00550	0.00560	0.00010	1.70	0.00544	0.00544	0.00000	0.03
35 DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.03924	0.03970	0.00046	1.15
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.77201	1.07117	0.29916	27.93	0.86475	1.17224	0.30748	26.23
38 NET UNBILLED	(12/25)	2.08344	0.00000	(2.08344)	0.00	0.50402	0.00000	(0.50402)	0.00
39 COMPANY USE	(13/26)	0.35958	0.00000	(0.35958)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.46761	1.07117	0.29916	27.93	0.52265	1.17224	0.64959	55.41
41 TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.43532	1.03888	0.60356	58.10	0.49036	1.13995	0.64959	56.98
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.43751	1.04411	0.60660	58.10	0.49282	1.14568	0.65286	56.98
45 PGA FACTOR ROUNDED TO NEAREST .001		43.751	104.411	60.66029	58.10	49.282	114.568	65.28555	56.98

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

CURRENT MONTH: July 2007

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	40,726,740	\$199,789	\$0.00491
2 Commodity Pipeline (SNG)	8,230,730	\$65,729	\$0.00799
3 Commodity Pipeline (Gulfstream)	8,802,740	\$18,862	\$0.00214
4 Commodity Pipeline-(FGT)-June'07 Accrual Adj.	102,950	(\$4,038)	(\$0.03922)
5 Commodity Pipeline (SNG)-June'07 Accrual Adj.	0	(\$0.75)	#DIV/0!
6 Commodity Pipeline (Gulfstream)-June'07 Accrual Adj.	440	\$41	\$0.09300
7 Commodity Pipeline-(FGT)-ITS-1	1,357,000	\$4,750	\$0.00350
8 Bay Gas Storage	200,000	\$5,000	\$0.02500
9 Special Fuels Surcharge	0	\$15,234	#DIV/0!
10 TOTAL COMMODITY (Pipeline)	59,420,600	\$305,366	\$0.00514
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
11 Swing Service-Demand-3rd Party Suppliers	0	\$11,201	#DIV/0!
12 Swing Service-Commodity-3rd Party Suppliers	4,194,840	\$2,798,912	\$0.66723
13 TOTAL SWING SERVICE	4,194,840	\$2,810,113	\$0.66990
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14 Purchases from 3rd Party Suppliers	39,879,750	\$27,650,093	\$0.69334
15 City of Sunrise	17,674	\$17,907	\$1.01318
16 Okaloosa	232,500	\$32,550	\$0.14000
17 Okaloosa - June'07 Accrual Adj.	(65,350)	\$841	(\$0.01287)
18 Purchases-3rd Party Suppliers-June'07 Accrual Adj.	(10,430)	(\$4,784)	\$0.45864
19 Commodity Other-(Gulfstream)-June'07 Accrual Adj.	(19,790)	(\$15,533)	\$0.78490
20 Cashouts-Peoples' Transportation Customers	294,003	\$213,108	\$0.72485
21 NCTS Program Cashouts	705,586	\$519,311	\$0.73600
22 Commodity Other (SNG)	(1,289,430)	(\$728,191)	\$0.56474
23 Commodity Other (Gulfstream)	(43,600)	(\$33,296)	\$0.76368
24 Imbalance Cashout (FGT)	(2,590,300)	(\$1,593,771)	\$0.70910
25 Imbalance Cashout (FGT)-June'07 Accrual Adj.	229,390	\$162,660	\$0.61528
26 Virginia Power - Prior Period Adj.	244,830	\$111,644	\$0.45601
27 Commodity Other-(SNG)-June'07 Accrual Adj.	(10)	(\$7)	\$0.74000
28 TOTAL COMMODITY (Other)	37,584,823	\$26,332,532	\$0.70062
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	75,484,380	\$3,720,662	\$0.04929
30 Demand (SNG)	11,157,610	\$393,752	\$0.03529
31 Demand (Gulfstream)	11,160,000	\$622,062	\$0.05574
32 Temporary Relinquishment Credit-(FGT)	(31,577,670)	(\$1,418,990)	\$0.04494
33 Temporary Acquisition	10,174,200	\$412,564	\$0.04055
34 Unbundled Capacity Sales	536,270	\$26,564	\$0.04954
35 Capacity Discount-Transportation Customer	1,705,671	\$17,296	\$0.01014
36 Volumetric Relinquishment Credit-(FGT)	(242,380)	(\$9,829)	\$0.04055
37 Volumetric Relinquishment Credit - June'07 Accrual Adj.	0	(\$0.01)	#DIV/0!
38 TOTAL DEMAND	78,398,081	\$3,764,081	\$0.04801
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$83,582	\$0.00000
40 Legal Fees	0	\$370	#DIV/0!
41 Transportation Trailer Charges	0	\$522,568	\$0.00000
42 TOTAL OTHER	0	\$606,520	\$0.00000

FOR THE PERIOD OF:

January-07 Through December-07

	CURRENT MONTH: JULY 07		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$29,134,939	\$6,239,841	(\$22,895,098)	(\$3.66918)	\$193,123,386	\$83,238,791	(\$109,884,595)	(\$1.32011)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,395,489	3,062,953	(332,536)	(0.10857)	\$26,827,944	\$25,906,333	(921,611)	(0.03557)
3 TOTAL	32,530,428	9,302,794	(23,227,634)	(2.49684)	\$219,951,330	\$109,145,124	(110,806,206)	(1.01522)
4 FUEL REVENUES (NET OF REVENUE TAX)	34,564,550	9,302,794	(25,261,756)	(2.71550)	\$229,008,484	\$109,145,124	(119,863,360)	(1.09820)
5 TRUE-UP REFUND/(COLLECTION)	402,080	402,080	0	0.00000	\$2,814,560	\$2,814,560	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	34,966,630	9,704,874	(25,261,756)	(2.60300)	\$231,823,044	\$111,959,684	(119,863,360)	(1.07059)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,436,202	402,080	(2,034,122)	(5.05900)	\$11,871,713	\$2,814,560	(9,057,153)	(3.21796)
8 INTEREST PROVISION-THIS PERIOD (21)	50,400	11,187	(39,213)	(3.50517)	\$139,517	\$77,323	(62,194)	(0.80433)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	10,481,059	2,552,205	(7,928,854)	(3.10667)	3,368,911	2,486,069	(882,842)	(0.35512)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(402,080)	(402,080)	0	0.00000	(\$2,814,560)	(\$2,814,560)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	12,565,581	2,563,392	(10,002,189)	(3.90193)	\$12,565,581	\$2,563,392	(10,002,189)	(3.90193)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	12,565,581	2,563,392	(10,002,189)	(3.90193)	\$12,565,581	\$2,563,392	(10,002,189)	(3.90193)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,481,059	2,552,205	(7,928,854)	(3.10667)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	12,515,181	2,552,205	(9,962,976)	(3.90367)				
15 TOTAL (13+14)	22,996,241	5,104,410	(17,891,831)	(3.50517)				
16 AVERAGE (50% OF 15)	11,498,120	2,552,205	(8,945,915)	(3.50517)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.28	5.28	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.24	5.24	0	0.00000				
19 TOTAL (17+18)	10.520	10.520	0	0.00000				
20 AVERAGE (50% OF 19)	5.260	5.260	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.43833	0.43833	0	0.00000				
22 INTEREST PROVISION (16x21)	\$50,400	\$11,187	(\$39,213)	(\$3.50517)				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

July'07

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	July'07	FGT	PGS	FTS-1 COMM. PIPELINE	32,124,070		32,124,070		\$176,271.94			\$0.55
2	July'07	FGT	PGS	FTS-1 COMM. PIPELINE		24,427,650	24,427,650		134,901.17			\$0.55
3	July'07	FGT	PGS	FTS-2 COMM. PIPELINE	8,602,670		8,602,670		23,517.46			\$0.27
4	July'07	FGT	PGS	ITS-1 COMM. PIPELINE	1,357,000		1,357,000		4,749.50			\$0.35
4	July'07	FGT	PGS	FTS-1 DEMAND	40,130,240		40,130,240			\$1,627,281.19		\$4.05
5	July'07	FGT	PGS	FTS-1 DEMAND		23,885,260	23,885,260			968,547.23		\$4.05
6	July'07	FGT	PGS	FTS-2 DEMAND	13,708,290		13,708,290			1,077,126.10		\$7.86
7	July'07	FGT	PGS	NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8	July'07	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	July'07	BAY GAS STORAGE	PGS	COMM. PIPELINE	200,000		200,000		5,000.00			\$2.50
10	July'07	SONAT	PGS	COMM. OTHER	(1,289,430)		(1,289,430)	(728,191.47)				\$56.47
11	July'07	SONAT	PGS	COMM. PIPELINE	8,230,730		8,230,730		65,729.06			\$0.80
12	July'07	SONAT	PGS	DEMAND	11,157,610		11,157,610			393,752.48		\$3.53
13	July'07	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	8,802,740		8,802,740		18,861.90			\$0.21
14	July'07	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
15	July'07	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(43,600)		(43,600)	(33,296.27)				\$76.37
16	July'07	ANADARKO	PGS	COMM. OTHER	446,620		446,620	323,191.17				\$72.36
17	July'07	BG ENERGY	PGS	COMM. OTHER	266,320		266,320	170,186.79				\$63.90
18	July'07	BP ENERGY	PGS	COMM. OTHER	5,985,080		5,985,080	3,991,584.96				\$66.69
19	July'07	CHEVTEXACO	PGS	COMM. OTHER	564,190		564,190	364,609.86				\$64.63
20	July'07	CIMA	PGS	COMM. OTHER	21,560		21,560	14,035.34				\$65.10
21	July'07	CONOCO	PGS	COMM. OTHER	1,782,780		1,782,780	1,233,001.34				\$69.16
22	July'07	CONSTELLATION	PGS	COMM. OTHER	2,020,000		2,020,000	1,449,724.00				\$71.77
23	July'07	CORAL	PGS	COMM. OTHER	3,578,340		3,578,340	2,490,786.02				\$69.61
24	July'07	CROSSTEX	PGS	COMM. OTHER	668,080		668,080	418,846.14				\$62.69
25	July'07	EAGLE	PGS	SWING	1,676,700		1,676,700	1,161,953.10		1,690.43		\$69.40
26	July'07	EAGLE	PGS	COMM. OTHER	776,900		776,900	529,558.81				\$68.16
27	July'07	ENBRIDGE	PGS	COMM. OTHER	26,740		26,740	16,934.30				\$63.33
28	July'07	GLENCORE	PGS	COMM. OTHER	290,610		290,610	211,215.85				\$72.68
29	July'07	HOUSTON PIPELINE	PGS	COMM. OTHER	907,470		907,470	570,106.95				\$62.82
30	July'07	INFINITE	PGS	COMM. OTHER	762,860		762,860	528,351.32				\$69.26
31	July'07	LOUIS DREYFUS	PGS	COMM. OTHER	7,049,450		7,049,450	5,120,307.54				\$72.63
32	July'07	MAGNUS	PGS	COMM. OTHER	432,040		432,040	266,001.46				\$61.57
33	July'07	MASEFIELD	PGS	COMM. OTHER	58,260		58,260	36,632.64				\$62.88
34	July'07	OCCIDENTAL	PGS	SWING	771,790		771,790	484,821.27		2,325.00		\$63.12
35	July'07	OCCIDENTAL	PGS	COMM. OTHER	288,500		288,500	185,024.90				\$64.13
36	July'07	ONEOK	PGS	COMM. OTHER	2,146,700		2,146,700	1,440,636.72				\$67.11
37	July'07	PROGRESS	PGS	COMM. OTHER	676,970		676,970	483,705.75				\$71.45
38	July'07	SEMINOLE	PGS	COMM. OTHER	870,260		870,260	551,327.41				\$63.35
39	July'07	SEQUENT	PGS	SWING	1,746,350		1,746,350	1,152,137.94		7,185.65		\$66.39
40	July'07	SEQUENT	PGS	COMM. OTHER	1,736,660		1,736,660	1,170,651.77				\$67.41
41	July'07	SOUTHERN CO. SERVICES	PGS	COMM. OTHER	88,420		88,420	65,430.80				\$74.00
42	July'07	SOUTHWEST ENERGY	PGS	COMM. OTHER	44,410		44,410	28,692.32				\$64.61
43	July'07	TAMPA ELECTRIC	PGS	COMM. OTHER	921,670		921,670	633,754.89				\$68.76
44	July'07	TEXLA	PGS	COMM. OTHER	215,060		215,060	137,274.66				\$63.83
45	July'07	VIRGINIA POWER	PGS	COMM. OTHER	7,253,800		7,253,800	4,902,829.54				\$67.59
46	July'07	J. ARON & CO.	PGS	COMM. OTHER	0		0	53,970.00				#DIV/0!
47	July'07	BPNA	PGS	COMM. OTHER	0		0	(8,900.00)				#DIV/0!
48	July'07	CSELCC	PGS	COMM. OTHER	0		0	(10,450.00)				#DIV/0!
49	July'07	J.P. MORGAN CHASE	PGS	COMM. OTHER	0		0	122,150.00				#DIV/0!
50	July'07	LBCS	PGS	COMM. OTHER	0		0	22,270.00				#DIV/0!
51	July'07	MORGAN STANLEY	PGS	COMM. OTHER	0		0	18,550.00				#DIV/0!
52	July'07	SG	PGS	COMM. OTHER	0		0	56,050.00				#DIV/0!
53	July'07	UBS	PGS	COMM. OTHER	0		0	62,050.00				#DIV/0!
54	July'07	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,705,671		1,705,671			17,295.50		\$1.01
55	July'07	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	536,270		536,270			26,564.30		\$4.95
56	July'07	NCTS PROGRAM C/O	PGS	COMM. OTHER	705,586		705,586	519,311.44				\$73.60
57	July'07	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	294,003		294,003	213,108.18				\$72.49
58	Totals	**This report excludes prior month/period adjustments.			188,121,440	48,312,910	236,434,350	\$30,419,937.44	\$444,265.11	\$4,776,821.13	\$0.00	\$15.07

FOR THE PERIOD OF: January-07 Through December-07
PRESENT MONTH: July-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 716	270	260	8,383	8,066	7.37000	7.65953
2 ANADARKO	DRN# 25809	676	650	20,956	20,164	7.55000	7.84660
3 ANADARKO	DRN# 25809	38	36	1,163	1,119	6.62000	6.88007
4 ANADARKO	DRN# 25809	33	32	1,020	981	5.78000	6.00707
5 ANADARKO	DRN# 337605	97	94	3,020	2,906	5.50000	5.71607
6 ANADARKO	DRN# 241390	97	94	3,020	2,906	6.30000	6.54750
7 BG ENERGY	DRN# 50026	143	137	4,421	4,254	6.42000	6.67221
8 BG ENERGY	DRN# 50026	107	103	3,309	3,184	6.28000	6.52671
9 BG ENERGY	DRN# 50026	360	346	11,153	10,731	6.21000	6.45396
10 BP ENERGY	DRN# 337605	287	276	8,897	8,561	6.85000	7.11910
11 BP ENERGY	DRN# 241390	2,012	1,936	62,358	60,001	6.90000	7.17107
12 BP ENERGY	DRN# 241390	81	78	2,500	2,406	7.50000	7.79464
13 BP ENERGY	DRN# 241390	152	146	4,709	4,531	6.57000	6.82810
14 BP ENERGY	DRN# 241390	505	486	15,654	15,062	6.55000	6.80732
15 BP ENERGY	DRN# 241390	173	167	5,371	5,168	6.60000	6.85928
16 BP ENERGY	DRN# 241390	188	181	5,819	5,599	5.80000	6.02785
17 BP ENERGY	DRN# 241390	148	143	4,600	4,426	6.80000	7.06714
18 BP ENERGY	DRN# 241390	180	173	5,575	5,364	6.09000	6.32925
19 BP ENERGY	DRN# 241390	471	453	14,598	14,046	7.20000	7.48285
20 BP ENERGY	DRN# 241390	563	542	17,457	16,797	6.25000	6.49553
21	SUBTOTAL	6,580	6,331	203,983	196,272	6.83689	7.10548

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 892,967 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 969,242 dth's moved on the Southern Natural Gas pipeline shown on line 190 THRU 204, and 828,058 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 160 THRU 189

FOR THE PERIOD OF: January-07 Through December-07
PRESENT MONTH: July-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22	CHEVRON DRN# 241390	167	161	5,191	4,995	7.30000	7.58678
23	CHEVRON DRN# 241390	10	10	310	298	7.15000	7.43089
24	CHEVRON DRN# 241390	97	93	3,000	2,887	6.34000	6.58907
25	CIMA DRN# 337605	38	36	1,174	1,130	6.56000	6.81771
26	CIMA DRN# 337605	32	30	982	945	6.45000	6.70339
27	CONOCO DRN# 314571	90	86	2,780	2,675	7.05000	7.32696
28	CONSTELLATION DRN# 179851	309	297	9,573	9,211	7.40000	7.69071
29	CONSTELLATION DRN# 314571	161	155	5,000	4,811	7.35000	7.63874
30	CORAL DRN# 23703	323	310	10,000	9,622	7.35000	7.63874
31	CORAL DRN# 179851	366	353	11,361	10,932	6.95000	7.22303
32	CORAL DRN# 241390	258	248	7,998	7,696	7.10000	7.37892
33	CORAL DRN# 23703	188	181	5,819	5,599	6.62000	6.88007
34	CROSSTEX DRN# 337605	635	611	19,685	18,941	6.61000	6.86967
35	CROSSTEX DRN# 337605	67	64	2,078	1,999	6.20000	6.44357
36	CROSSTEX DRN# 337605	98	95	3,051	2,936	5.95000	6.18375
37	CROSSTEX DRN# 337605	160	154	4,973	4,785	6.29000	6.53710
38	CROSSTEX DRN# 337605	105	101	3,264	3,141	6.48000	6.73457
39	CROSSTEX DRN# 337605	535	515	16,582	15,955	6.30000	6.54750
40	SUBTOTAL	3,639	3,502	112,821	108,556	6.83689	7.10548

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 892,967 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 969,242 dth's moved on the Southern Natural Gas pipeline shown on line 190 THRU 204, and 828,058 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 160 THRU 189

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 11

FOR THE PERIOD OF: January-07 Through December-07
PRESENT MONTH: July-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 CROSSTEX	DRN# 337605	167	161	5,175	4,979	5.85000	6.07982
42 CROSSTEX	DRN# 337605	129	124	4,000	3,849	5.49000	5.70567
43 CROSSTEX	DRN# 337605	97	93	3,000	2,887	5.72000	5.94471
44 CROSSTEX	DRN# 337605	161	155	5,000	4,811	6.28000	6.52671
45 EAGLE	DRN# 314571	5,409	5,204	167,670	161,332	6.93000	7.20224
46 EAGLE	DRN# 314571	2,184	2,101	67,690	65,131	6.84900	7.11806
47 EAGLE	DRN# 314571	161	155	5,000	4,811	6.90000	7.17107
48 EAGLE	DRN# 314571	161	155	5,000	4,811	6.29000	6.53710
49 ENBRIDGE	DRN# 32606	38	36	1,174	1,130	6.95000	7.22303
50 ENBRIDGE	DRN# 32606	48	47	1,500	1,443	5.85000	6.07982
51 GLENCORE	DRN# 23422	560	539	17,350	16,694	7.40000	7.69071
52 GLENCORE	DRN# 24462	216	208	6,711	6,457	7.35000	7.63874
53 GLENCORE	DRN# 314571	161	155	5,000	4,811	6.70000	6.96321
54 HOUSTON PIPELINE	DRN# 24662	696	670	21,576	20,760	6.95900	7.23238
55 HOUSTON PIPELINE	DRN# 24662	167	161	5,175	4,979	6.10000	6.33964
56 HOUSTON PIPELINE	DRN# 24662	161	155	5,000	4,811	6.15000	6.39160
57 HOUSTON PIPELINE	DRN# 24662	119	115	3,690	3,551	6.62000	6.88007
58 HOUSTON PIPELINE	DRN# 24662	135	130	4,188	4,030	6.27000	6.51632
59	SUBTOTAL	10,771	10,364	333,899	321,278	6.83689	7.10548

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 892,967 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 969,242 dth's moved on the Southern Natural Gas pipeline shown on line 190 THRU 204, and 828,058 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 160 THRU 189

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
July-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 HOUSTON PIPELINE	DRN# 24662	107	103	3,331	3,205	6.29000	6.53710
61 HOUSTON PIPELINE	DRN# 24662	163	156	5,041	4,850	6.24000	6.48514
62 HOUSTON PIPELINE	DRN# 24662	93	89	2,881	2,772	6.45000	6.70339
63 HOUSTON PIPELINE	DRN# 24662	397	382	12,310	11,845	6.35000	6.59946
64 HOUSTON PIPELINE	DRN# 24662	167	161	5,175	4,979	5.51000	5.72646
65 HOUSTON PIPELINE	DRN# 24662	238	229	7,380	7,101	5.77000	5.99667
66 HOUSTON PIPELINE	DRN# 24662	484	466	15,000	14,433	5.78000	6.00707
67 INFINITE	DRN# 17985	484	466	15,000	14,433	6.28000	6.52671
68 INFINITE	DRN# 32606	268	258	8,314	8,000	7.25000	7.53482
69 INFINITE	DRN# 32606	101	97	3,118	3,000	6.62000	6.88007
70 INFINITE	DRN# 32606	178	172	5,528	5,319	6.90000	7.17107
71 INFINITE	DRN# 32606	129	124	4,000	3,849	7.50000	7.79464
72 INFINITE	DRN# 32606	121	116	3,738	3,597	6.97000	7.24382
73 INFINITE	DRN# 32606	1,019	980	31,588	30,394	6.95000	7.22303
74 LOUIS DREYFUS	DRN# 314571	9,563	9,202	296,453	285,247	6.98900	7.26356
75 LOUIS DREYFUS	DRN# 314571	343	330	10,633	10,231	6.92900	7.20121
76 LOUIS DREYFUS	DRN# 314571	1,379	1,327	42,758	41,142	7.14000	7.42049
77 LOUIS DREYFUS	DRN# 314571	645	621	20,000	19,244	7.20000	7.48285
78	SUBTOTAL	15,879	15,279	492,248	473,641	6.83689	7.10548

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 892,967 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 969,242 dth's moved on

the Southern Natural Gas pipeline shown on line 190 THRU 204, and 828,058 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 160 THRU 189

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
July-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 LOUIS DREYFUS	DRN# 12740	302	290	9,353	8,999	7.40000	7.69071
80 LOUIS DREYFUS	DRN# 12740	114	109	3,522	3,389	6.62000	6.88007
81 MAGNUS	DRN# 1314571	258	248	8,000	7,698	6.62000	6.88007
82 MAGNUS	DRN# 1314571	94	90	2,909	2,799	6.36000	6.60985
83 MAGNUS	DRN# 1314571	103	99	3,189	3,068	6.32000	6.56828
84 MAGNUS	DRN# 1314571	96	93	2,985	2,872	6.50000	6.75535
85 MAGNUS	DRN# 1314571	92	89	2,859	2,751	6.70000	6.96321
86 MAGNUS	DRN# 1314571	97	93	3,000	2,887	5.90000	6.40000
87 MAGNUS	DRN# 1314571	97	93	3,000	2,887	5.60000	5.82000
88 MAGNUS	DRN# 1314571	557	536	17,262	16,609	5.87000	6.10060
89 MASEFIELD	DRN# 3600065	36	35	1,130	1,087	6.85000	7.11910
90 MASEFIELD	DRN# 12740	114	109	3,522	3,389	6.32000	6.56828
91 MASEFIELD	DRN# 12740	38	36	1,174	1,130	5.65000	5.87196
92 ONEOK	DRN# 32606	5,000	4,811	155,000	149,141	6.94000	7.21264
93 ONEOK	DRN# 32606	277	267	8,595	8,270	6.25000	6.49553
94 ONEOK	DRN# 32606	285	274	8,837	8,503	6.36000	6.60985
95 ONEOK	DRN# 32606	115	111	3,564	3,429	6.20000	6.44357
96 ONEOK	DRN# 32606	128	123	3,957	3,807	6.42000	6.67221
97	SUBTOTAL	7,802	7,507	241,858	232,716	6.83689	7.10548

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 892,967 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 969,242 dth's moved on the Southern Natural Gas pipeline shown on line 190 THRU 204, and 828,058 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 160 THRU 189

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
July-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
98 ONEOK	DRN# 32606	287	276	8,908	8,571	6.45000	6.70339
99 ONEOK	DRN# 32606	246	236	7,611	7,323	5.85000	6.07982
100 ONEOK	DRN# 32606	71	68	2,198	2,115	5.52000	5.73685
101 ONEOK	DRN# 32606	129	124	4,000	3,849	5.65000	5.87196
102 ONEOK	DRN# 32606	387	372	12,000	11,546	5.90000	6.13178
103 OCCIDENTAL	DRN# 32606	2,490	2,396	77,179	74,262	6.28180	6.52858
104 OCCIDENTAL	DRN# 32606	324	311	10,030	9,651	6.31000	6.55789
105 OCCIDENTAL	DRN# 32606	123	119	3,820	3,676	6.58000	6.83850
106 PROGRESS	DRN# 241390	872	839	27,021	26,000	7.25000	7.53482
107 PROGRESS	DRN# 241390	184	177	5,695	5,480	7.14000	7.42049
108 PROGRESS	DRN# 241390	355	341	11,000	10,584	6.78000	7.04635
109 PROGRESS	DRN# 241390	445	428	13,781	13,260	7.20000	7.48285
110 SEMINOLE	DRN# 12740	617	594	19,126	18,403	6.39000	6.64103
111 SEMINOLE	DRN# 12740	308	297	9,563	9,202	6.42000	6.67221
112 SEMINOLE	DRN# 12740	925	890	28,689	27,605	6.47000	6.72417
113 SEMINOLE	DRN# 12740	308	297	9,563	9,202	6.21000	6.45396
114 SEMINOLE	DRN# 12740	31	30	959	923	5.80500	6.03305
115 SEMINOLE	DRN# 12740	308	297	9,563	9,202	5.70000	5.92392
116	SUBTOTAL	8,410	8,092	260,706	250,851	6.83689	7.10548

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 892,967 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 969,242 dth's moved on

the Southern Natural Gas pipeline shown on line 190 THRU 204, and 828,058 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 160 THRU 189

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
July-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 SEMINOLE	DRN# 12740	308	297	9,563	9,202	6.55000	6.80732
118 SEQUENT	DRN# 11224	905	871	28,061	27,000	6.75000	7.01517
119 SEQUENT	DRN# 11224	410	394	12,705	12,225	7.00000	7.27499
120 SEQUENT	DRN# 11224	148	142	4,586	4,413	6.50500	6.76055
121 SEQUENT	DRN# 11224	387	372	12,000	11,546	7.20000	7.48285
122 SEQUENT	DRN# 11224	176	169	5,453	5,247	6.71500	6.97880
123 SEQUENT	DRN# 11224	140	135	4,343	4,179	6.29500	6.54230
124 SEQUENT	DRN# 11224	78	75	2,431	2,339	6.28000	6.52671
125 SEQUENT	DRN# 11224	236	227	7,328	7,051	7.12000	7.39971
126 SEQUENT	DRN# 11224	176	169	5,453	5,247	6.37500	6.62544
127 SEQUENT	DRN# 11224	190	182	5,877	5,655	6.32000	6.56828
128 SEQUENT	DRN# 314571	176	169	5,453	5,247	6.56500	6.82291
129 SEQUENT	DRN# 314571	188	181	5,819	5,599	6.85000	7.11910
130 SEQUENT	DRN# 314571	89	86	2,755	2,651	6.60000	6.85928
131 SEQUENT	DRN# 314571	111	107	3,441	3,311	7.50000	7.79464
132 SEQUENT	DRN# 314571	528	508	16,359	15,741	6.54000	6.79692
133 SEQUENT	DRN# 314571	161	155	5,000	4,811	5.92000	6.15257
134 SEQUENT	DRN# 314571	176	169	5,453	5,247	5.60500	5.82519
135	TOTAL	4,583	4,410	142,080	136,709	6.83689	7.10548

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 892,967 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 969,242 dth's moved on the Southern Natural Gas pipeline shown on line 190 THRU 204, and 828,058 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 160 THRU 189

FOR THE PERIOD OF: January-07 Through December-07
 PRESENT MONTH: July-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136	SEQUENT DRN# 314571	169	162	5,234	5,036	5.91500	6.14737
137	SEQUENT DRN# 314571	148	143	4,598	4,424	6.39500	6.64623
138	SEQUENT DRN# 314571	251	242	7,795	7,500	7.15000	7.43089
139	SEQUENT DRN# 314571	175	169	5,438	5,232	5.90000	6.13178
140	SEQUENT DRN# 314571	352	339	10,906	10,494	5.90000	6.13178
141	SEQUENT DRN# 314571	154	148	4,766	4,586	6.34000	6.58907
142	SEQUENT DRN# 314571	855	823	26,500	25,498	6.36000	6.60985
143	SOUTHWEST DRN# 23703	87	83	2,689	2,587	6.58000	6.83850
144	SOUTHWEST DRN# 23703	43	41	1,319	1,269	6.52000	6.77614
145	SOUTHWEST DRN# 23703	14	13	433	417	5.54000	5.75764
146	TAMPA ELECTRIC DRN# 241390	161	155	5,000	4,811	7.39000	7.68032
147	TAMPA ELECTRIC DRN# 241390	32	31	1,000	962	7.06500	7.34255
148	TEXLA DRN# 10034	92	89	2,859	2,751	6.25000	6.49553
149	TEXLA DRN# 10034	140	135	4,352	4,187	6.75000	7.01517
150	TEXLA DRN# 10034	92	89	2,859	2,751	6.80000	7.06714
151	TEXLA DRN# 10034	277	266	8,577	8,253	6.35000	6.59946
152	TEXLA DRN# 10034	92	89	2,859	2,751	5.64000	5.86157
153	VIRGINIA POWER DRN# 454599	10,888	10,477	337,539	324,780	6.69900	6.96217
154	TOTAL	14,023	13,493	434,723	418,290	6.83689	7.10548

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 892,967 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 969,242 dth's moved on the Southern Natural Gas pipeline shown on line 190 THRU 204, and 828,058 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 160 THRU 189

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
July-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 VIRGINIA POWER	DRN# 454599	4,721	4,542	146,343	140,811	6.68900	6.95178
156 VIRGINIA POWER	DRN# 454599	2,976	2,863	92,243	88,756	6.94000	7.21264
157 VIRGINIA POWER	DRN# 454599	4,526	4,355	140,300	134,997	6.85900	7.12846
158 VIRGINIA POWER	DRN# 454599	230	221	7,130	6,860	6.85000	7.11910
159 VIRGINIA POWER	DRN# 454599	59	57	1,825	1,756	6.27000	6.51632
160 ANADARKO	DRN# 8205175	229	220	7,100	6,832	7.60000	7.89857
161 BP ENERGY	DRN# 8205175	1,485	1,429	46,048	44,307	6.75000	7.01517
162 CHEVRON	DRN# 8205175	636	612	19,730	18,984	6.62000	6.88007
163 CHEVRON	DRN# 8205175	64	62	1,990	1,915	6.35000	6.59946
164 CHEVRON	DRN# 8205175	329	317	10,202	9,816	5.90000	6.13178
165 CONOCO	DRN# 8205175	161	155	5,000	4,811	7.30000	7.58678
166 CONSTELLATION	DRN# 8205175	6,000	5,773	186,000	178,969	7.15900	7.44024
167 CONSTELLATION	DRN# 8205175	46	44	1,427	1,373	7.40000	7.69071
168 CORAL	DRN# 8205171	361	347	11,177	10,755	6.60000	6.85928
169 INFINITE	DRN# 8205175	161	155	5,000	4,811	7.90000	8.21035
170 LOUIS DREYFUS	DRN# 8205175	9,964	9,587	308,869	297,194	7.60900	7.90792
171 LOUIS DREYFUS	DRN# 8205175	270	259	8,357	8,041	6.35000	6.59946
172 PROGRESS	DRN# 8205175	329	317	10,200	9,814	7.19000	7.47246
173 SEQUENT	DRN# 8205175	161	155	5,000	4,811	6.29500	6.54230
174	TOTAL	32,708	31,471	1,013,941	975,614	6.83689	7.10548

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 892,967 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 969,242 dth's moved on the Southern Natural Gas pipeline shown on line 190 THRU 204, and 828,058 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 160 THRU 189

FOR THE PERIOD OF: January-07 Through December-07
PRESENT MONTH: July-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
175	SEQUENT	DRN# 8205175	161	155	5,000	4,811	6.93500	7.20744
176	SEQUENT	DRN# 8205175	161	155	5,000	4,811	7.17000	7.45167
177	SEQUENT	DRN# 8205171	129	124	4,000	3,849	7.60000	7.89857
178	SEQUENT	DRN# 8205175	161	155	5,000	4,811	7.38000	7.66992
179	SEQUENT	DRN# 8205171	161	155	5,000	4,811	7.05500	7.33216
180	SEQUENT	DRN# 8205175	334	321	10,349	9,958	7.05000	7.32696
181	SEQUENT	DRN# 8205175	484	466	15,000	14,433	7.11500	7.39451
182	SEQUENT	DRN# 8205175	161	155	5,000	4,811	7.06000	7.33735
183	SEQUENT	DRN# 8205175	161	155	5,000	4,811	7.54500	7.84141
184	SEQUENT	DRN# 8205175	484	466	15,000	14,433	7.43500	7.72708
185	SEQUENT	DRN# 8205175	648	624	20,100	19,340	7.37000	7.65953
186	SEQUENT	DRN# 8205175	161	155	5,000	4,811	5.71000	5.93432
187	SEQUENT	DRN# 8205175	242	233	7,500	7,217	6.36000	6.60985
188	SOUTHERN SERVICES	DRN# 8205175	285	274	8,842	8,508	7.40000	7.69071
189	TAMPA ELECTRIC	DRN# 8205175	2,780	2,675	86,167	82,910	6.84415	7.11302
190	BG ENERGY	DRN# 10034	250	241	7,749	7,456	6.68000	6.94242
191	BP ENERGY	DRN# 10034	13,062	12,568	404,922	389,616	6.64000	6.90085
192	CHEVRON	DRN# 10034	250	241	7,749	7,456	6.33000	6.57867
193	CHEVRON	DRN# 10034	266	256	8,247	7,935	6.42500	6.67741
194	TOTAL		20,343	19,574	630,625	606,787	6.83689	7.10548

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 892,967 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 969,242 dth's moved on the Southern Natural Gas pipeline shown on line 190 THRU 204, and 828,058 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 160 THRU 189

FOR THE PERIOD OF: January-07 Through December-07
PRESENT MONTH: July-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195 CONOCO	DRN# 10034	5,000	4,811	155,000	149,141	6.96000	7.23342
196 CONOCO	DRN# 10034	250	241	7,749	7,456	6.14000	6.38121
197 CONOCO	DRN# 10034	250	241	7,749	7,456	6.52000	6.77614
198 CORAL	DRN# 10034	7,895	7,597	244,754	235,502	6.96650	7.24018
199 CORAL	DRN# 10034	2,152	2,071	66,725	64,203	6.95650	7.22979
200 LOUIS DREYFUS	DRN# 10034	161	155	5,000	4,811	5.93000	6.16296
201 OCCIDENTAL	DRN# 10034	484	466	15,000	14,433	6.44000	6.69300
202 SEQUENT	DRN# 10034	250	241	7,749	7,456	6.46000	6.71378
203 SEQUENT	DRN# 10034	250	241	7,749	7,456	6.25000	6.49553
204 SEQUENT	DRN# 10034	745	717	23,100	22,227	5.85000	6.07982
205		0	0	0	0	0.00000	#DIV/0!
206		0	0	0	0	0.00000	#DIV/0!
207		0	0	0	0	0.00000	#DIV/0!
208		0	0	0	0	0.00000	#DIV/0!
209		0	0	0	0	0.00000	#DIV/0!
210		0	0	0	0	0.00000	#DIV/0!
211		0	0	0	0	0.00000	#DIV/0!
212		0	0	0	0	0.00000	#DIV/0!
213	SUBTOTAL	17,438	16,779	540,575	520,141	6.83689	7.10548
214	TOTAL	142,176	136,802	4,407,459	4,240,857	6.83689	7.10548

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 892,967 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 969,242 dth's moved on the Southern Natural Gas pipeline shown on line 190 THRU 204, and 828,058 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 160 THRU 189

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF:

July-07

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	3,686,451	3,354,919	(331,532)	(0.08993)	46,542,617	52,841,911	6,299,294	0.13534	
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	5,310	0	(5,310)	(1.00000)	
3 SMALL COMM. SERVICE	166,259	157,585	(8,674)	(0.05217)	1,523,494	1,639,019	115,525	0.07583	
4 GENERAL SERVICE-1	2,973,535	2,936,058	(37,477)	(0.01260)	26,096,702	28,746,389	2,649,687	0.10153	
5 GENERAL SERVICE-2	916,548	891,290	(25,258)	(0.02756)	8,289,798	8,722,252	432,454	0.05217	
6 GENERAL SERVICE-3	491,116	518,234	27,118	0.05522	4,865,328	4,960,312	94,984	0.01952	
7 GENERAL SERVICE-4	129,386	171,740	42,354	0.32734	1,080,225	1,287,401	207,176	0.19179	
8 GENERAL SERVICE-5	151,709	199,660	47,951	0.31607	1,684,309	1,334,871	(349,438)	(0.20747)	
9 NATURAL GAS VEH. SALES	2,284	4,036	1,752	0.76692	14,401	28,252	13,851	0.96181	
10 COMM. ST. LIGHTING	9,244	18,523	9,279	1.00372	62,393	130,474	68,081	1.09116	
11 WHOLESALE	43,162	70,406	27,244	0.63120	397,361	567,384	170,023	0.42788	
11A OFF SYSTEM SALES	34,463,730	0	(34,463,730)	(1.00000)	163,087,800	0	(163,087,800)	(1.00000)	
12 TOTAL FIRM SALES	43,033,425	8,322,451	(34,710,974)	(0.80660)	253,649,738	100,258,265	(153,391,473)	(0.60474)	
THERM SALES (INTERRUPTIBLE)									
13 INTERRUPTIBLE SMALL	5,890	0	(5,890)	(1.00000)	103,422	0	(103,422)	(1.00000)	
14 INTERRUPTIBLE LV-1	1,746	0	(1,746)	(1.00000)	111,215	0	(111,215)	(1.00000)	
15 INTERRUPTIBLE LV-2	10,330	0	(10,330)	(1.00000)	10,330	0	(10,330)	(1.00000)	
16 TOTAL INT. SALES	17,966	0	(17,966)	(1.00000)	224,966	0	(224,966)	(1.00000)	
THERMS SALES (TRANSPORTATION)									
17A SMALL COMM. SERVICE	54,609	25,930	(28,679)	(0.52517)	402,698	252,731	(149,967)	(0.37240)	
17 GENERAL SERVICE-1	5,019,474	4,923,666	(95,808)	(0.01909)	40,172,010	42,000,017	1,828,007	0.04550	
18 GENERAL SERVICE-2	4,613,345	4,497,370	(115,975)	(0.02514)	37,401,326	39,234,651	1,833,325	0.04902	
19 GENERAL SERVICE-3	4,786,822	4,751,716	(35,106)	(0.00733)	40,449,513	40,387,264	(62,249)	(0.00154)	
20 GENERAL SERVICE-4	3,518,191	3,496,572	(21,619)	(0.00615)	27,400,215	27,469,076	68,861	0.00251	
21 GENERAL SERVICE-5	4,973,431	5,041,696	68,265	0.01373	38,646,601	39,551,044	904,443	0.02340	
22 NATURAL GAS VEHICLE SALES	41,240	26,637	(14,603)	(0.35410)	264,815	222,327	(42,488)	(0.16045)	
23 CONDOMINIUM	153,339	196,419	43,080	0.28095	2,478,033	2,798,719	320,686	0.12941	
24 WHOLESALE	97,284	274,278	176,994	1.81935	429,218	1,919,946	1,490,728	3.47312	
25 COMM. ST. LIGHTING	64,759	60,877	(3,882)	(0.05994)	391,939	445,579	53,640	0.13686	
26 INTERRUPTIBLE SMALL	4,056,440	3,496,505	(559,935)	(0.13804)	31,251,389	30,419,708	(831,681)	(0.02661)	
27 INTERRUPTIBLE LV-1	13,217,081	16,105,028	2,887,947	0.21850	103,804,444	119,882,779	16,078,335	0.15489	
28 INTERRUPTIBLE LV-2	59,899,051	34,442,201	(25,456,850)	(0.42500)	224,329,828	164,427,563	(59,902,265)	(0.26703)	
29 TOTAL TRANSPORTATION	100,495,066	77,338,895	(23,156,171)	(0.23042)	547,422,029	509,011,404	(38,410,625)	(0.07017)	
30 TOTAL THROUGHPUT	143,546,457	85,661,346	(57,885,111)	(0.40325)	801,296,733	609,269,669	(192,027,064)	(0.23965)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
31 RESIDENTIAL	300,058	312,263	12,205	0.04068	2,133,447	2,165,831	32,384	0.01518	
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	4	0	(4)	(1.00000)	
33 SMALL COMMERCIAL	5,685	5,572	(113)	(0.01988)	40,179	39,269	(910)	(0.02265)	
34 GENERAL SERVICE-1	9,959	10,206	247	0.02480	71,016	72,278	1,262	0.01777	
35 GENERAL SERVICE-2	570	594	24	0.04211	4,290	4,217	(73)	(0.01702)	
36 GENERAL SERVICE-3	99	104	5	0.05051	788	746	(42)	(0.05330)	
37 GENERAL SERVICE-4	4	9	5	1.25000	42	63	21	0.50000	
38 GENERAL SERVICE-5	7	4	(3)	(0.42857)	45	28	(17)	(0.37778)	
39 NATURAL GAS VEH. SALES	6	7	1	0.16667	40	49	9	0.22500	
40 COMM. ST. LIGHTING	32	38	6	0.18750	227	273	46	0.20264	
41 WHOLESALE	9	8	(1)	(0.11111)	63	58	(5)	(0.07937)	
41A OFF SYSTEM SALES	22	0	(22)	(1.00000)	127	0	(127)	(1.00000)	
42 TOTAL FIRM	316,451	328,805	12,354	0.03904	2,250,268	2,282,812	32,544	0.01446	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)	
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)	
45 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)	
46 TOTAL INT.	3	0	(3)	(1.00000)	12	0	(12)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
46A SMALL COMM. SERVICE	479	441	(38)	(0.07933)	3,334	3,087	(247)	(0.07409)	
47 GENERAL SERVICE-1	8,939	9,282	343	0.03837	60,856	62,814	1,958	0.03217	
48 GENERAL SERVICE-2	2,480	2,441	(39)	(0.01573)	16,929	16,911	(18)	(0.00106)	
49 GENERAL SERVICE-3	701	665	(36)	(0.05136)	4,782	4,659	(123)	(0.02572)	
50 GENERAL SERVICE-4	141	135	(6)	(0.04255)	973	945	(28)	(0.02878)	
51 GENERAL SERVICE-5	95	93	(2)	(0.02105)	644	651	7	0.01087	
52 NATURAL GAS VEHICLE SALES	11	10	(1)	(0.09091)	77	74	(3)	(0.03896)	
53 CONDOMINIUM	271	293	22	0.08118	2,047	2,051	4	0.00195	
54 WHOLESALE	1	2	1	1.00000	7	14	7	1.00000	
55 COMM. ST. LIGHTING	32	35	3	0.09375	223	251	28	0.12556	
56 INTERRUPTIBLE SMALL	32	27	(5)	(0.15625)	200	189	(11)	(0.05500)	
57 INTERRUPTIBLE LV-1	14	14	0	0.00000	100	98	(2)	(0.02000)	
58 INTERRUPTIBLE LV-2	4	5	1	0.25000	46	35	(11)	(0.23913)	
59 TOTAL TRANSP. CUSTOMERS	13,200	13,443	243	0.01841	90,218	91,779	1,561	0.01730	
60 TOTAL CUSTOMERS	329,654	342,248	12,594	0.03820	2,340,498	2,374,591	34,093	0.01457	

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF:

July-07

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	12	11	(2)	(0.12550)	22	24	3	0.11837
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1,328	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	29	28	(1)	(0.03295)	38	42	4	0.10076
64 GENERAL SERVICE-1	299	288	(11)	(0.03650)	367	398	30	0.08230
65 GENERAL SERVICE-2	1,608	1,500	(107)	(0.06685)	1,932	2,068	136	0.07038
66 GENERAL SERVICE-3	4,961	4,983	22	0.00448	6,174	6,649	475	0.07692
67 GENERAL SERVICE-4	32,347	19,082	(13,264)	(0.41007)	25,720	20,435	(5,285)	(0.20547)
68 GENERAL SERVICE-5	21,673	49,915	28,242	1.30312	37,429	47,674	10,245	0.27371
69 NATURAL GAS VEH. SALES	381	577	196	0.51450	360	577	217	0.60148
70 COMM. ST. LIGHTING	289	487	199	0.68734	275	478	203	0.73881
71 WHOLESALE	4,796	8,801	4,005	0.83510	6,307	9,782	3,475	0.55097
71A OFF SYSTEM SALES	1,566,533	#DIV/0!	#DIV/0!	#DIV/0!	1,284,156	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	5,890	#DIV/0!	#DIV/0!	#DIV/0!	17,237	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	1,746	#DIV/0!	#DIV/0!	#DIV/0!	22,243	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	10,330	#DIV/0!	#DIV/0!	#DIV/0!	10,330	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	114	59	(55)	(0.48426)	121	82	(39)	(0.32219)
75 GENERAL SERVICE-1(TRANSP.)	562	530	(31)	(0.05534)	660	669	9	0.01291
76 GENERAL SERVICE-2(TRANSP.)	1,860	1,842	(18)	(0.00956)	2,209	2,320	111	0.05013
77 GENERAL SERVICE-3(TRANSP.)	6,829	7,145	317	0.04640	8,459	8,669	210	0.02482
78 GENERAL SERVICE-4(TRANSP.)	24,952	25,901	949	0.03803	28,161	29,068	907	0.03222
79 GENERAL SERVICE-5(TRANSP.)	52,352	54,212	1,860	0.03553	60,010	60,754	744	0.01240
80 NATURAL GAS VEHICLES(TRANSP.)	3,749	2,664	(1,085)	(0.28951)	3,439	3,004	(435)	(0.12641)
81 CONDOMINIUM(TRANSP.)	566	670	105	0.18477	1,211	1,365	154	0.12721
82 WHOLESALE(TRANSP.)	97,284	137,139	39,855	0.40967	61,317	137,139	75,822	1.23656
83 COMM. ST. LIGHTING(TRANSP.)	2,024	1,739	(284)	(0.14051)	1,758	1,775	18	0.01004
84 INTERRUPTIBLE SMALL (TRANSP.)	126,764	129,500	2,736	0.02159	156,257	160,951	4,694	0.03004
85 INTERRUPTIBLE LV-1 (TRANSP.)	944,077	1,150,359	206,282	0.21850	1,038,044	1,223,294	185,249	0.17846
86 INTERRUPTIBLE LV-2 (TRANSP.)	14,974,763	6,888,440	(8,086,323)	(0.54000)	4,876,735	4,697,930	(178,805)	(0.03666)

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305	1.0325	1.0315	1.0295	1.0305	1.0502					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.050	1.049	1.047	1.048	1.068					
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0344	1.0335	1.0305	1.0315	1.0374					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.052	1.051	1.048	1.049	1.055					

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0335	1.0335	1.0305	1.0315	1.0354					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.051	1.051	1.048	1.049	1.053					
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0285	1.0305	1.0315	1.0276	1.0315	1.0325					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049	1.045	1.049	1.050					

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0335	1.0315	1.0315	1.0364					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049	1.054					
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0311	1.0321	1.0350	1.0331	1.0311	1.0311	1.0360					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049	1.054					

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0311	1.0311	1.0340	1.0331	1.0311	1.0331	1.0360					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.056	1.059	1.058	1.056	1.058	1.061					
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0295	1.0325	1.0315	1.0295	1.0325	1.0344					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.050	1.049	1.047	1.050	1.052					

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0315	1.0315	1.0285	1.0315	1.0335					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.049	1.049	1.046	1.049	1.051					
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0335	1.0315	1.0315	1.0364					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049	1.054					

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: July 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	40(Line2,8)			\$199,789.40	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	25(Line2)			\$65,729.06	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	26(Line6)			\$18,861.90	
4 Commodity Pipeline (FGT)-June'07 Accrual Adj:					
Invoice-FGT-----	99-139(Totals plus lines 1-7)		\$143,331.86		
Invoice-FGT-----	140-152		\$18,953.27		
Less Prior Month's Accrual of Usage Charges (FGT)-----		44	(\$166,322.80)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	97(Lines 9 &12)			(\$4,037.67)	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: July 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-JUne'07 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	155-158		\$50,143.30		
Less Prior Month's Accrual of Sonat Pipeline Charges--		26(Line2)	(\$50,144.05)		
Sub-Total (Also on Actuat/Accrual Reconciliation)----	153Line6)			(\$0.75)	
6 Commodity Pipeline-(Gulfstream)-June'07 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	162-172(excl. line 1) , 173(excl. line1)		\$12,430.78		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		27(Line6)	(\$12,389.86)		
Sub-Total (Also on Actuat/Accrual Reconciliation)-----	160(line15&18)			\$40.92	
7 ITS-1 USAGE CHARGE-----	40(Line 5)			\$4,749.50	
8 Bay Gas Storage-----	39			\$5,000.00	
9 Special Fuels Surcharge (FGT)-----	21-23			\$15,234.08	
10 TOTAL COMMODITY (Pipeline)-----					<u>\$305,366.44</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: July 2007

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
11 Accrued Swing Service-Demand-3rd Party Suppliers-----		42		\$11,201.08	
12 Accrued Swing Service-Commodity-3rd Party Suppliers-----		43-47		\$2,798,912.31	
13 TOTAL SWING SERVICE-----					<u>\$2,810,113.39</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: July 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
14 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	59(Line1)		\$27,334,403.25		
Hedge Settlement-----	38		\$315,690.00	\$27,650,093.25	
15 City of Sunrise-----	27-29			\$17,906.86	
16 Okaloosa-----	Page 30			\$32,550.00	
17 Okaloosa- June'07 Accrual Adj. -----	Page 179			\$840.84	
18 Purchases-3rd Party Suppliers-June'07 Accrual Adj :					
Supplier Invoices-----	62-96		\$23,666,294.16		
Supplier Invoices-----	Less : Page 61(Lines 1,8,15,22)		(\$10,839.75)		
Supplier Invoices-----	Less : Page 61(Lines3,10,17, 24)		(\$2,395,662.66)		
Less Prior Month's Accruals for Gas Purchased-----		64-105	(\$21,264,575.32)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	60(lines1-6),61(Line 5-6,12-13,19-20,26-27)			(\$4,783.57)	
19 Purchases-3rd Party Suppliers (Gulfstream)-June'07 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	174 & 175		(\$12,382.16)		
Less Prior Month's Accrual of (Imbalance Cashout)		27(Line1)	(\$3,151.01)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	1601(line 3)			(\$15,533.17)	
20 Cashouts-Peoples' Transportation Customers-----	189			\$213,108.18	
21 NCTS Program Cashouts-----	190			\$519,311.44	
22 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	25(Line1)			(\$728,191.47)	
23 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	26(Line1)			(\$33,296.27)	
24 Imbalance Cashout (FGT)-----	24			(\$1,593,771.35)	
25 Imbalance Cashout (FGT)-June'07--Accrual Adj-----	184(Line7)			\$162,660.45	
26 virginia Power - Prior Period Adj.-----	176			\$111,644.18	
27 Purchases-3rd Party Suppliers (SNG)-June'07 Accrual Adj.:					
Invoice for Imbalance Cashout-----	159(Line1)		\$220,179.60		
Less Prior Month's Accrual for Imbalance Cashout-----		26(Line1)	(\$220,187.00)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	153(line 3)			(\$7.40)	
28 TOTAL COMMODITY (Other)-----					<u>\$26,332,531.97</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: July 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
29 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,312,318.33		
Invoice-FGT					
Line 1-----		14	\$12,570.50		
Invoice-FGT					
Line 2-----		15	\$1,348,095.45		
Invoice-FGT					
Line 1-----		20	\$47,678.00		
Total Demand (FGT)-----				\$3,720,662.28	
30 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		25(Line3)		\$393,752.48	
31 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		26(Line7)		\$622,061.50	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: July 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
32 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-10	(\$1,100,342.97)		
Invoice-FGT (Relinq. Credits)-----		15-19	(\$318,647.35)		
Invoice-FGT (Relinq. Credits)-----			\$0.00		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,418,990.32)	
33 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		11-13		\$412,563.84	
34 Unbundled Capacity Sales (FGT):-----		178		\$26,564.30	
35 Capacity Discount-----		177		\$17,295.50	
36 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		41		(\$9,828.51)	
37 Volumetric Relinquishment Credit (FGT) - June'07 Accrual Adj.-----		98		(\$0.01)	
38 TOTAL DEMAND-----					<u>\$3,764,081.06</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: July 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
39 Administrative Costs	N/A			\$83,581.54	
40 Legal Fees	N/A			\$370.43	
41 Transportation Trailer Charges	31-37			\$522,568.40	
42 TOTAL OTHER					<u>\$606,520.37</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
July-07

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	40,372,620	19	1,637,109.70	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(242,380)	19	(9,828.51)	5
3a FTS-1 VOL. RELINQ. CREDIT-June'07 Acc.Adj.	DEMAND	0	19	(0.01)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	13,708,290	19	1,077,126.10	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	32,124,070	15	176,271.94	1
5a FTS-1 USAGE CHARGE-June'07 Accrual Adj.	COMM. PIPELINE	102,950	15	(3,628.10)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,602,670	15	23,517.46	1
6a FTS-2 USAGE CHARGE-June'07 Accrual Adj.	COMM. PIPELINE	0	15	(409.57)	1
7 ITS-1 USAGE CHARGE	COMM. PIPELINE	1,357,000	15	4,749.50	1
8 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
9 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,590,300)	18	(\$1,593,771.35)	4
10 IMBALANCE CASHOUT-June'07 Accrual Adj.	COMM. OTHER	229,390	18	\$162,660.45	4
11 TOTAL FGT		<u>100,329,310</u>		<u>\$1,522,023.44</u>	
12 SONAT PIPELINE	COMM. PIPELINE	8,230,730	15	65,729.06	1
13 SONAT PIPELINE	DEMAND	11,157,610	19	393,752.48	5
14 SONAT PIPELINE	COMM. OTHER	(1,289,430)	18	(728,191.47)	4
15 GULFSTREAM PIPELINE	COMM. PIPELINE	8,802,740	15	18,861.90	1
16 GULFSTREAM PIPELINE	DEMAND	11,160,000	19	622,061.50	5
17 GULFSTREAM PIPELINE	COMM. OTHER	(43,600)	18	(33,296.27)	4
18 CITY OF SUNRISE	COMM. OTHER	17,674	18	17,906.86	4
19 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
20 OKALOOSA- June'07 Accrual Adj.	COMM. OTHER	(65,350)	18	840.84	4
21 TRANSPORT TRAILER CHARGES	OTHER			522,568.40	6
22 ADMINISTRATIVE COSTS	OTHER			83,581.54	6
23 LEGAL FEES	OTHER			370.43	6
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	294,003	18	213,108.18	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	705,586	18	519,311.44	4
26 ANADARKO	COMM. OTHER	446,620	18	323,191.17	4
27 BG ENERGY	COMM. OTHER	266,320	18	170,186.79	4
28 BP ENERGY	COMM. OTHER	5,985,080	18	3,991,584.96	4
29 CHEVTEXACO	COMM. OTHER	564,190	18	364,609.86	4
30 CIMA	COMM. OTHER	21,560	18	14,035.34	4
31 CONOCO	COMM. OTHER	1,782,780	18	1,233,001.34	4
32 CONSTELLATION	COMM. OTHER	2,020,000	18	1,449,724.00	4
33 CORAL	COMM. OTHER	3,578,340	18	2,490,786.02	4
34 CROSSTEX	COMM. OTHER	668,080	18	418,846.14	4
35 EAGLE	SWING-DEMAND			1,690.43	3
36 EAGLE	SWING-COMM.	1,676,700	17	1,161,953.10	3
37 EAGLE	COMM. OTHER	776,900	18	529,558.81	4
38 ENBRIDGE	COMM. OTHER	26,740	18	16,934.30	4
39 GLENCORE	COMM. OTHER	290,610	18	211,215.85	4
40 HOUSTON PIPELINE	COMM. OTHER	907,470	18	570,106.95	4
41 INFINITE	COMM. OTHER	762,860	18	528,351.32	4
42 LOUIS DREYFUS	COMM. OTHER	7,049,450	18	5,120,307.54	4
43 MAGNUS	COMM. OTHER	432,040	18	266,001.46	4
44 MASEFIELD	COMM. OTHER	58,260	18	36,632.64	4
45 OCCIDENTAL	SWING-DEMAND			2,325.00	3
46 OCCIDENTAL	SWING-COMM.	771,790	17	484,821.27	3
47 OCCIDENTAL	COMM. OTHER	288,500	18	185,024.90	4
48 ONEOK	COMM. OTHER	2,146,700	18	1,440,636.72	4
49 PROGRESS	COMM. OTHER	676,970	18	483,705.75	4
50 SEMINOLE ELECTRIC	COMM. OTHER	870,260	18	551,327.41	4
51 SEQUENT	SWING-DEMAND			7,185.65	3
52 SEQUENT	SWING-COMM.	1,746,350	17	1,152,137.94	3
53 SEQUENT	COMM. OTHER	1,736,660	18	1,170,651.77	4
54 SOUTHERN CO. SERVICES	COMM. OTHER	88,420	18	65,430.80	4
55 SOUTHWEST ENERGY	COMM. OTHER	44,410	18	28,692.32	4
56 TAMPA ELECTRIC	COMM. OTHER	921,670	18	633,754.89	4
57 TEXLA	COMM. OTHER	215,060	18	137,274.66	4
58 VIRGINIA POWER	COMM. OTHER	7,253,800	18	4,902,829.54	4
59 BAY GAS STORAGE CO.	COMM. PIPELINE	200,000	15	5,000.00	1
60 J. ARON & CO.	COMM. OTHER	0	18	53,970.00	4
61 BPNA	COMM. OTHER	0	18	(8,900.00)	4
62 CSELCC	COMM. OTHER	0	18	(10,450.00)	4
63 J.P. MORGAN CHASE	COMM. OTHER	0	18	(9,950.00)	4
64 J.P. MORGAN CHASE	COMM. OTHER	0	18	132,100.00	4
65 LBCCS	COMM. OTHER	0	18	22,270.00	4
66 MORGAN STANLEY	COMM. OTHER	0	18	18,550.00	4
67 SG	COMM. OTHER	0	18	56,050.00	4
68 UBS	COMM. OTHER	0	18	62,050.00	4
69 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,705,671	19	17,295.50	5
70 UNBUNDLED CAPACITY SALES	DEMAND	536,270	19	26,564.30	5
71 VIRGINIA POWER	COMM. OTHER**	244,830	18	111,644.18	4
72 GAS PURCHASES-June'07 Accrual Adj.	COMM. OTHER	(10,430)	18	(4,783.57)	4
73 SONAT P/L-June'07 Accrual Adj.	COMM. OTHER	(10)	18	(7.40)	4
74 SONAT P/L-June'07 Accrual Adj.	COMM. PIPELINE	0	15	(0.75)	1
75 GULFSTREAM PIPELINE-June'07 Accrual Adj.	COMM. OTHER	(19,790)	18	(15,533.17)	4
76 GULFSTREAM PIPELINE-June'07 Accrual Adj.	COMM. PIPELINE	440	15	\$40.92	1
77 TOTAL		<u>186,263,344</u>		<u>\$33,851,604.98</u>	

*Prior Month Adjustment
**Prior Period Adjustment

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 01, 2007	Invoice Total Amount:	Wire 8/10/07 \$1244,967.11
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01.90.000.232.02.000 000307121
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/10/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500 ✓	32,991.75 ✓	01 - 31	
01				Reservation/Demand D1					Line 1		RD1	0.3855	0.0200	0.0000	0.4055	5,702,388 ✓	2,312,318.33 ✓	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(32,209)	-13,060.75	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(67,394)	-27,328.27	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(170,748)	-69,238.31	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(203,949)	-82,701.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 12955 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(217,000)	-87,993.50	01 - 31	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01 - 31	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2007	Invoice Total Amount:	\$1,244,967.11
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307121
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/10/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42935 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	
				Temporary Relinquishment Credit - Award # 42935 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
				Temporary Relinquishment Credit - Award # 42935 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
				Temporary Relinquishment Credit - Award # 43138 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
				Temporary Relinquishment Credit - Award # 43138 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
				Temporary Relinquishment Credit - Award # 43138 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	OI
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2007	Invoice Total Amount:	\$1,244,967.11
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307121
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/10/2007
Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,630)	-9,176.47	01 - 31	
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,635)	-1,068.49	01 - 31	
				Temporary Relinquishment Credit - Award # 43925 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(984)	-399.01	01 - 01	
				Temporary Relinquishment Credit - Award # 43952 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
				Temporary Relinquishment Credit - Award # 43992 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

3

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/30/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 01, 2007	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	
Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007	Contact Name:	
				Contact Phone:	713-989-2094
				Invoice Total Amount:	\$1,244,967.11
				Invoice Identifier:	000307121
				Account Number:	52002364
				Net Due Date:	08/10/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,860)	-13,324.73	01 - 31	
				Temporary Relinquishment Credit - Award # 44042 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,800)	-10,056.40	01 - 31	
				Temporary Relinquishment Credit - Award # 44042 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,580)	-2,262.69	01 - 31	
				Temporary Relinquishment Credit - Award # 44042 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,891)	-13,337.30	01 - 31	
				Temporary Relinquishment Credit - Award # 44050 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(63,829)	-25,882.66	01 - 31	
				Temporary Relinquishment Credit - Award # 44050 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,331)	-3,783.72	01 - 31	
				Temporary Relinquishment Credit - Award # 44050 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,500)	-18,855.75	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,470)	-4,651.09	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2007	Invoice Total Amount:	\$1,244,967.11
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307121
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/10/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44051 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(155,000)	-62,852.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(108,531)	-44,009.32	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,805)	-14,518.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,510)	-2,639.81	01 - 31	
				Temporary Relinquishment Credit - Award # 44059 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(682)	-276.55	01 - 31	
				Temporary Relinquishment Credit - Award # 44059 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(992)	-402.26	01 - 31	
				Temporary Relinquishment Credit - Award # 44063 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
				Temporary Relinquishment Credit - Award # 44063 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,015)	-13,387.58	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2007	Invoice Total Amount:	\$1,244,967.11
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307121
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/10/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44065 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,348)	-1,357.61	01 - 31	
				Temporary Relinquishment Credit - Award # 44065 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,214)	-4,952.78	01 - 31	
				Temporary Relinquishment Credit - Award # 44085 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,581)	-641.10	01 - 31	
				Temporary Relinquishment Credit - Award # 44085 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,759)	-1,118.78	01 - 31	
				Temporary Relinquishment Credit - Award # 44090 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(279)	-113.14	01 - 31	
				Temporary Relinquishment Credit - Award # 44090 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,147)	-465.11	01 - 31	
				Temporary Relinquishment Credit - Award # 44092 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(124)	-50.28	01 - 31	
				Temporary Relinquishment Credit - Award # 44092 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Strmt D/T:	07/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,244,967.11
Invoice Identifier:	000307121
Account Number:	52002364
Net Due Date:	08/10/2007

Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44106 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44176 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,641)	-3,909.43	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,186)	-12,645.92	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,033)	-9,339.88	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2007	Invoice Total Amount:	\$1,244,967.11
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307121
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/10/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44214 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,774)	-1,935.86	01 - 31	
				Temporary Relinquishment Credit - Award # 44249 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,758)	-15,310.87	01 - 31	
				Temporary Relinquishment Credit - Award # 44249 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44249 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,560)	-9,553.58	01 - 31	
				Temporary Relinquishment Credit - Award # 44249 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(255,440)	-103,580.92	01 - 31	
				Temporary Relinquishment Credit - Award # 44249 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(50,468)	-20,464.77	01 - 31	
				Temporary Relinquishment Credit - Award # 44249 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
				Temporary Relinquishment Credit - Award # 44274 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	07/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2007	Invoice Total Amount:	\$1,244,967.11
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307121
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/10/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44274 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(77,066)	-31,250.26	01 - 31	
	Temporary Relinquishment Credit - Award # 44731 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(121,551)	-49,288.93	01 - 31	
	Temporary Relinquishment Credit - Award # 44731 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,458)	-11,539.72	01 - 31	
	Temporary Relinquishment Credit - Award # 44739 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,271)	-515.39	01 - 31	
	Temporary Relinquishment Credit - Award # 44745 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(279)	-113.14	01 - 31	
	Temporary Relinquishment Credit - Award # 44746 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
	Temporary Relinquishment Credit - Award # 44748 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
	Temporary Relinquishment Credit - Award # 44752 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	01
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2007	Invoice Total Amount:	\$1,244,967.11
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307121
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/10/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 44753 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,191)	-4,537.95	01 - 31		
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224																
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,940)	-9,302.17	01 - 31		
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,189)	-7,781.14	01 - 31		
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605																
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,836)	-1,961.00	01 - 31		
				Temporary Relinquishment Credit - Award # 44760 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,882)	-2,790.65	01 - 31		
				Temporary Relinquishment Credit - Award # 44764 At DRN 32606																
																Invoice Total Amount:	3,655,342	1,244,967.11		

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

10

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 07/30/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: August 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: *Wire 8/10/07* 314,262.50
Invoice Identifier: *01-90-100-232-02-000* 000307012
Account Number: 52002364
Net Due Date: 08/10/2007

Begin Transaction Date: July 01, 2007
End Transaction Date: July 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	93,000	37,711.50	01 - 31		
																Invoice Total Amount:	775,000 ✓	314,262.50 ✓		

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 07/30/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142	Payee's Bank:	Payee's Name:
Invoice Date: August 01, 2007	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 01, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>Wire 8/10/07</i> \$98,301.34
Invoice Identifier: <i>01.90.000.232.02.000</i> 000306851
Account Number: 52002364
Net Due Date: 08/10/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	25,079	10,169.54	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	9,207	3,733.44	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	18,290	7,416.60	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	961	389.69	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	2,418	980.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	5,952	2,413.54	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	35,743	14,493.79	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	24,242	9,830.13	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 07/30/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 01, 2007	Invoice Total Amount: \$98,301.34
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000306851
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 08/10/2007

Begin Transaction Date: July 01, 2007	End Transaction Date: July 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																
01											R3A	0.3855	0.0200	0.0000	0.4055	54,715	22,186.93	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																
01											R3A	0.3855	0.0200	0.0000	0.4055	41,943	17,007.89	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																
01											R3A	0.3855	0.0200	0.0000	0.4055	22,258	9,025.62	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																
01											R3A	0.3855	0.0200	0.0000	0.4055	1,240	502.82	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																
																Invoice Total Amount:	242,420 ✓	98,301.34 ✓		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 07/30/2007 12:00 AM
Payee's Bank Account Numbe:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: August 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$12,570.50
Invoice Identifier: 01.90.000.222.01.000	000307039
Account Number:	52002364
Net Due Date:	08/10/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	31,000	12,570.50	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 31,000 12,570.50

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	<i>Wire 8/10/07</i>	\$1,029,448.10
Invoice Identifier:	<i>01-90.000.232.02.000</i>	000307143
Account Number:		52002364
Net Due Date:		08/10/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								<i>Line 1</i>			RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45	01 - 31	01 - 31
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 43926 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(766)	-589.05	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 43951 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,091)	-6,221.98	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 44043 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,508)	-11,156.65	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 44043 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,547)	-10,417.64	01 - 31	01 - 31

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007

Invoice Total Amount:	\$1,029,448.10
Invoice Identifier:	000307143
Account Number:	52002364
Net Due Date:	08/10/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44049 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,335)	-18,713.62	01 - 31	
				Temporary Relinquishment Credit - Award # 44049 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(27,435)	-21,097.52	01 - 31	
				Temporary Relinquishment Credit - Award # 44055 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,521)	-18,856.65	01 - 31	
				Temporary Relinquishment Credit - Award # 44055 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93,279)	-71,731.55	01 - 31	
				Temporary Relinquishment Credit - Award # 44055 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(961)	-739.01	01 - 31	
				Temporary Relinquishment Credit - Award # 44060 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,767)	-1,358.82	01 - 31	
				Temporary Relinquishment Credit - Award # 44060 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
				Temporary Relinquishment Credit - Award # 44064 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/30/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: :OI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: August 01, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,029,448.10 Invoice Identifier: 000307143 Account Number: 52002364 Net Due Date: 08/10/2007
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Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44064 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,867)	-3,742.72	01 - 31	
	Temporary Relinquishment Credit - Award # 44066 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,680)	-6,674.92	01 - 31	
	Temporary Relinquishment Credit - Award # 44066 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,294)	-1,764.09	01 - 31	
	Temporary Relinquishment Credit - Award # 44086 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,092)	-3,146.75	01 - 31	
	Temporary Relinquishment Credit - Award # 44086 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(403)	-309.91	01 - 31	
	Temporary Relinquishment Credit - Award # 44091 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(682)	-524.46	01 - 31	
	Temporary Relinquishment Credit - Award # 44091 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
	Temporary Relinquishment Credit - Award # 44093 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2007	Invoice Total Amount: \$1,029,448.10 Invoice Identifier: 000307143 Account Number: 52002364 Net Due Date: 08/10/2007
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44093 At DRN 32606															
01											RC2	0.5500	0.0000	0.0000	0.5500	(62,000)	-34,100.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44684 At DRN 11224															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,118)	-18,546.74	01 - 31	
				Temporary Relinquishment Credit - Award # 44740 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(36,890)	-28,368.41	01 - 31	
				Temporary Relinquishment Credit - Award # 44741 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(651)	-500.62	01 - 31	
				Temporary Relinquishment Credit - Award # 44742 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,991)	-3,838.08	01 - 31	
				Temporary Relinquishment Credit - Award # 44743 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	
				Temporary Relinquishment Credit - Award # 44747 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 44749 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(930)	-715.17	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

18

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007

Invoice Total Amount:	\$1,029,448.10
Invoice Identifier:	000307143
Account Number:	52002364
Net Due Date:	08/10/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 44750 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,116)	-858.20	01 - 31		
				Temporary Relinquishment Credit - Award # 44751 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31		
				Temporary Relinquishment Credit - Award # 44754 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,503)	-2,693.81	01 - 31		
				Temporary Relinquishment Credit - Award # 44759 At DRN 10034																
01											RC2	0.7690	0.0000	0.0000	0.7690	(18,631)	-14,327.24	01 - 31		
				Temporary Relinquishment Credit - Award # 44761 At DRN 157553																
																Invoice Total Amount:	1,308,829	1,029,448.10		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

19

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094 <i>JLW</i>

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	<i>Wire 8/10/07</i>	\$47,678.00
Invoice Identifier:	<i>01.90.000.232.02.000</i>	000306887
Account Number:		52002364
Net Due Date:		08/10/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	62,000 ✓	47,678.00	✓ 01 - 31	
				Reservation/Demand D1															

Capacity returned by Pgo for July '07

Invoice Total Amount: 62,000 47,678.00

COPY

20

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 06/29/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 7/12/07* \$12,068.08
Invoice Identifier: *01.90.000.23202.000* 000306765
Account Number: 52002364
Net Due Date: *[Signature]* 07/11/2007

Begin Transaction Date: July 01, 2007

End Transaction Date: July 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	
				Special Fuel Surcharge															

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/29/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	
			Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2007	Invoice Total Amount: <i>Wire 7/2/07</i> \$3,086.41 Invoice Identifier: <i>01.90.000.232.07.000</i> 000306808 Account Number: 52002364 Net Due Date: 07/11/2007
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 06/29/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094
--	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 01, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 6035	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: <i>Wire 7/2/07</i> \$79.59
Invoice Identifier: <i>01-90-000-23202-000</i> 000306800
Account Number: 52002364
Net Due Date: <i>7/11/2007</i> 07/11/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
				Special Fuel Surcharge															

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF JULY 2007

08-Aug-07

H:\GAS_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2007..xls]Jul07Est

(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jun'07	Accrual-Comm.	(11,313)	7.09100	(80,220.48)
2	Jul'07	Accrual-Comm.	(247,717)	6.11000	(1,513,550.87)
3	GRAND TOTAL		(259,030)		(1,593,771.35)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR July 2007

07-Aug-07

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2007.xls]July07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(128,943)	\$5.64739	(\$728,191.47)
2	COMMODITY-PIPELINE	ACCRUED	823,073	\$0.07986	\$65,729.06
3	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
4	TOTAL	ACCRUED	1,809,891		(\$268,709.93)

PEOPLES GAS SYSTEM

07-Aug-07

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR July 2007

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2007.xls]July07Act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(4,360)	7.637	(\$33,296.27)
2	COMM.-P/L-FT	ACCRUED	880,274	\$0.02143	\$18,861.90
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	880,274	\$0.02143	\$18,861.90
7	DEMAND	ACCRUED	1,116,000	\$0.55740	\$622,061.50
8	TOTAL	ACCRUED	1,991,914		\$607,627.13

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

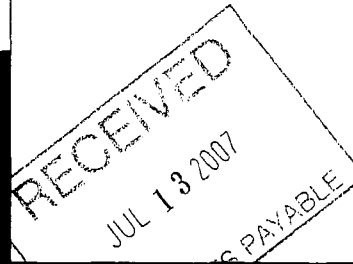
BILL DATE: Jul 9 2007 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jun 28 2007	Jul 31 2007	\$3,780.79
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,031.09	\$4,031.09 CR	\$0.00	\$0.00	\$0.00	\$3,780.79

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	05/30/07 - 06/28/07	29	88412	84706	3706	GAS	3780.79
TOTAL GAS USED							3706	
CO <u>1</u> VENDOR <u>1007582</u> INVOICE <u>10001-74500 Jul 07</u> # <u>P51189-09</u> DUE <u>7-17</u> ATT _____ ENT <u>AB</u>							TOTAL CURRENT CHARGES 3780.79 UNPAID BALANCE .00 TOTAL AMOUNT DUE 3780.79 CURRENT CHARGES PAST DUE AFTER Jul 31 2007	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4071	36	3706	29

Your Timely Payment is Appreciated.



MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Jun 28 2007	Jul 31 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$3,780.79	\$3,780.79

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 7 MAAD 36696W2A-A-1
 1037 1 MB 0.360



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000378079 4

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PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (854) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jul 13 2007 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

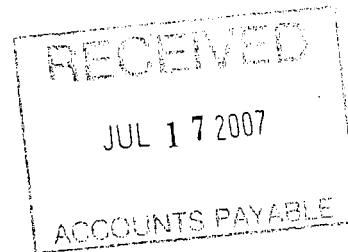
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jul 7 2007	Aug 6 2007	\$5,340.02
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,301.49	\$5,301.49 CR	\$0.00	\$0.00	\$0.00	\$5,340.02

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY			
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE		AMOUNT	
GS	6045179	06/07/07 - 07/07/07	30	78523	73285	5238	GAS		5340.02	
TOTAL GAS USED							5238	GAS		5340.02
CU <u>1</u> VENDOR <u>1007582</u>							TOTAL CURRENT CHARGES		5340.02	
INVOICE <u>132663-128434 Jul 07</u>							UNPAID BALANCE		.00	
PO <u>51189-09 DUE 7-24</u>							TOTAL AMOUNT DUE		5340.02	
ATT _____ ENT <u>AD</u>							CURRENT CHARGES PAST DUE AFTER Aug 6 2007			

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	6988	37	5238	30

Your Timely Payment is Appreciated.

SCANNED



MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD. VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP. AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Jul 7 2007	Aug 6 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$5,340.02	\$5,340.02

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

***AUTO**MIXED AADC 750 11 MAAD 3669602E-A-2
 2251 1 MB 0.360



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000132663 000128434 000534002 2

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PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jun 26 2007 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 19 2007	Jul 18 2007	\$8,786.05
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$6,776.08	\$6,776.08 CR	\$0.00	\$0.00	\$0.00	\$8,786.05

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	05/18/07 - 06/19/07	32	58213	49850	8730 8730	GAS	8786.05
TOTAL GAS USED								
							TOTAL CURRENT CHARGES	8786.05
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	8786.05
							CURRENT CHARGES PAST DUE AFTER Jul 18 2007	1007582

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	8786	27	8730	32

Your Timely Payment is Appreciated.

INVOICE 93305-111588 Jun 07
 PO# 51189-09 DUE 7-6
 ATT _____ ENT AB

MESSAGES
 WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Jun 19 2007	Jul 18 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$8,786.05	\$8,786.05

RECEIVED
 JUL 02 2007
ACCOUNTS PAYABLE

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 20 MAAD 37907W5B-A-3
 4553 1 MB 0.360

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000093305 000111588 000878605 1

PEOPLES GAS SYSTEM
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
 FOR JULY 2007
 IN DTH'S

08-Aug-07

H:\GAS_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Jul07est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	JUL'07	23,250	1.40000	\$32,550.00
2						
3	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00

71,732.50

invoice

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: July 27 Emergency

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 1

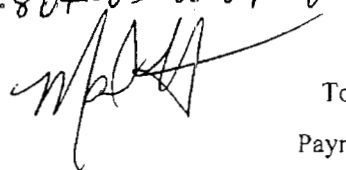
SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
> Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/31/07	8/10/07

DESCRIPTION	AMOUNT
IMMEDIATE RESPONSE PROJECT AT NAPLES, FL ON JULY 27, 2007	
EMERGENCY PIPELINE REPAIR	
Equipment: (3 day minimum)	
(4) CNG Jumbo Tube Trailers \$2,387 per day per unit	28,644.00
(1) Portable Regulation Unit \$1,625 per day per unit	4,875.00
(1) Service Vehicle \$130 per day	390.00
(4) Heavy Duty Tractors \$195 per day per unit	2,340.00
Mileage:	
(4) CNG Jumbo Tube Trailers from Spring Hill to Naples, FL 420 miles x 4 x \$5.20 per mile	8,736.00
(1) Service Vehicle 420 miles x \$3.90 per mile	1,638.00
Labor:	
(1) Project Supervisor/HAZMAT \$2,275 per day (3 day minimum)	6,825.00

RECEIVED
 AUG 02 2007
ACCOUNTS PAYABLE

SP 60704-07
 01-90-000-804-03-00-0PRW


Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	Continued

Check/Credit Memo No:

31



Marlin Gas Transport, Inc

MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

Voice: 727-375-5007
Fax: 727-375-1228

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

invoice

INVOICE NUMBER: July 27 Emergency

PAGE: 2

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/31/07	8/10/07

DESCRIPTION	AMOUNT
(4) HAZMAT Driver's 20 hours x \$188.50 per hour per driver	15,080.00
(1) CNG Regulation Operator 17 hours x \$188.50 per hour	3,204.50

Subtotal	71,732.50
Sales Tax	
Total Invoice Amount	\$71,732.50
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE \$71,732.50

32

40,641.80

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

invoice

INVOICE NUMBER: July 30 Emergency

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/31/07	8/10/07

DESCRIPTION	AMOUNT
IMMEDIATE RESPONSE PROJECT AT NAPLES, FL ON JULY 30, 2007	
EMERGENCY PIPELINE REPAIR	
Equipment: (3 day minimum)	
(2) CNG Jumbo Tube Trailers \$2,387 per day per unit	14,322.00
(1) Portable Regulatin Line Heater \$1,625 per day per unit	4,875.00
(1) Service Vehicle \$130 per day	390.00
(2) Heavy Duty Tractors \$195 per day per unit	1,170.00
Mileage:	
(2) CNG Jumbo Tube Trailers from Spring Hill to Naples, FL 386 miles x 2 x \$5.20 per mile	4,014.40
(1) Service Vehicle 386 miles x \$3.90 per mile	1,505.40
Labor:	
(1) Project Supervisor/HAZMAT \$2,275 per day (3 day minimum)	6,825.00

RECEIVED
AUG 03 2007
ACCOUNTS PAYABLE

SP 60704-07
01-16-400-925-03 -
Mark

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	Continued

Marlin Gas Transport, Inc

MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

invoice

INVOICE NUMBER:

July 30 Emergency

Voice: 727-375-5007

Fax: 727-375-1228

PAGE:

2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/31/07	8/10/07

DESCRIPTION	AMOUNT
(2) HAZMAT Driver's 8 hours x \$188.50 per hour per driver	3,016.00
(2) HAZMAT Driver's on Stand-By 8 hours x \$188.50 per driver	3,016.00
(1) CNG Regulation Operator 8 hours x \$188.50 per hour	1,508.00

Subtotal	40,641.80
Sales Tax	
Total Invoice Amount	\$40,641.80
Payment/Credit Applied	
TOTAL DUE	\$40,641.80

Check/Credit Memo No:

34

410,194.10

Marlin Gas Transport, Inc

MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

Voice: 727-375-5007
Fax: 727-375-1228

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

invoice

INVOICE NUMBER: 6/20 -7/20

PAGE: 1

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/18/07	7/28/07

DESCRIPTION	AMOUNT
Jumbo Tube Trailers	
(2) 8 Tube Trailers (Celebration)	15,400.00
(2) Jumbo Tube Trailers (Ocala-Villages)	15,400.00
(1) Portable Regulation Unit with Remote Monitoring \$550/month + 120/month	1,340.00
(1) Portable Regulation Unit w/ Remote Monitoring - Duvalle Jacksonville \$22.33/day for 5 days	111.65
(1) Safety Regulation Unit \$725 per month + \$120 per month	845.00
1mmcf/day Compression & Drying	6,930.00
Compressor Operator filled 62 loads x 1.25 hours x \$110	8,525.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs	
(2) Jumbo Tube Trailers (Eustis) \$2,200 per week for 4 weeks	17,600.00

RECEIVED
JUL 26 2007
ACCOUNTS PAYABLE

01-90-000-809-03-00-0
SP 60704-07 pu 2

[Handwritten Signature]

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	Continued
Check/Credit Memo No:	

Marlin Gas Transport, Inc

MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

Voice: 727-375-5007
Fax: 727-375-1228

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

invoice

INVOICE NUMBER: 6/20 -7/20

PAGE: 2

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/18/07	7/28/07

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Don Garlits-Ocala) \$2,200 per week for 4 weeks	17,600.00
(4) Jumbo Tube Trailers (Flagler Hospital - St. Augustine) \$2,200 per week for 4 weeks	35,200.00
(3) Jumbo Tube Trailers (Restaurant-St. Augustine) \$2,200 per week for 4 weeks	26,400.00
(1) Jumbo Tube Trailer (Duvall-Jacksonville) \$314.29/day for 5 days	1,571.45
Project Change Out Shuttles	
(1) Change Out Shuttle in Eustis and Don Garlits \$2,200 per week for 4 weeks	8,800.00
(3) Change Out Shuttle in St. Augustine - Flagler Hospital \$2,200 per week for 4 weeks	26,400.00
(1) Change Out Shuttle in Celebration and Ocala Villages \$2,200 per week for 4 weeks	8,800.00
(1) Change Out Shuttle in St. Augustine Restaurant \$2,200 per week for 4 weeks	8,800.00
Additional Project Safety Regulation Units with Remote Monitoring	
(1) Eustis, FL \$1,025 per month	1,025.00
(1) Ocala Villages \$1,025 per month	1,025.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	Continued

Marlin Gas Transport, Inc

MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

Voice: 727-375-5007
Fax: 727-375-1228

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

invoice

INVOICE NUMBER: 6/20 -7/20

PAGE: 3

CUSTOMER ID	CUSTOMER PO	SALES REP ID
> Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/18/07	7/28/07

DESCRIPTION	AMOUNT
(1) Don Garlits \$1,025 per month	1,025.00
(1) St. Augustine Flagler Hospital \$1,025 per month	1,025.00
(1) St. Augustine Restaurant \$1,025 per month	1,025.00
Safety Checks	
Eustis & Don Garlits-Ocala 212 x 4 x \$1.75 per mile	1,484.00
St. Augustine Bi-Weekly 632 x 2 x \$1.75 per mile	2,212.00
Trailer Change Out see attached Project Trip Log	194,892.00

Subtotal	410,194.10
Sales Tax	
Total Invoice Amount	\$410,194.10
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE \$410,194.10

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Position Summary Detail Rep

RMS Process Date:06/28/2007-Run Date:06/28/2007 08:11:45 AM

200707 - 200707

Region: ALL Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Company	Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Con
HH																
HENRY/HUB																
200707																
SWPS																
JPMC	13037	17-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.25000	\$0.00000	\$6.92900	\$0.00000	(\$1.32100)	(\$132,100)	5
UBS	13161	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.17000	\$0.00000	\$6.92900	\$0.00000	(\$1.24100)	(\$62,050)	5
SG	13174	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.05000	\$0.00000	\$6.92900	\$0.00000	(\$1.12100)	(\$56,050)	5
MSCG	13243	28-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$7.30000	\$0.00000	\$6.92900	\$0.00000	(\$0.37100)	(\$18,550)	5
LBCS	13286	11-DEC-06	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	0.0	\$7.64000	\$0.00000	\$6.92900	\$0.00000	(\$0.71100)	(\$14,220)	5
CSELLC	13292	27-DEC-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$6.72000	\$0.00000	\$6.92900	\$0.00000	\$0.20900	\$10,450	5
JPMC	13295	27-DEC-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$6.73000	\$0.00000	\$6.92900	\$0.00000	\$0.19900	\$9,950	5
BPNA	13311	03-JAN-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$6.84000	\$0.00000	\$6.92900	\$0.00000	\$0.08900	\$8,900	5
Aronn	13367	13-FEB-07	P	NG	TEC-PGS-DV-OTC Swaps			70,000.00	0.0	\$7.70000	\$0.00000	\$6.92900	\$0.00000	(\$0.77100)	(\$53,970)	5
LBCS	13434	22-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$7.09000	\$0.00000	\$6.92900	\$0.00000	(\$0.16100)	(\$8,050)	5
									0.0					(\$315,690)		
									0.0					(\$315,690)		
									0.0					(\$315,690)		
									0.0					(\$315,690)		
									0.0					(\$315,690)		

59 Contracts
ce

ce

ok
 Ed Elliott
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 6/28/07

SOP

38

PEOPLES GAS SYSTEM
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE
 AS OF July 31, 2007
 IN DTH'S

06-Aug-07

H:\GAS_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2007.xls]July07est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	July'07	20,000	0.25000	\$5,000.00
2	GRAND TOTAL		20,000		\$5,000.00

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR July 2007

07-Aug-07

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]July06est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,265,345	0.05600	\$182,859.32
2	FTS-1-USAGE	ACCRUED	182,052	0.03610	\$6,572.08
3	FTS-1-NO NOTICE	ACCRUED	(234,990)	0.05600	(\$13,159.44)
4	TOTAL FTS-1	ACCRUED	3,212,407		\$176,271.94
5	ITS-WD	ACCRUED	135,700	0.03500	\$4,749.50
6	FTS-2-USAGE	ACCRUED	50,259	0.00860	\$432.23
7	FTS-2-USAGE	ACCRUED	810,008	0.02850	\$23,085.23
8	TOTAL FTS-2	ACCRUED	860,267		\$23,517.46
9	GRAND TOTAL	ACCRUED	4,208,374		\$204,538.90

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PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR July 2007

07-Aug-07

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,238)	0.40550	(\$9,828.51)
2	TOTAL		(24,238)		(\$9,828.51)

41

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July-07
SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 EAGLE	1,690,430.0	0.00100	\$1,690.43
2 OCCIDENTAL	1,550,000.0	0.00150	\$2,325.00
3 SEQUENT	1,690,430.0	0.00150	\$2,535.65
4 SEQUENT	1,550,000.0	0.00300	\$4,650.00
5 TOTAL:	<u>6,480,860.0</u>		<u>\$11,201.08</u>



Gas Deal Daily Summary

RMS Process Date:08/02/2007-Run Date:08/02/2007 10:14:23 AM

Deal #: 40056 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

Month: 07/2007

Swing Commodity - Eagle

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-JUL-07	\$6.93	5,453	\$37,789.29
02-JUL-07	\$6.93	5,453	\$37,789.29
03-JUL-07	\$6.93	5,453	\$37,789.29
04-JUL-07	\$6.93	5,453	\$37,789.29
05-JUL-07	\$6.93	5,453	\$37,789.29
06-JUL-07	\$6.93	5,453	\$37,789.29
07-JUL-07	\$6.93	5,453	\$37,789.29
08-JUL-07	\$6.93	5,453	\$37,789.29
09-JUL-07	\$6.93	5,453	\$37,789.29
10-JUL-07	\$6.93	5,453	\$37,789.29
11-JUL-07	\$6.93	5,453	\$37,789.29
12-JUL-07	\$6.93	5,453	\$37,789.29
13-JUL-07	\$6.93	4,156	\$28,801.08
14-JUL-07	\$6.93	5,453	\$37,789.29
15-JUL-07	\$6.93	5,453	\$37,789.29
16-JUL-07	\$6.93	5,453	\$37,789.29
17-JUL-07	\$6.93	5,453	\$37,789.29
18-JUL-07	\$6.93	5,453	\$37,789.29
19-JUL-07	\$6.93	5,453	\$37,789.29
20-JUL-07	\$6.93	5,453	\$37,789.29
21-JUL-07	\$6.93	5,453	\$37,789.29
22-JUL-07	\$6.93	5,453	\$37,789.29
23-JUL-07	\$6.93	5,453	\$37,789.29
24-JUL-07	\$6.93	5,453	\$37,789.29
25-JUL-07	\$6.93	5,453	\$37,789.29
26-JUL-07	\$6.93	5,453	\$37,789.29
27-JUL-07	\$6.93	5,453	\$37,789.29
28-JUL-07	\$6.93	5,377	\$37,262.61
29-JUL-07	\$6.93	5,453	\$37,789.29
30-JUL-07	\$6.93	5,453	\$37,789.29
31-JUL-07	\$6.93	5,453	\$37,789.29
	\$6.93	167,670	\$1,161,953.10



Gas Deal Daily Summary

RMS Process Date:08/02/2007-Run Date:08/02/2007 10:16:01 AM

Begin Date: 07/01/2007 Page: 1
End Date: 07/01/2007
Gas Deal Key: 40060

Deal #: 40060 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 07/2007

Swing Commodity - Occidental

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
11-JUL-07	\$6.505	5,000	\$32,525.00
12-JUL-07	\$6.715	5,000	\$33,575.00
13-JUL-07	\$6.295	4,222	\$26,577.49
14-JUL-07	\$6.36	5,000	\$31,800.00
15-JUL-07	\$6.36	5,000	\$31,800.00
16-JUL-07	\$6.36	5,000	\$31,800.00
17-JUL-07	\$6.375	5,000	\$31,875.00
20-JUL-07	\$6.565	5,000	\$32,825.00
21-JUL-07	\$6.54	4,946	\$32,346.84
22-JUL-07	\$6.54	4,960	\$32,438.40
23-JUL-07	\$6.54	4,943	\$32,327.22
26-JUL-07	\$5.605	5,000	\$28,025.00
27-JUL-07	\$5.915	4,608	\$27,256.32
28-JUL-07	\$5.9	4,500	\$26,550.00
29-JUL-07	\$5.9	4,500	\$26,550.00
30-JUL-07	\$5.9	4,500	\$26,550.00
	\$6.2818	77,179	\$484,821.27

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Gas Deal Daily Summary

RMS Process Date:08/02/2007-Run Date:08/02/2007 10:17:24 AM

Begin Date: 07/01/2007 Page: 1
End Date: 07/01/2007
Gas Deal Key: 40059

Deal #: 40059 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

Swing Commodity - Squeant

Month: 07/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
11-JUL-07	\$6.505	4,586	\$29,831.93
12-JUL-07	\$6.715	5,453	\$36,616.90
13-JUL-07	\$6.295	4,343	\$27,339.19
14-JUL-07	\$6.36	5,453	\$34,681.08
15-JUL-07	\$6.36	5,453	\$34,681.08
16-JUL-07	\$6.36	5,453	\$34,681.08
17-JUL-07	\$6.375	5,453	\$34,762.88
20-JUL-07	\$6.565	5,453	\$35,798.95
21-JUL-07	\$6.54	5,453	\$35,662.62
22-JUL-07	\$6.54	5,453	\$35,662.62
23-JUL-07	\$6.54	5,453	\$35,662.62
26-JUL-07	\$5.605	5,453	\$30,564.07
27-JUL-07	\$5.915	5,234	\$30,959.11
28-JUL-07	\$5.9	5,438	\$32,084.20
29-JUL-07	\$5.9	5,453	\$32,172.70
30-JUL-07	\$5.9	5,453	\$32,172.70
	\$6.2718	85,037	\$533,333.73

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Gas Deal Daily Summary

Beg Date: 07/01/2007 Page: 1
End Date: 07/01/2007
Gas Deal Key: 40511

RMS Process Date:08/02/2007-Run Date:08/02/2007 10:18:56 AM

Deal #: 40511 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 241390

Month: 07/2007

Swing Commodity - Septent

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
27-JUL-07	\$6.395	4,598	\$29,404.21
28-JUL-07	\$6.36	2,500	\$15,900.00
29-JUL-07	\$6.36	2,500	\$15,900.00
30-JUL-07	\$6.36	2,500	\$15,900.00
	\$6.3733	12,098	\$77,104.21



Gas Deal Daily Summary

RMS Process Date:08/02/2007-Run Date:08/02/2007 10:29:46 AM

Begin Date: 07/01/2007 Page: 1
End Date: 07/01/2007
Gas Deal Key: 40512

Deal #: 40512 Trade Date: 19-MAY-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 8205175

Month: 07/2007

Swing Commodity - Sequential

Pipeline: Gulfstream Natural Gas System

Day	Price	Volume	Total
03-JUL-07	\$6.295	5,000	\$31,475.00
10-JUL-07	\$6.935	5,000	\$34,675.00
11-JUL-07	\$7.17	5,000	\$35,850.00
12-JUL-07	\$7.38	5,000	\$36,900.00
13-JUL-07	\$7.055	5,000	\$35,275.00
14-JUL-07	\$7.115	5,000	\$35,575.00
15-JUL-07	\$7.115	5,000	\$35,575.00
16-JUL-07	\$7.115	5,000	\$35,575.00
17-JUL-07	\$7.06	5,000	\$35,300.00
20-JUL-07	\$7.545	5,000	\$37,725.00
21-JUL-07	\$7.435	5,000	\$37,175.00
22-JUL-07	\$7.435	5,000	\$37,175.00
23-JUL-07	\$7.435	5,000	\$37,175.00
26-JUL-07	\$5.71	5,000	\$28,550.00
28-JUL-07	\$6.36	2,500	\$15,900.00
29-JUL-07	\$6.36	2,500	\$15,900.00
30-JUL-07	\$6.36	2,500	\$15,900.00
	\$6.9897	77,500	\$541,700.00



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: Anadarko Energy Services Company											
Pipeline: FGT											
Month: 2007-07											
14-JUL-07	16-JUL-07	G 45601	716	AL INTERR	2,794	MMBTU	CIEXD	\$7.37000	F	8,383	\$61,782.71
14-JUL-07	16-JUL-07	G 45606	716	AL FIRM	6,985	MMBTU	CIEXD	\$7.55000	F	20,956	\$158,217.80
18-JUL-07	18-JUL-07	G 45654	12740	MS INTERR	1,163	MMBTU	CIEXD	\$6.62000	F	1,163	\$7,699.06
24-JUL-07	24-JUL-07	G 45732	23703	TX INTERR	1,020	MMBTU	CIEXD	\$5.78000	F	1,020	\$5,895.60
25-JUL-07	25-JUL-07	G 45743	23703	TX INTERR	3,020	MMBTU	CIEXD	\$5.50000	F	3,020	\$16,610.00
31-JUL-07	31-JUL-07	G 45829	23703	TX INTERR	3,020	MMBTU	CIEXD	\$6.30000	F	3,020	\$19,026.00

2007-07Total: 37,562 \$269,231.17
 FGTTotal: 37,562 \$269,231.17

Pipeline: Gulfstream
Month: 2007-07

20-JUL-07	20-JUL-07	G 45692	8205175	MS INTERR	7,100	MMBTU	CIEXD	\$7.60000	F	7,100	\$53,960.00	
										2007-07Total:	7,100	\$53,960.00
										GulfstreamTotal:	7,100	\$53,960.00

Anadarko Energy Services Company Total: 44,662 \$323,191.17

Company: BG Energy Merchants, LLC
Pipeline: FGT
Month: 2007-07

11-JUL-07	11-JUL-07	G 45510	50026	LA INTERR	4,421	MMBTU	CIEXD	\$6.42000	F	4,421	\$28,382.82	
13-JUL-07	13-JUL-07	G 45576	50026	LA INTERR	3,309	MMBTU	CIEXD	\$6.28000	F	3,309	\$20,780.52	
14-JUL-07	16-JUL-07	G 45593	50026	LA INTERR	3,718	MMBTU	CIEXD	\$6.21000	F	11,153	\$69,260.13	
										2007-07Total:	18,883	\$118,423.47
										FGTTotal:	18,883	\$118,423.47

Pipeline: SNG
Month: 2007-07

12-JUL-07	12-JUL-07	G 45539	ANY	FL INTERR	7,749	MMBTU	CIEXD	\$6.68000	F	7,749	\$51,763.32	
										2007-07Total:	7,749	\$51,763.32
										SNGTotal:	7,749	\$51,763.32

BG Energy Merchants, LLC Total: 26,632 \$170,186.79

Company: BP Energy Company
Pipeline: FGT
Month: 2007-07

01-JUL-07	31-JUL-07	G 45318	337605	TX FIRM	287	MMBTU	MKJPC	\$6.85000	I	8,897	\$60,944.45
07-JUL-07	08-JUL-07	G 45461	241390	MS FIRM	31,179	MMBTU	MKSJR	\$6.90000	F	62,358	\$430,270.20
11-JUL-07	11-JUL-07	G 45531	ANY Z3 PNT	AL INTERR	2,500	MMBTU	CIEXD	\$7.50000	F	2,500	\$18,750.00
13-JUL-07	13-JUL-07	G 45570	11224	LA INTERR	4,709	MMBTU	CIEXD	\$6.57000	F	4,709	\$30,938.13
14-JUL-07	16-JUL-07	G 45599	11224	LA INTERR	5,218	MMBTU	CIEXD	\$6.55000	F	15,654	\$102,533.70
19-JUL-07	19-JUL-07	G 45670	9906	LA INTERR	0	MMBTU	CIEXD	\$6.60000	F	0	\$0.00
19-JUL-07	19-JUL-07	G 45670	11224	LA INTERR	5,371	MMBTU	CIEXD	\$6.60000	F	5,371	\$35,448.60
26-JUL-07	26-JUL-07	G 45762	11224	LA INTERR	5,819	MMBTU	CIEXD	\$5.80000	F	5,819	\$33,750.20
26-JUL-07	26-JUL-07	G 45781	241390	MS INTERR	4,600	MMBTU	CIEXD	\$6.80000	F	4,600	\$31,280.00
27-JUL-07	27-JUL-07	G 45778	11224	LA INTERR	5,575	MMBTU	CIEXD	\$6.09000	F	5,575	\$33,951.75
27-JUL-07	27-JUL-07	G 45822	241390	MS INTERR	14,598	MMBTU	CIEXD	\$7.20000	F	14,598	\$105,105.60
28-JUL-07	30-JUL-07	G 45818	11224	LA INTERR	5,819	MMBTU	CIEXD	\$6.25000	F	17,457	\$109,106.25

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07/01/2007 - 07/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: BP Energy Company												
Pipeline: FGT												
Month: 2007-07												
										2007-07Total:	147,538	\$992,078.88
										FGTTotal:	147,538	\$992,078.88
Pipeline: Gulfstream												
Month: 2007-07												
07-JUL-07	09-JUL-07	G 45493	8205175	MS INTERR	15,349	MMBTU	CIEXD	\$6.75000	F	46,048	\$310,824.00	
27-JUL-07	27-JUL-07	G 45817	8205175	MS INTERR	0	MMBTU	CIEXD	\$7.10000	F	0	\$0.00	
										2007-07Total:	46,048	\$310,824.00
										GulfstreamTotal:	46,048	\$310,824.00
Pipeline: SNG												
Month: 2007-07												
01-JUL-07	31-JUL-07	G 43283	ANY	FL FIRM	13,062	MMBTU	MKJPC	\$6.64000	I	404,922	\$2,688,682.08	
										2007-07Total:	404,922	\$2,688,682.08
										SNGTotal:	404,922	\$2,688,682.08
										BP Energy Company Total:	598,508	\$3,991,584.96
Company: Bay Gas Storage Company, Ltd.												
Pipeline: FGT												
Month: 2007-07												
01-JUL-07	31-JUL-07	S 10210	163884	AL	645	MMBTU	CIEXD	\$0.00000		20,000	\$0.00	
										2007-07Total:	20,000	\$0.00
										FGTTotal:	20,000	\$0.00
										Bay Gas Storage Company, Ltd. Total:	20,000	\$0.00
Company: Chevron Natural Gas												
Pipeline: FGT												
Month: 2007-07												
11-JUL-07	11-JUL-07	G 45528	241390	MS INTERR	0	MMBTU	CIEXD	\$7.30000	F	0	\$0.00	
11-JUL-07	11-JUL-07	G 45528	298450	AL INTERR	5,191	MMBTU	CIEXD	\$7.30000	F	5,191	\$37,894.30	
13-JUL-07	13-JUL-07	G 45584	ANY Z3 PNT	AL INTERR	310	MMBTU	CIEXD	\$7.15000	F	310	\$2,216.50	
31-JUL-07	31-JUL-07	G 45833	32606	LA INTERR	3,000	MMBTU	CIEXD	\$6.34000	F	3,000	\$19,020.00	
										2007-07Total:	8,501	\$59,130.80
										FGTTotal:	8,501	\$59,130.80
Pipeline: Gulfstream												
Month: 2007-07												
01-JUL-07	02-JUL-07	G 45390	8205175	MS FIRM	9,865	MMBTU	CIEXD	\$6.62000	F	19,730	\$130,612.60	
03-JUL-07	03-JUL-07	G 45404	8205175	MS INTERR	1,990	MMBTU	CIEXD	\$6.35000	F	1,990	\$12,636.50	
26-JUL-07	26-JUL-07	G 45746	8205175	MS FIRM	10,202	MMBTU	CIEXD	\$5.90000	F	10,202	\$60,191.80	
										2007-07Total:	31,922	\$203,440.90
										GulfstreamTotal:	31,922	\$203,440.90
Pipeline: SNG												
Month: 2007-07												
18-JUL-07	18-JUL-07	G 45640	ANY	FL INTERR	7,749	MMBTU	CIEXD	\$6.33000	F	7,749	\$49,051.17	
21-JUL-07	23-JUL-07	G 45710	ANY	FL INTERR	2,749	MMBTU	CIEXD	\$6.42500	F	8,247	\$52,986.99	

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Chevron Natural Gas												
Pipeline: SNG												
Month: 2007-07												
										2007-07Total:	15,996	\$102,038.16
										SNGTotal:	15,996	\$102,038.16
										Chevron Natural Gas Total:	56,419	\$364,609.86
Company: Cima Energy, Ltd.												
Pipeline: FGT												
Month: 2007-07												
11-JUL-07	11-JUL-07	G	45518	12740	MS INTERR	1,174	MMBTU	CIEXD	\$6.56000	F	1,174	\$7,701.44
13-JUL-07	13-JUL-07	G	45579	12740	MS INTERR	982	MMBTU	CIEXD	\$6.45000	F	982	\$6,333.90
										2007-07Total:	2,156	\$14,035.34
										FGTTotal:	2,156	\$14,035.34
										Cima Energy, Ltd. Total:	2,156	\$14,035.34
Company: ConocoPhillips Company												
Pipeline: FGT												
Month: 2007-07												
27-JUL-07	27-JUL-07	G	45802	716	AL INTERR	2,780	MMBTU	CIEXD	\$7.05000	F	2,780	\$19,599.00
										2007-07Total:	2,780	\$19,599.00
										FGTTotal:	2,780	\$19,599.00
Pipeline: Gulfstream												
Month: 2007-07												
11-JUL-07	11-JUL-07	G	45516	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$7.30000	F	5,000	\$36,500.00
										2007-07Total:	5,000	\$36,500.00
										GulfstreamTotal:	5,000	\$36,500.00
Pipeline: SNG												
Month: 2007-07												
01-JUL-07	31-JUL-07	G	44338	601500	LA FIRM	1,190	MMBTU	MKJPC	\$6.96000	I	36,890	\$256,754.40
01-JUL-07	31-JUL-07	G	44340	51350	LA FIRM	3,810	MMBTU	MKJPC	\$6.96000	I	118,110	\$822,045.60
19-JUL-07	19-JUL-07	G	45666	ANY	FL INTERR	7,749	MMBTU	CIEXD	\$6.14000	F	7,749	\$47,578.86
20-JUL-07	20-JUL-07	G	45701	ANY	FL INTERR	7,749	MMBTU	CIEXD	\$6.52000	F	7,749	\$50,523.48
										2007-07Total:	170,498	\$1,176,902.34
										SNGTotal:	170,498	\$1,176,902.34
										ConocoPhillips Company Total:	178,278	\$1,233,001.34
Company: Constellation Energy Commodities Group, Inc												
Pipeline: FGT												
Month: 2007-07												
01-JUL-07	31-JUL-07	G	40053	241390	MS FIRM	0	MMBTU	MKJPC	\$7.15900	I	0	\$0.00
12-JUL-07	12-JUL-07	G	45540	241390	MS INTERR	9,573	MMBTU	CIEXD	\$7.40000	F	9,573	\$70,840.20
12-JUL-07	12-JUL-07	G	45550	241390	MS INTERR	5,000	MMBTU	CIEXD	\$7.35000	F	5,000	\$36,750.00
										2007-07Total:	14,573	\$107,590.20
										FGTTotal:	14,573	\$107,590.20
Pipeline: Gulfstream												

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<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Constellation Energy Commodities Group, Inc											
Pipeline: Gulfstream											
Month: 2007-07											
01-JUL-07	31-JUL-07	G	40053	8205175	MS FIRM	6,000	MMBTU MKJPC	\$7.15900	I	186,000	\$1,331,574.00
12-JUL-07	12-JUL-07	G	45540	8205175	MS INTERR	1,427	MMBTU CIEXD	\$7.40000	F	1,427	\$10,559.80
2007-07Total:										187,427	\$1,342,133.80
GulfstreamTotal:										187,427	\$1,342,133.80
Constellation Energy Commodities Group, Inc. Total:										202,000	\$1,449,724.00

Company: Coral Energy Resources LP											
Pipeline: FGT											
Month: 2007-07											
12-JUL-07	12-JUL-07	G	45542	241390	MS FIRM	10,000	MMBTU CIEXD	\$7.35000	F	10,000	\$73,500.00
12-JUL-07	12-JUL-07	G	45547	11224	LA INTERR	5,542	MMBTU CIEXD	\$6.95000	F	5,542	\$38,516.90
13-JUL-07	13-JUL-07	G	45614	321465	AL INTERR	7,998	MMBTU CIEXD	\$7.10000	F	7,998	\$56,785.80
18-JUL-07	18-JUL-07	G	45653	11224	LA INTERR	5,819	MMBTU CIEXD	\$6.62000	F	5,819	\$38,521.78
31-JUL-07	31-JUL-07	G	45838	11224	LA INTERR	5,819	MMBTU CIEXD	\$6.95000	F	5,819	\$40,442.05
2007-07Total:										35,178	\$247,766.53
FGTTotal:										35,178	\$247,766.53

Pipeline: Gulfstream											
Month: 2007-07											
28-JUL-07	30-JUL-07	G	45819	8205171	FL INTERR	3,726	MMBTU CIEXD	\$6.60000	F	11,177	\$73,768.20
2007-07Total:										11,177	\$73,768.20
GulfstreamTotal:										11,177	\$73,768.20

Pipeline: SNG											
Month: 2007-07											
01-JUL-07	31-JUL-07	G	45315	ANY	FL FIRM	7,895	MMBTU MKJPC	\$6.96650	I	244,754	\$1,705,078.74
01-JUL-07	31-JUL-07	G	45344	ANY	FL FIRM	2,152	MMBTU MKJPC	\$6.95650	I	66,725	\$464,172.55
2007-07Total:										311,479	\$2,169,251.29
SNGTotal:										311,479	\$2,169,251.29

Coral Energy Resources LP Total: 357,834 \$2,490,786.02

Company: Crosstex Gulf Coast Marketing, LTD.											
Pipeline: FGT											
Month: 2007-07											
01-JUL-07	31-JUL-07	G	45385	337605	TX FIRM	635	MMBTU MKJPC	\$6.61000	F	19,685	\$130,117.85
04-JUL-07	05-JUL-07	G	45430	337605	TX INTERR	1,039	MMBTU CIEXD	\$6.20000	F	2,078	\$12,883.60
07-JUL-07	09-JUL-07	G	45459	337605	TX INTERR	1,017	MMBTU CIEXD	\$5.95000	F	3,051	\$18,153.45
18-JUL-07	18-JUL-07	G	45638	337605	TX INTERR	4,973	MMBTU CIEXD	\$6.29000	F	4,973	\$31,280.17
20-JUL-07	20-JUL-07	G	45700	337605	TX INTERR	3,264	MMBTU CIEXD	\$6.48000	F	3,264	\$21,150.72
21-JUL-07	23-JUL-07	G	45714	337605	TX INTERR	5,527	MMBTU CIEXD	\$6.30000	F	16,582	\$104,466.60
24-JUL-07	24-JUL-07	G	45730	337605	TX INTERR	5,175	MMBTU CIEXD	\$5.85000	F	5,175	\$30,273.75
26-JUL-07	26-JUL-07	G	45757	337605	TX INTERR	4,000	MMBTU CIEXD	\$5.49000	F	4,000	\$21,960.00
28-JUL-07	30-JUL-07	G	45803	337605	TX FIRM	1,000	MMBTU CIEXD	\$5.72000	F	3,000	\$17,160.00
31-JUL-07	31-JUL-07	G	45831	337605	TX INTERR	5,000	MMBTU CIEXD	\$6.28000	F	5,000	\$31,400.00
2007-07Total:										66,808	\$418,846.14
FGTTotal:										66,808	\$418,846.14
Crosstex Gulf Coast Marketing, LTD. Total:										66,808	\$418,846.14

Company: Eagle Energy Partners I, L.P.

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Dates	Type	Deal	Point/State	Priority		Avg Daily	Trader	Deal	Price	Actual	Total
						Volume		UOM	Price	Type	Volume
Company: Eagle Energy Partners I, L.P. Pipeline: FGT <i>Includes Swing Comm. Deal # 40056</i> Month: 2007-07											
01-JUL-07	01-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
01-JUL-07	31-JUL-07	G	45338	23703	TX FIRM	2,184	MMBTU MKJPC	\$6.84900	I	67,690	\$463,608.81
02-JUL-07	02-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
03-JUL-07	03-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
04-JUL-07	04-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
05-JUL-07	05-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
06-JUL-07	06-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
07-JUL-07	07-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
08-JUL-07	08-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
09-JUL-07	09-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
09-JUL-07	09-JUL-07	G	45487	314571	LA INTERR	5,000	MMBTU CIEXD	\$6.90000	F	5,000	\$34,500.00
10-JUL-07	10-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
11-JUL-07	11-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
12-JUL-07	12-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
13-JUL-07	13-JUL-07	G	40056	314571	LA FIRM	4,156	MMBTU MKJPC	\$6.93000	I	4,156	\$28,801.08
14-JUL-07	14-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
15-JUL-07	15-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
16-JUL-07	16-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
17-JUL-07	17-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
18-JUL-07	18-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
19-JUL-07	19-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
20-JUL-07	20-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
21-JUL-07	21-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
22-JUL-07	22-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
23-JUL-07	23-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
24-JUL-07	24-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
25-JUL-07	25-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
26-JUL-07	26-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
27-JUL-07	27-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
28-JUL-07	28-JUL-07	G	40056	314571	LA FIRM	5,377	MMBTU MKJPC	\$6.93000	I	5,377	\$37,262.61
29-JUL-07	29-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
30-JUL-07	30-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
31-JUL-07	31-JUL-07	G	40056	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.93000	I	5,453	\$37,789.29
31-JUL-07	31-JUL-07	G	45830	32606	LA INTERR	5,000	MMBTU CIEXD	\$6.29000	F	5,000	\$31,450.00
2007-07Total:										245,360	\$1,691,511.91
FGTTotal:										245,360	\$1,691,511.91
Eagle Energy Partners I, L.P. Total:										245,360	\$1,691,511.91

Company: Enbridge Marketing (U.S.) L.P.

Pipeline: FGT

Month: 2007-07

19-JUL-07	19-JUL-07	G	45679	12740	MS INTERR	1,174	MMBTU CIEXD	\$6.95000	F	1,174	\$8,159.30
26-JUL-07	26-JUL-07	G	45756	241390	MS INTERR	1,500	MMBTU CIEXD	\$5.85000	F	1,500	\$8,775.00

2007-07Total: 2,674 \$16,934.30

FGTTotal: 2,674 \$16,934.30

Enbridge Marketing (U.S.) L.P. Total: 2,674 \$16,934.30

Company: Glencore LTD

Pipeline: FGT

Month: 2007-07

14-JUL-07	16-JUL-07	G	45605	9906	LA FIRM	5,783	MMBTU CIEXD	\$7.40000	F	17,350	\$128,390.00
19-JUL-07	19-JUL-07	G	45678	9906	LA INTERR	6,711	MMBTU CIEXD	\$7.35000	F	6,711	\$49,325.85
31-JUL-07	31-JUL-07	G	45842	266472	LA INTERR	5,000	MMBTU CIEXD	\$6.70000	F	5,000	\$33,500.00

2007-07Total: 29,061 \$211,215.85

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<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company:		Glencore LTD										
Pipeline:		FGT										
										FGTTotal:	29,061	\$211,215.85
										Glencore LTD Total:	29,061	\$211,215.85
Company:		Houston Pipe Line Company, LP										
Pipeline:		FGT										
Month:		2007-07										
01-JUL-07	31-JUL-07	G	45351	24662	TX FIRM	696	MMBTU MKJPC	\$6.95900	I	21,576	\$150,147.26	
03-JUL-07	03-JUL-07	G	45408	24662	TX INTERR	5,175	MMBTU CIEXD	\$6.10000	F	5,175	\$31,567.50	
06-JUL-07	06-JUL-07	G	45437	24662	TX INTERR	5,000	MMBTU CIEXD	\$6.15000	F	5,000	\$30,750.00	
12-JUL-07	12-JUL-07	G	45546	24662	TX INTERR	3,690	MMBTU CIEXD	\$6.62000	F	3,690	\$24,427.80	
17-JUL-07	17-JUL-07	G	45632	24662	TX INTERR	4,188	MMBTU CIEXD	\$6.27000	F	4,188	\$26,258.76	
18-JUL-07	18-JUL-07	G	45642	24662	TX INTERR	3,331	MMBTU CIEXD	\$6.29000	F	3,331	\$20,951.99	
19-JUL-07	19-JUL-07	G	45671	24662	TX INTERR	5,041	MMBTU CIEXD	\$6.24000	F	5,041	\$31,455.84	
20-JUL-07	20-JUL-07	G	45697	24662	TX INTERR	2,881	MMBTU CIEXD	\$6.45000	F	2,881	\$18,582.45	
21-JUL-07	23-JUL-07	G	45716	24662	TX INTERR	4,103	MMBTU CIEXD	\$6.35000	F	12,310	\$78,168.50	
25-JUL-07	25-JUL-07	G	45744	24662	TX INTERR	5,175	MMBTU CIEXD	\$5.51000	F	5,175	\$28,514.25	
27-JUL-07	27-JUL-07	G	45779	24662	TX INTERR	7,380	MMBTU CIEXD	\$5.77000	F	7,380	\$42,582.60	
28-JUL-07	30-JUL-07	G	45806	24662	TX FIRM	5,000	MMBTU CIEXD	\$5.78000	F	15,000	\$86,700.00	
										2007-07Total:	90,747	\$570,106.95
										FGTTotal:	90,747	\$570,106.95
										Houston Pipe Line Company, LP Total:	90,747	\$570,106.95
Company:		Infinite Energy										
Pipeline:		FGT										
Month:		2007-07										
06-JUL-07	06-JUL-07	G	45436	32606	LA INTERR	3,177	MMBTU CIEXD	\$6.28000	F	3,177	\$19,951.56	
06-JUL-07	06-JUL-07	G	45436	398554	LA INTERR	11,823	MMBTU CIEXD	\$6.28000	F	11,823	\$74,248.44	
09-JUL-07	09-JUL-07	G	45488	716	AL INTERR	478	MMBTU CIEXD	\$7.25000	F	478	\$3,465.50	
09-JUL-07	09-JUL-07	G	45488	11224	LA INTERR	7,836	MMBTU CIEXD	\$7.25000	F	7,836	\$56,811.00	
10-JUL-07	10-JUL-07	G	45491	32606	LA INTERR	3,118	MMBTU CIEXD	\$6.62000	F	3,118	\$20,641.16	
10-JUL-07	10-JUL-07	G	45491	398554	LA INTERR	0	MMBTU CIEXD	\$6.62000	F	0	\$0.00	
11-JUL-07	11-JUL-07	G	45519	716	AL INTERR	583	MMBTU CIEXD	\$6.90000	F	583	\$4,022.70	
11-JUL-07	11-JUL-07	G	45519	11224	LA INTERR	4,945	MMBTU CIEXD	\$6.90000	F	4,945	\$34,120.50	
12-JUL-07	12-JUL-07	G	45548	716	AL INTERR	4,000	MMBTU CIEXD	\$7.50000	F	4,000	\$30,000.00	
13-JUL-07	13-JUL-07	G	45572	716	AL INTERR	515	MMBTU CIEXD	\$6.97000	F	515	\$3,589.55	
13-JUL-07	13-JUL-07	G	45572	11224	LA INTERR	3,223	MMBTU CIEXD	\$6.97000	F	3,223	\$22,464.31	
14-JUL-07	16-JUL-07	G	45600	716	AL INTERR	1,819	MMBTU CIEXD	\$6.95000	F	5,457	\$37,926.15	
14-JUL-07	16-JUL-07	G	45600	11224	LA INTERR	2,658	MMBTU CIEXD	\$6.95000	F	7,973	\$55,412.35	
14-JUL-07	16-JUL-07	G	45600	487860	FL INTERR	4,817	MMBTU CIEXD	\$6.95000	F	14,451	\$100,434.45	
19-JUL-07	19-JUL-07	G	45662	716	AL FIRM	3,000	MMBTU MKJPC	\$6.95000	F	3,000	\$20,850.00	
19-JUL-07	19-JUL-07	G	45662	11224	LA FIRM	707	MMBTU MKJPC	\$6.95000	F	707	\$4,913.65	
										2007-07Total:	71,286	\$488,851.32
										FGTTotal:	71,286	\$488,851.32
Pipeline:		Gulfstream										
Month:		2007-07										
11-JUL-07	11-JUL-07	G	45522	8205175	MS INTERR	5,000	MMBTU CIEXD	\$7.90000	F	5,000	\$39,500.00	
										2007-07Total:	5,000	\$39,500.00
										GulfstreamTotal:	5,000	\$39,500.00
										Infinite Energy Total:	76,286	\$528,351.32
Company:		Louis Dreyfus Energy Services L.P.										
Pipeline:		FGT										



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT											
Month: 2007-07											
01-JUL-07	31-JUL-07	G	43209	12740	MS FIRM	9,563	MMBTU MKJPC	\$6.98900	I	296,453	\$2,071,910.11
01-JUL-07	31-JUL-07	G	45349	23422	LA FIRM	343	MMBTU MKJPC	\$6.92900	I	10,633	\$73,676.15
01-JUL-07	31-JUL-07	G	45388	716	AL FIRM	1,379	MMBTU MKJPC	\$7.14000	F	42,758	\$305,292.12
11-JUL-07	11-JUL-07	G	45512	716	AL INTERR	0	MMBTU CIEXD	\$7.20000	F	0	\$0.00
11-JUL-07	11-JUL-07	G	45512	163884	AL INTERR	20,000	MMBTU CIEXD	\$7.20000	F	20,000	\$144,000.00
12-JUL-07	12-JUL-07	G	45556	716	AL INTERR	9,353	MMBTU CIEXD	\$7.40000	F	9,353	\$69,212.20
21-JUL-07	23-JUL-07	G	45711	12740	MS INTERR	1,174	MMBTU CIEXD	\$6.62000	F	3,522	\$23,315.64

2007-07Total: 382,719 \$2,687,406.22

FGTTotal: 382,719 \$2,687,406.22

Pipeline: Gulfstream

Month: 2007-07

01-JUL-07	31-JUL-07	G	45348	8205175	MS FIRM	9,964	MMBTU MKJPC	\$7.60900	I	308,869	\$2,350,184.37
03-JUL-07	03-JUL-07	G	45403	8205175	MS INTERR	8,357	MMBTU CIEXD	\$6.35000	F	8,357	\$53,066.95

2007-07Total: 317,226 \$2,403,251.32

GulfstreamTotal: 317,226 \$2,403,251.32

Pipeline: SNG

Month: 2007-07

27-JUL-07	27-JUL-07	G	45776	ANY	FL INTERR	5,000	MMBTU CIEXD	\$5.93000	F	5,000	\$29,650.00
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2007-07Total: 5,000 \$29,650.00

SNGTotal: 5,000 \$29,650.00

Louis Dreyfus Energy Services L.P. Total: 704,945 \$5,120,307.54

Company: Magnus Energy Marketing Ltd.

Pipeline: FGT

Month: 2007-07

10-JUL-07	10-JUL-07	G	45478	314571	LA INTERR	8,000	MMBTU CIEXD	\$6.62000	F	8,000	\$52,960.00
18-JUL-07	18-JUL-07	G	45644	314571	LA INTERR	2,909	MMBTU CIEXD	\$6.36000	F	2,909	\$18,501.24
19-JUL-07	19-JUL-07	G	45675	314571	LA INTERR	3,189	MMBTU CIEXD	\$6.32000	F	3,189	\$20,154.48
19-JUL-07	19-JUL-07	G	45680	10034	LA INTERR	2,985	MMBTU CIEXD	\$6.50000	F	2,985	\$19,402.50
20-JUL-07	20-JUL-07	G	45699	10034	LA INTERR	2,859	MMBTU CIEXD	\$6.70000	F	2,859	\$19,155.30
24-JUL-07	24-JUL-07	G	45731	314571	LA INTERR	3,000	MMBTU CIEXD	\$5.90000	F	3,000	\$17,700.00
26-JUL-07	26-JUL-07	G	45763	314571	LA INTERR	3,000	MMBTU CIEXD	\$5.60000	F	3,000	\$16,800.00
28-JUL-07	30-JUL-07	G	45810	314571	LA FIRM	5,754	MMBTU CIEXD	\$5.87000	F	17,262	\$101,327.94

2007-07Total: 43,204 \$266,001.46

FGTTotal: 43,204 \$266,001.46

Magnus Energy Marketing Ltd. Total: 43,204 \$266,001.46

Company: Masfield Natural Gas Inc.

Pipeline: FGT

Month: 2007-07

10-JUL-07	10-JUL-07	G	45480	12740	MS INTERR	1,130	MMBTU CIEXD	\$6.85000	F	1,130	\$7,740.50
14-JUL-07	16-JUL-07	G	45592	12740	MS INTERR	1,174	MMBTU CIEXD	\$6.32000	F	3,522	\$22,259.04
26-JUL-07	26-JUL-07	G	45758	12740	MS INTERR	1,174	MMBTU CIEXD	\$5.65000	F	1,174	\$6,633.10

2007-07Total: 5,826 \$36,632.64

FGTTotal: 5,826 \$36,632.64

Masfield Natural Gas Inc. Total: 5,826 \$36,632.64

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Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: ONEOK Energy Services Company., L.P.											
Pipeline: FGT											
Month: 2007-07											
01-JUL-07	31-JUL-07	G	45337	32606	LA FIRM	5,000	MMBTU MKJPC	\$6.94000	I	155,000	\$1,075,700.00
03-JUL-07	03-JUL-07	G	45411	32606	LA INTERR	8,595	MMBTU CIEXD	\$6.25000	F	8,595	\$53,718.75
18-JUL-07	18-JUL-07	G	45649	32606	LA INTERR	8,837	MMBTU CIEXD	\$6.36000	F	8,837	\$56,203.32
19-JUL-07	19-JUL-07	G	45660	32606	LA FIRM	3,564	MMBTU MKJPC	\$6.20000	F	3,564	\$22,096.80
21-JUL-07	23-JUL-07	G	45712	23703	TX INTERR	1,319	MMBTU CIEXD	\$6.42000	F	3,957	\$25,403.94
21-JUL-07	23-JUL-07	G	45718	32606	LA INTERR	2,969	MMBTU CIEXD	\$6.45000	F	8,908	\$57,456.60
24-JUL-07	24-JUL-07	G	45733	23703	TX INTERR	1,319	MMBTU CIEXD	\$5.85000	F	1,319	\$7,716.15
24-JUL-07	24-JUL-07	G	45733	32606	LA INTERR	6,292	MMBTU CIEXD	\$5.85000	F	6,292	\$36,808.20
25-JUL-07	25-JUL-07	G	45745	23703	TX INTERR	2,198	MMBTU CIEXD	\$5.52000	F	2,198	\$12,132.96
26-JUL-07	26-JUL-07	G	45761	32606	LA INTERR	4,000	MMBTU CIEXD	\$5.65000	F	4,000	\$22,600.00
28-JUL-07	30-JUL-07	G	45808	32606	LA FIRM	4,000	MMBTU CIEXD	\$5.90000	F	12,000	\$70,800.00
2007-07Total:										214,670	\$1,440,636.72
FGTTotal:										214,670	\$1,440,636.72
ONEOK Energy Services Company., L.P. Total:										214,670	\$1,440,636.72

Company: Occidental Energy Marketing, Inc.											
Pipeline: FGT <i>Includes Swing Commodity - Deal# 40060</i>											
Month: 2007-07											
11-JUL-07	11-JUL-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$6.50500	I	5,000	\$32,525.00
12-JUL-07	12-JUL-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$6.71500	I	5,000	\$33,575.00
13-JUL-07	13-JUL-07	G	40060	32606	LA FIRM	4,222	MMBTU MKJPC	\$6.29500	I	4,222	\$26,577.49
14-JUL-07	14-JUL-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$6.36000	I	5,000	\$31,800.00
15-JUL-07	15-JUL-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$6.36000	I	5,000	\$31,800.00
16-JUL-07	16-JUL-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$6.36000	I	5,000	\$31,800.00
17-JUL-07	17-JUL-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$6.37500	I	5,000	\$31,875.00
19-JUL-07	19-JUL-07	G	45668	32606	LA INTERR	10,030	MMBTU CIEXD	\$6.31000	F	10,030	\$63,289.30
20-JUL-07	20-JUL-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$6.56500	I	5,000	\$32,825.00
20-JUL-07	20-JUL-07	G	45694	32606	LA INTERR	3,820	MMBTU CIEXD	\$6.58000	F	3,820	\$25,135.60
21-JUL-07	21-JUL-07	G	40060	32606	LA FIRM	4,946	MMBTU MKJPC	\$6.54000	I	4,946	\$32,346.84
22-JUL-07	22-JUL-07	G	40060	32606	LA FIRM	4,960	MMBTU MKJPC	\$6.54000	I	4,960	\$32,438.40
23-JUL-07	23-JUL-07	G	40060	32606	LA FIRM	4,943	MMBTU MKJPC	\$6.54000	I	4,943	\$32,327.22
26-JUL-07	26-JUL-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$5.60500	I	5,000	\$28,025.00
27-JUL-07	27-JUL-07	G	40060	32606	LA FIRM	4,608	MMBTU MKJPC	\$5.91500	I	4,608	\$27,256.32
28-JUL-07	28-JUL-07	G	40060	32606	LA FIRM	4,500	MMBTU MKJPC	\$5.90000	I	4,500	\$26,550.00
29-JUL-07	29-JUL-07	G	40060	32606	LA FIRM	4,500	MMBTU MKJPC	\$5.90000	I	4,500	\$26,550.00
30-JUL-07	30-JUL-07	G	40060	32606	LA FIRM	4,500	MMBTU MKJPC	\$5.90000	I	4,500	\$26,550.00
2007-07Total:										91,029	\$573,246.17
FGTTotal:										91,029	\$573,246.17

Pipeline: SNG											
Month: 2007-07											
21-JUL-07	23-JUL-07	G	45709	ANY	FL INTERR	5,000	MMBTU CIEXD	\$6.44000	F	15,000	\$96,600.00
2007-07Total:										15,000	\$96,600.00
SNGTotal:										15,000	\$96,600.00
Occidental Energy Marketing, Inc. Total:										106,029	\$669,846.17

Company: Progress Ventures											
Pipeline: FGT											
Month: 2007-07											
9-JUL-07	09-JUL-07	G	45485	241390	MS INTERR	27,021	MMBTU CIEXD	\$7.25000	F	27,021	\$195,902.25
0-JUL-07	10-JUL-07	G	45481	241390	MS INTERR	5,695	MMBTU CIEXD	\$7.14000	F	5,695	\$40,662.30
6-JUL-07	26-JUL-07	G	45780	241390	MS INTERR	11,000	MMBTU CIEXD	\$6.78000	F	11,000	\$74,580.00
1-JUL-07	31-JUL-07	G	45843	241390	MS INTERR	13,781	MMBTU CIEXD	\$7.20000	F	13,781	\$99,223.20

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<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Progress Ventures												
Pipeline: FGT												
Month: 2007-07												
										2007-07Total:	57,497	\$410,367.75
										FGTTotal:	57,497	\$410,367.75
Pipeline: Gulfstream												
Month: 2007-07												
10-JUL-07	10-JUL-07	G	45482	8205175	MS INTERR	10,200	MMBTU CIEXD	\$7.19000	F	10,200	\$73,338.00	
										2007-07Total:	10,200	\$73,338.00
										GulfstreamTotal:	10,200	\$73,338.00
										Progress Ventures Total:	67,697	\$483,705.75

Company: Seminole Electric Cooperative												
Pipeline: FGT												
Month: 2007-07												
04-JUL-07	05-JUL-07	G	45426	12740	MS INTERR	9,563	MMBTU CIEXD	\$6.39000	I	19,126	\$122,215.14	
06-JUL-07	06-JUL-07	G	45441	12740	MS INTERR	764	MMBTU CIEXD	\$6.42000	I	764	\$4,904.88	
06-JUL-07	06-JUL-07	G	45441	241390	MS INTERR	8,799	MMBTU CIEXD	\$6.42000	I	8,799	\$56,489.58	
07-JUL-07	09-JUL-07	G	45460	12740	MS INTERR	9,563	MMBTU CIEXD	\$6.47000	I	28,689	\$185,617.83	
24-JUL-07	24-JUL-07	G	45734	12740	MS INTERR	9,563	MMBTU CIEXD	\$6.21000	I	9,563	\$59,386.23	
25-JUL-07	25-JUL-07	G	45735	12740	MS INTERR	959	MMBTU CIEXD	\$5.80500	I	959	\$5,567.00	
26-JUL-07	26-JUL-07	G	45764	12740	MS INTERR	9,563	MMBTU CIEXD	\$5.70000	I	9,563	\$54,509.10	
31-JUL-07	31-JUL-07	G	45826	12740	MS INTERR	9,563	MMBTU CIEXD	\$6.55000	I	9,563	\$62,637.65	
										2007-07Total:	87,026	\$551,327.41
										FGTTotal:	87,026	\$551,327.41
										Seminole Electric Cooperative Total:	87,026	\$551,327.41

Company: Sequent Energy Management											
Pipeline: FGT											
Month: 2007-07											
07-JUL-07	07-JUL-07	G	45495	716	AL INTERR	11,432	MMBTU CIEXD	\$6.75000	F	11,432	\$77,166.00
08-JUL-07	08-JUL-07	G	45463	716	AL INTERR	10,000	MMBTU MKSJR	\$6.75000	F	10,000	\$67,500.00
08-JUL-07	08-JUL-07	G	45463	11224	LA INTERR	6,629	MMBTU MKSJR	\$6.75000	F	6,629	\$44,745.75
09-JUL-07	09-JUL-07	G	45486	11224	LA INTERR	8,433	MMBTU CIEXD	\$7.00000	F	8,433	\$59,031.00
11-JUL-07	11-JUL-07	G	40059	314571	LA FIRM	4,586	MMBTU MKJPC	\$6.50500	I	4,586	\$29,831.93
11-JUL-07	11-JUL-07	G	45513	716	AL INTERR	5,000	MMBTU CIEXD	\$7.20000	F	5,000	\$36,000.00
11-JUL-07	11-JUL-07	G	45520	11224	LA INTERR	4,272	MMBTU CIEXD	\$7.00000	F	4,272	\$29,904.00
12-JUL-07	12-JUL-07	G	40059	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.71500	I	5,453	\$36,616.90
13-JUL-07	13-JUL-07	G	40059	314571	LA FIRM	4,343	MMBTU MKJPC	\$6.29500	I	4,343	\$27,339.19
13-JUL-07	13-JUL-07	G	45571	10034	LA INTERR	2,431	MMBTU CIEXD	\$6.28000	F	2,431	\$15,266.68
13-JUL-07	13-JUL-07	G	45578	716	AL INTERR	7,328	MMBTU CIEXD	\$7.12000	F	7,328	\$52,175.36
14-JUL-07	14-JUL-07	G	40059	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.36000	I	5,453	\$34,681.08
15-JUL-07	15-JUL-07	G	40059	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.36000	I	5,453	\$34,681.08
16-JUL-07	16-JUL-07	G	40059	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.36000	I	5,453	\$34,681.08
17-JUL-07	17-JUL-07	G	40059	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.37500	I	5,453	\$34,762.88
18-JUL-07	18-JUL-07	G	45647	10034	LA FIRM	2,641	MMBTU CIEXD	\$6.36000	F	2,641	\$16,796.76
19-JUL-07	19-JUL-07	G	45676	314571	LA INTERR	5,877	MMBTU CIEXD	\$6.32000	F	5,877	\$37,142.64
20-JUL-07	20-JUL-07	G	40059	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.56500	I	5,453	\$35,798.95
20-JUL-07	20-JUL-07	G	45689	11224	LA INTERR	5,819	MMBTU CIEXD	\$6.85000	F	5,819	\$39,860.15
20-JUL-07	20-JUL-07	G	45698	314571	LA INTERR	2,755	MMBTU CIEXD	\$6.60000	F	2,755	\$18,183.00
20-JUL-07	20-JUL-07	G	45702	241390	MS INTERR	3,441	MMBTU CIEXD	\$7.50000	F	3,441	\$25,807.50
21-JUL-07	21-JUL-07	G	40059	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.54000	I	5,453	\$35,662.62
22-JUL-07	22-JUL-07	G	40059	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.54000	I	5,453	\$35,662.62
23-JUL-07	23-JUL-07	G	40059	314571	LA FIRM	5,453	MMBTU MKJPC	\$6.54000	I	5,453	\$35,662.62
24-JUL-07	24-JUL-07	G	45729	314571	LA INTERR	5,000	MMBTU CIEXD	\$5.92000	F	5,000	\$29,600.00

Includes Swing Commodity, Deal #'s 40059, 40511

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Dates	Type	Deal	Point/State	Priority	Avg Daily		Trader	Deal	Price	Actual	Total	
					Volume	UOM		Price	Type	Volume	\$	
Company: Sequent Energy Management												
Pipeline: FGT												
Month: 2007-07												
26-JUL-07	26-JUL-07	G	40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$5.60500	I	5,453	\$30,564.07
27-JUL-07	27-JUL-07	G	40059	314571	LA FIRM	5,234	MMBTU	MKJPC	\$5.91500	I	5,234	\$30,959.11
27-JUL-07	27-JUL-07	G	40511	241390	MS FIRM	4,598	MMBTU	MKJPC	\$6.39500	I	4,598	\$29,404.21
27-JUL-07	27-JUL-07	G	45795	241390	MS INTERR	7,795	MMBTU	CIEXD	\$7.15000	F	7,795	\$55,734.25
28-JUL-07	28-JUL-07	G	40059	314571	LA FIRM	5,438	MMBTU	MKJPC	\$5.90000	I	5,438	\$32,084.20
28-JUL-07	28-JUL-07	G	40511	241390	MS FIRM	2,500	MMBTU	MKJPC	\$6.36000	I	2,500	\$15,900.00
29-JUL-07	29-JUL-07	G	40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$5.90000	I	5,453	\$32,172.70
29-JUL-07	29-JUL-07	G	40511	241390	MS FIRM	2,500	MMBTU	MKJPC	\$6.36000	I	2,500	\$15,900.00
30-JUL-07	30-JUL-07	G	40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$5.90000	I	5,453	\$32,172.70
30-JUL-07	30-JUL-07	G	40511	241390	MS FIRM	2,500	MMBTU	MKJPC	\$6.36000	I	2,500	\$15,900.00
31-JUL-07	31-JUL-07	G	45832	314571	LA INTERR	4,766	MMBTU	CIEXD	\$6.34000	F	4,766	\$30,216.44
31-JUL-07	31-JUL-07	G	45848	241390	MS INTERR	7,000	MMBTU	CIEXD	\$7.20000	F	7,000	\$50,400.00
2007-07Total:											197,754	\$1,295,967.47

FGTTotal: 197,754 \$1,295,967.47

Pipeline: Gulfstream												
Month: 2007-07												
<i>One Order Swing Commodity, Deal # 40512</i>												
03-JUL-07	03-JUL-07	G	40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$6.29500	I	5,000	\$31,475.00
10-JUL-07	10-JUL-07	G	40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$6.93500	I	5,000	\$34,675.00
11-JUL-07	11-JUL-07	G	40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.17000	I	5,000	\$35,850.00
11-JUL-07	11-JUL-07	G	45523	8205175	MS FIRM	4,000	MMBTU	MKSJR	\$7.60000	F	4,000	\$30,400.00
12-JUL-07	12-JUL-07	G	40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.38000	I	5,000	\$36,900.00
13-JUL-07	13-JUL-07	G	40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.05500	I	5,000	\$35,275.00
13-JUL-07	13-JUL-07	G	45573	ANY	FL INTERR	10,349	MMBTU	CIEXD	\$7.05000	F	10,349	\$72,960.45
14-JUL-07	14-JUL-07	G	40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.11500	I	5,000	\$35,575.00
15-JUL-07	15-JUL-07	G	40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.11500	I	5,000	\$35,575.00
16-JUL-07	16-JUL-07	G	40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.11500	I	5,000	\$35,575.00
17-JUL-07	17-JUL-07	G	40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.06000	I	5,000	\$35,300.00
20-JUL-07	20-JUL-07	G	40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.54500	I	5,000	\$37,725.00
21-JUL-07	21-JUL-07	G	40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.43500	I	5,000	\$37,175.00
21-JUL-07	23-JUL-07	G	45708	8205175	MS INTERR	6,700	MMBTU	CIEXD	\$7.37000	F	20,100	\$148,137.00
22-JUL-07	22-JUL-07	G	40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.43500	I	5,000	\$37,175.00
23-JUL-07	23-JUL-07	G	40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.43500	I	5,000	\$37,175.00
26-JUL-07	26-JUL-07	G	40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$5.71000	I	5,000	\$28,550.00
28-JUL-07	28-JUL-07	G	40512	8205175	MS FIRM	2,500	MMBTU	MKJPC	\$6.36000	I	2,500	\$15,900.00
29-JUL-07	29-JUL-07	G	40512	8205175	MS FIRM	2,500	MMBTU	MKJPC	\$6.36000	I	2,500	\$15,900.00
30-JUL-07	30-JUL-07	G	40512	8205175	MS FIRM	2,500	MMBTU	MKJPC	\$6.36000	I	2,500	\$15,900.00
2007-07Total:											111,949	\$793,197.45

GulfstreamTotal: 111,949 \$793,197.45

Pipeline: SNG												
Month: 2007-07												
11-JUL-07	11-JUL-07	G	45517	ANY	FL INTERR	7,749	MMBTU	CIEXD	\$6.46000	F	7,749	\$50,058.54
13-JUL-07	13-JUL-07	G	45575	ANY	FL INTERR	7,749	MMBTU	CIEXD	\$6.25000	F	7,749	\$48,431.25
28-JUL-07	30-JUL-07	G	45797	ANY	FL INTERR	7,700	MMBTU	CIEXD	\$5.85000	F	23,100	\$135,135.00
2007-07Total:											38,598	\$233,624.79

SNGTotal: 38,598 \$233,624.79

Sequent Energy Management Total: 348,301 \$2,322,789.71

Company: Southern Company Services, Inc.												
Pipeline: Gulfstream												
Month: 2007-07												
12-JUL-07	12-JUL-07	G	45545	8205175	MS INTERR	8,842	MMBTU	CIEXD	\$7.40000	F	8,842	\$65,430.80
2007-07Total:											8,842	\$65,430.80

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Company: Southern Company Services, Inc.
Pipeline: Gulfstream

GulfstreamTotal: 8,842 \$65,430.80
 Southern Company Services, Inc. Total: 8,842 \$65,430.80

Company: Southwest Energy, L.P.
Pipeline: FGT

Month: 2007-07

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
10-JUL-07	G	45479	23703	TX INTERR	2,689	MMBTU	CIEXD	\$6.58000	F	2,689	\$17,693.62
20-JUL-07	G	45691	23703	TX INTERR	1,319	MMBTU	CIEXD	\$6.52000	F	1,319	\$8,599.88
26-JUL-07	G	45760	23703	TX INTERR	433	MMBTU	CIEXD	\$5.54000	F	433	\$2,398.82

2007-07Total: 4,441 \$28,692.32

FGTTotal: 4,441 \$28,692.32

Southwest Energy, L.P. Total: 4,441 \$28,692.32

Company: Tampa Electric Company
Pipeline: FGT

Month: 2007-07

01-JUL-07	G	45382	241390	MS FIRM	0	MMBTU	MKJPC	\$6.76306	I	0	\$0.00
12-JUL-07	G	45554	241390	MS INTERR	5,000	MMBTU	CIEXD	\$7.39000	I	5,000	\$36,950.00
13-JUL-07	G	45582	241390	MS INTERR	1,000	MMBTU	CIEXD	\$7.06500	I	1,000	\$7,065.00
26-JUL-07	G	45882	2981	FL INTERR	0	MMBTU	CIEXD	\$5.93500	I	0	\$0.00
26-JUL-07	G	45883	2981	FL INTERR	0	MMBTU	CIEXD	\$6.08000	F	0	\$0.00

2007-07Total: 6,000 \$44,015.00

FGTTotal: 6,000 \$44,015.00

Pipeline: Gulfstream

Month: 2007-07

01-JUL-07	G	45382	8205175	MS FIRM	2,780	MMBTU	MKJPC	\$6.84415	I	86,167	\$589,739.89
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2007-07Total: 86,167 \$589,739.89

GulfstreamTotal: 86,167 \$589,739.89

Tampa Electric Company Total: 92,167 \$633,754.89

Company: Texla Energy Management, Inc.
Pipeline: FGT

Month: 2007-07

03-JUL-07	G	45410	10034	LA INTERR	2,859	MMBTU	CIEXD	\$6.25000	F	2,859	\$17,868.75
11-JUL-07	G	45511	10034	LA INTERR	4,352	MMBTU	CIEXD	\$6.75000	F	4,352	\$29,376.00
12-JUL-07	G	45543	10034	LA INTERR	2,859	MMBTU	CIEXD	\$6.80000	F	2,859	\$19,441.20
14-JUL-07	G	45595	10034	LA INTERR	2,859	MMBTU	CIEXD	\$6.35000	F	8,577	\$54,463.95
26-JUL-07	G	45759	10034	LA INTERR	2,859	MMBTU	CIEXD	\$5.64000	F	2,859	\$16,124.76

2007-07Total: 21,506 \$137,274.66

FGTTotal: 21,506 \$137,274.66

Texla Energy Management, Inc. Total: 21,506 \$137,274.66

Company: Virginia Power Energy Marketing, Inc.
Pipeline: FGT

Month: 2007-07

1-JUL-07	G	40339	454599	LA FIRM	10,888	MMBTU	MKJPC	\$6.69900	I	337,539	\$2,261,173.84
1-JUL-07	G	43282	454599	LA FIRM	4,721	MMBTU	MKJPC	\$6.68900	I	146,343	\$978,888.33

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Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
01-JUL-07	31-JUL-07	G 45317	32606	LA FIRM	2,976	MMBTU	MKJPC	\$6.94000	I	92,243	\$640,166.42
01-JUL-07	31-JUL-07	G 45335	454599	LA FIRM	4,526	MMBTU	MKJPC	\$6.85900	I	140,300	\$962,317.70
01-JUL-07	31-JUL-07	G 45379	32606	LA FIRM	230	MMBTU	MKJPC	\$6.85000	F	7,130	\$48,840.50
06-JUL-07	06-JUL-07	G 45438	32606	LA INTERR	1,825	MMBTU	CIEXD	\$6.27000	F	1,825	\$11,442.75

Company: Virginia Power Energy Marketing, Inc.
 Pipeline: FGT
 Month: 2007-07

2007-07 Total: 725,380 \$4,902,829.54

FGT Total: 725,380 \$4,902,829.54

Virginia Power Energy Marketing, Inc. Total: 725,380 \$4,902,829.54

Tampa Electric Company Total: 4,427,459 \$30,133,315.56

ALL-COMBINED Total: 4,427,459 \$30,133,315.56

PURCHASE Total: 4,427,459 * \$30,133,315.56

* Includes Swing Comm.

* 4,407,459
 (419,484) Swing Comm.

3,987,975 Commodity Other

* 4,407,459

* \$30,133,315.56
 (\$2,798,912.31) Swing Comm

\$27,334,403.25 Commodity Other

Line 1

GAS PURCHASED IN THE MONTH OF : June 2007

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$217,609.54	\$217,609.54	\$0.00
	THERMS	281,210.0	281,210.0	0.0
APACHE	COST	\$92,850.40	\$92,850.40	\$0.00
	THERMS	125,040.0	125,040.0	0.0
BP ENERGY	COST	\$3,922,079.52	\$3,922,079.52	\$0.00
	THERMS	5,364,720.0	5,364,720.0	0.0
CHEVTEXACO	COST	\$145,520.85	\$145,520.85	\$0.00
	THERMS	180,160.0	180,160.0	0.0
CONOCO (Difference is Comm.-Other)	COST	\$1,925,878.81	\$1,925,878.75	(\$0.06)
	THERMS	2,554,670.0	2,554,670.0	0.0
CONSTELLATION	COST	\$1,893,583.07	\$1,893,583.07	\$0.00
	THERMS	2,438,110.0	2,438,110.0	0.0
CROSSTEX	COST	\$564,560.89	\$564,560.89	\$0.00
	THERMS	774,540.0	774,540.0	0.0
EAGLE	COST	\$2,017,046.24	\$2,017,046.24	\$0.00
	THERMS	2,669,070.0	2,669,070.0	0.0
ENBRIDGE	COST	\$146,560.00	\$146,560.00	\$0.00
	THERMS	195,000.0	195,000.0	0.0
FLORIDA GAS UTILITY (Difference is Comm.-Other)	COST	\$0.00	\$83,700.00	\$83,700.00
	THERMS	0.0	100,000.0	100,000.0
HOUSTON PIPELINE	COST	\$52,597.44	\$52,597.44	\$0.00
	THERMS	78,270.0	78,270.0	0.0
INFINITE	COST	\$402,583.20	\$402,583.20	\$0.00
	THERMS	551,960.0	551,960.0	0.0
LOUIS DREYFUS (Difference is Comm.-Other)	COST	\$3,675,083.61	\$3,590,634.10	(\$84,449.51)
	THERMS	4,808,710.0	4,698,330.0	(110,380.0)
MACQUARIE COOK	COST	\$42,600.00	\$42,600.00	\$0.00
	THERMS	55,000.0	55,000.0	0.0
MAGNUS	COST	\$112,377.73	\$112,377.73	\$0.00
	THERMS	161,020.0	161,020.0	0.0
OCCIDENTAL	COST	\$756,199.67	\$756,199.67	\$0.00
	THERMS	1,033,110.0	1,033,110.0	0.0
MASEFIELD (Difference is Comm.-Other)	COST	\$148,810.00	\$144,775.38	(\$4,034.62)
	THERMS	205,000.0	204,950.0	(50.0)
NOBLE	COST	\$531,930.20	\$531,930.20	\$0.00
	THERMS	727,400.0	727,400.0	0.0
ONEOK (Difference is Comm.-Other)	COST	\$323,561.07	\$323,561.70	\$0.63
	THERMS	443,020.0	443,020.0	0.0
SEMINOLE (Difference is Comm.-Other)	COST	\$1,496,337.47	\$1,496,337.46	(\$0.01)
	THERMS	1,956,330.0	1,956,330.0	0.0
SEQUENT	COST	\$1,273,945.92	\$1,273,945.92	\$0.00
	THERMS	1,721,060.0	1,721,060.0	0.0
SOUTHERN CO. SERVICES	COST	\$37,750.00	\$37,750.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
SOUTHWEST ENERGY	COST	\$8,442.72	\$8,442.72	\$0.00
	THERMS	11,440.0	11,440.0	0.0
TAMPA ELECTRIC	COST	\$73,782.10	\$73,782.10	\$0.00
	THERMS	96,730.0	96,730.0	0.0
TEXLA	COST	\$58,401.02	\$58,401.02	\$0.00
	THERMS	81,940.0	81,940.0	0.0
THE ENERGY AUTHORITY	COST	\$87,313.63	\$87,313.63	\$0.00
	THERMS	106,980.0	106,980.0	0.0
VIRGINIA POWER	COST	\$3,663,672.63	\$3,663,672.63	\$0.00
	THERMS	4,979,180.0	4,979,180.0	0.0
TOTAL	COST	\$23,671,077.73	\$23,666,294.16	(\$4,783.57)
	THERMS	31,649,670.0	31,639,240.0	(10,430.0)

Line #	ACTUAL	DIFF
1		
2		
3		
	\$13,964,348.88	(\$749.57)
4		
5		
6		
	\$3,486,055.59	(\$4,034.00)
	\$3,809,387.28	\$0.00
	\$21,259,791.75	(\$4,783.57)

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EAGLE	Therms	Price	Amount	Line #
Swing Demand-Actual	1,635,900.0	0.00100	\$1,635.90	1
Swing Demand-Accrued	(1,635,900.0)	0.00100	(\$1,635.90)	2
Swing Commodity -Actual	1,634,950.0	0.76100 Average	\$1,244,196.95	3
Swing Commodity -Accrued	(1,634,950.0)	0.76100 Average	(\$1,244,196.95)	4
Commodity-Actual	1,034,120.0	0.74577 Average	771,213.39	5
Commodity-Accrued	(1,034,120.0)	0.74577 Average	(\$771,213.39)	6
	0.0		\$0.00	7
Swing Demand-Actual	0.0	0.00100	\$0.00	8
Swing Demand-Accrued	0.0	0.00100	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
OCCIDENTAL				
Swing Demand-Actual	1,500,000.0	0.00150	\$2,250.00	15
Swing Demand-Accrued	(1,500,000.0)	0.00150	(\$2,250.00)	16
Swing Commodity -Actual	650,000.0	0.72915 Average	\$473,950.00	17
Swing Commodity -Accrued	(650,000.0)	0.72915 Average	(\$473,950.00)	18
Commodity-Actual	383,110.0	0.73086 Average	\$279,999.67	19
Commodity-Accrued	(383,110.0)	0.73086 Average	(\$279,999.67)	20
	0.0		\$0.00	21
SEQUENT				
Swing Demand-Actual	3,135,900.0	0.00208	\$6,953.85	22
Swing Demand-Accrued	(3,135,900.0)	0.00222	(\$6,953.85)	23
Swing Commodity -Actual	913,530.0	0.74165 Average	\$677,515.71	24
Swing Commodity -Accrued	(913,530.0)	0.74165 Average	(\$677,515.71)	25
Commodity-Actual	807,530.0	0.72997 Average	\$589,476.36	26
Commodity-Accrued	(807,530.0)	0.72997 Average	(\$589,476.36)	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

June '07

DIFF	DIFF	ACTUAL	DIFF
	Swing Demand	\$0.00	\$10,839.75
0.0	Swing Commodity	\$0.00	\$2,395,662.66
0.0	Commodity	(\$0.00)	(\$0.00)
0.0		(\$0.00)	\$23,666,294.16
	Accrued Commodity Other	31,649,670.0	\$23,671,077.73

66



Attn: Gas Mktg-Accounts Payable
Peoples Gas System
a Division of Tampa Electric Company
P. O. Box 2562
Tampa, FL 33601-2562

Invoice: A0707S0009
Invoice Date: 07/11/2007
Customer #: 1171
AESC Contract #: SLS01708

COPY

Fax #: (813) 228-4194

Due Date: 07/25/2007	When paying, please refer to invoice #: A0707S0009	Company: 125/100 12/2007
-------------------------	---	--------------------------------

FOR NATURAL GAS SOLD DURING THE MONTH OF JUNE 2007

PIPELINE	METER#	DELIVERY PT.	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGT	4078 (PT SALES)	SONAT SHADYSIDE (PT SALES)	06262007000079 0001	27	27	5,000	MMBTU	6.9200	\$34,600.00 ✓
						Total Volume:	5,000		\$34,600.00
Destin	GULFSTREAM 1	GULFSTREAM POINT	06052007000089 0001	06	06	7,677	MMBTU	7.9400	\$60,955.38
			06112007000071 0001	12	12	5,000	MMBTU	7.9800	\$39,900.00 ✓
			06122007000088 0001	13	13	5,000	MMBTU	7.9600	\$39,800.00 ✓
						Total Volume:	17,677		\$140,655.38
FGT	716	FGT ZN 3 POOL (STA 11)	06042007000086 0001	05	05	5,445	MMBTU	7.7800	\$42,362.10 ✓
						Total Volume:	5,445		\$42,362.10

INVOICE TOTALS:

28,122
28,121

8217,609.54
8217,617.48

Handwritten signatures and initials

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7622

62

APACHE CORPORATION

(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
 SYSTEMS A DIV TO TAMPA ELECTRIC CO
 702 N FRANKLIN ST PLAZA 7
 TAMPA, FL 33602
 Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
 Fax: (813) 228-4194

Invoice Nbr: B0707S0158
 Invoice Date: 07/10/2007
 Contract Nbr: SLS00378
 Contract Date: 03/01/2004
 Customer #: 00178604
 Currency: US DOLLAR

SOLD DURING THE MONTH OF JUNE 2007

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							
Deal-Order-Rev Nbr: 06282007000038-0001-00								
		BASE COMMODITY	29	30	4,224	MMBTU	\$7.0000	\$29,568.00
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 06042007000101-0001-00								
		BASE COMMODITY	05	05	4,780	MMBTU	\$7.5800	\$36,232.40
Deal-Order-Rev Nbr: 06062007000161-0001-00								
		BASE COMMODITY	07	07	2,500	MMBTU	\$7.7200	\$19,300.00
Deal-Order-Rev Nbr: 06072007000064-0001-00								
		BASE COMMODITY	08	08	1,000	MMBTU	\$7.7500	\$7,750.00

Total Base Commodity 12,504 Net Amount Due \$92,850.40

COPY



TERMS: Pay by Wire Transfer on or before July 25, 2007

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please direct any inquiries to Jarrett Hubert at (713) 296-7457.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Wire 7/25/07

WRITTEN CORRESPONDENCE:

APACHE CORPORATION
 (MARKETING DEPARTMENT)
 2000 POST OAK BLVD STE 100
 HOUSTON, TX 77056

12-000 [Signature]

63

JUL 11 2007 10:25AM

Gas Sales Invoice

Invoice Number 1142770
 Invoice Date 07/13/2007
 Contract # 1701229
 Delivery Month Jun 2007
 Due Date 07/25/2007

BP Energy Company
 Tax ID 36-3421804

To:

Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

US \$ WIRE

Wire 7/25/07

Natural Gas delivered during **Jun 2007**

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900)		82,469	7.4380	613,401.20 ✓
FGT - DESTIN TO LUCEDALE (994400)		35,393	6.8795	243,486.80 ✓
Total Amount Due		117,862		856,888.00

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

COPY

If you have any questions, please contact :
 or send a facsimile to: (281) 366-5313
 Or Email: mindy.smith@bp.com
 0

Mindy Smith at (281) 366-6308

For BP use only: 125329 00

68

Gas Sales Invoice - Daily Price Deal/Volume

Invoice Number 1142770
 Invoice Date 07/13/2007
 Contract # 1701229
 Delivery Month Jun 2007
Due Date 07/25/2007

BP Energy Company
 Tax ID 36-3421804

To:
 Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

 Fax # (813) 228-4194

Remit:
 US \$ WIRE

Natural Gas delivered during Jun 2007

Calculations are based on nominated quantities

BP Energy ID 2227357 / 20582129
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/08/2007	7.8500	6,236	48,952.60
Totals	7.8500 ✓	6,236 ✓	48,952.60 ✓

BP Energy ID 2227443 / 20582160
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/09/2007	7.8600	9,195	72,272.70
06/10/2007	7.8600	9,195	72,272.70
06/11/2007	7.8600	9,195	72,272.70
Totals	7.8600 ✓	27,585 ✓	216,818.10 ✓

BP Energy ID 2263344 / 20597081
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/25/2007	7.2500	8,108	58,783.00
Totals	7.2500 ✓	8,108 ✓	58,783.00 ✓

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact: Mindy Smith at (281) 366-6308
 or send a facsimile to: (281) 366-5313
 Or Email: mindy.smith@bp.com

For BP use only: 125329 00

65

BP Energy ID 2263378 / 20597115
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/26/2007	7.1000	20,270	143,917.00
Totals	7.1000 ✓	20,270 ✓	143,917.00 ✓

BP Energy ID 2268757 / 20599179
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/27/2007	7.1500	20,270	144,930.50
Totals	7.1500 ✓	20,270 ✓	144,930.50 ✓

BP Energy ID 2260490 / 20595698
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/22/2007	7.6000	5,393	40,986.80
Totals	7.6000 ✓	5,393 ✓	40,986.80 ✓

BP Energy ID 2284194 / 20603755
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/30/2007	6.7500 ✓	30,000 ✓	202,500.00 ✓
Totals	6.7500	30,000	202,500.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: mindy.smith@bp.com
0

Mindy Smith at (281) 366-6308

For BP use only: 125329 00

Gas Sales Invoice



BP Energy Company Operated by BP Energy Company
 Tax ID 36-3421804

Invoice Number 9028580
 Invoice Date 07/12/2007
 Contract # 1192796
 Delivery Month Jun 2007
 Due Date 07/25/2007

To:
 Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # (813) 228-4194

Remit:
 US\$ WIRE *Wire 7/25/07*
 01-70-000-0-1-1-1-1-1-1-1-1

COPY

Natural Gas delivered during Jun 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				<i>203,385⁰⁰</i>
Crosstex Energy/FGT Refugio (12732)	<i>Deliv. to FGT - 27,118</i>	<u>27,120</u>	7.5000 ✓	<u>203,400.00</u>
<u>Southern Natural Gas Company</u>				
SNG Tier 2 Pool (PSNG2780)		391,492 ✓	7.3100 ✓	2,861,806.52 ✓
Total Amount Due	<i>Total</i>	<i>418,610 dth @</i>		<i>3,065,191⁵²</i> 3,065,206.52

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

06/01-06/30: SNG Louisiana IF 7.630000
 06/01-06/30: FGT Zone 1 IF 7.520000

If you have any questions, please contact : Beverly Campbell at (251) 445-1227
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com

For BP use only: 125329 00

67

SELLER:
 Chevron Natural Gas,
 a division of Chevron USA Inc.
 PO Box 4700
 Houston, TX 77210
 United States

Contact: Robin Roller
 Email: rrol@chevron.com
 Phone: 832-854-5023
 Fax: 832-854-3293

BUYER:
 Peoples Gas Systems, a Division of
 Tampa Electric Company
 702 N. Franklin
 Plaza 8
 Tampa, FL 33602
 United States

Contact: D WILKERSON
 Email:
 Phone: 813-228-1256
 Fax: 813-228-4194

due 7/25/07
202,000
[Signature]



Sales Invoice
 Invoice #: 139562
 Delivery Period: Jun-07
 Invoice Date: 07/10/2007
 Due Date: 07/25/2007
 Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
276508	COMM-PHYS - Commodity	05/31/07	Sell	KPoirot		Deal Level Pricing	1 1	7.7500	1,623 ✓	12,578.25 ✓
278449	COMM-PHYS - Commodity	06/05/07	Sell	KPoirot		Deal Level Pricing	6 6	7.9400	2,000 ✓	15,880.00 ✓
282780	COMM-PHYS - Commodity	06/11/07	Sell	KPoirot		Deal Level Pricing	11 11	8.2000	10,393 ✓	85,222.60 ✓
283178	COMM-PHYS - Commodity	06/12/07	Sell	KPoirot		Deal Level Pricing	13 13	7.9600	4,000 ✓	31,840.00 ✓
Total :									18,016	\$145,520.85
Sell Total :									18,016	\$145,520.85

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 145,520.85 USD

COPY

[Handwritten initials]

87

ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Remit To: Contact: Telephone: (281) 293-1216 Fax: (281) 293-3940	Statement Number: R060757465 Billing Period: Jun-2007 Statement Date: July 11, 2007 Due Date: July 25, 2007 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
---	---	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Sell											
Delivery Period:		Jun-2007	Contract: 19475		Deal: 19475-147						
1	1-Jun 30-Jun	PELCO	90496-Perryville	Commodity	114,192	114300	MMBtu \$7.6300 US\$	MMBtu	\$872,109.00	\$872,109.00	
Delivery Period:		Jun-2007	Contract: 19475		Deal: 19475-154						
2	1-Jun 30-Jun	PELCO	492006-Bienville	Commodity	35,667	35700	MMBtu \$7.6300 US\$	MMBtu	\$272,391.00	\$272,391.00	
Delivery Period:		Jun-2007	Contract: 19475		Deal: 19475-168						
3	1-Jun 30-Jun	MoBay	MoBay Area-MBPP	Commodity	26340	MMBtu	\$8.0210 US\$	MMBtu	\$211,273.14	\$211,273.14 ✓	
Delivery Period:		Jun-2007	Contract: 19475		Deal: 19475-170						
4	5-Jun 5-Jun	MoBay	MoBay Area-MBPP	Commodity	2200	MMBtu	\$7.8300 US\$	MMBtu	\$17,226.00	\$17,226.00 ✓	
Delivery Period:		Jun-2007	Contract: 19475		Deal: 19475-171						
5	13-Jun 13-Jun	Destin	994700-Destin	Commodity	1135	MMBtu	\$7.9500 US\$	MMBtu	\$9,023.25	\$9,023.25 ✓	
Delivery Period:		Jun-2007	Contract: 19475		Deal: 19475-172						
6	19-Jun 19-Jun	SNG	PSNG1683-CopZn0Tier 1	Commodity	10000	MMBtu	\$7.6900 US\$	MMBtu	\$76,900.00	\$76,900.00 ✓	
Delivery Period:		Jun-2007	Contract: 19475		Deal: 19475-173						
7	21-Jun 21-Jun	ANR	322625-St. Landry	Commodity	6936	MMBtu	\$7.3800 US\$	MMBtu	\$51,187.68	\$51,187.68 ✓	
Delivery Period:		Jun-2007	Contract: 19475		Deal: 19475-174						
8	22-Jun 22-Jun	ANR	322625-St. Landry	Commodity	10000	MMBtu	\$7.2400 US\$	MMBtu	\$72,400.00	\$72,400.00 ✓	
Delivery Period:		Jun-2007	Contract: 19475		Deal: 19475-175						
9	22-Jun 22-Jun	SNG	PSNG1683-CopZn0Tier 1	Commodity	5000	MMBtu	\$7.2050 US\$	MMBtu	\$36,025.00	\$36,025.00 ✓	

0871,284⁹⁶

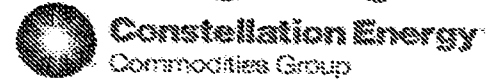
272,139²¹

20

STEPHEN.WIEBER@CONSTELLATION.COM

Preliminary Statement

From: Constellation Energy Commodities Group
 111 MARKET PLACE SUITE 500
 BALTIMORE, MD 21202
Rep Name: Wieber, Stephen
Phone: 410-470-2448
Fax:



Customer: PEOPLES GAS SYSTEM
 702 N. FRANKLIN ST.
 PLAZA 7
 TAMPA, FL 33602
Rep Name: WILKERSON, DEE
Phone: 813-228-4948
Fax: (813) 228-4194

COPY

Statement ID: PEGSTAMPA-00034A-PRELIM
Payment Due Date: 25-Jul-2007
Total Amount Due: 1,893,590.89 USD

Natural Gas / Physical

Buy

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	14 th Jun-07	15 th Jun-07	NGFP411608	DESTIN PIPE	DESTIN PHYSICAL	7.8200	1.00	MMBTU	-7.82
Natural Gas	18-Jun-07	19-Jun-07	NGFP429613	DESTIN PIPE	DESTIN PHYSICAL	7.8210	1,847.00	MMBTU	-14,445.39

Total: ~~14,453.21~~ (14,461.03)

Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	05-Jun-07	06-Jun-07	NGFP388054	SONAT	SONLA PHYSICAL ✓	7.7200	-17,930.00	MMBTU ✓	138,419.60 ✓
Natural Gas	06-Jun-07	07-Jun-07	NGFP390202	FGT	FGTZN2 PHYSICAL ✓	7.7700	-7,800.00	MMBTU ✓	60,606.00 ✓
Natural Gas	12-Jun-07	13-Jun-07	NGFP401928	SONAT	SONLA PHYSICAL ✓	7.4200	-10,000.00	MMBTU ✓	74,200.00 ✓
Natural Gas	13-Jun-07	14-Jun-07	NGFP404326	SONAT	SONLA PHYSICAL ✓	7.4500	-7,930.00	MMBTU ✓	59,078.50 ✓
Natural Gas	14-Jun-07	15-Jun-07	NGFP406014	FGT	FGTZN3 PHYSICAL ✓	7.8300	-12,000.00	MMBTU ✓	93,960.00 ✓
Natural Gas	21-Jun-07	22-Jun-07	NGFP416306	SONAT	SONLA PHYSICAL ✓	7.4000	-10,000.00	MMBTU ✓	74,000.00 ✓
Natural Gas	01-Jun-07	01-Jul-07	NGSGMDH	DESTIN PIPE	EXCHANGE	7.8210	180,000.00	MMBTU	1,407,780.00

Total 243,811 dts ✓
 Total: ~~4,988,044.38~~
 18,893,583.07

Payment Instructions

By wire transfer in immediately available federal funds

Bank:

CONSTELL

01-90-6

Wire 7/25/07

W

Q

12/11/07 10:11 AM

7

NO. 8095 P. 3/4



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary
Invoice Date: 07/11/2007, Invoice # 062007-SLSG7719

P. 03

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street,
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctng Book Month: 2007-07
Invoice Total: \$564,560.89

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0707S0003	06042007000038	0001	BASE COMMODITY	2007-08	GAS	ACT	8,500	MMBTU	\$7.6700	\$65,195.00 ✓
FGT	337805	G0707S0003	06042007000038	0002	BASE COMMODITY	2007-06	GAS	ACT	9,725	MMBTU	\$7.7650	\$75,514.63 ✓
FGT	337605	G0707S0003	06042007000038	0003	BASE COMMODITY	2007-08	GAS	ACT	4,815	MMBTU	\$7.3900	\$35,582.86 ✓
FGT	337605	G0707S0003	06042007000038	0004	BASE COMMODITY	2007-06	GAS	ACT	9,201	MMBTU	\$7.4500	\$69,143.45 ✓
FGT	337805	G0707S0003	06042007000038	0005	BASE COMMODITY	2007-08	GAS	ACT	6,586	MMBTU	\$7.3600	\$48,472.90 ✓
FGT	337605	G0707S0003	06042007000038	0006	BASE COMMODITY	2007-06	GAS	ACT	6,446	MMBTU	\$7.2400	\$46,749.04 ✓
FGT	337805	G0707S0003	06042007000038	0007	BASE COMMODITY	2007-06	GAS	ACT	30,101	MMBTU	\$6.9600	\$209,502.98 ✓

Totals (2007-08) ==> 77,454 ✓ \$564,560.89

SG

Total Invoice (2007-08)	
BASE COMMODITY	\$564,560.89

\$ 564,560.89
@
✓

COPY

Wire 7/25/07

Payment Terms	Written Correspondence	Contact Information
Wire Transfer On or Before: 07/25/2007	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

where different pricing entries exist between days.

✓

CROSSTEX ENERGY

JUL 11 2007 3:17PM

22

JUL-11-2007 16:42



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company
 P.O. Box 111
 Tampa Florida 33601
 U.S.A.

Invoice Number: 7897
 Invoice Date: July 06, 2007
 Payment Terms: Net due on or before Jul 25, 2007

Attention: Ed Elliott
 Accounting

Phone: 813/228-4149
 Fax: 813/228-4184

COPY

Period: June 2007

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
			<i>163,495</i>		<i>\$1,244,196</i>
Florida Gas Transmission					<i>95</i>
ANR St. Landry Parish - PO	46037 / 54788	Jun 01, 2007 - Jun 30, 2007	161,783	\$7.610000	\$1,231,168.83
	Receivable Subtotal		161,783		\$1,231,168.83
NGPL - Vermillion - Zone 2 -	115999 / 154821	June 07, 2007	5,252	\$7.830000 ✓	\$41,123.16 ✓
	116260 / 154944	June 08, 2007	1,651	\$7.900000 ✓	\$13,042.90 ✓
	121392 / 162368	Jun 28, 2007 - Jun 30, 2007	4,487	\$6.840000	\$30,649.08
	Receivable Subtotal		<i>6,903</i>		<i>\$54,815.14</i>
NGPL Jefferson	113724 / 151117	Jun 01, 2007 - Jun 30, 2007	59,740	\$7.511000	\$447,588.01
	115808 / 154347	June 06, 2007	2,022	\$7.770000	\$15,710.54
	118001 / 151623	June 07, 2007	2,200 ✓	\$7.730000 ✓	\$17,006.00 ✓
	116282 / 154948	June 08, 2007	2,107 ✓	\$7.800000 ✓	\$16,434.60 ✓
	116478 / 155180	Jun 09, 2007 - Jun 11, 2007	6,600 ✓	\$7.400000 ✓	\$48,840.00 ✓
	118985 / 155752	June 12, 2007	2,200 ✓	\$7.360000 ✓	\$16,192.00 ✓
	117398 / 158314	June 13, 2007	1,804 ✓	\$7.470000 ✓	\$14,073.48 ✓
	117880 / 157084	June 15, 2007	2,200 ✓	\$7.380000 ✓	\$16,236.00 ✓
	118783 / 158425	June 20, 2007	2,200 ✓	\$7.420000 ✓	\$16,324.00 ✓
	119022 / 158877	June 21, 2007	2,200 ✓	\$7.360000 ✓	\$16,192.00 ✓
	120504 / 161139	June 27, 2007	2,200 ✓	\$6.800000 ✓	\$14,960.00 ✓
	120847 / 161782	June 28, 2007	2,104 ✓	\$6.880000 ✓	\$14,012.64 ✓
	121365 / 162342	Jun 29, 2007 - Jun 30, 2007	4,008	\$6.740000 ✓	\$27,553.12
	Receivable Subtotal		<i>42,377</i>		<i>\$28,557.32</i>
	Net Sub.		<i>158,160</i>		<i>\$1,077,457.33</i>
Total			<i>96,509 dths</i>		<i>\$717,047.33</i>
Fee					
ANR St. Landry Parish - PO	46037 / Fee ID: 492	Jun 01, 2007 - Jun 30, 2007	163,590	\$0.010000	\$1,635.90 ✓
	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU				
	Receivable Subtotal		163,590		\$1,635.90
Net Subtotal Fee			163,590		\$1,635.90
Total Receivable Amount Due (USD)			<i>430,497</i>		<i>\$2,017,046.24</i>
Total Amount Due (USD)			<i>428,468</i>		<i>\$1,999,081.09</i>

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

-15/17
-02-000

Q

FLORIDA GAS UTILITY
 4619 NW 53rd Avenue Gainesville, FL 32606
 (352) 334-0770 Fax (352) 334-0789

CUSTOMER INVOICE

TECO People's Gas
 Attn: Ed Elliot
 P.O. Box 111, Plaza 7
 Tampa, FL 33601

Invoice No. 2070623
 Date 7/3/2007
 Production Month June 2007

Day	Volume	Sale Price	Total
1	0	\$0.00	\$0.00
2	0	\$0.00	\$0.00
3	0	\$0.00	\$0.00
4	0	\$0.00	\$0.00
5	0	\$0.00	\$0.00
6	0	\$0.00	\$0.00
7	10,000	\$8.37	\$83,700.00
8	0	\$0.00	\$0.00
9	0	\$0.00	\$0.00
10	0	\$0.00	\$0.00
11	0	\$0.00	\$0.00
12	0	\$0.00	\$0.00
13	0	\$0.00	\$0.00
14	0	\$0.00	\$0.00
15	0	\$0.00	\$0.00
16	0	\$0.00	\$0.00
17	0	\$0.00	\$0.00
18	0	\$0.00	\$0.00
19	0	\$0.00	\$0.00
20	0	\$0.00	\$0.00
21	0	\$0.00	\$0.00
22	0	\$0.00	\$0.00
23	0	\$0.00	\$0.00
24	0	\$0.00	\$0.00
25	0	\$0.00	\$0.00
26	0	\$0.00	\$0.00
27	0	\$0.00	\$0.00
28	0	\$0.00	\$0.00
29	0	\$0.00	\$0.00
30	0	\$0.00	\$0.00
31	0	\$0.00	\$0.00

COPY

Returned to TEA

Amount Due 7/25/2007

\$83,700.00

[Signature]

Wire Transfer to:

Wire 7/25/07

Florida

[Signature]

For further informa

32-000
 34-0770 Ext 110

[Signature]

7/4

JUL-12-2007 17:42

Enbridge

96%

P.03

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Carmen Baker
 Email: carmen.baker@enbridge.com
 Phone: 713-353-5667
 Fax: 713-653-6746

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 Enbridge Marketing (U.S.) L.P.

01-90-000-23202-000



Sales Invoice
 Invoice #: 41911
 Delivery Period: Jun-07
 Invoice Date: 07/12/2007
 Due Date: 07/25/2007
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
341904	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	2 4	12,000	\$7.57000	\$90,840.00
					Deal #341904 :	12,000		\$90,840.00
342417	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	6 6	3,500	\$7.92000	\$27,720.00
					Deal #342417 :	3,500		\$27,720.00
348804	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	29 30	4,000	\$7.00000	\$28,000.00
					Deal #348804 :	4,000		\$28,000.00
						19,500		\$146,560.00

COPY

Carmen Baker 713-353-5667 -> Peoples_Gas System a division of Tampa Electric Company P.3/3

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002



Invoice Number: AEPS-200707-00098
 Customer ID: PEOPLEGASSY
 GMS Contract Number: S-PEOPLEGASSY-S-0001
 Invoice Date: 07/10/2007
 Due Date: 07/25/2007
 Production Month: Jun-07
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

COPY

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLEGASSY-0328	981432	Z3B-HPL/FGT (MAGNET WITHERS)	9827 9703 Md	8,850 DW	\$6.72000	\$59,472.00
Current Totals					8,850 DW		\$59,472.00

Recap:

Actual Total ~~\$59,472.00~~
 Amount Due ~~\$59,472.00~~
 Net Amount Due \$52,597.44

852.597⁴⁴

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Wire 7/25/07

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

any LP

01-90-000-23202-000

07/10/2007 13:19

Invoice Detail

Production Month: 06/2007

Invoice No: AEPS-200707-00098

Page: 1

Deal # S-PEOPLEGASSY-0328

Tier: 1

Pipeline: HPL

Meter: 981432

Price: GD LOS FGTZ1

Day	Mcf	Dth	Price	Amount	Day	Mcf	Dth	Price	Amount
1	0	0	\$0.0000	\$0.00	2	0	0	\$0.0000	\$0.00
3	0	0	\$0.0000	\$0.00	4	0	0	\$0.0000	\$0.00
5	0	0	\$0.0000	\$0.00	6	0	0	\$0.0000	\$0.00
7	0	0	\$0.0000	\$0.00	8	0	0	\$0.0000	\$0.00
9	0	0	\$0.0000	\$0.00	10	0	0	\$0.0000	\$0.00
11	0	0	\$0.0000	\$0.00	12	0	0	\$0.0000	\$0.00
13	0	0	\$0.0000	\$0.00	14	0	0	\$0.0000	\$0.00
15	0	0	\$0.0000	\$0.00	16	0	0	\$0.0000	\$0.00
17	0	0	\$0.0000	\$0.00	18	0	0	\$0.0000	\$0.00
19	0	0	\$0.0000	\$0.00	20	0	0	\$0.0000	\$0.00
21	0	0	\$0.0000	\$0.00	22	0	0	\$0.0000	\$0.00
23	0	0	\$0.0000	\$0.00	24	0	0	\$0.0000	\$0.00
25	0	0	\$0.0000	\$0.00	26	0	0	\$0.0000	\$0.00
27	0	0	\$0.0000	\$0.00	28	0	0	\$0.0000	\$0.00
29	4,349	4,425	\$6.7200	\$29,736.00	30	4,354	4,425	\$6.7200	\$29,736.00
31	0	0	\$0.0000	\$0.00					

S/ke 3911

26,281.92

26,315.52

S/ke 3916

1827

852,597.44

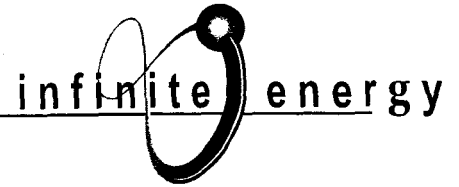
$3,911.00 +$
 $3,916.00 +$
 $7,827.00 *$

 $3,911. \times$
 $6.72 =$
 $26,281.92 *$

 $3,916. \times$
 $6.72 =$
 $26,315.52 *$

 $26,281.92 +$
 $26,315.52 +$
 $52,597.44 *$

77



Customer		Invoice#
Peoples Gas		0706207
Attn: Greg Capone		Invoice Date: 7/11/2007
P. O. Box 1111		Production Month: Jun-07
Tampa, FL 33601		Acct: P111
Fax: 813-228-1545		

Pipeline	Location	Start date	End date	Volume	Price	Amount
FGT	Zone 2	6/6/2007	6/6/2007	5,000.00 ✓	7.8100	\$39,050.00 ✓
FGT	Zone 3	6/12/2007	6/12/2007	5,196.00 ✓	7.9500	\$41,308.20 ✓
FGT	Zone 2	6/18/2007	6/18/2007	5,000.00 ✓	7.7500	\$38,750.00 ✓
FGT	Zone 2	6/20/2007	6/20/2007	5,000.00 ✓	7.4650	\$37,325.00 ✓
Sonat	t1	6/22/2007	6/22/2007	5,000.00 ✓	7.2300	\$36,150.00 ✓
Sonat	t1	6/23/2007	6/25/2007	30,000.00 ✓	7.0000	\$210,000.00 ✓
				55,196 ✓	Subtotal	\$402,583.20

Current Charges	\$402,583.20
Previously Billed	\$56,855.62
Payments Applied	-\$53,445.00
Previous Balance	\$3,420.62
Late fee	\$29.22
Total Due	\$406,033.04

OK TO PAY

COPY

Past Due

Payment Due Date: July 25, 2007

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.
 Questions regarding invoices may be directed to Marysue Doerr at (352) 240-4123

1-1-07

By Check:
 Infinite Energy, Inc.
 PO Box 791263
 Baltimore MD 21279-1263

1-000

78

FAX 8132284194 DESC(@62W38 NG INV JUN07 3D S 012034 PEOPLES GAS)

LouisDreyfus

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203-761-8478

julie.koss@ldhenergy.com

Payment confirm only: CASH CONFIRMATIONS GROUP 203-761-8160

SUBJ: NG INV JUN07 3D S 012034 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

COPY

Invoice Number: 3D 12034 ***REVISED***
Invoice Month: 06/2007
Invoice Date: 7/13/2007
Invoice Due Date: 7/25/2007
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562
Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	06/01/07	107051	Natural Gas	DEMAND CHG	Charge For Sales # 197851 F							200706	1,264.10	USD
	06/01/07	310040	FGT	CARNES		06/01/07	06/30/07	275,856	284,857		7.651000	200706	2,179,440.91	USD
	06/01/07	393938	FGT	CARNES		06/01/07	06/30/07	29,791	30,000		7.761000	200706	232,830.00	USD
	06/02/07	397436	GULF	DESTIN		06/02/07	06/04/07		3,000	✓	7.570000	200706	22,710.00	USD
	06/04/07	398059	FGT	MANCHESTER		06/04/07	06/04/07	14,958	15,000	✓	7.750000	200706	116,250.00	USD
	06/08/07	400971	GULF	DESTIN		06/08/07	06/11/07		54,816	✓	7.869500	200706	431,374.51	USD
	06/12/07	401739	GULF	DESTIN		06/12/07	06/12/07		6,000	✓	7.970000	200706	47,820.00	USD
	06/13/07	402518	FGT	MANCHESTER		06/13/07	06/13/07	11,281	10,212	✓	7.512800	200706	76,720.71	USD

No Record
2110,574.23
231,207.96
115,924.50

11 17 0000 10100

87%

P.01

29

06/14/07	403231	GULF WMS PLANT	06/14/07	06/14/07	12,000	11.642	7.828800	200706	91.142.89	USD
06/15/07	403613	FGT CARNES	06/15/07	06/15/07		2.000 ✓	7.550000 ✓	200706	15.100.00	USD ✓
DELIVERED To → City of Tallahassee FOR PGS	06/20/07	406078	FGT CARNES	06/20/07	06/25/07	([GAS FGT ZN3 DA	16.513	23,996	119.017.45	USD
	06/21/07	406790	FGT MANCHESTER	06/21/07	06/21/07		5.000 ✓	7.370000 ✓	36.850.00	USD ✓
	06/22/07	407657	GULF DESTIN	06/22/07	06/22/07		10.135 ✓	7.500000 ✓	76.012.50	USD ✓
	06/28/07	412068	GULF DIGS I/C	06/28/07	06/28/07	21,000	20.700	7.120700	147.398.49	USD

174,791.58

Total Vol: 469,833 dths ✓ ~~3,594,031.56~~ USD

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

75/07



Total B = 3,590,634¹⁰

[Handwritten signature]

01-90-000-122-02-000

[Handwritten signature]

[Handwritten initials]

	Macquarie Cook Energy, LLC Sales Invoice(Summary)	Macquarie Cook Energy, LLC 10100 Santa Monica Blvd, 16th Floor Los Angeles, CA 90067 Phone: (310)789-3900 Fax: (310)789-3931 Email:	
Invoice#: 26194 Tampa Electric Company P.O. Box 111, Plaza 7 Tampa, FL 33601 US Phone: (813)228-1813(813)228-1565(813)228-4453 Fax: (813)228-4442(813)228-4184(013)228-4742 Attn:	COPY	INVOICE DATE : 09Jul2007 DUE DATE : 25Jul2007 PAYMENT IN SUS	
Volume Base : MMBtu Production Month : Jun 2007 GST Registration No : 138005434RT Sales Summary Page No : 1			
PipeLine	Delivery Point	Volume	Amount Due
FLORIDA GAS TRANSMISSION CO.	FGT ZONE 1 POOL	3,000	22,950.00
Total for pipeline FLORIDA GAS TRANSMISSION CO.		3,000	22,950.00
GULFSTREAM PIPELINE CO.	DESTIN INTO GULFSTREAM	2,500	19,650.00
Total for pipeline GULFSTREAM PIPELINE CO.		2,500	19,650.00
Commodity Totals		5,500	42,600.00
Net Amount Due in US \$:			42,600.00
Please Wire Amount To:			
Wire 7/25/07 No. 232 02.000	Please Direct Fax Payment Details To: Macquarie Cook Energy Settlements Fax: (310)789-3931 Phone: (310)789-3900 Email:	Please Direct any Questions To: Macquarie Cook Energy Settlements Fax: (310)789-3931 Phone: (310)789-3900 Email:	
Macquarie Bank Group of Companies. However, Macquarie Cook Energy, LLC is not an authorised deposit-taking institution for the purposes of the Australian Banking Act and does not represent deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the			





Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Summary Statement

Summary Date: July 05, 2007
 Due Date: July 25, 2007
 Contract: PEOPLES GAS SYSTEM

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

COPY

<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:	ANR-FGT_ST_LANDRY(322625), MMBTU, NG	MMBTU	6,698 ✓	45,948.28 ✓
Summary for:	FGT_ZONE_1, MMBTU, NG	MMBTU	1,750 ✓	12,993.75 ✓
Summary for:	GS_ARNAUDVILLE (3064), MMBTU, NG	MMBTU	2,654 ✓	18,710.70 ✓
Summary for:	SONAT_POOL_TIER_1, MMBTU, NG	MMBTU	5,000 ✓	34,725.00 ✓
			<i>16,102 dts</i>	

DUE TO: MAGNUS

\$112,377.73 [USD]

Remit By: WIRE

Wire 7/25/07

Please direct all inquiries to:

Name: Rick Couron
 Tel: 469-361-2957
 Fax: 972-473-2471

keting, LTD

-02-000

[Handwritten signature]

✓

82

Masefield Natural Gas, Inc.

Gas Sales Invoice

Bill To: Peoples Gas System
 111 Plaza 7
 Tampa, FL
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: M0707S0015
 Invoice Date: 07/12/2007
 Contract Nbr: SLS00062
 Contract Date: 03/30/2007
 Customer #: 10068
 Currency: US\$

COPY

FOR NATURAL GAS SOLD DURING THE MONTH OF JUNE 2007

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
TGP	020366	FGT CARNES						
		BASE COMMODITY	19	19	2,000	MMBTU	\$7.74	\$15,480.00 ✓
		BASE COMMODITY	26	26	4,000	MMBTU	\$6.87	\$27,480.00
		BASE COMMODITY	27	27	4,000	MMBTU	\$6.95	\$27,800.00 ✓
		BASE COMMODITY	29	29 <i>Del/Talla</i>	3,995	MMBTU	\$6.93	\$27,665.38
		BASE COMMODITY	30	30 <i>L</i>	4,000	MMBTU	\$6.93	\$27,700.00
		BASE COMMODITY	21	21	2,500	MMBTU	\$7.46	\$18,650.00 ✓

20,495.15 ✓

Net Amount Due \$144,775.38

TERMS: Pay by Wire Transfer on or before July ²⁵ 2007

US\$ Banking Instructions: BNP Paribas NY - ABA 026007689
 Swift Code - BNP/US33; Account No: 020019409300136
 Credit to: BNP Paribas, Inds - Swift - BNP4FRPPMPL; Acct - 42522R - Benefit Masefield Natural Gas

Please Indicate Invoice Number on Payment

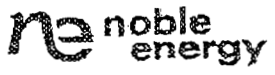
SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

Wire Instructions Attached

Masefield Natural Gas, Inc.
 3050 Post Oak Blvd, Suite 1330
 Houston, TX 77056

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299
 Tel: 281.876.8800
 Fax: 281.876.8648
 www.nobleenergyinc.com



noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 07060056-00
 INVOICE DATE.....: 7/10/07
 DUE DATE.....: 07/20/07
 PRODUCTION MONTH.: JUN-07
 CONTRACT NO.....: 03474
 TRADER #.....: 12259
 PAGE 1

COPY

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To: *Wire 7/20/07*

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)

- Gas
 nly)
 3 only)

10.23202.000

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
DESTIN PIPELINE COMPANYLLC GULFSTREAM DEL.		45,000	\$7.2900	\$328,050.00 ✓
FLORIDA GAS TRANSMISSION COL. GULF LAFAYETTE FGT		16,140	\$7.6010	\$122,680.20 ✓
MOBILE BAY PROCESSING OUTLET-GULF STREAM		11,600	\$7.0000	\$81,200.00 ✓
	INVOICE TOTAL	72,740		\$531,930.20

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Fax: (813) 228-4742
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2007-06-02117-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 10-Jul-2007
Due Date: 25-Jul-2007 by Wire
Production Month: 6/2007 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLAGAS / Vermillion	19,920 Dth	\$7.63000	Nom	\$151,989.60
NGPL	7936	FLAGAS / Vermillion	24,382 Dth	\$7.03683	Nom	\$171,572.10
Current Totals			44,302 Dth			\$323,561.70
Recap:						
Commodity Total						\$323,561.70
Net Amount Due						<u>\$323,561.70</u>

Charges in American Dollars (USD)

COPY




Wire 7/25/07

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Correspond To:
Name: Tuyet Than
Phone:
Fax: (918) 584-7551
Email:

Invoice Number: S-2007-06-02117-OES
GMS Contract No.: S-PEOPTAMPA-S-0001
Invoice Date: 7/10/2007
Production Month: 6/2007

01-10-000-0002-02-000 

COPY



Occidental Energy Marketing, Inc.

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jun-2007

Invoice Date: July 09, 2007

Invoice Number: SAL-41382 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
6	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	08	08	1	5,000 MMBtu	\$7.9200 US\$/MMBtu	\$39,600.00 US\$ ✓
7	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	09	11	3	15,000 MMBtu	\$7.5400 US\$/MMBtu	\$113,100.00 US\$ ✓
8	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	12	12	1	5,000 MMBtu	\$7.4600 US\$/MMBtu	\$37,300.00 US\$ ✓
10	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	14	14	1	5,000 MMBtu	\$7.6200 US\$/MMBtu	\$38,100.00 US\$ ✓
11	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	15	15	1	5,000 MMBtu	\$7.4800 US\$/MMBtu	\$37,400.00 US\$ ✓
14	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	20	20	1	5,000 MMBtu	\$7.4950 US\$/MMBtu ^{3/12 7-51}	\$37,475.00 US\$ 37,550.00 \$37,475.00 US\$
17	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	23	25	3	15,000 MMBtu	\$7.0700 US\$/MMBtu	\$106,050.00 US\$ ✓
18	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	26	26	1	5,000 MMBtu	\$6.7950 US\$/MMBtu	\$33,975.00 US\$ ✓
19	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	27	27	1	5,000 MMBtu	\$6.8900 US\$/MMBtu	\$34,450.00 US\$ ✓
20	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	28	28	1	5,000 MMBtu	\$6.7950 US\$/MMBtu	\$33,975.00 US\$ ✓
23	S-Peoples_Gas_Sys-79	0025809	Gas Sales	REFUGIO PGT-MOPS	08	08	1	3,956 MMBtu	\$7.7200 US\$/MMBtu	\$30,540.32 US\$ ✓

Remit To in US\$: *Wire 7/25/07*

By Wire

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

01.
By Check

P.O. Box 842292
Dallas, TX 75284-2292

000

86

FAX DELIVER

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jun-2007

Invoice Date: July 09, 2007

Invoice Number: SAL-41382 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
24	S-Peoples_Gas_Sys-79	0025809	Gas Sales	REFUGIO FGT-MOPS	09	11	3	11,868 MMBtu	\$7.3000 US\$/MMBtu	\$86,636.40 US\$ ✓
25	S-Peoples_Gas_Sys-80	24139	Gas Sales	DESTIN-FLORIDA	14	14	1	2,487 MMBtu	\$7.8500 US\$/MMBtu	\$19,522.95 US\$ ✓
27	S-Peoples_Gas_Sys-83	57391	Gas Sales	NGPL VERMILLION	23	25	3	15,000 MMBtu	\$7.0500 US\$/MMBtu	\$105,750.00 US\$ ✓
								103,311 ✓		\$753,874.67
Gas Revenue - Fixed										
22	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Revenue - Fixed	NGPL VERMILLION	01	30	30	150,000 MMBtu	\$0.0150 US\$/MMBtu	\$2,250.00 US\$
								150,000		\$2,250.00
										\$756,124.67

Total For Invoice #: SAL-41382

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

emailed steam revision on 7/10/07

RS

B 756,199.67

Remit To in US\$:

By Wire:

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check:

P.O. Box 842292
Dallas, TX 75284-2292

87

P. 04

50%

Fax: Server

JUL-10-2007 08:21



Seminole Electric Cooperative, Inc.
 16313 N. Dale Mabry Highway
 P.O. Box 272000
 Tampa, FL 33688-2000
 (813)963-0994
 Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) June

Invoice: 100128

Invoice Date: 7/10/07

Due Date: 7/25/07

COPY

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
102986	6/16/07	6/16/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.6800 ✓	73,443.84 ✓
103000	6/27/07	6/27/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.0200 ✓	67,132.26 ✓
102943	6/1/07	6/1/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.7850 ✓	74,447.96 ✓
102945	6/2/07	6/2/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.5850 ✓	72,535.36 ✓
102968	6/10/07	6/10/07	NG	FGT 10258	9435 (9563)	MMBTU	\$7.6900 72,535 ¹⁵	73,539.47
102980	6/14/07	6/14/07	NG	FGT 10258	9239 (9563)	MMBTU	\$7.7850 71,925 ⁶³	74,447.96
102994	6/21/07	6/21/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.5600	72,296.28 ✓
102992	6/20/07	6/20/07	NG	FGT 10258	5536 (9563)	MMBTU	\$7.7000 42,627 ²⁰	73,635.10
102960	6/7/07	6/7/07	NG	FGT 71298	5000 ✓	MMBTU	\$7.9700	39,850.00 ✓
102964	6/8/07	6/8/07	NG	FGT 10258	9563 ✓	MMBTU	\$8.0100	76,599.63 ✓
102977	6/13/07	6/13/07	NG	FGT 10258	8595 (9563)	MMBTU	\$7.8850 67,771 ⁵⁸	75,404.26
102982	6/15/07	6/15/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.5550	72,248.46 ✓

Please Remit to:

Direct Inquires To:

Debra Byrd 813-739-1257
 or
 Mike Hoover 813-739-1571

, Inc.

P.01

97%

JUL-10-2007 10:34

43

102990	6/19/07	6/19/07	NG	FGT 10258	8335	9563	MMBTU	\$7.8500	65,429 ⁷⁵	75,069.55
103008	6/28/07	6/28/07	NG	FGT 10258	9263	9563	MMBTU	\$7.0450	65,257 ⁸⁴	67,371.34
102996	6/22/07	6/22/07	NG	FGT 10258	6480	9563	MMBTU	\$7.3850	47,854 ⁸⁰	70,622.76
102945	6/3/07	6/3/07	NG	FGT 10258		9563 ✓	MMBTU	\$7.5850		72,535.36 ✓
102945	6/4/07	6/4/07	NG	FGT 10258		9563 ✓	MMBTU	\$7.5850		72,535.36 ✓
102968	6/11/07	6/11/07	NG	FGT 10258	9,020	9563	MMBTU	\$7.6900	69,363 ⁸⁰	73,539.47
102968	6/9/07	6/9/07	NG	FGT 10258	9,537	9563	MMBTU	\$7.6900	73,339 ⁵³	73,539.47
102986	6/17/07	6/17/07	NG	FGT 10258		9563 ✓	MMBTU	\$7.6800		73,443.84 ✓
102986	6/18/07	6/18/07	NG	FGT 10258		9563 ✓	MMBTU	\$7.6800		73,443.84 ✓
102965	6/7/07	6/7/07	NG	GS Destin		10000	MMBTU	\$7.9700 ✓		79,700.00 ✓

Total Amount Due ~~\$1,577,384.87~~

Total = 195,633 dhs ✓

81,496,337⁴⁶

0 *
 1,577,381.57 +
 73,539.47 -
 72,555.15 +
 74,447.96 -
 71,925.62 +
 73,635.10 -
 42,627.20 +
 75,404.26 -
 67,771.58 +
 75,069.55 -
 65,429.75 +
 67,371.34 -
 65,257.84 +
 70,622.76 -
 47,854.80 +
 73,539.47 -
 69,363.80 +
 73,539.47 -
 73,339.53 +
 1,496,337.46 *

Please Remit to: *WIRE 7/25/07*

erative, Inc.

Direct Inquires To:
 Debra Byrd 813-739-1257
 or
 Mike Hoover 813-739-1571

68
000

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Remit To:
 Sequent Energy Management

 Sequent Energy Management

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Sales Invoice
 Invoice #: 295257-2
 Delivery Period: Jun-2007
 Invoice Date: 07/16/2007
 Due Date: 07/25/2007

01-90-000-232-02-000

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
393754	COMM-PHYS - Comm Tier 1	06/01/06	tdepaoli	Destin	DESTINPL	1	30	7.4943 MMBTU	70,000 MMBTU ✓	524,600.00 ✓
600153	COMM-PHYS - Commodity	06/18/07	ksanders	Destin	DESTINPL	19	19	7.9800 MMBTU	2,500 MMBTU ✓	19,950.00 ✓
605616	COMM-PHYS - Commodity	06/27/07	mmickels	Destin	DESTINPL	28	28	7.1200 MMBTU	3,337 MMBTU ✓	23,759.44 ✓
606525	COMM-PHYS - Commodity	06/28/07	mmickels	Destin	DESTINPL	29	30	7.0000 MMBTU	20,850 MMBTU ✓	145,950.00 ✓
Subtotal for Destin:									96,687 ✓	714,259.44 ✓
354453	COMM-PHYS - Commodity	03/29/06	tdepaoli	Florida Gas Transmission Con ANR/FGT St. Land	1	30	7.1613 MMBTU	21,353 MMBTU ✓	152,915.71 ✓	Swing
597846	COMM-PHYS - Commodity	06/12/07	ksanders	Florida Gas Transmission Con ANR/FGT St. Land	13	13	7.4500 MMBTU	5,000 MMBTU ✓	37,250.00 ✓	Swing
600156	COMM-PHYS - Commodity	06/18/07	ksanders	Florida Gas Transmission Con ANR/FGT St. Land	18	18	7.8000 MMBTU	5,393 MMBTU ✓	42,065.40 ✓	
601257	COMM-PHYS - Commodity	06/19/07	mmickels	Florida Gas Transmission Con ANR/FGT St. Land	20	20	7.4500 MMBTU	5,000 MMBTU ✓	37,250.00 ✓	
601285	COMM-PHYS - Commodity	06/19/07	mmickels	Florida Gas Transmission Con NGPL Vermilion	20	20	7.5300 MMBTU	5,067 MMBTU ✓	38,154.51 ✓	
Subtotal for Florida Gas Transmission Company:									41,813 ✓	307,635.62 ✓
597429	COMM-PHYS - Commodity	06/11/07	ksanders	Southern Natural Gas Compa TIER 1 Z0	11	11	7.7300 MMBTU	10,181 MMBTU ✓	78,699.13 ✓	
597650	COMM-PHYS - Commodity	06/12/07	ksanders	Southern Natural Gas Compa TIER 1 Z0	13	13	7.4500 MMBTU	10,000 MMBTU ✓	74,500.00 ✓	
603666	COMM-PHYS - Commodity	06/25/07	mmickels	Southern Natural Gas Compa TIER 1 Z1	26	26	6.9300 MMBTU	5,000 MMBTU ✓	34,650.00 ✓	
605664	COMM-PHYS - Commodity	06/27/07	mmickels	Southern Natural Gas Compa TIER 1 Z1	28	28	6.7950 MMBTU	8,425 MMBTU ✓	57,247.88 ✓	
Subtotal for Southern Natural Gas Company:									33,606 ✓	245,097.01 ✓
Subtotal for Florida Gas Transmission Company:									172,106 ✓	1,266,992.07 ✓
354453	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Florida Gas Transmission Con ANR/FGT St. Land	1	30	0.0150 MMBTU	163,590 MMBTU	2,453.85 ✓	
Subtotal for Florida Gas Transmission Company:									163,590	2,453.85
486336	CO-CALL-D - Premium	03/29/06	tdepaoli	Gulf Stream Pipeline	MOBILE BAY	1	30	0.0300 MMBTU	150,000 MMBTU	4,500.00 ✓
Subtotal for Gulf Stream Pipeline:									150,000	4,500.00
Grand Total:									313,590	6,953.85

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$1,273,945.92

COPY



96



Physical Invoice

Invoice #: 6168
Statement Date: 07/03/2007
Activity Month: Jun 2007
Due Date: 07/25/2007

To: Peoples Gas System, Inc
702 N. Franklin St.

Tampa, FL 33601-0111

Deal ID/Contract	Pricing Description	Volume	Price	Total
peo01		0	\$0.00	\$0.00
22578	Pricing Index: Fixed	5,000	\$7.55	\$37,750.00

COPY

Please direct all inquiries to:
Traci Adair - 205.257.6561
Stephanie Goode - 205.257.5568

Subtotal:	<u>\$37,750.00</u>
Tax Due:	<u>\$0.00</u>
Balance Due:	<u>\$37,750.00</u>

Please remit by Wire to: *WIRE 7/25/07*

Please remit by ACH to:

Routing No.: 111000012
 Bank: Bank of America-Dallas, TX
 Southern Company Services, Inc.
 To account: 3751754644

Thank you for your Business!

91



SOUTHWEST ENERGY

Southwest Energy, L.P.

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534

NAESB Invoice

Peoples Gas System

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	E00205
Invoice Number :	E002050706
Financial Month :	06/07
Invoice Date :	07/06/2007
Due Date :	Jul/25/2007

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: NGPL													
3618 : Jefferson/FGT													
06/07	06/07	NGPL	3618 : Jefferson/FGT		136870	3945-10	C	13-13	1	1,144	1,144	7.380000	8,442.72
Total for Point : 3618 : Jefferson/FGT											1,144	8,442.72	
Total For Pipeline - NGPL											1,144	8,442.72	
Invoice Total											1,144 ✓	\$	8,442.72 ✓

COPY

Remit To Information

Southwest Energy, L.P.
Stella Pedroza
2 E. Greenway Plaza
Suite 720
Houston, TX 77046

Wire Transfer Information

67
00

Funds due via Check or Wire Transfer on or before

Print Date : Jul/06/07
Print Time : 9:12:31 AM

Volumes Subject To Adjustment
119 of 152



Invoice Number: 42872
Invoice Month: 06/ 2007
Invoice Date: July 03, 2007
Invoice Due Date: July 25, 2007
Contract Number: TEPG-GISB

COPY

INVOICE

Mail To:
 Peoples Gas System, div of Tampa Ele Co- GAS
 P O Box 2562
 Tampa FL 33601-2562 US

Remit To:
 The Energy Authority
 Attn: Jacob Page
 301 West Bay Street
 Suite 2600
 Jacksonville FL 32202 US

Billing Inquiries

Jacob Page 904-360-3009

Should be paid to Peoples Gas System, not to TEA

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
48531	GAS FIRM Natural Gas Fixed Sales # 48531 From 07-JUN-07 Through 07-JUN-07	(3,666)	MMBTU	\$8.2000	\$30,061.20	USD
48711	GAS INTERRUPT Natural Gas Fixed Sales # 48711 From 14-JUN-07 Through 14-JUN-07	(2,843)	MMBTU	\$8.1000	\$23,028.30	USD
48712	GAS INTERRUPT Natural Gas Fixed Sales # 48712 From 14-JUN-07 Through 14-JUN-07	(4,189)	MMBTU	\$8.1700	\$34,224.13	USD
(SALES) SUB TOTAL:		(10,698)	MMBTU		\$87,313.63	
(GAS) SUB TOTAL:		(10,698)	MMBTU		\$87,313.63	
TOTAL:					\$87,313.63	

Wiring Information:

Branch Address: *E 7/25/07*

Chg: 01-90-000-232-02-000

Comments:

93

Invoice Number: 30325
Invoice Month: 06/ 2007
Invoice Date: July 17, 2007
Invoice Due Date: July 25, 2007
Contract Number: TEC-999-2004

INVOICE

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7

813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
06/13/2007	45159	GAS FIRM Natural Gas Fixed Sales # 45159 From 14-JUN-07 Through 14-JUN-07	(5,000)	MMBTU	\$7.5600	200706	\$37,800.00	USD
07/02/2007	45414	GAS FIRM Natural Gas Fixed Sales # 45414 From 10-JUN-07 Through 10-JUN-07	(4,673)	MMBTU	\$7.7000	200706	\$35,982.10	USD
(SALES) SUB TOTAL:			(9,673)	MMBTU			\$73,782.10	
(GAS) SUB TOTAL:			(9,673)	MMBTU			\$73,782.10	

TOTAL: \$73,782.10

Wiring Information:

Branch Address: 1401 Elm Street
 Dallas ,TX ,US
 75202

Handwritten: m, 7/25/07, npany, 999-02-000

DATE INVOICE:

Texla Energy Management, Inc.
 1100 Louisiana, Suite 4700
 Houston, Texas 77002
 (713) 655-9900 phone
 (713) 655-9906 fax

INVOICE

DATE 7/10/2007 INVOICE 2007 06

BILL TO:
 Peoples Gas System, a division of Tampa Electric Company
 P.O. Box 111, Plaza 7
 Tampa, FL 33601

Attn: Ed Elliot
 Fax: 813-228-4194 ; Phone: 813-228-4149

June Production

PIPE	M.S.	DAY		VOLUME	RATE	TOTAL
Gulf South	3064, FGT/Arnaudville	12	Peoples Gas	3,100 ✓	\$7.6000	\$23,560.00
Gulf South	3064, FGT/Arnaudville	29	Peoples Gas	2652 (2654)	\$6.8700	18,219.24
Gulf South	3064, FGT/Arnaudville	30	Peoples Gas	OK (2654)	\$6.8700	OK 18,232.98
Gulf South	3064, FGT/Arnaudville	1-30	Peoples Gas	5/4 (212) (214)	\$6.6500	(\$1,423.10)
Total Due Texla				8,194	\$7.60	58,401.02

Min. 7/25/07

ACH INSTRUCTIONS:
 REGIONS BANK MONROE, LA
 ABA: 065403626
 CREDIT TO TEXLA ENERGY MANAGEMENT, INC.
 ACCOUNT # 4206161553

ENT, INC.

your remittance to insure that your payment is properly
 applied. If payment varies from the total invoiced, please fax a remittance to (713) 655-9906.

COPY

23,560.00+
 18,219.24+
 18,232.98+
 1,611.20-
 58,401.02*

Payment is due on the 25th.

PEOPLES GAS INVOICE



AR INVOICE

07/10/2007 9:50:44AM

Invoice Number: 74280-1

Bill To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 06/2007
Invoice Due Date: 07/25/2007
Invoice Date: 07/09/2007
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

GRUMNESH GIZAW
Phone: 804-787-6505
Fax: 1-866-339-6875
Email: GRUMNESH_A_GIZAW@DOM.CO

Net Invoice Total: Volume: 497,918
Amount: \$3,663,672.40

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
459754	04/12/2006	DICKEYT	Jude Campbell	DTISOUTH	345,949	MMBTU	7.3610	2,546,302.40
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	149,969	MMBTU	7.3510	1,102,650.00
Pipeline: DTISOUTH					495,918	✓	7.3610	3,648,952.40
515545	06/14/2007	DICKEYT	Jude Campbell	FGT	2,000	MMBTU	7.3600	14,720.00
Pipeline: FGT					2,000	✓		14,720.00
SALE Total:					497,918			3,663,672.40
Net Invoice Total:					497,918			3,663,672.40
Outstanding Amount:								3,663,672.40

82,546,530 51

81,102,422.40

83,663,672.40

NOTES:

COPY

Wire 7/25/07

Please Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

01-70-000-2-000

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR June 2007

02-Aug-07

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]June07act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,646,357	0.05600	\$148,195.99
2		ACTUAL	2,645,465	0.05441	\$143,941.42
3	FTS-1-NO NOTICE	ACCRUED	(22,072)	0.05600	(\$1,236.03)
4		ACTUAL	(10,885)	0.05600	(\$609.56)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,624,285		\$146,959.96
8		ACTUAL	2,634,580		\$143,331.86
9		DIFFERENCE	10,295		(\$3,628.10)
10	FTS-2-USAGE	ACCRUED	679,398	0.02850	19,362.84
11		ACTUAL	679,398	0.02790	\$18,953.27
12		DIFFERENCE	0		(\$409.57)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	3,303,683		\$166,322.80
17		ACTUAL	3,313,978		\$162,285.13
18		DIFFERENCE	10,295		(\$4,037.67)

97

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR June 2007

12-Jul-07

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]J

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,998)	0.40550	(\$9,731.19)
2		ACTUAL	(23,998)	0.40550	(\$9,731.20)
3		DIFFERENCE	0		(\$0.01)
4	TOTAL	ACCRUED	(23,998)		(\$9,731.19)
5		ACTUAL	(23,998)		(\$9,731.20)
6		DIFFERENCE	0		(\$0.01)

98

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SION COI Contact Name: Contact Phone: 713-989-2094
--	---	---

COPY
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>Wire 7/20/07</i> \$98,236.02
Invoice Identifier: <i>01.90.000.232.02.000</i> 000306581
Account Number: 52002364
Net Due Date: <i>07/20/2007</i>

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	7995	25412		CS #8 ZACHARY	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0215	0.0000	0.0560	46,904	2,626.62	01 - 30	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	3,001	168.06	13 - 13	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	4,897	274.23	13 - 13	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	13,355	747.88	13 - 13	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	13,871	776.78	20 - 20	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	10,173	569.69	21 - 21	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	12,886	721.62	22 - 22	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	37,488	2,099.33	23 - 25	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	19,430	1,088.08	29 - 30	

bb

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 07/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SION COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: July 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$98,236.02 Invoice Identifier: 000306581 Account Number: 52002364 Net Due Date: 07/20/2007
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Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	21,747	1,217.83	23 - 25	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	6,208	347.65	05 - 05	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	4,838	270.93	06 - 06	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	18,621	1,042.78	07 - 09	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	3,104	173.82	10 - 10	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	6,207	347.59	11 - 11	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	5,400	302.40	12 - 12	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	1,395	78.12	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/08/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	Invoice Total Amount: \$98,236.02	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000306581	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 07/20/2007	
Begin Transaction Date:	June 01, 2007	End Transaction Date:	June 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	9,554	535.02	14 - 15	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	10,154	568.62	16 - 17	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	9,954	557.42	18 - 19	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	4,300	240.80	20 - 20	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	4,890	273.84	21 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	7,648	428.29	22 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	8,176	457.86	23 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	8,058	451.25	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: IN COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: June 01, 2007	End Transaction Date: June 30, 2007

Invoice Total Amount:	\$98,236.02
Invoice Identifier:	000306581
Account Number:	52002364
Net Due Date:	07/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	7,770	435.12	25	25
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	5,825	326.20	26	26
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	5,310	297.36	27	27
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	5,270	295.12	28	28
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	4,729	264.82	29	29
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	20,260	1,134.56	01	04
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	11,636	651.62	05	05
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	5,517	308.95	06	06

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/08/2007 12:00 AM								
				Payee's Bank Account Number:									
				Payee's Bank ABA Number:									
				Payee's Bank:									
				Payee's Name:									
				Contact Name:									
		Payee:	006924518	Contact Phone:	713-989-2094								
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$90,236.02</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000306581</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>07/20/2007</td> </tr> </table>		Invoice Total Amount:	\$90,236.02	Invoice Identifier:	000306581	Account Number:	52002364	Net Due Date:	07/20/2007
Invoice Total Amount:	\$90,236.02												
Invoice Identifier:	000306581												
Account Number:	52002364												
Net Due Date:	07/20/2007												
Svc Req:	006922736	Sup Doc Ind:	IMBL										
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-1	Prev Inv ID:											
Begin Transaction Date:	June 01, 2007	End Transaction Date:	June 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	11,300	632.80	07 - 08	
Transportation Commodity																			
01	10876	16509		LRC-KAPLAN FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	5,001	280.06	27 - 27	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	15,475	866.60	09 - 11	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,406	134.74	22 - 22	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	7,562	423.47	05 - 07	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	4,983	279.05	09 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	14,169	793.46	16 - 18	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,999	111.94	20 - 20	

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103

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	✓ COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	Invoice Total Amount:	\$98,236.02
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306581
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	16,525	✓	925.40	22 - 30
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,384	✓	77.50	19 - 20
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	18,714	✓	1,047.98	28 - 30
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	22,815	✓	1,277.64	05 - 12
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	40,497	✓	2,267.83	16 - 30
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,687	✓	94.47	08 - 08
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,484	✓	83.10	08 - 08
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	69,435	✓	3,888.36	01 - 30

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	ION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	Invoice Total Amount:	\$98,236.02
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306581
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	78,664	4,405.18	01 - 30	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	75,452	4,225.31	01 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	118,098	6,613.49	01 - 30	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0215	0.0000	0.0560	177,420	9,935.52	01 - 30	
	Transportation Commodity																		
01		0			3122	16101		INDIANTOWN			COT	0.0345	0.0215	0.0000	0.0560	1,000	56.00	06 - 06	
	Transportation Commodity																		
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	18,200	1,019.20	01 - 13	
	Transportation Commodity																		
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	1,800	100.80	14 - 15	
	Transportation Commodity																		
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	6,600	369.60	16 - 26	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	. COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	Invoice Total Amount:	\$98,236.02
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306581
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	167	✓	9.35	27 - 27
Transportation Commodity																			
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	300	✓	16.80	28 - 30
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	24662	8576		HPL-MAGNET WITHEF			COT	0.0345	0.0016	0.0000	0.0361	3,949		142.56	28 - 30
Transportation Commodity																			
31	445989	78417		ASPECT CLEMENT #1	24662	8576		HPL-MAGNET WITHEF			COT	0.0345	0.0016	0.0000	0.0361	6,764		244.18	01 - 04
Transportation Commodity																			
31	454599	78427		DOMINION SOUTH	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	149,969		5,413.88	01 - 30
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,896	✓	162.18	12 - 13
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	57,719	✓	3,232.26	01 - 30
Transportation Commodity																			
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	4,271	✓	239.18	05 - 13

METER BOUND

106

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	N COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	Invoice Total Amount:	\$98,236.02
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306581
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	36,836	2,062.82	01 - 13	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	3,804	213.02	28 - 30	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	106,004	5,936.22	01 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,983	167.05	01 - 01	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	69,660	3,900.96	05 - 22	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	14,864	832.38	26 - 30	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	23,899	1,338.34	08 - 13	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	18,593	1,041.21	19 - 21	

107

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 07/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
--	--	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: July 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$98,236.02 Invoice Identifier: 000306581 Account Number: 52002364 Net Due Date: 07/20/2007
--	--	--

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	18,571	1,039.98	23	26
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	8,659	484.90	28	30
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	6,500	364.00	01	13
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	1,600	89.60	14	17
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	1,500	84.00	18	20
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	550	30.80	21	21
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	5,400	302.40	22	30
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	70,665	3,957.24	01	30

108

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	✓ COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	Invoice Total Amount:	\$98,236.02
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306581
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	74,815	✓	4,189.64	01 - 30
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	39,253	✓	2,198.17	01 - 30
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	121,648	✓	6,812.29	01 - 30
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	529	✓	29.62	14 - 14
				Transportation Commodity															
01		0			234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	0.0215	0.0000	0.0560	300	✓	16.80	06 - 06
				Transportation Commodity															
01		0			234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	0.0215	0.0000	0.0560	2,000	✓	112.00	29 - 30
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	0.0215	0.0000	0.0560	2,496	✓	139.78	18 - 18
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	0.0215	0.0000	0.0560	4,745	✓	265.72	30 - 30

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

109

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/08/2007 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	Invoice Total Amount:	\$98,236.02
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306581
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	3,103	173.77	10 - 10	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	12 - 12	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 12	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	13 - 13	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	14 - 27	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28 - 28	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29 - 29	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	

110

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	07/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	Invoice Total Amount:	\$98,236.02
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306581
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29	29
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30	30
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	05	05
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	07	07
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	08	08
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	09	11
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	12	12
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(2,400)	-973.20	01	03

VRA Volume

Line 1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/08/2007 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	Invoice Total Amount: \$98,236.02 Invoice Identifier: 000306581 Account Number: 52002364 Net Due Date: 07/20/2007
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(5,600)	-2,270.80	04 - 10	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				A	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	11 - 11	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				A	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	12 - 12	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				A	0.3855	0.0200	0.0000	0.4055	(4,000)	-1,622.00	13 - 17	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				A	0.3855	0.0200	0.0000	0.4055	(5,599)	-2,270.40	18 - 24	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				A	0.3855	0.0200	0.0000	0.4055	(4,799)	-1,946.00	25 - 30	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				T	0.0345	0.0016	0.0000	0.0361	0	0.00	20 - 20	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				T	0.0345	0.0016	0.0000	0.0361	0	0.00	22 - 22	

112

VRA DOLLARS

4
2
3
4
5
6
7

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/08/2007 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$98,236.02
Invoice Identifier:	000306581
Account Number:	52002364
Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 25	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 27	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28 - 28	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29 - 29	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
	Transportation Commodity																		

Invoice Total Amount: 1,961,088 98,236.02

1,961,088.00+
VOLUMETRIC 23,998.00+
 1,985,086.00 ✓
Total VOLUMES

113

Late Payment Charges are assessed on past due bills. Shippers may voluntarily choose to contribute to the GRI Project(s) or Project Area(s) to be funded.

illegally marked as 'GRI Contributions', and billed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 07/08/2007 12:00 AM
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$31,605.36
Invoice Identifier:	000306476
Account Number:	52002364
Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007
End Transaction Date: June 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	14,854	831.82	13 - 13	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	28	1.57	08 - 08	
Transportation Commodity																			
01	10876	16509		LRC-KAPLAN FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	5,000	280.00	27 - 27	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	8,001	448.06	19 - 19	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	16,848	608.21	01 - 04	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	4,212	152.05	13 - 13	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	10,909	393.82	28 - 30	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	14,646	820.18	05 - 05	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	16,504	924.22	06 - 06	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	DOI
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	Invoice Total Amount: \$31,605.36	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000306476	
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 07/20/2007	
Begin Transaction Date:	June 01, 2007	End Transaction Date:	June 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	17,434	976.30	07 - 07	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	20,884	1,169.50	08 - 08	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	21,140	1,183.84	09 - 09	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	21,151	1,184.46	10 - 10	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	20,950	1,173.20	11 - 11	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	18,357	1,027.99	12 - 12	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	50	2.80	13 - 13	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	8,424	471.74	14 - 15	

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115

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 07/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: JN COI
	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2007	Invoice Total Amount: \$31,605.36
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000306476
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev inv ID:	Net Due Date: 07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	35,972	2,014.43	16	17
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	20,019	1,121.06	18	18
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	13,211	739.82	19	19
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	20,905	1,170.68	20	20
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	5,212	291.87	21	21
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	32,424	1,815.74	22	23
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	16,201	907.26	24	24
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	16,212	907.87	25	25

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116

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 07/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: July 10, 2007	Invoice Total Amount: \$31,605.36
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000306476
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	17,991	1,007.50	26	26
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	32,422	1,815.63	27	28
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	17,545	982.52	29	29
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	17,558	983.25	30	30
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	183	10.25	02	04
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	61	3.42	01	01
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0016	0.0000	0.0361	4,824	174.15	01	04
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0016	0.0000	0.0361	1,206	43.54	13	13

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 07/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$31,605.36
Invoice Identifier:	000306476
Account Number:	52002364
Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007
End Transaction Date: June 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	8,869	496.66	05 - 11	
Transportation Commodity																			
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	1,252	70.11	12 - 12	
Transportation Commodity																			
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	76	4.26	13 - 13	
Transportation Commodity																			
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	21,539	1,206.18	14 - 30	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0016	0.0000	0.0361	10,084	364.03	01 - 04	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0016	0.0000	0.0361	2,521	91.01	13 - 13	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	17,647	988.23	05 - 11	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	2,491	139.50	12 - 12	

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11
8

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/08/2007 12:00 AM								
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:									
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:									
			Houston TX 77216-3142	Payee's Bank:									
		Payee:	006924518	Payee's Name:	COI								
				Contact Name:									
				Contact Phone:	713-989-2094								
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$31,605.36</td> </tr> <tr> <td>Invoice Identifier:</td> <td>01-90-000-23202-000 000306476</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>07/20/2007</td> </tr> </table>		Invoice Total Amount:	\$31,605.36	Invoice Identifier:	01-90-000-23202-000 000306476	Account Number:	52002364	Net Due Date:	07/20/2007
Invoice Total Amount:	\$31,605.36												
Invoice Identifier:	01-90-000-23202-000 000306476												
Account Number:	52002364												
Net Due Date:	07/20/2007												
Svc Req:	006922736	Sup Doc Ind:	IMBL										
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-1	Prev Inv ID:											
Begin Transaction Date:	June 01, 2007	End Transaction Date:	June 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	30	1.68	13 - 13	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	1,992	111.55	14 - 14	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	40,336	2,258.82	15 - 30	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	4,189	234.58	14 - 14	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	05 - 05	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	07 - 07	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	08 - 08	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	09 - 09	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 07/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: N COI Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2007	Invoice Total Amount: \$31,605.36
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000306476
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	20 - 20	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	22 - 23	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	24 - 24	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 28	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29 - 29	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	08 - 08	
				Transportation Commodity															

Invoice Total Amount: 582,364 31,605.36

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77245-3142
Payee: 006924518
Stmnt D/T: 07/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: N COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *WIRE 7/20/07* \$4,095.17
Invoice Identifier: *01-90-000-232-02-000* 000306316
Account Number: 52002364
Net Due Date: *[Signature]* 07/20/2007

Begin Transaction Date: June 01, 2007
End Transaction Date: June 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	2,280	127.68	01 - 30	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	84	4.70	01 - 01	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	345	19.32	02 - 06	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	168	9.41	07 - 08	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	192	10.75	09 - 11	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	177	9.91	12 - 14	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	74	4.14	15 - 15	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	177	9.91	16 - 18	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	64	3.58	19 - 19	

12/1
 Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 07/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: N COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$4,095.17
Invoice Identifier: 000306316
Account Number: 52002364
Net Due Date: 07/20/2007

Begin Transaction Date: June 01, 2007
End Transaction Date: June 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

T	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
1		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	69	3.86	20 - 20	
				Transportation Commodity															
		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	158	8.85	21 - 22	
				Transportation Commodity															
		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	345	19.32	23 - 27	
				Transportation Commodity															
		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	79	4.42	28 - 28	
				Transportation Commodity															
		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	188	10.53	29 - 30	
				Transportation Commodity															
	50026	23059		TRUNKLINE-MANCHE	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	1,190	66.64	13 - 13	
				Transportation Commodity															
	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	1,290	72.24	01 - 30	
				Transportation Commodity															
		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	416	23.30	01 - 08	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 07/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: July 10, 2007	Invoice Total Amount: \$4,095.17 Invoice Identifier: 000306316 Account Number: 52002364 Net Due Date: 07/20/2007
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

T	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	96	5.38	09 - 11	
			0	Transportation Commodity	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	42	2.35	12 - 12	
			0	Transportation Commodity	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	156	8.74	13 - 15	
			0	Transportation Commodity	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	188	10.53	16 - 19	
			0	Transportation Commodity	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	171	9.58	20 - 22	
			0	Transportation Commodity	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	156	8.74	23 - 25	
			0	Transportation Commodity	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	42	2.35	26 - 26	
			0	Transportation Commodity	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	104	5.82	27 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 07/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$4,095.17
Invoice Identifier:	000306316
Account Number:	52002364
Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007
End Transaction Date: June 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	114	6.38	29 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	6,719	376.26	01 - 30	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	128	7.17	29 - 30	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	376	21.06	01 - 01	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,304	73.02	02 - 05	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	926	51.86	06 - 06	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	561	31.42	07 - 07	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	401	22.46	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Stmnt D/T: 07/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$4,095.17
Invoice Identifier:	000306316
Account Number:	52002364
Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007

End Transaction Date: June 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,353	75.77	09 - 11	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	903	50.57	12 - 14	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	286	16.02	15 - 15	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	558	31.25	16 - 18	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,404	78.62	19 - 22	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	753	42.17	23 - 25	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	301	16.86	26 - 26	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	401	22.46	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Stmt D/T: 07/08/2007 12:00 AM
Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
 Houston TX 77216-3142
Contact Name:
Payee: 006924518
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$4,095.17
Invoice Identifier:	000306316
Account Number:	52002364
Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007
End Transaction Date: June 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	511	28.62	28 - 28	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	695	38.92	29 - 29	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	697	39.03	30 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,797	268.63	23 - 25	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	3,488	195.33	23 - 25	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	420	23.52	01 - 30	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	126	7.06	01 - 06	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	62	3.47	07 - 08	

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126

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 07/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$4,095.17
Invoice Identifier:	000306316
Account Number:	52002364
Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007
End Transaction Date: June 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	63	3.53	09 - 11	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	64	3.58	12 - 15	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	220	12.32	16 - 26	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	26	1.46	27 - 27	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	63	3.53	28 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	4,800	268.80	01 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	480	26.88	01 - 30	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	596	33.38	01 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 07/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: June 01, 2007	End Transaction Date: June 30, 2007

Invoice Total Amount:	\$4,095.17
Invoice Identifier:	000306316
Account Number:	52002364
Net Due Date:	07/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	408	22.85	05 - 06	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	184	10.30	07 - 07	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	856	47.94	08 - 11	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	179	10.02	12 - 12	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	1,428	79.97	13 - 19	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	672	37.63	20 - 22	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	1,128	63.17	23 - 26	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	616	34.50	27 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	01
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	Invoice Total Amount:	\$4,095.17
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306316
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	870	48.72	01 - 30	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	124	6.94	01 - 04	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	168	9.41	05 - 12	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	64	3.58	13 - 14	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	11	0.62	19 - 19	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	21	1.18	20 - 20	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	62	3.47	21 - 22	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	84	4.70	23 - 26	

129

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 07/08/2007 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: JI
 Houston TX 77216-3142 **Contact Name:**
Payee: 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** July 10, 2007 **Invoice Total Amount:** \$4,095.17
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000306316
Svc Req K: 104439 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-1 **Prev Inv ID:** **Net Due Date:** 07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	52	2.91	27 - 28	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	42	2.35	29 - 30	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	1,140	63.84	01 - 04	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	765	42.84	05 - 07	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	900	50.40	08 - 11	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	195	10.92	12 - 12	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	490	27.44	13 - 14	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	277	15.51	15 - 15	

130

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 07/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$4,095.17
Invoice Identifier: 000306316
Account Number: 52002364
Net Due Date: 07/20/2007

Begin Transaction Date: June 01, 2007
End Transaction Date: June 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	735	41.16	16 - 18	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	450	25.20	19 - 20	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	378	21.17	21 - 22	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	900	50.40	23 - 26	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	255	14.28	27 - 27	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	225	12.60	28 - 28	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	400	22.40	29 - 30	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0215	0.0000	0.0560	2,250	126.00	01 - 30	

131

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 07/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	CI
	Contact Name:	
	Contact Phone: 713-989-2094	
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2007	Invoice Total Amount: \$4,095.17
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000306316
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	180	10.08	01 - 30	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	77	4.31	01 - 11	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	150	8.40	12 - 26	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	12	0.67	27 - 27	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	10	0.56	28 - 28	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	4,350	243.60	01 - 30	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	220	12.32	01 - 04	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	85	4.76	05 - 05	

1322

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Stmt D/T: 07/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
 Houston TX 77216-3142
Contact Name:
Payee: 006924518
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Begin Transaction Date: June 01, 2007
End Transaction Date: June 30, 2007

Invoice Total Amount:	\$4,095.17
Invoice Identifier:	000306316
Account Number:	52002364
Net Due Date:	07/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	105	5.88	06 - 06	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	270	15.12	07 - 08	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	75	4.20	12 - 12	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	300	16.80	13 - 15	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	15	0.84	16 - 18	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	155	8.68	19 - 19	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	139	7.78	20 - 20	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	155	8.68	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
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133

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 07/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: :OI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$4,095.17
Invoice Identifier: 000306316
Account Number: 52002364
Net Due Date: 07/20/2007

Begin Transaction Date: June 01, 2007
End Transaction Date: June 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	255	14.28	22 - 22	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	1,240	69.44	23 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	2,010	112.56	01 - 30	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	133	7.45	01 - 01	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	474	26.54	06 - 08	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	174	9.74	09 - 11	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	632	35.39	12 - 15	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	414	23.18	16 - 18	

134

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Strt D/T: 07/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: June 01, 2007
End Transaction Date: June 30, 2007

Invoice Total Amount:	\$4,095.17
Invoice Identifier:	000306316
Account Number:	52002364
Net Due Date:	07/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	474	26.54	19 - 21	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	58	3.25	22 - 22	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	540	30.24	01 - 30	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	268	15.01	01 - 04	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	574	32.14	05 - 11	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	616	34.50	12 - 19	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	246	13.78	20 - 22	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	186	10.42	23 - 25	

135

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 07/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name:
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2007	Invoice Total Amount: \$4,095.17
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000306316
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	82	4.59	26 - 26	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	87	4.87	27 - 27	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	67	3.75	28 - 28	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	124	6.94	29 - 30	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 30	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	02 - 02	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03 - 03	

136

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 07/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$4,095.17
Invoice Identifier:	000306316
Account Number:	52002364
Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007
End Transaction Date: June 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	22 - 22	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	23 - 25	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 26	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28 - 28	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29 - 29	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
	Transportation Commodity																		

Invoice Total Amount: 73,128 4,095.17

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 07/08/2007 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

COPY

Payee's Bank:

Payee's Name:

Contact Name:

Houston TX 77216-3142

Contact Phone:

113-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2007
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 105988 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: *Wire 7/20/07* \$273.67
 Invoice Identifier: *01-90-000-232-02-000* 000306688
 Account Number: 52002364
 Net Due Date: 07/20/2007

Begin Transaction Date: June 01, 2007 End Transaction Date: June 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Lbc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	24662	8576		HPL-MAGNET WITHEF	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	65	3.64	29 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	420	23.52	20 - 20	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	404	22.62	22 - 22	
				Transportation Commodity															
01	50026	23059		TRUNKLINE-MANCHE:	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	155	8.68	13 - 13	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	581	32.54	20 - 22	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	633	35.45	12 - 12	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,142	119.95	23 - 25	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	487	27.27	23 - 25	
				Transportation Commodity															

Invoice Total Amount: 4,887 273.67

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please note - This is a credit!

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 07/07/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: June 01, 2007
End Transaction Date: June 30, 2007

Invoice Total Amount:	<i>Wire 7/20/07</i>	-\$609.56
Invoice Identifier:	<i>01-90-000-232-02-000</i>	000306608
Account Number:		52002364
Net Due Date:	<i>[Signature]</i>	07/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0215	0.0000	0.0560	(10,885)	-609.56	01 - 01	
				Transportation Commodity															

Invoice Total Amount: (10,885) ✓ -609.56

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 07/08/2007 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

COPY
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$18,953.27
Invoice Identifier: 01.90.500.232.02.000 000306603
Account Number: 52002364
Net Due Date: 07/20/2007

Begin Transaction Date: June 01, 2007

End Transaction Date: June 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	5,000	43.00	12 - 12	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	2,500	21.50	21 - 21	
				Transportation Commodity															
01	159719	810160		SNG/FGT POOLING LC	2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	6,619	188.64	05 - 05	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	10,992	313.27	05 - 05	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	4,810	137.09	13 - 13	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	16,551	471.70	20 - 20	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	9,621	274.20	21 - 21	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	30,016	855.46	22 - 25	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	10,494	299.08	29 - 30	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	Invoice Total Amount:	\$18,953.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306603
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	22,989	655.19	01 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	7,623	217.26	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	778	22.17	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	7,426	211.64	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	6,763	192.75	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	3,381	96.36	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	13,526	385.49	11 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	434	12.37	14 - 14	

141
 Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 07/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	18,953.27
Invoice Identifier:	000306603
Account Number:	52002364
Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007
End Transaction Date: June 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	193	5.50	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	13,330	379.91	16 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	2,572	73.30	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	2,666	75.98	22 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	1,701	48.48	23 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	5,065	144.35	26 - 26	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	15,326	436.79	27 - 28	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0215	0.0000	0.0285	8,516	242.71	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	OI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	Invoice Total Amount: \$18,953.27 Invoice Identifier: 000306603 Account Number: 52002364 Net Due Date: 07/20/2007
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date:	June 01, 2007	End Transaction Date:	June 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0070	0.0215	0.0000	0.0285	1,752	49.93	27 - 27	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	7,433	211.84	04 - 04	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	3,079	87.75	05 - 05	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	8,943	254.88	06 - 06	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	1,804	51.41	12 - 12	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	1,282	36.54	15 - 15	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0215	0.0000	0.0285	1,176	33.52	01 - 01	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0215	0.0000	0.0285	3,516	100.21	02 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

143

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 07/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: July 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$18,953.27
Invoice Identifier:	000306603
Account Number:	52002364
Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007

End Transaction Date: June 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0215	0.0000	0.0285	1,816	51.76	08 - 08	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0215	0.0000	0.0285	1,993	56.80	09 - 09	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0215	0.0000	0.0285	2,000	57.00	10 - 10	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0215	0.0000	0.0285	1,865	53.15	11 - 11	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0215	0.0000	0.0285	1,568	44.69	12 - 12	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0215	0.0000	0.0285	1,681	47.91	13 - 13	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0215	0.0000	0.0285	1,946	55.46	14 - 14	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0215	0.0000	0.0285	2,000	57.00	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

hhl

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	07/08/2007 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	July 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$18,953.27
Invoice Identifier:	000306603
Account Number:	52002364
Net Due Date:	07/20/2007

Begin Transaction Date:	June 01, 2007	End Transaction Date:	June 30, 2007
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0215	0.0000	0.0285	1,100	31.35	27 - 27	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0215	0.0000	0.0285	1,045	29.78	28 - 28	
				Transportation Commodity															
31	454599	78427		DOMINION SOUTH	25809	611		MOPS-REFUGIO FGT			COT	0.0070	0.0016	0.0000	0.0086	900	7.74	01 - 30	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0070	0.0215	0.0000	0.0285	10,000	285.00	11 - 11	
				Transportation Commodity															
01		0			234054	71229		PGS/TECO/FGT FISHA			COT	0.0070	0.0215	0.0000	0.0285	2,248	64.07	27 - 27	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	26,144	745.10	01 - 04	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	6,339	180.66	07 - 07	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	6,466	184.28	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

145

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	Invoice Total Amount:	\$18,953.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306603
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	6,514	185.65	09 - 09	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	3,215	91.63	10 - 10	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	6,093	173.65	11 - 11	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	5,122	145.98	12 - 12	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	5,357	152.68	13 - 13	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	10,456	298.00	14 - 14	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	10,748	306.32	15 - 15	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	19,608	558.83	16 - 18	

146

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$18,953.27
Invoice Identifier:	000306603
Account Number:	52002364
Net Due Date:	07/20/2007

Begin Transaction Date:	June 01, 2007	End Transaction Date:	June 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	5,354	152.59	19 - 19	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	2,661	75.84	20 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	6,512	185.59	21 - 21	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	3,570	101.75	22 - 22	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	5,611	159.91	23 - 23	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	5,553	158.26	24 - 24	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	5,209	148.46	25 - 25	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	5,945	169.43	26 - 26	

141

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$18,953.27
Invoice Identifier:	000306603
Account Number:	52002364
Net Due Date:	07/20/2007

Begin Transaction Date:	June 01, 2007	End Transaction Date:	June 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	6,536	186.28	27 - 27	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	6,209	176.96	28 - 28	
				Transportation Commodity															
01	323584	78340		GULFSTREAM HARDE	287818	78102		LAFARGE GYPSUM C			COT	0.0070	0.0016	0.0000	0.0086	1,585	13.63	01 - 01	
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0215	0.0000	0.0285	2,000	57.00	08 - 08	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	7,000	199.50	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	2,333	66.49	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	28,000	798.00	06 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	6,669	190.07	10 - 10	

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SH

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: June 01, 2007	End Transaction Date: June 30, 2007

Invoice Total Amount:	\$18,953.27
Invoice Identifier:	000306603
Account Number:	52002364
Net Due Date:	07/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	35,000	997.50	11 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	43,183	1,230.72	16 - 22	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	21,000	598.50	23 - 25	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	6,169	175.82	26 - 26	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	3,000	85.50	27 - 27	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	7,000	199.50	28 - 28	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	6,162	175.62	29 - 29	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	335	9.55	30 - 30	

649

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	July 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$18,953.27
Invoice Identifier:	000306603
Account Number:	52002364
Net Due Date:	07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	4,811	137.11	22	22
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	5,189	147.89	22	22
Transportation Commodity																			
01	323584	78340		GULFSTREAM HARDE	310450	78277		OLEANDER POWER C			COT	0.0070	0.0016	0.0000	0.0086	6,000	51.60	08	08
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	10,000	285.00	08	08
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	7,504	213.86	18	18
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	34,700	988.95	30	30
Transportation Commodity																			
01	323584	78340		GULFSTREAM HARDE	360065	78375		TECO BAYSIDE			COT	0.0070	0.0016	0.0000	0.0086	4,600	39.56	10	10
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	6,897	196.57	10	10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

150

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T:	07/08/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007	Invoice Total Amount: \$18,953.27	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000306603	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 07/20/2007	

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360846	78384		OUC STANTON			COT	0.0070	0.0215	0.0000	0.0285	3,000	85.50	15 - 15	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	05 - 05	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	12 - 12	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	12 - 12	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	26 - 26	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	29 - 29	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	30 - 30	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	01 - 04	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	June 01, 2007	End Transaction Date:	June 30, 2007

Invoice Total Amount:	\$18,953.27
Invoice Identifier:	000306603
Account Number:	52002364
Net Due Date:	07/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															

Invoice Total Amount: 679,398 18,953.27

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR June 2007

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2007.xls\June07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	29,755	\$7.40000	\$220,187.00
2		ACTUAL	29,754	\$7.40000	\$220,179.60
3		DIFFERENCE	(1)		(\$7.40)
4	COMMODITY-PIPELINE	ACCRUED	696,667	\$0.07198	\$50,144.05
5		ACTUAL	696,667	\$0.07198	\$50,143.30
6		DIFFERENCE	0		(\$0.75)
7	DEMAND	ACCRUED	1,079,769	\$0.36466	\$393,752.48
8		ACTUAL	1,079,769	\$0.36466	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,806,191		\$664,083.53
14		ACTUAL	1,806,190		\$664,075.38
15		DIFFERENCE	(1)		(\$8.15)

BILLING AGENT SUMMARY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2007
Billing Month : JUN

Summary

Customer Name	Customer ID	Amount (\$)
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	006922736	664,075.38
TOTAL		664,075.38

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS TATE
PHONE NUMBER :2053253846

WIRE INSTRUCTIONS .
COMPANY

h5

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4004
Version: 1.2.1.5

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUN.
Billing Year : 2007

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
TRANSPORTATION C/R DEBIT		2,791	\$2.70000	\$7,535.70
TRANSPORTATION C/R CREDIT		(2,791)	\$2.70000	(\$7,535.70)
Net FT Reservation Charges				\$393,752.48
TOTAL CUSTOMER				\$393,752.48

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUN.
Billing Year : 2007
Service Type : MAINTENANCE CAPITAL SURCHARGE
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	696,667	0.01500	10,450.01
Total Surcharges			<u>10,450.01</u>
Total Commodity & Surcharges			<u>10,450.01</u>

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUN.
Billing Year : 2007
Service Type : OVERRUN
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
1	3	110	0.32400	35.64
2	3	306	0.30000	91.80
3	3	766	0.18500	141.71
Total Deliveries		<u>1,182</u>		<u>269.15</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	1,182	0.00000	0.00
ACA	1,182	0.00160	1.90
Total Surcharges			<u>1.90</u>
Total Commodity & Surcharges			<u>271.05</u>

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87
Billing Month : JUN.
Billing Year : 2007
Service Type : SGA TRANSITION SURCHARGE
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SOUTH GEORGIA TRANSITION	349,634	0.02500	8,740.85
Total Surcharges			<u>8,740.85</u>
Total Commodity & Surcharges			<u>8,740.85</u>

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUN.
Billing Year : 2007
Service Type : STANDARD FIRM
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	543,138	0.04600	24,984.35
1	3	135,887	0.03100	4,212.49
2	3	12,948	0.02600	336.65
3	3	3,512	0.01000	35.12
Total Deliveries		<u>695,485</u>		<u>29,568.61</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	695,485	0.00000	0.00
ACA	695,485	0.00160	1,112.78
Total Surcharges			<u>1,112.78</u>
Total Commodity & Surcharges			<u>30,681.39</u>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2007
Billing Month : JUN

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	684,639	714,393	0	0	0	(29,754)	1.49076	1,322,100
ESTIMATED IMBALANCE	666,900	698,702	0	0	0	(31,802)	1.60766	1,322,100

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	29,754	7.400	100.000	7.40	220,179.60
Total	1.00000	29,754				220,179.60 <i>Line 12</i>

C.Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	666,913	696,667	(29,754)	10,847	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	17,726	17,726	0	0	10,847
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		684,639	714,393		10,847	10,847
Less Pool Transaction		10,847	0			
Less Pool Transaction		0	10,847			
Less Pool Transaction		0	0			
Net		673,792	703,546	(29,754)		

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR June 2007

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2007.xls\June07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	395	7.97724	\$3,151.01
2		ACTUAL	(1,584)	7.81702	(\$12,382.16)
3		DIFFERENCE	(1,979)		(\$15,533.17)
4	COMM.-P/L-FT	ACCRUED	574,271	0.02157	\$12,389.86
5		ACTUAL	574,315	0.02164	\$12,430.78
6		DIFFERENCE	44		\$40.92
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	574,271		\$12,389.86
14		ACTUAL	574,315		\$12,430.78
15		DIFFERENCE	44		\$40.92
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,080,000	0.55740	\$601,995.00
20		ACTUAL	1,080,000	0.55740	\$601,995.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,654,666		\$617,535.87
23		ACTUAL	1,652,731		\$602,043.62
24		DIFFERENCE	(1,935)		(\$15,492.25)



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Invoice Identifier: 62222
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jun, 2007
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 07/10/2007
 Net Due Date: 07/20/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$597,483.68 <i>804-05</i>
2	9053606	FT / FIRM TRANSPORTATION 6%	\$16,942.10 <i>↓</i>
3	9000386	OT / CLC	\$3,151.01 <i>801-01 ✓</i>
4	9000028	OB / OBA FGTCITY GATE INDEX	(\$15,533.17) <i>↓</i>
Invoice Total Amount			\$602,043.62 <i>Ⓢ</i>

Please make wire transfer payments
 on Net Due Date: 07/20/2007 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

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* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 62222
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jun, 2007
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 07/10/2007
 Net Due Date: 07/20/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			06/01/2007 - 06/01/2007	23	0.02160	0.50
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205183 FGT Hardee GZN1/1	CHEVRON 4499:			06/01/2007 - 06/01/2007	1,601	0.02160	34.58
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CONS BASE 400			06/01/2007 - 06/30/2007	1,631	0.02160	35.24
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CONS BASE 400			06/01/2007 - 06/30/2007	15,737	0.02160	339.98
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000040 Peoples - S. Hills	CONS BASE 400			06/01/2007 - 06/30/2007	128,182	0.02160	2,768.74

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Jun, 2007

Invoice Identifier: 62222

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000041 Peoples - Combee Road	CONS BASE 400			06/01/2007 - 06/30/2007	29,692	0.02160	641.35
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000040 Peoples - S. Hills	ENBRIDGE 4500			06/02/2007 - 06/04/2007	11,841	0.02160	255.78
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000040 Peoples - S. Hills	LD 45006			06/02/2007 - 06/04/2007	2,961	0.02160	63.96
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			06/04/2007 - 06/13/2007	10	0.02160	0.20
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205164 DIGP 20" - Rock Road	9001744 Peoples - FP&L Martin Plant	CONOCO 45029			06/05/2007 - 06/05/2007	1,949	0.02160	42.10
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00011	1 Current Business (Transportation)	8205179	9001744	CONOCO 45029			06/05/2007 -	222	0.02160	4.80

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Accounting Period: Jun, 2007

Invoice Identifier: 62222

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				06/05/2007			
1.00012	1 Current Business (Transportation)	8205164	9001744	CHEV 45040/FP			06/06/2007 -	1,973	0.02160	42.62
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	FP&L Martin Plant				06/06/2007			
1.00013	1 Current Business (Transportation)	8205175	9000040	ANADARKO 450			06/06/2007 -	2,960	0.02160	63.94
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				06/06/2007			
1.00014	1 Current Business (Transportation)	8205175	9001744	ANADARKO 450			06/06/2007 -	4,614	0.02160	99.66
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/06/2007			
1.00015	1 Current Business (Transportation)	8205175	9001744	CONS BASE 400			06/06/2007 -	493	0.02160	10.65
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/06/2007			
1.00016	1 Current Business (Transportation)	8205175	9001744	ENBRIDGE 4503			06/06/2007 -	3,453	0.02160	74.58
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/06/2007			

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Jun, 2007
 Invoice Identifier: 62222 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQUENT 40512			06/06/2007 - 06/06/2007	2,467	0.02160	53.29
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 40512			06/06/2007 - 06/11/2007	19,736	0.02160	426.30
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEC 45060			06/07/2007 - 06/07/2007	9,867	0.02160	213.13
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205183 FGT Hardee GZN1/1	BP INTRA			06/08/2007 - 06/08/2007	6,015	0.02160	129.92
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	BP INTRA			06/08/2007 - 06/08/2007	138	0.02160	2.98
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	8205175 Destin	8205210 Calpine - Osprey	BP 45093/FORTI			06/09/2007 - 06/11/2007	27,219	0.02160	587.94

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1 LINE

Invoice Identifier: 62222 Accounting Period: Jun, 2007
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205210 Calpine - Osprey	LD 45094/FORTI			06/09/2007 - 06/11/2007	41,781	0.02160	902.46
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205183 FGT Hardee	TEC PARK/PGS			06/10/2007 - 06/10/2007	3,611	0.02160	78.00
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205193 Payne Creek	/SEQUENT 4051			06/12/2007 - 06/12/2007	1,294	0.02160	27.95
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205193 Payne Creek	ANADARKO 451			06/12/2007 - 06/12/2007	280	0.02160	6.05
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ANADARKO 451			06/12/2007 - 06/12/2007	3,868	0.02160	83.55
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	LD 45120			06/12/2007 - 06/12/2007	2,921	0.02160	63.09

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Accounting Period: Jun, 2007
 Invoice Identifier: 62222 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00029	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	LD 45120/HPP 4:			06/12/2007 - 06/12/2007	3,000	0.02160	64.80
1.00030	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	CHEVRON 4513:			06/13/2007 - 06/13/2007	3,947	0.02160	85.26
1.00031	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SEQUENT 4051:			06/13/2007 - 06/13/2007	4,934	0.02160	106.57
1.00032	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	ANADARKO 451:			06/13/2007 - 06/13/2007	4,933	0.02160	106.56
1.00033	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	CONOCO 45139			06/13/2007 - 06/13/2007	1,120	0.02160	24.19
1.00034	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	LD 45151			06/14/2007 -	1,398	0.02160	30.20

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 62222

Accounting Period: Jun, 2007

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				06/14/2007			
1.00035	1 Current Business (Transportation)	8205175	9001744	CONST 45154			06/14/2007 -	11,840	0.02160	255.75
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/14/2007			
1.00036	1 Current Business (Transportation)	8205175	9001744	LD 45151			06/14/2007 -	5,706	0.02160	123.24
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/14/2007			
1.00037	1 Current Business (Transportation)	8205175	9001744	OXY 45153			06/14/2007 -	2,454	0.02160	53.01
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/14/2007			
1.00038	1 Current Business (Transportation)	8205179	9000040	LD 45151			06/14/2007 -	2,763	0.02160	59.68
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				06/14/2007			
1.00039	1 Current Business (Transportation)	8205175	9000040	MAC COOK 4520			06/19/2007 -	2,467	0.02160	53.29
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				06/19/2007			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 62222 Accounting Period: Jun, 2007
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 4520:			06/19/2007 - 06/19/2007	2,467	0.02160	53.29
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			06/19/2007 - 06/23/2007	5	0.02160	0.10
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT CALL			06/21/2007 - 06/25/2007	17,269	0.02160	373.01
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	LD 45250/FPL 4E			06/22/2007 - 06/22/2007	10,000	0.02160	216.00
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	NOBLE 45269/FF			06/23/2007 - 06/25/2007	44,400	0.02160	959.07
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	8205175 Destin	9000540 Peoples - Hardee Pwr	BP 45277/HPP 4:			06/25/2007 - 06/25/2007	8,000	0.02160	172.80

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 62222 Accounting Period: Jun, 2007
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00046	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			06/25/2007 - 06/30/2007	28	0.02160	0.59
1.00047	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175	GZN1/1 9001744	BP 45292/FPL 4			06/26/2007 - 06/26/2007	20,000	0.02160	432.00
1.00048	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175	GZN1/1 9001744	BP 45306 /FPL 4			06/27/2007 - 06/27/2007	20,000	0.02160	432.00
1.00049	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175	GZN1/1 9001744	CONS BASE 400			06/27/2007 - 06/27/2007	66	0.02160	1.43
1.00050	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175	GZN1/1 9001744	SEQUENT CALL			06/27/2007 - 06/27/2007	4,934	0.02160	106.57
1.00051	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205164	GZN1/1 9001744	LD 45328/FPL 4			06/28/2007 - 06/28/2007	503	0.02160	10.86

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 62222 Accounting Period: Jun, 2007
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00052	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	LD 45328/FPL 4:			06/28/2007 - 06/28/2007	2,738	0.02160	59.14
1.00053	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	LD 45328/FPL 4:			06/28/2007 - 06/28/2007	13,533	0.02160	292.31
1.00054	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SEQ SPOT 4532			06/28/2007 - 06/28/2007	3,293	0.02160	71.13
1.00055	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SEQUENT CALL			06/28/2007 - 06/28/2007	4,934	0.02160	106.57
1.00056	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	APACHE 45366/I			06/29/2007 - 06/30/2007	4,168	0.02160	90.02
1.00057	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	ENBRIDGE 4536			06/29/2007 -	3,946	0.02160	85.24

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Jun, 2007
 Invoice Identifier: 62222 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/30/2007			
1.00058	1 Current Business (Transportation)	GZN1/1	GZN1/1	SEQUENT 4536			06/29/2007 -	20,572	0.02160	444.36
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/30/2007			
1.00059	1 Current Business (Transportation)	GZN1/1	GZN1/1	SEQUENT CALL			06/29/2007 -	9,868	0.02160	213.14
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/30/2007			
1.00060	1 Current Business (Transportation)	GZN1/1	GZN1/1	NOBLE 45364/FF			06/29/2007 -	11,446	0.02160	247.24
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				06/30/2007			
1.00061	1 Current Business (Transportation)	GZN1/1	GZN1/1				06/30/2007 -	44	0.93000	40.92
	(COT 0.93000) (Price Tier: 1)		Peoples - Vandolah GZN1/1				06/30/2007			
1.00062	828 Reservation (RES 0.55720)		9000020				06/01/2007 -	1,050,000	0.55720	585,060.00
	10720 5721 (Price Tier: 1)		Peoples - Reunion				06/30/2007			
			GZN1/1							

Line 1

Contract Total Amount: 1,623,315Dth \$597,483.68 ✓

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
FINE

Invoice Identifier: 62222
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Accounting Period: Jun, 2007
 Service Requester Contract Number: 9053606
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 07/10/2007
 Net Due Date: 07/20/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00160) (Price Tier: 1)	8205175 Destin GZN1/1	8205183 FGT Hardee GZN1/1	TEC PARK/PGS			06/10/2007 - 06/10/2007	1,000	0.00710	7.10
2.00002	828 Reservation (RES 0.56450) (Price Tier: 1)		8205219 CFG - Baseball City GZN1/1		109253901 9000107		06/01/2007 - 06/30/2007	30,000	0.56450	16,935.00
Contract Total Amount:								31,000Dth		<u>\$16,942.10</u> ✓

Line 1
16,935.00

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 62222
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jun, 2007
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 07/10/2007
 Net Due Date: 07/20/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: OT
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	830 Cashout Majority SELL (MJS 7.97724) (Price Tier: 1)						05/31/2007 - 05/31/2007	395	7.97724	3,151.01
Contract Total Amount:								395Dth		<u>\$3,151.01</u> ✓

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Jun, 2007
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 07/10/2007
 Net Due Date: 07/20/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Invoice Identifier: 62222
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 7.84900) (Price Tier: 1)		GZN1/1				06/01/2007 - 06/30/2007	(1,979)	7.84900	(15,533.17)
Contract Total Amount:								(1,979)Dth		<u>(\$15,533.17)</u> ✓

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NET AR INVOICE

07/24/2007 2:07:49PM

Invoice Number: 69144-4

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 10/2006
Invoice Due Date: 12/06/2006
Invoice Date: 12/05/2006
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Spa for Oct 2006

Phone:
Fax:
Email:

Net Invoice Total: Volume: 583,383
Amount: \$2,287,483.10

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Purchases								
460741	09/26/2006	DICKEYT	Jude Campbell	FGT	(3,602)	MMBTU	5.0510	(18,193.70)
465402	10/16/2006	DICKEYT	Evette Moreno	FGT	(236)	MMBTU	6.7363	(1,589.76)
465403	10/16/2006	DICKEYT	Evette Moreno	FGT	(24,012)	MMBTU	6.7363	(161,750.84)
				Pipeline: FGT	(27,850)			(181,534.29)
				PURCHASE Total:	(27,850)			(181,534.29)
Sales								
459754	04/12/2006	DICKEYT	Jude Campbell	DTISOUTH	443,329	MMBTU	3.9210	1,738,293.01
				Pipeline: DTISOUTH	443,329			1,738,293.01
455460	08/31/2006	DICKEYT	Jude Campbell	FGT	3,349	MMBTU	6.1200	20,495.88
460490	09/26/2006	DICKEYT	Jude Campbell	FGT	71,859	MMBTU	4.2100	302,526.39
460788	09/26/2006	DICKEYT	Jude Campbell	FGT	26,357	MMBTU ✓	4.0210	105,981.50
462291	10/02/2006	ROUPES	Confirm Fax -	FGT	10,000	MMBTU ✓	4.1450	41,450.00
462537	10/03/2006	ROUPES	Confirm Fax -	FGT	5,000	MMBTU ✓	4.1550	20,775.00
462599	10/03/2006	ROUPES	Confirm Fax -	FGT	49,483	MMBTU	4.5590	225,594.18 ←
468321	10/26/2006	DICKEYT	Evette Moreno	FGT	928	MMBTU ✓	7.9000	7,331.20
469186	10/30/2006	DICKEYT	Evette Moreno	FGT	928	MMBTU ✓	7.0800	6,570.24
				Pipeline: FGT	167,904			730,724.39
				SALE Total:	611,233			2,469,017.40
				Net Invoice Total:	583,383			\$2,287,483.10
				Outstanding Amount :				(\$0.01)

COPY

NOTES:

Due Virginia Power

111,644 '18

*244,830
Terms*

Wire 7/27/07

OK 7/25/07

Please Remit Check To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

22,000

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PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR June 2007
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN July 2007
h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

25-Jul-07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,705,670.9	0.01014	\$17,295.50

PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS
FOR July 2007

06-Aug-07

H:\GAS_ACCT\PGA\[Unbundled Capacity Sales,2007.xls]July'07

<u>(A)</u>	<u>(C)</u>	<u>(D)</u>	<u>(E)</u>
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 Interconn	620,000.0	0.05500	\$34,100.00
2 Tampa Electric	(83,730.0)	0.09000	(\$7,535.70)
6 Totals	<u>536,270.0</u>		<u>\$26,564.30</u>

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PEOPLES GAS SYSTEM
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR JUNE 2007
 IN DTH'S

16-Aug-07

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Jun07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	MAY'07	30,620	1.26979	\$38,880.83
2	OKALOOSA	ACTUAL	MAY'07	23,987	1.62091	\$38,880.83
3	OKALOOSA	ACCRUAL	JUN'07	22,500	1.40000	\$31,500.00
4	OKALOOSA	ACTUAL	JUN'07	22,598	1.43114	\$32,340.84
5	GRAND TOTAL	ACCRUAL		53,120		\$70,380.83
6	GRAND TOTAL	ACTUAL		46,585		\$71,221.67
7	GRAND TOTAL	DIFFERENCE		(6,535)		\$840.84



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 07/09/07

Invoice #: 174

Service Period: THROUGH JUNE 30, 2007

Due Date: 07/23/07

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	98	\$ 8.58	\$ 840.84

COPY

ok To Pay

*# 01-90-000-804-02-00-0
Ed Elliott*

COPY

[Signature]
7/25/07



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 07/09/07
 Invoice #: 174
 Service Period: THROUGH JUNE 30, 2007
 Due Date: 07/23/07

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

COPY

LE

ok To Pay

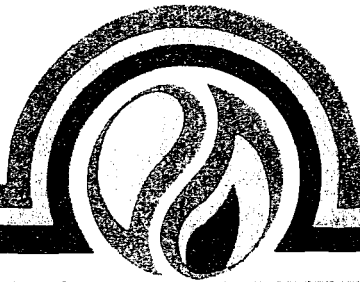
01-90-000-804-02-00-0

Ed Elliott
CC

7/25/07

COPY

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Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 06/12/07
Invoice #: 173
Service Period: THROUGH MAY 31, 2007
Due Date: 06/27/07

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

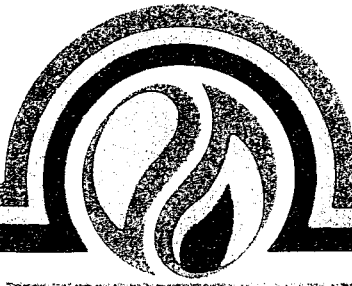
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Ed Elliott

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6/25/07



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 06/12/07

Invoice #: 173

Service Period: THROUGH MAY 31, 2007

Due Date: 06/27/07

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	737	\$ 8.59	<u>\$ 6,330.83</u>

01-90-000-804-02-00-0

ok
 Ed Elliott

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6/25/07

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR JUNE 2007

16-Jul-07

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	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	May'07	ACCRUED-Comm.	(36,861)	7.55700	(\$278,558.58)
2	May'07	ACTUAL-Comm.	(36,861)	7.55700	(\$278,558.58)
3	Jun'07	ACCRUED-Comm.	(22,939)	7.09100	(\$162,660.45)
4	Jun'07	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(59,800)		(441,219.03)
6	GRAND TOTAL	ACTUAL-Comm.	(36,861)		(\$278,558.58)
7	GRAND TOTAL	DIFF.-Comm.	22,939		\$162,660.45

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FLORIDA GAS TRANSMISSION COMPANY, LLC
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 07/05/2007 07:30:50 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 062007	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(38,132)	1,271	0	(38,132)	1,271	5,109,206	2,311,580	7,420,786	(36,861)	0	1.00	
NO NOTICE	25,902	0	(25,902)	0	0	0	0	0	0	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT	Market	(36,861)	1.00	7.5570	0.0000	0.0000	(278,558.58)
Total Amount:						(278,558.58)	

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PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR June 2007
 IN DTH'S

18-Jul-07

H:\GAS_ACCT\PGA\Bookouts Payable-for Calendar Year 2007.xls\June07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior	ACCRUAL	May'07	20,086	7.62200	\$153,095.49
2	B/P Prior	ACTUAL	May'07	20,086	7.62200	\$153,095.49
3	Enbridge	ACCRUAL	May'07	5,816	7.62200	\$44,329.55
4	Enbridge	ACTUAL	May'07	5,816	7.62200	\$44,329.55
5	GRAND TOTAL	ACCRUAL	May'07	25,902		\$197,425.04
6	GRAND TOTAL	ACTUAL	May'07	25,902		\$197,425.04
7	GRAND TOTAL	DIFFERENCE	May'07	0		\$0.00

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**Gas Netting Statement - Revised
(Sale)**



PRIOR ENERGY

Invoice Number 9027632
 Invoice Date 06/27/2007
 Netting Group # 1138
 Delivery Month May 2007
 Due Date 07/07/2007

BP Energy Company Operated by BP Energy Company
 Tax ID 36-3421804

To:
 Dee Wilkerson
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # (813) 228-4194

Remit:
 US \$ WIRE *Wire 7/6/07*
 N

Natural Gas delivered during May 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
FGT Receipt Imbalance (FGT Receipt Imbalance) *					
** Base Commodity 05/31-05/31	2244317 / 9112468	20,086	7.6220		153,095.49
Total For FGT Receipt Imbalance (FGT Receipt Imbalance)		20,086			<i>153,095.49</i>
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 05/01-05/31	1938519 / 9108584	404,769	7.2300		2,926,479.87
Total For SNG Tier 2 Pool (PSNG2780)		404,769			<i>2,926,479.87</i>
Total Amount Due		424,855			3,079,575.36
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
PGS Lake Blue (127438)					
Base Commodity 05/26-05/29	2195110 / 9110464	8,000	7.8500	62,800.00	
Total For PGS Lake Blue (127438)		8,000		62,800.00	
Total Amount Payable		8,000		62,800.00	
Total System Generated					3,016,775.36

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If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com
 1

Beverly Campbell at (251) 445-1227

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JUN-26-2007 18:19

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Carmen Baker
 Email: carmen.baker@enbridge.com
 Phone: 713-353-5667
 Fax: 713-653-6746

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To: *Vine 7/2/07*
 Enbridge Marketing (U.S.) L.P.



Sales Invoice
 Invoice #: 40898
 Delivery Period: May-07
 Invoice Date: 06/26/2007
 Due Date: 06/25/2007
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
348154	COMM-PHYS - Imbalance	FLORIDA	IMBAL 22	Imbalance 22	31 31	5816	622	\$44,329.55
					Deal #348154 :	0		\$44,329.55
						0		\$44,329.55

0190000 23202 072

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR June 2007
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN July 2007

07-Aug-07

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(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	294,003.0	0.72485	\$213,108.18

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR June 2007
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS

24-Jul-07

DETERMINED IN July 2007

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	24,612.7	0.73600	\$18,114.95
2 Florida Power & Light	116,390.0	0.73600	\$85,663.04
3 Infinite Energy	402,513.4	0.73600	\$296,249.86
4 Interconn	19,727.8	0.73600	\$14,519.66
5 Mirabito	74,515.9	0.73600	\$54,843.70
6 Pacific Summit	67,826.4	0.73600	\$49,920.23
<hr/>			
7 TOTAL	705,586.2		\$519,311.44

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