Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 27, 2007

COMMISSION

07 AUG 29 AM 9: 43

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Sincerely.

Enclosed for official filing in Docket No. 070001-El for the month of June 2007 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

	Susan D. Literau
CMP	
COM	
ECR	bh
GCL	Enclosures
OPC RCA SCR	cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel
SGA	cc w/o attach: All Parties of Record
OTH	

DOCUMENT NUMBER-DATE

07784 AUG 29 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

JUNE

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 24, 2007

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	<u>(</u> Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CRIST	SOUTHWEST GEORGIA OIL	Pensacola, FI	S	CRIST	06/07	FO2	0.19	140117	1097.88	84.705
2											
3	SMITH	SOUTHWEST GEORGIA OIL	Bainbridge, Ga	S	SMITH	06/07	FO2	0.04	138933	553.76	81.933
4											
5											
6 7											
8											
9											

^{*}Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE

07784 AUG 295

1. Reporting Month:

JUNE

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 24, 2007

Line No.	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1 CR	IIST	SOUTHWEST GEORGIA OIL	CRIST	06/07	FO2	1097.88	84.705	92,996.36	-	92,996.36	84.705	-	84.705	-	-	-	84.705
2 3 SM	NTH	SOUTHWEST GEORGIA OII	SMITH	06/07	FO2	553.76	81.933	45,371.38	-	45,371.38	81.933	-	81.933	-	-	-	81.933

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*Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

. Reporting Month: JUNE Year: 2007 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2007

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	_
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	

1 No adjustments for the month.

Reporting Company: Gulf Power Company

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

JUNE

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2007

									Effective					
									Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)
1	PEABODY COAL SALES	10	ΙL	165	С	RB	112,000.00	38.946	2.87	41.816	0.87	12,058	6.41	11.69
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	48,864.50	59.842	2.87	62.712	0.36	11,485	5.22	12.42
3	INTEROCEAN COAL SALES	45	IM	999	С	RB	57,000.00	62.049	2.87	64.919	0.36	11,485	5.22	12.42
4	AMERICAN COAL CO	10	IL	165	С	RB	63,000.00	48.030	2.87	50.900	1.08	12,020	6.78	11.39
5														

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1. Reporting Month: JUNE Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 24, 2007

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COAL SALES	10	IL	165	С	112.000.00	38.510	-	38.510	<u>-</u>	38.510	0.186	38.946
2	INTEROCEAN COAL SALES	45	IM	999	S	48,864.50	59.670	-	59.670	-	59.670	(0.078)	59.842
3	INTEROCEAN COAL SALES	45	IM	999	С	57,000.00	61.880	-	61.880	-	61.880	(0.081)	62.049
4	AMERICAN COAL CO	10	IL	165	С	63,000.00	47.700	-	47.700	-	47.700	0.080	48.030
5													

(use continuation sheet if necessary)

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1. Reporting Month:

JUNE

2. Reporting Company: Gulf Power Company

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2007

									Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine	e Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1 2 3	PEABODY COAL SALES INTEROCEAN COAL SALES INTEROCEAN COAL SALES	10 45 45	IL IM IM	165 MCDUFFIE TERMINAL 999 MCDUFFIE TERMINAL 999 MCDUFFIE TERMINAL	RB RB RB	112,000.00 48,864.50 57,000.00	38.946 59.842 62.049	- -	- - -	- -	2.87 2.87 2.87	- - -	-	- - -	- - -	2.87 2.87 2.87	41.816 62.712 64.919
4	AMERICAN COAL CO	10	ίL	165 MCDUFFIE TERMINAL	RB	63,000.00	48.030	-	-	-	2.87	-	-	-	-	2.87	50.900

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

JUNE

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 24, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price _	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(I)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

JUNE

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2007

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)	
1	PEABODY COAL SALES	10	IL	165	С	RB	40,000.00	38.956	4.38	43.336	0.87	12,058	6.41	11.69	
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	18,284.00	59.852	4.38	64.232	0.36	11,485	5.22	12.42	
3	INTEROCEAN COAL SALES	45	IM	999	С	RB	20,000.00	62.059	4.38	66.439	0.36	11,485	5.22	12.42	
4	AMERICAN COAL CO	10	1L	165	С	RB	23,000.00	48.040	4.38	52.420	1.08	12,020	6.78	11.39	
5															
6															
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(use continuation sheet if necessary)

Reporting Month: JUNE Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

> Ms. J.P. Peters, Fuels Analyst Data Submitted on this Form:

Reporting Company: **Gulf Power Company** (850)- 444-6332

Smith Electric Generating Plant Plant Name: 5. Signature of Official Submitting Report: Jocelyn P. Peters 3.

> 6. Date Completed: August 24, 2007

Line No.	<u>Supplier Name</u>	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PEABODY COAL SALES	10	IL	165	С	40,000.00	38.510	-	38.510	~	38.510	0.186	38.956
2	INTEROCEAN COAL SALES	45	IM	999	S	18,284.00	59.670	-	59.670	-	59.670	(0.078)	59.852
3	INTEROCEAN COAL SALES	45	IM	999	С	20,000.00	61.880	-	61.880	-	61.880	(0.081)	62.059
4	AMERICAN COAL CO	10	IL	165	С	23,000.00	47.700	-	47.700	-	47.700	0.080	48.040

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Reporting Month:

JUNE

Reporting Company: Gulf Power Company

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2007

									Rail C	harges	\	Vaterborne	Charges				
Line No.	Supplier Name	Mine I	<u>Location</u>	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	•	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COAL SALES	10	IL	165 MCDUFFIE TERMINAL	RB	40,000.00	38.956	-	-	-	4.38	-	-	-	-	4.38	43.336
2	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	18,284.00	59.852	-	-	-	4.38	-	-	-	-	4.38	64.232
3	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	20,000.00	62.059	-	-	-	4.38	-	-	-	-	4.38	66.439
4	AMERICAN COAL CO	10	IL	165 MCDUFFIE TERMINAL	RB	23,000.00	48.040	-	-	-	4.38	-	-	-	-	4.38	52.420
5																	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: JUNE Year: 2007 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No	& Title	Old Value	Malua	Delaa	Decree for Decision
110.	Ticported	romi Flam Name	Flant	Suppliel	number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

JUNE

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2007

									Effective					
						- .		Б		Total FOB	Sulfur	5. 5	Ash	Moisture
Line	Organiza Mana	N 6:				Transport	Tama	Purchase	Charges		Content	Btu Content	Content	Content
No.	Supplier Name	IVIINE	<u> Location</u>		Purchase Type	Mode	Tons	Price (\$/Ton)		(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	TRINITY COAL MARKETING	8	KY	25	S	RR	22,010.68	38.023	25.90	63.923	1.18	12,004	11.48	6.65
2														
3														
4														
5														
6														
7														
8														
9														
10														

4. Name, Title, & Telephone Number of Contact Person Concerning Reporting Month: JUNE Year: 2007

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters Plant Name: Scholz Electric Generating Plant

6. Date Completed:

August 24, 2007

Line No. (a)	Supplier Name (b)	<u>Min</u>	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	TRINITY COAL MARKETING	8	KY	25	S	22,010.68	37.750	-	37.750	-	37.750	0.013	38.023
2													
3													
4													
5													
6													
7													
8													
9													
10													

1. Reporting Month:

JUNE

2. Reporting Company: Gulf Power Company

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2007

Line No. (a)	Supplier Name (b)		<u>_ocation</u>		Shipping Point (d)	Transport Mode (e)	Tons (f)		Additional Shorthaul & Loading Charges (\$/Ton)	Rail C Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Vaterborne Trans- loading Rate (\$/Ton)	Charges Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
1	TRINITY COAL MARKETING	8	KY	25	SIGMON,KY	RR	22,010.68	38.023	-	25.90	-	-	-	-		-	25.90	63.923
2																		
3																		
4																		
5																		
6																		
7																		
8																		
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JUNE

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 24, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JUNE

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2007

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								Durahasa	Effective	Total FOB	Sulfur		Ash	Moisture
Line No.	Supplier Name	<u>Mine I</u>	Location		Purchase Type	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)		Content (%)	Btu Content (Btu/lb)	Content (%)	Content (%)
(a)	(b)	1	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	OXBOW CARBON	17	со	51	С	UR	36,509.50	36.378	42.85	79.228	0.44	12,337	7.60	7.84
2	CYPRUS TWENTYMILE	17	СО	107	С	UR	12,286.50	18.498	42.85	61.348	0.54	11,199	12.00	8.61
3	GLENCORE	45	IM	999	С	UR	69,104.50	62.458	8.95	71.408	0.55	11,210	7.30	12.48
4	CYPRUS TWENTYMILE	17	СО	107	С	UR	30,683.00	34.700	42.85	77.550	0.54	11,197	12.20	8.73
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(use continuation sheet if necessary)

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1. Reporting Month: JUNE Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. I

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 24, 2007

								Shorthaul	Original	Retroactive			Effective
							FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine	<u>Location</u>		Туре	Tons	(\$/Ton)_	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
		4-7	00		•	00 500 50	04.700		04 700		04.700	1 700	00.070
ı	OXBOW CARBON	17	CO	51	С	36,509.50	31.780	-	31.780	-	31.780	1.730	36.378
2	CYPRUS TWENTYMILE	17	CO	107	С	12,286.50	15.840	-	15.840	-	15.840	-0.211	18.498
3	GLENCORE	45	IM	999	С	69,104.50	60.050	-	60.050	-	60.050	-0.478	62.458
4	CYPRUS TWENTYMILE	17	co	107	С	30,683.00	32.263	-	32.263	-	32.263	-0.435	34.700

(use continuation sheet if necessary)

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Reporting Month:

JUNE

2. Reporting Company: Gulf Power Company

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2007

									Additional	Rail C	harges		Waterborne	Charges				
Line No.	<u>Supplier Name</u>	Mine I	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(p)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	OXBOW CARBON	17	со	51	SOMERSET CO	UR	36,509.50	36.378	-	42.850	-	-	-		_		42.850	79.228
2	CYPRUS TWENTYMILE	17	CO	107	FOIDEL CREEK N	UR	12,286.50	18.498	-	42.850	-	-	-	-	-	-	42.850	61.348
3	GLENCORE	45	IM	999	MOBILE MCDUFF	UR	69,104.50	62.458	-	8.950	-	-	-	-	-	-	8.950	71.408
4	CYPRUS TWENTYMILE	17	CO	107	FOIDEL CREEK N	UR	30,683.00	34.700	-	42.850	-	-	-	-	-	-	42.850	77.550
5																		

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: JUNE Year: 2007 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2007

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

2

3

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JUNE

Year: 2007

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 24, 2007

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	Brad Lanier	Macon, GA	s	SCHERER	Jun-07	FO2	0.5	138500	56.93	95.46
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: JUNE Year: 2007 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2007

Delivered Price (\$/Bbl)	(r)	95.46								
Other Charges (\$/Bbl)	(b)									
t Add" Transport I charges C (\$/Bbl)	(d)									
ranspor to Fermina (\$/Bbl)	(0)									
Effective 1 Purchase Price (\$/Bbl)	(u)	95.46								
Quality Adjust (\$/Bbl)	(w)									
Net Price (\$/Bbl)	€	95.46								
Net nt Amount N (\$)	(K)									
Discount (\$)	()	1								
Invoice amount (\$)	€	5,434.40								
Invoice Price (\$/Bbl)	Ē	95.46								
Volume (Bbls)	(B)	56.93								
Type Oil	Œ	F02								
Delivery Date	(e)	Jun-07								
Delivery Delivery Location Date	(d)	SCHERER Ju								
Supplier Name	(0)	Brad Lanier								
Line No. <u>Plant Name</u>	(Q)	SCHERER								
Line No.	(a)	1 SC	2	ဗ	4	Ŋ	9	7	8	6

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: JUNE Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 24, 2007

									Total FOB				
					_			Transport	Plant	Sulfur	Btu	Ash	Moisture
Line					Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Location	<u>n</u>	Purchase Type	Mode	<u>Mm</u> btu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	FOUNDATION	19 WY	005	С	UR	33,638.05	17.925	23.410	41.34	0.27	8,590	4.10	29.03
2	KENNECOTT ENERGY	19 WY	005	С	UR	192,766.30	10.200	24.720	34.92	0.28	8,845	5.50	25.44
3	POWDER RIVER BASIN	19 WY	005	С	UR	414,449.98	10.849	23.340	34.19	0.23	8,753	4.40	28.05
4	BUCKSKIN MINING	19 WY	005	С	UR	213,836.36	8.013	23.390	31.40	0.32	8,321	4.30	30.38
5	FOUNDATION	19 WY	005	С	UR	111,078.94	10.012	23.310	33.32	0.40	8,479	4.50	29.15
6	COALSALES, LLC	19 WY	005	С	UR	125,239.90	9.945	23.350	33.29	0.34	8,395	5.00	29.59
7	COALSALES, LLC	19 WY	005	С	UR	159,396.23	8.585	23.370	31.95	0.42	8,257	5.20	29.75
8	FOUNDATION	19 WY	005	С	UR	91,636.43	12.850	23.360	36,21	0.40	8,512	4.40	29.02
9	BUCKSKIN MINING	19 WY	005	С	UR	61,090.96	11.945	23.320	35.27	0.34	8,286	4.40	30.39
10	DTE COAL SERVICES	19 WY	005	S	UR	47,311.40	12.909	23.380	36.29	0.30	8,838	4.90	26.54
11	KENNECOTT ENERGY	19 WY	005	С	UR	47,311.40	14.126	23.320	37.45	0.30	8,741	5.80	25.46

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1. Reporting Month: JUNE Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed: August 24, 2007

Line No.	<u>Plant Name</u>		ocation		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	FOUNDATION	19	WY	005	С	33,638.05	15.000	-	15.000	-	15.000	0.070	17.925
2	KENNECOTT ENERGY	19	WY	005	С	192,766.30	7.800	-	7.800	-	7.800	0.040	10.200
3	POWDER RIVER BASIN	19	WY	005	С	414,449.98	8.750	-	8.750	-	8.750	-0.047	10.849
4	BUCKSKIN MINING	19	WY	005	С	213,836.36	6.200	-	6.200	-	6.200	-0.058	8.013
5	FOUNDATION	19	WY	005	С	111,078.94	7.500	-	7.500	-	7.500	0.071	10.012
6	COALSALES, LLC	19	WY	005	С	125,239.90	8.052	-	8.052	-	8.052	-0.099	9.945
7	COALSALES, LLC	19	WY	005	С	159,396.23	6.650	-	6.650	-	6.650	-0.034	8.585
8	FOUNDATION	19	WY	005	С	91,636.43	10.000	-	10.000	-	10.000	0.133	12.850
9	BUCKSKIN MINING	19	WY	005	С	61,090.96	9.850	-	9.850	-	9.850	-0.075	11.945
10	DTE COAL SERVICES	19	WY	005	S	47,311.40	10.350	-	10.350	-	10.350	0.045	12.909
11	KENNECOTT ENERGY	19	WY	005	С	47,311.40	11.880	-	11.880	-	11.880	-0.080	14.126

^{*}Gulf's 25% ownership of Scherer where applicable.

Reporting Month:

JUNE

Year: 2007

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

2. Reporting Company: <u>Gulf Power Company</u>

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

August 24, 2007

			Rail Charges															
								Effective.	Additional				_	_			Total	
								Effective Purchase	Shorthaul & Loading		Other Rail	River	Trans- loading	Ocean	Other Water	Other	Transport	FOB Plant
Line						Transport		Price	Charges	Rail Rates		Barge Rate	Rate	Barge Rate	vvater Charges	Related Charges	ation Charges	Price
No.	Plant Name	Name Mine Location			Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	
													**	, ,	• •	, ,	,	
1	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	33,638.05	17.925	-	23.410	-	-	-	-	-	-	23.410	41.335
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	192,766.30	10.200	-	24.720	-	-	-	-	-	-	24.720	34.920
3	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	414,449.98	10.849	-	23.340	-	-	-	-	-	-	23.340	34.189
4	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	213,836.36	8.013	-	23.390	-	-	-	-	-	-	23.390	31.403
5	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	111,078.94	10.012	-	23.310	-	-	-	-	-	-	23.310	33.322
6	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	125,239.90	9.945	-	23.350	-	-	-	-	-	-	23.350	33.295
7	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	159,396.23	8.585	-	23.370	-	-	-	-	-	-	23.370	31.955
8	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	91,636.43	12.850	-	23.360	-	-	-	-	-	-	23.360	36.210
9	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	61,090.96	11.945	-	23.320	-	-	-	-	-	-	23.320	35.265
10	DTE COAL SERVICES	19	WY	005	Campbell Co. Wy	UR	47,311.40	12.909	-	23.380	-	-	-	-	-	-	23.380	36.289
11	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	47,311.40	14.126	-	23.320	-	-	-	-	-	-	23.320	37.446

*Gulf's 25% ownership of Scherer where applicable.