

REDACTED

September 19, 2007

Ms. Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of July 2007. Forms 423-1A, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

very truly yours,

Associate General Counsel

JB/sc
Enclosures

com ___cc: Parties of record

ECR)

GCL 2

OPC ____

RCA _____

SCR ____

SGA ____

SEC ____

OTH _____

299 1st Avenue North, St. Petersburg, FL 33701 • P.O. Box 14042, St. Petersburg, FL 33733 Phone: 727.820.5184 • Fax: 727.820.5249 • Email: john.burnett@pgnmail.com

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of July 2007 have been furnished to the following individuals by regular U.S. Mail this 19th day of September 2007.

Attorney

James W. Brew Brickfield, Burchette, Ritts & Stone, P.C. 1025 Thomas Jefferson St. NW 8th Floor, West Tower Washington, DC 20007-5201 Keino Young Lisa Bennett, Esq. Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen P.O. Box 391 Tallahassee, FL 32302 Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780

Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 Ms. Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111

Norman Horton, Jr. Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317 Joseph A. McGlothlin, Esq. Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399

Florida Industrial Power Users Group c/o John W. McWhirter, Jr. McWhirter Reeves 400 North Tampa Street, Suite 2450 Tampa, FL 33602 Ms. Cheryl Martin Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395 Florida Power & Light Co. Bill Walker 215 S. Mondroe Street, Suite 810 Tallahassee, Florida 32301 Florida Power & Light Co. R. Wade Litchfield John T. Butler 700 Universe Blvd. Juno Beach, FL 33408-0420

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2007

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: JOEL RUTLEDGE LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 09/11/2007

								SULFUR	BTU		DELIVERED
LINE			SHIPPING		DELIVERY	DELIVERY	TYPE		CONTENT	VOLUME	PRICE
NO.	PLANT NAME	SUPPLIER NAME	POINT	<u>TYPE</u>	<u>LOCATION</u>	DATE	OIL	(%)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Anclote	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2007	FO2	0.41	138,639	687	\$(2.3030)
2	Avon Park Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2007	FO2	0.44	138,841	689	\$3.6120
3	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	07/2007	FO6	1.49	155,463	749,226	\$51.6509
4	Bayboro Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2007	FO2	0.41	138,639	19,262	\$0.9966
5	Crystal River	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2007	FO2	0.42	138,706	4,650	\$(0.0834)
6	DeBary Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	07/2007	FO2	0.05	138,000	13,292	\$89.1445
7	DeBary Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2007	FO2	0.44	138,836	6,861	\$4.0612
8	Hines Energy Complex	TransMontaigne Product Service	sPort Manatee, FL	S	FOB PLANT	07/2007	FO2	0.05	138,000	12,637	\$97.1099
9	Intersession City Peakers	BP Products North America Inc	Central Florida Pipeline, FL	MTC	FOB PLANT	07/2007	FO2	0.00	137,764	15,246	\$89.8984
10	Martin Gas Terminal	Martin Product Sales	Houston, TX	S	FOB TERMINAL	07/2007	FO2	0.44	138,841	80,000	\$89.1845
11	Rio Pinar Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2007	FO2	0.42	138,720	866	\$4.2841
12	Suwannee Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2007	FO2	0.41	138,579	47,830	\$4.8805
13	Suwannee Steam Plant	RIO Energy International Inc.	St. Marks, FL	MTC	FOB PLANT	07/2007	FO6	0.94	158,300	46,466	\$58.5875
14	Suwannee Steam Plant	TexPar Energy LLC	Bainbridge, GA	S	FOB PLANT	07/2007	FO5	0.83	146,643	3,312	\$40.7400
15	Suwannee Steam Plant	Western Fuels & Asphalt Supply	Toledo, OH	MTC	FOB PLANT	07/2007	F06	0.71	155,000	15,882	\$61.1357
16	Turner Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2007	FO2	0.44	138,250	36,270	\$0.5169

DOCUMENT NUMBER-DATE

08569 SEP 20 5

FPSC-COMMISSION CLERK

FPSC FORM 423-1(A)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1, REPORTING MONTH:

07/2007

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

SPECIFIED

CONFIDENTIAL

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JOEL RUTLEDGE LEAD BUS. FIN. ANALYST

5. DATE COMPLETED:

09/11/2007

EFFECTIVE	TRANSPORT
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							INVOICE	INVOICE		NET	NET	QUALITY I	PURCHASE	TO	ADDITIONAL	OTHER [DELIVERED
LINE			DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
<u>NO.</u>	PLANT NAME	SUPPLIER NAME	LOCATION	DATE	OIL	(Bbls)	(\$/Bbls)	(\$)	(\$)	(\$)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(b)	(r)
1	Anclote	Transfer Facility	FOB PLANT	07/2007	FO2	687		,							\$2.70		\$(2.30)
2	Avon Park Peakers	Transfer Facility	FOB PLANT	07/2007	FO2	689									\$3.61		\$3.61
3	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	07/2007	FO6	749,226									\$0.00		** \$51.65
4	Bayboro Peakers	Transfer Facility	FOB PLANT	07/2007	FO2	19,262									\$4.63		\$1.00
5	Crystal River	Transfer Facility	FOB PLANT	07/2007	FO2	4,650									\$3.94		\$(0.08)
6	DeBary Peakers	Colonial Oil Industries Inc.	FOB PLANT	07/2007	FO2	13,292									\$0.00		\$89.14
7	DeBary Peakers	Transfer Facility	FOB PLANT	07/2007	FO2	6,861									\$4.30		\$4.06
8	Hines Energy Complex	TransMontaigne Product Service	sFOB PLANT	07/2007	FO2	12,637									\$0.00		\$97.11
9	Intersession City Peakers	BP Products North America Inc	FOB PLANT	07/2007	FO2	15,246				,					\$0.00		\$89.90
10	Martin Gas Terminal	Martin Product Sales	FOB TERMINAL	07/2007	FO2	80,000									\$0.00		\$89.18
11	Rio Pinar Peakers	Transfer Facility	FOB PLANT	07/2007	FO2	866									\$4.28		\$4.28
12	Suwannee Peakers	Transfer Facility	FOB PLANT	07/2007	FO2	47,830									\$5.21		\$4.88
13	Suwannee Steam Plant	RIO Energy International Inc.	FOB PLANT	07/2007	FO6	46,466									\$0.00		\$58.59
14	Suwannee Steam Plant	TexPar Energy LLC	FOB PLANT	07/2007	FO5	3,312			***						\$0.00		\$40.74
15	Suwannee Steam Plant	Western Fuels & Asphalt Supply	FOB PLANT	07/2007	FO6	15,882									\$0.00		\$61.14
16	Turner Peakers	Transfer Facility	FOB PLANT	07/2007	FO2	36,270		(\$3.44		\$0.52



1. Report for: Mo.

07/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report:

bel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

						Effective	Total Transpor-	f.O.B. Г	A	s Received (Coal Quality	,
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	33,525			\$76.13	0.88	12,043	11.71	6.16
2	CAM Mining LLC	8, KY, 195	MTC	UR	33,697			\$83.38	1.00	12,593	10.70	5.36
3	Consol Energy Sales Company	8, KY, 119	MTC	UR	22,006			\$81.82	0.93	12,599	8.18	7.31
4	ICG LLC	8, KY, 193	MTC	UR	11,107			\$76.54	1.10	12,458	9.15	7.57
5	Massey Utility Sales Company	8, KY, 195	MTC	UR	42,598			\$76.68	0.84	12,111	10.65	7.20
6	Trinity Coal Marketing LLC	8, KY, 193	LTC	UR	11,463			\$79.24	1.14	12,317	10.33	6.45



1. Report for: Mo.

07/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Apalyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Leag Business Financial Analyst

6. DATE COMPLETED:

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Quality	,
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant L Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Massey Utility Sales Company	8, WV, 5	MTC	UR	56,168	3		\$91.89	0.71	12,818	11.57	4.60
2	MC Mining LLC	8, KY, 195	MTC	UR	53,882	2		\$89.24	0.63	12,727	9.32	5.63
3	SSM Coal Americas LLC	8, WV, 45	S	UR	10,344	1		\$68.83	0.63	12,368	10.73	6.64
4	Transfer Facility	· N/A	N/A	GB	63,14	5		\$70.82	0.63	11,862	7.05	11.01
5	Transfer Facility	N/A	N/A	GB	65,300			\$60.90	0.62	11,744	5.17	12.01
6	Transfer Facility	N/A	N/A	GB	113,486			\$79.54	0.65	12,062	10.12	8.95



1. Report for: Mo.

07/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel\Rutledge - Lead Rusiness Financial Analyst

6. DATE COMPLETED:

							Total					
						Effective	Transpor-	F.O.B.	Α	s Received (Coal Quality	,
				Transpor-		Purchase	tation	Plant L	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Central Coal Company	8, WV, 39	MTC	В	25,021			\$76.85	0.67	12,386	11.69	6.25
2	Guasare Coal International NV	999, IM, 50	MTC	OB	45,481			\$73.26	0.54	13,164	5.10	7.38
3	Keystone Industries LLC	8, WV, 39	MTC	В	26,04	1		\$77.00	0.69	12,323	11.49	6.47



1. Report for: Mo.

07/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Apalyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	B&W Resources Inc	8, KY, 51	MTC	33,525	_	N/A		\$0.00			
2	CAM Mining LLC	8, KY, 195	MTC	33,697		N/A		\$0.00			
3	Consol Energy Sales Company	8, KY, 119	MTC	22,006		N/A		\$0.00			
4	ICG LLC	8, KY, 193	MTC	11,107		N/A		\$0.00			
5	Massey Utility Sales Company	8, KY, 195	MTC	42,598		N/A		\$0.00			
6	Trinity Coal Marketing LLC	8, KY, 193	LTC	11,463		N/A		\$0.00			



1. Report for: Mo.

07/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Aylalyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Massey Utility Sales Company	8, WV, 5	MTC	56,168		N/A		\$0.00			
2	MC Mining LLC	8, KY, 195	MTC	53,882		N/A		\$0.00			
3	SSM Coal Americas LLC	8, WV, 45	S	10,344	. 20.	N/A		\$0.00			
4	Transfer Facility	N/A	N/A	63,145		N/A		\$0.00		N/A	
5	Transfer Facility	N/A	N/A	65,300		N/A		\$0.00		N/A	
6	Transfer Facility	N/A	N/A	113,486		N/A		\$0.00		N/A	



1. Report for: Mo.

07/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst., (919) 546-6368

5. Signature of Official Submitting Report:

Jøe Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Central Coal Company	8, WV, 39	MTC	25,021		N/A		\$0.00			
2	Guasare Coal International NV	999, IM, 50	MTC	45,481		N/A		\$0.00			
3	Keystone Industries LLC	8, WV, 39	MTC	26,041		N/A		\$0.00			•



1. Report for: Mo.

07/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge Lead Business Financial Analyst

6. DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transport- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)
1 B&W I	Resources Inc	8, KY, 51	Resource, KY	UR	33,525		N/A			N/A	N/A	N/A	N/A	N/A		\$76.13
2 CAMI	Mining LLC	8, KY, 195	Damron Fork, KY	UR	33,697		N/A			N/A	N/A	N/A	N/A	N/A		\$83.38
3 Conso	ol Energy Sales Company	8, KY, 119	Mousie, KY	UR	22,006		N/A			N/A	N/A	N/A	N/A	N/A		\$81.82
4 ICG L	LC	8, KY, 193	Туро	UR	11,107		N/A			N/A	N/A	N/A	N/A	N/A		\$76.54
5 Masse	ey Utility Sales Company	8, KY, 195	Goff, KY	UR	42,598		N/A			N/A	N/A	N/A	N/A	N/A		\$76.68
6 Trinity	Coal Marketing LLC	8, KY, 193	Sigmon, KY	UR	11,463		N/A		,	N/A	N/A	N/A	N/A	N/A		\$79.24



1. Report for: Mo.

07/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Finangial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge / Lead Business Financial Analyst

6. DATE COMPLETED:

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 N	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	56,168		N/A			N/A	N/A	N/A	N/A	N/A		\$91.89
2 N	AC Mining LLC	8, KY, 195	Scotts Branch,	UR	53,882		N/A			N/A	N/A	N/A	N/A	N/A		\$89.24
3 S	SSM Coal Americas LLC	8, WV, 45	Pardee, WV	UR	10,344		N/A			N/A	N/A	N/A	N/A	N/A		\$68.83
4 T	ransfer Facility	N/A	Davant, La	GB	63,145		N/A	N/A	N/A	N/A				N/A		\$70.82
5 T	ransfer Facility	N/A	Mobile, Al	GB	65,300		N/A	N/A	N/A	N/A	N/A			N/A		\$60.90
6 T	ransfer Facility	N/A	Myrtle Grove, La	GB	113,486		N/A	N/A	N/A	N/A	N/A			N/A		\$79.54



1. Report for: Mo. 07/2007 4, NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON (

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Anglyst, (919) 546-6368

Florida Power Corporation

2. Reporting Company:

5. Signature of Official Submitting Report:

Transfer Facility - IMT

3. Plant Name:

Joe Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 9/10/2007

98.87\$ 92.57\$ 60.77\$		A\N A\N A\N	∀/N	A\N A\N A\N		A\N	A\N A\N A\N	A\N A\N A\N	A\N A\N A\N		184,84 184,84 140,62	8 80 8	Winifrede Dock, Paso Diablo, S.A. Marmet Dock,	95 ,VW ,8 03 ,MI ,999 95 ,VW ,8	l Cosl Company re Cosl International VV ne Industries LLC	2 Guasai
(b)	(d)	(o)	(u)	(w)	(1)	(_K)	(i)	(i)	(y)	(6)	(1)	(ə)	(p)	(c)	(p)	(9)
F.O.B. Plant Price (\$/Ton)	Transport- tation Charges (\$/Ton)	Other Related Charges (\$\Ton)	Other Water Charges (\$\Ton)	Ocean Barge Rate (\$\Ton)	-sns1T loading Rate (noT\\$)	River Barge Rate (\$\Ton)	Other Rail Charges (\$\Ton)	Rail Rate (noT\\$)	Additional Shorthaul & Loading Charges (\$/Ton)	Effective Purchase Price (\$\Ton)	snoT	Transpor- tation Mode	eniqqiAS anioq	Mine	Supplier Name	Line No.



1. Report for: Mo.

3. Plant Name:

7/2007

2. Reporting Company:

Florida Power Corporation

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (219) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(i)	(m)
1	6/07	Crystal Riv	ver 1&2	B&W Resources Inc	1	22,089	2B	(j) Other Rail Charges		·· ·· /		evision to Rate
2	6/07	Crystal Riv	ver 1&2	Massey Utility Sales Company	7	31,848	2B	(j) Other Rail Charges				evision to Rate



1. Report for: Mo.

3. Plant Name:

7/2007

2. Reporting Company: Florida Power Corporation

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

9/10/2007

5. Signature of Official Submitting Report:

6. DATE COMPLETED:

Lead Business Financial Analyst Joel Rutledge

Line No.	Month Reported	Form Plant I Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	6/07	Crystal R	iver 4&5	Transfer Facility	6	128,410	2B	(n) Other Water Charges			\$80.17	Revision to Rate



1. Report for: Mo.

7/2007

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6268

3. Plant Name:

Transfer Facility - IMT

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

9/10/2007

		Form	Intended	O	riginal						New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant		Line umber	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

NONE



1. Report for: Mo.

07/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919), 546-668

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

							Total					
						Effective	Transpor-	F.O.B.	Α	s Received	Coal Quality	У
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Interocean Coal Sales	999, IM, 45	MTC	OB	47,222	2		\$54.48	0.63	11,590	5.10	12.32



1. Report for: Mo.

07/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Interocean Coal Sales	999, IM, 45	MTC	47,222		N/A		\$0.00			



Report for: Mo.

07/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 Interoc	ean Coal Sales	999, IM, 45	Cartagena, S.A.	OB	47,222		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$54.48



1. Report for: Mo.

3. Plant Name:

7/2007

2. Reporting Company: Florida Power Corporation

Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (918) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Bysiness Financial Analyst

6. DATE COMPLETED:

9/10/2007

		Form	Intended		Original						New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier Name	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

NONE



1. Report for: Mo.

07/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

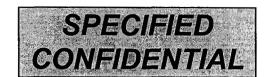
Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

							Total					
						Effective	Transpor-	F.O.B.	Ĩ	As Received	Coal Quality	,
				Transpor-		Purchase	tation	Plant L	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Coal Marketing Company	999, IM, 45	MTC	OB	81,93	7		\$54.02	0.55	11,304	8.63	11.98
2	Glencore Ltd.	999, IM, 45	MTC	ОВ	77,68	0		\$63.16	0.56	12,394	5.60	9.19

FPSC FORM 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

07/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a) 1 2	(b) Coal Marketing Company Glencore Ltd.	(c) 999, IM, 45 999, IM, 45	(d) MTC MTC	(e) 81,937 77,680	(f)	(g) N/A N/A	(h)	(i) \$0.00 \$0.00	(j)	(k)	(1)



1. Report for: Mo.

07/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Levid Business Financial Analyst

6. DATE COMPLETED:

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 C	Coal Marketing Company	999, IM, 45	Carbones del	OB	81,937	7	N/A	N/A	N/A	N/A		N/A		N/A		\$54.02
2 0	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	77,680		N/A	N/A	N/A	N/A		N/A		N/A		\$63.16



1. Report for: Mo.

7/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (1912) 546(6368)

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

9/10/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

NONE