



August 30, 2007

REDACTED

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

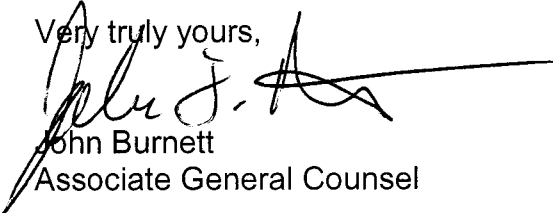
Re: Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of June 2007. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,


John Burnett
Associate General Counsel

JB/sc
Enclosures
cc: Parties of record

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL 2 _____
- OPC _____
- RCA 1 _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

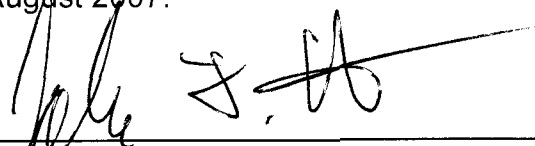
DOCUMENT NUMBER-DATE
08137 SEP-7 08
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of June 2007 have been furnished to the following individuals by regular U.S. Mail this 30th day of August 2007.



Attorney

James W. Brew
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c/o John W. McWhirter, Jr.
McWhirter Reeves
400 North Tampa Street, Suite 2450
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Tallahassee, Florida 32301

Florida Power & Light Co.
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John T. Butler
700 Universe Blvd.
Juno Beach, FL 33408-0420

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 06/2007
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: Joel Rutledge
JOEL RUTLEDGE
LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 08/08/2007

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	06/2007	FO2	0.38	138,531	861	\$(3.9654)
2	Bartow Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	06/2007	FO2	0.38	138,815	20,589	\$4.3707
3	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	06/2007	FO6	1.30	156,576	998,414	\$53.9291
4	Bayboro Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	06/2007	FO2	0.45	137,843	10,158	\$1.7854
5	Crystal River	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	06/2007	FO2	0.38	138,692	4,467	\$(2.8740)
6	DeBary Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	06/2007	FO2	0.05	138,000	5,033	\$88.7813
7	DeBary Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	06/2007	FO2	0.45	137,843	1,696	\$4.2399
8	Intersession City Peakers	BP Products North America Inc	Central Florida Pipeline, FL	MTC	FOB PLANT	06/2007	FO2	0.00	139,432	14,422	\$91.1550
9	Martin Gas Terminal	Martin Product Sales	Corpus Christi, TX	S	FOB TERMINAL	06/2007	FO2	0.43	138,206	110,362	\$86.7637
10	Suwannee Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	06/2007	FO2	0.42	138,434	26,091	\$10.9908
11	Suwannee Steam Plant	RIO Energy International Inc.	St. Marks, FL	MTC	FOB PLANT	06/2007	FO6	0.94	158,300	10,669	\$59.3951
12	Suwannee Steam Plant	Western Fuels & Asphalt Supply	Toledo, OH	MTC	FOB PLANT	06/2007	FO6	0.75	155,000	4,823	\$59.5246
13	Turner Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	06/2007	FO2	0.45	137,843	4,444	\$1.0750

FPSC FORM 423-1(A)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED

CONFIDENTIAL

1. REPORTING MONTH: 06/2007

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: 

JOEL R. TUTLEDGE
LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 08/08/2007

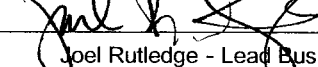
LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbls)	INVOICE PRICE (\$/Bbls)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbls)	EFFECTIVE TRANSPORT			ADDITIONAL TRANSPORT (\$/Bbls)	OTHER CHARGES (\$/Bbls)	DELIVERED PRICE (\$/Bbls)
												QUALITY ADJUST (\$/Bbls)	PURCHASE PRICE (\$/Bbls)	TO TERMINAL (\$/Bbls)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	Transfer Facility	FOB PLANT	06/2007	FO2	861									\$2.73		\$(3.97)
2	Bartow Peakers	Transfer Facility	FOB PLANT	06/2007	FO2	20,589									\$4.63		\$4.37
3	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	06/2007	FO6	998,414									\$0.00		\$53.93
4	Bayboro Peakers	Transfer Facility	FOB PLANT	06/2007	FO2	10,158									\$4.63		\$1.79
5	Crystal River	Transfer Facility	FOB PLANT	06/2007	FO2	4,467									\$4.11		\$(2.87)
6	DeBary Peakers	Colonial Oil Industries Inc.	FOB PLANT	06/2007	FO2	5,033									\$0.00		\$88.78
7	DeBary Peakers	Transfer Facility	FOB PLANT	06/2007	FO2	1,696									\$4.56		\$4.24
8	Intersession City Peakers	BP Products North America Inc	FOB PLANT	06/2007	FO2	14,422									\$0.00		\$91.16
9	Martin Gas Terminal	Martin Product Sales	FOB TERMINAL	06/2007	FO2	110,362									\$0.00		\$86.76
10	Suwannee Peakers	Transfer Facility	FOB PLANT	06/2007	FO2	26,091									\$5.21		\$10.99
11	Suwannee Steam Plant	RIO Energy International Inc.	FOB PLANT	06/2007	FO6	10,669									\$0.00		\$59.40
12	Suwannee Steam Plant	Western Fuels & Asphalt Supply	FOB PLANT	06/2007	FO6	4,823									\$0.00		\$59.52
13	Turner Peakers	Transfer Facility	FOB PLANT	06/2007	FO2	4,444									\$3.42		\$1.08

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 06/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 8/13/2007

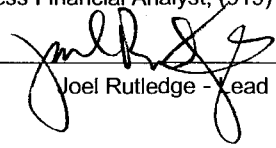
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	22,089			\$78.98	0.93	12,419	11.36	4.81
2	CAM Mining LLC	8, KY, 195	MTC	UR	33,241			\$81.38	1.03	12,511	10.71	5.70
3	Consol Energy Sales Company	8, KY, 119	MTC	UR	32,373			\$80.73	1.05	12,594	9.08	6.26
4	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	UR	10,770			\$79.19	0.97	12,437	12.66	5.26
5	Constellation Energy Commodities Group Inc.	8, WV, 39	MTC	UR	10,936			\$79.23	0.89	12,250	12.59	6.13
6	ICG LLC	8, KY, 119	MTC	UR	11,118			\$75.12	1.10	12,538	10.18	5.89
7	Massey Utility Sales Company	8, KY, 195	MTC	UR	31,848			\$76.22	0.96	12,067	11.72	6.78
8	Trinity Coal Marketing LLC	8, KY, 193	LTC	UR	10,756			\$78.89	1.12	12,354	9.78	7.14

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 06/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 8/13/2007

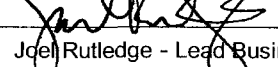
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Massey Utility Sales Company	8, WV, 5	MTC	UR	10,866			\$88.13	0.71	12,087	12.01	7.36
2	Massey Utility Sales Company	8, WV, 5	MTC	UR	43,377			\$90.65	0.70	12,731	11.94	4.83
3	MC Mining LLC	8, KY, 195	MTC	UR	32,851			\$89.19	0.62	12,731	9.13	5.75
4	Transfer Facility	N/A	N/A	GB	15,986			\$76.19	0.68	12,386	6.84	8.77
5	Transfer Facility	N/A	N/A	GB	79,676			\$64.43	0.50	11,546	4.89	12.43
6	Transfer Facility	N/A	N/A	GB	128,410			\$79.60	0.66	12,157	8.24	9.49

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 06/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 8/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	27,300			\$76.29	0.68	12,402	11.66	5.90
2	Emerald International Corporation	8, WV, 99	S	B	10,803			\$48.21	0.73	11,614	17.25	4.66
3	Glencore Ltd.	999, IM, 45	MTC	OB	70,210			\$65.62	0.66	12,250	6.30	9.25
4	Keystone Industries LLC	8, WV, 39	MTC	B	27,492			\$76.81	0.69	12,414	11.66	6.15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 06/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (918) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 8/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales	999, IM, 45	MTC	OB	80,219			\$54.15	0.52	11,519	4.88	12.71

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 06/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 8/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Glencore Ltd.	999, IM, 45	MTC	OB	78,852			\$61.32	0.72	12,202	6.69	9.16

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 06/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 8/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	B&W Resources Inc	8, KY, 51	MTC	22,089		N/A		\$0.00			
2	CAM Mining LLC	8, KY, 195	MTC	33,241		N/A		\$0.00			
3	Consol Energy Sales Company	8, KY, 119	MTC	32,373		N/A		\$0.00			
4	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	10,770		N/A		\$0.00			
5	Constellation Energy Commodities Group Inc.	8, WV, 39	MTC	10,936		N/A		\$0.00			
6	ICG LLC	8, KY, 119	MTC	11,118		N/A		\$0.00			
7	Massey Utility Sales Company	8, KY, 195	MTC	31,848		N/A		\$0.00			
8	Trinity Coal Marketing LLC	8, KY, 193	LTC	10,756		N/A		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 06/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 8/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Massey Utility Sales Company	8, WV, 5	MTC	10,866		N/A		\$0.00			
2	Massey Utility Sales Company	8, WV, 5	MTC	43,377		N/A		\$0.00			
3	MC Mining LLC	8, KY, 195	MTC	32,851		N/A		\$0.00			
4	Transfer Facility	N/A	N/A	15,986		N/A		\$0.00		N/A	
5	Transfer Facility	N/A	N/A	79,743		N/A		\$0.00		N/A	
6	Transfer Facility	N/A	N/A	128,410		N/A		\$0.00		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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CONFIDENTIAL**

1. Report for: Mo. 06/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
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5. Signature of Official Submitting Report : 
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 8/13/2007

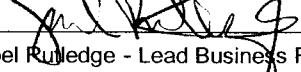
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	27,300		N/A		\$0.00			
2	Emerald International Corporation	8, WV, 99	S	10,803		N/A		\$0.00			
3	Glencore Ltd.	999, IM, 45	MTC	70,210		N/A		\$0.00			
4	Keystone Industries LLC	8, WV, 39	MTC	27,492		N/A		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 06/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 8/13/2007

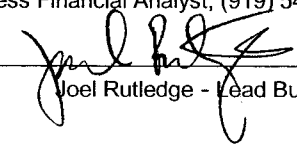
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales	999, IM, 45	MTC	80,219		N/A		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. Report for: Mo. 06/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 8/13/2007

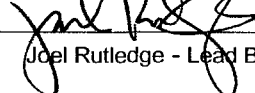
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Glencore Ltd.	999, IM, 45	MTC	78,852		N/A		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 06/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 8/13/2007

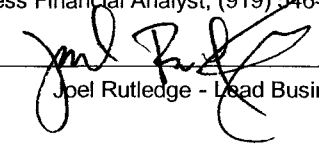
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	B&W Resources Inc	8, KY, 51	Resource, KY	UR	22,089		N/A			N/A	N/A	N/A	N/A	N/A		\$78.98
2	CAM Mining LLC	8, KY, 195	Damron Fork, KY	UR	33,241		N/A			N/A	N/A	N/A	N/A	N/A		\$81.38
3	Consol Energy Sales Company	8, KY, 119	Mousie, KY	UR	32,373		N/A			N/A	N/A	N/A	N/A	N/A		\$80.73
4	Constellation Energy Commodities Group	8, KY, 195	Damron Fork, KY	UR	10,770		N/A			N/A	N/A	N/A	N/A	N/A		\$79.19
5	Constellation Energy Commodities Group	8, WV, 39	Toms Fork	UR	10,936		N/A			N/A	N/A	N/A	N/A	N/A		\$79.23
6	ICG LLC	8, KY, 119	Raven	UR	11,118		N/A			N/A	N/A	N/A	N/A	N/A		\$75.12
7	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	31,848		N/A			N/A	N/A	N/A	N/A	N/A		\$76.22
8	Trinity Coal Marketing LLC	8, KY, 193	Sigmon, KY	UR	10,756		N/A			N/A	N/A	N/A	N/A	N/A		\$78.89

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 06/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 8/13/2007

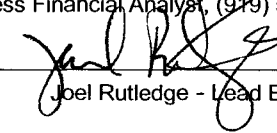
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Massey Utility Sales Company	8, WV, 5	Hutchinson, WV	UR	10,866	██████████	N/A	██████████	██████████	N/A	N/A	N/A	N/A	N/A	██████████	\$88.13
2	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	43,377	██████████	N/A	██████████	██████████	N/A	N/A	N/A	N/A	N/A	██████████	\$90.91
3	MC Mining LLC	8, KY, 195	Scotts Branch,	UR	32,851	██████████	N/A	██████████	██████████	N/A	N/A	N/A	N/A	N/A	██████████	\$89.18
4	Transfer Facility	N/A	Davant, La	GB	15,986	██████████	N/A	N/A	N/A	N/A	██████████	██████████	██████████	N/A	██████████	\$76.19
5	Transfer Facility	N/A	Mobile, Al	GB	79,743	██████████	N/A	N/A	N/A	N/A	N/A	██████████	██████████	N/A	██████████	\$64.43
6	Transfer Facility	N/A	Myrtle Grove, La	GB	128,410	██████████	N/A	N/A	N/A	N/A	N/A	██████████	██████████	N/A	██████████	\$79.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 06/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : 
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 8/13/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock,	B	27,300	██████████	N/A	N/A	N/A	██████████	██████████	N/A	██████████	N/A	██████████	\$76.29
2	Emerald International Corporation	8, WV, 99	Ceredo Dock,	B	10,803	██████████	N/A	N/A	N/A	██████████	██████████	N/A	N/A	N/A	██████████	\$48.21
3	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	70,210	██████████	N/A	N/A	N/A	N/A	██████████	N/A	██████████	N/A	██████████	\$65.62
4	Keystone Industries LLC	8, WV, 39	Marmet Dock,	B	27,492	██████████	N/A	N/A	N/A	██████████	██████████	N/A	N/A	N/A	██████████	\$76.81

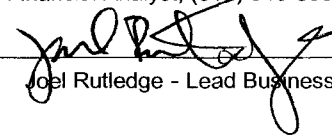
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 06/2007
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - Mobile

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5. Signature of Official Submitting Report :


Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 8/13/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales	999, IM, 45	Cartagena, S.A.	OB	80,219		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$54.15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 06/2007
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 3. Plant Name: Transfer Facility - TECO

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 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
1	Glencore Ltd.	999, 1M, 45	La Jagua, S.A.	OB	78,852	██████████	N/A	N/A	N/A	N/A	██████████	N/A	██████████	N/A	██████████	\$61.32

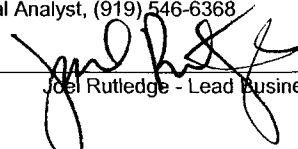
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

1. Report for: Mo. 6/2007
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:


 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 8/13/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

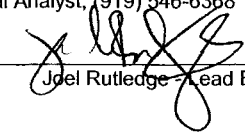
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	4/07	Crystal River 4&5	Transfer Facility		4	110,344	2B	(n) Other Water Charges			\$81.92	Adjusted Rate
2	5/07	Crystal River 4&5	Transfer Facility		5	164,060	2B	(n) Other Water Charges			\$80.83	Adjusted Rate

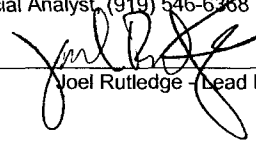
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CONFIDENTIAL**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

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NONE												

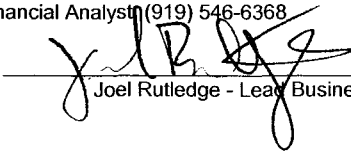
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NONE												

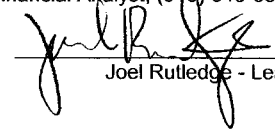
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NONE												