BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION

REDACTED

DOCKET NO. 070001-EI
FLORIDA POWER & LIGHT COMPANY

SEPTEMBER 4, 2007

IN RE: LEVELIZED FUEL COST RECOVERY AND CAPACITY COST RECOVERY

PROJECTIONS
JANUARY 2008 THROUGH DECEMBER 2008

TESTIMONY & EXHIBITS OF:

G. YUPP
T.O. JONES
K. M. DUBIN

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF GERARD J. YUPP

DOCKET NO. 070001-EI

SEPTEMBER 4, 2007

Q. *Please state your name and address.*

A. My name is Gerard J. Yupp. My business address is 700 Universe Boulevard, Juno Beach, Florida, 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as Director of Wholesale Operations in the Energy Marketing and Trading Division.

Q. Have you previously testified in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present and explain FPL's projections for (1) the dispatch costs of heavy fuel oil, light fuel oil, coal and natural gas, (2) the availability of natural gas to FPL, (3) generating unit heat rates and availabilities and (4) the quantities and costs of wholesale (off-system) power and purchased power transactions. Additionally, I provide a review of FPL's hedging program and present FPL's Risk Management Plan for fuel

procurement in 2008.

Q. Have you prepared or caused to be prepared under your supervision, direction and control any exhibits in this proceeding?

A. Yes, I am sponsoring the following exhibits:

- GJY-2 - Appendix I
- Schedules E2 through E9 of Appendix II

FUEL PRICE FORECAST

Q. What forecast methodologies has FPL used for the 2008 recovery period?

A. For natural gas commodity prices, the forecast methodology relies upon the NYMEX Natural Gas Futures contract prices (forward curve). For light and heavy fuel oil prices, FPL utilizes Over-The-Counter (OTC) forward market prices. Projections for the price of coal and the availability of natural gas are developed internally at FPL. The forward curves for both natural gas and fuel oil represent expected future prices at a given point in time and are consistent with the prices at which FPL can transact its hedging program. The basic assumption made with respect to using the forward curves is that all available data that could impact the price of natural gas and fuel oil in the future is incorporated into the curves at all times. The methodology allows FPL to execute hedges consistent with its

forecasting method and to optimize the dispatch of its units in changing market conditions. FPL utilized forward curve prices from the close of business on July 24, 2007 for its 2008 projection filing. This was the most recent date that allowed FPL adequate time to complete its filing.

Q. What are the key factors that could affect FPL's price for heavy fuel oil during the January through December 2008 period?

A. The key factors that could affect FPL's price for heavy oil are (1) worldwide demand for crude oil and petroleum products (including domestic heavy fuel oil), (2) non-OPEC crude oil supply, (3) the extent to which OPEC adheres to their quotas and reacts to fluctuating demand for OPEC crude oil, (4) the political and civil tensions in the major producing areas of the world like the Middle East and West Africa, (5) the availability of refining capacity, (6) the price relationship between heavy fuel oil and crude oil, (7) the price relationship between heavy oil and natural gas, (8) the supply and demand for heavy oil in the domestic market, and (9) the terms of FPL's fuel supply and transportation contracts.

The major driver for crude oil and petroleum product prices during the remainder of 2007 and 2008 will be the continued tensions in the Middle East, West Africa (in particular Nigeria) and other producing regions in the world. With limited spare OPEC production capacity,

refineries running near capacity, and growing worldwide demand, any perceived or actual loss of supply due to political or civil unrest in these regions have been, and will continue to be, a major factor in the price of oil to FPL's customers.

World demand for crude oil and petroleum products is projected to increase slightly in 2008 over 2007 average levels, primarily due to increases in demand in the U.S., China and other Pacific Rim countries. Although crude oil production and worldwide refining capacity will be adequate to meet the projected increase in crude oil and petroleum product demand, general adherence by OPEC members to its most recent production accord, and limited spare OPEC production capacity, should prevent significant overproduction of crude oil which, in turn, will result in the continued tight supply of crude oil and petroleum products during most of 2008.

Q. Please provide FPL's projection for the dispatch cost of heavy fuel oil for the January through December 2008 period.

A. FPL's projection for the system average dispatch cost of heavy fuel oil, by month, is provided on page 3 of Appendix I.

Q. What are the key factors that could affect the price of light fuel oil?

A. The key factors are similar to those described above for heavy fuel

oil.

Q. Please provide FPL's projection for the dispatch cost of light fuel oil for the January through December 2008 period.

A. FPL's projection for the system average dispatch cost of light oil, by month, is provided on page 3 of Appendix I.

Q. What is the basis for FPL's projections of the dispatch cost of coal for St. Johns' River Power Park (SJRPP) and Plant Scherer?

A. FPL's projected dispatch costs for both plants are based on FPL's price projection for spot coal, delivered to the plants.

Although FPL has historically burned petroleum coke at SJRPP, current and projected delivered petroleum coke prices have risen above the delivered price of coal, resulting in a projected 2008 fuel mix of 100% coal for SJRPP.

Q. Please provide FPL's projection for the dispatch cost of SJRPP and Plant Scherer for the January through December 2008 period.

A. FPL's projection for the system average dispatch cost of coal for this period, by plant and by month, is shown on page 3 of Appendix I.

Q. What are the factors that can affect FPL's natural gas prices during the January through December 2008 period?

A. In general, the key physical factors are (1) North American natural

gas demand and domestic production, (2) LNG and Canadian natural gas imports, (3) heavy fuel oil and light fuel oil prices, and (4) the terms of FPL's natural gas supply and transportation contracts.

The major drivers for natural gas prices during 2008 are expected to be: (1) projected natural gas demand in North America will continue to grow moderately in 2008, primarily in the electric generation sector; and (2) with continued increases in domestic rig activity in the U.S. over the past few years, 2008 domestic natural gas production is expected to be slightly higher than average 2007 production levels, as a continued decline in the Gulf of Mexico region is more than offset by increases in Rocky Mountain and Mid-Continent regions. The remaining balance of supply will come from increased LNG imports.

Q. What are the factors that FPL expects to affect the availability of natural gas to FPL during the January through December 2008 period?

A. The key factors are (1) the capacity of the Florida Gas Transmission (FGT) pipeline into Florida, (2) the capacity of the Gulfstream Natural Gas System (Gulfstream) pipeline into Florida, (3) the limited number of operational receipt points into the Gulfstream pipeline, (4) the portion of FGT and Gulfstream capacity that is contractually committed to FPL on a firm basis each month, (5) the

assumed volume of natural gas which can move from the Gulfstream pipeline into FGT at the Hardee and Osceola interconnects, and (6) the natural gas demand in the State of Florida.

The current capacity of FGT into the State of Florida is about 2,030,000 million BTU per day and the current capacity of Gulfstream is about 1,100,000 million BTU per day. For 2008, FPL has firm natural gas transportation capacity on FGT ranging from 750,000 to 874,000 million BTU per day, depending on the month, and 350,000 million BTU per day increasing to 535,000 million BTU per day on July 1, 2008 of firm natural gas transportation on Gulfstream. FPL projects that during the January through December 2008 period between 155,000 and 605,000 million BTU per day of non-firm natural gas transportation capacity (varying by month) will be available into the state. FPL projects that it could acquire some of this capacity, if economic, to supplement FPL's firm allocation on FGT and Gulfstream. This projection is based on the current capability and availability of the two interconnections between Gulfstream and FGT pipeline systems, as well as the availability of capacity on each pipeline.

Q. Please provide FPL's projections for the dispatch cost and availability of natural gas for the January through December

2008 period.

A. FPL's projections of the system average dispatch cost and availability of natural gas, by transport type, by pipeline and by month, are provided on page 3 of Appendix I.

PLANT HEAT RATES, OUTAGE FACTORS, PLANNED OUTAGES, AND CHANGES IN GENERATING CAPACITY

Q. Please describe how FPL developed the projected the Average Net Heat Rates shown on Schedule E4 of Appendix II.

A. The projected Average Net Heat Rates were calculated by the POWRSYM model. The current heat rate equations and efficiency factors for FPL's generating units, which present heat rate as a function of unit power level, were used as inputs to POWRSYM for this calculation. The heat rate equations and efficiency factors are updated as appropriate based on historical unit performance and projected changes due to plant upgrades, fuel grade changes, and/or from the results of performance tests.

Q. Are you providing the outage factors projected for the period January through December 2008?

A. Yes. This data is shown on page 4 of Appendix I.

Q. How were the outage factors for this period developed?

A. The unplanned outage factors were developed using the actual historical full and partial outage event data for each of the units.

The historical unplanned outage factor of each generating unit was adjusted, as necessary, to eliminate non-recurring events and recognize the effect of planned outages to arrive at the projected factor for the period January through December 2008.

Q. Please describe the significant planned outages for the January through December 2008 period.

A. Planned outages at FPL's nuclear units are the most significant in relation to fuel cost recovery. Turkey Point Unit 4 is scheduled to be out of service for refueling from March 30, 2008 until May 4, 2008 or 35 days during the period. St. Lucie Unit 1 is scheduled to be out of service for refueling from October 10, 2008 until November 30, 2008 or 41 days during the projected period.

Q. Please list any changes to FPL's generation capacity projected to take place during the January through December 2008 period.

A. There are no significant changes to FPL's generation capacity in 2008.

WHOLESALE (OFF-SYSTEM) POWER AND PURCHASED POWER TRANSACTIONS

Q. Are you providing the projected wholesale (off-system) power and purchased power transactions forecasted for January through December 2008?

A. Yes. This data is shown on Schedules E6, E7, E8, and E9 of Appendix II of this filing.

Q. In what types of wholesale (off-system) power transactions does FPL engage?

A. FPL purchases power from the wholesale market when it can displace higher cost generation with lower cost power from the market. FPL will also sell excess power into the market when its cost of generation is lower than the market. Purchasing and selling power in the wholesale market allows FPL to lower fuel costs for its customers because savings on purchases and gains on sales are credited to the customer through the Fuel Cost Recovery Clause. Power purchases and sales are executed under specific tariffs that allow FPL to transact with a given entity. Although FPL primarily transacts on a short-term basis (hourly and daily transactions), FPL continuously searches for all opportunities to lower fuel costs through purchasing and selling wholesale power, regardless of the duration of the transaction. FPL can also purchase and sell power during emergency conditions under several types of Emergency Interchange agreements that are in place with other utilities within Florida.

Q. Please describe the method used to forecast wholesale (off-system) power purchases and sales.

A. The quantity of wholesale (off-system) power purchases and sales

are projected based upon estimated generation costs, generation availability, expected market conditions and historical data.

Q. What are the forecasted amounts and costs of wholesale (off-system) power sales?

A. FPL has projected 1,840,000 MWh of wholesale (off-system) power sales for the period of January through December 2008. The projected fuel cost related to these sales is $117,801,650. The projected transaction revenue from these sales is $140,663,083. The projected gain for these sales is $19,100,677.

Q. In what document are the fuel costs for wholesale (off-system) power sales transactions reported?

A. Schedule E6 of Appendix II provides the total MWh of energy; total dollars for fuel adjustment, total cost and total gain for wholesale (off-system) power sales.

Q. What are the forecasted amounts and costs of wholesale (off-system) power purchases for the January to December 2008 period?

A. The costs of these purchases are shown on Schedule E9 of Appendix II. For the period, FPL projects it will purchase a total of 1,490,963 MWh at a cost of $106,086,827. If FPL generated this energy, FPL estimates that it would cost $123,453,148. Therefore, these purchases are projected to result in savings of $17,366,322

Q. Does FPL have additional agreements for the purchase of

electric power and energy that are included in your projections?

A. Yes. FPL purchases coal-by-wire electrical energy under the 1988 Unit Power Sales Agreement (UPS) with the Southern Companies. FPL has contracts to purchase and sell nuclear energy under the St. Lucie Plant Nuclear Reliability Exchange Agreements with Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMPA). FPL also purchases energy from JEA's portion of the SJRPP Units.

Capacity that FPL purchases through short-term agreements will be lower in 2008 compared with 2007, as FPL's agreements for the output of 2 combustion turbines with Southern Power Company (Desoto) and 3 combustion turbines with Reliant Energy Services (Shady Hills) expired on May 31, 2007 and February 28, 2007 respectively. FPL's 2008 short-term capacity contracts involving the output of specific generating units are with Southern Power Company (Oleander) for the output of 1 combustion turbine and with Reliant Energy Services (Indian River) for the output of three conventional steam units totaling 576 MW. The Southern Power Company (Oleander) agreement expires on May 31, 2012. The Reliant Energy Services (Indian River) contract expires on December 31, 2009.

Additionally, FPL has two short-term capacity arrangements with Williams Power Company and Constellation Energy Commodities Group, Inc. The transaction with Williams Power Company began on March 3, 2006 and runs through December 31, 2009. This transaction is for 106 MW of capacity. The transaction with Constellation Energy Commodities Group, Inc. began on May 1, 2006 and runs through April 30, 2009. The capacity of this transaction is projected to range from 48 MW to 93 MW depending on the availability of transmission service. Lastly, FPL purchases energy and capacity from Qualifying Facilities under existing tariffs and contracts.

Q. Please provide the projected energy costs to be recovered through the Fuel Cost Recovery Clause for the power purchases referred to above during the January through December 2008 period.

A. Under the UPS agreement, FPL's capacity entitlement during the period from January through December 2008 is 931 MW. Based upon the alternate and supplemental energy provisions of UPS, an availability factor of 100% is applied to these capacity entitlements to project energy purchases. The projected UPS energy (unit) cost for this period, used as an input to POWRSYM, is based on data provided by the Southern Companies. UPS energy purchases are

projected to be 8,134,439 MWh for the period at an energy cost of $194,489,000. The total UPS energy projections are presented on Schedule E7 of Appendix II.

Energy purchases from the JEA-owned portion of SJRPP are projected to be 3,015,121 MWh for the period at an energy cost of $78,569,000. FPL's cost for energy purchases under the St. Lucie Plant Reliability Exchange Agreements is a function of the operation of St. Lucie Unit 2 and the fuel costs to the owners. For the period, FPL projects purchases of 458,617 MWh at a cost of $2,164,800. These projections are shown on Schedule E7 of Appendix II.

FPL projects to dispatch 545,523 MWh from its short-term capacity agreements at a cost of $43,345,850. These projections are shown on Schedule E7 of Appendix II.

In addition, as shown on Schedule E8 of Appendix II, FPL projects that purchases from Qualifying Facilities for the period will provide 5,929,307 MWh at a cost of $188,840,508.

Q. What are the forecasted amounts and cost of energy being sold under the St. Lucie Plant Reliability Exchange Agreement?

A. FPL projects the sale of 66,877 MWh of energy at a cost of $1,807,900. These projections are shown on Schedule E6 of

Appendix II.

Q. How does FPL develop the projected energy costs related to purchases from Qualifying Facilities?

A. For those contracts that entitle FPL to purchase "as-available" energy, FPL used its fuel price forecasts as inputs to the POWRSYM model to project FPL's avoided energy cost that is used to set the price of these energy purchases each month. For those contracts that enable FPL to purchase firm capacity and energy, the applicable Unit Energy Cost mechanisms prescribed in the contracts are used to project monthly energy costs.

HEDGING/ RISK MANAGEMENT PLAN

Q. Please describe FPL's hedging objectives.

A. The primary objective of FPL's hedging program has been, and remains, the reduction of fuel price volatility. Reducing fuel price volatility helps deliver greater price certainty to FPL's customers. FPL does not engage in speculative hedging strategies aimed at "out guessing" the market.

Q. Does FPL expect that its hedging program will deliver fuel savings each year?

A. No. This is a point that I have emphasized in all my prior testimony on hedging. While FPL is extremely pleased when its hedging program generates net savings for its customers, it does not engage

in hedging for this purpose. FPL's hedging strategies are aimed at reducing fuel price volatility. Speculative hedging strategies aimed at "out guessing" the market in the hopes of potentially returning savings to FPL's customers will lead to increased volatility in prices to FPL's customers. FPL cannot predict future fuel prices as there is no certainty in predicting the main drivers of fuel price, such as weather, hurricanes or unstable conditions around the world. What FPL can continue to do is execute a well-disciplined, independently controlled hedging program that reduces fuel price volatility and delivers greater price certainty to FPL's customers. As a consequence of volatility reduction, the hedging program will show savings in some years and losses in others, with the expectation that, over time, the cumulative impact of FPL's hedging program will be neutral and not result in significant savings or losses to FPL's customers. FPL does expect, however, that over time its customers will experience more stable rates as a result of FPL's hedging activities. These objectives and consequences of hedging were recognized and supported by Staff during last year's fuel hearing in Docket No. 060001-EI, where Staff stated in reference to FPL's hedging program (Hearing Transcript, Volume 8, Page 1076): "Their objective is to minimize price volatility. And there are going to be times due to the uncertainty of gas prices when there will gains and losses. Staff will continue to monitor those activities. We believe

overall the minimization of price volatility as a goal is appropriate and will produce customer benefits."

Q. Has FPL prepared a risk management plan for 2008, as required by Order PSC- 02-1484-FOF-EI issued on October 30, 2002?

A. Yes. FPL's 2008 Risk Management Plan is provided on pages 5 and 6 of Appendix I.

Q. Is FPL seeking to recover projected incremental operating and maintenance expenses with respect to maintaining an expanded, non-speculative financial and/or physical hedging program for the January through December 2008 period?

A. Yes. FPL projects to incur incremental expenses of $513,425 for its Trading and Operations Group and $83,700 for its Systems Group. By "incremental," I mean that these expenses are not reflected in FPL's base rates. The expenses projected for the Trading and Operations Group are primarily for salaries of the three personnel who were added to support FPL's enhanced hedging program. The expenses projected for the Systems Group are for incremental annual license fees for FPL's volume forecasting software.

Q. Does this conclude your testimony?

A. Yes it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF TERRY O. JONES

DOCKET NO. 070001-EI

September 4, 2007

Q. Please state your name and address.

A. My name is Terry O. Jones. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as the Vice President of Nuclear Plant Support.

Q. Please describe your educational background and business experience in the nuclear industry.

A. I received my technical training in the U.S. Naval Nuclear Propulsion Program, serving for eight years. I received my Bachelor of Science degree in Administration from Barry University and my Masters in Business Administration from the University of Miami. I joined FPL at Turkey Point Nuclear Power Plant in 1987 and served in various roles of increasing responsibility until 2007. The positions held included Operations Manager, Maintenance

Manager, Plant Manager, and Site Vice President. Early this year I was appointed Vice President of Nuclear Plant Support. In my present position, I have accountability for Emergency Preparedness, Nuclear Security, Turbine Services, and Reactor Services.

Q. What is the purpose of your testimony?

A. My testimony presents and explains FPL's projections of nuclear fuel costs for the thermal energy (MMBTU) to be produced by our nuclear units and the costs of disposal of spent nuclear fuel. I am also updating the status of certain litigation that affects FPL's nuclear fuel costs; plant security costs and new NRC security initiatives; events that occurred during the Turkey Point Unit 3 outage extension in 2006; outage events; and the inspections and repairs to the reactor pressure vessel heads since the issuance of NRC Bulletin (IEB) 2002-02. Both nuclear fuel and disposal of spent nuclear fuel costs were input values to POWERSYM used to calculate the costs to be included in the proposed fuel cost recovery factors for the period January 2008 through December 2008.

Q. Have you prepared, or caused to be prepared under your direction, supervision or control, an exhibit in this proceeding?

A. Yes, Exhibit TOJ-1 – Corporate Security Investigative Report is attached to my testimony as a confidential exhibit.

Nuclear Fuel Costs

Q. What is the basis for FPL's projections of nuclear fuel costs?

A. FPL's nuclear fuel cost projections are developed using projected energy production at our nuclear units and their operating schedules, for the period January 2008 through December 2008.

Q. Please provide FPL's projection for nuclear fuel unit costs and energy for the period January 2008 through December 2008.

A. FPL projects the nuclear units will produce 268,189,146 MMBTU of energy at a cost of $0.4233 per MMBTU, excluding spent fuel disposal costs, for the period January 2008 through December 2008. Projections by nuclear unit and by month are in Appendix II, on Schedule E-4, starting on page 15 of the Appendix II.

Spent Nuclear Fuel Disposal Costs

Q. Please provide FPL's projections for spent nuclear fuel disposal costs for the period January 2008 through December 2008 and explain the basis for FPL's projections.

A. FPL's projections for spent nuclear fuel disposal costs of approximately $22.3 million are provided in Appendix II, on Schedule

E-2, starting on page 9 of the Appendix. These projections are based on FPL's contract with the U.S. Department of Energy (DOE), which sets the spent fuel disposal fee at 0.9285 mills per net kWh generated, including transmission and distribution line losses.

Litigation Status Update

Q. Is there currently an unresolved dispute under FPL's nuclear fuel contracts?

A. Yes.

Spent Fuel Disposal Dispute. This dispute arose under FPL's contract with the Department of Energy (DOE) for final disposal of spent nuclear fuel. In 1995 FPL, along with a number of electric utilities, states, and state regulatory agencies filed suit against DOE over its obligation to accept spent nuclear fuel beginning in 1998. On July 23, 1996, the U.S. Court of Appeals for the District of Columbia Circuit (D.C. Circuit) held that DOE is required by the Nuclear Waste Policy Act (NWPA) to take title to and dispose of spent nuclear fuel from nuclear power plants beginning on January 31, 1998.

On January 11, 2002, based on the D.C. Circuit's ruling, the Court of Federal Claims granted FPL's motion for partial summary judgment in

favor of FPL on contract liability. There is no trial date scheduled at this time for the FPL damages claim.

The Court of Federal Claims ruled on May 21, 2004 that another nuclear plant owner, Indiana Michigan Power Company, was not entitled to any damages arising out of the Government's failure to begin disposal of spent nuclear fuel by January 31, 1998. On appeal, the U.S. Court of Appeals for the Federal Circuit upheld the Court of Federal Claims decision on September 9, 2005. The impact of this decision, if any, on FPL's claims against the Government remains unknown at this time.

Nuclear Plant Security Costs

Q. Please provide an update of the nuclear plant security costs to comply with NRC's requirements.

A. FPL has completed its initial Design Basis Threat (DBT) modifications and continues to maintain the ongoing modifications to comply with the NRC Orders.

Q. What is FPL's projection of the incremental security costs for the period January 2008 through December 2008?

A. FPL presently projects that it will incur $29.5 million in incremental nuclear power plant security costs in 2008.

Q. Please provide a brief description of the items included in this projection.

A. The projection includes adding security personnel as a result of implementing NRC's Order EA03-038, which limits the number of hours security personnel may work in a week; additional personnel training; additional regulatory initiatives for fires, aircraft threat strategy; protection of spent fuel pools and containments and impacts of NRC Part 26 and 73 rulemaking initiatives.

Q. Is there a possibility of further NRC security-related initiatives in 2008 and beyond, in addition to those included in FPL's projection?

A. Yes. As FPL has explained in prior testimony to the Commission, FPL is aware of NRC regulatory initiatives to revise requirements regarding fires, propose aircraft-threat strategy revisions, make potentially significant changes in requirements for protection of spent fuel pools, conduct a study in conjunction with The Department of Homeland Security to evaluate potential threats to nuclear facilities from land, sea and air attacks, and conduct a study of buffer zones around nuclear sites. There is also a NRC initiative to review and update the Enhanced Adversary Characteristics (EAC) of the Design Basis Threat (DBT). The DBT is the measure that all nuclear stations are designed to defend against. Some of these

EAC/DBT enhancements could require extensive engineering support and significant modifications to station security defensive positions.

In addition, FPL is aware of two new NRC security-related initiatives. The NRC is in the process of revising the current fatigue order by issuing a rule under Part 26. The new rule will mandate "days off" for the security officers at the St. Lucie and Turkey Point sites. The Part 26 rulemaking impacts costs are unknown in the industry at this time, but may result in the need to add additional officers to meet this revised requirement.

NRC Part 73.55 rulemaking may involve the need for significant modifications to various areas of the site. Some examples include redundant features for Central Alarm Station (CAS) and Secondary Alarm Station (SAS), enhanced weaponry, Owner Controlled Area (OCA) detection, and possible enhancements to assessment and interdiction. Currently, the industry and the NRC view the impact differently since the industry believes a literal interpretation of the proposed rule varies greatly from the NRC's stated intent. Nuclear Energy Institute (NEI) has 200 pages of comments discussing the impact of this rule. NEI estimates that the cost of rulemaking,

based on literal interpretation, could range from $20-60 million per site.

It is not feasible for FPL to estimate at this time the future costs that will be required to comply with these various developing regulatory requirements, but the Commission should be aware that nuclear security costs could increase significantly based on the issues mentioned above.

2006 Turkey Point Outage Extension (Pressurizer Piping Incident)

Q. Please provide a brief description of the outage extension at Turkey Point Unit 3 in March and April of 2006.

A. Toward the end of Turkey Point Unit 3's spring 2006 refueling outage, FPL personnel identified a small drilled hole in the pressurizer piping on Unit 3 during of a series of tests and inspections that were conducted to ensure that equipment was operating properly prior to plant heat-up and restart. FPL conducted an extensive review of the unit to ensure no other systems were damaged. Prompt and effective corrective actions were taken by plant personnel to repair the pressurizer piping and provide the appropriate assurances of safety for restart. Unit 3 was restarted on April 10, 2006, which was an extension of approximately 5 days to the planned refueling outage.

The FBI and FPL's Corporate Security Department have both conducted investigations to determine who drilled the hole and under what circumstances. Those investigations commenced immediately after the drilled hole was discovered on March 31, 2006. FPL arranged to log access suspensions in the Nuclear Energy Institute's Personnel Access Data Base ("PADS") for all personnel who had entered the Turkey Point nuclear unit containment area during the period March 9-31, 2006 and to reinstate access for each person only after he or she had completed an FBI interview and psychological screening tests. This was an extraordinary measure, because it temporarily removed a large number of qualified nuclear personnel from the pool of available workers for plants around the country and hence required a high level of cooperation from all levels of the nuclear industry, including plant licensees and service vendors. The investigations were extremely thorough and, as a result, lasted more than a year. Both investigations are substantially complete at this time. FPL's Corporate Security Department issued an Investigative Report summarizing both its and the FBI's investigation, which is attached as confidential Exhibit TOJ-1.

Q. What conclusions have the FBI and FPL reached about how the hole was drilled in the pressurizer piping?

A. FPL's and the FBI's investigations have reached the same conclusion: the hole was drilled by a single individual, working alone. The individual was employed by a contractor FPL hired to perform services in support of Unit 3's Spring 2006 refueling outage. The individual had been granted unescorted access to the Turkey Point nuclear plant in early March 2006 after completing FPL's comprehensive access authorization and fitness-for-duty screening. Neither investigation has identified a definitive motive for this individual's actions.

Q. What is "unescorted access"?

A. "Unescorted access" means that a person is permitted to enter specified portions of a nuclear unit's protected area in order to perform assigned work, without having to be accompanied by a security guard. The system of granting personnel unescorted access upon successful completion of appropriate screening is universally accepted and used within the nuclear industry. It is logistically essential if the complex activities undertaken at the time of a refueling outage are to be performed promptly and efficiently.

Q. What actions has FPL taken with respect to the individual that FPL's and the FBI's investigations identified as having drilled the hole in the pressurizer piping?

A. The individual's access to FPL's nuclear plants was revoked promptly upon discovery of the drilled hole and will not be renewed in the future.

Q. Has the NRC also investigated this incident?

A. Yes, it has. The NRC formed an Augmented Inspection Team (AIT) that investigated this incident thoroughly. The AIT did not focus on the specifics of how the hole was drilled, but rather on the adequacy of FPL's security processes at Turkey Point and how FPL ensured that Unit 3 was ready for restart once the drilled hole was found.

Q. What were the findings of the AIT?

A. The AIT concluded that FPL's identification, classification, and response to the damage event were appropriate. In addition, the AIT found that the planned actions to ensure restart readiness for Unit 3 and continued operation of Unit 4 were effective and thorough. The AIT also noted that FPL appropriately positioned security officers at access points leading into containment, that access authorization personnel were knowledgeable in the area of access authorization, and that personnel were appropriately

cleared before gaining unescorted access to the site. No findings or violations were issued by the NRC. The NRC informed FPL that it had reacted well in a difficult situation.

Q. Please describe the process used by FPL to screen personnel who will have unescorted access to protected areas within its nuclear plants.

A. Pursuant to NRC regulations, FPL has access authorization and fitness-for-duty (FFD) programs that apply to all persons who are granted unescorted access to nuclear power plant protected areas. FPL requires all personnel with unescorted access to nuclear facilities to pass a rigorous security screening. These processes are consistent with the standards and processes used across the nuclear industry and pursuant to applicable NRC requirements. Specifically, each individual who seeks unescorted access to an FPL nuclear plant (whether an FPL employee or contractor employee) is subjected to the following screening:

- Plant access authorization approval in advance by an FPL supervisor. The FPL supervisor reviews the work requirements of the individual and selects access to only those areas of the plant that are necessary to accommodate the individuals' work requirements.

- Each individual is subject to a detailed background investigation, including verification of employment history, credit check, and a character verification including reference checks, and where applicable, education and military checks.
- Each individual is required to pass a rigorous psychological examination consisting of nearly 600 questions, with the responses screened for psychological stability and other characteristics. As required, individuals may be subject to further psychological review including interviews by a licensed psychologist.
- Each individual is required to successfully complete an FBI criminal history verification, including fingerprints, with no disqualifying criminal background.
- Each individual must successfully complete drug and alcohol screening and is then subject to random drug and alcohol testing during the period of unescorted access.

Failure to successfully complete any of these steps will result in the individual being denied unescorted access to FPL's nuclear facilities.

Q. Had all personnel who access to Turkey Point Unit 3 during the Spring 2006 refueling outage been screened prior to that outage in accordance with these procedures?

A. Yes. In total, 1137 personnel entered the containment of Turkey Point Unit 3 during the outage. Each of these personnel, including the individual identified as having drilled the hole in the pressurizer piping, was subject to and successfully completed FPL's rigorous access and fitness for duty screening processes.

Q. What measures does FPL have in place to control access to nuclear power plant protected areas once unescorted access is granted?

A. FPL carefully controls access to its nuclear plants, especially within the vital areas such as the containment structure where the pressurizer piping is located. Each individual granted unescorted access to a nuclear plant is also screened by their supervisor for access to vital areas. Even after access is granted through the process that I described earlier, the access level for each individual is reviewed monthly thereafter by their supervisor. In addition, all individuals are subject to an ongoing behavioral observation program. This program is specifically designed to detect and require the reporting of behaviors which are not consistent with unescorted access, and also to identify changes in behavior, mood and other relevant criteria which are reported to security and are the subject of additional evaluation and management action, as may be required. Additionally, each person with unescorted access to the plant is

required to complete re-qualification Plant Access Training for unescorted access as well as access to radiation controlled areas. During refueling outages, FPL deploys security officers to verify access into the containment structure. FPL also utilizes cameras to monitor work activities throughout the refueling outage.

All of the processes I have described were in full force and effect and were applied to all personnel who had unescorted containment access during the Spring 2006 Turkey Point Unit 3 refueling outage, including the individual who drilled the hole in the pressurizer piping. He had been authorized to have unescorted access to the area in Unit 3 where the pressurizer piping is located. There was no report of aberrant behavior by that individual that would have warranted revoking or limiting his access.

Q. In addition to access control and worker screening, does FPL have other security measures in place to protect the nuclear plant site from damage or theft?

A. Yes. FPL has an extensive security program to protect against acts of radiological sabotage and to prevent theft of nuclear material. The specifics of these programs constitute safeguards information, so I cannot discuss those specifics publicly. However, I can confirm that these programs conform in all respects to NRC

requirements, are inspected periodically by the NRC, and are internally audited by FPL Nuclear Assurance in order to assess and determine compliance with the security requirements. At all relevant times, including during the Spring 2006 Turkey Point Unit 3 refueling outage, FPL maintained these programs consistent with NRC requirements. Of course, it is infeasible to monitor the location and activities at all times for each of the hundreds of personnel who have unescorted access during a refueling outage.

Q. Has the NRC or FPL Nuclear Assurance identified any deficiencies in FPL's security program that contributed to this event?

A. No. None of the previous NRC inspections or FPL Nuclear Assurance audits identified any uncorrected deficiencies that could have contributed to the drilled hole incident that occurred at Turkey Point Unit 3.

Q. From the results of the NRC's, the FBI's and FPL's internal investigations, do you conclude that FPL had appropriate measures in place to provide a high degree of protection for Turkey Point against the risk of criminal acts such as that which occurred?

A. Yes. FPL's security programs clearly provide a high degree of protection and represent a prudent response to the risk of such

criminal acts taking place. However, it is important to recognize that no security program – at a nuclear plant or elsewhere – is infallible. Even the most rigorous access-control, worker-screening and security programs, can identify and prevent only a high percentage of potential personnel problems; they can never provide 100% protection against deliberate criminal acts, carried out by individuals with no prior history of such acts. That is why both the security systems and plant safety system have many layers of defense to ensure the health and safety of the public. This is called "Defense in Depth".

Q. Does FPL need to take additional measures to prevent recurrence of tampering incidents?

A. As I mentioned previously, FPL will exclude the individual who drilled the hole from ever working at any FPL nuclear plant in the future. Beyond that, given the rigor of our existing security processes, FPL does not believe that systemic changes are warranted. The NRC has concurred in that conclusion.

Q. Should FPL be held responsible for the replacement power costs incurred as a result of the Turkey Point Unit 3 outage extension?

A. No. FPL witness Dubin discusses the regulatory policies associated with recovery of replacement power costs, but speaking from the

perspective of nuclear operations, I see nothing that could warrant criticism in FPL's actions before or after the drilled hole was discovered. FPL management took extensive, reasonable and rigorous actions that complied fully with NRC requirements and industry standards in order to prevent improper access and deliberate criminal acts. FPL is not aware of, nor has anyone else indicated, any reasonable actions that could have been taken to prevent the criminal act that extended the Unit 3 outage. FPL took extensive actions to swiftly and effectively investigate and inspect both Turkey Unit 3 and Unit 4 after the criminal act was discovered, enabling FPL to expeditiously return the plant to service with minimal disruption in production.

2007 Outage Events

Q. Has FPL experienced in unplanned outages at its nuclear plants in 2007?

A. Yes. In June 2007, Turkey Point Unit 3 was shut down due to repetitive problems with the output signals from its rod position indicators (RPIs). These problems were traced to failures in a set of electrical connectors providing signals from the RPIs to the control room. The connectors were replaced and, because similar connectors had been used in Unit 4, that unit was shut down in July

2007 and the connectors were replaced proactively there as well. The outages were for 17 days at Unit 3 and 6 days at Unit 4.

St. Lucie Unit 2 shut down in August 2007 to investigate and repair a leak in the reactor coolant system. Upon shutdown, the leak was traced to a crack in the seal injection line that supplies the 2B1 Reactor Coolant Pump (RCP) seal.

FPL is in the process of investigating and evaluating these outages.

Reactor Pressure Vessel Head Inspection Status

Q. What is the status of the reactor heads for the St. Lucie and Turkey Point Units?

A. As FPL has explained in prior testimony to the Commission, the NRC issued IEB 2002-02 on August 9, 2002 to address concerns related to visual inspections of the reactor heads. This NRC Bulletin resulted in all four FPL units being categorized as high susceptibility, requiring ultrasonic testing in addition to visual inspections until the reactor heads are replaced. St. Lucie Unit 1 replaced the reactor vessel head during the refueling outage beginning on October 17, 2005. The St. Lucie Unit 2 reactor vessel head will be replaced in the Fall of 2007 at

the same time the Unit 2 steam generators are replaced. The Turkey Point Unit 3 and 4 reactor vessel heads were replaced during the refueling outages beginning on September 26, 2004 and April 10, 2005 respectively.

Q. Does this conclude your testimony?

A. Yes it does.

Corporate Security Investigative Report

CONFIDENTIAL document consisting of 4 pages

TOJ – 1
DOCKET NO. 070001-EI
EXHIBIT_____
SEPTEMBER 4, 2007

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF KOREL M. DUBIN

DOCKET NO. 070001-EI

September 4, 2007

Q. Please state your name and address.

A. My name is Korel M. Dubin and my business address is 9250 West Flagler Street, Miami, Florida 33174.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as Manager of Cost Recovery Clauses in the Regulatory Affairs Department.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. My testimony addresses the following subjects:

- I present for Commission review and approval the Fuel Cost Recovery (FCR) factors for the period January 2008 through December 2008.
- I present for Commission review and approval a revised 2007 FCR estimated/actual true-up amount, which has been updated to include July actual data and which is incorporated into the calculation of the 2008 FCR Factors.
- I present for Commission review and approval the Capacity

Cost Recovery (CCR) factors for the period January 2008 through December 2008.

- I present for Commission review and approval a revised 2007 CCR estimated/actual true-up amount, which has been updated to include July actual data and which is incorporated into the calculation of the 2008 CCR Factors.
- I present for Commission review and approval FPL's projected incremental security costs for 2008, to be recovered through the CCR Clause.
- Finally, I provide on pages 70-71 of Appendix II FPL's proposed COG tariff sheets, which reflect 2008 projections of avoided energy costs for purchases from small power producers and cogenerators and an updated ten year projection of Florida Power & Light Company's annual generation mix and fuel prices.

Q. Have you prepared or caused to be prepared under your direction, supervision or control any exhibits in this proceeding?

A. Yes, I have. They are as follows:

- KMD-5 -- Schedules E1, E1-A, E1-B, E1-C, E1-D E1-E, E2, E10, H1, and pages 8a-8c and 70-71 included in Appendix II
- KMD-6 -- the entire Appendix III

Appendix II contains the FCR related schedules and Appendix III contains the CCR related schedules.

FUEL COST RECOVERY CLAUSE

Q. What is the proposed levelized fuel cost recovery (FCR) factor for which the Company requests approval?

A. 5.553¢ per kWh. Schedule EI, Page 3 of Appendix II shows the calculation of this twelve-month levelized FCR factor. Schedule E2, Pages 9 and 10 of Appendix II shows the monthly fuel factors for January 2008 through December 2008 and also the twelve-month levelized FCR factor for the period.

Q. Has the Company developed levelized FCR factors for its Time of Use rates?

A. Yes. Schedule E1-D, Page 6a of Appendix II, provides a twelve-month levelized FCR factor of 6.011¢ per kWh on-peak and 5.354¢ per kWh off-peak for our Time of Use rate schedules. The time of use rates for the Seasonal Demand Time of Use Rider (SDTR) are provided on Schedule E-1D, Page 6b of Appendix II. The SDTR was implemented pursuant to the Stipulation and Settlement Agreement approved in Docket No. 050045-EI, which incorporates a different on-peak period during the months of June through September.

FCR factors by rate group for the periods January through December 2008 are presented on Schedule E1-E, Pages 7a and 7b of Appendix II. FCR factors by rate group for the SDTR are provided on Schedule E-1E, Page 7b of Appendix II.

Q. Were these calculations made in accordance with the procedures approved in predecessors to this Docket?

A. Yes.

Q. Has FPL calculated the residential fuel charges using the inverted rate structure?

A. Yes.

<u>Revised 2007 FCR Estimated/Actual True-up</u>

Q. Has FPL revised its 2007 FCR Estimated/Actual True-up amount that was filed on August 6, 2007 to reflect July actual data?

A. Yes. The 2007 FCR Estimated/actual True-up amount has been revised to an under-recovery of $25,577,700 reflecting July actual data. The calculation of the revised 2007 FCR Estimated/actual true-up amount is shown on Revised Schedule E1-B, on Pages 4a-4b of Appendix II.

Q. What is the revised net true-up amount that FPL is requesting to include in the FCR factor for the January 2008 through December 2008 period?

A. FPL is requesting approval of a net true-up under-recovery of $79,322,258. This $79,322,258 under-recovery represents the revised estimated/actual under-recovery for the period January 2007 through December 2007 of $25,577,700 plus the final true-up under-recovery of $53,744,558 that was filed on March 1, 2007 for the period January 2006 through December 2006. This $79,322,258

under-recovery is to be included for recovery in the FCR factor for the January 2008 through December 2008 period.

Q. What adjustments are included in the calculation of the levelized FCR factor shown on Schedule E1, Page 3 of Appendix II?

A. As shown on line 29 of Schedule E1, Page 3 of Appendix II, the total net true-up to be included in the 2008 factors is a revised under-recovery of $79,322,258. This amount divided by the projected retail sales of 111,773,808 MWH for January 2008 through December 2008 results in an increase of .0710¢ per kWh before applicable revenue taxes. The Generating Performance Incentive Factor (GPIF) Testimony of FPL Witness Frank Irizarry, filed on April 1, 2007, calculated a reward of $9,001,300 for the period ending December 2006, which is being applied to the January 2008 through December 2008 period. This $9,001,300 reward divided by the projected retail sales of 111,773,808 MWh during the projected period results in an increase of .0081¢ per kWh, as shown on line 33 of Schedule E1, Page 3 of Appendix II.

<u>Turkey Point Unit 3 Outage Extension (Pressurizer Piping)</u>

Q. In FPL witness Terry Jones' Testimony, he describes the 2006 Turkey Point Unit 3 outage extension for the pressurizer piping incident. What regulatory treatment did the Commission approve last year for the replacement power costs resulting

from that outage extension?

A. Because sensitive investigations by FPL, the FBI and the NRC concerning the drilled hole in the pressurizer piping were in progress at the time of last year's fuel adjustment proceedings, the Commission deferred review of the outage extension to this year's proceedings. Consistent with its prior precedent, the Commission approved FPL's request to recover through the 2007 FCR factor the approximately $6 million of replacement power costs associated with the outage extension, subject to potential refund with interest if the Commission were to determine subsequently that FPL is not entitled to recover those costs.

Q. What standard has the Commission used to determine whether utilities may recover replacement power costs associated with nuclear unit outages?

A. The Commission has consistently based that determination on whether a utility's actions were prudent in whatever circumstances led to the need for replacement power. These prudence determinations essentially look to whether a utility acted reasonably based on the information available to it at the time, without the benefit of hindsight. So long as a utility's actions are prudent by this measure, the utility is permitted to recover the replacement power costs.

Q. Do you believe that this prudence standard is appropriate for determining whether replacement power costs may be

recovered?

a. Yes, I do. Replacement power costs constitute out-of-pocket fuel and/or purchased power costs actually incurred by a utility in providing electric service to its customers. As such, they are properly recoverable through the FCR Clause just like any other power costs, unless they are shown to have been unnecessarily incurred because the utility could have avoided them had it acted reasonably.

Q. Should FPL be entitled to recover the replacement power costs associated with the 2006 Turkey Point Unit 3 outage extension under the prudence standard?

A. Yes. As FPL witness Jones explains in his testimony, FPL complied fully with NRC requirements and industry standards in order to prevent improper access and deliberate criminal acts, and took extensive actions to swiftly and effectively investigate and inspect both Turkey Unit 3 and Unit 4 after the drilled hole in the pressurizer piping was discovered, enabling FPL to expeditiously return the plant to service with minimal disruption in production. FPL's actions at each step in this process were unquestionably reasonable and prudent.

Q. Would it be unfair to deny FPL recovery of its replacement power costs even though its actions were prudent?

A. Yes. To deny recovery of replacement power costs even where a utility has acted prudently would be completely inconsistent with the purpose of the FCR Clause and would essentially make the utility a guarantor of

the reliability of its nuclear plants, with no corresponding reward for taking on this large risk. Such a policy would create a major disincentive to investments in new nuclear capacity which FPL believes is important to help ensure energy security and fuel diversity.

CAPACITY COST RECOVERY CLAUSE

Q. Has FPL revised its 2007 CCR Estimated/Actual True-up amount that was filed on August 6, 2007 to reflect July actual data?

A. Yes. The 2007 CCR Estimated/actual True-up amount has been revised to an under-recovery of $15,561,009 reflecting July actual data. The calculation of the revised 2007 CCR Estimated/actual true-up amount is shown on page 3b of Appendix III.

Q. What is the revised net true-up amount that FPL is requesting to include in the CCR factor for the January 2008 through December 2008 period?

A. FPL is requesting approval of a net true-up under-recovery of $19,591,292. This $19,591,292 under-recovery represents the revised estimated/actual under-recovery for the period January 2007 through December 2007 of $15,561,009 plus the final true-up under-recovery of $4,030,283 that was filed on March 1, 2007 for the period January 2006 through December 2006. This $19,591,292 under-recovery is to be included for recovery in the CCR factor for the January 2008 through December 2008 period.

Q. Have you prepared a summary of the requested capacity

payments for the projected period of January 2008 through December 2008?

A. Yes. Page 3 of Appendix III provides this summary. Total Recoverable Capacity Payments are $566,444,416 (line 16) and include payments of $205,560,816 to non-cogenerators (line1), Short-term Capacity Payments of $48,647,490 (line 2), payments of $323,621,136 to cogenerators (line 3), and $3,020,012 relating to the St. John's River Power Park (SJRPP) Energy Suspension Accrual (line 4), $33,297,815 in Incremental Power Plant Security Costs (line 6), and $6,034,121 for Transmission of Electricity by Others (line 7). This amount is offset by $5,456,439 of Return Requirements on SJRPP Suspension Payments (line 5), by Transmission Revenues from Capacity Sales of $3,760,758 (line 8), and by $56,945,592 of jurisdictional capacity related payments included in base rates (line 12). The resulting amount is then increased by a net under-recovery of $19,591,292 (line 13). The net under-recovery of $19,591,292 includes the final under-recovery of $4,030,283 for the January 2006 through December 2006 period that was filed with the Commission on March 1, 2007, plus the estimated/actual under-recovery of $15,561,009 for the January 2007 through December 2007 period, which includes actual data for January through July 2007 and revised estimates for August through December 2007.

Incremental Power Plant Security

Q. Has FPL included a projection of its 2008 Incremental Power Plant Security Costs in calculating its Capacity Cost Recovery (CCR) Factors?

A. Yes. FPL has included $33,297,815 on Appendix III, page 3, Line 6 for projected 2008 Incremental Power Plant Security Costs in the calculation of its CCR Factors. Section 14 of FPL's 2005 Rate Case Stipulation contemplates the continued use of the CCR Clause to recover incremental power plant security costs throughout the term of the stipulation. Of the total amount of projected 2008 costs, $29,527,430 is for nuclear power plant security, which is discussed in Mr. Jones' testimony. $1,420,104 is for fossil power plant security and $2,350,281 is for the North American Reliability Council (NERC) Cyber Security Standards. All of the incremental security costs that FPL has included in the calculation of the CCR Factors are post 9/11 power plant-related security measures required by the Nuclear Regulatory Commission, the Maritime Transportation Act, Coast Guard rules, NERC and/or recommendations from the Department of Homeland Security authorities. These costs are not reflected in base rates. They are tracked and segregated by work order and charged only to the CCR clause.

Calculation of CCR Factors

Q. Have you prepared a calculation of the allocation factors for demand and energy?

A. Yes. Page 4 of Appendix III provides this calculation. The demand allocation factors are calculated by determining the percentage each rate class contributes to the monthly system peaks. The energy allocators are calculated by determining the percentage each rate contributes to total kWh sales, as adjusted for losses, for each rate class.

Q. Have you prepared a calculation of the proposed CCR factors by rate class?

A. Yes. Page 5 of Appendix III presents this calculation.

Q. What effective date is the Company requesting for the new FCR and CCR factors?

A. FPL is requesting that the FCR and CCR factors become effective with customer bills for January 2008 through December 2008. This will provide for 12 months of billing on the CCR factors for all our customers.

Q. What will be the charge for a Residential customer using 1,000 kWh effective January 2008?

A. The Residential 1,000 kWh Bill is $102.49.This includes a base charge of $39.37, the fuel cost recovery charge is $52.27, the Capacity Cost Recovery charge is $5.46, the Conservation charge is $1.45, the Environmental Cost Recovery charge is $0.40, the Storm charge is $0.98 and the Gross Receipts Tax is $2.56. A comparison of the current Residential (1,000 kWh) Bill to FPL's 2008 projected Residential (1,000 kWh) Bill is presented in Schedule E10, Page 68

of Appendix II.

Q. Does this conclude your testimony?

A. Yes, it does.

APPENDIX I

FUEL COST RECOVERY

GJY-2

DOCKET NO. 070001-EI

EXHIBIT_____

PAGES 1-6

SEPTEMBER 4, 2007

APPENDIX I

FUEL COST RECOVERY

TABLE OF CONTENTS

Florida Power and Light Company
Projected Dispatch Costs and Projected Availability of Natural Gas
January Through December 2008

Heavy Oil	January	February	March	April	May	June	July	August	September	October	November	December
1.0% Sulfur Grade ($/Bbl)	62.01	62.53	62.53	61.27	61.35	61.81	62.62	62.62	62.62	62.44	62.62	62.98
1.0% Sulfur Grade ($/mmBtu)	9.69	9.77	9.77	9.57	9.59	9.66	9.78	9.78	9.78	9.76	9.78	9.84

Light Oil	January	February	March	April	May	June	July	August	September	October	November	December
0.05% Sulfur Grade ($/Bbl)	94.44	94.61	93.66	91.77	89.99	88.98	89.13	89.78	90.57	91.44	92.32	93.18
0.05% Sulfur Grade ($/mmBtu)	16.20	16.23	16.07	15.74	15.44	15.26	15.29	15.40	15.54	15.68	15.83	15.98

Natural Gas Transportation	January	February	March	April	May	June	July	August	September	October	November	December
Firm FGT (mmBtu/Day)	750,000	750,000	750,000	839,000	874,000	874,000	874,000	874,000	874,000	839,000	750,000	750,000
Firm Gulfstream (mmBtu/Day)	350,000	350,000	350,000	350,000	350,000	350,000	535,000	535,000	535,000	535,000	535,000	535,000
Non-Firm FGT (mmBtu/Day)	140,000	140,000	140,000	110,000	75,000	75,000	75,000	75,000	75,000	110,000	140,000	140,000
Non-Firm Gulfstream (mmBtu/Day)	465,000	465,000	325,000	265,000	265,000	265,000	80,000	80,000	80,000	80,000	280,000	280,000
Total Projected Daily Availability (mmBtu/Day)	1,705,000	1,705,000	1,565,000	1,564,000	1,564,000	1,564,000	1,564,000	1,564,000	1,564,000	1,564,000	1,705,000	1,705,000

Natural Gas Dispatch Price	January	February	March	April	May	June	July	August	September	October	November	December
Firm FGT ($/mmBtu)	9.06	9.08	8.93	8.40	8.37	8.36	8.46	8.54	8.59	8.72	9.11	9.61
Firm Gulfstream ($/mmBtu)	8.81	8.83	8.68	8.17	8.14	8.13	8.23	8.30	8.36	8.48	8.86	9.35
Non-Firm FGT ($/mmBtu)	9.28	9.30	9.15	8.67	8.79	8.90	9.00	9.08	9.01	8.99	9.33	9.83
Non-Firm Gulfstream ($/mmBtu)	9.41	9.43	9.28	8.77	8.73	8.72	8.82	8.90	8.95	9.08	9.46	9.95

Coal	January	February	March	April	May	June	July	August	September	October	November	December
Scherer ($/mmBtu)	2.12	2.13	2.13	2.13	2.14	2.14	2.15	2.15	2.15	2.16	2.16	2.16
SJRPP ($/mmBtu)	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69

FLORIDA POWER & LIGHT
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
PERIOD OF: JANUARY THROUGH DECEMBER, 2008

Plant/Unit	Forced Outage Factor (%)	Maintenance Outage Factor (%)	Planned Outage Factor (%)	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date
Cape Canaveral 1	1.7	6.2	18.0	02/02/08 - 04/04/08				
Cape Canaveral 2	2.0	7.3	8.2	11/15/08 - 12/12/08				
Cutler 5	0.4	0.5	0.0	NONE				
Cutler 6	0.9	1.3	0.0	NONE				
Lauderdale 4	1.6	0.3	2.7	03/15/08 - 03/23/08				
Lauderdale 5	1.6	0.5	4.1	11/01/08 - 11/14/08				
Lauderdale GTs	1.0	7.2	0.0	NONE				
Fort Myers 2 CC	1.5	2.5	4.7	02/09/08 - 03/05/08 *	01/12/08 - 02/06/08 *			
Ft. Myers 3	1.2	2.0	0.0	NONE				
Ft. Myers GTs	0.3	1.3	1.8	09/27/08 - 10/01/08 *	10/11/08 - 11/09/08 *	10/18/08 - 11/28/08 *		
Manatee 1	1.0	4.0	8.2	11/15/08 - 12/12/08				
Manatee 2	1.1	4.0	0.0	NONE				
Manatee 3	1.3	2.5	3.8	05/03/08 - 05/16/08				
Martin 1	0.9	4.0	16.1	10/04/08 - 11/28/08				
Martin 2	1.1	4.0	0.0	NONE				
Martin 3	1.4	1.7	1.0	05/17/08 - 05/23/08 *				
Martin 4	1.6	2.1	13.4	03/01/08 - 04/18/08 *				
Martin 8 CC	1.3	2.5	2.9	03/15/08 - 03/28/08 *	05/24/08 - 06/06/08 *	06/07/08 - 06/20/08 *		
Port Everglades 1	2.2	1.9	17.2	04/26/08 - 06/24/08				
Port Everglades 2	2.9	1.7	0.0	NONE				
Port Everglades 3	3.0	5.2	0.0	NONE				
Port Everglades 4	2.7	6.1	6.3	11/29/08 - 12/19/08				
Port Everglades GTs	1.9	9.7	0.0	NONE				
Putnam 1	0.5	2.5	7.2	03/01/08 - 04/14/08 *	11/08/08 - 11/17/08			
Putnam 2	0.6	2.5	0.0	NONE *				
Riviera 3	4.2	2.9	0.0	NONE				
Riviera 4	3.5	7.0	18.0	04/05/08 - 06/06/08				
Sanford 3	1.0	2.5	18.6	09/27/08 - 11/30/08				
Sanford 4 CC	1.6	2.5	1.9	02/02/08 - 02/29/08 *				
Sanford 5 CC	1.5	2.5	6.2	02/09/08 - 02/15/08 *	03/22/08 - 04/04/08	03/22/08 - 04/11/08 *	07/07/08 - 07/13/08 *	09/06/08 - 09/19/08 *
Turkey Point 1	2.8	3.5	8.5	10/18/08 - 11/14/08				
Turkey Point 2	3.2	3.5	0.0	NONE				
Turkey Point 3	1.3	1.3	0.0	NONE				
Turkey Point 4	1.1	1.1	9.6	03/30/08 - 05/04/08				
Turkey Point 5	1.5	2.5	1.9	03/01/08 - 03/07/08				
St. Lucie 1	1.1	1.1	11.2	10/20/08 - 11/30/08				
St. Lucie 2	1.3	1.3	0.0	NONE				
Saint Johns River Power Park 1	1.7	1.0	0.0	NONE				
Saint Johns River Power Park 2	1.9	1.0	16.1	03/01/08 - 04/28/08				
Scherer 4	1.7	1.0	10.4	03/18/08 - 04/23/08				

* Partial Planned Outage

2008 Risk Management Plan

1. Identify overall quantitative and qualitative risk management objectives.
   A. FPL's risk management objectives are to effectively execute a well-disciplined and independently controlled fuel procurement strategy to achieve the goals of fuel price stability (volatility minimization), to potentially achieve fuel cost minimization, and to achieve asset optimization. FPL's fuel procurement strategy aims to mitigate fuel price increases and reduce fuel price volatility, while maintaining the opportunity to benefit from price decreases in the marketplace for FPL's customers. FPL plans to hedge a percentage of its residual fuel oil and natural gas purchases with a combination of fixed price transactions and options.

3. Identify and quantify each risk, general and specific, that the utility may encounter with its fuel procurement.
   A. The potential risks that FPL encounters with its fuel procurement are supplier credit, fuel supply and transportation availability, product quality, delivery timing, weather, environmental and supplier failure to deliver. The utility determines acceptable levels of risk for fuel procurement by performing various analyses that include forecasted/expected levels of activity, forecasted price levels and price changes, price volatility, and Value-at-Risk (VaR) calculations. The analyses are then presented to the Exposure Management Committee for review and approval. Approval is given to remain within specified VaR limits. These VaR limits are specified in FPL's policies and procedures that were filed on a confidential basis with the Commission on June 24, 2002 as part of FPL's response to Staff's Second Request for Production of Documents in Docket No. 011605-EI. FPL's policies and procedures are updated as necessary.

4. Describe the utility's oversight of its fuel procurement activities.
   A. The utility has a separate and independent middle office risk management department that provides oversight of fuel procurement activities at the deal level. In addition, an executive-level, Exposure Management Committee meets monthly to review performance and discuss current procurement/hedging activities and monitors daily results of procurement activity.

5. Verify that the utility provides its fuel procurement activities with independent and unavoidable oversight.
   A. Please see response to No. 4.

6. Describe the utility's corporate risk policy regarding fuel procurement activities.
   A. The utility has a written policy and procedures that define VaR and duration limits for all forward activity by portfolio. FPL's policies and procedures were filed on a confidential basis with the Commission on June 24, 2002 as part of FPL's response to Staff's Second Request for Production of Documents in Docket No. 011605-EI. FPL's policies and procedures are updated as necessary. In addition, individual procurement strategies must be documented and approved by front and middle office management prior to deal execution.

7. Verify that the utility's corporate risk policy clearly delineates individual and group transaction limits and authorizations for all fuel procurement activities.
   A. Please see response to No. 6.

8. Describe the utility's strategy to fulfill its risk management objectives.
   A. Please see response to No. 1.

9. Verify that the utility has sufficient policies and procedures to implement its strategy.
   A. Please see response to No. 6.

13. Describe the utility's reporting system for fuel procurement activities.
   A. The utility has sufficient systems capability for identifying, measuring, and monitoring all types of risk associated with fuel procurement activities. These systems include: deal capture, a database for maintaining current and historical pricing, deal information, and valuation models, and a reporting system that utilizes the information in the trade capture system and the database.

14. Verify that the utility's reporting system consistently and comprehensively identifies, measures, and monitors all forms of risk associated with fuel procurement activities.
   A. Please see response to No. 13.

15. If the utility has current limitations in implementing certain hedging techniques that would provide a net benefit to ratepayers, provide the details of a plan for developing the resources, policies, and procedures for acquiring the ability to use effectively the hedging techniques.
   A. FPL does not believe that there are any such limitations currently.

APPENDIX II
FUEL COST RECOVERY
E SCHEDULES

KMD-5
DOCKET NO. 070001-EI
FPL WITNESS: K. M. DUBIN
EXHIBIT_____
PAGES 1-71
SEPTEMBER 4, 2007

APPENDIX II
FUEL COST RECOVERY
E SCHEDULES
January 2008 – December 2008

TABLE OF CONTENTS

SCHEDULE E1

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2008 - DECEMBER 2008

		(a)		(b)	(c)
		DOLLARS		MWH	¢/KWH
1	Fuel Cost of System Net Generation (E3)	$5,674,081,865		103,303,869	5.4926
2	Nuclear Fuel Disposal Costs (E2)	22,330,882		24,050,491	0.0929
3	Fuel Related Transactions (E2)	2,929,140		0	0.0000
4	Incremental Hedging Costs (E2)	597,125		0	
5	Fuel Cost of Sales to FKEC / CKW (E2)	(64,045,018)		(1,020,300)	6.2771
6	TOTAL COST OF GENERATED POWER	$5,635,893,994		102,283,569	5.5101
7	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	318,568,650		12,153,700	2.6212
8	Energy Cost of Sched C & X Econ Purch (Florida) (E9)	28,723,111		401,992	7.1452
9	Energy Cost of Other Econ Purch (Non-Florida) (E9)	77,363,716		1,088,971	7.1043
10	Payments to Qualifying Facilities (E8)	188,840,506		5,929,307	3.1849
11	TOTAL COST OF PURCHASED POWER	$613,495,983		19,573,970	3.1342
12	TOTAL AVAILABLE KWH (LINE 5 + LINE 13)			121,857,539	
13	Fuel Cost of Economy Sales (E6)	(117,801,650)		(1,840,000)	6.4023
14	Gain on Economy Sales (E6A)	0		0	0.0000
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(1,807,900)		(66,877)	2.7033
16	Fuel Cost of Other Power Sales (E6)	0		0	0.0000
17	Revenues from Off-System Sales	(19,100,675)		(1,906,877)	1.0017
18	TOTAL FUEL COST AND GAINS OF POWER SALES	($138,710,225)		(1,906,877)	7.2742
19	Net Inadvertent Interchange	0		0	
20	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 11 + 18)	$6,110,679,752		119,950,662	5.0943
21	Net Unbilled Sales	689,154	**	13,528	0.0006
22	Company Use	18,332,039	**	359,852	0.0164
23	T & D Losses	397,194,184	**	7,796,793	0.3553
24	SYSTEM MWH SALES (Excl sales to FKEC / CKW)	$6,110,679,752		111,780,489	5.4667
25	Wholesale MWH Sales (Excl sales to FKEC / CKW)	$365,419		6,681	5.4667
26	Jurisdictional MWH Sales	$6,110,314,333		111,773,808	5.4667
27	Jurisdictional Loss Multiplier	-		-	1.00065
28	Jurisdictional MWH Sales Adjusted for Line Losses	$6,114,286,037		111,773,808	5.4702
29	FINAL TRUE-UP JAN 06 - DEC 06 $53,744,558 underrecovery / EST/ACT TRUE-UP JAN 07 - DEC 07 $25,577,700 underrecovery	79,322,258		111,773,808	0.0710
30	TOTAL JURISDICTIONAL FUEL COST	$6,193,608,295		111,773,808	5.5412
31	Revenue Tax Factor				1.00072
32	Fuel Factor Adjusted for Taxes	6,198,067,693			5.5452
33	GPIF ***	$9,001,300		111,773,808	0.0081
34	Fuel Factor including GPIF (Line 32 + Line 33)	6,207,068,993		111,773,808	5.5533
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH				5.553

** For Informational Purposes Only
*** Calculation Based on Jurisdictional KWH Sales

SCHEDULE E - 1A

CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2008 - DECEMBER 2008

1. Estimated/Actual over/(under) recovery (January 2007 - September 2007)	$ (25,577,700)
2. Final over/(under) recovery (January 2006 - December 2006)	$ (53,744,558)
3. Total over/(under) recovery to be included in the January 2008 - December 2008 projected period (Schedule E1, Line 29)	$ (79,322,258)
4. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)	111,773,808
5. True-Up Factor (Lines 3/4) c/kWh:	(0.0710)

CALCULATION OF ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY
FOR THE ESTIMATED/ACTUAL PERIOD JANUARY THROUGH DECEMBER 2007

LINE NO.				(1) Actual January	(2) Actual February	(3) Actual March	(4) Actual April	(5) Actual May	(6) Actual June
A			**Fuel Costs & Net Power Transactions**						
	1	a	Fuel Cost of System Net Generation	344,860,541	333,895,916	336,299,910	459,797,479	$ 514,498,368	$ 528,202,921
		b	Incremental Hedging Costs	53,226	39,493	23,534	30,791	24,115	37,136
		c	Nuclear Fuel Disposal Costs	2,080,232	1,838,048	2,068,516	1,527,611	1,426,405	1,772,838
		d	Coal Car Investment	276,584	274,727	272,871	271,014	269,158	266,915
		e	Gas Pipelines Depreciation & Return	-	-	-	-	-	-
		f	DOE D&D Fund Payment	-	-	-	-	-	-
	2	a	Fuel Cost of Power Sold (Per A6)	(6,942,952)	(13,948,405)	(8,140,711)	(9,714,574)	(5,956,867)	(3,424,938)
		b	Gains from Off-System Sales	(2,083,070)	(5,499,558)	(2,229,624)	(1,844,553)	(1,169,825)	(563,318)
	3	a	Fuel Cost of Purchased Power (Per A7)	21,506,997	22,969,094	17,804,660	21,444,941	23,110,057	24,916,606
		b	Energy Payments to Qualifying Facilities (Per A8)	14,369,588	14,062,127	14,320,595	7,235,184	14,106,491	15,289,372
				-	-	-		-	-
	4		Energy Cost of Economy Purchases (Per A9)	5,725,484	2,528,336	2,649,522	5,722,004	7,237,907	5,509,560
	5		Total Fuel Costs & Net Power Transactions	379,846,630	356,159,778	363,069,273	484,469,897	553,545,809	572,007,092
	6		**Adjustments to Fuel Cost**						
		a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(4,265,087)	(4,514,513)	(4,274,683)	(4,521,659)	$ (5,446,650)	(6,025,887)
		b	Reactive and Voltage Control / Energy Imbalance Fuel Revenues	(46,608)	(141,687)	(37,683)	(85,101)	10,120	(117,212)
		c	Inventory Adjustments	(65,740)	(23,322)	151,823	165,860	44,370	45,870
		d	*Non Recoverable Oil/Tank Bottoms*	*226,102*	*53,484*	-	(18,211)	(76,294)	-
	7		Adjusted Total Fuel Costs & Net Power Transactions	375,695,297	351,533,740	358,908,730	480,010,786	548,077,355	565,909,863
B			**kWh Sales**						
	1		Jurisdictional kWh Sales	8,555,173,173	7,458,110,394	7,381,834,925	7,481,240,405	8,249,438,274	9,086,669,337
	2		Sale for Resale (excluding FKEC & CKW)	42,430,619	44,452,806	44,688,200	48,430,962	49,191,597	48,011,520
	3		Sub-Total Sales (excluding FKEC & CKW)	8,597,603,792	7,502,563,200	7,426,523,125	7,529,671,367	8,298,629,871	9,134,680,857
	4		**Jurisdictional % of Total Sales (B1/B3)**	99.50648%	99.40750%	99.39826%	99.35680%	99.40723%	99.47440%
C			**True-up Calculation**						
	1		Juris Fuel Revenues (Net of Revenue Taxes)	495,538,005	424,858,917	420,150,299	426,184,984	$ 462,649,668	512,234,106
	2		**Fuel Adjustment Revenues Not Applicable to Period**						
		a	Prior Period True-up (Collected)/Refunded This Period	(7,583,913)	(7,583,913)	(7,583,913)	(7,583,913)	(7,583,913)	(7,583,913)
		b	GPIF, Net of Revenue Taxes	(705,999)	(705,999)	(705,999)	(705,999)	(705,999)	(705,999)
		c	Other	-	-	-	-	-	-
	3		Jurisdictional Fuel Revenues Applicable to Period	487,248,093	416,569,005	411,860,387	417,895,072	454,359,756	503,944,194
	4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	375,695,297	351,533,740	358,908,730	480,010,786	548,077,355	565,909,863
		b	Nuclear Fuel Expense - 100% Retail	-	-	-	-	-	-
		c		-	-	-	-	-	-
		d	D&D Fund Payments -100% Retail	-	-	-	-	-	-
		e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	375,695,297	351,533,740	358,908,730	480,010,786	548,077,355	565,909,863
	5		Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.50648%	99.40750%	99.39826%	99.35680%	99.40723%	99.47440%
	6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00054) +(Lines C4b,c,d)	374,043,040	349,639,606	356,941,677	477,180,895	545,122,724	563,239,426
	7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	113,205,053	66,929,399	54,918,710	(59,285,823)	(90,762,968)	(59,295,232)
	8		Interest Provision for the Month	(370,119)	56,650	357,189	382,426	88,490	(207,150)
	9	a	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(91,006,958)	29,411,889	103,981,851	166,841,663	115,522,179	32,431,614
		b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	(53,744,558)	(53,744,558)	(53,744,558)	(53,744,558)	(53,744,558)
	10		Prior Period True-up Collected/(Refunded) This Period	7,583,913	7,583,913	7,583,913	7,583,913	7,583,913	7,583,913
	11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(24,332,669)	50,237,293	113,097,105	61,777,621	(21,312,944)	(73,231,413)

CALCULATION OF ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY
FOR THE ESTIMATED/ACTUAL PERIOD JANUARY THROUGH DECEMBER 2007

LINE NO.				(7) Actual July	(8) Estimated August	(9) Estimated September	(10) Estimated October	(11) Estimated November	(12) Estimated December-07	(13) Total Period
A			**Fuel Costs & Net Power Transactions**							
	1	a	Fuel Cost of System Net Generation	$578,361,756	$567,774,607	$542,667,734	$524,304,978	$395,882,639	$434,886,417	5,561,433,267
		b	Incremental Hedging Costs	26,004	36,253	51,580	36,253	36,253	36,253	430,891
		c	Nuclear Fuel Disposal Costs	1,872,419	1,985,276	1,468,214	1,502,983	1,495,010	1,655,567	20,693,119
		d	Coal Car Investment	264,673	263,588	261,732	259,875	258,019	256,162	3,195,318
		e	Gas Pipelines Depreciation & Return	-	-	-	-	-	-	
		f	DOE D&D Fund Payment	-	-	-	-	-	-	
	2	a	Fuel Cost of Power Sold (Per A6)	(4,562,581)	(9,198,924)	(2,940,862)	(4,921,156)	(9,383,626)	(22,015,976)	(101,151,572)
		b	Gains from Off-System Sales	(838,551)	(1,623,193)	(379,296)	(526,914)	(1,208,004)	(4,268,792)	(22,234,697)
	3	a	Fuel Cost of Purchased Power (Per A7)	28,862,020	24,806,768	24,087,957	24,683,677	21,653,045	22,277,344	278,123,166
		b	Energy Payments to Qualifying Facilities (Per A8)	14,465,306	17,851,000	17,828,000	15,323,000	15,590,000	18,815,000	179,255,663
				-	-	-	-	-	-	
	4		Energy Cost of Economy Purchases (Per A9)	7,475,360	6,698,749	10,882,073	11,118,854	13,170,507	8,877,386	87,595,741
	5		Total Fuel Costs & Net Power Transactions	625,926,406	608,594,124	593,927,132	571,781,550	437,493,843	460,519,361	6,007,340,895
	6		**Adjustments to Fuel Cost**							
		a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(5,888,231)	(6,013,680)	(6,126,625)	(5,883,116)	(5,418,624)	(4,834,992)	(63,213,747)
		b	Reactive and Voltage Control / Energy Imbalance Fuel Revenues	(55,860)	-	-	-	-	-	(474,031)
		c	Inventory Adjustments	22,507	-	-	-	-	-	341,368
		d	Non Recoverable Oil/Tank Bottoms	-	-	-	-	-	-	185,081
	7		Adjusted Total Fuel Costs & Net Power Transactions	620,004,822	602,580,444	587,800,507	565,898,434	432,075,219	455,684,369	5,944,179,566
B			**kWh Sales**							
	1		Jurisdictional kWh Sales	10,150,866,208	10,333,103,000	10,270,876,000	9,645,174,000	8,610,646,000	8,680,135,000	105,903,266,716
	2		Sale for Resale (excluding FKEC & CKW)	43,849,746	48,816,612	43,527,178	45,220,055	47,828,782	580,148	507,028,224
	3		Sub-Total Sales (excluding FKEC & CKW)	10,194,715,954	10,381,919,612	10,314,403,178	9,690,394,055	8,658,474,782	8,680,715,148	106,410,294,940
	4		**Jurisdictional % of Total Sales (B1/B3)**	99.56988%	99.52979%	99.57800%	99.53335%	99.44761%	99.99332%	N/A
C			**True-up Calculation**							
	1		Juris Fuel Revenues (Net of Revenue Taxes)	575,795,562	582,160,889	578,655,057	543,403,378	485,118,684	489,033,653	5,995,783,203
	2		**Fuel Adjustment Revenues Not Applicable to Period**							
		a	Prior Period True-up (Collected)/Refunded This Period	(7,583,913)	(7,583,913)	(7,583,913)	(7,583,913)	(7,583,913)	(7,583,913)	(91,006,958)
		b	GPIF, Net of Revenue Taxes	(705,999)	(705,999)	(705,999)	(705,999)	(705,999)	(705,999)	(8,471,988)
		c	Other			-				
	3		Jurisdictional Fuel Revenues Applicable to Period	567,505,650	573,870,977	570,365,145	535,113,466	476,828,772	480,743,741	5,896,304,257
	4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	620,004,822	602,580,444	587,800,507	565,898,434	432,075,219	455,684,369	5,944,179,566
		b	Nuclear Fuel Expense - 100% Retail	-	-	-	-	-	-	
		c		-	-	-	-	-	-	
		d	D&D Fund Payments -100% Retail	-	-	-	-	-	-	
		e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	620,004,822	602,580,444	587,800,507	565,898,434	432,075,219	455,684,369	5,944,179,566
	5		Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.56988%	99.52979%	99.57800%	99.53335%	99.44761%	99.99332%	N/A
	6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00054) +(Lines C4b,c,d)	617,671,420	600,070,914	585,636,061	563,561,829	429,920,510	455,899,982	5,918,928,084
	7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	(50,165,770)	(26,199,937)	(15,270,916)	(28,448,363)	46,908,262	24,843,759	(22,623,827)
	8		Interest Provision for the Month	(414,320)	(548,176)	(607,999)	(672,992)	(602,509)	(415,364)	(2,953,873)
	9	a	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(19,486,855)	(62,483,032)	(81,647,232)	(89,942,233)	(111,479,675)	(57,590,009)	(91,006,958)
		b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	(53,744,558)	(53,744,558)	(53,744,558)	(53,744,558)	(53,744,558)	(53,744,558)
	10		Prior Period True-up Collected/(Refunded) This Period	7,583,913	7,583,913	7,583,913	7,583,913	7,583,913	7,583,913	91,006,958
	11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(116,227,590)	(135,391,790)	(143,686,791)	(165,224,233)	(111,334,567)	(79,322,258)	(79,322,258)

SCHEDULE E - 1C

CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE - UP FACTOR
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2008 - DECEMBER 2008

1. TOTAL AMOUNT OF ADJUSTMENTS:	88,323,558
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	$9,001,300
B. TRUE-UP (OVER)/UNDER RECOVERED	$ 79,322,258
2. TOTAL JURISDICTIONAL SALES (MWH)	111,773,808
3. ADJUSTMENT FACTORS c/kWh:	0.0791
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0081
B. TRUE-UP FACTOR	0.0710

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D
Page 1 of 2

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JANUARY 2008 - DECEMBER 2008

NET ENERGY FOR LOAD (%)		FUEL COST (%)
ON PEAK	30.36	32.90
OFF PEAK	69.64	67.10
	100.00	100.00

FUEL RECOVERY CALCULATION

		TOTAL	ON-PEAK	OFF-PEAK
1	TOTAL FUEL & NET POWER TRANS	$6,110,679,752	$2,010,413,638	$4,100,266,114
2	MWH SALES	111,780,489	33,936,556	77,843,933
3	COST PER KWH SOLD	5.4667	5.9240	5.2673
4	JURISDICTIONAL LOSS FACTOR	1.00065	1.00065	1.00065
5	JURISDICTIONAL FUEL FACTOR	5.4702	5.9279	5.2707
6	TRUE-UP	0.0710	0.0710	0.0710
7				
8	TOTAL	5.5412	5.9989	5.3417
9	REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10	RECOVERY FACTOR	5.5452	6.0032	5.3455
11	GPIF	0.0081	0.0081	0.0081
11A				
12	RECOVERY FACTOR including GPIF	5.5533	6.0113	5.3536
13	RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	5.553	6.011	5.354

HOURS:	ON-PEAK	24.68	%
	OFF-PEAK	75.32	%

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2008 THROUGH SEPTEMBER 2008 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

NET ENERGY FOR LOAD (%)		FUEL COST (%)
ON PEAK	23.51	25.61
OFF PEAK	76.49	74.39
	100.00	100.00

SDTR FUEL RECOVERY CALCULATION

		TOTAL	ON-PEAK	OFF-PEAK
1	TOTAL FUEL & NET POWER TRANS	$6,110,679,752	$1,564,945,084	$4,545,734,668
2	MWH SALES	111,780,489	26,279,593	85,500,896
3	COST PER KWH SOLD	5.4667	5.9550	5.3166
4	JURISDICTIONAL LOSS FACTOR	1.00065	1.00065	1.00065
5	JURISDICTIONAL FUEL FACTOR	5.4702	5.9589	5.3200
6	TRUE-UP	0.0710	0.0710	0.0710
7				
8	TOTAL	5.5412	6.0299	5.3910
9	REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10	SDTR RECOVERY FACTOR	5.5452	6.0342	5.3949
11	GPIF	0.0081	0.0081	0.0081
12	SDTR RECOVERY FACTOR including GPIF	5.5533	6.0423	5.4030
13	SDTR RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	5.553	6.042	5.403

HOURS:		
	ON-PEAK	19.84 %
	OFF-PEAK	80.16 %

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1D, Page 1 of 2.

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1E
Page 1 of 2

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JANUARY 2008 - DECEMBER 2008

(1) GROUP	(2) RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh		5.553	1.00207	5.227
	all additional kWh		5.553	1.00207	6.227
A	GS-1, SL-2, GSCU-1		5.553	1.00207	5.565
A-1*	SL-1, OL-1, PL-1		5.459	1.00207	5.470
B	GSD-1		5.553	1.00201	5.564
C	GSLD-1 & CS-1		5.553	1.00091	5.558
D	GSLD-2, CS-2, OS-2 & MET		5.553	0.99379	5.519
E	GSLD-3 & CS-3		5.553	0.95688	5.314
A	RST-1, GST-1	ON-PEAK	6.011	1.00207	6.024
		OFF-PEAK	5.354	1.00207	5.365
B	GSDT-1, CILC-1(G),	ON-PEAK	6.011	1.00201	6.023
	HLFT-1 (21-499 kW)	OFF-PEAK	5.354	1.00201	5.364
C	GSLDT-1, CST-1,	ON-PEAK	6.011	1.00103	6.017
	HLFT-2 (500-1,999 kW)	OFF-PEAK	5.354	1.00103	5.359
D	GSLDT-2, CST-2,	ON-PEAK	6.011	0.99551	5.984
	HLFT-3 (2,000+)	OFF-PEAK	5.354	0.99551	5.330
E	GSLDT-3,CST-3,	ON-PEAK	6.011	0.95688	5.752
	CILC -1(T) & ISST-1(T)	OFF-PEAK	5.354	0.95688	5.123
F	CILC -1(D) &	ON-PEAK	6.011	0.99302	5.969
	ISST-1(D)	OFF-PEAK	5.354	0.99302	5.316

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2008 THROUGH SEPTEMBER 2008 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

(1)	(2)		(3)	(4)	(5)
GROUP	OTHERWISE APPLICABLE RATE SCHEDULE		AVERAGE FACTOR	FUEL RECOVERY LOSS MULTIPLIER	SDTR FUEL RECOVERY FACTOR
B	GSD(T)-1	ON-PEAK	6.042	1.00201	6.054
		OFF-PEAK	5.403	1.00201	5.414
C	GSLD(T)-1	ON-PEAK	6.042	1.00106	6.049
		OFF-PEAK	5.403	1.00106	5.409
D	GSLD(T)-2	ON-PEAK	6.042	0.99565	6.015
		OFF-PEAK	5.403	0.99565	5.379

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 2.

Florida Power & Light Company
2006 Actual Energy Losses by Rate Class

Line No	Rate Class	Voltage Level (Note 1)	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	RS-1	S	54,531,749	1.07349429	58,539,522	0.931537	4,007,772	1.00207
2								
3	CILC-1D	P	1,178,825	1.04702619	1,234,261	0.955086	55,436	
4	CILC-1D	S	2,042,176	1.07349429	2,192,264	0.931537	150,088	
5	CILC-1D Total		3,221,001	1.06380747	3,426,525	0.940020	205,524	0.99302
6								
7	CILC-1G	P	0	1.04702619	0	0.000000	0	
8	CILC-1G	S	211,903	1.07349429	227,477	0.931537	15,574	
9	CILC-1G Total		211,903	1.07349429	227,477	0.931537	15,574	1.00207
10								
11	CILC-1T	T	1,554,701	1.02508821	1,593,705	0.975526	39,005	0.95688
12								
13	CS-1	P	48,622	1.04702619	50,908	0.955086	2,286	
14	CS-1	S	176,822	1.07349429	189,817	0.931537	12,995	
15	CS-1 Total		225,443	1.06778586	240,725	0.936517	15,282	0.99674
16								
17	CS-2	P	42,563	1.04702619	44,565	0.955086	2,002	
18	CS-2	S	81,373	1.07349429	87,353	0.931537	5,980	
19	CS-2 Total		123,936	1.06440441	131,918	0.939493	7,982	0.99358
20								
21	CS-3	T	20,985	1.02508821	21,512	0.975526	526	0.95688
22								
23	GS-1	S	6,138,415	1.07349429	6,589,553	0.931537	451,138	1.00207
24								
25	GSCU-1	S	22,504	1.07349429	24,158	0.931537	1,654	1.00207
26								
27	GSD-1	P	48,900	1.04702619	51,199	0.955086	2,300	
28	GSD-1	S	22,822,901	1.07349429	24,500,254	0.931537	1,677,353	
29	GSD-1 Total		22,871,801	1.07343770	24,551,454	0.931586	1,679,653	1.00201
30								
31	GSLD-1	P	241,520	1.04702619	252,878	0.955086	11,358	
32	GSLD-1	S	5,712,823	1.07349429	6,132,682	0.931537	419,860	
33	GSLD-1 Total		5,954,343	1.07242069	6,385,560	0.932470	431,218	1.00106
34								
35	GSLD-2	P	262,393	1.04702619	274,733	0.955086	12,339	
36	GSLD-2	S	747,546	1.07349429	802,486	0.931537	54,940	
37	GSLD-2 Total		1,009,939	1.06661759	1,077,219	0.937543	67,280	0.99565
38								
39	GSLD-3	T	218,817	1.02508821	224,307	0.975526	5,490	0.95688
40								
41	HLFT-1	P	8,234	1.04702619	8,622	0.955086	387	
42	HLFT-1	S	910,679	1.07349429	977,609	0.931537	66,930	
43	HLFT-1 Total		918,913	1.07325711	986,230	0.931743	67,317	1.00185
44								
45	HLFT-2	P	167,614	1.04702619	175,497	0.955086	7,882	
46	HLFT-2	S	4,514,089	1.07349429	4,845,849	0.931537	331,760	
47	HLFT-2 Total		4,681,704	1.07254668	5,021,346	0.932360	339,642	1.00118
48								
49	HLFT-3	P	218,370	1.04702619	228,639	0.955086	10,269	
50	HLFT-3	S	619,422	1.07349429	664,946	0.931537	45,524	

Florida Power & Light Company
2006 Actual Energy Losses by Rate Class

Line No	Rate Class	Voltage Level (Note 1)	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
51	HLFT-3 Total		837,792	1.06659541	893,585	0.937563	55,793	0.99563
52								
53	MET	P	93,758	1.04702619	98,167	0.955086	4,409	0.97736
54								
55	OL-1	S	106,276	1.07349429	114,087	0.931537	7,811	1.00207
56								
57	OS-2	P	18,541	1.04702619	19,412	0.955086	872	
58	OS-2	S	-	1.07349429	-	0.000000	-	
59	OS-2 Total		18,541	1.04702619	19,412	0.955086	872	0.97736
60								
61	STDR-1A	P	1,145	1.04702619	1,199	0.955086	54	
62	STDR-1A	S	109,518	1.07349429	117,567	0.931537	8,049	
63	STDR-1A Total		110,663	1.07322032	118,766	0.931775	8,103	1.00181
64								
65	STDR-1B	P	0	1.04702619	0	0.000000	0	
66	STDR-1B	S	818	1.07349429	878	0.931537	60	
67	STDR-1B Total		818	1.07349429	878	0.931537	60	1.00207
68								
69	STDR-2A	P	19,356	1.04702619	20,266	0.955086	910	
70	STDR-2A	S	38,642	1.07349429	41,482	0.931537	2,840	
71	STDR-2A Total		57,998	1.06466107	61,748	0.939266	3,750	0.99382
72								
73	STDR-2B	P	12,098	1.04702619	12,667	0.955086	569	
74	STDR-2B	S	1,493	1.07349429	1,603	0.931537	110	
75	STDR-2B Total		13,591	1.04993385	14,270	0.952441	679	0.98007
76								
77	STDR-3A	P	5,347	1.04702619	5,598	0.955086	251	
78	STDR-3A	S	8,863	1.07349429	9,514	0.931537	651	
79	STDR-3A Total		14,210	1.06353474	15,113	0.940261	903	0.99277
80								
81	STDR-3B	P	26,197	1.04702619	27,429	0.955086	1,232	
82	STDR-3B	S	0	1.07349429	0	0.000000	0	
83	STDR-3B Total		26,197	1.04702619	27,429	0.955086	1,232	0.97736
84								
85	SL-1	S	451,283	1.07349429	484,450	0.931537	33,167	1.00207
86								
87	SL-2	S	56,762	1.07349429	60,934	0.931537	4,172	1.00207
88								
89	SST-1D	P	7,863	1.04702619	8,233	0.955086	370	
90	SST-1D	S	0	1.07349429	0	0.000000	0	
91	SST-1D Total		7,863	1.04702619	8,233	0.955086	370	0.97736
92								
93	SST-1T	T	151,007	1.02508821	154,796	0.975526	3,788	0.95688
94								
95	**Rate Class Groups -**							
96								
97	CILC-1D / CILC-1G		3,432,904	1.06440541	3,654,002	0.939492	221,098	0.99358
98								
99	GSDT-1 / HLFT-1		23,790,715	1.07343073	25,537,684	0.931592	1,746,969	1.00201
100								

Florida Power & Light Company
2006 Actual Energy Losses by Rate Class

Line No	Rate Class	Voltage Level (Note 1)	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
101	GSDT-1, CILC-1G & HLFT-1		24,002,618	1.07343129	25,765,161	0.931592	1,762,543	1.00201
102								
103	GSLD-1 / CS-1		6,179,786	1.07225161	6,626,285	0.932617	446,499	1.00091
104								
105	GSLDT-1, CST-1 & HLFT-2		10,861,490	1.07237880	11,647,631	0.932506	786,142	1.00103
106								
107	GSLD-2 / CS-2		1,133,875	1.06637568	1,209,137	0.937756	75,262	0.99542
108								
109	GSLDT-2, CST-2 & HLFT-3		1,971,667	1.06646905	2,102,722	0.937674	131,055	0.99551
110								
111	GSLD-2, CS-2, OS-2 & MET		1,246,174	1.06463201	1,326,716	0.939292	80,543	0.99379
112								
113	GSLD-3 / CS-3		239,802	1.02508821	245,818	0.975526	6,016	0.95688
114								
115	GSLDT-3, CST-3 & CILC-1T		1,794,503	1.02508821	1,839,524	0.975526	45,021	0.95688
116								
117	OL-1 / SL-1		557,560	1.07349429	598,537	0.931537	40,977	1.00207
118								
119	SL-2 / GSCU-1		79,266	1.07349429	85,091	0.931537	5,826	1.00207
120								
121	Total FPSC		103,652,914	1.07197254	111,113,078	0.932860	7,460,164	1.00065
122								
123	Total FERC Sales		1,560,007	1.02508821	1,599,145	0.975526	39,138	
124								
125	Total Company		105,212,921	1.07127738	112,712,222	0.933465	7,499,302	
126								
127	Company Use		130,169	1.07349429	139,736	0.931537	9,567	
128								
129	Total FPL		105,343,090	1.07128012	112,851,958	0.933463	7,508,868	1.00000
130								
131	**Summary of Sales by Voltage:**							
132								
133	Transmission		3,505,517	1.02508821	3,593,464	0.975526	87,947	
134								
135	Primary		2,401,346	1.04702619	2,514,272	0.955086	112,926	
136								
137	Secondary		99,306,058	1.07349429	106,604,486	0.931537	7,298,428	
138								
139	Total		105,212,921	1.07127738	112,712,222	0.933465	7,499,302	
140								
141								
142	**Note 1:**							
143	T = Transmission Voltage							
144	P = Primary Voltage							
145	S = Secondary Voltage							

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2008 - DECEMBER 2008

SCHEDULE E2
Page 1 of 2

LINE NO.		(a) JANUARY	(b) FEBRUARY	(c) ESTIMATED MARCH	(d) APRIL	(e) MAY	(f) JUNE	(g) 6 MONTH SUB-TOTAL	LINE NO.
A1	FUEL COST OF SYSTEM GENERATION	$362,114,711	$333,929,194	$377,331,956	$456,038,095	$500,811,308	$547,658,370	$2,577,883,636	A1
1a	NUCLEAR FUEL DISPOSAL	2,029,287	1,898,366	1,998,131	1,463,957	1,934,349	1,915,663	11,239,753	1a
1b	COAL CAR INVESTMENT	254,306	252,449	250,593	248,736	246,880	245,023	1,497,987	1b
1c	DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	0	1c
1d	INCREMENTAL HEDGING COSTS	45,361	45,361	78,962	45,361	45,361	45,361	305,767	1d
2	FUEL COST OF POWER SOLD	(15,044,550)	(15,270,100)	(13,444,750)	(11,384,750)	(6,613,300)	(7,391,850)	(69,149,300)	2
2a	REVENUES FROM OFF-SYSTEM SALES	(3,285,417)	(3,048,460)	(1,846,369)	(1,268,974)	(891,124)	(653,355)	(10,993,699)	2a
3	FUEL COST OF PURCHASED POWER	26,665,786	25,148,400	23,920,400	24,393,492	25,522,549	26,911,000	152,561,627	3
3a	QUALIFYING FACILITIES	16,349,455	16,076,340	16,824,686	9,441,000	15,695,539	16,654,538	91,041,558	3a
4	ENERGY COST OF ECONOMY PURCHASES	5,348,821	4,670,225	6,668,872	8,542,197	12,993,091	8,293,181	46,516,387	4
4a	FUEL COST OF SALES TO FKEC / CKW	(4,683,838)	(4,680,818)	(4,593,067)	(4,995,207)	(5,189,917)	(5,507,004)	(29,649,852)	4a
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	$389,793,923	$359,020,957	$407,189,414	$482,523,907	$544,554,736	$588,170,927	$2,771,253,864	5
6	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	8,915,668	7,884,258	7,946,690	7,874,435	8,928,163	9,904,616	51,453,830	6
7	COST PER KWH SOLD (¢/KWH)	4.3720	4.5536	5.1240	6.1277	6.0993	5.9384	5.3859	7
7a	JURISDICTIONAL LOSS MULTIPLIER	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	7a
7b	JURISDICTIONAL COST (¢/KWH)	4.3749	4.5566	5.1273	6.1317	6.1033	5.9422	5.3894	7b
9	TRUE-UP (¢/KWH)	0.0741	0.0838	0.0832	0.0840	0.0740	0.0667	0.0771	9
10	TOTAL	4.4490	4.6404	5.2105	6.2157	6.1773	6.0089	5.4665	10
11	REVENUE TAX FACTOR 0.00072	0.0032	0.0033	0.0038	0.0045	0.0044	0.0043	0.0039	11
12	RECOVERY FACTOR ADJUSTED FOR TAXES	4.4522	4.6437	5.2143	6.2202	6.1817	6.0132	5.4704	12
13	GPIF (¢/KWH)	0.0084	0.0095	0.0094	0.0095	0.0084	0.0076	0.0087	13
14	RECOVERY FACTOR including GPIF	4.4606	4.6532	5.2237	6.2297	6.1901	6.0208	5.4791	14
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	4.461	4.653	5.224	6.230	6.190	6.021	5.479	15

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2008 - DECEMBER 2008

LINE NO.		(h) JULY	(i) AUGUST	(j) ESTIMATED SEPTEMBER	(k) OCTOBER	(l) NOVEMBER	(m) DECEMBER	(n) 12 MONTH PERIOD	LINE NO.
A1	FUEL COST OF SYSTEM GENERATION	$625,756,004	$618,772,815	$554,563,834	$512,754,484	$403,939,592	$380,411,498	$5,674,081,865	A1
1a	NUCLEAR FUEL DISPOSAL	1,979,519	1,979,519	1,915,663	1,760,770	1,426,371	2,029,287	$22,330,882	1a
1b	COAL CAR INVESTMENT	243,167	241,310	239,454	237,597	235,741	233,884	$2,929,140	1b
1c	DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	$0 $0	1c
1d	INCREMENTAL HEDGING COSTS	45,361	45,361	64,553	45,361	45,361	45,361	$597,125	1d
2	FUEL COST OF POWER SOLD	(8,966,900)	(8,881,400)	(4,081,450)	(3,646,250)	(8,802,450)	(16,081,800)	($119,609,550)	2
2a	REVENUES FROM OFF-SYSTEM SALES	(923,500)	(1,389,673)	(513,287)	(445,416)	(1,194,714)	(3,640,386)	($19,100,675)	2a
3	FUEL COST OF PURCHASED POWER	29,596,801	29,396,834	26,626,917	25,917,300	26,781,700	27,687,471	$318,568,650	3
3a	QUALIFYING FACILITIES	17,507,830	17,493,095	16,993,141	14,096,095	14,843,774	16,865,013	$188,840,506	3a
4	ENERGY COST OF ECONOMY PURCHASES	8,097,021	6,728,751	10,721,706	10,946,801	14,433,936	8,642,224	$106,086,825	4
4a	FUEL COST OF SALES TO FKEC / CKW	(5,837,067)	(6,068,265)	(6,180,620)	(5,938,244)	(5,475,976)	(4,894,993)	($64,045,018)	4a
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	$667,498,236	$658,318,347	$600,349,911	$555,728,498	$446,233,335	$411,297,559	$6,110,679,750	5
6	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	10,722,695	11,178,413	10,768,843	10,114,363	8,954,144	8,588,202	111,780,490	6
7	COST PER KWH SOLD (¢/KWH)	6.2251	5.8892	5.5749	5.4944	4.9835	4.7891	5.4667	7
7a	JURISDICTIONAL LOSS MULTIPLIER	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	7a
7b	JURISDICTIONAL COST (¢/KWH)	6.2291	5.8930	5.5785	5.4980	4.9868	4.7922	5.4702	7b
9	TRUE-UP (¢/KWH)	0.0616	0.0591	0.0614	0.0654	0.0738	0.0770	0.0710	9
10	TOTAL	6.2907	5.9521	5.6399	5.5634	5.0606	4.8692	5.5412	10
11	REVENUE TAX FACTOR 0.00072	0.0045	0.0043	0.0041	0.0040	0.0036	0.0035	0.0040	11
12	RECOVERY FACTOR ADJUSTED FOR TAXES	6.2952	5.9564	5.6440	5.5674	5.0642	4.8727	5.5452	12
13	GPIF (¢/KWH)	0.0070	0.0067	0.0070	0.0074	0.0084	0.0087	0.0081	13
14	RECOVERY FACTOR including GPIF	6.3022	5.9631	5.6510	5.5748	5.0726	4.8814	5.5533	14
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	6.302	5.963	5.651	5.575	5.073	4.881	5.553	15

Generating System Comparative Data by Fuel Type

		Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
	Fuel Cost of System Net Generation ($)						
1	Heavy Oil	$21,351,163	$5,017,136	$5,793,683	$38,899,817	$54,996,920	$90,644,692
2	Light Oil	$66,000	$0	$0	$0	$0	$0
3	Coal	$14,872,000	$13,929,000	$7,936,000	$4,426,000	$14,522,000	$14,399,000
4	Gas	$316,327,548	$306,130,058	$354,299,273	$405,651,278	$421,235,388	$432,626,678
5	Nuclear	$9,498,000	$8,853,000	$9,303,000	$7,061,000	$10,057,000	$9,988,000
6	***Total***	$362,114,711	$333,929,194	$377,331,956	$456,038,095	$500,811,308	$547,658,370
	System Net Generation (MWH)						
7	Heavy Oil	230,132	60,061	82,891	424,770	593,463	966,129
8	Light Oil	328	0	0	0	0	0
9	Coal	654,060	611,863	349,870	184,668	631,106	624,452
10	Gas	4,304,277	4,166,430	4,829,092	5,701,253	5,782,361	5,974,638
11	Nuclear	2,185,554	2,044,551	2,151,999	1,576,690	2,083,305	2,063,180
12	***Total***	7,374,351	6,882,905	7,413,852	7,887,381	9,090,235	9,628,399
	Units of Fuel Burned						
13	Heavy Oil (BBLS)	365,565	96,459	128,415	654,478	924,040	1,497,034
14	Light Oil (BBLS)	701	0	0	0	0	0
15	Coal (TONS)	345,358	322,877	185,425	90,656	337,357	331,928
16	Gas (MCF)	32,281,420	31,287,650	36,677,176	43,368,399	45,344,792	46,200,764
17	Nuclear (MBTU)	24,370,624	22,798,320	23,990,398	17,490,402	23,218,316	23,002,796
	BTU Burned (MMBTU)						
18	Heavy Oil	2,339,618	617,335	821,854	4,188,661	5,913,855	9,581,015
19	Light Oil	4,086	0	0	0	0	0
20	Coal	6,522,030	6,101,245	3,487,608	1,834,807	6,360,091	6,281,765
21	Gas	32,281,420	31,287,650	36,677,176	43,368,399	45,344,792	46,200,764
22	Nuclear	24,370,624	22,798,320	23,990,398	17,490,402	23,218,316	23,002,796
23	***Total***	65,517,778	60,804,550	64,977,036	66,882,269	80,837,054	85,066,340

Generating System Comparative Data by Fuel Type

		Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
	Generation Mix (%MWH)						
24	Heavy Oil	3.12%	0.87%	1.12%	5.39%	6.53%	10.03%
25	Light Oil	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	Coal	8.87%	8.89%	4.72%	2.34%	6.94%	6.49%
27	Gas	58.37%	60.53%	65.14%	72.28%	63.61%	62.05%
28	Nuclear	29.64%	29.70%	29.03%	19.99%	22.92%	21.43%
29	***Total***	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	Fuel Cost per Unit						
30	Heavy Oil ($/BBL)	58.4059	52.0131	45.1169	59.4364	59.5179	60.5495
31	Light Oil ($/BBL)	94.1512	0.0000	0.0000	0.0000	0.0000	0.0000
32	Coal ($/ton)	43.0626	43.1403	42.7990	48.8219	43.0464	43.3799
33	Gas ($/MCF)	9.7991	9.7844	9.6599	9.3536	9.2896	9.3641
34	Nuclear ($/MBTU)	0.3897	0.3883	0.3878	0.4037	0.4331	0.4342
	Fuel Cost per MMBTU ($/MMBTU)						
35	Heavy Oil	9.1259	8.1271	7.0495	9.2869	9.2997	9.4609
36	Light Oil	16.1527	0.0000	0.0000	0.0000	0.0000	0.0000
37	Coal	2.2803	2.2830	2.2755	2.4122	2.2833	2.2922
38	Gas	9.7991	9.7844	9.6599	9.3536	9.2896	9.3641
39	Nuclear	0.3897	0.3883	0.3878	0.4037	0.4331	0.4342
	BTU burned per KWH (BTU/KWH)						
40	Heavy Oil	10,166	10,278	9,915	9,861	9,965	9,917
41	Light Oil	12,457	0	0	0	0	0
42	Coal	9,972	9,972	9,968	9,936	10,078	10,060
43	Gas	7,500	7,509	7,595	7,607	7,842	7,733
44	Nuclear	11,151	11,151	11,148	11,093	11,145	11,149
	Generated Fuel Cost per KWH (cents/KWH)						
45	Heavy Oil	9.2778	8.3534	6.9895	9.1579	9.2671	9.3823
46	Light Oil	20.1220	0.0000	0.0000	0.0000	0.0000	0.0000
47	Coal	2.2738	2.2765	2.2683	2.3967	2.3010	2.3059
48	Gas	7.3491	7.3475	7.3368	7.1151	7.2848	7.2411
49	Nuclear	0.4346	0.4330	0.4323	0.4478	0.4827	0.4841
50	***Total***	4.9105	4.8516	5.0896	5.7819	5.5093	5.6879

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Generating System Comparative Data by Fuel Type

		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
	Fuel Cost of System Net Generation ($)							
1	Heavy Oil	$136,085,556	$126,970,556	$88,374,556	$66,705,536	$17,056,889	$22,632,718	$674,529,222
2	Light Oil	$0	$12,000	$0	$0	$0	$0	$78,000
3	Coal	$14,897,000	$14,915,000	$14,451,000	$14,950,000	$14,565,000	$15,068,000	$158,930,000
4	Gas	$464,488,448	$466,625,259	$441,854,278	$421,822,948	$364,423,703	$331,524,780	$4,727,009,643
5	Nuclear	$10,285,000	$10,250,000	$9,884,000	$9,276,000	$7,894,000	$11,186,000	$113,535,000
6	***Total***	$625,756,004	$618,772,815	$554,563,834	$512,754,484	$403,939,592	$380,411,498	$5,674,081,865
	System Net Generation (MWH)							
7	Heavy Oil	1,436,715	1,339,559	938,508	717,171	186,582	237,835	7,213,816
8	Light Oil	0	60	0	0	0	0	388
9	Coal	645,267	645,267	624,452	645,267	632,961	654,060	6,903,293
10	Gas	6,508,748	6,540,231	6,136,471	5,703,431	5,069,171	4,419,779	65,135,881
11	Nuclear	2,131,954	2,131,954	2,063,180	1,896,360	1,536,210	2,185,554	24,050,491
12	***Total***	10,722,684	10,657,071	9,762,611	8,962,229	7,424,924	7,497,228	103,303,869
	Units of Fuel Burned							
13	Heavy Oil (BBLS)	2,214,499	2,069,060	1,452,813	1,096,243	290,345	373,724	11,162,675
14	Light Oil (BBLS)	0	137	0	0	0	0	838
15	Coal (TONS)	342,782	342,571	331,317	342,150	332,148	343,005	3,647,574
16	Gas (MCF)	50,089,712	50,127,193	47,221,904	44,277,408	37,153,784	32,662,462	496,692,663
17	Nuclear (MBTU)	23,769,566	23,769,566	23,002,796	21,181,082	17,224,656	24,370,624	268,189,146
	BTU Burned (MMBTU)							
18	Heavy Oil	14,172,794	13,241,982	9,298,004	7,015,953	1,858,206	2,391,832	71,441,109
19	Light Oil	0	798	0	0	0	0	4,884
20	Coal	6,491,157	6,491,157	6,281,765	6,491,157	6,311,638	6,522,031	69,176,451
21	Gas	50,089,712	50,127,193	47,221,904	44,277,408	37,153,784	32,662,462	496,692,663
22	Nuclear	23,769,566	23,769,566	23,002,796	21,181,082	17,224,656	24,370,624	268,189,146
23	***Total***	94,523,229	93,630,696	85,804,469	78,965,600	62,548,284	65,946,949	905,504,253

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Generating System Comparative Data by Fuel Type

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		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
	Generation Mix (%MWH)							
24	Heavy Oil	13.40%	12.57%	9.61%	8.00%	2.51%	3.17%	6.98%
25	Light Oil	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	Coal	6.02%	6.05%	6.40%	7.20%	8.52%	8.72%	6.68%
27	Gas	60.70%	61.37%	62.86%	63.64%	68.27%	58.95%	63.05%
28	Nuclear	19.88%	20.01%	21.13%	21.16%	20.69%	29.15%	23.28%
29	***Total***	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	Fuel Cost per Unit							
30	Heavy Oil ($/BBL)	61.4521	61.3663	60.8300	60.8492	58.7470	60.5600	60.4272
31	Light Oil ($/BBL)	0.0000	87.5912	0.0000	0.0000	0.0000	0.0000	93.0788
32	Coal ($/ton)	43.4591	43.5384	43.6168	43.6943	43.8509	43.9294	43.5714
33	Gas ($/MCF)	9.2731	9.3088	9.3570	9.5268	9.8085	10.1500	9.5170
34	Nuclear ($/MBTU)	0.4327	0.4312	0.4297	0.4379	0.4583	0.4590	0.4233
	Fuel Cost per MMBTU ($/MMBTU)							
35	Heavy Oil	9.6019	9.5885	9.5047	9.5077	9.1792	9.4625	9.4418
36	Light Oil	0.0000	15.0376	0.0000	0.0000	0.0000	0.0000	15.9705
37	Coal	2.2950	2.2977	2.3005	2.3031	2.3076	2.3103	2.2975
38	Gas	9.2731	9.3088	9.3570	9.5268	9.8085	10.1500	9.5170
39	Nuclear	0.4327	0.4312	0.4297	0.4379	0.4583	0.4590	0.4233
	BTU burned per KWH (BTU/KWH)							
40	Heavy Oil	9,865	9,885	9,907	9,783	9,959	10,057	9,903
41	Light Oil	0	13,300	0	0	0	0	12,588
42	Coal	10,060	10,060	10,060	10,060	9,972	9,972	10,021
43	Gas	7,696	7,664	7,695	7,763	7,329	7,390	7,625
44	Nuclear	11,149	11,149	11,149	11,169	11,212	11,151	11,151
	Generated Fuel Cost per KWH (cents/KWH)							
45	Heavy Oil	9.4720	9.4785	9.4165	9.3012	9.1418	9.5161	9.3505
46	Light Oil	0.0000	20.0000	0.0000	0.0000	0.0000	0.0000	20.1031
47	Coal	2.3087	2.3114	2.3142	2.3169	2.3011	2.3038	2.3022
48	Gas	7.1364	7.1347	7.2005	7.3960	7.1890	7.5009	7.2572
49	Nuclear	0.4824	0.4808	0.4791	0.4891	0.5139	0.5118	0.4721
50	***Total***	5.8358	5.8062	5.6805	5.7213	5.4403	5.0740	5.4926

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	380	21,897	8.9	93.2	51.6	10,307	Heavy Oil BBLS ->	34,066	6,400,047	218,024	1,991,962	9.0970
2			3,374					Gas MCF ->	42,472	1,000,000	42,472	412,786	12.2329
3													
4	TURKEY POINT 2	380	15,970	7.6	93.3	50.6	10,379	Heavy Oil BBLS ->	24,850	6,400,000	159,040	1,453,065	9.0987
5			5,547					Gas MCF ->	64,303	1,000,000	64,303	627,717	11.3155
6													
7	TURKEY POINT 3	717	520,110	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	2,559,500	0.4921
8													
9	TURKEY POINT 4	717	520,110	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	1,956,000	0.3761
10													
11	TURKEY POINT 5	1,104	674,212	82.1	96.0	82.1	6,990	Gas MCF ->	4,713,180	1,000,000	4,713,180	46,194,872	6.8517
12													
13	LAUDERDALE 4	443	229,577	69.7	98.1	69.7	8,301	Gas MCF ->	1,905,915	1,000,000	1,905,915	18,948,965	8.2539
14													
15	LAUDERDALE 5	443	237,584	72.1	97.8	72.1	8,214	Gas MCF ->	1,951,574	1,000,000	1,951,574	19,479,332	8.1989
16													
17	PT EVERGLADES 1	207	1,752	1.3	95.2	66.3	10,556	Heavy Oil BBLS ->	2,802	6,399,358	17,931	163,515	9.3330
18			308					Gas MCF ->	3,812	1,000,000	3,812	37,045	12.0237
19													
20	PT EVERGLADES 2	207	1,750	1.3	95.4	66.3	10,501	Heavy Oil BBLS ->	2,785	6,398,923	17,821	162,578	9.2902
21			308					Gas MCF ->	3,792	1,000,000	3,792	36,827	11.9607
22													
23	PT EVERGLADES 3	376	22,598	14.5	91.8	43.4	10,697	Heavy Oil BBLS ->	35,960	6,399,917	230,141	2,099,180	9.2892
24			17,851					Gas MCF ->	202,584	1,000,000	202,584	1,979,095	11.0867
25													
26	PT EVERGLADES 4	376	19,898	12.6	90.6	46.6	10,553	Heavy Oil BBLS ->	31,335	6,399,968	200,543	1,829,192	9.1928
27			15,340					Gas MCF ->	171,335	1,000,000	171,335	1,679,852	10.9509
28													
29	RIVIERA 3	275	10,199	6.7	93.0	55.9	10,550	Heavy Oil BBLS ->	16,083	6,400,174	102,934	939,033	9.2071
30			3,483					Gas MCF ->	41,405	1,000,000	41,405	402,122	11.5469
31													

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Estimated For The Period of : Jan-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	RIVIERA 4	286	13,020	24.6	87.1	28.6	11,422	Heavy Oil BBLS ->	22,143	6,399,991	141,715	1,292,806	9.9294
33			39,381					Gas MCF ->	456,821	1,000,000	456,821	4,444,375	11.2856
34													
35	ST LUCIE 1	853	618,763	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,798,424	1,000,000	6,798,424	2,453,600	0.3965
36													
37	ST LUCIE 2	726	526,572	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,785,382	1,000,000	5,785,382	2,528,800	0.4802
38													
39	CAPE CANAVERAL 1	380	21,997	12.0	90.4	49.2	10,423	Heavy Oil BBLS ->	34,400	6,400,087	220,163	2,009,447	9.1351
40			12,022					Gas MCF ->	134,439	1,000,000	134,439	1,315,407	10.9420
41													
42	CAPE CANAVERAL 2	380	21,213	9.7	89.9	53.9	10,280	Heavy Oil BBLS ->	32,834	6,399,951	210,136	1,917,943	9.0414
43			6,250					Gas MCF ->	72,208	1,000,000	72,208	705,061	11.2808
44													
45	CUTLER 5	69	227	0.4	99.2	82.2	12,806	Gas MCF ->	2,905	1,000,000	2,905	28,225	12.4449
46													
47	CUTLER 6	138		0.0	97.7		0						
48													
49	FORT MYERS 2	1,422	498,692	47.1	75.2	78.6	7,360	Gas MCF ->	3,670,628	1,000,000	3,670,628	35,724,414	7.1636
50													
51	FORT MYERS 3A_B	328	1,304	0.5	96.8	99.4	11,016	Gas MCF ->	14,366	1,000,000	14,366	146,085	11.2020
52													
53	SANFORD 3	140	997	1.0	95.6	54.8	11,871	Gas MCF ->	11,840	1,000,000	11,840	120,301	12.0615
54													
55	SANFORD 4	955	470,753	66.3	95.9	85.9	7,237	Gas MCF ->	3,406,951	1,000,000	3,406,951	33,189,502	7.0503
56													
57	SANFORD 5	955	383,868	54.0	95.8	84.8	7,296	Gas MCF ->	2,801,019	1,000,000	2,801,019	27,349,761	7.1248
58													
59	PUTNAM 1	244	44,987	24.8	96.8	74.0	9,517	Gas MCF ->	428,152	1,000,000	428,152	4,268,464	9.4882
60													
61	PUTNAM 2	244	55,993	30.8	96.9	72.6	9,556	Gas MCF ->	535,112	1,000,000	535,112	5,326,733	9.5132
62													

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Estimated For The Period of : Jan-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MANATEE 1	805	11,597	2.3	94.6	57.5	10,574	Heavy Oil BBLS ->	19,220	6,399,948	123,007	1,122,332	9.6778
64			2,287					Gas MCF ->	23,816	1,000,000	23,816	231,425	10.1178
65													
66	MANATEE 2	805	26,230	5.3	94.9	54.2	10,650	Heavy Oil BBLS ->	43,841	6,399,968	280,581	2,560,030	9.7599
67			5,612					Gas MCF ->	58,536	1,000,000	58,536	568,805	10.1361
68													
69	MANATEE 3	1,104	608,265	74.1	96.0	80.3	7,128	Gas MCF ->	4,335,814	1,000,000	4,335,814	42,310,909	6.9560
70													
71	MARTIN 1	820	18,890	5.4	94.1	47.6	10,731	Heavy Oil BBLS ->	29,264	6,400,082	187,292	1,708,618	9.0451
72			14,308					Gas MCF ->	168,959	1,000,000	168,959	1,640,705	11.4670
73													
74	MARTIN 2	820	23,120	7.2	94.9	45.7	10,743	Heavy Oil BBLS ->	35,983	6,399,967	230,290	2,100,895	9.0869
75			20,724					Gas MCF ->	240,751	1,000,000	240,751	2,340,890	11.2954
76													
77	MARTIN 3	470	123,234	35.2	96.9	80.4	7,507	Gas MCF ->	925,187	1,000,000	925,187	8,989,184	7.2944
78													
79	MARTIN 4	470	138,336	39.6	95.8	80.9	7,484	Gas MCF ->	1,035,345	1,000,000	1,035,345	10,059,645	7.2719
80													
81	MARTIN 8	1,104	689,337	83.9	96.1	83.9	7,044	Gas MCF ->	4,856,268	1,000,000	4,856,268	47,749,796	6.9269
82													
83	FORT MYERS 1-12	627	328	0.1	98.4	26.1	12,462	Light Oil BBLS ->	694	5,829,971	4,046	65,300	19.9085
84													
85	LAUDERDALE 1-24	766	115	0.0	91.8	15.1	16,769	Gas MCF ->	1,936	1,000,000	1,936	18,749	16.2470
86													
87	EVERGLADES 1-12	383		0.0	88.4		0						
88													
89	ST JOHNS 1O	130	94,715	97.9	97.3	97.9	9,626	Coal TONS ->	38,447	23,715,192	911,778	2,448,400	2.5850
90													
91	ST JOHNS 2O	130	94,067	97.3	96.5	97.3	9,707	Coal TONS ->	38,505	23,715,180	913,153	2,452,100	2.6068
92													

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Estimated For The Period of : Jan-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
93	SCHERER 4	640	465,279	97.7	97.0	97.7	10,095	Coal	TONS ->	268,406	17,499,978	4,697,099	9,971,500	2.1431
94														
95	TOTAL	21,819	7,374,352				8,885					65,517,744	362,112,845	4.9104

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Estimated For The Period of : Feb-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	380	12,903	6.9	93.2	45.8	10,435	Heavy Oil BBLS ->	20,149	6,399,921	128,952	1,049,184	8.1313
2			5,206					Gas MCF ->	60,027	1,000,000	60,027	588,150	11.2984
3													
4	TURKEY POINT 2	380	9,323	7.7	93.3	44.2	10,560	Heavy Oil BBLS ->	14,602	6,400,082	93,454	760,313	8.1552
5			11,022					Gas MCF ->	121,405	1,000,000	121,405	1,199,363	10.8818
6													
7	TURKEY POINT 3	717	486,554	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,513,183	1,000,000	5,513,183	2,385,600	0.4903
8													
9	TURKEY POINT 4	717	486,554	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,513,183	1,000,000	5,513,183	1,822,700	0.3746
10													
11	TURKEY POINT 5	1,104	663,114	86.3	96.0	86.3	6,939	Gas MCF ->	4,601,670	1,000,000	4,601,670	45,105,099	6.8020
12													
13	LAUDERDALE 4	443	224,858	72.9	98.1	72.9	8,223	Gas MCF ->	1,849,171	1,000,000	1,849,171	18,324,171	8.1492
14													
15	LAUDERDALE 5	443	230,378	74.7	97.8	74.7	8,166	Gas MCF ->	1,881,322	1,000,000	1,881,322	18,676,589	8.1069
16													
17	PT EVERGLADES 1	207		0.0	95.2		0						
18													
19	PT EVERGLADES 2	207		0.0	95.4		0						
20													
21	PT EVERGLADES 3	376	4,502	14.9	91.8	41.1	11,033	Heavy Oil BBLS ->	7,183	6,399,972	45,971	373,303	8.2919
22			34,448					Gas MCF ->	383,767	1,000,000	383,767	3,813,246	11.0697
23													
24	PT EVERGLADES 4	376	3,576	13.0	90.6	43.5	10,863	Heavy Oil BBLS ->	5,640	6,399,468	36,093	293,090	8.1960
25			30,465					Gas MCF ->	333,697	1,000,000	333,697	3,328,080	10.9243
26													
27	RIVIERA 3	275	11,999	26.2	93.0	31.3	11,408	Heavy Oil BBLS ->	20,308	6,399,892	129,969	1,055,707	8.7983
28			38,057					Gas MCF ->	441,087	1,000,000	441,087	4,295,461	11.2870
29													
30	RIVIERA 4	286	2,296	1.2	87.1	44.6	11,072	Gas MCF ->	25,424	1,000,000	25,424	254,418	11.0800
31													

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Estimated For The Period of : Feb-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUCIE 1	853	578,843	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,359,814	1,000,000	6,359,814	2,286,400	0.3950
34	ST LUCIE 2	726	492,599	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,412,140	1,000,000	5,412,140	2,358,600	0.4788
36	CAPE CANAVERAL 1	380		0.0	0.0		0						
38	CAPE CANAVERAL 2	380	3,225	8.8	89.9	40.2	10,917	Heavy Oil BBLS ->	5,126	6,399,727	32,805	266,611	8.2670
39			20,127					Gas MCF ->	222,141	1,000,000	222,141	2,208,006	10.9702
41	CUTLER 5	69		0.0	99.2		0						
43	CUTLER 6	138		0.0	97.7		0						
45	FORT MYERS 2	1,422	452,278	45.7	66.1	79.9	7,359	Gas MCF ->	3,328,649	1,000,000	3,328,649	32,315,229	7.1450
47	FORT MYERS 3A_B	328		0.0	96.8		0						
49	SANFORD 3	140		0.0	95.6		0						
51	SANFORD 4	955	348,208	52.4	72.7	76.1	7,444	Gas MCF ->	2,592,240	1,000,000	2,592,240	25,162,070	7.2262
53	SANFORD 5	955	354,524	53.3	90.0	88.6	7,282	Gas MCF ->	2,581,738	1,000,000	2,581,738	25,081,416	7.0747
55	PUTNAM 1	244	57,057	33.6	96.8	78.5	9,321	Gas MCF ->	531,846	1,000,000	531,846	5,276,705	9.2482
57	PUTNAM 2	244	61,509	36.2	96.9	81.3	9,231	Gas MCF ->	567,802	1,000,000	567,802	5,629,402	9.1521
59	MANATEE 1	805	4,940	1.8	94.6	48.3	10,570	Heavy Oil BBLS ->	8,283	6,400,338	53,014	430,691	8.7184
60			5,164					Gas MCF ->	53,796	1,000,000	53,796	537,677	10.4116

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Estimated For The Period of : Feb-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	MANATEE 2	805	3,600	0.8	94.9	68.0	10,636	Heavy Oil BBLS ->	6,045	6,400,331	38,690	314,308	8.7308
63			778					Gas MCF ->	7,870	1,000,000	7,870	79,985	10.2835
65	MANATEE 3	1,104	642,100	83.6	96.0	84.5	7,057	Gas MCF ->	4,531,441	1,000,000	4,531,441	44,098,056	6.8678
67	MARTIN 1	820	2,992	0.8	94.1	65.1	10,696	Heavy Oil BBLS ->	4,495	6,400,445	28,770	233,664	7.8096
68			1,282					Gas MCF ->	16,946	1,000,000	16,946	164,109	12.8000
70	MARTIN 2	820	3,001	7.8	94.9	48.5	10,776	Heavy Oil BBLS ->	4,628	6,399,741	29,618	240,566	8.0162
71			41,570					Gas MCF ->	450,719	1,000,000	450,719	4,455,465	10.7179
73	MARTIN 3	470	129,393	39.6	96.9	89.4	7,406	Gas MCF ->	958,294	1,000,000	958,294	9,290,245	7.1799
75	MARTIN 4	470	139,672	42.7	95.8	88.2	7,415	Gas MCF ->	1,035,700	1,000,000	1,035,700	10,040,678	7.1888
77	MARTIN 8	1,104	672,925	87.6	96.1	87.6	7,000	Gas MCF ->	4,710,898	1,000,000	4,710,898	46,207,665	6.8667
79	FORT MYERS 1-12	627		0.0	98.4		0						
81	LAUDERDALE 1-24	766		0.0	91.8		0						
83	EVERGLADES 1-12	383		0.0	88.4		0						
85	ST JOHNS 1O	130	88,604	97.9	97.3	97.9	9,626	Coal TONS ->	35,867	23,780,996	852,953	2,290,400	2.5850
87	ST JOHNS 2O	130	87,998	97.3	96.5	97.3	9,707	Coal TONS ->	35,921	23,781,075	854,240	2,293,900	2.6068
89	SCHERER 4	640	435,261	97.7	97.0	97.7	10,095	Coal TONS ->	251,089	17,499,978	4,394,052	9,344,800	2.1469
91	TOTAL	13,949	3,556,209				7,838				27,874,222	225,961,648	6.3540

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Estimated For The Period of : Mar-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	380	31,946	16.9	93.2	58.0	10,253	Heavy Oil BBLS ->	48,865	6,399,939	312,733	2,206,089	6.9057
2			15,886					Gas MCF ->	177,695	1,000,000	177,695	1,742,331	10.9676
3													
4	TURKEY POINT 2	380	22,146	15.6	93.3	58.7	10,306	Heavy Oil BBLS ->	33,762	6,400,065	216,079	1,524,231	6.8826
5			21,813					Gas MCF ->	236,978	1,000,000	236,978	2,338,384	10.7200
6													
7	TURKEY POINT 3	717	520,110	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	2,540,600	0.4885
8													
9	TURKEY POINT 4	717	486,554	91.2	94.4	97.5	11,331	Nuclear Othr ->	5,513,183	1,000,000	5,513,183	1,815,500	0.3731
10													
11	TURKEY POINT 5	1,104	551,311	67.1	74.3	87.8	6,933	Gas MCF ->	3,822,403	1,000,000	3,822,403	36,885,452	6.6905
12													
13	LAUDERDALE 4	443	173,631	52.7	66.4	77.8	8,129	Gas MCF ->	1,411,574	1,000,000	1,411,574	13,785,447	7.9395
14													
15	LAUDERDALE 5	443	261,450	79.3	97.8	79.3	8,089	Gas MCF ->	2,114,869	1,000,000	2,114,869	20,699,925	7.9174
16													
17	PT EVERGLADES 1	207	1,434	0.9	95.2	86.6	10,851	Gas MCF ->	15,560	1,000,000	15,560	157,201	10.9632
18													
19	PT EVERGLADES 2	207	1,488	1.0	95.4	89.8	10,768	Gas MCF ->	16,023	1,000,000	16,023	162,099	10.8945
20													
21	PT EVERGLADES 3	376	5,853	29.3	91.8	71.2	10,421	Heavy Oil BBLS ->	8,867	6,400,023	56,749	399,430	6.8244
22			76,021					Gas MCF ->	796,482	1,000,000	796,482	7,959,030	10.4695
23													
24	PT EVERGLADES 4	376	5,098	27.1	90.6	63.7	10,449	Heavy Oil BBLS ->	7,762	6,400,412	49,680	349,734	6.8602
25			70,824					Gas MCF ->	743,631	1,000,000	743,631	7,404,815	10.4552
26													
27	RIVIERA 3	275	5,908	4.8	93.0	63.0	10,396	Heavy Oil BBLS ->	9,201	6,400,065	58,887	414,591	7.0175
28			3,969					Gas MCF ->	43,786	1,000,000	43,786	430,809	10.8557
29													
30	RIVIERA 4	286	68,687	32.3	87.1	38.9	11,030	Gas MCF ->	757,669	1,000,000	757,669	7,401,904	10.7764
31													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUCIE 1	853	618,763	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,798,424	1,000,000	6,798,424	2,433,800	0.3933
34	ST LUCIE 2	726	526,572	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,785,382	1,000,000	5,785,382	2,513,200	0.4773
36	CAPE CANAVERAL 1	380		0.0	0.0		0						
38	CAPE CANAVERAL 2	380	64,511	22.8	89.9	57.9	10,540	Gas MCF ->	679,954	1,000,000	679,954	6,761,276	10.4808
40	CUTLER 5	69		0.0	99.2		0						
42	CUTLER 6	138		0.0	97.7		0						
44	FORT MYERS 2	1,422	818,201	77.3	90.7	88.7	7,206	Gas MCF ->	5,896,191	1,000,000	5,896,191	56,467,099	6.9014
46	FORT MYERS 3A_B	328		0.0	96.8		0						
48	SANFORD 3	140		0.0	95.6		0						
50	SANFORD 4	955	574,260	80.8	95.9	90.3	7,149	Gas MCF ->	4,105,522	1,000,000	4,105,522	39,291,176	6.8421
52	SANFORD 5	955	343,333	48.3	62.3	91.7	7,174	Gas MCF ->	2,463,104	1,000,000	2,463,104	23,617,825	6.8790
54	PUTNAM 1	244	38,333	21.1	53.5	53.1	10,744	Gas MCF ->	411,874	1,000,000	411,874	4,022,806	10.4944
56	PUTNAM 2	244	81,211	44.7	96.9	91.7	9,126	Gas MCF ->	741,158	1,000,000	741,158	7,237,385	8.9118
58	MANATEE 1	805	3,716	1.0	94.6	85.5	10,534	Heavy Oil BBLS ->	6,254	6,399,584	40,023	281,905	7.5862
59			2,477					Gas MCF ->	25,216	1,000,000	25,216	255,716	10.3224
61	MANATEE 2	805	7,065	2.0	94.9	81.3	10,562	Heavy Oil BBLS ->	11,946	6,399,883	76,453	538,423	7.6210
62			4,710					Gas MCF ->	47,917	1,000,000	47,917	485,866	10.3156

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Estimated For The Period of : Mar-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
64	MANATEE 3	1,104	704,821	85.8	96.0	85.8	7,042	Gas MCF ->	4,963,946	1,000,000	4,963,946	47,543,150	6.7454
66	MARTIN 1	820	36,288	6.0	94.1	56.0	10,993	Gas MCF ->	398,917	1,000,000	398,917	3,926,348	10.8200
68	MARTIN 2	820	1,161	12.3	94.9	60.2	10,810	Heavy Oil BBLS ->	1,758	6,399,317	11,250	79,179	6.8199
69			73,819					Gas MCF ->	799,336	1,000,000	799,336	7,859,889	10.6476
71	MARTIN 3	470	187,644	53.7	96.9	94.8	7,336	Gas MCF ->	1,376,660	1,000,000	1,376,660	13,135,680	7.0003
73	MARTIN 4	470		0.0	0.0		0						
75	MARTIN 8	1,104	652,980	79.5	85.2	80.4	7,091	Gas MCF ->	4,630,793	1,000,000	4,630,793	44,730,139	6.8502
77	FORT MYERS 1-12	627		0.0	98.4		0						
79	LAUDERDALE 1-24	766		0.0	91.8		0						
81	EVERGLADES 1-12	383		0.0	88.4		0						
83	ST JOHNS 1O	130	94,715	97.9	97.3	97.9	9,626	Coal TONS ->	38,234	23,847,309	911,778	2,448,400	2.5850
85	ST JOHNS 2O	130		0.0	0.0		0						
87	SCHERER 4	640	255,156	53.6	53.2	97.7	10,095	Coal TONS ->	147,190	17,500,027	2,575,829	5,487,800	2.1508
89	TOTAL	14,329	3,944,400				7,645				30,155,923	264,170,062	6.6973

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	378	93,373	37.1	93.2	78.4	9,906	Heavy Oil BBLS ->	140,620	6,400,021	899,971	8,365,829	8.9596
2			7,621					Gas MCF ->	100,532	1,000,000	100,532	959,957	12.5960
3													
4	TURKEY POINT 2	378	52,282	30.1	93.3	71.1	10,135	Heavy Oil BBLS ->	79,124	6,399,980	506,392	4,707,226	9.0035
5			29,632					Gas MCF ->	323,855	1,000,000	323,855	3,122,176	10.5365
6													
7	TURKEY POINT 3	693	486,491	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	2,368,100	0.4868
8													
9	TURKEY POINT 4	693		0.0	0.0		0						
10													
11	TURKEY POINT 5	1,080	704,560	90.6	96.0	90.6	6,948	Gas MCF ->	4,895,603	1,000,000	4,895,603	45,047,397	6.3937
12													
13	LAUDERDALE 4	432	267,937	86.1	98.1	86.1	7,973	Gas MCF ->	2,136,430	1,000,000	2,136,430	20,408,342	7.6168
14													
15	LAUDERDALE 5	432	272,605	87.6	97.8	87.6	7,933	Gas MCF ->	2,162,773	1,000,000	2,162,773	20,862,222	7.6529
16													
17	PT EVERGLADES 1	205	1,584	1.1	79.3	96.6	10,726	Gas MCF ->	16,987	1,000,000	16,987	166,385	10.5068
18													
19	PT EVERGLADES 2	205	1,583	1.1	95.4	96.5	10,783	Gas MCF ->	17,065	1,000,000	17,065	167,167	10.5635
20													
21	PT EVERGLADES 3	374	52,524	48.6	91.8	79.7	10,121	Heavy Oil BBLS ->	79,334	6,399,967	507,735	4,712,132	8.9714
22			78,341					Gas MCF ->	816,770	1,000,000	816,770	7,952,958	10.1517
23													
24	PT EVERGLADES 4	374	46,191	45.6	90.6	82.4	10,125	Heavy Oil BBLS ->	69,534	6,399,963	445,015	4,130,022	8.9412
25			76,530					Gas MCF ->	797,569	1,000,000	797,569	7,777,455	10.1626
26													
27	RIVIERA 3	273	58,941	52.0	93.0	60.6	10,322	Heavy Oil BBLS ->	92,504	6,400,015	592,027	5,495,218	9.3233
28			43,189					Gas MCF ->	462,250	1,000,000	462,250	4,383,377	10.1493
29													
30	RIVIERA 4	284	1,511	0.7	11.6	66.5	10,867	Gas MCF ->	16,424	1,000,000	16,424	157,996	10.4536
31													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUCIE 1	839	588,980	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,471,126	1,000,000	6,471,126	2,308,300	0.3919
34	ST LUCIE 2	714	501,219	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	2,385,000	0.4758
36	CAPE CANAVERAL 1	378	32,956	30.5	72.3	77.0	10,164	Heavy Oil BBLS ->	49,727	6,400,004	318,253	2,955,488	8.9680
37			49,965					Gas MCF ->	524,629	1,000,000	524,629	5,113,787	10.2348
39	CAPE CANAVERAL 2	378	11,271	23.4	89.9	73.7	10,360	Heavy Oil BBLS ->	16,999	6,400,082	108,795	1,010,301	8.9637
40			52,507					Gas MCF ->	551,975	1,000,000	551,975	5,391,619	10.2684
42	CUTLER 5	68		0.0	99.2		0						
44	CUTLER 6	137	539	0.6	97.7	98.3	12,493	Gas MCF ->	6,728	1,000,000	6,728	61,644	11.4452
46	FORT MYERS 2	1,405	877,669	86.8	95.8	89.9	7,194	Gas MCF ->	6,314,108	1,000,000	6,314,108	58,069,671	6.6164
48	FORT MYERS 3A_B	316	2,984	1.3	96.8	99.4	11,078	Gas MCF ->	33,058	1,000,000	33,058	315,711	10.5805
50	SANFORD 3	138	856	0.9	95.6	77.6	11,463	Gas MCF ->	9,816	1,000,000	9,816	95,877	11.1980
52	SANFORD 4	936	608,626	90.3	95.9	90.3	7,169	Gas MCF ->	4,363,776	1,000,000	4,363,776	40,280,074	6.6182
54	SANFORD 5	936	500,280	74.2	80.1	90.7	7,182	Gas MCF ->	3,593,238	1,000,000	3,593,238	33,372,321	6.6707
56	PUTNAM 1	239	64,734	37.6	73.7	74.0	9,719	Gas MCF ->	629,207	1,000,000	629,207	5,988,480	9.2510
58	PUTNAM 2	239	104,636	60.8	96.9	94.0	9,063	Gas MCF ->	948,377	1,000,000	948,377	8,997,750	8.5991
60	MANATEE 1	793	32,123	9.5	94.6	65.6	10,685	Heavy Oil BBLS ->	55,178	6,400,051	353,142	3,278,459	10.2060
61			21,950					Gas MCF ->	224,671	1,000,000	224,671	2,194,630	9.9985

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Estimated For The Period of : Apr-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MANATEE 2	793	13,614	4.0	94.9	69.8	10,788	Heavy Oil BBLS ->	23,785	6,400,000	152,224	1,413,168	10.3803
64			9,076					Gas MCF ->	92,557	1,000,000	92,557	908,507	10.0101
66	MANATEE 3	1,084	698,400	89.5	96.0	89.5	7,057	Gas MCF ->	4,928,791	1,000,000	4,928,791	45,667,043	6.5388
68	MARTIN 1	815	9,924	13.4	94.1	70.7	10,918	Heavy Oil BBLS ->	15,010	6,400,200	96,067	891,733	8.9856
69			68,490					Gas MCF ->	760,120	1,000,000	760,120	7,243,145	10.5755
71	MARTIN 2	815	21,571	22.8	94.9	74.8	10,726	Heavy Oil BBLS ->	32,663	6,399,933	209,041	1,940,309	8.9950
72			111,941					Gas MCF ->	1,223,016	1,000,000	1,223,016	11,640,799	10.3991
74	MARTIN 3	456	250,040	76.2	96.9	92.9	7,310	Gas MCF ->	1,827,937	1,000,000	1,827,937	16,729,450	6.6907
76	MARTIN 4	456	81,474	24.8	38.3	95.0	7,331	Gas MCF ->	597,364	1,000,000	597,364	5,466,540	6.7095
78	MARTIN 8	1,084	711,998	91.2	96.1	91.2	7,012	Gas MCF ->	4,992,804	1,000,000	4,992,804	47,109,765	6.6166
80	FORT MYERS 1-12	552		0.0	98.4		0						
82	LAUDERDALE 1-24	684		0.0	91.8		0						
84	EVERGLADES 1-12	342		0.0	88.4		0						
86	ST JOHNS 1O	127	89,544	97.9	97.3	97.9	9,692	Coal TONS ->	36,294	23,913,870	867,930	2,330,700	2.6029
88	ST JOHNS 2O	127	5,929	6.5	6.4	97.3	9,773	Coal TONS ->	2,423	23,914,569	57,945	155,600	2.6244
90	SCHERER 4	634	89,195	19.6	19.4	97.7	10,190	Coal TONS ->	51,939	17,499,990	908,932	1,939,900	2.1749
92	TOTAL	13,554	4,439,370				7,625				33,851,618	302,493,196	6.8139

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Estimated For The Period of : May-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	378	28,872	13.3	93.2	65.7	10,070	Heavy Oil BBLS ->	44,277	6,400,050	283,375	2,638,661	9.1392
2			8,403					Gas MCF ->	91,998	1,000,000	91,998	863,569	10.2768
4	TURKEY POINT 2	378	18,446	10.8	93.3	62.1	10,204	Heavy Oil BBLS ->	28,427	6,399,972	181,932	1,694,058	9.1839
5			11,841					Gas MCF ->	127,123	1,000,000	127,123	1,208,629	10.2075
7	TURKEY POINT 3	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	2,437,400	0.4849
9	TURKEY POINT 4	693	454,058	88.1	84.9	97.5	11,330	Nuclear Othr ->	5,144,894	1,000,000	5,144,894	2,787,000	0.6138
11	TURKEY POINT 5	1,080	669,728	83.4	96.0	83.3	7,054	Gas MCF ->	4,724,391	1,000,000	4,724,391	42,401,389	6.3311
13	LAUDERDALE 4	432	248,823	77.4	98.1	77.4	8,222	Gas MCF ->	2,045,921	1,000,000	2,045,921	19,474,004	7.8265
15	LAUDERDALE 5	432	250,736	78.0	97.8	78.0	8,200	Gas MCF ->	2,056,263	1,000,000	2,056,263	19,701,480	7.8575
17	PT EVERGLADES 1	205		0.0	0.0		0						
19	PT EVERGLADES 2	205	6,600	4.3	95.4	63.1	10,428	Heavy Oil BBLS ->	10,754	6,400,409	68,830	638,222	9.6700
21	PT EVERGLADES 3	374	41,090	22.3	91.8	64.4	10,155	Heavy Oil BBLS ->	63,114	6,400,022	403,931	3,755,245	9.1391
22			20,839					Gas MCF ->	224,998	1,000,000	224,998	2,131,065	10.2262
24	PT EVERGLADES 4	374	40,751	23.5	90.6	64.4	10,147	Heavy Oil BBLS ->	62,562	6,399,955	400,394	3,722,366	9.1344
25			24,506					Gas MCF ->	261,823	1,000,000	261,823	2,493,180	10.1737
27	RIVIERA 3	273	5,588	4.0	93.0	92.3	10,275	Heavy Oil BBLS ->	8,516	6,399,601	54,499	506,761	9.0687
28			2,472					Gas MCF ->	28,319	1,000,000	28,319	273,834	11.0761
30	RIVIERA 4	284		0.0	0.0		0						

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Estimated For The Period of : May-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUCIE 1	839	608,613	97.5	97.5	97.5	10,986	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	2,375,800	0.3904
34	ST LUCIE 2	714	517,926	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	2,456,600	0.4743
36	CAPE CANAVERAL 1	378	16,915	21.9	90.4	62.8	10,357	Heavy Oil BBLS ->	26,042	6,400,046	166,670	1,550,466	9.1662
37			44,609					Gas MCF ->	470,536	1,000,000	470,536	4,535,435	10.1671
39	CAPE CANAVERAL 2	378	16,795	7.0	89.9	62.3	10,073	Heavy Oil BBLS ->	25,891	6,399,907	165,700	1,541,446	9.1780
40			2,761					Gas MCF ->	31,297	1,000,000	31,297	284,708	10.3136
42	CUTLER 5	68	773	1.5	99.2	71.0	12,027	Gas MCF ->	9,296	1,000,000	9,296	84,997	10.9972
44	CUTLER 6	137	1,302	1.3	97.7	59.4	12,243	Gas MCF ->	15,944	1,000,000	15,944	147,960	11.3606
46	FORT MYERS 2	1,405	897,097	85.8	95.8	85.8	7,235	Gas MCF ->	6,491,090	1,000,000	6,491,090	59,867,051	6.6734
48	FORT MYERS 3A_B	316	5,183	2.2	96.8	99.4	11,119	Gas MCF ->	57,626	1,000,000	57,626	561,488	10.8341
50	SANFORD 3	138	1,807	1.8	95.6	50.4	11,706	Gas MCF ->	21,158	1,000,000	21,158	203,141	11.2394
52	SANFORD 4	936	601,823	86.4	95.9	86.4	7,224	Gas MCF ->	4,347,708	1,000,000	4,347,708	40,131,939	6.6684
54	SANFORD 5	936	599,692	86.1	95.8	86.1	7,228	Gas MCF ->	4,334,957	1,000,000	4,334,957	40,113,776	6.6891
56	PUTNAM 1	239	37,659	21.2	96.8	98.5	9,170	Gas MCF ->	345,354	1,000,000	345,354	3,309,509	8.7880
58	PUTNAM 2	239	42,267	23.8	96.9	98.3	9,167	Gas MCF ->	387,506	1,000,000	387,506	3,698,522	8.7503
60	MANATEE 1	793	141,234	51.2	94.6	51.2	10,313	Heavy Oil BBLS ->	221,687	6,400,010	1,418,799	13,194,551	9.3423
61			160,891					Gas MCF ->	1,697,082	1,000,000	1,697,082	16,081,497	9.9953

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Estimated For The Period of : May-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MANATEE 2	793	120,726	45.6	94.9	45.6	10,363	Heavy Oil BBLS ->	190,252	6,399,985	1,217,610	11,323,554	9.3795
64			148,319					Gas MCF ->	1,570,709	1,000,000	1,570,709	14,823,242	9.9941
66	MANATEE 3	1,084	366,470	45.4	52.7	82.9	7,163	Gas MCF ->	2,625,211	1,000,000	2,625,211	24,553,905	6.7001
68	MARTIN 1	815	76,225	46.5	94.1	60.7	10,477	Heavy Oil BBLS ->	118,275	6,400,017	756,962	7,038,389	9.2337
69			205,797					Gas MCF ->	2,197,889	1,000,000	2,197,889	20,658,181	10.0381
71	MARTIN 2	815	80,222	51.7	94.9	64.9	10,446	Heavy Oil BBLS ->	124,243	6,399,974	795,152	7,393,460	9.2162
72			233,258					Gas MCF ->	2,479,622	1,000,000	2,479,622	23,343,515	10.0076
74	MARTIN 3	456	266,363	78.5	85.9	78.5	7,425	Gas MCF ->	1,977,754	1,000,000	1,977,754	18,015,736	6.7636
76	MARTIN 4	456	288,584	85.1	95.8	85.1	7,366	Gas MCF ->	2,125,731	1,000,000	2,125,731	19,413,893	6.7273
78	MARTIN 8	1,084	640,378	79.4	89.9	79.4	7,179	Gas MCF ->	4,597,695	1,000,000	4,597,695	42,860,000	6.6929
80	FORT MYERS 1-12	552		0.0	98.4		0						
82	LAUDERDALE 1-24	684		0.0	91.8		0						
84	EVERGLADES 1-12	342		0.0	88.4		0						
86	ST JOHNS 1O	127	87,077	92.2	97.3	92.2	9,730	Coal TONS ->	35,332	23,981,122	847,301	2,275,300	2.6130
88	ST JOHNS 2O	127	85,687	90.7	96.5	90.7	9,817	Coal TONS ->	35,080	23,980,929	841,251	2,259,000	2.6363
90	SCHERER 4	634	458,341	97.2	97.0	97.2	10,192	Coal TONS ->	266,945	17,500,006	4,671,539	9,988,200	2.1792
92	TOTAL	13,554	5,566,731				8,268				46,027,943	383,166,960	6.8832

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Estimated For The Period of : Jun-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	378	82,346	34.9	93.2	65.6	10,003	Heavy Oil BBLS ->	126,411	6,399,981	809,028	7,663,033	9.3059
2			12,693					Gas MCF ->	141,747	1,000,000	141,747	1,310,896	10.3275
3													
4	TURKEY POINT 2	378	56,986	31.7	93.3	63.1	10,143	Heavy Oil BBLS ->	87,721	6,400,030	561,417	5,317,704	9.3316
5			29,144					Gas MCF ->	312,286	1,000,000	312,286	2,985,014	10.2422
6													
7	TURKEY POINT 3	693	486,491	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	2,350,500	0.4832
8													
9	TURKEY POINT 4	693	486,491	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	2,977,200	0.6120
10													
11	TURKEY POINT 5	1,080	672,482	86.5	96.0	86.5	6,999	Gas MCF ->	4,707,327	1,000,000	4,707,327	42,753,806	6.3576
12													
13	LAUDERDALE 4	432	247,054	79.4	98.1	79.4	8,156	Gas MCF ->	2,015,073	1,000,000	2,015,073	19,528,069	7.9044
14													
15	LAUDERDALE 5	432	250,964	80.7	97.8	80.7	8,113	Gas MCF ->	2,036,260	1,000,000	2,036,260	19,793,435	7.8870
16													
17	PT EVERGLADES 1	205	2,023	1.4	9.5	89.7	10,207	Heavy Oil BBLS ->	3,226	6,401,116	20,650	194,466	9.6128
18													
19	PT EVERGLADES 2	205	7,290	4.9	95.4	64.7	10,395	Heavy Oil BBLS ->	11,841	6,400,135	75,784	715,028	9.8083
20													
21	PT EVERGLADES 3	374	84,053	35.9	91.8	67.9	9,984	Heavy Oil BBLS ->	128,700	6,400,000	823,680	7,789,499	9.2674
22			12,504					Gas MCF ->	140,355	1,000,000	140,355	1,287,740	10.2990
23													
24	PT EVERGLADES 4	374	73,052	31.8	90.6	66.0	10,024	Heavy Oil BBLS ->	112,043	6,399,998	717,075	6,781,342	9.2829
25			12,605					Gas MCF ->	141,611	1,000,000	141,611	1,306,954	10.3689
26													
27	RIVIERA 3	273	15,530	11.3	93.0	92.7	10,268	Heavy Oil BBLS ->	23,659	6,400,017	151,418	1,432,186	9.2221
28			6,733					Gas MCF ->	77,183	1,000,000	77,183	753,648	11.1928
29													
30	RIVIERA 4	284	21,067	10.3	61.0	91.6	10,583	Gas MCF ->	222,953	1,000,000	222,953	2,197,854	10.4328
31													

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Estimated For The Period of : Jun-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUCIE 1	839	588,980	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,471,126	1,000,000	6,471,126	2,290,100	0.3888
34	ST LUCIE 2	714	501,219	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	2,370,200	0.4729
36	CAPE CANAVERAL 1	378	82,789	38.3	90.4	66.2	10,037	Heavy Oil BBLS ->	127,081	6,400,013	813,320	7,696,273	9.2963
37			21,528					Gas MCF ->	233,759	1,000,000	233,759	2,195,559	10.1989
39	CAPE CANAVERAL 2	378	49,283	22.4	89.9	63.6	10,081	Heavy Oil BBLS ->	75,884	6,399,992	485,657	4,595,671	9.3251
40			11,571					Gas MCF ->	127,828	1,000,000	127,828	1,195,633	10.3328
42	CUTLER 5	68		0.0	99.2		0						
44	CUTLER 6	137		0.0	97.7		0						
46	FORT MYERS 2	1,405	874,102	86.4	95.8	86.4	7,226	Gas MCF ->	6,316,925	1,000,000	6,316,925	58,393,566	6.6804
48	FORT MYERS 3A_B	316	9,894	4.4	96.8	99.4	11,093	Gas MCF ->	109,759	1,000,000	109,759	1,070,330	10.8179
50	SANFORD 3	138	1,610	1.6	95.6	50.7	11,741	Gas MCF ->	18,906	1,000,000	18,906	184,080	11.4321
52	SANFORD 4	936	586,567	87.0	95.9	87.0	7,214	Gas MCF ->	4,231,741	1,000,000	4,231,741	39,323,747	6.7041
54	SANFORD 5	936	584,756	86.8	95.8	86.8	7,218	Gas MCF ->	4,220,974	1,000,000	4,220,974	39,340,783	6.7277
56	PUTNAM 1	239	50,134	29.1	96.8	98.5	9,164	Gas MCF ->	459,440	1,000,000	459,440	4,479,467	8.9350
58	PUTNAM 2	239	53,218	30.9	96.9	98.5	9,158	Gas MCF ->	487,405	1,000,000	487,405	4,752,323	8.9299
60	MANATEE 1	793	151,131	50.7	94.6	50.7	10,282	Heavy Oil BBLS ->	237,135	6,399,992	1,517,662	14,356,964	9.4997
61			138,578					Gas MCF ->	1,461,186	1,000,000	1,461,186	13,922,593	10.0467

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MANATEE 2	793	120,243	45.6	94.9	45.6	10,355	Heavy Oil BBLS ->	189,451	6,399,998	1,212,486	11,470,060	9.5391
64			140,357					Gas MCF ->	1,486,072	1,000,000	1,486,072	14,136,228	10.0716
66	MANATEE 3	1,084	659,655	84.5	96.0	84.5	7,128	Gas MCF ->	4,702,433	1,000,000	4,702,433	44,216,985	6.7030
68	MARTIN 1	815	131,877	46.7	94.1	62.6	10,366	Heavy Oil BBLS ->	204,407	6,400,006	1,308,206	12,373,497	9.3826
69			142,260					Gas MCF ->	1,533,762	1,000,000	1,533,762	14,324,222	10.0691
71	MARTIN 2	815	109,525	51.9	94.9	66.4	10,404	Heavy Oil BBLS ->	169,474	6,399,991	1,084,632	10,258,857	9.3667
72			194,980					Gas MCF ->	2,083,443	1,000,000	2,083,443	19,704,598	10.1059
74	MARTIN 3	456	284,051	86.5	96.9	86.5	7,351	Gas MCF ->	2,088,234	1,000,000	2,088,234	19,154,711	6.7434
76	MARTIN 4	456	281,690	85.8	95.8	85.8	7,354	Gas MCF ->	2,071,563	1,000,000	2,071,563	19,001,869	6.7457
78	MARTIN 8	1,084	674,453	86.4	80.1	86.4	7,076	Gas MCF ->	4,772,685	1,000,000	4,772,685	45,313,783	6.7186
80	FORT MYERS 1-12	552		0.0	98.4		0						
82	LAUDERDALE 1-24	684		0.0	91.8		0						
84	EVERGLADES 1-12	342		0.0	88.4		0						
86	ST JOHNS 1O	127	89,544	97.9	97.3	97.9	9,692	Coal TONS ->	36,091	24,048,378	867,930	2,330,700	2.6029
88	ST JOHNS 2O	127	88,930	97.3	96.5	97.3	9,773	Coal TONS ->	36,143	24,048,474	869,184	2,334,000	2.6245
90	SCHERER 4	634	445,978	97.7	97.0	97.7	10,190	Coal TONS ->	259,694	17,500,023	4,544,651	9,734,200	2.1827
92	TOTAL	13,554	5,874,388				8,182				48,062,764	405,968,867	6.9108

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Estimated For The Period of : Jul-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	378	104,243	43.3	93.2	72.6	9,941	Heavy Oil BBLS ->	158,859	6,400,015	1,016,700	9,774,004	9.3762
2			17,579					Gas MCF ->	194,428	1,000,000	194,428	1,835,673	10.4424
3													
4	TURKEY POINT 2	378	84,839	40.5	93.3	73.2	9,989	Heavy Oil BBLS ->	129,208	6,399,998	826,931	7,949,687	9.3703
5			28,911					Gas MCF ->	309,385	1,000,000	309,385	2,982,706	10.3169
6													
7	TURKEY POINT 3	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	2,419,700	0.4813
8													
9	TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,066,800	0.6101
10													
11	TURKEY POINT 5	1,080	726,253	90.4	96.0	90.4	6,951	Gas MCF ->	5,048,282	1,000,000	5,048,282	45,201,812	6.2240
12													
13	LAUDERDALE 4	432	282,879	88.0	98.1	88.0	7,933	Gas MCF ->	2,244,259	1,000,000	2,244,259	21,262,660	7.5165
14													
15	LAUDERDALE 5	432	285,166	88.7	97.8	88.7	7,912	Gas MCF ->	2,256,451	1,000,000	2,256,451	21,729,662	7.6200
16													
17	PT EVERGLADES 1	205	27,728	18.2	95.2	70.1	10,242	Heavy Oil BBLS ->	44,376	6,399,901	284,002	2,721,046	9.8134
18													
19	PT EVERGLADES 2	205	27,853	18.3	95.4	69.0	10,327	Heavy Oil BBLS ->	44,946	6,399,969	287,653	2,755,369	9.8925
20													
21	PT EVERGLADES 3	374	123,784	48.8	91.8	73.8	9,899	Heavy Oil BBLS ->	188,322	6,399,990	1,205,259	11,568,845	9.3460
22			12,056					Gas MCF ->	139,456	1,000,000	139,456	1,278,955	10.6086
23													
24	PT EVERGLADES 4	374	116,460	46.5	90.6	73.3	9,907	Heavy Oil BBLS ->	177,255	6,400,011	1,134,434	10,888,976	9.3500
25			12,914					Gas MCF ->	147,383	1,000,000	147,383	1,363,118	10.5558
26													
27	RIVIERA 3	273	17,996	12.2	93.0	94.7	10,235	Heavy Oil BBLS ->	27,386	6,399,949	175,269	1,682,605	9.3499
28			6,826					Gas MCF ->	78,805	1,000,000	78,805	774,861	11.3513
29													
30	RIVIERA 4	284	6,219	15.8	87.1	92.0	10,493	Heavy Oil BBLS ->	9,463	6,400,190	60,565	581,471	9.3499
31			27,239					Gas MCF ->	290,533	1,000,000	290,533	2,876,929	10.5618
32													

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Estimated For The Period of : Jul-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUCIE 1	839	608,613	97.5	97.5	97.5	10,986	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	2,357,100	0.3873
35	ST LUCIE 2	714	517,926	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	2,441,800	0.4715
37	CAPE CANAVERAL 1	378	105,498	45.1	90.4	71.7	9,968	Heavy Oil BBLS ->	160,975	6,400,000	1,030,240	9,894,894	9.3792
38			21,386					Gas MCF ->	234,585	1,000,000	234,585	2,228,919	10.4223
40	CAPE CANAVERAL 2	378	88,888	35.3	89.9	70.7	9,950	Heavy Oil BBLS ->	135,864	6,400,025	869,533	8,351,389	9.3954
41			10,242					Gas MCF ->	116,898	1,000,000	116,898	1,070,208	10.4492
43	CUTLER 5	68	6,538	12.9	99.2	83.6	11,852	Gas MCF ->	77,498	1,000,000	77,498	713,131	10.9071
45	CUTLER 6	137	12,536	12.3	97.7	74.4	11,956	Gas MCF ->	149,884	1,000,000	149,884	1,393,362	11.1153
47	FORT MYERS 2	1,405	938,288	89.8	95.8	89.8	7,185	Gas MCF ->	6,742,499	1,000,000	6,742,499	63,210,970	6.7368
49	FORT MYERS 3A_B	316	35,179	15.0	96.8	99.4	11,049	Gas MCF ->	388,699	1,000,000	388,699	3,681,184	10.4642
51	SANFORD 3	138	759	14.6	95.6	57.1	11,417	Heavy Oil BBLS ->	1,261	6,402,062	8,073	79,703	10.5011
52			14,211					Gas MCF ->	162,848	1,000,000	162,848	1,591,549	11.1993
54	SANFORD 4	936	630,556	90.6	95.9	90.5	7,165	Gas MCF ->	4,518,199	1,000,000	4,518,199	42,332,312	6.7135
56	SANFORD 5	936	603,932	86.7	90.4	86.7	7,213	Gas MCF ->	4,356,436	1,000,000	4,356,436	41,224,767	6.8261
58	PUTNAM 1	239	68,493	38.5	96.8	98.5	9,131	Gas MCF ->	625,425	1,000,000	625,425	5,922,383	8.6467
60	PUTNAM 2	239	75,118	42.2	96.9	98.5	9,111	Gas MCF ->	684,419	1,000,000	684,419	6,481,591	8.6286
62	MANATEE 1	793	209,169	58.0	94.6	58.0	10,162	Heavy Oil BBLS ->	325,819	6,400,001	2,085,242	20,021,496	9.5719
63			133,080					Gas MCF ->	1,393,033	1,000,000	1,393,033	13,355,993	10.0360

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Estimated For The Period of : Jul-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
65	MANATEE 2	793	168,498	50.4	94.9	50.4	10,210	Heavy Oil BBLS ->	263,117	6,399,997	1,683,948	16,168,496	9.5957
66			128,944					Gas MCF ->	1,353,074	1,000,000	1,353,074	12,864,845	9.9771
68	MANATEE 3	1,084	721,565	89.5	96.0	89.5	7,056	Gas MCF ->	5,091,976	1,000,000	5,091,976	45,625,157	6.3231
70	MARTIN 1	815	184,755	58.0	94.1	69.8	10,253	Heavy Oil BBLS ->	285,283	6,400,010	1,825,814	17,527,794	9.4870
71			167,034					Gas MCF ->	1,781,223	1,000,000	1,781,223	16,630,261	9.9562
73	MARTIN 2	815	170,025	60.8	94.9	72.3	10,272	Heavy Oil BBLS ->	262,364	6,400,009	1,679,132	16,119,589	9.4807
74			198,699					Gas MCF ->	2,108,422	1,000,000	2,108,422	19,840,987	9.9855
76	MARTIN 3	456	306,470	90.3	96.9	90.3	7,296	Gas MCF ->	2,236,115	1,000,000	2,236,115	20,478,876	6.6822
78	MARTIN 4	456	302,871	89.3	95.8	89.3	7,303	Gas MCF ->	2,211,997	1,000,000	2,211,997	20,447,043	6.7511
80	MARTIN 8	1,084	733,816	91.0	96.1	91.0	7,015	Gas MCF ->	5,147,824	1,000,000	5,147,824	46,093,067	6.2813
82	FORT MYERS 1-12	552		0.0	98.4		0						
84	LAUDERDALE 1-24	684		0.0	91.8		0						
86	EVERGLADES 1-12	342		0.0	88.4		0						
88	ST JOHNS 1O	127	92,529	97.9	97.3	97.9	9,692	Coal TONS ->	37,189	24,116,271	896,860	2,408,300	2.6028
90	ST JOHNS 2O	127	91,895	97.3	96.5	97.3	9,773	Coal TONS ->	37,242	24,116,804	898,158	2,411,800	2.6245
92	SCHERER 4	634	460,844	97.7	97.0	97.7	10,190	Coal TONS ->	268,351	17,499,987	4,696,139	10,076,500	2.1865
94	TOTAL	21,286	10,722,713				8,815				94,523,553	625,760,345	5.8358

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Estimated For The Period of : Aug-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	378	93,608	38.1	93.2	70.6	9,951	Heavy Oil BBLS ->	142,931	6,400,011	914,760	8,782,112	9.3818
2			13,409					Gas MCF ->	150,184	1,000,000	150,184	1,404,405	10.4738
3													
4	TURKEY POINT 2	378	79,598	34.7	93.3	70.8	9,980	Heavy Oil BBLS ->	121,512	6,400,018	777,679	7,466,108	9.3798
5			18,025					Gas MCF ->	196,603	1,000,000	196,603	1,870,760	10.3790
6													
7	TURKEY POINT 3	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	2,410,600	0.4795
8													
9	TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,057,700	0.6082
10													
11	TURKEY POINT 5	1,080	733,224	91.3	96.0	91.3	6,940	Gas MCF ->	5,088,791	1,000,000	5,088,791	45,772,126	6.2426
12													
13	LAUDERDALE 4	432	286,147	89.0	98.1	89.0	7,902	Gas MCF ->	2,261,216	1,000,000	2,261,216	21,541,006	7.5279
14													
15	LAUDERDALE 5	432	287,479	89.4	97.8	89.4	7,889	Gas MCF ->	2,268,062	1,000,000	2,268,062	21,954,138	7.6368
16													
17	PT EVERGLADES 1	205	34,783	22.8	95.2	67.6	10,292	Heavy Oil BBLS ->	55,939	6,400,061	358,013	3,424,770	9.8461
18													
19	PT EVERGLADES 2	205	31,339	20.6	95.4	67.3	10,349	Heavy Oil BBLS ->	50,679	6,399,968	324,344	3,102,850	9.9009
20													
21	PT EVERGLADES 3	374	108,126	43.9	91.8	71.7	9,944	Heavy Oil BBLS ->	164,824	6,399,996	1,054,873	10,111,613	9.3517
22			14,135					Gas MCF ->	160,999	1,000,000	160,999	1,494,443	10.5726
23													
24	PT EVERGLADES 4	374	104,146	43.0	90.6	70.4	9,949	Heavy Oil BBLS ->	158,917	6,399,982	1,017,066	9,749,214	9.3611
25			15,396					Gas MCF ->	172,274	1,000,000	172,274	1,611,831	10.4693
26													
27	RIVIERA 3	273	25,446	17.4	93.0	94.5	10,236	Heavy Oil BBLS ->	38,725	6,400,052	247,842	2,376,028	9.3375
28			9,908					Gas MCF ->	114,080	1,000,000	114,080	1,127,699	11.3814
29													
30	RIVIERA 4	284	5,443	19.3	87.1	91.9	10,511	Heavy Oil BBLS ->	8,283	6,400,217	53,013	508,282	9.3383
31			35,259					Gas MCF ->	374,840	1,000,000	374,840	3,734,455	10.5915
32													

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Estimated For The Period of : Aug-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUCIE 1	839	608,613	97.5	97.5	97.5	10,986	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	2,347,700	0.3857
35	ST LUCIE 2	714	517,926	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	2,433,800	0.4699
37	CAPE CANAVERAL 1	378	92,381	42.1	90.4	70.4	9,998	Heavy Oil BBLS ->	141,130	6,399,986	903,230	8,663,299	9.3778
38			26,083					Gas MCF ->	281,272	1,000,000	281,272	2,712,730	10.4003
40	CAPE CANAVERAL 2	378	74,621	30.7	89.9	69.7	9,969	Heavy Oil BBLS ->	114,139	6,400,004	730,490	7,006,471	9.3894
41			11,591					Gas MCF ->	129,035	1,000,000	129,035	1,210,206	10.4412
43	CUTLER 5	68	7,368	14.6	99.2	78.5	11,852	Gas MCF ->	87,326	1,000,000	87,326	806,785	10.9501
45	CUTLER 6	137	16,231	15.9	97.7	69.3	11,966	Gas MCF ->	194,214	1,000,000	194,214	1,809,509	11.1486
47	FORT MYERS 2	1,405	942,462	90.2	95.8	90.2	7,178	Gas MCF ->	6,765,084	1,000,000	6,765,084	63,669,460	6.7557
49	FORT MYERS 3A_B	316	31,724	13.5	96.8	99.4	11,049	Gas MCF ->	350,548	1,000,000	350,548	3,334,665	10.5115
51	SANFORD 3	138	519	15.9	95.6	55.6	11,478	Heavy Oil BBLS ->	865	6,402,312	5,538	54,601	10.5204
52			15,838					Gas MCF ->	182,213	1,000,000	182,213	1,786,907	11.2825
54	SANFORD 4	936	634,478	91.1	95.9	91.1	7,157	Gas MCF ->	4,540,971	1,000,000	4,540,971	42,768,645	6.7408
56	SANFORD 5	936	632,274	90.8	95.8	90.8	7,160	Gas MCF ->	4,527,688	1,000,000	4,527,688	42,890,481	6.7835
58	PUTNAM 1	239	62,373	35.1	96.8	98.5	9,137	Gas MCF ->	569,930	1,000,000	569,930	5,420,927	8.6911
60	PUTNAM 2	239	66,405	37.3	96.9	98.5	9,123	Gas MCF ->	605,833	1,000,000	605,833	5,762,637	8.6781
62	MANATEE 1	793	206,293	56.3	94.6	56.3	10,175	Heavy Oil BBLS ->	321,895	6,400,009	2,060,131	19,753,670	9.5755
63			125,726					Gas MCF ->	1,318,336	1,000,000	1,318,336	12,639,083	10.0529

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Estimated For The Period of : Aug-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
65	MANATEE 2	793	150,828	48.9	94.9	48.9	10,258	Heavy Oil BBLS ->	236,118	6,399,991	1,511,153	14,489,787	9.6068
66			137,736					Gas MCF ->	1,448,983	1,000,000	1,448,983	13,885,675	10.0813
67													
68	MANATEE 3	1,084	729,408	90.4	96.0	90.4	7,043	Gas MCF ->	5,137,571	1,000,000	5,137,571	46,281,701	6.3451
69													
70	MARTIN 1	815	162,647	52.6	94.1	68.1	10,298	Heavy Oil BBLS ->	251,111	6,400,010	1,607,113	15,407,349	9.4729
71			156,308					Gas MCF ->	1,677,706	1,000,000	1,677,706	15,731,924	10.0647
72													
73	MARTIN 2	815	169,780	56.1	94.9	71.0	10,287	Heavy Oil BBLS ->	261,990	6,400,004	1,676,737	16,074,835	9.4680
74			170,606					Gas MCF ->	1,825,140	1,000,000	1,825,140	17,132,525	10.0422
75													
76	MARTIN 3	456	309,777	91.3	96.9	91.3	7,280	Gas MCF ->	2,255,409	1,000,000	2,255,409	20,743,895	6.6964
77													
78	MARTIN 4	456	306,114	90.2	95.8	90.2	7,287	Gas MCF ->	2,230,849	1,000,000	2,230,849	20,647,840	6.7452
79													
80	MARTIN 8	1,084	744,749	92.3	96.1	92.3	6,998	Gas MCF ->	5,212,039	1,000,000	5,212,039	46,880,740	6.2948
81													
82	FORT MYERS 1-12	552	60	0.0	98.4	10.8	13,404	Light Oil BBLS ->	130	5,830,769	758	11,600	19.3333
83													
84	LAUDERDALE 1-24	684		0.0	91.8		0						
85													
86	EVERGLADES 1-12	342		0.0	88.4		0						
87													
88	ST JOHNS 1O	127	92,529	97.9	97.3	97.9	9,692	Coal TONS ->	37,084	24,184,554	896,860	2,408,300	2.6028
89													
90	ST JOHNS 2O	127	91,895	97.3	96.5	97.3	9,773	Coal TONS ->	37,137	24,184,991	898,158	2,411,800	2.6245
91													
92	SCHERER 4	634	460,844	97.7	97.0	97.7	10,190	Coal TONS ->	268,351	17,499,987	4,696,139	10,094,400	2.1904
93													
94	TOTAL	21,286	10,657,071				8,786				93,630,659	618,774,087	5.8062

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Estimated For The Period of : Sep-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	378	50,450	23.9	93.2	67.1	10,036	Heavy Oil BBLS ->	77,267	6,399,977	494,507	4,705,852	9.3278
2			14,694					Gas MCF ->	159,325	1,000,000	159,325	1,526,664	10.3900
4	TURKEY POINT 2	378	46,797	23.5	93.3	68.2	10,040	Heavy Oil BBLS ->	71,632	6,400,017	458,446	4,362,743	9.3227
5			17,135					Gas MCF ->	183,458	1,000,000	183,458	1,768,753	10.3226
7	TURKEY POINT 3	693	486,491	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	2,324,000	0.4777
9	TURKEY POINT 4	693	486,491	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	2,949,700	0.6063
11	TURKEY POINT 5	1,080	695,707	89.5	96.0	89.5	6,961	Gas MCF ->	4,842,830	1,000,000	4,842,830	43,843,061	6.3019
13	LAUDERDALE 4	432	265,912	85.5	98.1	85.5	7,989	Gas MCF ->	2,124,400	1,000,000	2,124,400	20,313,733	7.6393
15	LAUDERDALE 5	432	269,315	86.6	97.8	86.6	7,956	Gas MCF ->	2,142,804	1,000,000	2,142,804	20,639,877	7.6638
17	PT EVERGLADES 1	205	7,993	5.4	95.2	67.2	10,292	Heavy Oil BBLS ->	12,855	6,400,078	82,273	780,249	9.7617
19	PT EVERGLADES 2	205	7,722	5.2	95.4	66.1	10,367	Heavy Oil BBLS ->	12,509	6,400,032	80,058	759,175	9.8313
21	PT EVERGLADES 3	374	81,010	34.7	91.8	69.5	9,968	Heavy Oil BBLS ->	123,765	6,400,000	792,096	7,526,054	9.2903
22			12,520					Gas MCF ->	140,234	1,000,000	140,234	1,314,942	10.5027
24	PT EVERGLADES 4	374	71,029	30.2	90.6	68.7	9,965	Heavy Oil BBLS ->	108,564	6,399,985	694,808	6,601,647	9.2943
25			10,187					Gas MCF ->	114,539	1,000,000	114,539	1,069,212	10.4954
27	RIVIERA 3	273	10,136	7.4	93.0	94.7	10,247	Heavy Oil BBLS ->	15,424	6,400,091	98,715	938,103	9.2552
28			4,344					Gas MCF ->	49,672	1,000,000	49,672	491,165	11.3070
30	RIVIERA 4	284	2,570	8.4	87.1	91.3	10,505	Heavy Oil BBLS ->	3,912	6,399,796	25,036	237,925	9.2578
31			14,545					Gas MCF ->	154,765	1,000,000	154,765	1,540,567	10.5918

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Estimated For The Period of : Sep-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUCIE 1	839	588,980	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,471,126	1,000,000	6,471,126	2,262,300	0.3841
35	ST LUCIE 2	714	501,219	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	2,348,100	0.4685
37	CAPE CANAVERAL 1	378	63,046	31.2	90.4	68.0	10,040	Heavy Oil BBLS ->	96,516	6,399,975	617,700	5,872,638	9.3148
38			21,790					Gas MCF ->	234,065	1,000,000	234,065	2,259,040	10.3675
40	CAPE CANAVERAL 2	378	45,385	20.0	89.9	65.8	10,039	Heavy Oil BBLS ->	69,675	6,399,957	445,917	4,239,484	9.3412
41			9,051					Gas MCF ->	100,579	1,000,000	100,579	950,351	10.4995
43	CUTLER 5	68	2,740	5.6	99.2	79.0	11,775	Gas MCF ->	32,265	1,000,000	32,265	299,707	10.9378
45	CUTLER 6	137	4,002	4.1	97.7	69.5	11,923	Gas MCF ->	47,717	1,000,000	47,717	447,940	11.1943
47	FORT MYERS 2	1,405	895,161	88.5	95.8	88.5	7,200	Gas MCF ->	6,445,431	1,000,000	6,445,431	61,032,805	6.8181
49	FORT MYERS 3A_B	316	8,167	3.6	96.8	99.4	11,104	Gas MCF ->	90,684	1,000,000	90,684	867,896	10.6274
51	SANFORD 3	138	4,455	4.5	82.9	58.7	11,422	Gas MCF ->	50,888	1,000,000	50,888	502,166	11.2710
53	SANFORD 4	936	603,183	89.5	95.9	89.5	7,179	Gas MCF ->	4,330,568	1,000,000	4,330,568	40,974,874	6.7931
55	SANFORD 5	936	551,142	81.8	84.6	81.8	7,282	Gas MCF ->	4,013,882	1,000,000	4,013,882	38,321,185	6.9531
57	PUTNAM 1	239	46,603	27.1	96.8	98.5	9,151	Gas MCF ->	426,501	1,000,000	426,501	4,081,745	8.7585
59	PUTNAM 2	239	51,570	30.0	96.9	98.5	9,147	Gas MCF ->	471,726	1,000,000	471,726	4,514,728	8.7546
61	MANATEE 1	793	172,961	55.1	94.6	55.1	10,239	Heavy Oil BBLS ->	270,632	6,399,993	1,732,043	16,461,925	9.5177
62			141,787					Gas MCF ->	1,490,853	1,000,000	1,490,853	14,309,382	10.0922

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Estimated For The Period of : Sep-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
64	MANATEE 2	793	138,273	47.9	94.9	47.9	10,297	Heavy Oil BBLS ->	217,106	6,400,007	1,389,480	13,206,033	9.5507
65			135,291					Gas MCF ->	1,427,485	1,000,000	1,427,485	13,610,015	10.0598
67	MANATEE 3	1,084	690,478	88.5	96.0	88.5	7,069	Gas MCF ->	4,881,292	1,000,000	4,881,292	44,204,678	6.4020
69	MARTIN 1	815	125,127	51.2	94.1	65.4	10,354	Heavy Oil BBLS ->	193,663	6,400,004	1,239,444	11,778,133	9.4129
70			175,025					Gas MCF ->	1,868,387	1,000,000	1,868,387	17,720,856	10.1248
72	MARTIN 2	815	116,008	55.1	94.9	68.6	10,369	Heavy Oil BBLS ->	179,294	6,400,013	1,147,484	10,904,321	9.3996
73			207,178					Gas MCF ->	2,203,743	1,000,000	2,203,743	20,958,451	10.1162
75	MARTIN 3	456	292,209	89.0	96.9	89.0	7,314	Gas MCF ->	2,137,341	1,000,000	2,137,341	19,795,890	6.7746
77	MARTIN 4	456	289,036	88.0	95.8	88.0	7,320	Gas MCF ->	2,115,829	1,000,000	2,115,829	19,766,684	6.8388
79	MARTIN 8	1,084	703,249	90.1	96.1	90.1	7,025	Gas MCF ->	4,940,646	1,000,000	4,940,646	44,728,689	6.3603
81	FORT MYERS 1-12	552		0.0	97.3		0						
83	LAUDERDALE 1-24	684		0.0	91.8		0						
85	EVERGLADES 1-12	342		0.0	88.4		0						
87	ST JOHNS 1O	127	89,544	97.9	97.3	97.9	9,692	Coal TONS ->	35,785	24,254,017	867,930	2,330,700	2.6029
89	ST JOHNS 2O	127	88,930	97.3	96.5	97.3	9,773	Coal TONS ->	35,837	24,253,816	869,184	2,334,000	2.6245
91	SCHERER 4	634	445,978	97.7	97.0	97.7	10,190	Coal TONS ->	259,694	17,500,023	4,544,651	9,786,000	2.1943
93	TOTAL	21,286	9,762,612				8,789				85,804,474	554,564,138	5.6805

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Estimated For The Period of : Oct-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	378	53,680	20.5	51.1	84.2	9,754	Heavy Oil BBLS ->	80,756	6,400,020	516,840	4,919,488	9.1645
2			3,928					Gas MCF ->	45,106	1,000,000	45,106	438,437	11.1630
3													
4	TURKEY POINT 2	378	46,354	24.8	93.3	81.0	9,923	Heavy Oil BBLS ->	69,952	6,399,989	447,692	4,261,289	9.1929
5			23,451					Gas MCF ->	245,015	1,000,000	245,015	2,406,600	10.2622
6													
7	TURKEY POINT 3	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	2,391,800	0.4758
8													
9	TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,038,300	0.6044
10													
11	TURKEY POINT 5	1,080	772,054	96.1	96.0	96.1	6,895	Gas MCF ->	5,323,904	1,000,000	5,323,904	49,164,667	6.3680
12													
13	LAUDERDALE 4	432	306,591	95.4	98.1	95.4	7,809	Gas MCF ->	2,394,452	1,000,000	2,394,452	23,061,134	7.5218
14													
15	LAUDERDALE 5	432	306,715	95.4	97.8	95.4	7,807	Gas MCF ->	2,394,678	1,000,000	2,394,678	23,229,870	7.5738
16													
17	PT EVERGLADES 1	205	8,278	5.4	95.2	77.7	10,659	Gas MCF ->	88,247	1,000,000	88,247	860,024	10.3889
18													
19	PT EVERGLADES 2	205	4,287	2.8	95.4	80.4	10,684	Gas MCF ->	45,808	1,000,000	45,808	446,768	10.4210
20													
21	PT EVERGLADES 3	374	45,001	38.6	91.8	83.7	10,012	Heavy Oil BBLS ->	67,783	6,400,041	433,814	4,122,702	9.1614
22			62,318					Gas MCF ->	640,696	1,000,000	640,696	6,382,418	10.2418
23													
24	PT EVERGLADES 4	374	28,973	36.8	90.6	84.9	10,059	Heavy Oil BBLS ->	43,580	6,400,000	278,912	2,650,607	9.1485
25			73,325					Gas MCF ->	750,177	1,000,000	750,177	7,495,684	10.2226
26													
27	RIVIERA 3	273	8,591	6.0	93.0	93.7	10,255	Heavy Oil BBLS ->	13,079	6,399,801	83,703	795,615	9.2610
28			3,682					Gas MCF ->	42,166	1,000,000	42,166	410,171	11.1402
29													
30	RIVIERA 4	284	18,763	8.9	87.1	91.8	10,586	Gas MCF ->	198,630	1,000,000	198,630	1,936,532	10.3208
31													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUCIE 1	839	373,019	59.8	59.8	97.5	10,986	Nuclear Othr ->	4,098,349	1,000,000	4,098,349	1,427,000	0.3826
34	ST LUCIE 2	714	517,926	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	2,418,400	0.4669
36	CAPE CANAVERAL 1	378	18,491	33.8	90.4	83.0	10,126	Heavy Oil BBLS ->	27,861	6,400,093	178,313	1,695,669	9.1702
37			76,611					Gas MCF ->	784,739	1,000,000	784,739	7,797,125	10.1776
39	CAPE CANAVERAL 2	378	4,357	20.0	89.9	78.3	10,233	Heavy Oil BBLS ->	6,587	6,399,727	42,155	400,831	9.1997
40			51,905					Gas MCF ->	533,589	1,000,000	533,589	5,329,927	10.2686
42	CUTLER 5	68		0.0	99.2		0						
44	CUTLER 6	137		0.0	97.7		0						
46	FORT MYERS 2	1,405	564,445	54.0	95.8	97.3	7,226	Gas MCF ->	4,079,105	1,000,000	4,079,105	39,271,089	6.9575
48	FORT MYERS 3A_B	316	3,298	1.4	96.8	99.4	11,113	Gas MCF ->	36,653	1,000,000	36,653	350,622	10.6314
50	SANFORD 3	138		0.0	0.0		0						
52	SANFORD 4	936	514,969	74.0	95.9	96.2	7,182	Gas MCF ->	3,698,607	1,000,000	3,698,607	35,720,107	6.9364
54	SANFORD 5	936	416,245	59.8	95.8	96.7	7,233	Gas MCF ->	3,010,898	1,000,000	3,010,898	29,117,064	6.9952
56	PUTNAM 1	239	36,749	20.7	96.8	97.9	9,156	Gas MCF ->	336,479	1,000,000	336,479	3,220,080	8.7623
58	PUTNAM 2	239	41,240	23.2	96.9	98.0	9,152	Gas MCF ->	377,471	1,000,000	377,471	3,610,527	8.7549
60	MANATEE 1	793	219,001	66.1	94.6	66.1	10,054	Heavy Oil BBLS ->	336,666	6,399,999	2,154,662	20,483,055	9.3530
61			171,105					Gas MCF ->	1,767,608	1,000,000	1,767,608	17,227,862	10.0686

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Estimated For The Period of : Oct-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MANATEE 2	793	185,124	57.0	94.9	57.0	10,077	Heavy Oil BBLS ->	285,098	6,400,003	1,824,628	17,345,687	9.3698
64			151,055					Gas MCF ->	1,563,285	1,000,000	1,563,285	15,167,192	10.0408
66	MANATEE 3	1,084	728,448	90.3	96.0	95.7	7,000	Gas MCF ->	5,099,562	1,000,000	5,099,562	47,273,323	6.4896
68	MARTIN 1	815	4,545	6.0	9.1	62.4	10,250	Heavy Oil BBLS ->	6,974	6,399,914	44,633	424,203	9.3334
69			32,083					Gas MCF ->	330,831	1,000,000	330,831	3,185,691	9.9295
71	MARTIN 2	815	103,055	72.4	94.9	74.6	10,199	Heavy Oil BBLS ->	157,907	6,399,989	1,010,603	9,605,616	9.3209
72			336,049					Gas MCF ->	3,468,209	1,000,000	3,468,209	33,513,047	9.9727
74	MARTIN 3	456	122,236	36.0	96.9	97.5	7,382	Gas MCF ->	902,445	1,000,000	902,445	8,522,770	6.9724
76	MARTIN 4	456	93,176	27.5	95.8	97.3	7,414	Gas MCF ->	690,874	1,000,000	690,874	6,555,743	7.0358
78	MARTIN 8	1,084	780,437	96.8	96.1	96.8	6,955	Gas MCF ->	5,428,334	1,000,000	5,428,334	50,129,067	6.4232
80	FORT MYERS 1-12	552		0.0	88.9		0						
82	LAUDERDALE 1-24	684		0.0	91.8		0						
84	EVERGLADES 1-12	342		0.0	88.4		0						
86	ST JOHNS 1O	127	92,529	97.9	97.3	97.9	9,692	Coal TONS ->	36,873	24,322,946	896,860	2,408,300	2.6028
88	ST JOHNS 2O	127	91,895	97.3	96.5	97.3	9,773	Coal TONS ->	36,926	24,323,187	898,158	2,411,800	2.6245
90	SCHERER 4	634	460,844	97.7	97.0	97.7	10,190	Coal TONS ->	268,351	17,499,987	4,696,139	10,130,000	2.1981
92	TOTAL	13,554	5,204,791				8,241				42,891,787	361,403,603	6.9437

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	380	4,902	3.9	40.4	38.1	10,948	Heavy Oil BBLS ->	7,851	6,399,949	50,246	461,790	9.4204
2			5,801					Gas MCF ->	66,938	1,000,000	66,938	658,479	11.3503
3													
4	TURKEY POINT 2	380	18,471	11.1	93.3	52.5	10,327	Heavy Oil BBLS ->	28,479	6,400,084	182,268	1,675,062	9.0686
5			11,835					Gas MCF ->	130,721	1,000,000	130,721	1,301,235	10.9953
6													
7	TURKEY POINT 3	717	503,332	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,703,297	1,000,000	5,703,297	2,386,300	0.4741
8													
9	TURKEY POINT 4	717	503,332	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,703,297	1,000,000	5,703,297	3,033,000	0.6026
10													
11	TURKEY POINT 5	1,103	712,323	89.7	96.0	89.7	6,905	Gas MCF ->	4,919,276	1,000,000	4,919,276	47,237,858	6.6315
12													
13	LAUDERDALE 4	443	262,688	82.4	98.1	82.4	7,993	Gas MCF ->	2,099,778	1,000,000	2,099,778	20,951,584	7.9758
14													
15	LAUDERDALE 5	443	130,519	40.9	48.9	81.8	7,997	Gas MCF ->	1,043,859	1,000,000	1,043,859	10,457,009	8.0119
16													
17	PT EVERGLADES 1	207	1,544	1.0	95.2	93.2	10,247	Heavy Oil BBLS ->	2,394	6,400,585	15,323	140,565	9.1040
18			0					Gas MCF ->	500	1,000,000	500	4,863	
19													
20	PT EVERGLADES 2	207	1,829	1.5	95.4	52.5	10,673	Heavy Oil BBLS ->	2,959	6,399,797	18,937	173,764	9.5005
21			454					Gas MCF ->	5,438	1,000,000	5,438	53,235	11.7180
22													
23	PT EVERGLADES 3	376	31,332	26.0	91.8	51.9	10,483	Heavy Oil BBLS ->	48,718	6,399,955	311,793	2,860,856	9.1308
24			38,960					Gas MCF ->	425,082	1,000,000	425,082	4,228,383	10.8532
25													
26	PT EVERGLADES 4	376	27,274	20.8	84.6	49.6	10,498	Heavy Oil BBLS ->	42,488	6,399,972	271,922	2,495,045	9.1481
27			28,890					Gas MCF ->	317,734	1,000,000	317,734	3,162,290	10.9459
28													
29	RIVIERA 3	275	5,886	3.3	93.0	94.7	10,092	Heavy Oil BBLS ->	8,922	6,399,910	57,100	524,015	8.9027
30			625					Gas MCF ->	8,617	1,000,000	8,617	85,978	13.7543
31													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	RIVIERA 4	286	4,552	3.0	87.1	80.8	10,230	Heavy Oil BBLS ->	6,926	6,399,653	44,324	406,798	8.9367
33			1,689					Gas MCF ->	19,521	1,000,000	19,521	195,474	11.5727
34													
35	ST LUCIE 1	853	19,960	3.3	3.2	97.5	10,986	Nuclear Othr ->	219,303	1,000,000	219,303	102,400	0.5130
36													
37	ST LUCIE 2	726	509,586	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,598,761	1,000,000	5,598,761	2,372,200	0.4655
38													
39	CAPE CANAVERAL 1	380	22,049	16.9	90.4	50.5	10,487	Heavy Oil BBLS ->	34,230	6,400,058	219,074	2,011,340	9.1221
40			24,239					Gas MCF ->	266,375	1,000,000	266,375	2,651,737	10.9399
41													
42	CAPE CANAVERAL 2	380	14,248	9.5	41.9	56.7	10,291	Heavy Oil BBLS ->	21,877	6,400,101	140,015	1,285,503	9.0223
43			11,800					Gas MCF ->	128,048	1,000,000	128,048	1,276,560	10.8187
44													
45	CUTLER 5	69		0.0	99.2		0						
46													
47	CUTLER 6	138	453	0.5	97.7	82.1	12,741	Gas MCF ->	5,777	1,000,000	5,777	56,549	12.4832
48													
49	FORT MYERS 2	1,422	757,151	74.0	95.8	90.6	7,201	Gas MCF ->	5,452,433	1,000,000	5,452,433	54,159,507	7.1531
50													
51	FORT MYERS 3A_B	328	1,304	0.6	96.8	99.4	11,016	Gas MCF ->	14,366	1,000,000	14,366	144,101	11.0498
52													
53	SANFORD 3	140		0.0	0.0		0						
54													
55	SANFORD 4	955	603,229	87.7	95.9	90.9	7,116	Gas MCF ->	4,293,066	1,000,000	4,293,066	42,823,249	7.0990
56													
57	SANFORD 5	955	518,286	75.4	95.8	92.6	7,154	Gas MCF ->	3,708,141	1,000,000	3,708,141	37,057,168	7.1499
58													
59	PUTNAM 1	244	55,185	31.4	79.0	74.9	9,596	Gas MCF ->	529,604	1,000,000	529,604	5,261,360	9.5341
60													
61	PUTNAM 2	244	77,349	44.0	96.9	89.3	9,114	Gas MCF ->	705,004	1,000,000	705,004	6,997,863	9.0472
62													

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Estimated For The Period of : Nov-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MANATEE 1	805	9,830	2.4	44.1	63.3	10,206	Heavy Oil BBLS ->	15,641	6,399,910	100,101	918,818	9.3471
64			3,920					Gas MCF ->	40,239	1,000,000	40,239	402,057	10.2558
65													
66	MANATEE 2	805	22,589	4.4	94.9	72.2	10,259	Heavy Oil BBLS ->	36,230	6,399,972	231,871	2,128,245	9.4216
67			3,001					Gas MCF ->	30,673	1,000,000	30,673	306,501	10.2130
68													
69	MANATEE 3	1,104	705,773	88.8	96.0	88.8	6,998	Gas MCF ->	4,939,374	1,000,000	4,939,374	47,451,166	6.7233
70													
71	MARTIN 1	820		0.0	0.0		0						
72													
73	MARTIN 2	820	22,074	8.6	94.9	55.1	10,499	Heavy Oil BBLS ->	33,630	6,400,030	215,233	1,975,180	8.9480
74			28,507					Gas MCF ->	315,855	1,000,000	315,855	3,119,851	10.9443
75													
76	MARTIN 3	470	174,538	51.6	96.9	95.7	7,332	Gas MCF ->	1,279,865	1,000,000	1,279,865	12,552,027	7.1916
77													
78	MARTIN 4	470	189,121	55.9	95.8	95.4	7,320	Gas MCF ->	1,384,458	1,000,000	1,384,458	13,594,369	7.1882
79													
80	MARTIN 8	1,104	721,548	90.8	96.1	90.8	6,961	Gas MCF ->	5,023,225	1,000,000	5,023,225	48,236,004	6.6851
81													
82	FORT MYERS 1-12	627		0.0	87.2		0						
83													
84	LAUDERDALE 1-24	766		0.0	91.8		0						
85													
86	EVERGLADES 1-12	383		0.0	88.4		0						
87													
88	ST JOHNS 1O	130	91,659	97.9	97.3	97.9	9,626	Coal TONS ->	36,173	24,392,945	882,366	2,369,400	2.5850
89													
90	ST JOHNS 2O	130	91,032	97.3	96.5	97.3	9,707	Coal TONS ->	36,228	24,392,624	883,696	2,373,000	2.6068
91													
92	SCHERER 4	640	450,270	97.7	97.0	97.7	10,095	Coal TONS ->	259,747	17,500,013	4,545,576	9,822,500	2.1815
93													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
94	TOTAL	21,818	7,424,936				8,424				62,548,465	403,942,238	5.4403

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Estimated For The Period of : Dec-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	380	33,411	14.0	93.2	44.4	10,329	Heavy Oil BBLS ->	52,448	6,400,053	335,670	3,179,505	9.5163
2			6,241					Gas MCF ->	73,927	1,000,000	73,927	751,420	12.0410
3													
4	TURKEY POINT 2	380	25,939	12.2	93.3	39.9	10,526	Heavy Oil BBLS ->	41,199	6,399,961	263,672	2,497,587	9.6287
5			8,673					Gas MCF ->	100,676	1,000,000	100,676	1,018,412	11.7422
6													
7	TURKEY POINT 3	717	520,110	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	2,455,800	0.4722
8													
9	TURKEY POINT 4	717	520,110	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	3,124,100	0.6007
10													
11	TURKEY POINT 5	1,103	711,870	86.8	96.0	86.7	6,935	Gas MCF ->	4,937,473	1,000,000	4,937,473	49,281,865	6.9229
12													
13	LAUDERDALE 4	443	250,695	76.1	98.1	76.1	8,136	Gas MCF ->	2,039,722	1,000,000	2,039,722	20,991,659	8.3734
14													
15	LAUDERDALE 5	443	258,363	78.4	97.8	78.4	8,065	Gas MCF ->	2,083,952	1,000,000	2,083,952	21,522,688	8.3304
16													
17	PT EVERGLADES 1	207	2,005	1.6	95.2	47.4	10,748	Heavy Oil BBLS ->	3,273	6,399,328	20,945	198,076	9.8791
18			450					Gas MCF ->	5,441	1,000,000	5,441	55,432	12.3100
19													
20	PT EVERGLADES 2	207	1,826	1.5	95.4	43.9	10,870	Heavy Oil BBLS ->	3,009	6,399,801	19,257	182,123	9.9739
21			446					Gas MCF ->	5,438	1,000,000	5,438	55,229	12.3749
22													
23	PT EVERGLADES 3	376	38,556	19.3	91.8	46.4	10,527	Heavy Oil BBLS ->	60,748	6,399,980	388,786	3,676,856	9.5364
24			15,511					Gas MCF ->	180,429	1,000,000	180,429	1,834,778	11.8288
25													
26	PT EVERGLADES 4	376	350	1.6	29.2	23.3	12,206	Heavy Oil BBLS ->	617	6,398,703	3,948	37,288	10.6537
27			4,032					Gas MCF ->	49,542	1,000,000	49,542	503,857	12.4958
28													
29	RIVIERA 3	275	10,013	5.9	93.0	58.0	10,305	Heavy Oil BBLS ->	15,697	6,399,885	100,459	950,214	9.4898
30			2,104					Gas MCF ->	24,411	1,000,000	24,411	248,785	11.8244
31													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	RIVIERA 4	286	10,121	6.2	87.1	45.1	10,540	Heavy Oil BBLS ->	16,123	6,399,864	103,185	975,970	9.6430
33			3,025					Gas MCF ->	35,385	1,000,000	35,385	360,825	11.9269
34													
35	ST LUCIE 1	853	618,763	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,798,424	1,000,000	6,798,424	3,162,600	0.5111
36													
37	ST LUCIE 2	726	526,572	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,785,382	1,000,000	5,785,382	2,443,200	0.4640
38													
39	CAPE CANAVERAL 1	380	34,257	15.6	90.4	46.7	10,396	Heavy Oil BBLS ->	53,633	6,399,996	343,251	3,248,201	9.4819
40			9,790					Gas MCF ->	114,702	1,000,000	114,702	1,167,437	11.9244
41													
42	CAPE CANAVERAL 2	380	8,412	4.5	49.3	42.3	10,571	Heavy Oil BBLS ->	13,390	6,400,000	85,696	810,970	9.6406
43			4,277					Gas MCF ->	48,451	1,000,000	48,451	493,368	11.5359
44													
45	CUTLER 5	69		0.0	99.2		0						
46													
47	CUTLER 6	138	208	0.2	97.7	37.7	15,037	Gas MCF ->	3,133	1,000,000	3,133	31,952	15.3615
48													
49	FORT MYERS 2	1,422	537,100	50.8	95.8	87.6	7,274	Gas MCF ->	3,906,871	1,000,000	3,906,871	40,273,438	7.4983
50													
51	FORT MYERS 3A_B	328	1,304	0.5	96.8	99.4	11,016	Gas MCF ->	14,366	1,000,000	14,366	147,903	11.3414
52													
53	SANFORD 3	140	1,364	1.3	86.4	39.0	12,153	Gas MCF ->	16,580	1,000,000	16,580	171,806	12.5976
54													
55	SANFORD 4	955	459,497	64.7	95.9	91.0	7,203	Gas MCF ->	3,309,956	1,000,000	3,309,956	34,174,991	7.4375
56													
57	SANFORD 5	955	382,207	53.8	95.8	91.0	7,245	Gas MCF ->	2,769,304	1,000,000	2,769,304	28,352,175	7.4180
58													
59	PUTNAM 1	244	57,949	31.9	96.8	81.1	9,251	Gas MCF ->	536,123	1,000,000	536,123	5,516,425	9.5194
60													
61	PUTNAM 2	244	55,751	30.7	96.9	82.2	9,228	Gas MCF ->	514,485	1,000,000	514,485	5,296,999	9.5012
62													

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Estimated For The Period of : Dec-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MANATEE 1	805	8,979	1.7	51.9	51.9	10,305	Heavy Oil BBLS ->	14,449	6,399,958	92,473	874,874	9.7436
64			1,465					Gas MCF ->	15,156	1,000,000	15,156	154,646	10.5560
65													
66	MANATEE 2	805		0.0	94.9		0						
67													
68	MANATEE 3	1,104	632,697	77.0	96.0	86.6	7,051	Gas MCF ->	4,461,285	1,000,000	4,461,285	44,551,963	7.0416
69													
70	MARTIN 1	820	26,901	8.1	91.1	43.9	10,695	Heavy Oil BBLS ->	41,959	6,399,986	268,537	2,540,023	9.4421
71			22,431					Gas MCF ->	259,105	1,000,000	259,105	2,635,167	11.7480
72													
73	MARTIN 2	820	37,065	10.1	94.9	48.5	10,459	Heavy Oil BBLS ->	57,180	6,400,017	365,953	3,461,403	9.3387
74			24,230					Gas MCF ->	275,187	1,000,000	275,187	2,801,367	11.5616
75													
76	MARTIN 3	470	133,568	38.2	96.9	87.7	7,423	Gas MCF ->	991,601	1,000,000	991,601	10,110,658	7.5697
77													
78	MARTIN 4	470	131,507	37.6	95.8	89.4	7,398	Gas MCF ->	972,933	1,000,000	972,933	9,940,151	7.5586
79													
80	MARTIN 8	1,104	703,032	85.6	96.1	88.7	6,993	Gas MCF ->	4,916,911	1,000,000	4,916,911	49,080,315	6.9812
81													
82	FORT MYERS 1-12	627		0.0	98.4		0						
83													
84	LAUDERDALE 1-24	766		0.0	91.8		0						
85													
86	EVERGLADES 1-12	383		0.0	88.4		0						
87													
88	ST JOHNS 1O	130	94,715	97.9	97.3	97.9	9,626	Coal TONS ->	37,272	24,462,841	911,779	2,448,400	2.5850
89													
90	ST JOHNS 2O	130	94,067	97.3	96.5	97.3	9,707	Coal TONS ->	37,328	24,462,950	913,153	2,452,100	2.6068
91													
92	SCHERER 4	640	465,279	97.7	97.0	97.7	10,095	Coal TONS ->	268,406	17,499,978	4,697,099	10,167,800	2.1853
93													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
94	TOTAL	21,818	7,497,239				8,796				65,947,032	380,412,801	5.0740

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Estimated For The Period of : Jan-08 Thru Dec-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	379	611,631	21.8	85.3	65.8	10,028	Heavy Oil BBLS ->	934,500	6,400,006	5,980,806	55,737,509	9.1129
2			114,835					Gas MCF ->	1,304,379	1,000,000	1,304,379	12,492,767	10.8789
3													
4	TURKEY POINT 2	379	477,151	20.9	93.3	64.1	10,122	Heavy Oil BBLS ->	730,468	6,400,009	4,675,002	43,669,073	9.1520
5			217,028					Gas MCF ->	2,351,808	1,000,000	2,351,808	22,829,749	10.5192
6													
7	TURKEY POINT 3	703	6,020,517	97.5	97.5	97.5	11,331	Nuclear Othr ->	68,218,468	1,000,000	68,218,468	29,029,900	0.4822
8													
9	TURKEY POINT 4	703	5,451,821	88.3	88.2	97.6	11,331	Nuclear Othr ->	61,774,597	1,000,000	61,774,597	29,628,000	0.5435
10													
11													
12	TURKEY POINT 5	1,090	8,286,836	86.6	94.1	88.3	6,954	Gas MCF ->	57,625,129	1,000,000	57,625,129	538,889,404	6.5030
13													
14	LAUDERDALE 4	437	3,046,792	79.4	95.4	81.7	8,050	Gas MCF ->	24,527,910	1,000,000	24,527,910	238,590,774	7.8309
15													
16	LAUDERDALE 5	437	3,041,275	79.3	93.8	82.7	8,021	Gas MCF ->	24,392,869	1,000,000	24,392,869	238,746,227	7.8502
17													
18	PT EVERGLADES 1	206	77,828	5.0	78.8	69.4	10,343	Heavy Oil BBLS ->	124,865	6,400,008	799,137	7,622,687	9.7943
19			12,054					Gas MCF ->	130,547	1,000,000	130,547	1,280,950	10.6266
20			0						0		0	0	0.0000
21													
22	PT EVERGLADES 2	206	86,209	5.2	95.4	66.7	10,406	Heavy Oil BBLS ->	139,482	6,399,994	892,684	8,489,109	9.8471
23			8,566					Gas MCF ->	93,563	1,000,000	93,563	921,325	10.7555
24													
25													
26	PT EVERGLADES 3	375	638,429	31.4	91.8	65.6	10,162	Heavy Oil BBLS ->	977,318	6,399,993	6,254,828	58,995,715	9.2408
27			395,503					Gas MCF ->	4,251,851	1,000,000	4,251,851	41,657,053	10.5327
28													
29	PT EVERGLADES 4	375	536,798	27.7	84.9	66.5	10,146	Heavy Oil BBLS ->	820,297	6,399,987	5,249,890	49,528,523	9.2267
30			375,014					Gas MCF ->	4,001,314	1,000,000	4,001,314	39,196,328	10.4520
31													

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Estimated For The Period of : Jan-08 Thru Dec-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	RIVIERA 3	274	186,233	13.0	93.0	59.8	10,476	Heavy Oil BBLS ->	289,504	6,399,988	1,852,822	17,110,076	9.1875
33			125,392					Gas MCF ->	1,411,781	1,000,000	1,411,781	13,677,910	10.9081
34													
35	RIVIERA 4	285	41,925	11.0	71.4	50.4	10,824	Heavy Oil BBLS ->	66,850	6,399,970	427,838	4,003,252	9.5486
36			233,463					Gas MCF ->	2,552,963	1,000,000	2,552,963	25,101,329	10.7518
37													
38													
39	ST LUCIE 1	845	6,420,890	86.5	86.6	97.4	10,987	Nuclear Othr ->	70,546,615	1,000,000	70,546,615	25,807,100	0.4019
40													
41	ST LUCIE 2	719	6,157,262	97.5	97.5	97.5	10,987	Nuclear Othr ->	67,649,473	1,000,000	67,649,473	29,069,900	0.4721
42													
43	CAPE CANAVERAL 1	379	490,379	24.0	74.1	66.3	10,132	Heavy Oil BBLS ->	751,595	6,400,008	4,810,214	45,597,715	9.2985
44			308,022					Gas MCF ->	3,279,101	1,000,000	3,279,101	31,977,176	10.3815
45			0						0		0	0	0.0000
46													
47	CAPE CANAVERAL 2	379	337,698	17.9	82.5	64.0	10,195	Heavy Oil BBLS ->	518,266	6,399,993	3,316,899	31,426,620	9.3061
48			256,592					Gas MCF ->	2,742,003	1,000,000	2,742,003	26,876,923	10.4746
49													
50	CUTLER 5	68	17,646	2.9	99.2	79.6	11,861	Gas MCF ->	209,290	1,000,000	209,290	1,932,845	10.9536
51			0						0		0	0	0.0000
52													
53	CUTLER 6	137	35,270	2.9	97.7	70.5	12,005	Gas MCF ->	423,397	1,000,000	423,397	3,948,916	11.1963
54			0						0		0	0	0.0000
55													
56	FORT MYERS 2	1,412	9,052,644	73.0	91.3	87.9	7,225	Gas MCF ->	65,409,013	1,000,000	65,409,013	622,454,299	6.8759
57													
58	FORT MYERS 3A_B	321	100,340	7.1	96.8	100.0	11,064	Gas MCF ->	1,110,125	1,000,000	1,110,125	10,619,985	10.5840
59			0						0		0	0	0.0000
60													
61	SANFORD 3	139	41,140	3.5	77.9	55.2	11,501	Gas MCF ->	474,249	1,000,000	474,249	4,655,827	11.3172
62			1,278					Heavy Oil BBLS ->	2,126	6,402,164	13,611	134,304	10.5089
63			0						0		0	0	0.0000
64													

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Estimated For The Period of : Jan-08 Thru Dec-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
65	SANFORD 4	944	6,636,148	80.0	94.0	88.9	7,194	Gas MCF ->	47,739,304	1,000,000	47,739,304	456,172,686	6.8741
67	SANFORD 5	944	5,870,537	70.8	89.8	88.4	7,219	Gas MCF ->	42,381,379	1,000,000	42,381,379	405,838,722	6.9131
69	PUTNAM 1	241	620,256	29.3	89.8	83.3	9,399	Gas MCF ->	5,829,935	1,000,000	5,829,935	56,768,351	9.1524
71	PUTNAM 2	241	766,267	36.2	96.9	91.1	9,170	Gas MCF ->	7,026,297	1,000,000	7,026,297	68,306,460	8.9142
73	MANATEE 1	798	1,170,974	29.7	86.8	56.2	10,215	Heavy Oil BBLS ->	1,832,859	6,400,001	11,730,299	111,178,740	9.4946
74			908,431					Gas MCF ->	9,510,991	1,000,000	9,510,991	91,312,561	10.0517
76	MANATEE 2	798	956,790	26.0	94.9	49.6	10,269	Heavy Oil BBLS ->	1,502,989	6,399,996	9,619,124	90,957,791	9.5066
77			864,879					Gas MCF ->	9,087,161	1,000,000	9,087,161	86,836,861	10.0403
80	MANATEE 3	1,092	7,888,079	82.2	92.4	87.4	7,061	Gas MCF ->	55,698,693	1,000,000	55,698,693	523,778,036	6.6401
82	MARTIN 1	817	743,883	24.6	79.0	63.9	10,399	Heavy Oil BBLS ->	1,150,441	6,400,014	7,362,838	69,923,403	9.3998
83			1,021,306					Gas MCF ->	10,993,846	1,000,000	10,993,846	103,860,609	10.1694
86	MARTIN 2	817	856,607	34.8	94.9	67.4	10,379	Heavy Oil BBLS ->	1,321,114	6,399,997	8,455,125	80,154,210	9.3572
87			1,641,560					Gas MCF ->	17,473,443	1,000,000	17,473,443	166,711,384	10.1557
89	MARTIN 3	462	2,579,522	63.6	95.9	88.6	7,349	Gas MCF ->	18,956,843	1,000,000	18,956,843	177,519,122	6.8819
91	MARTIN 4	462	2,241,581	55.3	83.0	88.2	7,349	Gas MCF ->	16,472,643	1,000,000	16,472,643	154,934,455	6.9118
94	MARTIN 8	1,092	8,428,903	87.8	93.3	88.2	7,027	Gas MCF ->	59,230,120	1,000,000	59,230,120	559,119,030	6.6334

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Estimated For The Period of : Jan-08 Thru Dec-08

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
96	FORT MYERS 1-12	583	388	0.0	96.6	22.2	12,381	Light Oil BBLS ->	824	5,830,097	4,804	76,900	19.8196
97			0						0		0	0	0.0000
98													
99	LAUDERDALE 1-24	718	115	0.0	91.8	16.1	16,775	Gas MCF ->	1,936	1,000,000	1,936	18,749	16.2470
100			0						0		0	0	0.0000
101													
102	EVERGLADES 1-12	359	0	0.0	88.4	0.0	0		0		0	0	0.0000
103													
104	ST JOHNS 1O	128	1,097,704	97.4	97.3	97.4	9,668	Coal TONS ->	440,641	24,083,835	10,612,325	28,497,300	2.5961
105													
106	ST JOHNS 2O	128	912,325	81.0	80.9	96.5	9,751	Coal TONS ->	368,770	24,124,197	8,896,280	23,889,100	2.6185
107													
108													
109	SCHERER 4	636	4,893,269	87.5	87.0	97.7	10,150	Coal TONS ->	2,838,163	17,499,997	49,667,845	106,543,600	2.1774
110													
111	TOTAL	21,508	103,303,984				8,765				905,505,407	5,674,097,340	5.4926

Company: Florida Power & Light

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : January 2008 thru June 2008

			January 2008	February 2008	March 2008	April 2008	May 2008	June 2008
	Heavy Oil							
1	Purchases:							
2	Units	(BBLS)	375,564	136,460	398,414	899,478	1,351,040	1,897,033
3	Unit Cost	($/BBLS)	62.0880	63.0734	62.6534	61.3445	61.4319	61.8292
4	Amount	($)	23,318,000	8,607,000	24,962,000	55,178,000	82,997,000	117,292,000
5								
6	Burned:							
7	Units	(BBLS)	365,564	96,460	128,414	654,478	924,040	1,497,033
8	Unit Cost	($/BBLS)	58.4061	52.0230	45.1094	59.4379	59.5190	60.5502
9	Amount	($)	21,351,163	5,018,136	5,792,683	38,900,817	54,997,920	90,645,692
10								
11	Ending Inventory:							
12	Units	(BBLS)	3,120,000	3,160,000	3,430,000	3,675,000	4,102,000	4,501,999
13	Unit Cost	($/BBLS)	63.0022	63.0187	62.9921	62.8879	62.7506	62.6679
14	Amount	($)	196,567,000	199,139,000	216,063,000	231,113,000	257,403,000	282,131,000
15								
16	Light Oil							
17								
18								
19	Purchases:							
20	Units	(BBLS)	701	0	0	0	0	0
21	Unit Cost	($/BBLS)	94.1512	0.0000	0.0000	0.0000	0.0000	0.0000
22	Amount	($)	66,000	0	0	0	0	0
23								
24	Burned:							
25	Units	(BBLS)	701	0	0	0	0	0
26	Unit Cost	($/BBLS)	94.1512	0.0000	0.0000	0.0000	0.0000	0.0000
27	Amount	($)	66,000	0	0	0	0	0
28								
29	Ending Inventory:							
30	Units	(BBLS)	756,762	756,762	756,762	756,762	756,762	756,762
31	Unit Cost	($/BBLS)	92.3646	92.3646	92.3646	92.3646	92.3646	92.3646
32	Amount	($)	69,898,000	69,898,000	69,898,000	69,898,000	69,898,000	69,898,000
33								
34	Coal - SJRPP							
35								
36								
37	Purchases:							
38	Units	(Tons)	76,954	71,790	38,234	38,717	70,411	72,233
39	Unit Cost	($/Tons)	63.6874	63.8529	64.0268	64.2095	64.3933	64.5827
40	Amount	($)	4,901,000	4,584,000	2,448,000	2,486,000	4,534,000	4,665,000
41								
42	Burned:							
43	Units	(Tons)	76,954	71,790	38,234	38,717	70,411	72,233
44	Unit Cost	($/Tons)	63.6874	63.8529	64.0268	64.2095	64.3933	64.5827
45	Amount	($)	4,901,000	4,584,000	2,448,000	2,486,000	4,534,000	4,665,000
46								
47	Ending Inventory:							
48	Units	(Tons)	57,502	57,502	57,500	57,500	57,499	57,499
49	Unit Cost	($/Tons)	56.4154	56.4154	56.4174	56.4174	56.4184	56.4184
50	Amount	($)	3,244,000	3,244,000	3,244,000	3,244,000	3,244,000	3,244,000
51								
52	Coal - SCHERER							
53								
54								
55	Purchases:							
56	Units	(MBTU)	4,697,105	4,394,058	2,575,825	908,933	4,671,538	4,544,645
57	Unit Cost	($/MBTU)	2.1228	2.1267	2.1306	2.1344	2.1381	2.1419
58	Amount	($)	9,971,000	9,345,000	5,488,000	1,940,000	9,988,000	9,734,000
59								
60	Burned:							
61	Units	(MBTU)	4,697,105	4,394,058	2,575,825	908,933	4,671,538	4,544,645
62	Unit Cost	($/MBTU)	2.1228	2.1267	2.1306	2.1344	2.1381	2.1419
63	Amount	($)	9,971,000	9,345,000	5,488,000	1,940,000	9,988,000	9,734,000
64								
65	Ending Inventory:							
66	Units	(MBTU)	4,629,415	4,629,415	4,629,415	4,629,433	4,629,415	4,629,415
67	Unit Cost	($/MBTU)	2.1191	2.1191	2.1191	2.1191	2.1191	2.1191
68	Amount	($)	9,810,000	9,810,000	9,810,000	9,810,000	9,810,000	9,810,000
69								
70	Gas							
71								
72								
73	Burned:							
74	Units	(MCF)	32,281,426	31,287,649	36,677,166	43,368,397	45,345,802	46,202,269
75	Unit Cost	($/MCF)	9.7991	9.7844	9.6599	9.3536	9.2896	9.3640
76	Amount	($)	316,327,548	306,131,058	354,299,273	405,650,278	421,244,388	432,639,678
77								
78	Nuclear							
79								
80								
81	Burned:							
82	Units	(MBTU)	24,370,626	22,798,320	23,990,399	17,490,402	23,218,316	23,002,796
83	Unit Cost	($/MBTU)	0.3898	0.3884	0.3878	0.4037	0.4331	0.4342
84	Amount	($)	9,499,000	8,854,000	9,303,000	7,061,000	10,057,000	9,987,000

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : July 2008 thru December 2008

			July 2008	August 2008	September 2008	October 2008	November 2008	December 2008	Total
	Heavy Oil								
1	Purchases:								
2	Units	(BBLS)	2,213,236	2,068,190	1,152,811	683,830	84,760	229,617	11,490,433
3	Unit Cost	($/BBLS)	62.6422	62.6422	62.6417	62.4775	62.6711	63.0267	62.2495
4	Amount	($)	138,642,000	129,556,000	72,214,000	42,724,000	5,312,000	14,472,000	715,274,000
5									
6	Burned:								
7	Units	(BBLS)	2,214,497	2,069,055	1,452,811	1,096,238	290,346	373,723	11,162,659
8	Unit Cost	($/BBLS)	61.4566	61.3732	60.8321	60.8495	58.7502	60.5601	60.4301
9	Amount	($)	136,095,556	126,984,556	88,377,556	66,705,536	17,057,889	22,632,718	674,560,222
10									
11	Ending Inventory:								
12	Units	(BBLS)	4,500,739	4,499,871	4,199,871	3,787,460	3,581,880	3,437,774	3,437,774
13	Unit Cost	($/BBLS)	62.6673	62.6671	62.6695	62.6929	62.6961	62.6836	62.6836
14	Amount	($)	282,049,000	281,994,000	263,204,000	237,447,000	224,570,000	215,492,000	215,492,000
15									
16	Light Oil								
17									
18									
19	Purchases:								
20	Units	(BBLS)	0	137	0	0	0	0	838
21	Unit Cost	($/BBLS)	0.0000	87.5912	0.0000	0.0000	0.0000	0.0000	93.0788
22	Amount	($)	0	12,000	0	0	0	0	78,000
23									
24	Burned:								
25	Units	(BBLS)	0	137	0	0	0	0	838
26	Unit Cost	($/BBLS)	0.0000	87.5912	0.0000	0.0000	0.0000	0.0000	93.0788
27	Amount	($)	0	12,000	0	0	0	0	78,000
28									
29	Ending Inventory:								
30	Units	(BBLS)	756,762	756,762	756,762	756,762	756,762	756,762	756,762
31	Unit Cost	($/BBLS)	92.3646	92.3646	92.3646	92.3646	92.3646	92.3646	92.3646
32	Amount	($)	69,898,000	69,898,000	69,898,000	69,898,000	69,898,000	69,898,000	69,898,000
33									
34	Coal - SJRPP								
35									
36									
37	Purchases:								
38	Units	(Tons)	74,430	74,219	71,621	73,798	72,403	74,601	809,411
39	Unit Cost	($/Tons)	64.7588	64.9429	65.1345	65.3134	65.5083	65.6962	64.7224
40	Amount	($)	4,820,000	4,820,000	4,665,000	4,820,000	4,743,000	4,901,000	52,387,000
41									
42	Burned:								
43	Units	(Tons)	74,430	74,219	71,621	73,798	72,403	74,601	809,411
44	Unit Cost	($/Tons)	64.7588	64.9429	65.1345	65.3134	65.5083	65.6962	64.7224
45	Amount	($)	4,820,000	4,820,000	4,665,000	4,820,000	4,743,000	4,901,000	52,387,000
46									
47	Ending Inventory:								
48	Units	(Tons)	57,499	57,499	57,499	57,499	57,502	57,502	57,502
49	Unit Cost	($/Tons)	56.4184	56.4184	56.4184	56.4184	56.4154	56.4154	56.4154
50	Amount	($)	3,244,000	3,244,000	3,244,000	3,244,000	3,244,000	3,244,000	3,244,000
51									
52	Coal - SCHERER								
53									
54									
55	Purchases:								
56	Units	(MBTU)	4,696,143	4,696,143	4,544,645	4,696,143	4,545,573	4,697,105	49,667,853
57	Unit Cost	($/MBTU)	2.1458	2.1494	2.1533	2.1571	2.1610	2.1647	2.1451
58	Amount	($)	10,077,000	10,094,000	9,786,000	10,130,000	9,823,000	10,168,000	106,544,000
59									
60	Burned:								
61	Units	(MBTU)	4,696,143	4,696,143	4,544,645	4,696,143	4,545,573	4,697,105	49,667,853
62	Unit Cost	($/MBTU)	2.1458	2.1494	2.1533	2.1571	2.1610	2.1647	2.1451
63	Amount	($)	10,077,000	10,094,000	9,786,000	10,130,000	9,823,000	10,168,000	106,544,000
64									
65	Ending Inventory:								
66	Units	(MBTU)	4,629,415	4,629,415	4,629,415	4,629,415	4,629,415	4,629,415	4,629,415
67	Unit Cost	($/MBTU)	2.1191	2.1191	2.1191	2.1191	2.1191	2.1191	2.1191
68	Amount	($)	9,810,000	9,810,000	9,810,000	9,810,000	9,810,000	9,810,000	9,810,000
69									
70	Gas								
71									
72									
73	Burned:								
74	Units	(MCF)	50,096,214	50,135,695	47,223,909	44,277,405	37,153,788	32,662,468	496,712,187
75	Unit Cost	($/MCF)	9.2730	9.3086	9.3569	9.5268	9.8085	10.1501	9.5169
76	Amount	($)	464,541,448	466,694,259	441,870,278	421,821,948	364,423,703	331,525,780	4,727,169,643
77									
78	Nuclear								
79									
80									
81	Burned:								
82	Units	(MBTU)	23,769,566	23,769,566	23,002,796	21,181,082	17,224,658	24,370,626	268,189,153
83	Unit Cost	($/MBTU)	0.4327	0.4313	0.4297	0.4379	0.4582	0.4590	0.4233
84	Amount	($)	10,286,000	10,251,000	9,884,000	9,275,000	7,893,000	11,186,000	113,536,000

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POWER SOLD

Estimated for the Period of : January 2008 thru December 2008

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total $ For Fuel Adjustment (6) * (7A)	(9) Total Cost $ (6)*(7B)	(10) $ Gain From Off System Sales
January		OS	280,000		280,000	5.306	6.675	14,856,250	18,688,652	3,285,417
2008	St.Lucie Rel.		6,864		6,864	2.743	2.743	188,300	188,300	0
Total			286,864	0	286,864	5.244	6.580	15,044,550	18,876,952	3,285,417
February		OS	275,000		275,000	5.489	6.796	15,094,300	18,687,719	3,048,460
2008	St.Lucie Rel.		6,421		6,421	2.738	2.738	175,800	175,800	0
Total			281,421	0	281,421	5.426	6.703	15,270,100	18,863,519	3,048,460
March		OS	210,000		210,000	6.313	7.385	13,257,750	15,508,164	1,846,369
2008	St.Lucie Rel.		6,864		6,864	2.724	2.724	187,000	187,000	0
Total			216,864	0	216,864	6.200	7.237	13,444,750	15,695,164	1,846,369
April		OS	150,000		150,000	7.471	8.516	11,207,150	12,773,439	1,268,974
2008	St.Lucie Rel.		6,533		6,533	2.719	2.719	177,600	177,600	0
Total			156,533	0	156,533	7.273	8.274	11,384,750	12,951,039	1,268,974
May		OS	90,000		90,000	7.145	8.348	6,430,200	7,513,198	891,124
2008	St.Lucie Rel.		6,755		6,755	2.711	2.711	183,100	183,100	0
Total			96,755	0	96,755	6.835	7.954	6,613,300	7,696,298	891,124
June		OS	100,000		100,000	7.215	8.103	7,215,450	8,102,593	653,355
2008	St.Lucie Rel.		6,533		6,533	2.700	2.700	176,400	176,400	0
Total			106,533	0	106,533	6.939	7.771	7,391,850	8,278,993	653,355

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POWER SOLD

Estimated for the Period of : January 2008 thru December 2008

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total $ For Fuel Adjustment (6) * (7A)	(9) Total Cost $ (6)*(7B)	(10) $ Gain From Off System Sales
July 2008		OS	110,000		110,000	7.986	9.041	8,785,100	9,945,263	923,500
	St.Lucie Rel.		6,755		6,755	2.691	2.691	181,800	181,800	0
Total			116,755	0	116,755	7.680	8.674	8,966,900	10,127,063	923,500
August 2008		OS	110,000		110,000	7.909	9.409	8,700,000	10,349,468	1,389,673
	St.Lucie Rel.		6,755		6,755	2.685	2.685	181,400	181,400	0
Total			116,755	0	116,755	7.607	9.020	8,881,400	10,530,868	1,389,673
September 2008		OS	50,000		50,000	7.814	9.068	3,906,750	4,533,921	513,287
	St.Lucie Rel.		6,533		6,533	2.674	2.674	174,700	174,700	0
Total			56,533	0	56,533	7.220	8.329	4,081,450	4,708,621	513,287
October 2008		OS	50,000		50,000	7.292	8.392	3,646,250	4,196,045	445,416
	St.Lucie Rel.		0		0	0.100	0.100	0	0	0
Total			50,000	0	50,000	7.292	8.392	3,646,250	4,196,045	445,416
November 2008		OS	135,000		135,000	6.520	7.603	8,802,450	10,264,164	1,194,714
	St.Lucie Rel.		0		0	0.100	0.100	0	0	0
Total			135,000	0	135,000	6.520	7.603	8,802,450	10,264,164	1,194,714
December 2008		OS	280,000		280,000	5.679	7.179	15,900,000	20,100,456	3,640,386
	St.Lucie Rel.		6,864		6,864	2.649	2.649	181,800	181,800	0
Total			286,864	0	286,864	5.606	7.070	16,081,800	20,282,256	3,640,386
Period		OS	1,840,000	0	1,840,000	6.402	7.645	117,801,650	140,663,083	19,100,677
	St.Lucie Rel.		66,877	0	66,877	2.703	2.703	1,807,900	1,807,900	0
Total			1,906,877	0	1,906,877	6.273	7.471	119,609,550	142,470,983	19,100,677

Date: 9/04/2007
Company: Florida Power & Light

Schedule: E7
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Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : January 2008 thru December 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total $ For Fuel Adj (7) x (8A)
2008	Sou. Co. (UPS + R)		687,934			687,934	2.391		16,448,000
January	St. Lucie Rel.		39,221			39,221	0.480		188,300
	SJRPP		283,171			283,171	2.596		7,350,000
	PPAs		31,648			31,648	8.467		2,679,486
Total			1,041,974			1,041,974	2.559		26,665,786
2008	Sou. Co. (UPS + R)		647,275			647,275	2.391		15,476,000
February	St. Lucie Rel.		36,691			36,691	0.479		175,800
	SJRPP		264,901			264,901	2.595		6,875,000
	PPAs		33,761			33,761	7.765		2,621,600
Total			982,628			982,628	2.559		25,148,400
2008	Sou. Co. (UPS + R)		688,217			688,217	2.391		16,455,000
March	St. Lucie Rel.		39,221			39,221	0.477		187,000
	SJRPP		142,072			142,072	2.585		3,672,000
	PPAs		47,266			47,266	7.630		3,606,400
Total			916,776			916,776	2.609		23,920,400
2008	Sou. Co. (UPS + R)		669,595			669,595	2.391		16,010,000
April	St. Lucie Rel.		37,333			37,333	0.476		177,600
	SJRPP		143,210			143,210	2.603		3,728,000
	PPAs		59,149			59,149	7.571		4,477,892
Total			909,287			909,287	2.683		24,393,492
2008	Sou. Co. (UPS + R)		667,599			667,599	2.391		15,962,000
May	St. Lucie Rel.		38,577			38,577	0.475		183,100
	SJRPP		259,224			259,224	2.624		6,802,000
	PPAs		34,941			34,941	7.371		2,575,449
Total			1,000,341			1,000,341	2.551		25,522,549
2008	Sou. Co. (UPS + R)		668,425			668,425	2.391		15,982,000
June	St. Lucie Rel.		37,333			37,333	0.473		176,400
	SJRPP		267,712			267,712	2.613		6,996,000
	PPAs		50,396			50,396	7.454		3,756,600
Total			1,023,866			1,023,866	2.628		26,911,000
	Sou. Co. (UPS + R)		4,029,045			4,029,045	2.391		96,333,000
Period	St. Lucie Rel.		228,376			228,376	0.476		1,088,200
Total	SJRPP		1,360,290			1,360,290	2.604		35,423,000
	PPAs		257,161			257,161	7.667		19,717,427
Total			5,874,872			5,874,872	2.597		152,561,627

Date: 9/04/2007
Company: Florida Power & Light

Schedule: E7
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Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : January 2008 thru December 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total $ For Fuel Adj (7) x (8A)
2008	Sou. Co. (UPS + R)		691,915			691,915	2.391		16,543,000
July	St. Lucie Rel.		38,577			38,577	0.471		181,800
	SJRPP		276,637			276,637	2.613		7,229,000
	PPAs		68,091			68,091	8.287		5,643,001
Total			1,075,220			1,075,220	2.753		29,596,801
2008	Sou. Co. (UPS + R)		691,915			691,915	2.391		16,543,000
August	St. Lucie Rel.		38,577			38,577	0.470		181,400
	SJRPP		276,637			276,637	2.613		7,229,000
	PPAs		64,824			64,824	8.397		5,443,434
Total			1,071,953			1,071,953	2.742		29,396,834
2008	Sou. Co. (UPS + R)		669,329			669,329	2.391		16,003,000
September	St. Lucie Rel.		37,333			37,333	0.468		174,700
	SJRPP		267,712			267,712	2.613		6,996,000
	PPAs		42,942			42,942	8.042		3,453,217
Total			1,017,316			1,017,316	2.617		26,626,917
2008	Sou. Co. (UPS + R)		691,915			691,915	2.391		16,543,000
October	St. Lucie Rel.		38,577			38,577	0.467		180,100
	SJRPP		276,637			276,637	2.613		7,229,000
	PPAs		26,593			26,593	7.390		1,965,200
Total			1,033,722			1,033,722	2.507		25,917,300
2008	Sou. Co. (UPS + R)		669,584			669,584	2.391		16,009,000
November	St. Lucie Rel.		37,956			37,956	0.466		176,800
	SJRPP		274,037			274,037	2.596		7,113,000
	PPAs		44,202			44,202	7.880		3,482,900
Total			1,025,779			1,025,779	2.611		26,781,700
2008	Sou. Co. (UPS + R)		690,736			690,736	2.391		16,515,000
December	St. Lucie Rel.		39,221			39,221	0.464		181,800
	SJRPP		283,171			283,171	2.596		7,350,000
	PPAs		41,710			41,710	8.729		3,640,671
Total			1,054,838			1,054,838	2.625		27,687,471
	Sou. Co. (UPS + R)		8,134,439			8,134,439	2.391		194,489,000
Period	St. Lucie Rel.		458,617			458,617	0.472		2,164,800
Total	SJRPP		3,015,121			3,015,121	2.606		78,569,000
	PPAs		545,523			545,523	7.946		43,345,850
Total			12,153,700			12,153,700	2.621		318,568,650

Date: 9/04/2007
Company: Florida Power & Light

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Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2008 thru December 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total $ For Fuel Adj (7) x (8A)
2008 January	Qual. Facilities		535,830			535,830	3.051	3.051	16,349,455
Total			535,830			535,830	3.051	3.051	16,349,455
2008 February	Qual. Facilities		520,438			520,438	3.089	3.089	16,076,340
Total			520,438			520,438	3.089	3.089	16,076,340
2008 March	Qual. Facilities		537,100			537,100	3.133	3.133	16,824,686
Total			537,100			537,100	3.133	3.133	16,824,686
2008 April	Qual. Facilities		259,921			259,921	3.632	3.632	9,441,000
Total			259,921			259,921	3.632	3.632	9,441,000
2008 May	Qual. Facilities		499,307			499,307	3.143	3.143	15,695,539
Total			499,307			499,307	3.143	3.143	15,695,539
2008 June	Qual. Facilities		524,723			524,723	3.174	3.174	16,654,538
Total			524,723			524,723	3.174	3.174	16,654,538
Period Total	Qual. Facilities		2,877,319			2,877,319	3.164	3.164	91,041,559
Total			2,877,319			2,877,319	3.164	3.164	91,041,559

Date: 9/04/2007
Company: Florida Power & Light

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Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2008 thru December 2008

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2008 July	Qual. Facilities		545,570			545,570	3.209	3.209	17,507,830
Total			545,570			545,570	3.209	3.209	17,507,830
2008 August	Qual. Facilities		546,183			546,183	3.203	3.203	17,493,095
Total			546,183			546,183	3.203	3.203	17,493,095
2008 September	Qual. Facilities		531,345			531,345	3.198	3.198	16,993,141
Total			531,345			531,345	3.198	3.198	16,993,141
2008 October	Qual. Facilities		432,075			432,075	3.262	3.262	14,096,095
Total			432,075			432,075	3.262	3.262	14,096,095
2008 November	Qual. Facilities		453,462			453,462	3.273	3.273	14,843,774
Total			453,462			453,462	3.273	3.273	14,843,774
2008 December	Qual. Facilities		543,353			543,353	3.104	3.104	16,865,013
Total			543,353			543,353	3.104	3.104	16,865,013
Period Total	Qual. Facilities		5,929,307			5,929,307	3.185	3.185	188,840,508
Total			5,929,307			5,929,307	3.185	3.185	188,840,508

Date:9/04/2007
Company: Florida Power & Light

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Economy Energy Purchases

Estimated For the Period of : January 2008 Thru December 2008

	(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
1	January	Florida	OS	23,216	5.496	1,275,901	6.650	1,543,940	268,039
2	2008	Non-Florida	OS	70,673	5.763	4,072,921	6.671	4,714,639	641,718
3									
4	Total			93,889	5.697	5,348,821	6.666	6,258,578	909,757
5									
6									
7	February	Florida	OS	12,456	5.910	736,146	7.202	897,060	160,914
8	2008	Non-Florida	OS	61,110	6.438	3,934,079	7.265	4,439,646	505,567
9									
10	Total			73,566	6.348	4,670,225	7.254	5,336,706	666,481
11									
12									
13	March	Florida	OS	18,109	7.004	1,268,321	8.086	1,464,233	195,912
14	2008	Non-Florida	OS	76,962	7.017	5,400,551	8.101	6,234,903	834,352
15									
16	Total			95,071	7.015	6,668,872	8.098	7,699,137	1,030,264
17									
18									
19	April	Florida	OS	19,993	7.246	1,448,573	8.586	1,716,516	267,944
20	2008	Non-Florida	OS	102,925	6.892	7,093,625	8.497	8,745,625	1,652,001
21									
22	Total			122,918	6.950	8,542,197	8.512	10,462,142	1,919,945
23									
24									
25	May	Florida	OS	30,654	7.549	2,314,059	8.315	2,548,953	234,895
26	2008	Non-Florida	OS	147,424	7.244	10,679,033	8.319	12,263,922	1,584,889
27									
28	Total			178,077	7.296	12,993,091	8.318	14,812,875	1,819,784
29									
30									
31	June	Florida	OS	33,502	7.723	2,587,200	8.276	2,772,600	185,400
32	2008	Non-Florida	OS	77,137	7.397	5,705,981	8.278	6,385,471	679,489
33									
34	Total			110,639	7.496	8,293,181	8.277	9,158,070	864,889
35									
36									
37	Period	Florida	OS	137,929	6.982	9,630,199	7.934	10,943,303	1,313,104
38	Total	Non-Florida	OS	536,231	6.879	36,886,189	7.979	42,784,205	5,898,016
39									
40	Total			674,159	6.900	46,516,388	7.970	53,727,508	7,211,120
41									

Date:9/04/2007
Company: Florida Power & Light

Schedule: E9
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Economy Energy Purchases

Estimated For the Period of : January 2008 Thru December 2008

	(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
1	July	Florida	OS	26,220	7.670	2,011,020	8.818	2,312,028	301,008
2	2008	Non-Florida	OS	78,641	7.739	6,086,001	8.954	7,041,393	955,392
3									
4	Total			104,861	7.722	8,097,021	8.920	9,353,421	1,256,400
5									
6									
7	August	Florida	OS	12,315	7.515	925,530	8.610	1,060,280	134,750
8	2008	Non-Florida	OS	75,526	7.684	5,803,221	8.812	6,654,994	851,773
9									
10	Total			87,841	7.660	6,728,751	8.783	7,715,274	986,523
11									
12									
13	September	Florida	OS	50,726	7.660	3,885,392	8.748	4,437,394	552,002
14	2008	Non-Florida	OS	89,377	7.649	6,836,314	8.748	7,818,481	982,167
15									
16	Total			140,103	7.653	10,721,706	8.748	12,255,876	1,534,169
17									
18									
19	October	Florida	OS	47,939	7.558	3,623,286	9.539	4,573,129	949,843
20	2008	Non-Florida	OS	99,239	7.380	7,323,515	9.396	9,324,097	2,000,582
21									
22	Total			147,178	7.438	10,946,801	9.442	13,897,226	2,950,425
23									
24									
25	November	Florida	OS	68,369	7.274	4,973,135	8.263	5,649,503	676,368
26	2008	Non-Florida	OS	130,740	7.236	9,460,801	8.194	10,713,287	1,252,486
27									
28	Total			199,109	7.249	14,433,936	8.218	16,362,790	1,928,855
29									
30									
31	December	Florida	OS	58,494	6.282	3,674,550	7.419	4,339,752	665,203
32	2008	Non-Florida	OS	79,218	6.271	4,967,674	7.323	5,801,301	833,627
33									
34	Total			137,712	6.276	8,642,224	7.364	10,141,053	1,498,830
35									
36									
37	Period	Florida	OS	401,992	7.145	28,723,111	8.288	33,315,390	4,592,279
38	Total	Non-Florida	OS	1,088,971	7.104	77,363,716	8.277	90,137,759	12,774,043
39									
40	Total			1,490,963	7.115	106,086,827	8.280	123,453,148	17,366,322
41									

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	MAY 23, 2007 - DEC 2007	JAN 2008 - DEC 2008	DIFFERENCE $	DIFFERENCE %
BASE	$39.37	$39.37	$0.00	0.00%
FUEL	$52.95	$52.27	-$0.68	-1.28%
CONSERVATION	$1.69	$1.45	($0.24)	-14.20%
CAPACITY PAYMENT	$5.57	$5.46	($0.11)	-1.97%
ENVIRONMENTAL	$0.24	$0.40	$0.16	66.67%
STORM RESTORATION SURCHARGE	$1.02	$0.98	($0.04)	-3.92%
SUBTOTAL	$100.84	$99.93	($0.91)	-0.90%
GROSS RECEIPTS TAX	$2.59	$2.56	-$0.03	-1.16%
TOTAL	**$103.43**	**$102.49**	**-$0.94**	**-0.91%**

Company: Florida Power & Light Company

Schedule H1

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

		PERIOD				DIFFERENCE (%) FROM PRIOR PERIOD		
		ACTUAL	ACTUAL	ESTIMATED/ACTUAL	PROJECTED			
		JAN - DEC 2005 - 2005 (COLUMN 1)	JAN - DEC 2006 - 2006 (COLUMN 2)	JAN - DEC 2007 - 2007 (COLUMN 3)	JAN - DEC 2008 - 2008 (COLUMN 4)	(COLUMN 2) / (COLUMN 1)	(COLUMN 3) / (COLUMN 2)	(COLUMN 4) / (COLUMN 3)
	FUEL COST OF SYSTEM NET GENERATION ($)							
1	HEAVY OIL	1,189,534,130	792,923,918	717,220,025	674,529,222	(33.3)	(9.6)	(6.0)
2	LIGHT OIL	21,649,472	3,022,019	1,887,752	78,000	(86.0)	(37.5)	(95.9)
3	COAL	101,261,934	130,156,710	156,980,213	158,930,000	28.5	20.6	1.2
4	GAS	3,104,658,880	3,988,536,281	4,595,482,132	4,727,009,643	28.5	15.2	2.9
5	NUCLEAR	75,683,285	96,843,144	89,863,159	113,535,000	28.0	(7.2)	26.3
6	OTHER	0	0	0	0	0.0	0.0	0.0
7	TOTAL ($)	4,492,787,701	5,011,482,072	5,561,433,281	5,674,081,865	11.6	11.0	2.0
	SYSTEM NET GENERATION							
8	HEAVY OIL	19,069,057	9,585,826	7,483,157	7,213,816	(49.7)	(21.9)	(3.6)
9	LIGHT OIL	186,425	25,951	9,121	388	(86.1)	(64.9)	(95.8)
10	COAL	5,765,059	6,168,129	7,149,755	6,903,293	7.0	15.9	(3.5)
11	GAS	47,113,904	56,985,272	61,095,973	65,135,881	21.0	7.2	6.6
12	NUCLEAR	21,405,553	23,532,578	22,187,420	24,050,491	9.9	(5.7)	8.4
13	OTHER	0		0	0	0.0	0.0	0.0
14	TOTAL (MWH)	93,539,998	96,297,756	97,925,426	103,303,869	3.0	1.7	5.5
	UNITS OF FUEL BURNED							
15	HEAVY OIL (Bbl)	30,217,452	15,296,754	11,970,501	11,162,675	(49.4)	(21.7)	(6.8)
16	LIGHT OIL (Bbl)	344,163	39,600	23,265	838	(88.5)	(41.2)	(96.4)
17	COAL (TON)	695,245	748,567	833,181	3,647,574	7.8	11.2	337.8
18	GAS (MCF)	345,850,962	437,700,179	470,102,070	496,692,863	26.6	7.4	5.7
19	NUCLEAR (MMBTU)	235,447,135	257,691,698	244,797,746	268,189,146	9.5	(5.0)	9.6
20	OTHER (TONS)	0	0	0	0	0.0	0.0	0.0
	BTU'S BURNED (MMBTU)							
21	HEAVY OIL	192,970,149	97,243,909	76,246,450	71,441,109	(49.6)	(21.6)	(6.3)
22	LIGHT OIL	1,790,210	217,781	118,282	4,864	(87.8)	(45.7)	(95.9)
23	COAL	58,749,974	64,086,288	72,686,121	69,176,451	9.1	13.4	(4.8)
24	GAS	363,861,486	452,949,944	477,709,622	496,692,663	24.5	5.5	4.0
25	NUCLEAR	235,447,135	257,691,698	244,797,746	268,189,146	9.5	(5.0)	9.6
26	OTHER	0	0	0	0	0.0	0.0	0.0
27	TOTAL (MMBTU)	852,818,954	872,189,620	871,558,221	905,504,253	2.3	(0.1)	3.9
	GENERATION MIX (%MWH)							
28	HEAVY OIL	20.39	9.95	7.64	6.98	-	-	-
29	LIGHT OIL	0.20	0.03	0.01	0.00	-	-	-
30	COAL	6.16	6.41	7.30	6.68			
31	GAS	50.37	59.18	62.39	63.05	-	-	-
32	NUCLEAR	22.88	24.44	22.66	23.28	-	-	-
33	OTHER	0.00	0.00	0.00	0.00	-	-	-
34	TOTAL (%)	100.00	100.00	100.00	100.00	-	-	-
	FUEL COST PER UNIT							
35	HEAVY OIL ($/Bbl)	39.3658	51.8361	59.9156	60.4272	31.7	15.6	0.9
36	LIGHT OIL ($/Bbl)	62.9047	76.3139	81.0716	93.0788	21.3	6.2	14.8
37	COAL ($/TON)	44.4710	47.8288	54.0756	43.5714	7.6	13.1	(19.4)
38	GAS ($/MCF)	8.9769	9.1125	9.7755	9.5170	1.5	7.3	(2.6)
39	NUCLEAR ($/MMBTU)	0.3214	0.3758	0.3671	0.4233	16.9	(2.3)	15.3
40	OTHER ($/TON)	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
	FUEL COST PER MMBTU ($/MMBTU)							
41	HEAVY OIL	6.1643	8.1540	9.4066	9.4418	32.3	15.4	0.4
42	LIGHT OIL	12.0933	13.8764	15.9598	15.9705	14.7	15.0	0.1
43	COAL	1.7236	2.0310	2.1597	2.2975	17.8	6.3	6.4
44	GAS	8.5325	8.8057	9.6198	9.5170	3.2	9.3	(1.1)
45	NUCLEAR	0.3214	0.3758	0.3671	0.4233	16.9	(2.3)	15.3
46	OTHER	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
47	TOTAL ($/MMBTU)	5.2682	5.7459	6.3810	6.2662	9.1	11.1	(1.8)
	BTU BURNED PER KWH (BTU/KWH)							
48	HEAVY OIL	10,120	10,145	10,189	9,903	0.3	0.4	(2.8)
49	LIGHT OIL	9,603	8,392	12,968	12,588	(12.6)	54.5	(2.9)
50	COAL	10,191	10,390	10,166	10,021	2.0	(2.2)	(1.4)
51	GAS	7,723	7,949	7,819	7,625	2.9	(1.6)	(2.5)
52	NUCLEAR	10,999	10,950	11,033	11,151	(0.5)	0.8	1.1
53	OTHER	0	0	0	0	0.0	0.0	0.0
54	TOTAL (BTU/KWH)	9,117	9,057	8,900	8,765	(0.7)	(1.7)	(1.5)
	GENERATED FUEL COST PER KWH (c/KWH)							
55	HEAVY OIL	6.2380	8.2718	9.5845	9.3505	32.6	15.9	(2.4)
56	LIGHT OIL	11.6130	11.6453	20.6968	20.1031	0.3	77.7	(2.9)
57	COAL	1.7565	2.1101	2.1956	2.3022	20.1	4.1	4.9
58	GAS	6.5897	6.9992	7.5217	7.2572	6.2	7.5	(3.5)
59	NUCLEAR	0.3536	0.4115	0.4050	0.4721	16.4	(1.6)	16.6
60	OTHER	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
61	TOTAL (c/KWH)	4.8031	5.2042	5.6793	5.4926	8.4	9.1	(3.3)

Note: Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental As-Available Energy costs for the next four periods are as follows. In addition, As-Available Energy cost payments will include .0012¢/kWh for variable operation and maintenance expenses.

Applicable Period	On-Peak ¢/KWH	Off-Peak ¢/KWH	Average ¢/KWH
October 1, 2007 – March 31, 2008	7.87	6.74	7.08
April 1, 2008 – September 30, 2008	8.16	7.60	7.77
October 1, 2008 – March 31, 2009	8.41	7.10	7.50
April 1, 2009 – September 30, 2009	8.76	7.88	8.15

A MW block size ranging from 58 MW to 65 MW has been used to calculate the estimated As-Available Energy cost.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0214
Secondary Voltage Delivery	1.0472

For informational purposes the Company's projected annual generation mix and fuel prices are as follows:

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

	Generation by Fuel Type (%)					Price by Fuel Type ($/MMBTU)			
Year	Nuclear	Oil	Gas	Coal	Purchased Power	Nuclear	Oil	Gas	Coal
2008	20	6	54	6	14	.42	9.74	8.55	2.29
2009	19	5	57	6	13	.63	8.21	7.14	1.82
2010	17	6	60	5	11	.71	8.71	6.64	1.79
2011	18	6	61	6	9	.77	8.41	6.04	1.83
2012	19	2	64	5	9	.79	8.29	6.32	1.87
2013	19	2	65	5	9	.81	8.21	6.50	1.91
2014	19	3	64	5	9	.84	8.52	7.01	2.16
2015	19	2	67	5	8	.84	8.52	7.01	2.16
2016	18	2	72	5	3	.85	9.16	7.44	2.20
2017	18	2	73	5	3	.87	9.76	7.98	2.24

NOTE: The Company's forecasts are for illustrative purposes, and are subject to frequent revisions. Amounts may not add to 100% due to rounding.

(Continued on Sheet No. 10.102)

(Continued from Sheet No. 10.102)

Customer Rate Schedule	Charge($)	Customer Rate Schedule	Charge($)
GS-1	8.51	CST-1	104.04
GST-1	11.64	GSLD-2	160.77
GSD-1	33.10	GSLDT-2	160.77
GSDT-1	39.24	CS-2	160.77
RS-1	5.34	CST-2	160.77
RST-1	8.47	GSLD-3	378.28
GSLD-1	38.78	CS-3	378.28
GSLDT-1	38.78	CST-3	378.28
CS-1	104.04	GSLDT-3	378.28

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	Charge
Metering Equipment	0.193%
Distribution Equipment	0.262%
Transmission Equipment	0.123%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

APPENDIX III

CAPACITY COST RECOVERY

KMD-6
DOCKET NO. 070001-EI
FPL WITNESS: K. M. DUBIN
EXHIBIT _____
PAGES 1-7
SEPTEMBER 4, 2007

APPENDIX III
CAPACITY COST RECOVERY

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FLORIDA POWER & LIGHT COMPANY
PROJECTED CAPACITY PAYMENTS
JANUARY 2008 THROUGH DECEMBER 2008

	PROJECTED												
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1. CAPACITY PAYMENTS TO NON-COGENERATORS	$17,130,068	$17,130,068	$17,130,068	$17,130,068	$17,130,068	$17,130,068	$17,130,068	$17,130,068	$17,130,068	$17,130,068	$17,130,068	$17,130,068	$205,560,816
2. SHORT TERM CAPACITY PAYMENTS	$4,077,250	$4,077,250	$3,619,804	$3,619,804	$3,619,804	$4,579,180	$4,579,180	$4,579,180	$4,579,180	$3,619,804	$3,619,804	$4,077,250	$48,647,490
3. CAPACITY PAYMENTS TO COGENERATORS	$26,968,428	$26,968,428	$26,968,428	$26,968,428	$26,968,428	$26,968,428	$26,968,428	$26,968,428	$26,968,428	$26,968,428	$26,968,428	$26,968,428	$323,621,136
4. SJRPP SUSPENSION ACCRUAL	$251,668	$251,668	$251,668	$251,668	$251,668	$251,668	$251,668	$251,668	$251,668	$251,668	$251,668	$251,668	$3,020,012
5. RETURN REQUIREMENTS ON SJRPP SUSPENSION LIABILITY	($441,902)	($444,230)	($446,557)	($448,885)	($451,212)	($453,540)	($455,867)	($458,194)	($460,522)	($462,849)	($465,177)	($467,504)	($5,456,439)
6. INCREMENTAL PLANT SECURITY COSTS	$2,774,818	$2,774,818	$2,774,818	$2,774,818	$2,774,818	$2,774,818	$2,774,818	$2,774,818	$2,774,818	$2,774,818	$2,774,818	$2,774,818	$33,297,815
7. TRANSMISSION OF ELECTRICITY BY OTHERS	$514,233	$531,030	$518,280	$509,781	$501,368	$503,591	$487,788	$487,692	$484,465	$491,034	$495,328	$509,531	$6,034,121
8. TRANSMISSION REVENUES FROM CAPACITY SALES	($546,986)	($544,959)	($404,045)	($297,315)	($191,874)	($233,788)	($236,664)	($259,795)	($113,884)	($104,378)	($267,000)	($560,070)	($3,760,758)
9. SYSTEM TOTAL	$50,727,577	$50,744,073	$50,412,464	$50,508,367	$50,603,068	$51,520,425	$51,499,419	$51,473,865	$51,614,221	$50,668,593	$50,507,937	$50,684,189	$610,964,193
10. JURISDICTIONAL % *													98.76048%
11. JURISDICTIONALIZED CAPACITY PAYMENTS													$603,391,170
12. SJRPP CAPACITY PAYMENTS INCLUDED IN THE 1988 TAX SAVINGS REFUND DOCKET													($56,945,592)
13. FINAL TRUE-UP -- overrecovery/(underrecovery) JANUARY 2006 - DECEMBER 2006 ($4,030,283)			EST \ ACT TRUE-UP -- overrecovery/(underrecovery) JANUARY 2007 - DECEMBER 2007 ($15,561,009)										($19,591,292)
14. TOTAL (Lines 10+11+12)													$566,036,870
15. REVENUE TAX MULTIPLIER													1.00072
16. TOTAL RECOVERABLE CAPACITY PAYMENTS													$566,444,416

*CALCULATION OF JURISDICTIONAL %

	AVG. 12 CP AT GEN.(MW)	%
FPSC	18,625	98.76048%
FERC	234	1.23952%
TOTAL	18,859	100.00000%

* BASED ON 2006 ACTUAL DATA

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY THROUGH DECEMBER 2007

LINE NO.		(1) ACTUAL JAN 2007	(2) ACTUAL FEB 2007	(3) ACTUAL MAR 2007	(4) ACTUAL APR 2007	(5) ACTUAL MAY 2007	(6) ACTUAL JUN 2007
1.	Payments to Non-cogenerators (UPS & SJRPP)	$16,383,755.80	$17,018,383.02	$17,030,951.30	$16,722,795.02	$13,815,313.68	$15,877,507.40
2.	Short Term Capacity Purchases CCR	7,021,345.00	7,021,345.00	4,249,275.00	4,152,555.00	4,350,955.00	4,475,730.00
3.	QF Capacity Charges	26,843,421.96	26,186,843.62	26,596,355.75	26,564,028.95	26,849,667.90	26,815,949.19
4a.	SJRPP Suspension Accrual	294,744.00	294,744.00	294,744.00	294,744.00	294,744.00	294,744.00
4b.	Return on SJRPP Suspension Liability	(409,391.73)	(412,117.54)	(414,843.36)	(417,569.17)	(420,295.01)	(423,020.82)
5.	Okeelanta Settlement (Capacity)	0.00	0.00	0.00	0.00	0.00	0.00
6.	Incremental Plant Security Costs-Order No. PSC-02-1761	2,433,623.62	1,534,657.13	1,346,516.33	1,876,545.08	1,594,391.85	1,783,662.27
7.	Transmission of Electricity by Others	421,248.94	990,592.74	291,995.92	268,353.39	502,665.81	477,099.83
8.	Transmission Revenues from Capacity Sales	(332,907.65)	(584,809.76)	(359,555.43)	(303,874.29)	(271,113.11)	(258,390.77)
9.	Total (Lines 1 through 8)	$ 52,655,839.94	$ 52,049,638.21	$ 49,035,439.51	$ 49,157,577.98	$ 46,716,330.12	$ 49,043,281.10
10.	Jurisdictional Separation Factor (a)	98.68536%	98.68536%	98.68536%	98.68536%	98.68536%	98.68536%
11.	Jurisdictional Capacity Charges	51,963,605.21	51,365,372.85	48,390,800.01	48,511,332.80	46,102,178.56	48,398,538.51
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)
13.	Jurisdictional Capacity Charges Authorized	$ 47,218,139.21	$ 46,619,906.85	$ 43,645,334.01	$ 43,765,866.80	$ 41,356,712.56	$ 43,653,072.51
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 41,977,411.05	$ 37,923,419.72	$ 37,558,509.62	$ 37,852,638.71	$ 41,380,033.07	$ 45,114,346.14
15.	Prior Period True-up Provision	(1,242,480.00)	(1,242,480.00)	(1,242,480.00)	(1,242,480.00)	(1,242,480.00)	(1,242,480.00)
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 40,734,931.05	$ 36,680,939.72	$ 36,316,029.62	$ 36,610,158.71	$ 40,137,553.07	$ 43,871,866.14
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	(6,483,208.16)	(9,938,967.12)	(7,329,304.39)	(7,155,708.08)	(1,219,159.49)	218,793.63
18.	Interest Provision for Month	(94,596.28)	(125,466.82)	(158,416.87)	(185,411.38)	(199,132.82)	(197,126.00)
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(14,909,758.00)	(20,245,082.44)	(29,067,036.38)	(35,312,277.64)	(41,410,917.11)	(41,586,729.41)
20.	Deferred True-up - Over/(Under) Recovery	(4,030,283.00)	(4,030,283.00)	(4,030,283.00)	(4,030,283.00)	(4,030,283.00)	(4,030,283.00)
21.	Prior Period True-up Provision - Collected/(Refunded) this Month	1,242,480.00	1,242,480.00	1,242,480.00	1,242,480.00	1,242,480.00	1,242,480.00
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	$ (24,275,365.44)	$ (33,097,319.38)	$ (39,342,560.64)	$ (45,441,200.11)	$ (45,617,012.41)	$ (44,352,864.78)

Notes: (a) Per K. M. Dubin's Testimony Appendix III Page 3, filed September 1, 2006
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY THROUGH DECEMBER 2007

LINE NO.		(7) ACTUAL JUL 2007	(8) ESTIMATED AUG 2007	(9) ESTIMATED SEP 2007	(10) ESTIMATED OCT 2007	(11) ESTIMATED NOV 2007	(12) ESTIMATED DEC 2007	(13) TOTAL	LINE NO.
1.	Payments to Non-cogenerators (UPS & SJRPP)	$15,880,348.98	$16,463,784.67	$16,463,784.67	$16,463,784.67	$16,463,784.67	$16,463,784.67	$195,047,978.53	1.
2.	Short Term Capacity Purchases CCR	4,318,980.00	4,318,980.00	4,338,230.00	3,377,820.00	3,380,570.00	3,828,930.00	54,834,715.00	2.
3.	QF Capacity Charges	26,844,696.10	26,277,828.50	26,277,828.50	26,277,828.50	26,277,828.50	26,277,828.50	318,090,105.96	3.
4a.	SJRPP Suspension Accrual	294,744.00	294,744.00	294,744.00	294,744.00	294,744.00	294,744.00	3,536,928.00	4a.
4b.	Return on SJRPP Suspension Liability	(425,746.64)	(428,472.45)	(431,198.27)	(433,924.08)	(436,649.91)	(439,375.72)	(5,092,604.70)	4b.
5.	Okeelanta Settlement (Capacity)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6b.
6.	Incremental Plant Security Costs-Order No. PSC-02-1761	1,888,267.19	2,952,369.66	2,952,369.66	2,952,369.66	2,952,369.66	2,952,369.66	27,219,511.78	6c.
7.	Transmission of Electricity by Others	441,724.07	488,717.04	476,963.53	249,936.75	261,457.90	275,943.28	5,146,699.20	7.
8.	Transmission Revenues from Capacity Sales	(321,199.04)	(428,302.16)	(204,091.65)	(124,415.88)	(269,612.50)	(662,149.53)	(4,120,421.77)	8.
9.	Total (Lines 1 through 8)	$ 48,921,814.66	$ 49,939,649.26	$ 50,168,630.44	$ 49,058,143.61	$ 48,924,492.32	$ 48,992,074.85	$594,662,912.00	9.
10.	Jurisdictional Separation Factor (a)	98.68536%	98.68536%	98.68536%	98.68536%	98.68536%	98.68536%	N/A	10.
11.	Jurisdictional Capacity Charges	48,278,668.92	49,283,122.66	49,509,093.55	48,413,205.63	48,281,311.38	48,348,005.44	586,845,235.49	11.
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(56,945,592.00)	12.
13.	Jurisdictional Capacity Charges Authorized	$ 43,533,202.92	$ 44,537,656.66	$ 44,763,627.55	$ 43,667,739.63	$ 43,535,845.38	$ 43,602,539.44	$529,899,643.49	13.
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 50,160,132.37	$ 51,938,085.31	$ 51,625,306.94	$ 48,480,293.01	$ 43,280,366.68	$ 43,629,644.27	530,920,186.88	14.
15.	Prior Period True-up Provision	(1,242,480.00)	(1,242,480.00)	(1,242,480.00)	(1,242,480.00)	(1,242,480.00)	(1,242,478.00)	(14,909,758.00)	15.
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 48,917,652.37	$ 50,695,605.31	$ 50,382,826.94	$ 47,237,813.01	$ 42,037,886.68	$ 42,387,166.27	$516,010,428.88	16.
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	5,384,449.46	6,157,948.65	5,619,199.38	3,570,073.38	(1,497,958.70)	(1,215,373.16)	(13,889,214.61)	17.
18.	Interest Provision for Month	(179,889.37)	(149,364.50)	(118,877.79)	(93,908.15)	(84,368.60)	(85,235.62)	(1,671,794.19)	18.
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(40,322,581.78)	(33,875,541.70)	(26,624,477.55)	(19,881,675.95)	(15,163,030.72)	(15,502,878.02)	(14,909,758.00)	19.
20.	Deferred True-up - Over/(Under) Recovery	(4,030,283.00)	(4,030,283.00)	(4,030,283.00)	(4,030,283.00)	(4,030,283.00)	(4,030,283.00)	(4,030,283.00)	20.
21.	Prior Period True-up Provision - Collected/(Refunded) this Month	1,242,480.00	1,242,480.00	1,242,480.00	1,242,480.00	1,242,480.00	1,242,478.00	14,909,758.00	21.
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	$ (37,905,824.70)	$ (30,654,760.55)	$ (23,911,958.95)	$ (19,193,313.72)	$ (19,533,161.02)	$ (19,591,291.81)	$ (19,591,291.81)	22.

Notes: (a) Per K. M. Dubin's Testimony Appendix III Page 3, filed Sep
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940
Appendix IV, Docket No. 930001-EI, filed July 8, 1993.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2008 THROUGH DECEMBER 2008

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.061%	58,804,147,081	10,478,766	1.09370109	1.07349429	63,125,916,120	11,460,638	52.68401%	57.06444%
GS1/GST1	65.694%	6,619,341,251	1,150,231	1.09370109	1.07349429	7,105,825,036	1,258,009	5.93042%	6.26384%
GSD1/GSDT1/HLFT1 (21-499 kW)	74.508%	25,774,860,665	3,949,020	1.09361402	1.07343073	27,667,527,500	4,318,704	23.09093%	21.50355%
OS2	57.663%	19,993,143	3,958	1.05919630	1.04702619	20,933,344	4,192	0.01747%	0.02087%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	77.165%	11,789,652,172	1,744,121	1.09222289	1.07237880	12,642,973,049	1,904,969	10.55165%	9.48516%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	90.280%	2,169,713,444	274,351	1.08471538	1.06646905	2,313,932,235	297,593	1.93118%	1.48177%
GSLD3/GSLDT3/CS3/CST3	89.044%	258,589,835	33,151	1.03077723	1.02508821	265,077,391	34,171	0.22123%	0.17014%
ISST1D	84.918%	0	0	1.05919630	1.04702619	0	0	0.00000%	0.00000%
ISST1T	131.296%	0	0	1.03077723	1.02508821	0	0	0.00000%	0.00000%
SST1T	131.296%	162,838,087	14,158	1.03077723	1.02508821	166,923,403	14,594	0.13931%	0.07267%
SST1D1/SST1D2/SST1D3	84.918%	8,479,038	1,140	1.05919630	1.04702619	8,877,775	1,207	0.00741%	0.00601%
CILC D/CILC G	89.894%	3,701,861,702	470,095	1.08178491	1.06440541	3,940,281,623	508,542	3.28850%	2.53212%
CILC T	90.295%	1,676,506,768	211,952	1.03077723	1.02508821	1,718,567,321	218,475	1.43429%	1.08782%
MET	66.435%	101,103,804	17,373	1.05919630	1.04702619	105,858,331	18,401	0.08835%	0.09162%
OL1/SL1/PL1	210.146%	601,242,889	32,661	1.09370109	1.07349429	645,430,808	35,721	0.53867%	0.17786%
SL2, GSCU1	126.155%	85,476,122	7,735	1.09370109	1.07349429	91,758,129	8,460	0.07658%	0.04212%
TOTAL		111,773,806,000	18,388,712			119,819,882,065	20,083,676	100.00%	100.00%

(1) AVG 12 CP load factor based on actual calendar data.
(2) Projected kwh sales for the period January 2008 through December 2008.
(3) Calculated: Col(2)/(8760 hours * Col(1))
(4) Based on 2006 demand losses.
(5) Based on 2006 energy losses.
(6) Col(2) * Col(5).
(7) Col(3) * Col(4).
(8) Col(6) / total for Col(6)
(9) Col(7) / total for Col(7)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JANUARY 2008 THROUGH DECEMBER 2008

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost ($)	(4) Demand Related Cost ($)	(5) Total Capacity Costs ($)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor ($/kw)	(10) Capacity Recovery Factor ($/kwh)
RS1/RST1	52.68401%	57.06444%	$22,955,817	$298,373,866	$321,329,683	58,804,147,081	-	-	-	0.00546
GS1/GST1	5.93042%	6.26384%	$2,584,042	$32,751,842	$35,335,884	6,619,341,251	-	-	-	0.00534
GSD1/GSDT1/HLFT1 (21-499 kW)	23.09093%	21.50355%	$10,061,330	$112,436,010	$122,497,340	25,774,860,665	46.94990%	75,203,628	1.63	-
OS2	0.01747%	0.02087%	$7,612	$109,137	$116,749	19,993,143	-	-	-	0.00584
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.55165%	9.48516%	$4,597,633	$49,595,229	$54,192,862	11,789,652,172	61.11976%	26,423,874	2.05	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	1.93118%	1.48177%	$841,464	$7,747,734	$8,589,198	2,169,713,444	68.57238%	4,334,413	1.98	-
GSLD3/GSLDT3/CS3/CST3	0.22123%	0.17014%	$96,396	$889,631	$986,027	258,589,835	66.95647%	529,049	1.86	-
ISST1D	0.00000%	0.00000%	$0	$0	$0	0	63.96565%	0	**	-
ISST1T	0.00000%	0.00000%	$0	$0	$0	0	19.18899%	0	**	-
SST1T	0.13931%	0.07267%	$60,702	$379,950	$440,652	162,838,087	19.18899%	1,162,468	**	-
SST1D1/SST1D2/SST1D3	0.00741%	0.00601%	$3,228	$31,424	$34,652	8,479,038	63.96565%	18,158	**	-
CILC D/CILC G	3.28850%	2.53212%	$1,432,888	$13,239,720	$14,672,608	3,701,861,702	74.34374%	6,821,077	2.15	-
CILC T	1.43429%	1.08782%	$624,959	$5,687,923	$6,312,882	1,676,506,768	74.83860%	3,068,717	2.06	-
MET	0.08835%	0.09162%	$38,496	$479,064	$517,560	101,103,804	58.38177%	237,229	2.18	-
OL1/SL1/PL1	0.53867%	0.17786%	$234,712	$929,984	$1,164,696	601,242,889	-	-	-	0.00194
SL2/GSCU1	0.07658%	0.04212%	$33,368	$220,253	$253,621	85,476,122	-	-	-	0.00297
TOTAL			$43,572,647	$522,871,768	$566,444,416	111,773,806,000		117,798,613		

Note:There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

(1) Obtained from Page 2, Col(8)
(2) Obtained from Page 2, Col(9)
(3) (Total Capacity Costs/13) * Col (1)
(4) (Total Capacity Costs/13 * 12) * Col (2)
(5) Col (3) + Col (4)
(6) Projected kwh sales for the period January 2008 through December 2008
(7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
(8) Col (6) / ((7) *730)
(9) Col (5) / (8)
(10) Col (5) / (6)

Totals may not add due to rounding.

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand Charge (RDD) = (Total col 5)/(Doc 2, Total col 7)(.10) (Doc 2, col 4) / 12 months

Sum of Daily Demand Charge (DDC) = (Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4) / 12 months

	CAPACITY RECOVERY FACTOR RDC ** ($/kw)	SDD ** ($/kw)
ISST1D	$0.25	$0.12
ISST1T	$0.24	$0.12
SST1T	$0.24	$0.12
SST1D1/SST1D2/SST1D3	$0.25	$0.12

Florida Power & Light Company
Schedule E12 - Capacity Costs
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Projected 2008

Contract	Capacity MW	Term Start	End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	931	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility
UPS= Unit Power Sales Agreement with Southern Company
JEA = SJRPP Purchased Power Agreements

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2007 Capacity In Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,042,500	10,042,500	10,042,500	10,042,500	10,042,500	10,042,500	10,042,500	10,042,500	10,042,500	10,042,500	10,042,500	10,042,500	120,510,000
ICL	10,407,630	10,407,630	10,407,630	10,407,630	10,407,630	10,407,630	10,407,630	10,407,630	10,407,630	10,407,630	10,407,630	10,407,630	124,891,556
SWAPBC	2,072,188	2,072,188	2,072,188	2,072,188	2,072,188	2,072,188	2,072,188	2,072,188	2,072,188	2,072,188	2,072,188	2,072,188	24,866,250
BN-SOC	1,914,638	1,914,638	1,914,638	1,914,638	1,914,638	1,914,638	1,914,638	1,914,638	1,914,638	1,914,638	1,914,638	1,914,638	22,975,650
BN-NEG	287,210	287,210	287,210	287,210	287,210	287,210	287,210	287,210	287,210	287,210	287,210	287,210	3,446,520
BS-SOC	2,152,878	2,152,878	2,152,878	2,152,878	2,152,878	2,152,878	2,152,878	2,152,878	2,152,878	2,152,878	2,152,878	2,152,878	25,834,538
BS-NEG	91,385	91,385	91,385	91,385	91,385	91,385	91,385	91,385	91,385	91,385	91,385	91,385	1,096,620
SoCo	11,097,447	11,097,447	11,097,447	11,097,447	11,097,447	11,097,447	11,097,447	11,097,447	11,097,447	11,097,447	11,097,447	11,097,447	133,169,369
SJRPP	6,032,621	6,032,621	6,032,621	6,032,621	6,032,621	6,032,621	6,032,621	6,032,621	6,032,621	6,032,621	6,032,621	6,032,621	72,391,448
Total	44,098,496	44,098,496	44,098,496	44,098,496	44,098,496	44,098,496	44,098,496	44,098,496	44,098,496	44,098,496	44,098,496	44,098,496	529,181,951

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CONFIDENTIAL

Contract	Counterparty	Identification	Contract End Date
1	Southern Power Company (Oleander)	Other Entity	May 31, 2012
2	Reliant Energy Services (Indian River)	Other Entity	December 31, 2009
3	Williams Power Company	Other Entity	December 31, 2009
4	Constellation Energy Commodities Group, Inc.	Other Entity	April 30, 2009

Capacity in MW

Contract	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
1	158	158	158	158	158	158	158	158	158	158	158	158
2	576	576	576	576	576	576	576	576	576	576	576	576
3	106	106	106	106	106	106	106	106	106	106	106	106
4	93	93	48	48	48	48	48	48	48	48	48	93
Total	933	933	888	888	888	888	888	888	888	888	888	933

Capacity in Dollars

Contract	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
1	[redacted]											
2												
3												
4												
Total	4,077,250	4,077,250	3,619,804	3,619,804	3,619,804	4,579,180	4,579,180	4,579,180	4,579,180	3,619,804	3,619,804	4,077,250

Total Short Term Capacity Payments for 2007	48,647,490	(1)

(1) September 4, 2007 Projection Filing, Appendix III, page 3, line 2