



PEOPLES GAS

September 19, 2007

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
07 SEP 20 AM 10:30
COMMISSION
CLERK

Re: Docket No. 070003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2007[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott

CMP _____
COM _____

CTR _____
ECR _____ W. Edward Elliott
Manager-Gas Accounting

GCL _____ Enclosures
cc: Ms. Paula Brown

OPC _____ h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

RCA _____

SCR _____

SGA _____

SEC _____

OTH _____

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COMMISSION CENTER

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM SCHEDULE A-1
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE Page 1 of 3
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

	CURRENT MONTH: August 07				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$388,604	\$200,034	(\$188,570)	(94.27)	\$1,991,910	\$1,300,168	(\$691,742)	(53.20)	
2 NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$296,728	\$296,730	\$2	0.00	
3 SWING SERVICE	\$3,637,819	\$0	(\$3,637,819)	#DIV/0!	\$17,243,576	\$0	(\$17,243,576)	#DIV/0!	
4 COMMODITY (Other)	\$26,525,945	\$5,533,124	(\$20,992,821)	(379.40)	\$206,181,315	\$88,771,915	(\$117,409,400)	(132.26)	
5 DEMAND	\$3,813,902	\$3,689,063	(\$124,839)	(3.38)	\$33,205,434	\$33,067,202	(\$138,232)	(0.42)	
6 OTHER	\$457,472	\$375,000	(\$82,472)	(21.99)	\$3,073,178	\$2,238,757	(\$834,421)	(37.27)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$151,593	\$137,267	(\$14,326)	(10.44)	\$782,702	\$724,624	(\$58,078)	(8.01)	
8 DEMAND	\$1,017,864	\$993,961	(\$23,903)	(2.40)	\$5,636,632	\$5,292,683	(\$343,949)	(6.50)	
9 OTHER	\$206,140	\$234,082	\$27,942	11.94	\$2,002,600	\$2,047,438	\$44,838	2.19	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$33,481,137	\$8,464,903	(\$25,016,234)	(295.53)	\$253,570,208	\$117,610,027	(\$135,960,181)	(115.60)	
12 NET UNBILLED	(\$770,251)	\$0	\$770,251	0.00	(\$2,631,037)	\$0	\$2,631,037	0.00	
13 COMPANY USE	\$43,899	\$0	(\$43,899)	0.00	\$181,639	\$0	(\$181,639)	0.00	
14 TOTAL THERM SALES (11)	\$32,436,145	\$8,464,903	(\$23,971,242)	(283.18)	\$261,444,629	\$117,610,027	(\$143,834,602)	(122.30)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	66,773,260	39,788,082	(26,985,178)	(67.82)	384,089,510	249,448,895	(134,640,615)	(53.98)	
16 NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	59,945,000	59,945,000	0	0.00	
17 SWING SERVICE	5,344,890	0	(5,344,890)	#DIV/0!	23,624,510	-	(23,624,510)	#DIV/0!	
18 COMMODITY (Other)	37,971,525	8,077,200	(29,894,325)	(370.11)	271,001,882	100,098,284	(170,903,598)	(170.74)	
19 DEMAND	79,054,057	76,538,850	(2,515,207)	(3.29)	707,319,263	700,880,456	(6,438,807)	(0.92)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	28,380,220	24,511,990	(3,868,230)	(15.78)	144,710,480	132,910,764	(11,799,716)	(8.88)	
22 DEMAND	25,101,460	24,511,990	(589,470)	(2.40)	142,929,490	132,910,764	(10,018,726)	(7.54)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	43,316,415	8,077,200	(35,239,215)	(436.28)	294,626,392	100,098,284	(194,528,108)	(194.34)	
25 NET UNBILLED	(470,529)	0	470,529	0.00	(3,145,861)	-	3,145,861	0.00	
26 COMPANY USE	56,553	0	(56,553)	0.00	245,489	-	(245,489)	0.00	
27 TOTAL THERM SALES (24)	40,335,981	8,077,200	(32,258,781)	(399.38)	294,210,685	100,098,284	(194,112,401)	(193.92)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00582	0.00503	(0.00079)	(15.76)	0.00519	0.00521	0.00003	0.50
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.68062	#DIV/0!	#DIV/0!	#DIV/0!	0.72990	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.69857	0.68503	(0.01354)	(1.98)	0.76081	0.88685	0.12604	14.21
32 DEMAND	(5/19)	0.04824	0.04820	(0.00005)	(0.09)	0.04695	0.04718	0.00023	0.50
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00534	0.00560	0.00026	4.62	0.00541	0.00545	0.00004	0.79
35 DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.03944	0.03982	0.00038	0.97
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.77294	1.04800	0.27506	26.25	0.86065	1.17495	0.31430	26.75
38 NET UNBILLED	(12/25)	1.63699	0.00000	(1.63699)	0.00	0.83635	0.00000	(0.83635)	0.00
39 COMPANY USE	(13/26)	0.77624	0.00000	(0.77624)	0.00	0.73991	0.00000	(0.73991)	0.00
40 TOTAL THERM SALES	(11/27)	0.83006	1.04800	0.21794	20.80	0.86187	1.17495	0.31308	26.65
41 TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.79777	1.01571	0.21794	21.46	0.82958	1.14266	0.31308	27.40
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.80178	1.02082	0.21904	21.46	0.83375	1.14840	0.31465	27.40
45 PGA FACTOR ROUNDED TO NEAREST .001		80.178	102.082	21.90400	21.46	83.375	114.840	31.46500	27.40

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07						Page 2 of 3		
		CURRENT MONTH: August 07				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$165,196	\$80,274	(\$84,922)	(105.79)	\$964,569	\$623,739	(\$340,830)	(54.64)	
2	NO NOTICE SERVICE	\$16,206	\$16,206	\$0	0.00	\$157,578	\$157,578	\$0	0.00	
3	SWING SERVICE	\$1,546,437	\$0	(\$1,546,437)	#DIV/0!	\$8,370,339	\$0	(\$8,370,339)	#DIV/0!	
4	COMMODITY (Other)	\$11,276,179	\$2,220,443	(\$9,055,736)	(407.83)	\$101,976,539	\$44,896,261	(\$57,080,278)	(127.14)	
5	DEMAND	\$1,873,389	\$1,812,068	(\$61,321)	(3.38)	\$17,551,483	\$17,548,514	(\$2,969)	(0.02)	
6	OTHER	\$194,471	\$150,488	(\$43,983)	(29.23)	\$1,451,632	\$1,057,490	(\$394,142)	(37.27)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$64,442	\$55,085	(\$9,357)	(16.99)	\$372,755	\$340,762	(\$31,993)	(9.39)	
8	DEMAND	\$499,975	\$488,234	(\$11,741)	(2.40)	\$2,908,361	\$2,750,820	(\$157,541)	(5.73)	
9	OTHER	\$101,256	\$114,981	\$13,725	0.00	\$1,057,494	\$1,069,411	\$11,917	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,406,205	\$3,621,179	(\$10,785,026)	(297.83)	\$126,133,530	\$60,122,589	(\$66,010,941)	(109.79)	
12	NET UNBILLED	(\$384,284)	\$0	\$384,284	0.00	(\$1,836,846)	\$0	\$1,836,846	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$3,103,231	\$3,621,179	\$517,948	14.30	\$56,485,150	\$60,122,589	\$3,637,439	6.05	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	28,385,313	15,966,957	(12,418,356)	(77.78)	185,777,514	121,422,903	(64,354,611)	(53.00)	
16	NO NOTICE SERVICE	3,273,848	3,273,848	0	0.00	31,833,500	31,833,500	0	0.00	
17	SWING SERVICE	2,272,113	0	(2,272,113)	#DIV/0!	11,375,992	-	(11,375,992)	#DIV/0!	
18	COMMODITY (Other)	16,141,695	3,241,380	(12,900,315)	(397.99)	133,038,160	50,353,673	(82,684,487)	(164.21)	
19	DEMAND	38,831,353	37,595,883	(1,235,470)	(3.29)	374,324,014	372,787,004	(1,537,010)	(0.41)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	12,064,432	9,836,662	(2,227,770)	(22.65)	69,085,770	62,824,881	(6,260,889)	(9.97)	
22	DEMAND	12,329,837	12,040,289	(289,548)	(2.40)	73,830,162	69,146,494	(4,683,668)	(6.77)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	18,413,808	3,241,380	(15,172,428)	(468.09)	144,414,152	50,353,673	(94,060,479)	(186.80)	
25	NET UNBILLED	(235,884)	0	235,884	0.00	(2,101,283)	-	2,101,283	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,214,685	3,241,380	26,695	0.82	49,757,302	50,353,673	596,372	1.18	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00582	0.00503	(0.00079)	(15.76)	0.00519	0.00514	(0.00006)	(1.07)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.68062	#DIV/0!	#DIV/0!	#DIV/0!	0.73579	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.69857	0.68503	(0.01354)	(1.98)	0.76652	0.89162	0.12510	14.03
32	DEMAND	(5/19)	0.04824	0.04820	(0.00005)	(0.09)	0.04689	0.04707	0.00019	0.39
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00534	0.00560	0.00026	4.62	0.00540	0.00542	0.00003	0.52
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03939	0.03978	0.00039	0.98
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.78236	1.11716	0.33480	29.97	0.87342	1.19401	0.32059	26.85
38	NET UNBILLED	(12/25)	1.62912	0.00000	(1.62912)	0.00	0.87415	0.00000	(0.87415)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	4.48137	1.11716	0.33480	29.97	2.53498	1.19401	(1.34097)	(112.31)
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	4.44908	1.08487	(3.36421)	(310.10)	2.50269	1.16172	(1.34097)	(115.43)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	4.47146	1.09033	(3.38113)	(310.10)	2.51527	1.16755	(1.34772)	(115.43)
45	PGA FACTOR ROUNDED TO NEAREST .001		447.146	109.033	(338.11340)	(310.10)	251.527	116.755	(134.77243)	(115.43)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07								
		CURRENT MONTH: August 07				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$223,408	\$119,760	(\$103,648)	(86.55)	\$1,027,342	\$676,429	(\$350,913)	(51.88)	
2	NO NOTICE SERVICE	\$16,786	\$16,786	\$0	0.00	\$139,152	\$139,152	\$0	0.00	
3	SWING SERVICE	\$2,091,382	\$0	(\$2,091,382)	#DIV/0!	\$8,873,238	\$0	(\$8,873,238)	#DIV/0!	
4	COMMODITY (Other)	\$15,249,766	\$3,312,681	(\$11,937,085)	(360.35)	\$104,204,775	\$43,875,654	(\$60,329,121)	(137.50)	
5	DEMAND	\$1,940,513	\$1,876,995	(\$63,518)	(3.38)	\$15,653,951	\$15,518,688	(\$135,263)	(0.87)	
6	OTHER	\$263,000	\$224,513	(\$38,487)	(17.14)	\$1,621,545	\$1,181,269	(\$440,276)	(37.27)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$87,151	\$82,182	(\$4,969)	(6.05)	\$409,947	\$383,862	(\$26,085)	(6.80)	
8	DEMAND	\$517,889	\$505,727	(\$12,162)	(2.40)	\$2,728,270	\$2,541,863	(\$186,407)	(7.33)	
9	OTHER	\$104,884	\$119,101	\$14,217	0.00	\$945,105	\$978,027	\$32,922	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,074,931	\$4,843,725	(\$14,231,206)	(293.81)	\$127,436,681	\$57,487,440	(\$69,949,241)	(121.68)	
12	NET UNBILLED	(\$385,967)	\$0	\$385,967	0.00	(\$794,191)	\$0	\$794,191	0.00	
13	COMPANY USE	\$43,899	\$0	(\$43,899)	0.00	\$181,639	\$0	(\$181,639)	0.00	
14	TOTAL THERM SALES (11)	\$29,332,914	\$4,843,725	(\$24,489,189)	(505.59)	\$204,959,479	\$57,487,440	(\$147,472,039)	(256.53)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	38,387,947	23,821,125	(14,566,822)	(61.15)	198,311,996	128,025,992	(70,286,004)	(54.90)	
16	NO NOTICE SERVICE	3,391,152	3,391,152	0	0.00	28,111,502	28,111,502	0	0.00	
17	SWING SERVICE	3,072,777	0	(3,072,777)	#DIV/0!	12,248,518	-	(12,248,518)	#DIV/0!	
18	COMMODITY (Other)	21,829,830	4,835,820	(16,994,010)	(351.42)	137,963,722	49,744,611	(88,219,111)	(177.34)	
19	DEMAND	40,222,704	38,942,967	(1,279,737)	(3.29)	332,995,249	328,093,452	(4,901,797)	(1.49)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	16,315,788	14,675,328	(1,640,460)	(11.18)	75,624,710	70,085,883	(5,538,827)	(7.90)	
22	DEMAND	12,771,623	12,471,701	(299,922)	(2.40)	69,099,328	63,764,270	(5,335,058)	(8.37)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	24,902,607	4,835,820	(20,066,787)	(414.96)	150,212,240	49,744,611	(100,467,629)	(201.97)	
25	NET UNBILLED	(234,645)	0	234,645	0.00	(1,044,578)	-	1,044,578	0.00	
26	COMPANY USE	56,553	0	(56,553)	0.00	245,489	-	(245,489)	0.00	
27	TOTAL THERM SALES (24)	37,121,296	4,835,820	(32,285,476)	(667.63)	244,453,384	49,744,611	(194,708,773)	(391.42)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00582	0.00503	(0.00079)	(15.76)	0.00518	0.00528	0.00010	1.95
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.68062	#DIV/0!	#DIV/0!	#DIV/0!	0.72443	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.69857	0.68503	(0.01354)	(1.98)	0.75531	0.88202	0.12671	14.37
32	DEMAND	(5/19)	0.04824	0.04820	(0.00005)	(0.09)	0.04701	0.04730	0.00029	0.61
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00534	0.00560	0.00026	4.62	0.00542	0.00548	0.00006	1.03
35	DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.03948	0.03986	0.00038	0.95
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.76598	1.00163	0.23565	23.53	0.84838	1.15565	0.30727	26.59
38	NET UNBILLED	(12/25)	1.64490	0.00000	(1.64490)	0.00	0.76030	0.00000	(0.76030)	0.00
39	COMPANY USE	(13/26)	0.77624	0.00000	(0.77624)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.51385	1.00163	0.23565	23.53	0.52131	1.15565	0.63434	54.89
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.48156	0.96934	0.48778	50.32	0.48902	1.12336	0.63434	56.47
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.48399	0.97422	0.49023	50.32	0.49148	1.12901	0.63753	56.47
45	PGA FACTOR ROUNDED TO NEAREST .001		48.399	97.422	49.02341	50.32	49.148	112.901	63.75295	56.47

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

CURRENT MONTH: August 2007

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	51,993,990	\$231,040	\$0.00444
2 Commodity Pipeline (SNG)	8,656,650	\$78,486	\$0.00907
3 Commodity Pipeline (Gulfstream)	4,744,920	\$10,026	\$0.00211
4 Commodity Pipeline-(FGT)-July'07 Accrual Adj.	300,460	\$685	\$0.00228
5 Commodity Pipeline (Gulfstream)-July'07 Accrual Adj.	311,780	\$30,559	\$0.09801
6 Commodity Pipeline-(FGT)-ITS-1	265,470	\$10,075	\$0.03795
7 Bay Gas Storage	499,990	\$12,500	\$0.02500
8 Special Fuels Surcharge	0	\$15,234	#DIV/0!
9 TOTAL COMMODITY (Pipeline)	66,773,260	\$388,604	\$0.00582
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$11,201	#DIV/0!
11 Swing Service-Commodity-3rd Party Suppliers	5,305,040	\$3,589,002	\$0.67653
12 Sonat-Alert Day Penalty	39,850	\$37,616	\$0.94394
13 TOTAL SWING SERVICE	5,344,890	\$3,637,819	\$0.68062
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14 Purchases from 3rd Party Suppliers	39,409,050	\$27,500,505	\$0.69782
15 City of Sunrise	10,173	\$10,331	\$1.01556
16 Okaloosa	232,500	\$32,550	\$0.14000
17 Purchases-3rd Party Suppliers-July'07 Accrual Adj.	69,590	\$26,621	\$0.38253
18 Commodity Other-(Gulfstream)-July'07 Accrual Adj.	(82,430)	(\$59,798)	\$0.72543
19 Cashouts-Peoples' Transportation Customers	508,273	\$310,856	\$0.61159
20 NCTS Program Cashouts	674,689	\$428,427	\$0.63500
21 Parked Gas/Unparked Gas	(108,390)	(\$84,343)	\$0.77815
22 Commodity Other (SNG)	(23,220)	(\$14,466)	\$0.62300
23 Commodity Other (Gulfstream)	383,640	\$279,515	\$0.72859
24 Imbalance Cashout (FGT)	(5,579,520)	(\$3,417,805)	\$0.61100
25 Imbalance Cashout (FGT)-July'07 Accrual Adj.	2,477,170	\$1,513,551	\$0.61256
26 TOTAL COMMODITY (Other)	37,971,525	\$26,525,945	\$0.69857
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	75,484,380	\$3,720,662	\$0.04929
28 Demand (SNG)	11,157,610	\$393,752	\$0.03529
29 Demand (Gulfstream)	6,510,000	\$371,148	\$0.05701
30 Temporary Relinquishment Credit-(FGT)	(30,822,680)	(\$1,378,801)	\$0.04473
31 Temporary Acquisition	10,151,570	\$411,646	\$0.04055
32 Unbundled Capacity Sales	5,270,000	\$289,850	\$0.05500
33 Capacity Discount-Transportation Customer	1,552,107	\$15,738	\$0.01014
34 Volumetric Relinquishment Credit-(FGT)	(247,760)	(\$10,047)	\$0.04055
35 Volumetric Relinquishment Credit - July'07 Accrual Adj.	(1,170)	(\$47.45)	\$0.04056
36 TOTAL DEMAND	79,054,057	\$3,813,902	\$0.04824
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
37 Administrative Costs	0	\$80,291	\$0.00000
38 Legal Fees	0	\$74	\$0.00000
39 Transportation Trailer Charges	0	\$417,748	\$0.00000
40 Transportation Trailer Charges - July'07 Accrual Adj.	0	(\$40,642)	\$0.00000
41 TOTAL OTHER	0	\$457,472	\$0.00000

FOR THE PERIOD OF:

January-07 Through December-07

Page 1 of 1

	CURRENT MONTH: AUGUST 07		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE	
	ACTUAL	ESTIMATE	DIFFERENCE					
			AMOUNT	%				
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$30,119,866	\$5,533,124	(\$24,586,742)	(\$4.44356)	\$223,243,252	\$88,771,915	(\$134,471,337)	(\$1.51480)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,317,373	2,931,779	(385,594)	(0.13152)	\$30,145,317	\$28,838,112	(1,307,205)	(0.04533)
3 TOTAL	33,437,239	8,464,903	(24,972,336)	(2.95010)	\$253,388,569	\$117,610,027	(135,778,542)	(1.15448)
4 FUEL REVENUES (NET OF REVENUE TAX)	32,436,145	8,464,903	(23,971,242)	(2.83184)	\$261,444,629	\$117,610,027	(143,834,602)	(1.22298)
5 TRUE-UP REFUND/(COLLECTION)	402,080	402,080	0	0.00000	\$3,216,640	\$3,216,640	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	32,838,225	8,866,983	(23,971,242)	(2.70343)	\$264,661,269	\$120,826,667	(143,834,602)	(1.19042)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(599,013)	402,080	1,001,093	2.48979	\$11,272,700	\$3,216,640	(8,056,060)	(2.50450)
8 INTEREST PROVISION-THIS PERIOD (21)	54,594	11,599	(42,995)	(3.70667)	\$194,111	\$88,923	(105,189)	(1.18292)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	12,565,581	2,563,392	(10,002,189)	(3.90193)	3,368,911	2,486,069	(882,842)	(0.35512)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(402,080)	(402,080)	0	0.00000	(\$3,216,640)	(\$3,216,640)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	11,619,082	2,574,992	(9,044,091)	(3.51228)	11,619,082	2,574,992	(9,044,091)	(3.51228)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	11,619,082	2,574,992	(9,044,091)	(3.51228)	\$11,619,082	\$2,574,992	(\$9,044,091)	(\$3.51228)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	12,565,581	2,563,392	(10,002,189)	(3.90193)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	11,564,488	2,563,392	(9,001,096)	(3.51140)				
15 TOTAL (13+14)	24,130,070	5,126,784	(19,003,285)	(3.70667)				
16 AVERAGE (50% OF 15)	12,065,035	2,563,392	(9,501,643)	(3.70667)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.24	5.24	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.62	5.62	0	0.00000				
19 TOTAL (17+18)	10.860	10.860	0	0.00000				
20 AVERAGE (50% OF 19)	5.430	5.430	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.45250	0.45250	0	0.00000				
22 INTEREST PROVISION (16x21)	\$54,594	\$11,599	(\$42,995)	(\$3.70667)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

August'07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	August'07	FGT	PGS	FTS-1 COMM. PIPELINE	37,599,190		37,599,190		\$198,596.74		\$0.53	
2	August'07	FGT	PGS	FTS-1 COMM. PIPELINE		28,665,920	28,665,920		153,192.70		\$0.53	
3	August'07	FGT	PGS	FTS-2 COMM. PIPELINE	14,394,800		14,394,800		32,443.65		\$0.23	
4	August'07	FGT	PGS	ITS-1 COMM. PIPELINE	265,470		265,470		10,074.88		\$3.80	
4	August'07	FGT	PGS	FTS-1 DEMAND	40,593,810		40,593,810		\$1,646,078.95		\$4.05	
5	August'07	FGT	PGS	FTS-1 DEMAND		25,387,160	25,387,160		1,029,449.35		\$4.06	
6	August'07	FGT	PGS	FTS-2 DEMAND	13,971,700		13,971,700		1,097,382.31		\$7.85	
7	August'07	FGT	PGS	NO NOTICE	6,665,000		6,665,000		32,991.75		\$0.50	
8	August'07	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08		#DIV/0!	
9	August'07	BAY GAS STORAGE	PGS	COMM. PIPELINE	499,990		499,990		12,499.75		\$2.50	
10	August'07	PARKED /UNPARKED	PGS	COMM. OTHER	(108,390)		(108,390)	(84,343.30)			\$77.81	
11	August'07	SONAT	PGS	COMM. OTHER	(23,220)		(23,220)	(14,466.06)			\$62.30	
12	August'07	SONAT	PGS	COMM. PIPELINE	8,656,650		8,656,650		78,485.64		\$0.91	
13	August'07	SONAT	PGS	DEMAND	11,157,610		11,157,610		393,752.48		\$3.53	
14	August'07	SONAT - lmb. Penalty	PGS	SWING	39,850		39,850	37,616.00			\$94.39	
15	August'07	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,744,920		4,744,920		10,025.93		\$0.21	
16	August'07	GULFSTREAM PIPELINE	PGS	DEMAND	6,510,000		6,510,000		371,147.50		\$5.70	
17	August'07	GULFSTREAM PIPELINE	PGS	COMM. OTHER	383,640		383,640	279,514.73			\$72.86	
18	August'07	ANADARKO	PGS	COMM. OTHER	451,700		451,700	368,770.80			\$81.64	
19	August'07	BG ENERGY	PGS	COMM. OTHER	3,726,710		3,726,710	3,046,838.12			\$81.76	
20	August'07	BP ENERGY	PGS	COMM. OTHER	5,179,870		5,179,870	3,215,235.99			\$62.07	
21	August'07	CHEVTEXACO	PGS	COMM. OTHER	693,260		693,260	475,253.26			\$68.55	
22	August'07	CIMA	PGS	COMM. OTHER	324,300		324,300	232,458.50			\$71.68	
23	August'07	CONOCO	PGS	COMM. OTHER	3,325,360		3,325,360	2,260,188.86			\$67.97	
24	August'07	CONSTELLATION	PGS	COMM. OTHER	1,738,190		1,738,190	1,103,152.76			\$63.47	
25	August'07	CORAL	PGS	COMM. OTHER	1,085,800		1,085,800	738,705.05			\$68.03	
26	August'07	CROSTEX	PGS	COMM. OTHER	429,210		429,210	264,339.86			\$61.59	
27	August'07	EAGLE	PGS	SWING	1,690,310		1,690,310	1,036,160.03		1,690.43	\$61.40	
28	August'07	EAGLE	PGS	COMM. OTHER	708,720		708,720	432,112.84			\$60.97	
29	August'07	ENBRIDGE	PGS	COMM. OTHER	126,760		126,760	89,986.58			\$70.99	
30	August'07	ENERGY SOUTH	PGS	COMM. OTHER	103,820		103,820	80,979.60			\$78.00	
31	August'07	GLENCORE	PGS	COMM. OTHER	121,990		121,990	94,845.50			\$77.75	
32	August'07	HOUSTON PIPELINE	PGS	COMM. OTHER	1,139,350		1,139,350	711,489.84			\$62.45	
33	August'07	INFINITE	PGS	COMM. OTHER	2,946,550		2,946,550	2,321,172.05			\$78.78	
34	August'07	INTERCONN	PGS	COMM. OTHER	480,200		480,200	333,166.68			\$69.38	
35	August'07	LOUIS DREYFUS	PGS	COMM. OTHER	3,752,290		3,752,290	2,360,354.57			\$62.90	
36	August'07	MAGNUM HUNTER	PGS	COMM. OTHER	6,040		6,040	3,533.40			\$58.50	
37	August'07	MAGNUS	PGS	COMM. OTHER	833,420		833,420	551,256.61			\$66.14	
38	August'07	MASEFIELD	PGS	COMM. OTHER	309,970		309,970	191,871.43			\$61.90	
39	August'07	NATIONAL FUEL	PGS	COMM. OTHER	960		960	782.40			\$81.50	
40	August'07	NOBLE	PGS	COMM. OTHER	228,080		228,080	140,924.83			\$61.79	
41	August'07	OCCIDENTAL	PGS	SWING	1,200,000		1,200,000	792,000.00		2,325.00	\$66.19	
42	August'07	OCCIDENTAL	PGS	COMM. OTHER	237,200		237,200	143,563.13			\$60.52	
43	August'07	ONEOK	PGS	COMM. OTHER	1,063,070		1,063,070	686,344.70			\$64.56	
44	August'07	PROGRESS	PGS	COMM. OTHER	593,910		593,910	530,545.22			\$89.33	
45	August'07	SEMINOLE ELECTRIC	PGS	COMM. OTHER	286,890		286,890	199,101.66			\$69.40	
46	August'07	SEQUENT	PGS	SWING	2,414,730		2,414,730	1,760,842.22		7,185.65	\$73.22	
47	August'07	SEQUENT	PGS	COMM. OTHER	1,135,620		1,135,620	731,564.61			\$64.42	
48	August'07	SOUTHERN CO.	PGS	COMM. OTHER	278,220		278,220	252,345.54			\$90.70	
49	August'07	TAMPA ELECTRIC	PGS	COMM. OTHER	2,007,040		2,007,040	1,425,942.62			\$71.05	
50	August'07	TEXLA	PGS	COMM. OTHER	508,710		508,710	327,448.98			\$64.37	
51	August'07	VIRGINIA POWER	PGS	COMM. OTHER	5,585,840		5,585,840	3,302,729.50			\$59.13	
52	August'07	BARCLAYS BANK	PGS	COMM. OTHER	0		0	87,000.00			#DIV/0!	
53	August'07	BPNA	PGS	COMM. OTHER	0		0	170,000.00			#DIV/0!	
54	August'07	J.P. MORGAN CHASE	PGS	COMM. OTHER	0		0	329,250.00			#DIV/0!	
55	August'07	LBCS	PGS	COMM. OTHER	0		0	32,500.00			#DIV/0!	
56	August'07	MORGAN STANLEY	PGS	COMM. OTHER	0		0	64,750.00			#DIV/0!	
57	August'07	SG	PGS	COMM. OTHER	0		0	97,000.00			#DIV/0!	
58	August'07	UBS	PGS	COMM. OTHER	0		0	103,000.00			#DIV/0!	
59	August'07	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,552,107		1,552,107		15,738.36		\$1.01	
60	August'07	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	5,270,000		5,270,000		289,850.00		\$5.50	
61	August'07	NCTS PROGRAM C/O	PGS	COMM. OTHER	674,689		674,689	428,427.47			\$63.50	
62	August'07	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	508,273		508,273	310,856.29			\$61.16	
63	Totals	**This report excludes prior month/period adjustments.			198,070,179	54,053,080	252,123,259	\$32,047,112.79	\$510,553.37	\$4,887,591.78	\$0.00	\$14.85

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
August-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 716	359	345	11,123	10,703	7.50000	7.79464
2	ANADARKO	DRN# 716	163	157	5,064	4,873	7.70000	8.00249
3	ANADARKO	DRN# 716	935	900	28,983	27,887	8.50000	8.83392
4	BG ENERGY	DRN# 25809	44	42	1,358	1,307	6.30000	6.54750
5	BG ENERGY	DRN# 337605	320	308	9,928	9,553	8.10000	8.41821
6	BG ENERGY	DRN# 241390	317	305	9,819	9,448	8.05000	8.36624
7	BG ENERGY	DRN# 50026	1,452	1,397	45,000	43,299	8.50000	8.83392
8	BG ENERGY	DRN# 50026	459	441	14,224	13,686	9.07000	9.42631
9	BG ENERGY	DRN# 50026	8,008	7,706	248,263	238,879	8.30166	8.62779
10	BG ENERGY	DRN# 337605	42	40	1,303	1,254	6.91000	7.18146
11	BG ENERGY	DRN# 241390	36	34	1,102	1,060	5.86000	6.09021
12	BP ENERGY	DRN# 241390	93	90	2,894	2,785	5.65000	5.87196
13	BP ENERGY	DRN# 241390	17	16	512	493	8.25000	8.57410
14	BP ENERGY	DRN# 241390	180	173	5,587	5,376	7.05000	7.32696
15	BP ENERGY	DRN# 241390	563	542	17,457	16,797	7.00000	7.27499
16	BP ENERGY	DRN# 241390	188	181	5,819	5,599	7.75000	8.05446
17	BP ENERGY	DRN# 241390	188	181	5,819	5,599	7.40000	7.69071
18	BP ENERGY	DRN# 241390	689	663	21,346	20,539	9.05000	9.40553
19	BP ENERGY	DRN# 241390	93	90	2,892	2,783	5.99000	6.22532
20	BP ENERGY	DRN# 241390	93	90	2,894	2,785	5.94000	6.17335
21		SUBTOTAL	14,238	13,700	441,387	424,703	6.75537	7.02075

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 1,481,918 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,401 dth's moved on the Southern Natural Gas pipeline shown on line 256 THRU 285, and 414,381 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 227 THRU 255

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
August-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 BP ENERGY	DRN# 241390	30	29	927	892	6.04000	6.27728
23 BP ENERGY	DRN# 241390	93	90	2,894	2,785	5.40000	5.61214
24 BP ENERGY	DRN# 241390	9	9	289	278	6.30000	6.54750
25 BP ENERGY	DRN# 241390	93	90	2,894	2,785	5.75000	5.97589
26 BP ENERGY	DRN# 241390	502	483	15,560	14,972	7.80000	8.10642
27 CHEVRON	DRN# 314571	323	310	9,999	9,621	6.90000	7.17107
28 CHEVRON	DRN# 179851	77	74	2,397	2,306	6.43500	6.68780
29 CHEVRON	DRN# 314571	178	171	5,510	5,302	6.49000	6.74496
30 CONOCO	DRN# 23703	539	519	16,719	16,087	6.11000	6.35003
31 CONOCO	DRN# 179851	320	308	9,927	9,552	6.21000	6.45396
32 CONOCO	DRN# 241390	112	108	3,465	3,334	7.45000	7.74267
33 CONOCO	DRN# 23703	629	605	19,501	18,764	8.15000	8.47017
34 CONOCO	DRN# 337605	161	155	4,980	4,792	7.31000	7.59717
35 CONOCO	DRN# 337605	235	226	7,273	6,998	7.75000	8.05446
36 CONOCO	DRN# 337605	70	67	2,155	2,074	7.38000	7.66992
37 CONOCO	DRN# 337605	111	107	3,442	3,312	6.45000	6.70339
38 CONOCO	DRN# 337605	158	152	4,894	4,709	7.00000	7.27499
39 CONSTELLATION	DRN# 163884	194	186	6,000	5,773	6.34000	6.58907
40	SUBTOTAL	3,833	3,688	118,826	114,334	6.75537	7.02075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 1,481,918 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,401 dth's moved on the Southern Natural Gas pipeline shown on line 256 THRU 285, and 414,381 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 227 THRU 255

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
August-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 CORAL	DRN# 337605	221	213	6,865	6,606	9.10000	9.45749
42 CORAL	DRN# 337605	136	131	4,212	4,053	8.40000	8.72999
43 CROSSTEX	DRN# 337605	908	874	28,163	27,098	5.99000	6.22532
44 CROSSTEX	DRN# 337605	160	154	4,967	4,779	6.45000	6.70339
45 CROSSTEX	DRN# 314571	54	52	1,665	1,602	6.30000	6.54750
46 CROSSTEX	DRN# 314571	92	88	2,842	2,735	6.54000	6.79692
47 CROSSTEX	DRN# 314571	73	70	2,264	2,178	7.10000	7.37892
48 CROSSTEX	DRN# 314571	42	40	1,288	1,239	6.82000	7.08792
49 CROSSTEX	DRN# 32606	36	35	1,120	1,078	5.63000	5.85117
50 CROSSTEX	DRN# 32606	20	19	612	589	5.50000	5.71607
51 EAGLE	DRN# 23422	2,000	1,924	61,998	59,654	6.01000	6.24610
52 EAGLE	DRN# 24462	125	120	3,874	3,728	6.39000	6.64103
53 EAGLE	DRN# 314571	5,453	5,247	169,031	162,642	6.13000	6.37082
54 ENBRIDGE	DRN# 24662	97	93	3,000	2,887	6.43000	6.68260
55 ENBRIDGE	DRN# 24662	53	51	1,649	1,587	5.78000	6.00707
56 ENBRIDGE	DRN# 24662	40	38	1,227	1,181	5.64000	5.86157
57 ENBRIDGE	DRN# 24662	81	78	2,500	2,406	7.40000	7.69071
58 ENERGY SOUTH	DRN# 24662	335	322	10,382	9,990	7.80000	8.10642
59	SUBTOTAL	9,924	9,549	307,659	296,029	6.75537	7.02075

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 1,481,918 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,401 dth's moved on the Southern Natural Gas pipeline shown on line 256 THRU 285, and 414,381 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 227 THRU 255

FOR THE PERIOD OF:
PRESENT MONTH:January-07
August-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 GLENCORE	DRN# 24662	74	72	2,305	2,218	7.15000	7.43089
61 GLENCORE	DRN# 24662	134	129	4,160	4,003	7.50000	7.79464
62 GLENCORE	DRN# 24662	14	13	431	415	7.90000	8.21035
63 GLENCORE	DRN# 24662	121	117	3,759	3,617	8.15000	8.47017
64 GLENCORE	DRN# 24662	50	48	1,544	1,486	8.50000	8.83392
65 HOUSTON PIPELINE	DRN# 24662	696	670	21,576	20,760	6.04000	6.27728
66 HOUSTON PIPELINE	DRN# 24662	531	511	16,476	15,853	6.40000	6.65142
67 HOUSTON PIPELINE	DRN# 17985	185	178	5,733	5,516	6.25000	6.49553
68 HOUSTON PIPELINE	DRN# 32606	133	128	4,134	3,978	6.30000	6.54750
69 HOUSTON PIPELINE	DRN# 32606	897	863	27,808	26,757	6.12000	6.36042
70 HOUSTON PIPELINE	DRN# 32606	147	141	4,550	4,378	6.28000	6.52671
71 HOUSTON PIPELINE	DRN# 32606	242	233	7,503	7,219	6.43000	6.68260
72 HOUSTON PIPELINE	DRN# 32606	506	487	15,691	15,098	6.50000	6.75535
73 HOUSTON PIPELINE	DRN# 32606	95	91	2,931	2,820	7.11000	7.38932
74 HOUSTON PIPELINE	DRN# 314571	67	64	2,062	1,984	6.42000	6.67221
75 HOUSTON PIPELINE	DRN# 314571	149	144	4,631	4,456	5.65000	5.87196
76 HOUSTON PIPELINE	DRN# 314571	27	26	840	808	5.49000	5.70567
77 INFINITE	DRN# 11224	300	288	9,290	8,939	6.95000	7.22303
78	SUBTOTAL	4,369	4,203	135,424	130,305	6.75537	7.02075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 1,481,918 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,401 dth's moved on the Southern Natural Gas pipeline shown on line 256 THRU 285, and 414,381 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 227 THRU 255

FOR THE PERIOD OF:
PRESENT MONTH:January-07
August-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 INFINITE	DRN# 12740	256	247	7,948	7,648	7.80000	8.10642
80 INFINITE	DRN# 12740	63	60	1,943	1,870	7.25000	7.53482
81 INFINITE	DRN# 1314571	1,387	1,334	42,992	41,367	8.25000	8.57410
82 INFINITE	DRN# 1314571	1,839	1,769	56,999	54,844	8.90000	9.24964
83 INFINITE	DRN# 1314571	242	233	7,499	7,216	8.75000	9.09374
84 INFINITE	DRN# 1314571	392	377	12,158	11,698	9.75000	10.13303
85 INFINITE	DRN# 1314571	473	455	14,659	14,105	8.85000	9.19767
86 INFINITE	DRN# 1314571	481	462	14,900	14,337	8.45000	6.40000
87 INFINITE	DRN# 1314571	482	464	14,941	14,376	7.90000	8.21035
88 INFINITE	DRN# 1314571	1,420	1,367	44,028	42,364	6.65000	6.91125
89 INFINITE	DRN# 3600065	538	518	16,686	16,055	6.60000	6.85928
90 INFINITE	DRN# 12740	234	225	7,262	6,987	6.55000	6.80732
91 INFINITE	DRN# 12740	237	228	7,343	7,065	7.05000	7.32696
92 INFINITE	DRN# 32606	153	147	4,746	4,567	7.20000	7.48285
93 INFINITE	DRN# 32606	511	491	15,831	15,233	7.75000	8.05446
94 LOUIS DREYFUS	DRN# 32606	9,563	9,202	296,453	285,247	6.17000	6.41239
95 LOUIS DREYFUS	DRN# 32606	1	1	42	40	5.94000	6.17335
96 LOUIS DREYFUS	DRN# 32606	343	330	10,633	10,231	6.07000	6.30846
97	SUBTOTAL	18,615	17,911	577,063	555,250	6.75537	7.02075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 1,481,918 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,401 dth's moved on the Southern Natural Gas pipeline shown on line 256 THRU 285, and 414,381 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 227 THRU 255

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
Page 6 of 15

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
August-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 LOUIS DREYFUS	DRN# 32606	5	5	160	154	6.35000	6.59946
99 LOUIS DREYFUS	DRN# 32606	5	5	160	154	6.30000	6.54750
100 LOUIS DREYFUS	DRN# 32606	15	15	480	462	6.14500	6.38641
101 LOUIS DREYFUS	DRN# 32606	216	207	6,684	6,431	9.13000	9.48867
102 LOUIS DREYFUS	DRN# 32606	168	161	5,196	5,000	5.95000	6.18375
103 LOUIS DREYFUS	DRN# 32606	46	45	1,440	1,386	5.87500	6.10580
104 LOUIS DREYFUS	DRN# 32606	117	113	3,634	3,497	5.34000	5.54978
105 LOUIS DREYFUS	DRN# 32606	172	166	5,347	5,145	5.67000	5.89275
106 MAGNUM HUNTER	DRN# 241390	19	19	604	581	5.85000	6.07982
107 MAGNUS	DRN# 241390	289	278	8,954	8,616	6.42000	6.67221
108 MAGNUS	DRN# 241390	355	341	11,000	10,584	7.10000	7.37892
109 MAGNUS	DRN# 241390	222	213	6,871	6,611	7.30000	7.58678
110 MAGNUS	DRN# 12740	129	124	4,000	3,849	6.80000	7.06714
111 MAGNUS	DRN# 12740	388	373	12,029	11,574	5.70000	5.92392
112 MAGNUS	DRN# 12740	128	123	3,972	3,822	6.89000	7.16067
113 MAGNUS	DRN# 12740	129	124	4,002	3,851	5.85000	6.07982
114 MAGNUS	DRN# 12740	129	124	4,000	3,849	5.84500	6.07462
115 MAGNUS	DRN# 12740	96	93	2,983	2,870	5.70000	5.92392
116	SUBTOTAL	2,630	2,530	81,516	78,435	6.75537	7.02075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 1,481,918 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,401 dth's moved on the Southern Natural Gas pipeline shown on line 256 THRU 285, and 414,381 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 227 THRU 255

FOR THE PERIOD OF:
PRESENT MONTH:January-07
August-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 MAGNUS	DRN# 12740	97	93	3,000	2,887	5.63500	5.85637
118 MAGNUS	DRN# 11224	161	155	5,000	4,811	5.39000	5.60175
119 MAGNUS	DRN# 11224	32	31	1,000	962	5.29000	5.49782
120 MAGNUS	DRN# 11224	66	64	2,060	1,982	5.53500	5.75244
121 MAGNUS	DRN# 11224	32	31	990	953	5.60500	5.82519
122 MASEFIELD	DRN# 11224	1,000	962	30,997	29,825	6.19000	6.43317
123 NATIONAL FUEL	DRN# 716	3	3	96	92	8.15000	8.47017
124 NOBLE	DRN# 11224	667	642	20,677	19,895	6.12500	6.36562
125 NOBLE	DRN# 11224	53	51	1,630	1,568	6.90000	7.17107
126 NOBLE	DRN# 11224	16	16	501	482	6.05000	6.28767
127 ONEOK	DRN# 11224	154	148	4,778	4,597	6.44000	6.69300
128 ONEOK	DRN# 314571	81	78	2,517	2,422	6.30000	6.54750
129 ONEOK	DRN# 314571	45	44	1,408	1,355	6.38000	6.63064
130 ONEOK	DRN# 314571	762	734	23,633	22,740	6.25000	6.49553
131 ONEOK	DRN# 314571	94	90	2,910	2,800	6.40000	6.65142
132 ONEOK	DRN# 314571	301	290	9,330	8,977	6.17000	6.41239
133 ONEOK	DRN# 314571	65	63	2,015	1,939	6.39000	6.64103
134 ONEOK	DRN# 314571	44	43	1,379	1,327	6.48000	6.73457
135	TOTAL	3,675	3,536	113,921	109,615	6.75537	7.02075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 1,481,918 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,401 dth's moved on the Southern Natural Gas pipeline shown on line 256 THRU 285, and 414,381 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 227 THRU 255

FOR THE PERIOD OF:
PRESENT MONTH:January-07
August-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
136 ONEOK	DRN# 314571	76	73	2,346	2,257	6.59000	6.84889
137 ONEOK	DRN# 314571	290	279	8,999	8,659	6.75000	7.01517
138 ONEOK	DRN# 314571	42	40	1,298	1,249	7.27000	7.55560
139 ONEOK	DRN# 314571	31	30	972	935	7.33000	7.61796
140 ONEOK	DRN# 314571	65	63	2,021	1,945	7.32000	7.60757
141 ONEOK	DRN# 314571	142	137	4,403	4,237	6.99000	7.26460
142 ONEOK	DRN# 314571	25	24	781	751	6.95000	7.22303
143 ONEOK	DRN# 23703	313	301	9,701	9,334	7.21000	7.49324
144 ONEOK	DRN# 23703	169	163	5,241	5,043	7.15000	7.43089
145 ONEOK	DRN# 23703	13	13	404	389	6.42000	6.67221
146 ONEOK	DRN# 241390	2	2	60	58	6.55000	6.80732
147 ONEOK	DRN# 241390	97	93	3,007	2,893	6.47000	6.72417
148 ONEOK	DRN# 10034	55	53	1,698	1,634	6.00000	6.23571
149 ONEOK	DRN# 10034	104	100	3,232	3,110	5.85000	6.07982
150 ONEOK	DRN# 10034	11	11	351	338	5.70000	5.92392
151 ONEOK	DRN# 10034	300	289	9,296	8,945	5.91000	6.14217
152 ONEOK	DRN# 10034	5	5	148	142	5.30000	5.50821
153 ONEOK	DRN# 454599	59	56	1,814	1,745	5.50000	5.71607
154	TOTAL	1,799	1,731	55,772	53,664	6.75537	7.02075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 1,481,918 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,401 dth's moved on the Southern Natural Gas pipeline shown on line 256 THRU 285, and 414,381 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 227 THRU 255

FOR THE PERIOD OF:		January-07		Through		December-07	
PRESENT MONTH:		August-07					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
155 ONEOK	DRN# 454599	7	7	227	218	5.64000	5.86157
156 ONEOK	DRN# 454599	75	73	2,338	2,250	5.70000	5.92392
157 OCCIDENTAL	DRN# 32606	3,871	3,725	120,000	115,464	6.60000	6.85928
158 OCCIDENTAL	DRN# 32606	92	88	2,848	2,740	7.82000	8.12721
159 OCCIDENTAL	DRN# 32606	55	53	1,700	1,636	7.25000	7.53482
160 OCCIDENTAL	DRN# 32606	184	177	5,700	5,485	5.48000	5.69528
161 OCCIDENTAL	DRN# 32606	184	177	5,709	5,493	5.72000	5.94471
162 OCCIDENTAL	DRN# 32606	197	190	6,122	5,891	5.65000	5.87196
163 OCCIDENTAL	DRN# 32606	53	51	1,641	1,579	6.39000	6.64103
164 SEMINOLE	DRN# 12740	925	890	28,689	27,605	6.94000	7.21264
165 SEQUENT	DRN# 314571	4,222	4,062	130,869	125,922	6.62040	6.88048
166 SEQUENT	DRN# 241390	776	747	24,066	23,156	7.74530	8.04957
167 SEQUENT	DRN# 255278	85	81	2,622	2,523	7.16000	7.44128
168 SEQUENT	DRN# 716	1,044	1,005	32,378	31,154	8.92200	9.27250
169 SEQUENT	DRN# 9903	50	49	1,564	1,505	7.26500	7.55041
170 SEQUENT	DRN# 241390	431	415	13,360	12,855	7.15000	7.43089
171 SEQUENT	DRN# 241390	68	65	2,093	2,014	6.50000	6.75535
172 SEQUENT	DRN# 241390	60	57	1,852	1,782	6.25500	6.50073
173 SEQUENT	DRN# 241390	689	663	21,361	20,554	6.21000	6.45396
174	TOTAL	13,069	12,575	405,139	389,825	6.75537	7.02075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 1,481,918 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,401 dth's moved on the Southern Natural Gas pipeline shown on line 256 THRU 285, and 414,381 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 227 THRU 255

FOR THE PERIOD OF:
PRESENT MONTH:January-07
August-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175 SEQUENT	DRN# 9903	134	129	4,157	4,000	6.55000	6.80732
176 SEQUENT	DRN# 9903	396	381	12,282	11,818	6.85000	7.11910
177 SEQUENT	DRN# 9903	130	125	4,034	3,882	7.03000	7.30617
178 SEQUENT	DRN# 9903	92	89	2,857	2,749	8.10000	8.41821
179 SEQUENT	DRN# 9903	124	119	3,830	3,685	6.00000	6.23571
180 SEQUENT	DRN# 9903	128	123	3,974	3,824	5.89000	6.12139
181 SEQUENT	DRN# 9903	88	84	2,721	2,618	5.83000	6.05903
182 SEQUENT	DRN# 314571	290	279	9,000	8,660	5.77000	5.99667
183 SEQUENT	DRN# 314571	103	99	3,184	3,064	5.39000	5.60175
184 SEQUENT	DRN# 314571	237	228	7,356	7,078	5.62000	5.84078
185 SEQUENT	DRN# 314571	104	100	3,220	3,098	5.70000	5.92392
186 SOUTHERN SERVICES	DRN# 716	897	864	27,822	26,770	9.07000	9.42631
187 TAMPA ELECTRIC	DRN# 716	4,999	4,810	154,978	149,120	6.90000	7.17107
188 TAMPA ELECTRIC	DRN# 716	550	529	17,050	16,406	7.01500	7.29058
189 TAMPA ELECTRIC	DRN# 716	323	310	10,000	9,622	8.30000	8.62607
190 TEXLA	DRN# 10034	90	86	2,785	2,680	6.55000	6.80732
191 TEXLA	DRN# 10034	93	90	2,894	2,785	6.37000	6.62025
192 TEXLA	DRN# 10034	92	89	2,852	2,744	6.38000	6.63064
193 TEXLA	DRN# 10034	89	86	2,767	2,662	6.40000	6.65142
194	TOTAL	8,960	8,621	277,763	267,264	6.75537	7.02075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 1,481,918 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,401 dth's moved on the Southern Natural Gas pipeline shown on line 256 THRU 285, and 414,381 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 227 THRU 255

FOR THE PERIOD OF:
PRESENT MONTH:January-07
August-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195	TEXLA	93	90	2,894	2,785	6.54000	6.79692
196	TEXLA	280	269	8,682	8,354	6.70000	6.96321
197	TEXLA	85	82	2,650	2,550	7.25000	7.53482
198	TEXLA	93	90	2,884	2,775	6.95000	7.22303
199	TEXLA	93	90	2,894	2,785	7.38000	7.66992
200	TEXLA	93	90	2,894	2,785	6.56000	6.81771
201	TEXLA	93	90	2,894	2,785	5.83000	6.05903
202	TEXLA	280	269	8,682	8,354	5.77000	5.99667
203	TEXLA	71	68	2,205	2,122	6.75000	7.01517
204	TEXLA	93	90	2,894	2,785	5.64000	5.86157
205	VIRGINIA POWER	10,887	10,476	337,498	324,741	5.88000	6.11100
206	VIRGINIA POWER	4,708	4,530	145,940	140,423	5.87000	6.10060
207	VIRGINIA POWER	385	370	11,935	11,484	6.14000	6.38121
208	VIRGINIA POWER	41	39	1,265	1,217	6.63000	6.89046
209	VIRGINIA POWER	95	92	2,958	2,846	6.35000	6.59946
210	VIRGINIA POWER	161	155	5,000	4,811	6.21000	6.45396
211	VIRGINIA POWER	97	93	3,000	2,887	6.40000	6.65142
212	VIRGINIA POWER	96	93	2,989	2,876	7.10000	7.37892
213	VIRGINIA POWER	97	93	3,000	2,887	7.05000	7.32696
214	TOTAL	17,844	17,169	553,158	532,249	6.75537	7.02075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 1,481,918 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,401 dth's moved on the Southern Natural Gas pipeline shown on line 256 THRU 285, and 414,381 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 227 THRU 255

FOR THE PERIOD OF:
PRESENT MONTH:January-07
August-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
215	VIRGINIA POWER DRN# 25809	62	59	1,912	1,840	7.48000	7.77385
216	VIRGINIA POWER DRN# 25809	193	185	5,968	5,742	7.19500	7.47766
217	VIRGINIA POWER DRN# 25809	48	46	1,480	1,424	6.00000	6.23571
218	VIRGINIA POWER DRN# 25809	40	39	1,253	1,206	5.86000	6.09021
219	VIRGINIA POWER DRN# 25809	95	91	2,939	2,828	5.98000	6.21492
220	VIRGINIA POWER DRN# 25809	287	276	8,902	8,566	5.88000	6.11100
221	VIRGINIA POWER DRN# 25809	198	191	6,152	5,919	5.27000	5.47703
222	VIRGINIA POWER DRN# 25809	71	68	2,196	2,113	5.50000	5.71607
223	VIRGINIA POWER DRN# 25809	134	129	4,165	4,008	5.71000	5.93432
224	VIRGINIA POWER DRN# 25809	110	106	3,400	3,271	5.58000	5.79921
225	VIRGINIA POWER DRN# 25809	147	141	4,558	4,386	5.80000	6.02785
226	VIRGINIA POWER DRN# 25809	67	64	2,074	1,996	5.51000	5.72646
227	BP ENERGY DRN# 8205175	323	310	10,000	9,622	7.75000	8.05446
228	BP ENERGY DRN# 8205175	493	474	15,281	14,703	8.25000	8.57410
229	CHEVRON DRN# 8205175	203	195	6,296	6,058	7.10000	7.37892
230	CHEVRON DRN# 8205175	242	233	7,500	7,217	7.15000	7.43089
231	CHEVRON DRN# 8205175	161	155	5,000	4,811	7.40000	7.69071
232	CHEVRON DRN# 8205175	323	310	10,000	9,622	7.50000	7.79464
233	CONOCO DRN# 8205175	221	213	6,849	6,590	8.45000	8.78196
234	SUBTOTAL	3,417	3,288	105,925	101,921	6.75537	7.02075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 1,481,918 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,401 dth's moved on the Southern Natural Gas pipeline shown on line 256 THRU 285, and 414,381 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 227 THRU 255

FOR THE PERIOD OF: January-07 Through December-07
 PRESENT MONTH: August-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
235	CONOCO DRN# 8205175	774	745	23,998	23,091	8.53000	8.86510
236	CONSTELLATION DRN# 8205175	5,238	5,040	162,389	156,251	6.34000	6.58907
237	CORAL DRN# 8205175	327	315	10,135	9,752	9.10000	9.45749
238	CORAL DRN# 8205175	83	80	2,579	2,482	7.35000	7.63874
239	CORAL DRN# 8205175	196	189	6,081	5,851	7.76000	8.06485
240	ENBRIDGE DRN# 8205175	81	78	2,500	2,406	8.25000	8.57410
241	ENBRIDGE DRN# 8205175	58	56	1,800	1,732	8.40000	8.72999
242	MAGNUS DRN# 8205175	161	155	5,000	4,811	8.25000	8.57410
243	MAGNUS DRN# 8205175	274	263	8,481	8,160	8.40000	8.72999
244	PROGRESS DRN# 8205175	47	45	1,447	1,392	7.79000	8.09603
245	PROGRESS DRN# 8205175	493	474	15,281	14,703	8.90000	9.24964
246	PROGRESS DRN# 8205175	493	474	15,281	14,703	8.88000	9.22885
247	PROGRESS DRN# 8205175	246	237	7,641	7,352	9.70000	10.08106
248	PROGRESS DRN# 8205175	184	177	5,706	5,490	9.41000	9.77967
249	PROGRESS DRN# 8205175	322	310	9,981	9,604	8.75000	9.09374
250	PROGRESS DRN# 8205175	131	126	4,054	3,901	8.00000	8.31428
251	SEQUENT DRN# 8205175	1,612	1,551	49,974	48,085	7.78450	8.09031
252	SEQUENT DRN# 8205175	79	76	2,451	2,358	7.10000	7.37892
253	TAMPA ELECTRIC DRN# 8205175	317	305	9,842	9,470	8.25000	8.57410
254	SUBTOTAL	11,117	10,697	344,621	331,594	6.75537	7.02075

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 1,481,918 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,401 dth's moved on the Southern Natural Gas pipeline shown on line 256 THRU 285, and 414,381 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 227 THRU 255

FOR THE PERIOD OF:
PRESENT MONTH:January-07
August-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F
255 TAMPA ELECTRIC	DRN# 8205175	285	274	8,834	8,500	8.24000	8.56371
256 BG ENERGY	DRN# 18300	323	310	10,000	9,622	6.90000	7.17107
257 BG ENERGY	DRN# 18300	767	738	23,790	22,891	6.84000	7.10871
258 BG ENERGY	DRN# 18300	254	245	7,884	7,586	7.50000	7.79464
259 BP ENERGY	DRN# 18450	13,062	12,568	404,922	389,616	5.81000	6.03825
260 CHEVRON	DRN# 18450	323	310	10,000	9,622	6.85000	7.11910
261 CHEVRON	DRN# 18450	407	392	12,624	12,147	6.04000	6.27728
262 CIMA	DRN# 18450	323	310	10,000	9,622	7.12000	7.39971
263 CIMA	DRN# 18450	323	310	10,000	9,622	7.50000	7.79464
264 CIMA	DRN# 18450	256	246	7,930	7,630	7.45000	7.74267
265 CIMA	DRN# 18450	145	140	4,500	4,330	6.04000	6.27728
266 CONOCO	DRN# 18450	4,968	4,780	154,000	148,179	6.13000	6.37082
267 CONOCO	DRN# 18450	205	198	6,368	6,127	6.40250	6.65402
268 CONOCO	DRN# 18450	256	246	7,930	7,630	7.13000	7.41010
269 CONOCO	DRN# 18450	323	310	10,000	9,622	7.03000	7.30617
270 CONOCO	DRN# 18450	1,646	1,584	51,035	49,106	7.29500	7.58158
271 CONSTELLATION	DRN# 18450	175	169	5,430	5,225	6.55000	6.80732
272 CORAL	DRN# 18450	2,539	2,443	78,708	75,733	6.13000	6.37082
273 EAGLE	DRN# 18450	161	155	5,000	4,811	6.95000	7.22303
274	TOTAL	26,740	25,730	828,955	797,621	6.75537	7.02075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 1,481,918 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,401 dth's moved on

the Southern Natural Gas pipeline shown on line 256 THRU 285, and 414,381 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 227 THRU 255

FOR THE PERIOD OF:
PRESENT MONTH:

January-04
August-07

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
275 INFINITE	DRN# 18450	256	246	7,930	7,630	6.60000	6.85928
276 INFINITE	DRN# 18450	242	233	7,500	7,217	6.57000	6.82810
277 INTERCONN	DRN# 18450	484	466	15,000	14,433	7.25000	7.53482
278 INTERCONN	DRN# 18450	495	476	15,334	14,754	6.90000	7.17107
279 INTERCONN	DRN# 18450	317	305	9,834	9,462	6.60000	6.85928
280 INTERCONN	DRN# 18450	253	244	7,852	7,555	6.84000	7.10871
281 LOUIS DREYFUS	DRN# 18450	968	931	30,000	28,866	6.78000	7.04635
282 LOUIS DREYFUS	DRN# 18450	323	310	10,000	9,622	7.51000	7.80503
283 LOUIS DREYFUS	DRN# 18450	161	155	5,000	4,811	6.57000	6.82810
284 SEQUENT	DRN# 18450	255	245	7,900	7,601	6.47500	6.72937
285 SEQUENT	DRN# 18450	256	246	7,930	7,630	7.03000	7.30617
286		0	0	0	0	0.00000	#DIV/0!
287		0	0	0	0	0.00000	#DIV/0!
288		0	0	0	0	0.00000	#DIV/0!
289		0	0	0	0	0.00000	#DIV/0!
290		0	0	0	0	0.00000	#DIV/0!
291		0	0	0	0	0.00000	#DIV/0!
292		0	0	0	0	0.00000	#DIV/0!
293	SUBTOTAL	4,009	3,857	124,280	119,582	6.75537	7.02075
294	TOTAL	144,239	138,787	4,471,409	4,302,390	6.75537	7.02075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 1,481,918 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,401 dth's moved on the Southern Natural Gas pipeline shown on line 256 THRU 285, and 414,381 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 227 THRU 255

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF:

August-07

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,214,685	3,354,733	140,048	0.04357	49,757,302	56,196,644	6,439,343	0.12942
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	5,310	0	(5,310)	(1.00000)
3 SMALL COMM. SERVICE	156,697	155,546	(1,151)	(0.00735)	1,680,191	1,794,565	114,374	0.06807
4 GENERAL SERVICE-1	2,683,021	2,884,845	201,824	0.07522	28,779,724	31,631,234	2,851,510	0.09908
5 GENERAL SERVICE-2	783,696	872,907	89,211	0.11383	9,073,494	9,595,159	521,666	0.05749
6 GENERAL SERVICE-3	455,006	554,834	99,828	0.21940	5,320,333	5,515,146	194,813	0.03662
7 GENERAL SERVICE-4	83,260	140,230	56,970	0.68425	1,163,485	1,427,631	264,146	0.22703
8 GENERAL SERVICE-5	136,392	63,093	(73,299)	(0.53741)	1,820,701	1,397,964	(422,737)	(0.23218)
9 NATURAL GAS VEH. SALES	2,906	4,036	1,130	0.38904	17,307	32,288	14,981	0.86565
10 COMM. ST. LIGHTING	8,367	18,523	10,156	1.21382	70,760	148,997	78,237	1.10567
11 WHOLESALE	36,956	68,010	31,054	0.84031	434,317	635,394	201,078	0.46297
11A OFF SYSTEM SALES	32,774,030	0	(32,774,030)	(1.00000)	195,861,830	0	(195,861,830)	(1.00000)
12 TOTAL FIRM SALES	40,335,015	8,116,757	(32,218,258)	(0.79877)	293,984,753	108,375,022	(185,609,731)	(0.63136)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	966	0	(966)	(1.00000)	104,388	0	(104,388)	(1.00000)
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	111,215	0	(111,215)	(1.00000)
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	10,330	0	(10,330)	(1.00000)
16 TOTAL INT. SALES	966	0	(966)	(1.00000)	225,933	0	(225,933)	(1.00000)
THERMS SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	42,823	26,160	(16,663)	(0.38911)	445,521	278,891	(166,630)	(0.37401)
17 GENERAL SERVICE-1	4,751,237	5,027,390	276,153	0.05812	44,923,247	47,027,407	2,104,160	0.04684
18 GENERAL SERVICE-2	4,262,958	4,448,077	185,120	0.04343	41,664,284	43,682,728	2,018,444	0.04845
19 GENERAL SERVICE-3	4,652,278	4,709,977	57,699	0.01240	45,101,791	45,097,241	(4,550)	(0.00010)
20 GENERAL SERVICE-4	3,451,299	3,498,498	47,199	0.01368	30,851,514	30,967,574	116,060	0.00376
21 GENERAL SERVICE-5	4,862,366	4,796,320	(66,046)	(0.01358)	43,508,967	44,347,364	838,398	0.01927
22 NATURAL GAS VEHICLE SALES	42,199	26,401	(15,798)	(0.37437)	307,014	248,728	(58,286)	(0.18985)
23 CONDOMINIUM	117,546	153,649	36,103	0.30714	2,595,579	2,952,368	356,789	0.13746
24 WHOLESALE	85,670	274,278	188,608	2.20156	514,888	2,194,224	1,679,336	3.26155
25 COMM. ST. LIGHTING	56,724	57,779	1,055	0.01860	448,663	503,358	54,695	0.12191
26 INTERRUPTIBLE SMALL	3,570,647	3,593,506	22,859	0.00640	34,822,036	34,013,214	(808,822)	(0.02323)
27 INTERRUPTIBLE LV-1	13,679,600	14,796,065	1,116,465	0.08162	117,484,044	134,678,844	17,194,800	0.14636
28 INTERRUPTIBLE LV-2	59,939,117	29,006,008	(30,933,109)	(0.51608)	284,268,945	193,433,571	(90,835,374)	(0.31954)
29 TOTAL TRANSPORTATION	99,514,463	70,414,108	(29,100,355)	(0.29242)	646,936,492	579,425,512	(67,510,980)	(0.10435)
30 TOTAL THROUGHPUT	139,850,444	78,530,865	(61,319,579)	(0.43847)	941,147,177	687,800,534	(253,346,643)	(0.26919)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	307,966	313,078	5,112	0.01660	2,441,413	2,478,909	37,496	0.01536
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	4	0	(4)	(1.00000)
33 SMALL COMMERCIAL	5,726	5,559	(167)	(0.02917)	45,905	44,828	(1,077)	(0.02346)
34 GENERAL SERVICE-1	9,902	10,170	268	0.02707	80,918	82,448	1,530	0.01891
35 GENERAL SERVICE-2	568	593	25	0.04401	4,858	4,810	(48)	(0.00988)
36 GENERAL SERVICE-3	104	104	0	0.00000	892	850	(42)	(0.04709)
37 GENERAL SERVICE-4	5	9	4	0.80000	47	72	25	0.53191
38 GENERAL SERVICE-5	7	4	(3)	(0.42857)	52	32	(20)	(0.38462)
39 NATURAL GAS VEH. SALES	4	7	3	0.75000	44	56	12	0.27273
40 COMM. ST. LIGHTING	31	38	7	0.22581	258	311	53	0.20543
41 WHOLESALE	9	8	(1)	(0.11111)	72	66	(6)	(0.08333)
41A OFF SYSTEM SALES	18	0	(18)	(1.00000)	145	0	(145)	(1.00000)
42 TOTAL FIRM	324,340	329,570	5,230	0.01613	2,574,608	2,612,382	37,774	0.01467
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	7	0	(7)	(1.00000)
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	5	0	(5)	(1.00000)
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
46 TOTAL INT.	1	0	(1)	(1.00000)	13	0	(13)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	482	441	(41)	(0.08506)	3,816	3,528	(288)	(0.07547)
47 GENERAL SERVICE-1	9,046	9,388	342	0.03781	69,902	72,202	2,300	0.03290
48 GENERAL SERVICE-2	2,491	2,448	(43)	(0.01726)	19,420	19,359	(61)	(0.00314)
49 GENERAL SERVICE-3	701	665	(36)	(0.05136)	5,483	5,324	(159)	(0.02900)
50 GENERAL SERVICE-4	137	135	(2)	(0.01460)	1,110	1,080	(30)	(0.02703)
51 GENERAL SERVICE-5	92	93	1	0.01087	736	744	8	0.01087
52 NATURAL GAS VEHICLE SALES	11	10	(1)	(0.09091)	88	84	(4)	(0.04545)
53 CONDOMINIUM	272	293	21	0.07721	2,319	2,344	25	0.01078
54 WHOLESALE	1	2	1	1.00000	8	16	8	1.00000
55 COMM. ST. LIGHTING	32	34	2	0.06250	255	285	30	0.11765
56 INTERRUPTIBLE SMALL	29	27	(2)	(0.06897)	229	216	(13)	(0.05677)
57 INTERRUPTIBLE LV-1	15	14	(1)	(0.06667)	115	112	(3)	(0.02609)
58 INTERRUPTIBLE LV-2	8	5	(3)	(0.37500)	54	40	(14)	(0.25926)
59 TOTAL TRANSP. CUSTOMERS	13,317	13,555	238	0.01787	103,535	105,334	1,799	0.01738
60 TOTAL CUSTOMERS	337,658	343,125	5,467	0.01619	2,678,156	2,717,716	39,560	0.01477

FOR THE MONTH OF:

August-07

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	10	11	0	0.02653	20	23	2	0.11233
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1,328	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	27	28	1	0.02247	37	40	3	0.09373
64 GENERAL SERVICE-1	271	284	13	0.04689	356	384	28	0.07868
65 GENERAL SERVICE-2	1,380	1,472	92	0.06688	1,868	1,995	127	0.06805
66 GENERAL SERVICE-3	4,375	5,335	960	0.21940	5,964	6,488	524	0.08784
67 GENERAL SERVICE-4	16,652	15,581	(1,071)	(0.06431)	24,755	19,828	(4,927)	(0.19902)
68 GENERAL SERVICE-5	19,485	15,773	(3,711)	(0.19047)	35,013	43,686	8,673	0.24770
69 NATURAL GAS VEH. SALES	726	577	(150)	(0.20626)	393	577	183	0.46587
70 COMM. ST. LIGHTING	270	487	218	0.80601	274	479	205	0.74682
71 WHOLESALE	4,106	8,501	4,395	1.07034	6,032	9,627	3,595	0.59597
71A OFF SYSTEM SALES	1,820,779	#DIV/0!	#DIV/0!	#DIV/0!	1,350,771	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	966	#DIV/0!	#DIV/0!	#DIV/0!	14,913	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	22,243	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	10,330	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	89	59	(30)	(0.33232)	117	79	(38)	(0.32291)
75 GENERAL SERVICE-1(TRANSP.)	525	536	10	0.01958	643	651	9	0.01349
76 GENERAL SERVICE-2(TRANSP.)	1,711	1,817	106	0.06175	2,145	2,256	111	0.05175
77 GENERAL SERVICE-3(TRANSP.)	6,637	7,083	446	0.06721	8,226	8,471	245	0.02976
78 GENERAL SERVICE-4(TRANSP.)	25,192	25,915	723	0.02869	27,794	28,674	880	0.03164
79 GENERAL SERVICE-5(TRANSP.)	52,852	51,573	(1,278)	(0.02419)	59,115	59,607	491	0.00831
80 NATURAL GAS VEHICLES(TRANSP.)	3,836	2,640	(1,196)	(0.31181)	3,489	2,961	(528)	(0.15127)
81 CONDOMINIUM(TRANSP.)	432	524	92	0.21345	1,119	1,260	140	0.12533
82 WHOLESALE(TRANSP.)	85,670	137,139	51,469	0.60078	64,361	137,139	72,778	1.13078
83 COMM. ST. LIGHTING(TRANSP.)	1,773	1,699	(73)	(0.04132)	1,759	1,766	7	0.00381
84 INTERRUPTIBLE SMALL (TRANSP.)	123,126	133,093	9,967	0.08095	152,061	157,469	5,407	0.03556
85 INTERRUPTIBLE LV-1 (TRANSP.)	911,973	1,056,862	144,888	0.15887	1,021,600	1,202,490	180,889	0.17706
86 INTERRUPTIBLE LV-2 (TRANSP.)	7,492,390	5,801,202	(1,691,188)	(0.22572)	5,264,240	4,835,839	(428,400)	(0.08138)

ACTUAL FOR THE PERIOD OF:

JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0325	1.0315	1.0295	1.0305	1.0502	1.0482				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.050	1.049	1.047	1.048	1.068	1.066				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0325	1.0344	1.0335	1.0305	1.0315	1.0374	1.0384				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.052	1.051	1.048	1.049	1.055	1.056				

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	JUL 07	SEP 07	OCT 07	NOV 07	DEC 07
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0335	1.0335	1.0305	1.0315	1.0354	1.0374				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.051	1.051	1.048	1.049	1.053	1.055				
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0285	1.0305	1.0315	1.0276	1.0315	1.0325	1.0315				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049	1.045	1.049	1.050	1.049				

ACTUAL FOR THE PERIOD OF:

JANUARY 2007 THROUGH DECEMBER 2007

EUSTIS:	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	JUL 07	SEP 07	OCT 07	NOV 07	DEC 07
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0325	1.0354	1.0335	1.0315	1.0315	1.0364	1.0384				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049	1.054	1.056				
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0311	1.0321	1.0350	1.0331	1.0311	1.0311	1.0360	1.0380				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049	1.054	1.056				

ACTUAL FOR THE PERIOD OF:

JANUARY 2007 THROUGH DECEMBER 2007

PANAMA CITY:	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	JUL 07	SEP 07	OCT 07	NOV 07	DEC 07
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0311	1.0311	1.0340	1.0331	1.0311	1.0331	1.0360	1.0350				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.056	1.059	1.058	1.056	1.058	1.061	1.060				
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0295	1.0325	1.0315	1.0295	1.0325	1.0344	1.0344				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.050	1.049	1.047	1.050	1.052	1.052				

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	JUL 07	SEP 07	OCT 07	NOV 07	DEC 07
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0315	1.0315	1.0285	1.0315	1.0335	1.0335				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.049	1.049	1.046	1.049	1.051	1.051				
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0335	1.0315	1.0315	1.0364	1.0384				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049	1.054	1.056				

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: August 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	35(Line4,8)			\$231,040.39	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	25(Line2)			\$78,485.64	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	26(Line6)			\$10,025.96	
4 Commodity Pipeline (FGT)-July'07 Accrual Adj:					
Invoice-FGT-----	98-157(Totals plus lines 1-6)		\$177,096.32		
Invoice-FGT-----	158-176		\$23,377.76		
Less Prior Month's Accrual of Usage Charges (FGT)-----		40(Line2,8)	(\$199,789.40)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	97(Lines 9 & 12)			\$684.68	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: August 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline-(Gulfstream)-July'07 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	188-204(excl. line 1) , 207(excl. line1)		\$49,420.55		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		26(Line6)	(\$18,861.90)		
Sub-Total (Also on Actuat/Accrual Reconciliation)-----	185(line15&18)			\$30,558.65	
6 ITS-1 USAGE CHARGE-----	35(Line 5)			\$10,074.88	
7 Bay Gas Storage-----	34			\$12,499.75	
8 Special Fuels Surcharge (FGT)-----	21-23			\$15,234.08	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$388,604.03</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: August 2007

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers-----		37		\$11,201.08	
11 Accrued Swing Service-Commodity-3rd Party Suppliers-----		38-42		\$3,589,002.25	
12 Sonat - Alert Day Penalty-----		25(Line 4)		\$37,616.00	
13 TOTAL SWING SERVICE-----				<u>\$3,637,819.33</u>	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: August 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
14 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	57(Line1)		\$26,617,005.41		
Hedge Settlement-----	33		\$883,500.00	\$27,500,505.41	
15 City of Sunrise-----	27-28			\$10,331.30	
16 Okaloosa-----	29			\$32,550.00	
17 Purchases-3rd Party Suppliers-July'07 Accrual Adj.:					
Supplier Invoices-----	60-97		\$30,171,137.18		
Supplier Invoices-----	Less : Page 59(Lines 1,8,15,22)		(\$11,201.08)		
Supplier Invoices-----	Less : Page 59(Lines3,10,17, 24)		(\$2,798,912.31)		
Less Prior Month's Accruals for Gas Purchased-----		59(Line1)	(\$27,334,403.25)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	58(lines1-8),61(Line 5-6,12-13,19-20,26-27)			\$26,620.54	
18 Purchases-3rd Party Suppliers (Gulfstream)-July'07 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	187 & 205		(\$93,093.84)		
Less Prior Month's Accrual of (Imbalance Cashout)		26(Line1)	\$33,296.27		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	185(line 3)			(\$59,797.57)	
19 Cashouts-Peoples' Transportation Customers-----	217			\$310,856.29	
20 NCTS Program Cashouts-----	218			\$428,427.47	
21 Parked / Unparked Gas-----	33-1			(\$84,343.30)	
22 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	25(Line1)			(\$14,466.06)	
23 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	26(Line1)			\$279,514.73	
24 Imbalance Cashout (FGT)-----	24			(\$3,417,804.60)	
25 Imbalance Cashout (FGT)-July'07--Accrual Adj-----	215(Line7)			\$1,513,550.87	
26 TOTAL COMMODITY (Other)-----					<u>\$26,525,945.08</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: August 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
27 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$2,312,318.33		
Invoice-FGT					
Line 1		14	\$12,570.50		
Invoice-FGT					
Line 2		15	\$1,348,095.45		
Invoice-FGT					
Line 1		20	\$47,678.00		
Total Demand (FGT)				\$3,720,662.28	
28 Demand (SNG):					
Accrual of Sonat Pipeline Charges		25(Line3)		\$393,752.48	
29 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		26(Line7)		\$371,147.50	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: August 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
30 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-10	(\$1,080,409.40)		
Invoice-FGT (Relinq. Credits)-----		15-19	(\$298,391.14)		
Invoice-FGT (Relinq. Credits)-----			\$0.00		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,378,800.54)	
31 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		11-13		\$411,646.19	
32 Unbundled Capacity Sales (FGT):-----		209		\$289,850.00	
33 Capacity Discount-----		208		\$15,738.36	
34 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		36		(\$10,046.67)	
35 Volumetric Relinquishment Credit (FGT) - July'07 Accrual Adj. -----		99		(\$47.45)	
36 TOTAL DEMAND-----					<u>\$3,813,902.15</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
 CURRENT MONTH: August 2007

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
37 Administrative Costs-----	N/A			\$80,291.42	
38 Legal Fees-----	N/A			\$74.09	
39 Transportation Trailer Charges-----	30-32			\$417,747.99	
40 Transportation Trailer Charges--July'07 Accrual Adj.-----	214			(\$40,641.80)	
41 TOTAL OTHER-----					<u>\$457,471.70</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
August-07

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	40,841,570	19	1,656,125.62	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(247,760)	19	(10,046.67)	5
3a FTS-1 VOL. RELINQ. CREDIT-July'07 Acc.Adj.	DEMAND	(1,170)	19	(47.45)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	13,971,700	19	1,097,382.31	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	37,599,190	15	198,596.74	1
5a FTS-1 USAGE CHARGE-July'07 Accrual Adj.	COMM. PIPELINE	300,460	15	824.38	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	14,394,800	15	32,443.65	1
6a FTS-2 USAGE CHARGE-July'07 Accrual Adj.	COMM. PIPELINE	0	15	(139.70)	1
7 ITS-1 USAGE CHARGE	COMM. PIPELINE	265,470	15	10,074.88	1
8 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
9 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(5,579,520)	18	(\$3,417,804.60)	4
10 IMBALANCE CASHOUT-July'07 Accrual Adj.	COMM. OTHER	2,477,170	18	\$1,513,550.87	4
11 TOTAL FGT		<u>110,686,910</u>		<u>\$1,129,165.86</u>	
12 SONAT PIPELINE	COMM. PIPELINE	8,656,650	15	78,485.64	1
13 SONAT PIPELINE	DEMAND	11,157,610	19	393,752.48	5
14 SONAT PIPELINE	COMM. OTHER	(23,220)	18	(14,466.06)	4
15 SONAT PIPELINE - Imbalance Penalty	SWING SERVICE	39,850	17	37,616.00	3
16 GULFSTREAM PIPELINE	COMM. PIPELINE	4,744,920	15	10,025.93	1
17 GULFSTREAM PIPELINE	DEMAND	6,510,000	19	371,147.50	5
18 GULFSTREAM PIPELINE	COMM. OTHER	383,640	18	279,514.73	4
19 CITY OF SUNRISE	COMM. OTHER	10,173	18	10,331.30	4
20 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
21 TRANSPORT TRAILER CHARGES	OTHER			417,747.99	6
22 TRANSPORT TRAILER CHARGES-Jul'07 Acc Adj.	OTHER			(40,641.80)	6
23 ADMINISTRATIVE COSTS	OTHER			80,291.42	6
24 LEGAL FEES	OTHER			74.09	6
25 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	508,273	18	310,856.29	4
26 NCTS PROGRAM C/O'S	COMM. OTHER	674,689	18	428,427.47	4
27 ANADARKO	COMM. OTHER	451,700	18	368,770.80	4
28 BG ENERGY	COMM. OTHER	3,726,710	18	3,046,838.12	4
29 BP ENERGY	COMM. OTHER	5,179,870	18	3,215,235.99	4
30 CHEVTEXACO	COMM. OTHER	693,260	18	475,253.26	4
31 CIMA	COMM. OTHER	324,300	18	232,458.50	4
32 CONOCO	COMM. OTHER	3,325,360	18	2,260,188.86	4
33 CONSTELLATION	COMM. OTHER	1,738,190	18	1,103,152.76	4
34 CORAL	COMM. OTHER	1,085,800	18	738,705.05	4
35 CROSSTEX	COMM. OTHER	429,210	18	264,339.86	4
36 EAGLE	SWING-DEMAND			1,690.43	3
37 EAGLE	SWING-COMM.	1,690,310	17	1,036,160.03	3
38 EAGLE	COMM. OTHER	708,720	18	432,112.84	4
39 ENBRIDGE	COMM. OTHER	126,760	18	89,986.50	4
40 ENERGY SOUTH	COMM. OTHER	103,820	18	80,979.60	4
41 GLENOCORE	COMM. OTHER	121,990	18	94,845.50	4
42 HOUSTON PIPELINE	COMM. OTHER	1,139,350	18	711,489.84	4
43 INFINITE	COMM. OTHER	2,946,550	18	2,321,172.05	4
44 INTERCONN	COMM. OTHER	480,200	18	333,166.68	4
45 LOUIS DREYFUS	COMM. OTHER	3,752,290	18	2,360,354.57	4
46 MAGNUM HUNTER	COMM. OTHER	6,040	18	3,533.40	4
47 MAGNUS	COMM. OTHER	833,420	18	551,256.61	4
48 MASEFIELD	COMM. OTHER	309,970	18	191,871.43	4
49 NATIONAL FUEL	COMM. OTHER	960	18	782.40	4
50 NOBLE	COMM. OTHER	228,080	18	140,924.83	4
51 OCCIDENTAL	SWING-DEMAND			2,325.00	3
52 OCCIDENTAL	SWING-COMM.	1,200,000	17	792,000.00	3
53 OCCIDENTAL	COMM. OTHER	237,200	18	143,563.13	4
54 ONEOK	COMM. OTHER	1,063,070	18	686,344.70	4
55 PROGRESS	COMM. OTHER	593,910	18	530,545.22	4
56 SEMINOLE ELECTRIC	COMM. OTHER	286,890	18	199,101.66	4
57 SEQUENT	SWING-DEMAND			7,185.65	3
58 SEQUENT	SWING-COMM.	2,414,730	17	1,760,842.22	3
59 SEQUENT	COMM. OTHER	1,135,620	18	731,564.61	4
60 SOUTHERN CO.	COMM. OTHER	278,220	18	252,345.54	4
61 TAMPA ELECTRIC	COMM. OTHER	2,007,040	18	1,425,942.62	4
62 TEXLA	COMM. OTHER	508,710	18	327,448.98	4
63 VIRGINIA POWER	COMM. OTHER	5,585,840	18	3,302,729.50	4
64 PARKED GAS/UNPARKED GAS	COMM. OTHER	(108,390)	18	(84,343.30)	4
65 BAY GAS STORAGE CO.	COMM. PIPELINE	499,990	15	12,499.75	1
66 BARCLAYS BANK	COMM. OTHER	0	18	87,000.00	4
67 BPNA	COMM. OTHER	0	18	170,000.00	4
68 J.P. MORGAN CHASE	COMM. OTHER	0	18	329,250.00	4
69 LBGS	COMM. OTHER	0	18	32,500.00	4
70 MORGAN STANLEY	COMM. OTHER	0	18	79,000.00	4
71 SG	COMM. OTHER	0	18	(14,250.00)	4
72 SG	COMM. OTHER	0	18	97,000.00	4
73 UBS	COMM. OTHER	0	18	103,000.00	4
74 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,552,107	19	15,738.36	5
75 UNBUNDLED CAPACITY SALES	DEMAND	5,270,000	19	289,850.00	5
76 GAS PURCHASES-July'07 Accrual Adj.	COMM. OTHER	69,590	18	26,620.54	4
77 GULFSTREAM PIPELINE-July'07 Accrual Adj.	COMM. OTHER	(82,430)	18	(59,797.57)	4
78 GULFSTREAM PIPELINE-July'07 Accrual Adj.	COMM. PIPELINE	311,780	15	\$30,558.65	1
79 TOTAL		<u>195,808,732</u>		<u>\$34,856,734.01</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/30/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: JN COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,264,900.68
Invoice Identifier: 01-90-000-23202-	000307665
Account Number: 000	52002364
Net Due Date:	09/11/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500	32,991.75	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	5,702,388	2,312,318.33	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(32,209)	-13,060.75	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(67,394)	-27,328.27	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(170,748)	-69,238.31	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(203,949)	-82,701.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 12955 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(217,000)	-87,993.50	01 - 31	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01 - 31	
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	

Line - 1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	' COI
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2007	Invoice Total Amount: \$1,264,900.68	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000307665	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 09/11/2007	
Begin Transaction Date:	August 01, 2007	End Transaction Date:	August 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42935 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	
				Temporary Relinquishment Credit - Award # 42935 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
				Temporary Relinquishment Credit - Award # 42935 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
				Temporary Relinquishment Credit - Award # 43138 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
				Temporary Relinquishment Credit - Award # 43138 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
				Temporary Relinquishment Credit - Award # 43138 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	

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6

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Strmt D/T:	08/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	OI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,264,900.68
Invoice Identifier:	000307665
Account Number:	52002364
Net Due Date:	09/11/2007

Begin Transaction Date:	August 01, 2007	End Transaction Date:	August 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,630)	-9,176.47	01 - 31	
	Temporary Relinquishment Credit - Award # 43563 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,635)	-1,068.49	01 - 31	
	Temporary Relinquishment Credit - Award # 43925 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
	Temporary Relinquishment Credit - Award # 43992 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	
	Temporary Relinquishment Credit - Award # 44015 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,860)	-13,324.73	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/30/2007 12:00 AM Payee's Bank Account Numb Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-500-...
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: September 01, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Payee: 006924518

Invoice Total Amount:	\$1,264,900.68
Invoice Identifier:	000307665
Account Number:	52002364
Net Due Date:	09/11/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44042 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,800)	-10,056.40	01 - 31	
				Temporary Relinquishment Credit - Award # 44042 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,580)	-2,262.69	01 - 31	
				Temporary Relinquishment Credit - Award # 44042 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,891)	-13,337.30	01 - 31	
				Temporary Relinquishment Credit - Award # 44050 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(63,829)	-25,882.66	01 - 31	
				Temporary Relinquishment Credit - Award # 44050 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,331)	-3,783.72	01 - 31	
				Temporary Relinquishment Credit - Award # 44050 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,500)	-18,855.75	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,470)	-4,651.09	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(155,000)	-62,852.50	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2007	Invoice Total Amount:	\$1,264,900.68
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307665
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/11/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44051 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62,031)	-25,153.57	01	31
				Temporary Relinquishment Credit - Award # 44051 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,805)	-14,518.93	01	31
				Temporary Relinquishment Credit - Award # 44051 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,425)	-2,199.84	01	31
				Temporary Relinquishment Credit - Award # 44059 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(682)	-276.55	01	31
				Temporary Relinquishment Credit - Award # 44059 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(992)	-402.26	01	31
				Temporary Relinquishment Credit - Award # 44063 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01	31
				Temporary Relinquishment Credit - Award # 44063 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,287)	-12,281.38	01	31
				Temporary Relinquishment Credit - Award # 44065 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,348)	-1,357.61	01	31

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	JI
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2007	Invoice Total Amount:	\$1,264,900.68
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307665
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/11/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44065 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,129)	-4,512.81	01 - 31	
				Temporary Relinquishment Credit - Award # 44085 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,581)	-641.10	01 - 31	
				Temporary Relinquishment Credit - Award # 44085 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,759)	-1,118.78	01 - 31	
				Temporary Relinquishment Credit - Award # 44090 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(279)	-113.14	01 - 31	
				Temporary Relinquishment Credit - Award # 44090 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,147)	-465.11	01 - 31	
				Temporary Relinquishment Credit - Award # 44092 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(124)	-50.28	01 - 31	
				Temporary Relinquishment Credit - Award # 44092 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
				Temporary Relinquishment Credit - Award # 44106 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,264,900.68
Invoice Identifier:	000307665
Account Number:	52002364
Net Due Date:	09/11/2007

Begin Transaction Date:	August 01, 2007	End Transaction Date:	August 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44176 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,641)	-3,909.43	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,186)	-12,645.92	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,033)	-9,339.88	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,774)	-1,935.86	01 - 31	

2

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/30/2007 12:00 AM Payee's Bank Account Numbe Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094								
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: September 01, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$1,264,900.68</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000307665</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>09/11/2007</td> </tr> </table>	Invoice Total Amount:	\$1,264,900.68	Invoice Identifier:	000307665	Account Number:	52002364	Net Due Date:	09/11/2007
Invoice Total Amount:	\$1,264,900.68									
Invoice Identifier:	000307665									
Account Number:	52002364									
Net Due Date:	09/11/2007									
Begin Transaction Date: August 01, 2007	End Transaction Date: August 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44249 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,758)	-15,310.87	01	31
	Temporary Relinquishment Credit - Award # 44249 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01	31
	Temporary Relinquishment Credit - Award # 44249 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,560)	-9,553.58	01	31
	Temporary Relinquishment Credit - Award # 44249 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(255,440)	-103,580.92	01	31
	Temporary Relinquishment Credit - Award # 44249 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(50,468)	-20,464.77	01	31
	Temporary Relinquishment Credit - Award # 44249 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01	31
	Temporary Relinquishment Credit - Award # 44274 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01	31
	Temporary Relinquishment Credit - Award # 44274 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01	31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	N COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,264,900.68
Invoice Identifier:	000307665
Account Number:	52002364
Net Due Date:	09/11/2007

Begin Transaction Date:	August 01, 2007	End Transaction Date:	August 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44752 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,191)	-4,537.95	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,940)	-9,302.17	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,189)	-7,781.14	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,491)	-20,879.60	01 - 31	
	Temporary Relinquishment Credit - Award # 44793 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(121,551)	-49,288.93	01 - 31	
	Temporary Relinquishment Credit - Award # 44793 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,389)	-10,295.24	01 - 31	
	Temporary Relinquishment Credit - Award # 44819 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,014)	-2,438.68	01 - 31	
	Temporary Relinquishment Credit - Award # 44820 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,706)	-11,640.28	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	:OI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2007	Invoice Total Amount:	\$1,264,900.68
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307665
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/11/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 44826 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,595)	-3,079.77	01 - 31		
				Temporary Relinquishment Credit - Award # 44834 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31		
				Temporary Relinquishment Credit - Award # 44836 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,821)	-1,143.92	01 - 31		
				Temporary Relinquishment Credit - Award # 44838 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31		
				Temporary Relinquishment Credit - Award # 44840 At DRN 157553																
																Invoice Total Amount:	3,704,500	1,264,900.68		

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 08/30/2007 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: COI
 Houston TX 77216-3142 **Contact Name:**
Payee: 006924518 **Contact Phone:** 713-989-2094 *LEW*

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** September 01, 2007
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: *Wired 9/1/07* 314,262.50
Invoice Identifier: *01.90.000-232-02-000* 000307544
Account Number: 52002364
Net Due Date: *LEW* 09/11/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	93,000	37,711.50	01 - 31	

Invoice Total Amount: 775,000 ✓ 314,262.50 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 08/30/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ION COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: September 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 9/11/07* \$97,383.69
Invoice Identifier: *01-90-000-23202-000* 000307378
Account Number: *SE* 52002364
Net Due Date: 09/11/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	25,079	10,169.54	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	9,207	3,733.44	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	18,166	7,366.31	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	961	389.69	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	2,170	879.94	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	5,952	2,413.54	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	35,185	14,267.52	01 - 31	
01											R3A	0.3855	0.0200	0.0000	0.4055	23,560	9,553.58	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 08/30/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ON COI Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 01, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$97,383.69
Invoice Identifier:	000307378
Account Number:	52002364
Net Due Date:	09/11/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																			
01											R3A	0.3855	0.0200	0.0000	0.4055	54,405	22,061.23	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																			
01											R3A	0.3855	0.0200	0.0000	0.4055	41,943	17,007.89	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																			
01											R3A	0.3855	0.0200	0.0000	0.4055	21,917	8,887.34	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																			
01											R3A	0.3855	0.0200	0.0000	0.4055	1,240	502.82	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																			
Invoice Total Amount:																240,157 ✓	97,383.69 ✓		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 08/30/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ON COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: September 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$12,570.50
Invoice Identifier: 01-90-060-232-02-000 000307573
Account Number: 52002364
Net Due Date: 09/11/2007

Begin Transaction Date: August 01, 2007
End Transaction Date: August 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	31,000	12,570.50	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 31,000 12,570.50

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

14

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmnt D/T: 08/30/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 1,348,704.31
Invoice Identifier: 01-90-000-23202-000 000307688
Account Number: 52002364
Net Due Date: 09/11/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									L112-1		RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
				Temporary Relinquishment Credit - Award # 43926 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,091)	-6,221.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44043 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,508)	-11,156.65	01 - 31	
				Temporary Relinquishment Credit - Award # 44043 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,547)	-10,417.64	01 - 31	
				Temporary Relinquishment Credit - Award # 44049 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,335)	-18,713.62	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

15

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/30/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2007	Invoice Total Amount: \$1,049,704.31	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000307688	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 09/11/2007	
Begin Transaction Date:	August 01, 2007	End Transaction Date:	August 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44049 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(27,435)	-21,097.52	01 - 31	
	Temporary Relinquishment Credit - Award # 44055 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,521)	-18,856.65	01 - 31	
	Temporary Relinquishment Credit - Award # 44055 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(93,279)	-71,731.55	01 - 31	
	Temporary Relinquishment Credit - Award # 44055 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(961)	-739.01	01 - 31	
	Temporary Relinquishment Credit - Award # 44060 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,767)	-1,358.82	01 - 31	
	Temporary Relinquishment Credit - Award # 44060 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
	Temporary Relinquishment Credit - Award # 44064 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
	Temporary Relinquishment Credit - Award # 44064 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,867)	-3,742.72	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

16

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	DN COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	August 01, 2007	End Transaction Date:	August 31, 2007

Invoice Total Amount:	\$1,049,704.31
Invoice Identifier:	000307688
Account Number:	52002364
Net Due Date:	09/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44066 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,680)	-6,674.92	01 - 31	
	Temporary Relinquishment Credit - Award # 44066 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,294)	-1,764.09	01 - 31	
	Temporary Relinquishment Credit - Award # 44086 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,092)	-3,146.75	01 - 31	
	Temporary Relinquishment Credit - Award # 44086 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(403)	-309.91	01 - 31	
	Temporary Relinquishment Credit - Award # 44091 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(682)	-524.46	01 - 31	
	Temporary Relinquishment Credit - Award # 44091 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
	Temporary Relinquishment Credit - Award # 44093 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
	Temporary Relinquishment Credit - Award # 44093 At DRN 32606																		
01											RC2	0.5500	0.0000	0.0000	0.5500	(62,000)	-34,100.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/30/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ION COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: September 01, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$1,049,704.31
Invoice Identifier:	000307688
Account Number:	52002364
Net Due Date:	09/11/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44684 At DRN 11224																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(19,003)	-14,613.31	01 - 31	
	Temporary Relinquishment Credit - Award # 44821 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
	Temporary Relinquishment Credit - Award # 44822 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,534)	-2,717.65	01 - 31	
	Temporary Relinquishment Credit - Award # 44823 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,555)	-9,654.80	01 - 31	
	Temporary Relinquishment Credit - Award # 44824 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,087)	-18,522.90	01 - 31	
	Temporary Relinquishment Credit - Award # 44827 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
	Temporary Relinquishment Credit - Award # 44830 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,875)	-2,979.88	01 - 31	
	Temporary Relinquishment Credit - Award # 44835 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$1,049,704.31
Invoice Identifier:	000307688
Account Number:	52002364
Net Due Date:	09/11/2007

Begin Transaction Date:	August 01, 2007	End Transaction Date:	August 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44837 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,891)	-1,454.18	01 - 31	
				Temporary Relinquishment Credit - Award # 44839 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
				Temporary Relinquishment Credit - Award # 44841 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(372)	-286.07	01 - 31	
				Temporary Relinquishment Credit - Award # 44842 At DRN 157553															

Invoice Total Amount: 1,335,170 1,049,704.31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/30/2007 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: N COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: September 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$47,678.00
Invoice Identifier: 01-90-000-23202-000000307415
Account Number: 52002364
Net Due Date: 09/11/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,678.00	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: **62,000** **47,678.00**

22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/31/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	-----
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

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Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$3,086.41
Invoice Identifier:	01.90.000-232-02-000 000307339
Account Number:	52002364
Net Due Date:	08/10/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 07/31/2007 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 DEE WILKERSON **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
 P.O. BOX 3285 **Payee's Bank:**
Payee's Name: COI
 Houston TX 77216-3142 **Contact Name:**
 TAMPA FL 33601 **Payee:** 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** August 01, 2007 **Invoice Total Amount:** \$12,068.08
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 01.90.000.232.02.000 000307296
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-1 **Prev Inv ID:** **Net Due Date:** 08/10/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	
				Special Fuel Surcharge															

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/31/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2007	Contact Phone:	713-989-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount: 79.59	
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier: 01.90.000.332.02000 000307331	
Svc CD:	FTS-2	Prev Inv ID:		Account Number: 52002364	
				Net Due Date: 08/10/2007	

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
				Special Fuel Surcharge															

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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23

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF August 2007

11-Sep-07

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2007..xls]Aug07Est

(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jul'07	Accrual-Comm.	(246,599)	6.11000	(1,506,719.89)
2	Aug'07	Accrual-Comm.	(311,353)	6.13800	(1,911,084.71)
3	GRAND TOTAL		(557,952)		(3,417,804.60)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR August 2007

10-Sep-07

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2007.xls]Aug07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(2,322)	\$6.23000	(\$14,466.06)
2	COMMODITY-PIPELINE	ACCRUED	865,665	\$0.09067	\$78,485.64
3	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
4	IMBALANCE PENALTY	ACCRUED	3,985	\$9.43940	\$37,616.00
5	TOTAL	ACCRUED	1,983,089		\$495,388.06

PEOPLES GAS SYSTEM

10-Sep-07

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR August 2007

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2007.xls]Aug07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	38,364	7.286	\$279,514.73
2	COMM.-P/L-FT	ACCRUED	474,492	\$0.02113	\$10,025.93
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	474,492	\$0.02113	\$10,025.93
7	DEMAND	ACCRUED	651,000	\$0.57012	\$371,147.50
8	TOTAL	ACCRUED	1,163,856		\$660,688.16

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 8 2007 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 1 2007	Aug 30 2007	\$3,497.81
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,780.79	\$3,780.79 CR	\$0.00	\$0.00	\$0.00	\$3,497.81

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT

GS	9322486	06/28/07 - 08/01/07	34	91860	88412	3448	GAS	3497.81
TOTAL GAS USED							3448	
CU 1 VENDOR 1007582								
INVOICE 10001-74500 Aug 07								
PO 51189-09 DUE 8-23								
ATT ENT AB								
TOTAL CURRENT CHARGES								3497.81
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								3497.81
CURRENT CHARGES PAST DUE AFTER Aug 30 2007								

SCANNED

RECEIVED
 AUG 13 2007
 ACCOUNTS PAYABLE

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	3656	27	3448	34

Your Timely Payment is Appreciated.

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN MONDAY - FRIDAY TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Aug 1 2007	Aug 30 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$3,497.81	\$3,497.81

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 6 MAAD 37018W2C-A-1
 1131 1 MB 0.360



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000349781 1

27

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

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 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jul 24 2007

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jul 19 2007	Aug 15 2007	\$6,833.49
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,786.05	\$8,786.05 CR	\$0.00	\$0.00	\$0.00	\$6,833.49

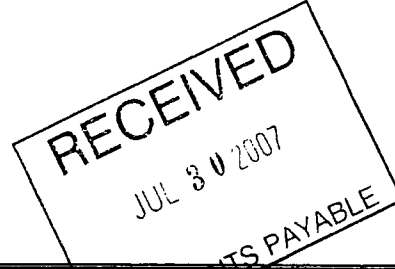
METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	06/19/07 - 07/19/07	30	64655	58213	6725	GAS	6833.49
TOTAL GAS USED							6725	
CO 1 VENDOR 1007582 INVOICE 93305-111588 Jul 07 PO SP51189-09 DUE 8-2 ATT ENT MB								
UTILITY CONSUMPTION								
		Last Year	No of Days	This Year	No of Days			
GAS This Month		6891	36	6725	30			

TOTAL CURRENT CHARGES	6833.49
UNPAID BALANCE	.00
TOTAL AMOUNT DUE	6833.49
CURRENT CHARGES PAST DUE AFTER Aug 15 2007	

SCANNED



Your Timely Payment is Appreciated.

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 3800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Jul 19 2007	Aug 15 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$6,833.49	\$6,833.49

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

***AUTO**MIXED AADC 750 28 MAAD 38698048-A-4
 6275 1 MB 0-360



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000093305 000111588 000683349 1

28

PEOPLES GAS SYSTEM
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
 FOR AUGUST 2007
 IN DTH'S

14-Sep-07

H:\GAS_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Aug07est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Aug'07	23,250	1.40000	\$32,550.00
2						
3	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

Voice: 727-375-5007
Fax: 727-375-1228

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

invoice

INVOICE NUMBER: 07/20 - 08/20

PAGE: 3

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/20/07	8/30/07

DESCRIPTION	AMOUNT
(1) Ocala Villages \$1,025 per month	1,025.00
(1) Don Garlits \$1,025 per month	1,025.00
(1) St. Augustine Flagler Hospital \$1,025 per month	1,025.00
(1) St. Augustine Resturant \$1,025 per month	1,025.00
(1) Duvalle - Jacksonville \$1,025 per month	1,025.00
(1) Citrus Park - Tampa \$33.06 per day x 18 days	595.08
Safety Checks	
Eustis & Don Garlits - Ocala 212 miles x 4 x \$1.75 per mile	1,484.00
St. Augustine Bi-Weekly 632 miles x 2 x \$1.75 per mile	2,212.00
Citrus Park 52 miles x 4 x \$1.75 per mile	364.00
Trailer Change Out see attached Project Trip Log	176,510.75

Subtotal	417,747.99
Sales Tax	
Total Invoice Amount	\$417,747.99
Payment/Credit Applied	
TOTAL DUE	\$417,747.99
Check/Credit Memo No:	

30

Marlin Gas Transport, Inc

MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

Voice: 727-375-5007
Fax: 727-375-1228

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

invoice

INVOICE NUMBER: 07/20 - 08/20

PAGE: 1

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/20/07	8/30/07

DESCRIPTION	AMOUNT
Jumbo Tube Trailers	
(2) Jumbo Tube Trailers (Celebration)	15,400.00
(2) Jumbo Tube Trailers (Ocala-Villages)	15,400.00
(2) Portable Regulation Units with remote monitoring \$550 each/month + \$120 each/month	1,340.00
(1) Safety Regulation Unit \$725 per month + \$120 per month	845.00
1mmcf/day Compression and Drying	6,930.00
Compressor Operator filled 61 loads x 1.25 hours x \$110	8,387.50
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs	
(2) Jumbo Tube Trailers (Eustis) \$2,200 per week for 4 weeks	17,600.00
(2) Jumbo Tube Trailers (Don Garlits - Ocala) \$2,200 per week for 4 weeks	17,600.00

RECEIVED
AUG 24 2007
ACCOUNTS PAYABLE

01-90-000-809-03-00-0

Ray
[Signature]

Subtotal Continued
Sales Tax Continued
Total Invoice Amount Continued
Payment/Credit Applied
TOTAL DUE Continued

Check/Credit Memo No:

31

Marlin Gas Transport, Inc

MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

Voice: 727-375-5007
 Fax: 727-375-1228

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

invoice

INVOICE NUMBER: 07/20 - 08/20

PAGE: 2

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/20/07	8/30/07

DESCRIPTION	AMOUNT
(4) Jumbo Tube Trailers (Flagler Hospital - St. Augustine) \$2,200 per week for 4 weeks	35,200.00
(3) Jumbo Tube Trailers (Restaurante - St. Augustine) \$2,200 per week for 4 weeks	26,400.00
(1) Jumbo Tube Trailer (Duvall - Jacksonville) \$2,200 per week for 4 weeks	8,800.00
(2) Jumbo Tube Trailer (Citrus Park - Tampa) \$314.29 per day for 18 days	11,314.44
Project Change Out Shuttles	
(1) Change Out Shuttle in Eustis and Don Garlits \$2,200 per week for 4 weeks	8,800.00
(3) Change Out Shuttles in St. Augustine - Flagler Hospital \$2,200 per week for 4 weeks	26,400.00
(1) Change Out Shuttle in Celebration and Ocala Villages \$2,200 per week for 4 weeks	8,800.00
(1) Change Out Shuttle in St. Augustine Resaturant \$2,200 per week for 4 weeks	8,800.00
(1) Change Out Shuttle in Citrus Park - Tampa \$314.29 per day for 18 days	5,657.22
Additional Project Safety Regulation Units with Remote Monitoring	
(1) Eustis, FL \$1,025 per month	1,025.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	Continued



Position Summary Detail Report

RMS Process Date:07/30/2007-Run Date:07/30/2007 08:14:20 AM

200708 - 200708

Region: ALL
 Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL
 Page: 1
 Strategy: ALL
 Enterprise: ALL

CompanyDeal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr	
HH																
HENRY/HUB																
200708																
SWPS																
JPMC	13037	17-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$8.25000	\$0.00000	\$6.11000	\$0.00000	(\$2.14000)	(\$214,000)	\$0	
UBS	13161	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$8.17000	\$0.00000	\$6.11000	\$0.00000	(\$2.06000)	(\$103,000)	\$0	
SG	13174	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$8.05000	\$0.00000	\$6.11000	\$0.00000	(\$1.94000)	(\$97,000)	\$0	
Barclays	13260	17-OCT-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.85000	\$0.00000	\$6.11000	\$0.00000	(\$1.74000)	(\$87,000)	\$0	
LBCS	13287	11-DEC-06	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$7.73500	\$0.00000	\$6.11000	\$0.00000	(\$1.62500)	(\$32,500)	\$0	
JPMC	13296	27-DEC-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.84500	\$0.00000	\$6.11000	\$0.00000	(\$0.73500)	(\$36,750)	\$0	
BPNA	13312	03-JAN-07	P	NG	TEC-PGS-DV-OTC Swaps		200,000.00	0.0	\$6.96000	\$0.00000	\$6.11000	\$0.00000	(\$0.85000)	(\$170,000)	\$0	
JPMC	13371	15-FEB-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.68000	\$0.00000	\$6.11000	\$0.00000	(\$1.57000)	(\$78,500)	\$0	
MSCG	13381	05-MAR-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.69000	\$0.00000	\$6.11000	\$0.00000	(\$1.58000)	(\$79,000)	\$0	
SG	13494	24-JUL-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$5.82500	\$0.00000	\$6.11000	\$0.00000	\$0.28500	\$14,250	\$0	
								0.0						(\$883,500)		
								0.0							(\$883,500)	
								0.0							(\$883,500)	
								0.0							(\$883,500)	
								0.0							(\$883,500)	

67 contracts

CF

ok
 Ed Elliott

 7/30/07

33

PEOPLES GAS - NATURAL GAS

BAY GAS STORAGE CO. PARK AND LOAN WORKSHEET-Volumes In Dekatherms
CLOSING AUGUST 2007

h:\gas_acct\pgalPark and Loan Worksheet,2007.xls

Beg. Balance
0

PARK & RIDE ON GULFSTREAM

PARK / (UNPARK)		Volume	Volume	Volume-Total	Balance	Date	GD Z3	Avg \$Amt
	Park	08/01/2007	25,000	-	25,000	08/01/2007	6.8400	\$ 171,000.00
	Park	08/02/2007	24,999	-	24,999	08/02/2007	6.7050	\$ 167,618.30
	Withdrawal	08/03/2007	(35,000)	-	(35,000)	08/03/2007	7.2650	\$ (254,275.00)
		08/04/2007	-	-	-	08/04/2007	7.0150	\$ -
		08/05/2007	-	-	-	08/05/2007	7.0150	\$ -
		08/06/2007	-	-	-	08/06/2007	7.0150	\$ -
	Withdrawal	08/07/2007	(4,160)	-	(4,160)	08/07/2007	7.4750	\$ -
		08/08/2007	-	-	-	08/08/2007	7.7750	\$ -
		08/09/2007	-	-	-	08/09/2007	7.7550	\$ -
		08/10/2007	-	-	-	08/10/2007	8.2000	\$ -
		08/11/2007	-	-	-	08/11/2007	8.2400	\$ -
		08/12/2007	-	-	-	08/12/2007	8.2400	\$ -
		08/13/2007	-	-	-	08/13/2007	8.2400	\$ -
		08/14/2007	-	-	-	08/14/2007	8.8950	\$ -
		08/15/2007	-	-	-	08/15/2007	8.9050	\$ -
		08/16/2007	-	-	-	08/16/2007	9.4000	\$ -
		08/17/2007	-	-	-	08/17/2007	8.8650	\$ -
		08/18/2007	-	-	-	08/18/2007	9.0700	\$ -
		08/19/2007	-	-	-	08/19/2007	9.0700	\$ -
		08/20/2007	-	-	-	08/20/2007	9.0700	\$ -
		08/21/2007	-	-	-	08/21/2007	8.2200	\$ -
		08/22/2007	-	-	-	08/22/2007	7.9450	\$ -
		08/23/2007	-	-	-	08/23/2007	7.8700	\$ -
		08/24/2007	-	-	-	08/24/2007	7.3600	\$ -
		08/25/2007	-	-	-	08/25/2007	6.9500	\$ -
		08/26/2007	-	-	-	08/26/2007	6.9500	\$ -
		08/27/2007	-	-	-	08/27/2007	6.9500	\$ -
		08/28/2007	-	-	-	08/28/2007	6.6750	\$ -
		08/29/2007	-	-	-	08/29/2007	7.0250	\$ -
		08/30/2007	-	-	-	08/30/2007	7.1600	\$ -
		08/31/2007	-	-	-	08/31/2007	7.5350	\$ -
TRANSACTIONS 8/2007		TOTAL	10,839	-	10,839	RATE	7.7966	\$ 84,343.30

Ending Balance	Jul-07	-	-	-			\$	-
BALANCE AUG\ 2007 PARK		10,839	-	10,839	Weighted Avg	\$	7.7815	\$ 84,343.30
Less Balance	Jul-07						\$	-
Parked 164-01,(808-02) / (Unparked) 808-01,(164-01)	Aug-07				Income(Expense)		\$	84,343.30

33-1

PEOPLES GAS SYSTEM
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE
 AS OF August 31, 2007
 IN DTH'S

07-Sep-07

H:\GAS_ACCT\PGA\[Bay Gas Storage Fees Payable-for Calendar Year 2007.xls]Aug07est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	Aug'07	49,999	0.25000	\$12,499.75
2	GRAND TOTAL		49,999		\$12,499.75

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR August 2007

10-Sep-07

H:\GAS_ACCT\PGA\Usage Charges-FGT-for Calendar Year 2007.xls\Aug07est

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1 FTS-1-USAGE	ACCRUED	4,047,918	0.05305	\$214,724.68	
2 FTS-1-USAGE	ACCRUED	0	0.03610	\$0.00	
3 FTS-1-NO NOTICE	ACCRUED	(287,999)	0.05600	(\$16,127.94)	
4 TOTAL FTS-1	ACCRUED	3,759,919		\$198,596.74	
5 ITS-WD	ACCRUED	26,547	0.37951	\$10,074.88	
6 FTS-2-USAGE	ACCRUED	1,439,480	0.02254	\$32,443.65	
7 FTS-2-USAGE	ACCRUED	0	0.00000	\$0.00	
8 TOTAL FTS-2	ACCRUED	1,439,480		\$32,443.65	
9 GRAND TOTAL	ACCRUED	5,225,946		\$241,115.27	

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR August 2007

10-Sep-07

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]Aug07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,776)	0.40550	(\$10,046.67)
2	TOTAL		(24,776)		(\$10,046.67)

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-07
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	EAGLE	1,690,430.0	0.00100	\$1,690.43
2	OCCIDENTAL	1,550,000.0	0.00150	\$2,325.00
3	SEQUENT	1,690,430.0	0.00150	\$2,535.65
4	SEQUENT	1,550,000.0	0.00300	\$4,650.00
5	TOTAL:	6,480,860.0		\$11,201.08



Gas Deal Daily Summary

RMS Process Date:09/11/2007-Run Date:09/11/2007 08:33:54 AM

Deal #: 40056 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

Boyle - Spring Commodity

Month: 08/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-AUG-07	\$6.13	5,453	\$33,426.89
02-AUG-07	\$6.13	5,453	\$33,426.89
03-AUG-07	\$6.13	5,453	\$33,426.89
04-AUG-07	\$6.13	5,453	\$33,426.89
05-AUG-07	\$6.13	5,453	\$33,426.89
06-AUG-07	\$6.13	5,453	\$33,426.89
07-AUG-07	\$6.13	5,452	\$33,420.76
08-AUG-07	\$6.13	5,446	\$33,383.98
09-AUG-07	\$6.13	5,453	\$33,426.89
10-AUG-07	\$6.13	5,453	\$33,426.89
11-AUG-07	\$6.13	5,453	\$33,426.89
12-AUG-07	\$6.13	5,453	\$33,426.89
13-AUG-07	\$6.13	5,453	\$33,426.89
14-AUG-07	\$6.13	5,453	\$33,426.89
15-AUG-07	\$6.13	5,453	\$33,426.89
16-AUG-07	\$6.13	5,453	\$33,426.89
17-AUG-07	\$6.13	5,453	\$33,426.89
18-AUG-07	\$6.13	5,453	\$33,426.89
19-AUG-07	\$6.13	5,453	\$33,426.89
20-AUG-07	\$6.13	5,453	\$33,426.89
21-AUG-07	\$6.13	5,452	\$33,420.76
22-AUG-07	\$6.13	5,453	\$33,426.89
23-AUG-07	\$6.13	5,453	\$33,426.89
24-AUG-07	\$6.13	5,453	\$33,426.89
25-AUG-07	\$6.13	5,453	\$33,426.89
26-AUG-07	\$6.13	5,453	\$33,426.89
27-AUG-07	\$6.13	5,453	\$33,426.89
28-AUG-07	\$6.13	5,452	\$33,420.76
29-AUG-07	\$6.13	5,453	\$33,426.89
30-AUG-07	\$6.13	5,453	\$33,426.89
31-AUG-07	\$6.13	5,451	\$33,414.63
	\$6.13	169,031	\$1,036,160.03

Delivery Point: 716

Month: 08/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
17-AUG-07	\$6.13	0	\$0.00
	\$0	0	\$0.00



Gas Deal Daily Summary

RMS Process Date:09/11/2007-Run Date:09/11/2007 08:35:18 AM

Deal #: 40060 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 08/2007

Occidental Swing Commodity

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-AUG-07	\$6.5	5,000	\$32,500.00
02-AUG-07	\$6.255	5,000	\$31,275.00
03-AUG-07	\$6.425	5,000	\$32,125.00
08-AUG-07	\$6.56	5,000	\$32,800.00
09-AUG-07	\$6.45	5,000	\$32,250.00
10-AUG-07	\$6.625	5,000	\$33,125.00
11-AUG-07	\$6.77	5,000	\$33,850.00
12-AUG-07	\$6.77	5,000	\$33,850.00
13-AUG-07	\$6.77	5,000	\$33,850.00
14-AUG-07	\$7.37	5,000	\$36,850.00
15-AUG-07	\$7.11	5,000	\$35,550.00
16-AUG-07	\$7.485	5,000	\$37,425.00
17-AUG-07	\$7.195	5,000	\$35,975.00
18-AUG-07	\$7.215	5,000	\$36,075.00
19-AUG-07	\$7.215	5,000	\$36,075.00
20-AUG-07	\$7.215	5,000	\$36,075.00
21-AUG-07	\$6.61	5,000	\$33,050.00
22-AUG-07	\$6.075	5,000	\$30,375.00
23-AUG-07	\$6.05	5,000	\$30,250.00
24-AUG-07	\$5.96	5,000	\$29,800.00
25-AUG-07	\$5.955	5,000	\$29,775.00
26-AUG-07	\$5.955	5,000	\$29,775.00
27-AUG-07	\$5.955	5,000	\$29,775.00
30-AUG-07	\$5.91	5,000	\$29,550.00
	\$6.6	120,000	\$792,000.00



Gas Deal Daily Summary

RMS Process Date:09/11/2007-Run Date:09/11/2007 08:37:58 AM

Deal #: 40059 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

Month: 08/2007

Sequential Swing Commodity

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-AUG-07	\$6.5	5,453	\$35,444.50
02-AUG-07	\$6.255	5,453	\$34,108.52
03-AUG-07	\$6.425	5,453	\$35,035.53
07-AUG-07	\$6.4	5,453	\$34,899.20
08-AUG-07	\$6.56	5,450	\$35,752.00
09-AUG-07	\$6.45	5,453	\$35,171.85
10-AUG-07	\$6.625	5,453	\$36,126.13
11-AUG-07	\$6.77	5,453	\$36,916.81
12-AUG-07	\$6.77	5,453	\$36,916.81
13-AUG-07	\$6.77	5,453	\$36,916.81
14-AUG-07	\$7.37	5,453	\$40,188.61
15-AUG-07	\$7.11	5,453	\$38,770.83
16-AUG-07	\$7.485	5,453	\$40,815.71
17-AUG-07	\$7.195	5,453	\$39,234.34
18-AUG-07	\$7.215	5,453	\$39,343.40
19-AUG-07	\$7.215	5,453	\$39,343.40
20-AUG-07	\$7.215	5,453	\$39,343.40
21-AUG-07	\$6.61	5,453	\$36,044.33
22-AUG-07	\$6.075	5,453	\$33,126.98
23-AUG-07	\$6.05	5,453	\$32,990.65
24-AUG-07	\$5.96	5,453	\$32,499.88
25-AUG-07	\$5.955	5,453	\$32,472.62
26-AUG-07	\$5.955	5,453	\$32,472.62
27-AUG-07	\$5.955	5,453	\$32,472.62
	\$6.6204	130,869	\$866,407.55



Gas Deal Daily Summary

RMS Process Date:09/11/2007-Run Date:09/11/2007 08:39:40 AM

Deal #: 40511 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 241390

Month: 08/2007

Sequent - Swing Commodity

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-AUG-07	\$6.84	5,000	\$34,200.00
08-AUG-07	\$7.775	5,000	\$38,875.00
14-AUG-07	\$8.895	0	\$0.00
15-AUG-07	\$8.905	5,000	\$44,525.00
16-AUG-07	\$9.4	0	\$0.00
23-AUG-07	\$7.87	4,066	\$31,999.42
24-AUG-07	\$7.36	5,000	\$36,800.00
	\$7.7453	24,066	\$186,399.42

Delivery Point: 255278

Month: 08/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
30-AUG-07	\$7.16	2,622	\$18,773.52
	\$7.16	2,622	\$18,773.52

Delivery Point: 255572

Month: 08/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
03-AUG-07	\$7.265	0	\$0.00
	\$0	0	\$0.00

Delivery Point: 716

Month: 08/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
14-AUG-07	\$8.895	5,000	\$44,475.00
16-AUG-07	\$9.4	5,000	\$47,000.00
17-AUG-07	\$8.865	5,000	\$44,325.00
18-AUG-07	\$9.07	5,000	\$45,350.00
19-AUG-07	\$9.07	5,000	\$45,350.00
20-AUG-07	\$9.07	5,000	\$45,350.00
30-AUG-07	\$7.16	2,378	\$17,026.48
	\$8.9220	32,378	\$288,876.48

Delivery Point: 9903

Month: 08/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
03-AUG-07	\$7.265	1,564	\$11,362.46
	\$7.265	1,564	\$11,362.46

4/



Gas Deal Daily Summary

RMS Process Date:09/11/2007-Run Date:09/11/2007 08:40:39 AM

Deal #: 40512 Trade Date: 19-MAY-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 8205175

Month: 08/2007

Segment - Swing Commodity

Pipeline: Gulfstream Natural Gas System

Day	Price	Volume	Total
02-AUG-07	\$6.705	3,828	\$25,666.74
07-AUG-07	\$7.475	4,427	\$33,091.83
09-AUG-07	\$7.755	3,179	\$24,653.15
10-AUG-07	\$8.2	3,816	\$31,291.20
11-AUG-07	\$8.24	4,998	\$41,183.52
12-AUG-07	\$8.24	4,096	\$33,751.04
13-AUG-07	\$8.24	4,999	\$41,191.76
21-AUG-07	\$8.22	4,729	\$38,872.38
22-AUG-07	\$7.945	4,999	\$39,717.06
29-AUG-07	\$7.025	5,000	\$35,125.00
31-AUG-07	\$7.535	5,903	\$44,479.11
	\$7.7845	49,974	\$389,022.79



Back Office Purchase/Sale Summary

RMS Process Date: 09/10/2007- Rundate: 09/10/2007 09:17:40 AM

Profit Center: COMBINED

Trader: ALL

08/01/2007 - 08/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: Anadarko Energy Services Company											
Pipeline: FGT											
Month: 2007-08											
07-AUG-07	07-AUG-07	G	45935	716	AL FIRM	11,123	MMBTU MKJPC	\$7.50000	F	11,123	\$83,422.50
09-AUG-07	09-AUG-07	G	45973	716	AL INTERR	5,064	MMBTU CIEXD	\$7.70000	F	5,064	\$38,992.80
11-AUG-07	13-AUG-07	G	46033	716	AL INTERR	9,661	MMBTU CIEXD	\$8.50000	F	28,983	\$246,355.50

2007-08Total: 45,170 \$368,770.80

FGTTotal: 45,170 \$368,770.80

Anadarko Energy Services Company Total: 45,170 \$368,770.80

Company: BG Energy Merchants, LLC

Pipeline: FGT

Month: 2007-08

03-AUG-07	03-AUG-07	G	45902	50026	LA INTERR	1,358	MMBTU CIEXD	\$6.30000	F	1,358	\$8,555.40
07-AUG-07	07-AUG-07	G	45938	487860	FL FIRM	0	MMBTU MKJPC	\$7.90000	F	0	\$0.00
08-AUG-07	08-AUG-07	G	45954	487860	FL FIRM	9,928	MMBTU MKJPC	\$8.10000	F	9,928	\$80,416.80
09-AUG-07	09-AUG-07	G	45981	487860	FL FIRM	9,819	MMBTU MKJPC	\$8.05000	F	9,819	\$79,042.95
11-AUG-07	13-AUG-07	G	46037	487860	FL FIRM	15,000	MMBTU MKJPC	\$8.50000	F	45,000	\$382,500.00
14-AUG-07	14-AUG-07	G	46068	487860	FL FIRM	14,224	MMBTU MKJPC	\$9.07000	F	14,224	\$129,011.68
15-AUG-07	31-AUG-07	G	46094	487860	FL FIRM	14,604	MMBTU MKJPC	\$8.30166	I	248,263	\$2,060,996.24
15-AUG-07	15-AUG-07	G	46104	50026	LA INTERR	1,303	MMBTU CIEXD	\$6.91000	F	1,303	\$9,003.73
24-AUG-07	24-AUG-07	G	46275	50026	LA INTERR	1,102	MMBTU CIEXD	\$5.86000	F	1,102	\$6,457.72

2007-08Total: 330,997 \$2,755,984.52

FGTTotal: 330,997 \$2,755,984.52

Pipeline: SNG

Month: 2007-08

07-AUG-07	07-AUG-07	G	45941	ANY	FL FIRM	10,000	MMBTU MKJPC	\$6.90000	F	10,000	\$69,000.00
11-AUG-07	13-AUG-07	G	46030	ANY	FL INTERR	7,930	MMBTU CIEXD	\$6.84000	F	23,790	\$162,723.60
14-AUG-07	14-AUG-07	G	46074	ANY	FL INTERR	7,884	MMBTU CIEXD	\$7.50000	F	7,884	\$59,130.00

2007-08Total: 41,674 \$290,853.60

SNGTotal: 41,674 \$290,853.60

BG Energy Merchants, LLC Total: 372,671 \$3,046,838.12

Company: BP Energy Company

Pipeline: FGT

Month: 2007-08

01-AUG-07	31-AUG-07	G	43263	716	AL FIRM	4	MMBTU CIEXD	\$0.00000	F	135	\$0.00
08-AUG-07	08-AUG-07	G	45950	241390	MS FIRM	512	MMBTU MKJPC	\$8.25000	F	512	\$4,224.00
10-AUG-07	10-AUG-07	G	46010	11224	LA INTERR	5,587	MMBTU CIEXD	\$7.05000	F	5,587	\$39,388.35
11-AUG-07	13-AUG-07	G	46027	11224	LA INTERR	5,819	MMBTU CIEXD	\$7.00000	F	17,457	\$122,199.00
14-AUG-07	14-AUG-07	G	46072	11224	LA INTERR	5,819	MMBTU CIEXD	\$7.75000	F	5,819	\$45,097.25
15-AUG-07	15-AUG-07	G	46100	11224	LA INTERR	5,819	MMBTU CIEXD	\$7.40000	F	5,819	\$43,060.60
21-AUG-07	21-AUG-07	G	46223	716	AL INTERR	21,346	MMBTU CIEXD	\$9.05000	F	21,346	\$193,181.30
22-AUG-07	22-AUG-07	G	46230	716	AL INTERR	0	MMBTU CIEXD	\$5.99000	F	0	\$0.00
22-AUG-07	22-AUG-07	G	46230	10034	LA INTERR	2,892	MMBTU CIEXD	\$5.99000	F	2,892	\$17,323.08
23-AUG-07	23-AUG-07	G	46253	10034	LA INTERR	2,894	MMBTU CIEXD	\$5.94000	F	2,894	\$17,190.36
25-AUG-07	27-AUG-07	G	46300	11224	LA INTERR	309	MMBTU CIEXD	\$6.04000	F	927	\$5,599.08
28-AUG-07	28-AUG-07	G	46315	10034	LA INTERR	2,894	MMBTU CIEXD	\$5.40000	F	2,894	\$15,627.60
30-AUG-07	30-AUG-07	G	46362	11224	LA FIRM	289	MMBTU MKJPC	\$6.30000	F	289	\$1,820.70
30-AUG-07	30-AUG-07	G	46367	716	AL FIRM	0	MMBTU MKJPC	\$5.75000	F	0	\$0.00
30-AUG-07	30-AUG-07	G	46367	10034	LA FIRM	2,894	MMBTU MKJPC	\$5.75000	F	2,894	\$16,640.50
30-AUG-07	30-AUG-07	G	46382	241390	MS INTERR	15,560	MMBTU CIEXD	\$7.80000	F	15,560	\$121,368.00

43



Back Office Purchase/Sale Summary

RMS Process Date: 09/10/2007- Rundate: 09/10/2007 09:17:40 AM

Profit Center: COMBINED

Trader: ALL

08/01/2007 - 08/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: BP Energy Company											
Pipeline: FGT											
Month: 2007-08											
31-AUG-07	31-AUG-07	G 46408	716	AL INTERR	0	MMBTU	CIEXD	\$5.65000	F	0	\$0.00
31-AUG-07	31-AUG-07	G 46408	10034	LA INTERR	2,894	MMBTU	CIEXD	\$5.65000	F	2,894	\$16,351.10
2007-08Total:										87,919	\$659,070.92
FGTTotal:										87,919	\$659,070.92
Pipeline: Gulfstream											
Month: 2007-08											
03-AUG-07	03-AUG-07	G 45907	8205175	MS FIRM	10,000	MMBTU	MKJPC	\$7.75000	F	10,000	\$77,500.00
08-AUG-07	08-AUG-07	G 45950	8205175	MS FIRM	15,281	MMBTU	MKJPC	\$8.25000	F	15,281	\$126,068.25
2007-08Total:										25,281	\$203,568.25
GulfstreamTotal:										25,281	\$203,568.25
Pipeline: SNG											
Month: 2007-08											
01-AUG-07	31-AUG-07	G 43283	ANY	FL FIRM	13,062	MMBTU	MKJPC	\$5.81000	I	404,922	\$2,352,596.82
2007-08Total:										404,922	\$2,352,596.82
SNGTotal:										404,922	\$2,352,596.82
BP Energy Company Total:										518,122	\$3,215,235.99
Company: Bay Gas Storage Company, Ltd.											
Pipeline: FGT											
Month: 2007-08											
01-AUG-07	31-AUG-07	S 10215	163884	AL	823	MMBTU	CIEXD	\$0.00000		25,516	\$0.00
03-AUG-07	03-AUG-07	S 10213	163884	AL	9,484	MMBTU	MKJPC	\$0.00000		9,484	\$0.00
2007-08Total:										35,000	\$0.00
FGTTotal:										35,000	\$0.00
Bay Gas Storage Company, Ltd. Total:										35,000	\$0.00
Company: Chevron Natural Gas											
Pipeline: FGT											
Month: 2007-08											
02-AUG-07	02-AUG-07	G 45890	716	AL INTERR	9,999	MMBTU	CIEXD	\$6.90000	F	9,999	\$68,993.10
10-AUG-07	10-AUG-07	G 46005	23703	TX INTERR	560	MMBTU	CIEXD	\$6.43500	I	560	\$3,603.60
10-AUG-07	10-AUG-07	G 46006	25809	TX INTERR	1,837	MMBTU	CIEXD	\$6.43500	I	1,837	\$11,821.10
11-AUG-07	13-AUG-07	G 46021	25809	TX INTERR	1,837	MMBTU	CIEXD	\$6.49000	I	5,510	\$35,759.90
2007-08Total:										17,906	\$120,177.70
FGTTotal:										17,906	\$120,177.70
Pipeline: Gulfstream											
Month: 2007-08											
02-AUG-07	02-AUG-07	G 45864	8205164	AL INTERR	6,296	MMBTU	CIEXD	\$7.10000	F	6,296	\$44,701.60
04-AUG-07	06-AUG-07	G 45924	8205175	MS INTERR	2,500	MMBTU	CIEXD	\$7.15000	F	7,500	\$53,625.00
30-AUG-07	30-AUG-07	G 46365	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.40000	F	5,000	\$37,000.00
30-AUG-07	30-AUG-07	G 46368	8205175	MS FIRM	10,000	MMBTU	MKJPC	\$7.50000	F	10,000	\$75,000.00
2007-08Total:										28,796	\$210,326.60
GulfstreamTotal:										28,796	\$210,326.60
Pipeline: SNG											

44



Back Office Purchase/Sale Summary

RMS Process Date: 09/10/2007- Rundate: 09/10/2007 09:17:40 AM

Profit Center: COMBINED

Trader: ALL

08/01/2007 - 08/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Chevron Natural Gas											
Pipeline: SNG											
Month: 2007-08											
10-AUG-07	10-AUG-07	G 46001	ANY	FL INTERR	10,000	MMBTU	CIEXD	\$6.85000	F	10,000	\$68,500.00
22-AUG-07	22-AUG-07	G 46220	ANY	FL INTERR	12,624	MMBTU	CIEXD	\$6.04000	F	12,624	\$76,248.96
2007-08Total:										22,624	\$144,748.96
SNGTotal:										22,624	\$144,748.96
Chevron Natural Gas Total:										69,326	\$475,253.26
Company: Cima Energy, Ltd.											
Pipeline: SNG											
Month: 2007-08											
15-AUG-07	15-AUG-07	G 46091	ANY	FL INTERR	10,000	MMBTU	CIEXD	\$7.12000	F	10,000	\$71,200.00
16-AUG-07	16-AUG-07	G 46131	ANY	FL INTERR	10,000	MMBTU	CIEXD	\$7.50000	F	10,000	\$75,000.00
16-AUG-07	16-AUG-07	G 46132	ANY	FL INTERR	7,930	MMBTU	CIEXD	\$7.45000	F	7,930	\$59,078.50
22-AUG-07	22-AUG-07	G 46217	ANY	FL INTERR	4,500	MMBTU	CIEXD	\$6.04000	F	4,500	\$27,180.00
2007-08Total:										32,430	\$232,458.50
SNGTotal:										32,430	\$232,458.50
Cima Energy, Ltd. Total:										32,430	\$232,458.50
Company: ConocoPhillips Company											
Pipeline: FGT											
Month: 2007-08											
01-AUG-07	31-AUG-07	G 45749	179851	LA FIRM	539	MMBTU	MKJPC	\$6.11000	I	16,719	\$102,153.09
04-AUG-07	06-AUG-07	G 45925	314571	LA INTERR	3,309	MMBTU	CIEXD	\$6.21000	F	9,927	\$61,646.67
07-AUG-07	07-AUG-07	G 45939	716	AL FIRM	3,465	MMBTU	MKJPC	\$7.45000	F	3,465	\$25,814.25
07-AUG-07	07-AUG-07	G 45951	716	AL FIRM	19,501	MMBTU	MKJPC	\$8.15000	F	19,501	\$158,933.15
08-AUG-07	08-AUG-07	G 45956	11224	LA FIRM	4,980	MMBTU	MKJPC	\$7.31000	F	4,980	\$36,403.80
08-AUG-07	08-AUG-07	G 45957	716	AL FIRM	7,273	MMBTU	MKJPC	\$7.75000	F	7,273	\$56,365.75
16-AUG-07	16-AUG-07	G 46137	314571	LA INTERR	2,155	MMBTU	CIEXD	\$7.38000	F	2,155	\$15,903.90
21-AUG-07	21-AUG-07	G 46202	314571	LA INTERR	3,442	MMBTU	CIEXD	\$6.45000	F	3,442	\$22,200.90
29-AUG-07	29-AUG-07	G 46341	716	AL INTERR	4,894	MMBTU	CIEXD	\$7.00000	F	4,894	\$34,258.00
2007-08Total:										72,356	\$513,679.51
FGTTotal:										72,356	\$513,679.51
Pipeline: Gulfstream											
Month: 2007-08											
11-AUG-07	13-AUG-07	G 46025	8205175	MS INTERR	2,283	MMBTU	CIEXD	\$8.45000	F	6,849	\$57,874.05
11-AUG-07	13-AUG-07	G 46038	8205175	MS FIRM	7,999	MMBTU	MKJPC	\$8.53000	F	23,998	\$204,702.94
2007-08Total:										30,847	\$262,576.99
GulfstreamTotal:										30,847	\$262,576.99
Pipeline: SNG											
Month: 2007-08											
01-AUG-07	31-AUG-07	G 44338	601500	LA FIRM	1,190	MMBTU	MKJPC	\$6.13000	I	36,890	\$226,135.70
01-AUG-07	31-AUG-07	G 44340	51350	LA FIRM	3,778	MMBTU	MKJPC	\$6.13000	I	117,110	\$717,884.30
03-AUG-07	03-AUG-07	G 45891	ANY	FL INTERR	6,368	MMBTU	CIEXD	\$6.40250	F	6,368	\$40,771.12
15-AUG-07	15-AUG-07	G 46096	ANY	FL INTERR	7,930	MMBTU	CIEXD	\$7.13000	F	7,930	\$56,540.90
17-AUG-07	17-AUG-07	G 46155	ANY	FL FIRM	10,000	MMBTU	MKJPC	\$7.03000	F	10,000	\$70,300.00
18-AUG-07	20-AUG-07	G 46173	ANY	FL FIRM	17,012	MMBTU	MKJPC	\$7.29500	I	51,035	\$372,300.34
2007-08Total:										229,333	\$1,483,932.36
SNGTotal:										229,333	\$1,483,932.36

45



Back Office Purchase/Sale Summary

RMS Process Date: 09/10/2007- Rupdate: 09/10/2007 09:17:40 AM

08/01/2007 - 08/31/2007

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: ConocoPhillips Company													
ConocoPhillips Company Total:													
										332,536	\$2,260,188.86		
Company: Constellation Energy Commodities Group, Inc													
Pipeline: FGT													
Month: 2007-08													
01-AUG-07	31-AUG-07	G	40053	163884	AL	FIRM	6,000	MMBTU	MKJPC	\$6.34000	I	6,000	\$38,040.00
01-AUG-07	31-AUG-07	G	40053	241390	MS	FIRM	0	MMBTU	MKJPC	\$6.34000	I	0	\$0.00
30-AUG-07	30-AUG-07	G	46401	241390	MS	FIRM	0	MMBTU	MKJPC	\$7.50000	F	0	\$0.00
2007-08Total:											6,000	\$38,040.00	
FGTTotal:											6,000	\$38,040.00	
Pipeline: Gulfstream													
Month: 2007-08													
01-AUG-07	31-AUG-07	G	40053	8205175	MS	FIRM	5,238	MMBTU	MKJPC	\$6.34000	I	162,389	\$1,029,546.26
2007-08Total:											162,389	\$1,029,546.26	
GulfstreamTotal:											162,389	\$1,029,546.26	
Pipeline: SNG													
Month: 2007-08													
21-AUG-07	21-AUG-07	G	46208	ANY	FL	INTERR	5,430	MMBTU	CIEXD	\$6.55000	F	5,430	\$35,566.50
2007-08Total:											5,430	\$35,566.50	
SNGTotal:											5,430	\$35,566.50	
Constellation Energy Commodities Group, Inc. Total:											173,819	\$1,103,152.76	
Company: Coral Energy Resources LP													
Pipeline: FGT													
Month: 2007-08													
20-AUG-07	20-AUG-07	G	46188	241390	MS	INTERR	6,865	MMBTU	CIEXD	\$9.10000	F	6,865	\$62,471.50
22-AUG-07	22-AUG-07	G	46234	241390	MS	INTERR	4,212	MMBTU	CIEXD	\$8.40000	F	4,212	\$35,380.80
2007-08Total:											11,077	\$97,852.30	
FGTTotal:											11,077	\$97,852.30	
Pipeline: Gulfstream													
Month: 2007-08													
20-AUG-07	20-AUG-07	G	46188	8205175	MS	INTERR	10,135	MMBTU	CIEXD	\$9.10000	F	10,135	\$92,228.50
30-AUG-07	30-AUG-07	G	46364	8205175	MS	FIRM	2,579	MMBTU	MKJPC	\$7.35000	F	2,579	\$18,955.65
31-AUG-07	31-AUG-07	G	46412	8205175	MS	INTERR	6,081	MMBTU	CIEXD	\$7.76000	F	6,081	\$47,188.56
2007-08Total:											18,795	\$158,372.71	
GulfstreamTotal:											18,795	\$158,372.71	
Pipeline: SNG													
Month: 2007-08													
01-AUG-07	31-AUG-07	G	45784	ANY	FL	FIRM	2,539	MMBTU	MKJPC	\$6.13000	I	78,708	\$482,480.04
2007-08Total:											78,708	\$482,480.04	
SNGTotal:											78,708	\$482,480.04	
Coral Energy Resources LP Total:											108,580	\$738,705.05	



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/10/2007- Rupdate: 09/10/2007 09:17:40 AM

Trader: ALL

08/01/2007 - 08/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily		Trader	Deal	Price	Actual	Total	
					Volume	UOM		Price	Type	Volume	\$	
Company: Crosstex Gulf Coast Marketing, LTD.												
Pipeline: FGT												
Month: 2007-08												
01-AUG-07	31-AUG-07	G	45786	337605	TX FIRM	908	MMBTU	MKJPC	\$5.99000	I	28,163	\$168,696.37
01-AUG-07	01-AUG-07	G	45844	337605	TX INTERR	4,967	MMBTU	CIEXD	\$6.45000	F	4,967	\$32,037.15
03-AUG-07	03-AUG-07	G	45900	337605	TX INTERR	1,665	MMBTU	CIEXD	\$6.30000	F	1,665	\$10,489.50
11-AUG-07	13-AUG-07	G	46022	337605	TX INTERR	947	MMBTU	CIEXD	\$6.54000	F	2,842	\$18,586.68
14-AUG-07	14-AUG-07	G	46071	337605	TX INTERR	2,264	MMBTU	CIEXD	\$7.10000	F	2,264	\$16,074.40
15-AUG-07	15-AUG-07	G	46103	337605	TX INTERR	1,288	MMBTU	CIEXD	\$6.82000	F	1,288	\$8,784.16
25-AUG-07	27-AUG-07	G	46291	337605	TX INTERR	373	MMBTU	CIEXD	\$5.63000	F	1,120	\$6,305.60
31-AUG-07	31-AUG-07	G	46407	337605	TX INTERR	612	MMBTU	CIEXD	\$5.50000	F	612	\$3,366.00

2007-08Total: 42,921 \$264,339.86

FGTTTotal: 42,921 \$264,339.86

Crosstex Gulf Coast Marketing, LTD. Total: 42,921 \$264,339.86

Company: Eagle Energy Partners I, L.P.

Pipeline: FGT

Month: 2007-08

01-AUG-07	01-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
01-AUG-07	31-AUG-07	G	45782	23703	TX FIRM	2,000	MMBTU	MKJPC	\$6.01000	I	61,998	\$372,607.98
02-AUG-07	02-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
03-AUG-07	03-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
03-AUG-07	03-AUG-07	G	45899	314571	LA INTERR	3,874	MMBTU	CIEXD	\$6.39000	F	3,874	\$24,754.86
04-AUG-07	04-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
05-AUG-07	05-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
06-AUG-07	06-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
07-AUG-07	07-AUG-07	G	40056	314571	LA FIRM	5,452	MMBTU	MKJPC	\$6.13000	I	5,452	\$33,420.76
07-AUG-07	07-AUG-07	G	45937	179851	LA FIRM	0	MMBTU	MKJPC	\$6.35000	F	0	\$0.00
08-AUG-07	08-AUG-07	G	40056	314571	LA FIRM	5,446	MMBTU	MKJPC	\$6.13000	I	5,446	\$33,383.98
09-AUG-07	09-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
10-AUG-07	10-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
11-AUG-07	11-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
12-AUG-07	12-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
13-AUG-07	13-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
14-AUG-07	14-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
15-AUG-07	15-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
16-AUG-07	16-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
17-AUG-07	17-AUG-07	G	40056	716	AL FIRM	0	MMBTU	MKJPC	\$6.13000	I	0	\$0.00
17-AUG-07	17-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
18-AUG-07	18-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
19-AUG-07	19-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
20-AUG-07	20-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
21-AUG-07	21-AUG-07	G	40056	314571	LA FIRM	5,452	MMBTU	MKJPC	\$6.13000	I	5,452	\$33,420.76
22-AUG-07	22-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
23-AUG-07	23-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
24-AUG-07	24-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
25-AUG-07	25-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
26-AUG-07	26-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
27-AUG-07	27-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
28-AUG-07	28-AUG-07	G	40056	314571	LA FIRM	5,452	MMBTU	MKJPC	\$6.13000	I	5,452	\$33,420.76
29-AUG-07	29-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
30-AUG-07	30-AUG-07	G	40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.13000	I	5,453	\$33,426.89
31-AUG-07	31-AUG-07	G	40056	314571	LA FIRM	5,451	MMBTU	MKJPC	\$6.13000	I	5,451	\$33,414.63

2007-08Total: 234,903 \$1,433,522.87

FGTTTotal: 234,903 \$1,433,522.87

Pipeline: SNG

Month: 2007-08

07-AUG-07	07-AUG-07	G	45936	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$6.95000	F	5,000	\$34,750.00
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47



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/10/2007- Rundate: 09/10/2007 09:17:40 AM

Trader: ALL

08/01/2007 - 08/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Eagle Energy Partners I, L.P.													
Pipeline: SNG													
Month: 2007-08													
										2007-08Total:	5,000	\$34,750.00	
										SNGTotal:	5,000	\$34,750.00	
										Eagle Energy Partners I, L.P. Total:	239,903	\$1,468,272.87	
Company: Enbridge Marketing (U.S.) L.P.													
Pipeline: FGT													
Month: 2007-08													
01-AUG-07	01-AUG-07	G	45850	7995	LA	INTERR	620	MMBTU	CIEXD	\$6.43000	F	620	\$3,986.60
01-AUG-07	01-AUG-07	G	45850	241390	MS	INTERR	2,380	MMBTU	CIEXD	\$6.43000	F	2,380	\$15,303.40
24-AUG-07	24-AUG-07	G	46273	23703	TX	INTERR	1,649	MMBTU	CIEXD	\$5.78000	F	1,649	\$9,531.22
25-AUG-07	27-AUG-07	G	46288	23703	TX	INTERR	409	MMBTU	CIEXD	\$5.64000	F	1,227	\$6,920.28
31-AUG-07	31-AUG-07	G	46405	241390	MS	INTERR	2,500	MMBTU	CIEXD	\$7.40000	F	2,500	\$18,500.00
										2007-08Total:	8,376	\$54,241.50	
										FGTTotal:	8,376	\$54,241.50	
Pipeline: Gulfstream													
Month: 2007-08													
10-AUG-07	10-AUG-07	G	46000	8205175	MS	INTERR	2,500	MMBTU	CIEXD	\$8.25000	F	2,500	\$20,625.00
22-AUG-07	22-AUG-07	G	46218	8205175	MS	INTERR	1,800	MMBTU	CIEXD	\$8.40000	F	1,800	\$15,120.00
										2007-08Total:	4,300	\$35,745.00	
										GulfstreamTotal:	4,300	\$35,745.00	
										Enbridge Marketing (U.S.) L.P. Total:	12,676	\$89,986.50	
Company: EnergySouth Services, Inc.													
Pipeline: FGT													
Month: 2007-08													
30-AUG-07	30-AUG-07	G	46403	163884	AL	FIRM	10,382	MMBTU	MKJPC	\$7.80000	F	10,382	\$80,979.60
										2007-08Total:	10,382	\$80,979.60	
										FGTTotal:	10,382	\$80,979.60	
										EnergySouth Services, Inc. Total:	10,382	\$80,979.60	
Company: Glencore LTD													
Pipeline: FGT													
Month: 2007-08													
03-AUG-07	03-AUG-07	G	45903	9906	LA	INTERR	2,305	MMBTU	CIEXD	\$7.15000	F	2,305	\$16,480.75
06-AUG-07	06-AUG-07	G	45933	266472	LA	FIRM	0	MMBTU	MKJPC	\$7.25000	F	0	\$0.00
07-AUG-07	07-AUG-07	G	45943	163884	AL	FIRM	4,160	MMBTU	MKJPC	\$7.50000	F	4,160	\$31,200.00
10-AUG-07	10-AUG-07	G	46009	9906	LA	INTERR	431	MMBTU	CIEXD	\$7.90000	F	431	\$3,404.90
15-AUG-07	15-AUG-07	G	46119	9906	LA	INTERR	3,759	MMBTU	CIEXD	\$8.15000	F	3,759	\$30,635.85
16-AUG-07	16-AUG-07	G	46138	9906	LA	INTERR	1,544	MMBTU	CIEXD	\$8.50000	F	1,544	\$13,124.00
										2007-08Total:	12,199	\$94,845.50	
										FGTTotal:	12,199	\$94,845.50	
										Glencore LTD Total:	12,199	\$94,845.50	
Company: Houston Pipe Line Company, LP													
Pipeline: FGT													

48



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/10/2007- Rupdate: 09/10/2007 09:17:40 AM

Trader: ALL

08/01/2007 - 08/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Houston Pipe Line Company, LP											
Pipeline: FGT											
Month: 2007-08											
01-AUG-07	31-AUG-07	G	45789	24662							
						696	MMBTU MKJPC	\$6.04000	I	21,576	\$130,319.04
01-AUG-07	01-AUG-07	G	45846	24662							
						16,476	MMBTU CIEXD	\$6.40000	F	16,476	\$105,446.40
02-AUG-07	02-AUG-07	G	45871	24662							
						5,733	MMBTU CIEXD	\$6.25000	F	5,733	\$35,831.25
03-AUG-07	03-AUG-07	G	45897	24662							
						4,134	MMBTU CIEXD	\$6.30000	F	4,134	\$26,044.20
04-AUG-07	06-AUG-07	G	45922	24662							
						9,269	MMBTU CIEXD	\$6.12000	F	27,808	\$170,184.96
09-AUG-07	09-AUG-07	G	45975	24662							
						4,550	MMBTU CIEXD	\$6.28000	F	4,550	\$28,574.00
10-AUG-07	10-AUG-07	G	46008	24662							
						7,503	MMBTU CIEXD	\$6.43000	F	7,503	\$48,244.29
11-AUG-07	13-AUG-07	G	46028	24662							
						5,230	MMBTU CIEXD	\$6.50000	F	15,691	\$101,991.50
14-AUG-07	14-AUG-07	G	46075	24662							
						2,931	MMBTU CIEXD	\$7.11000	F	2,931	\$20,839.41
21-AUG-07	21-AUG-07	G	46203	24662							
						2,062	MMBTU CIEXD	\$6.42000	F	2,062	\$13,238.04
25-AUG-07	27-AUG-07	G	46297	24662							
						1,544	MMBTU CIEXD	\$5.65000	F	4,631	\$26,165.15
31-AUG-07	31-AUG-07	G	46415	24662							
						840	MMBTU CIEXD	\$5.49000	F	840	\$4,611.60

2007-08Total: 113,935 \$711,489.84

FGTTtotal: 113,935 \$711,489.84

Houston Pipe Line Company, LP Total: 113,935 \$711,489.84

Company: Infinite Energy

Pipeline: FGT

Month: 2007-08

01-AUG-07	01-AUG-07	G	45851	11224							
						5,290	MMBTU CIEXD	\$6.95000	F	5,290	\$36,765.50
02-AUG-07	02-AUG-07	G	45877	716							
						882	MMBTU CIEXD	\$6.95000	F	882	\$6,129.90
02-AUG-07	02-AUG-07	G	45877	11224							
						3,118	MMBTU CIEXD	\$6.95000	F	3,118	\$21,670.10
09-AUG-07	09-AUG-07	G	45980	716							
						2,765	MMBTU CIEXD	\$7.80000	F	2,765	\$21,567.00
09-AUG-07	09-AUG-07	G	45980	11224							
						5,183	MMBTU CIEXD	\$7.80000	F	5,183	\$40,427.40
10-AUG-07	10-AUG-07	G	46012	398554							
						1,943	MMBTU CIEXD	\$7.25000	F	1,943	\$14,086.75
11-AUG-07	13-AUG-07	G	46032	716							
						2,862	MMBTU CIEXD	\$8.25000	F	5,723	\$47,214.75
11-AUG-07	13-AUG-07	G	46032	11224							
						5,968	MMBTU CIEXD	\$8.25000	F	17,904	\$147,708.00
11-AUG-07	13-AUG-07	G	46032	716							
						1,518	MMBTU CIEXD	\$8.25000	F	1,518	\$12,523.50
11-AUG-07	13-AUG-07	G	46032	487860							
						5,949	MMBTU CIEXD	\$8.25000	F	17,847	\$147,237.75
14-AUG-07	14-AUG-07	G	46080	716							
						6,395	MMBTU CIEXD	\$8.90000	F	6,395	\$56,915.50
14-AUG-07	14-AUG-07	G	46080	11224							
						5,605	MMBTU CIEXD	\$8.90000	F	5,605	\$49,884.50
15-AUG-07	15-AUG-07	G	46106	716							
						4,205	MMBTU CIEXD	\$8.75000	F	4,205	\$36,793.75
15-AUG-07	15-AUG-07	G	46106	11224							
						3,294	MMBTU CIEXD	\$8.75000	F	3,294	\$28,822.50
16-AUG-07	16-AUG-07	G	46140	716							
						7,121	MMBTU CIEXD	\$9.75000	F	7,121	\$69,429.75
16-AUG-07	16-AUG-07	G	46140	11224							
						5,037	MMBTU CIEXD	\$9.75000	F	5,037	\$49,110.75
17-AUG-07	17-AUG-07	G	46147	716							
						4,164	MMBTU MKJPC	\$8.85000	F	4,164	\$36,851.40
17-AUG-07	17-AUG-07	G	46147	11224							
						10,495	MMBTU MKJPC	\$8.85000	F	10,495	\$92,880.75
18-AUG-07	20-AUG-07	G	46174	716							
						5,620	MMBTU MKJPC	\$8.90000	F	16,859	\$150,045.10
18-AUG-07	20-AUG-07	G	46174	11224							
						9,380	MMBTU MKJPC	\$8.90000	F	28,140	\$250,446.00
21-AUG-07	21-AUG-07	G	46197	716							
						4,600	MMBTU CIEXD	\$8.45000	F	4,600	\$38,870.00
21-AUG-07	21-AUG-07	G	46197	11224							
						10,300	MMBTU CIEXD	\$8.45000	F	10,300	\$87,035.00
22-AUG-07	22-AUG-07	G	46231	716							
						5,272	MMBTU CIEXD	\$7.90000	F	5,272	\$41,648.80
22-AUG-07	22-AUG-07	G	46231	11224							
						9,669	MMBTU CIEXD	\$7.90000	F	9,669	\$76,385.10
25-AUG-07	27-AUG-07	G	46298	716							
						2,921	MMBTU CIEXD	\$6.65000	F	8,762	\$58,267.30
25-AUG-07	27-AUG-07	G	46298	11224							
						11,755	MMBTU CIEXD	\$6.65000	F	35,266	\$234,518.90
25-AUG-07	27-AUG-07	G	46303	716							
						1,724	MMBTU CIEXD	\$6.60000	F	5,173	\$34,141.80
25-AUG-07	27-AUG-07	G	46303	398554							
						3,838	MMBTU CIEXD	\$6.60000	F	11,513	\$75,985.80
28-AUG-07	28-AUG-07	G	46321	716							
						2,355	MMBTU CIEXD	\$6.55000	F	2,355	\$15,425.25
28-AUG-07	28-AUG-07	G	46321	11224							
						4,907	MMBTU CIEXD	\$6.55000	F	4,907	\$32,140.85
29-AUG-07	29-AUG-07	G	46347	716							
						741	MMBTU CIEXD	\$7.05000	F	741	\$5,224.05
29-AUG-07	29-AUG-07	G	46347	11224							
						6,602	MMBTU CIEXD	\$7.05000	F	6,602	\$46,544.10
30-AUG-07	30-AUG-07	G	46378	716							
						1,235	MMBTU MKJPC	\$7.20000	F	1,235	\$8,892.00
30-AUG-07	30-AUG-07	G	46378	11224							
						3,511	MMBTU MKJPC	\$7.20000	F	3,511	\$25,279.20
31-AUG-07	31-AUG-07	G	46420	716							
						6,931	MMBTU CIEXD	\$7.75000	F	6,931	\$53,715.25
31-AUG-07	31-AUG-07	G	46420	11224							
						8,900	MMBTU CIEXD	\$7.75000	F	8,900	\$68,975.00

2007-08Total: 279,225 \$2,219,559.05

FGTTtotal: 279,225 \$2,219,559.05

49



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/10/2007- Rundate: 09/10/2007 09:17:40 AM

Trader: ALL

08/01/2007 - 08/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Infinite Energy											
Pipeline: SNG											
Month: 2007-08											
09-AUG-07	09-AUG-07	G 45962	ANY	FL INTERR	7,930	MMBTU	CIEXD	\$6.60000	F	7,930	\$52,338.00
21-AUG-07	21-AUG-07	G 46207	ANY	FL INTERR	7,500	MMBTU	CIEXD	\$6.57000	F	7,500	\$49,275.00
2007-08Total:										15,430	\$101,613.00
SNGTotal:										15,430	\$101,613.00
Infinite Energy Total:										294,655	\$2,321,172.05

Company: Interconn Resources, Inc.											
Pipeline: SNG											
Month: 2007-08											
06-AUG-07	06-AUG-07	G 45932	ANY	FL FIRM	15,000	MMBTU	MKJPC	\$7.25000	F	15,000	\$108,750.00
08-AUG-07	08-AUG-07	G 45955	ANY	FL FIRM	15,334	MMBTU	MKJPC	\$6.90000	F	15,334	\$105,804.60
09-AUG-07	09-AUG-07	G 45961	ANY	FL INTERR	9,834	MMBTU	CIEXD	\$6.60000	F	9,834	\$64,904.40
10-AUG-07	10-AUG-07	G 46002	ANY	FL INTERR	7,852	MMBTU	CIEXD	\$6.84000	F	7,852	\$53,707.68
2007-08Total:										48,020	\$333,166.68
SNGTotal:										48,020	\$333,166.68
Interconn Resources, Inc. Total:										48,020	\$333,166.68

Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT											
Month: 2007-08											
01-AUG-07	31-AUG-07	G 43209	12740	MS FIRM	9,563	MMBTU	MKJPC	\$6.17000	I	296,453	\$1,829,115.01
01-AUG-07	31-AUG-07	G 45768	25809	TX FIRM	1	MMBTU	MKJPC	\$5.94000	I	42	\$249.48
01-AUG-07	31-AUG-07	G 45788	23422	LA FIRM	343	MMBTU	MKJPC	\$6.07000	I	10,633	\$64,542.31
01-AUG-07	01-AUG-07	G 45856	23422	LA INTERR	160	MMBTU	CIEXD	\$6.35000	F	160	\$1,016.00
02-AUG-07	02-AUG-07	G 45881	23422	LA INTERR	160	MMBTU	CIEXD	\$6.30000	F	160	\$1,008.00
04-AUG-07	06-AUG-07	G 45921	23422	LA INTERR	160	MMBTU	CIEXD	\$6.14500	I	480	\$2,949.60
14-AUG-07	14-AUG-07	G 46079	163884	AL INTERR	6,684	MMBTU	CIEXD	\$9.13000	F	6,684	\$61,024.92
22-AUG-07	22-AUG-07	G 46233	23703	TX INTERR	592	MMBTU	CIEXD	\$5.95000	F	592	\$3,522.40
22-AUG-07	22-AUG-07	G 46233	25809	TX INTERR	4,604	MMBTU	CIEXD	\$5.95000	F	4,604	\$27,393.80
23-AUG-07	31-AUG-07	G 46263	23422	LA FIRM	160	MMBTU	MKJPC	\$5.87500	I	1,440	\$8,460.00
28-AUG-07	28-AUG-07	G 46317	25809	TX INTERR	3,634	MMBTU	CIEXD	\$5.34000	F	3,634	\$19,405.56
29-AUG-07	29-AUG-07	G 46346	25809	TX INTERR	5,347	MMBTU	CIEXD	\$5.67000	F	5,347	\$30,317.49
2007-08Total:										330,229	\$2,049,004.57
FGTTotal:										330,229	\$2,049,004.57

Pipeline: SNG											
Month: 2007-08											
11-AUG-07	13-AUG-07	G 46023	ANY	FL INTERR	10,000	MMBTU	CIEXD	\$6.78000	F	30,000	\$203,400.00
14-AUG-07	14-AUG-07	G 46073	ANY	FL INTERR	10,000	MMBTU	CIEXD	\$7.51000	F	10,000	\$75,100.00
21-AUG-07	21-AUG-07	G 46205	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$6.57000	F	5,000	\$32,850.00
2007-08Total:										45,000	\$311,350.00
SNGTotal:										45,000	\$311,350.00
Louis Dreyfus Energy Services L.P. Total:										375,229	\$2,360,354.57

Company: Magnum Hunter Production, Inc.											
Pipeline: FGT											
Month: 2007-08											
25-AUG-07	27-AUG-07	G 46290	474864	LA INTERR	201	MMBTU	CIEXD	\$5.85000	F	604	\$3,533.40
2007-08Total:										604	\$3,533.40



Back Office Purchase/Sale Summary

RMS Process Date: 09/10/2007- Rundate: 09/10/2007 09:17:40 AM

Profit Center: COMBINED

Trader: ALL

08/01/2007 - 08/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Magnum Hunter Production, Inc.													
Pipeline: FGT													
										FGTTotal:	604	\$3,533.40	
										Magnum Hunter Production, Inc. Total:	604	\$3,533.40	
Company: Magnus Energy Marketing Ltd.													
Pipeline: FGT													
Month: 2007-08													
01-AUG-07	01-AUG-07	G	45854	314571	LA	INTERR	3,845	MMBTU	CIEXD	\$6.42000	F	3,845	\$24,684.90
01-AUG-07	01-AUG-07	G	45855	241390	MS	INTERR	11,000	MMBTU	CIEXD	\$7.10000	F	11,000	\$78,100.00
02-AUG-07	02-AUG-07	G	45873	314571	LA	INTERR	5,109	MMBTU	CIEXD	\$6.42000	F	5,109	\$32,799.78
03-AUG-07	03-AUG-07	G	45896	241390	MS	INTERR	1,057	MMBTU	CIEXD	\$7.30000	F	1,057	\$7,716.10
14-AUG-07	14-AUG-07	G	46077	314571	LA	INTERR	4,228	MMBTU	CIEXD	\$7.30000	F	4,228	\$30,864.40
15-AUG-07	15-AUG-07	G	46093	25809	TX	INTERR	4,000	MMBTU	CIEXD	\$6.80000	F	4,000	\$27,200.00
16-AUG-07	16-AUG-07	G	46129	25809	TX	INTERR	1,586	MMBTU	CIEXD	\$7.30000	F	1,586	\$11,577.80
17-AUG-07	17-AUG-07	G	46153	25809	TX	FIRM	3,972	MMBTU	MKJPC	\$6.89000	I	3,972	\$27,367.08
22-AUG-07	22-AUG-07	G	46225	25809	TX	INTERR	4,002	MMBTU	CIEXD	\$5.85000	F	4,002	\$23,411.70
23-AUG-07	23-AUG-07	G	46252	25809	TX	INTERR	4,000	MMBTU	CIEXD	\$5.84500	I	4,000	\$23,380.00
24-AUG-07	24-AUG-07	G	46267	25809	TX	INTERR	2,983	MMBTU	CIEXD	\$5.70000	I	2,983	\$17,003.10
25-AUG-07	27-AUG-07	G	46287	25809	TX	INTERR	1,000	MMBTU	CIEXD	\$5.63500	I	3,000	\$16,905.00
28-AUG-07	28-AUG-07	G	46309	314571	LA	INTERR	5,000	MMBTU	CIEXD	\$5.39000	F	5,000	\$26,950.00
28-AUG-07	28-AUG-07	G	46314	25809	TX	INTERR	1,000	MMBTU	CIEXD	\$5.29000	I	1,000	\$5,290.00
29-AUG-07	29-AUG-07	G	46335	25809	TX	INTERR	2,060	MMBTU	CIEXD	\$5.53500	I	2,060	\$11,402.10
30-AUG-07	30-AUG-07	G	46363	25809	TX	FIRM	990	MMBTU	MKJPC	\$5.60500	I	990	\$5,548.95
30-AUG-07	30-AUG-07	G	46370	314571	LA	FIRM	7,710	MMBTU	MKJPC	\$5.70000	F	7,710	\$43,947.00
31-AUG-07	31-AUG-07	G	46409	314571	LA	INTERR	4,319	MMBTU	CIEXD	\$5.70000	F	4,319	\$24,618.30
										2007-08Total:	69,861	\$438,766.21	
										FGTTotal:	69,861	\$438,766.21	
Pipeline: Gulfstream													
Month: 2007-08													
10-AUG-07	10-AUG-07	G	45999	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$8.25000	F	5,000	\$41,250.00
22-AUG-07	22-AUG-07	G	46219	8205175	MS	INTERR	8,481	MMBTU	CIEXD	\$8.40000	F	8,481	\$71,240.40
										2007-08Total:	13,481	\$112,490.40	
										GulfstreamTotal:	13,481	\$112,490.40	
										Magnus Energy Marketing Ltd. Total:	83,342	\$551,256.61	
Company: Masfield Natural Gas Inc.													
Pipeline: FGT													
Month: 2007-08													
01-AUG-07	31-AUG-07	G	45783	12740	MS	FIRM	1,000	MMBTU	MKJPC	\$6.19000	I	30,997	\$191,871.43
										2007-08Total:	30,997	\$191,871.43	
										FGTTotal:	30,997	\$191,871.43	
										Masfield Natural Gas Inc. Total:	30,997	\$191,871.43	
Company: National Fuel Marketing Co., LLC													
Pipeline: FGT													
Month: 2007-08													
11-AUG-07	13-AUG-07	G	46026	716	AL	INTERR	32	MMBTU	CIEXD	\$8.15000	F	96	\$782.40
										2007-08Total:	96	\$782.40	
										FGTTotal:	96	\$782.40	

51



Back Office Purchase/Sale Summary

RMS Process Date: 09/10/2007- Rupdate: 09/10/2007 09:17:40 AM

Profit Center: COMBINED

Trader: ALL

08/01/2007 - 08/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: National Fuel Marketing Co., LLC											
National Fuel Marketing Co., LLC Total:											
										96	\$782.40
Company: Noble Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2007-08											
01-AUG-07	31-AUG-07	G	45766	32606	LA FIRM	667	MMBTU MKJPC	\$6.12500	I	20,677	\$126,646.78
07-AUG-07	07-AUG-07	G	45940	179851	LA FIRM	1,630	MMBTU MKJPC	\$6.90000	F	1,630	\$11,247.00
22-AUG-07	22-AUG-07	G	46212	32606	LA INTERR	501	MMBTU CIEXD	\$6.05000	F	501	\$3,031.05
2007-08Total:										22,808	\$140,924.83
FGTTotal:										22,808	\$140,924.83
Noble Energy Marketing, Inc. Total:										22,808	\$140,924.83

Company: ONEOK Energy Services Company., L.P.											
Pipeline: FGT											
Month: 2007-08											
01-AUG-07	01-AUG-07	G	45849	32606	LA INTERR	4,778	MMBTU CIEXD	\$6.44000	F	4,778	\$30,770.32
02-AUG-07	02-AUG-07	G	45870	32606	LA INTERR	2,517	MMBTU CIEXD	\$6.30000	F	2,517	\$15,857.10
03-AUG-07	03-AUG-07	G	45901	32606	LA INTERR	1,408	MMBTU CIEXD	\$6.38000	F	1,408	\$8,983.04
04-AUG-07	06-AUG-07	G	45923	32606	LA INTERR	7,878	MMBTU CIEXD	\$6.25000	F	23,633	\$147,706.25
06-AUG-07	06-AUG-07	G	45934	32606	LA FIRM	2,910	MMBTU MKJPC	\$6.40000	F	2,910	\$18,624.00
07-AUG-07	07-AUG-07	G	45942	32606	LA FIRM	9,330	MMBTU MKJPC	\$6.17000	F	9,330	\$57,566.10
09-AUG-07	09-AUG-07	G	45972	32606	LA INTERR	2,015	MMBTU CIEXD	\$6.39000	F	2,015	\$12,875.85
09-AUG-07	09-AUG-07	G	45984	32606	LA INTERR	1,379	MMBTU CIEXD	\$6.48000	F	1,379	\$8,935.92
10-AUG-07	10-AUG-07	G	46007	32606	LA INTERR	2,346	MMBTU CIEXD	\$6.59000	F	2,346	\$15,460.14
11-AUG-07	13-AUG-07	G	46029	32606	LA INTERR	3,000	MMBTU CIEXD	\$6.75000	F	8,999	\$60,743.25
14-AUG-07	14-AUG-07	G	46076	32606	LA INTERR	1,298	MMBTU CIEXD	\$7.27000	F	1,298	\$9,436.46
16-AUG-07	16-AUG-07	G	46130	23703	TX INTERR	972	MMBTU CIEXD	\$7.33000	F	972	\$7,124.76
16-AUG-07	16-AUG-07	G	46135	105035	TX INTERR	2,021	MMBTU CIEXD	\$7.32000	F	2,021	\$14,793.72
17-AUG-07	17-AUG-07	G	46148	105035	TX FIRM	4,403	MMBTU MKJPC	\$6.99000	F	4,403	\$30,776.97
17-AUG-07	17-AUG-07	G	46154	23703	TX FIRM	781	MMBTU MKJPC	\$6.95000	F	781	\$5,427.95
18-AUG-07	20-AUG-07	G	46171	32606	LA FIRM	3,234	MMBTU MKJPC	\$7.21000	I	9,701	\$69,944.21
18-AUG-07	20-AUG-07	G	46172	105035	TX FIRM	1,747	MMBTU MKJPC	\$7.15000	F	5,241	\$37,473.15
18-AUG-07	20-AUG-07	G	46181	23703	TX FIRM	0	MMBTU MKJPC	\$7.13000	F	0	\$0.00
21-AUG-07	21-AUG-07	G	46200	23703	TX INTERR	404	MMBTU CIEXD	\$6.42000	F	404	\$2,593.68
21-AUG-07	21-AUG-07	G	46204	32606	LA INTERR	60	MMBTU CIEXD	\$6.55000	F	60	\$393.00
21-AUG-07	21-AUG-07	G	46209	32606	LA INTERR	3,007	MMBTU CIEXD	\$6.47000	F	3,007	\$19,455.29
22-AUG-07	22-AUG-07	G	46235	32606	LA INTERR	1,698	MMBTU CIEXD	\$6.00000	F	1,698	\$10,188.00
24-AUG-07	24-AUG-07	G	46269	32606	LA INTERR	3,232	MMBTU CIEXD	\$5.85000	F	3,232	\$18,907.20
24-AUG-07	24-AUG-07	G	46271	23703	TX INTERR	351	MMBTU CIEXD	\$5.70000	F	351	\$2,000.70
25-AUG-07	27-AUG-07	G	46302	32606	LA INTERR	3,099	MMBTU CIEXD	\$5.91000	F	9,296	\$54,939.36
28-AUG-07	28-AUG-07	G	46312	23703	TX INTERR	148	MMBTU CIEXD	\$5.30000	F	148	\$784.40
28-AUG-07	28-AUG-07	G	46320	32606	LA INTERR	1,814	MMBTU CIEXD	\$5.50000	F	1,814	\$9,977.00
30-AUG-07	30-AUG-07	G	46372	23703	TX FIRM	227	MMBTU MKJPC	\$5.64000	F	227	\$1,280.28
31-AUG-07	31-AUG-07	G	46419	32606	LA INTERR	2,338	MMBTU CIEXD	\$5.70000	F	2,338	\$13,326.60
2007-08Total:										106,307	\$686,344.70
FGTTotal:										106,307	\$686,344.70
ONEOK Energy Services Company., L.P. Total:										106,307	\$686,344.70

Company: Occidental Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2007-08											
01-AUG-07	01-AUG-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$6.50000	I	5,000	\$32,500.00
02-AUG-07	02-AUG-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$6.25500	I	5,000	\$31,275.00
03-AUG-07	03-AUG-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$6.42500	I	5,000	\$32,125.00
08-AUG-07	08-AUG-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$6.56000	I	5,000	\$32,800.00
09-AUG-07	09-AUG-07	G	40060	32606	LA FIRM	5,000	MMBTU MKJPC	\$6.45000	I	5,000	\$32,250.00
09-AUG-07	09-AUG-07	G	45970	32606	LA INTERR	1,641	MMBTU CIEXD	\$6.39000	F	1,641	\$10,485.99



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/10/2007- Rundate: 09/10/2007 09:17:40 AM

Trader: ALL

08/01/2007 - 08/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Occidental Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2007-08													
09-AUG-07	09-AUG-07	G	45971	241390	MS	INTERR	2,848	MMBTU	CIEXD	\$7.82000	F	2,848	\$22,271.36
10-AUG-07	10-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.62500	I	5,000	\$33,125.00
11-AUG-07	11-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.77000	I	5,000	\$33,850.00
12-AUG-07	12-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.77000	I	5,000	\$33,850.00
13-AUG-07	13-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.77000	I	5,000	\$33,850.00
14-AUG-07	14-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.37000	I	5,000	\$36,850.00
14-AUG-07	14-AUG-07	G	46057	32606	LA	INTERR	1,700	MMBTU	CIEXD	\$7.25000	F	1,700	\$12,325.00
15-AUG-07	15-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.11000	I	5,000	\$35,550.00
16-AUG-07	16-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.48500	I	5,000	\$37,425.00
17-AUG-07	17-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.19500	I	5,000	\$35,975.00
18-AUG-07	18-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.21500	I	5,000	\$36,075.00
19-AUG-07	19-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.21500	I	5,000	\$36,075.00
20-AUG-07	20-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.21500	I	5,000	\$36,075.00
21-AUG-07	21-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.61000	I	5,000	\$33,050.00
22-AUG-07	22-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.07500	I	5,000	\$30,375.00
23-AUG-07	23-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.05000	I	5,000	\$30,250.00
24-AUG-07	24-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$5.96000	I	5,000	\$29,800.00
25-AUG-07	25-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$5.95500	I	5,000	\$29,775.00
26-AUG-07	26-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$5.95500	I	5,000	\$29,775.00
27-AUG-07	27-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$5.95500	I	5,000	\$29,775.00
28-AUG-07	28-AUG-07	G	46313	32606	LA	INTERR	5,700	MMBTU	CIEXD	\$5.48000	F	5,700	\$31,236.00
29-AUG-07	29-AUG-07	G	46338	32606	LA	INTERR	5,709	MMBTU	CIEXD	\$5.72000	F	5,709	\$32,655.48
30-AUG-07	30-AUG-07	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$5.91000	I	5,000	\$29,550.00
31-AUG-07	31-AUG-07	G	46418	32606	LA	INTERR	6,122	MMBTU	CIEXD	\$5.65000	F	6,122	\$34,589.30

2007-08Total: 143,720 \$935,563.13

FGTTTotal: 143,720 \$935,563.13

Occidental Energy Marketing, Inc. Total: 143,720 \$935,563.13

Company: Progress Ventures													
Pipeline: Gulfstream													
Month: 2007-08													
09-AUG-07	09-AUG-07	G	45963	8205175	MS	INTERR	1,447	MMBTU	CIEXD	\$7.79000	F	1,447	\$11,272.13
14-AUG-07	14-AUG-07	G	46054	8205175	MS	INTERR	15,281	MMBTU	CIEXD	\$8.90000	F	15,281	\$136,000.90
15-AUG-07	15-AUG-07	G	46090	8205175	MS	INTERR	15,281	MMBTU	CIEXD	\$8.88000	F	15,281	\$135,695.28
16-AUG-07	16-AUG-07	G	46133	8205175	MS	INTERR	7,641	MMBTU	CIEXD	\$9.70000	F	7,641	\$74,117.70
17-AUG-07	17-AUG-07	G	46152	8205175	MS	FIRM	5,706	MMBTU	MKJPC	\$9.41000	F	5,706	\$53,693.46
21-AUG-07	21-AUG-07	G	46198	8205175	MS	INTERR	9,981	MMBTU	CIEXD	\$8.75000	F	9,981	\$87,333.75
31-AUG-07	31-AUG-07	G	46416	8205175	MS	INTERR	4,054	MMBTU	CIEXD	\$8.00000	F	4,054	\$32,432.00

2007-08Total: 59,391 \$530,545.22

GulfstreamTotal: 59,391 \$530,545.22

Progress Ventures Total: 59,391 \$530,545.22

Company: Seminole Electric Cooperative													
Pipeline: FGT													
Month: 2007-08													
25-AUG-07	27-AUG-07	G	46289	12740	MS	FIRM	9,563	MMBTU	MKJPC	\$6.94000	I	28,689	\$199,101.66

2007-08Total: 28,689 \$199,101.66

FGTTTotal: 28,689 \$199,101.66

Seminole Electric Cooperative Total: 28,689 \$199,101.66

Company: Sequent Energy Management
Pipeline: FGT



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/10/2007- Rndate: 09/10/2007 09:17:40 AM

Trader: ALL

08/01/2007 - 08/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Sequent Energy Management											
Pipeline: FGT											
Month: 2007-08											
01-AUG-07	01-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.50000	I	5,453	\$35,444.50
01-AUG-07	01-AUG-07	G 40511	241390	MS FIRM	5,000	MMBTU	MKJPC	\$6.84000	I	5,000	\$34,200.00
01-AUG-07	01-AUG-07	G 45852	241390	MS INTERR	8,000	MMBTU	CIEXD	\$7.15000	F	8,000	\$57,200.00
01-AUG-07	01-AUG-07	G 45853	314571	LA INTERR	1,923	MMBTU	CIEXD	\$6.50000	I	1,923	\$12,499.50
02-AUG-07	02-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.25500	I	5,453	\$34,108.52
02-AUG-07	02-AUG-07	G 45872	314571	LA INTERR	1,852	MMBTU	CIEXD	\$6.25500	I	1,852	\$11,584.26
03-AUG-07	03-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.42500	I	5,453	\$35,035.53
03-AUG-07	03-AUG-07	G 40511	9903	LA FIRM	1,564	MMBTU	MKJPC	\$7.26500	I	1,564	\$11,362.46
03-AUG-07	03-AUG-07	G 40511	255572	AL FIRM	0	MMBTU	MKJPC	\$7.26500	I	0	\$0.00
03-AUG-07	03-AUG-07	G 45905	12740	MS INTERR	170	MMBTU	CIEXD	\$6.50000	F	170	\$1,105.00
04-AUG-07	06-AUG-07	G 45926	314571	LA INTERR	7,120	MMBTU	CIEXD	\$6.21000	F	21,361	\$132,651.81
07-AUG-07	07-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.40000	I	5,453	\$34,899.20
08-AUG-07	08-AUG-07	G 40059	314571	LA FIRM	5,450	MMBTU	MKJPC	\$6.56000	I	5,450	\$35,752.00
08-AUG-07	08-AUG-07	G 40511	241390	MS FIRM	5,000	MMBTU	MKJPC	\$7.77500	I	5,000	\$38,875.00
09-AUG-07	09-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.45000	I	5,453	\$35,171.85
10-AUG-07	10-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.62500	I	5,453	\$36,126.13
10-AUG-07	10-AUG-07	G 46004	314571	LA INTERR	4,157	MMBTU	CIEXD	\$6.55000	F	4,157	\$27,228.35
11-AUG-07	11-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.77000	I	5,453	\$36,916.81
11-AUG-07	13-AUG-07	G 46031	314571	LA INTERR	4,094	MMBTU	CIEXD	\$6.85000	F	12,282	\$84,131.70
12-AUG-07	12-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.77000	I	5,453	\$36,916.81
13-AUG-07	13-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.77000	I	5,453	\$36,916.81
14-AUG-07	14-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.37000	I	5,453	\$40,188.61
14-AUG-07	14-AUG-07	G 40511	716	AL FIRM	5,000	MMBTU	MKJPC	\$8.89500	I	5,000	\$44,475.00
14-AUG-07	14-AUG-07	G 40511	241390	MS FIRM	0	MMBTU	MKJPC	\$8.89500	I	0	\$0.00
15-AUG-07	15-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.11000	I	5,453	\$38,770.83
15-AUG-07	15-AUG-07	G 40511	241390	MS FIRM	5,000	MMBTU	MKJPC	\$8.90500	I	5,000	\$44,525.00
15-AUG-07	15-AUG-07	G 46109	314571	LA INTERR	4,034	MMBTU	CIEXD	\$7.03000	F	4,034	\$28,359.02
15-AUG-07	15-AUG-07	G 46117	9903	LA INTERR	2,857	MMBTU	CIEXD	\$8.10000	F	2,857	\$23,141.70
16-AUG-07	16-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.48500	I	5,453	\$40,815.71
16-AUG-07	16-AUG-07	G 40511	716	AL FIRM	5,000	MMBTU	MKJPC	\$9.40000	I	5,000	\$47,000.00
16-AUG-07	16-AUG-07	G 40511	241390	MS FIRM	0	MMBTU	MKJPC	\$9.40000	I	0	\$0.00
17-AUG-07	17-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.19500	I	5,453	\$39,234.34
17-AUG-07	17-AUG-07	G 40511	716	AL FIRM	5,000	MMBTU	MKJPC	\$8.86500	I	5,000	\$44,325.00
18-AUG-07	18-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.21500	I	5,453	\$39,343.40
18-AUG-07	18-AUG-07	G 40511	716	AL FIRM	5,000	MMBTU	MKJPC	\$9.07000	I	5,000	\$45,350.00
19-AUG-07	19-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.21500	I	5,453	\$39,343.40
19-AUG-07	19-AUG-07	G 40511	716	AL FIRM	5,000	MMBTU	MKJPC	\$9.07000	I	5,000	\$45,350.00
20-AUG-07	20-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.21500	I	5,453	\$39,343.40
20-AUG-07	20-AUG-07	G 40511	716	AL FIRM	5,000	MMBTU	MKJPC	\$9.07000	I	5,000	\$45,350.00
21-AUG-07	21-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.61000	I	5,453	\$36,044.33
22-AUG-07	22-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.07500	I	5,453	\$33,126.98
22-AUG-07	22-AUG-07	G 46227	314571	LA INTERR	3,830	MMBTU	CIEXD	\$6.00000	F	3,830	\$22,980.00
23-AUG-07	23-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$6.05000	I	5,453	\$32,990.65
23-AUG-07	23-AUG-07	G 40511	241390	MS FIRM	4,066	MMBTU	MKJPC	\$7.87000	I	4,066	\$31,999.42
23-AUG-07	23-AUG-07	G 46257	314571	LA INTERR	3,974	MMBTU	CIEXD	\$5.89000	F	3,974	\$23,406.86
24-AUG-07	24-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$5.96000	I	5,453	\$32,499.88
24-AUG-07	24-AUG-07	G 40511	241390	MS FIRM	5,000	MMBTU	MKJPC	\$7.36000	I	5,000	\$36,800.00
24-AUG-07	24-AUG-07	G 46272	314571	LA INTERR	2,721	MMBTU	CIEXD	\$5.83000	F	2,721	\$15,863.43
25-AUG-07	25-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$5.95500	I	5,453	\$32,472.62
25-AUG-07	27-AUG-07	G 46292	314571	LA INTERR	3,000	MMBTU	CIEXD	\$5.77000	F	9,000	\$51,930.00
26-AUG-07	26-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$5.95500	I	5,453	\$32,472.62
27-AUG-07	27-AUG-07	G 40059	314571	LA FIRM	5,453	MMBTU	MKJPC	\$5.95500	I	5,453	\$32,472.62
28-AUG-07	28-AUG-07	G 46311	314571	LA INTERR	3,184	MMBTU	CIEXD	\$5.39000	F	3,184	\$17,161.76
28-AUG-07	28-AUG-07	G 46334	716	AL INTERR	0	MMBTU	CIEXD	\$7.15000	F	0	\$0.00
28-AUG-07	28-AUG-07	G 46334	163884	AL INTERR	5,360	MMBTU	CIEXD	\$7.15000	F	5,360	\$38,324.00
28-AUG-07	28-AUG-07	G 46334	241390	MS INTERR	0	MMBTU	CIEXD	\$7.15000	F	0	\$0.00
29-AUG-07	29-AUG-07	G 46343	314571	LA INTERR	7,356	MMBTU	CIEXD	\$5.62000	F	7,356	\$41,340.72
30-AUG-07	30-AUG-07	G 40511	716	AL FIRM	2,378	MMBTU	MKJPC	\$7.16000	I	2,378	\$17,026.48
30-AUG-07	30-AUG-07	G 40511	255278	AL FIRM	2,622	MMBTU	MKJPC	\$7.16000	I	2,622	\$18,773.52
31-AUG-07	31-AUG-07	G 46410	314571	LA INTERR	3,220	MMBTU	CIEXD	\$5.70000	F	3,220	\$18,354.00

2007-08Total: 286,780 \$1,979,081.54

54



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/10/2007- Rupdate: 09/10/2007 09:17:40 AM

Trader: ALL

08/01/2007 - 08/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>	
Company: Sequent Energy Management												
Pipeline: FGT												
										FGTTotal:	286,780	\$1,979,081.54
Pipeline: Gulfstream												
Month: 2007-08												
02-AUG-07	02-AUG-07	G	40512	8205175	MS FIRM	3,828	MMBTU MKJPC	\$6.70500	I	3,828	\$25,666.74	
02-AUG-07	02-AUG-07	G	45866	8205175	MS INTERR	2,451	MMBTU CIEXD	\$7.10000	F	2,451	\$17,402.10	
07-AUG-07	07-AUG-07	G	40512	8205175	MS FIRM	4,427	MMBTU MKJPC	\$7.47500	I	4,427	\$33,091.83	
09-AUG-07	09-AUG-07	G	40512	8205175	MS FIRM	3,179	MMBTU MKJPC	\$7.75500	I	3,179	\$24,653.15	
10-AUG-07	10-AUG-07	G	40512	8205175	MS FIRM	3,816	MMBTU MKJPC	\$8.20000	I	3,816	\$31,291.20	
11-AUG-07	11-AUG-07	G	40512	8205175	MS FIRM	4,998	MMBTU MKJPC	\$8.24000	I	4,998	\$41,183.52	
12-AUG-07	12-AUG-07	G	40512	8205175	MS FIRM	4,096	MMBTU MKJPC	\$8.24000	I	4,096	\$33,751.04	
13-AUG-07	13-AUG-07	G	40512	8205175	MS FIRM	4,999	MMBTU MKJPC	\$8.24000	I	4,999	\$41,191.76	
21-AUG-07	21-AUG-07	G	40512	8205175	MS FIRM	4,729	MMBTU MKJPC	\$8.22000	I	4,729	\$38,872.38	
22-AUG-07	22-AUG-07	G	40512	8205175	MS FIRM	4,999	MMBTU MKJPC	\$7.94500	I	4,999	\$39,717.06	
29-AUG-07	29-AUG-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.02500	I	5,000	\$35,125.00	
31-AUG-07	31-AUG-07	G	40512	8205175	MS FIRM	5,903	MMBTU MKJPC	\$7.53500	I	5,903	\$44,479.11	
										2007-08Total:	52,425	\$406,424.89
										GulfstreamTotal:	52,425	\$406,424.89
Pipeline: SNG												
Month: 2007-08												
03-AUG-07	03-AUG-07	G	45892	ANY	FL INTERR	7,900	MMBTU CIEXD	\$6.47500	F	7,900	\$51,152.50	
17-AUG-07	17-AUG-07	G	46156	ANY	FL FIRM	7,930	MMBTU MKJPC	\$7.03000	F	7,930	\$55,747.90	
										2007-08Total:	15,830	\$106,900.40
										SNGTotal:	15,830	\$106,900.40
										Sequent Energy Management Total:	355,035	\$2,492,406.83
Company: Southern Company Services, Inc.												
Pipeline: FGT												
Month: 2007-08												
18-AUG-07	18-AUG-07	G	46182	716	AL FIRM	14,966	MMBTU MKJPC	\$9.07000	I	14,966	\$135,741.62	
19-AUG-07	19-AUG-07	G	46184	716	AL FIRM	12,856	MMBTU MKJPC	\$9.07000	I	12,856	\$116,603.92	
30-AUG-07	30-AUG-07	G	46373	90297	FL FIRM	0	MMBTU MKJPC	\$7.86000	I	0	\$0.00	
30-AUG-07	30-AUG-07	G	46373	3018	FL FIRM	0	MMBTU MKJPC	\$7.86000	I	0	\$0.00	
										2007-08Total:	27,822	\$252,345.54
										FGTTotal:	27,822	\$252,345.54
										Southern Company Services, Inc. Total:	27,822	\$252,345.54
Company: Tampa Electric Company												
Pipeline: FGT												
Month: 2007-08												
01-AUG-07	31-AUG-07	G	45862	716	AL INTERR	4,999	MMBTU CIEXD	\$6.90000	I	154,978	\$1,069,348.20	
05-AUG-07	05-AUG-07	G	46051	163884	AL INTERR	5,025	MMBTU CIEXD	\$7.01500	F	5,025	\$35,250.38	
06-AUG-07	06-AUG-07	G	46051	163884	AL INTERR	12,025	MMBTU CIEXD	\$7.01500	F	12,025	\$84,355.38	
08-AUG-07	08-AUG-07	G	45991	3134	FL FIRM	0	MMBTU MKJPC	\$8.95000	F	0	\$0.00	
23-AUG-07	23-AUG-07	G	46350	241390	MS INTERR	10,000	MMBTU CIEXD	\$8.30000	F	10,000	\$83,000.00	
										2007-08Total:	182,028	\$1,271,953.96
										FGTTotal:	182,028	\$1,271,953.96
Pipeline: Gulfstream												
Month: 2007-08												
07-AUG-07	07-AUG-07	G	46456	8205175	MS INTERR	9,842	MMBTU MKJPC	\$8.25000	F	9,842	\$81,196.50	

55



Back Office Purchase/Sale Summary

RMS Process Date: 09/10/2007- Rundate: 09/10/2007 09:17:40 AM

Profit Center: COMBINED

Trader: ALL

08/01/2007 - 08/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Tampa Electric Company													
Pipeline: Gulfstream													
Month: 2007-08													
09-AUG-07	09-AUG-07	G	46042	8205171	FL	FIRM		8,834	MMBTU	CIEXD	\$8.24000 F	8,834	\$72,792.16
2007-08Total:											18,676	\$153,988.66	
GulfstreamTotal:											18,676	\$153,988.66	
Tampa Electric Company Total:											200,704	\$1,425,942.62	

Company: Texla Energy Management, Inc.													
Pipeline: FGT													
Month: 2007-08													
01-AUG-07	01-AUG-07	G	45845	10034	LA	INTERR		2,785	MMBTU	CIEXD	\$6.55000 F	2,785	\$18,241.75
02-AUG-07	02-AUG-07	G	45875	10034	LA	INTERR		2,894	MMBTU	CIEXD	\$6.37000 F	2,894	\$18,434.78
03-AUG-07	03-AUG-07	G	45898	10034	LA	INTERR		2,852	MMBTU	CIEXD	\$6.38000 F	2,852	\$18,195.76
09-AUG-07	09-AUG-07	G	45976	10034	LA	INTERR		2,767	MMBTU	CIEXD	\$6.40000 F	2,767	\$17,708.80
10-AUG-07	10-AUG-07	G	46003	10034	LA	INTERR		2,894	MMBTU	CIEXD	\$6.54000 F	2,894	\$18,926.76
11-AUG-07	13-AUG-07	G	46024	716	AL	INTERR		0	MMBTU	CIEXD	\$6.70000 F	0	\$0.00
11-AUG-07	13-AUG-07	G	46024	10034	LA	INTERR		2,894	MMBTU	CIEXD	\$6.70000 F	8,682	\$58,169.40
14-AUG-07	14-AUG-07	G	46055	10034	LA	INTERR		2,650	MMBTU	CIEXD	\$7.25000 F	2,650	\$19,212.50
15-AUG-07	15-AUG-07	G	46098	10034	LA	INTERR		2,884	MMBTU	CIEXD	\$6.95000 F	2,884	\$20,043.80
16-AUG-07	16-AUG-07	G	46134	10034	LA	INTERR		2,894	MMBTU	CIEXD	\$7.38000 F	2,894	\$21,357.72
21-AUG-07	21-AUG-07	G	46201	10034	LA	INTERR		2,894	MMBTU	CIEXD	\$6.56000 F	2,894	\$18,984.64
24-AUG-07	24-AUG-07	G	46270	10034	LA	INTERR		2,894	MMBTU	CIEXD	\$5.83000 F	2,894	\$16,872.02
25-AUG-07	27-AUG-07	G	46293	10034	LA	INTERR		2,894	MMBTU	CIEXD	\$5.77000 F	8,682	\$50,095.14
25-AUG-07	27-AUG-07	G	46301	9906	LA	INTERR		735	MMBTU	CIEXD	\$6.75000 F	2,205	\$14,883.75
29-AUG-07	29-AUG-07	G	46337	10034	LA	INTERR		2,894	MMBTU	CIEXD	\$5.64000 F	2,894	\$16,322.16
2007-08Total:											50,871	\$327,448.98	
FGTTotal:											50,871	\$327,448.98	
Texla Energy Management, Inc. Total:											50,871	\$327,448.98	

Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2007-08													
01-AUG-07	31-AUG-07	G	40339	454599	LA	FIRM		10,887	MMBTU	MKJPC	\$5.88000 I	337,498	\$1,984,488.24
01-AUG-07	31-AUG-07	G	43282	454599	LA	FIRM		4,708	MMBTU	MKJPC	\$5.87000 I	145,940	\$856,667.80
01-AUG-07	31-AUG-07	G	45790	32606	LA	FIRM		385	MMBTU	MKJPC	\$6.14000 I	11,935	\$73,280.90
08-AUG-07	08-AUG-07	G	45952	32606	LA	FIRM		1,265	MMBTU	MKJPC	\$6.63000 F	1,265	\$8,386.95
08-AUG-07	08-AUG-07	G	45953	25809	TX	FIRM		2,958	MMBTU	MKJPC	\$6.35000 F	2,958	\$18,783.30
09-AUG-07	09-AUG-07	G	45964	25809	TX	INTERR		5,000	MMBTU	CIEXD	\$6.21000 F	5,000	\$31,050.00
10-AUG-07	10-AUG-07	G	46011	25809	TX	INTERR		3,000	MMBTU	CIEXD	\$6.40000 F	3,000	\$19,200.00
14-AUG-07	14-AUG-07	G	46056	25809	TX	INTERR		2,989	MMBTU	CIEXD	\$7.10000 F	2,989	\$21,221.90
15-AUG-07	15-AUG-07	G	46092	25809	TX	INTERR		0	MMBTU	CIEXD	\$6.80000 F	0	\$0.00
15-AUG-07	15-AUG-07	G	46092	50026	LA	INTERR		0	MMBTU	CIEXD	\$6.80000 F	0	\$0.00
15-AUG-07	15-AUG-07	G	46099	32606	LA	INTERR		3,000	MMBTU	CIEXD	\$7.05000 F	3,000	\$21,150.00
16-AUG-07	16-AUG-07	G	46136	32606	LA	INTERR		1,912	MMBTU	CIEXD	\$7.48000 F	1,912	\$14,301.76
17-AUG-07	17-AUG-07	G	46151	32606	LA	FIRM		5,968	MMBTU	MKJPC	\$7.19500 I	5,968	\$42,939.76
22-AUG-07	22-AUG-07	G	46228	32606	LA	INTERR		1,480	MMBTU	CIEXD	\$6.00000 F	1,480	\$8,880.00
23-AUG-07	23-AUG-07	G	46254	313370	LA	INTERR		1,253	MMBTU	CIEXD	\$5.86000 F	1,253	\$7,342.58
23-AUG-07	23-AUG-07	G	46255	32606	LA	INTERR		2,939	MMBTU	CIEXD	\$5.98000 F	2,939	\$17,575.22
25-AUG-07	27-AUG-07	G	46294	32606	LA	INTERR		2,967	MMBTU	CIEXD	\$5.88000 F	8,902	\$52,343.76
28-AUG-07	28-AUG-07	G	46310	25809	TX	INTERR		6,152	MMBTU	CIEXD	\$5.27000 F	6,152	\$32,421.04
29-AUG-07	29-AUG-07	G	46336	25809	TX	INTERR		2,196	MMBTU	CIEXD	\$5.50000 F	2,196	\$12,078.00
29-AUG-07	29-AUG-07	G	46342	32606	LA	INTERR		4,165	MMBTU	CIEXD	\$5.71000 F	4,165	\$23,782.15
30-AUG-07	30-AUG-07	G	46366	25809	TX	FIRM		3,400	MMBTU	MKJPC	\$5.58000 F	3,400	\$18,972.00
30-AUG-07	30-AUG-07	G	46369	32606	LA	FIRM		4,558	MMBTU	MKJPC	\$5.80000 F	4,558	\$26,436.40
31-AUG-07	31-AUG-07	G	46404	25809	TX	INTERR		2,074	MMBTU	CIEXD	\$5.51000 F	2,074	\$11,427.74
2007-08Total:											558,584	\$3,302,729.50	

56



BACK OFFICE PURCHASE/SALE SUMMARY

RMS Process Date: 09/10/2007- Rupdate: 09/10/2007 09:17:40 AM

Trader: ALL

08/01/2007 - 08/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Virginia Power Energy Marketing, Inc.											
Pipeline: FGT											
								FGT Total:		558,584	\$3,302,729.50
Virginia Power Energy Marketing, Inc. Total:										558,584	\$3,302,729.50
								Tampa Electric Company Total:		4,506,544	\$30,206,007.66
ALL-COMBINED Total:										4,506,544	\$30,206,007.66
PURCHASE Total:										4,506,544	\$30,206,007.66

* Includes Swing Commodity

* 4,471,409
 (530,504) Swing Commodity
3,940,905 Commodity Other

* $\frac{35,135}{4,471,409}$

* \$30,206,007.66
 (\$3,589,002.25) Swing Commodity
\$26,617,005.41 Commodity Other

Line - 1

GAS PURCHASED IN THE MONTH OF : July 2007

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$323,191.17	\$323,191.17	\$0.00
	THERMS	446,620.0	446,620.0	0.0
BG ENERGY	COST	\$170,186.79	\$170,186.79	\$0.00
	THERMS	266,320.0	266,320.0	0.0
BP ENERGY	COST	\$3,991,584.96	\$3,991,584.96	\$0.00
	THERMS	5,985,080.0	5,985,080.0	0.0
CHEVTEXACO (Difference is Comm.-Other)	COST	\$364,609.86	\$364,609.86	(\$0.01)
	THERMS	564,190.0	564,190.0	0.0
CIMA	COST	\$14,036.34	\$14,036.34	\$0.00
	THERMS	21,560.0	21,560.0	0.0
CONOCO	COST	\$1,233,001.34	\$1,233,001.34	\$0.00
	THERMS	1,782,780.0	1,782,780.0	0.0
CONSTELLATION	COST	\$1,449,724.00	\$1,449,724.00	\$0.00
	THERMS	2,020,000.0	2,020,000.0	0.0
CORAL	COST	\$2,490,786.02	\$2,490,786.02	\$0.00
	THERMS	3,578,340.0	3,578,340.0	0.0
EAGLE	COST	\$1,893,202.34	\$1,893,202.34	\$0.00
	THERMS	2,453,600.0	2,453,600.0	0.0
CROSSTEX (Difference is Comm.-Other)	COST	\$418,846.14	\$418,330.86	(\$515.58)
	THERMS	668,080.0	667,300.0	(780.0)
ENBRIDGE	COST	\$16,934.30	\$16,934.30	\$0.00
	THERMS	26,740.0	26,740.0	0.0
GLENCORE	COST	\$211,215.85	\$211,215.85	\$0.00
	THERMS	290,610.0	290,610.0	0.0
HOUSTON PIPELINE (Difference is Comm.-Other)	COST	\$570,106.96	\$570,107.07	\$0.12
	THERMS	907,470.0	907,470.0	0.0
INFINITE	COST	\$528,351.32	\$528,351.32	\$0.00
	THERMS	762,860.0	762,860.0	0.0
LOUIS DREYFUS (Difference is Comm.-Other)	COST	\$5,120,307.64	\$5,033,914.97	(\$86,392.57)
	THERMS	7,049,450.0	6,925,820.0	(123,630.0)
MAGNUS (Difference is Comm.-Other)	COST	\$266,001.46	\$266,031.46	\$30.00
	THERMS	432,040.0	432,040.0	0.0
OCCIDENTAL	COST	\$672,171.17	\$672,171.17	\$0.00
	THERMS	1,060,290.0	1,060,290.0	0.0
MASEFIELD	COST	\$36,632.64	\$36,632.64	\$0.00
	THERMS	58,260.0	58,260.0	0.0
ONEOK	COST	\$1,440,636.72	\$1,440,636.72	\$0.00
	THERMS	2,146,700.0	2,146,700.0	0.0
PROGRESS	COST	\$483,705.75	\$483,705.75	\$0.00
	THERMS	676,970.0	676,970.0	0.0
SEMINOLE	COST	\$551,327.41	\$551,327.41	\$0.00
	THERMS	870,260.0	870,260.0	0.0
SEQUENT (Difference-See Below)	COST	\$2,329,975.36	\$2,329,975.34	(\$0.02)
	THERMS	3,483,010.0	3,483,010.0	0.0
SOUTHERN CO. SERVICES	COST	\$65,430.80	\$65,430.80	\$0.00
	THERMS	88,420.0	88,420.0	0.0
SOUTHWEST ENERGY	COST	\$28,692.32	\$28,692.32	\$0.00
	THERMS	44,410.0	44,410.0	0.0
TAMPA ELECTRIC (Difference is Comm.-Other)	COST	\$633,754.89	\$778,804.89	\$145,050.00
	THERMS	921,670.0	1,161,670.0	240,000.0
TEXLA	COST	\$137,274.66	\$137,274.66	\$0.00
	THERMS	215,060.0	215,060.0	0.0
VIRGINIA POWER (Difference is Comm.-Other)	COST	\$4,902,829.64	\$4,871,278.14	(\$31,551.40)
	THERMS	7,253,800.0	7,207,800.0	(46,000.0)
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$30,144,516.64	\$30,171,137.18	\$26,620.54
	THERMS	44,074,590.0	44,144,180.0	69,590.0

July 2007

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58

EAGLE	Therms	Price	Amount	Line #
Swing Demand-Actual	1,690,430.0	0.00100	\$1,690.43	1
Swing Demand-Accrued	(1,690,430.0)	0.00100	(\$1,690.43)	2
Swing Commodity -Actual	1,676,700.0	0.69300 Average	\$1,161,953.10	3
Swing Commodity -Accrued	(1,676,700.0)	0.69300 Average	(\$1,161,953.10)	4
Commodity-Actual	776,900.0	0.68163 Average	529,558.81	5
Commodity-Accrued	(776,900.0)	0.68163 Average	(\$529,558.81)	6
	0.0		\$0.00	7
Swing Demand-Actual	0.0	0.00100	\$0.00	8
Swing Demand-Accrued	0.0	0.00100	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
OCCIDENTAL				
Swing Demand-Actual	1,550,000.0	0.00150	\$2,325.00	15
Swing Demand-Accrued	(1,550,000.0)	0.00150	(\$2,325.00)	16
Swing Commodity -Actual	771,790.0	0.62818 Average	\$484,821.27	17
Swing Commodity -Accrued	(771,790.0)	0.62818 Average	(\$484,821.27)	18
Commodity-Actual	288,500.0	0.64133 Average	\$185,024.90	19
Commodity-Accrued	(288,500.0)	0.64133 Average	(\$185,024.90)	20
	0.0		\$0.00	21
SEQUENT				
Swing Demand-Actual	3,240,430.0	0.00208	\$7,185.65	22
Swing Demand-Accrued	(3,240,430.0)	0.00222	(\$7,185.65)	23
Swing Commodity -Actual	1,746,350.0	0.65974 Average	\$1,152,137.94	24
Swing Commodity -Accrued	(1,746,350.0)	0.65974 Average	(\$1,152,137.94)	25
Commodity-Actual	1,736,660.0	0.67408 Average	\$1,170,651.75	26
Commodity-Accrued	(1,736,660.0)	0.67408 Average	(\$1,170,651.77)	27
	0.0		(\$0.02)	28
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

July '02

BG Energy Merchants, LLC

Invoice Number: 19328
Invoice Month: 07/2007
Invoice Date: August 10, 2007
Invoice Due Date: August 27, 2007
Contract Number: NAE SB

INVOICE

COPY

Mail To:
 Peoples Gas System, a div of Tampa Electric Company
 Attn: Ed Elliot
 P.O. Box 111
 Plaza 7
 Tampa FL 33601 US

Remit To:

Wire 8/24/07

Wire Bank
 Wire City/S
 ABA Numb.
 Account No.
 Account No.

12-000

Billing Inquiries

Ed Elliot
 Ph: 813-228-4149
 Fax: 1-813-228-4194

Billing Inquiries

Danielle Trettin
 Ph: 713-599-3804
 backoffice@bg-group.com

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due
SALES							
07/10/2007	93022	GAS FIRM Natural Gas Fixed Sale # 93022 From 11-JUL-07 Through 11-JUL-07	(4,421)	MMBTU	\$ 6.4200	200707	\$ 28,382.82
07/11/2007	93206	GAS FIRM Natural Gas Fixed Sale # 93206 From 12-JUL-07 Through 12-JUL-07	(7,749)	MMBTU	\$ 6.6800	200707	\$ 51,763.32
07/12/2007	93374	GAS FIRM Natural Gas Fixed Sale # 93374 From 13-JUL-07 Through 13-JUL-07	(3,309)	MMBTU	\$ 6.2800	200707	\$ 20,780.52
07/13/2007	93546	GAS FIRM Natural Gas Fixed Sale # 93546 From 14-JUL-07 Through 16-JUL-07	<i>11,153</i> (12,494)	MMBTU	\$ 6.2100	200707	<i>869,260¹³</i> \$ 77,587.74
(SALES) SUB TOTAL:			(27,979)	MMBTU			\$ 178,514.40
(GAS) SUB TOTAL:			<i>26,632</i>	MMBTU			\$ 178,514.40

TOTAL: \$ 178,514.40

8170,186¹⁹

0.*
 4,421.00+
 7,749.00+
 3,309.00+
 11,153.00+
 26,632.00*
 28,382.82+
 51,763.32+
 20,780.52+
 69,260.13+
 170,186.79*

Vol -
B -

(Signature)

INVCEBG Database: R14PROD

Gas Sales Invoice - Daily Price Deal/Volume

Invoice Number 1144626
Invoice Date 08/15/2007
Contract # 1701229
Delivery Month Jul 2007
Due Date 08/25/2007

BP Energy Company
Tax ID 36-3421804

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562
Fax # (813) 228-4194

Remit:
US \$ WIRE

Natural Gas delivered during Jul 2007

Calculations are based on nominated quantities

BP Energy ID 2299879 / 20609990
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Rob Baker

Table with 4 columns: Flow Date, US \$/MMBTU*, MMBTU, Amount Due US \$. Rows for 07/07/2007, 07/08/2007, 07/09/2007, and Totals.

BP Energy ID 2299882 / 20610124
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Rob Baker

Table with 4 columns: Flow Date, US \$/MMBTU*, MMBTU, Amount Due US \$. Rows for 07/07/2007, 07/08/2007, and Totals.

BP Energy ID 2343263 / 20625353
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Rob Baker

Table with 4 columns: Flow Date, US \$/MMBTU*, MMBTU, Amount Due US \$. Rows for 07/26/2007 and Totals.

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact: Mindy Smith at (281) 366-6308
or send a facsimile to: (281) 366-5313
Or Email: mindy.smith@bp.com

For BP use only: 125329 00

BP Energy ID 2347544 / 20626650
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Rob Baker

Flow Date	US \$ MMBTU*	MMBTU	Amount Due US \$
07/27/2007	7.2000	14,598	105,105.60
Totals	7.2000	14,598	105,105.60

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Mindy Smith at (281) 366-6308
 or send a facsimile to : (281) 366-5313
 Or Email: mindy.smith@bp.com
 0

For BP use only: 125329 00

64

SELLER:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Robin Roller
Email: rrol@chevron.com
Phone: 832-854-5023
Fax: 832-854-3293

BUYER:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: D WILKERSON
Email:
Phone: 813-228-1256
Fax: 813-228-4194

Remit To:
Chevron Natural Gas



Sales Invoice
Invoice #: 150672
Delivery Period: Jul-07
Invoice Date: 08/10/2007
Due Date: 08/27/2007
Currency: USD

Handwritten: 4/07
01-90-000-232-02-000

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
292363	COMM-PHYS - Commodity	06/29/07	Sell	KPoirot		Deal Level Pricing	1 2	6.6200 ✓	19,730 ✓	130,612.60 ✓
292980	COMM-PHYS - Commodity	07/02/07	Sell	KPoirot		Deal Level Pricing	3 3	6.3500 ✓	1,990 ✓	12,636.50 ✓
299691	COMM-PHYS - Commodity	07/11/07	Sell	KPoirot		Deal Level Pricing	11 11	7.3000 ✓	5,191 ✓	37,894.30 ✓
300913	COMM-PHYS - Commodity	07/13/07	Sell	KPoirot		Deal Level Pricing	13 13	7.1500 ✓	310 ✓	2,216.50 ✓
302286	COMM-PHYS - Commodity	07/17/07	Sell	KPoirot		Deal Level Pricing	18 18	6.3300 ✓	7,749 ✓	49,051.17 ✓
304222	COMM-PHYS - Commodity	07/20/07	Sell	KPoirot		Deal Level Pricing	21 23	6.4250 ✓	8,247 ✓	52,986.98 ✓
306763	COMM-PHYS - Commodity	07/25/07	Sell	KPoirot		Deal Level Pricing	26 26	5.9000 ✓	10,202 ✓	60,191.80 ✓
309546	COMM-PHYS - Commodity	07/30/07	Sell	KPoirot		Deal Level Pricing	31 31	6.3400 ✓	3,000 ✓	19,020.00 ✓
Total :									56,419	\$364,609.85
Sell Total :									56,419	\$364,609.85

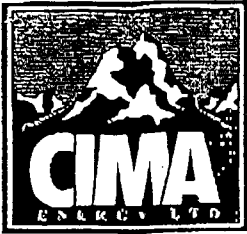
Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 364,609.85 USD

COPY

Handwritten initials/signature

Handwritten: 99

Gas Sales Invoice



CIMA ENERGY LTD.

1221 McKinney, Suite 4150
Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TAJ

702 N. Franklin Street
Tampa, FL 33602

Ed Elliott
Tel.: (813) 228-4149
Fax: (813) 228-4194

~~PEOPLES GAS SYSTEM, A DIVISION OF TAJ~~

Invoice No.: **2007-07-3110-0**

Invoice Date: **08/08/2007**

Payment Terms: **Due: Aug 27 2007**

Payment Method: **WIRE**

Contract: **B-0508-PEO-0402**

Division: **CIMA ENERGY, LTD. - HOUSTON**

Production Month: **July 2007**

Currency: **US DOLLARS**

COPY

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
<i>Pipeline: TENNESSEE GAS PIPELINE COMPANY</i>					
020366	0707-24286	GAS SALES	11	\$6.5600	\$7,701.44
		Subtotal:	1,174		\$7,701.44
020366	0707-24383	GAS SALES	01	\$6.4500	\$6,333.90
		Subtotal:	982		\$6,333.90
		CARNES INTERCONNECT Subtotal:	2,156		\$14,035.34
Invoice Total:					\$14,035.34

Uline 8/24/07 Chg 01-90-000-232-02-000

1221 McKinney, Suite 4150
Houston, TX 77010
David K. Tanous (713)209-1112
dtanous@cima-energy.com

1221 McKinney, Suite 4150
Houston, TX 77010
John E. Codrington (713)209-1112
jcodrington@cima-energy.com

ConocoPhillips Company

Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	Remit To:	Statement Number: R070758284 Billing Period: Jul-2007 Statement Date: August 10, 2007 Due Date: August 25, 2007 Payment Method: Wire Terms:
Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Contact: Sean Taylor Telephone: (281) 293-1216 Fax: (281) 293-3940	NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Sell											
Delivery Period:		Jul-2007		Contract:	19475		Deal:		19475-151		
1	1-Jul	31-Jul	PELCO	492006-Bienville	Commodity	SONAT	36890	MMBtu ✓	\$6.9600 US\$	MMBtu ✓ \$256,754.40	\$256,754.40 ✓
Delivery Period:		Jul-2007		Contract:	19475		Deal:		19475-156		
2	1-Jul	31-Jul	PELCO	90496-Perryville	Commodity	↓	118110	MMBtu ✓	\$6.9600 US\$	MMBtu ✓ \$822,045.60	\$822,045.60 ✓
Delivery Period:		Jul-2007		Contract:	19475		Deal:		19475-178		
3	11-Jul	11-Jul	Destin	994700-Destin	Commodity	GULFSTREAM	5000	MMBtu ✓	\$7.3000 US\$	MMBtu ✓ \$36,500.00	\$36,500.00 ✓
Delivery Period:		Jul-2007		Contract:	19475		Deal:		19475-179		
4	19-Jul	19-Jul	SNG	PSNG1683-CopZn0Tier 1	Commodity	SONAT	7749	MMBtu ✓	\$6.1400 US\$	MMBtu ✓ \$47,578.86	\$47,578.86 ✓
Delivery Period:		Jul-2007		Contract:	19475		Deal:		19475-180		
5	20-Jul	20-Jul	SNG	PSNG1683-CopZn0Tier 1	Commodity	↓	7749	MMBtu ✓	\$6.5200 US\$	MMBtu ✓ \$50,523.48	\$50,523.48 ✓
Delivery Period:		Jul-2007		Contract:	19475		Deal:		19475-182		
6	27-Jul	27-Jul	Florida	716-Zone 3 Pool	Commodity	F6T	2780	MMBtu ✓	\$7.0500 US\$	MMBtu ✓ \$19,599.00	\$19,599.00 ✓
								Sale Sub-Total:		\$1,233,001.34	
Statement Total:								US\$		\$1,233,001.34	

COPY

178,278 dts ✓

AUG-10-2007 14:15

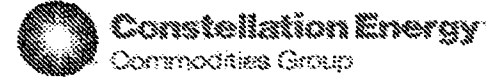
ConocoPhillips

93%

P.02

68

Preliminary Statement



From: Constellation Energy Commodities Group
 111 MARKET PLACE SUITE 500
 BALTIMORE, MD 21202
Rep Name: Wieber, Stephen
Phone: 410-470-2448
Fax:

Customer: PEOPLES GAS SYSTEM
 702 N. FRANKLIN ST.
 PLAZA 7
 TAMPA, FL 33602
Rep Name: WILKERSON, DEE
Phone: 813-228-4948
Fax: (813) 228-4194

COPY!

Statement ID: PEGSTAMPA-00035A-PRELIM
Payment Due Date: 27-Aug-2007
Total Amount Due: 1,449,724.00 USD

Natural Gas / Physical
 Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	12-Jul-07	13-Jul-07	NGFP456370	DESTIN PIPE	DESTIN PHYSICAL	7.4000	-11,000.00	MMBTU	81,400.00
Natural Gas	12-Jul-07	13-Jul-07	NGFP456419	DESTIN PIPE	DESTIN PHYSICAL	7.3500	-5,000.00	MMBTU	36,750.00
Natural Gas	01-Jul-07	01-Aug-07	NGS6MDH	DESTIN PIPE	EXCHANGE	7.1590	-186,000.00	MMBTU	1,331,574.00

202,000 dts ✓ Total: 1,449,724.00 ✓

Payment Instructions

to: CONSTELLATIC

at the rate of the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as applicable lawful interest rate, or (II) two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.

69



Shell Trading

P. 1/8

PEOPLES GAS SYSTEM A DIV OF TAMPA ELECTRIC CO
2 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.
SALES Invoice

Invoice No: CER - I - 372772 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 08/07/2007
Due Date: 08/27/2007

Noted Invoice
No Get release to Treasury

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200707	S - 313643	DESTIN PPL	994400DEST	DESTIN FGT	8,681	MMBTU	\$7.3500	✓	\$63,805.35
Subtotal for DESTIN PPL					10,000	8,681		\$73,500	\$63,805.35
200707	S - 324876	FL GAS TR	601000-SNG	FRANKLINTON SNG FGT	0	MMBTU	\$0.0000		\$0.00
Subtotal for FL GAS TR									\$0.00
200707	S - 314875	MOB BAY PL	10459-MBPL	EXXON MOBILE BAY FGT	7,998	MMBTU	\$7.1000	✓	\$56,785.80
200707	S - 323426	MOB BAY PL	10459-MBPL	EXXON MOBILE BAY FGT	7,500	MMBTU	\$7.1500		\$53,625.00
200707	S - 323655	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	11,177	MMBTU	\$7.6000	✓	\$84,945.20
Subtotal for MOB BAY PL					26,675	19,175		\$130,554.00	\$495,356.00
200707	S - 306008	SNG CO	PSNG1182	TIER 1 POOL	244,754	MMBTU	\$6.9665	✓	\$1,726,208.14
200707	S - 307840	SNG CO	PSNG1182	TIER 1 POOL	66,725	MMBTU	\$6.9565	✓	\$443,073.40

COPY

AUG. 7. 2007 1:24 PM

Comments:
Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%
Questions Contact: David Gross
Please Wire Amount To: Coral Energy Resources, L.P.

Please Remit Check To:
Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:
Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com
General Customer Service Number
1 800-281-2824

Coral Energy Resou:

P. 01

97%

AUG-07-2007 14:59

Invoice No: CER - I - 372772 - 1

id nth	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200707	S - 313630	SNG CO	601000-SNG	FRANKLINTON SNG FGT	5,542	MMBTU	\$6.9500	✓	\$38,516.90 ✓
200707	S - 316312	SNG CO	601000-SNG	FRANKLINTON SNG FGT	5,819	MMBTU	\$6.6200	✓	\$38,521.78 ✓
200707	S - 326004	SNG CO	601000-SNG	FRANKLINTON SNG FGT	5,819	MMBTU	\$6.9500	✓	\$40,442.05 ✓

Subtotal for SNG CO

OK - 328,659 OK
~~2,286,732~~ ⁰² ~~2,286,762.26~~

Recap:

Subtotal Before Taxes: ~~\$2,545,923.61~~

USD TOTAL: ~~\$2,545,923.61~~

**** Net Amount Due **** Coral Energy Resources, L.P.

2,286,732.02+
 130,554.00+
 73,500.00+
 2,490,786.02*

357,834 db ✓ \$ 2,490,786⁰²
~~Rem due Page 30380 (\$ 3,569,772⁴⁵)~~
~~Due Page (\$ 1,078,986⁴³)~~

14



Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary

Invoice Date: 08/13/2007, Invoice # 072007-SLSG7719

NO. 8890

007 10:06AM

8110

CROSSTEX

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street,
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctng Book Month: 2007-08
Invoice Total: \$415,024.17

COPY

P. 01

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0708S0010	08292007000860	0001	BASE COMMODITY DEL	2007-07	GAS	ACT	19,607	MMBTU	\$6.6100	\$129,602.27
FGT	337605	G0708S0010	06292007000860	0002	BASE COMMODITY	2007-07	GAS	ACT	3,000	MMBTU	\$5.7200	\$17,160.00
FGT	337605	G0708S0010	06292007000860	0003	BASE COMMODITY	2007-07	GAS	ACT	5,000	MMBTU	\$6.2800	\$31,400.00
FGT	337605	G0708S0010	07032007000038	0001	BASE COMMODITY	2007-07	GAS	ACT	2,078	MMBTU	\$6.2000	\$12,883.60
FGT	337605	G0708S0010	07032007000038	0002	BASE COMMODITY	2007-07	GAS	ACT	3,051	MMBTU	\$5.9500	\$18,153.45
FGT	337605	G0708S0010	07032007000038	0003	BASE COMMODITY	2007-07	GAS	ACT	4,970	MMBTU	\$6.2900	\$31,261.30
FGT	337605	G0708S0010	07032007000038	0004	BASE COMMODITY	2007-07	GAS	ACT	3,259	MMBTU	\$6.4800	\$21,118.32
FGT	337605	G0708S0010	07032007000038	0005	BASE COMMODITY	2007-07	GAS	ACT	16,067	MMBTU	\$6.3000	\$101,222.10
FGT	337805	G0708S0010	07032007000038	0008	BASE COMMODITY	2007-07	GAS	ACT	5,176	MMBTU	\$5.8500	\$30,279.60
FGT	337605	G0708S0010	07032007000038	0007	BASE COMMODITY	2007-07	GAS	ACT	3,997	MMBTU	\$5.4900	\$21,943.53

Totals (2007-07) ==> ~~66,206~~ ~~\$415,024.17~~

0 * *
129,602.27 +
17,160.00 +
31,400.00 +
12,883.60 +
18,153.45 +
31,280.17 +
21,150.72 +
104,466.60 +
30,273.75 +
21,960.00 +
418,330.56 *

66,730.45

418,330.56



[Handwritten signature]

Payment Terms	Written Correspondence	Contact Information
1 Ltd. Wire Transfer On or Before: 08/25/2007	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

* provided where different pricing entries exist between days.

AUG-13-2007 11:33

27



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company
P.O. Box 111
Tampa Florida 33601
U.S.A.

Invoice Number: 8295
Invoice Date: August 08, 2007
Payment Terms: Net due on or before
Aug 24, 2007

Attention: Ed Elliott
Accounting

Phone: 813/228-4149
Fax: 813/228-4194

Period: July 2007

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission					
ANR St. Landry Parish - PO	46037 / 54766	Jul 01, 2007 - Jul 31, 2007	167,670 ✓	\$6.930000 ✓	\$1,161,953.10 ✓
	123544 / 165578	July 09, 2007	5,000 ✓	\$6.900000 ✓	\$34,600.00 ✓
	Receivable Subtotal		172,670		\$1,196,453.10
NGPL - Vermilion - Zone 2 -	129156 / 174127	July 31, 2007	5,000 ✓	\$6.290000 ✓	\$31,450.00 ✓
	Receivable Subtotal		5,000		\$31,450.00
NGPL Jefferson	120765 / 161493	Jul 01, 2007 - Jul 31, 2007	67,690 ✓	\$6.849000 ✓	\$463,608.81 ✓
	Receivable Subtotal		67,690		\$463,608.81
Net Subtotal Florida Gas Transmission			245,360		\$1,691,511.91
Fee					
ANR St. Landry Parish - PO	46037 / Fee ID: 492	Jul 01, 2007 - Jul 31, 2007	169,043 ✓	\$0.010000 ✓	\$1,690.43 ✓
	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU				
	Receivable Subtotal		169,043		\$1,690.43
Net Subtotal Fee			169,043		\$1,690.43
Total Receivable Amount Due (USD)			414,403		\$1,693,202.34
Total Amount Due (USD)			414,403		\$1,693,202.34

245,360 dts ✓

COPY

\$1,693,202.34

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP
take payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

8/24/07

Partners I, L.P.

100-232-02-000

be directed to:

tyler trimble
Accountant 281-653-1728 (ph) or tyler.trimble@eagleenergypartners.com

Please fax support for payment to 281-781-0360

73

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Carmen Baker
 Email: carmen.baker@enbridge.com
 Phone: 713-353-5667
 Fax: 713-653-6746

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 Enbridge Marketing (U.S.) L.P.



Sales Invoice

Invoice #: 43461
 Delivery Period: Jul-07
 Invoice Date: 08/07/2007
 Due Date: 08/27/2007
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
353392	Commodity	TENN GAS P/L	020366	FGT Carnes Del (Bi 10708)	19 19	1,174	\$6.95000	\$8,159.30
					Deal #353392 :	1,174		\$8,159.30
						1,174		\$8,159.30

COPY

Carmen Baker 713-353-5667 -> Peoples_Gas System a division of Tampa Electric Company P.3/3

AUG-13-2007 14:19

SELLER:
Enbridge Marketing (U.S.) L.P.
1100 Louisiana
Suite 3300
Houston, TX 77002

Contact: Carmen Baker
Email: carmen.baker@enbridge.com
Phone: 713-353-5667
Fax: 713-653-6746

BUYER:
Peoples Gas System, a division of
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To:
Enbridge Marketing (U.S.) L.P.



Sales Invoice
Invoice #: 43898
Delivery Period: Jul-07
Invoice Date: 08/13/2007
Due Date: 08/27/2007
Customer ID: PEOPLES GAS

7/07
202-00

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
355761	Commodity	DESTIN	251234	FGT Del (FGT 994400)	26 26	1,500	\$5.85000	\$8,775.00
					Deal #355761 :	1,500		\$8,775.00
						1,500 ✓		\$8,775.00 ✓

Handwritten initials/signature

COPY

Enbridge

96%

P.03

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Carmen Baker 713-353-5667 -> Peoples Gas System a division of Tampa Electric Company

P.3/3

INVOICE

Customer:
Peoples Gas a Division of Tampa Electric Co

DUE DATE: August 27, 2007
AMOUNT DUE: 211,215.85 USD

Glencore Ltd.
Three Stamford Plaza
301 Tresser Blvd.
Stamford, CT 06901
USA
FAX: ++1 (203) 978-2655

Service From: July 01, 2007
Service To: July 31, 2007

Invoice No: 3361
Invoice Date: August 13, 2007
Billing Inquiries Contact:

Contract:										
TradeType: Physical Fixed (G)										
Trade	Incurred	Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
Physical Fixed (G) to PeoplesGas at FGTZone3										
49083	16/07/2007	Sell	FGTZone3	7.400		Primary Settlement	14/07/2007 16/07/2007	17,350 MMBtu ✓	7.400 USD/MMBtu ✓	128,390.00
Physical Fixed (G) to PeoplesGas at FGTZone3										
49480	18/07/2007	Sell	FGTZone3	7.350		Primary Settlement	19/07/2007 19/07/2007	6,711 MMBtu ✓	7.350 USD/MMBtu ✓	49,325.85
Physical Fixed (G) to PeoplesGas at Bridgeline										
50997	31/07/2007	Sell	Bridgeline	6.700		Primary Settlement	31/07/2007 31/07/2007	5,000 MMBtu ✓	6.700 USD/MMBtu ✓	33,500.00

Trade Type SubTotal: USD 211,215.85
Contract SubTotal: USD 211,215.85

29,061 dts ✓

COPY

Statement Total: USD 211,215.85

USD 211,215.85

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26

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002

**HOUSTON
 PIPE LINE
 COMPANY**

Invoice Number: AEPS-200708-00084
 Customer ID: PEOPLESGASSY
 GMS Contract Number: S-PEOPLEGASSY-S-0001
 Invoice Date: 08/08/2007
 Due Date: 08/25/2007
 Production Month: Jul-07
 Payment Method: Wire

FINAL

COPY

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
			0 * *				
			624,487.13+				
			34,258.50-				
			24,427.80+				
			48,766.37-				
			20,951.99+				
			18,485.70-				
			18,582.45+				
			85,629.75-				
			78,168.50+				
			51,953.08-				
			42,582.60+				
			570,107.07*				

Current Totals	99,436 Dth	\$624,487.13
Recap:	90,747	
Actual Total		\$624,487.13
Amount Due		\$624,487.13
Net Amount Due		\$624,487.13

Handwritten signatures and initials are present over the summary table.

Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Correspondence To: Please Remit Check To:
 y LP

Account Name: Houston Pipe Line Company LP

Handwritten signature

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002



Invoice Number: AEPS-200708-00084
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 08/08/2007
 Due Date: 08/25/2007
 Production Month: Jul-07
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
HPL	S-PEOPLES GASSY-0327	981432	Z3B-HPL/FGT (MAGNET WITHERS)	21,193 Mcf	21,576 Dth ✓	\$6.95900 ✓	\$150,147.38 ✓
HPL	S-PEOPLES GASSY-0329	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,087 Mcf	5,175 Dth ✓	\$6.10000 ✓	\$31,567.50 ✓
HPL	S-PEOPLES GASSY-0330	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,914 Mcf	5,000 Dth ✓	\$6.15000 ✓	\$30,750.00 ✓
HPL	S-PEOPLES GASSY-0331	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,100 Mcf 3690	5,175 Dth	\$6.62000 ✓	\$34,258.50
HPL	S-PEOPLES GASSY-0332	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,081 Mcf	4,188 Dth ✓	\$6.27000 ✓	\$26,258.76 ✓
HPL	S-PEOPLES GASSY-0333	981432	Z3B-HPL/FGT (MAGNET WITHERS)	7,557 Mcf 3331	7,753 Dth	\$6.29000 ✓	\$48,766.37
HPL	S-PEOPLES GASSY-0334	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,905 Mcf	5,041 Dth ✓	\$6.24000 ✓	\$31,455.84 ✓
HPL	S-PEOPLES GASSY-0335	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,784 Mcf 2881	2,866 Dth	\$6.45000 ✓	\$18,485.70
HPL	S-PEOPLES GASSY-0336	981432	Z3B-HPL/FGT (MAGNET WITHERS)	13,206 Mcf 12,310	13,485 Dth	\$6.35000 ✓	\$85,629.75
HPL	S-PEOPLES GASSY-0337	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,102 Mcf	5,175 Dth ✓	\$5.51000 ✓	\$28,514.25 ✓
HPL	S-PEOPLES GASSY-0338	981432	Z3B-HPL/FGT (MAGNET WITHERS)	8,887 Mcf 7,380	9,004 Dth	\$5.77000 ✓	\$51,953.08
HPL	S-PEOPLES GASSY-0341	981432	Z3B-HPL/FGT (MAGNET WITHERS)	14,775 Mcf	15,000 Dth ✓	\$5.78000 ✓	\$86,700.00 ✓

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

08/08/2007 10:05

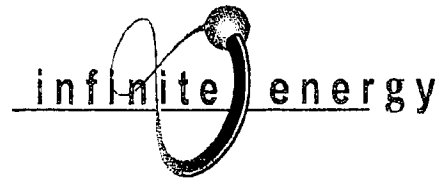
78

0.*

60,276.50+ 8,314.00+
 94,200.00+ 15,000.00+
 20,641.16+ 3,118.00+
 38,143.20+ 5,528.00+
 30,000.00+ 4,000.00+
 26,053.86+ 3,738.00+
 193,772.95+ 27,881.00+
 25,763.85+ 3,707.00+
 39,500.00+ 5,000.00+
 528,351.32* 76,286.00*

Dollars

VOLUMES



COPY

Customer		Invoice#	0707207
Peoples Gas		Invoice Date:	8/8/2007
Attn: Greg Capone		Production Month:	Jul-07
P.O. Box 1111		Acct.	P111
Tampa, FL 33601			
Fax: 813-228-1545			

Add 7/9/07 8,314 47.25 \$60,276.50

Pipeline	Location	Start date	End date	Volume	Price	Amount
FGT	Zone 2	7/6/2007	7/8/2007	15,000 ✓	6.2900 ✓	\$94,350.00 ✓
FGT	Zone 2	7/10/2007	7/10/2007	3,118 ✓	6.6200 ✓	\$20,641.16 ✓
FGT	Zone 3	7/11/2007	7/11/2007	8,008 ✓	6.9000 ✓	\$41,441.40 ✓
FGT	Zone 3	7/12/2007	7/12/2007	4,000 ✓	7.5000 ✓	\$30,000.00 ✓
FGT	Zone 3	7/13/2007	7/13/2007	3,738 ✓	6.9700 ✓	\$26,053.86 ✓
FGT	Zone 3	7/14/2007	7/18/2007	30,881 ✓	6.9500 ✓	\$214,622.95 ✓
FGT	Zone 3	7/19/2007	7/19/2007	3,740 ✓	6.9500 ✓	\$25,993.00 ✓
Gulfstream		7/11/2007	7/11/2007	5,000 ✓	7.9000 ✓	\$39,500.00 ✓

Subtotal	\$492,608.99
Current Charges	-\$492,608.99
Previously Billed	-\$496,033.04
Payments Applied	-\$402,583.20
Previous Balance	-\$3,449.84 Past Due
Late fee	-\$29.47
Total Due	\$496,088.30

\$528,351.32

Payment Due Date: August 25, 2007

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.
 Questions regarding invoices may be directed to Marysue Daerr at (352) 240-4123

By Check:
 Infinite Energy, Inc.
 PO Box 791263
 Baltimore MD 21279-1263

7001 SW 24th Avenue • Gainesville, FL 32607-3704
 Ph: 352-331-1654 • Fax: 352-331-3963
 www.InfiniteEnergy.com

08/15/2007 10:47:23 AM -0400

FAX 8132284194

DESC(@93Z22 NG INV JUL07 3D S 012265 PEOPLES GAS)

LouisDreyfus

TO: PEOPLES GAS SYSTEM INC

BUYER

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

julie.koss@ldhenergy.com

Payment confirm only: CASH CONFIRMATIONS GROUP 203-761-8160

SUBJ: NG INV JUL07 3D S 012265 PEOPLES GAS SYSTEM I

NETTED INVOICE

LD ENERGY SERVICES LP *SELLER*
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

COPY

Invoice Number: 3D 12265
Invoice Month: 07/2007
Invoice Date: 8/15/2007
Invoice Due Date: 8/27/2007
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	187851	Natural Gas	DEMAND CHG	Charge For	Sales # 107851	F				200707	1,409.57	USD
	310040	FGT	CARNES	07/01/07	07/31/07	[[GAS FGT ZN2 DA	284.299	DEL/SEC	6.989000	200707	1,986,965.71	USD
	412204	GULF	DESTIN	07/01/07	07/31/07	[[GAS FGT ZN2 DA	308.873	DEL/SEC	7.609000	200707	2,350,214.66	USD
	416975	FGT	JOHNSONBAY	07/01/07	07/31/07		10,424	DEL/Interal	6.929000	200707	73,676.06	USD
	413740	FGT	FGT-Z3POOL	07/01/07	07/31/07		42.758	✓	7.140000	200707	305,292.12	USD
	414385	GULF	DESTIN	07/03/07	07/03/07	GS	8.357	✓	6.350000	200707	53,066.95	USD
	418716	FGT	FGT-BAYGAS	07/11/07	07/11/07		20.000	✓	7.200000	200707	144,000.00	USD
	420443	FGT	FGT-Z3POOL	07/12/07	07/12/07		9.353	✓	7.400000	200707	69,212.20	USD

*No Record per S. Campbell
2350,184.37
73,227.98*

80

07/21/07 426095 FGT CARNES 07/21/07 07/23/07
07/27/07 430605 SONT SONT-TIER1 07/27/07 07/27/07

3.522 ✓ 6.62000 200707 23.315.64 USD ✓
5.000 ✓ 5.93000 200707 29.650.00 USD ✓
692,582 dthx ~~5,036,802.91~~ USD

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th

ery:

B 5,033,914⁹¹
DNE Pgs INV 30389 (167,733.28)

NET DUE DREYFUS = 4,866,181.69

01-70-000-030-0A-000



5,036,802.91+
1,409.57-
2,350,214.66-
2,350,184.37+
73,676.06-
72,227.98+
5,033,914.970

167,733.28-
4,866,181.69*

81
Emailed file to Julie Koss - 8/24/07



Summary Statement

Summary Date: August 09, 2007
Due Date: August 25, 2007
Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone 813-228-4149
Fax 813-228-4194

COPY

Table with 5 columns: Field, Meter, Unit, Volume, Amount. Rows include summary for ANR-FGT_ST_LANDRY and GS_ARNAUDVILLE.

DUE TO: MAGNUS \$266,031.46 [USD]

8/24/07

Please direct all inquiries to:

Name: Rick Couron
Tel: 469-361-2957
Fax: 972-473-2471

7-02-000

Handwritten signature

82



INVOICE

Invoice No: 200708090001
 Invoice Date: August 09, 2007
 Due Date: August 25, 2007
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: **July 2007**

Field: FGT Meter: ANR-FGT_ST_LANDRY(322625), MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
39491	FIXED PRICE	7/10	8,000	6.6200	52,960.00
40120	FIXED PRICE	7/18	2,909	6.3600	18,501.24
40206	FIXED PRICE	7/19	3,189	6.3200	20,154.48
40558	FIXED PRICE	7/24	3,000	5.9000	17,700.00
40825	FIXED PRICE	7/26	3,000	5.6100	16,830.00
41146	FIXED PRICE	7/28	5,754	5.8700	33,775.98
41146	FIXED PRICE	7/29	5,754	5.8700	33,775.98
41146	FIXED PRICE	7/30	5,754	5.8700	33,775.98
total: 41146			17,262		101,327.94

Total Meter:	37,360	227,473.66
--------------	--------	------------

Field: GULF SOUTH Meter: GS_ARNAUDVILLE (3064), MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
40208	FIXED PRICE	7/19	2,985	6.5000	19,402.50
40397	FIXED PRICE	7/20	2,859	6.7000	19,155.30

Total Meter:	5,844	38,557.80
--------------	-------	-----------

83

Masefield Natural Gas, Inc.

Gas Sales Invoice

Bill To: Peoples Gas System
 111 Plaza 7
 Tampa, FL
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: M0708S0017
 Invoice Date: 08/14/2007
 Contract Nbr: SLS00062
 Contract Date: 03/30/2007
 Customer #: 10068
 Currency: US\$

FOR NATURAL GAS SOLD DURING THE MONTH OF JULY 2007

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNIT'S	PRICE	AMOUNT
			DAY	DAY				
TGP	020366	FGT CARNES						
		BASE COMMODITY	26	26	1,174	MMBTU	\$5.65	\$6,633.10
		BASE COMMODITY	14	16	3,522	MMBTU	\$6.32	\$22,259.04
		BASE COMMODITY	10	10	1,130	MMBTU	\$6.85	\$7,740.50

\$,826 dts

Net Amount Due \$36,632.64

COPY

August 25

TERMS: Pay by Wire Transfer on or before ~~August 30, 2007~~

US\$ Banking Instructions: BNP Paribas NY - ABA 026007689

Swift Code - BNPAUS33; Account No: 0200194093101136

Credit to: BNP Paribas, Paris - Swift - BNPAFRPPMPE; Acct# - 42522R Benefit Masefield Natural Gas

SEND PAYMENT TO:

Miss. 8/24/07

Please Indicate Invoice Number on Payment

WRITTEN CORRESPONDENCE:

See wire instructions attached - 02-000

Masefield Natural Gas, Inc.
3050 Post Oak Blvd, Suite 1330
Houston, TX 77056

84

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jul-2007

Invoice Date: August 08, 2007

Invoice Number: SAL-41731 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
24	S-Peoples_Gas_Sys-84	57391	Gas Sales	NGPL VERMILLION	20	20	1	3,820 MMBtu	\$6.5800 US\$/MMBtu	\$25,135.60 US\$ ✓
									91,029	\$573,246.17
Gas Revenue - Fixed										
22	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Revenue - Fixed	NGPL VERMILLION	01	31	31	155,000 MMBtu	\$0.0150 US\$/MMBtu	\$2,325.00 US\$
									155,000	\$2,325.00
Total For Invoice #: SAL-41731										\$575,571.17

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

COPY

By Wire: Remit To in US\$: *wire 8/24/07*

Direct Correspondance To:
Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:
Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

01
By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jul-2007

Invoice Date: August 08, 2007

Invoice Number: SAL-41731 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
7	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	11	11	1	5,000 MMBtu	\$6.5050 US\$/MMBtu	\$32,525.00 US\$ ✓
8	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	12	12	1	5,000 MMBtu	\$6.7150 US\$/MMBtu	\$33,575.00 US\$ ✓
9	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	13	13	1	4,222 MMBtu	\$6.2950 US\$/MMBtu	\$26,577.49 US\$ ✓
10	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	14	16	3	15,000 MMBtu	\$6.3600 US\$/MMBtu	\$95,400.00 US\$ ✓
11	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	17	17	1	5,000 MMBtu	\$6.3750 US\$/MMBtu	\$31,875.00 US\$ ✓
14	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	20	20	1	5,000 MMBtu	\$6.5650 US\$/MMBtu	\$32,825.00 US\$ ✓
15	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	21	23	3	14,849 MMBtu	\$6.5400 US\$/MMBtu	\$97,112.46 US\$ ✓
18	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	26	26	1	5,000 MMBtu	\$5.6050 US\$/MMBtu	\$28,025.00 US\$ ✓
19	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	27	27	1	4,608 MMBtu	\$5.9150 US\$/MMBtu	\$27,256.32 US\$ ✓
20	S-Peoples_Gas_Sys(GD_CALL)-	57391	Gas Sales	NGPL VERMILLION	28	30	3	13,500 MMBtu	\$5.9000 US\$/MMBtu	\$79,650.00 US\$ ✓
23	S-Peoples_Gas_Sys-84	57391	Gas Sales	NGPL VERMILLION	19	19	1	10,030 MMBtu	\$6.3100 US\$/MMBtu	\$63,289.30 US\$ ✓

Remit To in US\$:

By Wire

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

98

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jul-2007

Invoice Date: August 08, 2007

Invoice Number: SAL-41731 - SNG

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
25	S-Peoples_Gas_Sys-85	PSNG 1612	Gas Sales	TEIR 1 POOL	21	23	3	15,000 MMBtu	\$6.4400 US\$/MMBtu	\$96,600.00 US\$ ✓
								15,000		\$96,600.00
										\$96,600.00

Total For Invoice #: SAL-41731

For questions on this invoice, contact Beverly Holmes @ 713-215-7268 or Email at Beverly_Holmes@OXY.COM

COPY

Permit To Use

01/07

By W

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

0. 00
Handwritten signature

Handwritten number 28

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2007-07-02895-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 07-Aug-2007
Due Date: 25-Aug-2007 by Wire
Production Month: 7/2007 (see instructions below)

Fax: (813) 228-4742
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	3618	FLAGAS / Jefferson	7,474 Dth	\$6.05473	Nom	\$45,253.05
NGPL	7936	FLAGAS / Vermillion	155,000 Dth	\$6.94000	Nom	\$1,075,700.00
NGPL	7936	FLAGAS / Vermillion	8,595 Dth	\$6.25000	Nom	\$53,718.75
NGPL	7936	FLAGAS / Vermillion	43,601 Dth	\$6.17914	Nom	\$269,416.60
Current Totals			214,670 Dth	\$6.099993		\$1,444,088.40
Recap:						
Commodity Total						\$1,444,088.40
Net Amount Due						\$1,444,088.40

Charges in American Dollars (USD)

\$1,440,636.72

COPY

8/24/07

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Information

Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5162
Fax: (918) 584-7551
Email:

Invoice Number: S-2007-07-02895-OES
GMS Contract No.: S-PEOPTAMPA-S-0001
Invoice Date: 8/7/2007
Production Month: 7/2007

Company, L.P.

10-232-02-000

88



Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.
P.O. Box 1981
TPP 9
Raleigh, NC 27602-1981
Invoice
www.Progress-Energy.com

Invoice Number: 00UN4
Activity Month: Jul-07
Invoice Date: 09-Aug-20

To: Peoples Gas System, A Division of Tampa Electric Company
Address: 702 N. Franklin St.
Tampa, FL 33802

Counterparty Contact: Ed Elliott
Phone: 813-228-4149
E-Mail:
Fax: 813-228-4194

COPY

Sales

Deal #	Description	MMBTU's	Price	Total Charges
BCL787	FIRM Natural Gas from Fixed Sale #BCL787 From 09-Jul-2007 Through 09-Jul-2007	(27,021) ✓	\$7.25000 ✓	\$195,902.25 USD ✓
BCL800	FIRM Natural Gas from Fixed Sale #BCL800 From 10-Jul-2007 Through 10-Jul-2007	(10,200) ✓	\$7.19000 ✓	\$73,338.00 USD ✓
BCL802	FIRM Natural Gas from Fixed Sale #BCL802 From 10-Jul-2007 Through 10-Jul-2007	(5,695) ✓	\$7.14000 ✓	\$40,662.30 USD ✓
BCT119	FIRM Natural Gas from Fixed Sale #BCT119 From 26-Jul-2007 Through 26-Jul-2007	(11,000) ✓	\$6.78 <u>\$6.75000</u> ✓	\$74,580.00 <u>\$74,250.00</u> USD
BCT117	FIRM Natural Gas from Fixed Sale #BCT117 From 31-Jul-2007 Through 31-Jul-2007	(13,781) ✓	\$7.20000 ✓	\$99,223.20 USD ✓
SUBTOTALS		(67,697)		\$483,375.75
TOTALS		(67,697)		\$483,375.75 <u>\$483,765.75</u>

PLEASE REMIT PAYMENT BY: 27-Aug-2007
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact:
at:
Fax:
E-Mail:

Payable to: Progress Energy Ventures, Inc.

Memo:

12-000

89



Atten: Dee

Seminole Electric Cooperative, Inc.
 16313 N. Dale Mabry Highway
 P.O. Box 272000
 Tampa, FL 33688-2000
 (813)963-0994
 Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company
 702 N. Franklin St.

Tampa, FL 33602

COPY

Service Month(s) July

Invoice: 100140

Invoice Date: 8/21/07

Due Date: 8/25/07

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
103019	7/6/07	7/6/07	NG	FGT 10258	9563	MMBTU	\$6.4200	61,394.46 ✓
103099	7/26/07	7/26/07	NG	FGT 10258	9563	MMBTU	\$5.7000	54,509.10 ✓
103155	7/31/07	7/31/07	NG	FGT 10258	9563	MMBTU	\$6.5500	62,637.65 ✓
103018	7/4/07	7/4/07	NG	FGT 10258	9563	MMBTU	\$6.3900	61,107.57 ✓
103021	7/7/07	7/7/07	NG	FGT 10258	9563	MMBTU	\$6.4700	61,872.61 ✓
103094	7/24/07	7/24/07	NG	FGT 10258	9563	MMBTU	\$6.2100	59,386.23 ✓
103095	7/25/07	7/25/07	NG	FGT 10258	959	MMBTU	\$5.8050	5,567.00 ✓
103018	7/5/07	7/5/07	NG	FGT 10258	9563	MMBTU	\$6.3900	61,107.57 ✓
103021	7/8/07	7/8/07	NG	FGT 10258	9563	MMBTU	\$6.4700	61,872.61 ✓
103021	7/9/07	7/9/07	NG	FGT 10258	9563	MMBTU	\$6.4700	61,872.61 ✓

87,026 dts Total Amount Due *[Signature]* **\$551,327.41**

Please Remit to:

Wire 8/24/07

Inc.

Direct Inquires To: *[Signature]*

Debra Byrd 813-739-1257

or

Mike Hoover 813-739-1571

OB

01-90-000-232-02-000 [Signature]

Netted Invoice

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa
 702 N. Franklin Street, Plaza B
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:

01-90-000-23202-000



Sales Invoice
 Invoice #: 305443-2
 Delivery Period: Jul-2007
 Invoice Date: 08/15/2007
 Due Date: 08/27/2007

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
----------	-------------	------------	--------	----------	----------	------------	----------	----------------	--------	-------------

Grand Total: 657,451

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

~~2,220,471.06~~ *2,218,936*

<i>7/27/07</i>	<i>Fgo deal 40511 pt 241390</i>							<i>4.598 dth @ \$6.3950</i>		<i>\$ 29,404.21</i>
<i>7/29/07</i>	<i>Fgo deal 45795 pt 241390</i>							<i>7.795 dth @ \$7.1500</i>		<i>55,734.25</i>
<i>7/30/07</i>	<i>Fgo deal 40511 pt 241390</i>							<i>2,500 dth @ \$6.3600</i>		<i>15,900.00</i>
	<i>Total due Sequent</i>									<i>\$ 2,329,975.34</i>
	<i>Due Fgo for invoice # 30400</i>									<i>(\$ 98,942.18)</i>
	<i>Wire Total on 8/27/07 =</i>									<i>\$ 2,231,033.16</i>

0.*

901,204.95+

1,042,175.74+

278,370.54+

2,221,751.230

7,185.65+

2,228,936.880

29,404.21+

55,734.25+

15,900.00+

2,329,975.340

98,942.18-

2,231,033.16*

COPY

08/15/07 13:37:18

Sequent->

B132284194 Sequent

Page 002

16

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electric
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management



Sales Invoice
 Invoice #: 305443-2
 Delivery Period: Jul-2007
 Invoice Date: 08/15/2007
 Due Date: 08/27/2007

08/15/07 13:36:57

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
393754	COMM-PHYS - Comm Tier 1	06/01/06	tdepaoli	Destin	DESTINPL	1	31	6.9515 MMBTU	82,500 MMBTU ✓	573,500.00
615372	COMM-PHYS - Commodity	07/11/07	mmickels	Destin	DESTINPL	11	11	7.6000 MMBTU	4,000 MMBTU ✓	30,400.00 ✓
616632	COMM-PHYS - Commodity	07/12/07	mmickels	Destin	DESTINPL	13	13	7.0500 MMBTU	10,349 MMBTU ✓	72,960.45 ✓
621595	COMM-PHYS - Commodity	07/19/07	mmickels	Destin	DESTINPL	20	20	7.5000 MMBTU	3,441 MMBTU ✓	25,807.50 ✓
622283	COMM-PHYS - Commodity	07/20/07	mmickels	Destin	DESTINPL	21	23	7.3700 MMBTU	20,100 MMBTU ✓	148,137.00 ✓
629675	COMM-PHYS - Commodity	07/31/07	mmickels	Destin	DESTINPL	31	31	7.2000 MMBTU	7,000 MMBTU ✓	50,400.00 ✓
Subtotal for Destin:									127,390	901,204.95
354453	COMM-PHYS - Commodity	03/29/06	tdepaoli	Florida Gas Transmission Con ANR/FGT St. Land		31		6.2718 MMBTU	85,037 MMBTU ✓	533,333.71
612415	COMM-PHYS - Commodity	07/07/07	mmickels	Florida Gas Transmission Con PRN Zone 3		7	7	6.7500 MMBTU	11,432 MMBTU ✓	77,166.00 ✓
612456	COMM-PHYS - Commodity	07/08/07	mmickels	Florida Gas Transmission Con PRN Zone 3		8	8	6.7500 MMBTU	10,000 MMBTU ✓	67,500.00 ✓
612898	COMM-PHYS - Commodity	07/09/07	mmickels	Florida Gas Transmission Con SNG Franklinton F9		9		7.0000 MMBTU	8,433 MMBTU ✓	59,031.00 ✓
613976	COMM-PHYS - Commodity	07/10/07	mmickels	Florida Gas Transmission Con CS #11 Mount Ve		11		7.2000 MMBTU	5,000 MMBTU ✓	36,000.00 ✓
613986	COMM-PHYS - Commodity	07/10/07	mmickels	Florida Gas Transmission Con SNG Franklinton F11		11		7.0000 MMBTU	29,904.00 ✓	29,904.00 ✓
616599	COMM-PHYS - Commodity	07/12/07	mmickels	Florida Gas Transmission Con Gulf South St. Lan		13	13	6.2800 MMBTU	2,431 MMBTU ✓	15,266.68 ✓
616634	COMM-PHYS - Commodity	07/12/07	mmickels	Florida Gas Transmission Con CS #11 Mount Ve		13	13	7.1200 MMBTU	7,328 MMBTU ✓	52,175.36 ✓
619863	COMM-PHYS - Commodity	07/17/07	mmickels	Florida Gas Transmission Con Gulf South St. Lan		18		6.3600 MMBTU	2,641 MMBTU ✓	16,796.76 ✓
620828	COMM-PHYS - Commodity	07/18/07	mmickels	Florida Gas Transmission Con ANR/FGT St. Land		19	19	6.3600 MMBTU	5,877 MMBTU ✓	37,377.72 ✓ <i>37,142.64</i>
621628	COMM-PHYS - Commodity	07/19/07	mmickels	Florida Gas Transmission Con SNG/FGT Pooling		20	20	6.8500 MMBTU	5,819 MMBTU ✓	39,860.15 ✓
622351	COMM-PHYS - Commodity	07/20/07	mmickels	Florida Gas Transmission Con ANR/FGT St. Land		20	20	6.6000 MMBTU	2,755 MMBTU ✓	18,183.00 ✓
623170	COMM-PHYS - Commodity	07/23/07	mmickels	Florida Gas Transmission Con ANR/FGT St. Land		24	24	5.9800 MMBTU	5,000 MMBTU ✓	29,900.00 ✓ <i>29,600.00</i>
628346	COMM-PHYS - Commodity	07/30/07	mmickels	Florida Gas Transmission Con ANR/FGT St. Land		31	31	6.3400 MMBTU	4,766 MMBTU ✓	30,216.44 ✓
Subtotal for Florida Gas Transmission Company:									160,791	1,042,710.82 <i>1,042,175.14</i>
612457	COMM-PHYS - Commodity	07/08/07	mmickels	Southern Natural Gas Compa FRANKLINTON DEB		8		6.7500 MMBTU	6,629 MMBTU ✓	44,745.75 ✓
613982	COMM-PHYS - Commodity	07/10/07	mmickels	Southern Natural Gas Compa TIER 1 Z1		11	11	6.4600 MMBTU	7,749 MMBTU ✓	50,058.54 ✓
615835	COMM-PHYS - Commodity	07/12/07	lroth	Southern Natural Gas Compa TIER 1 Z0		13	13	6.2500 MMBTU	7,749 MMBTU ✓	48,431.25 ✓
626901	COMM-PHYS - Commodity	07/27/07	lroth	Southern Natural Gas Compa TIER 1 Z0		28	30	5.8500 MMBTU	23,100 MMBTU ✓	135,135.00 ✓
Subtotal for Southern Natural Gas Company:									45,227	278,370.54
Subtotal for Florida Gas Transmission Company:									333,408	2,221,286.91 <i>2,221,751.43</i>
354453	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Florida Gas Transmission Con ANR/FGT St. Land		31		0.0150 MMBTU	169,043 MMBTU	2,535.65
Subtotal for Florida Gas Transmission Company:									169,043	2,535.65
486336	CO-CALL-D - Premium	03/29/06	tdepaoli	Gulf Stream Pipeline	MOBILE BAY	1	31	0.0300 MMBTU	155,000 MMBTU	4,650.00
Subtotal for Gulf Stream Pipeline:									155,000	4,650.00
									324,043	7,185.65

Sequent-->

8132284194 Sequent

Page 081

02



Physical Invoice

Invoice #: 6365
 Statement Date: 08/02/2007
 Activity Month: Jul 2007
 Due Date: 08/25/2007

To: Peoples Gas System, Inc
 702 N. Franklin St.
 Tampa, FL 33601-0111

COPY

Deal ID/Contract	Pricing Description	Volume	Price	Total
peo01		0	\$0.00	\$0.00
23017	Pricing Index: Fixed	8,843	\$7.40	-\$65,438.20

8,842

65,430.80

(Handwritten signature)

7.4 x
 8,842 =
 65,430.80*

#01-90-000-232-02-00-0

Please direct all inquiries to:
 Traci Adair - 205.257.6561
 Stephanie Goode - 205.257.5568

~~Subtotal: \$65,438.20
 Tax Due: \$0.00
 Balance Due: \$65,438.20~~

Please remit by Wire to: 8/24/07

Please remit by ACH to:

Routing No.:
 Bank:

To account:

Thank you for your business!

93



Southwest Energy, L.P.

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534

NAESB Invoice

Peoples Gas System

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

COPY

Contract Number :	E00205
Invoice Number :	E002050707
Financial Month :	07/07
Invoice Date :	08/07/2007
Due Date :	Aug/25/2007

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: NGPL													
3618 : Jefferson/FGT													
07/07	07/07	NGPL	3618 : Jefferson/FGT		138507	4087-02	C	10-10	1	2,689	2,689	6.580000	17,693.62
07/07	07/07	NGPL	3618 : Jefferson/FGT		139302	4091-02	C	20-20	1	1,319	1,319	6.520000	8,599.88
07/07	07/07	NGPL	3618 : Jefferson/FGT		139587	4115-06	C	26-26	1	433	433	5.540000	2,398.82
Total for Point : 3618 : Jefferson/FGT											4,441	28,692.32	
Total For Pipeline - NGPL											4,441	28,692.32	
Invoice Total											4,441	\$ 28,692.32	

W
ae

Wire 8/24/07

Remit To Information

Southwest Energy, L.P.
Stella Pedroza
2 E. Greenway Plaza
Suite 720
Houston, TX 77046

tion

12-000

Funds due via Check or Wire Transfer on or before Due Date

Print Date : Aug/07/07
Print Time : 11:58:16AM

Volumes Subject To Adjustment
125 of 161

ae



94



INVOICE

Invoice Number: 30394
Invoice Month: 07/ 2007
Invoice Date: August 08, 2007
Invoice Due Date: August 25, 2007
Contract Number TEC-999-2004

COPY

Mail To:
 Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:
 Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
07/25/2007	45754	GAS FIRM Natural Gas Fixed Sales # 45754 From 26-JUL-07 Through 26-JUL-07	(18,000)	MMBTU	\$6.0800	200707	\$109,440.00	USD ✓
(SALES) SUB TOTAL:			(18,000)	MMBTU			\$109,440.00	
(GAS) SUB TOTAL:			(18,000)	MMBTU			\$109,440.00	
SALES								
06/28/2007	45381	GASIDX FIRM Natural Gas Index Sales # 45381 From 01-JUL-07 Through 31-JUL-07	(86,167)	MMBTU	\$6.8442	200707	\$589,739.89	USD ✓
07/11/2007	45555	GASIDX INTERRUPT Natural Gas Index Sales # 45555 From 12-JUL-07 Through 12-JUL-07	(5,000)	MMBTU	\$7.3900	200707	\$36,950.00	USD ✓
07/12/2007	45581	GASIDX INTERRUPT Natural Gas Index Sales # 45581 From 13-JUL-07 Through 13-JUL-07	(1,000)	MMBTU	\$7.0650	200707	\$7,065.00	USD ✓
07/25/2007	45753	GASIDX FIRM Natural Gas Index Sales # 45753 From 26-JUL-07 Through 26-JUL-07	(6,000)	MMBTU	\$5.9350	200707	\$35,610.00	USD ✓
(SALES) SUB TOTAL:			(98,167)	MMBTU			\$669,364.89	
(GASIDX) SUB TOTAL:			(98,167)	MMBTU			\$669,364.89	

TOTAL: \$778,804.89

TEXLA

1100 LOUISIANA • SUITE 4700 • HOUSTON, TEXAS 77002
TELEPHONE 713-655-9900 • FAX 713-655-9906

BILL TO:
Peoples Gas System
P. O. Box 111, Plaza 7
Tampa, FL 33801

INVOICE NO.: 388
INVOICE DATE: 8/10/2007
PRODUCTION MONTH: 200707
DUE DATE: 8/27/2007

COPY

Attn: Ed Elliot
Phone: 813-228-4148
Fax: 813-228-4194

DEBIT	PIPELINE CONTRACT NAME	FLOW DATE	MMBtu	PRICE	AMOUNT
	Gulf South Pipeline Company LP				
12357	Arnaudville St Landry 3064	Jul-03-07	2,859.00 ✓	\$ 6.2500	\$ 17,868.75 ✓
12763	Arnaudville St Landry 3064	Jul-11-07 4352	5,436.00	\$ 6.7500	\$ 36,693.00 ✓ 29,376.00
12809	Arnaudville St Landry 3064	Jul-12-07	2,859.00 ✓	\$ 6.8000	\$ 19,441.20 ✓
13146	Arnaudville St Landry 3064	Jul-14-07 to Jul-16-07	8,577.00 ✓	\$ 6.3500	\$ 54,463.95 ✓
13632	Arnaudville St Landry 3064	Jul-26-07	2,859.00 ✓	\$ 5.6400	\$ 16,124.76 ✓
	POINT TOTAL		22,590.00		\$ 144,591.66
	SALE TOTAL		22,590.00	5/16 6.75	\$ 144,591.66
	Gulf South 3064 ^{NO} _{IS} ^{CASHOUT} _{CUT}	July 11, 2007	(1,084.00)	\$ 6.1900	\$ (6,709.96) ✓ 7317.00
	TOTAL DUE TEXLA		21,506.00 ✓		\$ 137,881.70

12/01

21,506 dts

8137,274.66

ACH INSTRUCTIONS:

01-90-000-254-02-000 Credit to Texla Energy Management, Inc.

Please reference the invoice number with your remittance to insure that your payment is properly applied. If payment varies from the total invoiced, please fax a remittance statement to (713) 655-9906.

96



Dominion

AR INVOICE

08/17/2007 3:58:43PM

Invoice Number: 75112-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 07/2007
Invoice Due Date: 08/27/2007
Invoice Date: 08/09/2007
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

GRUMNESH GIZAW

Phone: 804-787-6505

Fax: 1-866-339-6875

Email: GRUMNESH_A_GIZAW@DOM.CO

Net Invoice Total: Volume: 720,910

Amount: \$4,872,225.60

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
459754	04/12/2006	DICKEYT	Jude Campbell	DTISOUTH	337,539	340,444	6.6990	2,261,173.84 2,280,634.36
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	146,343	143,438	6.6890	959,456.78 978,888
517673	06/26/2007	DICKEYT	Jude Campbell	DTISOUTH		135,700	6.8590	930,766.30 ✓
			DEI/City of Tallahassee Pipeline: DTISOUTH		619,582 ✓		4,170,828	4,170,837.44
517308	06/25/2007	DICKEYT	Jude Campbell	FGT	92,243	92,554	6.9400	642,324.76 640,166
			includes DEI to FPL & to UBSA DEI to InterLONX		7,130	6,949	6.8500	47,600.65 48,840
518250	06/28/2007	DICKEYT	Jude Campbell	FGT			6.8500	
519132	07/05/2007	DICKEYT	Evette Moreno	FGT		1,825 ✓	6.2700	11,442.75
			Pipeline: FGT		161,198	161,328		700,449.67 701,568.16
			SALE Total:					720,910 720,910
			Net Invoice Total:					4,872,225.60 4,872,225.60
			Outstanding Amount:		720,780			4,871,278.14 50.00

NOTES:

Handwritten initials/signature

700,449.67+
4,170,828.47+
4,871,278.14 ✓

COPY

Uline 8/27/07

Please Remit Check To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Handwritten number 1 and signature

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR July 2006

17-Aug-07

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]July07act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		3,447,397	0.05495	\$189,431.40
2	ACTUAL		3,475,505	0.05471	\$190,147.23
3 FTS-1-NO NOTICE	ACCRUED		(234,990)	0.05600	(\$13,159.46)
4	ACTUAL		(233,052)	0.05600	(\$13,050.91)
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		3,212,407		\$176,271.94
8	ACTUAL		3,242,453		\$177,096.32
9	DIFFERENCE		30,046		\$824.38
10 FTS-2-USAGE	ACCRUED		860,267	0.02734	23,517.46
11	ACTUAL		860,267	0.02718	\$23,377.76
12	DIFFERENCE		0		(\$139.70)
13 ITS-1-USAGE	ACCRUED		135,700	0.00000	\$4,749.50
14	ACTUAL		135,700	0.00000	\$4,749.50
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		4,208,374		\$204,538.90
17	ACTUAL		4,238,420		\$205,223.58
18	DIFFERENCE		30,046		\$684.68

98

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR July 2007

17-Aug-07

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]J

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,238)	0.40550	(\$9,828.51)
2		ACTUAL	(24,355)	0.40550	(\$9,875.96)
3		DIFFERENCE	(117)		(\$47.45)
4	TOTAL	ACCRUED	(24,238)		(\$9,828.51)
5		ACTUAL	(24,355)		(\$9,875.96)
6		DIFFERENCE	(117)		(\$47.45)

99

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 08/08/2007 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name:	Contact Name:	Contact Phone:	ION COI 1/ce
	Remit Addr: P.O. BOX 203142								
	Payee: 006924518								

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: <i>Wire 8/20/07</i> \$130,425.80
Invoice Identifier: 000307122
Account Number: <i>ce</i> 52002364
Net Due Date: <i>01-90-000-232-02-000</i> 08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN	<i>WEST</i>		COT	0.0345	0.0016	0.0000	0.0361	2,161	78.01	14 - 14	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN	<i>WEST</i>		COT	0.0345	0.0016	0.0000	0.0361	7,998	288.73	21 - 22	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN	<i>WEST</i>		COT	0.0345	0.0016	0.0000	0.0361	4,000	144.40	23 - 23	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2939	16240		GAINESVILLE-DEERH,			COT	0.0345	0.0215	0.0000	0.0560	5,001	280.06	08 - 08	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH,			COT	0.0345	0.0215	0.0000	0.0560	4,000	224.00	09 - 09	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH,			COT	0.0345	0.0215	0.0000	0.0560	7,000	392.00	18 - 18	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH,			COT	0.0345	0.0215	0.0000	0.0560	4,829	270.42	19 - 19	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0215	0.0000	0.0560	2,000	112.00	04 - 05	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0215	0.0000	0.0560	3,000	168.00	07 - 09	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

10

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	IN COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0215	0.0000	0.0560	2,000	112.00	18 - 18	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	2,401	134.46	25 - 25	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	1,915	107.24	25 - 25	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	4,219	236.26	03 - 03	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	4,051	226.86	06 - 06	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	2,699	151.14	25 - 25	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	2,985	167.16	25 - 25	
Transportation Commodity																			
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	4,219	236.26	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

101

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	2,500 ✓	140.00	17	17
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	9,659 ✓	540.90	19	19
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	7,606 ✓	425.94	24	24
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	9,240 ✓	517.44	25	25
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	10,301 ✓	576.86	26	26
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	11,240 ✓	629.44	27	27
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	26,763 ✓	1,498.73	28	30
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	11,276 ✓	631.46	31	31

102

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/08/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	SION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	5,460	305.76	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,246	237.78	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,746	153.78	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	937	52.47	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,654	92.62	13 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,113	62.33	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	3,214	179.98	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	3,314	185.58	16 - 16	

103

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 08/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MARION COLLINS Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$130,425.80
Invoice Identifier:	000307122
Account Number:	52002364
Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,600	145.60	17 - 17	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,981	110.94	18 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,182	122.19	20 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,669	261.46	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,780	267.68	22 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,547	86.63	23 - 23	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	10,200	571.20	24 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	3,392	189.95	26 - 26	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	5,720 /	320.32	27 - 27	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	6,536 /	366.02	28 - 28	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	6,575 /	368.20	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	3,367 /	188.55	30 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	485 /	27.16	31 - 31	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	310 /	17.36	09 - 09	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	754 /	42.22	11 - 11	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	3,197 /	179.03	27 - 27	

105

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	OI
			Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	17,174	961.74	01 - 02	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,368	244.61	03 - 03	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,989	279.38	04 - 04	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	34,348	1,923.49	05 - 08	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	8,771	491.18	09 - 09	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,379	245.22	10 - 10	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,905	274.68	11 - 11	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,322	242.03	12 - 12	

106

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	'N COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$130,425.80
Invoice Identifier:	000307122
Account Number:	52002364
Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	3,882	217.39	13 - 13	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,038	114.13	14 - 14	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	7,588	424.93	15 - 15	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	7,797	436.63	16 - 16	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,625	147.00	17 - 17	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,280	71.68	18 - 18	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	815	45.64	19 - 19	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	7,478	418.77	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

107

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	IN COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,050	226.80	21 - 21	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,126	231.06	22 - 22	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,887	105.67	23 - 23	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	5,429	304.02	24 - 24	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,448	249.09	25 - 25	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	5,090	285.04	26 - 26	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	5,063	283.53	27 - 27	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	7,732	432.99	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

18

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/09/2007	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: IN COI
Remit Addr:	Payee: 006924518	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094			

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2007	Invoice Total Amount: \$130,425.80
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000307122
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	5,175	289.80	29 - 29	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	3,047	170.63	30 - 30	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,202	67.31	31 - 31	
Transportation Commodity																			
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0215	0.0000	0.0560	1,586	88.82	01 - 13	
Transportation Commodity																			
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0215	0.0000	0.0560	121	6.78	14 - 14	
Transportation Commodity																			
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0215	0.0000	0.0560	2,074	116.14	15 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	4,013	224.73	11 - 12	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	546	30.58	14 - 17	

1001

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	ON COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007
Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,417	79.35	17 - 17	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	641	35.90	19 - 19	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	523	29.29	19 - 19	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	964	53.98	19 - 19	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	59,374	3,324.94	03 - 10	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,280	127.68	10 - 10	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	6,135	343.56	12 - 12	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	31,392	1,757.95	14 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/08/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ON COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date End Tran Date
	Transportation Commodity																	
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	10,211	571.82	01 - 03
	Transportation Commodity																	
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	4,811	269.42	06 - 06
	Transportation Commodity																	
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,700	151.20	10 - 10
	Transportation Commodity																	
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	52,361	2,932.22	12 - 31
	Transportation Commodity																	
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,370	132.72	07 - 09
	Transportation Commodity																	
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,700	151.20	31 - 31
	Transportation Commodity																	
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	12,595	705.32	01 - 05
	Transportation Commodity																	
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	79,499	4,451.94	07 - 31

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JOI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: August 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$130,425.80 Invoice Identifier: 000307122 Account Number: 52002364 Net Due Date: 08/20/2007
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Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	159719	810160		SNG/FGT POOLING LC	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,003	112.17	11 - 11	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	5,668	317.41	18 - 18	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	326	18.26	19 - 19	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,307	73.19	19 - 19	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	3,125	175.00	27 - 27	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	5,622	314.83	24 - 24	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,773	99.29	31 - 31	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	10,614	594.38	01 - 02	

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112

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	4,639	259.78	11 - 11	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	8,075	452.20	13 - 13	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,705	95.48	16 - 17	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	668	37.41	19 - 19	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,951	109.26	19 - 19	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	6,300	352.80	20 - 20	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	18,903	1,058.57	28 - 30	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	79,650	4,460.40	01 - 30	

113

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmnt D/T: 08/08/2007 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
DEE WILKERSON	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: I COI
TAMPA FL 33601	Payee: 006924518	Contact Name:
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$130,425.80
Invoice Identifier:	000307122
Account Number:	52002364
Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	266472	78014		NAPoleonville STO	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,829	158.42	31 - 31	
	Transportation Commodity																		
01	398554	78406		PENNINGTON OIL ANI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,866	104.50	06 - 06	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	7,617	274.97	13 - 13	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	27,698	999.90	20 - 25	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	24,727	892.65	27 - 31	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	6,773	379.29	17 - 17	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	10,000	560.00	20 - 20	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	9,000	504.00	28 - 30	

SNG
CYPRESS

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114

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	✓ COI
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount: \$130,425.80 Invoice Identifier: 000307122 Account Number: 52002364 Net Due Date: 08/20/2007	
Svc Req:	006922736	Sup Doc Ind:	IMBL		
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	29,756 ✓	1,666.34	01 - 14	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	33,393 ✓	1,870.01	16 - 31	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	9,813 ✓	549.53	25 - 30	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	77,747 ✓	4,353.83	01 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	57,727 ✓	3,232.71	01 - 23	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	12,851 ✓	719.66	25 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	98,291 ✓	5,504.30	01 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	22,292 ✓	1,248.35	01 - 31	

115-

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/08/2007 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: JION COI
Remit Addr:	Payee: 006924518	Contact Name:	Contact Phone: 713-989-2094			

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$130,425.80
Invoice Identifier:	000307122
Account Number:	52002364
Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0215	0.0000	0.0560	2,500 /	140.00	18 - 18	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0215	0.0000	0.0560	69,030 /	3,865.68	01 - 13	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0215	0.0000	0.0560	5,284 /	295.90	14 - 14	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0215	0.0000	0.0560	90,270 /	5,055.12	15 - 31	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	3,500 /	196.00	01 - 01	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	30,468 /	1,706.21	02 - 13	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	2,527 /	141.51	14 - 14	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	10,156 /	568.74	15 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

116

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	DN COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	1,590	89.04	19 - 19	
Transportation Commodity																			
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	30,468	1,706.21	20 - 31	
Transportation Commodity																			
01		0			7995	25412		CS #8 ZACHARY			COT	0.0345	0.0016	0.0000	0.0361	4,600	166.06	31 - 31	
Transportation Commodity																			
31	313370	78299		EGAN HUB RECP/FGT	24662	8576		HPL-MAGNET WITHEF			COT	0.0345	0.0016	0.0000	0.0361	476	17.18	27 - 27	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	24662	8576		HPL-MAGNET WITHEF			COT	0.0345	0.0016	0.0000	0.0361	46,048	1,662.33	01 - 25	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	4,385	158.30	03 - 03	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	4,210	151.98	06 - 06	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	10,155	366.60	28 - 30	

WEST ✓

WEST ✓ *Seg 46,824*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

211

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	-----
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	ON COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	4,000	144.40	26 - 26	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	7,210	260.28	28 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	1,184	66.30	10 - 10	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	3,388	189.73	13 - 16	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	56,027	3,137.51	01 - 24	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	7,203	403.37	28 - 30	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	42,425	2,375.80	01 - 24	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	458	25.65	27 - 27	

811

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	ON COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	82,288	4,608.13	01 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	81,395	4,558.12	01 - 24	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	6,735	377.16	31 - 31	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,562	143.47	01 - 02	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	17,318	969.81	04 - 07	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	114,014	6,384.78	09 - 24	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	1,828	102.37	27 - 27	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	6,721	376.38	31 - 31	

611

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	542	30.35	10 - 11	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	144	8.06	17 - 17	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	5,132	287.39	11 - 11	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	10,000	560.00	12 - 13	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,201	123.26	18 - 18	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	6,237	349.27	19 - 19	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	15	0.84	31 - 31	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	4,000	224.00	01 - 08	

Handwritten notes: } 29,510

120

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	↓ COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	3,000 ✓	168.00	09 - 13	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	597 ✓	33.43	14 - 14	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	5,400 ✓	302.40	15 - 23	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	1,000 ✓	56.00	24 - 25	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	2,750 ✓	154.00	26 - 30	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	500 ✓	28.00	31 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	29,770	1,667.12	01 - 14	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	33,407	1,870.79	16 - 31	

121

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	IN COI
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	14,963	837.93	25 - 31	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	77,746	4,353.78	01 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	30,784	1,723.90	01 - 16	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	16,700	935.20	24 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	110,047	6,162.63	01 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	22,291	1,248.30	01 - 31	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	11,532	645.79	02 - 13	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	956	53.54	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

122

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	08/08/2007 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	OI
				Contact Name:	MARKION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$130,425.80
Invoice Identifier:	000307122
Account Number:	52002364
Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		109191		58921	CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	3,844 ✓	215.26	15 - 18	
				Transportation Commodity															
01			0		109191		58921	CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	1,910 ✓	106.96	19 - 19	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	163885		62249	BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	3,608 <i>WEST</i>	130.25	04 - 04	
				Transportation Commodity															
01			0		222204		63052	FPC DEBARY			COT	0.0345	0.0215	0.0000	0.0560	11,000 ✓	616.00	12 - 12	
				Transportation Commodity															
01			0		287818		78102	LAFARGE GYPSUM C			COT	0.0345	0.0215	0.0000	0.0560	2,000 ✓	112.00	18 - 18	
				Transportation Commodity															
01			0		292526		78138	MIDULLA GENERATIO			COT	0.0345	0.0215	0.0000	0.0560	5,000 ✓	280.00	20 - 20	
				Transportation Commodity															
01			0		292526		78138	MIDULLA GENERATIO			COT	0.0345	0.0215	0.0000	0.0560	22,992 ✓	1,287.55	21 - 23	
				Transportation Commodity															
01			0		292526		78138	MIDULLA GENERATIO			COT	0.0345	0.0215	0.0000	0.0560	2,599 ✓	145.54	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

123

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$130,425.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	310450	78277		OLEANDER POWER C			COT	0.0345	0.0215	0.0000	0.0560	6,368	356.61	12 - 12	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0345	0.0215	0.0000	0.0560	29,578	1,656.37	07 - 08	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	0.0215	0.0000	0.0560	7,000	392.00	10 - 10	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	0.0215	0.0000	0.0560	7,000	392.00	26 - 26	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	0.0215	0.0000	0.0560	2,599	145.54	29 - 29	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	8,848	495.49	09 - 09	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	12,396	694.18	11 - 11	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	3,930	220.08	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

ACI

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numl:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	IN COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$130,425.80
Invoice Identifier:	000307122
Account Number:	52002364
Net Due Date:	08/20/2007

Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	11,531 /	645.74	14 - 14	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	13,200 /	739.20	15 - 16	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	5,240 /	293.44	23 - 23	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	09 - 09	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	16 - 16	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	16 - 16	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	11 - 11	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	09 - 09	

125

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 08/08/2007 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: SION COI
	Payee: 006924518	Contact Name:	Contact Phone: 713-989-2094			

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2007	Invoice Total Amount: \$130,425.80
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000307122
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28	30
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	31	31
Transportation Commodity																			
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	01	01
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
								799.00+											
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(5,593)	-2,267.96	02	08
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
								5,593.00+											
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(5,179)	-2,100.09	09	15
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
								1,598.00+											
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(5,593)	-2,267.96	16	22
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
								24,355.00*											
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(5,593)	-2,267.96	23	29
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(1,598)	-647.99	30	31

70.

VRA VOLUME

LINE 1

2

3

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126

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 08/20/2007
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: JN COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: July 01, 2007
End Transaction Date: July 31, 2007

Invoice Total Amount:	\$130,425.80
Invoice Identifier:	000307122
Account Number:	52002364
Net Due Date:	08/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30	30
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	14	15
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	16	16
				Transportation Commodity															

Invoice Total Amount: 2,537,497 130,425.80

2,537,497.00+
VOLUMETRIC 24,355.00+
Total 2,561,852.00*

127

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 08/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: August 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 8/20/07* \$42,831.99
Invoice Identifier: 000307013
Account Number: 52002364
Net Due Date: *01-90-000-232-02-000* 08/20/2007

Begin Transaction Date: July 01, 2007
End Transaction Date: July 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0215	0.0000	0.0560	1,500	84.00	17 - 17	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	8,971	502.38	13 - 16	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	493	27.61	17 - 17	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	182	10.19	19 - 19	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	335	18.76	19 - 19	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	9,708	543.65	14 - 16	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,972	110.43	18 - 18	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	113	6.33	19 - 19	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	454	25.42	19 - 19	

828

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Strt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	N COI
				Contact Name:	
				Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$42,831.99
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307013
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007
Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,846 ✓	159.38	27 - 27	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	741 ✓	41.50	13 - 13	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	679	38.02	19 - 19	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	5,000 ✓	280.00	20 - 20	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	14,994 ✓	839.66	28 - 30	
Transportation Commodity																			
01	266472	78014		NAPOLEONVILLE STO	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	4,388 ✓	245.73	31 - 31	
Transportation Commodity																			
01	302202	78175		GULF SO -SHELL YELI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	578 ✓	32.37	13 - 13	
Transportation Commodity																			
01	398554	78406		PENNINGTON OIL ANI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	12,678 ✓	709.97	04 - 05	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

129

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 08/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	COI
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2007	Invoice Total Amount: \$42,831.99
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000307013
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	16,000	577.60	01 - 02	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	5,043	182.05	13 - 13	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	18,254	658.97	20 - 25	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	20,809	751.21	27 - 31	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	22,382	1,253.39	01 - 01	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	21,588	1,208.93	02 - 02	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	22,384	1,253.50	03 - 03	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	19,036	1,066.02	04 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B3C

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	IN COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$42,831.99
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307013
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	89,536	5,014.02	06 - 09	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	21,120	1,182.72	10 - 10	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	12,093	677.21	11 - 11	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	19,877	1,113.11	12 - 12	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	16,900	946.40	13 - 13	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	51,252	2,870.11	14 - 16	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	20,583	1,152.65	17 - 17	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	21,705	1,215.48	18 - 18	

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131

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	08/08/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	I COI
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$42,831.99
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307013
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007
Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	21,947	1,229.03	19	19
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	102,504	5,740.22	20	25
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	17,083	956.65	26	26
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	51,180	2,866.08	27	29
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	12,572	704.03	30	30
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	X 31,392	✓ 1,757.95	01	12
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	X 55,404	✓ 3,102.62	13	31

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133

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	SION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$42,831.99
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307013
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	112700	59956		GAINESVILLE UNIVER			COT	0.0345	0.0215	0.0000	0.0560	5,000 ✓	280.00	11 - 11	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	112700	59956		GAINESVILLE UNIVER			COT	0.0345	0.0215	0.0000	0.0560	2,500 ✓	140.00	11 - 11	
	Transportation Commodity																		
01		0			112700	59956		GAINESVILLE UNIVER			COT	0.0345	0.0215	0.0000	0.0560	X 2,784 ✓	155.90	11 - 11	
	Transportation Commodity																		
01		0			222204	63052		FPC DEBARY			COT	0.0345	0.0215	0.0000	0.0560	X 2,500 ✓	140.00	12 - 12	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03 - 03	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	12 - 12	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	17 - 17	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	19 - 19	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	ION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$42,831.99
Invoice Identifier:	000307013
Account Number:	52002364
Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	11 - 11	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	12 - 12	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	13 - 13	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	14 - 31	
				Transportation Commodity															
01	398554	78406		PENNINGTON OIL ANI			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	06 - 06	
				Transportation Commodity															

Invoice Total Amount: 786,216 42,831.99

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134

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 08/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: August 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: 56,178.45
Invoice Identifier: 01.90.000.227.02.000 000306852
Account Number: 52002364
Net Due Date: 08/20/2007

Begin Transaction Date: July 01, 2007
End Transaction Date: July 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	2,015	112.84	01 - 31	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	325	18.20	01 - 05	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	300	16.80	06 - 09	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	70	3.92	10 - 10	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	150	8.40	11 - 12	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	320	17.92	13 - 16	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	140	7.84	17 - 18	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	80	4.48	19 - 19	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	85	4.76	20 - 20	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 08/08/2007 12:00 AM
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: :OI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: August 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$6,178.45
Invoice Identifier: 000306852
Account Number: 52002364
Net Due Date: 08/20/2007

Begin Transaction Date: July 01, 2007
End Transaction Date: July 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	320	17.92	21 - 24	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	172	9.63	25 - 26	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	91	5.10	27 - 27	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	260	14.56	28 - 31	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	4,662	261.07	28 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	4,575	256.20	28 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	1,457	81.59	01 - 31	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	114	6.38	01 - 03	

136

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	08/08/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$6,178.45
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306852
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	86	4.82	04 - 05	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	190	10.64	06 - 10	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	43	2.41	11 - 11	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	240	13.44	12 - 16	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	44	2.46	17 - 17	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	41	2.30	18 - 18	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	86	4.82	19 - 20	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	144	8.06	21 - 23	

157

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FLORIDA GAS TRANSMISSION COMPANY, LLC

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Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$6,178.45
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306852
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	174	9.74	24 - 26	
	Transportation Commodity																		
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	68	3.81	27 - 27	
	Transportation Commodity																		
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	172	9.63	28 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	6,882	385.39	01 - 31	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	157	8.79	20 - 20	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,818	101.81	01 - 06	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,765	98.84	07 - 11	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	403	22.57	12 - 12	

138

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 08/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: August 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$6,178.45
Invoice Identifier: 000306852
Account Number: 52002364
Net Due Date: 08/20/2007

Begin Transaction Date: July 01, 2007
End Transaction Date: July 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	349	19.54	13 - 13	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	2,015	112.84	14 - 18	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	453	25.37	19 - 19	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	296	16.58	20 - 20	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	2,418	135.41	21 - 26	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	478	26.77	27 - 27	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,412	79.07	28 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,525	85.40	20 - 20	

139

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numbe:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	I COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007

Invoice Total Amount:	\$6,178.45
Invoice Identifier:	000306852
Account Number:	52002364
Net Due Date:	08/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,658	148.85	09 - 09	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	5,700	319.20	26 - 27	
	Transportation Commodity																		
01	323611	78341		GULFSTREAM OSCEC	3005	16119		PGS-MIAMI			COT	0.0345	0.0016	0.0000	0.0361	555	20.04	19 - 19	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,299	72.74	20 - 20	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	121	6.78	19 - 19	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,011	112.62	18 - 19	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	3,085	172.76	18 - 19	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	488	27.33	19 - 19	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numbe	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	.OI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$6,178.45
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306852
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	434	24.30	01 - 31	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	28	1.57	01 - 02	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	224	12.54	03 - 16	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	21	1.18	17 - 17	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	128	7.17	18 - 25	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	42	2.35	26 - 27	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	64	3.58	28 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	4,681	262.14	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$6,178.45
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306852
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	157	8.79	20 - 20	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	434	24.30	01 - 31	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	1,110	62.16	01 - 06	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	465	26.04	07 - 09	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	185	10.36	10 - 10	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	420	23.52	11 - 12	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	900	50.40	13 - 16	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	615	34.44	17 - 19	

142

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	OI
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$6,178.45
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306852
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007
Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	78	4.37	20 - 20	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	860	48.16	21 - 24	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	235	13.16	25 - 25	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	255	14.28	26 - 26	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	285	15.96	27 - 27	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	640	35.84	28 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	806	45.14	01 - 31	
	Transportation Commodity																		
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	42	2.35	01 - 03	

143

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	ON COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$6,178.45
Invoice Identifier:	000306852
Account Number:	52002364
Net Due Date:	08/20/2007

Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	114	6.38		04 - 09
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	168	9.41		10 - 16
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	133	7.45		17 - 23
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	96	5.38		24 - 27
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	76	4.26		28 - 31
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	157	8.79		20 - 20
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	600	33.60		01 - 03
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	1,470	82.32		04 - 10

1/14

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 08/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2007	Invoice Total Amount: \$6,178.45 Invoice Identifier: 000306852 Account Number: 52002364 Net Due Date: 08/20/2007
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	440	24.64	11 - 12	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	190	10.64	13 - 13	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	1,320	73.92	14 - 19	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	63	3.53	20 - 20	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	660	36.96	21 - 23	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	480	26.88	24 - 25	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	280	15.68	26 - 26	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	290	16.24	27 - 27	

145

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$6,178.45
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306852
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	880	49.28	28 - 31	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0215	0.0000	0.0560	2,480	138.88	01 - 31	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	155	8.68	01 - 31	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	10	0.56	01 - 02	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	2	0.11	10 - 10	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	52	2.91	11 - 23	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	18	1.01	24 - 26	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	5	0.28	27 - 27	

146

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 08/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Num:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: :OI
	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2007	Invoice Total Amount: \$6,178.45
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000306852
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	8	0.45	28 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	4,557	255.19	01 - 31	
Transportation Commodity																			
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	106	5.94	01 - 02	
Transportation Commodity																			
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	459	25.70	03 - 05	
Transportation Commodity																			
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	103	5.77	06 - 06	
Transportation Commodity																			
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	9	0.50	07 - 09	
Transportation Commodity																			
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	83	4.65	10 - 10	
Transportation Commodity																			
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	384	21.50	11 - 13	

TH

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numbr	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$6,178.45
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306852
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	96	5.38	14 - 16	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	166	9.30	17 - 18	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	206	11.54	19 - 20	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	84	4.70	21 - 23	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	103	5.77	24 - 24	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	123	6.89	25 - 25	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	143	8.01	26 - 26	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	183	10.25	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

148

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	08/08/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$6,178.45
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306852
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007
Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	212	11.87	28 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	2,387	133.67	01 - 31	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	46	2.58	11 - 12	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	74	4.14	13 - 13	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	119	6.66	20 - 20	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	95	5.32	21 - 25	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	169	9.46	26 - 26	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	223	12.49	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

6/1

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 08/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	01
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$6,178.45
Invoice Identifier:	000306852
Account Number:	52002364
Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	680	38.08	28 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	465	26.04	01 - 31	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	120	6.72	01 - 02	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	70	3.92	03 - 03	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	160	8.96	04 - 05	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	70	3.92	06 - 06	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	300	16.80	07 - 10	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	560	31.36	11 - 17	

150

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Accto	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$6,178.45
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306852
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	255	14.28	18 - 20	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	210	11.76	21 - 23	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	85	4.76	24 - 24	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	210	11.76	25 - 26	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	340	19.04	28 - 31	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	4,845	174.91	28 - 30	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0215	0.0000	0.0560	4,280	239.68	21 - 23	

151

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$6,178.45
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306852
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	310450		78277	OLEANDER POWER C			COT	0.0345	0.0215	0.0000	0.0560	164	9.18	12 - 12	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	360065		78375	TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	298	16.69	13 - 13	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	360065		78375	TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	1,868	104.61	09 - 09	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	360065		78375	TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	5,562	311.47	12 - 12	
Transportation Commodity																			
01	298450	78173		GULF SO-DAUPHIN IS	360065		78375	TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	4,995	279.72	11 - 11	
Transportation Commodity																			
01	321465	78319		GULF SO-WILLIAMS F	360065		78375	TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	893	50.01	13 - 13	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 23	

152

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	.OI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$6,178.45
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306852
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28 - 31	
				Transportation Commodity															

Invoice Total Amount: 112,248 ✓ 6,178.45

152

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 08/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: August 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$895.03
Invoice Identifier: 01-90-000-232-02-000 000307162
Account Number: 52002364
Net Due Date: 08/20/2007

Begin Transaction Date: July 01, 2007
End Transaction Date: July 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	210	11.76	26	26
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	760	42.56	03	03
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	760	42.56	06	06
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	760	42.56	25	25
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	670	37.52	27	27
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	760	42.56	24	24
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	760	42.56	31	31
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	210	11.76	20	20
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	578	32.37	10	10

Late Payment Charges are assessed on past due balances after the invoice date.
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151

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	SION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$835.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307162
Svc Req K:	105988	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	521	29.18	20 - 20	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,000	56.00	09 - 09	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	210	11.76	19 - 19	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	369	20.66	19 - 19	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	566	31.70	18 - 18	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0215	0.0000	0.0560	2,116	118.50	21 - 23	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	99	5.54	13 - 13	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	41	2.30	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

155

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 08/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: JSION COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: August 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$835.03
Invoice Identifier:	000307162
Account Number:	52002364
Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007
End Transaction Date: July 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	1,243	69.61	11 - 16	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	1,984	111.10	13 - 16	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	790	44.24	12 - 12	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	360065	78375		TECO BAYSIDE			COT	0.0345	0.0016	0.0000	0.0361	782 ✓	28.23	14 - 16	
	Transportation Commodity																		

Invoice Total Amount: 15,189 ✓ 835.03

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

156

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please Note - This is a credit

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Strt D/T: 08/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: August 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wm S Lopez* \$13,050.91
Invoice Identifier: *01.90.000-23202-000* 000307151
Account Number: 52002364
Net Due Date: *CE* 08/20/2007

Begin Transaction Date: July 01, 2007
End Transaction Date: July 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0215	0.0000	0.0560	(233,052)	-13,050.91	01 - 01	
				Transportation Commodity															

Invoice Total Amount: (233,052) ✓ -13,050.91

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 08/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ION COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: August 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *W. W. 8/10/07* 322,987.91
Invoice Identifier: 000307144
Account Number: 52002364
Net Due Date: *01-90-000 232-22-000* 08/20/2007

Begin Transaction Date: July 01, 2007
End Transaction Date: July 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	3,000	25.80	19 - 19	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	696	5.99	19 - 19	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	8	0.07	11 - 11	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	3,112	26.76	14 - 14	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	15,000	129.00	21 - 23	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	2,029	17.45	25 - 25	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2939	16240		GAINESVILLE-DEERH			COT	0.0070	0.0215	0.0000	0.0285	20,622	587.73	07 - 08	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2939	16240		GAINESVILLE-DEERH			COT	0.0070	0.0215	0.0000	0.0285	1,378	39.27	08 - 08	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0070	0.0215	0.0000	0.0285	9,000	256.50	09 - 09	

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158

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	SSION COI
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$22,987.91
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307144
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	3,000	85.50	27 - 27	
	Transportation Commodity																		
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	7,964	226.97	31 - 31	
	Transportation Commodity																		
01	323611	78341		GULFSTREAM OSCEC	2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0016	0.0000	0.0086	2,056	17.68	19 - 19	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	20,493	584.05	01 - 03	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	11,033	314.44	05 - 05	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	6,830	194.66	06 - 06	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	13,662	389.37	07 - 08	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	3,451	98.35	09 - 09	

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110

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM								
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:									
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:									
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:									
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	SION COI								
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Contact Name:									
Svc Req:	006922736	Sup Doc Ind:	IMBL	Contact Phone:	713-989-2094								
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$22,987.91</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000307144</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>08/20/2007</td> </tr> </table>		Invoice Total Amount:	\$22,987.91	Invoice Identifier:	000307144	Account Number:	52002364	Net Due Date:	08/20/2007
Invoice Total Amount:	\$22,987.91												
Invoice Identifier:	000307144												
Account Number:	52002364												
Net Due Date:	08/20/2007												
Svc CD:	FTS-2	Prev Inv ID:											
Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0215	0.0000	0.0285	4,876	138.97	19 - 19	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0215	0.0000	0.0285	5,000	142.50	20 - 20	
Transportation Commodity																			
01	323611	78341		GULFSTREAM OSCEC	3051	16198		PGS-LAKELAND NOR1			COT	0.0070	0.0016	0.0000	0.0086	4,401	37.85	28 - 28	
Transportation Commodity																			
01		0			3102	16257		REEDY CREEK GEN			COT	0.0070	0.0215	0.0000	0.0285	103	2.94	27 - 27	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0215	0.0000	0.0285	7,500	213.75	27 - 27	
Transportation Commodity																			
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0215	0.0000	0.0285	3,000	85.50	10 - 10	
Transportation Commodity																			
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0215	0.0000	0.0285	9,000	256.50	28 - 30	
Transportation Commodity																			
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	9,461	269.64	05 - 05	

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113

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	MISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$22,987.91
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307144
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	6,606	188.27	06 - 08	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	2,338	66.63	09 - 09	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	9,135	260.35	10 - 10	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	2,831	80.68	11 - 11	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	3,159	90.03	12 - 12	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	2,950	84.08	13 - 13	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	1,640	46.74	14 - 14	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	8,426	240.14	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

171

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: MISSION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$22,987.91
Invoice Identifier:	000307144
Account Number:	52002364
Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	8,512	242.59	16 - 16	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	3,775	107.59	17 - 17	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	1,707	48.65	18 - 18	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	2,649	75.50	19 - 19	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	4,236	120.73	20 - 20	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	13,664	389.42	21 - 22	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	2,721	77.55	23 - 23	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	6,831	194.68	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

115

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: NSMISSION COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: August 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$22,987.91 Invoice Identifier: 000307144 Account Number: 52002364 Net Due Date: 08/20/2007
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Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	4,803	136.89	25 - 25	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	18,472	526.45	26 - 27	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	12,873	366.88	28 - 30	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	8,289	236.24	31 - 31	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0215	0.0000	0.0285	916	26.11	26 - 26	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0070	0.0215	0.0000	0.0285	2,000	57.00	26 - 26	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0070	0.0215	0.0000	0.0285	2,675	76.24	27 - 27	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0215	0.0000	0.0285	5,000	142.50	05 - 05	

166

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	ON COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$22,987.91
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307144
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0215	0.0000	0.0285	4,799	136.77	18 - 18	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0215	0.0000	0.0285	6,541	186.42	19 - 19	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0215	0.0000	0.0285	2,352	67.03	27 - 27	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	9,515 ✓	81.83	04 - 04	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	1,625 ✓	13.98	04 - 04	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0016	0.0000	0.0086	5,252 ✓	45.17	04 - 04	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0070	0.0215	0.0000	0.0285	14,000	399.00	12 - 12	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0070	0.0215	0.0000	0.0285	15,000	427.50	19 - 19	

171

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	SION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$22,987.91
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307144
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0215	0.0000	0.0285	2,783	79.32	05 - 05	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0215	0.0000	0.0285	5,051	143.95	09 - 09	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0215	0.0000	0.0285	1,648	46.97	10 - 10	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0215	0.0000	0.0285	2,003	57.09	11 - 11	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0215	0.0000	0.0285	2,972	84.70	12 - 12	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0215	0.0000	0.0285	2,225	63.41	13 - 13	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0215	0.0000	0.0285	4,057	115.63	20 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0215	0.0000	0.0285	1,340	38.19	21 - 21	

168

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	SION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$22,987.91
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307144
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	1,359	38.73	22 - 22	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	445	12.68	23 - 23	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	9,202	262.26	24 - 24	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	13,072	372.55	26 - 27	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	6,048	172.37	28 - 28	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	6,055	172.57	29 - 29	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0215	0.0000	0.0285	3,437	97.96	30 - 30	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG	292526	78138		MIDULLA GENERATIO			COT	0.0070	0.0215	0.0000	0.0285	30,000	855.00	07 - 08	

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1691

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/08/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-2	Prev Inv ID:		Payee's Name:	N COI
Begin Transaction Date:	July 01, 2007	End Transaction Date:	July 31, 2007	Contact Name:	
				Contact Phone:	713-989-2094

Invoice Total Amount:	\$22,987.91
Invoice Identifier:	000307144
Account Number:	52002364
Net Due Date:	08/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	323611	78341		GULFSTREAM OSCEC	292526	78138		MIDULLA GENERATIO			COT	0.0070	0.0016	0.0000	0.0086	2,199	18.91	30 - 30	
	Transportation Commodity																		
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	0.0215	0.0000	0.0285	5,000	142.50	20 - 20	
	Transportation Commodity																		
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	0.0215	0.0000	0.0285	165	4.70	21 - 23	
	Transportation Commodity																		
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	0.0215	0.0000	0.0285	3,000	85.50	30 - 30	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	35,000	997.50	05 - 09	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	7,000	199.50	31 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	2,468	70.34	12 - 12	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	424	12.08	07 - 08	

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170

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 08/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: DIVISION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2007	Invoice Total Amount: \$22,987.91 Invoice Identifier: 000307144 Account Number: 52002364 Net Due Date: 08/20/2007
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-2	Prev Inv ID:	

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	323611	78341		GULFSTREAM OSCEC	310450	78277		OLEANDER POWER C			COT	0.0070	0.0016	0.0000	0.0086	4,401	37.85	29 - 29	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	9,554	272.29	14 - 14	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	19,244	548.45	15 - 16	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	20,000	570.00	20 - 23	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	3,000	85.50	29 - 29	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	10,090	287.57	09 - 09	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	25,454	725.44	11 - 11	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	16,438	468.48	12 - 12	

12/1

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	MISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$22,987.91
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307144
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	20,637	588.16	13 - 13	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	24,806	706.97	14 - 14	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	40,000	1,140.00	15 - 16	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	5,000	142.50	23 - 23	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	11 - 11	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	12 - 12	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	13 - 13	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

122

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	08/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	SSION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$22,987.91
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307144
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	30 - 30	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	14 - 14	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	16 - 16	
				Transportation Commodity															

Invoice Total Amount: 843,803 ✓ 22,987.91

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2007	Invoice Total Amount:	\$389.85
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000307197
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	241390	71298		DESTIN PIPELINE/FG1	3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0215	0.0000	0.0285	1,924	54.83	27 - 27	
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC	3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0016	0.0000	0.0086	2,000 ✓	17.20	19 - 19	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	396	11.29	13 - 13	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	104	2.96	16 - 16	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	4,514	128.65	13 - 16	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	2,000	57.00	11 - 11	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	1,537	43.81	09 - 09	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	2,000	57.00	12 - 12	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	360065	78375		TECO BAYSIDE			COT	0.0070	0.0016	0.0000	0.0086	1,989 ✓	17.11	14 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12/1

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 08/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: N COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: August 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$389.85
Invoice Identifier:	01-90-000-232-02-000 000307197
Account Number:	52002364
Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		

Invoice Total Amount: 16,464 389.85

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125

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Strmt D/T: 08/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SION COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 106770
Svc CD: ITS-WD
Invoice Date: August 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: 4,749.50
Invoice Identifier: 01.90.000.23202-000 000306842
Account Number: 52002364
Net Due Date: 08/20/2007

Begin Transaction Date: July 01, 2007
End Transaction Date: July 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	454599	78427		DOMINION SOUTH	25809		611	MOPS-REFUGIO FGT			COT	0.0968	0.0016	0.0634	0.0350	135,700	4,749.50	01 - 30	
Transportation Commodity																			

Invoice Total Amount: 135,700 ✓ 4,749.50

126

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR July 2007**

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2007.xls]July07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(128,943)	\$5.64739	(\$728,191.47)
2		ACTUAL	(128,943)	\$5.64739	(\$728,191.47)
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	823,073	\$0.07986	\$65,729.06
5		ACTUAL	823,073	\$0.07986	\$65,729.06
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
8		ACTUAL	1,115,761	\$0.35290	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,809,891		(\$268,709.93)
14		ACTUAL	1,809,891		(\$268,709.93)
15		DIFFERENCE	0		\$0.00

BILLING AGENT SUMMARY

Inv# 200707-002-0069227

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2007
Billing Month : JUL

Summary

Customer Name	Customer ID	Amount (\$)
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	006922736	(268,709.93)
TOTAL		DO NOT PAY

Due Pgs - Do not release to Treasury
[Signature]

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS TATE
PHONE NUMBER :2053253846

s NY

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125

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUL.
Billing Year : 2007

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
TOTAL CUSTOMER				\$393,752.48

179

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUL.
Billing Year : 2007
Service Type : MAINTENANCE CAPITAL SU
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	823,073	0.01500	12,346.10
Total Surcharges			12,346.10
Total Commodity & Surcharges			12,346.10

180

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name	: SOUTHERN NATURAL GAS COMPANY	Billing Month	: JUL.
Customer ID.	: 006922736	Billing Year	: 2007
Customer Name	: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type	: OVERRUN
Contract ID.	: FSNG87	Package ID.	:

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
1	3	6,446	0.32400	2,088.50
2	3	560	0.30000	168.00
Total Deliveries		7,006		2,256.50

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	7,006	0.00000	0.00
ACA	7,006	0.00160	11.21
Total Surcharges			11.21
Total Commodity & Surcharges			2,267.71

181

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY Billing Month : JUL.
Customer ID. : 006922736 Billing Year : 2007
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT Service Type : SGA TRANSITION SURCHAR
Contract ID. : FSNG87 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SOUTH GEORGIA TRANSITION	581,354	0.02500	14,533.85
Total Surcharges			14,533.85
Total Commodity & Surcharges			14,533.85

182

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : JUL.
Customer ID. : 006922736	Billing Year : 2007
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : STANDARD FIRM
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	668,805	0.04600	30,765.03
1	3	142,629	0.03100	4,421.50
2	3	2,677	0.02600	69.60
3	3	1,956	0.01000	19.56
Total Deliveries		816,067		35,275.69

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	816,067	0.00000	0.00
ACA	816,067	0.00160	1,305.71
Total Surcharges			1,305.71
Total Commodity & Surcharges			36,581.40

183

Pipeline Name : SOUTHERN NATURAL GAS COMPANY CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT Billing Year : 2007
Customer ID. : 006922736 Billing Month : JUL

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	952,016	823,073	0	0	0	128,943	5.82026	1,392,342
ESTIMATED IMBALANCE	924,275	794,254	0	0	0	130,021	5.94627	1,392,342

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.34363	44,309	5.770	100.000	(5.77)	(255,662.93)
>2-5	0.51544	66,462	5.770	100.000	(5.77)	(383,485.74)
>5-10	0.14093	18,172	5.770	(85.000)	(4.90)	(89,042.80)
Total	1.00000	128,943				(728,191.47)

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	952,016	823,073	128,943	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		952,016	823,073		0	0
Less Pool Transaction		0	0			
Net		952,016	823,073	128,943		

1181

ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S

FOR July 2007

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2007.xls\July07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(4,360)	7.63676	(\$33,296.27)
2		ACTUAL	(12,603)	7.38664	(\$93,093.84)
3		DIFFERENCE	(8,243)		(\$59,797.57)
4	COMM.-P/L-FT	ACCRUED	880,274	0.02143	\$18,861.90
5		ACTUAL	911,452	0.05422	\$49,420.55
6		DIFFERENCE	31,178		\$30,558.65
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	880,274		\$18,861.90
14		ACTUAL	911,452		\$49,420.55
15		DIFFERENCE	31,178		\$30,558.65
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,116,000	0.55740	\$622,061.50
20		ACTUAL	1,116,000	0.55740	\$622,061.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,991,914		\$607,627.13
23		ACTUAL	2,014,849		\$578,388.21
24		DIFFERENCE	22,935		(\$29,238.92)

185



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1LINE

Invoice Identifier: 61302
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jul, 2007
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2007
 Net Due Date: 08/20/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$652,264.79
2	9053606	FT / FIRM TRANSPORTATION 6%	\$19,217.26
3	9000386	OT / CLC	(\$33,296.27) ✓
4	9000028	OB / OBA FGTCITY GATE INDEX	(\$59,797.57)
Invoice Total Amount			<u>\$578,388.21</u>

Please make wire transfer payments
 on Net Due Date: 08/20/2007 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

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* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports.
 Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

281



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 63302
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Jul, 2007
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2007
 Net Due Date: 08/20/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 7.22804) (Price Tier: 1)		GZN1/1				07/01/2007 - 07/31/2007	(8,273)	7.22804	(59,797.57)
Contract Total Amount:								(8,273)Dth		<u>(\$59,797.57)</u>

182



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 63302
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jul, 2007
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2007
 Net Due Date: 08/20/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CHEV 45390/FPI			07/01/2007 - 07/02/2007	19,468	0.02160	420.50
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			07/01/2007 - 07/04/2007	5	0.02160	0.10
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	TAMPA/EXXON			07/01/2007 - 07/05/2007	24,670	0.02160	532.85
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CONS BASE 400			07/01/2007 - 07/31/2007	685	0.02160	14.82
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000020 Peoples - Reunion	CONS BASE 400			07/01/2007 - 07/31/2007	16,960	0.02160	366.38

181



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Jul, 2007

Invoice Identifier: 63302

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9000040	CONS BASE 400			07/01/2007 - 07/31/2007	134,884	0.02160	2,913.51
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9000041	CONS BASE 400			07/01/2007 - 07/31/2007	31,000	0.02160	669.60
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9001744	LD 45348			07/01/2007 - 07/31/2007	304,755	0.02160	6,582.71
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9001744	CHEV 45404			07/03/2007 - 07/03/2007	1,964	0.02160	42.42
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9001744	LD 45403			07/03/2007 - 07/03/2007	7,246	0.02160	156.51
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00011	1 Current Business (Transportation)	8205175	9001744	SEQUENT 40512			07/03/2007 -	4,934	0.02160	106.57

681



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

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Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				07/03/2007			
1.00012	1 Current Business (Transportation)	8205175	9000540	TPA/EXXON TO			07/06/2007 -	4,934	0.02160	106.57
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				07/06/2007			
1.00013	1 Current Business (Transportation)	9000040	8205210	PGS IMB TO TEC			07/06/2007 -	5,579	0.02160	120.51
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Peoples - S. Hills	Calpine - Osprey				07/06/2007			
1.00014	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			07/06/2007 -	108	0.02160	2.29
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				07/31/2007			
1.00015	1 Current Business (Transportation)	8205175	8205193	BP TO SEC ID			07/07/2007 -	77,746	0.02160	1,679.31
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Midulla Plant (MGS)				07/09/2007			
1.00016	1 Current Business (Transportation)	8205175	9000040	TAMPA/EXXON			07/07/2007 -	19,733	0.02160	426.22
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				07/10/2007			
		GZN1/1	GZN1/1							

190



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

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Invoice Identifier: 63302

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205218 FPC - Interces. City GZN1/1	PROGRESS 454			07/10/2007 - 07/10/2007	6,051	0.02160	130.70
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205218 FPC - Interces. City GZN1/1	SEQUENT 40512			07/10/2007 - 07/10/2007	3,289	0.02160	71.04
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205218 FPC - Interces. City GZN1/1	TAMPA/EXXON/			07/10/2007 - 07/10/2007	3	0.02160	0.06
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	PROGRESS 454			07/10/2007 - 07/10/2007	3,026	0.02160	65.36
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT 40512			07/10/2007 - 07/10/2007	1,645	0.02160	35.53
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	8205175 Destin GZN1/1	8205183 FGT Hardee GZN1/1	SEQUENT 45525			07/11/2007 - 07/11/2007	222	0.02160	4.80

101



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

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Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205210 Calpine - Osprey	INFINITE 45522			07/11/2007 - 07/11/2007	4,934	0.02160	106.57
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205210 Calpine - Osprey	SEQUENT 45523			07/11/2007 - 07/11/2007	3,725	0.02160	80.46
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	CONOCO 45516			07/11/2007 - 07/11/2007	4,934	0.02160	106.57
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT 40512			07/11/2007 - 07/11/2007	4,934	0.02160	106.57
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	CONS 45540/FPC			07/12/2007 - 07/12/2007	1,408	0.02160	30.41
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	SEQ 40512/FPC			07/12/2007 - 07/12/2007	4,934	0.02160	106.57

192



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Jul, 2007

Invoice Identifier: 63302

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00029	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	8205201 FPC - Hines	SOCO 45545/ FF			07/12/2007 - 07/12/2007	3,659	0.02160	79.03
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00030	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000541 Peoples - Vandolah	SOCO 45545/ TE			07/12/2007 - 07/12/2007	4,048	0.02160	87.44
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00031	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000541 Peoples - Vandolah	TPA/EXXON TO			07/12/2007 - 07/12/2007	4,912	0.02160	106.10
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00032	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000040 Peoples - S. Hills	SEQ 45573			07/13/2007 - 07/13/2007	145	0.02160	3.13
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00033	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000040 Peoples - S. Hills	TAMPA/EXXON			07/13/2007 - 07/13/2007	4,934	0.02160	106.57
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00034	1 Current Business (Transportation)	8205175	9000540	SEQ 40512/HPP			07/13/2007 -	1,837	0.02160	39.68

193



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

LINE
1

Invoice Identifier: 63302 **Accounting Period:** Jul, 2007
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 **Service Requester Contract Number:** 9000126
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location Name: Zone/OIA:	Delivery Location Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00035	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	Destin GZN1/1 8205175	Peoples - Hardee Pwr GZN1/1 9000540	SEQ 45573/HPP			07/13/2007	7,163	0.02160	154.72
1.00036	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	Destin GZN1/1 8205175	Peoples - Hardee Pwr GZN1/1 9000541	SEQ 40512/TEC			07/13/2007	4,920	0.02160	106.27
1.00037	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	Destin GZN1/1 8205175	Peoples - Vandolah GZN1/1 9000541	SEQ 45573/TEC			07/13/2007	66	0.02160	1.43
1.00038	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	Destin GZN1/1 8205175	Peoples - S-Hills GZN1/1 9000040	SEQ 40512			07/14/2007	2,799	0.02160	60.45
1.00039	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	Destin GZN1/1 8205175	Peoples - Hardee Pwr GZN1/1 9000540	SEQ 40512			07/14/2007	16,934	0.02160	365.77

194



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Jul, 2007

Invoice Identifier: 63302

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	TAMPA/EXXON			07/15/2007 - 07/16/2007	9,868	0.02160	213.14
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	TAMPA/EXXON			07/18/2007 - 07/18/2007	1,645	0.02160	35.53
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	8205201 FPC - Hines GZN1/1	IMB TO FPC 456			07/19/2007 - 07/19/2007	14,145	0.02160	305.53
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	8205223 FGT - Osceola GZN1/1	IMB TO FGT			07/19/2007 - 07/19/2007	4,636	0.02160	100.14
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205215 Lakeland - McIntosh GZN1/1	ANADARKO 456			07/20/2007 - 07/20/2007	127	0.02160	2.74
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	8205175 Destin	8205215 Lakeland - McIntosh	SEQ 40512 TO L			07/20/2007 - 07/20/2007	4,873	0.02160	105.26

195



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

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Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00046	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	ANADARKO 456			07/20/2007 - 07/20/2007	6,878	0.02160	148.56
1.00047	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SEQ 40512 TO F			07/20/2007 - 07/20/2007	60	0.02160	1.30
1.00048	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	TAMPA/EXXON			07/20/2007 - 07/20/2007	3,947	0.02160	85.26
1.00049	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SEQ 40512/FPL			07/21/2007 - 07/23/2007	14,802	0.02160	319.71
1.00050	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SEQ 45708/FPL			07/21/2007 - 07/23/2007	19,833	0.02160	428.40
1.00051	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	TAMPA/EXXON/I			07/21/2007 - 07/23/2007	10,359	0.02160	223.74

196



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

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Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00052	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9001744	CHEVRON 45740			07/26/2007 - 07/26/2007	10,066	0.02160	217.43
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00053	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9001744	SEQUENT 40512			07/26/2007 - 07/26/2007	4,934	0.02160	106.57
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00054	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9000040	SEQUENT 40512			07/28/2007 - 07/28/2007	2,467	0.02160	53.29
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00055	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205171	8205223	CORAL 45819/T			07/28/2007 - 07/30/2007	11,029	0.02160	238.23
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00056	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9000040	SEQUENT 40512			07/30/2007 - 07/30/2007	2,467	0.02160	53.29
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00057	1 Current Business (Transportation)	8205171	8205193				07/31/2007 -	31,066	0.93000	28,891.38

197

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Page 10 of 17



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

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Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.93000)		Midulla Plant (MGS)				07/31/2007			
	(Price Tier: 1)		GZN1/1							
1.00058	1 Current Business (Transportation)		9000541				07/31/2007	- 83	0.93000	77.19
	(COT 0.93000)		Peoples - Vandolah				07/31/2007			
	(Price Tier: 1)		GZN1/1							
1.00059	828 Reservation		8205223		RES		10/01/2002	- 465,000	0.55000	255,750.00
	(RES 0.55000)		FGT - Osceola				10/31/2002			
	10720 5720									
	(Price Tier: 1)		GZN1/1							
1.00060	828 Reservation		8205223		REV		10/01/2002	- (465,000)	0.55000	(255,750.00)
	(RES 0.55000)		FGT - Osceola				10/31/2002			
	10720 5720									
	(Price Tier: 1)		GZN1/1							
1.00061	828 Reservation		8205223		RES		11/01/2002	- 450,000	0.55000	247,500.00
	(RES 0.55000)		FGT - Osceola				11/30/2002			
	10720 5720									
	(Price Tier: 1)		GZN1/1							
1.00062	828 Reservation		8205223		REV		11/01/2002	- (450,000)	0.55000	(247,500.00)
	(RES 0.55000)		FGT - Osceola				11/30/2002			
	10720 5720									
	(Price Tier: 1)		GZN1/1							
1.00063	828 Reservation		8205223		RES		12/01/2002	- 465,000	0.55000	255,750.00
	(RES 0.55000)		FGT - Osceola				12/31/2002			
	10720 5720									
	(Price Tier: 1)		GZN1/1							
1.00064	828 Reservation		8205223		REV		12/01/2002	- (465,000)	0.55000	(255,750.00)
	(RES 0.55000)		FGT - Osceola				12/31/2002			
	10720 5720									
	(Price Tier: 1)		GZN1/1							
1.00065	828 Reservation		8205223		RES		01/01/2003	- 300,000	0.55000	165,000.00

198



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Jul, 2007

invoice Identifier: 63302

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(RES 0.55000)		FGT - Osceola				01/20/2003			
	10720 5720									
	(Price Tier: 1)		GZN1/1							
1.00066	828 Reservation		8205223		REV		01/01/2003 -	(300,000)	0.55000	(165,000.00)
			FGT - Osceola				01/20/2003			
	10720 5720									
	(Price Tier: 1)		GZN1/1							
1.00067	828 Reservation		9000020		RES		01/21/2003 -	165,000	0.55000	90,750.00
	(RES 0.55000)		Peoples - Reunion				01/31/2003			
	10720 5720									
	(Price Tier: 1)		GZN1/1							
1.00068	828 Reservation		9000020		REV		01/21/2003 -	(165,000)	0.55000	(90,750.00)
			Peoples - Reunion				01/31/2003			
	10720 5720									
	(Price Tier: 1)		GZN1/1							
1.00069	828 Reservation		9000020		RES		02/01/2003 -	420,000	0.55000	231,000.00
	(RES 0.55000)		Peoples - Reunion				02/28/2003			
	10720 5720									
	(Price Tier: 1)		GZN1/1							
1.00070	828 Reservation		9000020		REV		02/01/2003 -	(420,000)	0.55000	(231,000.00)
			Peoples - Reunion				02/28/2003			
	10720 5720									
	(Price Tier: 1)		GZN1/1							
1.00071	828 Reservation		9000020		RES		03/01/2003 -	465,000	0.55000	255,750.00
	(RES 0.55000)		Peoples - Reunion				03/31/2003			
	10720 5720									
	(Price Tier: 1)		GZN1/1							
1.00072	828 Reservation		9000020		REV		03/01/2003 -	(465,000)	0.55000	(255,750.00)

194



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Jul, 2007

Invoice Identifier: 63302

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
			Peoples - Reunion				03/31/2003			
	10720 5720 (Price Tier: 1)		GZN1/1							
1.00073	828 Reservation (RES 0.55000)		9000020			RES	04/01/2003 - 04/30/2003	450,000	0.55000	247,500.00
	10720 5720 (Price Tier: 1)		GZN1/1							
1.00074	828 Reservation		9000020			REV	04/01/2003 - 04/30/2003	(450,000)	0.55000	(247,500.00)
	10720 5720 (Price Tier: 1)		GZN1/1							
1.00075	828 Reservation (RES 0.55000)		9000020			RES	05/01/2003 - 05/31/2003	465,000	0.55000	255,750.00
	10720 5720 (Price Tier: 1)		GZN1/1							
1.00076	828 Reservation		9000020			REV	05/01/2003 - 05/31/2003	(465,000)	0.55000	(255,750.00)
	10720 5720 (Price Tier: 1)		GZN1/1							
1.00077	828 Reservation (RES 0.55000)		9000020			RES	06/01/2003 - 06/30/2003	750,000	0.55000	412,500.00
	10720 5720 (Price Tier: 1)		GZN1/1							
1.00078	828 Reservation		9000020			REV	06/01/2003 - 06/30/2003	(750,000)	0.55000	(412,500.00)
	10720 5720		Peoples - Reunion							

010



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 63302

Accounting Period: Jul, 2007

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00079	(Price Tier: 1) 828 Reservation (RES 0.55000)		GZN1/1 9000020 Peoples - Reunion			RES	07/01/2003 - 07/31/2003	775,000	0.55000	426,250.00
	10720 5720									
1.00080	(Price Tier: 1) 828 Reservation		GZN1/1 9000020 Peoples - Reunion			REV	07/01/2003 - 07/31/2003	(775,000)	0.55000	(426,250.00)
	10720 5720									
1.00081	(Price Tier: 1) 828 Reservation (RES 0.55000)		GZN1/1 9000020 Peoples - Reunion			RES	08/01/2003 - 08/31/2003	775,000	0.55000	426,250.00
	10720 5720									
1.00082	(Price Tier: 1) 828 Reservation		GZN1/1 9000020 Peoples - Reunion			REV	08/01/2003 - 08/31/2003	(775,000)	0.55000	(426,250.00)
	10720 5720									
1.00083	(Price Tier: 1) 828 Reservation (RES 0.55000)		GZN1/1 9000020 Peoples - Reunion			RES	09/01/2003 - 09/30/2003	750,000	0.55000	412,500.00
	10720 5720									
1.00084	(Price Tier: 1) 828 Reservation		GZN1/1 9000020 Peoples - Reunion			REV	09/01/2003 - 09/30/2003	(750,000)	0.55000	(412,500.00)
	10720 5720									
1.00085	(Price Tier: 1) 828 Reservation		GZN1/1 9000020			RES	10/01/2006 -	1,085,000	0.55720	604,562.00

1001



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Jul, 2007

Invoice Identifier: 63302

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(RES 0.55720)		Peoples - Reunion				10/31/2006			
	10720 5721 (Price Tier: 1)		GZN1/1							
1.00086	828 Reservation		9000020			REV	10/01/2006 - 10/31/2006	(1,085,000)	0.55720	(604,562.00)
	(RES 0.55720)		Peoples - Reunion							
	10720 5721 (Price Tier: 1)		GZN1/1							
1.00087	828 Reservation		9000020			RES	11/01/2006 - 11/30/2006	1,050,000	0.55720	585,060.00
	(RES 0.55720)		Peoples - Reunion							
	10720 5721 (Price Tier: 1)		GZN1/1							
1.00088	828 Reservation		9000020			REV	11/01/2006 - 11/30/2006	(1,050,000)	0.55720	(585,060.00)
	(RES 0.55720)		Peoples - Reunion							
	10720 5721 (Price Tier: 1)		GZN1/1							
1.00089	828 Reservation		9000020			RES	12/01/2006 - 12/31/2006	1,085,000	0.55720	604,562.00
	(RES 0.55720)		Peoples - Reunion							
	10720 5721 (Price Tier: 1)		GZN1/1							
1.00090	828 Reservation		9000020			REV	12/01/2006 - 12/31/2006	(1,085,000)	0.55720	(604,562.00)
	(RES 0.55720)		Peoples - Reunion							
	10720 5721 (Price Tier: 1)		GZN1/1							
1.00091	828 Reservation		9000020			RES	01/01/2007 - 01/31/2007	1,085,000	0.55720	604,562.00
	(RES 0.55720)		Peoples - Reunion							
	10720 5721									

272



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Accounting Period: Jul, 2007

Invoice Identifier: 63302

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00092	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721		GZN1/1 9000020 Peoples - Reunion			REV	01/01/2007 - 01/31/2007	(1,085,000)	0.55720	(604,562.00)
1.00093	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721		GZN1/1 9000020 Peoples - Reunion			RES	02/01/2007 - 02/28/2007	980,000	0.55720	546,056.00
1.00094	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721		GZN1/1 9000020 Peoples - Reunion			REV	02/01/2007 - 02/28/2007	(980,000)	0.55720	(546,056.00)
1.00095	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721		GZN1/1 9000020 Peoples - Reunion			RES	03/01/2007 - 03/31/2007	1,085,000	0.55720	604,562.00
1.00096	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721		GZN1/1 9000020 Peoples - Reunion			REV	03/01/2007 - 03/31/2007	(1,085,000)	0.55720	(604,562.00)
1.00097	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721		GZN1/1 9000020 Peoples - Reunion			RES	04/01/2007 - 04/30/2007	1,050,000	0.55720	585,060.00
1.00098	(Price Tier: 1) 828 Reservation 10720 5721		GZN1/1 9000020			REV	04/01/2007 -	(1,050,000)	0.55720	(585,060.00)

203



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Jul, 2007

Invoice Identifier: 63302

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(RES 0.55720)		Peoples - Reunion				04/30/2007			
	10720 5721 (Price Tier: 1)		GZN1/1							
1.00099	828 Reservation		9000020			RES	05/01/2007 - 05/31/2007	1,085,000	0.55720	604,562.00
	(RES 0.55720)		Peoples - Reunion							
	10720 5721 (Price Tier: 1)		GZN1/1							
1.00100	828 Reservation		9000020			REV	05/01/2007 - 05/31/2007	(1,085,000)	0.55720	(604,562.00)
	(RES 0.55720)		Peoples - Reunion							
	10720 5721 (Price Tier: 1)		GZN1/1							
1.00101	828 Reservation		9000020			RES	06/01/2007 - 06/30/2007	1,050,000	0.55720	585,060.00
	(RES 0.55720)		Peoples - Reunion							
	10720 5721 (Price Tier: 1)		GZN1/1							
1.00102	828 Reservation		9000020			REV	06/01/2007 - 06/30/2007	(1,050,000)	0.55720	(585,060.00)
	(RES 0.55720)		Peoples - Reunion							
	10720 5721 (Price Tier: 1)		GZN1/1							
1.00103	828 Reservation		9000020				07/01/2007 - 07/31/2007	1,085,000	0.55720	604,562.00
	(RES 0.55720)		Peoples - Reunion							
	10720 5721 (Price Tier: 1)		GZN1/1							

Line 1

Contract Total Amount: 1,983,478Dth \$652,264.79

h06



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 63302
 Biliable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: Jul, 2007
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2007
 Net Due Date: 08/20/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 7.63676) (Price Tier: 1)		GZN1/1				06/30/2007 - 06/30/2007	(4,360)	7.63676	(33,296.27)
Contract Total Amount:								(4,360)Dth		<u>(\$33,296.27)</u>

205



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 63302
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jul, 2007
 Service Requester Contract Number: 9053606
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2007
 Net Due Date: 08/20/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00160) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	LD 45403			07/03/2007 - 07/03/2007	1,000	0.00710	7.10
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00160) (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	BP TO SEC ID			07/07/2007 - 07/09/2007	5,496	0.00710	39.02
2.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00160) (Price Tier: 1)	8205175 Destin GZN1/1	8205218 FPC - Interces. City GZN1/1	PROGRESS 454			07/10/2007 - 07/10/2007	657	0.00710	4.66
2.00004	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00160) (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	PROGRESS 454			07/10/2007 - 07/10/2007	330	0.00710	2.35
2.00005	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00160) (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	SOCO 45545/ TE			07/12/2007 - 07/12/2007	995	0.00710	7.06
2.00006	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000540 Peoples - Hardee Pwr	SEQUENT 45573			07/13/2007 - 07/13/2007	1,000	0.00710	7.10

906



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Jul, 2007

Invoice Identifier: 63302

Service Requester Contract Number: 9053606

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00007	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00160) (Price Tier: 1)	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 8205201 FPC - Hines	IMB TO FPC 456			07/19/2007 - 07/19/2007	1,000	0.00710	7.10
2.00008	1 Current Business (Transportation) (COT 0.65840) (Price Tier: 1)	GZN1/1	GZN1/1 8205193 Midulla Plant (MGS)				07/31/2007 - 07/31/2007	2,496	0.65840	1,643.37
2.00009	828 Reservation (RES 0.56450) (Price Tier: 1)		8205219 CFG - Baseball City GZN1/1		109253901 9000107		line / 07/01/2007 - 07/31/2007	31,000	0.56450	17,499.50
Contract Total Amount:								43,974Dth		<u>\$19,217.26</u>

207

PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR July 2006
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN August 2007

17-Sep-07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,552,107.0	0.01014	\$15,738.36

208

PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS
FOR August 2007

07-Sep-07

H:\GAS_ACCT\PGA\[Unbundled Capacity Sales,2007.xls]July'07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 Interconn	620,000.0	0.05500	\$34,100.00
2 Tampa Electric	4,650,000.0	0.05500	\$255,750.00
3 Totals	5,270,000.0		\$289,850.00

PEOPLES GAS SYSTEM
 GAS STORAGE/PARK AND LOAN FEES PAYABLE-RECONCILIATION
 FOR July 2007
 IN DTH'S

07-Sep-07

H:\GAS_ACCT\PGA\[Bay Gas Storage Fees Payable-for Calendar Year 2007.xls]July07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	July'07	20,000	0.25000	\$5,000.00
2	BAY GAS STORAGE	ACTUAL	July'07	20,000	0.25000	\$5,000.00
3	GRAND TOTAL	ACCRUAL	July'07	20,000		\$5,000.00
4	GRAND TOTAL	ACTUAL	July'07	20,000		\$5,000.00
5	GRAND TOTAL	DIFFERENCE	July'07	0		\$0.00

210

BAY GAS STORAGE CO., LTD.

16945 Northchase Drive, Suite 1910
Houston, Texas 77060

TELEPHONE: 281-423-2700
FAX: 281-875-0705

AUGUST 13, 2007

TECO PEOPLES GAS *System*
ATTN: ED ELLIOTT
P. O. BOX 2562
TAMPA, FL 33601

INVOICE NUMBER:
TEC 2007007

CUSTOMER NUMBER BGSC - 0035
DETAIL OF BILLING FOR THE MONTH OF JULY 2007

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
LOAN	7/5/07	20.000	0.250	\$ 5,000.00

TOTAL CURRENT BILLING
PAST DUE
TOTAL DUE

\$	5,000.00
	0.00
<u>\$</u>	<u>5,000.00</u>

COPY

COF

PAL
MMBTU

BEGINNING INVENTORY	0
PLUS:	
GAS SENT FOR INJECTION	20,000
LESS:	
FUEL CHARGE ON INJECTION	0
GAS WITHDRAWN	(20,000)
ENDING INVENTORY	<u>0</u>

[Handwritten mark]

By Check to:

Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1368
Mobile, Alabama 36633

By Wire Transfer to:

Wire
8/30/07

01-90-000-232-02-00-0

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN AUGUST 27, 2007.
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

[Handwritten mark]

211

PEOPLES GAS SYSTEM
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR July 2007
 IN DTH'S

17-Sep-07

H:\GAS_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Aug07est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	July'07	23,250	1.40000	\$32,550.00
2		ACTUAL	July'07	23,250	1.40000	\$32,550.00
3	GRAND TOTAL	ACCRUAL	July'07	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	July'07	23,250		\$32,550.00
5	GRAND TOTAL	DIFFERENCE	MAY'07	0		\$0.00



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 08/07/07
 Invoice #: 175
 Service Period: THROUGH JULY 31, 2007
 Due Date: 08/22/07

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00

CO 01 VENDOR 0016408

INVOICE
 PO SP5643207 DUE 8-7

ATT ENT # 01-90-000-804-02-00-0

ok
 Ed Elliott

8/16/07

Only 1 Invoice; No Cashout

RECEIVED
 AUG 16 2007
 ACCOUNTS PAYABLE

PEOPLES GAS SYSTEM
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION
 FOR July 2007
 IN DTH'S

17-Sep-07

H:\GAS_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2007.xls]July07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	July'07			\$522,568.40
2		ACTUAL	July'07			\$481,926.60
3	GRAND TOTAL	ACCRUAL	July'07			\$522,568.40
4	GRAND TOTAL	ACTUAL	July'07			\$481,926.60
5	GRAND TOTAL	DIFFERENCE	July'07			(\$40,641.80)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR JULY 2007

16-Aug-07

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	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jun'07	ACCRUED-Comm.	(11,313)	7.09100	(\$80,220.48)
2	Jun'07	ACTUAL-Comm.	(11,313)	7.09100	(\$80,220.48)
3	JuL'07	ACCRUED-Comm.	(247,717)	6.11000	(\$1,513,550.87)
4	JuL'07	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(259,030)		(1,593,771.35)
6	GRAND TOTAL	ACTUAL-Comm.	(11,313)		(\$80,220.48)
7	GRAND TOTAL	DIFF.-Comm.	247,717		\$1,513,550.87

215



FLORIDA GAS TRANSMISSION COMPANY, LLC
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmnt D/T: 08/06/2007 08:45:47 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 072007	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	0	0	0	0	0	4,996,895	2,589,133	7,586,559	0	0	1.00	
NO NOTICE	(11,313)	0	0	(11,313)	0	0	0	0	(11,313)	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT No Notice	(11,313)	1.00	7.0910	0.0000	0.0000		(80,220.48)
Total Amount:							(80,220.48)

9/18

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR July 2007
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN August 2007

10-Sep-07

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(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	508,273.0	0.61159	\$310,856.29

**PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR July 2007
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN August 2007**

04-Sep-07

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	13,029.0	0.63500	\$8,273.42
2 Florida Power & Light	166,815.8	0.63500	\$105,928.03
3 Infinite Energy	381,558.5	0.63500	\$242,289.65
4 Mirabito	27,653.0	0.63500	\$17,559.66
5 MX Energy	1,797.8	0.63500	\$1,141.60
6 Pacific Summit	30,851.4	0.63500	\$19,590.64
7 Spark Energy	60.2	0.63500	\$38.23
8 Southstar	4,271.3	0.63500	\$2,712.28
9 State of Florida	48,651.9	0.63500	\$30,893.96
<hr/>			
11 TOTAL	674,688.9		\$428,427.47